

**CASE NO. 23088**

**APPLICATION OF CIMAREX ENERGY CO.  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

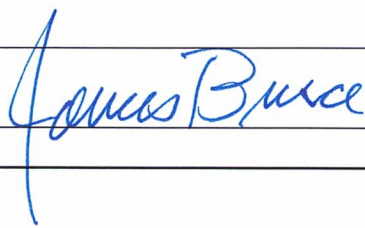
EXHIBIT LIST

1. Pooling Checklist
2. Landman's Affidavit
  - 2-A: Land Plat and C-102
  - 2-B: Ownership List
  - 2-C: Summary of Contacts and Proposal Letter
  - 2-D: AFE
3. Geologist's Affidavit
  - 3-A: Structure Map
  - 3-B: Gross Isopach
  - 3-C: Cross-Section
  - 3-D: Wine Rack
  - 3-E: Horizontal Drilling Plan
4. Affidavit of Mailing
  - 4-A: Notice List
  - 4-B: Notice Letter
  - 4-C: Notice Letter
5. Certified Notice Spreadsheet
6. Affidavit of Publication
7. Application and Proposed Notice

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 23088</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: November 2, 2023</b>	
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co./OGRID 215099
Applicant's Counsel:	James Bruce
Case Title:	Application of Cimarex Energy Co. for Compulsory Pooling, etc., Eddy County, New Mexico
Entries of Appearance/Intervenors:	Chevron U.S.A. Inc./Holland and Hart LLP MRC Permian Co./Kyle Perkins
Well Family	White City Bone Spring wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M.
Pool Name and Pool Code:	Cotton Draw; Bone Spring/Pool Code 13367
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2W/2 §8 and W/2W/2 §17, Township 25 South, Range 27 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes  EXHIBIT 1

<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Not in zone being pooled
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	White City 8-17 Fed. Com. Well No. 2H API No. 30-015-Pending SHL: 390 FNL & 2360 FWL §8 BHL: 100 FSL & 792 FWL §17 FTP: 100 FNL & 792 FWL §8 LTP: 100 FSL & 792 FWL §17 Bone Spring/TVD 8050 feet/MD _____ feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 7
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6

<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	North-South; Exhibits 2-A and 3
Target Formation	Harkey zone of the Bone Spring formation
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A

Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing Zone)	Exhibit 3-C
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	October 31, 2023

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

EXHIBIT 2

APPLICATION OF CIMAREX ENERGY CO.  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

Case No. 23088

SELF-AFFIRMED STATEMENT OF PAT GRAY

Pat Gray deposes and states:

1. I am a landman for Cimarex Energy Co. ("Cimarex"), and I have personal knowledge of the matters stated herein. I have not been qualified by the Division as an expert petroleum landman. My educational and employment background is as follows:

B.A., Political Science	University of Texas, Permian Basin	2001
Doctor of Jurisprudence	Texas Tech University School of Law	2005
Landman	Doug Ferguson	August 2006 - Feb 2009
Associate Attorney	Canon & Sumner, P.C.	Feb 2009 - Sept 2013
PTRRC Agent	ConocoPhillips Company	Sept 2013 - Jan 2017
Staff Landman	Callon Petroleum	Jan 2017 - May 2023
Senior Landman	Cimarex Energy Co.	May 2023 - Current

2. Pursuant to Division Rules, the following information is submitted in support of this application.

3. The purpose of this application is to pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit. No opposition is expected.

4. In this case Cimarex seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Applicant also requests approval

of the proposed well unit overlapping the well units for the following wells, and to allow two operators in the well unit:


<u>Well</u>	<u>Well unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 2H	W/2W/2 §8	Cimarex Energy Co.
Hayhurst 17 Fed. Well No. 1H	W/2W/2 §17	Chevron U.S.A. Inc.

5. There is no depth severance in the Bone Spring zone being pooled.
6. A plat showing the well unit is submitted as Exhibit 2-~~B~~. A Form C-102 for the well is also part of Exhibit 2-A.
7. The tracts in the unit and the interest owners are set forth in Exhibit 2-B. The persons being pooled are also identified in the exhibit.
8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well.
9. In order to locate the interest owners, Cimarex examined the county and federal records, performed internet searches, and checked telephone record. The names and addresses were supplied to Cimarex’s attorney for notice purposes.
10. Exhibit 2-C contains a sample copy of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with the locatable parties. Cimarex has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells. An updated AFE has also been sent to the interest owners.
11. Exhibit 2-D is the Authorization for Expenditure for the proposed well. The estimated costs of the well set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.
12. Cimarex requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the proposed Joint Operating Agreement for the well unit. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
13. Cimarex requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.
14. Cimarex requests that it be designated operator of the well.
15. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

16. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/2023

  
Pat Gray



**E2W2**  
44.57388% WI /  
38.575478% NRI

**W2E2**  
44.573883%  
37.840795%

**W2W2**  
50% WI /  
42.57875% NRI

**E2**  
44  
37

6 5 4  
7 8

1 1 1 1

2 2 2 2

3 3 3 3

18 17 16

25S 27E

EXHIBIT 2-A

19 20 21

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 13367		<sup>3</sup> Pool Name Cotton Draw; Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WHITE CITY 8-17-20 FEDERAL COM		<sup>6</sup> Well Number 2H	
<sup>7</sup> OGRID No. 215099		<sup>8</sup> Operator Name CIMAREX ENERGY CO.		<sup>9</sup> Elevation 3324.4'	

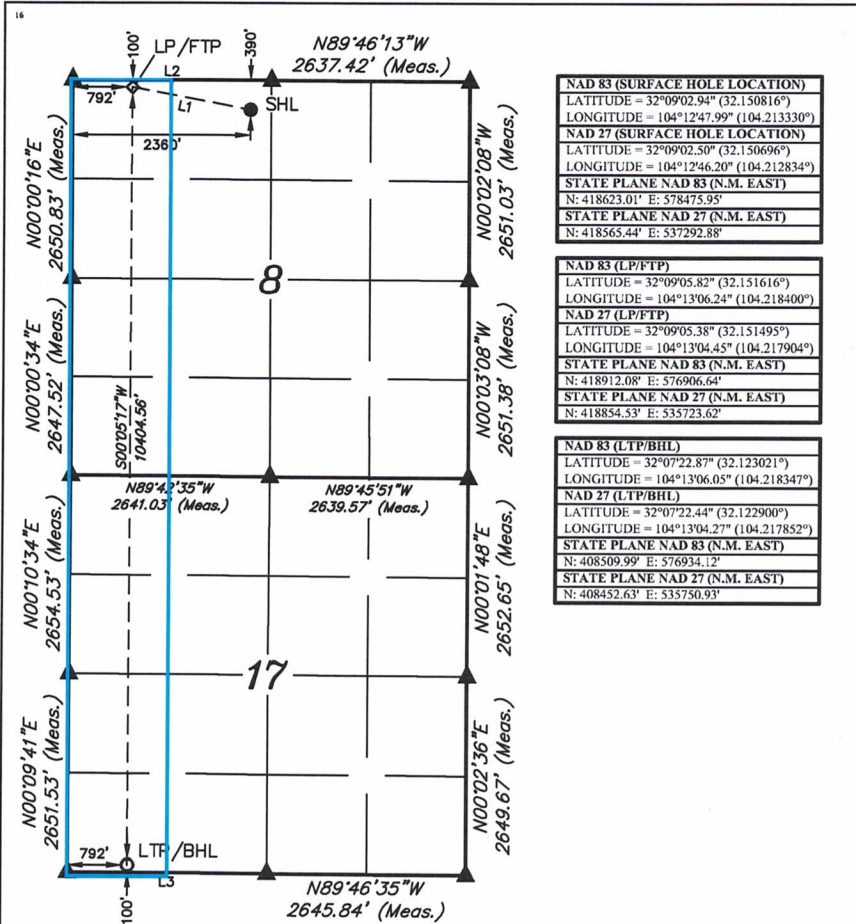
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	25S	27E		390	NORTH	2360	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	25S	27E		100	SOUTH	792	WEST	EDDY
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NAD 83 (SURFACE HOLE LOCATION)**  
LATITUDE = 32°09'02.94" (32.150816°)  
LONGITUDE = 104°12'47.99" (104.213330°)

**NAD 27 (SURFACE HOLE LOCATION)**  
LATITUDE = 32°09'02.50" (32.150696°)  
LONGITUDE = 104°12'46.20" (104.212834°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 418623.01' E: 578475.95'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 418565.44' E: 537292.88'

**NAD 83 (LP/FTP)**  
LATITUDE = 32°09'05.82" (32.151616°)  
LONGITUDE = 104°13'06.24" (104.218400°)

**NAD 27 (LP/FTP)**  
LATITUDE = 32°09'05.38" (32.151495°)  
LONGITUDE = 104°13'04.45" (104.217904°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 418912.08' E: 576906.64'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 418854.53' E: 535723.62'

**NAD 83 (LTP/BHL)**  
LATITUDE = 32°07'22.87" (32.123021°)  
LONGITUDE = 104°13'06.05" (104.218347°)

**NAD 27 (LTP/BHL)**  
LATITUDE = 32°07'22.44" (32.122900°)  
LONGITUDE = 104°13'04.27" (104.217852°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 408509.99' E: 576934.12'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 408452.63' E: 535750.93'

**LINE TABLE**

LINE	DIRECTION	LENGTH
L1	N79°19'24"W	1596.08'
L2	N89°47'30"W	2638.47'
L3	N89°46'45"W	2646.99'



DRAWN BY: D.J.S. 07-01-21  
REV: 1 S.T.O. 10-26-21 (SHL, LP/FTP MOVE & WELL NAME CHANGE)

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Fatima Vasquez* 2/9/2022  
Signature Date

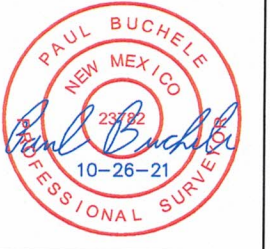
Fatima Vasquez  
Printed Name

fatima.vasquez@coterra.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 25, 2021  
Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number:

**Blended Ownership**  
 W2W2 of Sections 8, 17 & 20, T25S-R27E, Eddy County, NM  
 Limited to the Bone Spring Formation

Tract	Twn.	Reg.	Sec.	Legal	Depth Limitation	Gross Acres	Tract Factor	
1	T25S	R27E	8	W2W2	0' to 12.405'	160.00000000	0.50000000	
2	T25S	R27E	17	W2NW	Above top Wolfcamp	80.00000000	0.25000000	
3	T25S	R27E	17	W2SW	Above top Wolfcamp	80.00000000	0.25000000	
<b>Totals:</b>							<b>320.00000000</b>	<b>1.00000000</b>

\*\*\*See Comments & Limitations at the bottom of this ownership.  
 Interests set out herein should be considered PRELIMINARY.

Owner	Address	Tract WI	Tract NRI	Tract ORR/RI	Tract	Unit WI	Unit NRI	Unit ORR/RI	Total Unit WI	Total Unit NRI	Total Unit ORR/RI
Cimarex Energy Co.	600 N. Marriemfield St., Ste. 600	1.00000000	0.85157500	0.01062500	1	0.50000000	0.42578750	0.00531250	0.50000000	0.42578750	0.00531250
Chevron USA Inc.	1400 Smith Street	1.00000000	0.87500000	0.00000000	2	0.25000000	0.21875000	0.00000000	0.50000000	0.43750000	0.00000000
Chevron USA Inc.	1400 Smith Street	1.00000000	0.87500000	0.00000000	3	0.25000000	0.21875000	0.00000000	0.50000000	0.43750000	0.00000000
Sam H. Jolliffe IV	3150 McMasters Rd.	0.00000000	0.00000000	0.00250000	1	0.00000000	0.00000000	0.00125000	0.00000000	0.00000000	0.00125000
Teresa H. Jolliffe	c/o Samuel H. Jolliffe V	0.00000000	0.00000000	0.00250000	1	0.00000000	0.00000000	0.00125000	0.00000000	0.00000000	0.00125000
Wesall Oil & Gas, LLC	P.O. Box 4	0.00000000	0.00000000	0.00500000	1	0.00000000	0.00000000	0.00250000	0.00000000	0.00000000	0.00250000
Allegro Royalty Pool LLC	15 East 5th St., Ste. 3200	0.00000000	0.00000000	0.00250000	1	0.00000000	0.00000000	0.00125000	0.00000000	0.00000000	0.00125000
United States of America	301 Dinosaur Trail	0.00000000	0.00000000	0.12500000	1	0.00000000	0.00000000	0.06250000	0.00000000	0.00000000	0.06250000
United States of America	301 Dinosaur Trail	0.00000000	0.00000000	0.12500000	2	0.00000000	0.00000000	0.03125000	0.00000000	0.00000000	0.03125000
United States of America	301 Dinosaur Trail	0.00000000	0.00000000	0.12500000	3	0.00000000	0.00000000	0.03125000	0.00000000	0.00000000	0.03125000
<b>TOTALS:</b>						<b>1.00000000</b>	<b>0.86328750</b>	<b>0.13656250</b>	<b>1.00000000</b>	<b>0.86328750</b>	<b>0.13656250</b>

**Comments:**

Ownership should be considered PRELIMINARY, and is limited to the comments set out in each separate Limited Leasehold Takeoff submitted. Additionally, this assumes participation by all WI owners and a new JOA comprising the entire 480.00-acre Contract Area encompassing the W2W2 of Sections 8, 17 & 20, T25S-R27E, in addition to other assumptions, including some ownership being Contractual and other Record Title. Subject to Comments and Limitations set out in each Limited Leasehold Takeoff previously submitted.

EXHIBIT 2-13

Timeline of Contact with Working Interest Owners

White City 8-17-20 Fed Com Wells

Landman: Pat Gray

All Working Interest Owners:

- Proposal to Drill letter sent on June 1, 2021 outlining the proposed operations of the White City 8-17-20 Fed Com 15H and 16H. JOA and AFE included with well proposal packet.
- Update Letter - Proposal to Drill letter sent on June 17, 2021 to correct some scrivener's errors related to the legal description set out in the body of the letter.
- Cimarex makes application for Compulsory Pooling on August 10, 2021 on the White City 8-17-20 Fed Com 15H and 16H wells.
- Cimarex makes application for Compulsory Pooling on October 19, 2021 on the White City 8-17-20 Fed Com 15H and 16H wells. This is required by the OCD in order to denote the overlapping spacing units within the proposed spacing units.
- Cimarex makes application for Compulsory Pooling on March 8, 2022 on the White City 8-17-20 Fed Com 15H and 16H wells. This is required by the OCD in order to denote the overlapping spacing units within the proposed spacing units.
- Cimarex makes application for Compulsory Pooling on January 4, 2022 on the White City 8-17-20 Fed Com 1H and 2H wells.
- Cimarex makes application for Compulsory Pooling on March 8, 2022 on the White City 8-17-20 Fed Com 1H and 2H wells. This is required by the OCD in order to denote the overlapping spacing units within the proposed spacing units.
- Updated AFE's letter sent on July 19, 2022 to update estimated costs from the previously proposed operations.
- Updated AFE TVD letter sent on July 21, 2022 to advise of discrepancy between AFE footages for the TVD of the 15H and 16H. AFE reflected 7,950' for each well; accurate information for the 15H is 8,098' and 16H is 8,083'.
- Letter sent on October 27, 2023 to advise of update to Uncontested Hearing as well as notice that updated AFE and election to participate will be sent soon.

Premier Oil & Gas, Inc.:

- Email from Ken Jones on June 22, 2021 advising of receipt of the White City 8-17-20 Fed Com 15H and 16H well proposals. Mr. Jones inquired if we had these wells on the drill schedule yet to which I replied on June 23, 2021 that we in fact had them slated for spud in December 2021.
- Email from Ken Jones on June 28, 2021 regarding the proposed JOAs and how Premier's interest was calculated in both W/2 and E/2 Contract Areas. We worked to address his concerns and adjust the calculation to match the correct figure for all affected parties.
- Email from Ken Jones on June 30, 2021 that served as an election to participate in the wells in question. I posed the question about signing the JOA and we set a time to discuss.

EXHIBIT 2-C

- Email from Ken Jones on August 18, 2021 inquiring on the status of Chevron's execution of the proposed JOA. I advised that Chevron had not executed the JOA and that we planned to file for pooling the coming weeks with an expected spud date of March 2022.
- Email chain beginning on October 14, 2021 regarding multiple issues surrounding the hearing dates for the wells in question and the status of any continuances.
- Email chain beginning on November 18, 2021 with Ken Jones to furnish the proposed JOA for the wells in question and discuss next steps for these proposals. The outcome of these conversations on November 30, 2021 ended with Premier's stance to abstain from taking a side on the Operatorship issue and let the OCD decide if Coterra or Chevron should Operate the lands in question.
- Email from Ken Jones on February 18, 2022 advising of his current mailing address.
- Email from Ken Jones on July 19, 2022 requesting a copy of the proposed JOA for the wells in question. Copies sent via email that day.
- Email to Ken Jones on July 25, 2022 to make Premier aware of the Updated AFE's letter and Updated AFE TVD letters that were sent by Certified Mail. In addition, Ken was notified of two errors related to the naming convention of the "White City 8-17-20 Fed Com 2H" was inadvertently referred to as the "White City 8-17 Fed Com 2H" and the TMD on the AFE for the 2H well needing to be revised to 18,841'.
- Email correspondence with Ken Jones on October 26, 2023 to provide an update on development and check on the status of the JOA. Sent E/2 JOA and he indicated they would not be contesting.

MRC Permian Company and MRC Permian LKE Company, LLC ("Matador"):

- Email chain beginning on September 16, 2021 and concluding on June 6, 2022 from David Johns regarding a trade proposal in which MRC would trade out of all of their interest within the wells in question. No trade resolution has been reached between Matador and Cimarex at this time.
- Matador has not formally objected to or supported our plan of development.
- Email correspondence with Reece Clark on October 26, 2023 to provide an update on development and check on their intention or desire for a JOA. He is forwarding to David Johns.

Chevron:

- Email from myself to Bennett Massie on June 17, 2021 inquiring to the status of receipt of the White City 8-17-20 Fed Com 15H and 16H well proposals. Mr. Massie advised that he had not received them as of yet and requested that we send over new copies. Copies of the Well proposals and JOA were sent to Mr. Bennett the same day.
- Email from Bennett Massie on June 21, 2021 requesting technical related questions regarding the development we are proposing in the White City 8-17-20 Fed Com 15H and 16H wells. Mr. Bennett's email was forwarded to my technical team for their review. Jacob Kremers, Cimarex Reservoir Engineer responded to this request on June 21, 2021.
- Email from Bennett Massie on September 1, 2021 in which Chevron proposed a trade of all of Cimarex's Wolfcamp ownership in the N/2 of Section 17, 25S, 27E for all of Chevron's Bone Spring interest within the same tract. Mr. Bennett also advised that Chevron planned to seek a

continuance of our pooling status conferences set for September 9, 2021 to evaluate the trade offer received from Chevron. Cimarex agreed to the continuance.

- Status conference on October 21, 2021 while trade proposals are evaluated by Cimarex and Chevron.
- Email from Chris Cooper in which Chevron proposes the Wildcatter 17 Fed Com 47 1H, Wildcatter 17 20 Fed Com 47 2H, Wildcatter 17 20 Fed Com 47 3H, Wildcatter 17 20 Fed Com 47 4H wells on November 4, 2021.
- Trade negotiations are on-going with Robert Endicott at Chevron before and after the proposals and subsequent notice letters are received. Mr. Endicott leaves the trade negotiations in October 2021. Mr. Endicott advises that Chris Cooper will be taking over trade negotiations and this area in general for Chevron.
- Chevron sends two separate update letters regarding the SHL and BHL of the Wildcatter wells on November 18, 2021 and December 2, 2021.
- Chevron sends a Notice of Overlapping Spacing Units letter on April 21, 2022 regarding the Wildcatter wells in which all Bone Spring wells within Section 20, 25S, 27E are listed. In addition, Chevron advises that they plan to drill all four (4) Wildcatter wells from a single pad in Section 20, instead of two (2) pads in Section 17.
- Chevron send a Notice of Overlapping Spacing Units letter on May 5, 2022 regarding the Wildcatter wells in which all Bone Spring wells within Section 20, 25S, 27E are listed. In addition, Chevron advises that they plan to drill all four (4) Wildcatter wells from a single pad in Section 20, instead of two (2) pads in Section 17.
- Cimarex and Chevron exchange multiple trade options with one another from November 2021 to May 2022. Chris Cooper is the main point of contact and I am the main point of contact for Cimarex.
- Chris Cooper leaves the trade negotiations on or around May 5, 2022 when Cimarex is advised Gregg Pazer will take over negotiations.
- Email correspondence with Gregg Pazer from May 5, 2022 to June 28, 2022 regarding trade negotiations between Cimarex and Chevron. A trade resolution was never reached.
- Email correspondence to Scott Sabrsula from July 20, 2022 to July 25, 2022 inquiring if Chevron has any questions around the development plans for the subject wells.
- Email correspondence between Gregg Pazer of Chevron and Will Sirgo and Dylan Park of Coterra from May 30, 2023 to June 20, 2023 discussing potential trade opportunities to alleviate the need for the contested hearings.
- Email correspondence between Gregg Pazer of Chevron and Will Sirgo and Dylan Park of Coterra from June 30, 2023 agreeing to a trade that would alleviate the need for contested hearings.
- Email correspondence between Gregg Pazer of Chevron and Will Sirgo and Dylan Park of Coterra from July 10, 2023 wherein Chevron agrees to drop their protest of Coterra's Bone Spring Cases and Coterra agrees to drop their protest of Chevron's Wolfcamp cases.
- Email correspondence between Gregg Pazer of Chevron and Pat Gray of Coterra from October 26, 2023 discussing Chevron entering into Coterra's Bone Spring JOA

Parties Agreeing to Lease to Cimarex:

- The Beveridge Company
- Zia Royalty, LLC

- Carmex, Inc.

Cimarex Energy Co.  
600 N. Marienfeld St.  
Suite 600  
Midland, TX 79701  
Main: 432.571.7800



October 13, 2021

Premier Oil & Gas Inc.  
Attn: Kenneth Jones  
901 Waterfall Way, Suite 201  
Richardson, TX 75080

**Re: Proposal to Drill  
White City 8-17-20 Fed Com 1H & 2H  
W/2 of Sections 8, 17 & 20, Township 25 South, Range 27 East  
Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the White City 8-17-20 Fed Com wells at a legal location in Section 8, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

**White City 8-17-20 Fed Com 1H** - The intended surface hole location for the well is 390'FNL & 2400'FWL of Section 8, Township 25 South, Range 27 East, and the intended bottom hole location 100'FSL & 2178'FWL of Section 20, Township 25 South, Range 27 East. The well is proposed to be drilled vertically to the 3<sup>rd</sup> Bone Spring formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,050'.

**White City 8-17-20 Fed Com 2H** - The intended surface hole location for the well is 390'FNL & 2380'FWL of Section 8, Township 25 South, Range 27 East, and the intended bottom hole location 100'FSL & 792'FWL of Section 17, Township 25 South, Range 27 East. The well is proposed to be drilled vertically to the 3<sup>rd</sup> Bone Spring formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,050'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the W/2 White City 8-17-20 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.



If we do not reach an agreement within 30 days of the date of this letter, Cimarex may apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in to a horizontal spacing unit for the proposed well.

Please call the undersigned with any questions or comments.

Respectfully,

*Riley C. Morris*

Riley C. Morris  
Sr. Landman  
432.620.1966  
rmorris@cimarex.com

**ELECTION TO PARTICIPATE  
White City 8-17-20 Fed Com 1H**

\_\_\_\_\_ Premier Oil & Gas Inc. elects **TO** participate in the proposed White City 8-17-20 Fed Com 1H well.

\_\_\_\_\_ Premier Oil & Gas Inc. elects **NOT** to participate in the proposed White City 8-17-20 Fed Com 1H well.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2021.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed White City 8-17-20 Fed Com 1H well, then:

\_\_\_\_\_ Premier Oil & Gas Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

\_\_\_\_\_ Premier Oil & Gas Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

Company Entity  
 CIMAREX ENERGY CO (999901)

Date Prepared  
 10/31/2023

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	WHITE CITY 8-17-20 FED COM 2H		411354825	026822017

County, State	Location	Estimated Spud	Estimated Completion
Eddy, NM	W2W2 Sections 8, 17 and 20, Township 25 South, Range 27 East, Eddy County, NM	11/1/2022	

<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Harkey		0	8,050
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a 2 mile Harkey well with an 8x25'x2400 lb/ft x 45 bbl/ft frac design. 13-3/8" water string, 9-5/8" surface casing, 7-5/8" intermediate to 75'. 5.5"x5" tapered production long string.

Intangible	Cost
Drilling Costs	\$2,732,000
Completion Costs	\$5,756,125
<b>Total Intangible Cost</b>	<b>\$8,488,125</b>

Tangible	Cost
Tangible	\$2,754,000
<b>Total Tangible Cost</b>	<b>\$2,754,000</b>

**Total Well Cost \$11,242,125**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

10/31/2023

EXHIBIT 2-D

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total	Cost
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount		
LAND/LEGAL/CURATIVE	0331.0002	10,000			0336.0002	0				10,000
DAMAGES	0331.0005	35,000			0336.0005	500				35,500
PAD CLEANUP	0331.0024	0	0333.0024	25,000			0334.0024	14,500		39,500
ROAD/PAD CONSTRUCTION	0331.0030	150,000			0336.0030	37,500				187,500
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	20,000								20,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	80,000								80,000
SUPERVISION	0331.0040	81,000	0333.0040	38,000	0336.0040	21,000	0334.0040	3,000		143,000
DRILLING RIG	0331.0050	630,000								630,000
CASING CREW	0331.0055	35,000	0333.0055	0						35,000
TUBULAR INSPECTIONS	0331.0056	68,000	0333.0056	4,000			0334.0056	0		72,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	38,000	0333.0059	0			0334.0059	15,500		53,500
RIG FUEL	0331.0071	53,000	0333.0071	0			0334.0071	0		53,000
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	5,000	0333.0073	20,000			0334.0073	500		25,500
DRILL BITS	0331.0080	80,000								80,000
DRILLING MUD & ADDITIVES	0331.0082	343,000								343,000
DIRECTIONAL DRILLING SERVICES	0331.0090	321,000								321,000
DOWNHOLE RENTALS	0331.0095	121,000	0333.0095	45,000			0334.0095	0		166,000
SURFACE RENTALS	0331.0096	140,000	0333.0096	122,000	0336.0096	2,000	0334.0096	40,900		304,900
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	47,000								47,000
OTHER RIG/MISC EXPENSES	0331.0116	5,000	0333.0116	135,000	0336.0116	25,000	0334.0116	12,000		177,000
PRIMARY CEMENTING	0331.0120	180,000								180,000
WELL CONTROL EQUIP/SERVICES	0331.0130	85,000	0333.0130	133,000			0334.0130	0		218,000
OVERHEAD	0331.0142	15,000	0333.0142	0	0336.0142	37,000				52,000
WELL CONTROL INSURANCE	0331.0143	6,000								6,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	67,000	0333.0165	53,000						120,000
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	117,000	0333.0190	230,000	0336.0190	162,000	0334.0190	0		509,000
STIMULATION FLUID			0333.0083	282,000			0334.0083	0		282,000
FRAC TREE RENTAL			0333.0098	60,000			0334.0098	0		60,000
FLOWBACK SERVICES			0333.0102	0			0334.0102	17,800		17,800
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,000			0334.0110	0		41,000
STIMULATION/FRACTURING			0333.0135	3,192,000			0334.0135	10,000		3,202,000
PERFORATING & WIRELINE SERVICES			0333.0136	277,000			0334.0136	0		277,000
COMPLETION RIG/WORKOVER RIG			0333.0150	11,000			0334.0150	0		11,000
COIL TUBING SERVICES			0333.0151	171,000			0334.0151	0		171,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	71,925		71,925
MECHANICAL LABOR					0336.0042	193,500				193,500
AUTOMATION LABOR					0336.0043	71,000	0334.0043	6,000		77,000
IPC & EXTERNAL PAINTING					0336.0106	17,000				17,000
FL/GL - ON PAD LABOR					0336.0107	25,000				25,000
FL/GL - LABOR					0336.0108	74,500				74,500
FL/GL - SUPERVISION					0336.0109	10,500				10,500
SURVEY					0336.0112	1,000				1,000
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	31,500				31,500
CONTINGENCY - PIPELINE					0336.0191	16,000				16,000
<b>Total Intangible Cost</b>		<b>2,732,000</b>		<b>4,839,000</b>		<b>725,000</b>		<b>192,125</b>		<b>8,488,125</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	56,000	0333.0202	45,000			0334.0202	9,000		110,000
CONDUCTOR PIPE	0331.0206	7,000								7,000
SURFACE CASING	0331.0207	80,000								80,000
INTERMEDIATE CASING I	0331.0208	450,000								450,000
PRODUCTION CSG/TIE BACK	0331.0211	508,000	0333.0211	0						508,000
TUBULAR FREIGHT	0331.0212	26,000	0333.0212	0			0334.0212	500		26,500
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	0	0333.0215	28,000			0334.0215	0		28,000
WATER STRING CASING	0331.0221	30,000								30,000
TUBING			0333.0201	161,000			0334.0201	0		161,000
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	80,000			0334.0311	2,500		82,500
SURFACE EQUIPMENT							0334.0203	10,000		10,000
N/C LEASE EQUIPMENT					0336.0303	252,000	0334.0303	0		252,000
GATHERING/FLOWLINES					0336.0315	27,000	0334.0315	0		27,000
TANKS, STEPS, STAIRS					0336.0317	133,500				133,500
METERING EQUIPMENT					0336.0321	21,500				21,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000				73,000
FACILITY ELECTRICAL					0336.0324	165,000				165,000
PRODUCTION EQUIPMENT FREIGHT					0336.0327	27,000				27,000
FL/GL - MATERIALS					0336.0331	18,500				18,500
SHORT ORDERS					0336.0332	8,500				8,500
PUMPS					0336.0333	49,000				49,000
WALKOVERS					0336.0334	8,500				8,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	310,500				310,500
SECONDARY CONTAINMENTS					0336.0336	14,500				14,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	119,500				119,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500				500
FACILITY LINE PIPE					0336.0339	32,500				32,500
<b>Total Tangible Cost</b>		<b>1,157,000</b>		<b>314,000</b>		<b>1,261,000</b>		<b>22,000</b>		<b>2,754,000</b>
<b>Total Estimated Cost</b>		<b>3,889,000</b>		<b>5,153,000</b>		<b>1,986,000</b>		<b>214,125</b>		<b>11,242,125</b>

Description	Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		10,000			
DAMAGES	0331.0005		35,000			
PAD CLEANUP	0331.0024		0	0333.0024	CON.100	25,000
ROAD/PAD CONSTRUCTION	0331.0030		150,000			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	DICC.275	20,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		80,000			
SUPERVISION	0331.0040	DICC.180 STIM.180	81,000	0333.0040	CON.180	38,000
DRILLING RIG	0331.0050	DICC.120	630,000			
CASING CREW	0331.0055	DICC.165 STIM.165	35,000	0333.0055		0
TUBULAR INSPECTIONS	0331.0056	STIM.160 DICC.160	68,000	0333.0056		4,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	DICC.170 STIM.170	38,000	0333.0059	CON.170	0
RIG FUEL	0331.0071	DICC.130	53,000	0333.0071		0
WATER & TRANSFER/TRUCKING (NOT	0331.0073	DICC.135	5,000	0333.0073		20,000
DRILL BITS	0331.0080	DICC.125 STIM.125	80,000			
DRILLING MUD & ADDITIVES	0331.0082	STIM.135	343,000			
DIRECTIONAL DRILLING SERVICES	0331.0090		321,000			
DOWNHOLE RENTALS	0331.0095		121,000	0333.0095		45,000
SURFACE RENTALS	0331.0096	DICC.255 DICC.140	140,000	0333.0096	CON.140	122,000
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		47,000			
OTHER RIG/MISC EXPENSES	0331.0116	DICC.190 STIM.190	5,000	0333.0116	CON.190	135,000
PRIMARY CEMENTING	0331.0120	DICC.155	180,000			
WELL CONTROL EQUIP/SERVICES	0331.0130	STIM.240 DICC.240	85,000	0333.0130		133,000
OVERHEAD	0331.0142	DICC.195	15,000	0333.0142		0
WELL CONTROL INSURANCE	0331.0143		6,000			
MUD DISPOSAL LABOR/EQUIP	0331.0165		67,000	0333.0165		53,000
CONTINGENCY - DRIG, COMP, PCOM,	0331.0190	DICC.220 STIM.220	117,000	0333.0190	CON.220	230,000
STIMULATION FLUID				0333.0083		282,000
FRAC TREE RENTAL				0333.0098		60,000
FLOWBACK SERVICES				0333.0102		0
BRIDGE PLUGS/FAC. PLUGS				0333.0110		41,000
STIMULATION/FRACTURING				0333.0135		3,192,000
PERFORATING & WIRELINE SERVICES				0333.0136		277,000
COMPLETION RIG/WORKOVER RIG				0333.0150		11,000
COIL TUBING SERVICES				0333.0151		171,000
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - PIPELINE						
<b>Total Intangible Cost</b>			<b>2,732,000</b>			<b>4,839,000</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	DWEA.120 STIMT.120	56,000	0333.0202		45,000
CONDUCTOR PIPE	0331.0206		7,000			
SURFACE CASING	0331.0207		80,000			
INTERMEDIATE CASING I	0331.0208		450,000			
PRODUCTION CSG/TIE BACK	0331.0211	STIMT.101	508,000	0333.0211		0
TUBULAR FREIGHT	0331.0212	DICC.175 STIM.175	26,000	0333.0212	CON.175	0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	DWEA.125	0	0333.0215		28,000
WATER STRING CASING	0331.0221		30,000			
TUBING				0333.0201		161,000
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		80,000
SURFACE EQUIPMENT						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
<b>Total Tangible Cost</b>			<b>1,157,000</b>			<b>314,000</b>
<b>Total Estimated Cost</b>			<b>3,889,000</b>			<b>5,153,000</b>

2H

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost		
LAND/LEGAL/CURATIVE	0336.0002	0				10,000	
DAMAGES	0336.0005	500				35,500	
PAD CLEANUP			0334.0024	Road Repair	14,500	39,500	
ROAD/PAD CONSTRUCTION	0336.0030	37,500				187,500	
CONDUCTOR, MOUSE HOLE & CELLAR						20,000	
RIG MOBILIZE/DEMOBILIZE						80,000	
SUPERVISION	0336.0040	21,000	0334.0040	3 days choke monitoring @ \$250/d, 15 days	3,000	143,000	
DRILLING RIG						630,000	
CASING CREW						35,000	
TUBULAR INSPECTIONS			0334.0056		0	72,000	
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	Roustabout labor	15,500	53,500	
RIG FUEL			0334.0071		0	53,000	
WATER & TRANSFER/TRUCKING (NOT DRLG)			0334.0073	Misc. Disposal	500	25,500	
DRILL BITS						80,000	
DRILLING MUD & ADDITIVES						343,000	
DIRECTIONAL DRILLING SERVICES						321,000	
DOWNHOLE RENTALS			0334.0095		0	166,000	
SURFACE RENTALS	0336.0096	2,000	0334.0096	Flowback equipment (15 days)	40,900	304,900	
SOLIDS CONTROL EQUIP/SERVICES						47,000	
OTHER RIG/MISC EXPENSES	0336.0116	25,000	0334.0116	Parts and fittings	12,000	177,000	
PRIMARY CEMENTING						180,000	
WELL CONTROL EQUIP/SERVICES			0334.0130		0	218,000	
OVERHEAD	0336.0142	37,000				52,000	
WELL CONTROL INSURANCE						6,000	
MUD DISPOSAL LABOR/EQUIP						120,000	
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	162,000	0334.0190		0	509,000	
STIMULATION FLUID			0334.0083		0	282,000	
FRAC TREE RENTAL			0334.0098		0	60,000	
FLOWBACK SERVICES			0334.0102	Flowback hands (15 days)	17,800	17,800	
BRIDGE PLUGS/FAC PLUGS			0334.0110		0	41,000	
STIMULATION/FRACTURING			0334.0135	Defoamer - surface	10,000	3,202,000	
PERFORATING & WIRELINE SERVICES			0334.0136		0	277,000	
COMPLETION RIG/WORKOVER RIG			0334.0150		0	11,000	
COIL TUBING SERVICES			0334.0151		0	171,000	
SWD - PIPED TO 3RD PARTY SWD WELL			0334.0172	Anticipated 87,500 BW during first 60 days @	71,925	71,925	
MECHANICAL LABOR	0336.0042	193,500				193,500	
AUTOMATION LABOR	0336.0043	71,000	0334.0043	Flowback automation	6,000	77,000	
IPC & EXTERNAL PAINTING	0336.0106	17,000				17,000	
FL/GL - ON PAD LABOR	0336.0107	25,000				25,000	
FL/GL - LABOR	0336.0108	74,500				74,500	
FL/GL - SUPERVISION	0336.0109	10,500				10,500	
SURVEY	0336.0112	1,000				1,000	
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144	31,500				31,500	
CONTINGENCY - PIPELINE	0336.0191	16,000				16,000	
<b>Total Intangible Cost</b>		<b>725,000</b>				<b>192,125</b>	<b>8,489,125</b>
WELLHEAD EQUIPMENT SURFACE			0334.0202	WH & flowback related valves and fittings.	9,000	110,000	
CONDUCTOR PIPE						7,000	
SURFACE CASING						80,000	
INTERMEDIATE CASING I						450,000	
PRODUCTION CSG/TIE BACK						508,000	
TUBULAR FREIGHT			0334.0212	Transport costs	500	26,500	
PERMANENT DOWNHOLE EQUIPMENT			0334.0215		0	28,000	
WATER STRING CASING						30,000	
TUBING			0334.0201		0	161,000	
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	AL equipment	2,500	82,500	
SURFACE EQUIPMENT			0334.0203		10,000	10,000	
N/C LEASE EQUIPMENT	0336.0303	252,000	0334.0303		0	252,000	
GATHERING/FLOWLINES	0336.0315	27,000	0334.0315		0	27,000	
TANKS, STEPS, STAIRS	0336.0317	133,500				133,500	
METERING EQUIPMENT	0336.0321	21,500				21,500	
LEASE AUTOMATION MATERIALS	0336.0322	73,000				73,000	
FACILITY ELECTRICAL	0336.0324	165,000				165,000	
PRODUCTION EQUIPMENT FREIGHT	0336.0327	27,000				27,000	
FL/GL - MATERIALS	0336.0331	18,500				18,500	
SHORT ORDERS	0336.0332	8,500				8,500	
PUMPS	0336.0333	49,000				49,000	
WALKOVERS	0336.0334	8,500				8,500	
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	310,500				310,500	
SECONDARY CONTAINMENTS	0336.0336	14,500				14,500	
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	119,500				119,500	
TELECOMMUNICATION EQUIPMENT	0336.0338	500				500	
FACILITY LINE PIPE	0336.0339	32,500				32,500	
<b>Total Tangible Cost</b>		<b>1,261,000</b>			<b>22,000</b>	<b>2,754,000</b>	
<b>Total Estimated Cost</b>		<b>1,986,000</b>			<b>214,125</b>	<b>11,242,125</b>	



4. The following geological plats are attached hereto:

(a) Exhibit 3-A is a structure map on the base of the Bone Spring formation. It shows that structure dips gently to the east. I do not observe any faulting or pinchouts which would impair developing the target interval. It also shows a line of cross-section.

(b) Exhibit 3-B is a gross isopach of the zone to be tested in the wells. The map shows the target interval has an average thickness of 90-120 feet in this area.

(c) Exhibit 3-C is a cross section showing the Harkey Sand, the target zone for the proposed wells. The well logs on the cross-section give a representative sample of the Harkey Sand in this area. Each log on the cross-section contains gamma ray, neutron density, photo electric effect, and resistivity logs. Based on Exhibits 3-B and 3-C the sand is continuous and uniformly thick across the well units.

(d) Exhibit 3-D is a wine rack representation of existing and proposed wells. The existing wells will not be affected by the proposed wells because of geologic barriers between the zones being tested.

5. I conclude from the maps that:

(a) The horizontal spacing units are justified from a geologic standpoint.

(b) The target zone is continuous and of relatively uniform thickness across each well unit.

(c) Each quarter-quarter section in the well units will contribute more or less equally to production.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

6. The Harkey wells in this area are standup wells. Based on our geological examination and information from offsetting wells, Cimarex believes standup well units are reasonable.

7. Attachment 3-E contains horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.



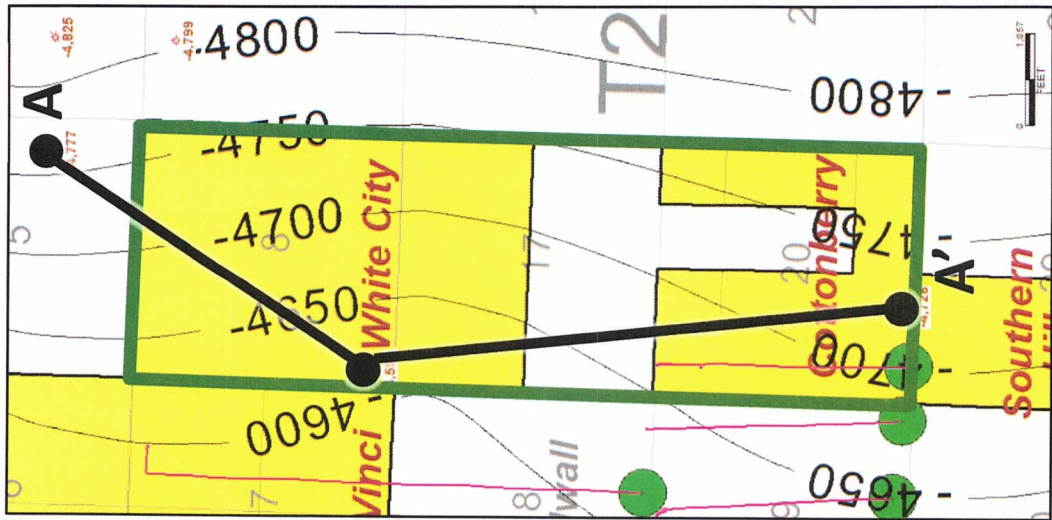
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/26/23  
\_\_\_\_\_  
Date



\_\_\_\_\_  
Meera Ramoutar

Bone Spring Interval Base Structure Map (-SSTVD)



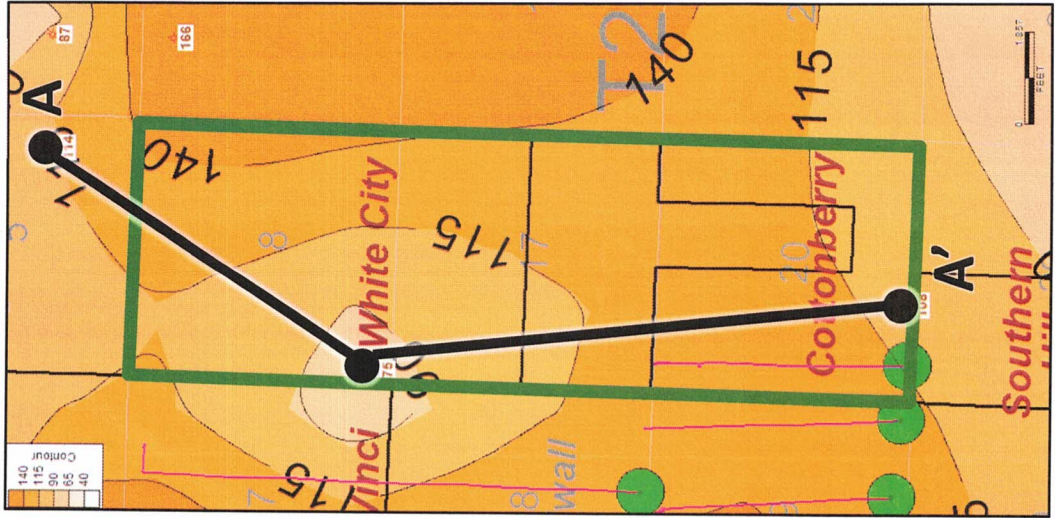
**Map Legend**

- Producing Wells
- ## Mapped Data points

EXHIBIT 3.A



Bone Spring Interval Gross Isopach Map



**Map Legend**

- Producing Wells
- ## Mapped Data points

EXHIBIT 3-B

# White City Bone Spring Cross-Section



Stratigraphic Cross-Section Hung on Base of Target Interval

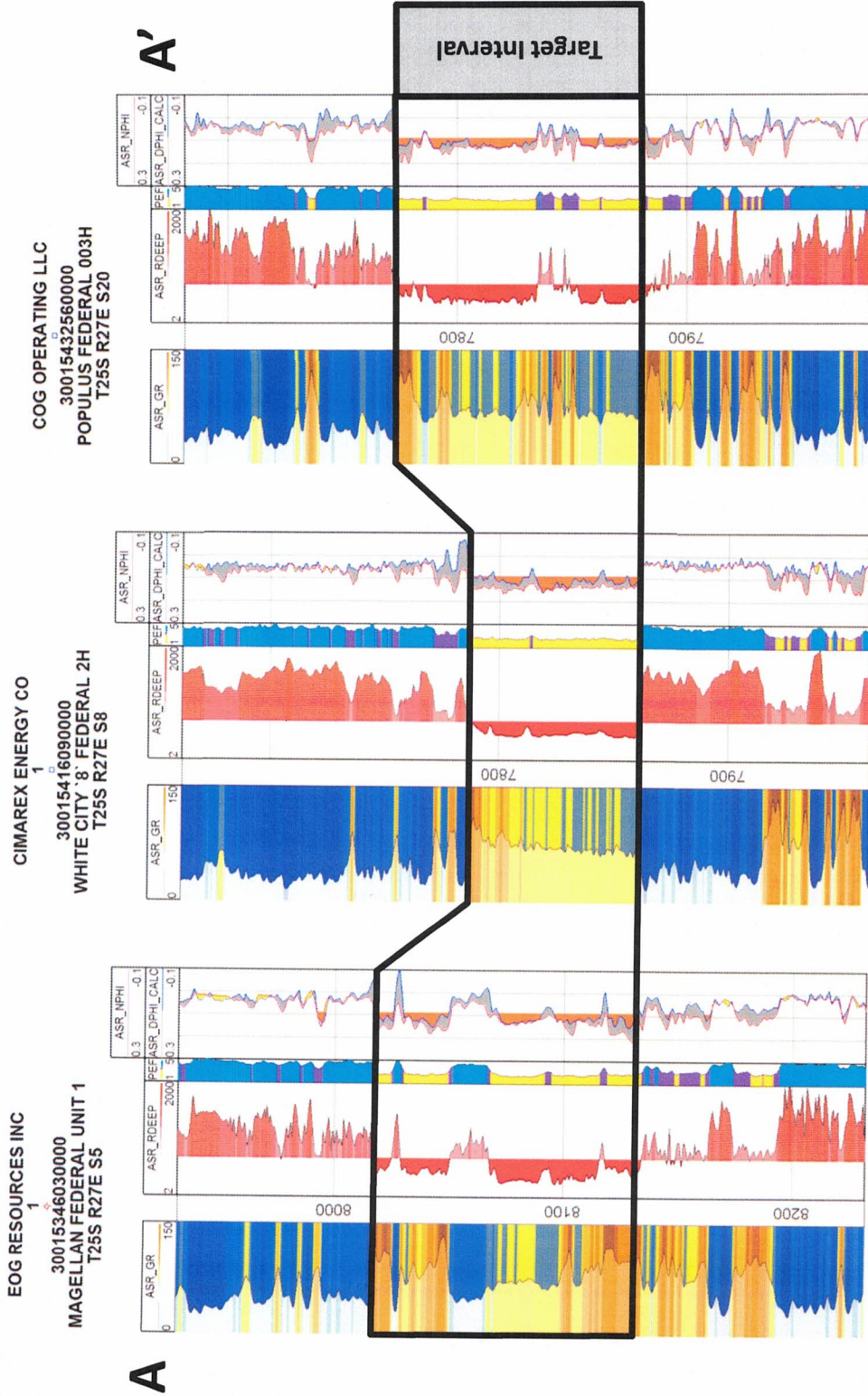
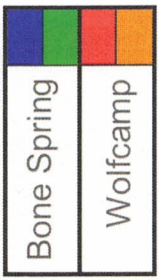
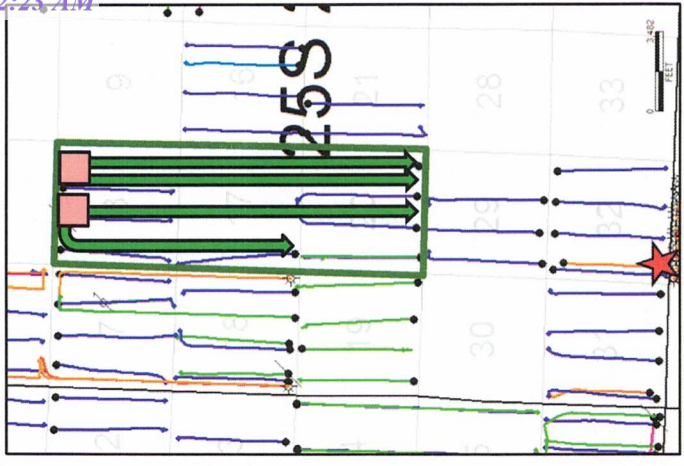
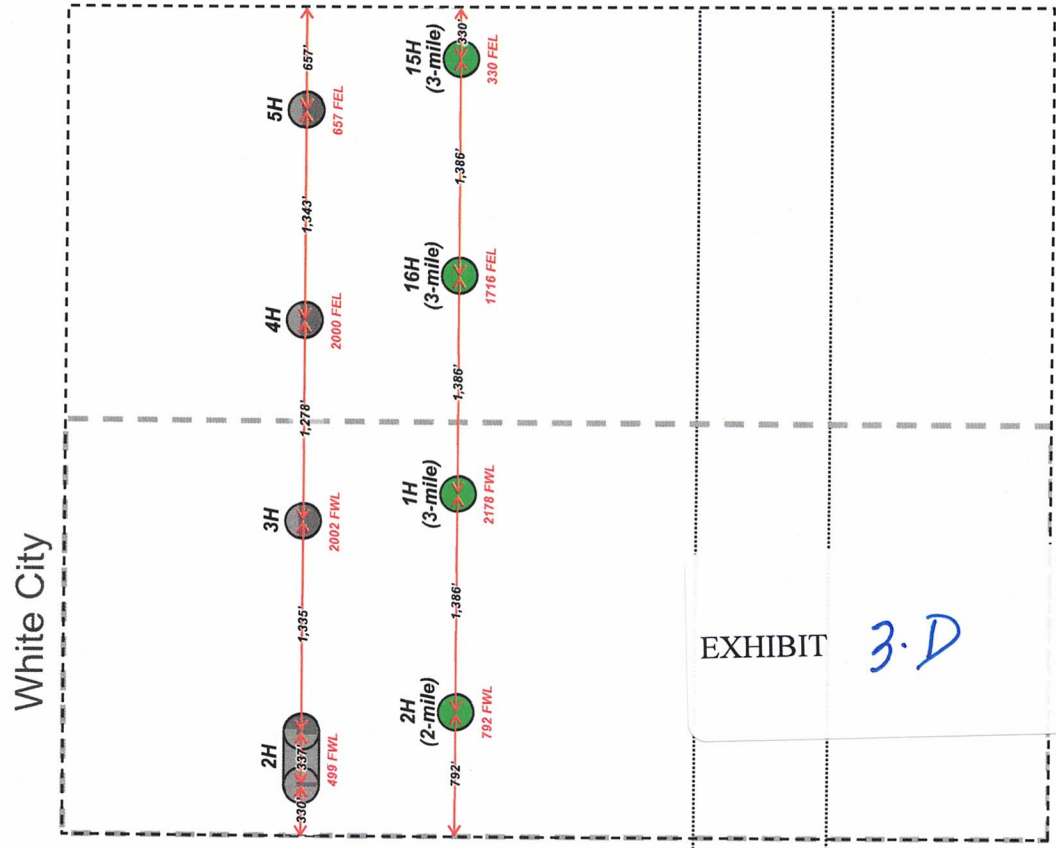
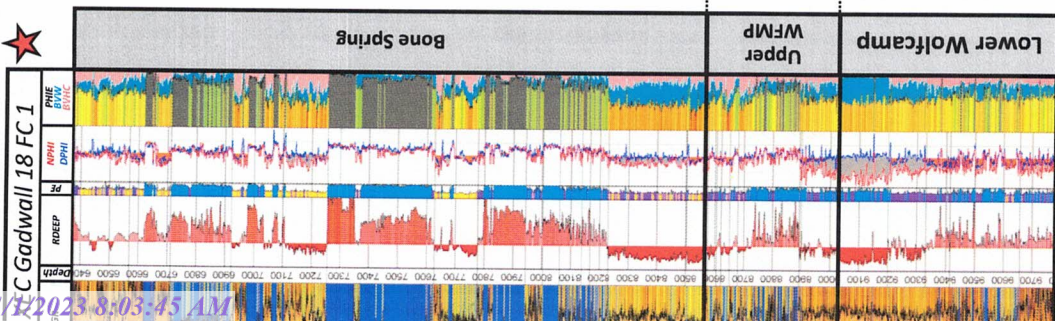


EXHIBIT 3.C

# White City 3 mile Wine rack



# White city 8-17-20 Federal Com 1H Drilling plan

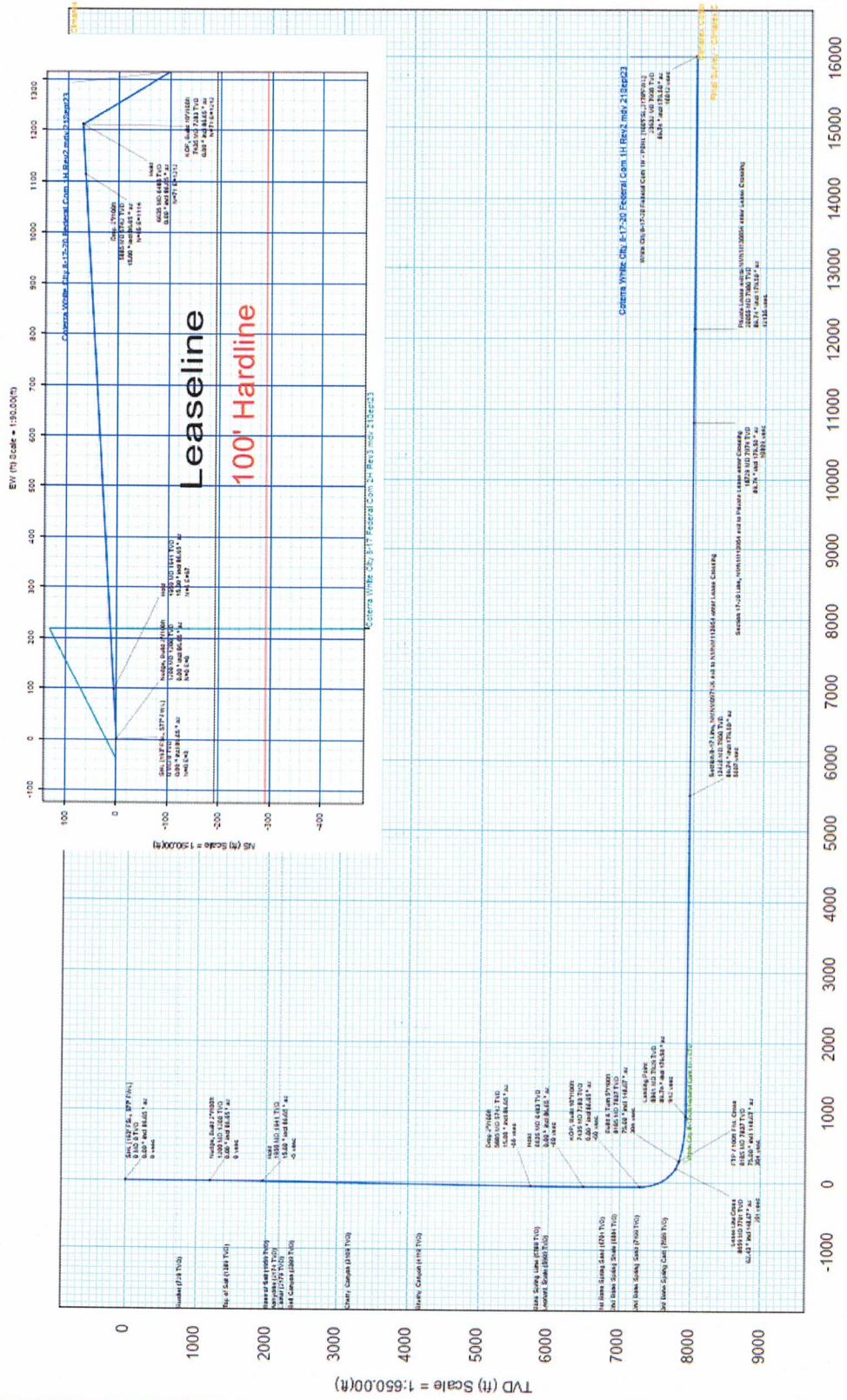
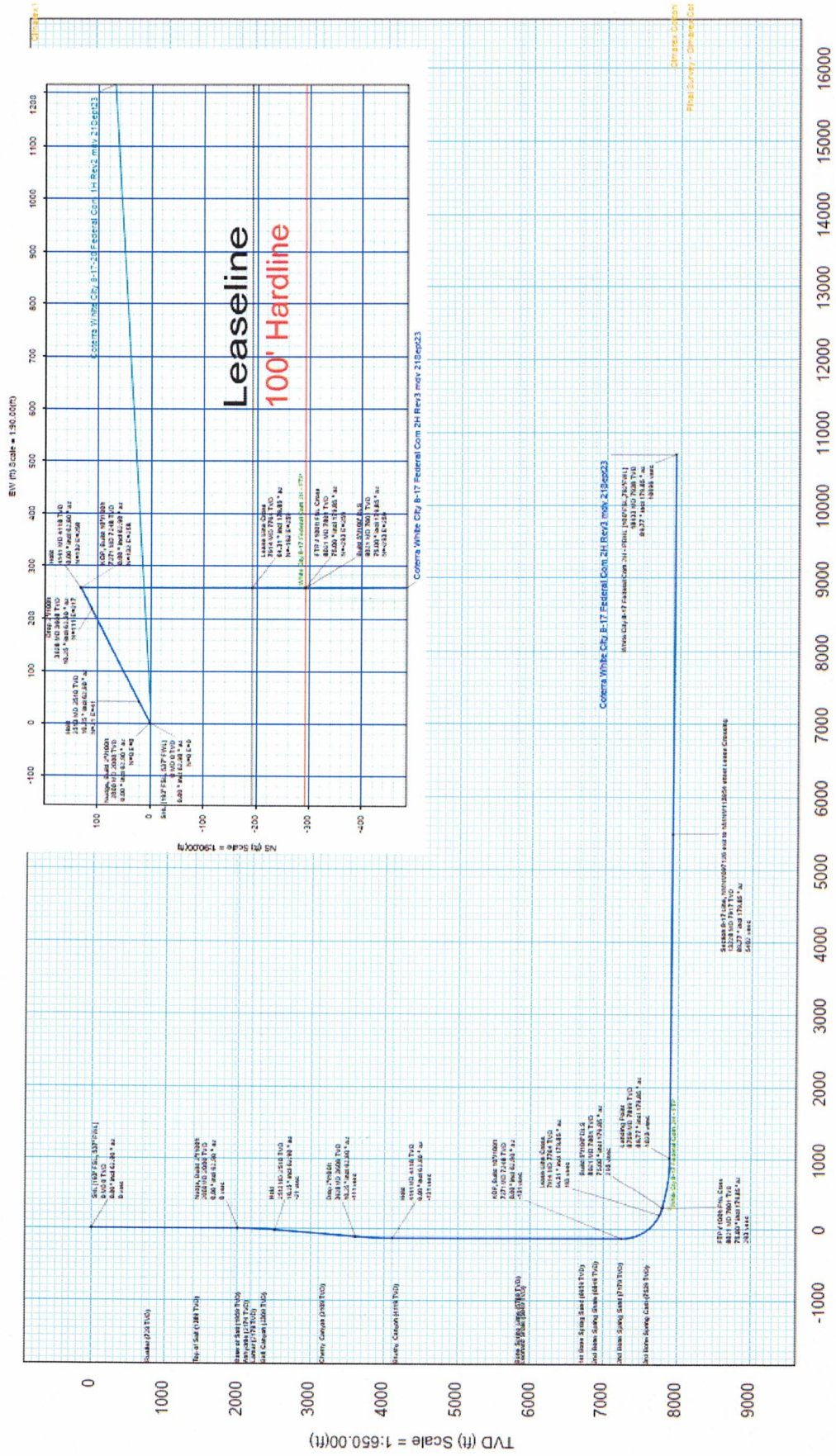


EXHIBIT 3.E

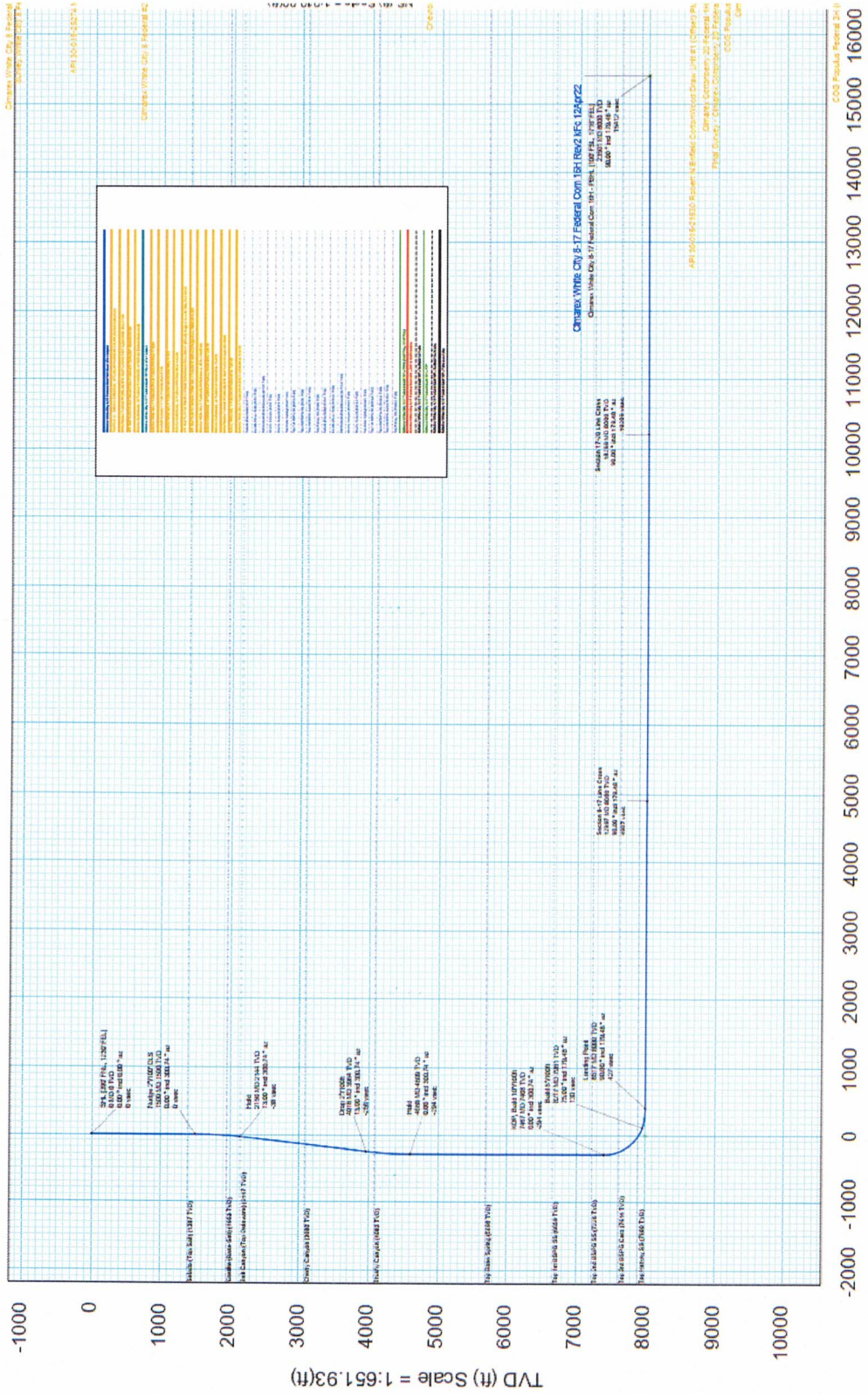
# White city 8-17 Federal Com 2H Drilling plan







# White city 8-17-20 Federal Com 16H Drilling plan



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY CO.  
FOR COMPULSORY POOLING, ETC., EDDY  
COUNTY, NEW MEXICO.

Case No. 23088 - 23091

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Cimarex Energy Co.
3. Cimarex Energy Co. has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein. The list of parties to be pooled provided to me is attached as Exhibit 4-A.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Exhibits 4-B and 4-C.
5. Cimarex Energy Co. has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/23

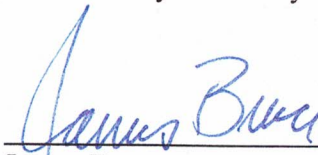
  
\_\_\_\_\_  
James Bruce

EXHIBIT 4

**White City 8-17 2H (Case No. 23088)**

Chevron U.S.A. Inc.  
Permitting Team  
6301 Deauville Boulevard  
Midland, TX 79706

MRC Permian Company  
MRC Permian LKE Company LLC  
Land Department  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Premier Oil and Gas  
Kenneth Jones  
901 Waterfall Way, Suite 201  
Richardson, TX 75080

**White City 8-17-20 1H (Case No. 23089)**

Chevron U.S.A. Inc.  
MRC Permian Company  
MRC Permian LKE Company LLC  
Premier Oil and Gas

**White City 8-17-20 16H (Case No. 23090)**

Chevron U.S.A. Inc.  
MRC Permian Company  
MRC Permian LKE Company LLC  
Premier Oil and Gas

**White City 8-17-20 15H (Case No. 23091)**

Chevron U.S.A. Inc.  
MRC Permian Company  
MRC Permian LKE Company LLC  
Premier Oil and Gas

EXHIBIT

4-A

**White City 8-17-20 15H (Case No. 23091)**

Chevron U.S.A. Inc.  
Permitting Team  
6301 Deauville Boulevard  
Midland, TX 79706

MRC Permian Company  
MRC Permian LKE Company LLC  
Land Department  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Premier Oil and Gas  
Kenneth Jones  
901 Waterfall Way, Suite 201  
Richardson, TX 75080

Del Rey Holdings LLC  
10601 Clarence Dr. Suite 250  
Frisco, TX 75033

John E. Hall, III  
4709 State Hwy. 121, Suite 132  
The Colony, TX 75056

Klipstine & Hantratty  
c/o James W. Klipstine  
310 N. Canyon St.  
Carlsbad, NM 88220

Eric Benally  
9010 Magnolia Avenue  
Riverside, CA 92503

Mark Anthony Matekovic  
434 Lever Hill Rd.  
Chapin, SC 29036

Amber Davis  
104 Manchester Ave.  
Hagerman , NM 88232

Heather Davis  
21 E. Blevins Rd.  
Artesia, NM 88210

Estate of Clarence W Ervin  
and Mary I Ervin  
c/o Ruby Lillian Weldon  
1105 S County Club Circle  
Carlsbad, NM 88220

Neville Manning  
2122 Indiana  
Lubbock, TX 79410

Chastity Garza  
1410 East Broadway  
Brownfield, TX 79316

Robert Scott Pace  
P.O. Box 1015  
Wofforth, TX 79382

John Edward Hall, IV  
4836 Sunnyvale St #275  
Dallas, TX 75216

Mary Lee Hall Stewart  
201 Rodriguez Rd.  
Yoakum, TX 77995

Robert Craig Sandman  
c/o Ware State Prison  
3620 Harris Rd  
Waycross , GA 31503

Tim Paige  
622 Chesterfield Circle  
San Marcos, CA 92069

Arturo Carrillo  
914 Ahrens St  
Houston, TX 88232

Stacy M. Ridge Davis  
P.O. Box 178  
Hagerman, NM 88232

Margaret Stribling  
520 Ranchitos Rd NW  
Los Ranchos, NM 87114

Robert Duncan Cain, Jr.  
4301 The 25 Way, Suite B  
Albuquerque, NM 87109

Salem Pecos Stribling  
7319 ViaContena NE  
Albuquerque, NM 87113

**JAMES BRUCE**  
ATTORNEY AT LAW

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SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

October 12, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT 4-B

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following four applications for compulsory pooling, *etc.* filed with the New Mexico Oil Conservation Division by Cimarex Energy Co.:

Case No. 23088: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells, and to allow two operators in the well unit:

White City 8 Fed. Well No. 2H	W/2W/2 §8	Cimarex Energy Co.
Hayhurst 17 Fed. Well No. 1H	W/2W/2 §17	Chevron U.S.A. Inc.

Case No. 23089: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit

will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:

Cottonberry 20 Fed. Com. Well No. 2H      E/2W/2 §20      Cimarex Energy Co.

Case No. 23090: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

White City 8 Fed. Well No. 4H      W/2E/2 §8      Cimarex Energy Co.  
Cottonberry 20 Fed. Com. Well No. 3H      W/2E/2 §20      Cimarex Energy Co.

Case No. 23091: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:


White City 8 Fed. Well No. 5H      E/2E/2 §8      Cimarex Energy Co.  
Cottonberry 20 Fed. Com. Well No. 4H      E/2E/2 §20      Cimarex Energy Co.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need



to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Cimarex Energy Co.

EXHIBIT A

Chevron U.S.A. Inc.  
Permitting Team  
6301 Deauville Boulevard  
Midland, TX 79706

MRC Permian Company  
MRC Permian LKE Company LLC  
Land Department  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Premier Oil and Gas  
Kenneth Jones  
901 Waterfall Way, Suite 201  
Richardson, TX 75080

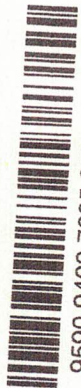


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Premier Oil and Gas  
 Kenneth Jones  
 901 Waterfall Way, Suite 201  
 Richardson, TX 75080



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2. Article Number (Transfer from service label)

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*Kenneth Jones*

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- Certified Mail Restricted Delivery
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<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
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**JAMES BRUCE**  
ATTORNEY AT LAW

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(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

October 12, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT

4.C

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, *etc.* filed with the New Mexico Oil Conservation Division by Cimarex Energy Co. regarding the following:

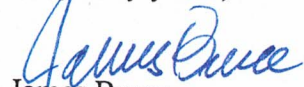
Case No. 23091: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

<u>Well Name</u>	<u>Well Unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 5H	E/2E/2 §8	Cimarex Energy Co.
Cottonberry 20 Fed. Com. Well No. 4H	E/2E/2 §20	Cimarex Energy Co.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this

matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Cimarex Energy Co.

EXHIBIT A

Realeza Del Spear, LP  
P.O. Box 1684  
Midland, TX 79702

Del Rey Holdings LLC  
10601 Clarence Dr. Suite 250  
Frisco, TX 75033

John E. Hall, III  
4709 State Hwy. 121, Suite 132  
The Colony, TX 75056

Klipstine & Hantratty  
c/o James W. Klipstine  
310 N. Canyon St.  
Carlsbad, NM 88220

Eric Benally  
9010 Magnolia Avenue  
Riverside, CA 92503

Mark Anthony Matekovic  
434 Lever Hill Rd.  
Chapin, SC 29036

Amber Davis  
104 Manchester Ave.  
Hagerman, NM 88232

Heather Davis  
21 E. Blevins Rd.  
Artesia, NM 88210

Estate of Clarence W. Ervin  
and Mary I. Ervin  
c/o Ruby Lillian Weldon  
1105 S. County Club Circle  
Carlsbad, NM 88220

Neville Manning  
2122 Indiana  
Lubbock, TX 79410

Chasity Garza  
1410 East Broadway  
Brownfield, TX 79316

Robert Scott Pace  
P.O. Box 1015  
Wofforth, TX 79382

John Edward Hall, IV  
4836 Sunnyvale St No. 275  
Dallas, TX 75216

Mary Lee Hall Stewart  
201 Rodriguez Rd.  
Yoakum, TX 77995

Robert Craig Sandman  
c/o Ware State Prison  
3620 Harris Rd.  
Waycross, GA 31503

Tim Paige  
622 Chesterfield Circle  
San Marcos, CA 92069

Arturo Carrillo  
914 Ahrens St.  
Houston, TX 88232

Stacy M. Ridge Davis  
P.O. Box 178  
Hagerman, NM 88232

Margaret Stribling  
520 Ranchitos Rd. NW  
Los Ranchos, NM 87114

Robert Duncan Cain, Jr.  
4301 The 25 Way, Suite B  
Albuquerque, NM 87109

Salem Pecos Stribling  
7319 Via Contenta NE  
Albuquerque, NM 87113





SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Amber Davis  
104 Manchester Ave.  
Hagerman, NM 88232



9590 9402 7635 2122 6734 35

2. Article Number (Transfer from container label)  
7020 0090 0000 0863 3336 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
*Amber Davis*  Addressee

B. Received by (Printed Name) *Amber Davis*  
C. Date of Delivery *10/12/23*

D. Is delivery address different from item 1?  Yes  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Certified Mail Restricted Delivery
  - Signature Confirmation
  - Signature Confirmation Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage Here

Total Postage and Fees \$

Sent To Amber Davis  
104 Manchester Ave.  
Hagerman, NM 88232

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

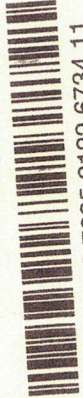
SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Eric Beatty  
9010 Magdalena Avenue  
Riverside, CA 92503



9590 9402 7635 2122 6734 11

2. Article Number (Transfer from container label)  
7020 0090 0000 0863 3312 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Eric Beatty  
9010 Magdalena Avenue  
Riverside, CA 92503

Street and Apt. No., or PO Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
*Eric Beatty*  Addressee

B. Received by (Printed Name) *Eric Beatty*  
C. Date of Delivery *10/12/23*

D. Is delivery address different from item 1?  Yes  No

If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

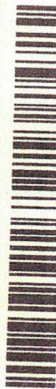
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Del Rey Holdings LLC  
10601 Clarence Dr., Suite 250  
Frisco, TX 75033



9590 9402 7635 2122 6733 81

2. Article Addressed to:

7020 0090 0000 0863 3282

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

CX

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  Agent  Addressee
- B. Received by (Printed Name) Z Matthews C. Date of Delivery 10-19-23
- D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery

Domestic Return Receipt

CX

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tim Paige  
622 Chestersfield Circle  
San Marcos, CA 92069



9590 9402 7635 2122 6735 27

2. Article

7020 0090 0000 0863 3428

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

CX

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To Del Rey Holdings LLC  
10601 Clarence Dr., Suite 250  
Frisco, TX 75033

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To Tim Paige  
622 Chestersfield Circle  
San Marcos, CA 92069

Street and Apt. No., or PO

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

9590 9402 7635 2122 6735 27

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  Agent  Addressee
- B. Received by (Printed Name) Timothy M. Paige C. Date of Delivery 10/19/23
- D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

CX

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Arturo Carrillo  
 914 Abrams St  
 Houston, TX 88232

Street and Apt. No., or PO Box \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

55 H E 69 00 0000 0600 0202

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stacy M. Ridge Davis  
 P.O. Box 178  
 Hagerman, NM 88232

7020 0090 0000 0863 3442 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) Arturo Carrillo

C. Date of Delivery 02/1/23

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Collect on Delivery

Collect on Delivery Restricted Delivery

restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Stacy M. Ridge Davis  
 P.O. Box 178  
 Hagerman, NM 88232

Street and Apt. No., or \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0600 0202

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Arturo Carrillo  
 914 Abrams St.  
 Houston, TX 88232

7020 0090 0000 0863 3435 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) Arturo Carrillo

C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Collect on Delivery

Collect on Delivery Restricted Delivery

restricted Delivery

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Robert Craig Sandman  
c/o Ware State Prison  
3620 Harris Rd.  
Waycross, GA 31503

9590 9402 7635 2122 6735 10

2. Article Number (Transfer from ~~\_\_\_\_\_~~) 7020 0090 0000 0863 3411 (over \$500)

3. Service Type

Adult Signature  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Certified Mail Restricted Delivery  
 Collect on Delivery  
 Collect on Delivery Restricted Delivery

Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 *Robert Sandman*  Addressee

B. Received by (Printed Name) C. Date of Delivery

Domestic Return Receipt

cx

PS Form 3811, July 2020 PSN 7530-02-000-9053

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box

City, State, ZIP+4®

Robert Craig Sandman  
c/o Ware State Prison  
3620 Harris Rd.  
Waycross, GA 31503

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

7020 0090 0000 0863 3411

7020 0090 0000 0863 3374

**U.S. Postal Service™**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage  
\$

**Total Postage and Fees**  
\$

Sent To Chasity Garza  
1410 East Broadway  
Brownfield, TX 79316  
 Street and Apt. No., or PO Box No.

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3381

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

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**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage  
\$

**Total Postage and Fees**  
\$

Sent To Robert Scott Pace  
P.O. Box 1015  
Wofforth, TX 79382  
 Street and Apt. No.

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3398

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage  
\$

**Total Postage and Fees**  
\$

Sent To John Edward Hall, IV  
4836 Sunnyvale St No. 275  
Dallas, TX 75216  
 Street and Apt. No., or PO Box No.

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3404

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage  
\$

**Total Postage and Fees**  
\$

Sent To Mary Lee Hall Stewart  
201 Rodriguez Rd.  
Yoakum, TX 77995  
 Street and Apt. No., or PO Box No.

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3466

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage  
\$

**Total Postage and Fees**  
\$

Sent To Robert Duncan Cain, Jr.  
4301 The 25 Way, Suite B  
Albuquerque, NM 87109  
 Street and Apt. No., or PO Box No.

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3459

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage  
\$

**Total Postage and Fees**  
\$

Sent To Margaret Stribling  
520 Ranchitos Rd. NW  
Los Ranchos, NM 87114  
 Street and Apt. No., or PO Box No.

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3473

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *cx*  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Salem Pecos Stribling  
 7319 Via Contenta NE  
 Albuquerque, NM 87113

Street and Apt. No., or P.O. Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3275

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *cx*  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Realeza Del Spear, LP  
 P.O. Box 1684  
 Midland, TX 79702

Street and Apt. No., or P.O. Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3305

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *cx*  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Klipstine & Hantratty  
 c/o James W. Klipstine  
 310 N. Canyon St.  
 Carlsbad, NM 88220

Street and Apt. No., or P.O. Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3299

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *cx*  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 John E. Hall, III  
 4709 State Hwy. 121, Suite 132  
 The Colony, TX 75056

Street and Apt. No., or P.O. Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3343

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *cx*  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Heather Davis  
 21 E. Blevins Rd.  
 Artesia, NM 88210

Street and Apt. No., or P.O. Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3329

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *cx*  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Mark Anthony Matekovic  
 434 Lever Hill Rd.  
 Chapin, SC 29036

Street and Apt. No., or P.O. Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

## CASE NOS. 23088 - 23091

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Chevron U.S.A. Inc.	10/12/23	Unknown	Yes
MRC Permian Company and MRC Permian LKE Company LLC	10/12/23	10/16/23	Yes
Premier Oil and Gas	10/12/23	Unknown	Yes
Del Rey Holdings LLC	10/12/23	10/19/23	Yes
John E. Hall, III	10/12/23	Not returned	No
Klipstine & Hanratty c/o James W. Klipstine	10/12/23	Not returned	No
Eric Benally	10/12/23	10/19/23	Yes
Mark Anthony Matekovic	10/12/23	Not returned	No
Amber Davis	10/12/23	10/21/23	Yes
Heather Davis	10/12/23	Not returned	No
Estate of Clarence W. Ervin and Mary I Ervin c/o Ruby Lillian Weldon	10/12/23	10/19/23	Yes
Neville Manning	10/12/23	10/19/23	Yes
Chastity Garza	10/12/23	Not returned	No
Robert Scott Pace	10/12/23	Not returned	No
John Edward Hall, IV	10/12/23	Not returned	No
Mary Lee Hall Stewart	10/12/23	Not returned	No
Robert Craig Sandman	10/12/23	Unknown	Yes

EXHIBIT 5



Tim Paige	10/12/23	10/20/23	Yes
Arturo Carrillo	10/12/23	Unknown	Yes
Stacy M. Ridge Davis	10/12/23	10/21/23	Yes
Margaret Stribling	10/12/23	Not returned	No
Robert Duncan Cain, Jr.	10/12/23	Not returned	No
Salem Pecos Stribling	10/12/23	Not returned	No

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005845971

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### NOTICE

**JAMES BRUCE ATTORNEY AT LAW**  
POBOX 1056

**SANTA FE, NM 87504**

To: Chevron USA Inc., Premier Oil & Gas, Inc., MRC Permian Company, and MRC Permian Company LLC, or your successors or assigns. Cimarex Energy Co. has filed the following cases at the New Mexico Oil Conservation Division, seeking the relief specified below:

Case No. 23088, seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 17 and a last take point in the SW/4SW/4 of Section 17. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells, and to allow for the following operators in the well unit:

Well	Well Unit	Operator
White City 8 Fed. Well No. 2H	W/2W/2 §8	Cimarex Energy
Hayhurst 17 Fed. Well No. 1H	W/2W/2 §17	Chevron U.S.A.

Case No. 23089, seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 17. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

Well	Well Unit	Operator
Cottonberry 20 Fed. Com. Well No. 2H	E/2W/2 §20	Cimarex Energy

Case No. 23090, seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 17. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

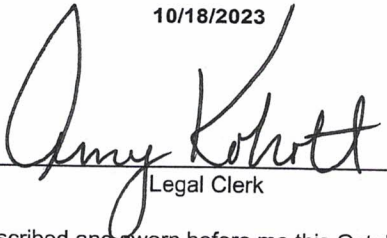
Well	Well Unit	Operator
White City 8 Fed. Well No. 4H	W/2E/2 §8	Cimarex Energy
Cottonberry 20 Fed. Com. Well No. 3H	W/2E/2 §20	Cimarex Energy

Also to be considered will be the cost of drilling and completing the wells and the cost thereof, as well as actual operating costs and charges for supervision of applicant as operator of the wells, and a 200% charge for risk involved in completing, and equipping the wells. The applications are scheduled to be heard on November 2, 2023. During the COVID-19 Public Health Emergency, state hearings are closed to the public and the hearing will be conducted remotely. To determine if you are eligible to appear or to participate in an electronic hearing, please visit [emnr.state.nm.us/OCD/hearings](http://emnr.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website at <http://emnr.state.nm.us/OCD/announcements.html>. You are not required to appear and present testimony. Failure to appear at that time and become a party will preclude you from contesting this matter at a later date. The attorney for James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, james@jamesbruce.com. The units are located approximately 5-1/2 miles south-southeast of Black Rock, New Mexico.

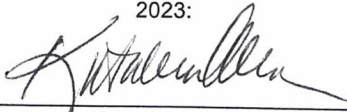
#0005845971, Current Argus, October 18, 2023

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/18/2023

  
Legal Clerk

Subscribed and sworn before me this October 18, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005845971  
PO #: 0005845971  
# of Affidavits 1

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EXHIBIT 6

## NOTICE

To: Chevron USA Inc., Premier Oil & Gas, Inc., MRC Permian Company, and MRC Permian LKE Company LLC, or your successors or assigns. Cimarex Energy Co. has filed the following here cases at the New Mexico Oil Conservation Division, seeking the relief specified below:

Case No. 23088, seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells, and to allow two operators in the well unit:

<u>Well</u>	<u>Well Unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 2H	W/2W/2 §8	Cimarex Energy Co.
Hayhurst 17 Fed. Well No. 1H	W/2W/2 §17	Chevron U.S.A. Inc.

Case No. 23089, seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:

<u>Well</u>	<u>Well Unit</u>	<u>Operator</u>
Cottonberry 20 Fed. Com. Well No. 2H	E/2W/2 §20	Cimarex Energy Co.

Case No. 23090, seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

<u>Well</u>	<u>Well Unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 4H	W/2E/2 §8	Cimarex Energy Co.
Cottonberry 20 Fed. Com. Well No. 3H	W/2E/2 §20	Cimarex Energy Co.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The applications are scheduled to be heard at 8:15 a.m. on November 2, 2023. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The units are located approximately 5-1/2 miles south-southeast of Black River Village, New Mexico.

#0005845971, Current Argus, October 18, 2023

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY  
CO. FOR COMPULSORY POOLING,  
APPROVAL OF OVERLAPPING WELL  
UNITS, AND TO ALLOW TWO OPERATORS  
IN A WELL UNIT, EDDY COUNTY, NEW MEXICO.**

Case No. 23088

**APPLICATION**

Cimarex Energy Co. applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to the depths described in Paragraph 2 below, underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and for approval of overlapping well units and allowing two operators in the well unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2W/2 of Section 8, and has the right to drill a well in the proposed well unit.
2. Applicant proposes to drill the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17, to a depth sufficient to test the Bone Spring formation, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The W/2W/2 of Section 8 and the W/2W/2 of Section 17 will be dedicated to the well.

EXHIBIT

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3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2W/2 of Section 8 and the W/2W/2 of Section 17 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the W/2W/2 of Section 8 and the W/2W/2 of Section 17, pursuant to NMSA 1978 §70-2-17.

5. The proposed well unit overlaps the following existing, producing well units:

<u>Well Name</u>	<u>Well Unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 2H	W/2W/2 §8	Cimarex Energy Co.
Hayhurst 17 Fed. Well No. 1H	W/2W/2 §17	Chevron U.S.A. Inc.

6. The pooling of all uncommitted mineral interest owners in the Bone Spring formation, as to the depths described above, and approval of the overlapping well units, underlying the W/2W/2 of Section 8 and the W/2W/2 of Section 17, and approval of the overlapping well units and allowing two operators in the well unit, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

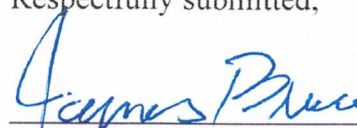
**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the W/2W/2 of Section 8 and the W/2W/2 of Section 17, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density

Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation;

- B. Designating applicant as operator of the well;
- C. Approving the overlapping well units and two operators in the well unit;
- D. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Cimarex Energy Co.

***Application of Cimarex Energy Co. for compulsory pooling, approval of overlapping well units, and to allow two operators in a well unit, Eddy County, New Mexico.*** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells, and to allow two operators in the well unit:

White City 8 Fed. Well No. 2H	W/2W/2 §8	Cimarex Energy Co.
Hayhurst 17 Fed. Well No. 1H	W/2W/2 §17	Chevron U.S.A. Inc.

The unit is located approximately 7 miles south-southeast of Black River Village, New Mexico.