

CASE NO. 23091

**APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST


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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23091	APPLICANT'S RESPONSE
Date: November 2, 2023	
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co./OGRID 215099
Applicant's Counsel:	James Bruce
Case Title:	Application of Cimarex Energy Co. for Compulsory Pooling, etc., Eddy County, New Mexico
Entries of Appearance/Intervenors:	Chevron U.S.A. Inc./Holland and Hart LLP MRC Permian Co./Kyle Perkins
Well Family	White City Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M.
Pool Name and Pool Code:	Cotton Draw; Bone Spring/Pool Code 13367
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2E/2 §8, E/2E/2 §17, and E/2E/2 §20 Township 25 South, Range 27 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes

EXHIBIT ↓

Other Situations	
Depth Severance: Y/N. If yes, description	Not in zone being pooled
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	White City 8-17-20 Fed. Com. Well No. 15H API No. 30-015-Pending SHL: 390 FNL & 1190 FEL §8 BHL: 100 FSL & 330 FEL §20 FTP: 100 FNL & 330 FEL §8 LTP: 100 FSL & 330 FEL §20 Bone Spring/TVD 8098 feet/MD _____ feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 7
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	North-South; Exhibits 2-A and 3
Target Formation	Harkey zone of the Bone Spring formation
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A

Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	October 31, 2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

EXHIBIT 2

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 23091

SELF-AFFIRMED STATEMENT OF PAT GRAY

Pat Gray deposes and states:

1. I am a landman for Cimarex Energy Co. (“Cimarex”), and I have personal knowledge of the matters stated herein. I have not been qualified by the Division as an expert petroleum landman. My educational and employment background is as follows:

B.A., Political Science	University of Texas, Permian Basin	2001
Doctor of Jurisprudence	Texas Tech University School of Law	2005
Landman	Doug Ferguson	August 2006 - Feb 2009
Associate Attorney	Canon & Sumner, P.C.	Feb 2009 - Sept 2013
PTRRC Agent	ConocoPhillips Company	Sept 2013 - Jan 2017
Staff Landman	Callon Petroleum	Jan 2017 - May 2023
Senior Landman	Cimarex Energy Co.	May 2023 - Current

2. Pursuant to Division Rules, the following information is submitted in support of this application.

3. The purpose of this application is to pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit. No opposition is expected.

4. In this case Cimarex seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC’s Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20.

Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

<u>Well</u>	<u>Well unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 5H	E/2E/2 §8	Cimarex Energy Co.
Cottonberry 20 Fed. Com. Well No. 4H	E/2E/2 §20	Cimarex Energy Co.

5. There is no depth severance in the Bone Spring zone being pooled.

6. A plat showing the well unit is submitted as Exhibit 2-~~B~~^A. A Form C-102 for the well is also part of Exhibit 2-A.

7. The tracts in the unit and the interest owners are set forth in Exhibit 2-B. The persons being pooled are also identified in the exhibit.

8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well.

9. In order to locate the interest owners, Cimarex examined the county and federal records, performed internet searches, and checked telephone record. The names and addresses were supplied to Cimarex’s attorney for notice purposes.

10. Exhibit 2-C contains a sample copy of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with the locatable parties. Cimarex has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells. An updated AFE has also been sent to the interest owners.

11. Exhibit 2-D is the Authorization for Expenditure for the proposed well. The estimated costs of the well set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

12. Cimarex requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the proposed Joint Operating Agreement for the well unit. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Cimarex requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.


14. Cimarex requests that it be designated operator of the well.

15. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

16. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/2023


Pat Gray

E2W2
44.57388% WI /
38.575478% NRI

W2E2
44.573883%
37.840795%

W2W2
50% WI /
42.57875% NRI

E2
44
37

6 5 4
7 8

1 1 1 1

2 2 2 2

25S 27E

3 3 3 3

18 17 16

EXHIBIT 2-A

19 20 21

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48035		² Pool Code 13367		³ Pool Name Cottonwood Draw; Bone Spring	
⁴ Property Code		⁵ Property Name WHITE CITY 8-17-20 FEDERAL COM		⁶ Well Number 15H	
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.		⁹ Elevation 3308.2'	

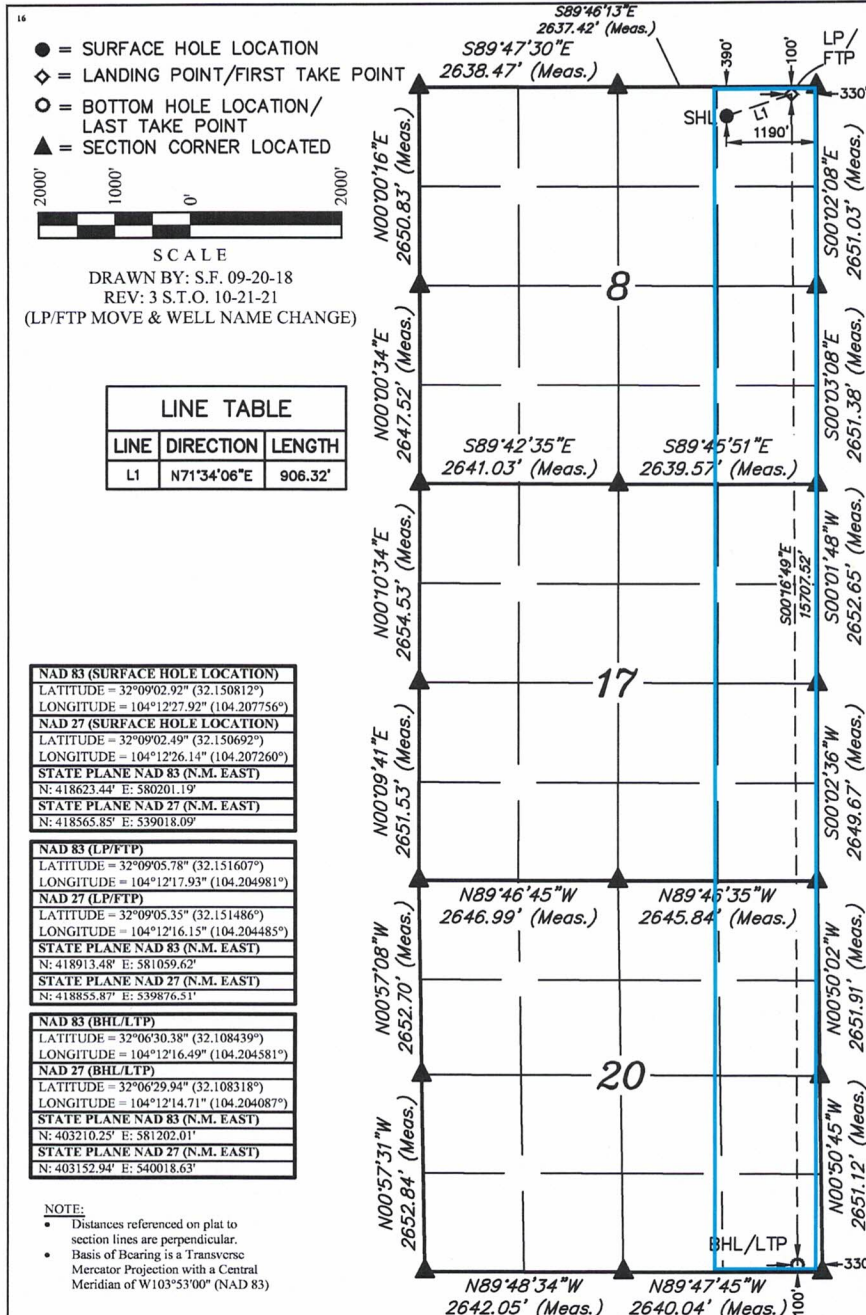
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25S	27E		390	NORTH	1190	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	25S	27E		100	SOUTH	330	EAST	EDDY
¹² Dedicated Acres 480		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Fatima Vasquez 2/9/2022
Signature Date

Fatima Vasquez
Printed Name
fatima.vasquez@coterra.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 5, 2018
Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number:

Timeline of Contact with Working Interest Owners

White City 8-17-20 Fed Com Wells

Landman: Pat Gray

All Working Interest Owners:

- Proposal to Drill letter sent on June 1, 2021 outlining the proposed operations of the White City 8-17-20 Fed Com 15H and 16H. JOA and AFE included with well proposal packet.
- Update Letter - Proposal to Drill letter sent on June 17, 2021 to correct some scrivener's errors related to the legal description set out in the body of the letter.
- Cimarex makes application for Compulsory Pooling on August 10, 2021 on the White City 8-17-20 Fed Com 15H and 16H wells.
- Cimarex makes application for Compulsory Pooling on October 19, 2021 on the White City 8-17-20 Fed Com 15H and 16H wells. This is required by the OCD in order to denote the overlapping spacing units within the proposed spacing units.
- Cimarex makes application for Compulsory Pooling on March 8, 2022 on the White City 8-17-20 Fed Com 15H and 16H wells. This is required by the OCD in order to denote the overlapping spacing units within the proposed spacing units.
- Cimarex makes application for Compulsory Pooling on January 4, 2022 on the White City 8-17-20 Fed Com 1H and 2H wells.
- Cimarex makes application for Compulsory Pooling on March 8, 2022 on the White City 8-17-20 Fed Com 1H and 2H wells. This is required by the OCD in order to denote the overlapping spacing units within the proposed spacing units.
- Updated AFE's letter sent on July 19, 2022 to update estimated costs from the previously proposed operations.
- Updated AFE TVD letter sent on July 21, 2022 to advise of discrepancy between AFE footages for the TVD of the 15H and 16H. AFE reflected 7,950' for each well; accurate information for the 15H is 8,098' and 16H is 8,083'.
- Letter sent on October 27, 2023 to advise of update to Uncontested Hearing as well as notice that updated AFE and election to participate will be sent soon.

Premier Oil & Gas, Inc.:

- Email from Ken Jones on June 22, 2021 advising of receipt of the White City 8-17-20 Fed Com 15H and 16H well proposals. Mr. Jones inquired if we had these wells on the drill schedule yet to which I replied on June 23, 2021 that we in fact had them slated for spud in December 2021.
- Email from Ken Jones on June 28, 2021 regarding the proposed JOAs and how Premier's interest was calculated in both W/2 and E/2 Contract Areas. We worked to address his concerns and adjust the calculation to match the correct figure for all affected parties.
- Email from Ken Jones on June 30, 2021 that served as an election to participate in the wells in question. I posed the question about signing the JOA and we set a time to discuss.

EXHIBIT 2-C

- Email from Ken Jones on August 18, 2021 inquiring on the status of Chevron's execution of the proposed JOA. I advised that Chevron had not executed the JOA and that we planned to file for pooling the coming weeks with an expected spud date of March 2022.
- Email chain beginning on October 14, 2021 regarding multiple issues surrounding the hearing dates for the wells in question and the status of any continuances.
- Email chain beginning on November 18, 2021 with Ken Jones to furnish the proposed JOA for the wells in question and discuss next steps for these proposals. The outcome of these conversations on November 30, 2021 ended with Premier's stance to abstain from taking a side on the Operatorship issue and let the OCD decide if Coterra or Chevron should Operate the lands in question.
- Email from Ken Jones on February 18, 2022 advising of his current mailing address.
- Email from Ken Jones on July 19, 2022 requesting a copy of the proposed JOA for the wells in question. Copies sent via email that day.
- Email to Ken Jones on July 25, 2022 to make Premier aware of the Updated AFE's letter and Updated AFE TVD letters that were sent by Certified Mail. In addition, Ken was notified of two errors related to the naming convention of the "White City 8-17-20 Fed Com 2H" was inadvertently referred to as the "White City 8-17 Fed Com 2H" and the TMD on the AFE for the 2H well needing to be revised to 18,841'.
- Email correspondence with Ken Jones on October 26, 2023 to provide an update on development and check on the status of the JOA. Sent E/2 JOA and he indicated they would not be contesting.

MRC Permian Company and MRC Permian LKE Company, LLC ("Matador"):

- Email chain beginning on September 16, 2021 and concluding on June 6, 2022 from David Johns regarding a trade proposal in which MRC would trade out of all of their interest within the wells in question. No trade resolution has been reached between Matador and Cimarex at this time.
- Matador has not formally objected to or supported our plan of development.
- Email correspondence with Reece Clark on October 26, 2023 to provide an update on development and check on their intention or desire for a JOA. He is forwarding to David Johns.

Chevron:

- Email from myself to Bennett Massie on June 17, 2021 inquiring to the status of receipt of the White City 8-17-20 Fed Com 15H and 16H well proposals. Mr. Massie advised that he had not received them as of yet and requested that we send over new copies. Copies of the Well proposals and JOA were sent to Mr. Bennett the same day.
- Email from Bennett Massie on June 21, 2021 requesting technical related questions regarding the development we are proposing in the White City 8-17-20 Fed Com 15H and 16H wells. Mr. Bennett's email was forwarded to my technical team for their review. Jacob Kremers, Cimarex Reservoir Engineer responded to this request on June 21, 2021.
- Email from Bennett Massie on September 1, 2021 in which Chevron proposed a trade of all of Cimarex's Wolfcamp ownership in the N/2 of Section 17, 25S, 27E for all of Chevron's Bone Spring interest within the same tract. Mr. Bennett also advised that Chevron planned to seek a

continuance of our pooling status conferences set for September 9, 2021 to evaluate the trade offer received from Chevron. Cimarex agreed to the continuance.

- Status conference on October 21, 2021 while trade proposals are evaluated by Cimarex and Chevron.
- Email from Chris Cooper in which Chevron proposes the Wildcatter 17 Fed Com 47 1H, Wildcatter 17 20 Fed Com 47 2H, Wildcatter 17 20 Fed Com 47 3H, Wildcatter 17 20 Fed Com 47 4H wells on November 4, 2021.
- Trade negotiations are on-going with Robert Endicott at Chevron before and after the proposals and subsequent notice letters are received. Mr. Endicott leaves the trade negotiations in October 2021. Mr. Endicott advises that Chris Cooper will be taking over trade negotiations and this area in general for Chevron.
- Chevron sends two separate update letters regarding the SHL and BHL of the Wildcatter wells on November 18, 2021 and December 2, 2021.
- Chevron sends a Notice of Overlapping Spacing Units letter on April 21, 2022 regarding the Wildcatter wells in which all Bone Spring wells within Section 20, 25S, 27E are listed. In addition, Chevron advises that they plan to drill all four (4) Wildcatter wells from a single pad in Section 20, instead of two (2) pads in Section 17.
- Chevron send a Notice of Overlapping Spacing Units letter on May 5, 2022 regarding the Wildcatter wells in which all Bone Spring wells within Section 20, 25S, 27E are listed. In addition, Chevron advises that they plan to drill all four (4) Wildcatter wells from a single pad in Section 20, instead of two (2) pads in Section 17.
- Cimarex and Chevron exchange multiple trade options with one another from November 2021 to May 2022. Chris Cooper is the main point of contact and I am the main point of contact for Cimarex.
- Chris Cooper leaves the trade negotiations on or around May 5, 2022 when Cimarex is advised Gregg Pazer will take over negotiations.
- Email correspondence with Gregg Pazer from May 5, 2022 to June 28, 2022 regarding trade negotiations between Cimarex and Chevron. A trade resolution was never reached.
- Email correspondence to Scott Sabarsula from July 20, 2022 to July 25, 2022 inquiring if Chevron has any questions around the development plans for the subject wells.
- Email correspondence between Gregg Pazer of Chevron and Will Sirgo and Dylan Park of Coterra from May 30, 2023 to June 20, 2023 discussing potential trade opportunities to alleviate the need for the contested hearings.
- Email correspondence between Gregg Pazer of Chevron and Will Sirgo and Dylan Park of Coterra from June 30, 2023 agreeing to a trade that would alleviate the need for contested hearings.
- Email correspondence between Gregg Pazer of Chevron and Will Sirgo and Dylan Park of Coterra from July 10, 2023 wherein Chevron agrees to drop their protest of Coterra's Bone Spring Cases and Coterra agrees to drop their protest of Chevron's Wolfcamp cases.
- Email correspondence between Gregg Pazer of Chevron and Pat Gray of Coterra from October 26, 2023 discussing Chevron entering into Coterra's Bone Spring JOA

Parties Agreeing to Lease to Cimarex:

- The Beveridge Company
- Zia Royalty, LLC

- Carmex, Inc.

Cimarex Energy Co.
600 N. Marienfeld St.
Suite 600
Midland, TX 79701
Main: 432.571.7800



June 1, 2021

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

**Re: Proposal to Drill
White City 8-17-20 Fed Com 15H & 16H
W E2 Section 8, 17 & 20, Township 20 South, Range 39 East
Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the White City 8-17-20 Fed Com wells at a legal location in Section , Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

White City 8-17-20 Fed Com 15H - The intended surface hole location for the well is 390'FNL & 1190'FEL of Section 8, Township 25 South, Range 27 East, and the intended bottom hole location 100'FSL & 330'FEL of Section 20, Township 25 South, Range 27 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,098'.

White City 8-17-20 Fed Com 16H - The intended surface hole location for the well is 390'FNL & 1230'FEL of Section 8, Township 25 South, Range 27 East, and the intended bottom hole location 100'FSL & 1716'FEL of Section 20, Township 25 South, Range 27 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,083'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the White City 8-17-20 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

A handwritten signature in blue ink, appearing to read "Riley C. Morris". The signature is stylized and includes a large initial "R" on the left.

Riley C. Morris
Sr. Landman
432.620.1966
rmorris@cimarex.com

**ELECTION TO PARTICIPATE
White City 8-17-20 Fed Com 15H**

_____ MRC Permian LKE Company, LLC elects **TO** participate in the proposed White City 8-17-20 Fed Com 15H well.

_____ MRC Permian LKE Company, LLC elects **NOT** to participate in the proposed White City 8-17-20 Fed Com 15H well.

Dated this ____ day of _____, 2021.

Signature: _____

Title: _____

If your election above is TO participate in the proposed White City 8-17-20 Fed Com 15H well, then:

_____ MRC Permian LKE Company, LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ MRC Permian LKE Company, LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

Company Entity
 CIMAREX ENERGY CO (999901)

Date Prepared
 10/31/2023

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	WHITE CITY 8-17-20 FED COM 15H		411354919	026822001

County, State	Location	Estimated Spud	Estimated Completion
Eddy, NM	Sections 8, 17 & 20-T25S-R27E, Eddy County, NM	11/1/2022	

<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Harkey		0	8,098
<input type="checkbox"/> Revision				

Purpose **Drill and complete well**

Description

Drilling 3 mile White City. 13-3/8" water string, 9-5/8" surface casing, 7-5/8" intermediate to 75°. 5.5"x5" tapered production long string. 22 total days for drilling. 8x25"x2000 lb/ft x 38 bbl/ft.

Intangible	Cost
Drilling Costs	\$3,566,000
Completion Costs	\$8,294,196
Total Intangible Cost	\$11,860,196

Tangible	Cost
Tangible	\$2,999,000
Total Tangible Cost	\$2,999,000

Total Well Cost \$14,859,196

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

10/31/2023

EXHIBIT

2-P

15H

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	
LAND/LEGAL/CURATIVE	0331.0002	10,000			0336.0002	0			10,000
DAMAGES	0331.0005	35,000			0336.0005	500			35,500
PAD CLEANUP	0331.0024	0	0333.0024	25,000			0334.0024	14,500	39,500
ROAD/PAD CONSTRUCTION	0331.0030	230,000			0336.0030	37,500			267,500
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	20,000							20,000
RIG MOBILIZE/DEMOMOBILIZE	0331.0035	235,000							235,000
SUPERVISION	0331.0040	105,000	0333.0040	60,000	0336.0040	21,000	0334.0040	3,000	189,000
DRILLING RIG	0331.0050	754,000							754,000
CASING CREW	0331.0055	31,000	0333.0055	0					31,000
TUBULAR INSPECTIONS	0331.0056	65,000	0333.0056	4,000			0334.0056	0	69,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	38,000	0333.0059	0			0334.0059	15,500	53,500
RIG FUEL	0331.0071	104,000	0333.0071	0			0334.0071	0	104,000
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	30,000	0333.0073	31,000			0334.0073	500	61,500
DRILL BITS	0331.0080	62,000							62,000
DRILLING MUD & ADDITIVES	0331.0082	350,000							350,000
DIRECTIONAL DRILLING SERVICES	0331.0090	422,000							422,000
DOWNHOLE RENTALS	0331.0095	88,000	0333.0095	45,000			0334.0095	0	133,000
SURFACE RENTALS	0331.0096	102,000	0333.0096	177,000	0336.0096	2,000	0334.0096	40,900	321,900
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	37,000							37,000
OTHER RIG/MISC EXPENSES	0331.0116	95,000	0333.0116	0	0336.0116	25,000	0334.0116	12,000	132,000
PRIMARY CEMENTING	0331.0120	235,000							235,000
REMEDIAL CEMENTING	0331.0121	0	0333.0121	183,000			0334.0121	0	183,000
WELL CONTROL EQUIP/SERVICES	0331.0130	98,000	0333.0130	199,000			0334.0130	0	297,000
OVERHEAD	0331.0142	15,000	0333.0142	0	0336.0142	37,000			52,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	215,000	0333.0165	80,000					295,000
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	190,000	0333.0190	350,000	0336.0190	162,000	0334.0190	0	702,000
STIMULATION FLUID			0333.0083	465,000			0334.0083	0	465,000
FRAC TREE RENTAL			0333.0098	60,000			0334.0098	0	60,000
FLOWBACK SERVICES			0333.0102	0			0334.0102	17,800	17,800
BRIDGE PLUGS/FRAC PLUGS			0333.0110	63,000			0334.0110	0	63,000
STIMULATION/FRACTURING			0333.0135	4,909,000			0334.0135	10,000	4,919,000
PERFORATING & WIRELINE SERVICES			0333.0136	412,000			0334.0136	0	412,000
COMPLETION RIG/WORKOVER RIG			0333.0150	28,000			0334.0150	0	28,000
COIL TUBING SERVICES			0333.0151	261,000			0334.0151	0	261,000
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	96,996	96,996
MECHANICAL LABOR					0336.0042	193,500			193,500
AUTOMATION LABOR					0336.0043	71,000	0334.0043	6,000	77,000
IPC & EXTERNAL PAINTING					0336.0106	17,000			17,000
FL/GL - ON PAD LABOR					0336.0107	25,000			25,000
FL/GL - LABOR					0336.0108	74,500			74,500
FL/GL - SUPERVISION					0336.0109	10,500			10,500
SURVEY					0336.0112	1,000			1,000
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	31,500			31,500
CONTINGENCY - PIPELINE					0336.0191	16,000			16,000
Total Intangible Cost		3,566,000		7,352,000		725,000		217,196	11,860,196
WELLHEAD EQUIPMENT SURFACE	0331.0202	62,000	0333.0202	45,000			0334.0202	9,000	116,000
CONDUCTOR PIPE	0331.0206	6,000							6,000
SURFACE CASING	0331.0207	74,000							74,000
INTERMEDIATE CASING I	0331.0208	456,000							456,000
PRODUCTION CSG/TIE BACK	0331.0211	727,000	0333.0211	0					727,000
TUBULAR FREIGHT	0331.0212	0	0333.0212	0			0334.0212	500	500
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	28,000			0334.0215	0	88,000
WATER STRING CASING	0331.0221	17,000							17,000
TUBING			0333.0201	161,000			0334.0201	0	161,000
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	80,000			0334.0311	2,500	82,500
SURFACE EQUIPMENT							0334.0203	10,000	10,000
N/C LEASE EQUIPMENT					0336.0303	252,000	0334.0303	0	252,000
GATHERING/FLOWLINES					0336.0315	27,000	0334.0315	0	27,000
TANKS, STEPS, STAIRS					0336.0317	133,500			133,500
METERING EQUIPMENT					0336.0321	21,500			21,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	165,000			165,000
PRODUCTION EQUIPMENT FREIGHT					0336.0327	27,000			27,000
FL/GL - MATERIALS					0336.0331	18,500			18,500
SHORT ORDERS					0336.0332	8,500			8,500
PUMPS					0336.0333	49,000			49,000
WALKOVERS					0336.0334	8,500			8,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	310,500			310,500
SECONDARY CONTAINMENTS					0336.0336	14,500			14,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	119,500			119,500
TELECOMMUNICATION EQUIPMENT					0336.0338	500			500
FACILITY LINE PIPE					0336.0339	32,500			32,500
Total Tangible Cost		1,402,000		314,000		1,261,000		22,000	2,999,000
Total Estimated Cost		4,968,000		7,666,000		1,986,000		239,196	14,859,196

15H

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	10,000		
DAMAGES	0331.0005	35,000		
PAD CLEANUP	0331.0024	0	0333.0024	25,000
ROAD/PAD CONSTRUCTION	0331.0030	230,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	20,000		
RIG MOBILIZE/DEMobilize	0331.0035	235,000		
SUPERVISION	0331.0040	105,000	0333.0040	60,000
DRILLING RIG	0331.0050	754,000		
CASING CREW	0331.0055	31,000	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	65,000	0333.0056	4,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	38,000	0333.0059	0
RIG FUEL	0331.0071	104,000	0333.0071	0
WATER & TRANSFER/TRUCKING (NOT	0331.0073	30,000	0333.0073	31,000
DRILL BITS	0331.0080	62,000		
DRILLING MUD & ADDITIVES	0331.0082	350,000		
DIRECTIONAL DRILLING SERVICES	0331.0090	422,000		
DOWNHOLE RENTALS	0331.0095	88,000	0333.0095	45,000
SURFACE RENTALS	0331.0096	102,000	0333.0096	177,000
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	37,000		
OTHER RIG/MISC EXPENSES	0331.0116	95,000	0333.0116	0
PRIMARY CEMENTING	0331.0120	235,000		
REMEDIAL CEMENTING	0331.0121	0	0333.0121	183,000
WELL CONTROL EQUIP/SERVICES	0331.0130	98,000	0333.0130	199,000
OVERHEAD	0331.0142	15,000	0333.0142	0
MUD DISPOSAL LABOR/EQUIP	0331.0165	215,000	0333.0165	80,000
CONTINGENCY - DRLG. COMP, PCOM,	0331.0190	190,000	0333.0190	350,000
STIMULATION FLUID			0333.0083	465,000
FRAC TREE RENTAL			0333.0098	60,000
FLOWBACK SERVICES			0333.0102	0
BRIDGE PLUGS/FRAC PLUGS			0333.0110	63,000
STIMULATION/FRACTURING			0333.0135	4,909,000
PERFORATING & WIRELINE SERVICES			0333.0136	412,000
COMPLETION RIG/WORKOVER RIG			0333.0150	28,000
COIL TUBING SERVICES			0333.0151	261,000
SWD - PIPED TO 3RD PARTY SWD WELL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
AID IN CONSTRUCT/3RD PARTY CONNECT				
CONTINGENCY - PIPELINE				
Total Intangible Cost		3,566,000		7,352,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	62,000	0333.0202	45,000
CONDUCTOR PIPE	0331.0206	6,000		
SURFACE CASING	0331.0207	74,000		
INTERMEDIATE CASING I	0331.0208	456,000		
PRODUCTION CSG/TIE BACK	0331.0211	727,000	0333.0211	0
TUBULAR FREIGHT	0331.0212	0	0333.0212	0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	28,000
WATER STRING CASING	0331.0221	17,000		
TUBING			0333.0201	161,000
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	80,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
TELECOMMUNICATION EQUIPMENT				
FACILITY LINE PIPE				
Total Tangible Cost		1,402,000		314,000
Total Estimated Cost		4,968,000		7,666,000

Description	Codes	Production Equip		Post Completion		Total
		Amount	Codes	Amount	Cost	
LAND/LEGAL/CURATIVE	0336.0002	0				10,000
DAMAGES	0336.0005	500				35,500
PAD CLEANUP			0334.0024	Road Repair	14,500	39,500
ROAD/PAD CONSTRUCTION	0336.0030	37,500				267,500
CONDUCTOR, MOUSE HOLE & CELLAR						20,000
RIG MOBILIZE/DEMOBILIZE						235,000
SUPERVISION	0336.0040	21,000	0334.0040	3 days choke monitoring @ \$250/d, 15 days	3,000	189,000
DRILLING RIG						754,000
CASING CREW						31,000
TUBULAR INSPECTIONS			0334.0056		0	69,000
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	Roustabout labor	15,500	53,500
RIG FUEL			0334.0071		0	104,000
WATER & TRANSFER/TRUCKING (NOT DRLG)			0334.0073	Misc. Disposal	500	61,500
DRILL BITS						62,000
DRILLING MUD & ADDITIVES						350,000
DIRECTIONAL DRILLING SERVICES						422,000
DOWNHOLE RENTALS			0334.0095		0	133,000
SURFACE RENTALS	0336.0096	2,000	0334.0096	Flowback equipment (15 days)	40,900	321,900
SOLIDS CONTROL EQUIP/SERVICES						37,000
OTHER RIG/MISC EXPENSES	0336.0116	25,000	0334.0116	Parts and fittings	12,000	132,000
PRIMARY CEMENTING						235,000
REMEDIAL CEMENTING			0334.0121		0	183,000
WELL CONTROL EQUIP/SERVICES			0334.0130		0	297,000
OVERHEAD	0336.0142	37,000				52,000
MUD DISPOSAL LABOR/EQUIP						295,000
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	162,000	0334.0190		0	702,000
STIMULATION FLUID			0334.0083		0	465,000
FRAC TREE RENTAL			0334.0098		0	60,000
FLOWBACK SERVICES			0334.0102	Flowback hands (15 days)	17,800	17,800
BRIDGE PLUGS/FRAC PLUGS			0334.0110		0	63,000
STIMULATION/FRACTURING			0334.0135	Defoamer - surface	10,000	4,919,000
PERFORATING & WIRELINE SERVICES			0334.0136		0	412,000
COMPLETION RIG/WORKOVER RIG			0334.0150		0	28,000
COIL TUBING SERVICES			0334.0151		0	261,000
SWD - PIPED TO 3RD PARTY SWD WELL			0334.0172	Anticipated 118,000 BW during first 60 days	96,996	96,996
MECHANICAL LABOR	0336.0042	193,500				193,500
AUTOMATION LABOR	0336.0043	71,000	0334.0043	Flowback automation	6,000	77,000
IPC & EXTERNAL PAINTING	0336.0106	17,000				17,000
FL/GL - ON PAD LABOR	0336.0107	25,000				25,000
FL/GL - LABOR	0336.0108	74,500				74,500
FL/GL - SUPERVISION	0336.0109	10,500				10,500
SURVEY	0336.0112	1,000				1,000
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144	31,500				31,500
CONTINGENCY - PIPELINE	0336.0191	16,000				16,000
Total Intangible Cost		725,000			217,196	11,860,196
WELLHEAD EQUIPMENT SURFACE			0334.0202	WH & flowback related valves and fittings.	9,000	116,000
CONDUCTOR PIPE						6,000
SURFACE CASING						74,000
INTERMEDIATE CASING I						456,000
PRODUCTION CSG/TIE BACK						727,000
TUBULAR FREIGHT			0334.0212	Transport costs	500	500
PERMANENT DOWNHOLE EQUIPMENT			0334.0215		0	88,000
WATER STRING CASING						17,000
TUBING			0334.0201		0	161,000
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	AL equipment	2,500	82,500
SURFACE EQUIPMENT			0334.0203		10,000	10,000
N/C LEASE EQUIPMENT	0336.0303	252,000	0334.0303		0	252,000
GATHERING/FLOWLINES	0336.0315	27,000	0334.0315		0	27,000
TANKS, STEPS, STAIRS	0336.0317	133,500				133,500
METERING EQUIPMENT	0336.0321	21,500				21,500
LEASE AUTOMATION MATERIALS	0336.0322	73,000				73,000
FACILITY ELECTRICAL	0336.0324	165,000				165,000
PRODUCTION EQUIPMENT FREIGHT	0336.0327	27,000				27,000
FL/GL - MATERIALS	0336.0331	18,500				18,500
SHORT ORDERS	0336.0332	8,500				8,500
PUMPS	0336.0333	49,000				49,000
WALKOVERS	0336.0334	8,500				8,500
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	310,500				310,500
SECONDARY CONTAINMENTS	0336.0336	14,500				14,500
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	119,500				119,500
TELECOMMUNICATION EQUIPMENT	0336.0338	500				500
FACILITY LINE PIPE	0336.0339	32,500				32,500
Total Tangible Cost		1,261,000			22,000	2,999,000
Total Estimated Cost		1,986,000			239,196	14,859,196

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY
CO. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case Nos. 23088 - 23091

SELF-AFFIRMED STATEMENT OF MEERA RAMOUTAR

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Meera Ramoutar deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Cimarex Co. ("Cimarex"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. These cases involve a portion of the Bone Spring formation, from the top of the Harkey formation to the base of the Bone Spring formation, in the following well units.

Case No. 23088: Cimarex seeks an order pooling all uncommitted mineral interests in the depths above underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM.

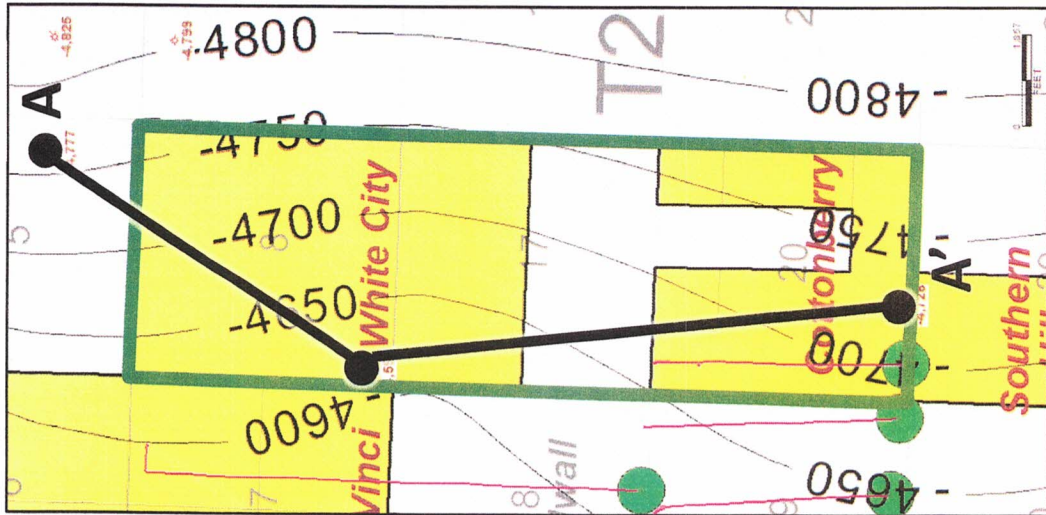
Case No. 23089: Cimarex seeks an order pooling all uncommitted mineral interests in the depths above underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM.

Case No. 23090: Cimarex seeks an order pooling all uncommitted mineral interests in the depths above underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM.

Case No. 23091: Cimarex seeks an order pooling all uncommitted mineral interests in the depths above formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM

EXHIBIT 3

Bone Spring Interval Base Structure Map (-SSTVD)

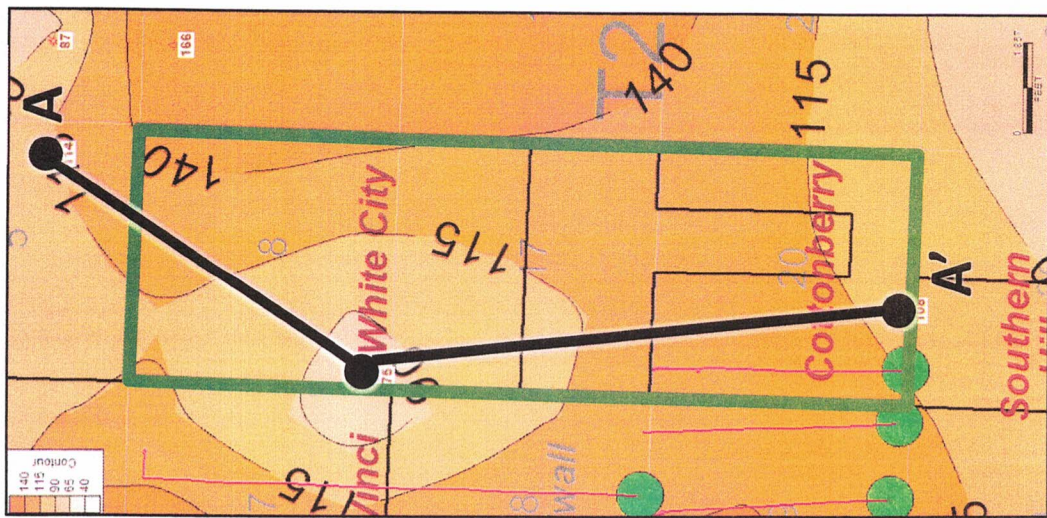


Map Legend

- Producing Wells
- ## Mapped Data points

EXHIBIT 3.A

Bone Spring Interval Gross Isopach Map



Map Legend

- Producing Wells
- ## Mapped Data points

EXHIBIT 3.B

4. The following geological plats are attached hereto:

(a) Exhibit 3-A is a structure map on the base of the Bone Spring formation. It shows that structure dips gently to the east. I do not observe any faulting or pinchouts which would impair developing the target interval. It also shows a line of cross-section.

(b) Exhibit 3-B is a gross isopach of the zone to be tested in the wells. The map shows the target interval has an average thickness of 90-120 feet in this area.

(c) Exhibit 3-C is a cross section showing the Harkey Sand, the target zone for the proposed wells. The well logs on the cross-section give a representative sample of the Harkey Sand in this area. Each log on the cross-section contains gamma ray, neutron density, photo electric effect, and resistivity logs. Based on Exhibits 3-B and 3-C the sand is continuous and uniformly thick across the well units.

(d) Exhibit 3-D is a wine rack representation of existing and proposed wells. The existing wells will not be affected by the proposed wells because of geologic barriers between the zones being tested.

5. I conclude from the maps that:

(a) The horizontal spacing units are justified from a geologic standpoint.

(b) The target zone is continuous and of relatively uniform thickness across each well unit.

(c) Each quarter-quarter section in the well units will contribute more or less equally to production.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

6. The Harkey wells in this area are standup wells. Based on our geological examination and information from offsetting wells, Cimarex believes standup well units are reasonable.

7. Attachment 3-E contains horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/26/23
Date



Meera Ramoutar

White City Bone Spring Cross-Section



Stratigraphic Cross-Section Hung on Base of Target Interval

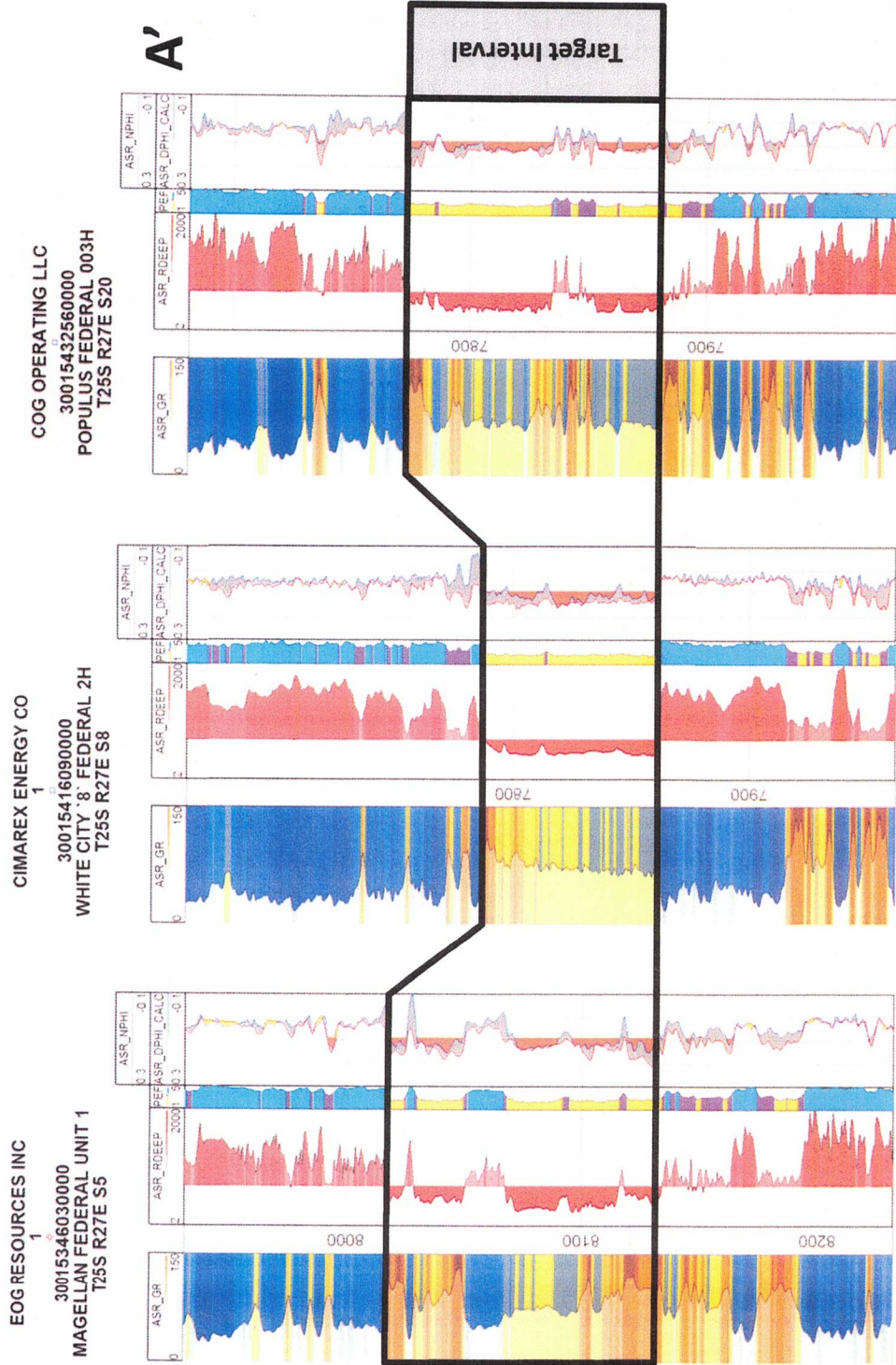


EXHIBIT 3.C

White City 3 mile Wine rack

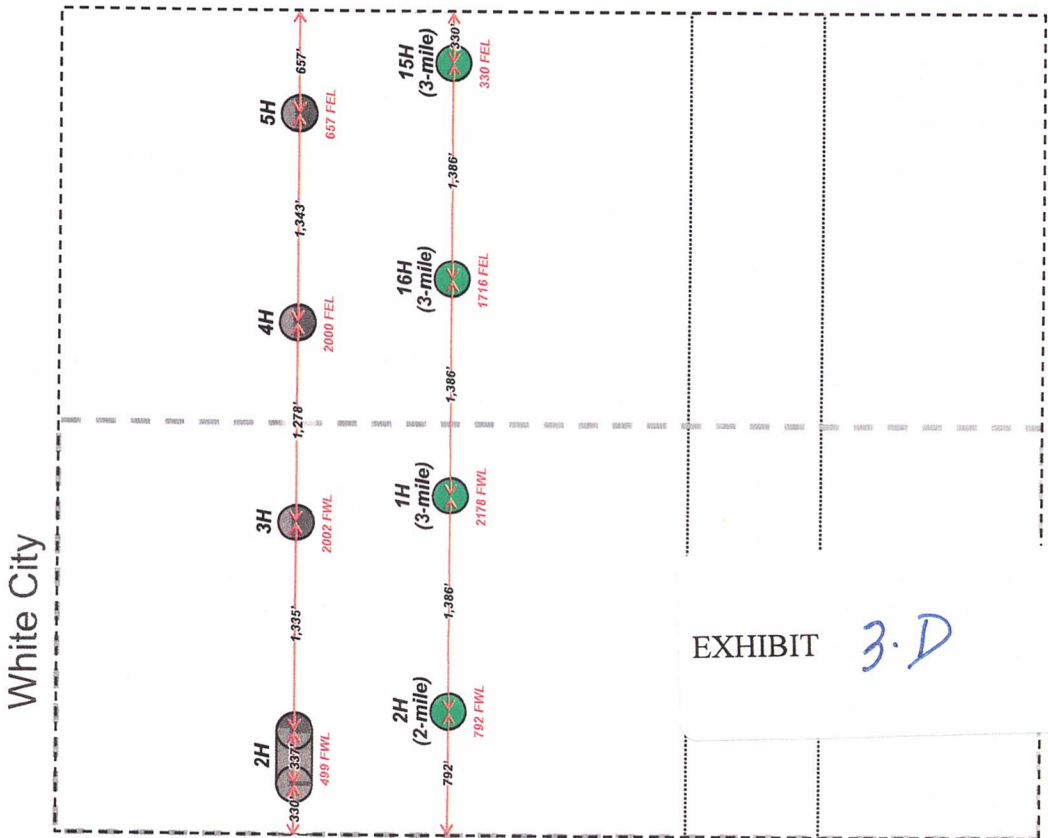
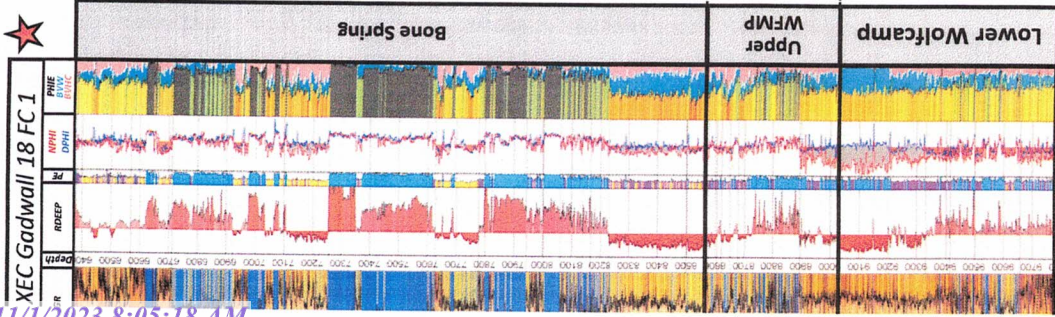
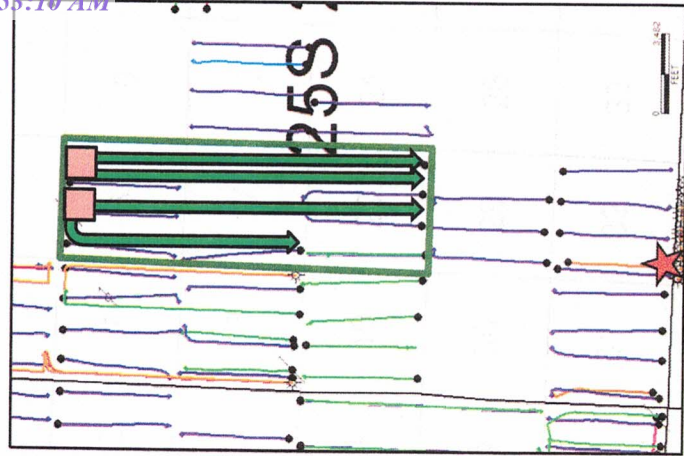


EXHIBIT 3-D



Wine Rack Legend

- Proposed Wells

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING, ETC., EDDY
COUNTY, NEW MEXICO.

Case No. 23088 - 23091

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Cimarex Energy Co.
3. Cimarex Energy Co. has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein. The list of parties to be pooled provided to me is attached as Exhibit 4-A.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Exhibits 4-B and 4-C.
5. Cimarex Energy Co. has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/23

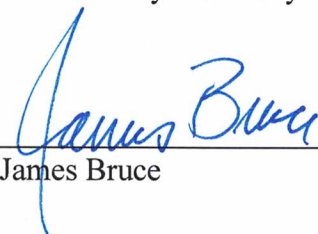

James Bruce

EXHIBIT A

White City 8-17 2H (Case No. 23088)

Chevron U.S.A. Inc.
Permitting Team
6301 Deauville Boulevard
Midland, TX 79706

MRC Permian Company
MRC Permian LKE Company LLC
Land Department
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Premier Oil and Gas
Kenneth Jones
901 Waterfall Way, Suite 201
Richardson, TX 75080

White City 8-17-20 1H (Case No. 23089)

Chevron U.S.A. Inc.
MRC Permian Company
MRC Permian LKE Company LLC
Premier Oil and Gas

White City 8-17-20 16H (Case No. 23090)

Chevron U.S.A. Inc.
MRC Permian Company
MRC Permian LKE Company LLC
Premier Oil and Gas

White City 8-17-20 15H (Case No. 23091)

Chevron U.S.A. Inc.
MRC Permian Company
MRC Permian LKE Company LLC
Premier Oil and Gas

EXHIBIT

4-A

White City 8-17-20 15H (Case No. 23091)

Chevron U.S.A. Inc.
Permitting Team
6301 Deauville Boulevard
Midland, TX 79706

MRC Permian Company
MRC Permian LKE Company LLC
Land Department
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Premier Oil and Gas
Kenneth Jones
901 Waterfall Way, Suite 201
Richardson, TX 75080

Del Rey Holdings LLC
10601 Clarence Dr. Suite 250
Frisco, TX 75033

John E. Hall, III
4709 State Hwy. 121, Suite 132
The Colony, TX 75056

Klipstine & Hantratty
c/o James W. Klipstine
310 N. Canyon St.
Carlsbad, NM 88220

Eric Benally
9010 Magnolia Avenue
Riverside, CA 92503

Mark Anthony Matekovic
434 Lever Hill Rd.
Chapin, SC 29036

Amber Davis
104 Manchester Ave.
Hagerman , NM 88232

Heather Davis
21 E. Blevins Rd.
Artesia, NM 88210

Estate of Clarence W Ervin
and Mary I Ervin
c/o Ruby Lillian Weldon
1105 S County Club Circle
Carlsbad, NM 88220

Neville Manning
2122 Indiana
Lubbock, TX 79410

Chastity Garza
1410 East Broadway
Brownfield, TX 79316

Robert Scott Pace
P.O. Box 1015
Wofforth, TX 79382

John Edward Hall, IV
4836 Sunnyvale St #275
Dallas, TX 75216

Mary Lee Hall Stewart
201 Rodriguez Rd.
Yoakum, TX 77995

Robert Craig Sandman
c/o Ware State Prison
3620 Harris Rd
Waycross , GA 31503

Tim Paige
622 Chesterfield Circle
San Marcos, CA 92069

Arturo Carrillo
914 Ahrens St
Houston, TX 88232

Stacy M. Ridge Davis
P.O. Box 178
Hagerman, NM 88232

Margaret Stribling
520 Ranchitos Rd NW
Los Ranchos, NM 87114

Robert Duncan Cain, Jr.
4301 The 25 Way, Suite B
Albuquerque, NM 87109

Salem Pecos Stribling
7319 ViaContena NE
Albuquerque, NM 87113

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

October 12, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT 4.B

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following four applications for compulsory pooling, *etc.* filed with the New Mexico Oil Conservation Division by Cimarex Energy Co.:

Case No. 23088: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells, and to allow two operators in the well unit:

White City 8 Fed. Well No. 2H	W/2W/2 §8	Cimarex Energy Co.
Hayhurst 17 Fed. Well No. 1H	W/2W/2 §17	Chevron U.S.A. Inc.

Case No. 23089: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit

will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:

Cottonberry 20 Fed. Com. Well No. 2H E/2W/2 §20 Cimarex Energy Co.

Case No. 23090: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

White City 8 Fed. Well No. 4H W/2E/2 §8 Cimarex Energy Co.

Cottonberry 20 Fed. Com. Well No. 3H W/2E/2 §20 Cimarex Energy Co.

Case No. 23091: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

White City 8 Fed. Well No. 5H E/2E/2 §8 Cimarex Energy Co.

Cottonberry 20 Fed. Com. Well No. 4H E/2E/2 §20 Cimarex Energy Co.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need

to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Cimarex Energy Co.

EXHIBIT A

Chevron U.S.A. Inc.
Permitting Team
6301 Deauville Boulevard
Midland, TX 79706

MRC Permian Company
MRC Permian LKE Company LLC
Land Department
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Premier Oil and Gas
Kenneth Jones
901 Waterfall Way, Suite 201
Richardson, TX 75080

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

October 12, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT

4.C

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, *etc.* filed with the New Mexico Oil Conservation Division by Cimarex Energy Co. regarding the following:

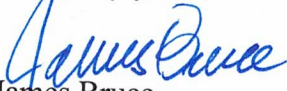
Case No. 23091: Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

<u>Well Name</u>	<u>Well Unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 5H	E/2E/2 §8	Cimarex Energy Co.
Cottonberry 20 Fed. Com. Well No. 4H	E/2E/2 §20	Cimarex Energy Co.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this

matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnr.d.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Cimarex Energy Co.

EXHIBIT A

Realeza Del Spear, LP
P.O. Box 1684
Midland, TX 79702

Del Rev Holdings LLC
10601 Clarence Dr. Suite 250
Frisco, TX 75033

John E. Hall, III
4709 State Hwy. 121, Suite 132
The Colony, TX 75056

Klipstine & Hantratty
c/o James W. Klipstine
310 N. Canyon St.
Carlsbad, NM 88220

Eric Benally
9010 Magnolia Avenue
Riverside, CA 92503

Mark Anthony Matekovic
434 Lever Hill Rd.
Chapin, SC 29036

Amber Davis
104 Manchester Ave.
Hagerman, NM 88232

Heather Davis
21 E. Blevins Rd.
Artesia, NM 88210

Estate of Clarence W. Ervin
and Mary I. Ervin
c/o Ruby Lillian Weldon
1105 S. County Club Circle
Carlsbad, NM 88220

Neville Manning
2122 Indiana
Lubbock, TX 79410

Chasity Garza
1410 East Broadway
Brownfield, TX 79316

Robert Scott Pace
P.O. Box 1015
Wofforth, TX 79382

John Edward Hall, IV
4836 Sunnyvale St No. 275
Dallas, TX 75216

Mary Lee Hall Stewart
201 Rodriguez Rd.
Yoakum, TX 77995

Robert Craig Sandman
c/o Ware State Prison
3620 Harris Rd.
Waycross, GA 31503

Tim Paige
622 Chesterfield Circle
San Marcos, CA 92069

Arturo Carrillo
914 Ahrens St.
Houston, TX 88232

Stacy M. Ridge Davis
P.O. Box 178
Hagerman, NM 88232

Margaret Stribling
520 Ranchitos Rd. NW
Los Ranchos, NM 87114

Robert Duncan Cain, Jr.
4301 The 25 Way, Suite B
Albuquerque, NM 87109

Salem Pecos Stribling
7319 Via Contenta NE
Albuquerque, NM 87113

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Estate of Clarence W. Ervin and Mary I. Ervin c/o Ruby Lillian Weldon 1105 S. County Club Circle Carlsbad, NM 88220

Street and Apt. No., or P.O. Box

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

05FE E990 0000 0900 0202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Neville Manning
2122 Indiana
Lubbock, TX. 79410

9590 9402 7635 2122 6734 66

Article Addressed to: 7020 0090 0000 0863 3367

Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent

B. Received by (Printed Name) Ervin Addressee

C. Date of Delivery 10/19/23

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Neville Manning 2122 Indiana Lubbock, TX. 79410

Street and Apt. No., or P.O. Box

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7200 0900 0000 0863 3367

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Clarence W. Ervin and Mary I. Ervin c/o Ruby Lillian Weldon 1105 S. County Club Circle Carlsbad, NM 88220

9590 9402 7635 2122 6734 59

Article Addressed to: 7020 0090 0000 0863 3350

Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent

B. Received by (Printed Name) Ervin Addressee

C. Date of Delivery 10/19/23

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Eric Benally
9010 Magnolia Avenue
Riverstone, CA 92505

Street and Apt. No., or PO Box _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0600 0202

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Amber Davis
104 Manchester Ave.
Hagerman, NM 88232

2. Article Number (Transfer from *carriers label*) 7020 0090 0000 0863 3336 (over \$500)

Domestic Return Receipt

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

4. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

5. Agent Agent Addressee

6. Date of Delivery 10/1/23

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____

C. Date of Delivery 10/1/23

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

7. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

8. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

9. Agent Agent Addressee

10. Date of Delivery 10/1/23

7020 0090 0000 0600 0202

U.S. Postal Service™
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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Amber Davis
104 Manchester Ave.
Hagerman, NM 88232

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0600 0202

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Eric Benally
9010 Magnolia Avenue
Riverstone, CA 92505

2. Article Number 7020 0090 0000 0863 3312 (over \$500)

Domestic Return Receipt

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

4. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

5. Agent Agent Addressee

6. Date of Delivery 10/1/23

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____

C. Date of Delivery 10/1/23

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

7. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

8. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

9. Agent Agent Addressee

10. Date of Delivery 10/1/23

7020 0090 0000 0600 0202

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com
OFFICIAL USE

427E E990 0000 0600 0202

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Del Rev Holdings LLC
10601 Clarence Dr, Suite 250
Frisco, TX 75033

9590 9402 7635 2122 6735 81

2. Article 7020 0090 0000 0863 3282

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt *cx*

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Matthewson* Agent Addressee

B. Received by (Printed Name) *Matthewson* C. Date of Delivery *10-19-23*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery
 Collect on Delivery Restricted Delivery

1. Article Addressed to:

Del Rev Holdings LLC
10601 Clarence Dr, Suite 250
Frisco, TX 75033

9590 9402 7635 2122 6735 81

2. Article 7020 0090 0000 0863 3282

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt *cx*

427E E990 0000 0600 0202

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Timothy M. Paige* Agent Addressee

B. Received by (Printed Name) *Timothy M. Paige* C. Date of Delivery *10/23/23*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery
 Collect on Delivery Restricted Delivery

1. Article Addressed to:

Tim Paige
622 Chestertield Circle
San Marcos, CA 92069

9590 9402 7635 2122 6735 27

2. Article 7020 0090 0000 0863 3428

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt *cx*

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Tim Paige
622 Chestertield Circle
San Marcos, CA 92069

9590 9402 7635 2122 6735 27

2. Article 7020 0090 0000 0863 3428

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt *cx*

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Timothy M. Paige* Agent Addressee

B. Received by (Printed Name) *Timothy M. Paige* C. Date of Delivery *10/23/23*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery
 Collect on Delivery Restricted Delivery

1. Article Addressed to:

Tim Paige
622 Chestertield Circle
San Marcos, CA 92069

9590 9402 7635 2122 6735 27

2. Article 7020 0090 0000 0863 3428

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt *cx*

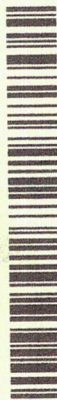
427E E990 0000 0600 0202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stacy M. Ridge Davis
P.O. Box 178
Hagerman, NM 88232



9590 9402 7635 2122 6735 41

2. Article Number (Transfer from previous label)

7020 0090 0000 0863 3442 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

CX

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Stacy M. Ridge Davis*

Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery *10/21/23*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

restricted Delivery

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OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$
- Postage \$
- Total Postage and Fees \$

Postmark Here

Stacy M. Ridge Davis
P.O. Box 178
Hagerman, NM 88232

Sent To
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City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047. See Reverse for Instructions

2446 6980 0000 0600 0900 0202

5435 6980 0000 0600 0202

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Arturo Carrillo
914 Ahrens St
Houston, TX 88232

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COMPLETE THIS SECTION ON DELIVERY

A. Signature

Agent Addressee

B. Received by (Printed Name)

Arturo Carrillo

C. Date of Delivery

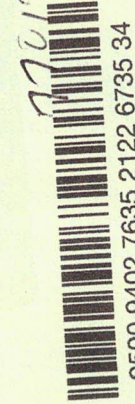
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Arturo Carrillo
914 Ahrens St
Houston, TX 88232



9590 9402 7635 2122 6735 34

2. Article Number (over \$500) 7020 0090 0000 0863 3435

PS Form 3811, July 2020 PSN 7530-02-000-9053

restricted Delivery

CX

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert Craig Sandman
 c/o Ware State Prison
 3620 Harris Rd.
 Waycross, GA 31503

2. Article Number (Transfer from *PS Form 3811*)
 7020 0090 0000 0863 3411
 (over \$500) *cx*

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Robert Sandman Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box _____

City, State, ZIP+4® _____

Robert Craig Sandman
 c/o Ware State Prison
 3620 Harris Rd.
 Waycross, GA 31503

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3411

7020 0090 0000 0863 3374

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Chasity Garza 1410 East Broadway Brownfield, TX 79316	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

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7020 0090 0000 0863 3381

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Robert Scott Pace P.O. Box 1015 Wofforth, TX 79382	
Street and Apt. No.	
City, State, ZIP+4®	

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To John Edward Hall, IV 4836 Sunnyvale St No. 275 Dallas, TX 75216	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Mary Lee Hall Stewart 201 Rodriguez Rd. Yoakum, TX 77995	
Street and Apt. No., or PO Box No.	
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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
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<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Robert Duncan Cain, Jr. 4301 The 25 Way, Suite B Albuquerque, NM 87109	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Margaret Stribling 520 Ranchitos Rd. NW Los Ranchos, NM 87114	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3473

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<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Salem Pecos Stribling 7319 Via Contenta NE Albuquerque, NM 87113	
Street and Apt. No., or P.O. Box No.	
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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Realeza Del Spear, LP P.O. Box 1684 Midland, TX 79702	
Street and Apt. No., or P.O. Box No.	
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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Klipstine & Hantratty c/o James W. Klipstine 310 N. Canyon St. Carlsbad, NM 88220	
Street and Apt. No., or P.O. Box No.	
City, State, ZIP+4®	

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To John E. Hall, III 4709 State Hwy. 121, Suite 132 The Colony, TX 75056	
Street and Apt. No., or P.O. Box No.	
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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Heather Davis 21 E. Blevins Rd. Artesia, NM 88210	
Street and Apt. No., or P.O. Box No.	
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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Mark Anthony Matekovic 434 Lever Hill Rd. Chapin, SC 29036	
Street and Apt. No., or P.O. Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CASE NOS. 23088 - 23091

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Chevron U.S.A. Inc.	10/12/23	Unknown	Yes
MRC Permian Company and MRC Permian LKE Company LLC	10/12/23	10/16/23	Yes
Premier Oil and Gas	10/12/23	Unknown	Yes
Del Rey Holdings LLC	10/12/23	10/19/23	Yes
John E. Hall, III	10/12/23	Not returned	No
Klipstine & Hanratty c/o James W. Klipstine	10/12/23	Not returned	No
Eric Benally	10/12/23	10/19/23	Yes
Mark Anthony Matekovic	10/12/23	Not returned	No
Amber Davis	10/12/23	10/21/23	Yes
Heather Davis	10/12/23	Not returned	No
Estate of Clarence W. Ervin and Mary I Ervin c/o Ruby Lillian Weldon	10/12/23	10/19/23	Yes
Neville Manning	10/12/23	10/19/23	Yes
Chastity Garza	10/12/23	Not returned	No
Robert Scott Pace	10/12/23	Not returned	No
John Edward Hall, IV	10/12/23	Not returned	No
Mary Lee Hall Stewart	10/12/23	Not returned	No
Robert Craig Sandman	10/12/23	Unknown	Yes

EXHIBIT 5

Tim Paige	10/12/23	10/20/23	Yes
Arturo Carrillo	10/12/23	Unknown	Yes
Stacy M. Ridge Davis	10/12/23	10/21/23	Yes
Margaret Stribling	10/12/23	Not returned	No
Robert Duncan Cain, Jr.	10/12/23	Not returned	No
Salem Pecos Stribling	10/12/23	Not returned	No

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005845974

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JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

NOTICE

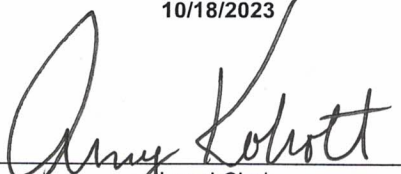
To: Chevron U.S.A. Inc., Premier Oil & Gas, Inc., MRC Permian Company, MRC F Company LLC, Margaret Stribling, Robert Duncan Cain, Jr., Salem Pecos Stribling Del Spear, LP, Del Rey Holdings LLC, Klipstine & Hanratty, a Law Partnership (c/o Klipstine), John Edward Hall IV, Robert Scott Pace, Robert Craig Sandman, Tarr Benally, Arturo M. Carrillo, Stacy M. Ridge Davis, Amber Davis, Heather Davis Clarence W. Ervin and Mary I. Ervin (c/o Ruby Lillian Eldon), Neville Manning, Ch John E. Hall III, Mark Anthony Matekovic, and Mary Lee Hall Stewart, or your heirs successors, or assigns: Cimarex Energy Co. has filed an application with the New Conservation Division (Case No. 23091) seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, T South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent subsurface, being the top of the Harkey formation as seen in the Schlum form Express Three Detector Litho-Density Compensated Neutron Log in COC LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 S, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Co 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit over well units for the following wells:

Well	Well Unit	Operator
White City 8 Fed. Well No. 5H	E/2E/2 §8	Cimarex Energy
Cottonberry 20 Fed. Com. Well No. 4H	E/2E/2 §20	Cimarex Energy

Also to be considered will be the cost of drilling, completing, testing and equipment and the allocation of the cost thereof, as well as actual operating costs and charges, designation of applicant as operator of the wells, and a 200% charge involved in drilling, completing, and equipping the wells. This matter is scheduled at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, the hearing is closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to emnr.d.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnr.d.nm.gov. You are not required to attend this hearing, but as an owner of an interest in the property, you may be affected by the application, you may appear and present testimony. If you appear at that time and become a party of record will preclude you from contesting the matter at a later date. A party appearing in a Division case is required by Division Rule 10.1 to file a Pre-Hearing Statement no later than five business days before the hearing date. The statement may be filed online with the Division at ocd.hearings@emnr.d.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the facts of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approach the party will need to present his or her case; and identification of any procedure that need to be resolved prior to the hearing. The attorney for applicant is J. James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruc@aol.com, located approximately 5-1/2 miles south-southeast of Black River Village, New Mexico #0005845974, Current Argus, October 18, 2023

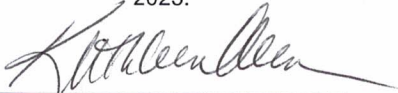
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/18/2023



Legal Clerk

Subscribed and sworn before me this October 18, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005845974
PO #: 0005845974
of Affidavits 1

This is not an invoice

EXHIBIT

6

NOTICE

To: Chevron U.S.A. Inc., Premier Oil & Gas, Inc., MRC Permian Company, MRC Permian LKE Company LLC, Margaret Stribling, Robert Duncan Cain, Jr., Salem Pecos Stribling, Realeza Del Spear, LP, Del Rey Holdings LLC, Klipstine & Hanratty, a Law Partnership (c/o James W. Klipstine), John Edward Hall IV, Robert Scott Pace, Robert Craig Sandman, Tim Paige, Eric Benally, Arturo M. Carrillo, Stacy M. Ridge Davis, Amber Davis, Heather Davis, Estates of Clarence W. Ervin and Mary I. Ervin (c/o Ruby Lillian Eldon), Neville Manning, Chasity Garza, John E. Hall III, Mark Anthony Matekovic, and Mary Lee Hall Stewart, or your heirs, devisees, successors, or assigns: Cimarex Energy Co. has filed an application with the New Mexico Oil Conservation Division (Case No. 23091) seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

<u>Well</u>	<u>Well Unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 5H	E/2E/2 §8	Cimarex Energy Co.
Cottonberry 20 Fed. Com. Well No. 4H	E/2E/2 §20	Cimarex Energy Co.

Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruce@aol.com. The unit is located approximately 5-1/2 miles south-southeast of Black River Village, New Mexico. #0005845974, Current Argus, October 18, 2023

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF CIMAREX ENERGY
CO. FOR COMPULSORY POOLING,
AND APPROVAL OF OVERLAPPING WELL
UNITS EDDY COUNTY, NEW MEXICO.**

Case No. 23091

APPLICATION

Cimarex Energy Co. applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to the depths described in Paragraph 2 below, underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and for approval of overlapping well units, and in support thereof, states:

1. Applicant is an interest owner in the E/2E/2 of Section 8 and the E/2E/2 of Section 20, and has the right to drill a well on the proposed well unit.
2. Applicant proposes to drill the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20, to a depth sufficient to test the Bone Spring formation, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20 will be dedicated to the well.

EXHIBIT 7

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, pursuant to NMSA 1978 §70-2-17.

5. The proposed well unit overlaps the following existing, producing well units;

<u>Well Name</u>	<u>Well Unit</u>	<u>Operator</u>
White City 8 Fed. Well No. 5H	E/2E/2 §8	Cimarex Energy Co.
Cottonberry 20 Fed. Com. Well No. 4H	E/2E/2 §20	Cimarex Energy Co.

6. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, as to the depths described above, and approval of the overlapping well units, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

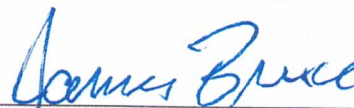
WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack

Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation;

- B. Designating applicant as operator of the well;
- C. Approving the overlapping well units;
- D. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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Attorney for Cimarex Energy Co.

Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

White City 8 Fed. Well No. 5H E/2E/2 §8 Cimarex Energy Co.

Cottonberry 20 Fed. Com. Well No. 4H E/2E/2 §20 Cimarex Energy Co.

The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.