

CASE NO. 23873

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

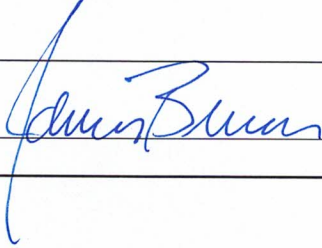
1. Pooling Checklist
2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Tract Maps and Ownership Lists
 - 2-C: Summary of Contacts and Proposal Letter
 - 2-D: AFE
3. Geologist's Affidavit
 - 3-A: Structure Map
 - 3-B: Cross-Section
 - 3-C: Horizontal Drilling Plans
4. Affidavit of Mailing
 - 4-A: Notice Letter
5. Certified Notice Spreadsheet
6. Affidavit of Publication
7. Application and Proposed Notice

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23873	APPLICANT'S RESPONSE
Date: November 2, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, N
Entries of Appearance/Intervenors:	
Well Family	John Denver Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Sand Tank; Bone Spring/Pool Code 96832
Well Location Setback Rules:	Statewide Rule
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	All of Sections 14 and 15, Township 18 South, Range 29 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No Non-standard unit approved by Administrative Order NSP-2170
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	

EXHIBIT 1

Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<p>John Denver 15/14 Fed. Com. Well No. 521H API No. 30-015-Pending SHL: 1950 FNL & 205 FWL §15 BHL: 660 FNL & 100 FEL §14 FTP: 660 FNL & 100 FWL §15 LTP: 660 FNL & 100 FEL §14 Bone Spring /TVD 7820 feet/MD 18000 feet</p>
Well #2	<p>John Denver 15/14 Fed. Com. Well No. 523H API No. 30-015-Pending SHL: 1970 FNL & 205 FWL §15 BHL: 1980 FNL & 100 FEL §14 FTP: 1980 FNL & 100 FWL §15 LTP: 1980 FNL & 100 FEL §14 Bone Spring /TVD 7850 feet/MD 17900 feet</p> <p>John Denver 15/14 Fed. Com. Well No. 526H API No. 30-015-Pending SHL: 1200 FSL & 330 FWL §15 BHL: 1980 FSL & 100 FEL §14 FTP: 1980 FSL & 100 FWL §15 LTP: 1980 FSL & 100 FEL §14 Bone Spring /TVD 7900 feet/MD 18000 feet</p> <p>John Denver 15/14 Fed. Com. Well No. 528H API No. 30-015-Pending SHL: 1000 FSL & 330 FWL §15 BHL: 660 FSL & 100 FEL §14 FTP: 660 FSL & 100 FWL §15 LTP: 660 FSL & 100 FEL §14 Bone Spring /TVD 7940 feet/MD 18000 feet</p>
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000
Production Supervision/Month \$	\$1000
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 7
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D

Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	West-East; Exhibits 3 and 3-A
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	October 31, 2023

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23873

SELF-AFFIRMED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of this application.
3. The purpose of this application is to force pool uncommitted working interest owners into the non-standard Bone Spring horizontal spacing unit described below (approved by Administrative Order NSP-2170), and in wells to be drilled in the unit.
4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to:
 - (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
 - (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
 - (c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14; and
 - (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14.
5. There is no depth severance in the Bone Spring formation.
6. A plat outlining the unit being pooled is submitted as Exhibit 2-A. Forms C-102 for the wells are part of Exhibit 2-A.

EXHIBIT

2

7. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Exhibit 2- B. The persons noted with an asterisk are being pooled.

8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Mewbourne will continue to attempt to obtain their voluntary joinder.

9. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages.

10. Exhibit 2-C is a copy of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with these parties. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.

11. Exhibit 2-D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

12. Mewbourne requests overhead and administrative rates of \$10,000/month for a drilling well and \$1,000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

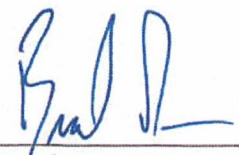
14. Mewbourne requests that it be designated operator of the wells.

15. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

16. Granting this application is in the interests of conservation and the prevention of waste.

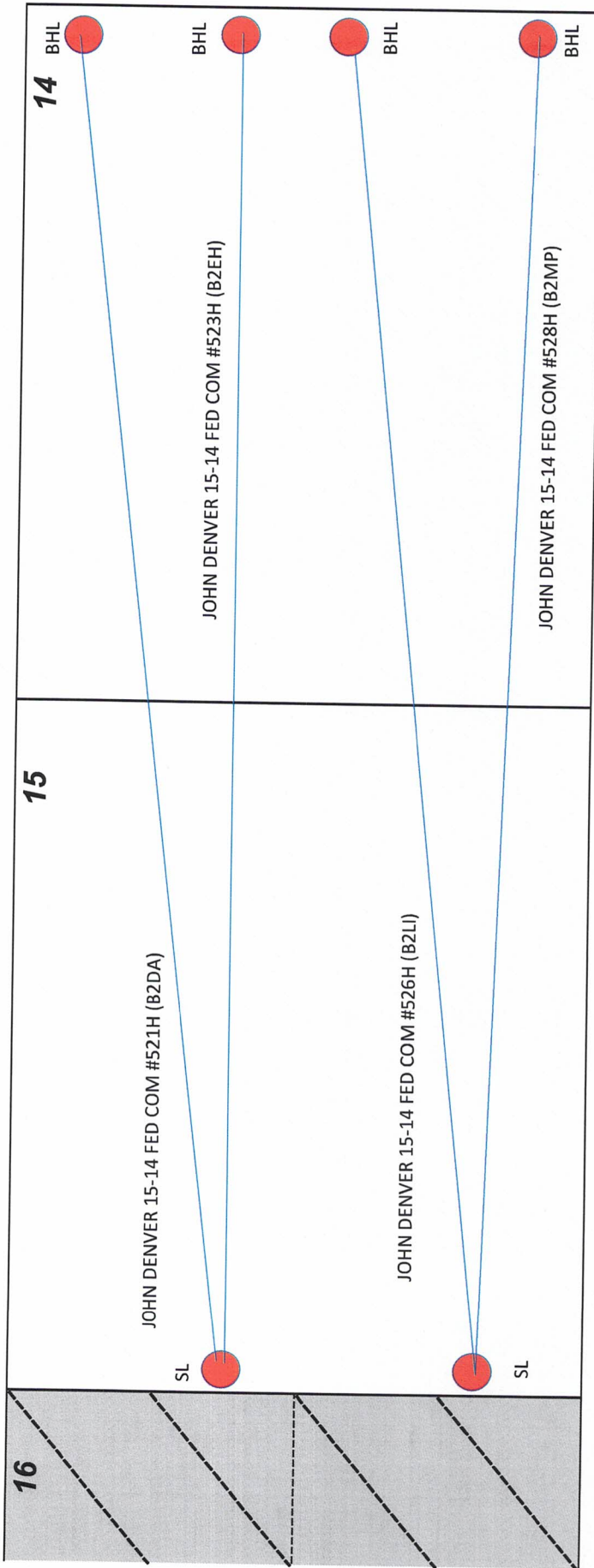
I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/2023



Brad Dunn

JOHN DENVER 15-14 FED COM #521H (B2DA)
 JOHN DENVER 15-14 FED COM #523H (B2EH)
 JOHN DENVER 15-14 FED COM #526H (B2LI)
 & the JOHN DENVER 15-14 FED COM #528H (B2MP)
 ALL of Sections 15 & 14, T18S, R29E
 EDDY COUNTY, NM



EXHIBIT

2-A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96832	³ Pool Name Sand Tank; Bone Spring
⁴ Property Code	⁵ Property Name JOHN DENVER 15/14 B2DA FED COM	⁶ Well Number 1H
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3496'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	15	18S	29E		1950	NORTH	205	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	18S	29E		660	NORTH	100	EAST	EDDY

¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST N: 636459.6 - E: 622137.6 LAT: 32.7493887° N LONG: 104.0705182° W	<u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1916" N 633128.5 - E 621940.8 B: FOUND BRASS CAP "1916" N 635768.2 - E 621934.5 C: FOUND BRASS CAP "1916" N 638408.5 - E 621927.5 D: FOUND BRASS CAP "1916" N 638424.5 - E 627213.2 E: FOUND BRASS CAP "1916" N 638432.3 - E 629849.9	F: FOUND BRASS CAP "1916" N 638440.2 - E 632485.9 G: FOUND BRASS CAP "1916" N 635800.5 - E 632491.6 H: FOUND BRASS CAP "1916" N 633160.8 - E 632498.4 I: FOUND BRASS CAP "1916" N 633152.3 - E 629862.7 J: FOUND BRASS CAP "1916" N 633144.3 - E 627227.7 K: FOUND 1" PIPE N 633137.1 - E 624584.5
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SURFACE LOCATION
N: 636459.6 - E: 622137.6
LAT: 32.7493887° N
LONG: 104.0705182° W

BOTTOM HOLE
N: 637780.1 - E: 632387.4
LAT: 32.7529438° N
LONG: 104.0371675° W

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.


Signature _____ Date _____
Printed Name _____
E-mail Address _____

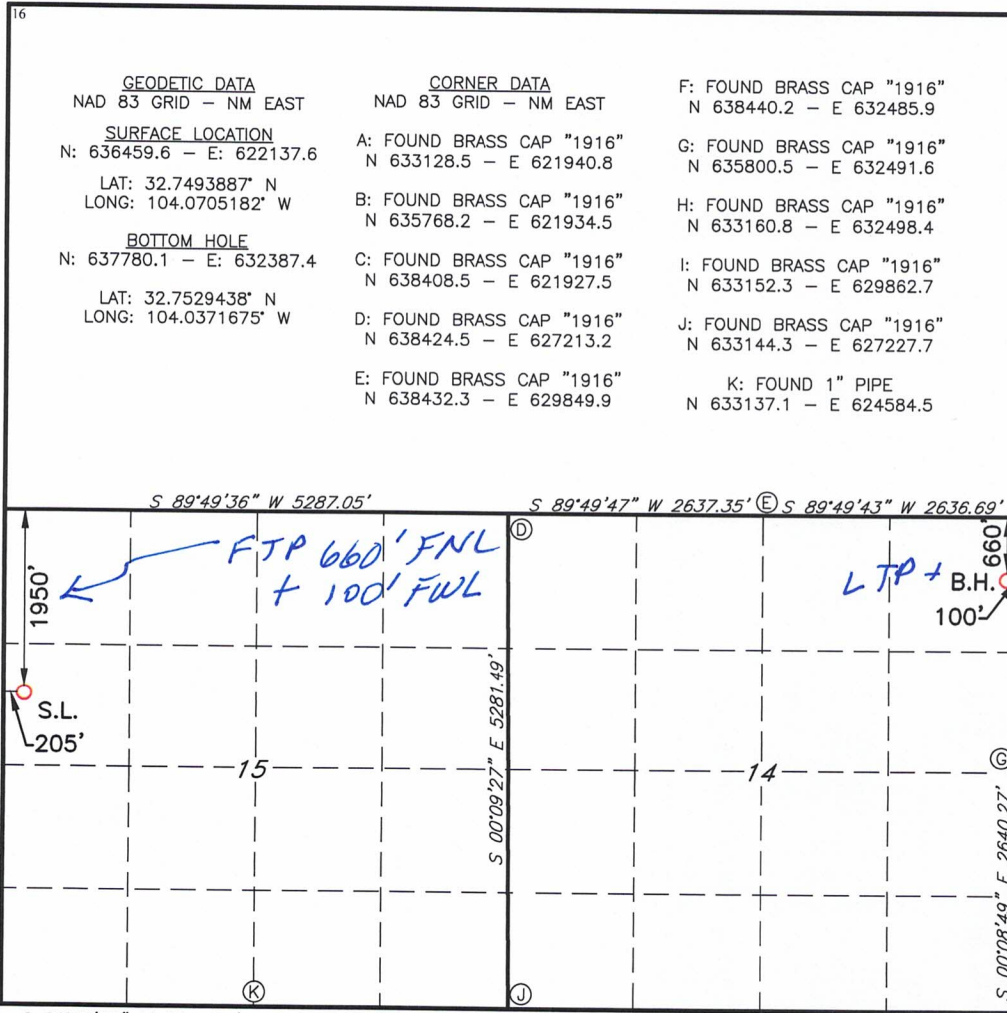
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/13/2022
Date of Survey

Signature and Seal of Professional Surveyor

19680
Certificate Number





S 89°49'36" W 5287.05' S 89°49'47" W 2637.35' E S 89°49'43" W 2636.69' F
1950' K J I G F
S.L. 205' 15 14 660'
S 00°09'27" E 5281.49' LTP + B.H. 100'
S 00°08'14" E 2640.32' S 00°08'49" E 2640.27' H
S 89°48'53" W 2644.37' S 89°50'34" W 2643.91' S 89°49'41" W 2635.67' I S 89°48'48" W 2636.30' H

Job No.: LS22010033

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96832		³ Pool Name Sand Tank; Bare Spring	
⁴ Property Code		⁵ Property Name JOHN DENVER 15/14 B2EH FED COM			⁶ Well Number 1H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3497'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	15	18S	29E		1970	NORTH	205	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	18S	29E		1980	NORTH	100	EAST	EDDY

¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 636439.6 - E: 622137.7 LAT: 32.7493337° N LONG: 104.0705180° W</p> <p>BOTTOM HOLE N: 636460.4 - E: 632390.2 LAT: 32.7493165° N LONG: 104.0371703° W</p>	<p>CORNER DATA</p> <p>A: FOUND BRASS CAP "1916" N 633128.5 - E 621940.8</p> <p>B: FOUND BRASS CAP "1916" N 635768.2 - E 621934.5</p> <p>C: FOUND BRASS CAP "1916" N 638408.5 - E 621927.5</p> <p>D: FOUND BRASS CAP "1916" N 638424.5 - E 627213.2</p> <p>E: FOUND BRASS CAP "1916" N 638432.3 - E 629849.9</p>	<p>F: FOUND BRASS CAP "1916" N 638440.2 - E 632485.9</p> <p>G: FOUND BRASS CAP "1916" N 635800.5 - E 632491.6</p> <p>H: FOUND BRASS CAP "1916" N 633160.8 - E 632498.4</p> <p>I: FOUND BRASS CAP "1916" N 633152.3 - E 629862.7</p> <p>J: FOUND BRASS CAP "1916" N 633144.3 - E 627227.7</p> <p>K: FOUND 1" PIPE N 633137.1 - E 624584.5</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>

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⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3494'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	15	18S	29E		1200	SOUTH	330	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/26/2021
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

REV: NAME CHANGE 01/17/22

S 89°49'36" W 5287.05' S 89°49'47" W 2637.35' S 89°49'43" W 2636.69'

S 00°09'27" E 5281.49'

S 00°08'14" E 2640.32' S 00°09'03" E 2640.98'

S 89°48'53" W 2644.37' S 89°50'34" W 2643.91' S 89°49'41" W 2635.67' S 89°48'48" W 2636.30'

1200' 330' S.L. 15 14 100' B.H. 1980'

FTR 1980' FSL + 100' FWL

PROF. ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

Job No.: LS21020111R

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⁴ Property Code	⁵ Property Name JOHN DENVER 15/14 B2MP FED COM #1H		⁶ Well Number 1H
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY		⁹ Elevation 3491'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	15	18S	29E		1000	SOUTH	330	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	18S	29E		660	SOUTH	100	EAST	EDDY

¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION</u> N: 634129.3 - E: 622268.3 LAT: 32.7429826° N LONG: 104.0701119° W</p> <p><u>BOTTOM HOLE</u> N: 633820.3 - E: 632396.7 LAT: 32.7420598° N LONG: 104.0371731° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N 633128.5 - E 621940.8</p> <p>B: FOUND BRASS CAP "1916" N 635768.2 - E 621934.5</p> <p>C: FOUND BRASS CAP "1916" N 638408.5 - E 621927.5</p> <p>D: FOUND BRASS CAP "1916" N 638424.5 - E 627213.2</p> <p>E: FOUND BRASS CAP "1916" N 638432.3 - E 629849.9</p>	<p>F: BRASS CAP "1916" N 638440.2 - E 632485.9</p> <p>G: FOUND BRASS CAP "1916" N 635800.5 - E 632491.6</p> <p>H: FOUND BRASS CAP "1916" N 633160.8 - E 632498.4</p> <p>I: FOUND BRASS CAP "1916" N 633152.3 - E 629862.7</p> <p>J: FOUND BRASS CAP "1916" N 633144.3 - E 627227.7</p> <p>K: FOUND 1" PIPE N 633137.1 - E 624584.5</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
			<p><u>18 SURVEYOR CERTIFICATION</u></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/26/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p> <p>REV: NAME CHANGE 01/17/22</p> <p>Job No.: LS21020112R</p>

Handwritten notes on plat: FTP 660' FSL + 100' Fwh, 2 TPA, B.H., 1000' S.L., 330'

SECTION PLAT

JOHN DENVER 15-14 FED COM #521H (B2DA)
JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #526H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
Sections 15 (ALL) & 14 (ALL), T18S, R29E
Eddy County, New Mexico

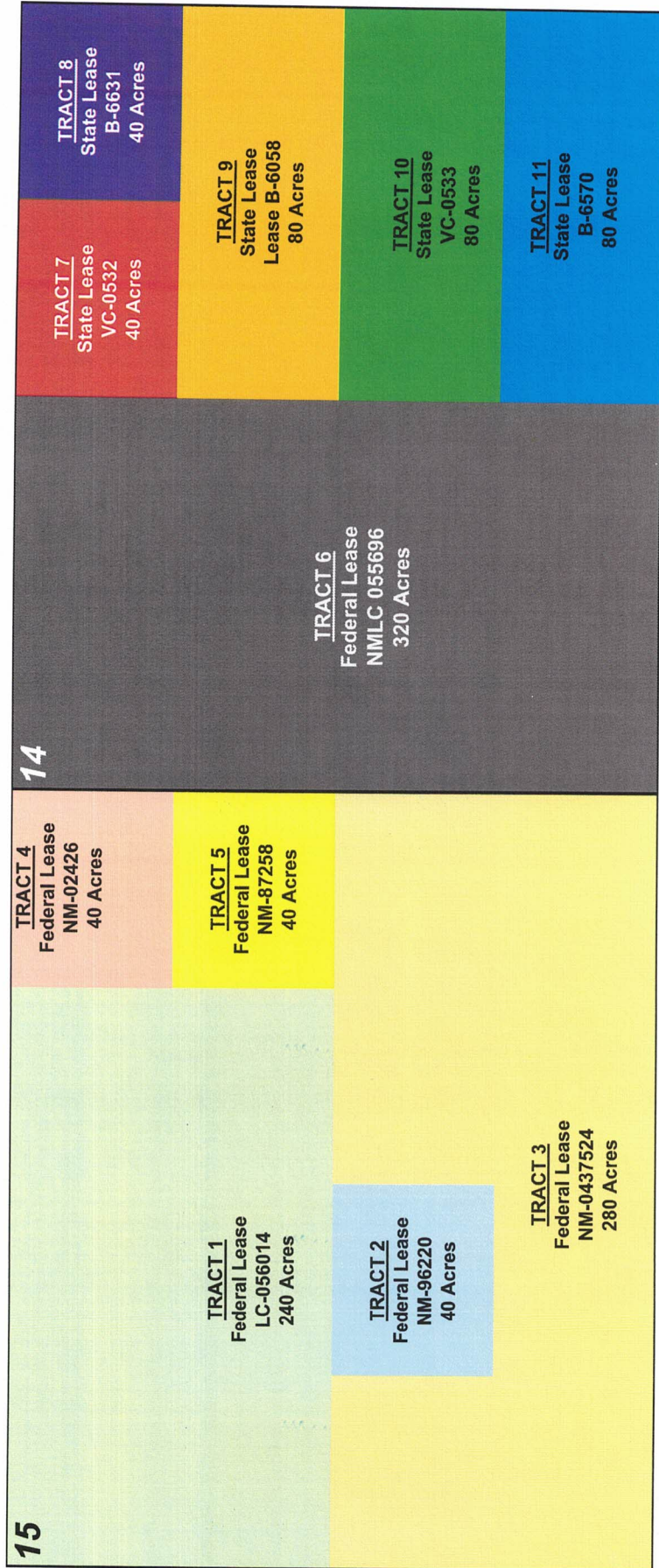


EXHIBIT 2.13

TRACT OWNERSHIP
JOHN DENVER 15-14 FED COM #521H (B2DA)
JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #526H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
Sections 15 (ALL) & 14 (ALL), T18S, R29E
Eddy County, New Mexico

Sections 15 (ALL) & 14 (ALL)
Bone Spring formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	96.591465%
*WPX Energy Permian, LLC	2.843750%
*MRC Delaware Resources, LLC	0.564786%
	100.000000%

*** Total interest being pooled: 3.408536%**

OWNERSHIP BY TRACT

NW4 & W2NE4 Section 15 (240 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	100.000000%

NE4SW4 Section 15 (40 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	100.000000%

NW4SW4, S2SW4, SE4 Section 15 (280 Acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	100.000000%

NE4NE4 Section 15 (40 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

SE4NE4 Section 15 (40 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

W2 Section 14 (320 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
97.740858%

* MRC Delaware Resources, LLC

2.259142%

100.000000%

NW4NE4 Section 14 (40 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

NE4NE4 Section 14 (40 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
87.250000%

* WPX Energy Permian, LLC

22.750000%

100.000000%

S2NE4 Section 14 (80 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
87.250000%

* WPX Energy Permian, LLC

22.750000%

100.000000%

N2SE4 Section 14 (80 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

SW4SE4 Section 14 (40 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
87.250000%

* WPX Energy Permian, LLC

22.750000%

100.000000%

SESE4 Section 14 (40 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

OWNERSHIP BY TRACT

Tract No. 1: NW/4 & W/2NE/4 Section 15 – FEDERAL LEASE LC-056014

Mewbourne Oil Company, et al

Tract No. 2: NE/4SW/4 Section 15 – FEDERAL LEASE NM-96220

Mewbourne Oil Company, et al

Tract No. 3: NW/4SW/4, S/2SW/4, SE/4 Section 15 – FEDERAL LEASE NM-0437524

Mewbourne Oil Company, et al

Tract No. 4: NE/4NE/4 Section 15 – FEDERAL LEASE NM-02426

Mewbourne Oil Company, et al

Tract No. 5: SE/4NE/4 Section 15 – FEDERAL LEASE NM-87258

Mewbourne Oil Company, et al

Tract No. 6: W/2 Section 14 – FEDERAL LEASE NMLC-055696

Mewbourne Oil Company, et al

* MRC Delaware Resources, LLC

Tract No. 7: NW/4NE/4 Section 14 – STATE LEASE VC-0532
Mewbourne Oil Company, et al

Tract No. 8: NE/4NE/4 Section 14 – STATE LEASE B-6631
Mewbourne Oil Company, et al
* WPX Energy Permian, LLC

Tract No. 9: S/2NE/4 Section 14 – STATE LEASE B-6058
Mewbourne Oil Company, et al
* WPX Energy Permian, LLC

Tract No. 10: N/2SE/4 Section 14 – STATE LEASE VC-0533
Mewbourne Oil Company, et al

Tract No. 11: S/2SE/4 Section 14 – STATE LEASE B-6570
Mewbourne Oil Company, et al
* WPX Energy Permian, LLC

RECAPITULATION
JOHN DENVER 15-14 FED COM #521H (B2DA)
JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #526H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
Sections 15 (ALL) & 14 (ALL), T18S, R29E
Eddy County, New Mexico

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	240.00	18.750000%
2	40.00	3.125000%
3	280.00	21.875000%
4	40.00	3.125000%
5	40.00	3.125000%
6	320.00	25.000000%
7	40.00	3.125000%
8	40.00	3.125000%
9	80.00	6.250000%
10	80.00	6.250000%
11	80.00	6.250000%
TOTAL	640.00	100.000000%

Summary of Communications

JOHN DENVER 15-14 FED COM #521H (B2DA)
JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #526H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
Sections 15 (ALL) & 14 (ALL), T18S, R29E
Eddy County, New Mexico

WPX Energy Permian, LLC

- 1) 8/9/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/11/2023: Certified mail delivery confirmation to recipient.
- 3) 8/28/2023: No response from owner. Nothing has been signed.
- 4) 9/22/2023: Email sent to Jake Nourse with WPX following up with the well proposals and reattaching all documents.
- 5) 10/23/2023: No response from WPX on what they plan to do.

MRC Delaware Resources, LLC

- 1) 8/9/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/11/2023: Certified mail delivery confirmation to recipient.
- 3) 8/28/2023: No response from owner. Nothing has been signed.
- 4) 9/22/2023: Email sent to Clay Wooten & David Johns with MRC following up with the well proposals and reattaching all documents.
- 5) 10/2/2023: Email sent to Clay Wooten & David Johns with MRC following up with the well proposals and reattaching all documents.
- 6) 10/23/2023: No response from MRC on what they plan to do.

EXHIBIT 2-C

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 10, 2023

Via Certified Mail

WPX Energy Permian, LLC
333 W. Sheridan Ave.
Oklahoma City, Oklahoma 73102
Attn: Permian Land Manager

- Re:
1. Proposed Horizontal Bone Spring Wells
JOHN DENVER 15/14 FED COM #521H (B2DA)
JOHN DENVER 15/14 FED COM #523H (B2EH)
JOHN DENVER 15/14 B2LI FED COM #1H
JOHN DENVER 15/14 B2MP FED COM #1H
 2. JOHN DENVER Joint Operating Agreement dated August 10, 2023
All of Sections 14 & 15, T18S-R29E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU"), covering all of the captioned Sections 14 & 15, for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. Mewbourne withdraws its previous proposals to drill the JOHN DENVER 15/14 B2DA FED COM #1H, JOHN DENVER 15/14 B2EH FED COM #1H, JOHN DENVER 15/14 B2LI FED COM #1H, and JOHN DENVER 15/14 B2MP FED COM #1H wells and hereby proposes to drill the following horizontal Bone Spring wells:

- JOHN DENVER 15/14 FED COM #521H (B2DA) will have a surface location 1950' FNL & 205' FWL in the captioned Section 15, and a bottom hole location approximately 660' FNL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,820' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).
- JOHN DENVER 15/14 FED COM #523H (B2EH) will have a surface location 1970' FNL & 205' FWL in the captioned Section 15, and a bottom hole location approximately 1980' FNL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,850' and an approximate total measured depth of 17,900'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).

- JOHN DENVER 15/14 FED COM #526H (B2LI) will have a surface location 1200' FSL & 330' FWL in the captioned Section 15, and a bottom hole location approximately 1980' FSL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,900' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).
- JOHN DENVER 15/14 FED COM #528H (B2MP) will have a surface location 1000' FSL & 330' FWL in the captioned Section 15, and a bottom hole location approximately 660' FSL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,940' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).

Regarding the above, enclosed for your further handling are our AFEs dated August 8, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the John Denver 15/14 Operating Agreement dated August 10, 2023, for your review. I have also attached a copy of the Operating Agreement to this well proposal packet. Upon your review and approval, please execute the tagged signature pages of the operating agreement and return them to me along with the AFEs.

If you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn
Petroleum Landman



August 15, 2023

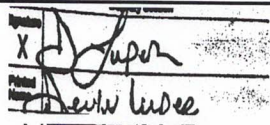
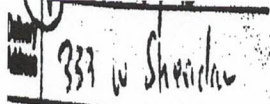
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8361 0544 0207 6996 70.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: August 15, 2023, 7:04 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: Priority Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
 Up to \$100 insurance included
Recipient Name: ATTN PERMIAN LAND MANAGER

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ATTN: PERMIAN LAND MANAGER
 WPX ENERGY PERMIAN, LLC
 333 W. SHERIDAN AVE.
 OKLAHOMA CITY, OK 73102
 Reference #: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H
 Item ID: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 10, 2023

Via Certified Mail

MRC Delaware Resources, LLC
One Lincoln Centre
5400 LBJ Freeway, SUITE 1500
Dallas, TX 75240
Attn: Permian Land Manager

- Re:
1. Proposed Horizontal Bone Spring Wells
JOHN DENVER 15/14 FED COM #521H (B2DA)
JOHN DENVER 15/14 FED COM #523H (B2EH)
JOHN DENVER 15/14 B2LI FED COM #1H
JOHN DENVER 15/14 B2MP FED COM #1H
 2. JOHN DENVER Joint Operating Agreement dated August 10, 2023
All of Sections 14 & 15, T18S-R29E
Eddy County, New Mexico

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- JOHN DENVER 15/14 FED COM #526H (B2LI) will have a surface location 1200' FSL & 330' FWL in the captioned Section 15, and a bottom hole location approximately 1980' FSL & 100'

FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,900' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).

- JOHN DENVER 15/14 FED COM #528H (B2MP) will have a surface location 1000' FSL & 330' FWL in the captioned Section 15, and a bottom hole location approximately 660' FSL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,940' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).

Regarding the above, enclosed for your further handling are our AFEs dated August 8, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the John Denver 15/14 Operating Agreement dated August 10, 2023, for your review. I have also attached a copy of the Operating Agreement to this well proposal packet. Upon your review and approval, please execute the tagged signature pages of the operating agreement and return them to me along with the AFEs.

If you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn
Petroleum Landman



August 15, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8361 0544 0207 6846 14.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 15, 2023, 12:05 pm
Location:	DALLAS, TX 75240
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included
Recipient Name:	MRC DELAWARE RESOURCES LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	5400 LBJ #1200 767-21

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC DELAWARE RESOURCES, LLC One Lincoln Centre 5400 LBJ FWY STE 1500 DALLAS, TX 75240 Reference #: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H Item ID: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H
--

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **JOHN DENVER 15/14 FED COM #521H (B2DA)** Prospect: **ASPEN**
 Location: **SL: 1950 FNL & 205 FWL (15); BHL: 660 FNL & 100 FEL (14)** County: **Eddy** ST: **NM**
 Sec. **15** Blk: Survey: TWP: **18S** RNG: **29E** Prop. TVD: **7820** TMD: **18000**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$75,000	0180-0206	\$60,000
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$28000/d	0180-0110	\$747,600	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$177,000	0180-0214	\$236,000
Alternate Fuels		0180-0115		0180-0215	\$54,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$260,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$130,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$301,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$2,284,000
Stimulation Rentals & Other				0180-0242	\$232,000
Water & Other	481,000bbls FW f/ Mesquite @ \$0.85/bbl	0180-0145	\$40,000	0180-0245	\$437,000
Bits		0180-0148	\$96,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$159,600	0180-0270	\$62,000
Directional Services	Includes Vertical Control	0180-0175	\$418,000		
Equipment Rental		0180-0180	\$168,900	0180-0280	\$25,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$100,800	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$142,200	0180-0299	\$213,900
TOTAL			\$2,986,900		\$4,492,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-0794	\$18,700		
Casing (8.1" - 10.0")	1325' - 9 5/8" 36# J-55 LT&C @ \$43.41/ft	0181-0795	\$61,400		
Casing (6.1" - 8.0")	7200' - 7" 29# HPP110 BT&C @ \$51.82/ft	0181-0796	\$398,500		
Casing (4.1" - 6.0")	11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft			0181-0797	\$347,200
Tubing	6950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft			0181-0798	\$96,500
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$6,000
Storage Tanks	(1/6) (8)OT/(6) WT/(2)GB			0181-0890	\$90,000
Emissions Control Equipment	(1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR			0181-0892	\$77,000
Separation / Treating Equipment	(1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0895	\$58,000
Automation Metering Equipment				0181-0898	\$41,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$8,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$17,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$84,000
Wellhead Flowlines - Construction				0181-0907	\$87,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$79,000
Equipment Installation				0181-0910	\$59,000
Oil/Gas Pipeline - Construction				0181-0920	\$7,000
Water Pipeline - Construction				0181-0921	\$15,000
TOTAL			\$528,600		\$1,201,700
SUBTOTAL			\$3,515,500		\$5,694,300

EXHIBIT 2-D

TOTAL WELL COST \$9,209,800

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
 If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 8/8/2023

Company Approval: M. White Date: 8/8/2023

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **JOHN DENVER 15/14 FED COM #523H (B2EH)** Prospect: **ASPEN**
 Location: **SL: 1970 FNL & 205 FWL (15); BHL: 1980 FNL & 100 FEL (14)** County: **Eddy** ST: **NM**
 Sec. **15** Blk: Survey: TWP: **18S** RNG: **29E** Prop. TVD: **7850** TMD: **17900**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys					
Location / Road / Site / Preparation		0180-0100	\$20,000	0180-0200	
Location / Restoration		0180-0105	\$50,000	0180-0205	\$35,000
Daywork / Turnkey / Footage Drilling		0180-0106	\$75,000	0180-0206	\$60,000
Fuel		0180-0110	\$747,600	0180-0210	\$89,700
Alternate Fuels		0180-0114	\$177,000	0180-0214	\$236,000
Mud, Chemical & Additives		0180-0115		0180-0215	\$54,000
Mud - Specialized		0180-0120	\$40,000	0180-0220	
Horizontal Drillout Services		0180-0121	\$260,000	0180-0221	
Stimulation Toe Preparation				0180-0222	\$200,000
Cementing				0180-0223	\$25,000
Logging & Wireline Services		0180-0125	\$130,000	0180-0225	\$55,000
Casing / Tubing / Snubbing Services		0180-0130	\$34,000	0180-0230	\$301,000
Mud Logging		0180-0134	\$30,000	0180-0234	\$15,000
Stimulation		0180-0137	\$15,000		
Stimulation Rentals & Other				0180-0241	\$2,284,000
Water & Other				0180-0242	\$232,000
Bits		0180-0145	\$40,000	0180-0245	\$437,000
Inspection & Repair Services		0180-0148	\$96,100	0180-0248	
Misc. Air & Pumping Services		0180-0150	\$50,000	0180-0250	\$5,000
Testing & Flowback Services		0180-0154		0180-0254	\$10,000
Completion / Workover Rig		0180-0158	\$12,000	0180-0258	\$24,000
Rig Mobilization				0180-0260	\$10,500
Transportation		0180-0164	\$150,000		
Welding, Construction & Maint. Services		0180-0165	\$30,000	0180-0265	\$30,000
Contract Services & Supervision		0180-0168	\$4,000	0180-0268	\$16,500
Directional Services		0180-0170	\$159,600	0180-0270	\$62,000
Equipment Rental		0180-0175	\$418,000		
Well / Lease Legal		0180-0180	\$168,900	0180-0280	\$25,000
Well / Lease Insurance		0180-0184	\$5,000	0180-0284	
Intangible Supplies		0180-0185	\$4,600	0180-0285	
Damages		0180-0188	\$7,000	0180-0288	\$1,000
Pipeline Interconnect, ROW Easements		0180-0190	\$10,000	0180-0290	\$10,000
Company Supervision		0180-0192		0180-0292	\$5,000
Overhead Fixed Rate		0180-0195	\$100,800	0180-0295	\$36,000
Contingencies		0180-0196	\$10,000	0180-0296	\$20,000
		0180-0199	\$142,200	0180-0299	\$213,900
TOTAL			\$2,986,800		\$4,492,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")					
Casing (10.1" - 19.0")		0181-0793			
Casing (8.1" - 10.0")		0181-0794	\$18,700		
Casing (6.1" - 8.0")		0181-0795	\$61,400		
Casing (4.1" - 6.0")		0181-0796	\$395,700		
Tubing				0181-0797	\$347,200
Drilling Head				0181-0798	\$95,800
Tubing Head & Upper Section		0181-0860	\$50,000		
Horizontal Completion Tools				0181-0870	\$30,000
Subsurface Equip. & Artificial Lift				0181-0871	\$75,000
Service Pumps				0181-0880	\$25,000
Storage Tanks				0181-0886	\$6,000
Emissions Control Equipment				0181-0890	\$90,000
Separation / Treating Equipment				0181-0892	\$77,000
Automation Metering Equipment				0181-0895	\$58,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0898	\$41,000
Water Pipeline-Pipe/Valves & Misc				0181-0900	\$8,000
On-site Valves/Fittings/Lines&Misc				0181-0901	\$17,000
Wellhead Flowlines - Construction				0181-0906	\$84,000
Cathodic Protection				0181-0907	\$87,000
Electrical Installation				0181-0908	
Equipment Installation				0181-0909	\$79,000
Oil/Gas Pipeline - Construction				0181-0910	\$59,000
Water Pipeline - Construction				0181-0920	\$7,000
				0181-0921	\$15,000
TOTAL			\$525,800		\$1,201,000
SUBTOTAL			\$3,512,600		\$5,693,600
TOTAL WELL COST					\$9,206,200

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
 If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 8/8/2023
 Company Approval: M. Whittier Date: 8/8/2023

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **JOHN DENVER 15/14 FED COM #526H (B2LI)** Prospect: **ASPEN**
 Location: **SL: 1200 FSL & 330 FWL (15); BHL: 1980 FSL & 100 FEL (14)** County: **Eddy** ST: **NM**
 Sec. **15** Blk: Survey: TWP: **18S** RNG: **29E** Prop. TVD: **7900** TMD: **18000**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys					
Location / Road / Site / Preparation		0180-0100	\$20,000	0180-0200	
Location / Restoration		0180-0105	\$50,000	0180-0205	\$35,000
Daywork / Turnkey / Footage Drilling		0180-0106	\$40,000	0180-0206	\$60,000
Fuel		0180-0110	\$747,600	0180-0210	\$89,700
Alternate Fuels		0180-0114	\$177,000	0180-0214	\$236,000
Mud, Chemical & Additives		0180-0115		0180-0215	\$54,000
Mud - Specialized		0180-0120	\$40,000	0180-0220	
Horizontal Drillout Services		0180-0121	\$260,000	0180-0221	
Stimulation Toe Preparation				0180-0222	\$200,000
Cementing				0180-0223	\$25,000
Logging & Wireline Services		0180-0125	\$130,000	0180-0225	\$55,000
Casing / Tubing / Snubbing Services		0180-0130	\$34,000	0180-0230	\$300,000
Mud Logging		0180-0134	\$30,000	0180-0234	\$15,000
Stimulation		0180-0137	\$15,000		
Stimulation Rentals & Other				0180-0241	\$2,223,000
Water & Other				0180-0242	\$222,000
Bits		0180-0145	\$40,000	0180-0245	\$437,000
Inspection & Repair Services		0180-0148	\$96,100	0180-0248	
Misc. Air & Pumping Services		0180-0150	\$50,000	0180-0250	\$5,000
Testing & Flowback Services		0180-0154		0180-0254	\$10,000
Completion / Workover Rig		0180-0158	\$12,000	0180-0258	\$24,000
Rig Mobilization				0180-0260	\$10,500
Transportation		0180-0164	\$150,000		
Welding, Construction & Maint. Services		0180-0165	\$30,000	0180-0265	\$30,000
Contract Services & Supervision		0180-0168	\$4,000	0180-0268	\$16,500
Directional Services		0180-0170	\$159,600	0180-0270	\$62,000
Equipment Rental		0180-0175	\$418,000		
Well / Lease Legal		0180-0180	\$168,900	0180-0280	\$25,000
Well / Lease Insurance		0180-0184	\$5,000	0180-0284	
Intangible Supplies		0180-0185	\$4,700	0180-0285	
Damages		0180-0188	\$7,000	0180-0288	\$1,000
Pipeline Interconnect, ROW Easements		0180-0190	\$10,000	0180-0290	\$10,000
Company Supervision		0180-0192		0180-0292	\$5,000
Overhead Fixed Rate		0180-0195	\$100,800	0180-0295	\$32,400
Contingencies		0180-0196	\$10,000	0180-0296	\$20,000
		0180-0199	\$140,500	0180-0299	\$210,200
TOTAL			\$2,950,200		\$4,413,300

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")		0181-0794	\$18,700		
Casing (8.1" - 10.0")		0181-0795	\$61,400		
Casing (6.1" - 8.0")		0181-0796	\$398,500		
Casing (4.1" - 6.0")				0181-0797	\$347,200
Tubing				0181-0798	\$96,500
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps				0181-0886	\$6,000
Storage Tanks				0181-0890	\$90,000
Emissions Control Equipment				0181-0892	\$77,000
Separation / Treating Equipment				0181-0895	\$58,000
Automation Metering Equipment				0181-0898	\$41,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$8,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$17,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$84,000
Wellhead Flowlines - Construction				0181-0907	\$87,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$79,000
Equipment Installation				0181-0910	\$59,000
Oil/Gas Pipeline - Construction				0181-0920	\$7,000
Water Pipeline - Construction				0181-0921	\$15,000
TOTAL			\$528,600		\$1,201,700
SUBTOTAL			\$3,478,800		\$5,615,000
TOTAL WELL COST					\$9,093,800

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
 If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 8/8/2023
 Company Approval: M. Whitton Date: 8/8/2023

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

AUTHORIZATION FOR EXPENDITURE

Well Name: JOHN DENVER 15/14 FED COM #528H (B2MP)		Prospect: ASPEN	
Location: SL: 1000 FSL & 330 FWL (15); BHL: 660 FSL & 100 FEL (14)		County: Eddy ST: NM	
Sec. 15	Blk: 	Survey: 	TWP: 18S RNG: 29E Prop. TVD: 7940 TMD: 18000

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$40,000	0180-0206	\$60,000
Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$28000/d		0180-0110	\$747,600	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$177,000	0180-0214	\$236,000
Alternate Fuels		0180-0115		0180-0215	\$54,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$260,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$130,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$300,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb				0180-0241	\$2,223,000
Stimulation Rentals & Other				0180-0242	\$222,000
Water & Other 481,000bbls FW f/ Mesquite @ \$0.85/bbl		0180-0145	\$40,000	0180-0245	\$437,000
Bits		0180-0148	\$96,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$159,600	0180-0270	\$62,000
Directional Services Includes Vertical Control		0180-0175	\$418,000		
Equipment Rental		0180-0180	\$168,900	0180-0280	\$25,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$100,800	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$140,500	0180-0299	\$210,200
TOTAL			\$2,950,200		\$4,413,300

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft		0181-0794	\$18,700		
Casing (8.1" - 10.0") 1325' - 9 5/8" 36# J-55 LT&C @ \$43.41/ft		0181-0795	\$61,400		
Casing (6.1" - 8.0") 7250' - 7" 29# HPP110 BT&C @ \$51.82/ft		0181-0796	\$401,200		
Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft				0181-0797	\$347,200
Tubing 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft				0181-0798	\$97,200
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/6) TP/CP/Circ pump				0181-0886	\$6,000
Storage Tanks (1/6) (8)OT/(6) WT/(2)GB				0181-0890	\$90,000
Emissions Control Equipment (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR				0181-0892	\$77,000
Separation / Treating Equipment (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT				0181-0895	\$58,000
Automation Metering Equipment				0181-0898	\$41,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$8,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$17,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$84,000
Wellhead Flowlines - Construction				0181-0907	\$87,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$79,000
Equipment Installation				0181-0910	\$59,000
Oil/Gas Pipeline - Construction				0181-0920	\$7,000
Water Pipeline - Construction				0181-0921	\$15,000
TOTAL			\$531,300		\$1,202,400
SUBTOTAL			\$3,481,500		\$5,615,700

TOTAL WELL COST	\$9,097,200
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Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: <u>Andy Taylor</u>	Date: <u>8/8/2023</u>
Company Approval: <u>M. White</u>	Date: <u>8/8/2023</u>
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	


(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Referring to Exhibit 3-A, there are numerous Second Bone Spring Sand wells drilled in this area, and they are all laydown wells except for one. A review of the geology, and production from offsets, indicates that laydown well are a reasonable way to develop the reservoir in this area.

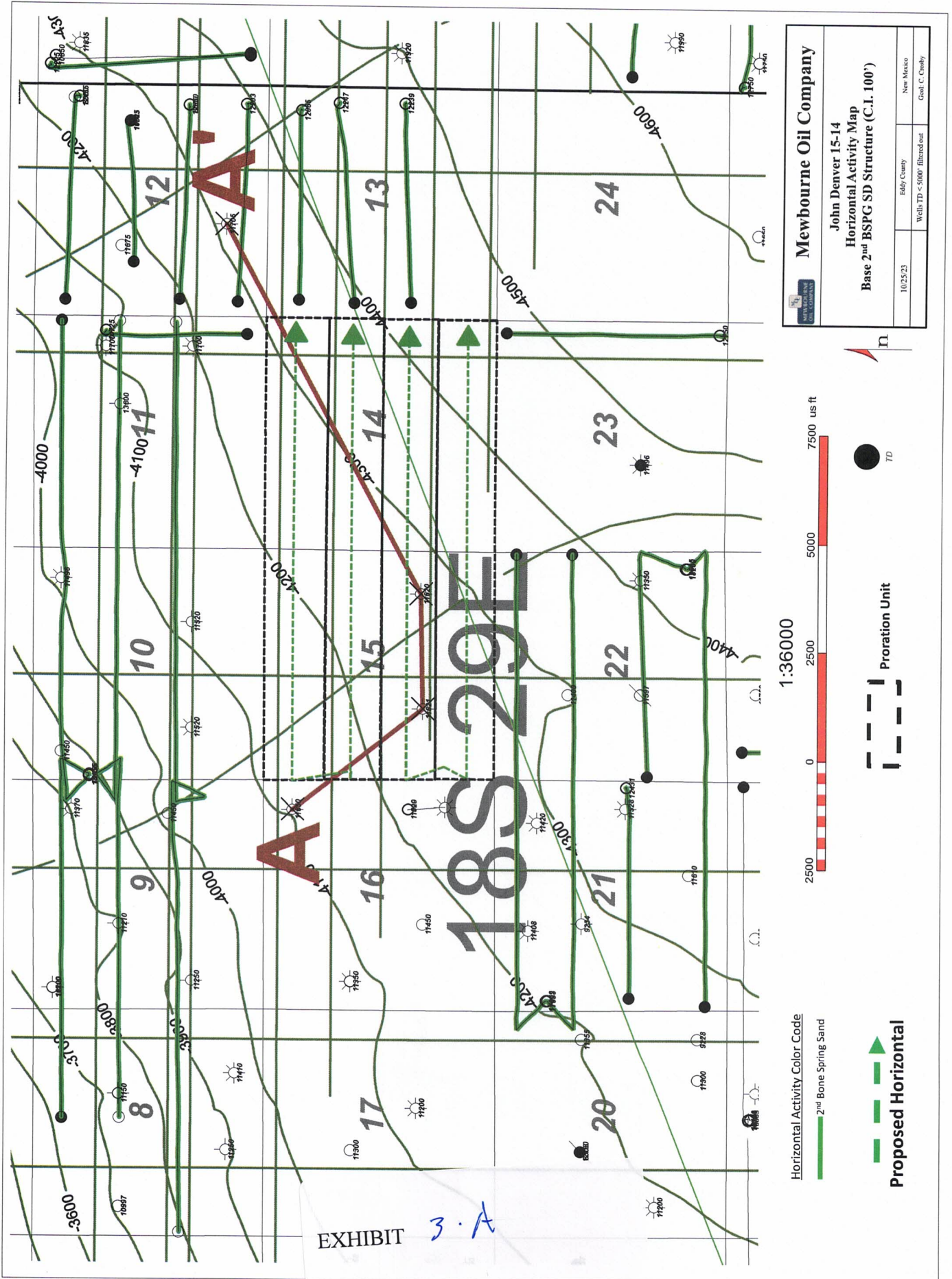
6. Exhibit 3-C contains Horizontal Drilling Plans for the four proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/23



Charles Crosby



Mewbourne Oil Company

John Denver 15-14
Horizontal Activity Map
Base 2nd BSPG SD Structure (C.I. 100')

102523	Eddy County	New Mexico
Wellb TD < 5000' filtered out		Geol. C. Crosby



● TD



Proration Unit

Horizontal Activity Color Code
— 2nd Bone Spring Sand

Proposed Horizontal
—

EXHIBIT 3-A

A
W

A
E

3001531180000
OXV U S A INC
OXV COW PONY STATE 1
Datum=3516.00
860 FNL 660 FVL
TWP: 18 S - Range: 29 E - Sec. 16

3761 ft

3001529690000
VATES PETROLEUM CORP
ARENAS 'ARF FEDERA 1
Datum=3485.00
1650 FSL/1650 FVL
TWP: 18 S - Range: 29 E - Sec. 15

2845 ft

3001529276000
VATES PETROLEUM CORP
CERROZ 'ARF FEDERA 1
Datum=3460.00
1650 FSL/1650 FVL
TWP: 18 S - Range: 29 E - Sec. 15

9533 ft

3001529822000
EGG RESOURCES INC
SAND TANK APS FEDERAL COM 1
Datum=3513.00
860 FSL/145 FVL
TWP: 18 S - Range: 29 E - Sec. 12

16A

15K

15I

12N

2nd BSPG SD

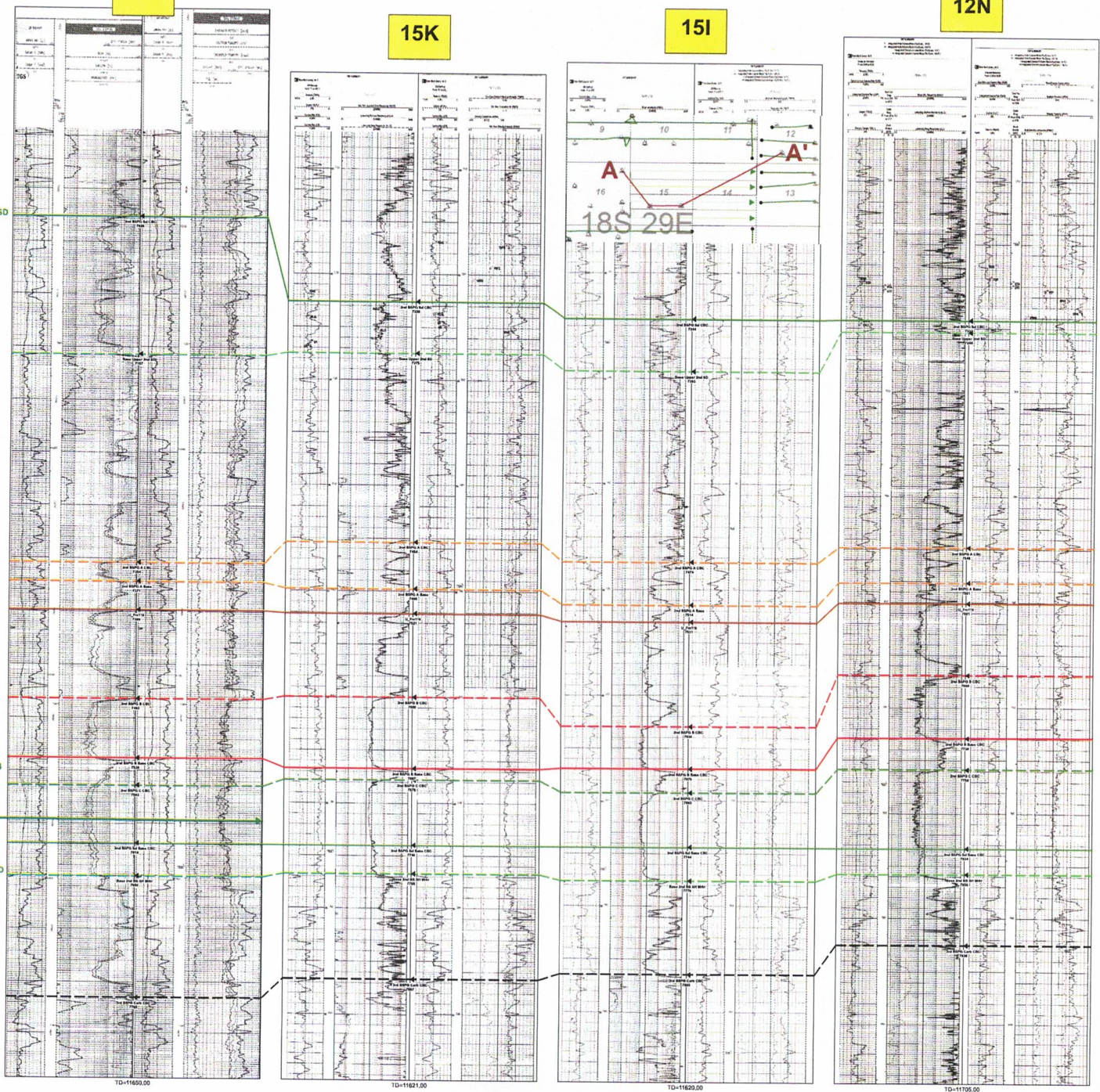
1st Denver 15/14
2nd BSPG SD
Target

2nd BSPG SD

3rd BSPG
Carbonate

500

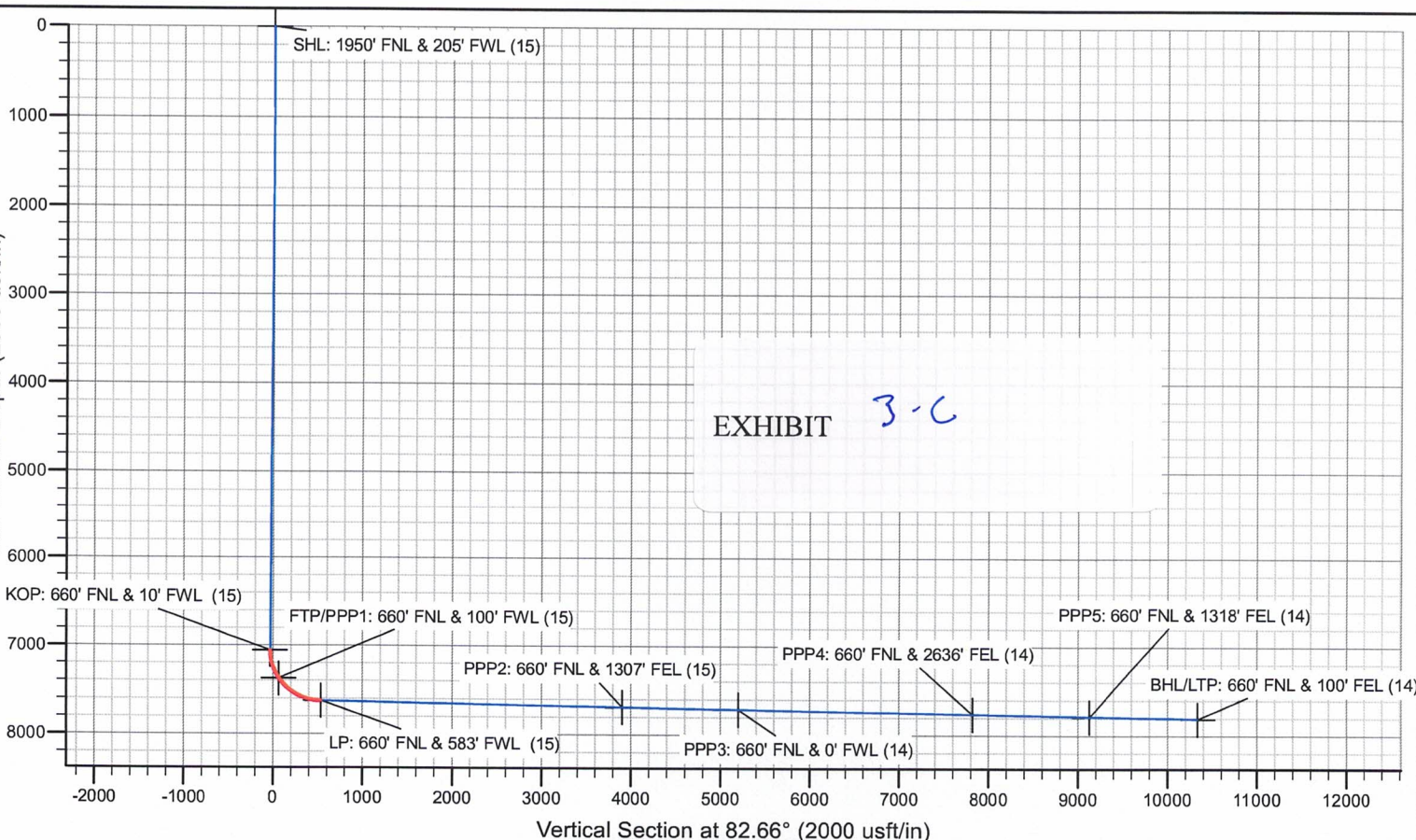
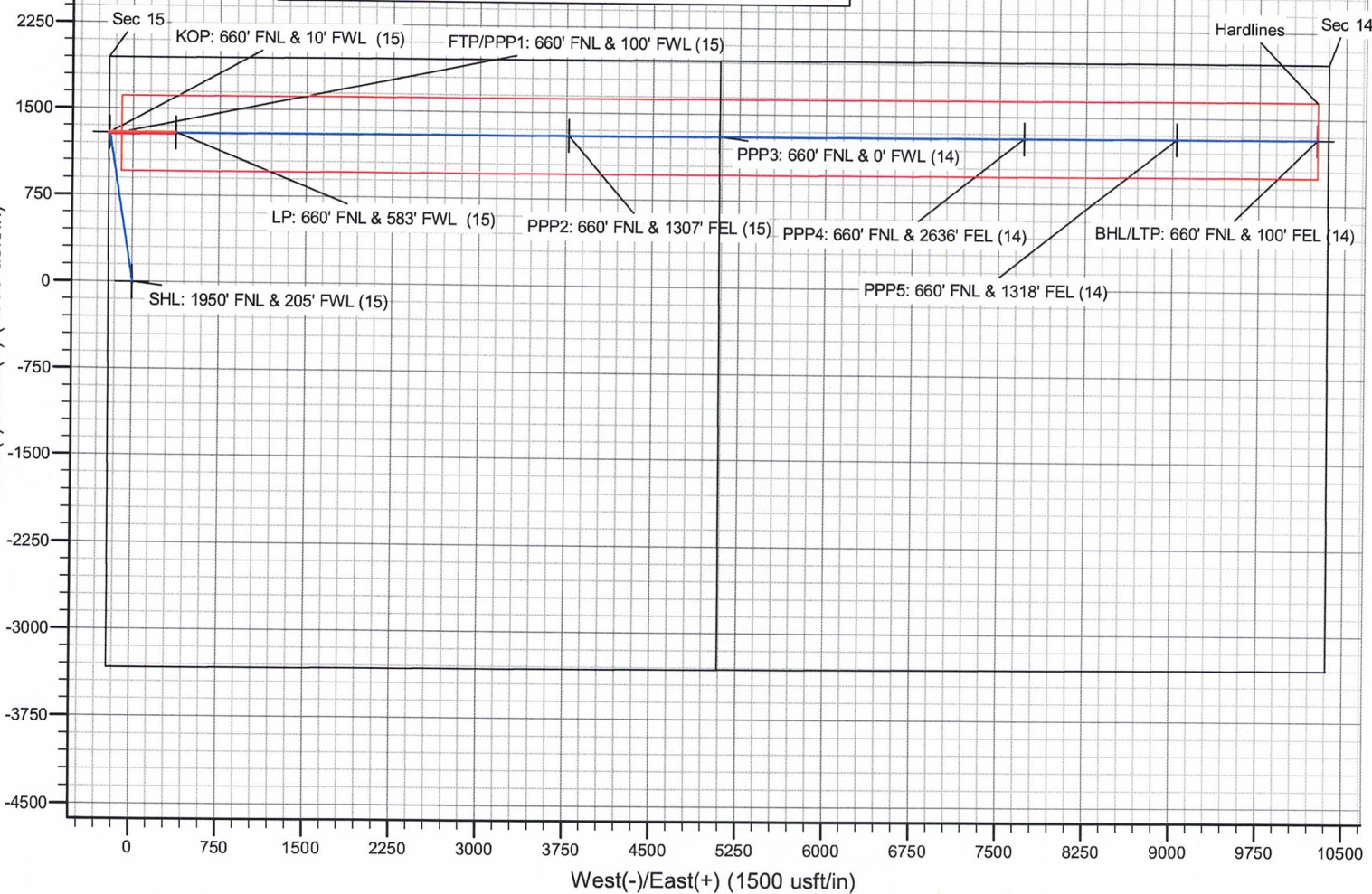
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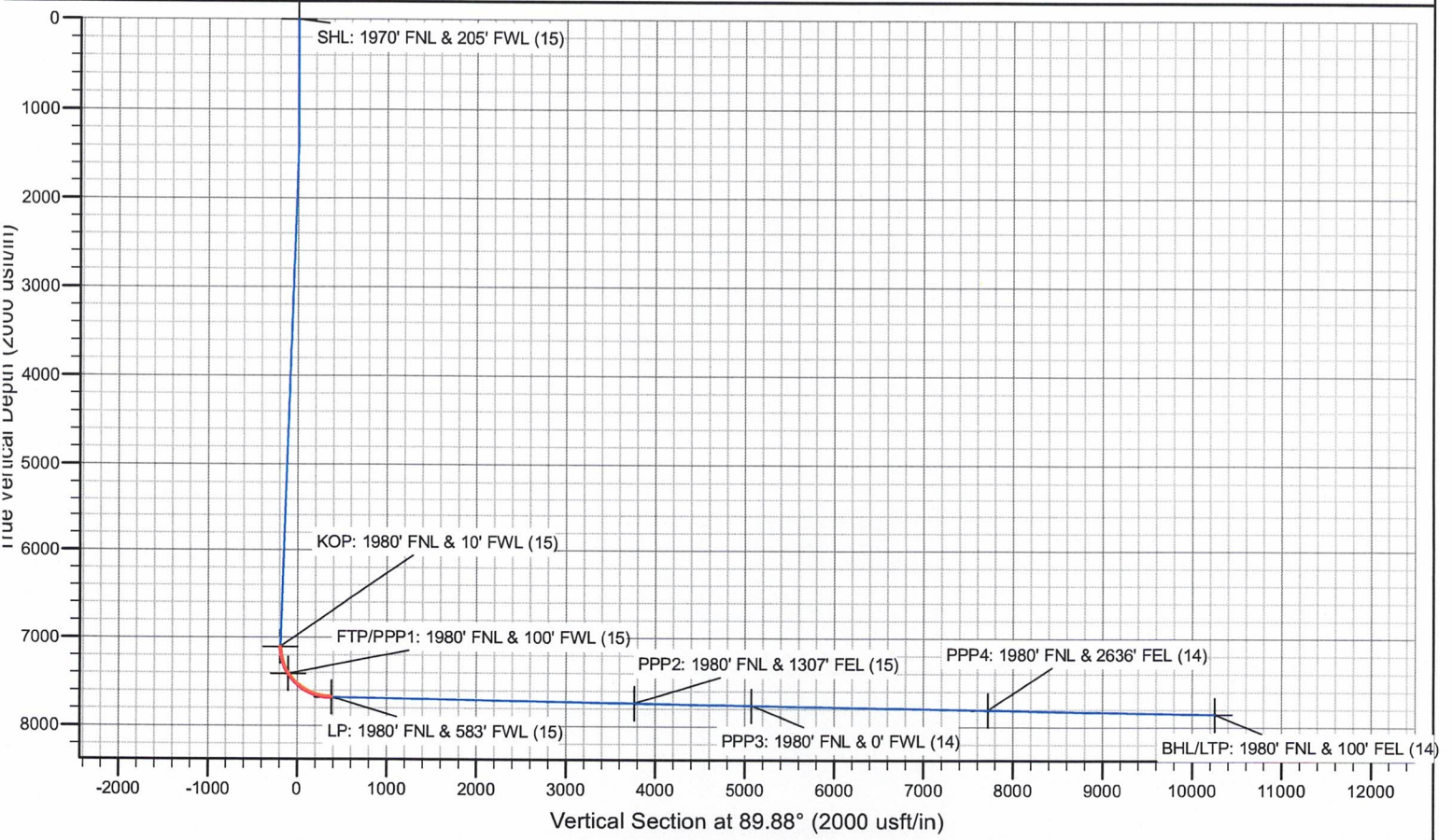
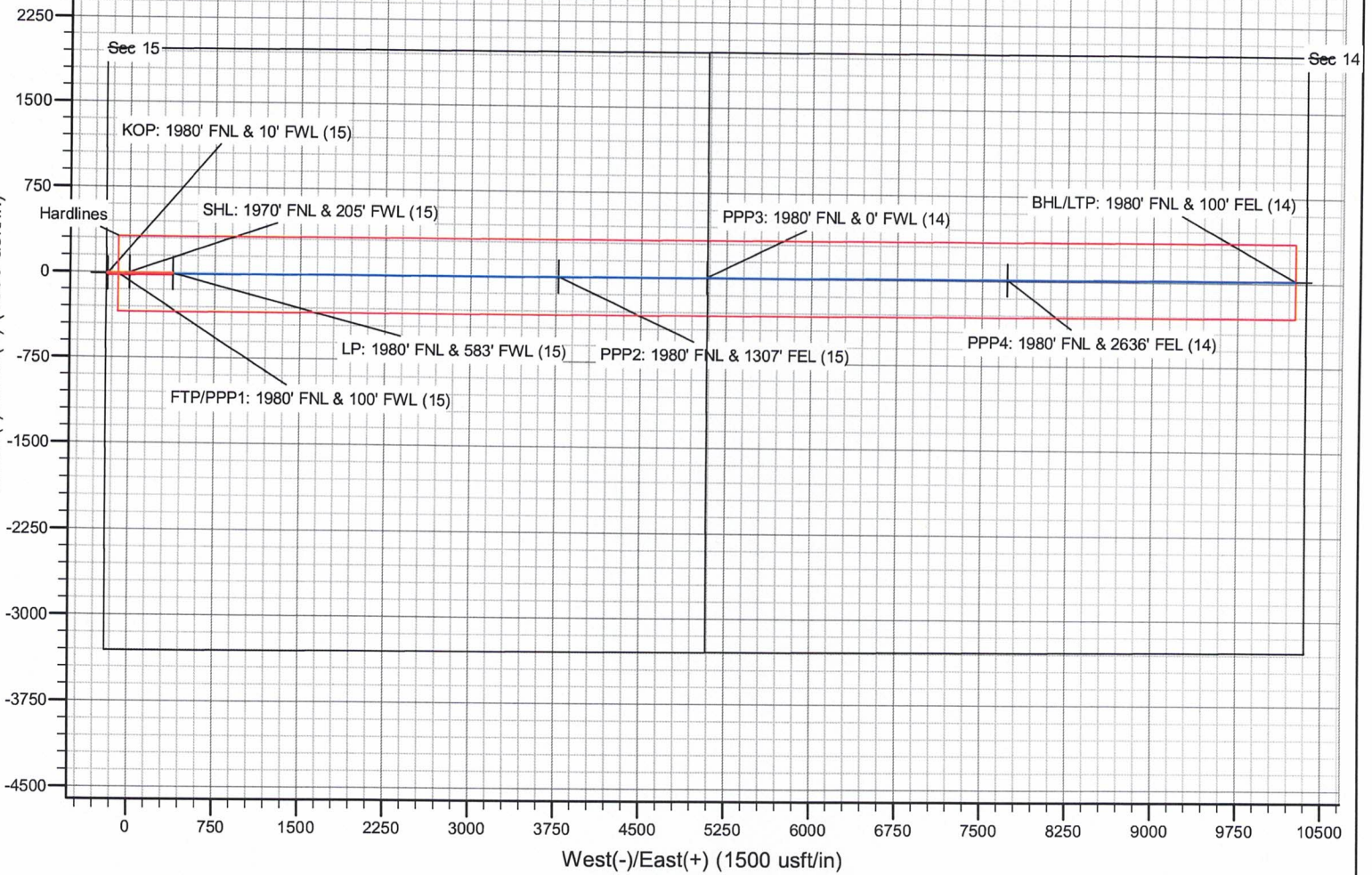
John Denver 15-14 2nd BSPG SD
Cross Section Exhibit (A-A')

EXHIBIT 3-13

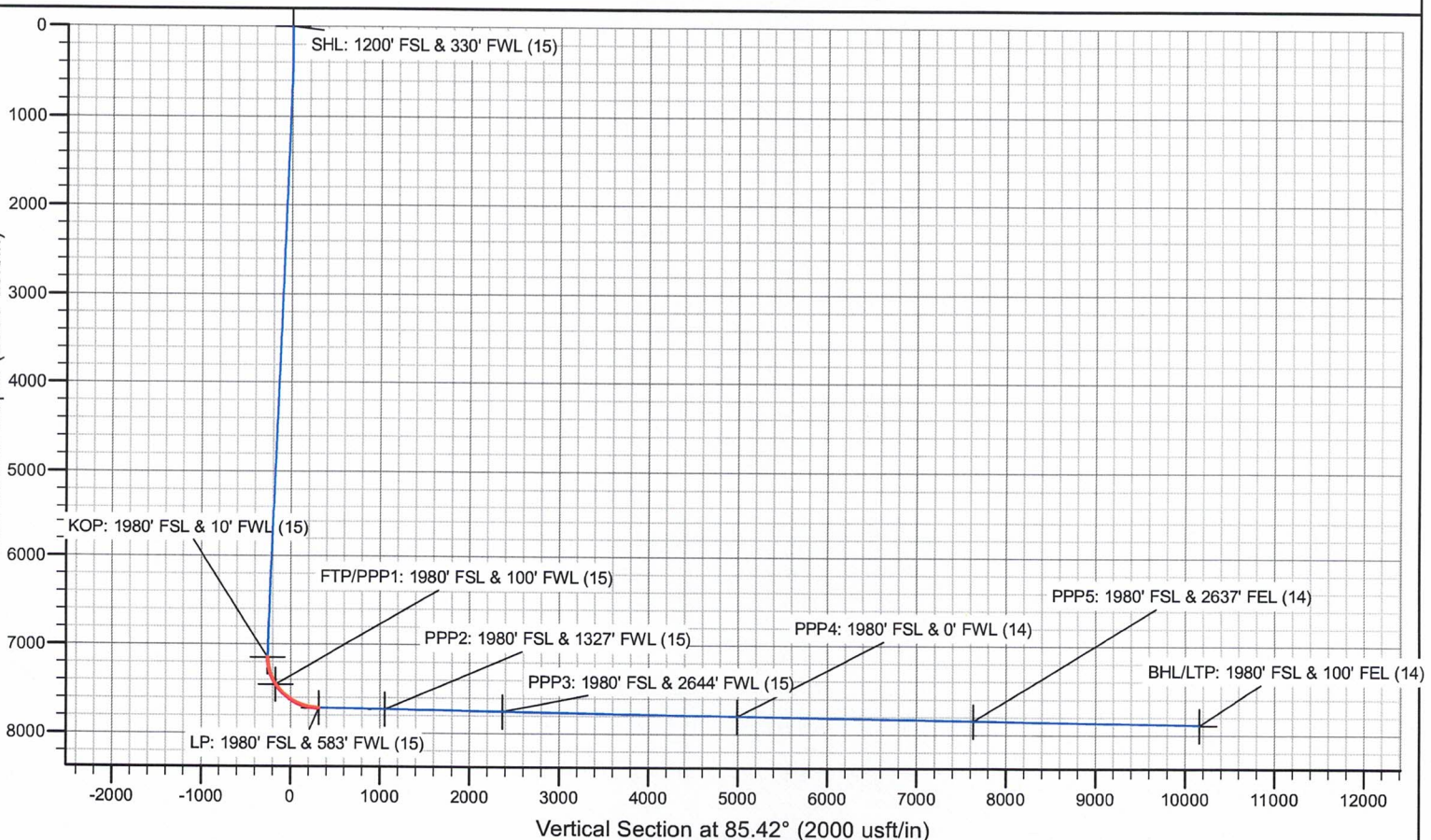
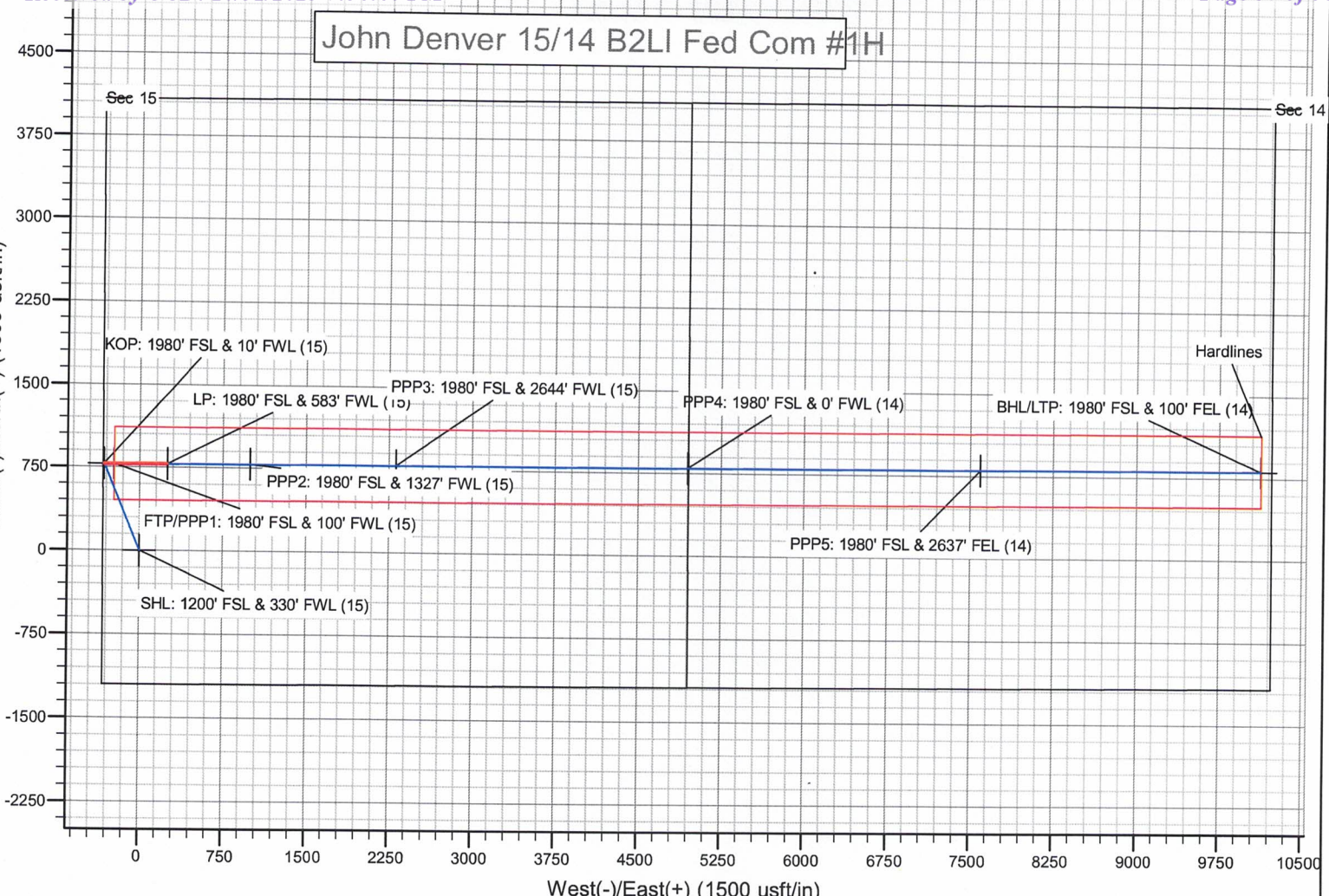
John Denver 15/14 B2DA Fed Com #1H

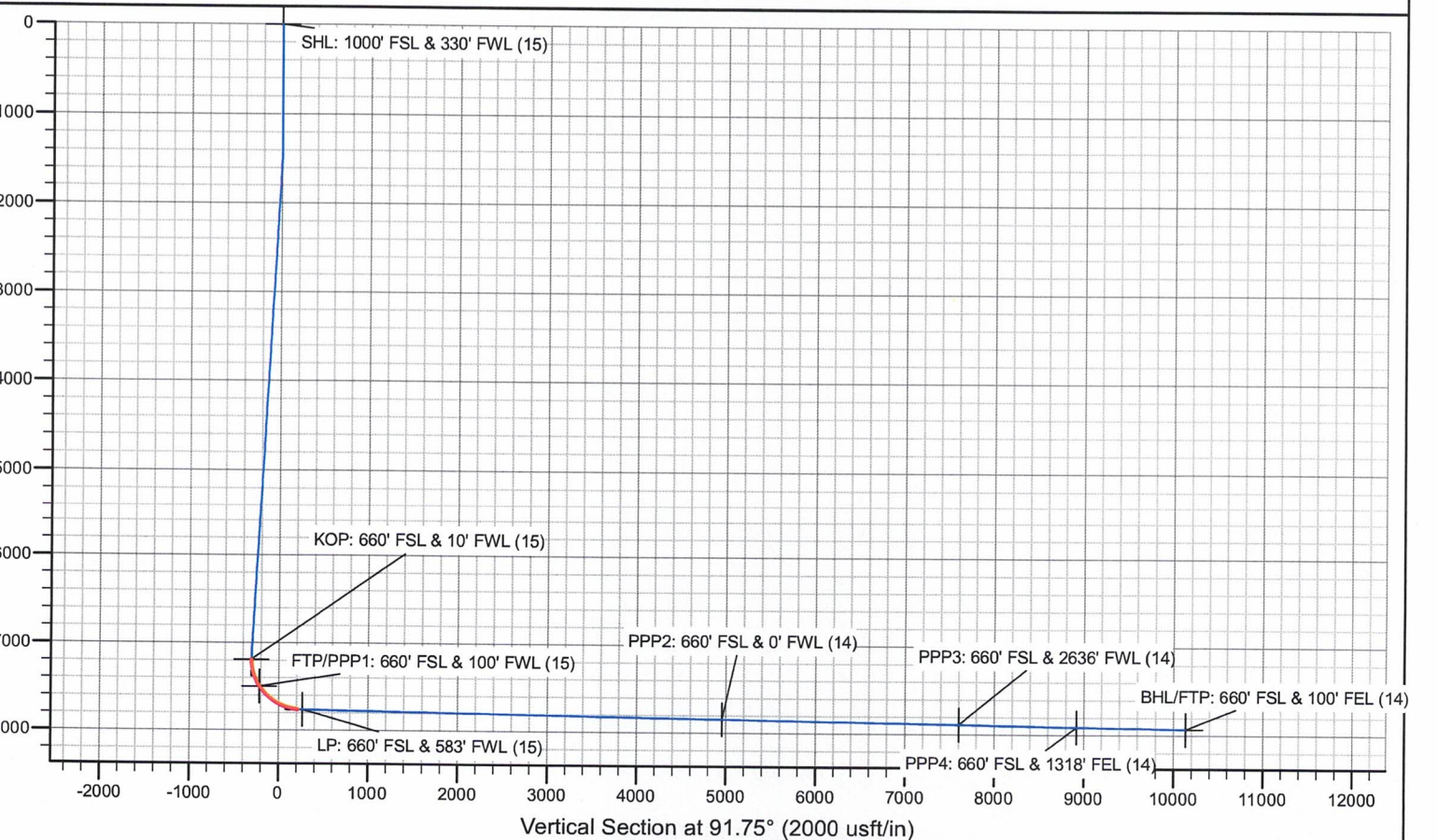
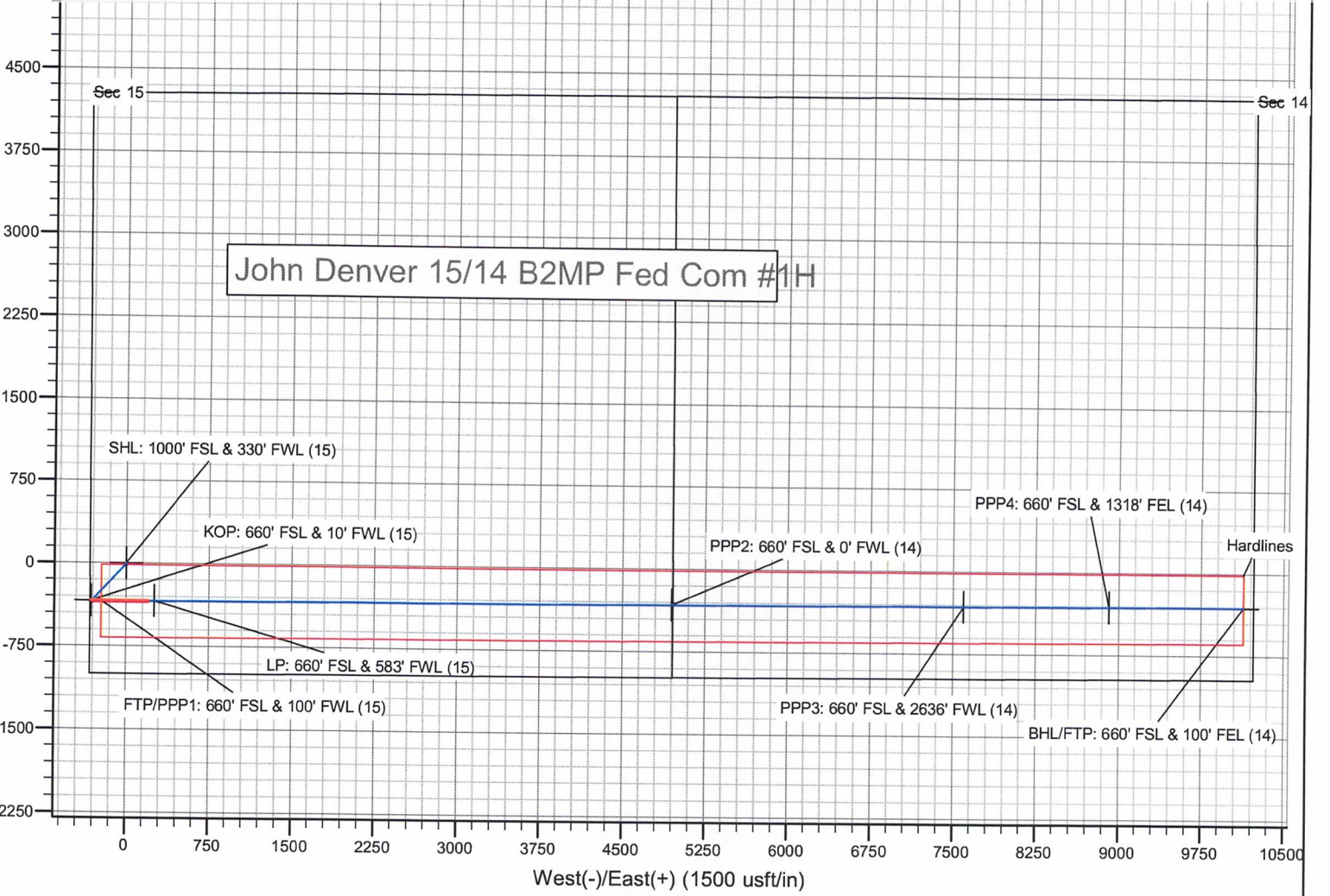


John Denver 15/14 B2EH Fed Com #1H



John Denver 15/14 B2LI Fed Com #1H





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 23873

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit 4-A.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/23

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

October 11, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23873), seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 14 and 15, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the John Denver 15/14Fed. Com. Well Nos. 521H, 523H, 526H, and 528H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT

4-A

EXHIBIT A

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, New Mexico 73102

Attention: Jake Nourse

MRC Delaware Resources, LLC
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

Attention: David Johns

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To MRC Delaware Resources, LLC

Suite 1500

5400 LBJ Freeway

Dallas, Texas 75240

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

697E 6980 0000 0600 0202

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X Received by (Printed Name) OCT 1 2023

C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Adult Signature

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Article Number 7020 0090 0000 0863 3176 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION

1. Article Addressed to:

MRC Delaware Resources, LLC
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

2. Article Number 7020 0090 0000 0863 3176 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, New Mexico 73102

9590 9402 7635 2122 6739 30

7020 0090 0000 0863 3176 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature David Cardillo Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Article Addressed to: _____ (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

927E 9402 0000 0863 3176

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Certified Mail Fee \$ _____

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To WPX Energy Permian, LLC

333 West Sheridan Avenue

Oklahoma City, New Mexico 73102

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CASE NO. 23873

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
WPX Energy Permian, LLC	10/11/23	Unknown	Yes
MRC Delaware Resources, LLC	10/11/23	Unknown	Yes

EXHIBIT

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Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005845958

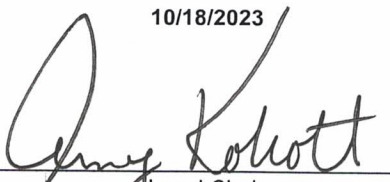
This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

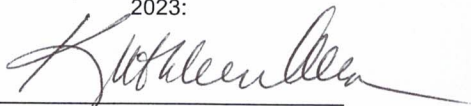
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/18/2023

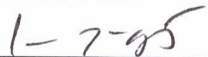


Legal Clerk

Subscribed and sworn before me this October 18, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

EXHIBIT

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KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005845958
PO #: 0005845958
of Affidavits 1

This is not an invoice

NOTICE

To: WPX Energy Permian, LLC and MRC Delaware Resources, LLC, or your successors or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23873) seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to:

(a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;

(b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;

(c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14; and

(d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a

concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, james bruc@aol.com. The unit is located approximately 7 miles southwest of Loco Hills, New Mexico. #0005845958, Current Argus, October 18, 2023

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23873

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in Sections 14 and 15 (containing 1280 acres), and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells to depths sufficient to test the Bone Spring formation, and to dedicate Sections 14 and 15 thereto:
 - (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
 - (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
 - (c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14; and
 - (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14.

EXHIBIT

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3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in all of Section 14 and all of Section 15 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying all of Section 14 and all of Section 15, pursuant to NMSA 1978 §70-2-17.

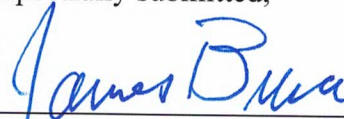
5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying all of Section 14 and all of Section 15 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation (Sand Tank; Bone Spring Pool/Pool Code 96832) underlying all of Section 14 and all of Section 15;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to:

- (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
- (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
- (c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14; and
- (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 7 miles southwest of Loco Hills, New Mexico.