# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23904



# *Ironhorse 35-36 Fed State* #200H and 201H Wells

November 2, 2023

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Tab 1.

## **COMPULSORY POOLING APPLICATION CHECKLIST**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23904	APPLICANT'S RESPONSE				
Date	November 1, 2023				
Applicant	Permian Resources Operating, LLC				
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC, 372165				
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon T. Shaheen and Samantha H. Catalano)				
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico				
Entries of Appearance/Intervenors:	Northern Oil and Gas, Inc.; BCP Resources, LLC				
Well Family	Ironhorse 35-36 Fed State Wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp formation				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfcamp formation				
Pool Name and Pool Code:	GATUNA CANYON; WOLFCAMP [27191]				
Well Location Setback Rules:	Statewide rules				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	640 acres, more or less				
Building Blocks:	Quarter-quarter section (40 ac)				
Orientation:	West - East				
Description: TRS/County	N/2 of Sections 35 and 36, Township 19 South, Range 29 East, in Eddy County, NM				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes				
is approval of non-standard unit requested in this application?					
Other Situations  Depth Severance: Y/N. If yes, description	n/a				
bepart severance. 1711. If yes, description	,				
Proximity Tracts: If yes, description	Yes				
Proximity Defining Well: if yes, description	Ironhorse 35-36 Fed State #200H well				
Applicant's Ownership in Each Tract	See Exhibit A-1				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (stated to targets taking 7:58:39 AM					

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Well #1	Ironhorse 35-36 Fed State #200H well. API No. Pending. SHL: Lot H of Section 34, T19S-R29E, NM. BHL: 10' FEL and 993' FNL of Section 36, T19S-R29E, NM. Completion Target: Wolfcamp Formation at approx. 9,394'. Well Orientation: West to East. Completion location expected to be standard.
Well #2	Ironhorse 35-36 Fed State #201H well. API No. Pending. SHL: Lot H of Section 34, T19S-R29E, NM. BHL: 10' FEL and 2,310' FNL of Section 36, T19S-R29E, NM. Completion Target: Wolfcamp Formation at approx. 9,394'. Well Orientation: West to East. Completion location expected to be standard.
Horizontal Well First and Last Take Points	Ironhorse 35-36 Fed State #200H well: FTP (~100' FWL and 993' FNL of Section 35) LTP (~ 100' FEL and 993' FNL of Section 36) Ironhorse 35- 36 Fed State #201H well: FTP (~100' FWL and 2,310' FNL of Section 35) LTP (~100' FEL and 2,310' FNL of Section 36)
Completion Target (Formation, TVD and MD)	Same completion target for both wells: Wolfcamp Formation TVD: ~9,394' MD: ~19,679'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, see Exhibit A at 3, ¶ 15
Production Supervision/Month \$	\$1,000, see Exhibit A at 3, ¶ 15
Justification for Supervision Costs	See AFEs at Exhibit A-4
Requested Risk Charge	200%, see Exhibit A at 3, ¶ 16
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-1
Tract List (including lease numbers and owners)	Exhibit A-1
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
Pooled Parties (including ownership type)	See Exhibit A-1
Unlocatable Parties to be Pooled	See Exhibit A-1; see also Exhibit C and Exhibit A attached thereto
Ownership Depth Severance (including percentage above & including percentage & including & includ	n/a

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Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-1
Chronology of Contact with Non-Joined Working Interests	Exhibit A-2
Overhead Rates In Proposal Letter	See Exhibit A-4 at 2
Cost Estimate to Drill and Complete	See AFE at Exhibit A-4
Cost Estimate to Equip Well	See AFE at Exhibit A-4
Cost Estimate for Production Facilities	See AFE at Exhibit A-4
Geology	
Summary (including special considerations)	See Exhibit B, and Exhibits B-1 through B-5
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	See Exhibit B, ¶ 10
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-4; see Exhibit B-2
Depth Severance Discussion	n/a
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-1
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	n/a
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Date:	10/31/2023

Tab 2.

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No.
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#### **APPLICATION**

Permian Resources Operating, LLC, OGRID No. 372165 ("Permian"), files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17 (2023), for an order pooling all mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the N/2 of Sections 35 and 36, all in Township 19 South, Range 29 East, in Eddy County, New Mexico. In support of its application, Permian states as follows:

- 1. Permian is a working interest owner in the proposed HSU and has the right to drill thereon.
  - 2. Permian proposes to drill the following 2-mile wells in the proposed HSU:
    - Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 993' FNL of Section 36, T19S-R29E.
    - Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an

approximate bottom hole location 10' FEL and 2,310' FNL of Section 36, T19S-R29E.

- 3. The (GATUNA CANYON; WOLFCAMP [27191]) pool is an oil pool. The **Ironhorse 35-36 Fed State #200H** is a proximity well. With proximity tracts, the completed intervals and first and last take points for all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Permian has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Permian to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Permian should be designated the operator of the HSU.

WHEREFORE, Permian requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the November 2 docket and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 640-acre, more or less, HSU comprised of the N/2 of Sections 35 and 36, all in Township 19 South, Range 29 East, in Eddy County, New Mexico;
  - B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the following 2-mile wells in the HSU: (1) Ironhorse 35-36 Fed State #200H, and (2) Ironhorse 35-36 Fed State #201H;
  - D. Designating Permian as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Permian to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Permian in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
Samantha H. Catalano
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
scatalano@montand.com

Attorneys for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 993' FNL of Section 36, T19S-R29E; and (2) Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Tab 3.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23904

#### SELF-AFFIRMED STATEMENT OF LANDMAN MARK HAJDIK

- I, Mark Hajdik, make the following self-affirmed statement:
- 1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
- 2. I am employed as a Senior Landman with Permian Resources Operating, LLC ("Permian" or "Applicant"), and I am familiar with the subject applications and the lands involved.
- 3. This affirmation is submitted in connection with the filing by Permian of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 5. The purpose of this application is to force pool working interest owners into the horizontal spacing unit ("HSU") described below and in the wells to be drilled in the HSU.
- 6. In this matter, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to dedicate the HSU to the following 2-mile wells:

**EXHIBIT A** 

- Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 993' FNL of Section 36, T19S-R29E. The first take point will be located at approximately 100' FWL and 993' FNL of Section 35, T19S-R29E. The last take point will be located approximately 100' FEL and 993' FNL of Section 36, T19S-29E.
- Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310' FNL of Section 36, T19S-R29E. The first take point will be located approximately 100' FWL and 2,310' FNL of Section 35, T19S-R29E. The last take point will be located approximately 100' FEL and 2,310' FNL of Section 36, T19S-29E.
- 7. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 8. **Exhibit A-1** provides information regarding the tracts in the proposed HSU, the pertinent leases, and unit ownership, including breakdowns of interests. The interests Permian seeks to pool are identified in Column E and in the list of ORRI Owners.
  - 9. A chronology of contacts with the parties to be pooled is attached as **Exhibit A-2**.
- 10. The locations of the proposed wells within the HSU are depicted in the C-102 forms attached as **Exhibit A-3**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.
- 11. Permian conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to

obtain contact information for parties entitled to notification. Permian mailed all parties well proposals, including an Authorization for Expenditure ("AFE") for each well.

- 12. **Exhibit A-4** is a copy of the well proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 13. **Exhibit A-5** is a copy of the notice letter that was sent with the applications to all parties to be pooled, to the State Land Office, and to the Bureau of Land Management.
- 14. Permian has made a good faith effort to obtain voluntary joinder of all parties to be pooled in the proposed wells.
- 15. Permian requests that the Division approve operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.
- 16. Permian requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.
  - 17. Permian requests that it be designated operator of the wells.
- 18. The Exhibits hereto were prepared by me, or compiled from Permian's business records.
- 19. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
  - 20. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this

statement is true and correct.

Mark Hajdik

Date

Ironhorse 35 Bone Spring N2N2 23816								
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST				
Permian Resources Operaing LLC	21.9078%	140.21	2, 3, 4	Operator				
Penroc Oil	1.1234%	7.19	2, 3, 4	Yes				
Foundation Energy Fund V-A, LP, a Delaware limited partnershi	14.3665%	91.9454	1, 2	Yes				
Foundation Energy Fund V-B Holding, L.L.C	7.026%	44.9681	1, 2	Yes				
EOG	35.625%	228	1, 4	Yes				
Northern Oil and Gas	3.125%	20	4	Yes				
Devon Energy	9.375%	60	3, 4	Yes				
Javelina Partners	5.2344%	33.5	3, 4	Yes				
Chisos Ltd	0.7031%	4.5	3, 4	Yes				
Rockport Oil and Gas	0.3125%	2	3, 4	Yes				
Norton LLC	0.1875%	1.2	3, 4	No				
Centennial LLC	1%	6.4	3, 4	No				

640

Lessee of Record	WI	Net Ac	FORCE POOL INTEREST
Devon Energy Production Co	None	None	Yes
Devon Energy Co	None	None	Yes
Mewbourne Oil Company	None	None	Yes
Foundation Energy Fund V-B Holding, LLC	None	None	Yes

Ironhorse 35 Lease Layout

Tract 1 NMNM 061582 RT: FOUNDATION ENERGY FUNI LLC	Section 35 O V-B HOLDING	Tract 3 V0 1576	Section 36  Tract 4  VB 1778						
Tract 2 NMNM 067102 RT: Devon Energy Co LP		RT: Devon Energy Production (	DT 44 1 010						

ORRI Owners				
Paul Slayton				
3507 63rd Dr.				
Lubbock, Texas 79413				
EOG Resources, Inc.				
5509 Champions Drive				
Midland, Texas 79704				
Yates Brothers				
P. O. Box 1394				
Artesia, New Mexico 88211				
Patrick Joe Reynolds				
306 Lake Valley Drive				
Stockdale, Texas 78160				

Exhibit A-1

Donna Kim Overbey
4617 Conlvey Ave.
Odessa, Texas 79762
Nancy Gail Stall
1607 West Sears Ave.
Artesia, New Mexico 88210
THESIA, NEW MEXICO 00210
CI . T. IID. II
Clayton Todd Reynolds
1230 West Alabama St.
Hobbs, New Mexico 88242
Santo Royalty Company LLC
P. O. Box 1020
Artesia, New Mexico 88221
Redcliff Resources LLC
P. O. Box 4848
Wichita Falls, Texas 76308
,
Rjventures, LLC
P. O. Box 4848
Wichita Falls, Texas 76308
Wichita Falls, Texas /6308
Michael J. Bennett & Debra J. Bennett
3518 Plum Lane
Amarillo, Texas 79109
Greg Golladay & Julie Golladay
3505 Edgewood Drive
Amarillo, Texas
ODS-ACS Properties, Ltd.
3602 S. Washington
Amarillo, Texas 79110
Texilvania, Ltd.
3602 S. Washington
Amarillo, Texas 79110
Currie Smith I, Ltd.
3602 S. Washington
Amarillo, Texas 79110
Lonsdale Resources, LLC
3102 Maple Avenue, Suite 400
Dallas, Texas 75201
2 Wilder, 1 Will (2201
Maduro O&G LLC 3102 Maple
Avenue, Suite 400
Dallas, TX 75201
W' 1 4 E HG
Winchester Energy, LLC
P.O. Box 13540
Oklahoma City, Oklahoma 73113
1 Timothy 6, LLC
P.O. Box 30598
Edmond, Oklahoma 73025
<u> </u>

#### Ironhorse 35 Communication Timeline

**August 3, 2023** – Initial proposals sent for the Ironhorse 35 wells

**August 2023 to present** – Permian Resources has ongoing negotiations with EOG to acquire their interest. Offers have been submitted and are being reviewed by EOG.

**August 2023** – Permian Resources has agreed to a JOA and letter agreement with Javelina. Chisos plans to participate and will participate under the order or execute a JOA.

**September 2023** – Northern intends to participate and will likely execute a JOA. Still attempting to negotiate a JOA with Foundation, they have also requested an offer that we are attempting to putogether.

October 2023 – Several parties have not responded or committed to a JOA.

Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

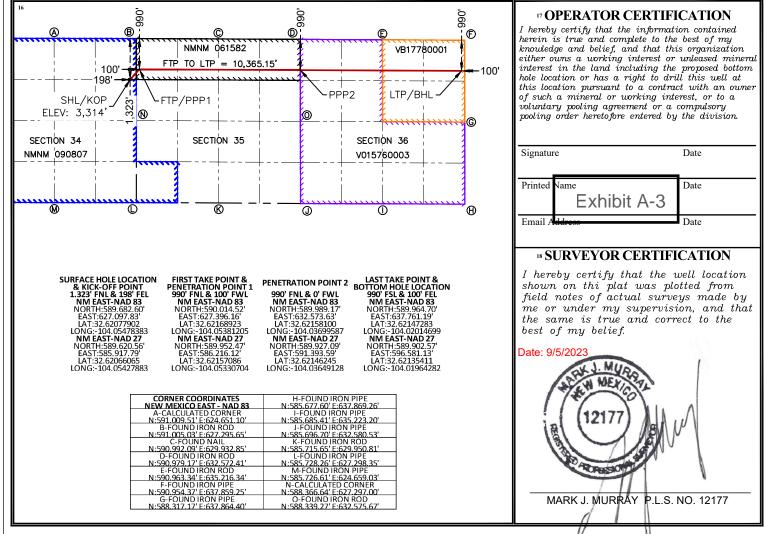
Revised August 1, 2011

Submit one copy to appropriate District Office

	AMENDED REPORT
--	----------------

P	API Number			- Pool Cod	e	- Pool Name					
4 Property C	Code	<sup>5</sup> Property Name						<sup>6</sup> Well Number			
		IRONHORSE 35 FED						#200H			
7 OGRID 1	No.		<sup>8</sup> Operator Name <sup>9</sup> Elevation					<sup>9</sup> Elevation			
37216	5		PERMIAN RESOURCES OPERATING, LLC 3,314'					3,314'			
	<sup>™</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
Н	34	19 S	29 E		1,323'	NORTH	198'	EAST		EDDY	
			"Во	ttom 1	Hole Loca	ition If Diffe	erent Fror	n Sur	face		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the East/West line County				
A	36	19 S	29 E		990'	NORTH	100'	EAS	ST	EDDY	
12 Dedicated Acres	13 Joint of	r Infill 14 C	onsolidation	Code 15 Or	rder No.			·			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410 District IV

Phone: (505) 476-3460 Fax (505) 476-3462

1220 S. St Francis Dr., NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

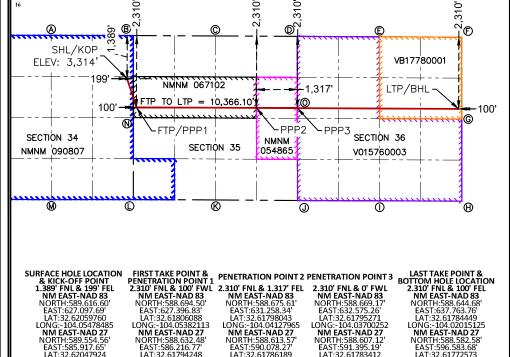
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

<sup>1</sup> API Number				<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me		
<sup>1</sup> Property Code					<sup>5</sup> Property Name IRONHORSE 35 FED				<sup>6</sup> Well Number #201H	
<sup>7</sup> OGRID No. 372165 PERM				PERMIAN	<sup>8</sup> Operator Name  MIAN RESOURCES OPERATING, LLC				° Elevation 3,314'	
					<sup>™</sup> Surface	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wo	est line	County
Н	34	19 S	29 E		1,389'	NORTH	199'	EAS	ST	EDDY
			υBo	ttom F	Hole Loca	tion If Diffe	erent Fror	n Sur	face	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wo	est line	County
Н	36	19 S	29 E	DE 2,310' NORTH 100' EAS				ST	EDDY	
12 Dedicated Acres	3 Joint o	<u> </u>								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION & KICK-OFF POINT 1.389' FNL 8.199' FEL NM EAST-NAD 83 NORTH-589, 616, 60' EAST-627, 097, 69' LAT-32, 62059760 LONG:-104.05478485 NM EAST-NAD 27 NORTH-589.554, 56' EAST-585, 917, 65' LAT-32, 62047924

LAT:32.62047924 LONG:-104.05427985 LAT:32.61794248 LONG:-104.05331623

LAT:32.61786189 LONG:-104.04077507

CORNER COORDINATES
NEW MEXICO EAST - NAD 83
A-CALCULATED CORNER
N:591.09.51'E:624.65.1.0'
B-FOUND IRON ROD
N:591.00'S.03'E:627.295.65'
C-FOUND IRON ROD
D-FOUND IRON ROD
N:590.992.09'E:629.932.85'
D-FOUND IRON ROD
N:590.991.71'E:632.572.41'
E-FOUND IRON ROD
N:590.993.34'E:635.72.41'
E-FOUND IRON ROD
N:590.993.34'E:635.72.41' H-FOUND IRON PIPE
N:585.677.60' E:637.869.26'
I-FOUND IRON PIPE
N:585.685.41' E:635.223.20'
I-FOUND IRON PIPE
N:585.66' FO'! E:632.580.53'
K-FOUND IRON ROD
N:585.715.65' E:629.950.81'
L-FOUND IRON PIPE
N:585.728.6' E:627.298.35'
M-FOUND IRON PIPE
N:585.728.6' E:627.298.35'
M-FOUND IRON PIPE
N:585.726.6' E:627.298.35' M-FOUND IRON PIPE N:585.726.61' E:624.659.03' N-CALCULATED CORNER N:588.366.64' E:627.297.00' O-FOUND IRON ROD N:588.339.27' F:632.575.67' N:590.963.34' E:635.216.34' F-FOUND IRON PIPE N:590.954.37' E:637.859.25' G-FOUND IRON PIPE N:588.317.17' E:637.864.40'

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature	Date
Printed Name	Date

Date

#### 18 SURVEYOR CERTIFICATION

Email Address

LAT:32.61772573 LONG:-104.01964720

LAT:32.61783412 LONG:-104.03649805

I hereby certify that the well location shown on thi plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RUPHIS

MARK J. MURRAY P.L.S. NO. 12177

Released to Imaging: 11/1/2023 7:58:39 AM



**OFFICE** 432.695.4222 **FAX** 432.695.4063

September 11, 2023

Via Certified Mail

EOG Resources, Inc. PO Box 4362 Houston, Texas 77210-4362

RE: CORRECTED Well Proposals: Ironhorse 35-36 Fed State # 131H, 132H, 200H, 201H

Section 35: ALL Section 36: ALL

T19S-R29E, Eddy County, New Mexico Bone Spring & Wolfcamp Formation

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following four (4) Ironhorse 35-36 Fed State wells at the following approximate locations within Township 19 South, Range 29 East:

#### 1. Ironhorse 35-36 Fed State #131H

SHL: Lot H of Section 34

BHL: 10' FEL & 330' FNL of Section 36 FTP: 100' FWL & 330' FNL of Section 35 LTP: 100' FEL & 330' FNL of Section 36

TVD: 9,194'

TMD: Approximately 19,479'

Proration Unit: N/2N/2 of Sections 35 & 36

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 2. Ironhorse 35-36 Fed State #132H

SHL: Lot H of Section 34

BHL: 10' FEL & 1650' FNL of Section 36 FTP: 100' FWL & 1650' FNL of Section 35 LTP: 100' FEL & 1650' FNL of Section 36

TVD: 9,194'

TMD: Approximately 19,479'

Proration Unit: S/2N/2 of Sections 35 & 36

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

Exhibit A-4

#### 3. Ironhorse 35-36 Fed State #200H

SHL: Lot H of Section 34



**OFFICE** 432.695.4222 **FAX** 432.695.4063

BHL: 10' FEL & 990' FNL of Section 36 FTP: 100' FWL & 990' FNL of Section 35 LTP: 100' FEL & 990' FNL of Section 36

TVD: 9,394'

TMD: Approximately 19,679'

Proration Unit: N/2 of Sections 35 & 36

Targeted Interval: Wolfcamp Total Cost: See attached AFE

#### 4. Ironhorse 35-36 Fed State #201H

SHL: Lot H of Section 34

BHL: 10' FEL & 2,310' FNL of Section 36 FTP: 100' FWL & 2,310' FNL of Section 35 LTP: 100' FEL & 2,310' FNL of Section 36

TVD: 9,394'

TMD: Approximately 19,679'

Proration Unit: N/2 of Sections 35 & 36

Targeted Interval: Wolfcamp Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,00 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to Kimberly.Smith@permianres.com.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at <a href="mark.hajdik@permianres.com">mark.hajdik@permianres.com</a>.

Respectfully,

Released to Imaging: 11/1/2023 7:58:39 AM



**OFFICE** 432.695.4222 **FAX** 432.695.4063

Mark Hajdik Senior Staff Landman Enclosures



**OFFICE** 432.695.4222 **FAX** 432.695.4063

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Ironhorse 35-36 Fed State #131H						
Ironhorse 35-36 Fed State #132H						
Ironhorse 35-36 Fed State #200H						
Ironhorse 35-36 Fed State #201H						

Company / Working Interest Owner Name:						
By:						
Printed Name:						
Date:						



**OFFICE** 432.695.4222 **FAX** 432.695.4063

#### Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

<ul> <li>I hereby elect to participate in the Operating, LLC and understand the</li> </ul>		
☐ I hereby elect to reject the in Operating, LLC.	surance coverage arrang	ged by Permian Resources
Agreed this day of	, 2023 by:	
Company Name (If Applicable):		
By:		
Printed Name:		
Title:		

September 11, 2023

Via Certified Mail



## **Authorization for Expenditure**

AFE Number		
Drilling Total (\$)	\$3,377,486	
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	

AFE Description	9500' Lateral WC - SHL: Lot H of Section 3	34. BHL: 10' FEL & 990' FNL of S	Section 36, T19S-R29E	
Property Name	Ironhorse 35-36 Fed State 200H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	9,394'	
Target Zone	Wolfcamp	Estimated MD (ft)	19,679'	
Sub-Target Zone		_		
Non Operator Approval				
Company				
Approved By				
Title				
Date		_		

#### **Cost Estimate**

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	1	8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	0.00	0000 1000		
8036.2000		\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
0030.2000	PLN - WASTE DISPOSAL	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD PLN - INSPECTION & TESTING	\$.00 \$.00
8036.2000	PLN - WASTE DISPOSAL PLN - CONTRACT LABOR				
	·	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00 \$.00	8036.2100 8036.2300	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL	\$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900	PLN - CONTRACT LABOR PLN - SUPERVISION	\$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$.00 \$.00 \$.00 \$.00 \$40,000.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT	\$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE	\$.00 \$.00 \$.00 \$40,000.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3610 8036.3700 8036.4300	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3500 8036.4500	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.4400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3610 8036.3700 8036.4500 Account 8040.1100	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.4400 8036.4400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00  \$.00 \$.00  \$.00  \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3700 8036.4500 Account 8040.1100	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.4400 Account 8040.1200	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00  \$.00 \$.00  \$.00  \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.4300 8036.4500 Account 8040.1100	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.4400 8036.4400 Account 8040.1200 8040.1500	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG IFC - FUEL / POWER	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00  \$.00 \$.00  \$.00  \$.00 \$.00 \$.00 \$.00 \$.00
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100 8040.1400	PLN - CONTRACT LABOR  PLN - SUPERVISION  PLN - PIPELINE  PLN - TANK BATTERY  PLN - TREATING EQUIPMENT  PLN - PUMP  PLN - COMPRESSOR  PLN - POWER DISTRIBUTION MATERIAL  PLN - AUTOMATION  PLN - INSURANCE  PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3620 8036.4400 8036.4400 Account 8040.1200 8040.1500	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1400 8040.1899	PLN - CONTRACT LABOR  PLN - SUPERVISION  PLN - PIPELINE  PLN - TANK BATTERY  PLN - TREATING EQUIPMENT  PLN - PUMP  PLN - COMPRESSOR  PLN - POWER DISTRIBUTION MATERIAL  PLN - AUTOMATION  PLN - INSURANCE  PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3620 8036.4400 8036.4400 Account 8040.1200 8040.1500 8040.1700	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100 8040.1400 8040.1899 8040.2000	PLN - CONTRACT LABOR  PLN - SUPERVISION  PLN - PIPELINE  PLN - TANK BATTERY  PLN - TREATING EQUIPMENT  PLN - PUMP  PLN - COMPRESSOR  PLN - POWER DISTRIBUTION MATERIAL  PLN - AUTOMATION  PLN - INSURANCE  PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - FRAC WATER RECOVERY  IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2500 8036.2800 8036.3200 8036.3400 8036.3600 8036.3620 8036.4400 8036.4400 8040.1200 8040.1500 8040.1700 8040.1900 8040.2200	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100 8040.1400 8040.1899 8040.2000 8040.2300	PLN - CONTRACT LABOR  PLN - SUPERVISION  PLN - PIPELINE  PLN - TANK BATTERY  PLN - TREATING EQUIPMENT  PLN - PUMP  PLN - COMPRESSOR  PLN - POWER DISTRIBUTION MATERIAL  PLN - AUTOMATION  PLN - INSURANCE  PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - TRUCKING/VACUUM/TRANSP  IFC - COMPLETION FLUID	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2500 8036.2800 8036.3200 8036.3400 8036.3600 8036.3620 8036.4400 8036.4400 8040.1200 8040.1500 8040.1700 8040.1900 8040.2200 8040.2400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2200 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100 8040.1400 8040.1899 8040.2000 8040.2300	PLN - CONTRACT LABOR  PLN - SUPERVISION  PLN - PIPELINE  PLN - TANK BATTERY  PLN - TREATING EQUIPMENT  PLN - PUMP  PLN - COMPRESSOR  PLN - POWER DISTRIBUTION MATERIAL  PLN - AUTOMATION  PLN - INSURANCE  PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - TRUCKING/VACUUM/TRANSP  IFC - COMPLETION FLUID  IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2500 8036.2800 8036.3200 8036.3200 8036.3400 8036.3620 8036.4400  Account 8040.1200 8040.1700 8040.1900 8040.2200 8040.2400 8040.2800	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - ELECTRICAL SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2200 8036.2400 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3610 8036.3700 8036.4500 Account 8040.1100 8040.1400 8040.1899 8040.2000 8040.2300 8040.2600 8040.2900 8040.3200 8040.3500	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2500 8036.2800 8036.3200 8036.3200 8036.3400 8036.3620 8036.4400  Account 8040.1200 8040.1500 8040.1700 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG IFC - FUEL / POWER  IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2200 8036.2400 8036.2400 8036.2700 8036.2900 8036.3100 8036.3500 8036.3500 8036.3610 8036.3700 8036.4500 Account 8040.1100 8040.1400 8040.1899 8040.2000 8040.2300 8040.2900 8040.3200	PLN - CONTRACT LABOR PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2100 8036.2300 8036.2500 8036.2500 8036.2800 8036.3200 8036.3200 8036.3400 8036.3620 8036.4400  Account 8040.1200 8040.1500 8040.1700 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT	\$.00 \$.00 \$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$

Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



## **Authorization for Expenditure**

AFE Number		
Drilling Total (\$)	\$3,377,486	_
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description	9500' Lateral WC - SHL: Lot H of Section 3	34. BHL: 10' FEL & 2310' FNL of	Section 36, T19S-R29E	
Property Name	Ironhorse 35-36 Fed State 201H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	9,394'	
Target Zone	Wolfcamp	Estimated MD (ft)	19,679'	
Sub-Target Zone		_		
Non Operator Approval				
Company				
Approved By				
Title				
Date		_		

#### **Cost Estimate**

8015.1200 ID 8015.1310 ID 8015.1500 ID 8015.1700 ID 8015.1900 ID 8015.2000 ID	DC - PERMITS,LICENSES,ETC DC - LEGAL, TITLE SERVICES DC - PERMANENT EASEMENT DC - RIG MOB / TRUCKING DC - DAYWORK CONTRACT DC - DIRECTNL DRILL & SURVEY DC - CONDUCTOR HOLE & SERVICE DC - DRILL BIT	\$15,000.00 \$13,000.00 \$12,000.00 \$79,687.50 \$551,437.00 \$253,007.00 \$53,125.00	8015.1100 8015.1300 8015.1400 8015.1600 8015.1800 8015.1950 8015.2100	IDC - STAKING & SURVEYING  IDC - SURFACE DAMAGE / ROW  IDC - ROAD, LOCATIONS, PITS  IDC - RIG MOB / STANDBY RATE  IDC - FOOTAGE CONTRACT  IDC - Lost in hole	\$15,000.00 \$35,000.00 \$85,000.00 \$34,600.00 \$.00
8015.1310 ID 8015.1500 ID 8015.1700 ID 8015.1900 ID 8015.2000 ID 8015.2150 ID	DC - PERMANENT EASEMENT DC - RIG MOB / TRUCKING DC - DAYWORK CONTRACT DC - DIRECTNL DRILL & SURVEY DC - CONDUCTOR HOLE & SERVICE DC - Drill Bit	\$12,000.00 \$79,687.50 \$551,437.00 \$253,007.00 \$53,125.00	8015.1400 8015.1600 8015.1800 8015.1950	IDC - ROAD, LOCATIONS, PITS IDC - RIG MOB / STANDBY RATE IDC - FOOTAGE CONTRACT	\$85,000.00 \$34,600.00
8015.1500 ID 8015.1700 ID 8015.1900 ID 8015.2000 ID 8015.2150 ID	DC - RIG MOB / TRUCKING DC - DAYWORK CONTRACT DC - DIRECTNL DRILL & SURVEY DC - CONDUCTOR HOLE & SERVICE DC - Drill Bit	\$79,687.50 \$551,437.00 \$253,007.00 \$53,125.00	8015.1600 8015.1800 8015.1950	IDC - RIG MOB / STANDBY RATE IDC - FOOTAGE CONTRACT	\$34,600.00
8015.1700 ID 8015.1900 ID 8015.2000 ID 8015.2150 ID	DC - DAYWORK CONTRACT DC - DIRECTNL DRILL & SURVEY DC - CONDUCTOR HOLE & SERVICE DC - Drill Bit	\$551,437.00 \$253,007.00 \$53,125.00	8015.1800 8015.1950	IDC - FOOTAGE CONTRACT	
8015.1900 ID 8015.2000 ID 8015.2150 ID	DC - DIRECTNL DRILL & SURVEY DC - CONDUCTOR HOLE & SERVICE DC - Drill Bit	\$253,007.00 \$53,125.00	8015.1950		\$.00
8015.2000 ID 8015.2150 ID	DC - CONDUCTOR HOLE & SERVICE DC - Drill Bit	\$53,125.00		IDC Leatin hala	1
8015.2150 ID	DC - Drill Bit		8015.2100	IDC - Lost in noie	\$.00
	· · · · · · · · · · · · · · · · · ·	******		IDC - WIRELINE SVCS CASED&OPEN	\$.00
		\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300 ID	DC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400 ID	DC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600 ID	DC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800 ID	DC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000 ID	DC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200 ID	DC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500 ID	DC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700 ID	DC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900 ID	DC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200 ID	DC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400 ID	DC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800 ID	DC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200 ID	DC - CONTINGENCY	\$110,355.00			
Account De	escription	Total (\$)	Account	Description	Total (\$)
8020.1000 TE	DC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200 TE	DC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400 TE	DC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700 TE	DC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account De	escription	Total (\$)	Account	Description	Total (\$)
8025.1000 IC	CC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200 IC	CC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500 IC	CC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	1	8030.1600	TCC - PROD LINER & EQUIPMENT	(,,
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666,00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.4500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4.166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			, ,,,,,
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	DIAL COMPRESSOR	00.3	0026 2600		
	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - ELECTRICAL SUPPLIES  PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00
8036.3610 8036.3700					
	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00
8036.3700	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00	8036.3620 8036.4000	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.3700 8036.4300	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00	8036.3620 8036.4000	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00
8036.3700 8036.4300 8036.4500	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description	\$.00 \$.00 \$.00 \$.00 Total (\$)	8036.3620 8036.4000 8036.4400 Account	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description	\$.00 \$.00 \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b>	8036.3620 8036.4000 8036.4400 <b>Account</b> 8040.1200	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description	\$.00 \$.00 \$.00 \$.00 Total (\$)	8036.3620 8036.4000 8036.4400 Account	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1400	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500 8040.1700	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG  IFC - FUEL / POWER  IFC - CEMENTING & SERVICES	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1400	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description IFC - COMPLETION RIG IFC - FUEL / POWER	\$.00 \$.00 \$.00 <b>Total (\$</b> ] \$30,000.00 \$.00 \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1600 8040.1899 8040.2000	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - FRAC WATER RECOVERY  IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.250,000.00	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500 8040.1700 8040.1900 8040.2200	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG  IFC - FUEL / POWER  IFC - CEMENTING & SERVICES  IFC - INSPECTION & TESTING  IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$.00 \$.00 <b>Total (\$</b> \$30,000.00 \$.00 \$.00 \$5,000.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1600 8040.1899 8040.2000 8040.2300	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - TRUCKING/VACUUM/TRANSP  IFC - COMPLETION FLUID	\$.00 \$.00 \$.00 \$.00  Total (\$) \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.250,000.00 \$.20,000.00	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500 8040.1700 8040.1900 8040.2200 8040.2400	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG  IFC - FUEL / POWER  IFC - CEMENTING & SERVICES  IFC - INSPECTION & TESTING  IFC - ELECTRIC LOGGING/PERFORATING  IFC - CASING CREW AND TOOLS	\$.00 \$.00 \$.00 Total (\$] \$30,000.00 \$.00 \$.00 \$5,000.00 \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1400 8040.1899 8040.2000 8040.2300 8040.2300	PLN - POWER DISTRIBUTION MATERIAL  PLN - AUTOMATION  PLN - INSURANCE  PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - TRUCKING/VACUUM/TRANSP  IFC - COMPLETION FLUID  IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$.00 \$.00 \$.00  Total (\$) \$.00 \$.00 \$.00 \$.00 \$.00 \$.250,000.00 \$.20,000.00 \$.20,000.00	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500 8040.1700 8040.2200 8040.2200 8040.2400	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG  IFC - FUEL / POWER  IFC - CEMENTING & SERVICES  IFC - INSPECTION & TESTING  IFC - ELECTRIC LOGGING/PERFORATING  IFC - CASING CREW AND TOOLS  IFC - MATERIAL & SUPPLIES	\$.00 \$.00 \$.00 <b>Total (\$</b> ] \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1400 8040.1600 8040.2000 8040.2300 8040.2300 8040.2900	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - TRUCKING/VACUUM/TRANSP  IFC - COMPLETION FLUID  IFC - CONTRACT LABOR/ROUSTABOUT  IFC - WELL TESTING / FLOWBACK	\$.00 \$.00 \$.00 \$.00  Total (\$) \$.00 \$.00 \$.00 \$.00 \$.00 \$.250,000.00 \$20,000.00 \$20,000.00 \$150,000.00	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500 8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG  IFC - FUEL / POWER  IFC - CEMENTING & SERVICES  IFC - INSPECTION & TESTING  IFC - ELECTRIC LOGGING/PERFORATING  IFC - CASING CREW AND TOOLS  IFC - MATERIAL & SUPPLIES  IFC - WELLHEAD/FRAC TREE REPAIR	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$5,000.00 \$.00 \$.00 \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1600 8040.1899 8040.2000 8040.2300 8040.2600 8040.2900 8040.3200	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - FRAC WATER RECOVERY  IFC - TRUCKING/VACUUM/TRANSP  IFC - COMPLETION FLUID  IFC - CONTRACT LABOR/ROUSTABOUT  IFC - WELL TESTING / FLOWBACK  IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00  Total (\$) \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500 8040.1700 8040.2200 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG  IFC - FUEL / POWER  IFC - CEMENTING & SERVICES  IFC - INSPECTION & TESTING  IFC - ELECTRIC LOGGING/PERFORATING  IFC - CASING CREW AND TOOLS  IFC - MATERIAL & SUPPLIES  IFC - WELLHEAD/FRAC TREE REPAIR  IFC - RENTAL EQUIPMENT	\$.00 \$.00  Total (\$)  \$30,000.00  \$.00  \$.00  \$5,000.00  \$.00  \$.00  \$.00  \$.00  \$.00  \$.00  \$.00  \$.00
8036.3700 8036.4300 8036.4500 <b>Account</b> 8040.1100 8040.1400 8040.1600 8040.2000 8040.2300 8040.2600 8040.2900	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY  Description  IFC - ROADS LOCATIONS / PITS  IFC - WIRELINE OPEN/CASED HOLE  IFC - COILED TUBING  IFC - TRUCKING/VACUUM/TRANSP  IFC - COMPLETION FLUID  IFC - CONTRACT LABOR/ROUSTABOUT  IFC - WELL TESTING / FLOWBACK	\$.00 \$.00 \$.00 \$.00  Total (\$) \$.00 \$.00 \$.00 \$.00 \$.00 \$.250,000.00 \$20,000.00 \$20,000.00 \$150,000.00	8036.3620 8036.4000 8036.4400 Account 8040.1200 8040.1500 8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR  Description  IFC - COMPLETION RIG  IFC - FUEL / POWER  IFC - CEMENTING & SERVICES  IFC - INSPECTION & TESTING  IFC - ELECTRIC LOGGING/PERFORATING  IFC - CASING CREW AND TOOLS  IFC - MATERIAL & SUPPLIES  IFC - WELLHEAD/FRAC TREE REPAIR	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00

Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



**SHARON T. SHAHEEN** 

Direct: (505) 986-2678

Email: <u>sshaheen@montand.com</u>

www.montand.com

October 13, 2023

Via U.S. Certified Mail, return receipt requested

#### TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 23904 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico – Ironhorse 35-36 Fed

State #200H and Ironhorse 35-36 Fed State #201H

#### Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17 (2023), Permian Resources Operating, LLC ("Permian") has filed an application with the New Mexico Oil Conservation Division for an order pooling all uncommitted interests in the proposed wells described below. You are receiving this notice because you may have an interest in these wells.

Case No. 23904. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 990' FNL of Section 36, T19S-R29E; and (2) Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34. T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310 FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Exhibit A-5

All Interest Owners Oct. 13, 2023 Page | 2

The attached application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. Hearings are currently conducted remotely. The hearing will be conducted on **November 2**, **2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **October 25, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **October 26, 2023**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about this application.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/WM Enclosure

Cc: Permian Resources Operating, LLC via email

All Interest Owners Oct. 13, 2023 Page | 3

#### INTEREST OWNERS

Chisos Ltd

#### **Working Interest Party(ies):**

**BCP** Resources 4000 N. Big Spring St, Suite 305 Midland, TX 79705

**Devon Energy Corporation** 333 W. Sheridan Avenue Oklahoma City, OK 73102

Javelina Partners 616 Texas Street Fort Worth, Texas 76102

Rockport Oil and Gas P.O. Box 19567 Houston, TX 77224-9567

4350 Baker Road, Ste 400 Minnetonka, MN 55343

Addison, TX 75001

Northern Oil and Gas

1331 Lamar St., Suite 1077

Energy Fund V-B Holding, LLC

5057 Keller Springs Rd, #650

Foundation Energy Fund V-A, LP & Foundation

Houston, Texas 77010

EOG Resources, Inc. PO Box 4362

Houston, TX 77210-4362

#### **ORRI Owner(s):**

Alan Jochimsen 4209 Cardinal Lane Midland, TX 79707

Centennial, LLC 300 W 2D Street NM, 88201

Curtis W. Mewbourne ORRI 500 W Texas Ave # 1020 Midland, TX 79701

Donald O Collins 205 San Marin Drive Suite 3 Novato, CA 94945

Hannifin Family Trust and Robert and Maxine Hannifin Family Trust

Alfred J Linnebur Trust 193 S 27th Ave, Suite 200 Brighton CO 80601

Chisos, Ltd. 1331 Lamar St., Suite 1077 Houston, Texas 77010

Dale M Mueller Rev Trust 4426 Sugar Maple Ct Concord, CA 94521

Estate of Ellsworth Alvord 5601 NE Ambleside Rd Seattle, WA 98105

Javelina Partners 616 Texas St. Fort Worth, TX 76102 All Interest Owners Oct. 13, 2023 Page | 4

PO Box 218 Midland, TX 79712

Kagan Family Trust PO Box 221874 Carmel, CA 93922

Margaret P Chapman 1104 Sunset Chillicoth, MO 64641

Norton, LLC 60 Beach Ave South Dartmouth, MA 02748

Torch Oil & Gas Company 1221 LAMAR, STE. 1600 HOUSTON, TX 77010

#### Lessee(s) of Record:

Devon Energy Production Co 333 W. Sheridan Avenue Oklahoma City, OK 73102

Mewbourne Oil Company 500 W Texas Ave # 1020 Midland, TX 79701

#### **Other Interested Parties:**

Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157 Karemont Properties, LLC PO Box 9451 Midland, TX 79708

Mark R Todd Rev Trust 1109 Eastland Cir Columbia, MO 65201

Rockport Oil and Gas PO Box 19567 Houston, TX 77224-9567

Whiting Oil & Gas 1001 Fannin Street, Suite 1500 Houston, Texas 77002

Foundation Energy Fund V-B Holding, LLC 5057 Keller Springs Rd, #650 Addison, TX 75001

State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501

Tab 4.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23904

#### SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
   I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 4. **Exhibit B-1** is a regional locator map that identifies the Ironhorse project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing unit that is the subject of this application.
- 5. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed **Ironhorse 35-36 Fed State #200H and Ironhorse 35-36 Fed State #201H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval outside the proposed spacing unit are represented by solid purple lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The individual spacing unit is outlined in a blue box and is identified with its case number.

EXHIBIT B

- 6. **Exhibit B-3** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on the top of the Wolfcamp Formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed Wells is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. **Exhibit B-5** is a gun barrel diagram that shows the wells in the Wolfcamp formation. The individual spacing unit is outlined in a blue box and is identified with its case number.
- 9. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	Landing TVD
23904	Ironhorse 35-36 Fed State #200H	19,679'	9,394'
	Ironhorse 35-36 Fed State #201H	19 679'	9 394'

10. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

12. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Christopher Cantin

Date

Released to Imaging: 11/1/2023 7:58:39 AM

October 31, 2023

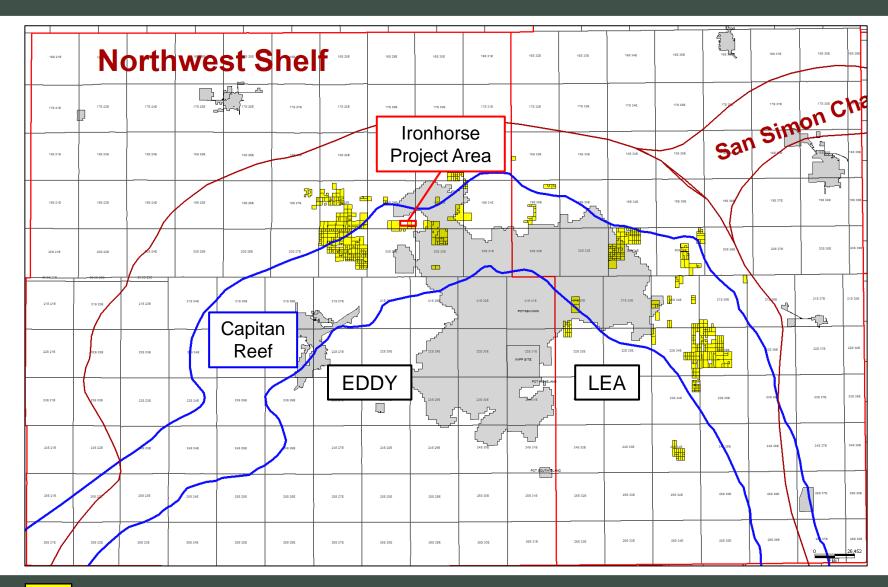
# PERMIAN RESOURCES

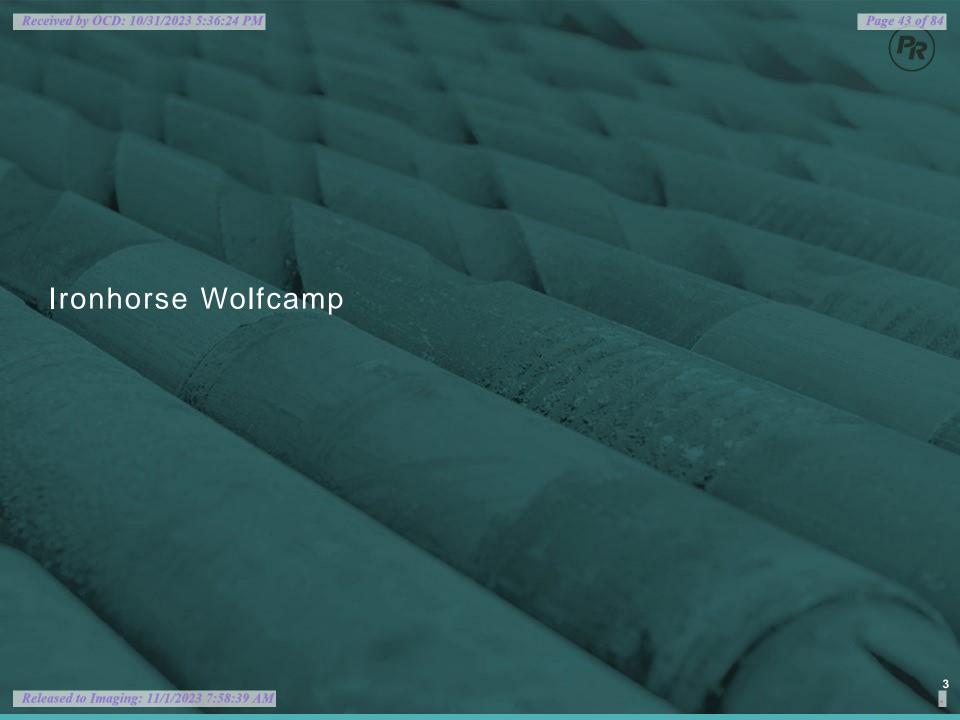
# Compulsory Pooling Hearing - Case No. 23904 Geology Exhibits



## Regional Locator Map Ironhorse 35-36 Fed State Com

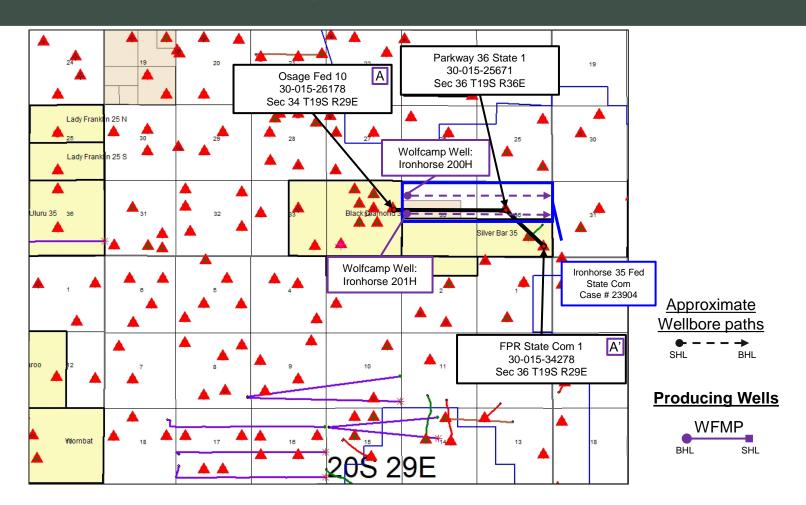






# Page 44\_of 84

# Cross-Section Locator Map Ironhorse 35-36 Fed State Com 202H & 203H (Wolfcamp)

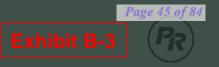


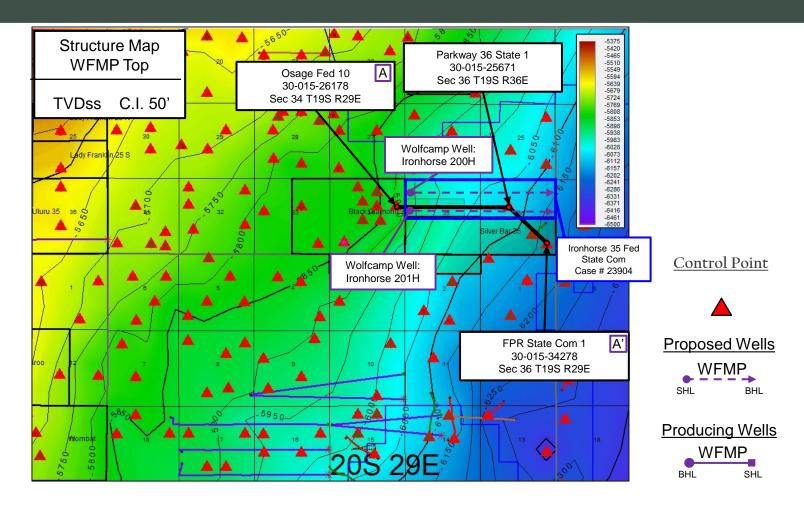
Permian Resources



# Wolfcamp— Structure Map

Ironhorse 35-36 Fed State Com 202H & 203H (Wolfcamp)



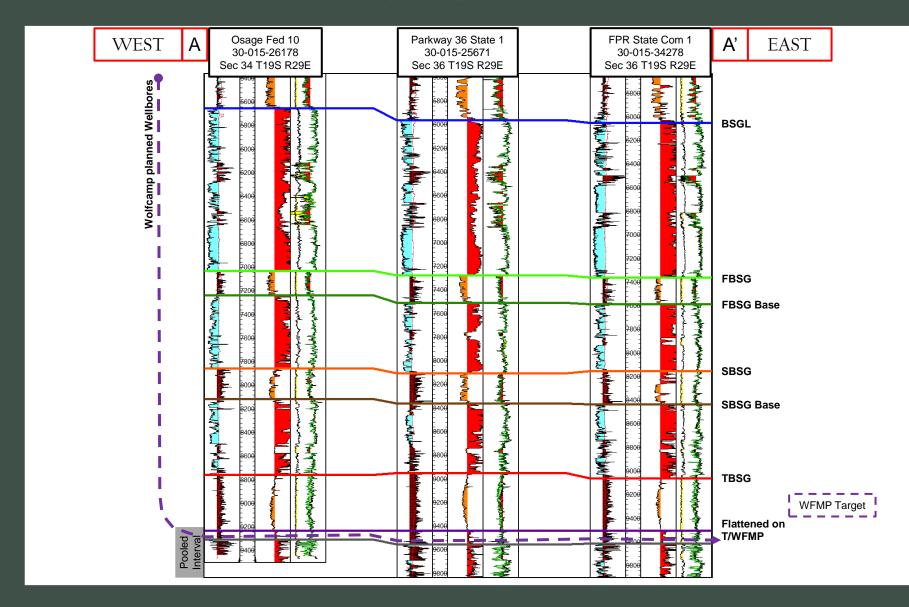


Permian Resources



# Exhibit B-4 Page 46 of 84 PR

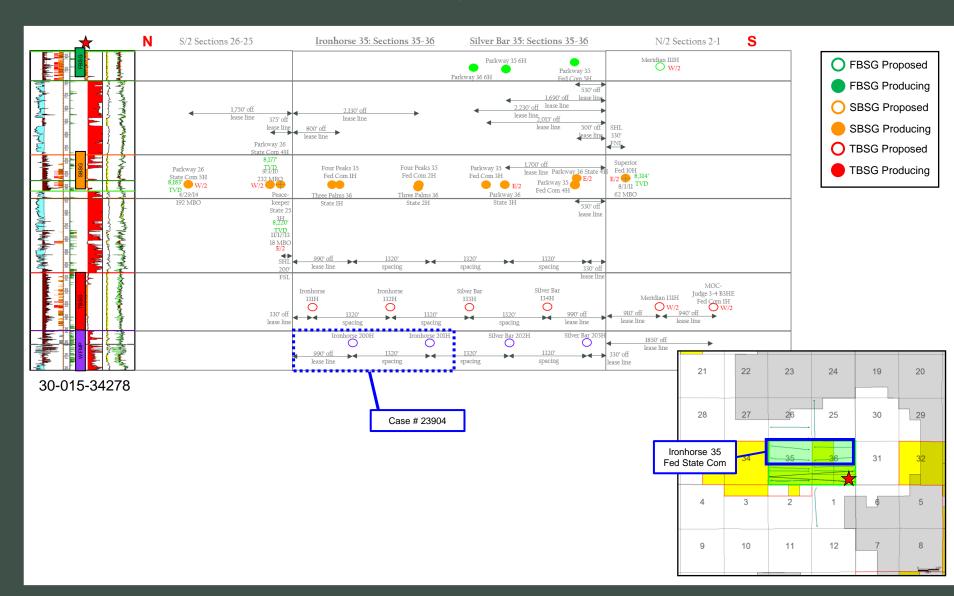
# Stratigraphic Cross-Section A-A' Ironhorse 35-36 Fed State Com 202H & 203H (Wolfcamp)



# Page 47 of 84

# Gun Barrel Development Plan

Ironhorse 35-36 Fed State Com 202H & 203H (Wolfcamp)



Tab 5.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23904

#### **AFFIRMATION OF NOTICE**

I, Sharon T. Shaheen, attorney for Applicant in the above-captioned matter, state the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on October 13, 2023, to all interest owners sought to be pooled in this proceeding. Evidence of mailing to all such owners is attached hereto as Exhibit A. Notice was also directed to all such owners by publication in the Carlsbad Current-Argus on October 19, 2023, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

Permian has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Sharon T. Shaheen

Date

**EXHIBIT C** 

#### Case No. 23904 (Iron Horse 35-35 Fed State 200H and 201H)

### November 2, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	<b>Status of Delivery</b>	Date Received
	WORKIN	G INTEREST OWNERS		
BCP Resources 4000 N. Big Spring St, Suite 305 Midland, TX 79705	October 13, 2023	7015 1730 0000 9775 0088	Delivered	October 16, 2023
Chisos Ltd 1331 Lamar St., Suite 1077 Houston, Texas 77010	October 13, 2023	7015 1730 0000 9775 0095	Delivered	October 26, 2023
Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102	October 13, 2023	7015 1730 0000 9775 0101	Delivered	October 16, 2023
EOG Resources, Inc. PO Box 4362 Houston, Texas 77210-4362	October 13, 2023	7015 1730 0000 9775 0125	Delivered	October 19, 2023
Foundation Energy Fund V-A, LP & Foundation Energy Fund V-B Holding, LLC 5057 Keller Springs Rd, #650 Addison, TX 75001	October 13, 2023	7015 1730 0000 9775 0132	Delivered	October 16, 2023
Javelina Partners 616 Texas Street Fort Worth, Texas 76102	October 13, 2023	7015 1730 0000 9775 0149	Delivered	October 18, 2023

EXHIBIT A TO AFFIRMATION Updated: October 31, 2023

1

#### Case No. 23904 (Iron Horse 35-35 Fed State 200H and 201H)

### November 2, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Northern Oil and Gas 4350 Baker Road, Ste 400 Minnetonka, MN 55343	October 13, 2023	7015 1730 0000 9775 0156	Delivered	October 17, 2023
Rockport Oil and Gas 670 Dona Ana Rd. Deming, New Mexico 88030	October 13, 2023	7015 1730 0000 9775 0163	As of Oct. 31, 2023, "Status Update is Not Yet Available on Your Package"	
	LES	SSEES OF RECORD		
Devon Energy Production Co 333 W. Sheridan Avenue Oklahoma City, OK 73102	October 13, 2023	7015 1730 0000 9775 0118	Delivered	October 16, 2023
Foundation Energy Fund V-B Holding, LLC 5057 Keller Springs Rd, #650 Addison, TX 75001	October 13, 2023	7015 1730 0000 9775 0170	Delivered	October 16, 2023
Mewbourne Oil Company 500 W Texas Ave # 1020 Midland, TX 79701	October 13, 2023	7015 1730 0000 9775 0187	Delivered	October 16, 2023

EXHIBIT A TO AFFIRMATION Updated: October 31, 2023

2

#### Case No. 23904 (Iron Horse 35-35 Fed State 200H and 201H)

### November 2, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
		ORRI		
Alan Jochimsen 4209 Cardinal Lane Midland, TX 79707	October 13, 2023	7015 1730 0000 9775 0194	As of October 19, 2023, "Moving Through Network"	
Alfred J Linnebur Trust 193 S 27th Ave Suite 200 Brighton CO 80601	October 13, 2023	7015 1730 0000 9775 0217	Delivered	October 23, 2023
Centennial, LLC 300 W 2D Street NM, 88201	October 13, 2023	7015 1730 0000 9775 0200	Delivered	October 17, 2023
Chisos, Ltd. 1331 Lamar St., Suite 1077 Houston, Texas 77010	October 13, 2023	7015 1730 0000 9775 0224	As of October 29, 2023, "Moving Through Network"	
Curtis W. Mewbourne ORRI 500 W Texas Ave # 1020 Midland, TX 79701	October 13, 2023	7015 1730 0000 9775 0231	Delivered	October 16, 2023
Dale M Mueller Rev Trust 4426 Sugar Maple Ct Concord, CA 94521	October 13, 2023	7015 1730 0000 9775 0248	Delivered	October 16, 2023

EXHIBIT A TO AFFIRMATION Updated: October 31, 2023

### Case No. 23904 (Iron Horse 35-35 Fed State 200H and 201H)

### November 2, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Donald O Collins 205 San Marin Drive Suite 3 Novato, CA 94945	October 13, 2023	7015 1730 0000 9775 0255	Delivered	October 17, 2023
Estate of Ellsworth Alvord 5601 NE Ambleside Rd Seattle, WA 98105	October 13, 2023	7015 1730 0000 9775 0262	Delivered	October 23, 2023
Hannifin Family Trust and Robert and Maxine Hannifin Family Trust PO Box 218 Midland, TX 79712	October 13, 2023	7015 1730 0000 9775 0279	Delivered	October 18, 2023
Javelina Partners 616 Texas St. Fort Worth, TX 76102	October 13, 2023	7015 1730 0000 9775 0286	Delivered	October 16, 2023
Kagan Family Trust PO Box 221874 Carmel, CA 93922	October 13, 2023	7015 1730 0000 9775 0293	Delivered	October 18, 2023
Karemont Properties, LLC PO Box 9451 Midland, TX 79708	October 13, 2023	7015 1730 0000 9775 0309	Delivered	October 18, 2023
Margaret P Chapman 1104 Sunset Chillicoth, MO 64641	October 13, 2023	7015 1730 0000 9775 0316	Returned to Montgomery & Andrews	

4

EXHIBIT A TO AFFIRMATION Updated: October 31, 2023

#### Case No. 23904 (Iron Horse 35-35 Fed State 200H and 201H)

### November 2, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Mark R Todd Rev Trust 1109 Eastland Cir Columbia, MO 65201	October 13, 2023	7015 1730 0000 9775 0323	As of October 30, 2023, "In Transit to Next Facility"	
Norton, LLC 60 Beach Ave South Dartmouth, MA 02748	October 13, 2023	7015 1730 0000 9775 0330	Delivered	October 18, 2023
Rockport Oil & Gas PO Box 19567 Houston, TX 77224	October 13, 2023	7015 1730 0000 9775 0347	As of October 31, 2023, "Status Update is Not Yet Available on Your Package"	
Torch Oil & Gas Company 1221 LAMAR, STE. 1600 HOUSTON, TX 77010	October 13, 2023	7015 1730 0000 9775 0071	As of October 26, 2023, "Forwarded to a Different Address"	
Whiting Oil & Gas 1001 Fannin Street, Suite 1500 Houston, Texas 77002	October 13, 2023	7021 0950 0001 6540 7025	Delivered	October 17, 2023
	Oth	er Interested Parties	I	<u> </u>
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	October 13, 2023	7021 0950 0001 6540 4994	Delivered	October 17, 2023

EXHIBIT A TO AFFIRMATION Updated: October 31, 2023

#### Case No. 23904 (Iron Horse 35-35 Fed State 200H and 201H)

### November 2, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	October 13, 2023	7021 0950 0001 6540 5007	Delivered	October 17, 2023

FAQs >

**Tracking Number:** 

Remove X

## 70151730000097750088

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Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 11:17 am on October 16, 2023 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:** 

**USPS Tracking Plus®** 

Feedbac

#### **Delivered**

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79705 October 16, 2023, 11:17 am



Enter tracking or barcode numbers

FAQs >

**Tracking Number:** 

Remove X

# 70151730000097750095

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Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 4:23 pm on October 26, 2023 in HOUSTON, TX 77098.

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**USPS Tracking Plus®** 

reedbac

#### **Delivered**

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098 October 26, 2023, 4:23 pm



Released to Imaging: 11/1/2023 7:58:39 AM

Enter tracking or barcode numbers

FAQs >

**Tracking Number:** 

Remove X

# 70151730000097750101

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Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at a postal facility at 10:18 am on October 16, 2023 in OKLAHOMA CITY, OK 73102.

**Get More Out of USPS Tracking:** 

**USPS Tracking Plus®** 

Feedbac

#### **Delivered**

**Delivered, Individual Picked Up at Postal Facility** 

OKLAHOMA CITY, OK 73102 October 16, 2023, 10:18 am

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.	A. Signature  X □ Agent □ Addressee	le/Where-is-my-package)
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)  C. Date of Delivery	~
. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No	
Devon Energy Corporation  333 W. Sheridan Avenue Oklahoma City, OK 73102		~
		~
9590 9402 1258 5246 3428 53 Article Number (Transfer from service label)	3. Service Type  □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™	·
7015 1730 0000 9775 010	Signature Confirmation	
S Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt	
Enter tracking or barcode numb	ers	

FAQs >

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**Tracking Number:** 

# 70151730000097750125

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Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to an individual at the address at 10:48 am on October 19, 2023 in HOUSTON, TX 77202.

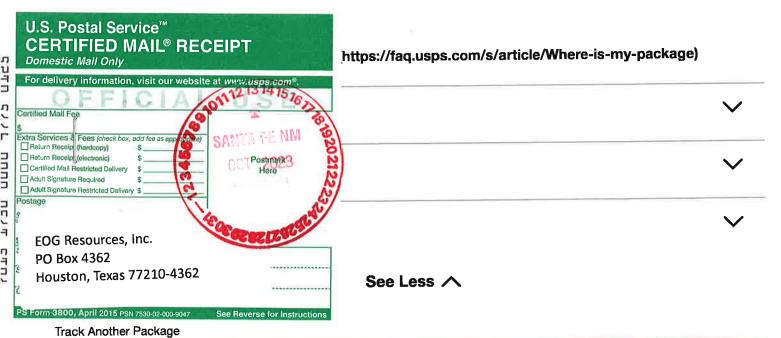
**Get More Out of USPS Tracking:** 

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#### Delivered

Delivered, Left with Individual

HOUSTON, TX 77202 October 19, 2023, 10:48 am



Released to Imaging: 11/1/2023 7:58:39 AM

Enter tracking or barcode numbers

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COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DESIGNATION
Complete items 1, 2, and 3.	A. Signature Agent
Print your name and address on the reverse so that we can return the card to you.	X Addressee  Addressee  C. Dafte of Dalivery
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	D. Is delivery address different from item 1?  Yes
1. Article Addressed to:	If YES, enter delivery address below:
Foundation Energy Fund V-A, LP &	
Foundation Energy Fund V-B Holding	
5057 Keller Springs Rd, #650	
Addison, TX 75001	
Addison, 17,75001	3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
9590 9402 1258 5246 3428 22	☐ Certified Mail Restricted Delivery  ☐ Certified Mail Restricted Delivery  Merchandise
C. A. Histo Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation
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SENDER, COMPLETE THE SECOND	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Corri (uning) Agent
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D In the second
	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below:
Javelina Partners	RECEIVED
616 Texas Street	OCT 1 8 2023
Fort Worth, Texas 76102	1 0 2023
	BY:
DESCRIPTION OF THE PERSON OF T	3. Service Type Priority Mall Express®
	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Registered Mail Restricte □ Registered Mail Restricte
9590 9402 1258 5246 3428 15	☐ Certified Mail Restricted Delivery ☐ Return Receipt for
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™
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PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
	17 Secret
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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Print your name and address on the reverse so that we can return the card to you.	☐ Addressee
Attach this card to the back of the mailpiece,	B. Received by (Hrinted Name)  C. Date of Delivery
or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1?   Yes
TI yakisi yakisi sa ka	If YES, enter delivery address below:
Northern Oil and Gas	
4350 Baker Road, Ste 400	
Minnetonka, MN 55343	
,	
THE RESIDENCE AND LINEAR AND THE ALE BY A RESIDENCE AND A STREET AND A	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Registered Mail Restricted Delivery     □ Delivery
0500 0400 1050 5046 2407 05	☐ Certified Mail Restricted Delivery ☐ Return Receipt for ☐ Collect on Delivery ☐ Merchandise
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
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#### Label Created, not yet in system

A status update is not yet available on your package. It will be available when the shipper provides an update or the package is given to USPS. Check back soon.

Sign up for Informed Delivery® (https://informeddelivery.usps.com/box/pages/intro/start.action) to receive notifications for packages addressed to you.

Feedback U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only Return Receipt (electronic) OCTPoseGe23 Certified Mail Restricted Delivery d More Help? Adult Signature Required USPO 87504 cking support for further assistance. Rockport Oil and Gas 670 Dona Ana Rd. Deming, New Mexico 88030 **FAQs** City, State, ZIP+4®

Released to Imaging: 11/1/2023 7:58:39 AM

FAQs >

Remove X **Tracking Number:** 70151730000097750118 Add to Informed Delivery (https://informeddelivery.usps.com/) Copy **Latest Update** Your item was picked up at a postal facility at 10:18 am on October 16, 2023 in OKLAHOMA CITY, OK 73102. Get More Out of USPS Tracking: **USPS Tracking Plus®** Delivered **Delivered, Individual Picked Up at Postal Facility** OKLAHOMA CITY, OK 73102 October 16, 2023, 10:18 am See All Tracking History Set Ufactuses.com/s/article/Where-is-my-package) SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. A. Signature Print your name and address on the reverse so that we can return the card to you. Agent Attach this card to the back of the mailpiece, ☐ Addressee B. Received by (Printed Name) C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: **Devon Energy Production Co** 333 W. Sheridan Avenue Oklahoma City, OK 73102 Service Type ☐ Priority Mall Express® ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail® □ Registered Mail™
 □ Registered Mail Restricted Delivery
 □ Return Receipt for Merchandise 9590 9402 1258 5246 3428 46 ☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation™ 7015 1730 0000 9775 0118 Signature Confirmation Restricted Delivery ail Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 **Domestic Return Receipt** ance. Contact USPS Tracking support to to to to

**FAQs** 

SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Foundation Energy Fund V-B Holding 5057 Keller Springs Rd, #650 Addison, TX 75001	A. Signature  X  A. Signature  X  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 1?  If YES, enter delivery address below:
9590 9402 1258 5246 3427 92  2. Article Number ( <i>Transfer from service label</i> )  7015 1730 0000 9775 017  PS Form 3811, July 2015 PSN 7530-02-000-9053	3. Service Type    Adult Signature   Adult Signature Restricted Delivery   Certified Mail®   Certified Mail® Restricted Delivery   Collect on Delivery   Collect on Delivery Restricted Delivery   I Signature Confirmation   Signature Confirmation Restricted Delivery   Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:	A. Signature  A. Signature  Addressee  B. Pieceived by (Printed Name)  C. Date of Delivery  O (0) (0) (2)  D. Is delivery address different from item 12   Yes
Mewbourne Oil Company 500 W Texas Ave # 1020 Midland, TX 79701	D. Is delivery address different from item 1? □ Yes If YES, enter delivery address below: □ No
9590 9402 1258 5246 3435 91  2. Article Number ( <i>Transfer from service label</i> )  7015 1730 0000 9775 0183	3. Service Type  ☐ Adult Signature Restricted Delivery ☐ Certified Mall® ☐ Certified Mall Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Mall Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Signature Confirmation Restricted Delivery

FAQs >

**Tracking Number:** 

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**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

Moving Through Network
In Transit to Next Facility

October 19, 2023

**Arrived at USPS Regional Facility** 

MIDLAND TX DISTRIBUTION CENTER October 15, 2023, 7:58 pm

**See All Tracking History** 

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

SEXTRA Services & Fees (check box, add fee as application)

Return Receipt (hardcopy)

Return Receipt (hardcopy)

Return Receipt (hardcopy)

Adult Signature Required

Adult Signature Required

Adult Signature Restricted Delivery \$

Alan Jochimsen

4209 Cardinal Lane

Midland, TX 79707

City, State, ZIP44®

PS Form 3809, April 2015 PSN 7530-92-000-9047

See Reverse for Instructions

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** 

V

FAQs >

**Tracking Number:** 

Remove X

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#### 70151730000097750217

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#### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 10:04 am on October 23, 2023 in BRIGHTON, CO 80601.

**Get More Out of USPS Tracking:** 

**USPS Tracking Plus®** 

#### **Delivered**

Delivered, Front Desk/Reception/Mail Room

BRIGHTON, CO 80601 October 23, 2023, 10:04 am

OFNIDED, COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	edback
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Alfred J Linnebur Trust 193 S 27th Ave Suite 200	A. Signature  X	* * * * * * * * * * * * * * * * * * *
9590 9402 1258 5246 3435 77  2. Article Number (Transfer from service label) 7015 1730 0000 9775 021	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Mail 7 Mail 7 Mail 7 Domestic Resturn Receipt	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

PS Form 3811, July 2015 PSN 7530-02-000-9053

14/1/			
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Centennial, LLC 300 W 2D Street NM, 88201	A. Signature  X		
	C. Cardeo Timo		
9590 9402 1258 5246 3435 60  2. Article Number (Transfer from service label) 7015 1730 0000 9775 020	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Vali Vali Restricted Delivery (over \$500)  □ Priority Mail Express® □ Registered Mail™ □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation™ □ Restricted Delivery □ Cover \$500)		
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt		

FAQs >

**Tracking Number:** 

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#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It

is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Moving Through Network** 

In Transit to Next Facility

October 29, 2023

**Forwarded** 

HOUSTON, TX October 18, 2023, 9:53 am

See All Tracking History

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only ed Mall Fee Extra Services & Fees (check box, add fee Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1730 Chisos, Ltd. 7015 1331 Lamar St., Suite 1077 Houston, Texas 77010 PS Form 3800, April 2015 PSN 7530-02-000-9047

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

USPS Tracking Plus®

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See Less ^

**Product Information** 

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>Curtis W. Mewbourne ORRI 500 W Texas Ave # 1020 Midland, TX 79701</li> </ul>	A. Signature  X
9590 9402 1258 5246 3435 46  2. Article Number ( <i>Transfer from service label</i> ) 7015 1730 0000 9775 0231  PS Form 3811, July 2015 PSN 7530-02-000-9053	3. Service Type  □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Itali Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery

FAQs >

Remove X Tracking Number: 70151730000097750248 Сору Add to Informed Delivery (https://informeddelivery.usps.com/) **Latest Update** Your item was delivered to an individual at the address at 4:20 pm on October 16, 2023 in CONCORD, CA 94521. Get More Out of USPS Tracking: **USPS Tracking Plus® Delivered** Delivered, Left with Individual CONCORD, CA 94521 October 16, 2023, 4:20 pm See All Tracking History Back-SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Gomplete items 1, 2, and 3. A. Signature ■ Print your name and address on the reverse so that we can return the card to you. Agent Attach this card to the back of the mailpiece, ☐ Addressee B. Received by (Printed Name) C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from Item 1? If YES, enter delivery address below: Dale M Mueller Rev Trust 4426 Sugar Maple Ct Concord, CA 94521 3. Service Type ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail@ 9590 9402 1258 5246 3435 39 ☐ Certified Mall Restricted Delivery Return Receipt for Merchandise ☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation™ 7015 1730 0000 9775 0248 ☐ Signature Confirmation Restricted Delivery Mail Restricted Delivery PS Form **3811, J**uly <mark>2015 PSN</mark> 7530-02-000-9053

Contact USPS Tracking support for further assistance.

Domestic Return Receipt

**FAQs** 

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON E	DELIVERY
<ul> <li>Gomplete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature  Addresse  B. Received by (Printed Name)  C. Date of Deliver  D. Is delivery address different from item 1?  If Yes, enter delivery address below:	
Donald O Collins 205 San Marin Drive Suite 3 Novato, CA 94945	R.M. A.	
9590 9402 1258 5246 3435 22  2. Article Number (Transfer from service label)  7015 1730 0000 9775 025	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Restricted Delivery Restricted Delivery	☐ Priority Mall Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Re

FAQs >

**Tracking Number:** 

Remove X

## 70151730000097750262

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to an individual at the address at 6:53 pm on October 23, 2023 in SEATTLE, WA 98105.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

reedbac

#### **Delivered**

**Delivered, Left with Individual** 

SEATTLE, WA 98105 October 23, 2023, 6:53 pm



Enter tracking or barcode numbers

FAQs >

**Tracking Number:** 

Remove X

## 70151730000097750279

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 10:53 am on October 18, 2023 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

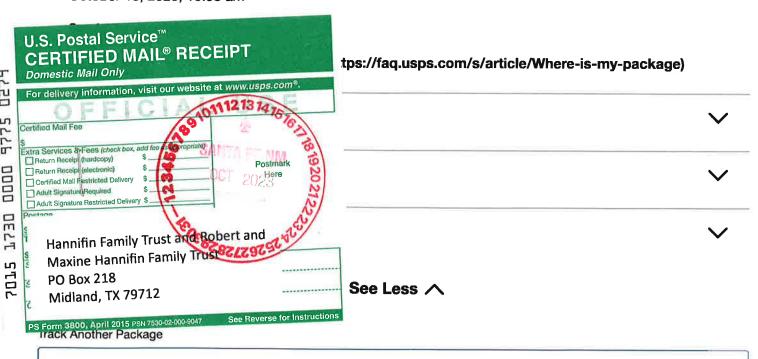
#### **Delivered**

0279

L 977

Delivered, Front Desk/Reception/Mail Room

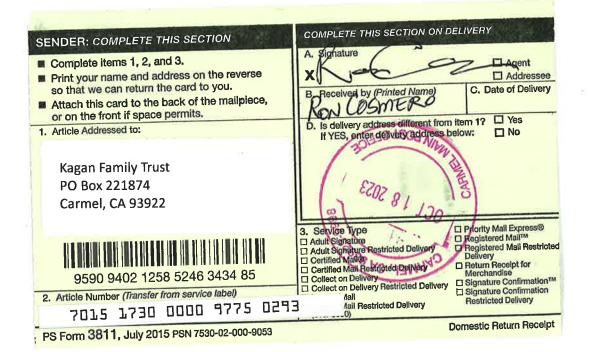
MIDLAND, TX 79701 October 18, 2023, 10:53 am



Enter tracking or barcode numbers

Released to Imaging: 11/1/2023 7:58:39 AM

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  10/16/23  D. Is delivery address different from Item 1?  If YES, enter delivery address below:
Javelina Partners 616 Texas St. Fort Worth, TX 76102	
9590 9402 1258 5246 3434 92  2. Article Number (Transfer from service label)  7015 1730 0000 9775 0286	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Vali  Vali Restricted Delivery  Vali  Vali Restricted Delivery  Dipolary
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



FAQs >

Remove X

**Tracking Number:** 

### 70151730000097750309

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at a postal facility at 3:56 pm on October 18, 2023 in MIDLAND, TX 79708.

**Get More Out of USPS Tracking:** 

**USPS Tracking Plus®** 

**Delivered** 

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79708

October 18, 2023, 3:56 pm

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	cle/Where-is-my-package)
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:	A. Signature  X  Agent  Addressee  B. Received by (Printed Name)  A O Date of Delivery	<b>∀</b>
Karemont Properties, LLC PO Box 9451 Midland, TX 79708	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	~
		~
9590 9402 1258 5246 3434 78  Article Number (Transfer from service label) 7015 1730 0000 9775 0309	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery    All     All     All     All     All     Assirted Delivery     Cover 2000)	
S Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt	
Enter tracking or barcode num	bers	



MONTGOMERY

& ANDREWS LAW FIRM

Santa Fe, New Mexico 87504-2307

P.O. Box 2307

10/20/23 RETURN TO SENDER UNABLE TO FORWARD UNABLE TO FORWARD RETURN TO SENDER 646415326-1N -R-T-S-

Margaret P Chapman

1104 Sunset Chillicoth, MO 64641

որդությունը արդարդությունը արդարդություն

Released to Imaging: 11/1/2023 7:58:39 AM

FAQs >

**Tracking Number:** 

Remove X

#### 70151730000097750323

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Moving Through Network** 

In Transit to Next Facility

October 30, 2023

**Arrived at USPS Regional Facility** 

**COLUMBIA MO DISTRIBUTION CENTER** October 29, 2023, 4:03 pm

See All Tracking History



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~

See Less ^

**Product Information** 

FAQs >

**Tracking Number:** 

### er: Remove X

#### 70151730000097750330

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to an individual at the address at 9:49 am on October 18, 2023 in SOUTH DARTMOUTH, MA 02748.

Get More Out of USPS Tracking: USPS Tracking Plus®

**Delivered** 

Delivered, Left with Individual SOUTH DARTMOUTH, MA 02748 October 18, 2023, 9:49 am

See All Tracking History

		X
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3.  Print your name and address on the reverse	A. Signature	<b>V</b>
<ul> <li>that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	B. Received by (Printed Name) C. Date of Delivery	~
Article Addressed to:	D. Is delivery address different from item 1?  If YES, enter delivery address below:  No	~
Norton, LLC		
60 Beach Ave		
South Dartmouth, MA 02748		
	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail®  □ Priority Mall Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Delivery	
(U) J 9402 1258 5246 3434 47	☐ Certifled Mail Restricted Delivery ☐ Return Receipt for Merchandise	
2. Article Number (Transfer from service label) 7015 1730 0000 9775 0330	☐ Collect on Delivery Restricted Delivery    Vali	

Contact USPS Tracking support for further assistance.

Domestic Return Receipt

**FAQs** 

PS Form 3811, July 2015 PSN 7530-02-000-9053

FAQs >

**Tracking Number:** 

Remove X

### 70151730000097750347

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Label Created, not yet in system

A status update is not yet available on your package. It will be available when the shipper provides an update or the package is given to USPS. Check back soon.

<u>Sign up for Informed Delivery® (https://informeddelivery.usps.com/box/pages/intro/start.action)</u> to receive notifications for packages addressed to you.



FAQs >

**Tracking Number:** 

Remove X

#### 70151730000097750071

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was forwarded to a different address at 11:09 am on October 26, 2023 in HOUSTON, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Get More Out of USPS Tracking: USPS Tracking Plus®

#### **Alert**

#### **Forwarded**

HOUSTON, TX October 26, 2023, 11:09 am

#### **Forwarded**

HOUSTON, TX October 26, 2023, 10:58 am

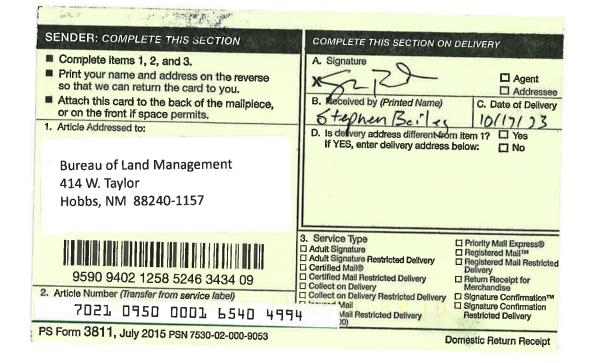
**See All Tracking History** 



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A Signature  Agent  Addressee  B. Fleceived by (Printed Name)  G. Date of Idelivery
1. Article Addressed to:	D. Is delivery address different from Item 1? These If YES, enter delivery address below:
Whiting Oil & Gas 1001 Fannin Street, Suite 1500 Houston, Texas 77002	The state of the s
9590 9402 1258 5246 3434 16	3. Service Type ☐ Priority Mail Express®☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail®☐ ☐ Certified Mail Restricted Delivery☐ ☐ Registered Mail Restricted Delivery☐ ☐ Return Receipt for Merchandise
2. Article Number (Transfer from service label) 7021 0950 0001 6540 7025	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



FAQs >

**Tracking Number:** 

Remove X

### 70210950000165405007

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at a postal facility at 6:48 am on October 17, 2023 in SANTA FE, NM 87501.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

#### **Delivered**

**Delivered, Individual Picked Up at Postal Facility** 

SANTA FE, NM 87501

October 17, 2023, 6:48 am

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3.  Print your name and address on the reverse	¥ ☐ Agent	e/Where-is-my-package)
so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)  C. Date of Delivery	~
. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	
State Land Office		~
310 Old Santa Fe Trail Santa Fe, NM 87501		
,	3. Service Type	<b>~</b>
	3. Service type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail Restricted Delivery	
9590 9402 1258 5246 3433 93	☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise	*
Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™	
7021 0950 0001 6540 5007	Mail Restricted Delivery Restricted Delivery	
S Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt	
Enter tracking or barcode number	ers	

Released to Imaging: 11/1/2023 7:58:39 AM

Feedbac

### **Carlsbad Current Argus.**

# Affidavit of Publication Ad # 0005845944 This is not an invoice

MONTGOMERY & ANDREWS P.A. PO BOX 2307

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/19/2023

Legal Clerk

Subscribed and sworn before me this October 31,

2023:

State of WI, County of Brown

, NOTARY PUBLIC

My commission expires

DENISE ROBERTS
Notary Public
State of Wisconsin

Ad # 0005845944 PO #: 5845944 # of Affidavits: 1

This is not an invoice

EXHIBIT B TO AFFIRMATION OF NOTICE

#### NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

EOG Resources, Inc.; Northern Oil and Gas; Javelina Partners; Chisos Ltd; Rockport Oil and Gas; Devon Energy Corporation; BCP Resources; Foundation Energy Fund V-A, LP & Foundation Energy Fund V-B Holding, LLC; Devon Energy Production Co; Mewbourne Oil Company; Centennial, LLC; Norton, LLC; Torch Oil & Gas Company; Curtis W. Mewbourne ORRI; Whiting Oil & Gas; Donald O Collins; Hannifin Family Trust, Karemont Properties, LLC; Alan Jochimsen; Margaret P Chapman; Kagan Family Trust; Dale M Mueller Rev Trust; Alfred J Linnebur Trust; Estate of Ellsworth Alvord; and Mark R Todd Rev Trust; Bureau of Land Management, and New Mexico State Land Office.

Permian Resources Operating, LLC has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 23904.
Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comproration unit ("HSU") comprised of the N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34 proximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 990' FNL of Section 36, T19S-R29E; and (2) Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location lot H of Section 34, T19Sin Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310 FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for herizontal sil wells. Ad for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on November 2, 2023, beginning at 8:15 a.m. Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at alter time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by October 25, 2023, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by October 26, 2023, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #5845944, Current Argus, Oct. 19, 2023