

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**MARATHON OIL PERMIAN LLC
FOR COMPUSLORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23755

NOTICE OF FILING AMENDED EXHIBIT PACKET

On behalf of Marathon Oil Permian LLC notice is hereby provided of the filing of the amended exhibit, attached hereto. As requested by the Division at the November 2, 2023 hearing, Marathon has updated the exhibit packet to include an amended compulsory pooling checklist to include material inadvertently cut off during the scanning process and to correct the pool type from oil to gas, as well as to ensure that the list of pooled parties is included in the uploaded exhibit packet.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Deana M. Bennett
Earl E. DeBrine
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Deana.Bennett@modrall.com
eed@modrall.com
yarithza.pena@modrall.com

CERTIFICATE OF SERVICE

I hereby certify that on November 2, 2023, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504
(505) 988-4421
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

Attorneys for Fasken Oil & Ranch LTD.

By: Deana M. Bennett

Amended Exhibits

Before the Oil Conservation Division Examiner Hearing October 5, 2023

Case No. 23755

Decimus Fed Com 801H

Decimus Fed Com 701H

Decimus Fed Com 802H

Decimus Fed Com 702H

Decimus Fed Com 803H

Decimus Fed Com 703H

Decimus Fed Com 804H

Decimus Fed Com 704H



Marathon Oil[®]

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN THE MATTER OF THE APPLICATION OF

**MARATHON OIL PERMIAN LLC
FOR COMPUSLORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23755

TABLE OF CONTENTS FOR AMENDED EXHIBITS¹

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Tab B: Self Affirmed Declaration of Ryan Gyllenband, Land Professional

- Exhibit B.1: Application
- Exhibit B.2: C-102s
- Exhibit B.3: Lease Tract Maps/Parties to Be Pooled
- Exhibit B.4: Summary of Contacts
- Exhibit B.5 : Sample Proposal Letter
- Exhibit B.6 : AFEs
- Exhibit B.7: Notice Affidavit

Tab C: Self Affirmed Declaration of Greg Buratowski, Geologist

- Exhibit C.1: Locator Map
- Exhibit C.2: WellBore Schematic
- Exhibit C.3: Top of the Wolfcamp Structure Map
- Exhibit C.4: Wolfcamp Cross Section Reference Map
- Exhibit C.5: Wolfcamp Stratigraphic Cross Section
- Exhibit C.6: Top Wolfcamp to Top Wolfcamp B Isopach Map
- Exhibit C.7: Top Wolfcamp C Structure Map
- Exhibit C.8: Wolfcamp Cross Section Reference Map
- Exhibit C.9: Wolfcamp Stratigraphic Cross Section
- Exhibit C.10: Top Wolfcamp C to Top Wolfcamp D Isopach Map
- Exhibit C.11: Regional Stress Orientation Justification

¹ Amended as follows: Tab A rescanned to include previously cut off material and to change pool to Gas pool; Exhibit B.3 amended to include list of pooled parties.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| Case: 23755 | APPLICANT'S RESPONSE |
|--|---|
| Date | November 2, 2023 |
| Applicant | Marathon Oil Permian LLC |
| Designated Operator & OGRID (affiliation if applicable) | Marathon Oil Permian LLC OGRID No. 372098 |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. |
| Entries of Appearance/Intervenors: | Fasken Oil & Ranch LTD. |
| Well Family | Decimus |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Gas |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Purple Sage; Wolfcamp (Gas) Pool (Code 98220) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | Approx. 1276-acres |
| Building Blocks: | 320-Acres |
| Orientation: | North/South |
| Description: TRS/County | S/2 of Sections 5 and 6, and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | Yes. |
| Proximity Defining Well: if yes, description | The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. |
| Applicant's Ownership in Each Tract | See Exhibit B.3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #2: Decimus Fed Com 701H | SHL: 1670' FSL & 302' FWL, Section 6, T23S, R28E BHL: 1650' FSL & 330' FEL, Section 5, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 9,330 TVD) |

| | |
|--|--|
| Well #4: Decimus Fed Com 702H | SHL: 1610' FSL & 302' FWL, Section 6, T23S, R28E BHL: 300' FSL & 330' FEL, Section 5, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 9,330 TVD) |
| Well #6: Decimus Fed Com 703H | SHL: 536' FNL & 271' FEL, Section 12, T23S, R27E BHL: 990' FNL & 330' FEL, Section 8, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 9,480 TVD) |
| Well #8: Decimus Fed Com 704H | SHL: 635' FNL & 272' FEL, Section 12, T23S, R27E BHL: 2310' FNL & 330' FEL, Section 8, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 9,480 TVD) |
| Well #1: Decimus Fed Com 801H | SHL: 1700' FSL & 302' FWL, Section 6, T23S, R28E BHL: 2310' FSL & 330' FEL, Section 5, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 10,010 TVD) |
| Well #3: Decimus Fed Com 802H | SHL: 1640' FSL & 302' FWL, Section 6, T23S, R28E BHL: 990' FSL & 330' FEL, Section 5, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 10,010 TVD) |
| Well #5: Decimus Fed Com 803H | SHL: 505' FNL & 271' FEL, Section 12, T23S, R27E BHL: 300' FNL & 330' FEL, Section 8, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 10,010 TVD) |
| Well #7: Decimus Fed Com 804H | SHL: 605' FNL & 272' FEL, Section 12, T23S, R27E BHL: 1650' FNL & 330' FEL, Section 8, T23S, R28E Completion Target: Purple Sage Wolfcamp (Approx. 10,160 TVD) |
| Drilling Supervision/Month \$ | \$8,000.00 |
| Production Supervision/Month \$ | \$800.00 |
| Justification for Supervision Costs | See Exhibit B Paragraph 23 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit B.7 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit B.7 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit B.7 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B.3 |
| Tract List (including lease numbers and owners) | Exhibit B.3 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B.3 |
| Unlocatable Parties to be Pooled | Exhibit B.3 |
| Ownership Depth Severance (including percentage above & below) | N/A |

| | |
|--|--|
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit B.5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B.3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B.4 |
| Overhead Rates In Proposal Letter | Exhibit B.5 |
| Cost Estimate to Drill and Complete | Exhibit B.6 |
| Cost Estimate to Equip Well | Exhibit B.6 |
| Cost Estimate for Production Facilities | Exhibit B.6 |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C.2 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C.2 |
| Well Orientation (with rationale) | Exhibit C.11 |
| Target Formation | Exhibit C.3 to C.6 & Exhibit C.7 to C.10 |
| HSU Cross Section | Exhibit C.5 & Exhibit C.9 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit B.2 |
| Tracts | Exhibit B.3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B.3 |
| General Location Map (including basin) | Exhibit C.1 |
| Well Bore Location Map | Exhibit C.2 |
| Structure Contour Map - Subsea Depth | Exhibit C.3 & Exhibit C.7 |
| Cross Section Location Map (including wells) | Exhibit C.4 & Exhibit C.8 |
| Cross Section (including Landing Zone) | Exhibit C.5 & Exhibit C.9 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 11/2/2023 |

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 23755

SELF AFFIRMED DECLARATION OF RYAN GYLLENBAND

Ryan Gyllenband hereby states and declares as follows:

1. I am over the age of 18, I am a landman for Marathon Oil Permian LLC (“Marathon”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.

3. My area of responsibility at Marathon includes the area Eddy County in New Mexico.

4. I am familiar with the application filed by Marathon in this case, which is attached as

Exhibit B.1.

5. I am familiar with the status of the lands that are subject to this application.

6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.

8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

9. In this case, Marathon seeks an order from the Division pooling all uncommitted mineral interests within a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit

underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

10. This spacing unit will be dedicated to the Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H wells, to be horizontally drilled.

11. Attached as **Exhibit B.2** are the proposed C-102s for the wells.

12. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

13. These wells will be located within the Purple Sage Wolfcamp Gas Pool, which is subject to special pool rules that establish 330-foot setback requirements. The wells will comply with the Purple Sage Wolfcamp pool rules.

14. The producing areas for the wells is expected to be orthodox.

15. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed standard spacing unit for the wells.

16. There are no depth severances within the proposed spacing unit.

17. **Exhibit B.3** includes a lease tract map outlining the unit being pooled. Exhibit B.3 also includes the parties being pooled, the nature, and the percent of their interests.

18. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

19. In my opinion, Marathon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

20. **Exhibit B.4** is a summary of my contacts with the working interest owners and the unleased mineral interest owners.

21. **Exhibit B.5** is a sample of the well proposal letter that was sent to all working interest owners and unleased mineral interest owners. The proposal letter identifies the proposed surface hole location, and proposed first and last take points, and approximate TVD/MD for the wells.

22. **Exhibit B.6** contains the Authorization for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

23. Marathon requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Marathon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

24. Marathon requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

25. Marathon requests that it be designated operator of the wells.

26. The parties Marathon is seeking to pool were notified of this hearing.

27. Marathon seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

28. **Exhibit B.7** is an affidavit of notice prepared by counsel for Marathon that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Carlsbad Current Argus newspaper, showing that notice of this hearing was published on August 17, 2023.

29. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

30. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

[Signature page follows]

I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated this 2nd day of October, 2023.



Ryan Gyllenband

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23755

APPLICATION

Marathon Oil Permian LLC (“Marathon”), OGRID Number 372098, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico to form a 1280-acre, more or less, standard spacing unit.
3. Marathon plans to drill the **Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H** wells to a depth sufficient to test the Wolfcamp formation. These wells will be horizontally drilled.
4. These wells will be located within the Purple Sage Wolfcamp Gas Pool, which is subject to special pool rules that establish 330 foot setback requirements.
5. These wells will comply with the Division’s setback requirements for this pool.

6. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

7. Marathon sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Designating Marathon as operator of this unit and the wells to be drilled thereon;

C. Authorizing Marathon to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23755 : Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.5 miles northwest of Loving, NM.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

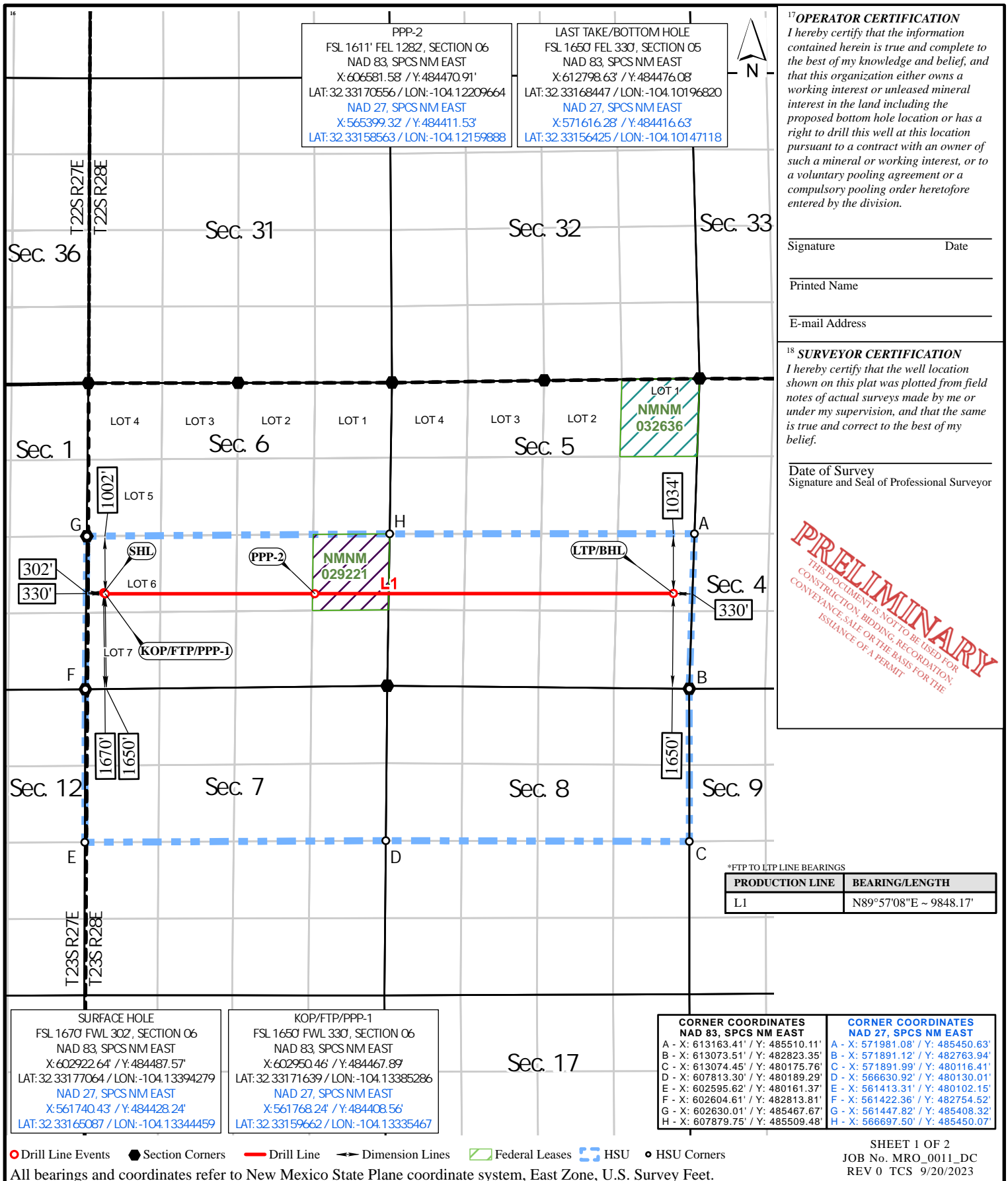
Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Includes sub-table for Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor _____

PRELIMINARY
THIS DOCUMENT IS NOT TO BE USED FOR CONSTRUCTION, BIDDING, RECORDATION, CONVEYANCE, SALE OR THE BASIS FOR THE ISSUANCE OF A PERMIT.

Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row 1: L1, N89°57'08"E ~ 9848.17'

Table with 4 columns: SURFACE HOLE, KOP/FTP/PPP-1, CORNER COORDINATES NAD 83, SPCS NM EAST, CORNER COORDINATES NAD 27, SPCS NM EAST.

Legend: Drill Line Events, Section Corners, Drill Line, Dimension Lines, Federal Leases, HSU, HSU Corners. All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|----------------------------|--|----------------------------|--|-----------------------------|--------------------------|
| ¹ API Number | | ² Pool Code | | ³ Pool Name | |
| | | 98220 | | PURPLE SAGE; WOLFCAMP (GAS) | |
| ⁴ Property Code | | ⁵ Property Name | | | ⁶ Well Number |
| | | DECIMUS FED COM | | | 702H |
| ⁷ OGRID No. | | ⁸ Operator Name | | | ⁹ Elevation |
| 372098 | | MARATHON OIL PERMIAN LLC | | | 3044' |

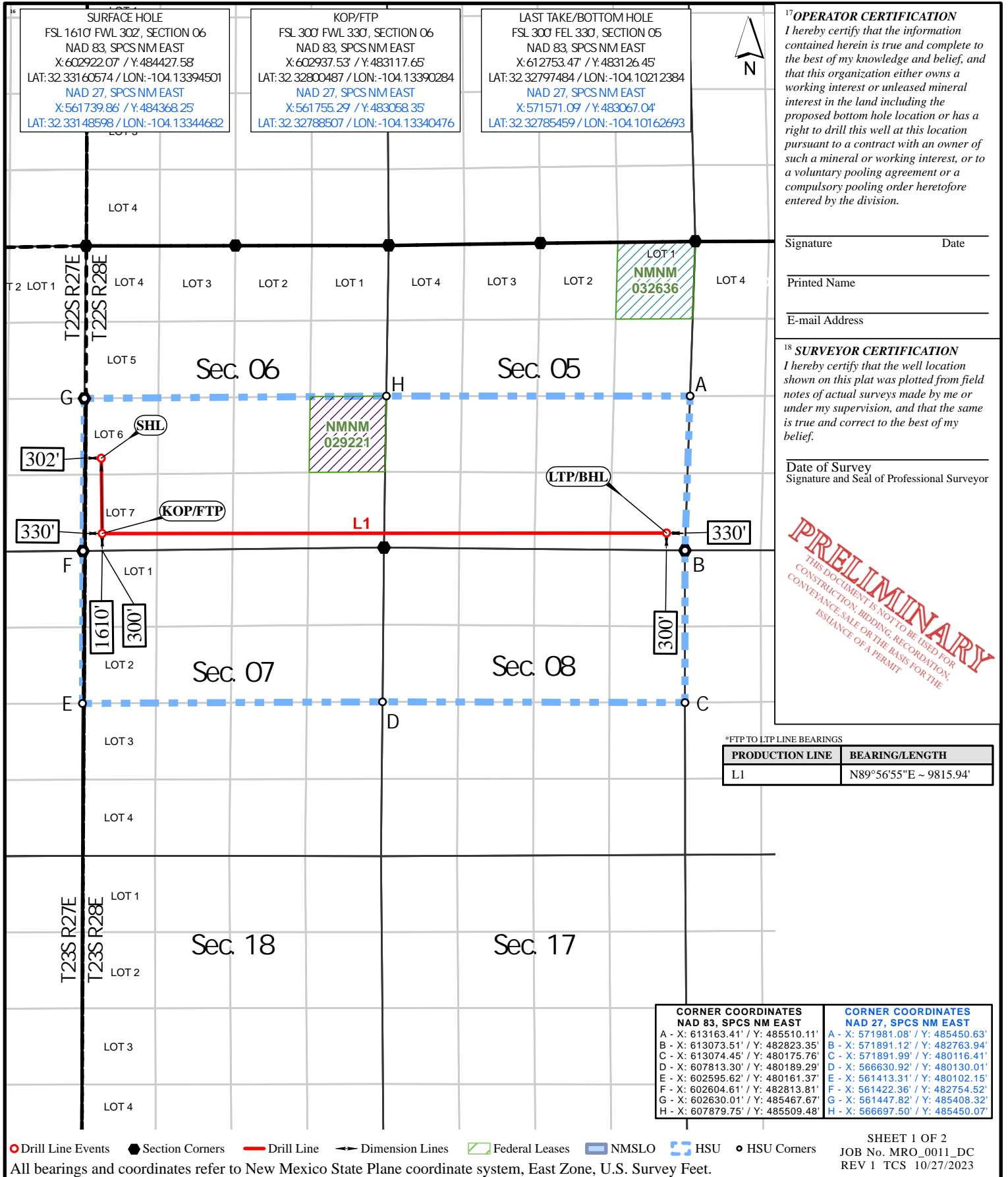
¹⁰ Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| L 6 | 6 | 23S | 28E | | 1610' | SOUTH | 302' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-------------------------------|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P | 5 | 23S | 28E | | 300' | SOUTH | 330' | EAST | EDDY |
| ¹² Dedicated Acres | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |
| 1,276.38 | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor _____

PRELIMINARY

THIS DOCUMENT IS NOT TO BE USED FOR CONSTRUCTION, BIDDING, RECORDATION, CONVEYANCE, SALE OR THE BASIS FOR THE ISSUANCE OF A PERMIT.

*FTP TO LTP LINE BEARINGS

| PRODUCTION LINE | BEARING/LENGTH |
|-----------------|------------------------|
| L1 | N89°56'55"E ~ 9815.94' |

| CORNER COORDINATES NAD 83, SPCS NM EAST | | CORNER COORDINATES NAD 27, SPCS NM EAST | |
|--|-----------------------------------|--|-----------------------------------|
| A - X: 613163.41' / Y: 485510.11' | B - X: 613073.51' / Y: 482823.35' | A - X: 571981.08' / Y: 485450.63' | B - X: 571891.12' / Y: 482763.94' |
| C - X: 613074.45' / Y: 480175.76' | D - X: 607813.30' / Y: 480189.29' | C - X: 571891.99' / Y: 480116.41' | D - X: 566630.92' / Y: 480130.01' |
| E - X: 602595.62' / Y: 480161.37' | F - X: 602604.61' / Y: 482813.81' | E - X: 561413.31' / Y: 480102.15' | F - X: 561422.36' / Y: 482754.52' |
| G - X: 602630.01' / Y: 485467.67' | H - X: 607879.75' / Y: 485509.48' | G - X: 561447.82' / Y: 485408.32' | H - X: 566697.50' / Y: 485450.07' |

Drill Line Events
 Section Corners
 Drill Line
 Dimension Lines
 Federal Leases
 NMSLO
 HSU
 HSU Corners

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

SHEET 1 OF 2
JOB No. MRO_0011_DC
REV 1 TCS 10/27/2023

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99997680 and a Convergence Angle: 0.106739661°

District I
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

No. 23755
Form C-102 Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

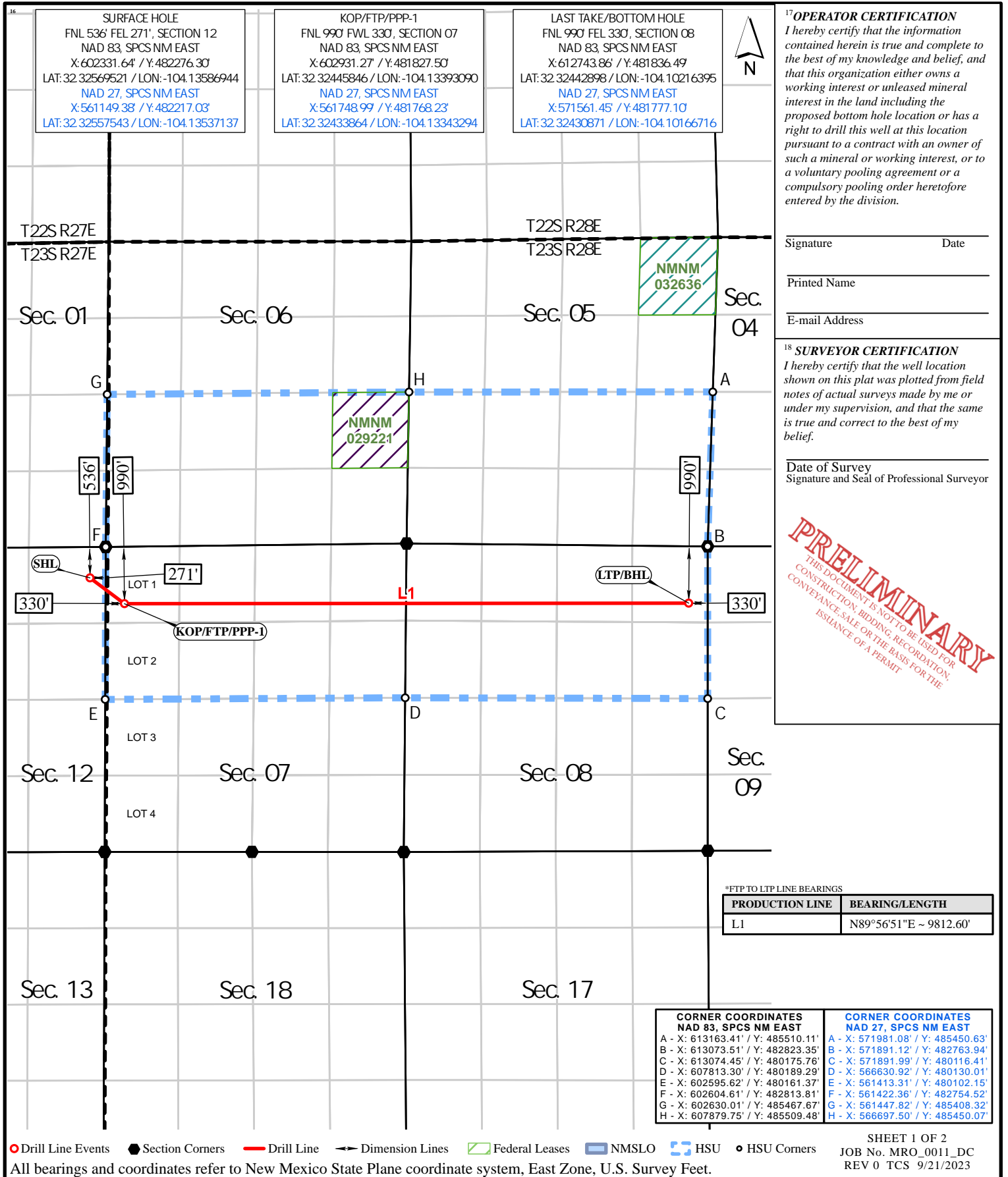
Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Includes sub-table for Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor _____

PRELIMINARY
THIS DOCUMENT IS NOT TO BE USED FOR CONSTRUCTION, BIDDING, RECORDATION, CONVEYANCE, SALE OR THE BASIS FOR THE ISSUANCE OF A PERMIT.

Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row L1: N89°56'51"E ~ 9812.60'

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST; CORNER COORDINATES NAD 27, SPCS NM EAST. Lists points A through H with X and Y coordinates.

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Bottom Hole Location If Different From Surface

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Main map area containing well locations (SHL, KOP/FTP/PPP-1, PI-1, LTP/BHL), section boundaries (Sec. 01-09, 12-18, 17), and various coordinate tables for corners and production lines.

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor _____

PRELIMINARY
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Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Rows for L1 and L2.

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST and CORNER COORDINATES NAD 27, SPCS NM EAST. Rows A through H.

Drill Line Events, Section Corners, Drill Line, Dimension Lines, Federal Leases, NMSLO, HSU, HSU Corners. All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

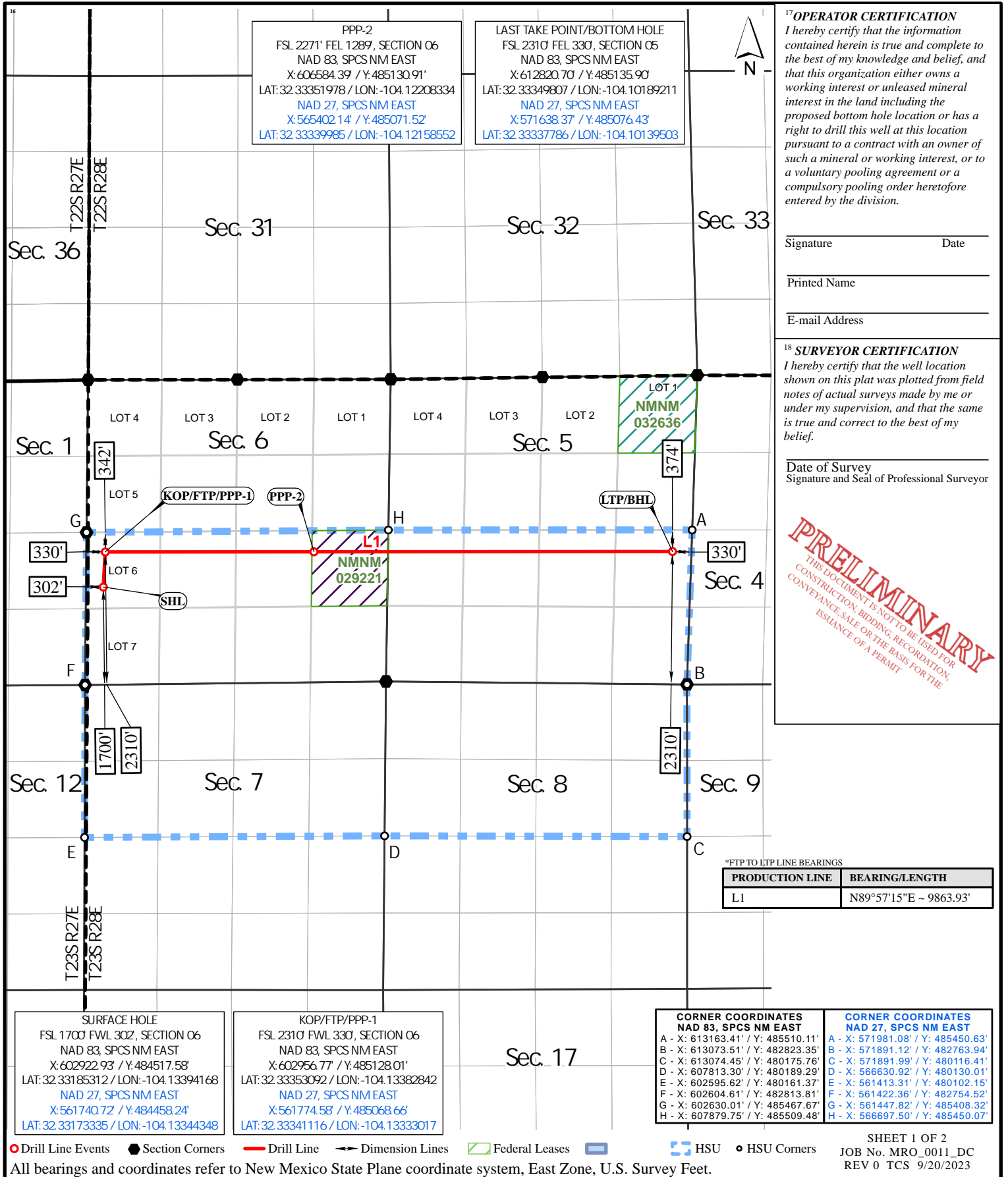
Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Includes Dedicated Acres and Joint or Infill.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
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SURVEYOR CERTIFICATION
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Date of Survey _____
Signature and Seal of Professional Surveyor _____

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Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row 1: L1, N89°57'15"E ~ 9863.93'

SURFACE HOLE
FSL 1700 FWL 302, SECTION 06
NAD 83, SPCS NM EAST
X: 602956.77 / Y: 485128.01'
LAT: 32.33185312 / LON: -104.13394168
NAD 27, SPCS NM EAST
X: 561740.72 / Y: 484458.24'
LAT: 32.33173335 / LON: -104.13344348

KOP/FTP/PPP-1
FSL 2310 FWL 330, SECTION 06
NAD 83, SPCS NM EAST
X: 602956.77 / Y: 485128.01'
LAT: 32.33353092 / LON: -104.13382842
NAD 27, SPCS NM EAST
X: 561774.58 / Y: 485068.66'
LAT: 32.33341116 / LON: -104.13333017

CORNER COORDINATES
NAD 83, SPCS NM EAST
A - X: 613163.41 / Y: 485510.11'
B - X: 613074.51 / Y: 482823.35'
C - X: 613074.45 / Y: 480175.76'
D - X: 607813.30 / Y: 480189.29'
E - X: 602595.62 / Y: 480161.37'
F - X: 602604.61 / Y: 482813.81'
G - X: 602630.01 / Y: 485467.67'
H - X: 607879.75 / Y: 485509.48'

CORNER COORDINATES
NAD 27, SPCS NM EAST
A - X: 571981.08 / Y: 485450.63'
B - X: 571891.12 / Y: 482763.94'
C - X: 571891.99 / Y: 480116.41'
D - X: 566630.92 / Y: 480130.01'
E - X: 561413.31 / Y: 480102.15'
F - X: 561422.36 / Y: 482754.52'
G - X: 561447.82 / Y: 485408.32'
H - X: 566697.50 / Y: 485450.07'

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OIL CONSERVATION DIVISION
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|----------------------------|--|----------------------------|--|-----------------------------|--------------------------|
| ¹ API Number | | ² Pool Code | | ³ Pool Name | |
| | | 98220 | | PURPLE SAGE; WOLFCAMP (GAS) | |
| ⁴ Property Code | | ⁵ Property Name | | | ⁶ Well Number |
| | | DECIMUS FED COM | | | 802H |
| ⁷ OGRID No. | | ⁸ Operator Name | | | ⁹ Elevation |
| 372098 | | MARATHON OIL PERMIAN LLC | | | 3044' |

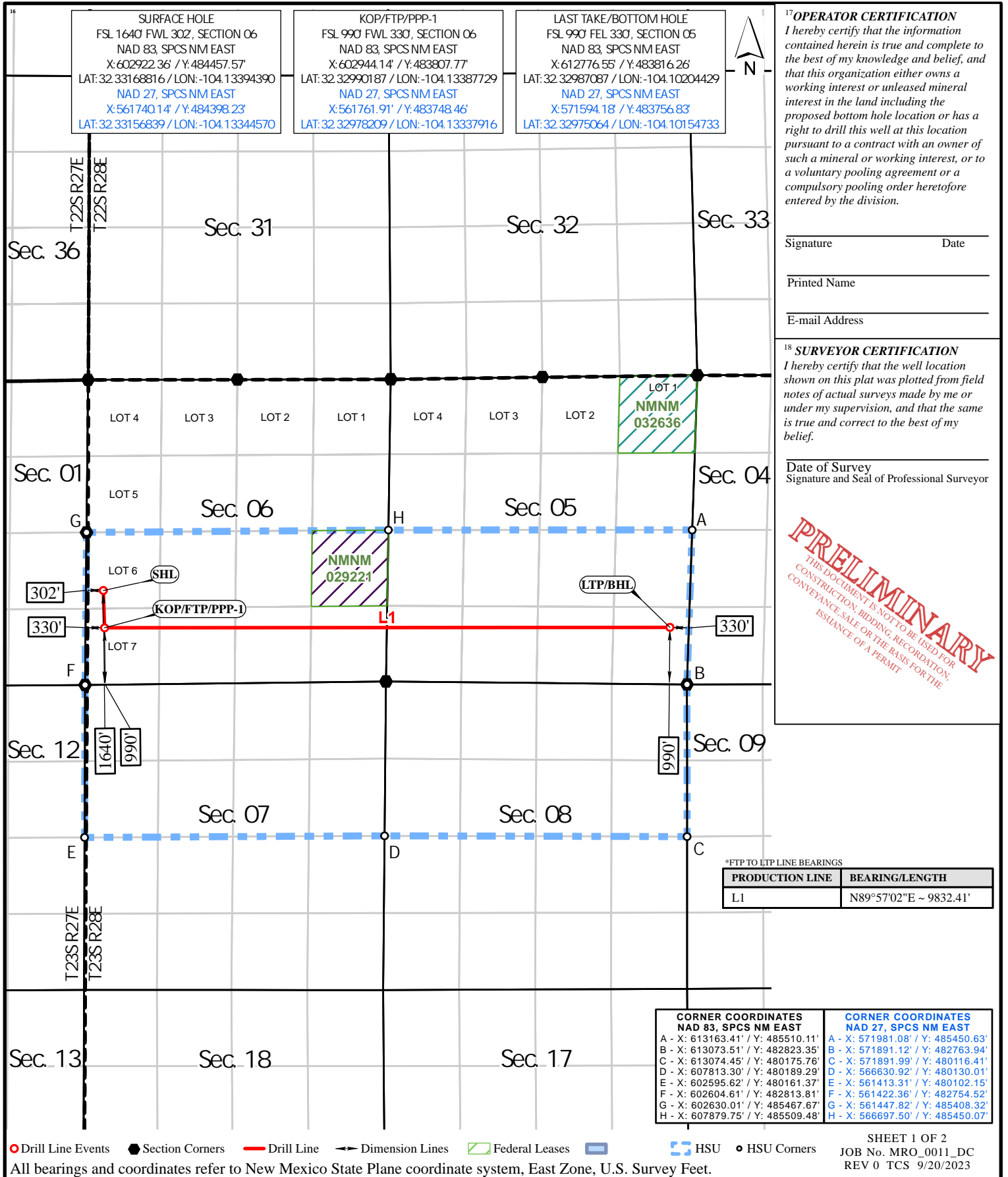
¹⁰ Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| L 6 | 6 | 23S | 28E | | 1640' | SOUTH | 302' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-------------------------------|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P | 5 | 23S | 28E | | 990' | SOUTH | 330' | EAST | EDDY |
| ¹² Dedicated Acres | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |
| 1,276.38 | | | | | | | | | |

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Main plat diagram showing sections 05, 06, 07, 08, 12, 17, 18. Includes well location markers (SHL, KOP/FTP, LTP/BHL), corner coordinates, and operator certification text.

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
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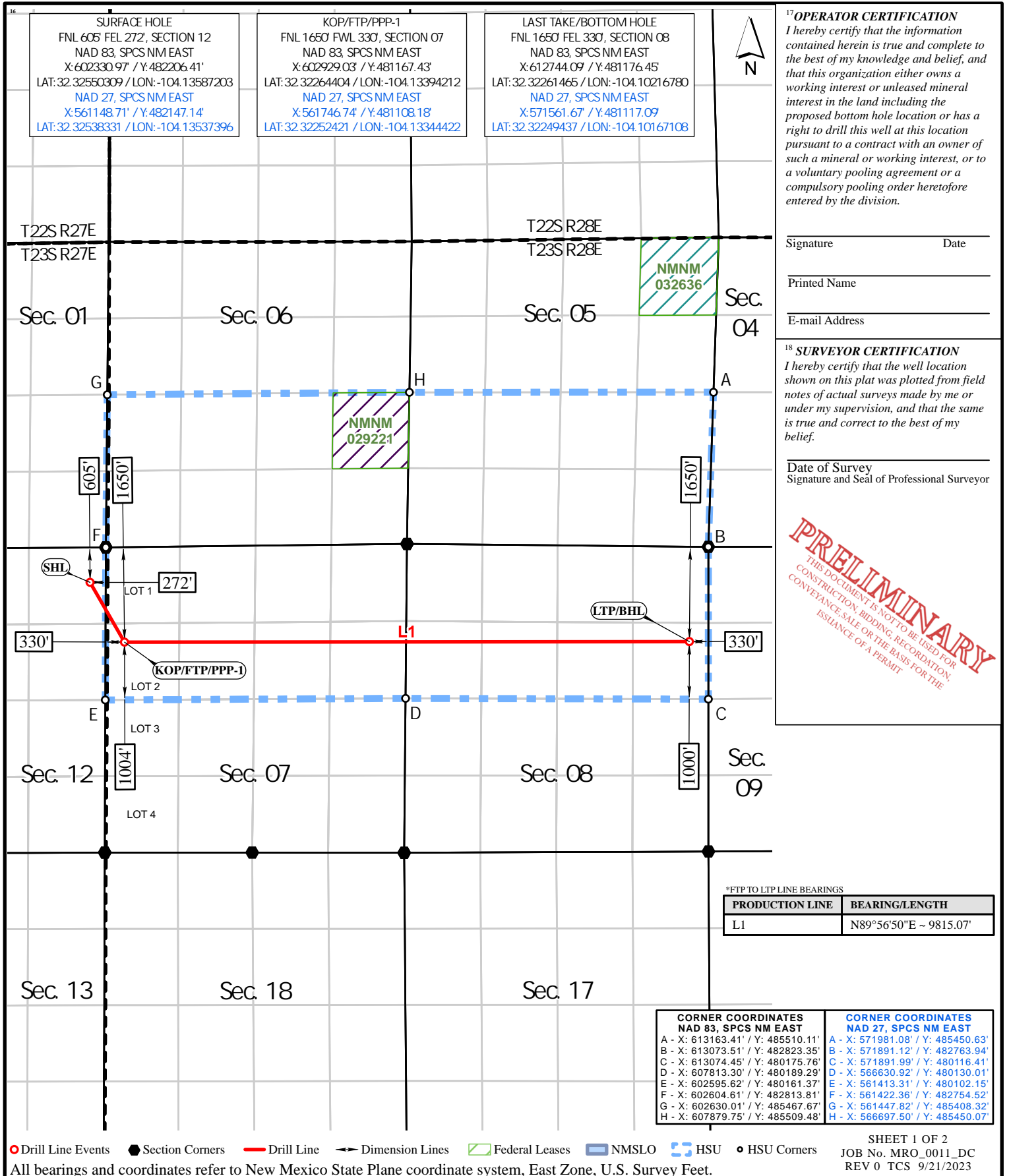
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Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row L1: N89°56'50"E ~ 9815.07'

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST; CORNER COORDINATES NAD 27, SPCS NM EAST. Lists points A through H with X and Y coordinates.

Drill Line Events Section Corners Drill Line Dimension Lines Federal Leases NMSLO HSU HSU Corners
All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Exhibit "B.3" Lease Tract Map

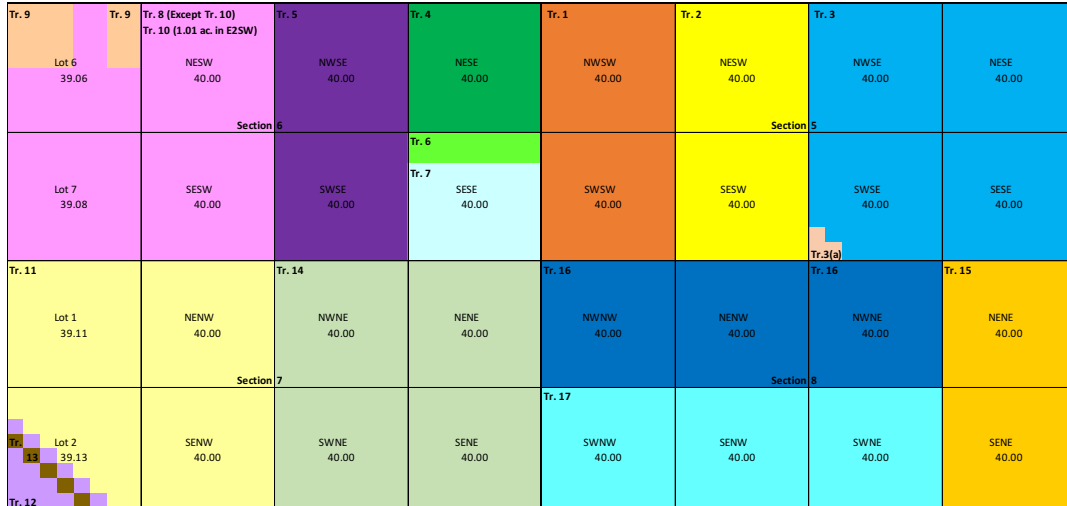
Decimus Fed Com 801H, 701H, 802H, 702H, 803H, 703H, 804H, and 704H
S/2 of Section 5 & 6, and N/2 of Section 7 & 8 T23S-R28E: 1,276.60 acres

DECIMUS XL DSU

Sections 5, 6, 7 & 8 Township 23 South Range 28 East

County Eddy State New Mexico

1276.60 acres, more or less (Note: BLM OG Plat: 1,276.38)



- Tract 1: Fee (80.00 acres)
- Tract 2: Fee (80.00 acres)
- Tract 3: Fee (160.00 acres)
- Tract 4: Federal (40.00 acres)
- Tract 5: Fee (80.00 acres)
- Tract 6: Fee (10.00 acres)
- Tract 7: Fee (30.00 acres)
- Tract 8: Fee (142.4825 acres)
- Tract 9: Fee (14.6475 acres)
- Tract 10: Fee (1.01 acres)
- Tract 11: Fee (135.10 acres)
- Tract 12: Fee (15.48 acres)
- Tract 13: Fee (7.88 acres)
- Tract 14: Fee (160.00 acres)
- Tract 15: Fee (80.00 acres)
- Tract 16: Fee (120.00 acres)
- Tract 17: Fee (120.00 acres)

Exhibit "B.3" Summary of Interests

**Decimus Fed Com 801H, 701H, 802H, 702H, 803H, 703H, 804H, and 704H
S/2 of Section 5 & 6, and N/2 of Section 7 & 8 T23S-R28E: 1,276.60 acres**

Committed Working Interest:

| | |
|---------------------------------|-------------------|
| • Marathon Oil Permian LLC | 75.194012% |
| • Fasken Land and Minerals Ltd. | 67.963119% |
| | 7.230893% |

Uncommitted Working Interest:

| | |
|--|-------------------|
| • Oxy USA WTP Limited Partnership | 24.448006% |
| • Blakemore Family Royalty Partnership | 18.376547% |
| • Roy G. Barton, Jr. and Wife, Clauda Barton, as Joint Tenants | 3.133323% |
| • Roy G. Barton, Sr. & Opal Barton Revocable Trust, Roy G. Barton Jr., Trustee | 0.385301% |
| • Valence Operating Company | 0.385301% |
| • Stevens Oil & Gas, LLC | 0.319812% |
| • Thomas M. Beall | 0.296112% |
| • PrimeEnergy Asset and Income Fund AA-3 Attn: Ron Summers | 0.239864% |
| • PrimeEnergy Asset and Income Fund AA-4 Attn: Ron Summers | 0.179898% |
| • Ward N. Atkins, Jr. | 0.179898% |
| • David M. Stevens | 0.159915% |
| • Southwest Petroleum Company, L.P. | 0.148055% |
| • Richardson Oil Company, LLC | 0.143817% |
| • Michael F. Murry | 0.103006% |
| • Novo Minerals, LP | 0.095878% |
| • Lucinda Loveless | 0.077060% |
| • Highland (Texas) Energy Company | 0.071959% |
| • Wells Fargo Bank, N.A., Trustee of the Lisa McFarland Trust | 0.071440% |
| • Wells Fargo Bank, N.A., Trustee of the Patricia Del Valle Trust | 0.035980% |
| • Bruce A. Stubbs | 0.035980% |
| | 0.008862% |

Unleased Mineral Owners:

| | |
|---|------------------|
| • The New Mexico Department of Transportation | 0.357982% |
| • Don L. Parker | 0.154316% |
| • Fort Worth Mineral Company, LLC | 0.101833% |
| | 0.101833% |

ORRI Owners:

- Estate of Jeanette Hugen
- Norma J. Chanley
- Dick A. Blenden
- Jeffrey B. Diamond
- Jeffrey B. Diamond and Envy Diamond
- Marifred Handley

ORRI Owners Continued on Following Page

Exhibit "B.3" Summary of Interests

Decimus Fed Com 801H, 701H, 802H, 702H, 803H, 703H, 804H, and 704H

S/2 of Section 5 & 6, and N/2 of Section 7 & 8 T23S-R28E: 1,276.60 acres

ORRI Owners (Continued):

- Harle, Inc.
- Jana Zane Hayes
- Gregory Raymond Hayes
- Sandy Blenden
- Phil Blenden
- Robin Shelton
- Robert Levenson and Carol Levenson
- Kathleen Phillips
- Tommy Phipps and Werta Jean Phipps, Trustees of The Phipps Living Trust
- Western Commerce Bank for the Account of Forrest Miller
- Forrest Miller
- Read & Stevens, Inc.
- CBR Oil Properties LLC
- Hillman Royalties, LP
- Stryker Energy, LLC
- Zunis Energy, LLC
- Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts
- Yuma Exploration & Production Company, Inc.
- Viper Energy Partners LLC
- MCM Permian, LLC

Parties to Be Pooled—Decimus

Working Interest Owners

Oxy USA WTP Limited Partnership
Blakemore Family Royalty Partnership
Roy G. Barton, Jr. and Wife, Claudia Barton, as Joint Tenants
Roy G. Barton, Sr. & Opal Barton Revocable Trust, Roy G. Barton Jr., Trustee
Valence Operating Company
Stevens Oil & Gas, LLC
Thomas M. Beall
PrimeEnergy Asset and Income Fund AA-3 Attn: Ron Summers
PrimeEnergy Asset and Income Fund AA-4 Attn: Ron Summers
Ward N. Atkins, Jr.
David M. Stevens
Southwest Petroleum Company, L.P.
Richardson Oil Company, LLC
Michael F. Murry
Novo Minerals, LP
Lucinda Loveless
Highland (Texas) Energy Company
Wells Fargo Bank, N.A., Trustee of the Lisa McFarland Trust
Wells Fargo Bank, N.A., Trustee of the Patricia Del Valle Trust
Bruce A. Stubbs

Unleased Mineral Owners:

The New Mexico Department of Transportation
Don L. Parker
Fort Worth Mineral Company, LLC

ORRI Owners:

Estate of Jeanette Huguen
Norma J. Chanley
Dick A. Blenden
Jeffrey B. Diamond
Jeffrey B. Diamond and Envy Diamond
Marifred Handley
Harle, Inc.
Jana Zane Hayes
Gregory Raymond Hayes
Sandy Blenden
Phil Blenden
Robin Shelton
Robert Levenson and Carol Levenson
Kathleen Phillips
Tommy Phipps and Werta Jean Phipps, Trustees of The Phipps Living Trust
Western Commerce Bank for the Account of Forrest Miller

Forrest Miller
Read & Stevens, Inc.
CBR Oil Properties LLC
Hillman Royalties, LP
Stryker Energy, LLC
Zunis Energy, LLC
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts
Yuma Exploration & Production Company, Inc.
Viper Energy Partners LLC
MCM Permian, LLC

Exhibit "B.4" Summary of Contacts

**Decimus Fed Com 801H, 701H, 802H, 702H, 803H, 703H, 804H, and 704H
S/2 of Section 5 & 6, and N/2 of Section 7 & 8 T23S-R28E: 1,276.60 acres**

Summary of Contacts

- Marathon conducted extensive title work to determine the working interest owners and other interest owners.
- Marathon searched public records, phone directory, and various types of internet searches.
- Marathon sent well proposal letters to the working interest owners on or around March 21, 2023.
- Marathon proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners.
 - Marathon has discussed the general terms of the JOA, with the intent of finalizing the JOA prior to spud (subject to final approvals), with those working interest owners wishing to execute JOAs
- Marathon had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Marathon has acquired several parties' working interest in the spacing through commercial transactions
- Marathon filed applications to force pool parties who had not entered into an agreement.
- Marathon's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted interest owners and also for overriding royalty interest owners.
- Marathon also published notice in a newspaper of general circulation in the county where the wells will be located.



Exhibit "B.4" Summary of Contacts

Decimus Fed Com 801H, 701H, 802H, 702H, 803H, 703H, 804H, and 704H

S/2 of Section 5 & 6, and N/2 of Section 7 & 8 T23S-R28E: 1,276.60 acres

| Summary of Contact with Working Interest Owners | | | | | |
|--|------------|----------------------|--------------------------|---|--|
| Name | % Interest | Proposal Letter Sent | Proposal Letter Received | Follow Up | |
| Oxy USA WTP Limited Partnership | 18.376547% | 3/21/2023 | 3/22/2023 | Working on a trade for Marathon to acquire majority of Oxy's interest in the DSU; expected to close Nov. '23 | |
| Fasken Land and Minerals Ltd. | 7.230893% | 3/21/2023 | 3/27/2023 | JOA executed with Fasken | |
| Blakemore Family Royalty Partnership | 3.133323% | 3/21/2023 | 3/22/2023 | Well proposal sent on 3/21/23 and received on 3/22/2023. | |
| Roy G. Barton, Jr. and Wife, Clauda Barton, as Joint Tenants | 0.385301% | 3/21/2023 | 3/22/2023 | Returned proposal indicating their election to participate in the proposed wells | |
| Roy G. Barton, Sr. & Opal Barton Revocable Trust, Roy G. Barton Jr., Trustee | 0.385301% | 3/21/2023 | 3/22/2023 | Returned proposal indicating their election to participate in the proposed wells | |
| Valence Operating Company | 0.319812% | 3/21/2023 | 3/22/2023 | Returned proposal indicating their election to participate in the proposed wells | |
| Stevens Oil & Gas, LLC | 0.296112% | 3/21/2023 | 3/23/2023 | Talked with Larry Stevens of Stevens Oil & Gas on 9/27 and answered questions regarding the development timing of the wells | |
| Thomas M. Beall | 0.239864% | 3/21/2023 | 3/22/2023 | Well proposal sent on 3/21/23 and received on 3/22/2023. | |
| PrimeEnergy Asset and Income Fund AA-3 Attn: Ron Summers | 0.179898% | 3/21/2023 | 6/14/2023 | Well proposals were sent 6/13/23 after the original proposal was unable to be delivered due to an incorrect address | |
| PrimeEnergy Asset and Income Fund AA-4 Attn: Ron Summers | 0.179898% | 3/21/2023 | 6/14/2023 | Well proposals were sent 6/13/23 after the original proposal was unable to be delivered due to an incorrect address | |
| Ward N. Atkins, Jr. | 0.159915% | 3/21/2023 | 3/22/2023 | Returned proposal indicating their election to participate in the proposed wells | |
| The New Mexico Department of Transportation | 0.154316% | 3/21/2023 | 3/22/2023 | Well proposal sent on 3/21/23 and received on 3/22/2023. | |
| David M. Stevens | 0.148055% | 3/21/2023 | 3/22/2023 | Well proposal sent on 3/21/23 and received on 3/22/2023. | |
| Southwest Petroleum Company, L.P. | 0.143817% | 3/21/2023 | 3/22/2023 | Well proposal sent on 3/21/23 and received on 3/22/2023. | |
| Richardson Oil Company, LLC | 0.103006% | 3/21/2023 | 3/24/2023 | Well proposal sent on 3/21/23 and received on 3/24/2023. | |
| Don L. Parker | 0.101833% | 3/21/2023 | 3/23/2023 | Well proposal sent on 3/21/23 and received on 3/23/2023. | |
| Fort Worth Mineral Company, LLC | 0.101833% | 6/13/2023 | 6/28/2023 | Well proposals were sent 6/27/23 after the original proposal was unable to be delivered due to an incorrect address | |
| Michael F. Murry | 0.095878% | 3/21/2023 | 3/22/2023 | Well proposal sent on 3/21/23 and received on 3/22/2023. | |
| Novo Minerals, LP | 0.077060% | 3/21/2023 | 3/22/2023 | Discussed drilling plan with Novo and sent proposed JOA | |
| Lucinda Loveless | 0.071959% | 3/21/2023 | 3/22/2023 | Well proposal sent on 3/21/23 and received on 3/22/2023. | |
| Highland (Texas) Energy Company | 0.071440% | 3/21/2023 | 3/24/2023 | Well proposal sent on 3/21/23 and received on 3/24/2023. | |
| Wells Fargo Bank, N.A., Trustee of the Lisa McFarland Trust | 0.035980% | 3/21/2023 | 6/15/2023 | Well proposals were sent 6/13/23 after the original proposal was unable to be delivered due to an incorrect address | |
| Wells Fargo Bank, N.A., Trustee of the Patricia Del Valle Trust | 0.035980% | 3/21/2023 | 6/15/2023 | Well proposals were sent 6/13/23 after the original proposal was unable to be delivered due to an incorrect address | |
| Bruce A. Stubbs | 0.008862% | 3/21/2023 | 6/15/2023 | Well proposals were sent 6/13/23 after the original proposal was unable to be delivered due to an incorrect address | |



Patricia Schoenberger
Land Professional

Marathon Oil Company
990 Town and Country Blvd.
Houston, TX 77024
Telephone 832.386.0393
schoenberger@marathonoil.com

March 15, 2023

OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, TX 77046

Re: Decimus Fed Com Unit (the “Wells”)
Participation Proposal
S/2 of Section 5&6
Township 23 South, Range 28 East
N/2 of Section 7&8
Township 23 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

Marathon Oil Permian LLC (“Marathon”) proposes the drilling, completion, and equipping of the Wells, at a legal location in the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, Eddy County, New Mexico (the “Subject Lands”), as follows:

1) Decimus Fed Com 801H

SHL: SW/4 of Section 6-23S-28E

First take point: 330’ FWL & 2310’ FSL of Section 6, 23S-28E

Last take point: 330’ FEL & 2310’ FSL of Section 5, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 10,010’ and an approximate measured depth of 20,260’.

2) Decimus Fed Com 701H

SHL: SW/4 of Section 6-23S-28E

First take point: 330’ FWL & 1650’ FSL of Section 6, 23S-28E

Last take point: 330’ FEL & 1650’ FSL of Section 5, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 9,330 and an approximate measured depth of 19,580’.

Exhibit B-5

3) **Decimus Fed Com 802H**

SHL: SW/4 of Section 6-23S-28E

First take point: 330' FWL & 990' FSL of Section 6, 23S-28E

Last take point: 330' FEL & 990' FSL of Section 5, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 10,010' and an approximate measured depth of 20,260'.

4) **Decimus Fed Com 702H**

SHL: SW/4 of Section 6-23S-28E

First take point: 330' FWL & 300' FSL of Section 6, 23S-28E

Last take point: 330' FEL & 300' FSL of Section 5, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 9,330' and an approximate measured depth of 19,580'.

5) **Decimus Fed Com 803H**

SHL: NW/4 of Section 7-23S-28E

First take point: 330' FWL & 300' FNL of Section 7, 23S-28E

Last take point: 330' FEL & 300' FNL of Section 8, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 10,010' and an approximate measured depth of 20,260'.

6) **Decimus Fed Com 703H**

SHL: NE/4 of Section 8-23S-28E

First take point: 330' FEL & 990' FNL of Section 8, 23S-28E

Last take point: 330' FWL & 990' FNL of Section 7, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 9,480' and an approximate measured depth of 19,730'.

7) **Decimus Fed Com 804H**

SHL: NE/4 of Section 8-23S-28E

First take point: 330' FEL & 1650' FNL of Section 8, 23S-28E

Last take point: 330' FWL & 1650' FNL of Section 7, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 10,160' and an approximate measured depth of 20,410'.

8) **Decimus Fed Com 704H**

SHL: NE/4 of Section 8-23S-28E

First take point: 330' FEL & 2310' FNL of Section 8, 23S-28E

Last take point: 330' FWL & 2310' FNL of Section 7, 23S-28E

The Well will be drilled horizontally within the Purple Sage/Wolfcamp formation to an approximate true vertical depth of 9,480' and an approximate measured depth of 19,730'.

Exhibit B-5

Authority for Expenditure (AFEs)

Enclosed with this letter is an Authority for Expenditure (“AFE”) for each of the proposed Wells. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred, and by electing to participate, you shall be responsible for your proportionate share of all actual costs incurred.

Voluntary Agreement of Compulsory Pooling

Marathon will provide, upon request, a proposed Joint Operating Agreement (“JOA”) for development of the Subject Lands that will include the following basic terms:

- Marathon Oil Permian LLC to be named as Operator
- Contract Area begin the Subject Lands
- As a charge for the risk involved in drilling the well, 300% of the above costs
- \$8,000 per month drilling overhead rates and \$800 per month producing overhead rates, adjusted annually pursuant to Section III.1.A.3 of COPAS form titled “Accounting Procedure-Joint Operations.”

If you would like to discuss a farmout, an assignment of interest, an acreage trade or other form of agreement for your interests in the Subject Lands, please contact the undersigned. If Marathon is unable to reach a voluntary agreement for the development of the Subject Lands with all the interest owners in the proposed spacing unit, Marathon will file an application with the New Mexico Oil Conservation Division for an order pooling the Subject Lands.

Election Instructions

Please use the attached ballot to indicate your desire to participate in each of the proposed wells and return a signed AFE for each well in which you elect to participate. If we do not receive a response from you within thirty (30) days, we will proceed with the necessary proceedings to pool your interests in the proposed spacing unit for the initial wells.

Should you elect to participate, your interest will automatically be covered by the Operator’s insurance unless and until you provide written notice to Operator to the contrary, together with a valid, current insurance certificate from your insurance carrier in compliance with Operator’s minimum insurance requirements.

Should you have any questions regarding the above, please do not hesitate to contact me at the information provided in the top of this letter.

Best Regards,
Marathon Oil Permian LLC

Patricia Schoenberger

Patricia Schoenberger

Exhibit B-5

Land Professional

PARTICIPATION BALLOT

OXY USA WTP Limited Partnership hereby elects to:

- 1) _____ Not to participate in the **Decimus Fed Com 801H** Well.
 _____ Participate in the **Decimus Fed Com 801H** Well by paying its proportionate share of all actual costs.

- 2) _____ Not to participate in the **Decimus Fed Com 701H** Well.
 _____ Participate in the **Decimus Fed Com 701H** Well by paying its proportionate share of all actual costs.

- 3) _____ Not to participate in the **Decimus Fed Com 802H** Well.
 _____ Participate in the **Decimus Fed Com 802H** Well by paying its proportionate share of all actual costs.

- 4) _____ Not to participate in the **Decimus Fed Com 702H** Well.
 _____ Participate in the **Decimus Fed Com 702H** Well by paying its proportionate share of all actual costs.

- 5) _____ Not to participate in the **Decimus Fed Com 803H** Well.
 _____ Participate in the **Decimus Fed Com 803H** Well by paying its proportionate share of all actual costs.

- 6) _____ Not to participate in the **Decimus Fed Com 703H** Well.
 _____ Participate in the **Decimus Fed Com 703H** Well by paying its proportionate share of all actual costs.

- 7) _____ Not to participate in the **Decimus Fed Com 804H** Well.
 _____ Participate in the **Decimus Fed Com 804H** Well by paying its proportionate share of all actual costs.

- 8) _____ Not to participate in the **Decimus Fed Com 704H** Well.
 _____ Participate in the **Decimus Fed Com 704H** Well by paying its proportionate share of all actual costs.

By: _____

Print Name: _____

Title: _____

Exhibit B-5

Date: _____

Exhibit B-5

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|----------------|----------------------------------|------------------------------|---------------------|
| Asset Team | <u>PERMIAN</u> | | |
| Field | <u>Purple Sage/Wolfcamp</u> | <u>WILDCAT</u> | <u>EXPLORATION</u> |
| Lease/Facility | <u>Decimus Fed Com 701H</u> | <u>DEVELOPMENT</u> | <u>RECOMPLETION</u> |
| Location | <u>SW/4 of Section 6-23S-28E</u> | <u>X</u> <u>EXPLOITATION</u> | <u>WORKOVER</u> |
| Prospect | <u>Malaga</u> | | |

| | | | | | |
|-----------------|---------------|-------------------|--------------|---------------------|-----------|
| Est Total Depth | <u>19,580</u> | Est Drilling Days | <u>21.25</u> | Est Completion Days | <u>11</u> |
|-----------------|---------------|-------------------|--------------|---------------------|-----------|

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|---|--------------------------------------|------------------|
| <u>7001270</u> | <u>Location and Access</u> | <u>165,000</u> |
| <u>7001250</u> | <u>Land Broker Fees and Services</u> | <u>110,000</u> |
| | | <u>0</u> |
| TOTAL LOCATION COST - INTANGIBLE | | \$275,000 |

DRILLING COST - TANGIBLE

| | | |
|----------------------------------|--|------------------|
| <u>7001270</u> | <u>Conductor Pipe</u> | <u>30,288</u> |
| <u>7012050</u> | <u>Surface Casing</u> | <u>31,499</u> |
| <u>7012050</u> | <u>Intermediate Casing 1</u> | <u>128,421</u> |
| <u>7012050</u> | <u>Intermediate Casing 2</u> | <u>-</u> |
| <u>7012050</u> | <u>Production Casing</u> | <u>629,988</u> |
| <u>7012050</u> | <u>Drig Liner Hanger, Tieback Eq & Csg Accessories</u> | <u>-</u> |
| <u>7012550</u> | <u>Drilling Wellhead Equipment</u> | <u>29,076</u> |
| <u>7012040</u> | <u>Casing & Tubing Access</u> | <u>66,633</u> |
| <u>7290003</u> | <u>Miscellaneous MRO Materials</u> | <u>6,058</u> |
| | | <u>-</u> |
| TOTAL DRILLING - TANGIBLE | | \$921,964 |

DRILLING COST - INTANGIBLE

| | | |
|------------------------------------|---|--------------------|
| <u>7290002</u> | <u>Drilling Rig Mob/Demob</u> | <u>121,152</u> |
| <u>7290002</u> | <u>Drilling Rig - day work/footage</u> | <u>690,564</u> |
| <u>7019040</u> | <u>Directional Drilling Services</u> | <u>196,993</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Surface</u> | <u>18,173</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Intermediate 1</u> | <u>30,288</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Intermediate 2</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Production</u> | <u>181,727</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>80,263</u> |
| <u>7012310</u> | <u>Solids Control equipment</u> | <u>51,792</u> |
| <u>7012020</u> | <u>Bits</u> | <u>145,382</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>48,461</u> |
| <u>7016350</u> | <u>Fuel (Rig)</u> | <u>89,198</u> |
| <u>7019140</u> | <u>Fuel (Mud)</u> | <u>36,345</u> |
| <u>7001460</u> | <u>Water (non potable)</u> | <u>30,288</u> |
| <u>7012350</u> | <u>Water (potable)</u> | <u>6,058</u> |
| <u>7019000</u> | <u>Well Logging Services</u> | <u>-</u> |
| <u>7019150</u> | <u>Mud Logging+geosteering</u> | <u>16,764</u> |
| <u>7019250</u> | <u>Stabilizers, Hole Openers, Underreamers (DH rentals)</u> | <u>42,403</u> |
| <u>7019110</u> | <u>Casing inspection/cleaning</u> | <u>18,173</u> |
| <u>7019110</u> | <u>Drill pipe/collar inspection services</u> | <u>12,115</u> |
| <u>7016180</u> | <u>Freight - truck</u> | <u>30,288</u> |
| <u>7001460</u> | <u>Water hauling and disposal (includes soil farming)</u> | <u>72,691</u> |
| <u>7001160</u> | <u>Contract Services - Disposal/Non-Hazardous Waste</u> | <u>96,921</u> |
| <u>7001440</u> | <u>Vacuum Trucks</u> | <u>12,115</u> |
| <u>7000030</u> | <u>Contract Labor - general</u> | <u>36,345</u> |
| <u>7000010</u> | <u>Contract Labor - Operations</u> | <u>3,635</u> |
| <u>7001200</u> | <u>Contract Services - Facilities</u> | <u>12,115</u> |
| <u>7019300</u> | <u>Well Services - Well Control Services</u> | <u>25,745</u> |
| <u>7019350</u> | <u>Well Services - Well/Wellhead Services</u> | <u>12,115</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (surface rentals)</u> | <u>14,387</u> |
| <u>7260001</u> | <u>Rig Equipment and Misc.</u> | <u>115,094</u> |
| <u>7001110</u> | <u>Telecommunications Services</u> | <u>6,058</u> |
| <u>7001120</u> | <u>Consulting Services</u> | <u>120,849</u> |
| <u>7001400</u> | <u>Safety and Environmental</u> | <u>40,283</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>14,387</u> |
| <u>7019310</u> | <u>Coring (sidewalls & analysis)</u> | <u>-</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>268,090</u> |
| | | <u>-</u> |
| TOTAL DRILLING - INTANGIBLE | | \$2,697,256 |

TOTAL DRILLING COST \$3,619,220

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|------------------------------------|--|-----------------|
| <u>7012580</u> | <u>Tubing</u> | <u>-</u> |
| <u>7012040</u> | <u>Tubing Accessories (nipple, wireline entry)</u> | <u>-</u> |
| <u>7012550</u> | <u>Wellhead Equip</u> | <u>15,000</u> |
| <u>7012560</u> | <u>Packers - Completion Equipment</u> | <u>-</u> |
| | | <u>-</u> |
| TOTAL COMPLETION - TANGIBLE | | \$15,000 |

COMPLETION - INTANGIBLE

| | | |
|--------------------------------------|---|--------------------|
| <u>7001270</u> | <u>Location and Access (dress location after rig move, set anchors)</u> | <u>12,539</u> |
| <u>7290002</u> | <u>Drilling Rig During Completion</u> | <u>-</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>-</u> |
| <u>7019030</u> | <u>Coiled Tubing Services (3 runs)</u> | <u>197,042</u> |
| <u>7019240</u> | <u>Snubbing Services</u> | <u>-</u> |
| <u>7019270</u> | <u>Pulling/Swab Units</u> | <u>-</u> |
| <u>7016350</u> | <u>Fuel (from drlg)</u> | <u>-</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Services</u> | <u>-</u> |
| <u>7019080</u> | <u>Well Testing Services (flow hand & equip)</u> | <u>484,571</u> |
| <u>7390002</u> | <u>Fracturing Services</u> | <u>5,155,178</u> |
| <u>7019330</u> | <u>Perforating</u> | <u>234,172</u> |
| <u>7019360</u> | <u>Wireline Services</u> | <u>-</u> |
| <u>7001460</u> | <u>Water Hauling & Disposal (frac fluids)</u> | <u>362,770</u> |
| <u>7016180</u> | <u>Freight - Truck (haul pipe; drlg & compl)</u> | <u>-</u> |
| <u>7290003</u> | <u>BOP Rental & Testing</u> | <u>-</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)</u> | <u>-</u> |
| <u>7290003</u> | <u>CT Downhole Rental Equipment (ie. Bit, BHA)</u> | <u>58,217</u> |
| <u>7290003</u> | <u>Contract Labor - general</u> | <u>-</u> |
| <u>7000030</u> | <u>Telecommunications Services</u> | <u>44,782</u> |
| <u>7001110</u> | <u>Safety and Environmental</u> | <u>-</u> |
| <u>7001400</u> | <u>Consulting Services</u> | <u>117,778</u> |
| <u>7001120</u> | <u>Zipper Manifold</u> | <u>176,235</u> |
| <u>7019300</u> | <u>Frac Stack Rentals</u> | <u>152,260</u> |
| <u>7016180</u> | <u>Freight (Transportation Services)</u> | <u>8,598</u> |
| <u>7260001</u> | <u>Equipment Rental (w/o operator, frac tanks, lightplants)</u> | <u>227,785</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>-</u> |
| <u>7000030</u> | <u>Contract Labor - Pumping (pump-down pumps)</u> | <u>44,782</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>-</u> |
| | | <u>-</u> |
| TOTAL COMPLETION - INTANGIBLE | | \$7,276,709 |

TOTAL COMPLETION COST \$7,291,709

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | TOTAL COST |
|--|---------------------|
| TOTAL LOCATION COST | \$ 275,000 |
| TOTAL DRILLING COST | \$ 3,619,220 |
| TOTAL COMPLETIONS COST | \$ 7,291,709 |
| TOTAL SURFACE EQUIPMENT COST | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | \$ 431,000 |
| GRAND TOTAL COST | \$12,987,929 |

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
 Field Purple Sage/Wolfcamp
 Lease/Facility Decimus Fed Com 701H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|-----------------|----------------------------------|--------------------------------|-------------------------------|
| Asset Team | <u>PERMIAN</u> | | |
| Field | <u>Purple Sage/Wolfcamp</u> | <u>WILDCAT</u> | <u>EXPLORATION</u> |
| Lease/Facility | <u>Decimus Fed Com 702H</u> | <u>DEVELOPMENT</u> | <u>RECOMPLETION</u> |
| Location | <u>SW/4 of Section 6-23S-28E</u> | <u>X</u> <u>EXPLOITATION</u> | <u>WORKOVER</u> |
| Prospect | <u>Malaga</u> | | |
| Est Total Depth | <u>19,580</u> | Est Drilling Days <u>21.25</u> | Est Completion Days <u>11</u> |

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------|---|------------------|
| <u>7001270</u> | <u>Location and Access</u> | <u>165,000</u> |
| <u>7001250</u> | <u>Land Broker Fees and Services</u> | <u>110,000</u> |
| | | <u>0</u> |
| | TOTAL LOCATION COST - INTANGIBLE | \$275,000 |

DRILLING COST - TANGIBLE

| | | |
|----------------|--|------------------|
| <u>7001270</u> | <u>Conductor Pipe</u> | <u>30,288</u> |
| <u>7012050</u> | <u>Surface Casing</u> | <u>31,499</u> |
| <u>7012050</u> | <u>Intermediate Casing 1</u> | <u>128,421</u> |
| <u>7012050</u> | <u>Intermediate Casing 2</u> | <u>-</u> |
| <u>7012050</u> | <u>Production Casing</u> | <u>629,988</u> |
| <u>7012050</u> | <u>Drig Liner Hanger, Tieback Eq & Csg Accessories</u> | <u>-</u> |
| <u>7012550</u> | <u>Drilling Wellhead Equipment</u> | <u>29,076</u> |
| <u>7012040</u> | <u>Casing & Tubing Access</u> | <u>66,633</u> |
| <u>7290003</u> | <u>Miscellaneous MRO Materials</u> | <u>6,058</u> |
| | | <u>-</u> |
| | TOTAL DRILLING - TANGIBLE | \$921,964 |

DRILLING COST - INTANGIBLE

| | | |
|----------------|---|--------------------|
| <u>7290002</u> | <u>Drilling Rig Mob/Demob</u> | <u>121,152</u> |
| <u>7290002</u> | <u>Drilling Rig - day work/footage</u> | <u>690,564</u> |
| <u>7019040</u> | <u>Directional Drilling Services</u> | <u>196,993</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Surface</u> | <u>18,173</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Intermediate 1</u> | <u>30,288</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Intermediate 2</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Production</u> | <u>181,727</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>80,263</u> |
| <u>7012310</u> | <u>Solids Control equipment</u> | <u>51,792</u> |
| <u>7012020</u> | <u>Bits</u> | <u>145,382</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>48,461</u> |
| <u>7016350</u> | <u>Fuel (Rig)</u> | <u>89,198</u> |
| <u>7019140</u> | <u>Fuel (Mud)</u> | <u>36,345</u> |
| <u>7001460</u> | <u>Water (non potable)</u> | <u>30,288</u> |
| <u>7012350</u> | <u>Water (potable)</u> | <u>6,058</u> |
| <u>7019000</u> | <u>Well Logging Services</u> | <u>-</u> |
| <u>7019150</u> | <u>Mud Logging+geosteering</u> | <u>16,764</u> |
| <u>7019250</u> | <u>Stabilizers, Hole Openers, Underreamers (DH rentals)</u> | <u>42,403</u> |
| <u>7019110</u> | <u>Casing inspection/cleaning</u> | <u>18,173</u> |
| <u>7019110</u> | <u>Drill pipe/collar inspection services</u> | <u>12,115</u> |
| <u>7016180</u> | <u>Freight - truck</u> | <u>30,288</u> |
| <u>7001460</u> | <u>Water hauling and disposal (includes soil farming)</u> | <u>72,691</u> |
| <u>7001160</u> | <u>Contract Services - Disposal/Non-Hazardous Waste</u> | <u>96,921</u> |
| <u>7001440</u> | <u>Vacuum Trucks</u> | <u>12,115</u> |
| <u>7000030</u> | <u>Contract Labor - general</u> | <u>36,345</u> |
| <u>7000010</u> | <u>Contract Labor - Operations</u> | <u>3,635</u> |
| <u>7001200</u> | <u>Contract Services - Facilities</u> | <u>12,115</u> |
| <u>7019300</u> | <u>Well Services - Well Control Services</u> | <u>25,745</u> |
| <u>7019350</u> | <u>Well Services - Well/Wellhead Services</u> | <u>12,115</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (surface rentals)</u> | <u>14,387</u> |
| <u>7260001</u> | <u>Rig Equipment and Misc.</u> | <u>115,094</u> |
| <u>7001110</u> | <u>Telecommunications Services</u> | <u>6,058</u> |
| <u>7001120</u> | <u>Consulting Services</u> | <u>120,849</u> |
| <u>7001400</u> | <u>Safety and Environmental</u> | <u>40,283</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>14,387</u> |
| <u>7019310</u> | <u>Coring (sidewalls & analysis)</u> | <u>-</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>268,090</u> |
| | | <u>-</u> |
| | TOTAL DRILLING - INTANGIBLE | \$2,697,256 |

TOTAL DRILLING COST \$3,619,220

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------|--|-----------------|
| <u>7012580</u> | <u>Tubing</u> | <u>-</u> |
| <u>7012040</u> | <u>Tubing Accessories (nipple, wireline entry)</u> | <u>-</u> |
| <u>7012550</u> | <u>Wellhead Equip</u> | <u>15,000</u> |
| <u>7012560</u> | <u>Packers - Completion Equipment</u> | <u>-</u> |
| | | <u>-</u> |
| | TOTAL COMPLETION - TANGIBLE | \$15,000 |

COMPLETION - INTANGIBLE

| | | |
|----------------|---|--------------------|
| <u>7001270</u> | <u>Location and Access (dress location after rig move, set anchors)</u> | <u>12,539</u> |
| <u>7290002</u> | <u>Drilling Rig During Completion</u> | <u>-</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>-</u> |
| <u>7019030</u> | <u>Coiled Tubing Services (3 runs)</u> | <u>197,042</u> |
| <u>7019240</u> | <u>Snubbing Services</u> | <u>-</u> |
| <u>7019270</u> | <u>Pulling/Swab Units</u> | <u>-</u> |
| <u>7016350</u> | <u>Fuel (from drlg)</u> | <u>-</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Services</u> | <u>-</u> |
| <u>7019080</u> | <u>Well Testing Services (flow hand & equip)</u> | <u>484,571</u> |
| <u>7390002</u> | <u>Fracturing Services</u> | <u>5,155,178</u> |
| <u>7019330</u> | <u>Perforating</u> | <u>234,172</u> |
| <u>7019360</u> | <u>Wireline Services</u> | <u>-</u> |
| <u>7001460</u> | <u>Water Hauling & Disposal (frac fluids)</u> | <u>362,770</u> |
| <u>7016180</u> | <u>Freight - Truck (haul pipe; drlg & compl)</u> | <u>-</u> |
| <u>7290003</u> | <u>BOP Rental & Testing</u> | <u>-</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)</u> | <u>-</u> |
| <u>7290003</u> | <u>CT Downhole Rental Equipment (ie. Bit, BHA)</u> | <u>58,217</u> |
| <u>7290003</u> | <u>Contract Labor - general</u> | <u>-</u> |
| <u>7000030</u> | <u>Telecommunications Services</u> | <u>44,782</u> |
| <u>7001110</u> | <u>Safety and Environmental</u> | <u>-</u> |
| <u>7001400</u> | <u>Consulting Services</u> | <u>117,778</u> |
| <u>7001120</u> | <u>Zipper Manifold</u> | <u>176,235</u> |
| <u>7019300</u> | <u>Frac Stack Rentals</u> | <u>152,260</u> |
| <u>7016180</u> | <u>Freight (Transportation Services)</u> | <u>8,598</u> |
| <u>7260001</u> | <u>Equipment Rental (w/o operator, frac tanks, lightplants)</u> | <u>227,785</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>-</u> |
| <u>7000030</u> | <u>Contract Labor - Pumping (pump-down pumps)</u> | <u>44,782</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>-</u> |
| | | <u>-</u> |
| | TOTAL COMPLETION - INTANGIBLE | \$7,276,709 |

TOTAL COMPLETION COST \$7,291,709

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | TOTAL COST |
|--|---------------------|
| TOTAL LOCATION COST | \$ 275,000 |
| TOTAL DRILLING COST | \$ 3,619,220 |
| TOTAL COMPLETIONS COST | \$ 7,291,709 |
| TOTAL SURFACE EQUIPMENT COST | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | \$ 431,000 |
| GRAND TOTAL COST | \$12,987,929 |

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
 Field Purple Sage/Wolfcamp
 Lease/Facility Decimus Fed Com 702H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|----------------|----------------------------------|------------------------------|---------------------|
| Asset Team | <u>PERMIAN</u> | | |
| Field | <u>Purple Sage/Wolfcamp</u> | <u>WILDCAT</u> | <u>EXPLORATION</u> |
| Lease/Facility | <u>Decimus Fed Com 703H</u> | <u>DEVELOPMENT</u> | <u>RECOMPLETION</u> |
| Location | <u>NE/4 of Section 8-23S-28E</u> | <u>X</u> <u>EXPLOITATION</u> | <u>WORKOVER</u> |
| Prospect | <u>Malaga</u> | | |

| | | | | | |
|-----------------|---------------|-------------------|--------------|---------------------|-----------|
| Est Total Depth | <u>19,730</u> | Est Drilling Days | <u>21.25</u> | Est Completion Days | <u>11</u> |
|-----------------|---------------|-------------------|--------------|---------------------|-----------|

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------------------------|--------------------------------------|------------------|
| <u>7001270</u> | <u>Location and Access</u> | <u>165,000</u> |
| <u>7001250</u> | <u>Land Broker Fees and Services</u> | <u>110,000</u> |
| | | <u>0</u> |
| TOTAL LOCATION COST - INTANGIBLE | | <u>\$275,000</u> |

DRILLING COST - TANGIBLE

| | | |
|---------------------------|--|------------------|
| <u>7001270</u> | <u>Conductor Pipe</u> | <u>30,288</u> |
| <u>7012050</u> | <u>Surface Casing</u> | <u>31,499</u> |
| <u>7012050</u> | <u>Intermediate Casing 1</u> | <u>128,421</u> |
| <u>7012050</u> | <u>Intermediate Casing 2</u> | <u>-</u> |
| <u>7012050</u> | <u>Production Casing</u> | <u>629,988</u> |
| <u>7012050</u> | <u>Drig Liner Hanger, Tieback Eq & Csg Accessories</u> | <u>-</u> |
| <u>7012550</u> | <u>Drilling Wellhead Equipment</u> | <u>29,076</u> |
| <u>7012040</u> | <u>Casing & Tubing Access</u> | <u>66,633</u> |
| <u>7290003</u> | <u>Miscellaneous MRO Materials</u> | <u>6,058</u> |
| | | <u>-</u> |
| TOTAL DRILLING - TANGIBLE | | <u>\$921,964</u> |

DRILLING COST - INTANGIBLE

| | | |
|-----------------------------|---|--------------------|
| <u>7290002</u> | <u>Drilling Rig Mob/Demob</u> | <u>121,152</u> |
| <u>7290002</u> | <u>Drilling Rig - day work/footage</u> | <u>690,564</u> |
| <u>7019040</u> | <u>Directional Drilling Services</u> | <u>196,993</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Surface</u> | <u>18,173</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Intermediate 1</u> | <u>30,288</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Intermediate 2</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Production</u> | <u>181,727</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>80,263</u> |
| <u>7012310</u> | <u>Solids Control equipment</u> | <u>51,792</u> |
| <u>7012020</u> | <u>Bits</u> | <u>145,382</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>48,461</u> |
| <u>7016350</u> | <u>Fuel (Rig)</u> | <u>89,198</u> |
| <u>7019140</u> | <u>Fuel (Mud)</u> | <u>36,345</u> |
| <u>7001460</u> | <u>Water (non potable)</u> | <u>30,288</u> |
| <u>7012350</u> | <u>Water (potable)</u> | <u>6,058</u> |
| <u>7019000</u> | <u>Well Logging Services</u> | <u>-</u> |
| <u>7019150</u> | <u>Mud Logging+geosteering</u> | <u>16,764</u> |
| <u>7019250</u> | <u>Stabilizers, Hole Openers, Underreamers (DH rentals)</u> | <u>42,403</u> |
| <u>7019110</u> | <u>Casing inspection/cleaning</u> | <u>18,173</u> |
| <u>7019110</u> | <u>Drill pipe/collar inspection services</u> | <u>12,115</u> |
| <u>7016180</u> | <u>Freight - truck</u> | <u>30,288</u> |
| <u>7001460</u> | <u>Water hauling and disposal (includes soil farming)</u> | <u>72,691</u> |
| <u>7001160</u> | <u>Contract Services - Disposal/Non-Hazardous Waste</u> | <u>96,921</u> |
| <u>7001440</u> | <u>Vacuum Trucks</u> | <u>12,115</u> |
| <u>7000030</u> | <u>Contract Labor - general</u> | <u>36,345</u> |
| <u>7000010</u> | <u>Contract Labor - Operations</u> | <u>3,635</u> |
| <u>7001200</u> | <u>Contract Services - Facilities</u> | <u>12,115</u> |
| <u>7019300</u> | <u>Well Services - Well Control Services</u> | <u>25,745</u> |
| <u>7019350</u> | <u>Well Services - Well/Wellhead Services</u> | <u>12,115</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (surface rentals)</u> | <u>14,387</u> |
| <u>7260001</u> | <u>Rig Equipment and Misc.</u> | <u>115,094</u> |
| <u>7001110</u> | <u>Telecommunications Services</u> | <u>6,058</u> |
| <u>7001120</u> | <u>Consulting Services</u> | <u>120,849</u> |
| <u>7001400</u> | <u>Safety and Environmental</u> | <u>40,283</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>14,387</u> |
| <u>7019310</u> | <u>Coring (sidewalls & analysis)</u> | <u>-</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>268,090</u> |
| | | <u>-</u> |
| TOTAL DRILLING - INTANGIBLE | | <u>\$2,697,256</u> |

TOTAL DRILLING COST \$3,619,220

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|-----------------------------|--|-----------------|
| <u>7012580</u> | <u>Tubing</u> | <u>-</u> |
| <u>7012040</u> | <u>Tubing Accessories (nipple, wireline entry)</u> | <u>-</u> |
| <u>7012550</u> | <u>Wellhead Equip</u> | <u>15,000</u> |
| <u>7012560</u> | <u>Packers - Completion Equipment</u> | <u>-</u> |
| | | <u>-</u> |
| TOTAL COMPLETION - TANGIBLE | | <u>\$15,000</u> |

COMPLETION - INTANGIBLE

| | | |
|-------------------------------|---|--------------------|
| <u>7001270</u> | <u>Location and Access (dress location after rig move, set anchors)</u> | <u>12,539</u> |
| <u>7290002</u> | <u>Drilling Rig During Completion</u> | <u>-</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>-</u> |
| <u>7019030</u> | <u>Coiled Tubing Services (3 runs)</u> | <u>197,042</u> |
| <u>7019240</u> | <u>Snubbing Services</u> | <u>-</u> |
| <u>7019270</u> | <u>Pulling/Swab Units</u> | <u>-</u> |
| <u>7016350</u> | <u>Fuel (from drlg)</u> | <u>-</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Services</u> | <u>-</u> |
| <u>7019080</u> | <u>Well Testing Services (flow hand & equip)</u> | <u>484,571</u> |
| <u>7390002</u> | <u>Fracturing Services</u> | <u>5,155,178</u> |
| <u>7019330</u> | <u>Perforating</u> | <u>234,172</u> |
| <u>7019360</u> | <u>Wireline Services</u> | <u>-</u> |
| <u>7001460</u> | <u>Water Hauling & Disposal (frac fluids)</u> | <u>362,770</u> |
| <u>7016180</u> | <u>Freight - Truck (haul pipe; drlg & compl)</u> | <u>-</u> |
| <u>7290003</u> | <u>BOP Rental & Testing</u> | <u>-</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)</u> | <u>-</u> |
| <u>7290003</u> | <u>CT Downhole Rental Equipment (ie. Bit, BHA)</u> | <u>58,217</u> |
| <u>7290003</u> | <u>Contract Labor - general</u> | <u>-</u> |
| <u>7000030</u> | <u>Telecommunications Services</u> | <u>44,782</u> |
| <u>7001110</u> | <u>Safety and Environmental</u> | <u>-</u> |
| <u>7001400</u> | <u>Consulting Services</u> | <u>117,778</u> |
| <u>7001120</u> | <u>Zipper Manifold</u> | <u>176,235</u> |
| <u>7019300</u> | <u>Frac Stack Rentals</u> | <u>152,260</u> |
| <u>7016180</u> | <u>Freight (Transportation Services)</u> | <u>8,598</u> |
| <u>7260001</u> | <u>Equipment Rental (w/o operator, frac tanks, lightplants)</u> | <u>227,785</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>-</u> |
| <u>7000030</u> | <u>Contract Labor - Pumping (pump-down pumps)</u> | <u>44,782</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>-</u> |
| | | <u>-</u> |
| TOTAL COMPLETION - INTANGIBLE | | <u>\$7,276,709</u> |

TOTAL COMPLETION COST \$7,291,709

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | | TOTAL COST |
|--|--|---------------------|
| TOTAL LOCATION COST | | \$ 275,000 |
| TOTAL DRILLING COST | | \$ 3,619,220 |
| TOTAL COMPLETIONS COST | | \$ 7,291,709 |
| TOTAL SURFACE EQUIPMENT COST | | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | | \$ 431,000 |
| GRAND TOTAL COST | | \$12,987,929 |

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
 Field Purple Sage/Wolfcamp
 Lease/Facility Decimus Fed Com 703H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|-----------------|----------------------------------|--------------------------------|-------------------------------|
| Asset Team | <u>PERMIAN</u> | | |
| Field | <u>Purple Sage/Wolfcamp</u> | <u>WILDCAT</u> | <u>EXPLORATION</u> |
| Lease/Facility | <u>Decimus Fed Com 704H</u> | <u>DEVELOPMENT</u> | <u>RECOMPLETION</u> |
| Location | <u>NE/4 of Section 8-23S-28E</u> | <u>X</u> <u>EXPLOITATION</u> | <u>WORKOVER</u> |
| Prospect | <u>Malaga</u> | | |
| Est Total Depth | <u>19,730</u> | Est Drilling Days <u>21.25</u> | Est Completion Days <u>11</u> |

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------|---|------------------|
| <u>7001270</u> | <u>Location and Access</u> | <u>165,000</u> |
| <u>7001250</u> | <u>Land Broker Fees and Services</u> | <u>110,000</u> |
| | | <u>0</u> |
| | TOTAL LOCATION COST - INTANGIBLE | \$275,000 |

DRILLING COST - TANGIBLE

| | | |
|----------------|--|------------------|
| <u>7001270</u> | <u>Conductor Pipe</u> | <u>30,288</u> |
| <u>7012050</u> | <u>Surface Casing</u> | <u>31,499</u> |
| <u>7012050</u> | <u>Intermediate Casing 1</u> | <u>128,421</u> |
| <u>7012050</u> | <u>Intermediate Casing 2</u> | <u>-</u> |
| <u>7012050</u> | <u>Production Casing</u> | <u>629,988</u> |
| <u>7012050</u> | <u>Drig Liner Hanger, Tieback Eq & Csg Accessories</u> | <u>-</u> |
| <u>7012550</u> | <u>Drilling Wellhead Equipment</u> | <u>29,076</u> |
| <u>7012040</u> | <u>Casing & Tubing Access</u> | <u>66,633</u> |
| <u>7290003</u> | <u>Miscellaneous MRO Materials</u> | <u>6,058</u> |
| | | <u>-</u> |
| | TOTAL DRILLING - TANGIBLE | \$921,964 |

DRILLING COST - INTANGIBLE

| | | |
|----------------|---|--------------------|
| <u>7290002</u> | <u>Drilling Rig Mob/Demob</u> | <u>121,152</u> |
| <u>7290002</u> | <u>Drilling Rig - day work/footage</u> | <u>690,564</u> |
| <u>7019040</u> | <u>Directional Drilling Services</u> | <u>196,993</u> |
| <u>7019020</u> | <u>Cement and Cementing Servio Surface</u> | <u>18,173</u> |
| <u>7019020</u> | <u>Cement and Cementing Servio Intermediate 1</u> | <u>30,288</u> |
| <u>7019020</u> | <u>Cement and Cementing Servio Intermediate 2</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Servio Production</u> | <u>181,727</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>80,263</u> |
| <u>7012310</u> | <u>Solids Control equipment</u> | <u>51,792</u> |
| <u>7012020</u> | <u>Bits</u> | <u>145,382</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>48,461</u> |
| <u>7016350</u> | <u>Fuel (Rig)</u> | <u>89,198</u> |
| <u>7019140</u> | <u>Fuel (Mud)</u> | <u>36,345</u> |
| <u>7001460</u> | <u>Water (non potable)</u> | <u>30,288</u> |
| <u>7012350</u> | <u>Water (potable)</u> | <u>6,058</u> |
| <u>7019000</u> | <u>Well Logging Services</u> | <u>-</u> |
| <u>7019150</u> | <u>Mud Logging+geosteering</u> | <u>16,764</u> |
| <u>7019250</u> | <u>Stabilizers, Hole Openers, Underreamers (DH rentals)</u> | <u>42,403</u> |
| <u>7019110</u> | <u>Casing inspection/cleaning</u> | <u>18,173</u> |
| <u>7019110</u> | <u>Drill pipe/collar inspection services</u> | <u>12,115</u> |
| <u>7016180</u> | <u>Freight - truck</u> | <u>30,288</u> |
| <u>7001460</u> | <u>Water hauling and disposal (includes soil farming)</u> | <u>72,691</u> |
| <u>7001160</u> | <u>Contract Services - Disposal/Non-Hazardous Waste</u> | <u>96,921</u> |
| <u>7001440</u> | <u>Vacuum Trucks</u> | <u>12,115</u> |
| <u>7000030</u> | <u>Contract Labor - general</u> | <u>36,345</u> |
| <u>7000010</u> | <u>Contract Labor - Operations</u> | <u>3,635</u> |
| <u>7001200</u> | <u>Contract Services - Facilities</u> | <u>12,115</u> |
| <u>7019300</u> | <u>Well Services - Well Control Services</u> | <u>25,745</u> |
| <u>7019350</u> | <u>Well Services - Well/Wellhead Services</u> | <u>12,115</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (surface rentals)</u> | <u>14,387</u> |
| <u>7260001</u> | <u>Rig Equipment and Misc.</u> | <u>115,094</u> |
| <u>7001110</u> | <u>Telecommunications Services</u> | <u>6,058</u> |
| <u>7001120</u> | <u>Consulting Services</u> | <u>120,849</u> |
| <u>7001400</u> | <u>Safety and Environmental</u> | <u>40,283</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>14,387</u> |
| <u>7019310</u> | <u>Coring (sidewalls & analysis)</u> | <u>-</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>268,090</u> |
| | | <u>-</u> |
| | TOTAL DRILLING - INTANGIBLE | \$2,697,256 |

TOTAL DRILLING COST \$3,619,220

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------|--|-----------------|
| <u>7012580</u> | <u>Tubing</u> | <u>-</u> |
| <u>7012040</u> | <u>Tubing Accessories (nipple, wireline entry)</u> | <u>-</u> |
| <u>7012550</u> | <u>Wellhead Equip</u> | <u>15,000</u> |
| <u>7012560</u> | <u>Packers - Completion Equipment</u> | <u>-</u> |
| | | <u>-</u> |
| | TOTAL COMPLETION - TANGIBLE | \$15,000 |

COMPLETION - INTANGIBLE

| | | |
|----------------|---|--------------------|
| <u>7001270</u> | <u>Location and Access (dress location after rig move, set anchors)</u> | <u>12,539</u> |
| <u>7290002</u> | <u>Drilling Rig During Completion</u> | <u>-</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>-</u> |
| <u>7019030</u> | <u>Coiled Tubing Services (3 runs)</u> | <u>197,042</u> |
| <u>7019240</u> | <u>Snubbing Services</u> | <u>-</u> |
| <u>7019270</u> | <u>Pulling/Swab Units</u> | <u>-</u> |
| <u>7016350</u> | <u>Fuel (from drlg)</u> | <u>-</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Services</u> | <u>-</u> |
| <u>7019080</u> | <u>Well Testing Services (flow hand & equip)</u> | <u>484,571</u> |
| <u>7390002</u> | <u>Fracturing Services</u> | <u>5,155,178</u> |
| <u>7019330</u> | <u>Perforating</u> | <u>234,172</u> |
| <u>7019360</u> | <u>Wireline Services</u> | <u>-</u> |
| <u>7001460</u> | <u>Water Hauling & Disposal (frac fluids)</u> | <u>362,770</u> |
| <u>7016180</u> | <u>Freight - Truck (haul pipe; drlg & compl)</u> | <u>-</u> |
| <u>7290003</u> | <u>BOP Rental & Testing</u> | <u>-</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)</u> | <u>-</u> |
| <u>7290003</u> | <u>CT Downhole Rental Equipment (ie. Bit, BHA)</u> | <u>58,217</u> |
| <u>7290003</u> | <u>Contract Labor - general</u> | <u>-</u> |
| <u>7000030</u> | <u>Telecommunications Services</u> | <u>44,782</u> |
| <u>7001110</u> | <u>Safety and Environmental</u> | <u>-</u> |
| <u>7001400</u> | <u>Consulting Services</u> | <u>117,778</u> |
| <u>7001120</u> | <u>Zipper Manifold</u> | <u>176,235</u> |
| <u>7019300</u> | <u>Frac Stack Rentals</u> | <u>152,260</u> |
| <u>7016180</u> | <u>Freight (Transportation Services)</u> | <u>8,598</u> |
| <u>7260001</u> | <u>Equipment Rental (w/o operator, frac tanks, lightplants)</u> | <u>227,785</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>-</u> |
| <u>7000030</u> | <u>Contract Labor - Pumping (pump-down pumps)</u> | <u>44,782</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>-</u> |
| | | <u>-</u> |
| | TOTAL COMPLETION - INTANGIBLE | \$7,276,709 |

TOTAL COMPLETION COST \$7,291,709

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | | TOTAL COST |
|--|--|---------------------|
| TOTAL LOCATION COST | | \$ 275,000 |
| TOTAL DRILLING COST | | \$ 3,619,220 |
| TOTAL COMPLETIONS COST | | \$ 7,291,709 |
| TOTAL SURFACE EQUIPMENT COST | | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | | \$ 431,000 |
| GRAND TOTAL COST | | \$12,987,929 |

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
 Field Purple Sage/Wolfcamp
 Lease/Facility Decimus Fed Com 704H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|----------------|----------------------------------|------------------------------|---------------------|
| Asset Team | <u>PERMIAN</u> | | |
| Field | <u>Purple Sage/Wolfcamp</u> | <u>WILDCAT</u> | <u>EXPLORATION</u> |
| Lease/Facility | <u>Decimus Fed Com 801H</u> | <u>DEVELOPMENT</u> | <u>RECOMPLETION</u> |
| Location | <u>SW/4 of Section 6-23S-28E</u> | <u>X</u> <u>EXPLOITATION</u> | <u>WORKOVER</u> |
| Prospect | <u>Malaga</u> | | |

| | | | | | |
|-----------------|---------------|-------------------|-------------|---------------------|-----------|
| Est Total Depth | <u>20,260</u> | Est Drilling Days | <u>24.5</u> | Est Completion Days | <u>11</u> |
|-----------------|---------------|-------------------|-------------|---------------------|-----------|

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------------------------|--------------------------------------|------------------|
| <u>7001270</u> | <u>Location and Access</u> | <u>165,000</u> |
| <u>7001250</u> | <u>Land Broker Fees and Services</u> | <u>110,000</u> |
| | | <u>0</u> |
| TOTAL LOCATION COST - INTANGIBLE | | <u>\$275,000</u> |

DRILLING COST - TANGIBLE

| | | |
|---------------------------|--|--------------------|
| <u>7001270</u> | <u>Conductor Pipe</u> | <u>36,698</u> |
| <u>7012050</u> | <u>Surface Casing</u> | <u>24,955</u> |
| <u>7012050</u> | <u>Intermediate Casing 1</u> | <u>76,333</u> |
| <u>7012050</u> | <u>Intermediate Casing 2</u> | <u>314,138</u> |
| <u>7012050</u> | <u>Production Casing</u> | <u>549,008</u> |
| <u>7012050</u> | <u>Drig Liner Hanger, Tieback Eq & Csg Accessories</u> | <u>36,698</u> |
| <u>7012550</u> | <u>Drilling Wellhead Equipment</u> | <u>35,230</u> |
| <u>7012040</u> | <u>Casing & Tubing Access</u> | <u>95,416</u> |
| <u>7290003</u> | <u>Miscellaneous MRO Materials</u> | <u>7,340</u> |
| | | <u>-</u> |
| TOTAL DRILLING - TANGIBLE | | <u>\$1,175,816</u> |

DRILLING COST - INTANGIBLE

| | | |
|-----------------------------|---|--------------------|
| <u>7290002</u> | <u>Drilling Rig Mob/Demob</u> | <u>95,416</u> |
| <u>7290002</u> | <u>Drilling Rig - day work/footage</u> | <u>792,685</u> |
| <u>7019040</u> | <u>Directional Drilling Services</u> | <u>276,853</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Surface</u> | <u>22,019</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Intermediate 1</u> | <u>36,698</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Intermediate 2</u> | <u>66,057</u> |
| <u>7019020</u> | <u>Cement and Cementing Serv. Production</u> | <u>124,774</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>102,021</u> |
| <u>7012310</u> | <u>Solids Control equipment</u> | <u>71,342</u> |
| <u>7012020</u> | <u>Bits</u> | <u>198,171</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>73,397</u> |
| <u>7016350</u> | <u>Fuel (Rig)</u> | <u>122,866</u> |
| <u>7019140</u> | <u>Fuel (Mud)</u> | <u>44,038</u> |
| <u>7001460</u> | <u>Water (non potable)</u> | <u>36,698</u> |
| <u>7012350</u> | <u>Water (potable)</u> | <u>7,340</u> |
| <u>7019000</u> | <u>Well Logging Services</u> | <u>-</u> |
| <u>7019150</u> | <u>Mud Logging+geosteering</u> | <u>23,891</u> |
| <u>7019250</u> | <u>Stabilizers, Hole Openers, Underreamers (DH rentals)</u> | <u>51,378</u> |
| <u>7019110</u> | <u>Casing inspection/cleaning</u> | <u>22,019</u> |
| <u>7019110</u> | <u>Drill pipe/collar inspection services</u> | <u>14,679</u> |
| <u>7016180</u> | <u>Freight - truck</u> | <u>36,698</u> |
| <u>7001460</u> | <u>Water hauling and disposal (includes soil farming)</u> | <u>88,076</u> |
| <u>7001160</u> | <u>Contract Services - Disposal/Non-Hazardous Waste</u> | <u>117,435</u> |
| <u>7001440</u> | <u>Vacuum Trucks</u> | <u>14,679</u> |
| <u>7000030</u> | <u>Contract Labor - general</u> | <u>44,038</u> |
| <u>7000010</u> | <u>Contract Labor - Operations</u> | <u>4,404</u> |
| <u>7001200</u> | <u>Contract Services - Facilities</u> | <u>14,679</u> |
| <u>7019300</u> | <u>Well Services - Well Control Services</u> | <u>33,579</u> |
| <u>7019350</u> | <u>Well Services - Well/Wellhead Services</u> | <u>14,679</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (surface rentals)</u> | <u>19,817</u> |
| <u>7260001</u> | <u>Rig Equipment and Misc.</u> | <u>158,537</u> |
| <u>7001110</u> | <u>Telecommunications Services</u> | <u>7,340</u> |
| <u>7001120</u> | <u>Consulting Services</u> | <u>166,464</u> |
| <u>7001400</u> | <u>Safety and Environmental</u> | <u>55,488</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>19,817</u> |
| <u>7019310</u> | <u>Coring (sidewalls & analysis)</u> | <u>-</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>332,311</u> |
| | | <u>-</u> |
| TOTAL DRILLING - INTANGIBLE | | <u>\$3,310,384</u> |

TOTAL DRILLING COST \$4,486,200

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|-----------------------------|--|-----------------|
| <u>7012580</u> | <u>Tubing</u> | <u>-</u> |
| <u>7012040</u> | <u>Tubing Accessories (nipple, wireline entry)</u> | <u>-</u> |
| <u>7012550</u> | <u>Wellhead Equip</u> | <u>15,000</u> |
| <u>7012560</u> | <u>Packers - Completion Equipment</u> | <u>-</u> |
| | | <u>-</u> |
| TOTAL COMPLETION - TANGIBLE | | <u>\$15,000</u> |

COMPLETION - INTANGIBLE

| | | |
|-------------------------------|---|--------------------|
| <u>7001270</u> | <u>Location and Access (dress location after rig move, set anchors)</u> | <u>12,539</u> |
| <u>7290002</u> | <u>Drilling Rig During Completion</u> | <u>-</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>-</u> |
| <u>7019030</u> | <u>Coiled Tubing Services (3 runs)</u> | <u>197,042</u> |
| <u>7019240</u> | <u>Snubbing Services</u> | <u>-</u> |
| <u>7019270</u> | <u>Pulling/Swab Units</u> | <u>-</u> |
| <u>7016350</u> | <u>Fuel (from drlg)</u> | <u>-</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Services</u> | <u>-</u> |
| <u>7019080</u> | <u>Well Testing Services (flow hand & equip)</u> | <u>414,968</u> |
| <u>7390002</u> | <u>Fracturing Services</u> | <u>5,155,178</u> |
| <u>7019330</u> | <u>Perforating</u> | <u>234,172</u> |
| <u>7019360</u> | <u>Wireline Services</u> | <u>-</u> |
| <u>7001460</u> | <u>Water Hauling & Disposal (frac fluids)</u> | <u>310,937</u> |
| <u>7016180</u> | <u>Freight - Truck (haul pipe; drlg & compl)</u> | <u>-</u> |
| <u>7290003</u> | <u>BOP Rental & Testing</u> | <u>-</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)</u> | <u>-</u> |
| <u>7290003</u> | <u>CT Downhole Rental Equipment (ie. Bit, BHA)</u> | <u>58,217</u> |
| <u>7290003</u> | <u>Contract Labor - general</u> | <u>-</u> |
| <u>7000030</u> | <u>Telecommunications Services</u> | <u>44,782</u> |
| <u>7001110</u> | <u>Safety and Environmental</u> | <u>-</u> |
| <u>7001400</u> | <u>Consulting Services</u> | <u>117,778</u> |
| <u>7001120</u> | <u>Zipper Manifold</u> | <u>176,235</u> |
| <u>7019300</u> | <u>Frac Stack Rentals</u> | <u>152,260</u> |
| <u>7016180</u> | <u>Freight (Transportation Services)</u> | <u>8,598</u> |
| <u>7260001</u> | <u>Equipment Rental (w/o operator, frac tanks, lightplants)</u> | <u>227,785</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>-</u> |
| <u>7000030</u> | <u>Contract Labor - Pumping (pump-down pumps)</u> | <u>44,782</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>-</u> |
| | | <u>-</u> |
| TOTAL COMPLETION - INTANGIBLE | | <u>\$7,155,274</u> |

TOTAL COMPLETION COST \$7,170,274

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | | TOTAL COST |
|--|--|---------------------|
| TOTAL LOCATION COST | | \$ 275,000 |
| TOTAL DRILLING COST | | \$ 4,486,200 |
| TOTAL COMPLETIONS COST | | \$ 7,170,274 |
| TOTAL SURFACE EQUIPMENT COST | | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | | \$ 431,000 |
| GRAND TOTAL COST | | \$13,733,474 |

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
 Field Purple Sage/Wolfcamp
 Lease/Facility Decimus Fed Com 801H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|-----------------|----------------------------------|-------------------------------|-------------------------------|
| Asset Team | <u>PERMIAN</u> | | |
| Field | <u>Purple Sage/Wolfcamp</u> | <u>WILDCAT</u> | <u>EXPLORATION</u> |
| Lease/Facility | <u>Decimus Fed Com 802H</u> | <u>DEVELOPMENT</u> | <u>RECOMPLETION</u> |
| Location | <u>SW/4 of Section 6-23S-28E</u> | <u>X</u> <u>EXPLOITATION</u> | <u>WORKOVER</u> |
| Prospect | <u>Malaga</u> | | |
| Est Total Depth | <u>20,260</u> | Est Drilling Days <u>24.5</u> | Est Completion Days <u>11</u> |

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------|---|------------------|
| <u>7001270</u> | <u>Location and Access</u> | <u>165,000</u> |
| <u>7001250</u> | <u>Land Broker Fees and Services</u> | <u>110,000</u> |
| | | <u>0</u> |
| | TOTAL LOCATION COST - INTANGIBLE | \$275,000 |

DRILLING COST - TANGIBLE

| | | |
|----------------|--|--------------------|
| <u>7001270</u> | <u>Conductor Pipe</u> | <u>36,698</u> |
| <u>7012050</u> | <u>Surface Casing</u> | <u>24,955</u> |
| <u>7012050</u> | <u>Intermediate Casing 1</u> | <u>76,333</u> |
| <u>7012050</u> | <u>Intermediate Casing 2</u> | <u>314,138</u> |
| <u>7012050</u> | <u>Production Casing</u> | <u>549,008</u> |
| <u>7012050</u> | <u>Drig Liner Hanger, Tieback Eq & Csg Accessories</u> | <u>36,698</u> |
| <u>7012550</u> | <u>Drilling Wellhead Equipment</u> | <u>35,230</u> |
| <u>7012040</u> | <u>Casing & Tubing Access</u> | <u>95,416</u> |
| <u>7290003</u> | <u>Miscellaneous MRO Materials</u> | <u>7,340</u> |
| | | <u>-</u> |
| | TOTAL DRILLING - TANGIBLE | \$1,175,816 |

DRILLING COST - INTANGIBLE

| | | |
|----------------|---|--------------------|
| <u>7290002</u> | <u>Drilling Rig Mob/Demob</u> | <u>95,416</u> |
| <u>7290002</u> | <u>Drilling Rig - day work/footage</u> | <u>792,685</u> |
| <u>7019040</u> | <u>Directional Drilling Services</u> | <u>276,853</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Surface</u> | <u>22,019</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Intermediate 1</u> | <u>36,698</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Intermediate 2</u> | <u>66,057</u> |
| <u>7019020</u> | <u>Cement and Cementing Servic. Production</u> | <u>124,774</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>102,021</u> |
| <u>7012310</u> | <u>Solids Control equipment</u> | <u>71,342</u> |
| <u>7012020</u> | <u>Bits</u> | <u>198,171</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>73,397</u> |
| <u>7016350</u> | <u>Fuel (Rig)</u> | <u>122,866</u> |
| <u>7019140</u> | <u>Fuel (Mud)</u> | <u>44,038</u> |
| <u>7001460</u> | <u>Water (non potable)</u> | <u>36,698</u> |
| <u>7012350</u> | <u>Water (potable)</u> | <u>7,340</u> |
| <u>7019000</u> | <u>Well Logging Services</u> | <u>-</u> |
| <u>7019150</u> | <u>Mud Logging+geosteering</u> | <u>23,891</u> |
| <u>7019250</u> | <u>Stabilizers, Hole Openers, Underreamers (DH rentals)</u> | <u>51,378</u> |
| <u>7019110</u> | <u>Casing inspection/cleaning</u> | <u>22,019</u> |
| <u>7019110</u> | <u>Drill pipe/collar inspection services</u> | <u>14,679</u> |
| <u>7016180</u> | <u>Freight - truck</u> | <u>36,698</u> |
| <u>7001460</u> | <u>Water hauling and disposal (includes soil farming)</u> | <u>88,076</u> |
| <u>7001160</u> | <u>Contract Services - Disposal/Non-Hazardous Waste</u> | <u>117,435</u> |
| <u>7001440</u> | <u>Vacuum Trucks</u> | <u>14,679</u> |
| <u>7000030</u> | <u>Contract Labor - general</u> | <u>44,038</u> |
| <u>7000010</u> | <u>Contract Labor - Operations</u> | <u>4,404</u> |
| <u>7001200</u> | <u>Contract Services - Facilities</u> | <u>14,679</u> |
| <u>7019300</u> | <u>Well Services - Well Control Services</u> | <u>33,579</u> |
| <u>7019350</u> | <u>Well Services - Well/Wellhead Services</u> | <u>14,679</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (surface rentals)</u> | <u>19,817</u> |
| <u>7260001</u> | <u>Rig Equipment and Misc.</u> | <u>158,537</u> |
| <u>7001110</u> | <u>Telecommunications Services</u> | <u>7,340</u> |
| <u>7001120</u> | <u>Consulting Services</u> | <u>166,464</u> |
| <u>7001400</u> | <u>Safety and Environmental</u> | <u>55,488</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>19,817</u> |
| <u>7019310</u> | <u>Coring (sidewalls & analysis)</u> | <u>-</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>332,311</u> |
| | | <u>-</u> |
| | TOTAL DRILLING - INTANGIBLE | \$3,310,384 |

TOTAL DRILLING COST \$4,486,200

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------|--|-----------------|
| <u>7012580</u> | <u>Tubing</u> | <u>-</u> |
| <u>7012040</u> | <u>Tubing Accessories (nipple, wireline entry)</u> | <u>-</u> |
| <u>7012550</u> | <u>Wellhead Equip</u> | <u>15,000</u> |
| <u>7012560</u> | <u>Packers - Completion Equipment</u> | <u>-</u> |
| | | <u>-</u> |
| | TOTAL COMPLETION - TANGIBLE | \$15,000 |

COMPLETION - INTANGIBLE

| | | |
|----------------|---|--------------------|
| <u>7001270</u> | <u>Location and Access (dress location after rig move, set anchors)</u> | <u>12,539</u> |
| <u>7290002</u> | <u>Drilling Rig During Completion</u> | <u>-</u> |
| <u>7019140</u> | <u>Mud Fluids & Services</u> | <u>-</u> |
| <u>7019030</u> | <u>Coiled Tubing Services (3 runs)</u> | <u>197,042</u> |
| <u>7019240</u> | <u>Snubbing Services</u> | <u>-</u> |
| <u>7019270</u> | <u>Pulling/Swab Units</u> | <u>-</u> |
| <u>7016350</u> | <u>Fuel (from drlg)</u> | <u>-</u> |
| <u>7019010</u> | <u>Casing Crew and Services</u> | <u>-</u> |
| <u>7019020</u> | <u>Cement and Cementing Services</u> | <u>-</u> |
| <u>7019080</u> | <u>Well Testing Services (flow hand & equip)</u> | <u>414,968</u> |
| <u>7390002</u> | <u>Fracturing Services</u> | <u>5,155,178</u> |
| <u>7019330</u> | <u>Perforating</u> | <u>234,172</u> |
| <u>7019360</u> | <u>Wireline Services</u> | <u>-</u> |
| <u>7001460</u> | <u>Water Hauling & Disposal (frac fluids)</u> | <u>310,937</u> |
| <u>7016180</u> | <u>Freight - Truck (haul pipe; drlg & compl)</u> | <u>-</u> |
| <u>7290003</u> | <u>BOP Rental & Testing</u> | <u>-</u> |
| <u>7290003</u> | <u>Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)</u> | <u>-</u> |
| <u>7290003</u> | <u>CT Downhole Rental Equipment (ie. Bit, BHA)</u> | <u>58,217</u> |
| <u>7290003</u> | <u>Contract Labor - general</u> | <u>-</u> |
| <u>7000030</u> | <u>Telecommunications Services</u> | <u>44,782</u> |
| <u>7001110</u> | <u>Safety and Environmental</u> | <u>-</u> |
| <u>7001400</u> | <u>Consulting Services</u> | <u>117,778</u> |
| <u>7001120</u> | <u>Zipper Manifold</u> | <u>176,235</u> |
| <u>7019300</u> | <u>Frac Stack Rentals</u> | <u>152,260</u> |
| <u>7016180</u> | <u>Freight (Transportation Services)</u> | <u>8,598</u> |
| <u>7260001</u> | <u>Equipment Rental (w/o operator, frac tanks, lightplants)</u> | <u>227,785</u> |
| <u>7330002</u> | <u>Rental Buildings (trailers)</u> | <u>-</u> |
| <u>7000030</u> | <u>Contract Labor - Pumping (pump-down pumps)</u> | <u>44,782</u> |
| <u>7011010</u> | <u>8% Contingency & Taxes</u> | <u>-</u> |
| | | <u>-</u> |
| | TOTAL COMPLETION - INTANGIBLE | \$7,155,274 |

TOTAL COMPLETION COST \$7,170,274

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | | TOTAL COST |
|--|--|---------------------|
| TOTAL LOCATION COST | | \$ 275,000 |
| TOTAL DRILLING COST | | \$ 4,486,200 |
| TOTAL COMPLETIONS COST | | \$ 7,170,274 |
| TOTAL SURFACE EQUIPMENT COST | | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | | \$ 431,000 |
| GRAND TOTAL COST | | \$13,733,474 |

MARATHON OIL PERMIAN LLC
AUTHORITY FOR EXPENDITURE
DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
Field Purple Sage/Wolfcamp
Lease/Facility Decimus Fed Com 802H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

MARATHON OIL PERMIAN LLC
AUTHORITY FOR EXPENDITURE
DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
DRILLING & LOCATION PREPARED BY COURT NELSON
COMPLETION PREPARED BY KRISTEN DRAIN
FACILITIES PREPARED BY HARSHA DISSANAYAKE
ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|----------------|---------------------------|----------------|--------------|
| Asset Team | PERMIAN | | |
| Field | Purple Sage/Wolfcamp | WILDCAT | EXPLORATION |
| Lease/Facility | Decimus Fed Com 803H | DEVELOPMENT | RECOMPLETION |
| Location | NW/4 of Section 7-235-28E | X EXPLOITATION | WORKOVER |
| Prospect | Malaga | | |

| | | | | | |
|-----------------|--------|-------------------|------|---------------------|----|
| Est Total Depth | 20,260 | Est Drilling Days | 24.5 | Est Completion Days | 11 |
|-----------------|--------|-------------------|------|---------------------|----|

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|---|-------------------------------|------------------|
| 7001270 | Location and Access | 165,000 |
| 7001250 | Land Broker Fees and Services | 110,000 |
| | | 0 |
| TOTAL LOCATION COST - INTANGIBLE | | \$275,000 |

DRILLING COST - TANGIBLE

| | | |
|----------------------------------|---|--------------------|
| 7001270 | Conductor Pipe | 36,698 |
| 7012050 | Surface Casing | 24,955 |
| 7012050 | Intermediate Casing 1 | 76,333 |
| 7012050 | Intermediate Casing 2 | 314,138 |
| 7012050 | Production Casing | 549,008 |
| 7012050 | Drig Liner Hanger, Tieback Eq & Csg Accessories | 36,698 |
| 7012550 | Drilling Wellhead Equipment | 35,230 |
| 7012040 | Casing & Tubing Access | 95,416 |
| 7290003 | Miscellaneous MRO Materials | 7,340 |
| | | - |
| TOTAL DRILLING - TANGIBLE | | \$1,175,816 |

DRILLING COST - INTANGIBLE

| | | |
|------------------------------------|--|--------------------|
| 7290002 | Drilling Rig Mob/Demob | 95,416 |
| 7290002 | Drilling Rig - day work/footage | 792,685 |
| 7019040 | Directional Drilling Services | 276,853 |
| 7019020 | Cement and Cementing Servic. Surface | 22,019 |
| 7019020 | Cement and Cementing Servic. Intermediate 1 | 36,698 |
| 7019020 | Cement and Cementing Servic. Intermediate 2 | 66,057 |
| 7019020 | Cement and Cementing Servic. Production | 124,774 |
| 7019140 | Mud Fluids & Services | 102,021 |
| 7012310 | Solids Control equipment | 71,342 |
| 7012020 | Bits | 198,171 |
| 7019010 | Casing Crew and Services | 73,397 |
| 7016350 | Fuel (Rig) | 122,866 |
| 7019140 | Fuel (Mud) | 44,038 |
| 7001460 | Water (non potable) | 36,698 |
| 7012350 | Water (potable) | 7,340 |
| 7019000 | Well Logging Services | - |
| 7019150 | Mud Logging+geosteering | 23,891 |
| 7019250 | Stabilizers, Hole Openers, Underreamers (DH rentals) | 51,378 |
| 7019110 | Casing inspection/cleaning | 22,019 |
| 7019110 | Drill pipe/collar inspection services | 14,679 |
| 7016180 | Freight - truck | 36,698 |
| 7001460 | Water hauling and disposal (includes soil farming) | 88,076 |
| 7001160 | Contract Services - Disposal/Non-Hazardous Waste | 117,435 |
| 7001440 | Vacuum Trucks | 14,679 |
| 7000030 | Contract Labor - general | 44,038 |
| 7000010 | Contract Labor - Operations | 4,404 |
| 7001200 | Contract Services - Facilities | 14,679 |
| 7019300 | Well Services - Well Control Services | 33,579 |
| 7019350 | Well Services - Well/Wellhead Services | 14,679 |
| 7290003 | Rental Tools and Equipment (surface rentals) | 19,817 |
| 7260001 | Rig Equipment and Misc. | 158,537 |
| 7001110 | Telecommunications Services | 7,340 |
| 7001120 | Consulting Services | 166,464 |
| 7001400 | Safety and Environmental | 55,488 |
| 7330002 | Rental Buildings (trailers) | 19,817 |
| 7019310 | Coring (sidewalls & analysis) | - |
| 7011010 | 8% Contingency & Taxes | 332,311 |
| | | - |
| TOTAL DRILLING - INTANGIBLE | | \$3,310,384 |

TOTAL DRILLING COST \$4,486,200

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|------------------------------------|---|-----------------|
| 7012580 | Tubing | - |
| 7012040 | Tubing Accessories (nipple, wireline entry) | - |
| 7012550 | Wellhead Equip | 15,000 |
| 7012560 | Packers - Completion Equipment | - |
| | | - |
| TOTAL COMPLETION - TANGIBLE | | \$15,000 |

COMPLETION - INTANGIBLE

| | | |
|--------------------------------------|--|--------------------|
| 7001270 | Location and Access (dress location after rig move, set anchors) | 12,539 |
| 7290002 | Drilling Rig During Completion | - |
| 7019140 | Mud Fluids & Services | - |
| 7019030 | Coiled Tubing Services (3 runs) | 197,042 |
| 7019240 | Snubbing Services | - |
| 7019270 | Pulling/Swab Units | - |
| 7016350 | Fuel (from drlg) | - |
| 7019010 | Casing Crew and Services | - |
| 7019020 | Cement and Cementing Services | - |
| 7019080 | Well Testing Services (flow hand & equip) | 414,968 |
| 7390002 | Fracturing Services | 5,155,178 |
| 7019330 | Perforating | 234,172 |
| 7019360 | Wireline Services | - |
| 7001460 | Water Hauling & Disposal (frac fluids) | 310,937 |
| 7016180 | Freight - Truck (haul pipe; drlg & compl) | - |
| 7290003 | BOP Rental & Testing | - |
| 7290003 | Rental Tools and Equipment (incl drlg; lightplant,hydra-walk) | - |
| 7290003 | CT Downhole Rental Equipment (ie. Bit, BHA) | 58,217 |
| 7290003 | Contract Labor - general | - |
| 7000030 | Telecommunications Services | 44,782 |
| 7001110 | Safety and Environmental | - |
| 7001400 | Consulting Services | 117,778 |
| 7001120 | Zipper Manifold | 176,235 |
| 7019300 | Frac Stack Rentals | 152,260 |
| 7016180 | Freight (Transportation Services) | 8,598 |
| 7260001 | Equipment Rental (w/o operator, frac tanks, lightplants) | 227,785 |
| 7330002 | Rental Buildings (trailers) | - |
| 7000030 | Contract Labor - Pumping (pump-down pumps) | 44,782 |
| 7011010 | 8% Contingency & Taxes | - |
| | | - |
| TOTAL COMPLETION - INTANGIBLE | | \$7,155,274 |

TOTAL COMPLETION COST \$7,170,274

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | | TOTAL COST |
|--|--|---------------------|
| TOTAL LOCATION COST | | \$ 275,000 |
| TOTAL DRILLING COST | | \$ 4,486,200 |
| TOTAL COMPLETIONS COST | | \$ 7,170,274 |
| TOTAL SURFACE EQUIPMENT COST | | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | | \$ 431,000 |
| GRAND TOTAL COST | | \$13,733,474 |

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
 Field Purple Sage/Wolfcamp
 Lease/Facility Decimus Fed Com 803H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CRAIG PLANTE

| | | | |
|----------------|---------------------------|----------------|--------------|
| Asset Team | PERMIAN | | |
| Field | Purple Sage/Wolfcamp | WILDCAT | EXPLORATION |
| Lease/Facility | Decimus Fed Com 804H | DEVELOPMENT | RECOMPLETION |
| Location | NE/4 of Section 8-23S-28E | X EXPLOITATION | WORKOVER |
| Prospect | Malaga | | |

| | | | | | |
|-----------------|--------|-------------------|------|---------------------|----|
| Est Total Depth | 20,410 | Est Drilling Days | 24.5 | Est Completion Days | 11 |
|-----------------|--------|-------------------|------|---------------------|----|

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|---|-------------------------------|------------------|
| 7001270 | Location and Access | 165,000 |
| 7001250 | Land Broker Fees and Services | 110,000 |
| | | 0 |
| TOTAL LOCATION COST - INTANGIBLE | | \$275,000 |

DRILLING COST - TANGIBLE

| | | |
|----------------------------------|---|--------------------|
| 7001270 | Conductor Pipe | 36,698 |
| 7012050 | Surface Casing | 24,955 |
| 7012050 | Intermediate Casing 1 | 76,333 |
| 7012050 | Intermediate Casing 2 | 314,138 |
| 7012050 | Production Casing | 549,008 |
| 7012050 | Drig Liner Hanger, Tieback Eq & Csg Accessories | 36,698 |
| 7012550 | Drilling Wellhead Equipment | 35,230 |
| 7012040 | Casing & Tubing Access | 95,416 |
| 7290003 | Miscellaneous MRO Materials | 7,340 |
| | | - |
| TOTAL DRILLING - TANGIBLE | | \$1,175,816 |

DRILLING COST - INTANGIBLE

| | | |
|------------------------------------|--|--------------------|
| 7290002 | Drilling Rig Mob/Demob | 95,416 |
| 7290002 | Drilling Rig - day work/footage | 792,685 |
| 7019040 | Directional Drilling Services | 276,853 |
| 7019020 | Cement and Cementing Serv. Surface | 22,019 |
| 7019020 | Cement and Cementing Serv. Intermediate 1 | 36,698 |
| 7019020 | Cement and Cementing Serv. Intermediate 2 | 66,057 |
| 7019020 | Cement and Cementing Serv. Production | 124,774 |
| 7019140 | Mud Fluids & Services | 102,021 |
| 7012310 | Solids Control equipment | 71,342 |
| 7012020 | Bits | 198,171 |
| 7019010 | Casing Crew and Services | 73,397 |
| 7016350 | Fuel (Rig) | 122,866 |
| 7019140 | Fuel (Mud) | 44,038 |
| 7001460 | Water (non potable) | 36,698 |
| 7012350 | Water (potable) | 7,340 |
| 7019000 | Well Logging Services | - |
| 7019150 | Mud Logging+geosteering | 23,891 |
| 7019250 | Stabilizers, Hole Openers, Underreamers (DH rentals) | 51,378 |
| 7019110 | Casing inspection/cleaning | 22,019 |
| 7019110 | Drill pipe/collar inspection services | 14,679 |
| 7016180 | Freight - truck | 36,698 |
| 7001460 | Water hauling and disposal (includes soil farming) | 88,076 |
| 7001160 | Contract Services - Disposal/Non-Hazardous Waste | 117,435 |
| 7001440 | Vacuum Trucks | 14,679 |
| 7000030 | Contract Labor - general | 44,038 |
| 7000010 | Contract Labor - Operations | 4,404 |
| 7001200 | Contract Services - Facilities | 14,679 |
| 7019300 | Well Services - Well Control Services | 33,579 |
| 7019350 | Well Services - Well/Wellhead Services | 14,679 |
| 7290003 | Rental Tools and Equipment (surface rentals) | 19,817 |
| 7260001 | Rig Equipment and Misc. | 158,537 |
| 7001110 | Telecommunications Services | 7,340 |
| 7001120 | Consulting Services | 166,464 |
| 7001400 | Safety and Environmental | 55,488 |
| 7330002 | Rental Buildings (trailers) | 19,817 |
| 7019310 | Coring (sidewalls & analysis) | - |
| 7011010 | 8% Contingency & Taxes | 332,311 |
| | | - |
| TOTAL DRILLING - INTANGIBLE | | \$3,310,384 |

TOTAL DRILLING COST \$4,486,200

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|------------------------------------|---|-----------------|
| 7012580 | Tubing | - |
| 7012040 | Tubing Accessories (nipple, wireline entry) | - |
| 7012550 | Wellhead Equip | 15,000 |
| 7012560 | Packers - Completion Equipment | - |
| | | - |
| TOTAL COMPLETION - TANGIBLE | | \$15,000 |

COMPLETION - INTANGIBLE

| | | |
|--------------------------------------|--|--------------------|
| 7001270 | Location and Access (dress location after rig move, set anchors) | 12,539 |
| 7290002 | Drilling Rig During Completion | - |
| 7019140 | Mud Fluids & Services | - |
| 7019030 | Coiled Tubing Services (3 runs) | 197,042 |
| 7019240 | Snubbing Services | - |
| 7019270 | Pulling/Swab Units | - |
| 7016350 | Fuel (from drlg) | - |
| 7019010 | Casing Crew and Services | - |
| 7019020 | Cement and Cementing Services | - |
| 7019080 | Well Testing Services (flow hand & equip) | 414,968 |
| 7390002 | Fracturing Services | 5,155,178 |
| 7019330 | Perforating | 234,172 |
| 7019360 | Wireline Services | - |
| 7001460 | Water Hauling & Disposal (frac fluids) | 310,937 |
| 7016180 | Freight - Truck (haul pipe; drlg & compl) | - |
| 7290003 | BOP Rental & Testing | - |
| 7290003 | Rental Tools and Equipment (incl drlg; lightplant,hydra-walk) | - |
| 7290003 | CT Downhole Rental Equipment (ie. Bit, BHA) | 58,217 |
| 7290003 | Contract Labor - general | - |
| 7000030 | Telecommunications Services | 44,782 |
| 7001110 | Safety and Environmental | - |
| 7001400 | Consulting Services | 117,778 |
| 7001120 | Zipper Manifold | 176,235 |
| 7019300 | Frac Stack Rentals | 152,260 |
| 7016180 | Freight (Transportation Services) | 8,598 |
| 7260001 | Equipment Rental (w/o operator, frac tanks, lightplants) | 227,785 |
| 7330002 | Rental Buildings (trailers) | - |
| 7000030 | Contract Labor - Pumping (pump-down pumps) | 44,782 |
| 7011010 | 8% Contingency & Taxes | - |
| | | - |
| TOTAL COMPLETION - INTANGIBLE | | \$7,155,274 |

TOTAL COMPLETION COST \$7,170,274

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 130,155 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 141,355 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 37,680 |
| 7012270 | Miscellaneous Materials (containment system) | 39,249 |
| 7008060 | SCADA | 12,417 |
| 7016180 | Freight - truck | 12,981 |
| 7001190 | Contract Engineering | 8,041 |
| 7012290 | Metering and Instrumentation | 220,258 |
| 7012290 | I&E Materials | 129,197 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,948 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 208,842 |
| 7012500 | Tanks | 36,761 |
| 7012100 | Heater Treater | 108,649 |
| 7012640 | Flare & Accessories | 15,782 |
| 7000010 | Electrical Labor | 71,389 |
| 7000010 | Mechanical Labor | 154,377 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 28,919 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,371,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,371,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 5,071 |
| 7001120 | Consultant | 4,056 |
| 7008230 | Time Writing/Overhead | 5,071 |
| 7012180 | Artificial Lift Equipment | 265,699 |
| 7012350 | Materials & Supplies | 2,028 |
| 7012550 | Production Tree | 5,071 |
| 7012580 | Tubing | 106,482 |
| 7016190 | Freight | 5,071 |
| 7018150 | Rentals | 6,085 |
| 7019130 | Kill Fluid | 2,028 |
| 7019220 | Well Services & Rig | 24,339 |
| TOTAL ARTIFICIAL LIFT | | 431,000 |

TOTAL ARTIFICIAL LIFT COST \$ 431,000

SUMMARY OF ESTIMATED DRILLING WELL COSTS

TOTAL COST

| | |
|------------------------------|--------------|
| TOTAL LOCATION COST | \$ 275,000 |
| TOTAL DRILLING COST | \$ 4,486,200 |
| TOTAL COMPLETIONS COST | \$ 7,170,274 |
| TOTAL SURFACE EQUIPMENT COST | \$ 1,371,000 |
| TOTAL ARTIFICIAL LIFT COST | \$ 431,000 |

GRAND TOTAL COST \$13,733,474

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 3/15/2023

Asset Team PERMIAN
 Field Purple Sage/Wolfcamp
 Lease/Facility Decimus Fed Com 804H

EXTRA EXPENSE INSURANCE

- I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Company / Owner: _____ Date: _____

Signature: _____

Joint Owner Name: _____

Joint Owner Title: _____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23755

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Marathon Oil Permian, LLC, the Applicant herein, declares as follows:

1) The above-referenced Application was provided under notice letter, dated August 11, 2023, and attached hereto, and notice letter dated October 6, 2023 sent to MCM Permian, as Exhibit A.

2) Exhibit B is the mailing list, which show the notice letters were delivered to the USPS for mailing on August 11, 2023, and the mailing list showing the letter to MCM Permian delivered to the USPS for mailing on October 6, 2023.

3) Exhibit C is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) Exhibit D is the Affidavit of Publication from the Carlsbad Current Argus, confirming that notice of the September 7, 2023 hearing was published on August 17, 2023.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: October 23, 2023

EXHIBIT B.7

Deana M. Bennett

Deana M. Bennett



MODRALL SPERLING
LAWYERS

August 11, 2023

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23755

TO: AFFECTED PARTIES

This letter is to advise you that Marathon Oil Permian, LLC ("Marathon") has filed the enclosed application.

In Case No. 23755, Marathon seeks an order from the Division pooling all uncommitted mineral interests within a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.5 miles northwest of Loving, NM.

The hearing will be conducted remotely on September 7, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>.

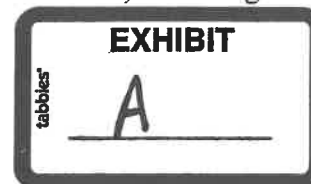
As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



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the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL
PERMIAN LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 23755

APPLICATION

Marathon Oil Permian LLC (“Marathon”), OGRID Number 372098, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico to form a 1280-acre, more or less, standard spacing unit.
3. Marathon plans to drill the **Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H** wells to a depth sufficient to test the Wolfcamp formation. These wells will be horizontally drilled.
4. These wells will be located within the Purple Sage Wolfcamp Gas Pool, which is subject to special pool rules that establish 330 foot setback requirements.
5. These wells will comply with the Division’s setback requirements for this pool.

6. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

7. Marathon sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Designating Marathon as operator of this unit and the wells to be drilled thereon;

C. Authorizing Marathon to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: *Deana M Bennett*
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23755 : Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.5 miles northwest of Loving, NM.



MODRALL SPERLING
LAWYERS

October 6, 2023

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23755

TO: AFFECTED PARTIES

This letter is to advise you that Marathon Oil Permian, LLC (“Marathon”) has filed the enclosed application.

In Case No. 23755, Marathon seeks an order from the Division pooling all uncommitted mineral interests within a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330’ from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.5 miles northwest of Loving, NM.

The hearing was originally set for October 5, 2023, but has been rescheduled and will be conducted remotely on November 2, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

Modrall Sperling
Roehl Harris & Sisk P.A.
500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

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As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL
PERMIAN LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 23755

APPLICATION

Marathon Oil Permian LLC (“Marathon”), OGRID Number 372098, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico to form a 1280-acre, more or less, standard spacing unit.
3. Marathon plans to drill the **Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H** wells to a depth sufficient to test the Wolfcamp formation. These wells will be horizontally drilled.
4. These wells will be located within the Purple Sage Wolfcamp Gas Pool, which is subject to special pool rules that establish 330 foot setback requirements.
5. These wells will comply with the Division’s setback requirements for this pool.

6. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

7. Marathon sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Designating Marathon as operator of this unit and the wells to be drilled thereon;


C. Authorizing Marathon to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23755 : Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.5 miles northwest of Loving, NM.

Karlene Schuman
Modrall Sperlberg Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

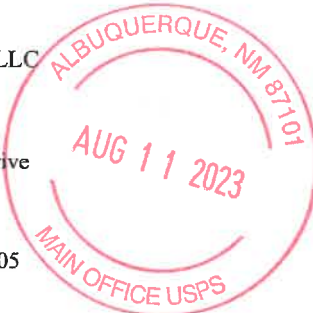
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08/11/2023

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| 2 | 9314 8699 0430 0110 8987 20 | DON L. PARKER P.O. BOX 329 LOVING NM 88256 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 3 | 9314 8699 0430 0110 8987 37 | The New Mexico Department of Transportation P.O. Box 1149 Santa Fe NM 87504 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 4 | 9314 8699 0430 0110 8987 44 | Blakemore Family Royalty Partnership 1901 N. Akard Street Dallas TX 75201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 5 | 9314 8699 0430 0110 8987 51 | Roy Barton & Claudia Barton, joint tenants 1919 NORTH TURNER HOBBS NM 88240 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 6 | 9314 8699 0430 0110 8987 68 | Roy Barton & Opal Barton Revocable Trust Roy G. Barton Jr., Trustee 1919 NORTH TURNER HOBBS NM 88240 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 7 | 9314 8699 0430 0110 8987 75 | Valence Operating Company 600 Rockmead Drive, Suite 200 Kingwood TX 77339 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 8 | 9314 8699 0430 0110 8987 82 | Thomas M. Beall 1414 Country Club Drive Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 9 | 9314 8699 0430 0110 8987 99 | Richardson Oil Company, LLC 7557 Rambler Road, Suite 918 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 10 | 9314 8699 0430 0110 8988 05 | Highland (Texas) Energy Company 7557 Rambler Road, Suite 918 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 11 | 9314 8699 0430 0110 8988 12 | Southwest Petroleum Company, L.P. P.O. Box 702377 Dallas TX 75370 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 12 | 9314 8699 0430 0110 8988 29 | Ward N. Atkins, Jr. 5519 Tupper Lake Houston TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 13 | 9314 8699 0430 0110 8988 36 | Stevens Oil & Gas, LLC P.O. Box 3087 Roswell NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 14 | 9314 8699 0430 0110 8988 43 | David M. Stevens 3101 Diamond A Drive Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 15 | 9314 8699 0430 0110 8988 50 | Lucinda Loveless 230 South Alameda Las Cruces NM 88005 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |



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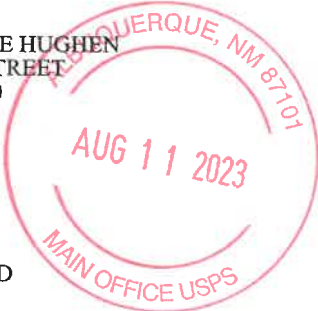
Karlene Schuman
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| 16 | 9314 8699 0430 0110 8988 67 | Michael F. Murry 9206 Bent Spur Lane Houston TX 77064 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 17 | 9314 8699 0430 0110 8988 74 | Fasken Land and Minerals Ltd. 303 West Wall Avenue, Suite 1800 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 18 | 9314 8699 0430 0110 8988 81 | Oxy USA WTP Limited Partnership 5 Greenway Plaza, Suite 110 Houston TX 77046 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 19 | 9314 8699 0430 0110 8988 98 | Bruce A. Stubbs 804 Pearson Dr. Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 20 | 9314 8699 0430 0110 8989 04 | Wells Fargo Bank, N.A., Trustee of the Lisa McFarland Trust P.O BOX 1959 MIDLAND TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 21 | 9314 8699 0430 0110 8989 11 | PrimeEnergy Asset and Income Fund AA-4 Attn: Ron Summers 9821 Katy Freeway Suite 1050 Houston TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 22 | 9314 8699 0430 0110 8989 28 | PrimeEnergy Asset and Income Fund AA-3 Attn: Ron Summers 9821 Katy Freeway Suite 1050 Houston TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 23 | 9314 8699 0430 0110 8989 35 | Fort Worth Mineral Company, LLC 425 Houston Street, Suite 400 Fort Worth TX 76102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 24 | 9314 8699 0430 0110 8989 42 | Wells Fargo Bank, N.A., Trustee of Patricia Del Valle Trust P.O BOX 1959 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 25 | 9314 8699 0430 0110 8989 59 | ESTATE OF JEANETTE HUGHEN 2200 WEST PIERCE STREET CARLSBAD NM 88220 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 26 | 9314 8699 0430 0110 8989 66 | NORMA J. CHANLEY P.O. BOX 728 HOBBS NM 88241 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 27 | 9314 8699 0430 0110 8989 73 | Dick A. Blenden 208 West Stevens Street Carlsbad NM 88220 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 28 | 9314 8699 0430 0110 8989 80 | JEFFERY B. DIAMOND P.O. BOX 1866 CARLSBAD NM 88220 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 29 | 9314 8699 0430 0110 8989 97 | Jeffrey B. Diamond and Envy Diamond 323 West Mermod Carlsbad NM 88220 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |



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 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

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| 30 | 9314 8699 0430 0110 8990 00 | Marifred Handley 5 Las Casitas Las Cruces NM 88007 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 31 | 9314 8699 0430 0110 8990 17 | Harle, Inc. P.O. Box 821415 Houston TX 77282 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 32 | 9314 8699 0430 0110 8990 24 | Jana Zane Hayes 4560 Belt Line Road, Suite 428 Addison TX 75001 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 33 | 9314 8699 0430 0110 8990 31 | Gregory Raymond Hayes 4560 Belt Line Road, Suite 428 Addison TX 75001 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 34 | 9314 8699 0430 0110 8990 48 | Sandy Blenden 15 Paloma Ave., Apt. 21 Venice CA 90291 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 35 | 9314 8699 0430 0110 8990 55 | Phil Blenden 902 Fountain Drive Carlsbad NM 88220 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 36 | 9314 8699 0430 0110 8990 62 | Robin Shelton 3326 Maxwell Drive Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 37 | 9314 8699 0430 0110 8990 79 | Robert Levenson and Carol Levenson 4015 88th Place Lubbock TX 79423 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 38 | 9314 8699 0430 0110 8990 86 | Kathleen Phillips 3706 Oakmont Drive Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 39 | 9314 8699 0430 0110 8990 93 | Tommy Phipps and Werta Jean Phipps Trustees of the Phipps Living Trust 3013 Sycamore Court Moore OK 73160 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 40 | 9314 8699 0430 0110 8991 09 | Western Commerce Bank Account of Forrest Miller P.O. Drawer 1358 Carlsbad NM 88221 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 41 | 9314 8699 0430 0110 8991 16 | Forrest Miller P.O. Drawer 1358 Carlsbad NM 88221 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 42 | 9314 8699 0430 0110 8991 23 | Read & Stevens, Inc. P.O. Box 1518 Roswell NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 43 | 9314 8699 0430 0110 8991 30 | CBR Oil Properties LLC P.O. Box 1518 Roswell NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 44 | 9314 8699 0430 0110 8991 47 | Hillman Royalties, LP 1415 S. Voss, Suite 110-105 Houston TX 77057 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |



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| 47 | 9314 8699 0430 0110 8991 78 | Susannah Adelson, Trustee of James Adelson & Family 2015 Trusts 15 East 5th Street, Suite 3300 Tulsa OK 74103 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 48 | 9314 8699 0430 0110 8991 85 | Yuma Exploration & Production Company, Inc. 1177 West Loop, Suite 1825 Houston TX 77027 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
| 49 | 9314 8699 0430 0110 8991 92 | Viper Energy Partners LLC 500 West Texas, Suite 1200 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 81363.0217. Notice |
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Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
10/06/2023

Firm Mailing Book ID: 253653

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| 9314869904300110898911 | 2023-08-11 12:45 PM | 81363.0217. | PrimeEnergy Asset and Income Fund AA-4 | Attn: Ron Summers | Houston | TX | 77024 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898904 | 2023-08-11 12:45 PM | 81363.0217. | Wells Fargo Bank, N.A., | Trustee of the Lisa McFarland Trust | MIDLAND | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-17 8:37 AM |
| 9314869904300110898898 | 2023-08-11 12:45 PM | 81363.0217. | Bruce A. Stubbs | | Roswell | NM | 88201 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898881 | 2023-08-11 12:45 PM | 81363.0217. | Oxy USA WTP Limited Partnership | | Houston | TX | 77046 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898874 | 2023-08-11 12:45 PM | 81363.0217. | Fasken Land and Minerals Ltd. | | Midland | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898867 | 2023-08-11 12:45 PM | 81363.0217. | Michael F. Murry | | Houston | TX | 77064 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898850 | 2023-08-11 12:45 PM | 81363.0217. | Lucinda Loveless | | Las Cruces | NM | 88005 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898843 | 2023-08-11 12:45 PM | 81363.0217. | David M. Stevens | | Roswell | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-14 4:47 PM |
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| 9314869904300110898805 | 2023-08-11 12:45 PM | 81363.0217. | Highland (Texas) Energy Company | | Dallas | TX | 75231 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898799 | 2023-08-11 12:45 PM | 81363.0217. | Richardson Oil Company, LLC | | Dallas | TX | 75231 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300110898782 | 2023-08-11 12:45 PM | 81363.0217. | Thomas M. Beall | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-14 10:26 AM |
| 9314869904300110898775 | 2023-08-11 12:45 PM | 81363.0217. | Valence Operating Company | | Kingswood | TX | 77339 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-14 11:51 AM |
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| 9314869904300110898751 | 2023-08-11 12:45 PM | 81363.0217. | Roy Barton & Claudia Barton, joint tenants | | HOBBBS | NM | 88240 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-16 2:50 PM |
| 9314869904300110898744 | 2023-08-11 12:45 PM | 81363.0217. | Blakemore Family Royalty Partnership | | Dallas | TX | 75201 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-15 10:38 AM |
| 9314869904300110898737 | 2023-08-11 12:45 PM | 81363.0217. | The New Mexico Department of Transportation | | Santa Fe | NM | 87504 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-15 5:41 AM |
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| 9314869904300110898713 | 2023-08-11 12:45 PM | 81363.0217. | NOVO MINERALS, LP | | Oklahoma Cit | OK | 73116 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-08-14 11:57 AM |





October 12, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0112 8783 24.**

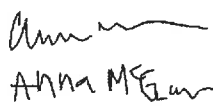

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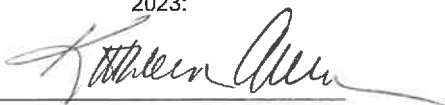
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

08/17/2023



Legal Clerk

Subscribed and sworn before me this August 17, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

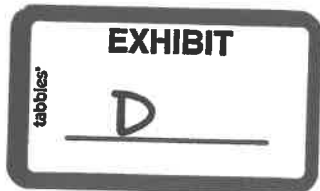
My commission expires

CASE NO. 23755: Notice to all affected parties, as well as heirs and devisees of Novo Minerals, LP; Don L. Parker; The New Mexico Department of Transportation; Blakemore Family Royalty Partnership; Roy G. Barton, Jr. and wife Claudia Barton as joint tenants; Roy G. Barton, Sr. and Opal Barton Revocable Trust, Roy G. Barton Jr., Trustee; Valence Operating Company; Thomas M. Beall; Richardson Oil Company, LLC; Highland (Texas Energy Company; Southwest Petroleum Company, LP; Ward N. Atkins, Jr.; Stevens Oil & Gas, LLC; David M. Stevens; Lucinda Loveless; Michael F. Murry; Fasken Land and Minerals Ltd.; Oxy USA WTP Limited Partnership; Bruce A. Stubbs; Wells Fargo Bank, N.A., Trustee of the Lisa McFarland Trust; PrimeEnergy Asset and Income Fund AA-4 Attn: Ron Summers; PrimeEnergy Asset and Income Fund AA-3 Attn: Ron Summers; Fort Worth Mineral Company, LLC; Wells Fargo Bank, N.A., Trustee of the Patricia Del Valle Trust; Estate of Jeanette Huguen; Norma J. Chanley; Dick A. Blenden; Jeffrey B. Diamond; Jeffrey B. Diamond and Envy Diamond; Marifred Handley; Harle, Inc.; Jana Zane Hayes; Gregory Raymond Hayes; Sandy Blenden; Phil Blenden; Robin Shelton; Robert Levenson and Carol Levenson; Kathleen Phillips; Tommy Phipps and Werta Jean Phipps, Trustees of the Phipps Living Trust; Western Commerce Bank for the Account of Forrest Miller; Forrest Miller; Read & Stevens, Inc.; CBR Oil Properties LLC; Hillman Royalties, LP; Stryker Energy, LLC; Zunis Energy, LLC; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; Yuma Exploration & Production Company, Inc.; Viper Energy Partners LLC; MCM Permian, LLC; Bureau of Land Management of Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on September 7, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus Fed Com 801H, Decimus Fed Com 701H, Decimus Fed Com 802H, Decimus Fed Com 702H, Decimus Fed Com 803H, Decimus Fed Com 703H, Decimus Fed Com 804H and Decimus Fed Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed intervals for the Decimus Fed Com 702H and Decimus Fed Com 803H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.5 miles northwest of Loving, NM. #5800063, Current Argus, August 17, 2023

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005800063
PO #: 23755
of Affidavits 1

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23755

SELF AFFIRMED DECLARATION OF GREG BURATOWSKI

Greg Buratowski hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Marathon Oil Permian LLC (“Marathon”), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.

2. My area of responsibility at Marathon includes the area of Eddy County in New Mexico.

3. I am familiar with the application filed by Marathon in this case.

4. **Exhibit C.1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

5. **Exhibit C.2** is a wellbore schematic showing Marathon’s development plan.

6. **Exhibits C.3** through **C.6** are the geology study I prepared for the Decimus Fed Com 701H, Decimus Fed Com 702H, Decimus Fed Com 703H, and Decimus Fed Com 704H wells, which will target the Wolfcamp XY formation.

7. **Exhibit C.3** is a structure map of the top of the Wolfcamp formation. The proposed spacing unit is identified by a black dashed box. The proposed Wolfcamp XY wells are identified

by red lines. The contour interval used in this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southeast.

8. **Exhibit C.4** is a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

9. **Exhibit C.5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp XY formation in the area.

10. **Exhibit C.6** is a Gross Interval Isochore for the top of the Wolfcamp to the top of the Wolfcamp B. The gross interval thickness increases to the southeast.

11. **Exhibits C.7 through C.10** are the geology study I prepared for the Decimus Fed Com 801H, Decimus Fed Com 802H, Decimus Fed Com 803H, and Decimus Fed Com 804H wells, which will target the Wolfcamp C formation.

12. **Exhibit C.7** is a structure map of the Wolfcamp C formation. The proposed spacing unit is identified by a black dashed box. The proposed Wolfcamp C wells are identified by the redlines. The contour interval used in this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southeast.

13. **Exhibit C.8** is a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

14. **Exhibit C.9** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp formation in the area.

15. **Exhibit C.10** is a Gross Interval Isochore map from the top of the Wolfcamp C to the top of the Wolfcamp D. The gross interval thickness increases to the south.

16. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.

- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

17. **Exhibit C.11** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.

18. The preferred well orientation in this area is either west/east or north/south, optimal for induced fracture propagation. This is because the S_{Hmax} is at approximately 45 degrees NE in this area of Eddy County. As a result, hydraulic fractures will prefer to propagate at 45 degrees, regardless of west/east or north/south well orientation.

19. In my opinion, the granting of Marathon's application is in the interests of conservation and the prevention of waste.

20. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

[Signature page follows]

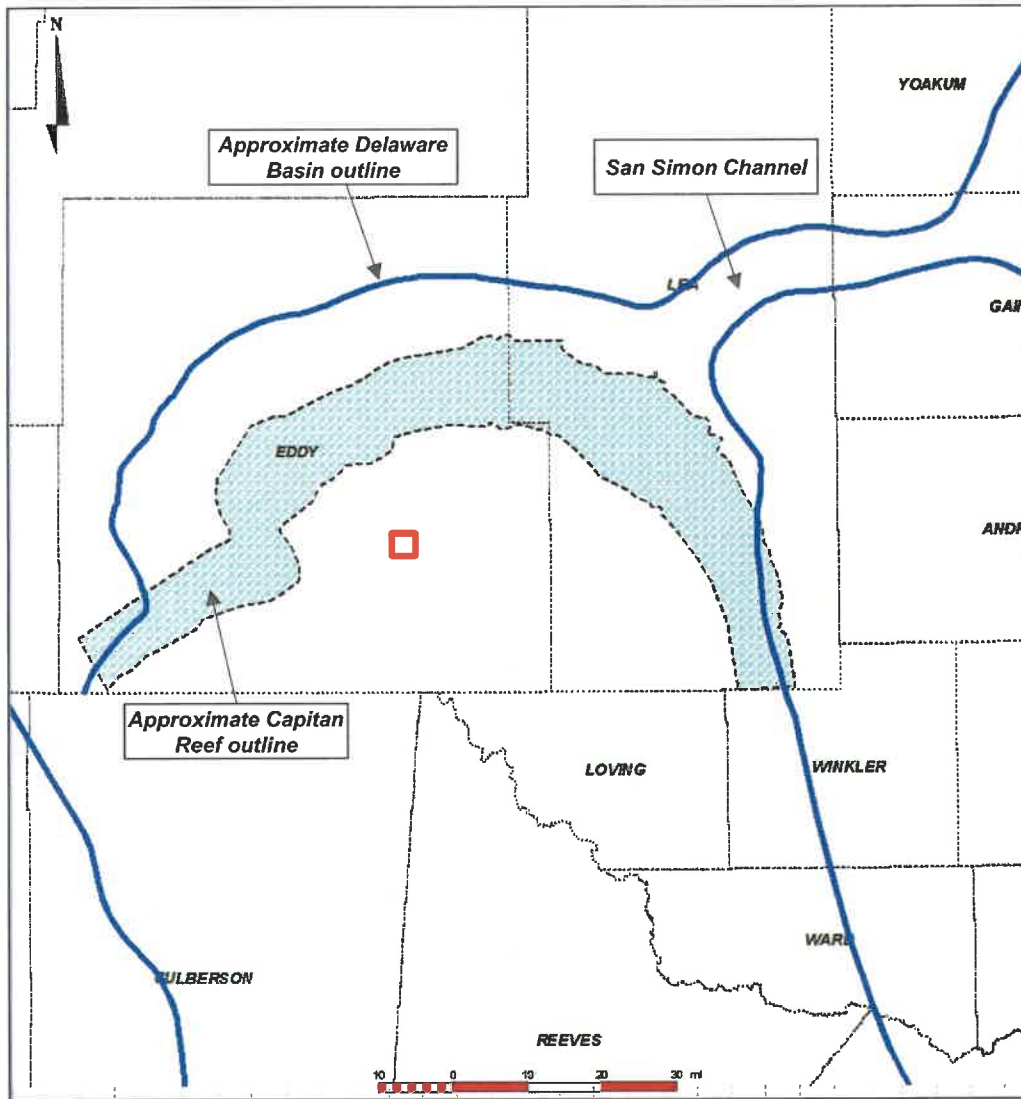
I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: October 3, 2023


Greg Buratowski

Decimus Federal Com Unit

Locator Map



- Approximate location of proposed Decimus Federal Com well locations shown with red box
- Located outside of the Capitan Reef
- Mid-eastern Eddy County



Decimus Federal Com Unit

Wellbore Schematic

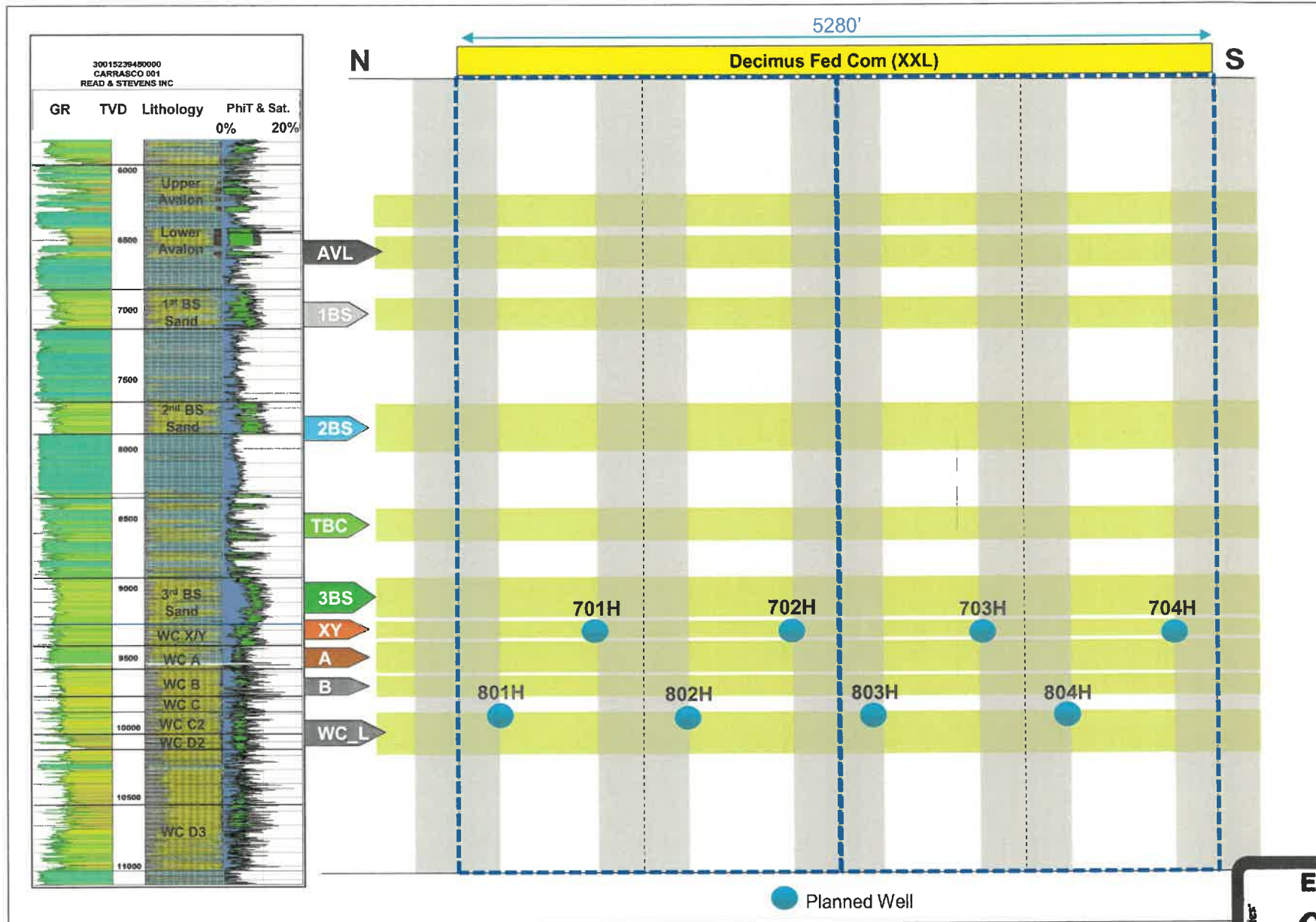
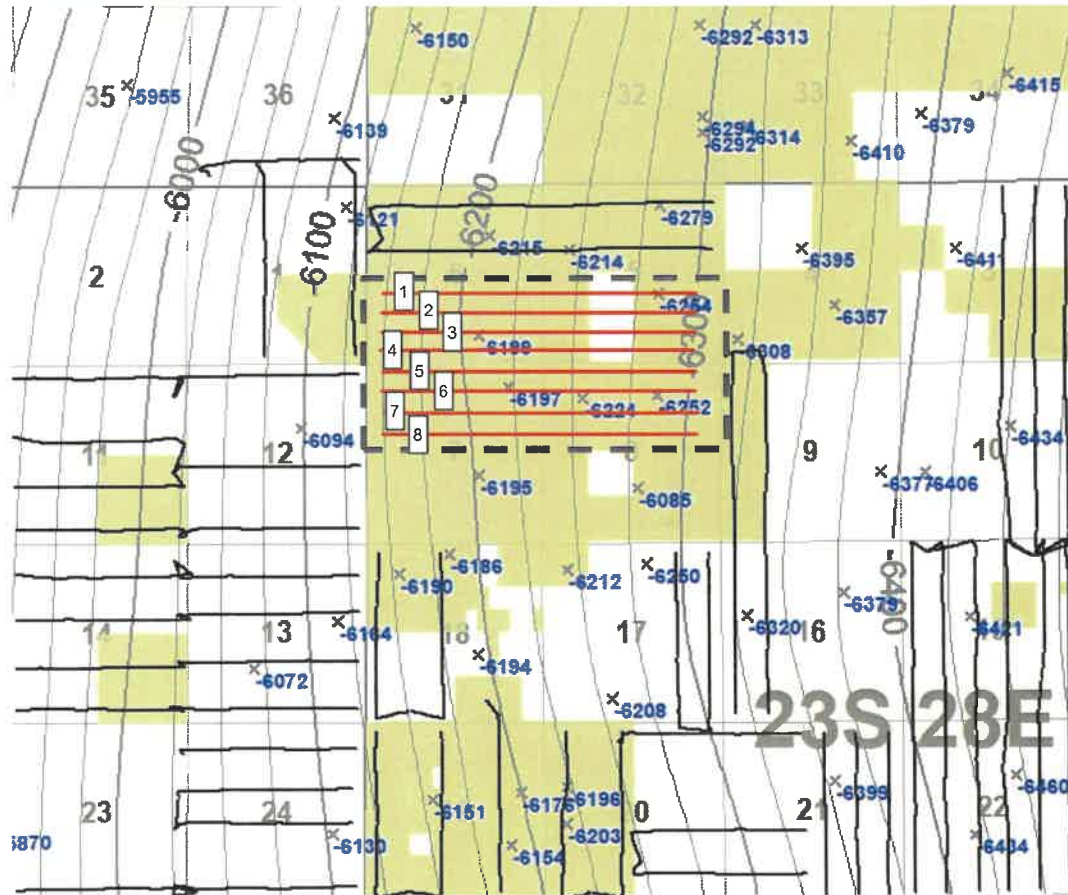


EXHIBIT
C.2

Decimus Federal Com Unit

Structure Map – Top of Wolfcamp (TV DSS)



- 1 Decimus Federal Com 801H
- 2 Decimus Federal Com 701H
- 3 Decimus Federal Com 802H
- 4 Decimus Federal Com 702H
- 5 Decimus Federal Com 803H
- 6 Decimus Federal Com 703H
- 7 Decimus Federal Com 804H
- 8 Decimus Federal Com 704H

Map Legend*

- Proposed Wells
- Existing Wolfcamp XY wells
- MRO Acreage
- Project Area

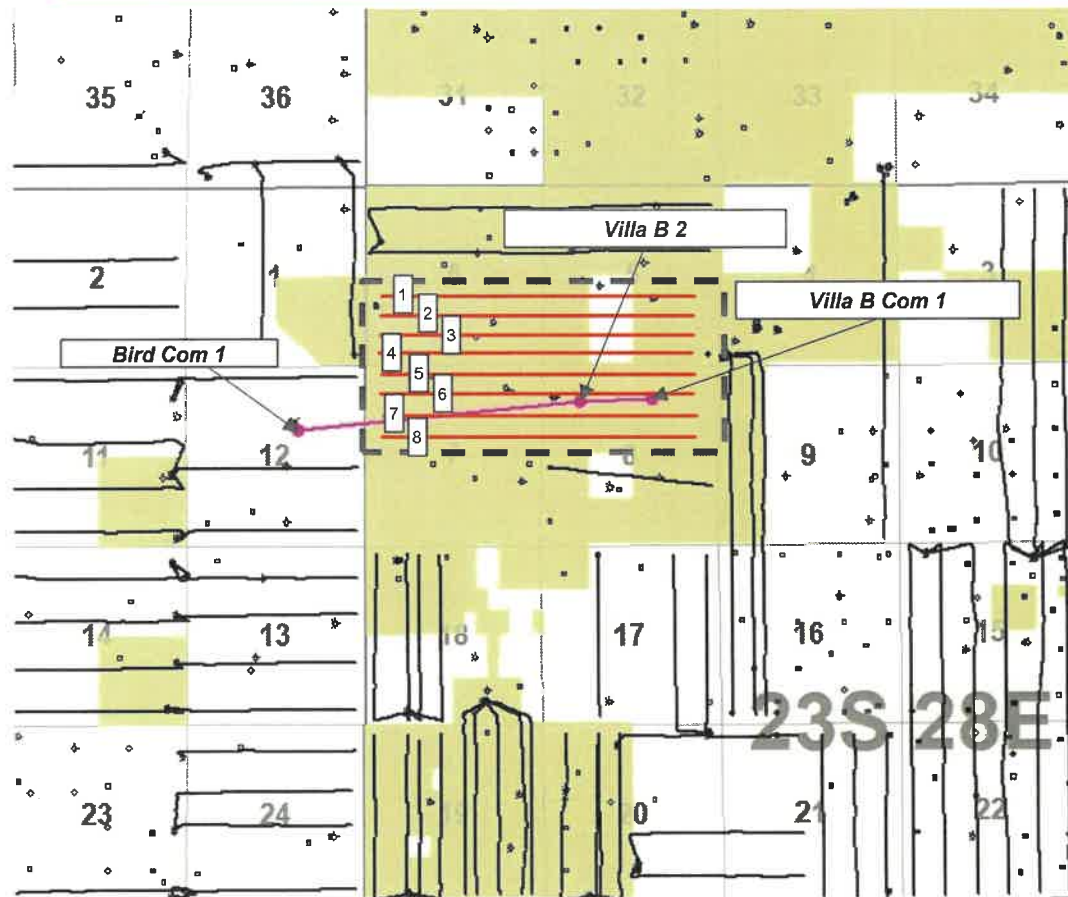
The top of the Wolfcamp dips towards the east.

C.I. = 25' 1 mile



Decimus Federal Com Unit

Reference Map for Cross Section



- 1 Decimus Federal Com 801H
- 2 Decimus Federal Com 701H
- 3 Decimus Federal Com 802H
- 4 Decimus Federal Com 702H
- 5 Decimus Federal Com 803H
- 6 Decimus Federal Com 703H
- 7 Decimus Federal Com 804H
- 8 Decimus Federal Com 704H

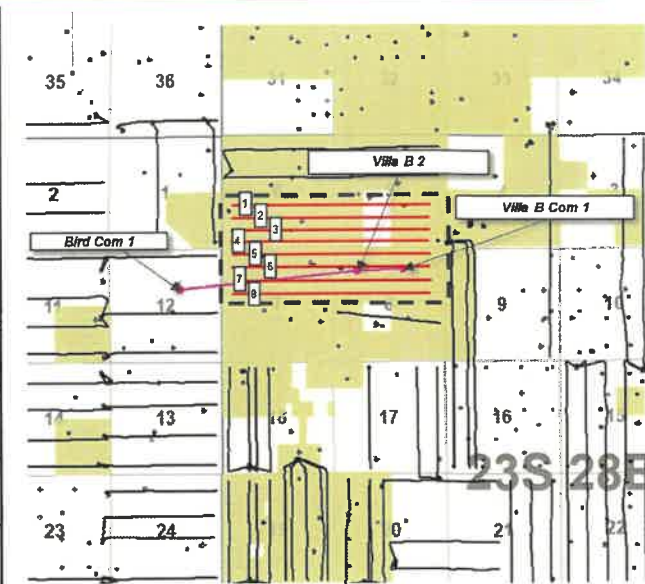
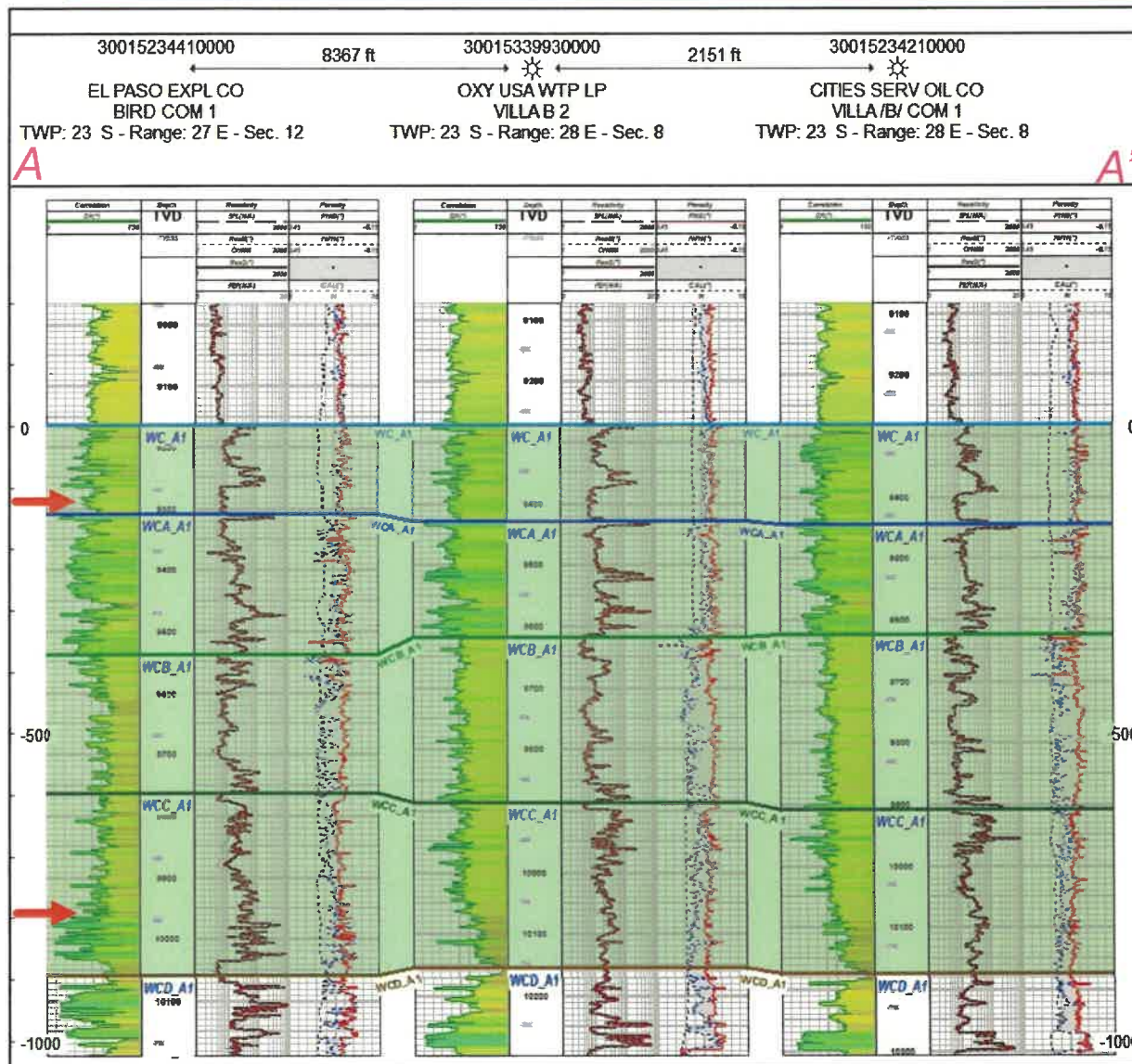
Map Legend*

- Proposed Wells
- Existing Wolfcamp wells
- MRO Acreage
- Project Area



Decimus Federal Com Unit

Stratigraphic Cross Section (Top Wolfcamp Datum)



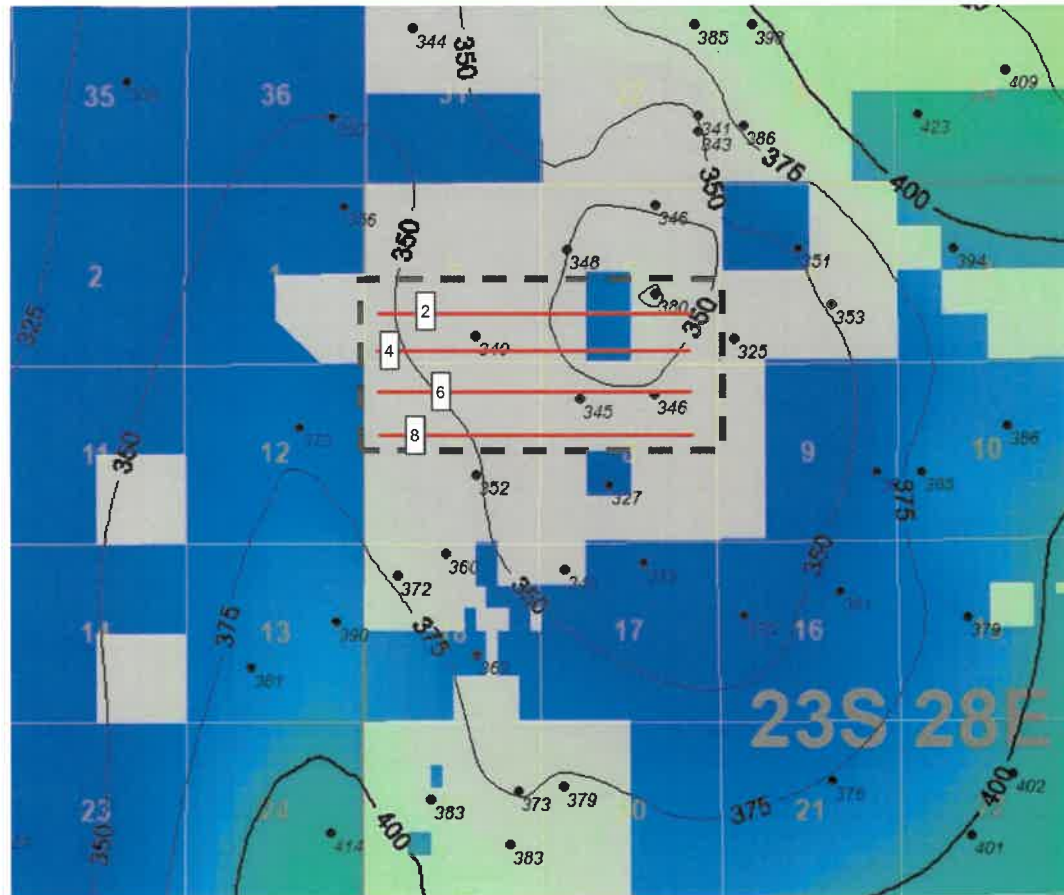
Producing Zone - Wolfcamp

EXHIBIT
C. S



Decimus Federal Com Unit

Gross Interval Isochore – Top Wolfcamp to Top Wolfcamp B



- 2 Decimus Federal Com 701H
- 4 Decimus Federal Com 702H
- 6 Decimus Federal Com 703H
- 8 Decimus Federal Com 704H

C.I. = 25'

1 mile

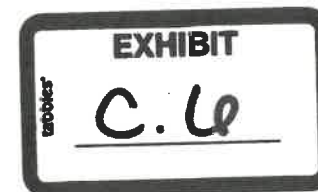
Map Legend*

Proposed Upper Wolfcamp Wells



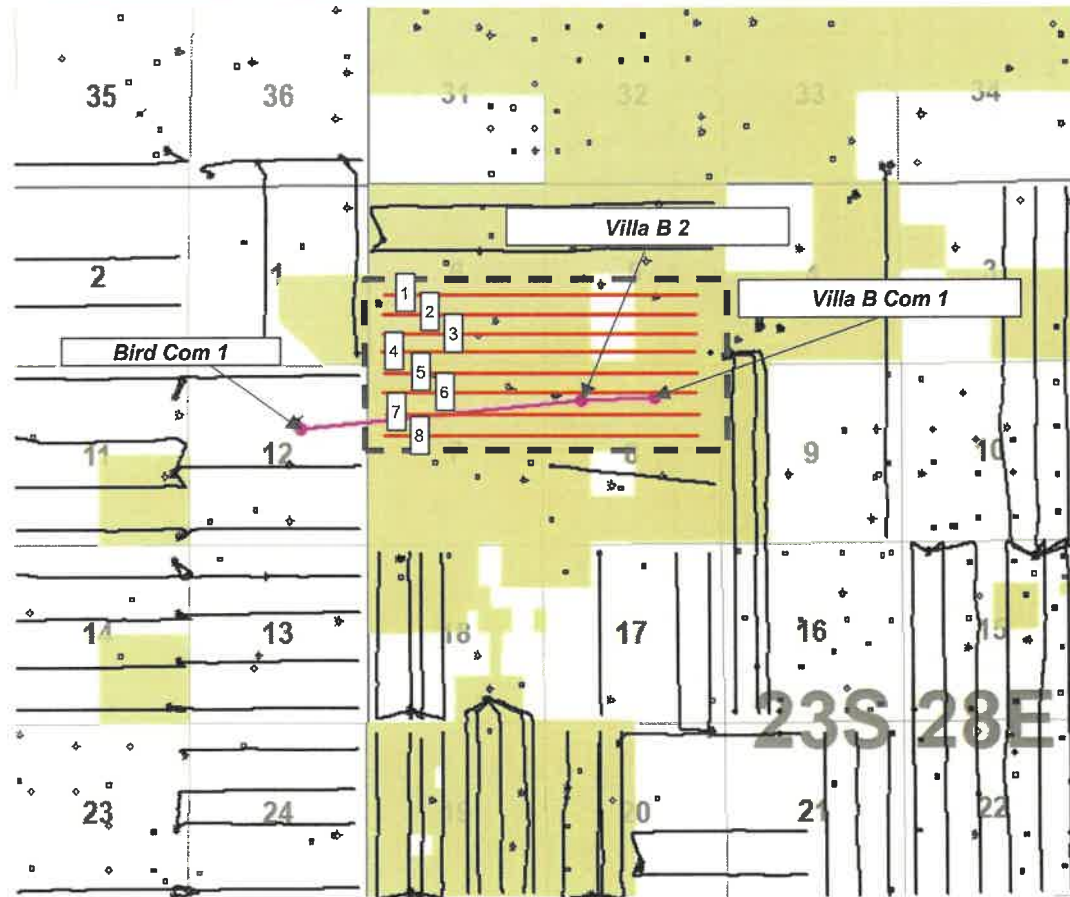
MRO Acreage Project Area

Upper Wolfcamp has consistent thickens across unit



Decimus Federal Com Unit

Reference Map for Cross Section



- 1 Decimus Federal Com 801H
- 2 Decimus Federal Com 701H
- 3 Decimus Federal Com 802H
- 4 Decimus Federal Com 702H
- 5 Decimus Federal Com 803H
- 6 Decimus Federal Com 703H
- 7 Decimus Federal Com 804H
- 8 Decimus Federal Com 704H

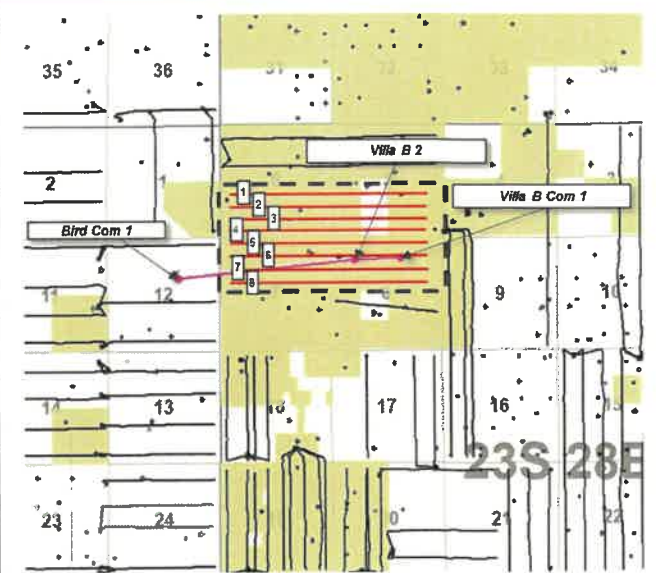
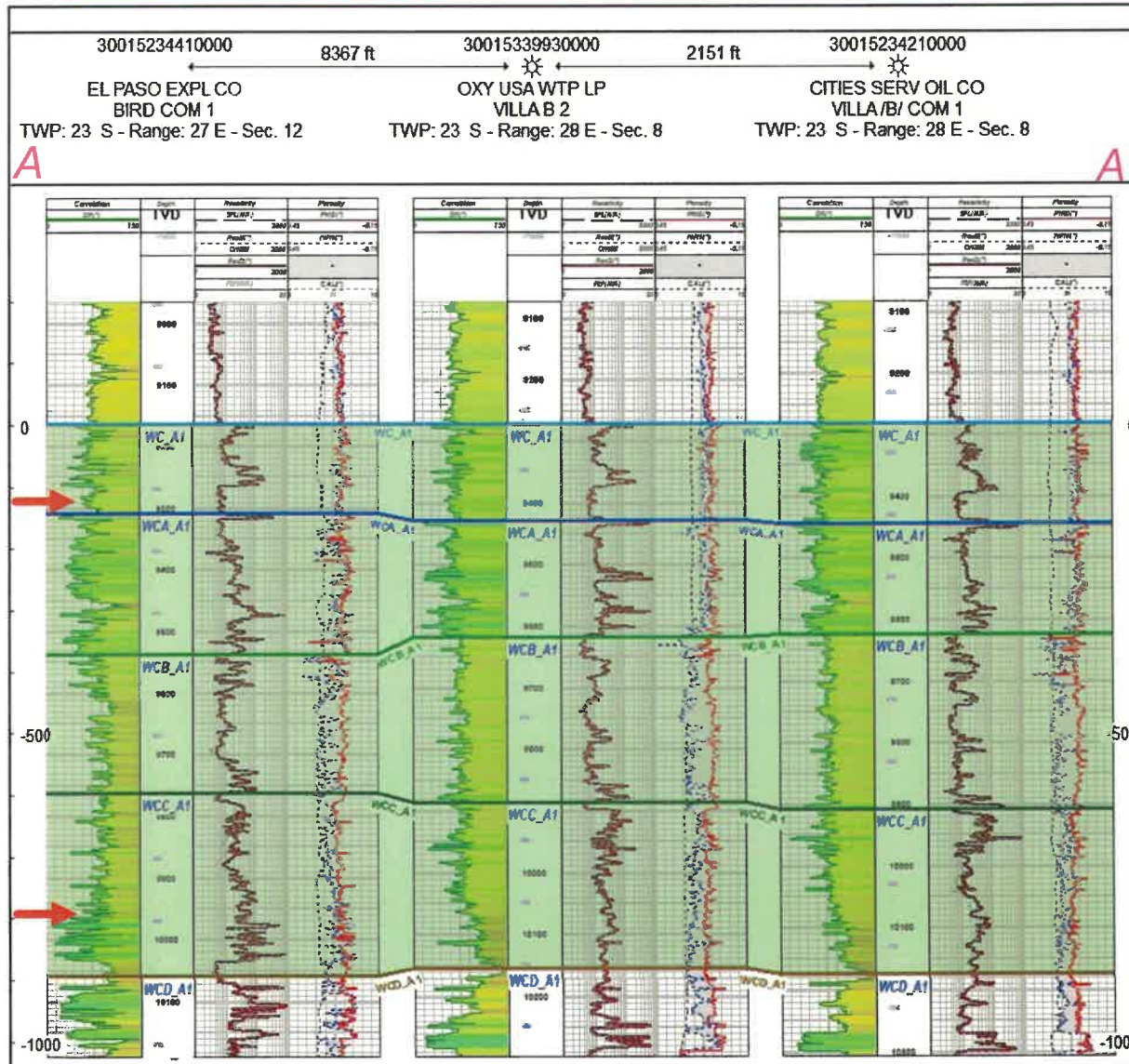
Map Legend*

- Proposed Wells
- Existing Wolfcamp wells
- MRO Acreage
- Project Area



Decimus Federal Com Unit

Stratigraphic Cross Section (Top Wolfcamp Datum)



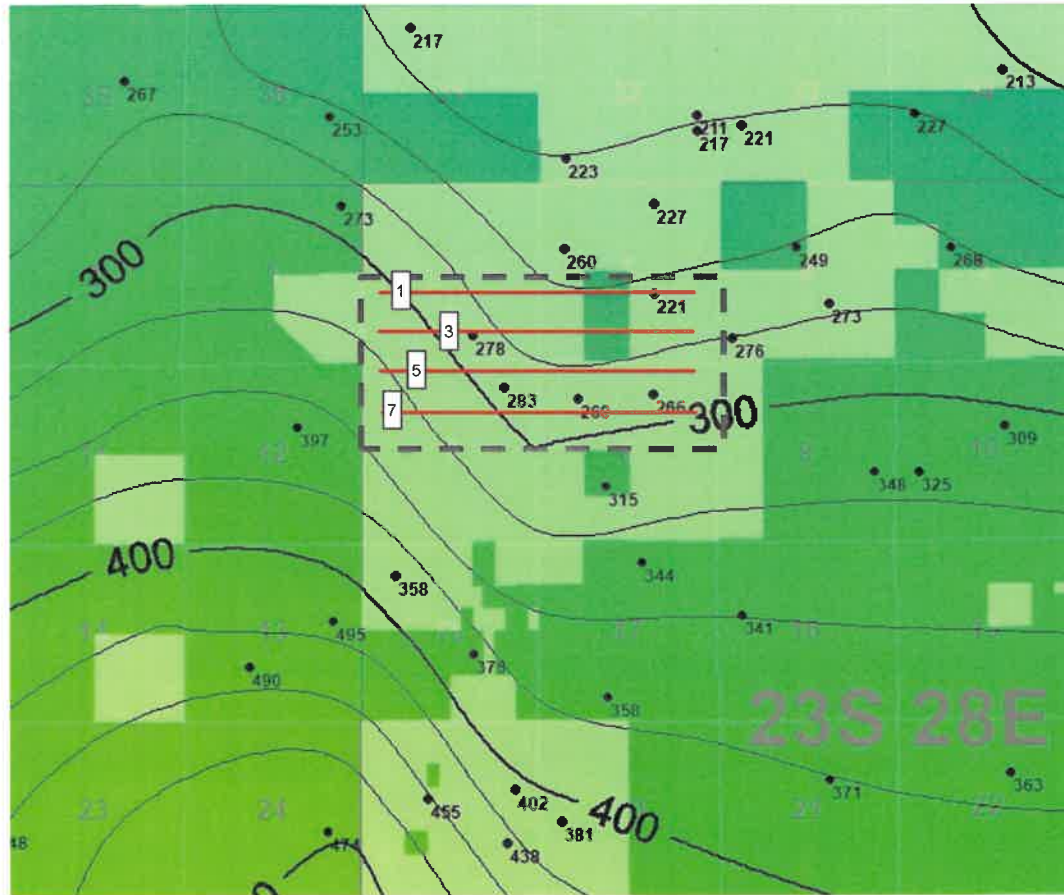
Producing Zone – Wolfcamp

EXHIBIT
C.9



Decimus Federal Com Unit

Gross Interval Isochore – Top Wolfcamp C to Top Wolfcamp D



- 1 Decimus Federal Com 801H
- 3 Decimus Federal Com 802H
- 5 Decimus Federal Com 803H
- 7 Decimus Federal Com 804H

Map Legend*

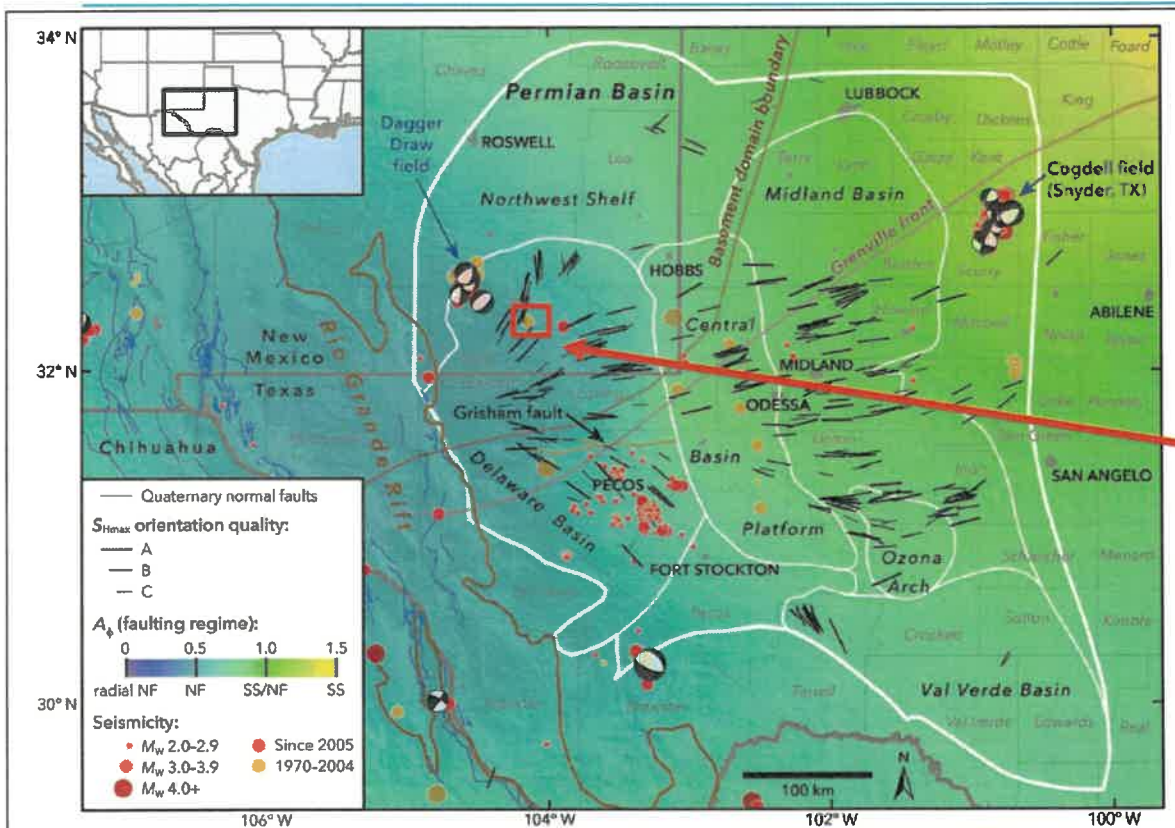
- Proposed Wolfcamp C Wells
- MRO Acreage
- Project Area

Wolfcamp C has consistent thickness across proposed unit



Decimus Federal Com Unit

Preferred Well Orientation - SHmax



Preferred well orientation is either N/S or E/W

As outlined in Snee & Zoback (2018), SHmax is at approximately 45° in this part of Eddy Count. As a result, hydraulic fractures will prefer to propagate outwards at 45° regardless if wells are oriented N/S or E/W.

Figure 1. State of stress in the Permian Basin, Texas and New Mexico. Black lines are the measured orientations of the maximum horizontal stress (S_{Hmax}), with line length scaled by data quality. The colored background is an interpolation of measured relative principal stress magnitudes (faulting regime) expressed using the A_1 parameter (see text for details) of Simpson (1997). Blue lines are fault traces known to have experienced normal-sense offset within the past 1.6 Ma, from the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000). The boundary between the Shawnee and Mazatzal basement domains is from Lund et al. (2015), and the Precambrian Grenville Front is from Thomas (2006). The Permian Basin boundary is from the U.S. Energy Information Administration, and the subbasin boundaries are from the Texas Bureau of Economic Geology Permian Basin Geological Synthesis Project. Earthquakes are from the USGS National Earthquake Information Center, the TextNet Seismic Monitoring Program, and Gan and Frohlich (2013). Focal mechanisms are from Saint Louis University (Herrmann et al., 2011).

Source:

Snee, J.L. & M.D. Zoback, 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: *The Leading Edge*, 810-819, <https://doi.org/10.1190/tle37020810.1>.



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**MARATHON OIL PERMIAN LLC
FOR COMPUSLORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23755

NOTICE OF FILING AMENDED EXHIBIT PACKET

On behalf of Marathon Oil Permian LLC notice is hereby provided of the filing of the amended exhibit, attached hereto. As requested by the Division at the November 2, 2023 hearing, Marathon has updated the exhibit packet to include an amended compulsory pooling checklist to include material inadvertently cut off during the scanning process and to correct the pool type from oil to gas, as well as to ensure that the list of pooled parties is included in the uploaded exhibit packet.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Deana M. Bennett
Earl E. DeBrine
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Deana.Bennett@modrall.com
eed@modrall.com
yarithza.pena@modrall.com

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Deana M. Bennett

Earl E. DeBrine

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

Deana.Bennett@modrall.com

edebrine@modrall.com

Yarithza.pena@modrall.com

CERTIFICATE OF SERVICE

I hereby certify that on November 2, 2023, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504
(505) 988-4421
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

Attorneys for Fasken Oil & Ranch LTD.

By: Deana M. Bennett