# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22171

# EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Riley Morris
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Amended Notice of Resumption of Drilling and Completion Activity in Proximity to the Carlsbad Bring Well
Exhibit B	Self-Affirmed Statement of Jason McClain
B-1	Resume
B-2	Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	September 9, 2021, October 18, 2023, and October 27, 2023 Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavits of Publication for September 21, 2021 and November 1, 2023

# **COMPULSORY POOLING APPLICATION CHECKLIST**

# ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22171	APPLICANT'S RESPONSE
Date	November 16, 2023
Applicant	Alpha Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 330859
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Alpha Energy Partners, LLC for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	New Mexico Oil Conservation Division; MRC Permian Company; Sarvis Creek Energy LLC; SEDG I LLC; City of Carlsbad; Realeza Del Spear, LP
Well Family	The Dude 19/20 Fee
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp Gas Pool (98220)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	634.28
Building Blocks:	half section
Orientation:	East to West
Description: TRS/County	N/2 of Setions 19 and 20, Township 22 South, Range 27 Ea Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	The Dude 19/20 Fee 201H (API #) 1230' FNL & 350' FEL (Unit A), Section 20, T22S, R27E 660' FNL & 200' FWL (Unit D), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)

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Well #1	The Dude 19/20 Fee 202H (API #) 1280' FNL & 250' FEL (Unit A), Section 20, T22S, R27E 1980' FNL & 200' FWL (Unit E), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A-3
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
Released to Imaging: 11/14/2023 3:27:13 PM C-102	Exhibit A-2

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Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/13/2023

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 22171** 

# SELF-AFFIRMED STATEMENT OF RILEY MORRIS

1. I am the Vice President of Land at Alpha Energy Partners, LLC ("AEP"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of AEP's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at hearing.

4. AEP seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit").

1

5. The Unit will be dedicated to following wells ("Wells"):

• The Dude 19/20 Fee 201H to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 19, and

> Alpha Energy Partners, LLC Case No. 22171 Exhibit A

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• The Dude 19/20 Fee 202H to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19.

6. The Wells are located in the Purple Sage; Wolfcamp Gas Pool (98220) and will comply with the Special Pool Rules identified in Order No. R-14262.

7. The completed intervals of the Wells will be orthodox.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also identifies unlocatable owners and includes applicable lease numbers, a unit recapitulation, and the interests AEP seeks to pool highlighted in yellow.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners and unleased mineral interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the area.

11. AEP has conducted a diligent search of all public records in Eddy County including phone directories and computer databases.

12. In my opinion, AEP made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. AEP requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by AEP and other operators in the vicinity.

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14. The Division has proposed special permit conditions for these wells due to their proximity to the Carlsbad brine well. The proposed conditions, to which AEP agrees, are attached as Exhibit A-6.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of AEP's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Clay Morris

<u>11/8/23</u> Date

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# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. \_\_\_\_\_\_

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Alpha Energy Partners, LLC ("Applicant") applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant (OGRID No. 330859) is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to **The Dude 19/20 Fee 201H** and **The Dude 19/20 Fee 202H** wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19.

3. The completed intervals of the Wells are orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.

5. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights. Alpha Energy Partners. LLC

Alpha Energy Partners, LLC Case No. 22171 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on October 7, 2021, and that after notice and hearing the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

# HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Michael Rodriguez P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com *Counsel for Alpha Energy Partners, LLC*  Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 201H and The Dude 19/20 Fee 202H wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

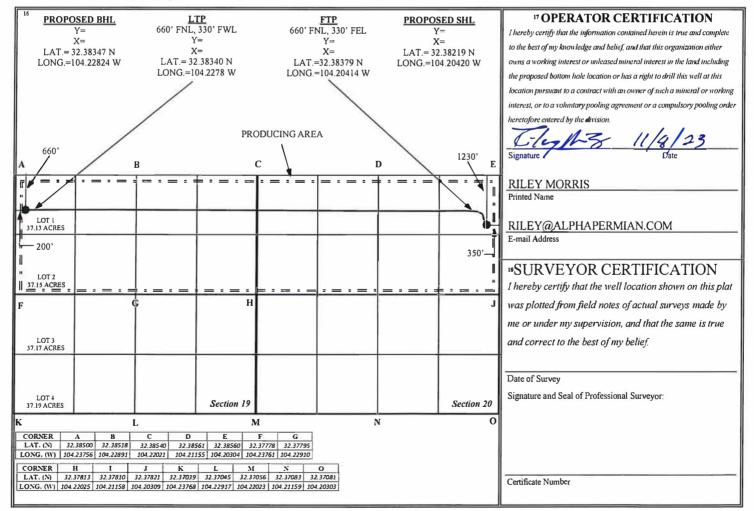
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III	OIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr.	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	1	API Numb	er		<sup>2</sup> Pool Co	de			<sup>3</sup> Pool N	ame		
	30-015-				98220	)	PURPLE SAGE; WOLFCAMP					OOL
	<sup>4</sup> Property	Code				<sup>s</sup> Pr	operty	Name				<sup>6</sup> Well Number
						THE DU	JDE 1	19/20 FEE				201H
1	'OGRID	No.				۹ Op	perator	Name			<sup>9</sup> Elevation	
	33085	59		<b>ALPHA ENERGY PARTNERS, LLC</b>							3085'	
						10 Surfa	ce L	ocation			_	
Г	UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from the	East/Wes	t line	County

UL or lot no.	Section	Iownsnip	Range	Lot Ian	Feet from the	North/South line	Feet from the	East/West line	County
A	20	22	27		1230	NORTH	350	EAST	EDDY
			ι Bo	ttom Hol	e Location If	Different From	n Surface	7	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	22	27		660	NORTH	200	WEST	EDDY
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill 14 C	Consolidation	Code 15 Or	der No.		()		
634.28									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Alpha Energy Partners, LLC Case No. 22171 **Exhibit A-2** 

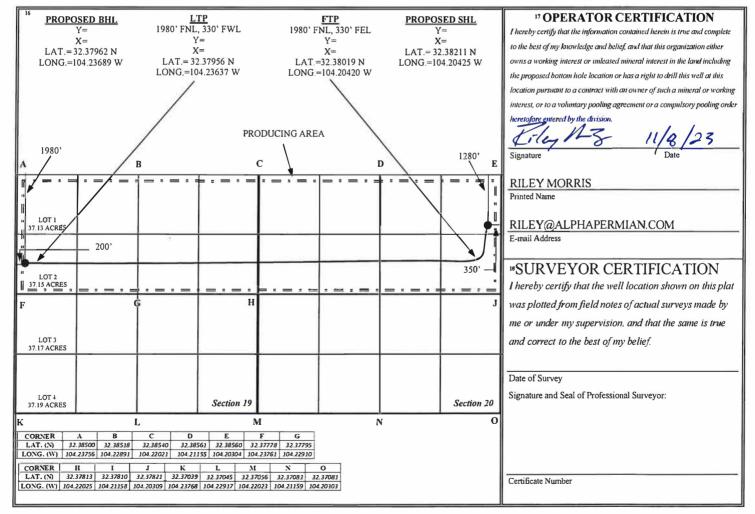
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
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811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III	OIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Г		API Numb	er		<sup>2</sup> Pool Coo	de			<sup>3</sup> Pool N	ame		
	30-015-				98220 PURPLE SAGE; WOLFCAMP						GAS P	OOL
Г	<sup>4</sup> Property	Code		•		<sup>s</sup> Pro	perty	Name				<sup>6</sup> Well Number
						THE DU	DE	19/20 FEE				202H
Г	<sup>7</sup> OGRIE	No.				<sup>8</sup> Оре	erator	Name				<sup>9</sup> Elevation
	3308	59			ALPH	IA ENERG	GY P	PARTNERS, LL	С			3082'
						10 Surfac	ce L	ocation				
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	ie	North/South line	Feet from the	East/Wes	t line	County

Α	20	22	27		1280	NORTH	350	EAST	EDDY
		·	n Bo	ttom Hol	e Location If	Different From	n Surface		4.
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	22	27		1980	NORTH	200	WEST	EDDY
<sup>12</sup> Dedicated Acres 634.28	<sup>13</sup> Joint of	r Infill <sup>14</sup> C	Consolidation	Code 15 Or	rder No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Section 19				Section 2	0		
	100% Fee				100% Partially 640 C	Leased Gross	
	rtially Leas 28.64 Gros Leased/Pa	s		338.	69554 Lease	ed/Participa	ting
Section 19				Section 2	-		
	e Dud	e 19/2	0 Fee :		-	Spaci	ng
	e Dud	e 19/2	0 Fee 3		-	l Spaci	ng

Green is Single mineral owner, leased Blue is choppy, multiple mineral owners, partially leased

The Dude 19/20 Fee 203H & 204H - S2 of Sections 19 and 20, T22S-R27E

Proposed JOA (A	ll of Sections 19 &	. 20)	1268.64 Gross Acre	es Denotes Pooling
	Working	Interest		
Owner	Interest	Proposed to?	JOA Offered?	
Featherstone	2.1656393%	Y	Y	
MRC*	6.1746042%	Y	Y	
Llano	0.0843641%	Y	Y	
Lapetco Inc.	2.3604455%	Y	Y	
Mewbourne	0.2758860%	Not Pooling	Not Pooling	
Alpha	68.6697566%	NA	NA	
Roy G. Barton Jr.	0.7812500%	Y	Y	
Wolfcamp	0.2178520%	Y	Y	
Oxy Unleased**	0.3660219%	Y	Y	*Unleased owners defined below
Unleased*	18.9041804%	Y	Y	**Not pooling unleased oxy - deal
Total	100.000000%			pending

201H & 202H Uni	t (N2)		634.28 Gross Acres	s Denotes Pooling
	Working	Interest		
Owner	Interest	Proposed to?	JOA Offered?	
Featherstone	2.1351350%	Y	Y	
MRC	11.1084221%	Y	Y	
Llano	0.1694835%	Y	Y	
Lapetco LLC	0.7266054%	Y	Y	
Mewbourne	0.2759034%	Not Pooling	Not Pooling	
Alpha	70.1119065%	NA	NA	
Roy G. Barton Jr.	0.000000%	Y	Y	
Wolfcamp	0.1461631%	Y	Y	
Oxy Unleased**	0.7320899%	Y	Y	*Unleased owners defined below
Unleased*	14.59429107%	Y	Y	**Not pooling unleased oxy - deal
Total	100.000000%			pending

Unleased Mineral Owner Summary - ALL OWNERS OFFERED LEASES/PARTICIPATION								
Owner	Locatable?	Net Acre(s)	Section	Legal	% of Unit	N2 or S2?		
Rosa Ortega	Ν	0.55	20	Lot 1, McDaniel Subdivision (E/5N2SWSWNW)	0.04335351%	N		
William J Jones	Y	0.275	20	Lot 2, McDaniel Subdivision	0.02167676%	N		
Duberta Croley - Deceased, interest being probated	Y	0.2	20	Lot 7, Walterscheid Subdivision	0.01576491%			
Sarvis Creek	Y	0.2	20		0.01576491%	<u>N</u>		
Energy	Y	2	20	Lots 4 and 5, Walterscheid Subdivision	1.35720141%	N		
Pete and Elidia Salcido	Y	1.136	20	Lot 8, Walterschied Subdivision	0.08954471%	N		

# Alpha Energy Partners, LLC Case No. 22171 Exhibit A-3

		1		0.566 Ac located in S2S2SWNW		
				as described by metes and		
Janice Straub	Y	0.696	20	bounds	0.05486190%	N
Mildred E. Mckinney	N	0.9188	20	0.7788 as described by metes and bounds in the SWNW	0.07242401%	N
		0.5100	20			
				0.44 Ac as described by metes and bounds out of the SWNW,		
Doyle A Kimmell	N	0.44	20	being art of Tract 16	0.03468281%	N
Bigsky Estates	Y	1	20	1.0 Ac being secribed as Tract 12 in the SWNW	0.07882457%	N
Donald		_		1 Ac tract being the		
Rutherford	Y	1	20	NWN2S2SWNW	0.07882457%	N
				3.13 Ac being the East 3.13 ac of		
Hattie Autry	N	3.13	20	the S2S2SWNW	0.24672090%	N
Coe H. Scott						
and Barbara Ann				0.275 Ac out of the NW corner of		
Scott Michael Lee	N	0.275	20	Tract 6 of the Cass Subdivision	0.02167676%	N
Fisher	N	1.31	20	1.08 Ac being Tract 11 in the SWNW	0.10326018%	N
Internationalities						
Federal Credit Union	V	0.0	20	0.47 on out of the CM/NIM	0.07094211%	N
Debra Arnold	Y	0.9	20	0.47 ac out of the SWNW .4 Ac tract as described by metes	0.0709421176	N
(Owens)	N	0.2	20	and bounds	0.01576491%	N
Featherstone						
Development Corporation	Y	3.381806646	20	S2NE, N2SE	0.26656945%	вотн
Heirs of Mary						
Catherine Recker, AKA						
Kecker, AKA	N	5	20	NWSENW	0.39412284%	N
Ross Duncan						
Properties Xplor Resources	Y	9.88971236	20	S2SENW, NESW, N2SE, S2NE	0.77955230%	BOTH
LLC	Y	8.70907	20	S2SENW, NESW, N2SE, S2NE	0.68648868%	вотн
Big Three					0.0000050.40/	
Energy KMF Land LLC	Y Y	3.70907 30.28905698	20 20	S2SENW, NESW, N2SE, S2NE N2SE, S2NE, +	0.29236584%	BOTH BOTH
	1	30.28903098	20		2.3073210370	BOTH
Cibolo Oil and						
Gas LLC	Y	1.191633432	20	N2SE, S2NE, +	2.36923453%	BOTH
Gilberto S. Nava and wife. Juanita						
C. Nava Heirs	N	0.124	19	0.248 ac in the NWNE	0.00977425%	N
				1.7 Ac being South 161.7 ft of		
				lots 1 and 2 of Block M of the		
El Rey Motel, LLC	Y	1.7	19	Henmer Subdivision	0.13400177%	N
Bessie M Fulton	N	0.57	19	0.57 Ac out of the SWNE	0.04493000%	N
Lloyd Tolar	Y	0.3306	20	0.2106 ac as further described by metes and bounds	0.02605940%	N
,						
Randall Counts	Y	0.4165	19	South 130 ft of Lot 7, Block B of Moore Subdivision	0.03283043%	N
	1	0.7103	1.5			
				N/3 of SWNE, S/3 of NWNE of		
Antonio J. Hernandez	Ν	0.5	10	Hwy	0.03941228%	N
	N	0.5	19		0.00071220/0	N
Estate of Vera						
Othella Hernandez	N	0.5	19	N/3 of SWNE, S/3 of NWNE of Hwy	0.03941228%	N
Margaret L.	IN	0.5	19		0.0004122070	
Hournbuckle	Y	0.037333333	19	East 94 ft of lot 9, Blk B of the Moore subdivision in the NWNE	0.00294278%	N
			-	East 94 ft of lot 9, Blk B of the		
Michael Collier	Y	0.037333333	19	Moore subdivision in the NWNE	0.00294278%	N
				East 94 ft of lot 9, Blk B of the		
Henry N. Moses John W. Bennett	Y	0.037333333	19	Moore subdivision in the NWNE	0.00294278%	N
John W. Bennett and Wife,						
Angelina				North 200 ft of Lot 2, Blk M of		
Bennett	Y	0.676703	19	Hemler Subdivison in the NWNE	0.05334082%	N
Canuto G. Salcido, Jr ad						
Anita Saloido	Y	1	19	Lot 3, Blk M, Hemler Subdivision	0.07882457%	N
				Portion of Lot 8, Blk B - Moore		
Edward Newton		0.0705	40	Subdivision as further described	0.021470600/	
Edward Newton Donna & Adele	N	0.2725	19	in Warranty Deed 205/740 1.5 Ac in the SWNE as described	0.02147969%	N
Little	Ν	1.5	19	by metes and bounds	0.11823685%	N

						1
Betty Jo Mashaw	N	0.12	19	West 50 ft of Lot 10, Blk B, Moore Subdivision	0.00945895%	N
Brooks M. Brinninstool and Bernadette Brininstool as Joint Tenants	Y	2.54	19	All of Lot 8, Blk I of Elliot Subdicision SAE noth 10 ft and south 60 ft Lot 6, and N/10ft of Lot 8, Blk 1 of Elliot Subdivision in NWNE Lots 2, 3, 5, 7, 9 and the south 60 ft of lot 8, Blk 1, elliot subdivision and lots 4, 6, 8, and 10 of Blk 2 of Elliot subdivision		N
Heirs of Carlos and Rachel Cabos Eddie Cobos Lorie Cobos Andrew Cobos						
(Son of Jefferey Cobos)	Y	0.281	19	Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE	0.02214970%	N
Lupe Sosa Nick Sosa and wife, Isabel Sosa	Y	1.0185	19	Lot 3, Blk A of Moor Subdivision, SAE the W 80 ft - in the NWNE	0.08028282%	N
Banjamin and Jimalee Nievas	N	2.427	19	Lots 6, 7, 8, 9, 10 of the Morries	0.19130723%	N
Dennis Young	N	0.9642	19	Morries Subdivision	0.07600265%	N
Vincente R Perez Sr.,	N	0.7828	19	Lots 2 and 3, Blk 1 of the Morries Subdivision	0.06170387%	N
Sally Chavez Fabian V Chavez Cecilia Chavez Buhan Bartilla						
Ruben Portillo Annabell Garcia Jesus G	N	0.28015	19	N/102 ft of Lot 7, Blk A, moore subdivison	0.02208270%	N
Chavex, Trina P. Chavez James F. Dill	N	0.3345	19	Lot 7, Blk A, Moore Subdivision SAE, Noth 102 ft	0.02636682%	N
and Josephine Dill JD Thompson	Ν	0.5	19	N/2 of Lot 2, Blk L, Hemler	0.03941228%	N
and Joan G. Thompson	N	0.2984	19		0.02352125%	N
JC Neeley and Myrtle Neeley	N	1.23	19	Lots 2 and 3 of Blk L of Hemler subdivision, SAE the N 217.8 ft of	0.09695422%	N
Joe Mccormack and wife Mary Helen Mccormack	Y	0.411	10	Lot 1, Blk 1 of Elliot Subdivision in	0.03239690%	
Roy E. Bown and Virgile E.	Y	0.411	19	NWNE Lot 9, Blk B, SAE the East 94' -	0.03239090 %	N
Brown Theodore Anthony Karas	N	0.2755	19	Moore Subdivision	0.02171617%	N
and wife, Thresa L. Karas	Y	0.297	19	E/69.71 ft of Lot 6, Blk A, Moore Subdivision	0.02341090%	N
Ronald & Karen	NI	0.1	10	W/83 ft of E/125 ft of Lot 4, Blk A,	0 00788246%	NI
Tackitt Pat Blakeney	N Y	0.1	19 19	Moore Subdivision W/83 ft of E/125 ft of Lot 4, Blk A, Moore Subdivision	0.00788246%	N
Frances Forman Ruth Wilkinson Ida Ryan	N	0.236	19	Lot 8, Blk B, Moore Subdivision, SAE the West 55'	0.01860260%	N
Clyde K. Schmidt and Faye J Schmidt	Y	0.0835	19	E 35 ft of W2 of Lot 6, Blk A, Moore Subdivision	0.00658185%	N
JC and Suzette Smith	N	1	19	Lots 4 and 5 of Blk M of Hemler	0.07882457%	N
Fred and Judy Cox	N	0.3	19	Lot 6, Blk B, Moore Subdvision	0.02364737%	N
William C. Ksir	N	2.33	19	Lot 1, Blk L, Hemler, SAE, East 20ft	0.18366124%	N
JH Duane Barnett and wife Betty Lois Barnett	N	0.1195	19	W 50.21 ft of the E 100.24 ft of Lot 2, Blk B, Moore	0.00941954%	N
Jose P Cabezuela and Gloria		0.1100	15	0.415 ac described as metes and		
Cabezuela	Ν	0.415	19	bounds in NENE, west of Hwy 62	0.03271220%	N

Beaver         City of Carlsbad         Schiller         Properties, LLC         Frances Greer         Kathy Kessler         Gary Lancaster         Norma Chanley         Realaza Del         Spear         The Lee-Tom	N Y Y Y Y Y	0.368 6.03 - 0.5	<u>19</u> <u>19</u>	B, Moore East 20 ft of Lot 1, Blk L, Hemler Tract in E2SE as described by metes and bounds	0.02900744%	N
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-		Tract in E2SE as described by metes and bounds	0.47531215%	N
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-		Tract in E2SE as described by metes and bounds	0.47531215%	N
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-		Tract in E2SE as described by metes and bounds	0.47531215%	N
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-		Tract in E2SE as described by metes and bounds	0.47531215%	N
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-		Tract in E2SE as described by metes and bounds	0.47531215%	
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-		metes and bounds	0.47531215%	
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-		metes and bounds	0.47531215%	N
Schiller Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y Y	-			0.47531215%	N
Properties, LLC Frances Greer Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	Y					
Frances Greer         Kathy Kessler         Gary Lancaster         Norma Chanley         Realaza Del         Spear	Y			Net/Legal unknown, strange in		
Kathy Kessler Gary Lancaster Norma Chanley Realaza Del Spear	-		19	title	0.0000000%	UNKNOWN
Gary Lancaster Norma Chanley Realaza Del Spear	Y	0.5	20	1, Gentry	0.03941228%	S
Norma Chanley Realaza Del Spear		0.5	20	1, Gentry	0.03941228%	S
Realaza Del Spear	N	1.75	20	and bounds in the NWSESWSW	0.13794299%	S
<mark>Spear </mark>	Y	10	20	S2SE, SESW	0.78824568%	S
The Lee-Tom	Y	20	20	S2SE, SESW	1.57649136%	S
Lee Irrevcable					0.000000000	
Trust-A	Y	0	20	SWSWSW, S2SESWSW	0.0000000%	S
Gary Smith and Wife Sandra						
Smith	N	0.5	20	NWSWSWSW	0.03941228%	s
James B.	IN .	0.5	20		0.0001122070	
Kenney	Y	17.12025	19	Same as above	1.34949631%	s
James Gilbert			-			
Bell	Y	8.560125	19	Same as above	0.67474816%	S
Rhoda Sue Bell						
Smith	Y	8.560125	19	Same as above	0.67474816%	S
Jim Blain					0.000004040	
Kenney	Y	11.4135	19	Same as above	0.89966421%	S
CJM Resources	Y	10.0930683	20	N2SE, S2NE, +	0.79558175%	вотн
TOTAL		239.8259943	20		18.904180%	bonn



May 18, 2021

Jeff Gorrell 829 De La Vina Street, Suite 205 Santa Barbara, CA 83101

Re: The Dude 19/20 Fee 201H, 202H, 203H and 204H Participation Proposal All of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico

Dear Mr. Gorrell:

Alpha Energy Partners, LLC ("AEP"), as Operator, hereby proposes the drilling of the The Dude 19/20 Fee 201H, 202H, 203H, and 204H, with productive laterals located in Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp Formation:

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping each well is \$9,111,600 as shown on the enclosed AFE's dated March 22, 2021.
- The Dude 19/20 Fee 201H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,320' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,230' FNL, 550' FEL, or a legal location in Unit A of Section 24 of T22S-R26E, and a bottom hole location approximately 660' FNL, 200' FEL, or a legal location in Unit A of Section 20. The dedicated horizontal spacing unit will be the N/2N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- The Dude 19/20 Fee 202H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,320' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,280' FNL, 550' FEL, or a legal location in Unit A of Section 24 of T22S-R26E, and a bottom hole location approximately 1,980' FNL, 200' FEL, or a legal location in Unit H of Section 20. The dedicated horizontal spacing unit will be the S/2N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- The Dude 19/20 Fee 203H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,280' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,300' FSL, 500' FEL, or a legal location in Unit P of Section 24 of T22S-R26E, and a bottom hole location approximately 1,980' FSL, 200' FEL, or a legal location in Unit I of Section 20. The dedicated horizontal spacing unit will be the N/2S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

Alpha Energy Partners, LLC Case No. 22171 Exhibit A-4 • The Dude 19/20 Fee 204H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,280' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,250' FSL, 500' FEL, or a legal location in Unit P of Section 24 of T22S-R26E, and a bottom hole location approximately 660' FSL, 200' FEL, or a legal location in Unit P of Section 20. The dedicated horizontal spacing unit will be the S/2S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

AEP reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP will advise you of any such modifications.

AEP is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promply be provided upon request. The Operating Agreement dated March 1, 2020, by and between Alpha Energy Partners, as operator and Oxy USA Inc. et al as Non-Operators covers All of Section 19 and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Alpha Energy Partners, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing of your mineral interest to AEP under the following terms:

- \$750/ac lease bonus;
- 3/16ths royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

The above described Lease is enclosed in this mailing. If you do choose to lease you minerals, please execute the lease in front of a licensed public notary and return an original copy to my attention at the letterhead address. Upon recipt of your executed lease, AEP will promptly mail you your lease bonus. In that event, this Participation Proposal can be disregarded. Please note that all accepted lease proposals are subject to a full title review.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letteralong with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at travis@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Travis Macha Alpha Energy Partners, LLC Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701 Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8855 (email) travis@alphapermian.com

I/We hereby elect to participate in the The Dude 20/19 Fee 2	01H
I/We hereby elect <u>not</u> to participate in the <b>The Dude 20/19 F</b>	ee 201H
I/We hereby elect to participate in the The Dude 20/19 Fee 2	02H
I/We hereby elect <u>not</u> to participate in the <b>The Dude 20/19 F</b>	ee 202H
I/We hereby elect to participate in the The Dude 20/19 Fee 2	03H
I/We hereby elect <u>not</u> to participate in the <b>The Dude 20/19 F</b> e	ee 203H
I/We hereby elect to participate in the The Dude 20/19 Fee 2	04H
I/We hereby elect not to participate in the The Dude 20/19 Fe	ee 204H
Name/Company:	
Ву:	
Title:	
Date:	

### ALPHA ENERGY PARTNERS AUTHORIZATION FOR EXPENDITURE

	AUTHORIZATION FOR EXF	LINDITO				
Well Name: The Dude 20/1	9 Fee 202H	Prospe	ect: Wolfca	mp Y Sand		
	)' FEL (24, T22S-R26E); BHL: 1,980' FNL & 200' FE	(20) Co				ST NM
Location: SL: 1,280' FNL & 550	FEL (24, 1223-R26E); BHL: 1,980 FNL & 200 FE	_ (20) _CO				
Sec. 19-20 Blk:	Survey: TWP	22S	RNG: 27	E Prop. T\	/D: 8992 T	MD: #####
IN	ITANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys			0190-0100	\$10,000		
Location / Road / Site / Preparation	on		0190-0104	\$85,000		\$25,000
Location / Restoration Daywork / Turnkey / Footage Dril	ling 27 days drlg / 3 days comp @ \$21,500/	'd	0190-0105 0190-0111	\$150,000 \$592,000		\$30,000 \$87,600
Fuel 1700 gal/day @ 2.74/ga	al $27  days dig / 5 days comp @ \pm 21,300$	u	0190-0115	\$152,000		\$350,000
Mud, Chemical & Additives	<u></u>		0190-0121	\$250,000		+,
Horizontal Drillout Services					0190-0222	\$250,000
Cementing Logging & Wireline Services			0190-0126 0190-0133	\$100,000 \$2,500	0190-0226	\$30,000 \$425,000
Casing / Tubing / Snubbing Servi	ice		0190-0135	\$20,000		\$90,000
Mud Logging			0190-0138	\$30,000		<i>+ )</i>
Stimulation	50 Stg 20.4 MM gal / 20.4 MM lb				0190-0243	\$2,050,000
Stimulation Rentals & Other Water & Other			0190-0146	\$40.000	0190-0244 0190-0246	\$318,000 \$504,000
Bits			0190-0140	\$100,000		\$304,000 \$8,000
Inspection & Repair Services			0190-0152	\$40,000		\$5,000
Misc. Air & Pumping Services			0190-0157		0190-0257	\$10,000
Testing & Flowback Services			0190-0159	\$15,000		\$30,000
Completion / Workover Rig Rig Mobilization			0190-0163	\$100.000	0190-0262	\$10,500
Transportation			0190-0166	\$30,000	0190-0266	\$20,000
Welding Services			0190-0167	\$5,000	0190-0267	\$15,000
Contract Services & Supervision			0190-0173	\$48,000	0190-0273	\$18,000
Directional Services Equipment Rental	Includes Vertical Control		0190-0177 0190-0182	\$300,000 \$326,900	0190-0282	\$30,000
Well / Lease Legal			0190-0182	\$5,000	0190-0282	430,000
Well / Lease Insurance			0190-0185	\$5,900		
Intangible Supplies			0190-0189	\$8,000		\$10,000
Damages ROW & Easements			0190-0192 0190-0193	\$10,000	0190-0292	\$34,000
Pipeline Interconnect			0190-0193		0190-0293	\$34,000
Company Supervision			0190-0195	\$192,000	0190-0295	\$68,800
Overhead Fixed Rate			0190-0196	\$10,000	0190-0296	\$20,000
Well Abandonment	2% (TCP) 2% (CC)		0190-0198	<b><b><b><b>¢F0F00</b></b></b></b>	0190-0298	<b>*</b> 00 <b>-</b> 00
Contingencies	2% (TCP) 2% (CC)	TOTAL	0190-0199	\$52,500 <b>\$2,679,800</b>	0190-0299	\$90,500 <b>\$4,617,400</b>
	ANGIBLE COSTS 0181			+_,010,000		• .,• , . • •
Casing (19.1" - 30")			0191-0796			
Casing (10.1" - 19.0")	1450' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft		0191-0797	\$21,700		
Casing (8.1" - 10.0") Casing (6.1" - 8.0")	1750' - 9 5/8" 36# L80 LT&C @ \$26.07/ft 9000' - 7" 29# HCP-110 LT&C @ \$26.99/ft		0191-0798 0191-0799	\$55,200 \$302.800		
Casing (0.1 - 6.0) Casing (4.1" - 6.0")	10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft		0191-0799	<i>\$</i> 302,800	0191-0797	\$279,700
Tubing	8400' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0191-0798	\$69,500
Drilling Head			0191-0880	\$40,000		
					0191-0870	\$30,000 \$75,000
Tubing Head & Upper Section	Operate tion this set the second				0191-0871	\$75 000
Horizontal Completion Tools	Completion Liner Hanger					φr 0,000
	Completion Liner Hanger				0191-0875 0191-0880	
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems					0191-0875 0191-0880 0191-0884	\$10,000 \$25,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit	Packer Gas Lift Valves				0191-0875 0191-0880 0191-0884 0191-0885	\$10,000 \$25,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp	)			0191-0875 0191-0880 0191-0884 0191-0885 0191-0886	\$10,000 \$25,000 \$55,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit	Packer Gas Lift Valves	)			0191-0875 0191-0880 0191-0884 0191-0885	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated	)			0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated	) 			0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0897	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000 \$99,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT	)			0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0897 0191-0898	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated				0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0897	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000 \$90,000 \$35,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT	)			0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0898 0191-0900 0191-0906 0191-0908	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT	)			0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0895 0191-0898 0191-0898 0191-0900 0191-0908 0191-0909	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000 \$120,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD	)			0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0895 0191-0898 0191-0898 0191-0900 0191-0900 0191-0909 0191-0910	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$445,000 \$120,000 \$80,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT	) ) 		\$419.700	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0895 0191-0897 0191-0898 0191-0900 0191-0900 0191-0909 0191-0910 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$95,000 \$35,000 \$100,000 \$75,000 \$445,000 \$120,000 \$445,000 \$442,500
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD			\$419,700	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0895 0191-0897 0191-0898 0191-0900 0191-0900 0191-0908 0191-0909 0191-0910 0191-0920	\$10,000 \$25,000 \$55,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$445,000 \$120,000 \$80,000
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD	TOTAL		\$3,099,500	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0891 0191-0895 0191-0895 0191-0897 0191-0898 0191-0900 0191-0900 0191-0908 0191-0909 0191-0910 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$13,000 \$42,500 \$1,394,700
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD	TOTAL		\$3,099,500	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0895 0191-0895 0191-0898 0191-0898 0191-0900 0191-0900 0191-0908 0191-0909 0191-0910 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$13,000 \$42,500 \$1,394,700
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has sec	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD	TOTAL BTOTAL COST		\$3,099,500 <b>\$9,1</b> are of the pre	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0895 0191-0898 0191-0898 0191-0898 0191-0900 0191-0900 0191-0900 0191-0900 0191-0900 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$42,500 \$1,394,700 \$6,012,100
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has sec	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD SUE TOTAL WELL ered by Operator's Extra Expense Insurance and p cured Extra Expense Insurance covering costs of well ase my own well control insurance policy.	TOTAL BTOTAL COST	ean up and red	\$3,099,500 <b>\$9,1</b> are of the pre	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0895 0191-0898 0191-0898 0191-0898 0191-0900 0191-0900 0191-0900 0191-0900 0191-0900 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$42,500 \$1,394,700 \$6,012,100
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has sec	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD SUE TOTAL WELL ered by Operator's Extra Expense Insurance and p cured Extra Expense Insurance covering costs of well ase my own well control insurance policy. ating working interest owner elects to be covered by Operator	TOTAL BTOTAL COST	ean up and red	\$3,099,500 <b>\$9,1</b> are of the pre	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0895 0191-0898 0191-0898 0191-0898 0191-0900 0191-0900 0191-0900 0191-0900 0191-0900 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$95,000 \$35,000 \$100,000 \$100,000 \$120,000 \$45,000 \$120,000 \$45,000 \$120,000 \$42,500 \$1,394,700 \$6,012,100
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has sec I elect to purcha	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD SUE TOTAL WELL ered by Operator's Extra Expense Insurance and p cured Extra Expense Insurance covering costs of well ase my own well control insurance policy. ating working interest owner elects to be covered by Operator	TOTAL STOTAL COST Day my pre control, cle	ean up and red	\$3,099,500 <b>\$9,1</b> are of the pre	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0895 0191-0898 0191-0898 0191-0898 0191-0900 0191-0900 0191-0900 0191-0900 0191-0900 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$95,000 \$35,000 \$100,000 \$100,000 \$120,000 \$45,000 \$120,000 \$45,000 \$120,000 \$42,500 \$1,394,700 \$6,012,100
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has see I elect to purcha If neither box is checked above, non-opera Prepared by: T. Adam Company Approval:	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD SUE TOTAL WELL ered by Operator's Extra Expense Insurance and p cured Extra Expense Insurance covering costs of well ase my own well control insurance policy. ating working interest owner elects to be covered by Operator 18 Amount:	TOTAL TOTAL TOTAL COST bay my pro- control, clo 's well control Date: Date: Date:	rol insurance.	\$3,099,500 <b>\$9,1</b> are of the pre	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0895 0191-0898 0191-0898 0191-0898 0191-0900 0191-0900 0191-0900 0191-0900 0191-0900 0191-0920	\$10,000 \$25,000 \$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$445,000 \$120,000 \$42,500 \$1,394,700 \$6,012,100
Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has see I elect to purcha If neither box is checked above, non-opera Prepared by: T. Adam Company Approval:	Packer Gas Lift Valves 1/2 VRU/SWD pump/Circ Pump/Booster comp 1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD SUE TOTAL WELL ered by Operator's Extra Expense Insurance and p cured Extra Expense Insurance covering costs of well ase my own well control insurance policy. ating working interest owner elects to be covered by Operator 18 Amount:	TOTAL BTOTAL COST Control, cle 's well control Date:	rol insurance.	\$3,099,500 <b>\$9,1</b> are of the pre	0191-0875 0191-0880 0191-0884 0191-0885 0191-0886 0191-0890 0191-0895 0191-0898 0191-0898 0191-0898 0191-0900 0191-0900 0191-0900 0191-0900 0191-0900 0191-0920	\$10,0 \$25,0 \$90,0 \$78,0 \$90,0 \$90,0 \$35,0 \$100,0 \$75,0 \$120,0 \$45,0 \$120,0 \$42,5 \$1,394,7 \$6,012,1

### ALPHA ENERGY PARTNERS AUTHORIZATION FOR EXPENDITURE

	AUTHORIZATION FOR EXP	ENDITU	RE			
Well Name: The Dude 20/1	9 Fee 201H	Prospe	ect: Wolfca	mp Y Sand		
Location: SI : 1 230' ENL & 550	' FEL (24, T22S-R26E); BHL: 660' FNL & 200' FEL (	20) Co	untyEddy			ST: NM
Sec. 19-20 Blk:	Survey: TWP	22S	RNG: 27	E Prop. T\	/D: 8992 T	MD: #####
IN	TANGIBLE COSTS 0180	-	CODE	TCP	CODE	CC
Regulatory Permits & Surveys			0190-0100	\$10,000		
Location / Road / Site / Preparati Location / Restoration	วท		0190-0104	\$85,000		\$25,000
Daywork / Turnkey / Footage Dril	ling 27 days drlg / 3 days comp @ \$21,500/	4	0190-0105 0190-0111	\$150,000 \$592,000		\$30,000 \$87,600
Fuel 1700 gal/day @ 2.74/ga		<u>л</u>	0190-0115	\$152,000		\$350,000
Mud, Chemical & Additives	-		0190-0121	\$250,000		+ ,
Horizontal Drillout Services					0190-0222	\$250,000
Cementing Logging & Wireline Services			0190-0126	\$100,000	0190-0226	\$30,000
Casing / Tubing / Snubbing Services			0190-0133 0190-0136	\$2,500 \$20,000	0190-0233 0190-0236	\$425,000 \$90,000
Mud Logging			0190-0138	\$30,000	0100 0200	\$50,000
Stimulation	50 Stg 20.4 MM gal / 20.4 MM lb				0190-0243	\$2,050,000
Stimulation Rentals & Other					0190-0244	\$318,000
Water & Other Bits			0190-0146	\$40,000		\$504,000
Inspection & Repair Services			0190-0147 0190-0152	\$100,000 \$40,000		\$8,000 \$5,000
Misc. Air & Pumping Services			0190-0152	φ+0,000	0190-0257	\$10,000
Testing & Flowback Services			0190-0159	\$15,000	0190-0259	\$30,000
Completion / Workover Rig				<b>A</b> / <b>- -</b>	0190-0262	\$10,500
Rig Mobilization			0190-0163	\$100,000	0100.0000	<b>000 000</b>
Transportation Welding Services			0190-0166 0190-0167	\$30,000 \$5,000		\$20,000 \$15,000
Contract Services & Supervision			0190-0167	\$5,000		\$15,000
Directional Services	Includes Vertical Control		0190-0177	\$300,000		+ : 0,000
Equipment Rental			0190-0182	\$326,900		\$30,000
Well / Lease Legal			0190-0184	\$5,000	0190-0284	
Well / Lease Insurance Intangible Supplies			0190-0185	\$5,900 \$8,000		\$10,000
Damages			0190-0189 0190-0192	\$8,000	0190-0289	\$10,000
ROW & Easements			0190-0193	φ10,000	0190-0293	\$34,000
Pipeline Interconnect					0190-0294	\$88,000
Company Supervision			0190-0195	\$192,000	0190-0295	\$68,800
Overhead Fixed Rate Well Abandonment			0190-0196	\$10,000	0190-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)		0190-0198 0190-0199	\$52,500	0190-0298	\$90.500
Contingencies		TOTAL	0130-0133	\$2,679,800	0130-0233	\$4,617,400
	ANGIBLE COSTS 0181					
Casing (19.1" - 30")			0191-0796			
Casing (10.1" - 19.0")	1450' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft		0191-0797	\$21,700		
Casing (8.1" - 10.0") Casing (6.1" - 8.0")	1750' - 9 5/8" 36# L80 LT&C @ \$26.07/ft 9000' - 7" 29# HCP-110 LT&C @ \$26.99/ft		0191-0798	\$55,200 \$302,800		
Casing (4.1" - 6.0")	10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft		0101 0100	<del>4002,000</del>	0191-0797	\$279,700
Tubing	8400' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0191-0798	\$69,500
Drilling Head			0191-0880	\$40,000		<b>.</b>
Tubing Head & Upper Section	Ocean la time a la companya				0191-0870	\$30,000
Horizontal Completion Tools Sucker Rods	Completion Liner Hanger				0191-0871 0191-0875	\$75,000
Subsurface Equipment	Packer				0191-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves		l i		0191-0884	\$25,000
Pumping Unit					0191-0885	A
Surface Pumpe & Drime Movers					0191-0886	
Surface Pumps & Prime Movers	1/2 VRU/SWD pump/Circ Pump/Booster comp					\$55,000
Tanks - Oil	1/2 - 6 750 bbl steel				0191-0890	\$90,000
	1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated					\$90,000 \$78,000
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters	1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated				0191-0890 0191-0891 0191-0895 0191-0897	\$90,000 \$78,000 \$95,000 \$90,000
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment	1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT				0191-0890 0191-0891 0191-0895 0191-0897 0191-0898	\$90,000 \$78,000 \$95,000 \$90,000 \$35,000
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering	1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated				0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900	\$90,000 \$78,000 \$95,000 \$90,000 \$35,000 \$100,000
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories	1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT				0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906	\$90,000 \$78,000 \$95,000 \$35,000 \$35,000 \$100,000 \$75,000
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering	1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT				0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900	\$90,000 \$78,000 \$95,000 \$90,000 \$35,000 \$100,000 \$75,000 \$45,000
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD				0191-0890           0191-0891           0191-0895           0191-0897           0191-0898           0191-0900           0191-0906           0191-0908           0191-0909           0191-0910	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000 \$120,000 \$80,000
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	1/2 - 6 750 bbl steel 1/2 - 5 750 bbl steel coated 6'x20'x75# HT 1/2 of 3.4 miles of 6" poly for SWD 1/2 of 3.4 miles 6" surface poly for SWD				0191-0890           0191-0891           0191-0895           0191-0897           0191-0898           0191-0900           0191-0906           0191-0908           0191-0909           0191-0910           0191-0920	\$90,000 \$78,000 \$95,000 \$90,000 \$35,000 \$100,000 \$75,000 \$45,000 \$120,000 \$80,000 \$42,500
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD	TOTAL		\$419,700	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0910 0191-0920	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000 \$120,000 \$80,000 \$42,500 \$1,394,700
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD         SUB	TOTAL		\$3,099,500	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0910 0191-0920	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000 \$120,000 \$80,000 \$42,500 \$1,394,700
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD	TOTAL		\$3,099,500	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0910 0191-0920	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000 \$120,000 \$80,000 \$42,500 \$1,394,700
Tanks - Oil         Tanks - Water         Separation / Treating Equipment         Heater Treaters, Line Heaters         Metering Equipment         Line Pipe & Valves - Gathering         Fittings / Valves & Accessories         Cathodic Protection         Electrical Installation         Pipeline Construction         Extra Expense Insurance         I elect to be cov         Operator has sed	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD         SUB	TOTAL TOTAL COST		\$3,099,500 \$9,1 are of the pre	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0909 0191-0920	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$100,000 \$45,000 \$45,000 \$42,500 \$1,394,700 \$6,012,100
Tanks - Oil         Tanks - Water         Separation / Treating Equipment         Heater Treaters, Line Heaters         Metering Equipment         Line Pipe & Valves - Gathering         Fittings / Valves & Accessories         Cathodic Protection         Electrical Installation         Equipment Installation         Pipeline Construction         Extra Expense Insurance         I elect to be cov         Operator has see         I elect to purcha	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD         SUB         TOTAL WELL         ered by Operator's Extra Expense Insurance and p         cured Extra Expense Insurance covering costs of well of	TOTAL TOTAL COST ay my pre-	ean up and red	\$3,099,500 \$9,1 are of the pre	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0909 0191-0920	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$100,000 \$45,000 \$45,000 \$42,500 \$1,394,700 \$6,012,100
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has see I elect to purcha If neither box is checked above, non-opera Prepared by: <b>T. Adam</b>	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD         SUB         TOTAL WELL         ered by Operator's Extra Expense Insurance and p         cured Extra Expense Insurance covering costs of well o         use my own well control insurance policy.         ating working interest owner elects to be covered by Operator's	TOTAL TOTAL COST ay my pre- control, cle s well control Date:	rol insurance.	\$3,099,500 \$9,1 are of the pre	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0909 0191-0920	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000 \$45,000 \$42,500 \$1,394,700 \$6,012,100
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Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  Extra Expense Insurance I elect to be cov Operator has see I elect to purcha If neither box is checked above, non-oper- Prepared by: T. Adam Company Approval:	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles of 6" surface poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD         SUB         TOTAL WELL         ered by Operator's Extra Expense Insurance and p         sured Extra Expense Insurance covering costs of well of         ise my own well control insurance policy.         ating working interest owner elects to be covered by Operator'         Amount:	TOTAL TOTAL COST ay my pre- control, cle s well control Date: Date:	rol insurance.	\$3,099,500 \$9,1 are of the pre	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0909 0191-0920	\$90,000 \$78,000 \$95,000 \$35,000 \$100,000 \$75,000 \$45,000 \$120,000 \$42,500 \$1,394,700 \$6,012,100
Tanks - Oil Tanks - Water Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be cov Operator has see I elect to purcha If neither box is checked above, non-opera Company Approval:	1/2 - 6 750 bbl steel         1/2 - 5 750 bbl steel coated         6'x20'x75# HT         1/2 of 3.4 miles of 6" poly for SWD         1/2 of 3.4 miles of 6" surface poly for SWD         1/2 of 3.4 miles 6" surface poly for SWD         SUB         TOTAL WELL         ered by Operator's Extra Expense Insurance and p         sured Extra Expense Insurance covering costs of well of         ise my own well control insurance policy.         ating working interest owner elects to be covered by Operator'         Amount:	TOTAL TOTAL COST ay my pre- control, cle s well control Date:	rol insurance.	\$3,099,500 \$9,1 are of the pre	0191-0890 0191-0891 0191-0895 0191-0897 0191-0898 0191-0900 0191-0906 0191-0908 0191-0909 0191-0909 0191-0920	\$90,00 \$78,00 \$95,00 \$35,00 \$100,00 \$120,00 \$45,00 \$45,00 \$42,50 \$1,394,70 \$6,012,10

	(	Communication Log for Pooled Parties
Owner	Interest Type	Communication
		8.12.21
		8.4.21
		7.14.21
		6.29.21
		4.6.21
		3.29.21 - Proposal + Communication detailing timing/process of development. 10.19.23
		Lapetco sent notification that they were a successor in interest and will be looking for
Jetstream, now Lapetco, Inc.	Working Interest	future well proposals to be sent to them.
		8.11.21
		4.29.21
		3.29.21 - Proposal + detail of development including update on process. Plan on
Featherstone	Working Interest	coninually working with to get traded out, or participation
Rosa Ortega	Unleased MI	3.29.21-8.21.21 - Attempted to located her or heirs, no clear heirship locatable
William J Jones	Unleased MI	3.29.21-8.21.21 - Attempted to locate themselves or heirs, no clear sucessor locatable
Duberta Croley - Deceased,		5.26.21 - Duberta is deceased, her brother communicated that he is probating her
interest being probated	Unleased MI	estate. We fully expect to get Duberta's interest uner lease
		3.29.21-5.9.21- Attempted to locate, attempts have failed, no clear successor. Title is
		clouded with quit claim deed.
Cynthia M. Moffatt Bryan, now		11.1.23 Sent updated AFEs, as requested 11.9.23
Sarvis Creek Energy LLC	Unleased MI	Met with the Sarvis Team to discuss development strategy, timing, etc.
		5.9.21 - We did locate Elidia via cpnfirmed address however she has refused to respond
Pete and Elidia Salcido	Unleased MI	to proposal/leasing offer.
Janice Straub	Unleased MI	5.9.21 - Located Janice - Refused to engage in lease/proposal negotiation
Mildred E. Mckinney	Unleased MI	3.29.21-8.21.21 - Milred nor her successors or heirs have been locatable
		5.5.21 - Doyle located via confirmed delivery - has not engaged with proposals or offers
Doyle A Kimmell	Unleased MI	to lease
Bigsky Estates	Unleased MI	5.5.21 - Big Sky estates has refused to engage in conversation in relation to minerals

Alpha Energy Partners, LLC Case No. 22171 Exhibit A-5

		5.5.21 - Donald located via confirmed delivery - has not engaged with proposals or
Donald Rutherford	Unleased MI	offers to lease
		3.29.21-8.21.21 - Hattie has been unlocatable nor have any heirs or successors been
Hattie Autry	Unleased MI	clear.
Coe H. Scott and Barbara Ann		3.29.21-8.21.21 - The Scotts nor any clear successors or heirs have been able to be
Scott	Unleased MI	located via public info
		5.29.21 - We were able to locate Michaels relative the previously represented him
		when he was a minor however have nott been able to locate him. His relative would not
Michael Lee Fisher	Unleased MI	provide any information to contact Michael
Internationalities Federal Credit		5.5.21 - Located Interationalities, they are the successors to an older mortgage
Union	Unleased MI	company, appears they refuse to acknoledge relation with minerals.
Debra Arnold (Owens)	Unleased MI	5.5.21 - Located via confirmed delivery, has not engaged with proposals or lease offer.
		3.29.21-8.21.21 - No communication, Mary and her heirs have been unlocatable, he
Heirs of Mary Catherine Recker,		husband was very active in real estate transactions in the late 1900s however, after he
AKA Kate Recker	Unleased MI	passed away, Marys liniage became untraceable.
		8.25.21
		8.11.21
		8.5.21
		4.29.21 - Explained details of well proposals/plans as well as detailed owership. Plan on
		continually working with to get leased or some sort of participation.
Ross Duncan Properties	Unleased MI	11.8.23 Sent updated AFE, as requested.
		4.29.21 - Detailed development plans as well as ownership 11.8.23
Xplor Resources, LLC	Unleased MI	Sent updated AFE, as requested.
		8.25.21
		8.11.21
		8.5.21
		4.29.21 - Explained details of well proposals/plans as well as detailed owership. Plan on
		continually working with to get leased or some sort of participation 11.8.23 Sent
Big Three Energy Group	Unleased MI	updated AFE, as requested.

		7.16.21
		7.17.21
		9.15.21
		9.16.21 - Communication detailing ownership as well as development plans and several
		rounds of offers from Alpha to lease interest.
Foundation Minerals, LLC, now		11.1.23 Sent updated AFEs, as requested 11.9.23
	Unleased MI	Met with the Sarvis Team to discuss development strategy, timing, etc.
		7.16.21
		7.17.21
		9.15.21
Mavros Minerals, LLC, now		9.16.21 - Communication detailing ownership as well as development plans and several
Cibolo Oil & Gas	Unleased MI	rounds of offers from Alpha to lease interest.
		7.16.21
		7.17.21
		9.15.21
Oak Valley Mineral and Land, LP,		9.16.21 - Communication detailing ownership as well as development plans and several
now Cibolo Oil & Gas	Unleased MI	rounds of offers from Alpha to lease interest.
		5.5.21
Gilberto S. Nava and wife, Juanita		9.13.21 - Communicated origin of interest as well as increased offers. Do beilive they
C. Nava Heirs	Unleased MI	will lease, should have a deal soon.
El Rey Motel, LLC	Unleased MI	3.29.21 - Proposals offers received by owner, no communication back from owner.
		5.5.21
Bessie M Fulton	Unleased MI	5.25.21 - Indication that Bessie has died, Son will not engage in communication
		5.5.21 - Confirmed address via green card however, no communication received back
Lloyd Tolar	Unleased MI	after proposal and leasing offer
		5.5.21
		5.9.21 - Indication received from Counts that lease would be signed however, cut off
Randall Counts	Unleased MI	communication abruptly. Seemingly due to small interest.

[		3.29.21-8.21.21
		9.5.21 - Unable to locate, however did receive an email from a strange address claiming
		to be heir of Antonio stating they own no minerals. Attempted to explain ownership,
Antonio J. Hernandez	Unleased MI	would not acknowledge.
		3.29.21-8.21.21
		9.5.21 - Unable to locate, however did receive an email from a strange address claiming
		to be heir of Antonio stating they own no minerals. Attempted to explain ownership,
Estate of Vera Othella Hernandez	Unleased MI	would not acknowledge.
		5.25.21 - Confirmed delivery however Margaret has declined communication with
Margaret L. Hournbuckle	Unleased MI	leasing or proposals
		3.29.21-8.21.21 - Unable to locate Michael however, we did speak with one of his
		cousins that is in this unit (William Hair) who told us he would try to get him to reach
Michael Collier	Unleased MI	out however, he has not.
		3.29.21-8.21.21 - Unable to locate - Did get a green card back from a Henry Moses that
Henry N. Moses	Unleased MI	appeared to be the correct heir however, they stated they were not the correct person.
John W. Bennett and Wife,		3.29.21 - Confirmed delivery, no communication back from Bennetts on
Angelina Bennett	Unleased MI	proposals/offers
Canuto G. Salcido, Jr ad Anita		5.25.21 - Confirmed delivery however Salcidos have declined communication with
Saloido	Unleased MI	leasing or proposals
Edward Newton	Unleased MI	5.5.21 - Unable to locate Edward or his heirs within unit
		5.5.21 - Located heirs, have declined leasing offers to this point, will coninue to try to
Donna & Adele Little	Unleased MI	connect
		5.5.21 - Betty is heir, has to this point declined communication in regards to proposals
Betty Jo Mashaw	Unleased MI	or offers
Brooks M. Brinninstool and		3.29.21 - Brininstool family is larger interest owner, delivery has been confirmed and no
Bernadette Brininstool as Joint		communication has been received back however, their title is also clouded by
Tenants	Unleased MI	conglomerate of assignments
Heirs of Carlos and Rachel		
Cabos		
Eddie Cobos		
Lorie Cobos		5.5.21 - We did get a confirmed delivery for the Cobos family on offers and proposals
Andrew Cobos (Son of Jefferey		however it appears Rachel may be deceased. However, no communication or clear
Cobos)	Unleased MI	public info to confirm

Lupe Sosa		5.5.21 - Appears Lupe is deceased however, no clear public info to indicate. Nick is Son,
Nick Sosa and wife, Isabel Sosa	Unleased MI	he has not confirmed reciept and no clear indication of additional location
		3.29.21 - Received proposal/offer - is the heir to owner, has declined to respond to
Banjamin and Jimalee Nievas	Unleased MI	proposals/offers
Keith Barker	Unleased MI	5.5.21 - Brother of Paul - Also has declined to respond
Dennis Young	Unleased MI	5.5.21 - Confirmed delivery via green card - has declined to respond to proposals/ offers
Vincente R Perez Sr.,	Unleased MI	5.5.21 - Confirmed vilivery via green card - has viclined to respond to proposals/ offers
Sally Chavez Fabian V Chavez Cecilia Chavez Ruben Portillo		
Annabell Garcia	Unleased MI	5.5.21 - Confirmed vilivery via green card - has viclined to respond to proposals/ offers
Jesus G Chavex, Trina P. Chavez	Unleased MI	3.29.21-8.21.21 - Unable to locate however their ownership appears to be clouded and pooling is required regardless.
James F. Dill and Josephine Dill	Unleased MI	3.29.21-8.21.21 - Unable to reasonalbly locate Dills or their successors or heirs
Hiers of JD Thompson and Joan G. Thompson	Unleased MI	3.29.21-8.21.21 - located 1 of 3 heirs, Tommy is the eldest brother who recommended we continue to pool his other 2 siblings, as he doesn't even know where there are
JC Neeley and Myrtle Neeley	Unleased MI	3.29.21-8.21.21 - Attemoted to locate them or their heirs. Appears they had 4 children, none of which are locatable through clear public data
Joe Mccormack and wife Mary Helen Mccormack	Unleased MI	5.5.21 - Confirmed contact via greencard however they have declined to contact
Heirship of Roy E. Bown and Virgile E. Brown	Unleased MI	3.29.21-8.21.21 - Attempted to get boker to locate Browns however, there is a massive issue with heirship, unable to reasonably locate. Can show further documentation if necessary
Theodore Anthony Karas and		5.5.21 6.21.21 - Discussed with them, they claim they do not own minerals however do. Have
wife, Thresa L. Karas	Unleased MI	declined conversation over minerals to this point.
Ronald & Karen Tackitt	Unleased MI	
Pat Blakeney	Unleased MI	5.9.21 - Pat reponded to well proposal, non-consenting them without signing a lease. Appear to have declined futher contact.

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Frances Forman		
Ruth Wilkinson		5.5.21
Ida Ryan	Unleased MI	5.25.21 - Sisters, heirs to interest, have not been able to locate to this point.
		5.5.21
Heirs of Clyde K. Schmidt and		10.1.21 - Heir is Vicki Schmidt - She explained she does not understand the mineral
Faye J Schmidt	Unleased MI	leasing process, is not leased yet however fully intend to get leased soon.
		3.29.21-8.21.21 - We have not been able to reasonable locate owners or heirs of
JC and Suzette Smith	Unleased MI	interests.
		3.29.21-8.21.21 - We have not been able to reasonable locate owners or heirs of
Fred and Judy Cox	Unleased MI	interests.
		6.21.21 - William called claiming interest was leased unto Uplift (Alpha), we are
William C. Ksir	Unleased MI	attempting to reconcile. If we cannot, we will pursue new lease.
JH Duane Barnett and wife Betty		3.29.21-8.21.21 - We have not been able to reasonable locate owners or heirs of
Lois Barnett	Unleased MI	interests. Did find a promising address in Montana however that returned as well.
Jose P Cabezuela and Gloria		
Cabezuela	Unleased MI	3.29.21 - Did receive green card back however, no response to proposals or offers
RD Beaver, Inex Beaver	Unleased MI	3.29.21 - Did receive green card back however, no response to proposals or offers
		4.28.21
Springwood Minerals 6, LLC, now		9.27.21 - Communication confirming ownership, appears they are declining
CJM Resources, LLC	Unleased MI	communication as of now
		4.28.21
		5.4.21
		5.28.21
		6.9.21
		October, 2021 - Communication confirming ownership. City has indicated pro-
City of Carlsbad	Unleased MI	development however prefers to be pooled prior to signing lease.
		5.5.21
		6.2.21 - We have communicated and attempted to clear title however, they appear to
Schiller Properties, LLC	Unleased MI	just be strangers in title.
		5.25.21 - Confirmed recipt through green cards however have declined to respond to
Frances Greer	Unleased MI	proposals/offers to lease

		5.25.21 - Confirmed recipt through green cards however have de	clined to respond to
Kathy Kessler	Unleased MI	proposals/offers to lease	
		3.29.21-8.21.21 - I have contacted 2 different Gary Lancasters the	at have lived in
Gary Lancaster	Unleased MI	Carlsbad, both state they are not the Gary that we are looking fo	r. Unlocatable
		8.25.21	
		9.7.21	
		- Norma has stated she will participate in the wells however has	et to provide a letter
Norma Chanley	Unleased MI	of consent or signed JOA	
		4.21.21	
		4.22.21	
		5.10.21	
		5.11.21	
		8.4.21	
		9.27.21	
		9.30.21 - Detailed several offers to lease as well as the intentions	of Alpha and
		willingness to work with owners. Realeza has indicated resistance	e to lease at current
		pricing, attempting a solution.	11.8.23 Sent
		updated AFE, as requested.	
Realaza Del Spear	Unleased MI		
The Lee-Tom Lee Irrevcable		3.29.21 - Trustees of Trust are leased and have filed curative, poo	oling Trust to CYA
Trust-A	Unleased MI	leases from Trustees	
Gary Smith and Wife Sandra			
Smith	Unleased MI	3.29.21-8.21.21 - Attempted to locate and have failed	
		3.29.21-8.21.21 - Eskridge family tracked to Los Angelos where tr	ail ends. unable to
		locate living member of family	11.1.23
Heirs of Charles Eskridge, now		Sent updated AFEs, as requested	11.9.23 Met
Sarvis Creek Energy	Unleased MI	with the Sarvis Team to discuss development strategy, timing, et	

		Patriarch of Kenney/Bell Family
		4.21.21
		4.28.21
		5.25.25
		5.26.21
		9.30.21
James B. Kenney	Unleased MI	11.1.23 We have come to terms on an OGL and awiating final execution.
James Gilbert Bell	Unleased MI	See above
Rhoda Sue Bell Smith	Unleased MI	See above
Jim Blain Kenney	Unleased MI	See above

# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

**Dylan M. Fuge** Deputy Secretary (Acting)

November 13, 2023

Dylan M. Fuge, Division Director Oil Conservation Division



# <u>Amended Notice of Resumption of Drilling and Completion Activity in Proximity to the</u> <u>Carlsbad Brine Well</u>

Dear Operators:

You are receiving this notice because you are the registered Operator of well(s) affected by temporary restrictions on drilling and completion activities planned within five miles of the Carlsbad Brine Well ("backfilled void"). These include activities at proposed wells encroaching within in 1-mile of the backfilled voided affected by Division Orders R-21888, R-22063, R-21100-B, R-21104-C, and R-21123-C, restricted by Conditions of Approval ("COAs") attached to Applications for Permits to Drill ("APDs") approved after July 2, 2021, and the OCD's first Notice of Resumption of Certain Drilling and Completion Activity in Proximity to the Carlsbad Brine Well. This Notice announces that such activities may resume regardless of their distance to the backfilled void, subject to the conditions detailed below.

Effective January 1, 2024 the Director has determined that drilling and completion activities associated with oil and gas production may resume *within a one-mile radius* of the backfilled void. Wells, or any portion of wells, or any activity, planned within one mile of the backfilled void may resume subject to the Conditions stated below:

- Operator shall provide written notice to OCD at least 14 days prior to the start of any drilling or completion activities occurring within five miles of the backfilled void. The notice shall be filed with OCD.Engineer@state.nm.us.
- Vertical portions of wells may not advance within <sup>1</sup>/<sub>4</sub>-mile of the backfilled void.
- Lateral portions of wells occurring within 1-mile of the backfilled void may not occur at depths less than 5,000 feet.
- Completion activities (hydraulic fracturing) may not occur simultaneously.
  - OCD may require operators to modify their completion schedules if multiple completions are planned to occur simultaneously based on the written notice required above.
- OCD may require additional safeguards for drilling operations progressing through the shallow Salado Formation.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • <u>www.emnrd.nm.gov</u>

Alpha Energy Partners, LLC Case No. 22171 Exhibit A-6 This Notice is effective immediately. Please contact Jesse Tremaine at <u>JesseK.Tremaine@emnrd.nm.gov</u> or (505) 231-9312 with any questions about this Notice, affected Division Orders, COAs, or individual activities.

Sincerely,

Dylan Fuge

Director

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 22171** 

#### SELF-AFFIRMED STATEMENT OF JASON MCCLAIN

1. I am a geologist with Ops Geologic LLC and am a consultant for Alpha Energy Partners, LLC ("AEP"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I received Bachelor of Science and Masters of Science Degrees from Southern Illinois University in 2003 and 2006 respectively. I have worked as a Geologist professionally since May of 2006. I have experience in both onshore and offshore fields, as well as domestic and international plays. I have experience with multiple play types; conventional (onshore and offshore; Rincon and Flores/Jefferies Fields Gulf Coast, Gulf of Mexico Fields, etc.) and unconventional reservoirs (Eagle Ford, Marcellus, Utica, Wolfcamp, Bone Springs, Travis Peak Sands, Canyon Sands, etc.), Gulf of Mexico and International Deep-Water Basins, etc. I spent approximately 13 years with Anadarko Petroleum Corporation from 2006 to late 2019 (out of the Woodlands, TX and Midland, TX locations) after which I went to work for Cimerex Energy Company in Midland, TX in 2020. In mid-2021 I joined with two partners and formed a geologic consulting firm, Ops Geologic, LLC, where I am presently employed. A copy of my resume is attached as Exhibit B-1.

2. I am familiar with the geological matters that pertain to the above-referenced case.

Alpha Energy Partners, LLC Case No. 22171 Exhibit B

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3. **Exhibit B-2** is a location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore paths for **The Dude 19/20 Fee 201H** and **202H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid brown lines.

4. **Exhibit B-3** is a subsea structure map for the top of the Wolfcamp formation that is representative of the targeted interval within the formation. The data points are indicated by displayed well locations with posted depth values. The approximate wellbore paths for the Wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. **Exhibit B-3** also identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-3**. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The well logs contain gamma ray, resistivity and porosity logs. The proposed landing zone for the Wells is labeled on the exhibit. This cross-section demonstrates the targeted interval is continuous across the Unit.

7. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

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9. In my opinion, the granting of AEP's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Jason McClain Jason McClain

11/13/2023 Date

# JASON P. MCCLAIN

# Prosper, TX 75078 | (618) 967-9204 | JasonPMcClain@gmail.com | www.linkedin.com/in/jpmcclain

#### EXECUTIVE SUMMARY

Highly motivated geoscientist with over 17 years of experience supporting onshore and offshore plays in both conventional and unconventional reservoirs. Extensive involvement with active development programs for multiple major US shale trends and fields within the Gulf of Mexico. Operational background in both Deepwater and onshore operations across North America. Strong team leader focused on delivering business objectives, big on team values, and passionate about mentorship. Looking for exciting new opportunities where my expertise can be used to help achieve team success.

#### Core competencies / Areas of Expertise:

Geologic Operations | Subsurface Interpretation | Formation Evaluation | Well Planning | Geosteering Project Management | Prospect Evaluation | Field Development | Process Improvement | Data Analysis Sedimentology/Stratigraphy | Structure Interpretation | Seismic Interpretation | Geomechanics

#### PROFESSIONAL EXPERIENCE

#### **OPS GEOLOGIC, LLC**

#### DIRECTOR OF OPERATIONS / FOUNDING PARTNER

Coordination and execution of geological consulting services. Including but not limited to, subsurface interpretation, exploration/appraisal/development planning, asset evaluation, basin analysis, operational planning and execution, geosteering and geosteering oversight, vendor management, etc...

• Other duties include data management, systems and software management, business development, and general executive administration.

#### **CIMAREX ENERGY COMPANY**

#### SENIOR GEOLOGIST - PERMIAN BASIN BUSINESS UNIT

Led geological initiatives for the Reeves County asset area, within the Delaware Basin. Responsibilities included development and exploration well planning, regional and sub-regional reservoir characterization, and post appraisal analyses. Partnered with Reservoir Engineering, Land, Drilling, Petrophysics, and Operations Teams on various projects.

- Interpreted and QC'd subsurface tops (DMG Atoka and deeper) in 1185 wells across the Permian Basin to be used in regional Petrophysical Models and updated subsurface maps yielding improved targeting and well performance.
- Planned and received AFE approval for 5 multi-well developments; successfully preserving lease hold and helping to meet company production goals.
- Evaluated & recommended multiple opportunities in Reeves Co. totaling approximately \$100mm capital exposure.

#### ANADARKO PETROLEUM CORPORATION (APC)

**GEOSCIENCE MANAGER - DELAWARE BASIN DEVELOPMENT,** June 2017 - December 2019 Oversaw multiple sub-asset areas within the Delaware Basin; responsibilities included full-cycle development planning, AFE justification, operational support, and post appraisal efforts. Additional roles included Geologic Operations Team management, technical development and mentorship, as well as Commercial Team and Business Development support.

- Successfully assisted with the opening of a new office in Midland, TX with greater than 90% retention rate.
- Planned, secured approval, scheduled, and executed over 300 wells; growing field wide production, surpassing 100,000 BOPD milestone (Dec 2017).
- Served on a special project team to investigate, improve, and redesign our entire well delivery process; gaining executive approval to implement plan to improve well delivery efficiency.

#### GEOLOGIC OPERATIONS MANAGER - SOUTHERN REGION AND APPALACHIA, December 2014 - June 2017

Supported numerous assets across the organization; 24/7 geosteering functions, formation evaluation planning and execution, well site operation oversight, service contract management, and vendor communication/coordination.

• Drove operational support of all wells drilled within the Permian Wolfcamp/Bone Spring, Eagle Ford, Haynesville, Marcellus, Eaglebine, Austin Chalk, and East TX Gas plays. Assisting each to successfully hit their production goals while maintaining industry leading cost and executional efficiencies we internally built.

Alpha Energy Partners, LLC Case No. 22171 Exhibit B-1

#### March 2020 - September 2020

December 2006 - December 2019

May 2021 - Present

# JASON P. MCCLAIN

Prosper, TX 75078 | (618) 967-9204 | JasonPMcClain@gmail.com | www.linkedin.com/in/jpmcclain

### LEAD DEVELOPMENT GEOLOGIST - GULF OF MEXICO, August 2013 - December 2014

Led the Ticonderoga-Constitution Development as well as participation in all Green Canyon Team developments.

- Recompletion and additional sidetracks from the Ticonderoga-Constitution Production Platform; adding 1000's of bbls of reserves and extending the life of the field.
- Collaborated on the Cesar/Tonga and Heidelberg projects and execution of appraisal wells on each. Proving up a combined \$4.6B of potential value.

#### DEVELOPMENT GEOLOGIST - US ONSHORE, May 2009 - August 2013

Subsurface interpretation, reservoir characterization, field development planning, AFE approval, formation evaluation planning, well execution, and post appraisal analysis for conventional and unconventional plays (*Conventional* - Vicksburg trend, Canyon Sands and Strawn Plays. *Unconventional* - Eagle Ford, Utica, and Marcellus).

- Provided key geological analysis for critical "Phase II" decision in the Utica Development; saving the company more than \$800M in suboptimal investments.
- Transitioned the Eagle Ford play from exploration to development. Directly oversaw planning and drilling of over 225 horizontal wells, substantially growing Anadarko's net production within the field to over 39,000 BOEPD.
- Executed multiple new drills/recompletes and ran the last active (APC) drilling campaign within the Ozona field.
- Provided geologic support and mentorship to the Marcellus development; assisting with planning and analysis to drive successful execution of the development program.

#### **OPERATIONS GEOLOGIST - DEEPWATER INTERNATIONAL/GOM, May 2007 - May 2009**

Planning and operational oversight of the geologic aspects of deep-water wells. This included both office and on-site rig responsibilities, core extraction, formation evaluation planning, partner relations, data management, and close coordination with petrophysics and drilling.

• Notable projects executed included Shenandoah, Heidelberg, and Caesar-Tonga Discoveries, adding hundreds of millions of barrels of reserves and generating future development opportunities.

#### DEVELOPMENT GEOLOGIST - EAST TX, December 2006 - May 2007

Planning, characterization, justification, and execution of vertical wells in the Oakhill and Henderson areas of the Carthage Tight Gas Field, East TX.

• Collaborated on the drilling APC's first horizontal well within the field.

#### **KERR-MCGEE CORPORATION**

June 2006 - December 2006

**GEOLOGIC INTERN - TECHNOLOGY DEPARTMENT** 

#### EDUCATION

M.S. degree (GEOLOGY) - SOUTHERN ILLINOIS UNIVERSITY, Carbondale, IL 12/2006

• Full Thesis Supported Master of Science Program: McClain, J. P. "A Shallow Vibroseis Seismic Reflection Study In The Rough Creek Fault Zone Using Density And Resistivity Based Synthetic Seismograms" 2006, SIUC Dept. of Geology.

B.S. degree (GEOLOGY) - SOUTHERN ILLINOIS UNIVERSITY, Carbondale, IL 12/2003

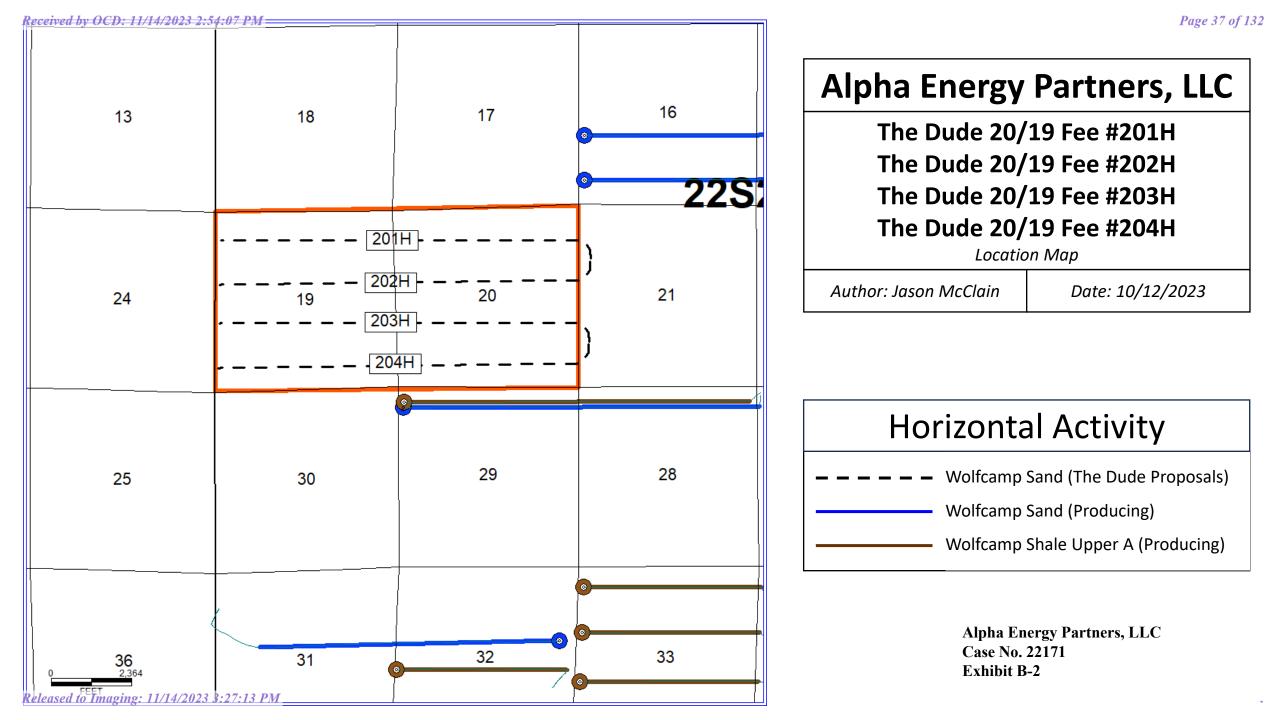
B.A. degree (PSYCHOLOGY) - SOUTHERN ILLINOIS UNIVERSITY, Carbondale, IL 5/2001

#### TECHNOLOGY SKILLS

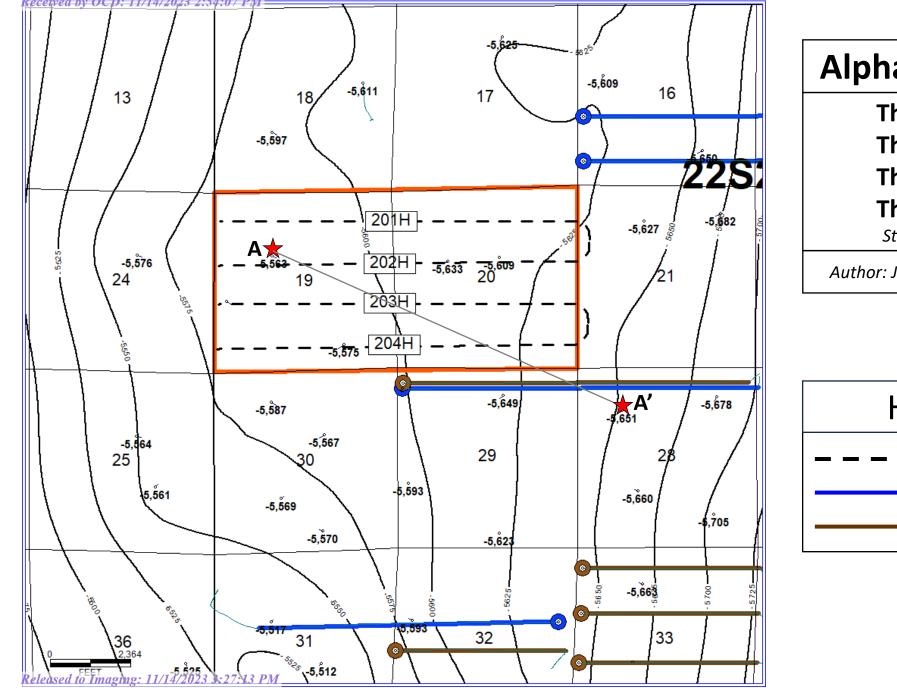
Petra | Kingdom | Decision Space | Petrel | Seisworks | SES Steering Software | StarSteer | MS Office | Spotfire

#### **PROFESSIONAL ASSOCIATIONS / MEMBERSHIPS**

WEST TEXAS GEOLOGICAL SOCIETY, Midland, TX, **2017 – Current** AAPG, Tulsa, OK, **2004 – Current** 

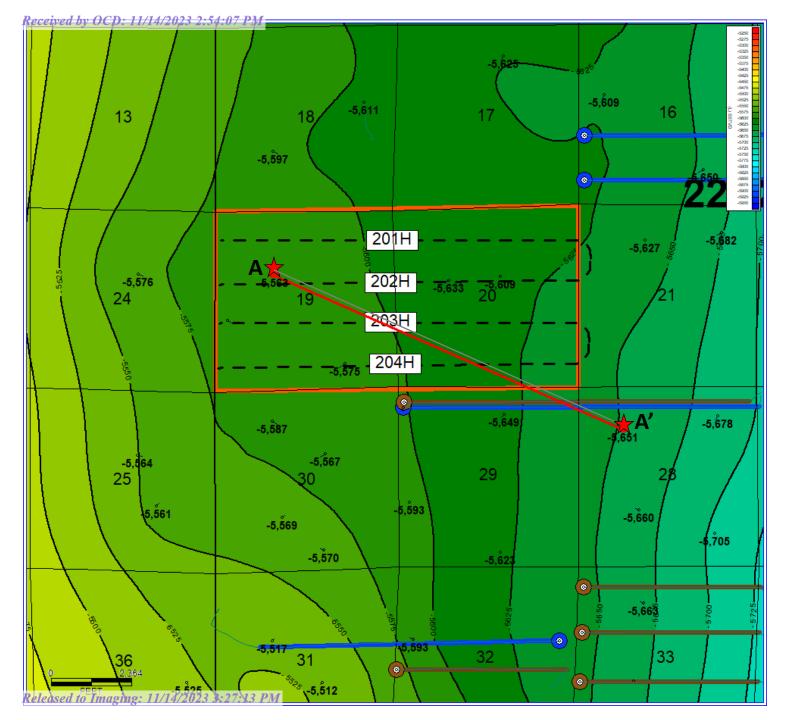






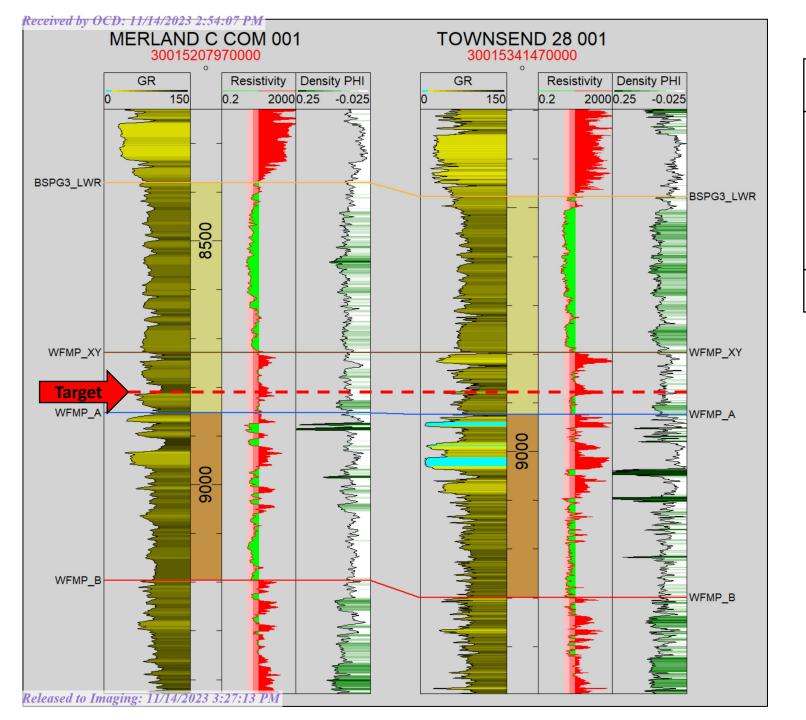
# Alpha Energy Partners, LLC The Dude 20/19 Fee #201H The Dude 20/19 Fee #202H The Dude 20/19 Fee #203H The Dude 20/19 Fee #204H Structure (SSTVD) Top WFMP (C.I. 25') Author: Jason McClain Date: 10/12/2023 **Horizontal Activity** Wolfcamp Sand (The Dude Proposals) Wolfcamp Sand (Producing) Wolfcamp Shale Upper A (Producing)

**Alpha Energy Partners, LLC** Case No. 22171 **Exhibit B-3** 



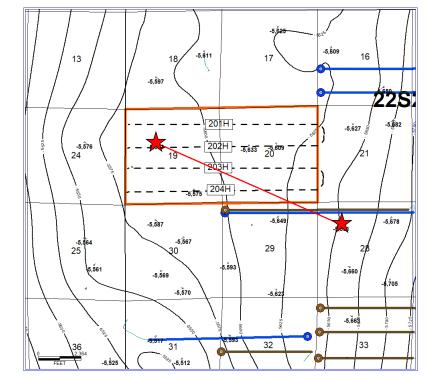
Alpha Energy Partners, LLC			
The Dude 20/19 Fee #201H			
The Dude 20/19 Fee #202H			
The Dude 20/19 Fee #203H			
The Dude 20/19 Fee #204H			
Structure (SSTVD) Top WFMP (C.I. 25')			
Author: Jason McClain Date: 10/12/2023			





Alpha Energy Partners, LLC Case No. 22171 Exhibit B-4

# Alpha Energy Partners, LLCThe Dude 20/19 Fee #201HThe Dude 20/19 Fee #202HThe Dude 20/19 Fee #203HThe Dude 20/19 Fee #203HThe Dude 20/19 Fee #204HTarget Interval Cross SectionAuthor: Jason McClainDate: 10/12/2023



### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22171

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Alpha Energy Partners, LLC, the Applicant herein.

2. I am familiar with the September 9, 2021, October 18, 2023, and October 27, 2023, Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 21, 2021 and November 1, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. Affidavits of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as

Exhibit C-4.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy November 13, 2023 Date

Alpha Energy Partners, LLC Case No. 22171 Exhibit C



### HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

September 9, 2021

### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

### TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22171 - Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that Alpha Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 7**, **2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy

Alpha Energy Partners, LLC Case No. 22171 Exhibit C-1

Enclosure

Received by OCD: 11/14/2023 2:54:07 PM

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

-982-8623



### HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

October 18, 2023

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

### TO ALL PARTIES ENTITLED TO NOTICE

## Re: Case No. 22171 - Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 16, 2023** beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

Received by OCD: 11/14/2023 2:54:07 PM

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

October 27, 2023

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

### <u>VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED</u>

### TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case No. 22171 - Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 16, 2023** beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

<u>/s/ Dana S. Hardy</u> Dana S. Hardy

Enclosure

Received by OCD: 11/14/2023 2:54:07 PM

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

### NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Jay Anderson	09/09/21	Return received
1197 Center Ave.		
Carlsbad, NM 88220		
Debra Arnold (Owens)	09/09/21	Return to sender received
3404 Old Cavers Hwy.		
Carlsbad, NM 88220		
Hattie Autry and/or her successors and heirs		
(address unknown)		
Keith Barker	09/09/21	Return received
621 E. Llano Estacado Blvd.		
Clovis, NM 88101		
JH Duane Barnett and wife Betty Lois		
Barnett		
(address unknown)		
RD Beaver, Inex Beaver	09/09/21	Return received
301 L Street		
Carlsbad, NM 88220		
John W. Bennett and Wife, Angelina	09/09/21	Return received
Bennett		
625 Wilkes Drive		
Green River, Wyoming 82935		
Ed Owen Beuche	09/09/21	Return to sender received
6648 Mirror Ct. SE		
Olympia, WA 98513		
Big Three Energy Group	09/09/21	Return received
P.O. Box 429		
Roswell, NM 88202		
Bigsky Estates	09/09/21	Return to sender received
4515 National Parks Hwy.		
Carlsbad, NM 88220		
Pat Blakeney	09/09/21	Return received
201 Plum Lane		
Carlsbad, NM 88220		
Roy E. Bown and Virgile E. Brown, and/or		
their successors and Heirs		
(address unknown)		

Alpha Energy Partners, LLC Case No. 22171 Exhibit C-2

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

Brooks M. Brinninstool and Bernadette Brininstool as Joint Tenants 3308 San Jose Blvd. Carlsbad, NM 88220	09/09/21	Return received
Cynthia M. Moffatt Bryan (address unknown)		
Marie Nance Burkham 108 L Street Carlsbad, NM 88220	09/09/21	Return received
CRM 2018, LP PO Box 51933 Midland, TX 79710	09/09/21	Return received
Jose P Cabezuela and Gloria Cabezuela 4811 Concho Road Carlsbad, NM 88220	09/09/21	Return received
Reynaldo and Mary Cardona 777 N Orange Ave., Apt 716 Orlando, FL 32801	09/09/21	Return to sender received
Carlos and Rachel Cabos and/or their successors and heirs 3009 W. 8th Street Roswell, NM 88201	09/09/21	Return received
Jesus G Chavex, Trina P. Chavez (address unknown)		
Sally Chavez, Fabian V Chavez, Cecilia Chavez, Ruben Portillo, Annabell Garcia 3314 San Jose Blvd. Carlsbad, NM 88220	09/09/21	Return received
Cibolo Oil and Gas LLC 3600 Bee Cave Road, Suite 102 West Lake Hills, TX 78746	10/27/23	Return received
City of Carlsbad 400-2 Cascades Ave., Suite 201 Carlsbad, NM 88220	09/09/21	Return received
Michael Collier 332 W Main St. Vernal, UT 84078	09/09/21	Return to sender received

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

William Connally	09/09/21	Return received
7049 Flora Way		
Lake Wales, FL 33898		
Randall Counts	10/18/23	Return received
1517 N Guadalupe St., Lot 3		
Carlsbad, NM 88220		
County of Eddy	09/09/21	Return received
101 W. Greene, Suite 225		
Carsbad, NM 88220		
Fred and Judy Cox		
(address unknown)		
Duberta Croley	10/18/23	Return to sender received
PO Box 1611		
Carsbad, NM		
James F. Dill and Josephine Dill		
(address unknown)		
William Terrell Downing	10/27/23	Return received
7900 Edinburgh Drive		
Midland, TX 79707		
El Rey Motel, LLC	09/09/21	Return received
214 N. Main St.		
Carlsbad, NM 88220		
Elk Range Royalties	10/27/23	Return received
2110 Farrington Street		
Dallas, TX 75201		
Estate of Vera Othella Hernandez		
(address unknown)		
Featherstone Development Corporation	09/09/21	Return received
P.O. Box 429		
Roswell, NM 88202		
Michael Lee Fisher	09/09/21	Return to sender received
1360 N. 13th Street, Apt. 37B		
Corsicana, TX 75110		
Foundation Minerals, LLC	09/09/21	Return received
PO Box 50820		
Midland, TX 79710		
Bessie M Fulton		
(address unknown)		

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

GTR Investments LLC 4536 Mill Run Road	10/27/23	Per USPS Tracking (Last Checked 11/10/23):
Dallas, TX 75244		
		10/30/23 – Delivered to
		individual at the address.
William Hair	09/09/21	Return received
1605 Lamont Pl.		
Carlsbad, NM 88220		
Heirs of Antonio J. Hernandez	09/09/21	Return received
1104 W. Riverside Drive		
Carlsbad, NM 88220		
Heirs of Birger Olin and Tillie Olin		
(address unknown)		
Heirs of Gilberto S. Nava and wife, Juanita	09/09/21	Return received
C. Nava		
4805 Concho Road		
Carlsbad, NM 88220		
Heirs of JD Thompson and Joan G.	09/09/21	Return received
Thompson		
192 Grant 72		
Sheridan, AR 72150		
Heirs of Mary Catherine Recker, AKA Kate		
Recker		
(address unknown)		
Heirs of Mildred E. Mckinney		
(address unknown)		
Heirs of Orbin and Verneal Little	09/09/21	Return received
1105 Pueblo Hills Ave.		
North Las Vegas, NM 89032		
Margaret L. Hournbuckle	09/09/21	Return received
PO Box 259		
Cloudcroft, NM 88317		
L. Edward Innerarity Jr.	09/09/21	Return to sender received
PO Box 2133		
Midland, TX 79702		
Internationalities Federal Credit Union	09/09/21	Return received
901 N Canal St.		
Carlsbad, NM 88220		

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

Jetstream Oil and Gas Partners, LP 101 Nursery Ln. Fort Worth, TX 76114	10/18/23	Per USPS Tracking (Last Checked 11/10/23):
		10/21/23 – Delivery attempted.
William J Jones		
(address unknown)		
Theodore Anthony Karas and wife, Thresa	09/09/21	Return received
L. Karas		
13199 W Shannon Dr.		
Beach Park, IL 60083		
Kimbell Knight Royalties LLC	10/27/23	Return received
777 Taylor Street, Suite 810		
Fort Worth, TX 76102		
Doyle A Kimmell		
(address unknown)		
Carol Kozma, Wayne T Wdwards, Judith	09/09/21	Return received
G. Edwards		
413 Line Rd.		
Matawan, NJ 07747		
William C. Ksir		
(address unknown)	00/00/21	
Deana C. Lorentzen	09/09/21	Return received
1199 Black River Village Road		
Carlsbad, NM 88220	10/18/23	Return received
John Lorentzen 11005 Double Eagle NE	10/18/23	Return received
Albuquerque, NM 87111		
MCM Permian, LLC	09/09/21	Return received
PO Box 1540	03/03/21	Return received
Midland, TX 79702		
MRC Permian Company	09/09/21	Return received
5400 LBJ Freeway, Suite 1500	07/07/21	
Dallas, TX 75240		
Betty Jo Mashaw	09/09/21	Return received
PO Box 52		
Superior, AZ 85173		

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

Mason Oaks Eneergy Holdings, LLC 6125 Luther Lane, #188	09/09/21	Return received
Dallas, TX 75225		
Mavros Minerals, LLC	09/09/21	Return received
PO Box 50820		
Midland, TX 79710		
Fay Mayfield	09/09/21	Return to sender received
1895 America Ave.		
Gulf Breeze, FL 32563		
Dona McBee	10/18/23	Return to sender received
18611 Stroh Rd., Unit 5102		
Parker, CO 80134		
Joe Mccormack and wife Mary Helen	09/09/21	Return received
Mccormack		
311 Pecan St.		
Carlsbad, NM 88220		
Henry N. Moses		
(address unknown)		
JC Neeley and Myrtle Neeley		
(address unknown)		
Paul Neives	09/09/21	Return received
134 Grand Haven Dr.		
Tuscumbia, AL 35674		
Edward Newton		
(address unknown)		
Oak Valley Mineral and Land, LP	09/09/21	Return received
PO Box 50820		
Midland, TX 79710		
Vincente R Perez Sr.,	09/09/21	Return received
317 K Street		
Carlsbad, NM 88220		
Rosa Ortega		
(address unknown)		
Ross Duncan Properties	09/09/21	Return received
PO Box 647		
Artesia, NM 88211		

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

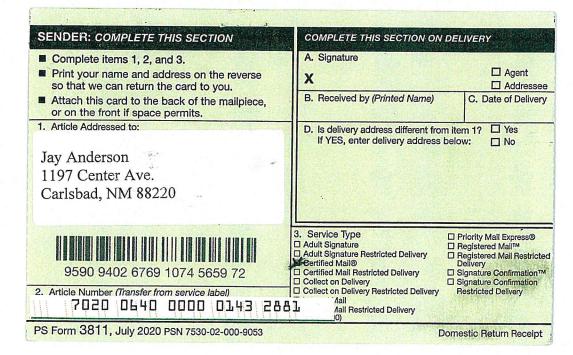
Donald Rutherford	09/09/21	Return received
2112 N Canal		
Carlsbad, NM 88220		
Canuto G. Salcido, Jr ad Anita Salcido	09/09/21	Return received
207 W Pecan St.		
Carlsbad, NM 88220		
Pete and Elidia Salcido	09/09/21	Return received
318 Montclair		
Carlsbad, NM 88220		
Adeline Saltzman	09/09/21	Return received
909 S Michigan Ave.		
Roswell, NM 88203		
Sarvis Creek Energy LLC	10/27/23	Per USPS Tracking
3900 S. Wadsworth Blvd, Suite 555		(Last Checked 11/10/23):
Lakewood, CO 80235		
		10/30/23 – Delivered to
		front desk, reception area
		or mail room.
Schiller Properties, LLC	09/09/21	Return received
320 Remuda		
Clovis, NM 88101		
Clyde K. Schmidt and Faye J Schmidt	09/09/21	Return received
1915 Solana Rd.		
Carlsbad, NM 88220		
Coe H. Scott and Barbara Ann Scott		
(address unknown)		
JC and Suzette Smith		
(address unknown)		
Springwood Minerals 6, LLC	10/18/23	Return received
PO Box 3579		
Midland, TX 79702		
Lupe Sosa, Nick Sosa and wife, Isabel Sosa		
(address unknown)		
Janice Straub	09/09/21	Return received
1726 Ridge Road		
Whiteford, Maryland 21160		

### APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22171

Dorine Sutton	09/09/21	Return to sender received
21700 Marie St.		
Perris, CA 92570		
Ronald & Karen Tackitt	09/09/21	Return received
403 N 2nd St.		
Carlsbad, NM 88220		
Lloyd Tolar	09/09/21	Return received
36588 E 111st St.		
Coweta, OK 74429		
Shirley Upton		
(address unknown)		
Ruth Wilkinson, Ida Ryan		
(address unknown)		
Xplor Resources, LLC	09/09/21	Return received
1104 N. Shore Drive,		
Carlsbad, NM 88220		
Dennis Young	09/09/21	Return received
317 K Street		
Carlsbad, NM 88220		

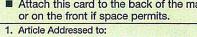
891	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
ĩ	For delivery information, visit our website at www.usps.com®.
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0640	Postage \$ Total Postage and Fees
	USPS
7020	Sent To Jay Anderson Street and Carlsbad, NM 88220 City, State,
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Page 53 of 132

Alpha Energy Partners, LLC Case No. 22171 Exhibit C-3



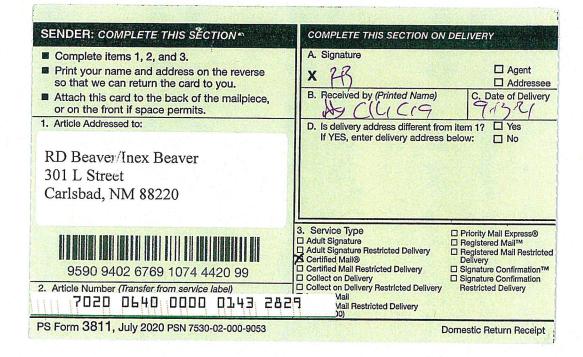




D.

Yes 1

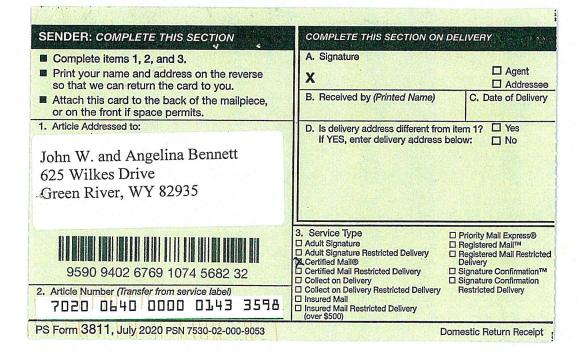
U.S. Postal Service<sup>™</sup> CERTIFIED MAIL<sup>®</sup> RECEIPT Г П Domestic Mail Only 2 For delivery information, visit www.usps.com m -Certified Mail Fee 110 Extra Services & Fees (check box, add fee as appropriate) 0000 Return Receipt (hardcopy) \$ 9 0 Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ 0640 Postage Total Postage and Fees 151 7020 Sent To RD Beaver/Inex Beaver 301 L Street Carlsbad, NM 88220 Street and Ar. City, State, Z PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



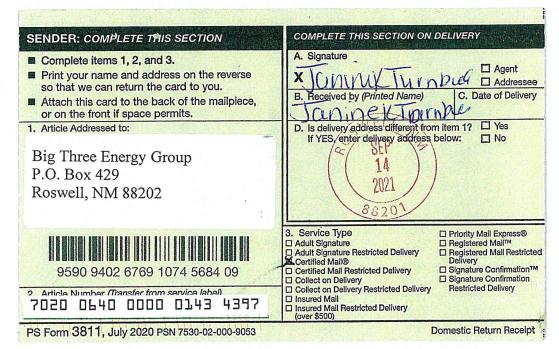
Page 55 of 132

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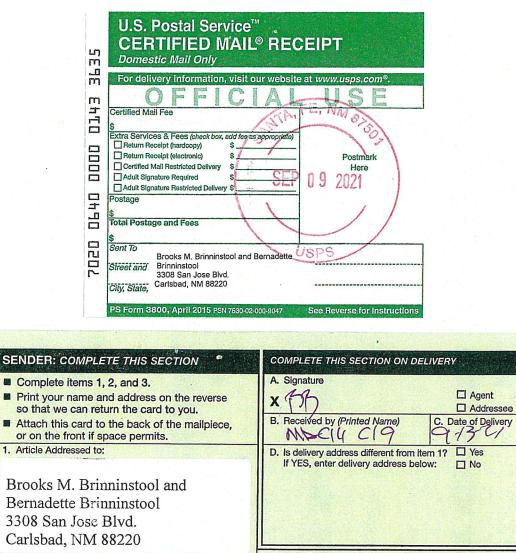






U.S. Postal Service CERTIFIED MAIL® Domestic Mail Only For delivery information, visit our OFFFICI Certified Mail Fee \$ Extra Services & Fees (check box, add fee as eff Return Receipt (hardcopy) Return Receipt (hardcopy) Certified Mail Fee \$ Extra Services & Fees (check box, add fee as eff Return Receipt (hardcopy) Certified Mail Restricted Delivery \$ Adult Signature Restricted Delivery \$ Postage \$ Sent To Street and Pat Blakeney 201 Plum Lane Carisbad, NM 88220 City, State, PS Form 3800, April 2015 PSN 7530-02-000	PRECEIPT
SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Pat Blakeney 201 Plum Lane Carlsbad, NM 88220  Second S	COMPLETE THIS SECTION ON DELIVERY         A. Stignature       Agent         A. Stignature       Addressee         B. Received by (Printed Name)       Date of Delivery         D. Is delivery address different from item 1?       Yes         If YES, enter delivery address below:       No         D. Is delivery address different from item 1?       Yes         If YES, enter delivery address below:       No         D. Scaliver       Signature         Cartified Mail Signature       Priority Mail Express®         Adult Signature       Priority Mail Express®         Cartified Mail Restricted Delivery       Signature Confirmation™         Collect on Delivery Restricted Delivery       Signature Confirmation™         Collect on Delivery Restricted Delivery       Signature Confirmation™         Mail       All Restricted Delivery         O       Domestic Return Receipt second se

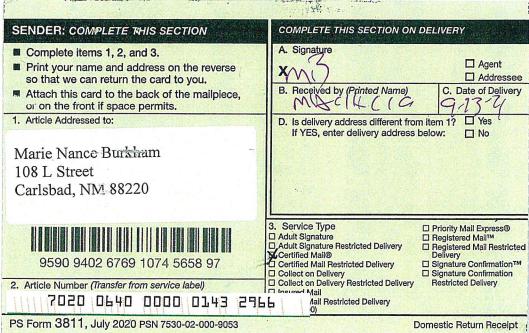
Page 58 of 132



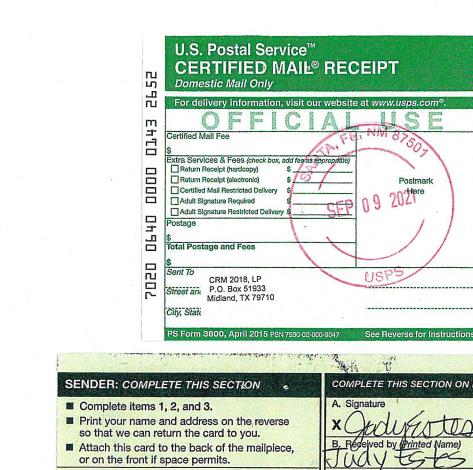
Carlsbad, NM 88220 3. Service Type Adult Signature C Priority Mail Express® □ Registered Mail™ □ Registered Mail™ □ Delivery □ Signature Confirmation™ Adult Signature Restricted Delivery
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 Certified Mail Restricted Delivery 9590 9402 6769 1074 4422 42 Collect on Delivery Signature Confirmation 2. Article Number (Transfer from service label) Collect on Delivery Restricted Delivery **Restricted Delivery** 7020 0640 0000 0143 3635 Iail Restricted Delivery .0) PS Form 3811, July 2020 PSN 7530-02-000-9053 **Domestic Return Receipt** 

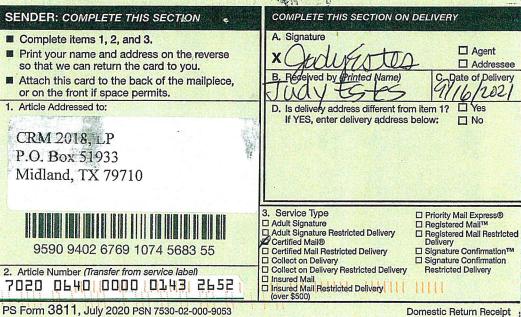
Page 59 of 132



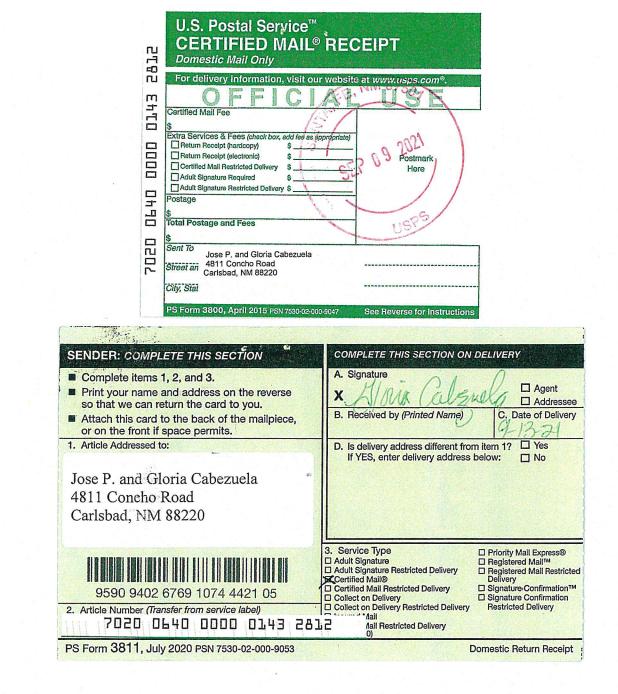


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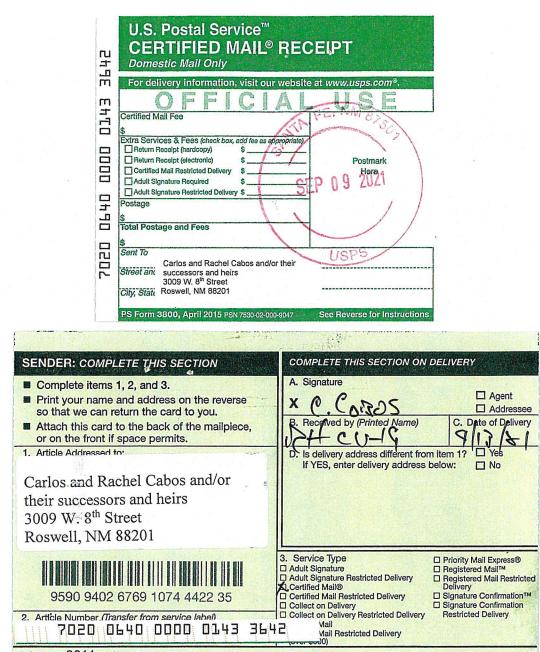


Page 61 of 132



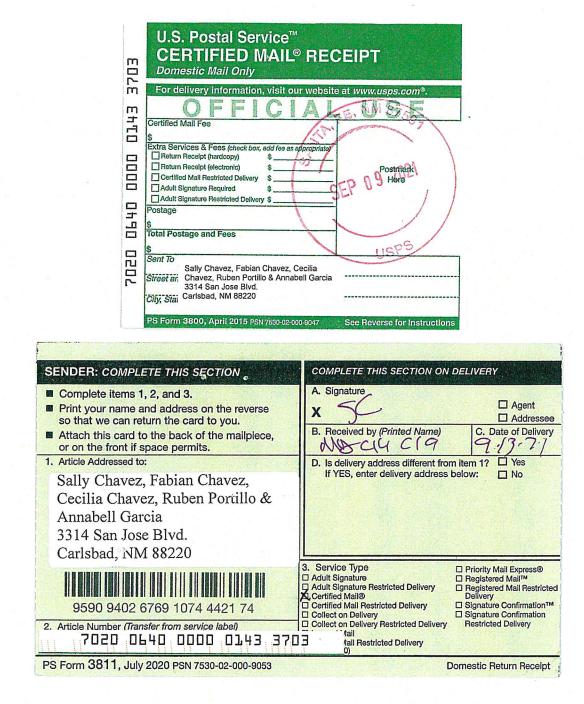
Page 62 of 132

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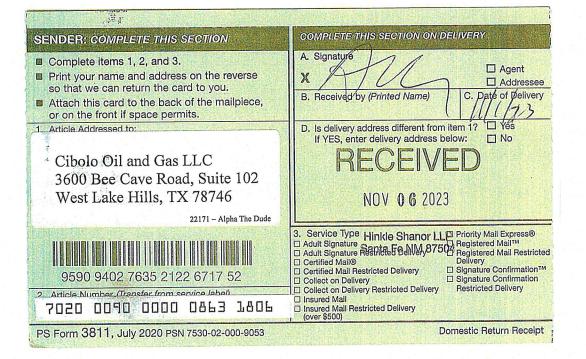


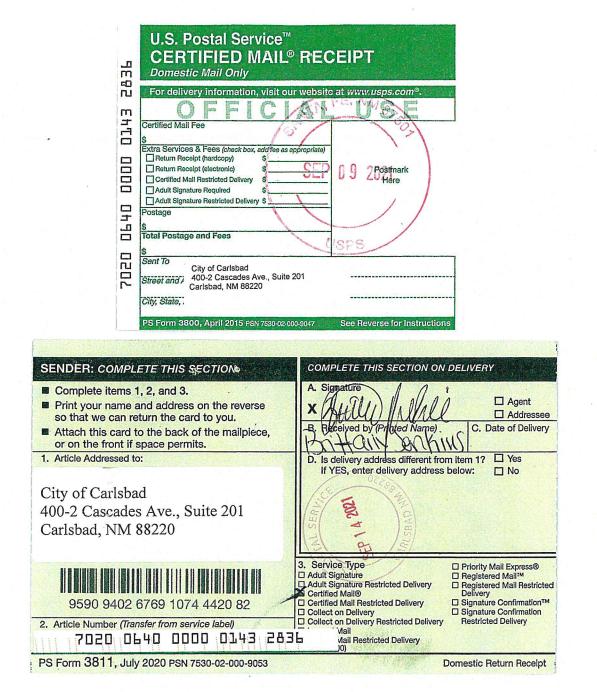
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



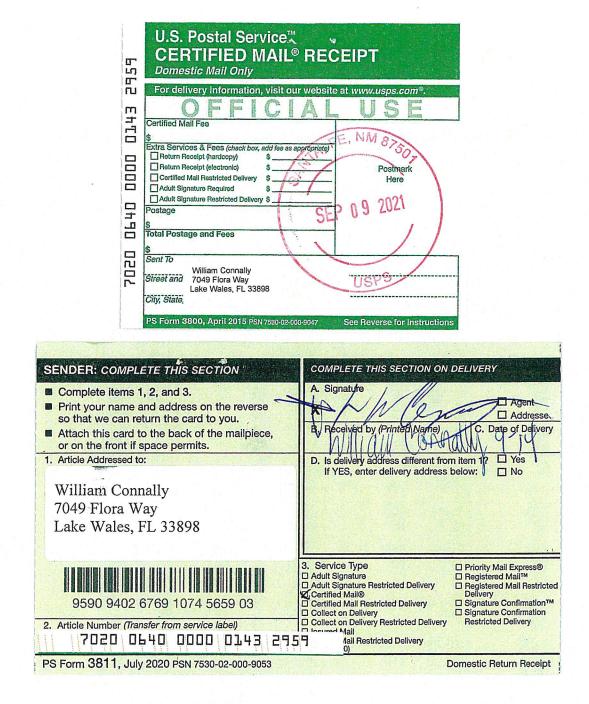
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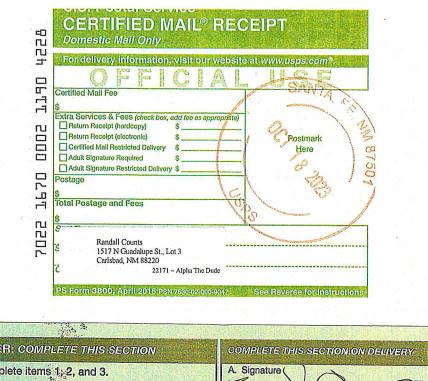


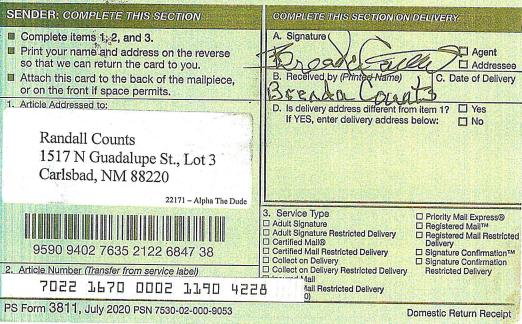
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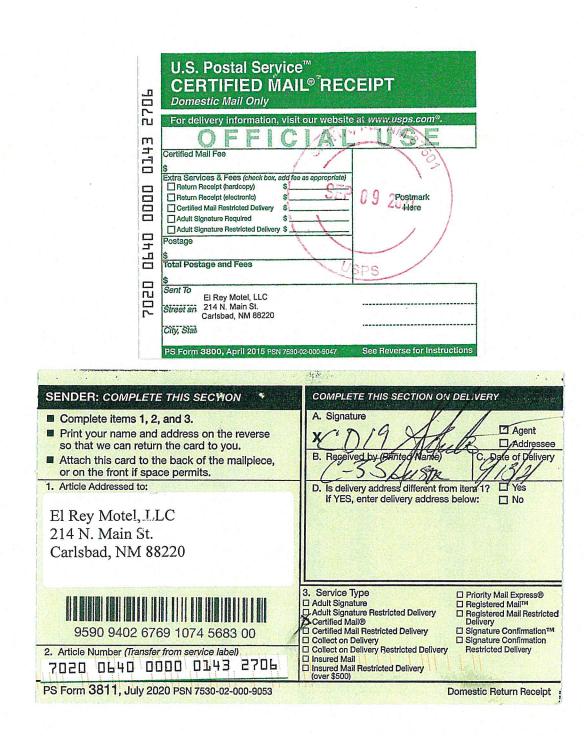


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<ul> <li>SENDER: COMPLETE THIS SECTION</li> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>County of Eddy 101 W. Greene, Ste. 225 Carlsbad, NM 88220</li> </ul>	COMPLETE THIS SECTION ON DELIVERY         A. Signature         X         D         B. Received by (Printed Name)         C. Date of Delivery         9-13-2_1         D. Is delivery address different from item 1?         If YES, enter delivery address below:
9590 9402 6769 1074 4420 75 2. Artticle Number (Transfer from service label) 7020 0640 0000 0143 284 PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type       □ Priority Mail Express®         □ Adult Signature       □ Priority Mail Express®         □ Adult Signature Restricted Delivery       □ Registered Mail™         □ Collect on Delivery       □ Signature Confirmation™         □ Collect on Delivery Restricted Delivery       □ Signature Confirmation™         □ Collect on Delivery Restricted Delivery       □ Signature Confirmation™         □ Adult Signature On Delivery Restricted Delivery       □ Signature Confirmation™         □ Collect on Delivery Restricted Delivery       □ Signature Confirmation™         □ Adult Adult       □ Poured Mail         □ Hourd Mail       □ Poured Mail         □ Hourd Mail

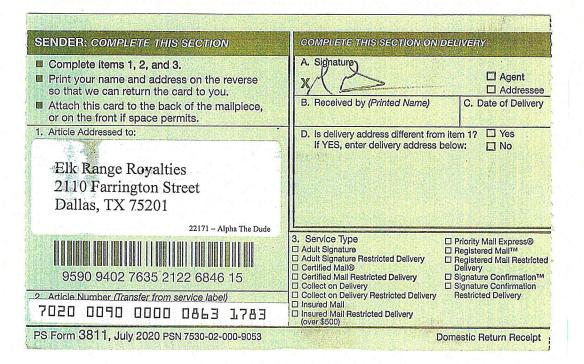
Page 69 of 132

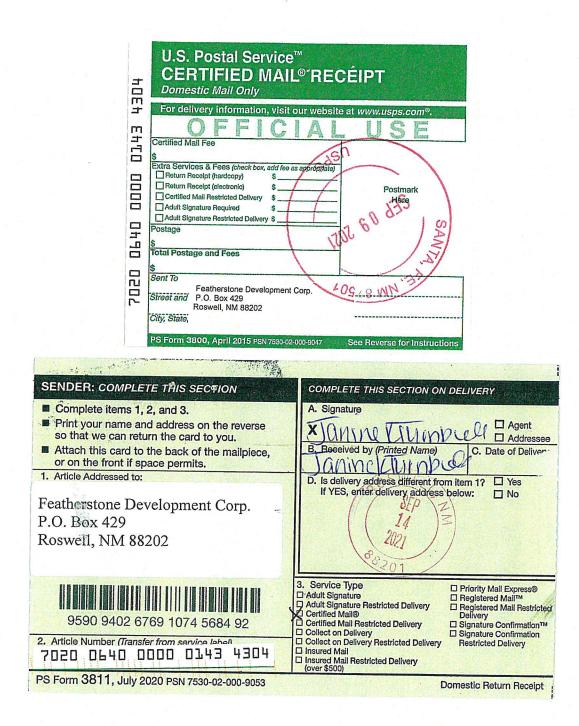
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Page 73 of 132

U.S. Postal Service<sup>™</sup> **CERTIFIED MAIL® RECEIPT** 2621 Domestic Mail Only For delivery information, visit our www.usps.com® NM E H EE, 85 Certified Mail Fee 110 Extra Services & Fees (chec as app 0000 \$ Return Receipt (electronic) Postmark 2021 Certified Mail Restricted Deliv CI Here \$ Adult Signature Required ŝ Adult Signature Restricted De 0640 Postage Total Postage and Fees 119 7020 Sent To Foundation Minerals, LLC Street and P.O. Box 50820 Midland, TX 79710 City, State PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION . A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse X Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, Michelle Carmona 9 14/2 or on the front if space permits. Articla Addressed to D. Is delivery address different from item 1? □ Yes If YES, enter delivery address below: D No Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710 3. Service Type Priority Mail Express® Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
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 Delivery □ Signature Confirmation™ □ Signature Confirmation 9590 9402 6769 1074 5683 86 Collect on Delivery Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) Insured Mail Insured Mail Restricted Delivery (over \$500) 7020 0640 0000 0143 2621 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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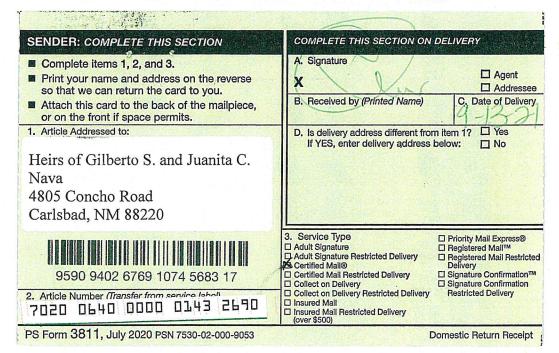
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PS Form 3811, July 2020 PSN 7530-02-000-9053



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9590 9402 6769 1074 5682 70 2. Article Number (Transfer from service label) 7020 0640 0000 0143 2737	3. Service Type       □ Priority Mail Express®         □ Adult Signature       □ Registered Mail™         □ Adult Signature Restricted Delivery       □ Registered Mail™         □ Certified Mail Restricted Delivery       □ Signature Confirmation         □ Collect on Delivery Restricted Delivery       □ Signature Confirmation         □ Collect on Delivery Restricted Delivery       □ Signature Confirmation         □ Insured Mail       □ Insured Mail         □ Insured S300       □ Network
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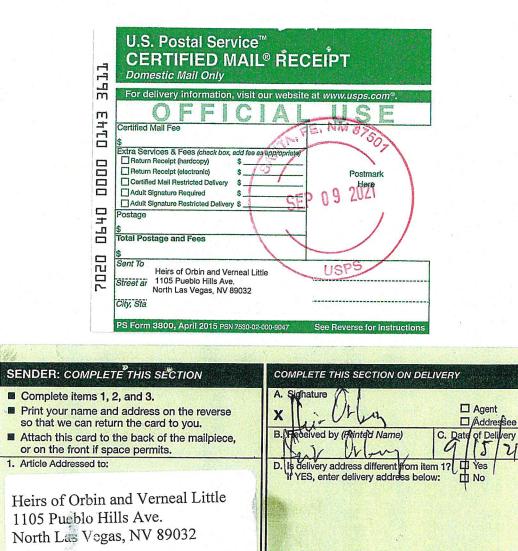


Page 77 of 132

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so that we can retu	2, and 3. d address on the reverse rn the card to you.	22000-8047 See Reverse for Instruct COMPLETE THIS SECTION ON A. Signature B. Received by (Printed Name) D. Is delivery address different fro If YES, enter delivery address	A DELIVERY
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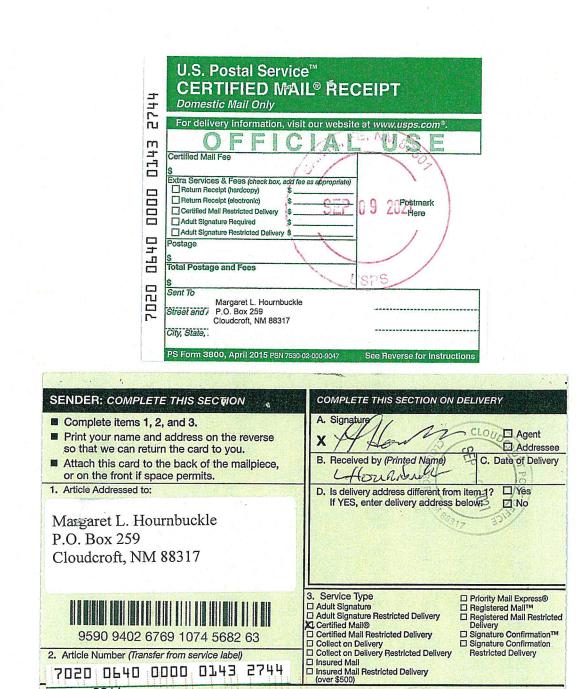
Page 78 of 132

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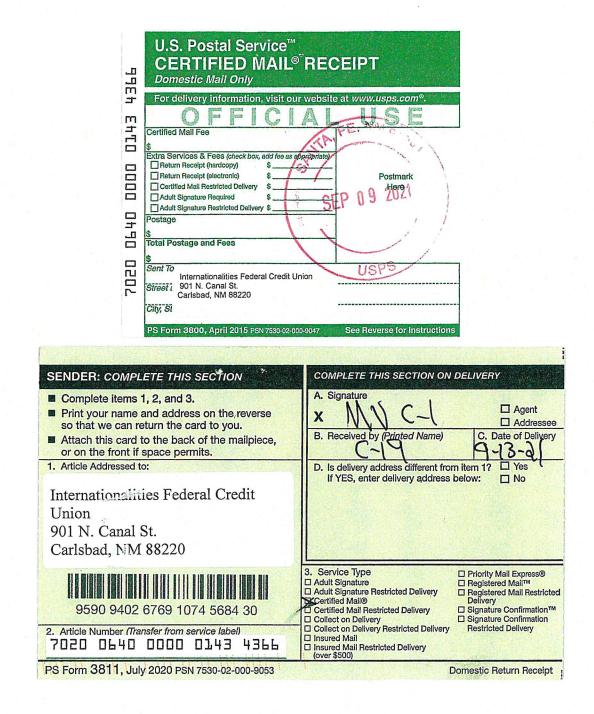
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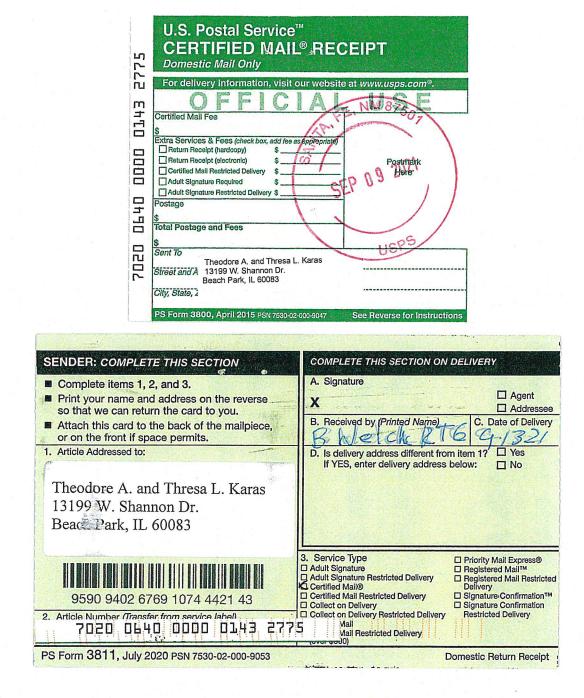


PS Form 3811, July 2020 PSN 7530-02-000-9053

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Page 80 of 132

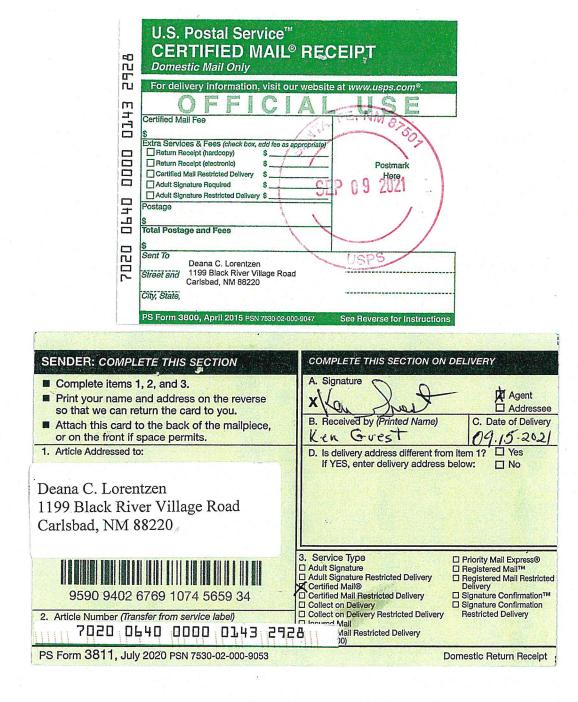




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so that we can return the card to you.  Attach this card to the back of the mailpiece,	B. Received by (Printed Name)	C. Date of Delivery
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Carol Kozma, Wayne T. Edwards &		
Judith G. Edwards		
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Matawan, NJ 07747		1911 - 1955 - 61 - 191
9590 9402 6769 1074 5658 80 2. Article Number (Transfer from service label) 7020 0640 0000 0143 297	Adult Signature     Adult Signature Restricted Delivery     Certified Mail®     Certified Mail Restricted Delivery     Collect on Delivery     Collect on Delivery     Collect on Delivery	Priority Mail Express® Registered Mail™ Pelivery Signature:Confirmation Restricted Delivery
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2898 For delivery information www.usps.com visit our m Certified Mail Fee TO Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) 000 Return Receipt (electronic) Postmark Certified Mail Restricted Delivery 202Here 9 Adult Signature Required Adult Signature Restricted De 0640 Postage **Total Postage and Fees** 7020 Sent To MCM Permian, LLC P.O. Box 1540 Midland, TX 79702 Street and At City, State, Z PS Form 3800, April 2015 PSN 7530-02 SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse. so that we can return the card to you. Addressee B. Received by (Printed Name) Attach this card to the back of the mailpiece, C. Date of Delivery or on the front if space permits. 12 0 1. Article Addressed to: D. Is delivery address different from item 1? 1 Yes If YES, enter delivery address below: D No MCM Permian, LLC P.O. Box 1540 Midland, TX 79702 □ Priority Mail Express®
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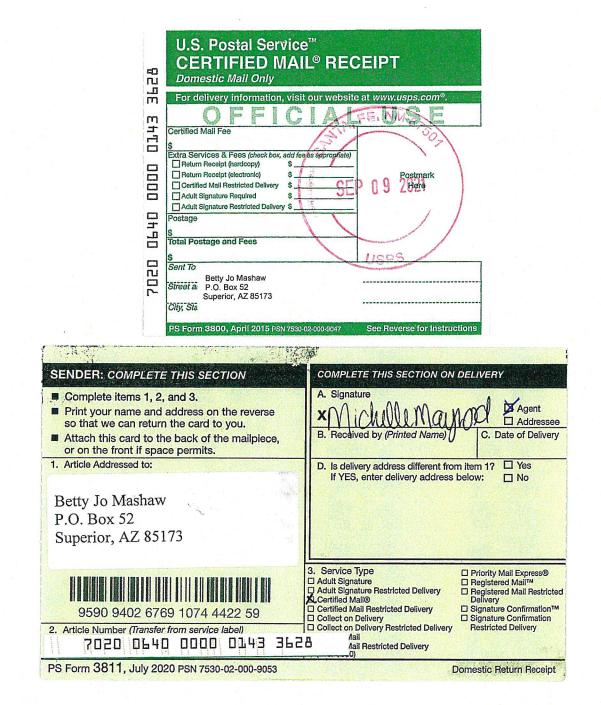
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PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



Page 89 of 132



PS Form 3800, April 2015 PSN 7530-02-000-9047

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9590 9402 6769 1074 5683 31 2. Article Number (Transfer from service label) 7020 0640 0000 0143 2676	3. Service Type       Priority Mail Express®         Adult Signature       Registered Mail™         Adult Signature Restricted Delivery       Registered Mail™         Adult Signature Restricted Delivery       Signature Confirmation™         Certified Mail Restricted Delivery       Signature Confirmation™         Collect on Delivery       Signature Confirmation™         Insured Mail       Restricted Delivery         Insured Mail       Restricted Delivery         (over \$500)       Signature Confirmation
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Page 90 of 132

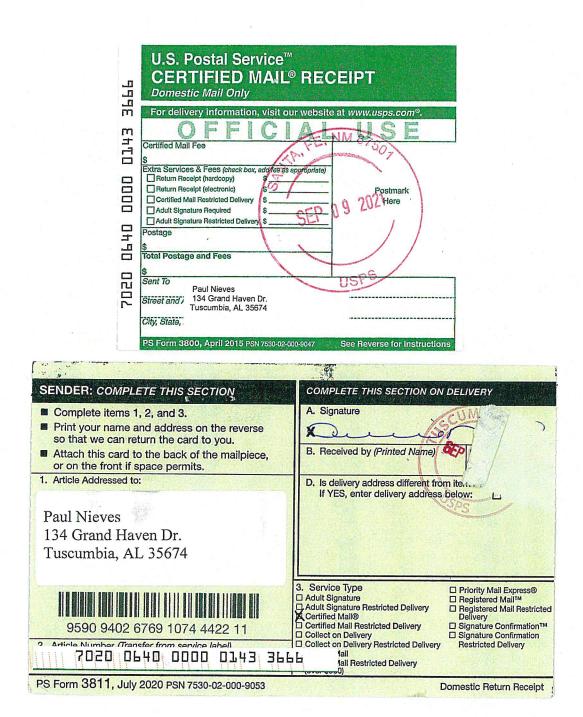
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) Michelle Carmona 9/14/2) D. Is delivery address different from item 1? Yes
Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710	If YES, enter delivery address below:  No
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	\$ Sent To
7020	Sent To Joe and Mary Helen Mccormack Street and Apt. Ni 311 Pecan St. Carlsbad, NM 88220
	City, State, ZIP+4
1.	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

<ul> <li>SENDER: COMPLETE THIS SECTION</li> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	COMPLETE THIS SECTION ON DELIVERY         A. Signature         X:M       Agent         Addressee         B. Received by (Printed Name)       C. Date of Delivery         C(4)       -138-7
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



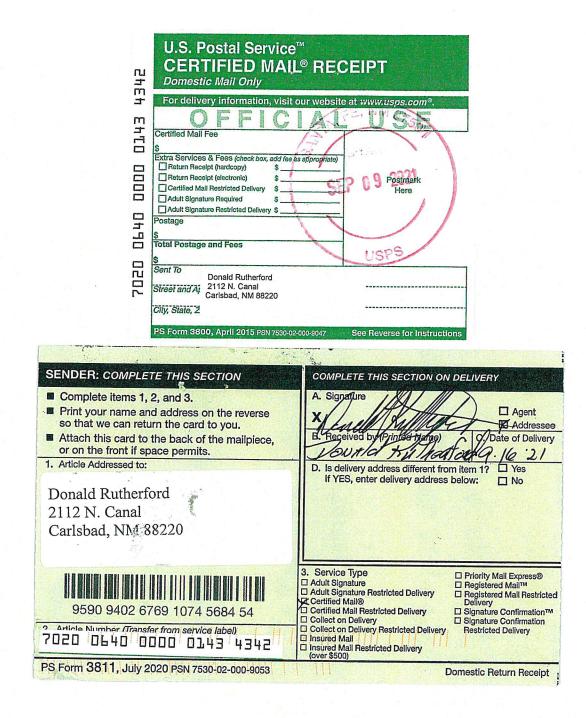
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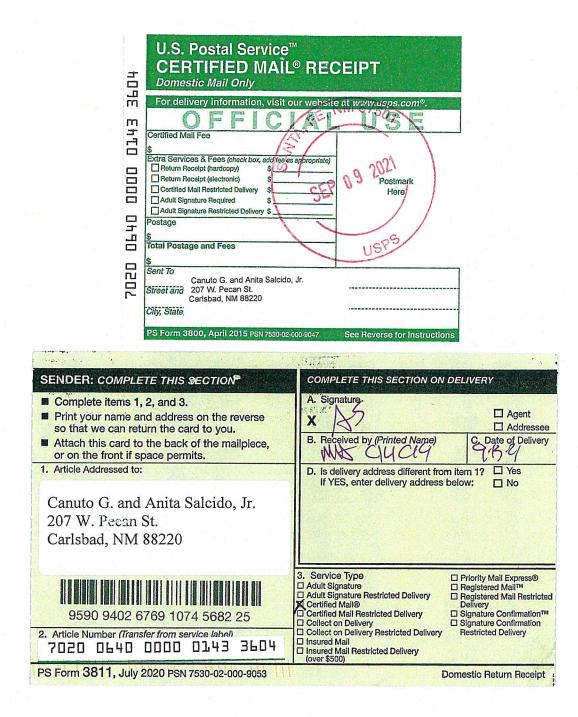
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Page 95 of 132

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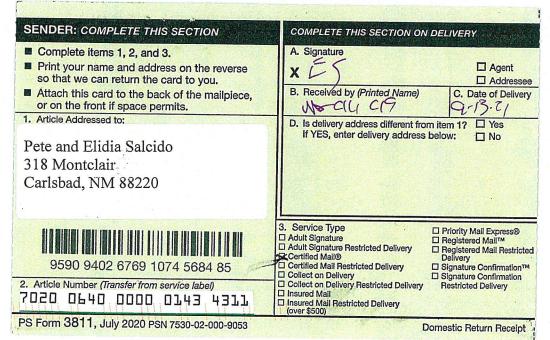
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Page 98 of 132





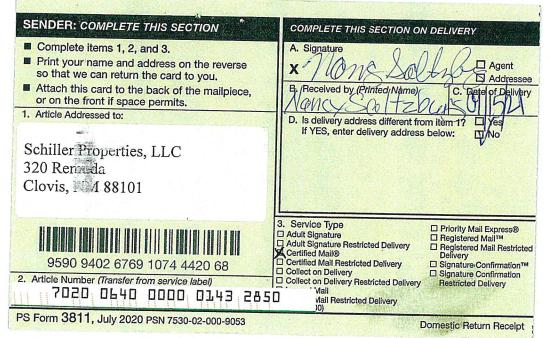
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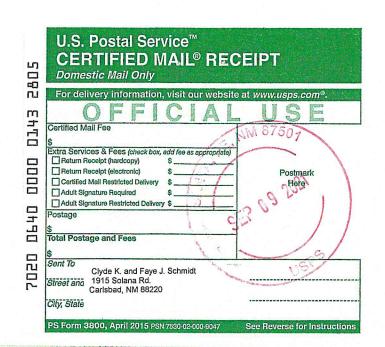
PS Form 3811, July 2020 PSN 7530-02-000-9053

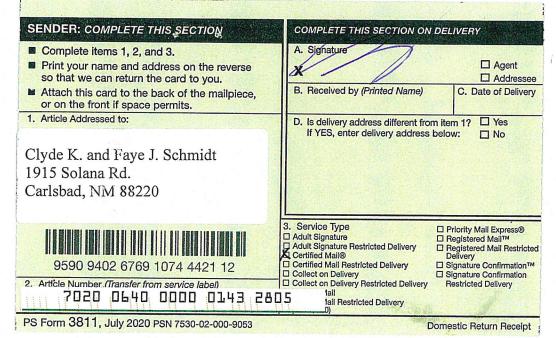
Page 100 of 132

Domestic Return Receipt











U.S. Postal Service<sup>™</sup>

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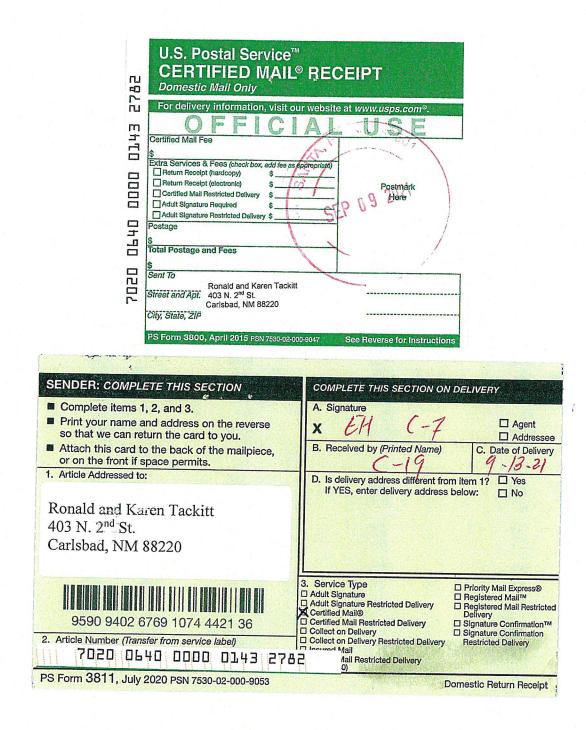
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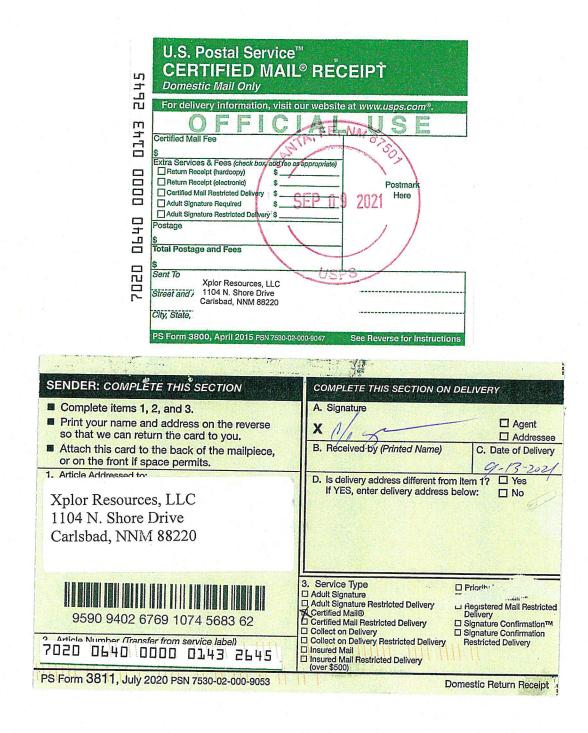
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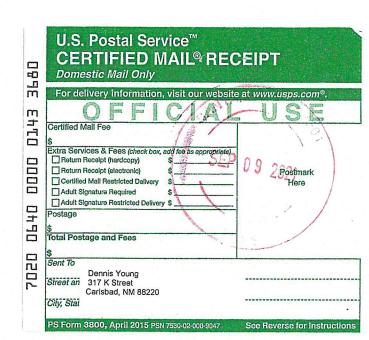
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*Received by OCD: 11/14/2023 2:54:07 PM* 



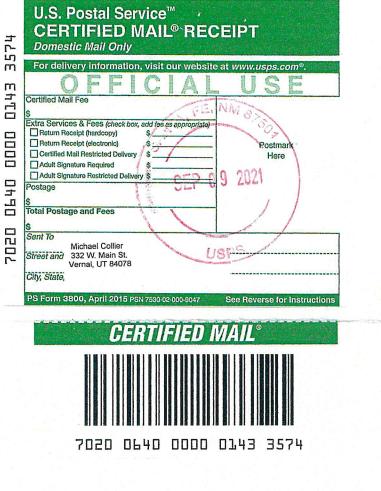


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**HINKLE SHANOR LLP** ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

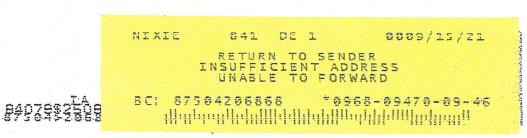






HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

> Michael Collier 332 W. Main St.



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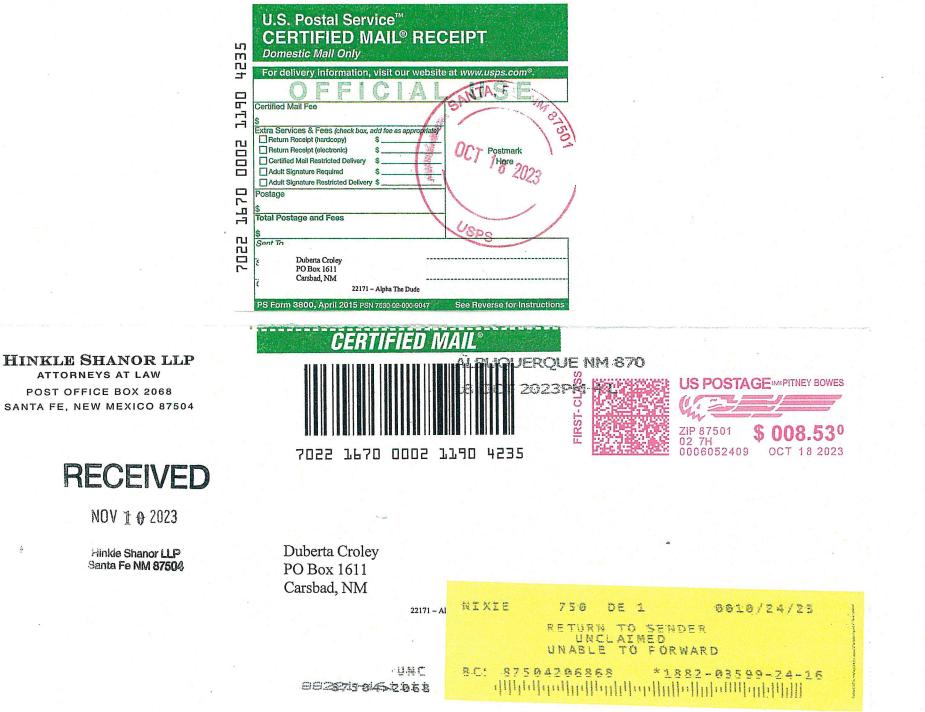
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#### HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



#### Page 118 of 132



#### U.S. Postal Service<sup>™</sup> **CERTIFIED MAIL® RECEIPT** П Domestic Mail Only T 5 For delivery information, visit our website at www.usps.com® ГЦ Ę **Certified Mail Fee** 50 10 Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark 09 202Here Certified Mail Restricted Delivery SEP Adult Signature Required Adult Signature Restricted Delivery \$. 0490 Postage **Total Postage and Fees** 7020 Sent To Dorine Sutton Street and Apt. 21700 Marie St. Perris, CA 92570 City, State, ZIF PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions **CERTIFIED MAIL**<sup>®</sup> 7020 0640 0000 0143 2942



Dorine Sutton 21700 Marie St. Perris, CA 92570

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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

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Page 120 of 132

FAQs >

# USPS Tracking<sup>®</sup>

Remove X

Feedback

# Tracking Number: 7020009000008631776

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 6:54 pm on October 30, 2023 in DALLAS, TX 75244.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered** Delivered, Left with Individual

DALLAS, TX 75244 October 30, 2023, 6:54 pm

### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 30, 2023, 5:36 am

### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 29, 2023, 2:13 pm

In Transit to Next Facility October 28, 2023

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 October 27, 2023, 9:39 pm

### Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101 October 27, 2023, 8:51 pm

# Departed Post Office

SANTA FE, NM 87501 October 27, 2023, 5:10 pm

**USPS in possession of item** SANTA FE, NM 87501 October 27, 2023, 4:48 pm

**Hide Tracking History** 

#### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

## **Need More Help?**

Contact USPS Tracking support for further assistance.



123 of 132 24,2	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
Page 123 0002 лл90 424	For delivery information, visit our website at www.usps.com <sup>®</sup> . OFFICIALSE Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery
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FAQs >

# **USPS Tracking**<sup>®</sup>

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#### Tracking Number:

# 70221670000211904242

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

We were unable to deliver your package at 9:12 am on October 21, 2023 in FORT WORTH, TX 76114 because the business was closed. We will redeliver on the next business day. No action needed.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

#### **Delivery Attempt**

**Redelivery Scheduled for Next Business Day** 

FORT WORTH, TX 76114 October 21, 2023, 9:12 am

#### Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER October 20, 2023, 11:56 pm

#### Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER October 20, 2023, 7:07 am

In Transit to Next Facility October 19, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101 October 18, 2023, 9:29 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 October 18, 2023, 8:40 pm

Hide Tracking History

#### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
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Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

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126 of 132 L9.8	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
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FAQs >

# **USPS Tracking**<sup>®</sup>

Remove X

# 70221670000211904198

Сору

**Tracking Number:** 

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:12 am on October 30, 2023 in DENVER, CO 80235.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered** Delivered, Front Desk/Reception/Mail Room DENVER, CO 80235 October 30, 2023, 10:12 am

#### Arrived at USPS Regional Origin Facility

DENVER CO DISTRIBUTION CENTER October 29, 2023, 6:45 am

#### In Transit to Next Facility

October 28, 2023

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 October 27, 2023, 9:39 pm

#### Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101 October 27, 2023, 8:50 pm

#### **Departed Post Office**

SANTA FE, NM 87501 October 27, 2023, 5:10 pm

USPS in possession of item SANTA FE, NM 87501 October 27, 2023, 4:48 pm

Hide Tracking History

#### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\checkmark$
USPS Tracking Plus®	$\sim$
Product Information	$\checkmark$
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

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## **Carlsbad Current Argus.**

Affidavit of Publication Ad # 0005852472 This is not an invoice

#### HINKLE SHANOR, LLP POBOX 2068

#### SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

#### 11/01/2023

Legal Clerk

Subscribed and sworn before me this November 1,



State of WI, County of Brown NOTARY PUBLIC

2

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005852472 PO #: # of Affidavits1 This is not an invoice

This is to notify all interested parties, including Jay Anderson; Debra Arnold (Owens); Hattie Autry and/or her successors and heirs; Keith Barker; JH Duane Barnett and wife Betty Lois Barnett; RD Beaver & Inex Beaver; John W. Bennett and Wife, Angelina Bennett; Ed Owen Beuche; Big Three Energy Group; Bigsky Estates; Pat Blakeney; Roy E. Bown and Virgile E. Brown, and/or their successors and Heirs; Brooks M. Brinninstool and Bernadette Brininstool as Joint Tenants; Cynthia M. Moffatt Bryan; Marie Nance Burkham; CRM 2018, LP; Jose P Cabezuela and Gloria Cabezuela; Reynaldo and Mary Cardona; Carlos and Rachel Cabos and/or their successors and heirs; Jesus G Chavex & Trina P. Chavez; Sally Chavez, Fabian V Chavez, Cecilia Chavez, Ruben Portillo, Annabell Garcia; Cibolo Oil and Gas LLC; City of Carlsbad; Michael Collier; William Connally; Ran-dall Counts; County of Eddy; Fred and Judy Cox; Duberta Croley; James F. Dill and Josephine Dill; William Terrell Downing; El Rey Motel, LLC; Elk Range Royalties; Estate of Vera Othella Hernandez; Featherstone Development Corpo-ration; Michael Lee Fisher; Foundation Minerals, LLC; Bessie M Fulton; GTR Investments LLC; William Hair; Heirs of Anto-Bennett and Wife, Angelina Bennett; Ed Owen Beuche; Big Vera Othella Hernandez; Featherstone Development Corpo-ration; Michael Lee Fisher; Foundation Minerals, LLC; Bessie M Fulton; GTR Investments LLC; William Hair; Heirs of Anto-nio J. Hernandez; Heirs of Birger Olin and Tillie Olin; Heirs of Gilberto S. Nava and wife, Juanita C. Nava; Heirs of JD Thompson and Joan G. Thompson; Heirs of Mary Catherine Recker, AKA Kate Recker; Heirs of Mildred E. Mckinney; Heirs of Orbin and Verneal Little; Margaret L. Hournbuckle; L. Edward Innerarity Jr.; Internationalities Federal Credit Union; Jetstream Oil and Gas Partners, LP; William J Jones; Theodore Anthony Karas and wife, Thresa L. Karas; Kimbell Knight Royalties LLC; Doyle A Kimmell; Carol Kozma, Wayne T Wdwards, Judith G. Edwards; William C. Ksir; Deana C. Loentzen; John Lorentzen; MCM Permian, LLC; MRC Per-mian Company; Betty Jo Mashaw; Mason Oaks Eneergy Holdings, LLC; Mavros Minerals, LLC; Fay Mayfield; Dona McBee; Joe Mccormack and wife Mary Helen Mccormack; Henry N. Moses; JC Neeley and Myrtle Neeley; Paul Neives; Edward Newton; Oak Valley Mineral and Land, LP; Vincente R Perez Sr.; Rosa Ortega; Ross Duncan Properties; Donald Rutherford; Canuto G. Salcido, Jr ad Anita Salcido; Pete and Elidia Salcido; Adeline Saltzman; Sarvis Creek Energy LLC; Schiller Properties, LLC; Lyde K. Schmidt and Faye J Schmidt; Coe H. Scott and Barbara Ann Scott; JC and Suzette Smith; Springwood Minerals 6, LLC; Lupe Sosa, Nick Sosa and wife, Isabel Sosa; Janice Straub; Dorine Sutton; Ronald & Karen Tackitt; Lloyd Tolar; Shirley Upton; Ruth Wilkinson, Ida Ryan; Xplor Resources, LLC; Dennis Young; and their succes-sors and assigns, that the New Mexico Oil Conservation Divi-sion will conduct a hearing on an application submitted by Alpha Energy Partners, LLC (Case No. 22171). The hearing will be conducted remotely on November 16, 2023, begin-ning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20. Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 201H and The Dude 19/20 Fee 202H wells (Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole lo-cation in the NW/4 NW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the date: https://www.emnrd.nm.gov/ocd/hearing-info/. that be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Ap-plicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

#5852445, Current Argus, November 1, 2023

Alpha Energy Partners, LLC Case No. 22171 Exhibit C-4

## **Carlsbad Current Argus.**

Affidavit of Publication Ad # 0004912476 This is not an invoice

#### HINKLE SHANOR LLP 218 MONTEZUMA

#### SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/21/2021

Legal Clerk

Subscribed and sworn before me this September 21,

2021: State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004912476 PO #: 04912476 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Jetstream Oil and Gas Partners, LP; MRC Per-mian Company: Featherstone Development Corporation; Rosa Ortega; William J. Jones; Duberta Croley, deceased; Cyn-thia M. Moffatt Bryan; Pete Salcido; Elidia Salcido; Janice Straub; Heirs of Mildred E. McKinney; Doyle A. Kimmell; Bigsky Estates; Donald Rutherford; Hattie Autry and/or her successors and heirs; Coe H. Scott; Barbara Ann Scott; Mi-chael Lee Fisher; Internationali-ties Federal Credit Union; Debra Arnold (Owens); Ed Owen Beuche; Heirs of Mary Catherine Recker alk/a Kate Recker; Ross Duncan Properties; Xplor Re-sources, LLC; Big Three Energy Group; CRM 2016, LP; Founda-tion Minerals, LLC; Mavros Min-erals (LC; Oak Valley Mineral and Land, LP; Springwood Min-erals (LC; Cak Valley Mineral and Land, LP; Springwood Min-erals (LC; Cak Valley Mineral and Land, LP; Springwood Min-erals, Gragaret, LHournbuckle; Michael Collier; Henry N. Moses; William Hair; John W. Bennett; Heirs of Antonio J. Hernandez; Estate of Vera Othella Hernan-dez; Margaret L. Hournbuckle; Michael Collier; Henry N. Moses; William Hair; John W. Bennett; Angelina Bennett; Canuto G. Salcido, Jr.; Anita Salcido; Ed-ward Newton; Heirs of Orbin and Verneal Little; Betty Jo Mashaw; Shirley Upton; Brooks M. Brinninstool; Bernadette Brinninstool; Berna Carol Kozma; Wayne T. Edwards; Judith G. Edwards; and their suc-cessors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Alpha Energy Partners, LLC (Case No. 22171). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be con-ducted remotely. The hearing will be conducted on October 7, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emmrd state.mm.us/OCD/ hearings.html. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County. New Mexico ("Unit"). The Unit will be dedicated to The Dude

19/20 Fee 202H wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/ANE/4 (Unit A) of Section 20 to a bot-tom hole location in the NE/ANE/4 (Unit A) of Section 20 to a bot-tom hole location in the NW/ANW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/ANE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Sec-tion 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Ap-plicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.5 miles southwest of Carlsbad, New Mexico. IDd912476, Current Argus, Sept. 21, 2012