STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22172

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Riley Morris
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Amended Notice of Resumption of Drilling and Completion Activity in Proximity to the Carlsbad Bring Well
Exhibit B	Self-Affirmed Statement of Jason McClain
B-1	Resume
B-2	Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	September 9, 2021, October 18, 2023, and October 27, 2023 Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavits of Publication for September 21, 2021 and November 1, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22172	APPLICANT'S RESPONSE
Date	November 16, 2023
Applicant	Alpha Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 330859
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Alpha Energy Partners, LLC for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	New Mexico Oil Conservation Division; MRC Permian Company; Sarvis Creek Energy LLC; SEDG I LLC; City of Carlsbad; Realeza Del Spear, LP
Well Family	The Dude 19/20 Fee
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp Gas Pool (98220)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	634.36
Building Blocks:	half section
Orientation:	East to West
Description: TRS/County	S/2 of Setions 19 and 20, Township 22 South, Range 27 Eas Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	The Dude 19/20 Fee 203H (API #) 1280' FSL & 320' FWL (Unit M), Section 21, T22S, R27E 1980' FSL & 200' FWL (Unit L), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)

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Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided i	n this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/13/2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22172

SELF-AFFIRMED STATEMENT OF RILEY MORRIS

- 1. I am Vice President of Land at Alpha Energy Partners, LLC ("AEP"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of AEP's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at hearing.
- 4. AEP seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to following wells ("Wells"):
 - The Dude 19/20 Fee 203H to be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 19, and

Alpha Energy Partners, LLC Case No. 22172 Exhibit A Released to Imaging: 11/14/2023 3:27:47 PM

- The Dude 19/20 Fee 204H to be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19.
- 6. The completed intervals of the Wells are located in the Purple Sage; Wolfcamp Gas Pool (98220) and will comply with the Special Pool Rules identified in Order No. R-14262.
 - 7. The completed intervals of the Wells will be orthodox.
 - 8. **Exhibit A-2** contains the C-102s for the Wells.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also identifies unlocatable owners and includes applicable lease numbers, a unit recapitulation, and the interests AEP seeks to pool highlighted in yellow.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners and unleased mineral interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the area.
- 11. AEP has conducted a diligent search of all public records in Eddy County including phone directories and computer databases.
- 12. In my opinion, AEP made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 13. AEP requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by AEP and other operators in the vicinity.

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14. The Division has proposed special permit conditions for these wells due to their proximity to the Carlsbad brine well. The proposed conditions, to which AEP agrees, are attached as **Exhibit A-6.**

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of AEP's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Riley Morris

 $\frac{ll/8/23}{Date}$

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22172

APPLICATION

Pursuant to NMSA § 70-2-17, Alpha Energy Partners, LLC ("Applicant") applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant (OGRID No. 330859) is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee **204H** wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19.
 - 3. The completed intervals of the Wells are orthodox.
- Applicant has undertaken diligent, good-faith efforts to obtain voluntary 4. agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.
- 5. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary Alpha Energy Partners, LLC wells, prevent waste, and protect correlative rights.

Case No. 22172 Exhibit A-1

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on October 7, 2021, and that after notice and hearing the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com

Counsel for Alpha Energy Partners, LLC

Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

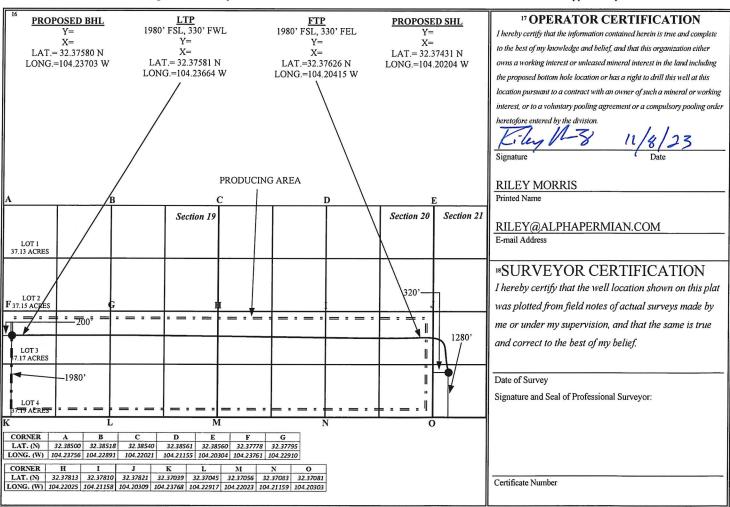
¹ API Number		² Pool Code		
30-015-		98220	PURPLE SAGE; WOLFCAMP	GAS POOL
4 Property Code		⁵ Pr	operty Name	⁶ Well Number
		THE DU	JDE 19/20 FEE	203H
⁷ OGRID No.		8 OI	perator Name	⁹ Elevation
330859		ALPHA ENERO	GY PARTNERS, LLC	3074'

10 Surface Location

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	M	21	22	27		1280	SOUTH	320	WEST	EDDY
1				п Bo	ttom Hol	e Location If	Different From	1 Surface		5
- [III. or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fact from the	Fact/Wast line	County

UL or lot no.	Section	Township	Range	Lot lan	Feet from the	North/South line	Feet from the	East/West line	County
L	19	22	27		1980	SOUTH	200	WEST	EDDY
12 Dedicated Acres	13 Joint or	r Infill 14 (Consolidation	Code 15 Or	der No.				
634.36									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Alpha Energy Partners, LLC Case No. 22172 Exhibit A-2

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name			
30-015-			PURPLE SAGE; WOLFCAMP	SAGE; WOLFCAMP GAS POOL		
4 Property Code	Property Code 5 P		operty Name	⁶ Well Number		
		THE DU	JDE 19/20 FEE	204H		
⁷ OGRID No.		8 OI	perator Name	⁹ Elevation		
330859	330859 ALPHA ENERG		GY PARTNERS, LLC	3079'		

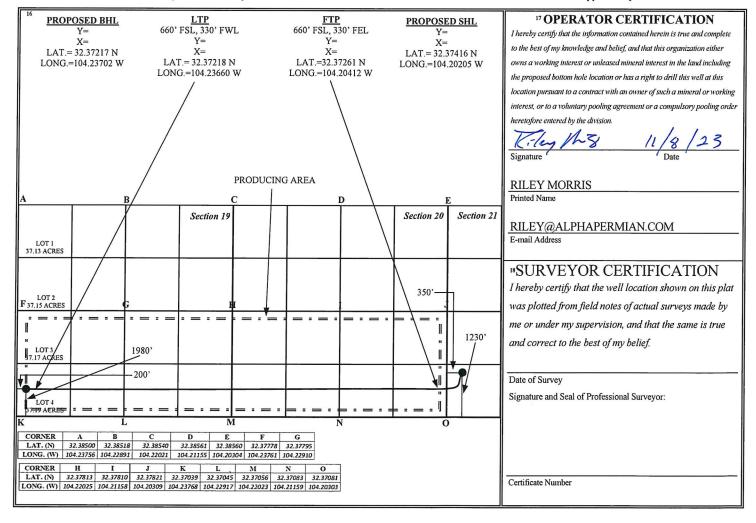
10 Surface Location

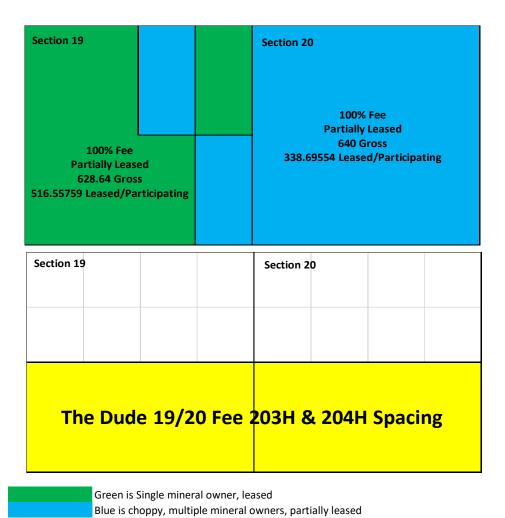
M	21	22	Range 27	Lot Idn	Feet from the	North/South line	Feet from the 350	East/West line WEST	County EDDY
			D a:	Hom IIal	T TC	Different From	G C	WEST	EDD1

Bottom Hole Location If Different From Surface

			Do		e Docation ii	Different 1 fon	Durrace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	22	27		660	SOUTH	200	WEST	EDDY
12 Dedicated Acres	13 Joint of	r Infill 14 (Consolidation	Code 15 Or	der No.				
634.36									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





The Dude 19/20 Fee 203H & 204H - S2 of Sections 19 and 20, T22S-R27E

Proposed JOA (A	II of Sections 19	& 20)	1268.64 Gross Acre	es Denotes Pooling
	Working	Interest	•	·
Owner	Interest	Proposed to	JOA Offered?	
Featherstone	2.1656393%	Υ	Υ	
MRC*	6.1746042%	Υ	Υ	
Llano	0.0843641%	Υ	Υ	
Lapetco	2.3604455%	Υ	Υ	
Mewbourne	0.2758860%	Not Pooling	Not Pooling	
Alpha	67.3762743%	NA	NA	
Roy G. Barton Jr.	0.7812500%	Υ	Υ	
Wolfcamp	0.2178520%	Υ	Υ	
Oxy Unleased**	0.3660219%	Υ	Υ	*Unleased owners defined below
Unleased*	20.1976627%	Υ	Υ	**Not pooling unleased oxy -
Total	100.0000000%			deal pending

203H & 204H Un	it (S2)		634.36 Gross Acre	Denotes Pooling
	Working	Interest		
Owner	Interest	Proposed to	JOA Offered?	
Featherstone	1.7387826%	Υ	Υ	
MRC	2.9998155%	Υ	Υ	
Llano	0.0000000%	Υ	Υ	
Lapetco	2.0397038%	Υ	Y	
Mewbourne	0.2758686%	Not Pooling	Not Pooling	
Alpha	70.32551950%	NA	NA	
Roy G. Barton Jr.	1.5763920%	Υ	Υ	
Wolfcamp	0.2922893%	Υ	Υ	
Unleased*	22.5100355%	Υ	Y	
Total	100.0000000%			*Unleased owners defined below

	Unleased Mineral Owner Summary - ALL OWNERS OFFERED LEASES/PARTICIPATION											
Owner	Locatable?	Net Acre(s)	Section	Legal	% of Unit	N2 or S2?						
Rosa Ortega	N	0.55	20	(E/5N2SWSWNW)	0.04335351%	N						
William J Jones	Υ	0.275	20	Lot 2, McDaniel Subdivision	0.02167676%	N						
Duberta Croley -												
Deceased,				Lot 7, Walterscheid Subdivision								
interest being												
probated	Υ	0.2	20		0.01576491%	N						
Sarvis Creek				Lots 4 and 5, Walterscheid								
Energy	Υ	17.218	20	Subdivision	2.55675369%	N						
Pete and Elidia												
Salcido	Υ	1.136	20	Lot 8, Walterschied Subdivision	0.08954471%	N						
Janice Straub	Υ	0.696	20	as described by metes and	0.05486190%	N						
Mildred E.				0.7788 as described by metes								
Mckinney	N	0.9188	20	and bounds in the SWNW	0.07242401%	N						

Dodge A former N					0.44 Ac as described by metes		
1. Ac tract being the 1. Ac tract being the 1. Act tract being tract 1. Act tract 1.	Doyle A Kimmell	N	0.44	20		0.03468281%	N
### ### ### ### ### ### ### ### ### ##	Bigsky Estates	Υ	1	20	in the SWNW	0.07882457%	N
Haller Aufly N 3.13 20 The S28/SWNW 0.24672090% N Cool Spott N Spott Spott N Cool Spott N Cool Spott Spott N Cool Spott Spott N Cool Spott Spo							
Core Scott N					-		
and Barbara Am Scott N 0.775 20 0.775 Ac out of the NW corner of Trade of the Case Subdivision N Paralle I	,	N	3.13	20	the S2S2SWNW	0.24672090%	N
Aver Scott N 0 2.75 20 Tract 8 of the Class Subdivision 0.012767679 N N Microsotto N 1.31 20 SWHW 0.10328019% N Microsotto N 1.31 20 SWHW 0.101678491% N Microsotto N 1.31 20 SWHW 0.101678491% N Microsotto N 1.31 20 SWENW 0.39412284% N Microsotto N 1.31 20 SWENW 0.394122844 N	_				0.275 Ac out of the NW corner of		
Michael Lee		N	0.275	20		0.02167676%	N
International like Federal Chedit Union	Michael Lee						
Pademic Cent	Fisher	N	1.31	20	_	0.10326018%	N
Direction Y							
Best	_	v	0.0	20	0.47 ac out of the SWNW	0 07094211%	N
Commons N			0.9	20		0.0700421170	IN
Development	(Owens)	N	0.2	20		0.01576491%	N
Comparation Y 3.38180665 20 SZNE, NZSE 0.26666945% BOTH							
Heirs of Mary Catherine Recker, AKA Kake Recker N 5 20 NWSENW 0.39412284% N N N N N N N N N		.,	2 20400005		0015 1005	0.000500450/	0.0711
Catherine Reckor, AKA S ZO	· ·	Y	3.36160003	20	SZNE, NZSE	0.20030945%	BOTH
Sale Recker N 5 20	,						
Ross Duncion Y 9.88971236 20 \$2\$ENW, NESW, NZSE, \$2NE 0.77955230% BOTH Xpfor Resources, LLC Y 8.70907 20 \$2\$ENW, NESW, NZSE, \$2NE 0.68648888% BOTH Big Three Y 3.70907 20 \$2\$ENW, NESW, NZSE, \$2NE 0.29236584% BOTH KW Land LLC Y 3.70907 20 \$2\$ENW, NESW, NZSE, \$2NE 2.28752183% BOTH Cholo Oil and Gast LC Y 2.8654236 20 NZSE, \$2NE, + 2.286923453% BOTH Gilberto S. Nava and and wife, Juanita N 0.124 19 0.248 ac in the NWNE 0.00977425% N C. Nava Heirs N 0.124 19 0.248 ac in the NWNE 0.00977425% N C. Nava Heirs N 0.124 19 0.254 ac in the NWNE 0.00977425% N C. Nava Heirs N 0.17 19 0.57 Ac out of the SWNE 0.04493000% N Bessie M Fulton N 0.57 19 0.57 Ac out of the SWNE 0.04493000% <td>,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	,						
Properties Y 9.88971236 20 \$2\$ENW, NESW, N2SE, \$2NE 0.77955230% BOTH		N	5	20	NWSENW	0.39412284%	N
Resources, LLC		V	0.00074336	20	COCENIAL NICON NICOE CONE	0.77055330%	DOTIL
Resources_LLC Y 8,70907 20 \$25ENW, NESW, N2SE, \$2NE 0,68648668% BOTH Big Three Y 3,70907 20 \$25ENW, NESW, N2SE, \$2NE 0,29236584% BOTH Color Co	Properties	Y	9.889/1236	20	525ENW, NESW, N25E, 52NE	0.77955230%	BOTH
Resources_LLC Y 8,70907 20 \$25ENW, NESW, N2SE, \$2NE 0,68648668% BOTH Big Three Y 3,70907 20 \$25ENW, NESW, N2SE, \$2NE 0,29236584% BOTH Color Co	Xplor						
Energy Group Y 3.070907 20 S25ENW, NESW, N2SE, S2NE 0.29235684% BOTH CLC Y 30.289057 20 N2SE, S2NE, + 2.38752183% BOTH Clobol Oil and Gast LLC Y 38.8654236 20 N2SE, S2NE, + 2.38923453% BOTH Clobol Oil and Gast LLC Y 28.8654236 20 N2SE, S2NE, + 2.38923453% BOTH Clobol Oil and Gast LLC Y 28.8654236 20 N2SE, S2NE, + 2.38923453% BOTH Clobol Oil and Gast LLC Y 28.8654236 20 N2SE, S2NE, + 2.38923453% BOTH Clobol Oil and Gast LLC Y 28.8654236 20 N2SE, S2NE, + 2.38923453% BOTH Clobol Oil and Gast LLC Y 1.7 19 0.248 ac in the NWNE 0.00977425% N El Rey Motel, LLC Y 1.7 19 1 and 2 of Block M of the Henner Subdivision N 0.13400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M of the Henner Oil 1.3400177% N 1 1 and 2 of Block M Oil 1.3400177% N 1 1 and	Resources, LLC	Y	8.70907	20	S2SENW, NESW, N2SE, S2NE	0.68648868%	вотн
RMF_Land_LLC	Big Three					0.00005=5.11	
Clable Dill and Gas LLC							
Gilberto S, Nava and wife, Juantia C, Nava Heirs N 0.124 19 0.248 ac in the NWNE 0.00977425% N 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2		Y	30.289057	20	N2SE, S2NE, +	2.38/52183%	BOTH
Gilberto S, Nava and wife, Juanita and Wife, Juanita And Wife, Juanita S, Libid S, L	-	v	28,8654236	20	N2SE. S2NF +	2.36923453%	BOTH
December Color December D	7 == 0	'	20.0037230				50111
C. Nava Heirs	-						
Bessie M Futton	,					0.000774050/	
Bessle M Fulton N 0.57 19		N	0.124	19		0.00977425%	N
Bessle M Fulton		V	4.7	10		0 124001770/	N
Light Total	LLC	Y	1.7	19	Subdivision	0.13400177%	N
Lloyd Tolar	Bessie M Fulton	N	0.57	19	0.57 Ac out of the SWNE	0.04493000%	N
Randal Counts	Lloyd Tolar					0.02605940%	
Hernandez	Randall Counts	Υ	0.4165	19	Moore Subdivision	0.03283043%	N
State of Vera Othelia N	Antonio J.				N/3 of SWNE, S/3 of NWNE of		
Othella N 0.5 19 N/3 of SWNE, S/3 of NWNE of Hwy 0.03941228% N Margaret L. Hournbuckle Y 0.03733333 19 East 94 ft of lot 9, Blk B of the Moore subdivision in the NWNE 0.00294278% N Michael Collier Y 0.03733333 19 East 94 ft of lot 9, Blk B of the Moore subdivision in the NWNE 0.00294278% N Henry N. Moses Y 0.03733333 19 Moore subdivision in the NWNE 0.00294278% N John W. Bennett and Wife, Angelina Bennett Y 0.676703 19 Hemler Subdivision in the NWNE 0.00294278% N Angelina Bennett and Wife, Angelina Bennett Y 0.676703 19 Hemler Subdivision in the NWNE 0.00294278% N Canuto G. Salcido, Jr ad Anlta Saloido Y 1 19 Lot 3, Blk M, Hemler Subdivision 0.07882457% N Donna & Adele Little N 1.5 19 Subdivision as further described by metes and bounds 0.021479999% N Brooks M. Brinninstool and Bernadette Brinnistool and Bernadette Brinnistool as Joint Tenants Y 2.54 19 <td></td> <td>N</td> <td>0.5</td> <td>19</td> <td>Hwy</td> <td>0.03941228%</td> <td>N</td>		N	0.5	19	Hwy	0.03941228%	N
Hernandez N 0.5 19 Hwy 0.03941228% N							
Margaret L.					,		
Moore subdivision in the NWNE 0.00294278% N		N	0.5	19	•	0.03941228%	N
Michael Collier	-	V	0.0272222	10	· · · · · · · · · · · · · · · · · · ·	0.002042780/	N
Michael Collier	ноитприскіе	Y	0.03/33333	19		0.00294276%	IN
Henry N. Moses	Michael Collier	v	0 0272222	10		0 00294278%	N
Henry N. Moses Y 0.03733333 19 Moore subdivision in the NWNE 0.00294278% N	Wilchael Comer	ı	0.03733333	19		0.0025427070	IN
John W. Bennett and Wife, Angelina North 200 ft of Lot 2, Blk M of Bennett Y 0.676703 19 Hemier Subdivision in the NWNE 0.05334082% N	Henry N. Moses	v	0 03733333	19	*	0 00294278%	N
Angelina Page Pag	John W. Bennett	'	0.03733333	15	Weele additional in the 144414	0.0020.2.070	
Bennett	and Wife,						
Canuto G. Salcido, Jr ad Anita Saloido Y					I	0.050040000/	
Salcido, Jr ad Anita Salcido		Y	0.6/6/03	19	nemier Subdivison in the NWNE	U.UUUU4U82%	IN
Anita Saloido	Salcido, Jr ad						
Donna & Adele Little	Anita Saloido	Y	1	19	Lot 3, Blk M, Hemler Subdivision	0.07882457%	N
Little N 1.5 19 by metes and bounds 0.11823685% N Betty Jo West 50 ft of Lot 10, Blk B, Moore Subdivision N Brooks M. Brooks M. Brinninstool and Bernadette Brinninstool as Joint Tenants Y 2.54 19 Lot 6, and N/10ft of Lot 8, Blk 1 of Lot 8, Blk 1 of Carlos and Rachel Cabos Lorie Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE 0.02214970% N Lupe Sosa Nick Sosa and wife, Isabel Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE Subdivision Unique No.01910723% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N		N	0.2725	19		0.02147969%	N
Betty Jo Mashaw N 0.12 19 West 50 ft of Lot 10, Blk B, Moore Subdivision 0.00945895% N All of Lot 8, Blk I of Elliot Subdicision SAE noth 10 ft and south 60 ft Lot 6, and N/10ft of Lot 8, Blk 1 of Carlos and Rachel Cabos Eddie Cobos Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE Lupe Sosa Nick Sosa and wife, Isabel Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE Banjamin and Jimalee Nievas N West 50 ft of Lot 10, Blk B, Moore Subdivision 0.00945895% N Lot 10, Blk B, Moore 0.00945895% N Lot 10, Blk B, Moore 0.00945895% N Lot 2, Blk I of Elliot Subdivision SAE noth 10 ft and south 60 ft Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE 0.02021440% N Lot 3, Blk A of Moor Subdivision, SAE the W 80 ft - in the NWNE 0.08028282% N Subdivision 0.19130723% N						0.448000050/	
Mashaw N 0.12 19 Subdivision 0.00945895% N Brooks M. Brinninstool and Bernadette Brinninstool as Joint Tenants Y 2.54 19 Lot 6, and N/10ft of Lot 8, Blk 1 of Pliot Subdicision SAE noth 10 ft and south 60 ft Subdicision Su		N	1.5	19		U.11823685%	N
Brooks M. Brinninstool and Bernadette Brinninstool as Joint Tenants Y 2.54 19 Lot 6, and N/10ft of Lot 8, Blk 1 of Heirs of Carlos and Rachel Cabos Eddie Cobos Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE Lot 3, Blk A of Moor Subdivision, Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE Banjamin and Jimalee Nievas N All of Lot 8, Blk I of Elliot Subdicision SAE noth 10 ft and south 60 ft Lot 2, Blk 2, Eliot Subdivision in 0.20021440% N Lot 2, Blk 2, Eliot Subdivision in 0.002214970% N Lot 3, Blk A of Moor Subdivision, 0.08028282% N Lot 6, 7, 8, 9, 10 of the Morries Subdivision 0.19130723% N		N.	0.13	10		0 000458059/	N1
Brinninstool and Bernadette Brinninstool as Joint Tenants Y 2.54 19 Lot 6, and N/10ft of Lot 8, Blk 1 of 0.20021440% N Heirs of Carlos and Rachel Cabos Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE Lot 3, Blk A of Moor Subdivision, SAE noth 10 ft and south 60 ft N Lot 5, Blk 1 of 0.20021440% N Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE N Lot 3, Blk A of Moor Subdivision, SAE noth 10 ft and south 60 ft N Lot 5, Blk 1 of 0.20021440% N Lot 3, Blk A of Moor Subdivision, SAE the W 80 ft - in the NWNE Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N		IN IN	0.12	19		0.00945095%	IN
Bernadette Brininstool as Joint Tenants Y 2.54 19 Lot 6, and N/10ft of Lot 8, Blk 1 of 0.20021440% N Heirs of Carlos and Rachel Cabos Eddie Cobos Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE Lot 3, Blk A of Moor Subdivision, Sosa Nick Sosa and wife, Isabel Sosa Nick	Brinninstool and						
Doint Tenants	Bernadette						
Heirs of Carlos and Rachel Cabos Eddie Cobos Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 the N/3 of NWNE 0.02214970% N Lupe Sosa Nick Sosa and wife, Isabel Sosa Nick Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	Brininstool as	, , , , , , , , , , , , , , , , , , ,	2.54	4.0	1 -4 0 1 1/40#	0.200244400/	
Eddie Cobos Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE Lupe Sosa Nick Sosa and wife, Isabel Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE Lots 6, 7, 8, 9, 10 of the Morries Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N		Y	2.54	19	Lot b, and N/10π of Lot 8, Blk 1 of	U.ZUUZ144U%	N
Eddie Cobos Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE N Lupe Sosa Nick Sosa and wife, Isabel Lot 3, Blk A of Moor Subdivision, Sosa N N 2.427 19 SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	and Rachel						
Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) V 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE 0.02214970% N Lupe Sosa Nick Sosa and wife, Isabel Sosa Lot 3, Blk A of Moor Subdivision, Sosa Lot 3, Blk A of Moor Subdivision, SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N							
Lorie Cobos Andrew Cobos (Son of Jefferey Cobos) V 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE 0.02214970% N Lupe Sosa Nick Sosa and wife, Isabel Sosa Lot 3, Blk A of Moor Subdivision, Sosa Lot 3, Blk A of Moor Subdivision, SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	E 1						
Andrew Cobos (Son of Jefferey Cobos) Y 0.281 19 Lot 2, Blk 2, Eliot Subdivision in the N/3 of NWNE 0.02214970% N Lupe Sosa Nick Sosa and wife, Isabel Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	_						
Cobos Y 0.281 19	IL DUE CODOS						
Cobos) Y 0.281 19 the N/3 of NWNE 0.02214970% N Lupe Sosa Nick Sosa and wife, Isabel Sosa Lot 3, Blk A of Moor Subdivision, SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	_				Lot 2, Blk 2, Eliot Subdivision in		
Nick Sosa and wife, Isabel Lot 3, Blk A of Moor Subdivision, Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	Andrew Cobos		0.004	19		0.02214970%	N
Wife, Isabel Lot 3, Blk A of Moor Subdivision, SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	Andrew Cobos (Son of Jefferey Cobos)	ΥΥ	0.281				
Sosa Y 1.0185 19 SAE the W 80 ft - in the NWNE 0.08028282% N Banjamin and Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	Andrew Cobos (Son of Jefferey Cobos) Lupe Sosa	Y	0.281				
Banjamin and Lots 6, 7, 8, 9, 10 of the Morries Use 1	Andrew Cobos (Son of Jefferey Cobos) Lupe Sosa Nick Sosa and	Y	0.281		Lot 2. Dily A. of Marrie Code attacks		
Jimalee Nievas N 2.427 19 Subdivision 0.19130723% N	Andrew Cobos (Son of Jefferey Cobos) Lupe Sosa Nick Sosa and wife, Isabel			19	,	0.08028282%	N
Dennis Young N 0.9642 19 Morries Subdivision 0.07600265% N	Andrew Cobos (Son of Jefferey Cobos) Lupe Sosa Nick Sosa and			19	SAE the W 80 ft - in the NWNE	0.08028282%	N
<u> </u>	Andrew Cobos (Son of Jefferey Cobos) Lupe Sosa Nick Sosa and wife, Isabel Sosa Banjamin and Jimalee Nievas	Y	1.0185		SAE the W 80 ft - in the NWNE Lots 6, 7, 8, 9, 10 of the Morries		

Vincente R Perez Sr.,	N	0.7828	19	Lots 2 and 3, Blk 1 of the Morries Subdivision	0.06170387%	N
1 0102 01.,	14	0.7020	13	Oubulvision	0.0017000770	IN
Sally Chavez Fabian V						
Chavez						
Cecilia Chavez						
Ruben Portillo Annabell Garcia	N	0.28015	19	N/102 ft of Lot 7, Blk A, moore subdivison	0.02208270%	N
Jesus G		0.20020				
Chavex, Trina P. Chavez	N	0.3345	19	Lot 7, Blk A, Moore Subdivision SAE, Noth 102 ft	0.02636682%	N
James F. Dill	14	0.5545	13	OAL, NOUT TOZIC	0.0200000270	14
and Josephine Dill	N	0.5	19	N/O of Lot O Dik L. Homlor	0.03941228%	N
JD Thompson	N	0.5	19	N/2 of Lot 2, Blk L, Hemler	0.0394122070	N
and Joan G.		0.0004	10	N/400 (1 1 0 PH 1 11 1	0.000504050/	
Thompson JC Neeley and	N	0.2984	19	N/160 ft of Lot 3, Blk L of Hemler Lots 2 and 3 of Blk L of Hemler	0.02352125%	N
Myrtle Neeley	N	1.23	19	subdivision, SAE the N 217.8 ft of	0.09695422%	N
Joe Mccormack						
and wife Mary						
Helen Mccormack	Υ	0.411	19	Lot 1, Blk 1 of Elliot Subdivision in NWNE	0.03239690%	N
Roy E. Bown	· · ·	0.711	1.0			14
and Virgile E. Brown	N	0.2755	19	Lot 9, Blk B, SAE the East 94' - Moore Subdivision	0.02171617%	N
Theodore	1 1 1	0.2733	13	TVIOOTO OUDUIVIOIUII	0.02171017/0	14
Anthony Karas						
and wife, Thresa				E/69.71 ft of Lot 6, Blk A, Moore	0.000440000	
L. Karas Ronald & Karen	Y	0.297	19	Subdivision W/83 ft of E/125 ft of Lot 4, Blk A,	0.02341090%	N
Tackitt	N	0.1	19	Moore Subdivision	0.00788246%	N
Pat Blakeney	Y	0.1	19	Moore Subdivision	0.00788246%	N
Frances Forman						
Ruth Wilkinson Ida Ryan	N	0.226	10	Lot 8, Blk B, Moore Subdivision,	0.01860260%	N
Clyde K.	N	0.236	19	SAE the West 55'	0.0100020076	N
Schmidt and Faye J Schmidt	V	0.0035	10	E 35 ft of W2 of Lot 6, Blk A,	0.006594959/	N
JC and Suzette	Y	0.0835	19	Moore Subdivision	0.00658185%	N
Smith	N	1	19	Lots 4 and 5 of Blk M of Hemler	0.07882457%	N
Fred and Judy Cox	N	0.3	19	Lot 6, Blk B, Moore Subdvision	0.02364737%	N
William C. Ksir	N	2.33	19	20ft	0.18366124%	N
JH Duane Barnett and wife						
Betty Lois				W 50.21 ft of the E 100.24 ft of		
Barnett Jose P	N	0.1195	19	Lot 2, Blk B, Moore	0.00941954%	N
Cabezuela and						
Gloria Cabezuela	N	0.415	19	0.415 ac described as metes and bounds in NENE, west of Hwy 62	0.03271220%	N
RD Beaver, Inex				E 104 ft and W 109 ft of lot 3, blk		
Beaver	N	0.368	19	B, Moore East 20 ft of Lot 1, Blk L, Hemler	0.02900744%	N
City of Carlsbad	Υ	6.03	19		0.47531215%	N
Schiller Properties, LLC	Y		19	Net/Legal unknown, strange in title	0.00000000%	UNKNOWN
Frances Greer	Y	0.5	20	1, Gentry	0.03941228%	S
Kathy Kessler	Y	0.5	20	1, Gentry	0.03941228%	S
Gary Lancaster	N	1.75	20	bounds in the NWSESWSW	0.13794299%	S
Norma Chanley Realaza Del	Y	10	20	S2SE, SESW	0.78824568%	S
Spear	Υ	20	20	S2SE, SESW	1.57649136%	S
The Lee-Tom Lee Irrevcable						
Trust-A	Υ	0	20	SWSWSW, S2SESWSW	0.00000000%	S
Gary Smith and Wife Sandra						
Smith	N	0.5	20	NWSWSWSW	0.03941228%	S
James B. Kenney	Y	17.12025	19	Same as above	1.34949631%	S
James Gilbert	ı	17.12025	13	Saille as abuve	1.07043031/0	J
Bell Rhoda Sue Bell	Y	8.560125	19	Same as above	0.67474816%	S
Smith	Υ	8.560125	19	Same as above	0.67474816%	S
Jim Blain Kenney	Y	11.4135	19	Same as above	0.89966421%	S
CJM Resources	Y	10.0930683	20	N2SE, S2NE, +	0.79558175% 20.197663%	BOTH
тот	AL	239.825994			20.13/003%	



May 18, 2021

Jeff Gorrell 829 De La Vina Street, Suite 205 Santa Barbara, CA 83101

Re: The Dude 19/20 Fee 201H, 202H, 203H and 204H Participation Proposal All of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico

Dear Mr. Gorrell:

Alpha Energy Partners, LLC ("AEP"), as Operator, hereby proposes the drilling of the The Dude 19/20 Fee 201H, 202H, 203H, and 204H, with productive laterals located in Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp Formation:

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping each well is \$9,111,600 as shown on the enclosed AFE's dated March 22, 2021.
- The Dude 19/20 Fee 201H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,320' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,230' FNL, 550' FEL, or a legal location in Unit A of Section 24 of T22S-R26E, and a bottom hole location approximately 660' FNL, 200' FEL, or a legal location in Unit A of Section 20. The dedicated horizontal spacing unit will be the N/2N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- The Dude 19/20 Fee 202H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,320' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,280' FNL, 550' FEL, or a legal location in Unit A of Section 24 of T22S-R26E, and a bottom hole location approximately 1,980' FNL, 200' FEL, or a legal location in Unit H of Section 20. The dedicated horizontal spacing unit will be the S/2N/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.
- The Dude 19/20 Fee 203H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,280' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,300' FSL, 500' FEL, or a legal location in Unit P of Section 24 of T22S-R26E, and a bottom hole location approximately 1,980' FSL, 200' FEL, or a legal location in Unit I of Section 20. The dedicated horizontal spacing unit will be the N/2S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

Alpha Energy Partners, LLC Case No. 22172 Exhibit A-4 • The Dude 19/20 Fee 204H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate Total Vertical Depth of 8,990', and to a Total Measured Depth of approximately 19,280' resulting in a productive lateral of approximately 9,600'. The surface location for this well is proposed at approximately 1,250' FSL, 500' FEL, or a legal location in Unit P of Section 24 of T22S-R26E, and a bottom hole location approximately 660' FSL, 200' FEL, or a legal location in Unit P of Section 20. The dedicated horizontal spacing unit will be the S/2S/2 of Sections 19 and 20, T22S-R27E, Eddy County, NM.

AEP reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP will advise you of any such modifications.

AEP is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promply be provided upon request. The Operating Agreement dated March 1, 2020, by and between Alpha Energy Partners, as operator and Oxy USA Inc. et al as Non-Operators covers All of Section 19 and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Alpha Energy Partners, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing of your mineral interest to AEP under the following terms:

- \$750/ac lease bonus;
- 3/16ths royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

The above described Lease is enclosed in this mailing. If you do choose to lease you minerals, please execute the lease in front of a licensed public notary and return an original copy to my attention at the letterhead address. Upon recipt of your executed lease, AEP will promptly mail you your lease bonus. In that event, this Participation Proposal can be disregarded. Please note that all accepted lease proposals are subject to a full title review.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letteralong with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at travis@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,	
Mailing: P.O. Bo	rtners, LLC Vall St., 12th Floor, Midland, Texas 79701 ox 10701, Midland, Texas 79702 5 (email) travis@alphapermian.com
	I/We hereby elect to participate in the The Dude 20/19 Fee 201H
	I/We hereby elect not to participate in the The Dude 20/19 Fee 201H
	I/We hereby elect to participate in the The Dude 20/19 Fee 202H
	I/We hereby elect <u>not</u> to participate in the The Dude 20/19 Fee 202H
	I/We hereby elect to participate in the The Dude 20/19 Fee 203H I/We hereby elect not to participate in the The Dude 20/19 Fee 203H
	I/We hereby elect to participate in the The Dude 20/19 Fee 204H I/We hereby elect not to participate in the The Dude 20/19 Fee 204H
	if we hereby elect hot to participate in the The bude 20/19 Fee 2041
Name/Company:	· · · · · · · · · · · · · · · · · · ·
Ву:	<u>-</u>
Title:	
Date:	

ALPHA ENERGY PARTNERS **AUTHORIZATION FOR EXPENDITURE** Well Name: The Dude 20/19 Fee 204H Prospect: Wolfcamp Y Sand Location: SL: 1,250' FSL & 500' FEL (24, T22S-R26E); BHL: 1,980' FSL & 200' FEL (20) County Eddy ST: NM Sec. 19-20 Survey: TWP 22S RNG: 27E Prop. TVD: 8992 TMD: ##### **INTANGIBLE COSTS 0180** CODE TCP CODE Regulatory Permits & Surveys \$10,000 0190-0100 0190-0200 Location / Road / Site / Preparation 0190-0104 \$85,000 \$25,000 0190-0204 Location / Restoration 0190-0105 \$150,000 0190-0205 \$30,000 Daywork / Turnkey / Footage Drilling 27 days drlg / 3 days comp @ \$21,500/d 0190-0111 \$592,000 0190-0211 \$87,600 1700 gal/day @ 2.74/gal \$152.00 0190-0115 0190-0215 \$350.000 \$250,000 Mud, Chemical & Additives 0190-0121 0190-0221 Horizontal Drillout Services 0190-0222 \$250,000 Cementing 0190-0126 \$100,000 \$30,000 0190-0226 Logging & Wireline Services \$2,500 \$425,000 0190-0133 0190-0233 Casing / Tubing / Snubbing Service 0190-0136 0190-0236 \$90,000 Mud Logging 0190-0138 \$30,000 Stimulation 50 Stg 20.4 MM gal / 20.4 MM lb 0190-0243 \$2,050,000 Stimulation Rentals & Other 0190-0244 \$318,000 Water & Other 0190-0146 \$40,000 \$504,000 0190-0246 0190-0147 \$100,000 0190-0247 \$8,000 Bits Inspection & Repair Services \$5.000 0190-0152 \$40.000 0190-0252 Misc. Air & Pumping Services 0190-0257 \$10,000 0190-0157 Testing & Flowback Services 0190-0159 \$15,000 0190-0259 \$30,000 Completion / Workover Rig 0190-0262 \$10,500 Rig Mobilization 0190-0163 \$100,000 Transportation 0190-0166 \$30,000 0190-0266 \$20,000 \$15.000 Welding Services \$5.00 0190-0167 0190-0267 Contract Services & Supervision \$48,000 0190-0273 \$18,000 0190-0173 Directional Services Includes Vertical Control \$300,000 0190-0177 **Equipment Rental** 0190-0182 \$326,900 0190-0282 \$30,000 Well / Lease Legal \$5,000 \$5,900 0190-0184 0190-0284 Well / Lease Insurance 0190-0185 0190-0285 Intangible Supplies \$8,000 \$10,000 0190-0189 0190-0289 **Damages** 0190-0192 \$10,000 0190-0292 **ROW & Easements** \$34,000 0190-0193 0190-0293 Pipeline Interconnect 0190-0294 \$88,000 Company Supervision 0190-0195 \$192,000 0190-0295 \$68.800 Overhead Fixed Rate 0190-0196 \$10,000 0190-0296 \$20.000 Well Abandonment 0190-0198 0190-0298 Contingencies 2% (TCP) 2% (CC) 0190-0199 0190-0299 TOTAL \$2,679,800 \$4,617,400 TANGIBLE COSTS 0181 Casing (19.1" - 30") 0191-0796 Casing (10.1" - 19.0") 1450' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft 0191-0797 \$21,700 1750' - 9 5/8" 36# L80 LT&C @ \$26.07/ft 9000' - 7" 29# HCP-110 LT&C @ \$26.99/ft Casing (8.1" - 10.0") Casing (6.1" - 8.0") 0191-0798 \$55,20 \$302,80 0191-0799 Casing (4.1" - 6.0") 10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft 0191-0797 \$279,700 Tubing 8400' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft 0191-0798 \$69,500 **Drilling Head** 0191-0880 \$40.000 Tubing Head & Upper Section \$30,000 0191-0870 Horizontal Completion Tools Completion Liner Hanger \$75,000 0191-0871 Sucker Rods 0191-0875 Subsurface Equipment \$10,000 0191-0880 Artificial Lift Systems Gas Lift Valves 0191-0884 \$25,000 Pumping Unit Surface Pumps & Prime Movers 0191-0885 1/2 VRU/SWD pump/Circ Pump/Booster comp \$55,000 0191-0886 Tanks - Oil 1/2 - 6 750 bbl stee 0191-0890 \$90,000 Tanks - Water 1/2 - 5 750 bbl steel coated 0191-0891 \$78,000 \$95,000 Separation / Treating Equipment 0191-0895 \$90,000 Heater Treaters, Line Heaters 6'x20'x75# HT 0191-0897 \$35,000 Metering Equipment 0191-0898 1/2 of 3.4 miles of 6" poly for SWD Line Pipe & Valves - Gathering 0191-0900 \$100,000 Fittings / Valves & Accessories
Cathodic Protection 0191-0906 \$75,000 \$45,000 0191-0908 Electrical Installation 0191-0909 \$120,000 Equipment Installation
Pipeline Construction 0191-0910 \$80,000 1/2 of 3.4 miles 6" surface poly for SWD 0191-0920 \$42,500 TOTAL \$419,70 \$1,394,700 SUBTOTAL \$3,099,500 \$6.012.100 TOTAL WELL COST \$9,111,600 Extra Expense Insurance П ct to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. П I elect to purchase my own well control insurance policy. f neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Prepared by: T. Adams Date: 3/22/2021

Date:

Signature:

Amount:

3/22/2021

Company Approval:

Joint Owner Interest:

Joint Owner Name:

ALPHA ENERGY PARTNERS **AUTHORIZATION FOR EXPENDITURE** Well Name: The Dude 20/19 Fee 203H Prospect: Wolfcamp Y Sand Location: SL: 1,300' FSL & 500' FEL (24, T22S-R26E); BHL: 1,980' FSL & 200' FEL (20) County Eddy ST: NM Sec. 19-20 Survey: TWP 22S RNG: 27E Prop. TVD: 8992 TMD: ##### **INTANGIBLE COSTS 0180** CODE TCP CODE Regulatory Permits & Surveys \$10,000 0190-0100 0190-0200 Location / Road / Site / Preparation 0190-0104 \$85,000 \$25,000 0190-0204 Location / Restoration 0190-0105 \$150,000 0190-0205 \$30,000 Daywork / Turnkey / Footage Drilling 27 days drlg / 3 days comp @ \$21,500/d 0190-0111 \$592,000 0190-0211 \$87,600 1700 gal/day @ 2.74/gal \$152.00 0190-0115 0190-0215 \$350.000 \$250,000 Mud, Chemical & Additives 0190-0121 0190-0221 Horizontal Drillout Services 0190-0222 \$250,000 Cementing 0190-0126 \$100,000 \$30,000 0190-0226 Logging & Wireline Services \$2,500 \$425,000 0190-0133 0190-0233 Casing / Tubing / Snubbing Service 0190-0136 0190-0236 \$90,000 Mud Logging 0190-0138 \$30,000 Stimulation 50 Stg 20.4 MM gal / 20.4 MM lb 0190-0243 \$2,050,000 Stimulation Rentals & Other 0190-0244 \$318,000 Water & Other 0190-0146 \$40,000 \$504,000 0190-0246 0190-0147 \$100,000 0190-0247 \$8,000 Bits Inspection & Repair Services \$5.000 0190-0152 \$40.000 0190-0252 Misc. Air & Pumping Services 0190-0257 \$10,000 0190-0157 Testing & Flowback Services 0190-0159 \$15,000 0190-0259 \$30,000 Completion / Workover Rig 0190-0262 \$10,500 Rig Mobilization 0190-0163 \$100,000 Transportation 0190-0166 \$30,000 0190-0266 \$20,000 \$15.000 Welding Services \$5.00 0190-0167 0190-0267 Contract Services & Supervision \$48,000 0190-0273 \$18,000 0190-0173 Directional Services Includes Vertical Control \$300,000 0190-0177 **Equipment Rental** 0190-0182 \$326,900 0190-0282 \$30,000 Well / Lease Legal \$5,000 \$5,900 0190-0184 0190-0284 Well / Lease Insurance 0190-0185 0190-0285 Intangible Supplies \$8,000 \$10,000 0190-0189 0190-0289 **Damages** 0190-0192 \$10,000 0190-0292 **ROW & Easements** \$34,000 0190-0193 0190-0293 Pipeline Interconnect 0190-0294 \$88,000 Company Supervision 0190-0195 \$192,000 0190-0295 \$68.800 Overhead Fixed Rate 0190-0196 \$10,000 0190-0296 \$20.000 Well Abandonment 0190-0198 0190-0298 Contingencies 2% (TCP) 2% (CC) 0190-0199 0190-0299 TOTAL \$2,679,800 \$4,617,400 TANGIBLE COSTS 0181 Casing (19.1" - 30") 0191-0796 Casing (10.1" - 19.0") 1450' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft 0191-0797 \$21,700 1750' - 9 5/8" 36# L80 LT&C @ \$26.07/ft 9000' - 7" 29# HCP-110 LT&C @ \$26.99/ft Casing (8.1" - 10.0") Casing (6.1" - 8.0") 0191-0798 \$55,20 \$302,80 0191-0799 Casing (4.1" - 6.0") 10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft 0191-0797 \$279,700 Tubing 8400' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft 0191-0798 \$69,500 **Drilling Head** 0191-0880 \$40.000 Tubing Head & Upper Section \$30,000 0191-0870 Horizontal Completion Tools Completion Liner Hanger \$75,000 0191-0871 Sucker Rods 0191-0875 Subsurface Equipment \$10,000 0191-0880 Artificial Lift Systems Gas Lift Valves 0191-0884 \$25,000 Pumping Unit Surface Pumps & Prime Movers 0191-0885 1/2 VRU/SWD pump/Circ Pump/Booster comp \$55,000 0191-0886 Tanks - Oil 1/2 - 6 750 bbl stee 0191-0890 \$90,000 Tanks - Water 1/2 - 5 750 bbl steel coated 0191-0891 \$78,000 \$95,000 Separation / Treating Equipment 0191-0895 \$90,000 Heater Treaters, Line Heaters 6'x20'x75# HT 0191-0897 \$35,000 Metering Equipment 0191-0898 1/2 of 3.4 miles of 6" poly for SWD Line Pipe & Valves - Gathering 0191-0900 \$100,000 Fittings / Valves & Accessories
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Joint Owner Interest:

Joint Owner Name:

Amount:

Signature:

	Communication Log for Pooled Parties				
Owner	Interest Type	Communication			
		8.12.21			
		8.4.21			
		7.14.21			
		6.29.21			
		4.6.21			
		3.29.21 - Proposal + Communication detailing timing/process of development. 10.19.23			
		Lapetco sent notification that they were a successor in interest and will be looking for			
Jetstream, now Lapetco, Inc.	Working Interest	future well proposals to be sent to them.			
		8.11.21			
		4.29.21			
		3.29.21 - Proposal + detail of development including update on process. Plan on			
Featherstone	Working Interest	coninually working with to get traded out, or participation			
Rosa Ortega	Unleased MI	3.29.21-8.21.21 - Attempted to located her or heirs, no clear heirship locatable			
 William J Jones	Unleased MI	3.29.21-8.21.21 - Attempted to locate themselves or heirs, no clear sucessor locatable			
Duberta Croley - Deceased,	Officused IVII	5.26.21 - Duberta is deceased, her brother communicated that he is probating her			
interest being probated	Unleased MI	estate. We fully expect to get Duberta's interest uner lease			
31		and the same of th			
		3.29.21-5.9.21- Attempted to locate, attempts have failed, no clear successor. Title is			
		clouded with quit claim deed.			
Cynthia M. Moffatt Bryan, now		11.1.23 Sent updated AFEs, as requested 11.9.23			
Sarvis Creek Energy LLC	Unleased MI	Met with the Sarvis Team to discuss development strategy, timing, etc.			
		5.9.21 - We did locate Elidia via confirmed address however she has refused to respond			
Pete and Elidia Salcido	Unleased MI	to proposal/leasing offer.			
Janice Straub	Unleased MI	5.9.21 - Located Janice - Refused to engage in lease/proposal negotiation			
Mildred E. Mckinney	Unleased MI	3.29.21-8.21.21 - Milred nor her successors or heirs have been locatable			
		5.5.21 - Doyle located via confirmed delivery - has not engaged with proposals or offers			
Doyle A Kimmell	Unleased MI	to lease			
Bigsky Estates	Unleased MI	5.5.21 - Big Sky estates has refused to engage in conversation in relation to minerals			

Alpha Energy Partners, LLC Case No. 22172 Exhibit A-5

		5.5.21 - Donald located via confirmed delivery - has not engaged with proposals or
Donald Rutherford	Unleased MI	offers to lease
		3.29.21-8.21.21 - Hattie has been unlocatable nor have any heirs or successors been
Hattie Autry	Unleased MI	clear.
Coe H. Scott and Barbara Ann		3.29.21-8.21.21 - The Scotts nor any clear successors or heirs have been able to be
Scott	Unleased MI	located via public info
Michael Las Fisher		5.29.21 - We were able to locate Michaels relative the previously represented him when he was a minor however have nott been able to locate him. His relative would not
Michael Lee Fisher	Unleased MI	provide any information to contact Michael
Internationalities Federal Credit Union	Unleased MI	5.5.21 - Located Interationalities, they are the successors to an older mortgage company, appears they refuse to acknoledge relation with minerals.
Debra Arnold (Owens)	Unleased MI	5.5.21 - Located via confirmed delivery, has not engaged with proposals or lease offer.
Heirs of Mary Catherine Recker, AKA Kate Recker	Unleased MI	3.29.21-8.21.21 - No communication, Mary and her heirs have been unlocatable, he husband was very active in real estate transactions in the late 1900s however, after he passed away, Marys liniage became untraceable.
		8.25.21 8.11.21 8.5.21
		4.29.21 - Explained details of well proposals/plans as well as detailed owership. Plan on continually working with to get leased or some sort of participation.
Ross Duncan Properties	Unleased MI	11.8.23 Sent updated AFE, as requested.
Xplor Resources, LLC	Unleased MI	4.29.21 - Detailed development plans as well as ownership 11.8.23 Sent updated AFE, as requested.
		8.25.21 8.11.21 8.5.21
Big Three Energy Group	Liplogged NA	4.29.21 - Explained details of well proposals/plans as well as detailed owership. Plan on continually working with to get leased or some sort of participation 11.8.23 Sent
big Tillee Ellergy Group	Unleased MI	updated AFE, as requested.

		7.16.21
		7.17.21
		9.15.21
		9.16.21 - Communication detailing ownership as well as development plans and several
		rounds of offers from Alpha to lease interest.
Foundation Minerals, LLC, now		11.1.23 Sent updated AFEs, as requested 11.9.23
Sarvis Creek Energy, LLC	 Unleased MI	Met with the Sarvis Team to discuss development strategy, timing, etc.
3,7		7.16.21
		7.17.21
		9.15.21
Mavros Minerals, LLC, now		9.16.21 - Communication detailing ownership as well as development plans and several
Cibolo Oil & Gas	 Unleased MI	rounds of offers from Alpha to lease interest.
		7.16.21
		7.17.21
		9.15.21
Oak Valley Mineral and Land, LP,		9.16.21 - Communication detailing ownership as well as development plans and several
now Cibolo Oil & Gas	Unleased MI	rounds of offers from Alpha to lease interest.
		5.5.21
Gilberto S. Nava and wife, Juanita		9.13.21 - Communicated origin of interest as well as increased offers. Do beilive they
C. Nava Heirs	Unleased MI	will lease, should have a deal soon.
El Rey Motel, LLC	Unleased MI	3.29.21 - Proposals offers received by owner, no communication back from owner.
		5.5.21
Bessie M Fulton	Unleased MI	5.25.21 - Indication that Bessie has died, Son will not engage in communication
		5.5.21 - Confirmed address via green card however, no communication received back
Lloyd Tolar	Unleased MI	after proposal and leasing offer
		5.5.21
		5.9.21 - Indication received from Counts that lease would be signed however, cut off
Randall Counts	Unleased MI	communication abruptly. Seemingly due to small interest.

	1	3.29.21-8.21.21
		9.5.21 - Unable to locate, however did receive an email from a strange address claiming
		to be heir of Antonio stating they own no minerals. Attempted to explain ownership,
Antonio J. Hernandez	Unleased MI	would not acknowledge.
7 therme of Fremandez	Officasea IVII	3.29.21-8.21.21
		9.5.21 - Unable to locate, however did receive an email from a strange address claiming
		to be heir of Antonio stating they own no minerals. Attempted to explain ownership,
Estate of Vera Othella Hernandez	Liniage of Mi	
Estate of Vera Othella Hernandez	Unleased IVII	would not acknowledge.
		5.25.21 - Confirmed delivery however Margaret has declined communication with
Margaret L. Hournbuckle	Unleased MI	leasing or proposals
		3.29.21-8.21.21 - Unable to locate Michael however, we did speak with one of his
		cousins that is in this unit (William Hair) who told us he would try to get him to reach
Michael Collier	Unleased MI	out however, he has not.
		3.29.21-8.21.21 - Unable to locate - Did get a green card back from a Henry Moses that
Henry N. Moses	Unleased MI	appeared to be the correct heir however, they stated they were not the correct person.
John W. Bennett and Wife,		3.29.21 - Confirmed delivery, no communication back from Bennetts on
Angelina Bennett	Unleased MI	proposals/offers
Canuto G. Salcido, Jr ad Anita		5.25.21 - Confirmed delivery however Salcidos have declined communication with
Saloido	Unleased MI	leasing or proposals
Edward Newton	Unleased MI	5.5.21 - Unable to locate Edward or his heirs within unit
		5.5.21 - Located heirs, have declined leasing offers to this point, will coninue to try to
Donna & Adele Little	Unleased MI	connect
		5.5.21 - Betty is heir, has to this point declined communication in regards to proposals
Betty Jo Mashaw	Unleased MI	or offers
Brooks M. Brinninstool and		3.29.21 - Brininstool family is larger interest owner, delivery has been confirmed and no
Bernadette Brininstool as Joint		communication has been received back however, their title is also clouded by
Tenants	Unleased MI	conglomerate of assignments
Heirs of Carlos and Rachel	3.000	
Cabos		
Eddie Cobos		5.5.21 - We did get a confirmed delivery for the Cobos family on offers and proposals
Lorie Cobos		however it appears Rachel may be deceased. However, no communication or clear
Andrew Cobos (Son of Jefferey Cobos)	Unleased MI	public info to confirm
00003)	Torrieaseu IVII	Ipublic into to commit

Lupe Sosa		5.5.21 - Appears Lupe is deceased however, no clear public info to indicate. Nick is Son,
Nick Sosa and wife, Isabel Sosa	Unleased MI	he has not confirmed reciept and no clear indication of additional location
		3.29.21 - Received proposal/offer - is the heir to owner, has declined to respond to
Banjamin and Jimalee Nievas	Unleased MI	proposals/offers
Keith Barker	Unleased MI	5.5.21 - Brother of Paul - Also has declined to respond
Dennis Young	Unleased MI	5.5.21 - Confirmed delivery via green card - has declined to respond to proposals/ offers
Vincente R Perez Sr.,	Unleased MI	5.5.21 - Confirmed vilivery via green card - has viclined to respond to proposals/ offers
Sally Chavez Fabian V Chavez		
Cecilia Chavez		
Ruben Portillo		
Annabell Garcia	Unleased MI	5.5.21 - Confirmed vilivery via green card - has viclined to respond to proposals/ offers
		3.29.21-8.21.21 - Unable to locate however their ownership appears to be clouded and
Jesus G Chavex, Trina P. Chavez	Unleased MI	pooling is required regardless.
James F. Dill and Josephine Dill	Unleased MI	3.29.21-8.21.21 - Unable to reasonalbly locate Dills or their successors or heirs
Library of JD Theorem and Lawrence		3.29.21-8.21.21 - located 1 of 3 heirs, Tommy is the eldest brother who recommended
Hiers of JD Thompson and Joan G. Thompson	Unleased MI	
G. Monipson	Unleased IVII	we continue to pool his other 2 siblings, as he doesn't even know where there are 3.29.21-8.21.21 - Attemoted to locate them or their heirs. Appears they had 4 children,
JC Neeley and Myrtle Neeley	Unleased MI	none of which are locatable through clear public data
Joe Mccormack and wife Mary		
Helen Mccormack	Unleased MI	5.5.21 - Confirmed contact via greencard however they have declined to contact
		3.29.21-8.21.21 - Attempted to get boker to locate Browns however, there is a massive
Heirship of Roy E. Bown and		issue with heirship, unable to reasonably locate. Can show further documentation if
Virgile E. Brown	Unleased MI	necessary
		5.5.21
Theodore Anthony Karas and		6.21.21 - Discussed with them, they claim they do not own minerals however do. Have
wife, Thresa L. Karas	Unleased MI	declined conversation over minerals to this point.
Ronald & Karen Tackitt	Unleased MI	
		5.9.21 - Pat reponded to well proposal, non-consenting them without signing a lease.
Pat Blakeney	Unleased MI	Appear to have declined futher contact.

Frances Forman		
Ruth Wilkinson		5.5.21
lda Ryan	Unleased MI	5.25.21 - Sisters, heirs to interest, have not been able to locate to this point.
		5.5.21
Heirs of Clyde K. Schmidt and		10.1.21 - Heir is Vicki Schmidt - She explained she does not understand the mineral
Faye J Schmidt	Unleased MI	leasing process, is not leased yet however fully intend to get leased soon.
		3.29.21-8.21.21 - We have not been able to reasonable locate owners or heirs of
JC and Suzette Smith	Unleased MI	interests.
		3.29.21-8.21.21 - We have not been able to reasonable locate owners or heirs of
Fred and Judy Cox	Unleased MI	interests.
		6.21.21 - William called claiming interest was leased unto Uplift (Alpha), we are
William C. Ksir	Unleased MI	attempting to reconcile. If we cannot, we will pursue new lease.
JH Duane Barnett and wife Betty		3.29.21-8.21.21 - We have not been able to reasonable locate owners or heirs of
Lois Barnett	Unleased MI	interests. Did find a promising address in Montana however that returned as well.
Jose P Cabezuela and Gloria		
Cabezuela	Unleased MI	3.29.21 - Did receive green card back however, no response to proposals or offers
DD D In D		
RD Beaver, Inex Beaver	Unleased MI	3.29.21 - Did receive green card back however, no response to proposals or offers
		4.28.21
Springwood Minerals 6, LLC, now		9.27.21 - Communication confirming ownership, appears they are declining
CJM Resources, LLC	Unleased MI	communication as of now
		4.28.21
		5.4.21
		5.28.21
		6.9.21
		October, 2021 - Communication confirming ownership. City has indicated pro-
City of Carlsbad	Unleased MI	development however prefers to be pooled prior to signing lease.
		5.5.21
Cabillan Duanantia (110		6.2.21 - We have communicated and attempted to clear title however, they appear to
Schiller Properties, LLC	Unleased MI	just be strangers in title.
		5.25.21 - Confirmed recipt through green cards however have declined to respond to
Frances Greer	Unleased MI	proposals/offers to lease

	5.25.21 - Confirmed recipt through green cards however have declined to respon	d to
Unleased MI	proposals/offers to lease	
	3.29.21-8.21.21 - I have contacted 2 different Gary Lancasters that have lived in	
Unleased MI	Carlsbad, both state they are not the Gary that we are looking for. Unlocatable	
	8.25.21	
	9.7.21	
	- Norma has stated she will participate in the wells however has yet to provide a	letter
Unleased MI	of consent or signed JOA	
	4.21.21	
	4.22.21	
	5.10.21	
	5.11.21	
	8.4.21	
	9.27.21	
	9.30.21 - Detailed several offers to lease as well as the intentions of Alpha and	
	willingness to work with owners. Realeza has indicated resistance to lease at curr	ent
	pricing, attempting a solution. 11.8.23 S	ent
	updated AFE, as requested.	
Unleased MI		
	3.29.21 - Trustees of Trust are leased and have filed curative, pooling Trust to CY/	4
Unleased MI	leases from Trustees	
Unleased MI	3.29.21-8.21.21 - Attempted to locate and have failed	
	3.29.21-8.21.21 - Eskridge family tracked to Los Angelos where trail ends, unable	to
	· · · · · · · · · · · · · · · · · · ·	
Unleased MI		-
	Unleased MI Unleased MI Unleased MI Unleased MI Unleased MI	Unleased MI 3.29.21-8.21.21 - I have contacted 2 different Gary Lancasters that have lived in Carlsbad, both state they are not the Gary that we are looking for. Unlocatable 8.25.21 9.7.21 - Norma has stated she will participate in the wells however has yet to provide a of consent or signed JOA 4.21.21 4.22.21 5.10.21 5.11.21 8.4.21 9.27.21 9.30.21 - Detailed several offers to lease as well as the intentions of Alpha and willingness to work with owners. Realeza has indicated resistance to lease at curr pricing, attempting a solution. updated AFE, as requested. Unleased MI 3.29.21 - Trustees of Trust are leased and have filed curative, pooling Trust to CV. leases from Trustees Unleased MI 3.29.21-8.21.21 - Eskridge family tracked to Los Angelos where trail ends, unable locate living member of family Sent updated AFEs, as requested 11.9.23 No.

		Patriarch of Kenney/Bell Family
		4.21.21
		4.28.21
		5.25.25
		5.26.21
		9.30.21
James B. Kenney	Unleased MI	11.1.23 We have come to terms on an OGL and awiating final execution.
James Gilbert Bell	Unleased MI	See above
Rhoda Sue Bell Smith	Unleased MI	See above
Jim Blain Kenney	Unleased MI	See above

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Dylan M. FugeDeputy Secretary (Acting)

November 13, 2023

Dylan M. Fuge, Division Director
Oil Conservation Division



Amended Notice of Resumption of Drilling and Completion Activity in Proximity to the Carlsbad Brine Well

Dear Operators:

You are receiving this notice because you are the registered Operator of well(s) affected by temporary restrictions on drilling and completion activities planned within five miles of the Carlsbad Brine Well ("backfilled void"). These include activities at proposed wells encroaching within in 1-mile of the backfilled voided affected by Division Orders R-21888, R-22063, R-21100-B, R-21104-C, and R-21123-C, restricted by Conditions of Approval ("COAs") attached to Applications for Permits to Drill ("APDs") approved after July 2, 2021, and the OCD's first Notice of Resumption of Certain Drilling and Completion Activity in Proximity to the Carlsbad Brine Well. This Notice announces that such activities may resume regardless of their distance to the backfilled void, subject to the conditions detailed below.

Effective January 1, 2024 the Director has determined that drilling and completion activities associated with oil and gas production may resume *within a one-mile radius* of the backfilled void. Wells, or any portion of wells, or any activity, planned within one mile of the backfilled void may resume subject to the Conditions stated below:

- Operator shall provide written notice to OCD at least 14 days prior to the start of any drilling or completion activities occurring within five miles of the backfilled void. The notice shall be filed with OCD.Engineer@state.nm.us.
- Vertical portions of wells may not advance within \(\frac{1}{4}\)-mile of the backfilled void.
- Lateral portions of wells occurring within 1-mile of the backfilled void may not occur at depths less than 5,000 feet.
- Completion activities (hydraulic fracturing) may not occur simultaneously.
 - OCD may require operators to modify their completion schedules if multiple completions are planned to occur simultaneously based on the written notice required above.
- OCD may require additional safeguards for drilling operations progressing through the shallow Salado Formation.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.nm.gov

Alpha Energy Partners, LLC Case No. 22172 Exhibit A-6 This Notice is effective immediately. Please contact Jesse Tremaine at <u>JesseK.Tremaine@emnrd.nm.gov</u> or (505) 231-9312 with any questions about this Notice, affected Division Orders, COAs, or individual activities.

Sincerely,

Dylan Fuge

Director

Received by OCD: 11/14/2023 2:55:47 PM

Page 31 of 87

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22172

SELF-AFFIRMED STATEMENT OF JASON MCCLAIN

1. I am a geologist with Ops Geologic LLC and am a consultant for Alpha Energy Partners, LLC ("AEP"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I received Bachelor's of Science and Master's of Science Degrees from Southern Illinois University in 2003 and 2006 respectively. I have worked as a Geologist professionally since May of 2006. I have experience in both onshore and offshore fields, as well as domestic and international plays. I have experience with multiple play types; conventional (onshore and offshore; Rincon and Flores/Jefferies Fields Gulf Coast, Gulf of Mexico Fields, Etc...) and unconventional reservoirs (Eagle Ford, Marcellus, Utica, Wolfcamp, Bone Springs, Travis Peak Sands, Canyon Sands, Etc...), Gulf of Mexico and International Deep-Water Basins, etc. I spent approximately 13 years with Anadarko Petroleum Corporation from 2006 to late 2019 (out of the Woodlands, TX and Midland, TX locations) after which I went to work for Cimerex Energy Company in Midland, TX in 2020. In mid-2021 I joined with two partners and formed a geologic consulting firm, Ops Geologic, LLC, where I am presently employed. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

Alpha Energy Partners, LLC Case No. 22172 Exhibit B

- 3. **Exhibit B-2** is a location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for **The Dude 19/20 Fee 203H** and **204H** well ("Well") are represented by a dashed line. Existing producing wells in the targeted interval are represented by solid brown lines.
- 4. **Exhibit B-3** is a subsea structure map for the top of the Wolfcamp formation that is representative of the targeted interval. The data points are indicated by displayed well locations with posted depth values. The approximate wellbore paths for the Wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 5. **Exhibit B-3** also identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'.
- 6. **Exhibit B-4** is a Stratigraphic cross-section using the representative wells identified on **Exhibit B-3**. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The well logs contain gamma ray, resistivity and porosity logs. The proposed landing zone for the Wells is labeled on the exhibit. This cross-section demonstrates the targeted interval is continuous across the Unit.
- 7. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of evidence indicating a preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

- 9. In my opinion, the granting of AEP's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Jason McClain

Jason McClain

11/13/2023

Date

JASON P. MCCLAIN

Prosper, TX 75078 | (618) 967-9204 | JasonPMcClain@gmail.com | www.linkedin.com/in/jpmcclain

EXECUTIVE SUMMARY

Highly motivated geoscientist with over 17 years of experience supporting onshore and offshore plays in both conventional and unconventional reservoirs. Extensive involvement with active development programs for multiple major US shale trends and fields within the Gulf of Mexico. Operational background in both Deepwater and onshore operations across North America. Strong team leader focused on delivering business objectives, big on team values, and passionate about mentorship. Looking for exciting new opportunities where my expertise can be used to help achieve team success.

Core competencies / Areas of Expertise:

Geologic Operations | Subsurface Interpretation | Formation Evaluation | Well Planning | Geosteering Project Management | Prospect Evaluation | Field Development | Process Improvement | Data Analysis Sedimentology/Stratigraphy | Structure Interpretation | Seismic Interpretation | Geomechanics

PROFESSIONAL EXPERIENCE

OPS GEOLOGIC, LLC

DIRECTOR OF OPERATIONS / FOUNDING PARTNER

May 2021 - Present

Coordination and execution of geological consulting services. Including but not limited to, subsurface interpretation, exploration/appraisal/development planning, asset evaluation, basin analysis, operational planning and execution, geosteering and geosteering oversight, vendor management, etc...

• Other duties include data management, systems and software management, business development, and general executive administration.

CIMAREX ENERGY COMPANY

March 2020 - September 2020

SENIOR GEOLOGIST - PERMIAN BASIN BUSINESS UNIT

Led geological initiatives for the Reeves County asset area, within the Delaware Basin. Responsibilities included development and exploration well planning, regional and sub-regional reservoir characterization, and post appraisal analyses. Partnered with Reservoir Engineering, Land, Drilling, Petrophysics, and Operations Teams on various projects.

- Interpreted and QC'd subsurface tops (DMG Atoka and deeper) in 1185 wells across the Permian Basin to be used in regional Petrophysical Models and updated subsurface maps yielding improved targeting and well performance.
- Planned and received AFE approval for 5 multi-well developments; successfully preserving lease hold and helping to meet company production goals.
- Evaluated & recommended multiple opportunities in Reeves Co. totaling approximately \$100mm capital exposure.

ANADARKO PETROLEUM CORPORATION (APC)

December 2006 - December 2019

GEOSCIENCE MANAGER - DELAWARE BASIN DEVELOPMENT, June 2017 - December 2019

Oversaw multiple sub-asset areas within the Delaware Basin; responsibilities included full-cycle development planning, AFE justification, operational support, and post appraisal efforts. Additional roles included Geologic Operations Team management, technical development and mentorship, as well as Commercial Team and Business Development support.

- Successfully assisted with the opening of a new office in Midland, TX with greater than 90% retention rate.
- Planned, secured approval, scheduled, and executed over 300 wells; growing field wide production, surpassing 100,000 BOPD milestone (Dec 2017).
- Served on a special project team to investigate, improve, and redesign our entire well delivery process; gaining executive approval to implement plan to improve well delivery efficiency.

GEOLOGIC OPERATIONS MANAGER - SOUTHERN REGION AND APPALACHIA, December 2014 - June 2017

Supported numerous assets across the organization; 24/7 geosteering functions, formation evaluation planning and execution, well site operation oversight, service contract management, and vendor communication/coordination.

 Drove operational support of all wells drilled within the Permian Wolfcamp/Bone Spring, Eagle Ford, Haynesville, Marcellus, Eaglebine, Austin Chalk, and East TX Gas plays. Assisting each to successfully hit their production goals while maintaining industry leading cost and executional efficiencies we internally built.

> Alpha Energy Partners, LLC Case No. 22172 Exhibit B-1

JASON P. MCCLAIN

Prosper, TX 75078 | (618) 967-9204 | JasonPMcClain@gmail.com | www.linkedin.com/in/jpmcclain

LEAD DEVELOPMENT GEOLOGIST - GULF OF MEXICO, August 2013 - December 2014

Led the Ticonderoga-Constitution Development as well as participation in all Green Canyon Team developments.

- Recompletion and additional sidetracks from the Ticonderoga-Constitution Production Platform; adding 1000's of bbls of reserves and extending the life of the field.
- Collaborated on the Cesar/Tonga and Heidelberg projects and execution of appraisal wells on each. Proving up a combined \$4.6B of potential value.

DEVELOPMENT GEOLOGIST - US ONSHORE, May 2009 - August 2013

Subsurface interpretation, reservoir characterization, field development planning, AFE approval, formation evaluation planning, well execution, and post appraisal analysis for conventional and unconventional plays (*Conventional* - Vicksburg trend, Canyon Sands and Strawn Plays. *Unconventional* - Eagle Ford, Utica, and Marcellus).

- Provided key geological analysis for critical "Phase II" decision in the Utica Development; saving the company more than \$800M in suboptimal investments.
- Transitioned the Eagle Ford play from exploration to development. Directly oversaw planning and drilling of over 225 horizontal wells, substantially growing Anadarko's net production within the field to over 39,000 BOEPD.
- Executed multiple new drills/recompletes and ran the last active (APC) drilling campaign within the Ozona field.
- Provided geologic support and mentorship to the Marcellus development; assisting with planning and analysis to drive successful execution of the development program.

OPERATIONS GEOLOGIST - DEEPWATER INTERNATIONAL/GOM, May 2007 - May 2009

Planning and operational oversight of the geologic aspects of deep-water wells. This included both office and on-site rig responsibilities, core extraction, formation evaluation planning, partner relations, data management, and close coordination with petrophysics and drilling.

 Notable projects executed included Shenandoah, Heidelberg, and Caesar-Tonga Discoveries, adding hundreds of millions of barrels of reserves and generating future development opportunities.

DEVELOPMENT GEOLOGIST - EAST TX, December 2006 - May 2007

Planning, characterization, justification, and execution of vertical wells in the Oakhill and Henderson areas of the Carthage Tight Gas Field, East TX.

• Collaborated on the drilling APC's first horizontal well within the field.

KERR-MCGEE CORPORATION

June 2006 - December 2006

GEOLOGIC INTERN - TECHNOLOGY DEPARTMENT

EDUCATION

M.S. degree (GEOLOGY) - SOUTHERN ILLINOIS UNIVERSITY, Carbondale, IL 12/2006

• Full Thesis Supported Master of Science Program: McClain, J. P. "A Shallow Vibroseis Seismic Reflection Study In The Rough Creek Fault Zone Using Density And Resistivity Based Synthetic Seismograms" 2006, SIUC Dept. of Geology.

B.S. degree (GEOLOGY) - SOUTHERN ILLINOIS UNIVERSITY, Carbondale, IL 12/2003

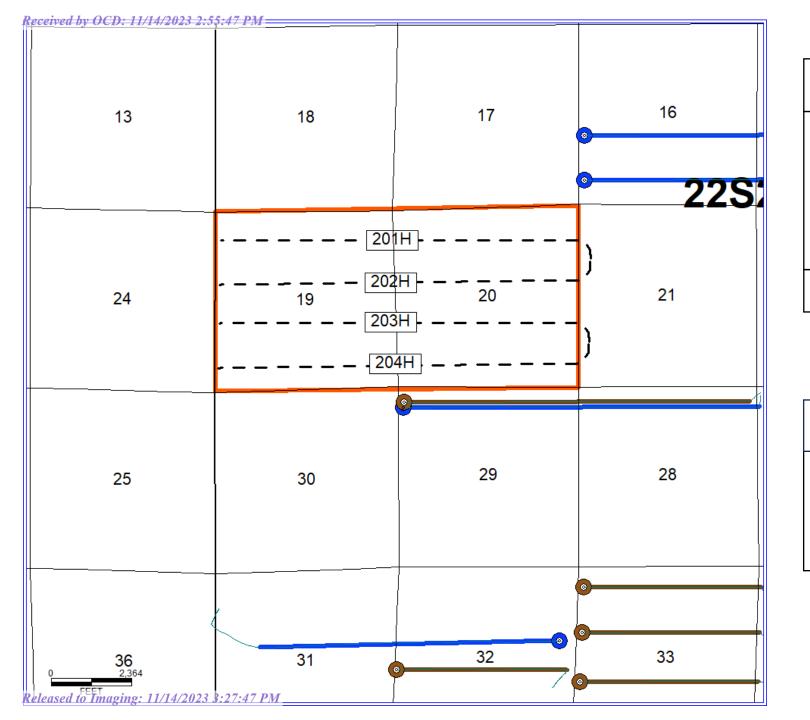
B.A. degree (PSYCHOLOGY) - SOUTHERN ILLINOIS UNIVERSITY, Carbondale, IL 5/2001

TECHNOLOGY SKILLS

Petra | Kingdom | Decision Space | Petrel | Seisworks | SES Steering Software | StarSteer | MS Office | Spotfire

PROFESSIONAL ASSOCIATIONS / MEMBERSHIPS

WEST TEXAS GEOLOGICAL SOCIETY, Midland, TX, **2017 – Current** AAPG, Tulsa, OK, **2004 – Current**



Alpha Energy Partners, LLC

The Dude 20/19 Fee #201H The Dude 20/19 Fee #202H The Dude 20/19 Fee #203H The Dude 20/19 Fee #204H

Location Map

Author: Jason McClain

Date: 10/12/2023

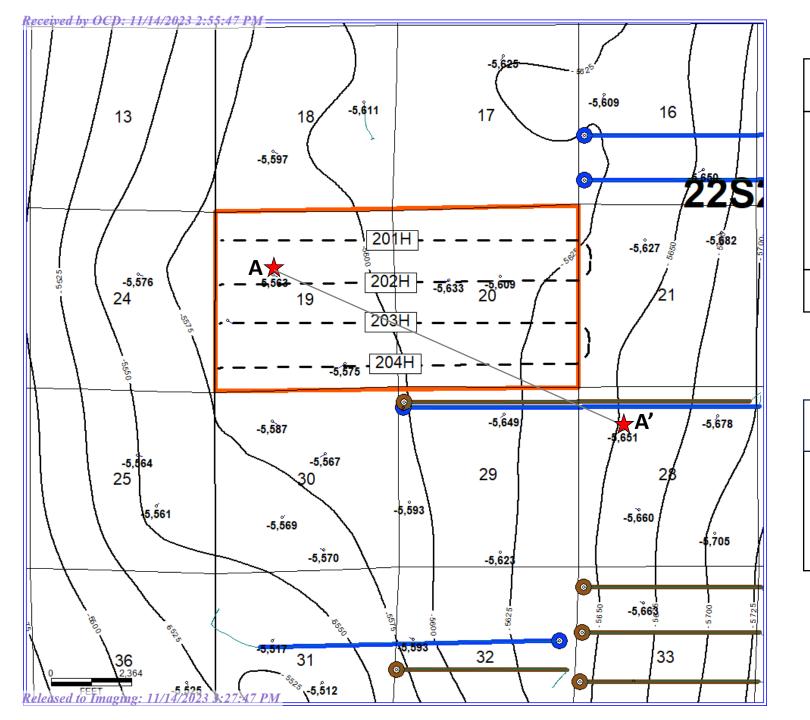
Horizontal Activity

– – – – Wolfcamp Sand (The Dude Proposals)

Wolfcamp Sand (Producing)

Wolfcamp Shale Upper A (Producing)

Alpha Energy Partners, LLC Case No. 22172 Exhibit B-2



Alpha Energy Partners, LLC

The Dude 20/19 Fee #201H
The Dude 20/19 Fee #202H
The Dude 20/19 Fee #203H
The Dude 20/19 Fee #204H
Structure (SSTVD) Top WFMP (C.I. 25')

Author: Jason McClain

Date: 10/12/2023

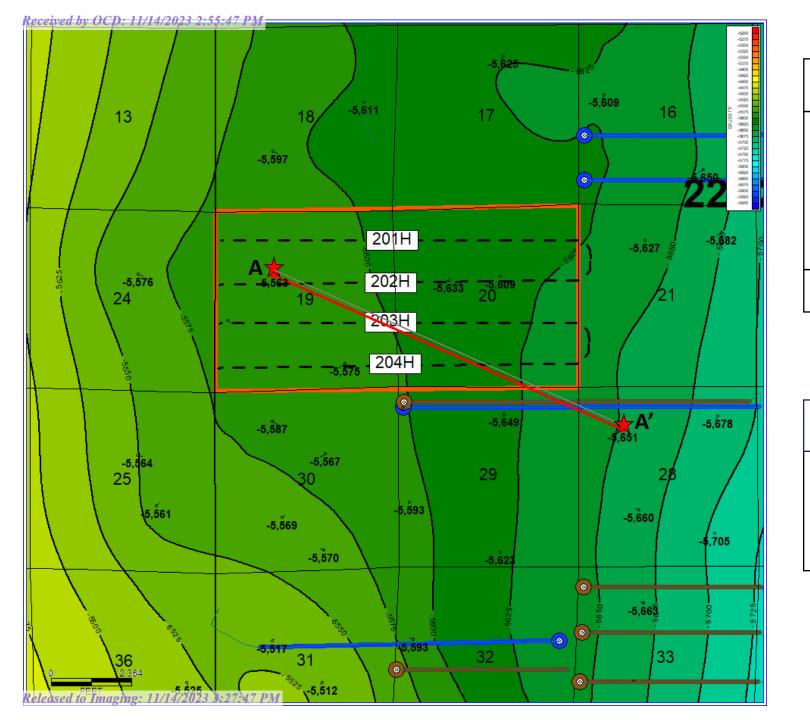
Horizontal Activity

— — — • Wolfcamp Sand (The Dude Proposals)

Wolfcamp Sand (Producing)

Wolfcamp Shale Upper A (Producing)

Alpha Energy Partners, LLC Case No. 22172 Exhibit B-3



Alpha Energy Partners, LLC

The Dude 20/19 Fee #201H
The Dude 20/19 Fee #202H
The Dude 20/19 Fee #203H
The Dude 20/19 Fee #204H
Structure (SSTVD) Top WFMP (C.I. 25')

Author: Jason McClain

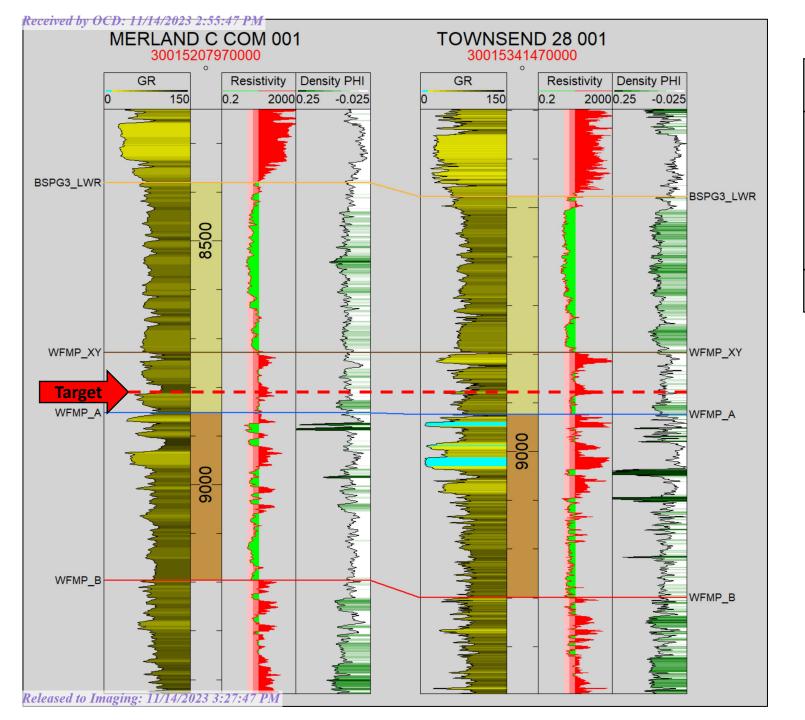
Date: 10/12/2023

Horizontal Activity

— — — ■ Wolfcamp Sand (The Dude Proposals)

Wolfcamp Sand (Producing)

Wolfcamp Shale Upper A (Producing)



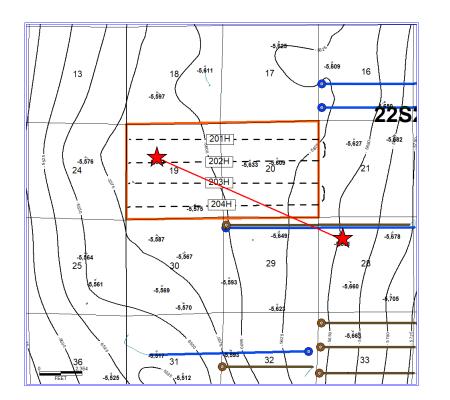
Alpha Energy Partners, LLC Case No. 22172 Exhibit B-4

Alpha Energy Partners, LLC

The Dude 20/19 Fee #201H The Dude 20/19 Fee #202H The Dude 20/19 Fee #203H The Dude 20/19 Fee #204H

Target Interval Cross Section

Author: Jason McClain Date: 10/12/2023



APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22172

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Alpha Energy Partners, LLC,

the Applicant herein.

2. I am familiar with the September 9, 2021, October 18, 2023, and October 27, 2023,

Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application

in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 21, 2021 and November 1, 2023, I caused a notice to be published

to all interested parties in the Carlsbad Current Argus. Affidavits of Publication from the Legal

Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as

Exhibit C-4.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

November 13, 2023

Date

Alpha Energy Partners, LLC Case No. 22172 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

September 9, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22172 - Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that Alpha Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 7**, **2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Alpha Energy Partners, LLC Case No. 22172

Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 **SANTA FE, NEW MEXICO 87504** 505-982-4554 (FAX) 505-982-8623

WRITER Dana S. Hardy, Partner dhardy@hinklelawfirm.com

October 18, 2023

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 22172 - Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on November 16, 2023 beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) via ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Received by OCD: 11/14/2023 2:55:47 PM

PO BOX 10 **ROSWELL, NEW MEXICO 88202** (575) 622-6510 FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

October 27, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 22172 - Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 16**, **2023** beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22172

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
James Gilbert Bell		
(address unknown)		
Ed Owen Beuche	09/09/21	Return to sender received
6648 Mirror Ct. SE		
Olympia, WA 98513		
Big Three Energy Group	09/09/21	Return received
P.O. Box 429		
Roswell, NM 88202		
CRM 2018, LP	09/09/21	Return received
PO Box 51933		
Midland, TX 79710		
Norma Chanley	09/09/21	Return received
PO Box 728		
Hobbs, NM 88241		
Cibolo Oil and Gas LLC	10/27/23	Return received
3600 Bee Cave Road, Suite 102		
West Lake Hills, TX 78746		
City of Carlsbad	09/09/21	Return received
400-2 Cascades Ave., Suite 201		
Carlsbad, NM 88220		
William Terrell Downing	10/27/23	Per USPS Tracking
7900 Edinburgh Drive		(Last Checked 11/10/23):
Midland, TX 79707		
		11/06/23 – Delivery
		attempted.
Elk Range Royalties	10/27/23	Return received
2110 Farrington Street		
Dallas, TX 75201	00/00/01	
Featherstone Development Corporation	09/09/21	Return received
P.O. Box 429		
Roswell, NM 88202	00/00/01	
Foundation Minerals, LLC	09/09/21	Return received
PO Box 50820		
Midland, TX 79710	10/07/02	P. HGDG T. 1:
GTR Investments LLC	10/27/23	Per USPS Tracking
4536 Mill Run Road		(Last Checked 11/10/23):
Dallas, TX 75244		10/20/22 D-1:14
		10/30/23 – Delivered to
		individual at the address.

Alpha Energy Partners, LLC Case No. 22172 Exhibit C-2

APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22172

NOTICE LETTER CHART

Frances Greer	09/09/21	Return received
4002 Old Cavern Hwy. Carlsbad, NM 88220		
Heirs of Charles Eskridge	10/18/23	Per USPS Tracking
6651 West 5th Street		(Last Checked 11/10/23):
Los Angeles, CA 90048		10/24/23 – Item in transit to next facility.
Jetstream Oil and Gas Partners, LP	10/18/23	Per USPS Tracking
101 Nursery Ln.		(Last Checked 11/10/23):
Fort Worth, TX 76114		10/01/02 5 1:
		10/21/23 – Delivery attempted.
James B. Kenney		
(address unknown)		
Jim Blain Kenney		
(address unknown)	0.0 (0.0 (0.1	
Kathy Kessler	09/09/21	Return received
3910 Old Cavern Hwy.		
Carlsbad, NM 88220	10/27/22	D
Kimbell Knight Royalties LLC	10/27/23	Return received
777 Taylor Street, Suite 810 Fort Worth, TX 76102		
Carol Kozma, Wayne T Wdwards, Judith	09/09/21	Return received
G. Edwards	09/09/21	Return received
413 Line Rd.		
Matawan, NJ 07747		
Gary Lancaster		
(address unknown)		
The Lee-Tom Lee Irrevcable Trust-A	09/09/21	Return received
7500 Alamo Road NW		
Albuquerque, NM 87120		
MRC Permian Company	09/09/21	Return received
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240		
Mason Oaks Eneergy Holdings, LLC	09/09/21	Return received
6125 Luther Lane, #188		
Dallas, TX 75225		

APPLICATION OF ALPHA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22172

NOTICE LETTER CHART

Mavros Minerals, LLC	09/09/21	Return received
PO Box 50820		
Midland, TX 79710		
Dottie Bell Stone Mayes	09/09/21	Return received
PO Box 595		
Plains, TX 79355		
Oak Valley Mineral and Land, LP	09/09/21	Return received
PO Box 50820		
Midland, TX 79710		
Realaza Del Spear	09/09/21	Return received
PO Box 1684		
Midland, TX 79702		
Ross Duncan Properties	09/09/21	Return received
PO Box 647		
Artesia, NM 88211		
Sarvis Creek Energy LLC	10/27/23	Per USPS Tracking
3900 S. Wadsworth Blvd, Suite 555		(Last Checked 11/10/23):
Lakewood, CO 80235		10/20/22 Delien 14
		10/30/23 – Delivered to
		front desk, reception
C C		area, or mail room.
Gary Smith and Wife Sandra Smith		
(address unknown)		
Rhoda Sue Bell Smith		
(address unknown)	10/10/22	D
Springwood Minerals 6, LLC	10/18/23	Return received
PO Box 3579		
Midland, TX 79702	00/00/01	D : 1
Xplor Resources, LLC	09/09/21	Return received
1104 N. Shore Drive,		
Carlsbad, NM 88220		

4182	U.S. Postal Service™ CERTIFIED MAIL® RE	CEIPT
=	For delivery information, visit our websit	te at www.usps.com®.
0143	OFFICIAL Certified Mail Fee	JUSE
=	\$ / 45	1 3
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Gertiffed Mail Restricted Delivery Adult Signature Required	SEP (Postmark)
0490	Adult Signature Restricted Delivery \$	
	total Postage and Pees	USPS
7020	Sent To Big Three Energy Group P.O. Box 429 Roswell, NM 88202	
	City, Sta	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

	Charles B. B. Co. and C. Co. Co. Co. Co. Co. Co. Co. Co. Co.
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Big Three Energy Group P.O. Box 429 Roswell, NM 88202 	A. Signature Agent Address: Address:
9590 9402 6769 1074 5686 14 2. Article Number (Transfer from service label) 7020 0640 0000 0143 4182	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$\$500\$)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

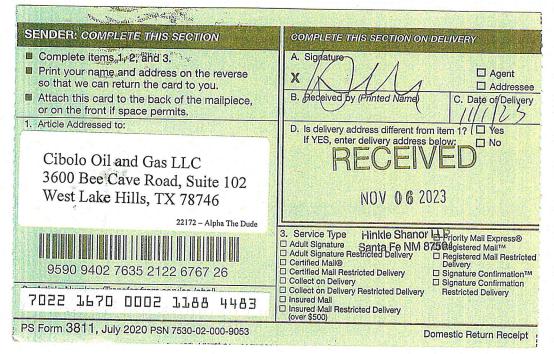
Alpha Energy Partners, LLC Case No. 22172 Exhibit C-3

The state of the s	5 140 J.M. 1675 (EAS E. C. L.)
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
□ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: CRM 2018, LP P.O. Box 51933 Midland, TX 79710	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery Tuy Test 9/16/2021 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6769 1074 5686 07 2 Article Number (Transfer from service label) 7020 0640 0000 0343 4399	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

4120	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.
0000 0143	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as expropriate) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Required
0490	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees
7020	\$ Sent To Norma Chanley Street and 2 P.O. Box 728 Hobbs, NM 88241 City, State, . PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

B. Required by (Printed Name) D. Is delivery address different from	C Date of Delivery
3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery If Rendered Mail Restricted Delivery If Return Receipt for Merchandise ☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
•	B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail





35	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
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034	Certified Mail Fee
0000	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
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7020	Sent To City of Carlsbad 400-2 Cascades Ave., Suite 201 Carlsbad, NM 88220
	Olty, State
1	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: City of Carlsbad 400-2 Cascades Ave., Suite 201 Carlsbad, NM 88220	A. Signature X
9590 9402 6769 1074 5685 60 2. Article Number (Transfer from service label) 7020 0640 0000 0143 4236	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





0604	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
불	For delivery information, visit our website at www.usps.com®.
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	\$
0000	Extra Services & Fees (check box, add fee as appropriate) Return Recelpt (hectronic)
0640	Adult Signature Restricted Delivery S
7020	\$ Sent To Featherstone Development Corp. Street and P.O. Box 429 Roswell, NM 88202 City, State
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

TO REPORT OF THE PARTY OF THE P	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Featherstone Development Corp. P.O. Box 429 Roswell, NM 88202	A. Signature X Janua Luin Die Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
9590 9402 5712 9346 7883 90 2. Article Number (Transfer from service label) 7020 0640 0000 0343 4090	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery □ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

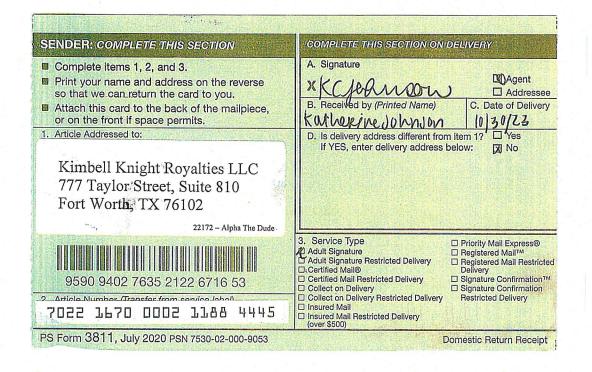
4205	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT
7	For delivery information, visit our website	at www.usps.com®.
0000 D143	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mall Restricted Delivery Adult Signature Receipt es	9 Postmark Here
0490	☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees	LISPS
7020	Sent To Foundation Minerals, LLC Street and A P.O. Box 50820 Midland, TX 79710 City, State, 2	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery Addressee C. Date of Delivery Addressee D. Is delivery address different from item 1? If YES, enter delivery address below:
9590 9402 6769 1074 5685 91 2. Article Number (Transfer from service label) 7020 0640 0000 0143 4205	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail Textricted □ Registered Mail Textricted □ Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION . 2	COMPLETE THIS SECTION ON DE	LIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Frances Greer 4002 Old Cavern Hwy. Carlsbad, NM 88220	A. Signature X B. Received by (Printed Name) C C C D. Is delivery address different from it if YES, enter delivery address bel	Agent Addressee C. Date of Delivery A/Py em 1? Yes ow: No
9590 9402 5712 9346 7883 83 2. Article Number (Transfer from service label) 7020 0640 0000 0343 4306	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Cartified Mall® ☐ Certified Mall Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	Priority Mail Express® Registered Mail TM Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation TM Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Dor	nestic Return Receipt

4773	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USOE
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0000	Extra Services & Fees (check box, add fée as appropriate) Return Receipt (hardcopy) \$ Postmark Certified Mall Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$
0490	Postage \$ Total Postage and Fees
7020	Sent To Kathy Kessler 3910 Old Cavern Hwy. Carlsbad, NM 88220
	City, State, 2.
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

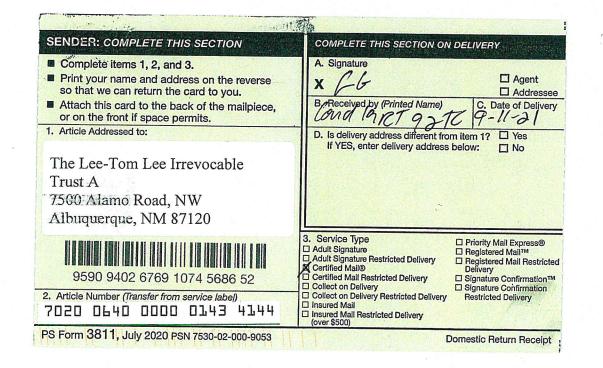
A CONTRACTOR OF THE PROPERTY O		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X CL B. Received by (Printed Name) CLY C(9) D. Is delivery address different from If YES, enter delivery address	Agent Addressee C. Date of Delivery C. Date of Delivery The item 1? Yes below: No
Kathy Kessler 3910 Old Cavern Hwy. Carlsbad, NM 88220		
959 1 402 5712 9346 7883 76 er (Transfer from service label) 1143 4113	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail (over \$500)	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricte Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Restricted Delivery
orm 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt



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EHTO 0000	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as approbriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required	Postmark Here
0490	Adult Signature Restricted Delivery \$ 52 Postage \$ Total Postage and Fees	
7020	Sent To Carol Kozma, Wayne T. Edwards & Judith Street ar. G. Edwards 413 Line Rd. City, Stai Matawan, NJ 07747	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

A. Signature	
B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	☐ Agent ☐ Addressee C. Date of Delivery n item 1? ☐ Yes below: ☐ No
3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
LELL	B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address If YES, enter delivery Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail

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0490	Adult Signature Restricted Delivery \$Postage \$Total Postage and Fees	
7020	\$ Sent To The Lee-Tom Lee Irrevocable Trust A 7500 Alamo Road, NW City, State, Albuquerque, NM 87120	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	D. Is delivery address different from item 1?
9590 9402 5712 9346 7884 06 2. Article Number (Transfer from service label) 7020 0640 0000 0343 4083	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

A STATE OF THE PARTY OF THE PAR	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Mason Oaks Energy Holdings, LLC 6125 Luther Lane, #188 Dallas, TX 75225	A. Signature X. May Agent Addressee B. Received by (Printed Name) C. Date of Delivery May Agent G. Date of Delivery May Company Types If YES, enter delivery address below: The PS Share
9590 9402 6769 1074 5685 46 2. Article Number (Transfer from service label) 7020 0640 0000 0343 4250	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt

4212	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
111	For delivery information, visit our website at www.usps.com [®] .
m	OFFICIALUSE
111	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)
0000	Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery Adult Signature Required \$ Postmark Here.
0490	Daduit Signature Restricted Delivery \$
7020	\$ Sent To Mavros Minerals, LLC Sireet and P.O. Box 50820 Midland, TX 79710 City, State
	PS Form 3800, April 2015 PSN 7590-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710 	A. Signature X
9590 9402 6769 1074 5685 84 2. Article Number (Transfer from service label) 7020 0640 0000 0143 4212	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Inserd Mail □ Inserd Mail □ Insured Mail □ Insur
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

4267	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only		
그	For delivery information, visit our website at www.usps.com®.		
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0490	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees		
7020	S Sent To Dottie Bell Stone Mayes Street an P.O. Box 595 Plains, TX 79355 City, State PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

SENDER: COMPLETE THIS SECTION .	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: Dottie Bell Stone Mayes P.O. Box 595 Plains, TX 79355	D. Is delivery address different from If YES, enter delivery address to	
9590 9402 6769 1074 5685 39 2. Article Number (Transfer from service label) 7020 0640 0000 0143 4267	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐

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Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710	
9590 9402 6769 1074 5685 77 2 Article Number (Transfer from sonice lebel) 7020 0640 0000 0143 4229	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Restricted Delivery ☐ Insured Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Realaza Del Spear P.O. Box 1684 Midland, TX 79702 	A. Signature X
9590 9402 5712 9346 7876 83 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Require Confirmation ☐ Signature Confirmation ☐ Restricted Delivery

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\$ Sent To Street and Ar. P.O. Box 647 Artesia, NM 88211		7020		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: □ D. Is delivery address different from item 1? If YES, enter delivery address below: □	
Ross Duncan Properties P.O. Box 647 Artesia, NM 88211	SEP 20 2021
9590 9402 6769 1074 5686 38 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Priority Mail Express®☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail®☐ ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Insured Mail
7020 0640 0000 0143 4168	☐ Insured Mail Restricted Delivery (over \$500)

80	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
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口	\$
0005	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
1670	Postage \$
F	Total Postage and Fees
7022	Springwood Minerals 6, LLC PO Box 3579 Midland, TX 79702
	22172 – Alpha The Dude
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Addinguy Agent B. Received by (Printed Name) C. Date of Delivery U123/22	
1. Article Addressed to: Springwood Minerals 6, LLC PO Box 3579 Midland, TX 79702	D. Is delivery address different from them 10 Pes' If YES, forted delivery address popow: No	
22172 – Alpha The Dude	Hinkle Shanor LLP	
9590 9402 7635 2122 6846 77	3. Service Type Santa Fe Nivi 87502 □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery	
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X C/o	
Xplor Resources, LLC 1104 N. Shore Drive Carlsbad, NNM 88220		
9590 9402 6769 1074 5686 21 2 Article Number (Transfer from service label) 7020 0640 0000 0143 4175	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Restricted Delivery □ Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	



HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504

7020 0640 0000 0143 4151

DE TOUR SOURCE PITNEY BOWES POSTACA PITNEY BOWES \$ 007.330 0000913767 SEP 09 2021 MAILED FROM ZIP CODE 87501

Ed Owen Beuche 6648 Mirror Ct., SE Olympia, WA 98513

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RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

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For delivery information, visit our websit Certified Mail Fee a debbrob | SExtra Services & Fees (check box, add fee | Return Receipt (hardcopy) | Return Receipt (electronic) | Certifled Mall Restricted Delivery | Adult Signature Required | Adult Signature Required | Sextra Services | Sextra Sextra Services | Sextra Sex Adult Signature Restricted Delivery \$ Postage M MAIN POS Total Postage and Fees William Terrell Downing 7900 Edinburgh Drive Midland, TX 79707 Š Ĉ 22172 - Alpha The Dude PS Form 3800, April 2015 PSN 7530-02-000-9047

Released to Imaging: 11/14/2023 3:27:47 PM

Received by OCD: 11/14/2023 2:55:47 PM

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211884476

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

This is a reminder to arrange for redelivery of your item before November 15, 2023 or your item will be returned on November 16, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before November 15, 2023

November 6, 2023

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 November 1, 2023, 3:05 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER October 30, 2023, 4:45 pm

In Transit to Next Facility

October 29, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 October 27, 2023, 9:39 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

October 27,	2023,	8:36	pm

Departed Post Office

SANTA FE, NM 87501 October 27, 2023, 5:10 pm

USPS in possession of item

SANTA FE, NM 87501 October 27, 2023, 4:48 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211884452

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 6:54 pm on October 30, 2023 in DALLAS, TX 75244.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75244 October 30, 2023, 6:54 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 30, 2023, 5:36 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 29, 2023, 2:14 pm

In Transit to Next Facility

October 28, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 October 27, 2023, 9:39 pm

Arrived at USPS Origin Facility

ALBUQUERO	QUE, 1	8 MV	7101
October 27, 2	2023,	8:50	pm

Departed Post Office

SANTA FE, NM 87501 October 27, 2023, 5:10 pm

USPS in possession of item

SANTA FE, NM 87501 October 27, 2023, 4:48 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	~
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Need More Help?

Contact USPS Tracking support for further assistance.

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Released to Imaging: 11/14/2023 3:27:47 PM

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211904303

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 24, 2023

Arrived at USPS Regional Facility

LOS ANGELES CA DISTRIBUTION CENTER October 20, 2023, 9:59 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 October 18, 2023, 9:29 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 October 18, 2023, 8:25 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking[®]

FAQs >

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Tracking Number:

70221670000211904297

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Latest Update

We were unable to deliver your package at 9:12 am on October 21, 2023 in FORT WORTH, TX 76114 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

FORT WORTH, TX 76114 October 21, 2023, 9:12 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER October 20, 2023, 11:56 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER October 20, 2023, 7:07 am

In Transit to Next Facility

October 19, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 October 18, 2023, 9:29 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

October 18, 2023, 8:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211884438

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:12 am on October 30, 2023 in DENVER, CO 80235.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80235 October 30, 2023, 10:12 am

Arrived at USPS Regional Origin Facility

DENVER CO DISTRIBUTION CENTER October 29, 2023, 7:00 am

In Transit to Next Facility

October 28, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 October 27, 2023, 9:39 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101 October 27, 2023, 8:35 pm

Departed Post Office

Feedbac

SANTA FE, NM 87501 October 27, 2023, 5:10 pm

USPS in possession of item

SANTA FE, NM 87501 October 27, 2023, 4:48 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0004912417 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/21/2021

Subscribed and sworn before me this May 15, 2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004912417 PO #: 04912417 # of Affidavits: 1

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Alpha Energy Partners, LLC Case No. 22172 Exhibit C-4

This is to notify all interested parties, including Jetstream Oil and Gas Part-ners, LP; MRC Permian Company; Featherstone Development Corporation; Frances Greer; Kathy Kessler; Gary Lancaster; Norma Gary Lancaster; Norma Chanley; Realaza Del Spear; the Lee-Tom Lee Irrevocable Trust-A; Gary Smith; Sandra Smith; Ed Owen Beuche; Ross Duncan Properties; Xplor Resources, LLC; Big Three Energy Group; CRM Xplor Resources, LLC; Big
Three Energy Group; CRM
2018, LP; Foundation Minerals, LLC; Mavros Minerals,
LLC; Oak Valley Mineral and
Land, LP; Heirs of Charles Eskridge; James B. Kenney;
James Gilbert Bell; Rhoda
Sue Bell Smith; Jim Blain
Kenney; City of Carlsbad;
Springwood Minerals 6, LLC;
Mason Oaks Energy Holdings, LLC; Dottie Bell Stone
Mayes; Carol Kozma; Wayne
T. Edwards; Judith G. Edwards; and their successors
and assigns, that the New
Mexico Oil Conservation Division will conduct a hearing vision will conduct a hearing vision will conduct a hearing on an application submitted by Alpha Energy Partners, LLC (Case No. 22172). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on October 7, 2021 beginning at 8:15 a.m. To participate in the electronic hearpate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://ww w.emnrd.state.nm.us/OCD/ hearings.html. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horia surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlshad, New Mexico of Carlsbad, New Mexico. #04912417, Current Argus, Sept. 21, 2021

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005852465 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/01/2023

Legal Clerk
Subscribed and sworn before me this November 1,

2023.

State of WI, County of Brown NOTARY PUBLIC

1 - - (

My commission expires

This is to notify all interested parties, including James Gilbert Bell; Ed Owen Beuche; Big Three Energy Group; CRM 2018, LP; Norma Chanley; Cibolo Oil and Gas LLC; City of Carlsbad; William Terrell Downing; Elk Range Royalties; Featherstone Development Corporation; Foundation Minerals, LLC; GTR Investments LLC; Frances Greer; Heirs of Charles Eskridge; Jestsream Oil and Gas Partners, LP; James B. Kenney; Jim Blain Kenney; Kathy Kessler; Kimbell Knight Royalties LLC; Carol Kozma, Wayne T Wdwards, Judith G. Edwards; Gary Lancaster; The Lee-Tom Lee Irrevcable Trust-A; MRC Permian Company; Mason Oaks Eneergy Holdings, LLC; Mavros Minerals, LLC; Dottie Bell Stone Mayes; Oak Valley Mineral and Land, LP; Sarvis Creek Energy LLC; Gary Smith and Wife Sandra Smith; Rhoda Sue Bell Smith; Realaza Del Spear; Ross Duncan Properties; Springwood Minerals 6, LLC; Xplor Resources, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Alpha Energy Partners, LLC (Case No. 22172). The hearing will be conducted remotely on November 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontall spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing

#5852465, Current Argus, November 1, 2023

Ad # 0005852465 PO #: # of Affidavits 1

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KATHLEEN ALLEN Notary Public State of Wisconsin