

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23667**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

|           |   |
|-----------|---|
| Exhibit A | Self-Affirmed Statement of Travis Macha   |
| A-1       | Application & Proposed Notice of Hearing  |
| A-2       | C-102s  |
| A-3       | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool, Unit Recapitulation |
| A-4       | Sample Well Proposal Letter & AFEs  |
| A-5       | Chronology of Contact   |
| Exhibit B | Self-Affirmed Statement of Christopher Cantin   |
| B-1       | Regional Locator Map  |
| B-2       | Cross-Section Location Map  |
| B-3       | Second Bone Spring Subsea Structure Map   |
| B-4       | Third Bone Spring Subsea Structure Map  |
| B-5       | Stratigraphic Cross-Section   |
| B-6       | Gun Barrel Development Plan   |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy  |
| C-1       | Notice Letters to All Interested Parties  |
| C-2       | Chart of Notice to All Interested Parties   |
| C-3       | Copies of Certified Mail Receipts and Returns   |
| C-4       | Affidavit of Publication for July 18, 2023 and October 29, 2023                                 |

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|  |   |
|--|---|
| <b>Case: 23667</b>   | <b>APPLICANT'S RESPONSE</b>   |
| <b>Date</b>  | <b>November 16, 2023</b>  |
| Applicant  | Colgate Production, LLC   |
| Designated Operator & OGRID (affiliation if applicable)  | OGRID No. 372165 (for Designated Operator - Permian Resources Operating, LLC)   |
| Applicant's Counsel:   | Hinkle Shanor LLP   |
| Case Title:  | Application of Colgate Production, LLC for Compulsory Pooling Eddy County, New Mexico.  |
| Entries of Appearance/Intervenors:   | N/A   |
| Well Family  | Long John 29-30 Fed Com   |
| <b>Formation/Pool</b>  |   |
| Formation Name(s) or Vertical Extent:  | Bone Spring   |
| Primary Product (Oil or Gas):  | Oil   |
| Pooling this vertical extent:  | Bone Spring   |
| Pool Name and Pool Code:   | Shugart North; Bone Spring Pool (Code 56405)  |
| Well Location Setback Rules:   | Statewide   |
| <b>Spacing Unit</b>  |   |
| Type (Horizontal/Vertical)   | Horizontal  |
| Size (Acres)   | 240   |
| Building Blocks:   | quarter-quarter   |
| Orientation:   | East to West  |
| Description: TRS/County  | S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County   |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | Yes.  |
| <b>Other Situations</b>  |   |
| Depth Severance: Y/N. If yes, description  | N/A   |
| Proximity Tracts: If yes, description  | N/A   |
| Proximity Defining Well: if yes, description   | N/A   |
| Applicant's Ownership in Each Tract  | Exhibit A-3   |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed   |
| Well #1  | Long John 29-30 Fed Com 122H (API # ---)<br>1072' FNL & 2593' FWL (Unit C), Section 29, T18S, R31E<br>1980' FNL & 100' FWL (Lot 2), Section 30, T18S, R31E<br>Completion Target: Bone Spring (Approx. 8,732' TVD) |

|  |   |
|--|---|
| Well #1  | Long John 29-30 Fed Com 132H (API # ---)<br>1035' FNL & 2632' FEL (Unit B), Section 29, T18S, R31E<br>1980' FNL & 100' FWL (Lot 2), Section 30, T18S, R31E<br>Completion Target: Bone Spring (Approx. 9,642' TVD) |
| Horizontal Well First and Last Take Points   | Exhibit A-2   |
| Completion Target (Formation, TVD and MD)  | Exhibit A-4   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | \$8,000.00  |
| Production Supervision/Month \$  | \$800.00  |
| Justification for Supervision Costs  | Exhibit A   |
| Requested Risk Charge  | 200%  |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   | Exhibit A-1   |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | Exhibit C-1, Exhibit C-2, Exhibit C-3   |
| Proof of Published Notice of Hearing (10 days before hearing)  | Exhibit C-4   |
| <b>Ownership Determination</b>   |   |
| Land Ownership Schematic of the Spacing Unit   | Exhibit A-3   |
| Tract List (including lease numbers and owners)  | Exhibit A-3   |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A   |
| Pooled Parties (including ownership type)  | Exhibit A-3   |
| Unlocatable Parties to be Pooled   | N/A   |
| Ownership Depth Severance (including percentage above & below)   | N/A   |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter   | Exhibit A-3   |
| List of Interest Owners (ie Exhibit A of JOA)  | Exhibit A-3   |
| Chronology of Contact with Non-Joined Working Interests  | Exhibit A-5   |
| Overhead Rates In Proposal Letter  | Exhibit A-4   |
| Cost Estimate to Drill and Complete  | Exhibit A-4   |
| Cost Estimate to Equip Well  | Exhibit A-4   |
| Cost Estimate for Production Facilities  | Exhibit A-4   |
| <b>Geology</b>   |   |
| Summary (including special considerations)   | Exhibit B   |
| Spacing Unit Schematic   | Exhibit B-1   |
| Gunbarrel/Lateral Trajectory Schematic   | N/A   |
| Well Orientation (with rationale)  | Exhibit B   |
| Target Formation   | Exhibit B   |
| HSU Cross Section  | Exhibit B-2   |
| Depth Severance Discussion   | N/A   |
| <b>Forms, Figures and Tables</b>   |   |
| Released to Imaging: 11/14/2023 2:06:01 PM<br>C-102  | Exhibit A-2   |

|  |                   |
|--|-------------------|
| Tracts   | Exhibit A-3       |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit A-3       |
| General Location Map (including basin)   | Exhibit B-1       |
| Well Bore Location Map   | Exhibit B-2       |
| Structure Contour Map - Subsea Depth   | Exhibit B-3, B-4  |
| Cross Section Location Map (including wells)   | Exhibit B-2       |
| Cross Section (including Landing Zone)   | Exhibit B-5       |
| <b>Additional Information</b>  |                   |
| Special Provisions/Stipulations  | N/A               |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                   |
| <b>Printed Name</b> (Attorney or Party Representative):  | Dana S. Hardy     |
| <b>Signed Name</b> (Attorney or Party Representative):   | /s/ Dana S. Hardy |
| <b>Date:</b>   | 11/13/2023        |

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE PRODUCTION, LLC  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23667**

**SELF-AFFIRMED STATEMENT  
OF TRAVIS MACHA**

1. I am the New Mexico Land Lead with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Prior to the merger of Centennial Resources Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC. The applicant, Colgate Production, LLC (“Colgate”), is a working interest owner in the proposed unit and seeks to designate Permian Resources as operator of the unit and wells.

3. Copies of Colgate’s application and proposed hearing notice are attached as **Exhibit A-1.**

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico (“Unit”).

**Colgate Production, LLC  
Case No. 23667  
Exhibit A**

6. The Unit will be dedicated to the following wells (“Wells”), which will be completed in the Shugart North; Bone Spring Pool (Code 56405).

a. **Long John 29-30 Fed Com 132H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and

b. **Long John 29-30 Fed Com 122H** well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30.

7. The completed intervals of the Wells will be orthodox.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. All of the parties are locatable in that Colgate believes it located valid addresses for them.

10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
\_\_\_\_\_  
Travis Macha

11.13.2023  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23667**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
  - a. **Long John 29-30 Fed Com 132H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and
  - b. **Long John 29-30 Fed Com 122H** well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30.
3. The completed interval of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

**Colgate Production, LLC  
Case No. 23667  
Exhibit A-1**



5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 3, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

*Counsel for Colgate Production, LLC and  
Permian Resources Operating, LLC*

**Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Long John 29-30 Fed Com 132H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and **Long John 29-30 Fed Com 122H** well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

**Colgate Production, LLC**  
**Case No. 23667**  
**Exhibit A-2**

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                  |  |  |  |  |  |
|----------------------------------|--|--|--|--|--|
| <sup>1</sup> API Number          |  | <sup>2</sup> Pool Code<br>56405                                |  | <sup>3</sup> Pool Name<br>Shugart North; Bone Spring |  |
| <sup>4</sup> Property Code       |  | <sup>5</sup> Property Name<br>LONG JOHN 29-30 FED COM          |  | <sup>6</sup> Well Number<br>122H                     |  |
| <sup>7</sup> OGRID No.<br>372165 |  | <sup>8</sup> Operator Name<br>PERMIAN RESOURCES OPERATING, LLC |  | <sup>9</sup> Elevation<br>3620.6'                    |  |

<sup>10</sup> Surface Location

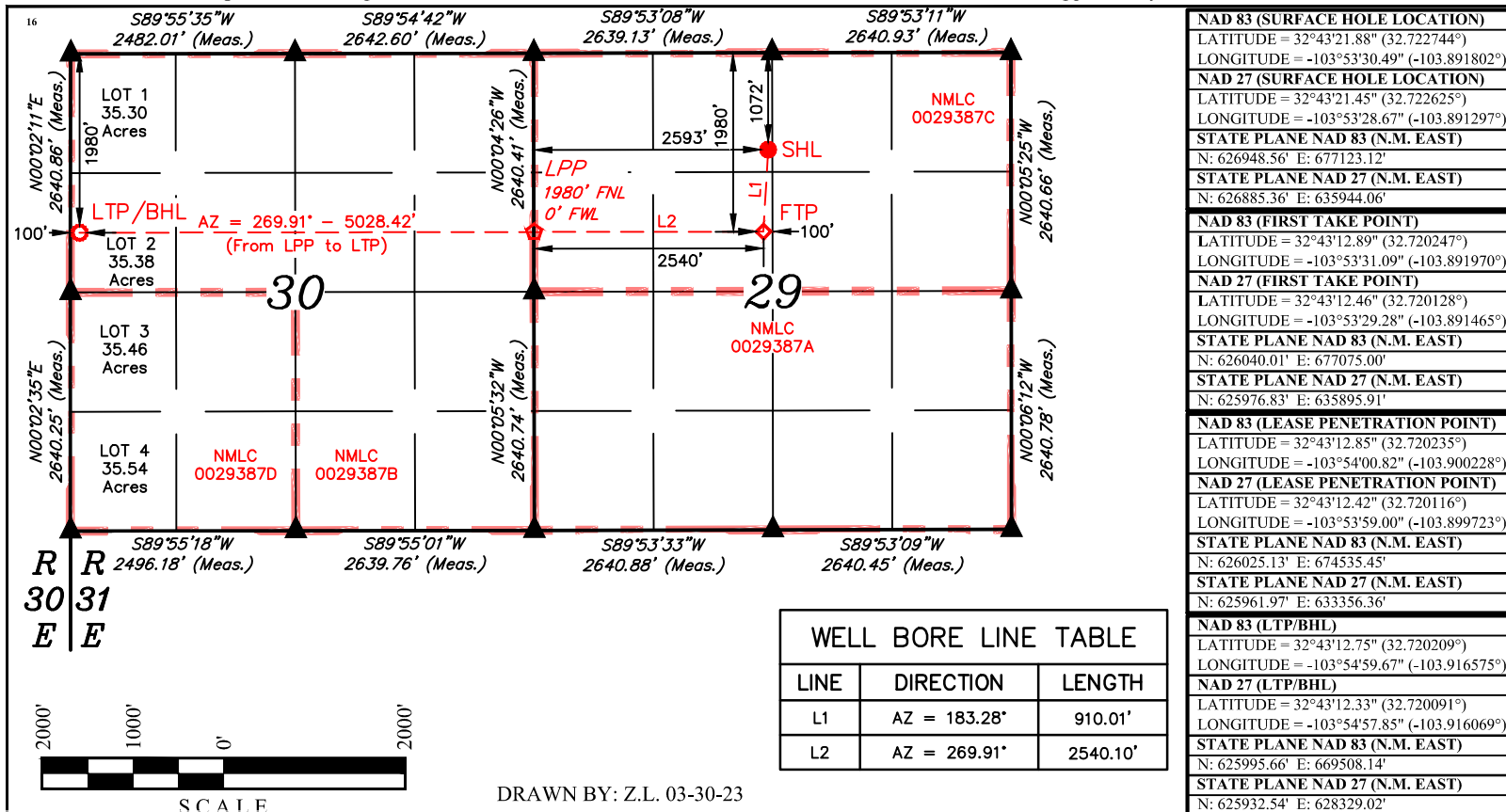
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 29      | 18S      | 31E   |         | 1072          | NORTH            | 2593          | WEST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 2             | 30      | 18S      | 31E   |         | 1980          | NORTH            | 100           | WEST           | EDDY   |

|                                      |                               |                                  |                         |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>240 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b><br>LATITUDE = 32°43'21.88" (32.722744°)<br>LONGITUDE = -103°53'30.49" (-103.891802°)   |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b><br>LATITUDE = 32°43'21.45" (32.722625°)<br>LONGITUDE = -103°53'28.67" (-103.891297°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 626948.56' E: 677123.12'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 626885.36' E: 635944.06'   |
| <b>NAD 83 (FIRST TAKE POINT)</b><br>LATITUDE = 32°43'12.89" (32.720247°)<br>LONGITUDE = -103°53'31.09" (-103.891970°)  |
| <b>NAD 27 (FIRST TAKE POINT)</b><br>LATITUDE = 32°43'12.46" (32.720128°)<br>LONGITUDE = -103°53'29.28" (-103.891465°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 626040.01' E: 677075.00'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 625976.83' E: 635895.91'        |
| <b>NAD 83 (LEASE PENETRATION POINT)</b><br>LATITUDE = 32°43'12.85" (32.720235°)<br>LONGITUDE = -103°54'00.82" (-103.900228°)   |
| <b>NAD 27 (LEASE PENETRATION POINT)</b><br>LATITUDE = 32°43'12.42" (32.720116°)<br>LONGITUDE = -103°53'59.00" (-103.899723°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 626025.13' E: 674535.45'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 625961.97' E: 633356.36' |
| <b>NAD 83 (LTP/BHL)</b><br>LATITUDE = 32°43'12.75" (32.720209°)<br>LONGITUDE = -103°54'59.67" (-103.916575°)   |
| <b>NAD 27 (LTP/BHL)</b><br>LATITUDE = 32°43'12.33" (32.720091°)<br>LONGITUDE = -103°54'57.85" (-103.916069°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 625995.66' E: 669508.14'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 625932.54' E: 628329.02'                 |

**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
 Printed Name \_\_\_\_\_  
 E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 23, 2023  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



Certificate Number: \_\_\_\_\_

**NOTE:**  
 • Distances referenced on plat to section lines are perpendicular.  
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

- = SURFACE HOLE LOCATION
- ◆ = FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.

1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
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 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                  |  |  |  |  |  |
|----------------------------------|--|--|--|--|--|
| <sup>1</sup> API Number          |  | <sup>2</sup> Pool Code<br>56405                                |  | <sup>3</sup> Pool Name<br>Shugart North; Bone Spring |  |
| <sup>4</sup> Property Code       |  | <sup>5</sup> Property Name<br>LONG JOHN 29-30 FED COM          |  | <sup>6</sup> Well Number<br>132H                     |  |
| <sup>7</sup> OGRID No.<br>372165 |  | <sup>8</sup> Operator Name<br>PERMIAN RESOURCES OPERATING, LLC |  | <sup>9</sup> Elevation<br>3620.7'                    |  |

<sup>10</sup> Surface Location

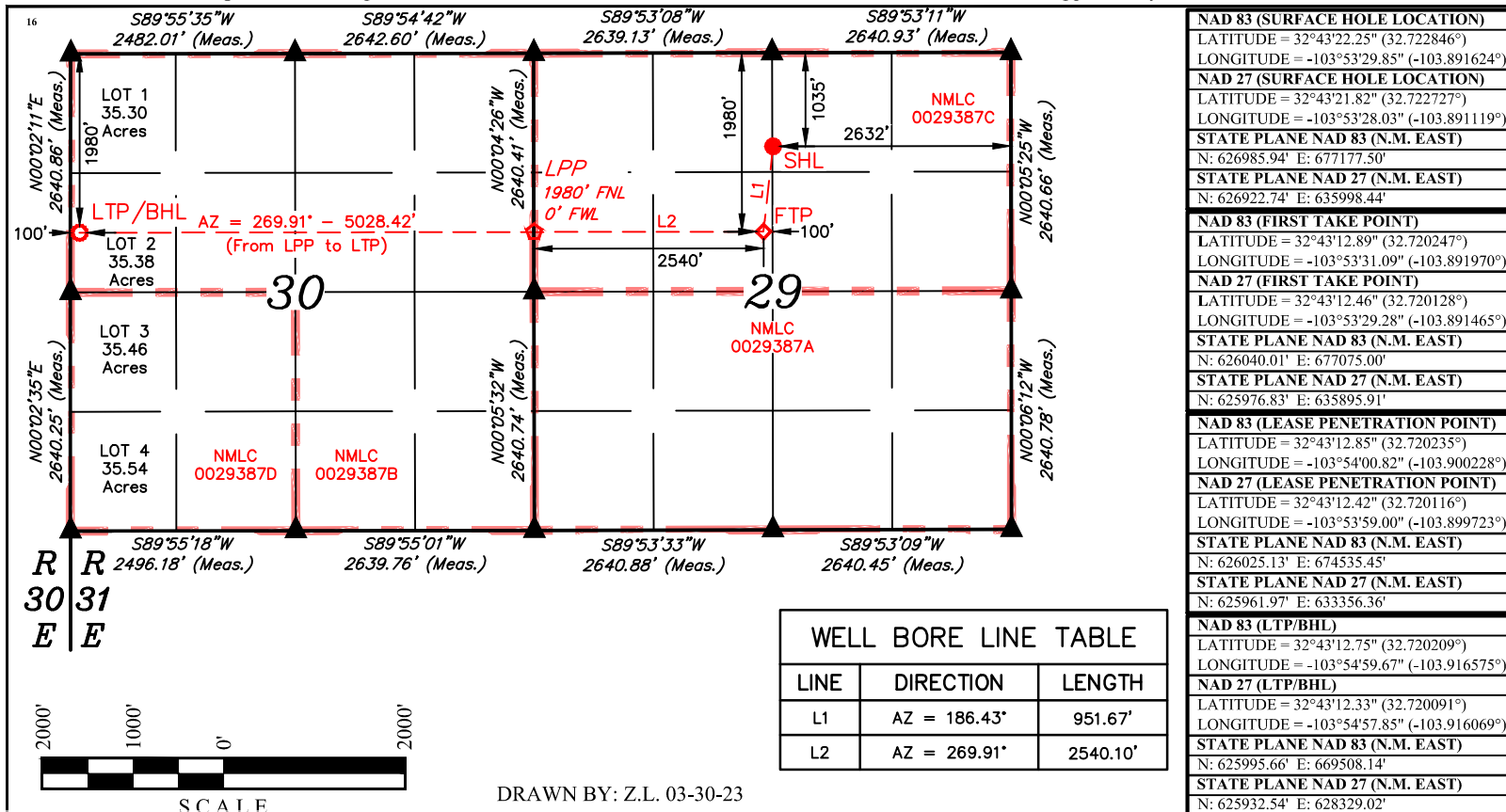
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B             | 29      | 18S      | 31E   |         | 1035          | NORTH            | 2632          | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 2             | 30      | 18S      | 31E   |         | 1980          | NORTH            | 100           | WEST           | EDDY   |

|                                      |                               |                                  |                         |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>240 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b><br>LATITUDE = 32°43'22.25" (32.722846°)<br>LONGITUDE = -103°53'29.85" (-103.891624°)   |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b><br>LATITUDE = 32°43'21.82" (32.722727°)<br>LONGITUDE = -103°53'28.03" (-103.891119°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 626985.94' E: 677177.50'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 626922.74' E: 635998.44'   |
| <b>NAD 83 (FIRST TAKE POINT)</b><br>LATITUDE = 32°43'12.89" (32.720247°)<br>LONGITUDE = -103°53'31.09" (-103.891970°)  |
| <b>NAD 27 (FIRST TAKE POINT)</b><br>LATITUDE = 32°43'12.46" (32.720128°)<br>LONGITUDE = -103°53'29.28" (-103.891465°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 626040.01' E: 677075.00'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 625976.83' E: 635895.91'        |
| <b>NAD 83 (LEASE PENETRATION POINT)</b><br>LATITUDE = 32°43'12.85" (32.720235°)<br>LONGITUDE = -103°54'00.82" (-103.900228°)   |
| <b>NAD 27 (LEASE PENETRATION POINT)</b><br>LATITUDE = 32°43'12.42" (32.720116°)<br>LONGITUDE = -103°53'59.00" (-103.899723°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 626025.13' E: 674535.45'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 625961.97' E: 633356.36' |
| <b>NAD 83 (LTP/BHL)</b><br>LATITUDE = 32°43'12.75" (32.720209°)<br>LONGITUDE = -103°54'59.67" (-103.916575°)   |
| <b>NAD 27 (LTP/BHL)</b><br>LATITUDE = 32°43'12.33" (32.720091°)<br>LONGITUDE = -103°54'57.85" (-103.916069°)<br>STATE PLANE NAD 83 (N.M. EAST)<br>N: 625995.66' E: 669508.14'<br>STATE PLANE NAD 27 (N.M. EAST)<br>N: 625932.54' E: 628329.02'                 |

**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
 Printed Name \_\_\_\_\_  
 E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 23, 2023  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



Certificate Number: \_\_\_\_\_

**NOTE:**  
 • Distances referenced on plat to section lines are perpendicular.  
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

- = SURFACE HOLE LOCATION
- ◆ = FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT.
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = LEASE LINE.

DRAWN BY: Z.L. 03-30-23

Land Exhibit: Long John 29-30 Fed Com #122H  
 Section 29: S/2NW/4, Section 30: S/2N/2, T18S-R31E, Eddy Co., NM

|   |   |
|---|---|
| LC 0029387 B<br>RT: 18-31 Inc<br><br>Section 30 | NMLC 0029387 C<br>RT: Magnum Hunter<br><br>Section 29 |
|---|---|

N/2

|   |   |
|---|---|
| Long John Fed Com 121H & 131H Spacing<br><br>Section 30 | Long John Fed Com 122H & 132H Spacing<br><br>Section 29 |
|---|---|

| Owner   | Documents Sent |          |     |          | Notes             |
|---|----------------|----------|-----|----------|-------------------|
|   | Pooling?       | Proposal | JOA | Com Agmt |                   |
| Colgate Production, LLC                         | N/A            | N/A      | N/A | N/A      |                   |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | Y              | Y        | Y   | Y        |                   |
| Burlington Resources Oil and Gas Company, LP    | Y              | Y        | Y   | Y        |                   |
| Sabinal Energy Operating, LLC                   | N              | Y        | Y   | Y        | Executed all docs |
| JJS Working Interest, LLC                       | Y              | Y        | Y   | Y        |                   |
| S&P Co.   | Y              | Y        | Y   | Y        |                   |
| Sklarco, LLC                                    | Y              | Y        | Y   | Y        |                   |
| KCS Resources, LLC                              | Y              | Y        | Y   | Y        |                   |

| Leasehold Ownership                             |                  |
|---|------------------|
| Owner   | Sec 29: SW/4NW/4 |
| Colgate Production, LLC                         | 32.362300%       |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | 8.421610%        |
| Burlington Resources Oil and Gas Company, LP    | 50.000000%       |
| Sabinal Energy Operating, LLC                   | 9.216090%        |

| Leasehold Ownership                             |                  |
|---|------------------|
| Owner   | Sec 29: SE/4NW/4 |
| Colgate Production, LLC                         | 32.362300%       |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | 8.421610%        |
| Burlington Resources Oil and Gas Company, LP    | 50.000000%       |
| Sabinal Energy Operating, LLC                   | 9.216090%        |

| Leasehold Ownership |               |
|---------------------|---------------|
| Owner               | Sec 30: Lot 2 |
| KCS Resources, LLC  | 100.000000%   |

| Leasehold Ownership       |                  |
|---------------------------|------------------|
| Owner                     | Sec 30: SE/4NW/4 |
| Colgate Production, LLC   | 80.621800%       |
| JJS Working Interest, LLC | 2.908170%        |
| S&P Co.                   | 8.235800%        |
| Sklarco, LLC              | 8.234230%        |

| Leasehold Ownership       |                  |
|---------------------------|------------------|
| Owner                     | Sec 30: SE/4NE/4 |
| Colgate Production, LLC   | 80.621800%       |
| JJS Working Interest, LLC | 2.908170%        |
| S&P Co.                   | 8.235800%        |
| Sklarco, LLC              | 8.234230%        |

| Leasehold Ownership |                  |
|---------------------|------------------|
| Owner               | Sec 30: SW/4NE/4 |
| KCS Resources, LLC  | 100.000000%      |

| Unit Capitation                                 |                    |
|---|--------------------|
| Owner   | WI                 |
| Colgate Production, LLC                         | 38.400578%         |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | 2.862303%          |
| Burlington Resources Oil and Gas Company, LP    | 16.993797%         |
| Sabinal Energy Operating, LLC                   | 3.132327%          |
| JJS Working Interest, LLC                       | 0.988417%          |
| S&P Co.   | 2.799150%          |
| Sklarco, LLC                                    | 2.798617%          |
| KCS Resources, LLC                              | 32.024811%         |
| <b>TOTAL</b>                                    | <b>100.000000%</b> |

**Colgate Production, LLC**  
**Case No. 23667**  
**Exhibit A-3**

Land Exhibit: Long John 29-30 Fed Com #132H  
 Section 29: S/2NW/4, Section 30: S/2N/2, T18S-R31E, Eddy Co., NM

|   |   |
|---|---|
| LC 0029387 B<br>RT: 18-31 Inc<br><br>Section 30 | NMLC 0029387 C<br>RT: Magnum Hunter<br><br>Section 29 |
|---|---|

N/2

|   |   |
|---|---|
| Long John Fed Com 121H & 131H Spacing<br><br>Section 30 | Long John Fed Com 122H & 132H Spacing<br><br>Section 29 |
|---|---|

| Owner   | Documents Sent |          |     |          | Notes             |
|---|----------------|----------|-----|----------|-------------------|
|   | Pooling?       | Proposal | JOA | Com Agmt |                   |
| Colgate Production, LLC                         | N/A            | N/A      | N/A | N/A      |                   |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | Y              | Y        | Y   | Y        |                   |
| Burlington Resources Oil and Gas Company, LP    | Y              | Y        | Y   | Y        |                   |
| Sabinal Energy Operating, LLC                   | N              | Y        | Y   | Y        | Executed all docs |
| JJS Working Interest, LLC                       | Y              | Y        | Y   | Y        |                   |
| S&P Co.   | Y              | Y        | Y   | Y        |                   |
| Sklarco, LLC                                    | Y              | Y        | Y   | Y        |                   |
| KCS Resources, LLC                              | Y              | Y        | Y   | Y        |                   |

| Leasehold Ownership                             |                  |
|---|------------------|
| Owner   | Sec 29: SW/4NW/4 |
| Colgate Production, LLC                         | 32.362300%       |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | 8.421610%        |
| Burlington Resources Oil and Gas Company, LP    | 50.000000%       |
| Sabinal Energy Operating, LLC                   | 9.216090%        |

| Leasehold Ownership                             |                  |
|---|------------------|
| Owner   | Sec 29: SE/4NW/4 |
| Colgate Production, LLC                         | 32.362300%       |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | 8.421610%        |
| Burlington Resources Oil and Gas Company, LP    | 50.000000%       |
| Sabinal Energy Operating, LLC                   | 9.216090%        |

| Leasehold Ownership |               |
|---------------------|---------------|
| Owner               | Sec 30: Lot 2 |
| KCS Resources, LLC  | 100.000000%   |

| Leasehold Ownership       |                  |
|---------------------------|------------------|
| Owner                     | Sec 30: SE/4NW/4 |
| Colgate Production, LLC   | 80.621800%       |
| JJS Working Interest, LLC | 2.908170%        |
| S&P Co.                   | 8.235800%        |
| Sklarco, LLC              | 8.234230%        |

| Leasehold Ownership       |                  |
|---------------------------|------------------|
| Owner                     | Sec 30: SE/4NE/4 |
| Colgate Production, LLC   | 80.621800%       |
| JJS Working Interest, LLC | 2.908170%        |
| S&P Co.                   | 8.235800%        |
| Sklarco, LLC              | 8.234230%        |

| Leasehold Ownership |                  |
|---------------------|------------------|
| Owner               | Sec 30: SW/4NE/4 |
| KCS Resources, LLC  | 100.000000%      |

| Unit Capitation                                 |             |
|---|-------------|
| Owner   | WI          |
| Colgate Production, LLC                         | 38.400578%  |
| 1789 Minerals Fund II, LP d/b/a Hoya Energy, LP | 2.862303%   |
| Burlington Resources Oil and Gas Company, LP    | 16.993797%  |
| Sabinal Energy Operating, LLC                   | 3.132327%   |
| JJS Working Interest, LLC                       | 0.988417%   |
| S&P Co.   | 2.799150%   |
| Sklarco, LLC                                    | 2.798617%   |
| KCS Resources, LLC                              | 32.024811%  |
| TOTAL   | 100.000000% |



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

April 19, 2023

*Via Certified Mail*

1789 Minerals Fund II dba Hoya Energy LP  
26203 Monarch Meadow Court  
Katy, TX 77494

**RE: Long John 29-30 Fed Com – Well Proposals**  
Section 29 & 30, T18S-R31E  
Eddy County, New Mexico

To whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby re-proposes the drilling and completion of the following two (2) wells, due to surface hole location changes, in the Long John 29-30 Federal Com wells at approximate locations within Township 18 South, Range 31 East:

THIRD BONE SPRING FORMATION:

**1. Long John 29-30 Fed Com 131H**

SHL: 1,016’ FNL & 2,605’ FEL (or at a legal location within Unit letter B) of Section 29  
FTP: 660’ FNL & 2,540’ FWL of Section 29  
LTP: 660’ FNL & 100’ FWL of Section 30  
BHL: 660’ FNL & 100’ FWL of Section 30  
Standard Spacing Unit: N/2NW/4 of Section 29, N/2N/2 of Section 30, T18S-R31E  
TVD: 9,602’  
TMD: 17,387’  
Total Cost: Please refer to AFE’s included in the previous proposal packet

**2. Long John 29-30 Fed Com 132H**

SHL: 1,035’ FNL & 2,632’ FEL (or at a legal location within Unit letter B) of Section 29  
FTP: 1,980’ FNL & 2,540’ FWL of Section 29  
LTP: 1,980’ FNL & 100’ FWL of Section 30  
BHL: 1,980’ FNL & 100’ FWL of Section 30  
Standard Spacing Unit: S/2NW/4 of Section 29, S/2N/2 of Section 30, T18S-R31E  
TVD: 9,642’  
TMD: 17,427’  
Total Cost: Please refer to AFE’s included in the previous proposal packet

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates

**Colgate Production, LLC**  
**Case No. 23667**  
**Exhibit A-4**



- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which are subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at [travis.macha@permianres.com](mailto:travis.macha@permianres.com). Due to the number of inquiries received, email may be the quickest way to receive a response.

Respectfully,



Travis Macha  
Senior Landman

*Enclosures*

**Long John 29-30 Federal Com Elections:**

| <i>Well Elections:<br/>(Please indicate your responses in the spaces below)</i> |                             |  |
|---|-----------------------------|--|
| <b>Well(s)</b>  | <b>Elect to Participate</b> | <b>Elect to <u>NOT</u> Participate</b> |
| <b>Long John 29-30 Federal Com 131H</b>   |                             |  |
| <b>Long John 29-30 Federal Com 132H</b>   |                             |  |

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2023 by:

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

April 13, 2023

*Via Certified Mail*

Ard Oil Ltd.  
P.O. Box 101027  
Fort Worth, Texas 76185

**RE: Long John 29-30 Fed Com – Well Proposals**  
Section 29 & 30, T18S-R31E  
Eddy County, New Mexico

To whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following four (4) wells, the Long John 29-30 Federal Com wells at approximate locations within Township 18 South, Range 31 East:

SECOND BONE SPRING FORMATION:

**1. Long John 29-30 Fed Com 121H**

SHL: 1,053’ FNL & 2,619’ FWL (or at a legal location within Unit letter C) of Section 29  
FTP: 660’ FNL & 2,540’ FWL of Section 29  
LTP: 660’ FNL & 100’ FWL of Section 30  
BHL: 660’ FNL & 10’ FWL of Section 30  
Standard Spacing Unit: N/2NW/4 of Section 29, N/2N/2 of Section 30, T18S-R31E  
TVD: 8,702’  
TMD: 16,487’

**2. Long John 29-30 Fed Com 122H**

SHL: 1,072’ FNL & 2,592’ FWL (or at a legal location within Unit letter C) of Section 29  
FTP: 1,980’ FNL & 2,540’ FWL of Section 29  
LTP: 1,980’ FNL & 100’ FWL of Section 30  
BHL: 1,980 FNL & 10’ FWL of Section 30  
Standard Spacing Unit: S/2NW/4 of Section 29, S/2N/2 of Section 30, T18S-R31E  
TVD: 8,732’  
TMD: 16,517’

THIRD BONE SPRING FORMATION:

**3. Long John 29-30 Fed Com 131H**

SHL: 1,016’ FNL & 2,674’ FWL (or at a legal location within Unit letter C) of Section 29  
FTP: 660’ FNL & 2,540’ FWL of Section 29  
LTP: 660’ FNL & 100’ FWL of Section 30  
BHL: 660’ FNL & 10’ FWL of Section 30  
Standard Spacing Unit: N/2NW/4 of Section 29, N/2N/2 of Section 30, T18S-R31E  
TVD: 9,602’  
TMD: 17,387’

**4. Long John 29-30 Fed Com 132H**

SHL: 1,035' FNL & 2,646' FWL (or at a legal location within Unit letter C) of Section 29  
FTP: 1,980' FNL & 2,540' FWL of Section 29  
LTP: 1,980' FNL & 100' FWL of Section 30  
BHL: 1,980' FNL & 10' FWL of Section 30  
Standard Spacing Unit: S/2NW/4 of Section 29, S/2N/2 of Section 30, T18S-R31E  
TVD: 9,642'  
TMD: 17,427'

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which are subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at [travis.macha@permianres.com](mailto:travis.macha@permianres.com). Due to the number of inquiries received, email may be the quickest way to receive a response.

Respectfully,



Travis Macha  
Senior Landman

*Enclosures*

**Long John 29-30 Federal Com Elections:**

| <b>Well Elections:</b><br><i>(Please indicate your responses in the spaces below)</i> |                             |  |
|---|-----------------------------|--|
| <b>Well(s)</b>  | <b>Elect to Participate</b> | <b>Elect to <u>NOT</u> Participate</b> |
| <b>Long John 29-30 Federal Com 121H</b>   |                             |  |
| <b>Long John 29-30 Federal Com 122H</b>   |                             |  |
| <b>Long John 29-30 Federal Com 131H</b>   |                             |  |
| <b>Long John 29-30 Federal Com 132H</b>   |                             |  |

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2023 by:

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Permian Resources Operating, LLC**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701  
 Phone (432) 695-4222 • Fax (432) 695-4063

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |  |                  |                             |
|------------------|--|------------------|-----------------------------|
| DATE:            | 2.17.2023  | AFE NO.:         | 1                           |
| WELL NAME:       | Long John Federal Com 122H   | FIELD:           | Shugart; Bone Spring, North |
| LOCATION:        | Section 29, T18S-R31E  | MD/TVD:          | 16,517' / 8,732'            |
| COUNTY/STATE:    | Eddy County, New Mexico  | LATERAL LENGTH:  | 7,500'                      |
| Permian WI:      |  | DRILLING DAYS:   | 19.6                        |
| GEOLOGIC TARGET: | SBSG   | COMPLETION DAYS: | 18.6                        |
| REMARKS:         | Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost |                  |                             |

| INTANGIBLE COSTS                    | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | TOTAL COSTS      |
|-------------------------------------|------------------|------------------|------------------|------------------|
| 1 Land / Legal / Regulatory         | \$ 43,311        | -                | -                | \$ 43,311        |
| 2 Location, Surveys & Damages       | 211,239          | 13,248           | -                | 224,487          |
| 4 Freight / Transportation          | 34,924           | 32,101           | 15,938           | 82,962           |
| 5 Rental - Surface Equipment        | 91,164           | 157,958          | 75,703           | 324,826          |
| 6 Rental - Downhole Equipment       | 150,630          | 43,853           | -                | 194,483          |
| 7 Rental - Living Quarters          | 35,257           | 39,948           | -                | 75,205           |
| 10 Directional Drilling, Surveys    | 314,969          | -                | -                | 314,969          |
| 11 Drilling                         | 552,750          | -                | -                | 552,750          |
| 12 Drill Bits                       | 73,456           | -                | -                | 73,456           |
| 13 Fuel & Power                     | 138,539          | 531,662          | -                | 670,202          |
| 14 Cementing & Float Equip          | 178,401          | -                | -                | 178,401          |
| 15 Completion Unit, Swab, CTU       | -                | -                | 11,953           | 11,953           |
| 16 Perforating, Wireline, Slickline | -                | 288,273          | -                | 288,273          |
| 17 High Pressure Pump Truck         | -                | 90,393           | -                | 90,393           |
| 18 Completion Unit, Swab, CTU       | -                | 107,411          | -                | 107,411          |
| 20 Mud Circulation System           | 77,146           | -                | -                | 77,146           |
| 21 Mud Logging                      | 12,854           | -                | -                | 12,854           |
| 22 Logging / Formation Evaluation   | 5,331            | 6,115            | -                | 11,445           |
| 23 Mud & Chemicals                  | 265,321          | 321,306          | 7,969            | 594,596          |
| 24 Water                            | 31,867           | 485,146          | 199,219          | 716,232          |
| 25 Stimulation                      | -                | 596,903          | -                | 596,903          |
| 26 Stimulation Flowback & Disp      | -                | 89,170           | 119,531          | 208,701          |
| 28 Mud / Wastewater Disposal        | 141,596          | 44,840           | -                | 186,436          |
| 30 Rig Supervision / Engineering    | 88,869           | 97,832           | 11,953           | 198,654          |
| 32 Drlg & Completion Overhead       | 7,643            | -                | -                | 7,643            |
| 35 Labor                            | 112,452          | 50,954           | 11,953           | 175,359          |
| 54 Proppant                         | -                | 920,415          | -                | 920,415          |
| 95 Insurance                        | 10,749           | -                | -                | 10,749           |
| 97 Contingency                      | -                | 17,907           | -                | 17,907           |
| 99 Plugging & Abandonment           | -                | -                | -                | -                |
| <b>TOTAL INTANGIBLES &gt;</b>       | <b>2,928,585</b> | <b>4,469,808</b> | <b>515,896</b>   | <b>6,968,122</b> |

| TANGIBLE COSTS                      | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | TOTAL COSTS      |
|-------------------------------------|------------------|------------------|------------------|------------------|
| 60 Surface Casing                   | \$ 92,593        | -                | -                | \$ 92,593        |
| 61 Intermediate Casing              | 260,797          | -                | -                | 260,797          |
| 62 Drilling Liner                   | -                | -                | -                | -                |
| 63 Production Casing                | 520,436          | -                | -                | 520,436          |
| 64 Production Liner                 | -                | -                | -                | -                |
| 65 Tubing                           | -                | -                | 115,251          | 115,251          |
| 66 Wellhead                         | 49,101           | -                | 32,929           | 82,030           |
| 67 Packers, Liner Hangers           | 11,159           | -                | 16,464           | 27,624           |
| 68 Tanks                            | -                | -                | 57,625           | 57,625           |
| 69 Production Vessels               | -                | -                | -                | -                |
| 70 Flow Lines                       | -                | -                | 32,929           | 32,929           |
| 71 Rod string                       | -                | -                | -                | -                |
| 72 Artificial Lift Equipment        | -                | -                | 74,090           | 74,090           |
| 73 Compressor                       | -                | -                | -                | -                |
| 74 Installation Costs               | -                | -                | 24,697           | 24,697           |
| 75 Surface Pumps                    | -                | -                | -                | -                |
| 76 Downhole Pumps                   | -                | -                | -                | -                |
| 77 Measurement & Meter Installation | -                | -                | 24,697           | 24,697           |
| 78 Gas Conditioning / Dehydration   | -                | -                | -                | -                |
| 79 Interconnecting Facility Piping  | -                | -                | 16,464           | 16,464           |
| 80 Gathering / Bulk Lines           | -                | -                | -                | -                |
| 81 Valves, Dumps, Controllers       | -                | -                | -                | -                |
| 82 Tank / Facility Containment      | -                | -                | -                | -                |
| 83 Flare Stack                      | -                | -                | -                | -                |
| 84 Electrical / Grounding           | -                | -                | 41,161           | 41,161           |
| 85 Communications / SCADA           | -                | -                | -                | -                |
| 86 Instrumentation / Safety         | -                | -                | -                | -                |
| <b>TOTAL TANGIBLES &gt;</b>         | <b>934,087</b>   | <b>0</b>         | <b>436,306</b>   | <b>1,370,393</b> |
| <b>TOTAL COSTS &gt;</b>             | <b>3,862,673</b> | <b>4,469,808</b> | <b>952,202</b>   | <b>8,338,516</b> |

**PREPARED BY Permian Resources Operating, LLC:**

|                       |    |
|-----------------------|----|
| Drilling Engineer:    | PS |
| Completions Engineer: | ML |
| Production Engineer:  | DC |

**Permian Resources Operating, LLC APPROVAL:**

|                   |    |                  |    |                 |     |
|-------------------|----|------------------|----|-----------------|-----|
| Co-CEO            | WH | Co-CEO           | JW | VP - Operations | CRM |
| VP - Land & Legal | BG | VP - Geosciences | SO |                 |     |

**NON OPERATING PARTNER APPROVAL:**

|               |   |         |
|---------------|---|---------|
| Company Name: | Working Interest (%):   | Tax ID: |
| Signed by:    | Date:   |         |
| Title:        | Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one) |         |

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



### Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |  |                  |                             |
|------------------|--|------------------|-----------------------------|
| DATE:            | 2.17.2023  | AFE NO.:         | 1                           |
| WELL NAME:       | Long John Federal Com 132H   | FIELD:           | Shugart; Bone Spring, North |
| LOCATION:        | Section 29, T18S-R31E  | MD/TVD:          | 17,427' / 9,642'            |
| COUNTY/STATE:    | Eddy County, New Mexico  | LATERAL LENGTH:  | 7,500'                      |
| Permian WI:      |  | DRILLING DAYS:   | 19.6                        |
| GEOLOGIC TARGET: | TBSG   | COMPLETION DAYS: | 18.6                        |
| REMARKS:         | Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost |                  |                             |

| INTANGIBLE COSTS                    | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | TOTAL COSTS      |
|-------------------------------------|------------------|------------------|------------------|------------------|
| 1 Land / Legal / Regulatory         | \$ 44,924        | -                | -                | \$ 44,924        |
| 2 Location, Surveys & Damages       | 219,105          | 13,741           | -                | 232,846          |
| 4 Freight / Transportation          | 36,224           | 33,296           | 16,531           | 86,052           |
| 5 Rental - Surface Equipment        | 94,559           | 163,840          | 78,522           | 336,921          |
| 6 Rental - Downhole Equipment       | 156,239          | 45,486           | -                | 201,725          |
| 7 Rental - Living Quarters          | 36,570           | 41,436           | -                | 78,006           |
| 10 Directional Drilling, Surveys    | 326,698          | -                | -                | 326,698          |
| 11 Drilling                         | 573,333          | -                | -                | 573,333          |
| 12 Drill Bits                       | 76,191           | -                | -                | 76,191           |
| 13 Fuel & Power                     | 143,698          | 551,460          | -                | 695,158          |
| 14 Cementing & Float Equip          | 185,044          | -                | -                | 185,044          |
| 15 Completion Unit, Swab, CTU       | -                | -                | 12,398           | 12,398           |
| 16 Perforating, Wireline, Slickline | -                | 299,008          | -                | 299,008          |
| 17 High Pressure Pump Truck         | -                | 93,759           | -                | 93,759           |
| 18 Completion Unit, Swab, CTU       | -                | 111,411          | -                | 111,411          |
| 20 Mud Circulation System           | 80,019           | -                | -                | 80,019           |
| 21 Mud Logging                      | 13,332           | -                | -                | 13,332           |
| 22 Logging / Formation Evaluation   | 5,529            | 6,342            | -                | 11,871           |
| 23 Mud & Chemicals                  | 275,201          | 333,271          | 8,265            | 616,737          |
| 24 Water                            | 33,053           | 503,212          | 206,637          | 742,902          |
| 25 Stimulation                      | -                | 619,129          | -                | 619,129          |
| 26 Stimulation Flowback & Disp      | -                | 92,490           | 123,982          | 216,473          |
| 28 Mud / Wastewater Disposal        | 146,869          | 46,509           | -                | 193,378          |
| 30 Rig Supervision / Engineering    | 92,178           | 101,475          | 12,398           | 206,051          |
| 32 Drlg & Completion Overhead       | 7,928            | -                | -                | 7,928            |
| 35 Labor                            | 116,639          | 52,852           | 12,398           | 181,889          |
| 54 Proppant                         | -                | 954,688          | -                | 954,688          |
| 95 Insurance                        | 11,150           | -                | -                | 11,150           |
| 97 Contingency                      | -                | 18,574           | -                | 18,574           |
| 99 Plugging & Abandonment           | -                | -                | -                | -                |
| <b>TOTAL INTANGIBLES &gt;</b>       | <b>2,928,585</b> | <b>4,469,808</b> | <b>515,896</b>   | <b>7,227,593</b> |

| TANGIBLE COSTS                      | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | TOTAL COSTS      |
|-------------------------------------|------------------|------------------|------------------|------------------|
| 60 Surface Casing                   | \$ 96,041        | -                | -                | \$ 96,041        |
| 61 Intermediate Casing              | 270,508          | -                | -                | 270,508          |
| 62 Drilling Liner                   | -                | -                | -                | -                |
| 63 Production Casing                | 539,816          | -                | -                | 539,816          |
| 64 Production Liner                 | -                | -                | -                | -                |
| 65 Tubing                           | -                | -                | 119,542          | 119,542          |
| 66 Wellhead                         | 50,930           | -                | 34,155           | 85,085           |
| 67 Packers, Liner Hangers           | 11,575           | -                | 17,077           | 28,652           |
| 68 Tanks                            | -                | -                | 59,771           | 59,771           |
| 69 Production Vessels               | -                | -                | -                | -                |
| 70 Flow Lines                       | -                | -                | 34,155           | 34,155           |
| 71 Rod string                       | -                | -                | -                | -                |
| 72 Artificial Lift Equipment        | -                | -                | 76,849           | 76,849           |
| 73 Compressor                       | -                | -                | -                | -                |
| 74 Installation Costs               | -                | -                | 25,616           | 25,616           |
| 75 Surface Pumps                    | -                | -                | -                | -                |
| 76 Downhole Pumps                   | -                | -                | -                | -                |
| 77 Measurement & Meter Installation | -                | -                | 25,616           | 25,616           |
| 78 Gas Conditioning / Dehydration   | -                | -                | -                | -                |
| 79 Interconnecting Facility Piping  | -                | -                | 17,077           | 17,077           |
| 80 Gathering / Bulk Lines           | -                | -                | -                | -                |
| 81 Valves, Dumps, Controllers       | -                | -                | -                | -                |
| 82 Tank / Facility Containment      | -                | -                | -                | -                |
| 83 Flare Stack                      | -                | -                | -                | -                |
| 84 Electrical / Grounding           | -                | -                | 42,694           | 42,694           |
| 85 Communications / SCADA           | -                | -                | -                | -                |
| 86 Instrumentation / Safety         | -                | -                | -                | -                |
| <b>TOTAL TANGIBLES &gt;</b>         | <b>968,870</b>   | <b>0</b>         | <b>452,553</b>   | <b>1,421,422</b> |
| <b>TOTAL COSTS &gt;</b>             | <b>3,897,455</b> | <b>4,469,808</b> | <b>968,448</b>   | <b>8,649,015</b> |

**PREPARED BY Permian Resources Operating, LLC:**

|                       |    |
|-----------------------|----|
| Drilling Engineer:    | PS |
| Completions Engineer: | ML |
| Production Engineer:  | DC |

**Permian Resources Operating, LLC APPROVAL:**

|                               |                              |                              |
|-------------------------------|------------------------------|------------------------------|
| Co-CEO _____<br>WH            | Co-CEO _____<br>JW           | VP - Operations _____<br>CRM |
| VP - Land & Legal _____<br>BG | VP - Geosciences _____<br>SO |                              |

**NON OPERATING PARTNER APPROVAL:**

|                     |   |               |
|---------------------|---|---------------|
| Company Name: _____ | Working Interest (%): _____   | Tax ID: _____ |
| Signed by: _____    | Date: _____   |               |
| Title: _____        | Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one) |               |

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# PERMIAN RESOURCES

## Long John & Silver – Chronology of Communication

*Please note, while separate cases, Permian Resources has kept the Long John and Silver units in lockstep, thus a combined chronology of events*

March 2023 – Permian Resources orders full Drilling and Division Order Title Opinions on Long John & Silver (title currently wrapping up, but did receive full mineral ownership reports in August 2023)

April 11, 2023 – Initial Long John & Silver well proposals (along with the Coms and JOA) sent to all known parties at the time

April 19, 2023 – Long John re-proposed correcting surface hole locations

April 21, 2023 – Correspondence with ANET Oil & Gas

April 21, 2023 – Correspondence with 1789

April 25, 2023 – Correspondence with Sabinal

April 26, 2023 – Correspondence with BEXP

April 27, 2023 – Correspondence with S&P Co.

May 9, 2023 – Long John proposed to ConocoPhillips as parent company to Burlington

May 9, 2023 – Silver proposed to Magnum Hunter

May 16, 2023 – Correspondence with Sklarco

May 23, 2023 – Correspondence with Burlington

May 24, 2023 – Correspondence with Kent

July 18, 2023 - Correspondence with Magnum Hunter

August 3, 2023 - Correspondence with Magnum Hunter

August 7, 2023 - Correspondence with Magnum Hunter

September 12, 2023 – Correspondence with Sklarco

October 2, 2023 - Correspondence with Magnum Hunter

October 17, 2023 - Correspondence with Magnum Hunter

**Colgate Production, LLC  
Case No. 23667  
Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23666 & 23667

**SELF-AFFIRMED STATEMENT  
OF CHRISTOPHER CANTIN**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Long John project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Bone Spring formation. The approximate wellbore paths for the proposed **Long John 29-30 Fed Com 121H, Long John 29-30 Fed Com 131H, Long John 29-30 Fed Com 122H, and Long John 29-30 Fed Com 132H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. Pooling units area defined by blue boxes and are labeled with their respective case numbers.

**Colgate Production, LLC  
Case No. 23667  
Exhibit B**

5. **Exhibit B-3** is a Subsea Structure map on the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. Pooling units area defined by blue dashed boxes and are labeled with their respective case numbers.

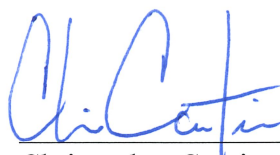
9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

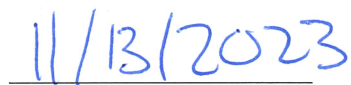
10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
\_\_\_\_\_  
Christopher Cantin

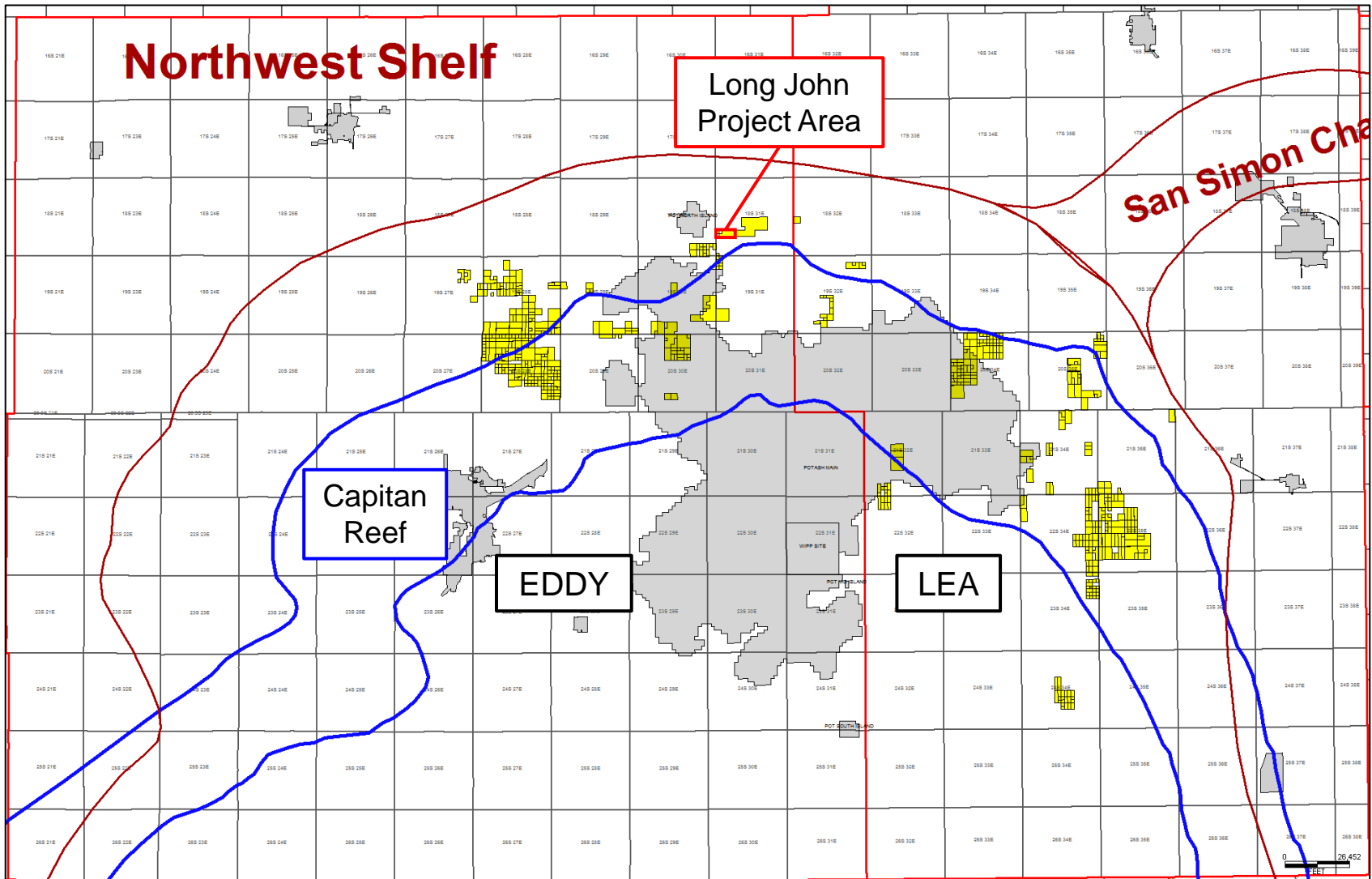
  
\_\_\_\_\_  
Date

# Regional Locator Map

## Long John 29-30 Fed Com

Colgate Production, LLC  
Case No. 23667  
Exhibit B-1

**Exhibit B-1**



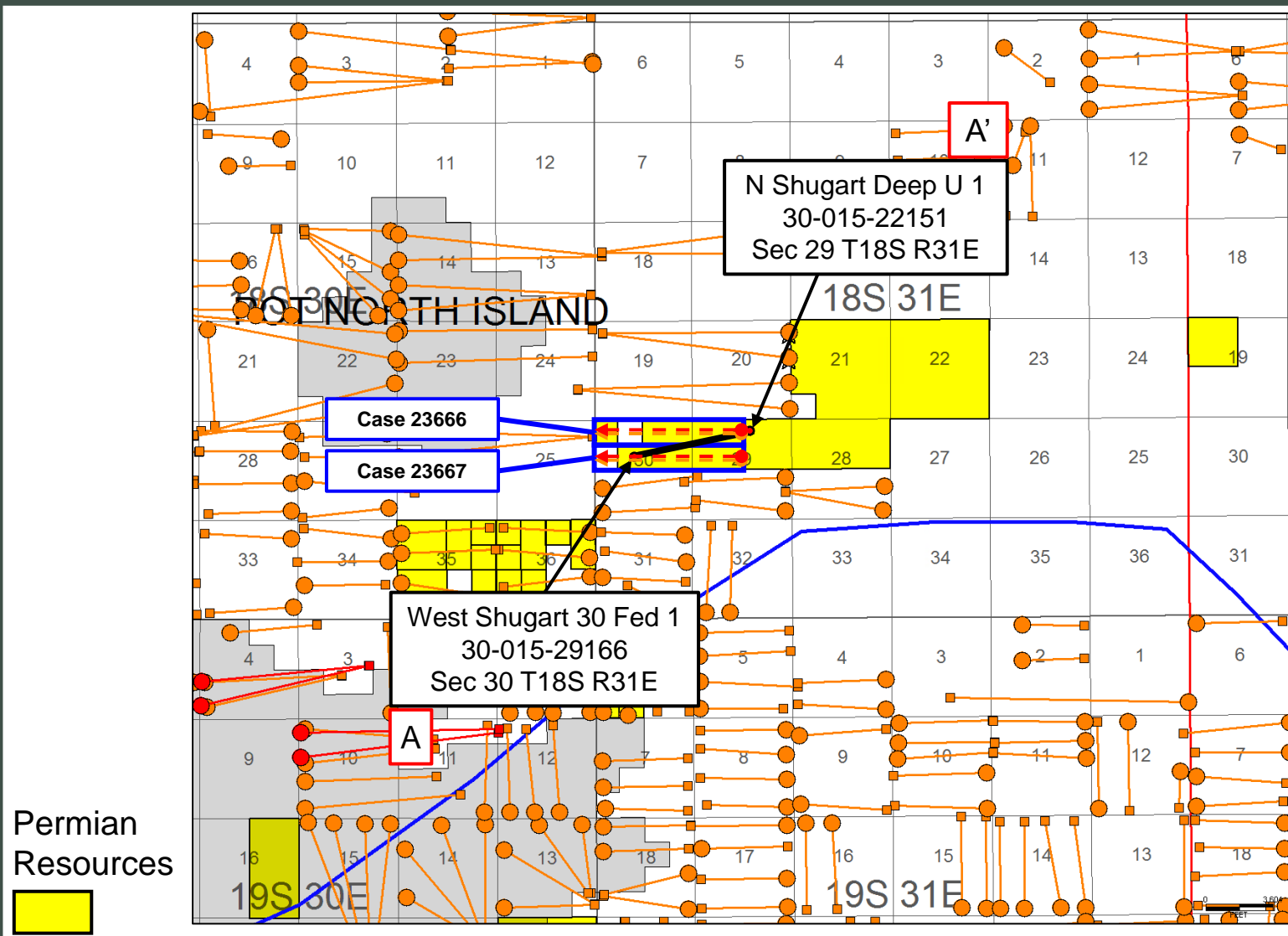
Permian Resources

# Cross-Section Locator Map

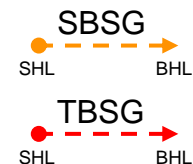
## Long John 29-30 Fed Com Bone Spring

Colgate Production, LLC  
Case No. 23667  
Exhibit B-2

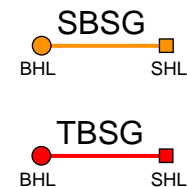
**Exhibit B-2**



Approximate Wellbore paths



Producing Wells



Permian Resources



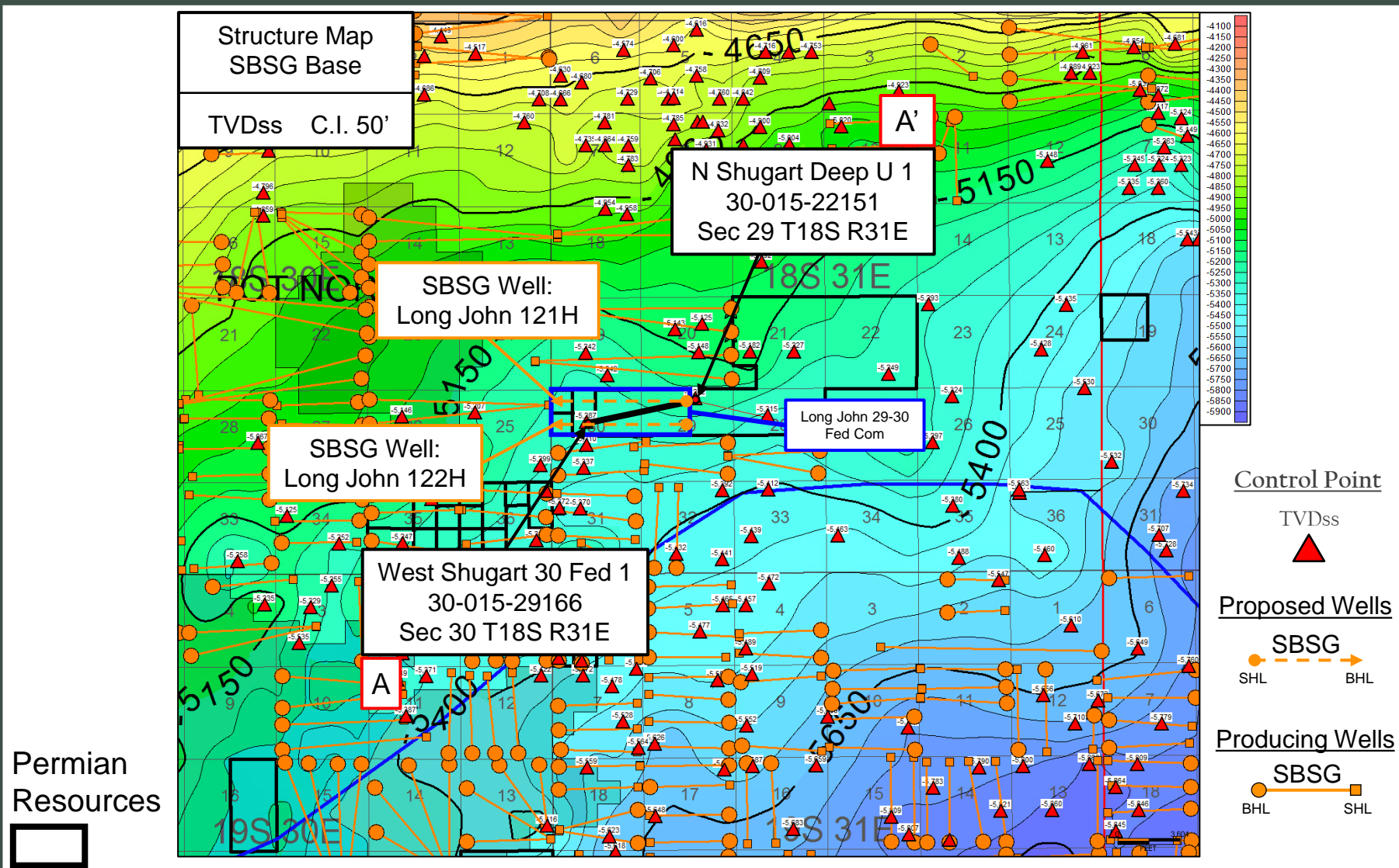
# Second Bone Spring – Structure Map

## Long John 29-30 Fed Com 121H & 122H

Case No. 23667

Exhibit B-3

**Exhibit B-3**





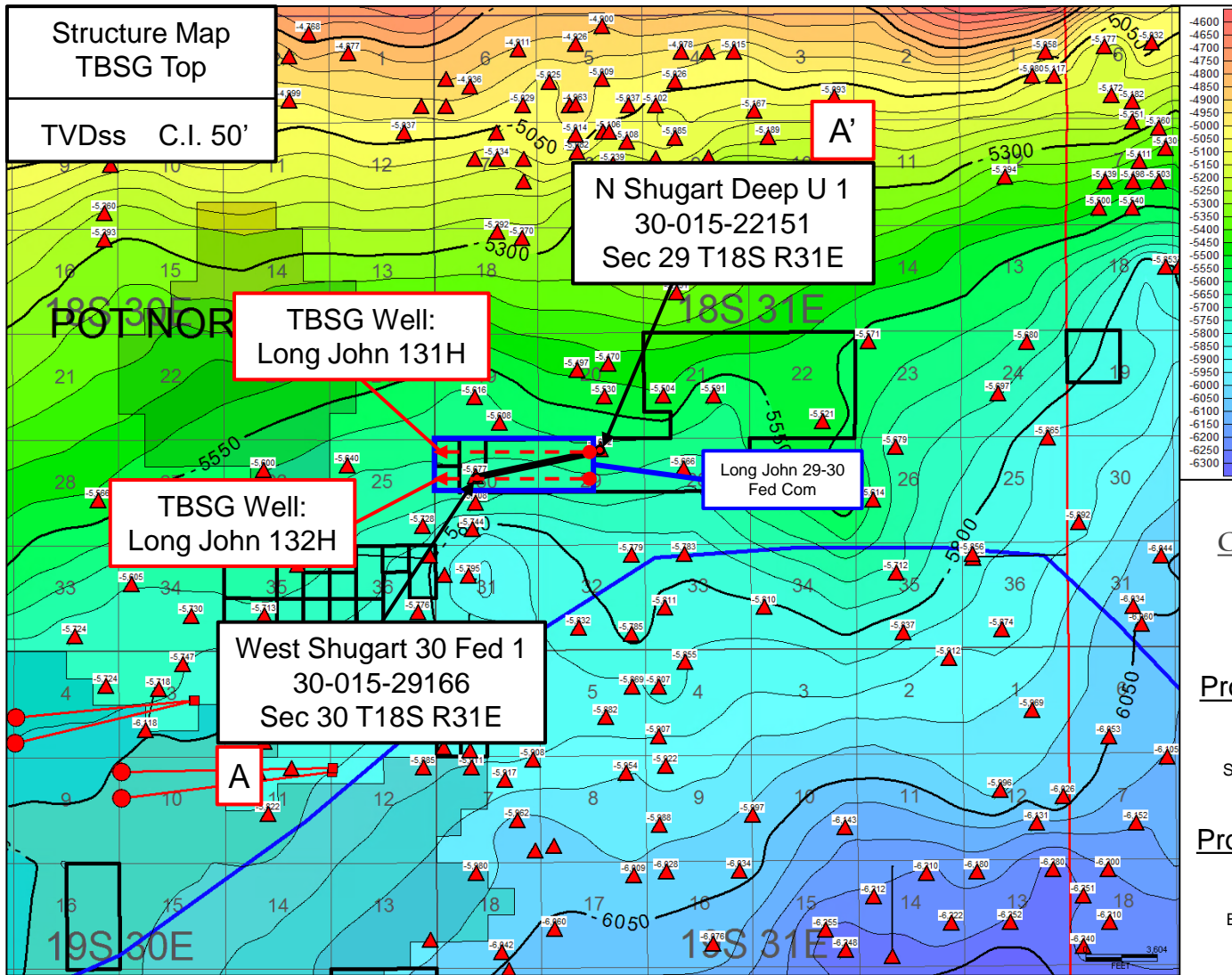
# Third Bone Spring – Structure Map

Long John 29-30 Fed Com 131H & 132H

Case No. 23667

Exhibit B-4

**Exhibit B-4**

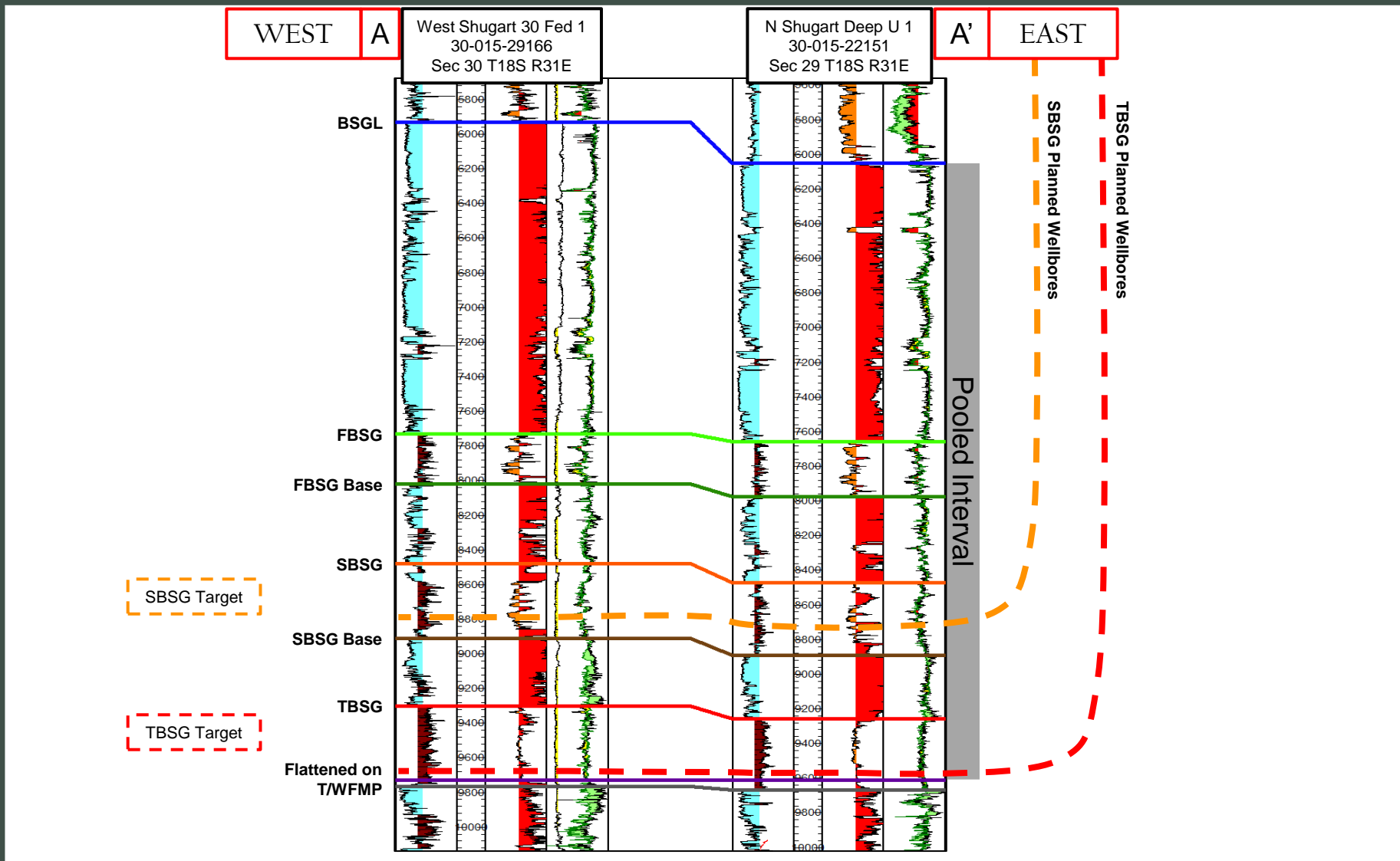




# Stratigraphic Cross-Section A-A'

Long John 29-30 Fed Com Bone Spring

**Exhibit B-5**

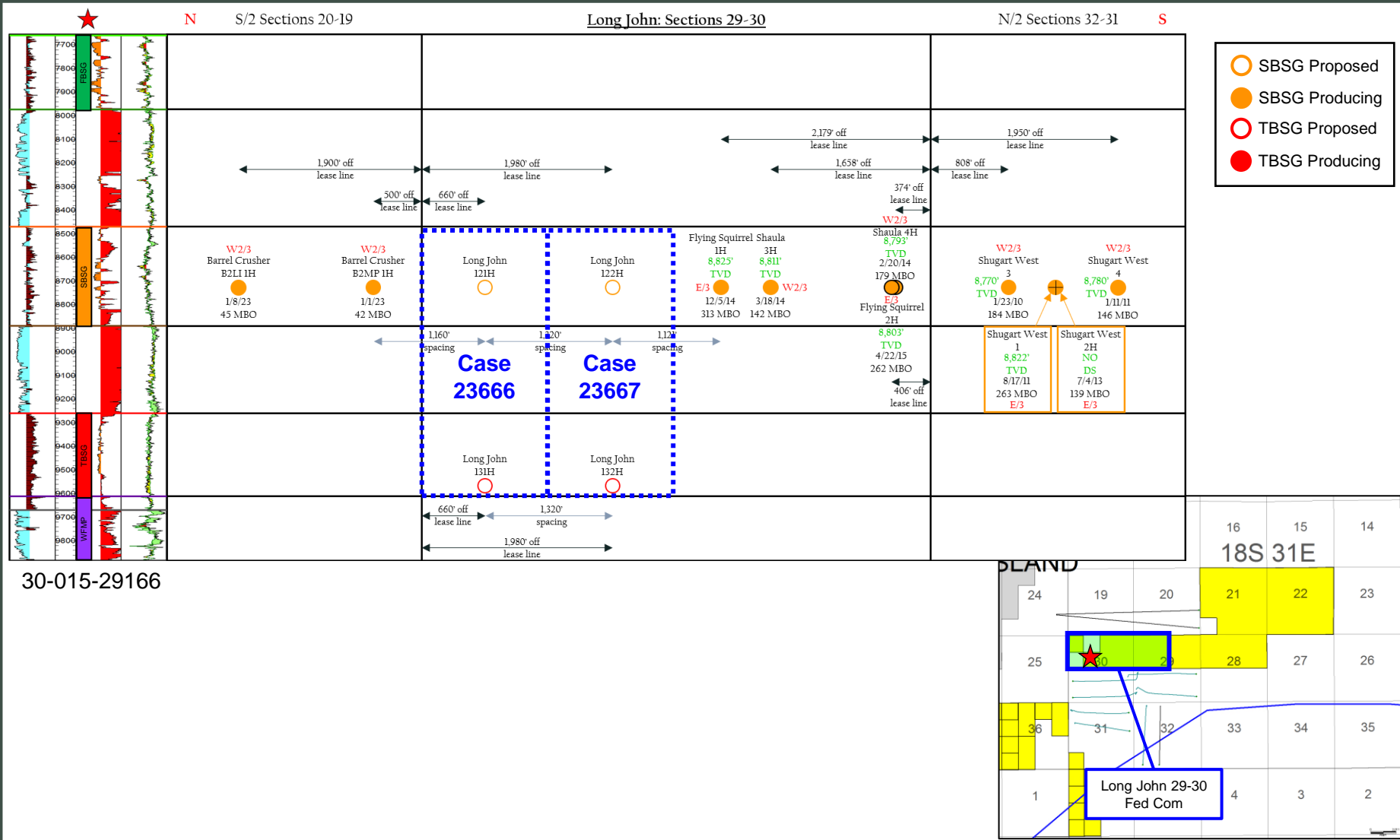




# Gun Barrel Development Plan

## Long John 29-30 Fed Com Bone Spring

**Exhibit B-6**



30-015-29166

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23667**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 18th and October 29th, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. Two (2) Affidavits of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publications, are attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

November 13, 2023  
Date

**Colgate Production, LLC  
Case No. 23667  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

July 13, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 23666 & 23667 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 3, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman for Permian Resources Operating, LLC, by phone at (432) 400-1037 if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**Colgate Production, LLC**  
**Case No. 23667**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

October 18, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

## TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 23666 & 23667 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 3, 2023** beginning at 8:15 a.m.

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Please contact Travis Macha, Senior Landman for Permian Resources Operating, LLC, by phone at (432) 400-1037 if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666-67**

**NOTICE LETTER CHART**

| <b>PARTY</b>   | <b>NOTICE LETTER SENT</b> | <b>RETURN RECEIVED</b>   |
|--|---------------------------|--|
| 1789 Minerals Fund II<br>dba Hoya Energy LP<br>26203 Monarch Meadow Court<br>Katy, TX 77494  | 07/13/23                  | 07/25/23   |
| 18-31, Inc.<br>P.O. Box 1120<br>Roswell, NM 88202  | 07/13/23                  | 08/16/23<br>Return to sender.  |
| Anet Oil and Gas Consulting, LLC<br>730 2nd Ave., Suite 1400<br>Minneapolis, Minnesota 55402 | 07/13/23                  | 07/21/23   |
| BEXP II Alpha, LLC<br>5914 W Courtyard Drive, Ste 340 Austin,<br>TX 78730                    | 07/13/23                  | 07/24/23   |
| BEXP II Omega, LLC<br>5914 W Courtyard Drive, Ste 340 Austin,<br>TX 78730                    | 07/13/23                  | 07/24/23   |
| Burlington Resources Oil & Gas Co.<br>600 W. Illinois Ave.<br>Midland, TX 79701              | 07/13/23                  | 07/24/23   |
| JJS Working Interest, LLC<br>4295 San Felipe, Suite 207<br>Houston, TX 77027                 | 07/13/23                  | Per USPS Tracking<br>(Last Checked 11/10/23):<br><br>07/17/23 – Delivery<br>attempted. |
| KCS Resources, LLC<br>P.O. Box 22719<br>Houston, Texas 77027                                 | 10/18/23                  | 11/10/23<br>Return to sender.  |
| Kent Production Company, LLC<br>3009 Post Oak Blvd., Suite 1212<br>Houston, TX 77056         | 07/13/23                  | 07/25/23   |
| Magnum Hunter<br>6001 Deauville Blvd.<br>Midland, TX 79706                                   | 07/13/23                  | 07/19/23   |
| Mewbourne Oil Company<br>500 W. Texas Ave #1020<br>Midland, Texas 79701                      | 10/18/23                  | 10/26/23   |

**Colgate Production, LLC  
Case No. 23667  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23666-67**

**NOTICE LETTER CHART**

|   |          |          |
|---|----------|----------|
| Nortex Corporation<br>3009 Post Oak Blvd., Suite 1212<br>Houston, TX 77056                      | 07/13/23 | 07/25/23 |
| S & P Company<br>330 Marshall Street, Suite 300<br>Shreveport, LA 71101                         | 07/13/23 | 07/20/23 |
| Sabinal Energy Operating LLC<br>1780 Hughes Landing, Blvd., Ste 1200<br>The Woodlands, TX 77380 | 07/13/23 | 07/24/23 |
| Sklarco, LLC<br>401 Edwards Street, Suite 1601<br>Shreveport, LA 71101                          | 07/13/23 | 07/20/23 |



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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To  
 Street and Apt 1789 Minerals Fund II  
 dba Hoya Energy LP  
 26203 Monarch Meadow Court  
 City, State, ZIP+4® Katy, TX 77494 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

7022 1670 0002 1189 6844



| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |  |
|--|--|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Cornell Johnson</i> C. Date of Delivery <i>7/18/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>         If YES, enter delivery address below:</p>  |  |
| <p>1. Article Addressed to:</p> <p>1789 Minerals Fund II<br/>         dba Hoya Energy LP<br/>         26203 Monarch Meadow Court<br/>         Katy, TX 77494</p> <p>23666-67 - PRO Long John</p>   | <p><b>RECEIVED</b></p> <p>JUL 25 2023</p>  |  |
| <p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 6844</p>   | <p>3. Service Type <i>Hinkle Shanor LLC</i></p> <p><input type="checkbox"/> Adult Signature <i>87504</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>87504</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |  |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt  |  |

**Colgate Production, LLC**  
 Case No. 23667  
 Exhibit C-3

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and/ Anet Oil and Gas Consulting, LLC  
 730 2nd Ave., Suite 1400


City, State, Minneapolis, Minnesota 55402

23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 6868



|  |   |
|--|---|
| <b>SENDER: COMPLETE THIS SECTION</b>   | <b>COMPLETE THIS SECTION ON DELIVERY</b>  |
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature <input checked="" type="checkbox"/> Agent<br/> <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery<br/>     Virginia Barrera 7/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>     If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">JUL 21 2023</p>   |
| <p>1. Article Addressed to:</p> <p>Anet Oil and Gas Consulting, LLC<br/>         730 2nd Ave., Suite 1400<br/>         Minneapolis, Minnesota 55402</p> <p style="text-align: right; font-size: 0.8em;">23666-67 - PRO Long John</p>                               | <p>3. Service Type <b>Hinkle Shanor LLP</b> Priority Mail Express®<br/> <b>Santa Fe NM 87504</b> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <br>9590 9402 7635 2122 6476 96   | <p>7022 1670 0002 1189 6868</p>   |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt   |

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Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postmark Here

Postmark: JUL 13 2023 SANTA FE NM MAIN



Postage  
\$ \_\_\_\_\_

Total Postage and Fees  
\$ \_\_\_\_\_

Sent To

BEXP II Alpha, LLC  
5914 W Courtyard Drive, Ste 340  
Austin, TX 78730  
23666-67 - PRO Long John

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
|--|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">BEXP II Alpha, LLC<br/>5914 W Courtyard Drive, Ste 340<br/>Austin, TX 78730<br/>23666-67 - PRO Long John</p> <div style="text-align: center;"> <br/>           9590 9402 7635 2122 6637 26         </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0496 9566 73</p> | <p>A. Signature</p> <p>X  <input checked="" type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/><i>Glوريا Acosta</i></p> <p>C. Date of Delivery<br/><i>7-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px;"> <p style="font-size: 2em; margin: 0;"><b>RECEIVED</b></p> <p style="font-size: 1.5em; margin: 0;">JUL 24 2023</p> </div> <p>3. Service Type <b>Hinkle Shanor LLP</b></p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery |  | <input type="checkbox"/> Insured Mail |  | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) |  |
| <input type="checkbox"/> Adult Signature   | <input type="checkbox"/> Priority Mail Express®   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery   | <input type="checkbox"/> Registered Mail™   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| <input type="checkbox"/> Certified Mail®   | <input type="checkbox"/> Registered Mail Restricted Delivery  |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input type="checkbox"/> Signature Confirmation™  |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| <input type="checkbox"/> Collect on Delivery   | <input type="checkbox"/> Signature Confirmation Restricted Delivery   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery   |   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| <input type="checkbox"/> Insured Mail  |   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)   |   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt   |  |   |  |   |  |  |   |  |  |   |  |  |                                       |  |  |  |

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy)  
 Return Receipt (electronic)  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postage \$  
 Total Postage and Fees \$  
 Sent To \$


BEXP II Omega, LLC  
 5914 W Courtyard Drive, Ste 340  
 Austin, TX 78730

23666-67 - PRO Long John

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0496 9566 80

87501  
 JUL 13 2023  
 POST OFFICE  
 SANTA FE NM MAIN

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY  |
|---|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>                          | <p>A. Signature <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Gloria Hoover</i> C. Date of Delivery <i>7-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>         If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b></p> <p>JUL 24 2023</p>  |
| <p>1. Article Addressed to:</p> <p>BEXP II Omega, LLC<br/>         5914 W Courtyard Drive, Ste 340<br/>         Austin, TX 78730</p> <p>23666-67 - PRO Long John</p>  <p>9590 9402 7635 2122 6637 33</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Adult Signature Restricted Delivery <i>Santa Fe NM 87504</i> <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0496 9566 80</p>   |  |
| PS Form 3811, July 2020 PSN 7530-02-000-9053  | Domestic Return Receipt  |

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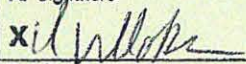
OFFICIAL USE

7022 1670 0002 1189 6912

|   |               |
|---|---------------|
| Certified Mail Fee \$ _____<br>Extra Services & Fees (check box, add fees as appropriate)<br><input type="checkbox"/> Return Receipt (hardcopy) \$ _____<br><input type="checkbox"/> Return Receipt (electronic) \$ _____<br><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____<br><input type="checkbox"/> Adult Signature Required \$ _____<br><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____<br>Postage \$ _____<br>Total Postage and Fees \$ _____ | Postmark Here |
|---|---------------|

Sent To: Burlington Resources Oil & Gas Co.  
 Street and A: 600 W. Illinois Ave.  
 City, State, Z: Midland, TX 79701 21666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY  |
|---|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">Burlington Resources Oil &amp; Gas Co.<br/>600 W. Illinois Ave.<br/>Midland, TX 79701</p> <p style="text-align: right; font-size: small;">23666-67 - PRO Long John</p> <div style="text-align: center;"> <br/>                 9590 9402 7635 2122 6477 40             </div> <p>2. Article Number (Transfer from service label)<br/>                 7022 1670 0002 1189 6912</p> | <p>A. Signature<br/>  <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery<br/>                 Usaac Villabarro 7/16</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>                 If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">JUL 24 2023</p> <p>3. Service Type <b>Hinkle Shanor LLE</b> Priority Mail Express®<br/> <input type="checkbox"/> Adult Signature <b>Santa Fe NM 87504</b> Registered Mail™<br/> <input type="checkbox"/> Adult Signature Restricted Delivery Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Certified Mail® Delivery<br/> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053  | Domestic Return Receipt  |

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Restricted \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To  
 Street and Apt. Kent Production Company, LLC  
 3009 Post Oak Blvd., Suite 1212  
 Houston, TX 77056

City, State, ZIP 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY  |
|---|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>  | <p>A. Signature<br/> <input checked="" type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/>           KENT</p> <p>C. Date of Delivery<br/>           7/21/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;"><b>RECEIVED</b><br/>           JUL 25 2023</p>   |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Kent Production Company, LLC<br/>           3009 Post Oak Blvd., Suite 1212<br/>           Houston, TX 77056</p> <p style="text-align: right;">23666-67 - PRO Long John</p> <p style="text-align: center;"> <br/>           9590 9402 7635 2122 6477 57</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <b>Hinkle Shanor LLP</b> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <b>Santa Fe NM 87508</b> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7022 1670 0002 1189 6929</p>  |  |
| PS Form 3811, July 2020 PSN 7530-02-000-9053  | Domestic Receipt   |

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|   |  |
|---|--|
| Certified Mail Fee<br>\$  |  |
| Extra Services & Fees (check box, add fee as appropriate)   |  |
| <input type="checkbox"/> Return Receipt (hardcopy) \$   |  |
| <input type="checkbox"/> Return Receipt (electronic) \$   |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$  |  |
| <input type="checkbox"/> Adult Signature Required \$  |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$   |  |
| Postage<br>\$   |  |
| Total Postage and Fees<br>\$  |  |
| 9589 0710 5270 0496 9566 66<br>Magnum Hunter<br>6001 Deauville Blvd.<br>Midland, TX 79706<br>23666-67 - PRO Long John |  |

PS Form 3800, January 2023 PSN 7530-02-000-9047 - See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY   |
|---|---|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Magnum Hunter<br/>6001 Deauville Blvd.<br/>Midland, TX 79706</p> <p style="text-align: right; font-size: 0.8em;">23666-67 - PRO Long John</p> </div> <div style="text-align: center; margin: 5px 0;"> <br/>       9590 9402 7635 2122 6637 40     </div> <p>2. Article Number (Transfer from service label)<br/>       9589 0710 5270 0496 9566 66</p> | <p>A. Signature<br/> <input checked="" type="checkbox"/>  <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>       If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <div style="text-align: center; font-size: 1.5em; margin: 5px 0;">JUL 19 2023</div> <p>3. Service Type <b>Hinkle Shanor LE</b><br/> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053  | Domestic Return Receipt   |

7022 1670 0002 1190 4334

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

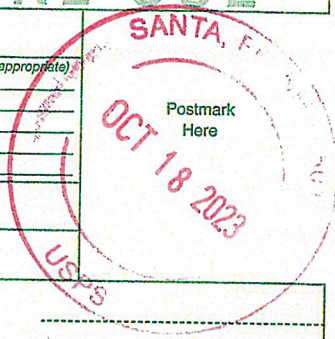
Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Mewbourne Oil Company  
 500 W. Texas Ave #1020  
 Midland, Texas 79701  
 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company  
 500 W. Texas Ave #1020  
 Midland, Texas 79701  
 23666-67 - PRO Long John

9590 9402 7635 2122 6846 22

Article Number (Transfer from service label)  
 7022 1670 0002 1190 4334

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

**RECEIVED**  
 OCT 26 2023

3. Service Type **Hinkle Shanor LLP**  Priority Mail Express®  
 Adult Signature **Santa Fe NM 87504**  Registered Mail™  
 Adult Signature Restricted Delivery  Registered Mail Restricted Delivery  
 Certified Mail®  Signature Confirmation™  
 Certified Mail Restricted Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery  Signature Confirmation Restricted Delivery

Mail Restricted Delivery (300)

Domestic Return Receipt



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OFFICIAL USE

9666 1670 0002 1189 6936

|  |                  |
|--|------------------|
| Certified Mail Fee<br>\$ _____   | Postmark<br>Here |
| Extra Services & Fees (check box, add fee as appropriate)  |                  |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ _____  |                  |
| <input type="checkbox"/> Return Receipt (electronic) \$ _____  |                  |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____   |                  |
| <input type="checkbox"/> Adult Signature Required \$ _____   |                  |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____  |                  |
| Postage<br>\$ _____  |                  |
| Total Postage and Fees<br>\$ _____   |                  |
| Sent To<br>Street: Nortex Corporation<br>3009 Post Oak Blvd., Suite 1212<br>Houston, TX 77056<br>City, St: Houston, TX 77056<br>23666-67 - PRO Long John |                  |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature<br/> <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/>                 KENT</p> <p>C. Date of Delivery<br/>                 7/21/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>                 If YES, enter delivery address below: <input type="checkbox"/> No</p>   |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Nortex Corporation<br/>                 3009 Post Oak Blvd., Suite 1212<br/>                 Houston, TX 77056</p> <p style="text-align: right; font-size: 0.8em;">23666-67 - PRO Long John</p>           | <p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">JUL 25 2023</p>   |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7022 1670 0002 1189 6936</p>  | <p>3. Service Type <b>Hinkle Shanor LLP</b> Priority Mail Express®<br/> <b>Santa Fe NM 87504</b> Registered Mail™</p> <p> <input type="checkbox"/> Adult Signature<br/> <input type="checkbox"/> Adult Signature Restricted Delivery<br/> <input type="checkbox"/> Certified Mail®<br/> <input type="checkbox"/> Certified Mail Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)                 </p> <p> <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Signature Confirmation Restricted Delivery                 </p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt  |

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7022 1670 0002 1189 6875

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and \_\_\_\_\_

City, State, \_\_\_\_\_

S & P COMPANY  
 330 Marshall Street, Suite 300  
 Shreveport, LA 71101  
 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

|  |  |
|--|--|
| <p><b>SENDER: COMPLETE THIS SECTION</b></p> <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p>S &amp; P COMPANY<br/>       330 Marshall Street, Suite 300<br/>       Shreveport, LA 71101<br/>       23666-67 - PRO Long John</p>  <p>9590 9402 7635 2122 6477 02</p> <p>2. Tracking Number (Transfer from service label)<br/>       7022 1670 0002 1189 6875</p> | <p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature<br/> </p> <p><input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/> </p> <p>C. Date of Delivery<br/> </p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes<br/>     If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;"><b>RECEIVED</b></p> <p style="text-align: center;">JUL 20 2023</p> <p>3. Service Type <b>Hinkle Shanor LLC</b></p> <p><input type="checkbox"/> Adult Signature Registered Mail™<br/> <input type="checkbox"/> Adult Signature Restricted Delivery Registered Mail Restricted Delivery<br/> <input checked="" type="checkbox"/> Certified Mail®<br/> <input type="checkbox"/> Certified Mail Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
|--|--|

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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7022 1670 0002 1189 6851

|  |    |   |
|--|----|---|
| Certified Mail Fee   |    |  |
| \$   |    |   |
| Extra Services & Fees (check box, add fees appropriate)      |    |   |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |   |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |   |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ | Postmark Here   |
| <input type="checkbox"/> Adult Signature Required            | \$ |   |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |   |
| Postage  |    |   |
| \$   |    |   |
| Total Postage and Fees                                       |    |   |
| \$   |    |   |
| Sent To  |    |   |
| Sabinal Energy Operating LLC                                 |    |   |
| 1780 Hughes Landing, Blvd., Ste 1200                         |    |   |
| The Woodlands, TX 77380                                      |    |   |
| 23666-67 - PRO Long John                                     |    |   |

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature <span style="float: right;"><input checked="" type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p style="font-size: 1.5em;">Jennifer Palma <span style="float: right;">7/18/23</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p>   |
| <p>1. Article Addressed to:</p> <p style="text-align: center; font-size: 1.2em;">Sabinal Energy Operating LLC<br/>1780 Hughes Landing, Blvd., Ste 1200<br/>The Woodlands, TX 77380</p> <p style="text-align: right; font-size: 0.8em;">23666-67 - PRO Long John</p>      | <p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em;">JUL 24 2023</p>  |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">7022 1670 0002 1189 6851</p>   | <p>3. Service Type <b>Hinkle Shanor LLC</b> <span style="float: right;">Priority Mail Express®</span></p> <p><b>Santa Fe NM 87504</b> <span style="float: right;">Registered Mail™</span></p> <p><input type="checkbox"/> Adult Signature <span style="float: right;"><input type="checkbox"/> Registered Mail Restricted Delivery</span></p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation™</span></p> <p><input type="checkbox"/> Certified Mail® <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</span></p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <span style="float: right;">Domestic Return Receipt</span></p>   |  |

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OFFICIAL USE

ST. OFFICE 10  
JUL 19 2023  
USPS  
SANTA FE NM MAIN P

7022 1670 0002 1189 6882

|   |               |
|---|---------------|
| Certified Mail Fee \$ _____<br>Extra Services & Fees (check box, add fee as appropriate)<br><input type="checkbox"/> Return Receipt (hardcopy) \$ _____<br><input type="checkbox"/> Return Receipt (electronic) \$ _____<br><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____<br><input type="checkbox"/> Adult Signature Required \$ _____<br><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ | Postmark Here |
| Postage \$ _____<br>Total Postage and Fees \$ _____   |               |
| Sent To<br>Street and City, State<br>Sklarco, LLC<br>401 Edwards Street, Suite 1601<br>Shreveport, LA 71101<br>23666-67 - PRO Long John   |               |

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |
|--|---|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature<br><input checked="" type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee<br>B. Received by (Printed Name) _____ C. Date of Delivery _____   |
| Sklarco, LLC<br>401 Edwards Street, Suite 1601<br>Shreveport, LA 71101<br>23666-67 - PRO Long John   | D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No<br><div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <div style="text-align: center; font-size: 1.5em; margin: 0 0 10px 0;">JUL 20 2023</div>  |
| <div style="text-align: center;"> <br/>                     9590 9402 7635 2122 6477 19                 </div>  | 3. Service Type<br><input type="checkbox"/> Adult Signature<br><input type="checkbox"/> Adult Signature Restricted Delivery<br><input type="checkbox"/> Certified Mail®<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><input type="checkbox"/> Collect on Delivery<br><input type="checkbox"/> Collect on Delivery Restricted Delivery<br><input type="checkbox"/> Insured Mail<br><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) |
| Article Number (Transfer from service label)<br>7022 1670 0002 1189 6882   | <input type="checkbox"/> Priority Mail Express®<br><input type="checkbox"/> Registered Mail™<br><input type="checkbox"/> Registered Mail Restricted Delivery<br><input type="checkbox"/> Signature Confirmation™<br><input type="checkbox"/> Signature Confirmation Restricted Delivery   |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt   |

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7022 1670 0002 1189 6899

|  |    |  |
|--|----|--|
| Certified Mail Fee   |    |  |
| \$   |    |  |
| Extra Services & Fees (check box, add fee as appropriate)    |    |  |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |  |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |  |
| <input type="checkbox"/> Adult Signature Required            | \$ |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |  |
| Postage  |    |  |
| \$   |    |  |
| <b>Total Postage and Fees</b>                                |    |  |
| \$   |    |  |



Postmark  
Here

*Sent To*

Street and Apt. No. JJS Working Interest, LLC  
4295 San Felipe, Suite 207  
Houston, TX 77027

City, State, ZIP+4® Houston, TX 77027 23666-67 - PRO Long John

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211896899

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

We were unable to deliver your package at 1:44 pm on July 17, 2023 in HOUSTON, TX 77027 because the business was closed. We will redeliver on the next business day. No action needed.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivery Attempt

##### Redelivery Scheduled for Next Business Day

HOUSTON, TX 77027

July 17, 2023, 1:44 pm

#### In Transit to Next Facility

July 16, 2023

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

July 15, 2023, 7:52 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

July 13, 2023, 10:32 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 13, 2023, 9:55 pm

● **Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

---

**Text & Email Updates**



---

**USPS Tracking Plus®**



---

**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

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7022 1670 0002 1189 6905

|  |    |                  |
|--|----|------------------|
| Certified Mail Fee   | \$ | Postmark<br>Here |
| Extra Services & Fees (check box, add fee as appropriate)    |    |                  |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |                  |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |                  |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |                  |
| <input type="checkbox"/> Adult Signature Required            | \$ |                  |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |                  |
| Postage  | \$ |                  |
| Total Postage and Fees                                       | \$ |                  |

Sent To: 18-31, Inc.  
 Street and Apt.: P.O. Box 1120  
 City, State, ZIP: Roswell, NM 88202  
 23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1189 6905

FIRST-CLASS



US POSTAGE™<sup>SM</sup> PITNEY BOWES



ZIP 87501 \$ 008.77<sup>0</sup>  
 02 7H  
 0006052409 JUL 13 2023

*C/S / FWD*  
**RECEIVED**

**AUG 16 2023**

Hinkle Shanor LLP  
 Santa Fe NM 87504

18-31, Inc.  
 P.O. Box 1120  
 Roswell, NM 88202

23666-67 - PRO Long John

NIXIE 756 DE 1 6668/16/23

RETURN TO SENDER  
 REFUSED  
 UNABLE TO FORWARD

NO: 875042068 \* 0206-02067-10-10



7022 1670 0002 1190 4327

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

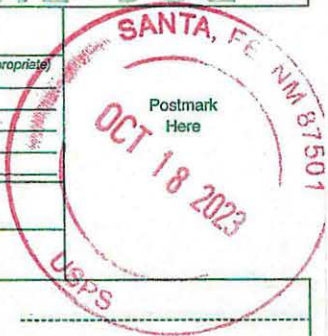
Total Postage and Fees \$ \_\_\_\_\_

Sent To

KCS Resources, LLC  
P.O. Box 22719  
Houston, Texas 77027

23666-67 - PRO Long John

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**CERTIFIED MAIL**

**HINKLE SHANOR LLP**  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504



7022 1670 0002 1190 4327

ALBUQUERQUE NM 870  
OCT 20 2023 PM 4:21

FIRST-CLASS



**US POSTAGE** <sup>IMPITNEY BOWES</sup>

ZIP 87501 \$ 008.77<sup>0</sup>  
02 7H  
0006052409 OCT 18 2023

*Not 10/21*

**RECEIVED**

NOV 10 2023

Hinkle Shanor LLP  
Santa Fe NM 87504

KCS Resources, LLC  
P.O. Box 22719  
Houston, Texas 77027

XIE 773 FE 1 0010/28/23

RETURN TO SENDER  
NOT DELIVERABLE AS ADDRESSED  
UNABLE TO FORWARD

BC: 87504206800 \*0000-01470-10-41

UTF  
07104 7227 271

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005770236

This is not an invoice

HINKLE SHANOR, LLP  
POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/18/2023

Legal Clerk

Subscribed and sworn before me this July 18, 2023:

State of WI, County of Brown  
NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005770236  
PO #: 23667  
# of Affidavits 1

This is not an invoice

This is to notify all interested parties, including 1789 Minerals Fund II dba Hoya Energy LP; Sabinal Energy Operating LLC; Anet Oil and Gas Consulting, LLC; S & P Company; Sklarco LLC; JJS Working Interest LLC; 18-31, Inc.; Burlington Resources Oil & Gas Co.; Kent Production Company, LLC; Nortex Corporation; BEXP II Alpha, LLC; BEXP II Omega, LLC; Magnum Hunter; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 23667). The hearing will be conducted remotely on August 3, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Long John 29-30 Fed Com 132H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and **Long John 29-30 Fed Com 122H** well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico. #5770236, Current Argus, July 18, 2023

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005851453

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**HINKLE SHANOR, LLP**  
POBOX 2068

**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/29/2023

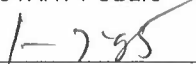


Legal Clerk

Subscribed and sworn before me this October 29, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

This is to notify all interested parties, including 1789 Minerals Fund II dba Hoya Energy LP; Sabinal Energy Operating LLC; Anet Oil and Gas Consulting, LLC; S & P Company; Sklarco LLC; JJS Working Interest LLC; 18-31, Inc.; Burlington Resources Oil & Gas Co.; Kent Production Company, LLC; Nortex Corporation; BEXP II Alpha, LLC; BEXP II Omega, LLC; Magnum Hunter; KCS Resources, LLC; Mewbourne Oil Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 23667). The hearing will be conducted remotely on November 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Long John 29-30 Fed Com 132H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and **Long John 29-30 Fed Com 122H** well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.  
#5851453, Current Argus, October 29, 2023

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005851453  
PO #: Case No. 23667  
# of Affidavits 1

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**Colgate Production, LLC**  
Case No. 23667  
Exhibit C-4