

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING DECEMBER 7, 2023**

**CASE NO. 23895**

*HUNEKE FED COM #137H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION TO  
EXTEND THE DRILLING DEADLINE UNDER ORDER R-22395  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23895  
ORDER NO. R-22395**

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- **Matador Exhibit B:** Original Pooling Order
- **Matador Exhibit C:** Affidavit of David Johns, Landman
  - Matador Exhibit C-1: Updated Pooling Exhibit
- **Matador Exhibit D:** Self-Affirmed Statement of Notice
- **Matador Exhibit E:** Affidavit of Publication

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION TO  
EXTEND THE DRILLING DEADLINE UNDER ORDER R-22395,  
LEA COUNTY, NEW MEXICO.

CASE NO. 23895

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to extend the drilling deadline under compulsory pooling Order No. R-22395. In support of its application, Matador states:

1. On November 22, 2022, the Division entered Order R-22395 in Case 22571 pooling the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the “Pooling Order”). Matador is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Huneke Fed Com 137H** well.

2. As of the filing of this application, the drilling permit on file with the Bureau of Land Management has not been approved.

3. Good cause exists to extend the deadline to commence drilling the initial well under the Pooling Order.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 2, 2023, and, after notice and hearing as

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GUbHJ: YZBYk 'A YI Jw  
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7 UgY'Bc"&' , -)

required by law, the Division enter an order extending until November 22, 2024, the deadline to commence drilling the initial well under the Pooling Order.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

CASE \_\_\_\_\_:

**Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22395, Lea County, New Mexico.** Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22395. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed **Huneke Fed Com 137H** well. Said area is located 13 miles southeast of Malaga, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MATADOR PRODUCTION COMPANY

CASE NO. 22571  
ORDER NO. R-22395

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 18, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

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ORDER NO. R-22395

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- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
  25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
  26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
  27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
  28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
  29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share



of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR

AES/jag

Date: 11/22/2022

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ORDER NO. R-22395

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Exhibit A

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22571</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	May 19, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Huneke Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S2535340; Bone Spring (97088)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 SE/4 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>BEFORE THE OIL CONSERVATION DIVISION                      Santa Fe, New Mexico                      Exhibit No. A                      Submitted by: Matador Production Company                      Hearing Date: May 19, 2022                      Case Nos. 22571-22574</p>

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Well #1	Huneke Fed Com #137H well SHL: NW/4 SE/4 (Unit J) of Section 30 BHL: NW/4 SE/4 (Unit J) of Section 18 Target: Bone Spring Orientation: South-North Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Summary of Imaging	Exhibit D-1

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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	19-May-22

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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION TO  
EXTEND THE DRILLING DEADLINE UNDER ORDER R-22395  
LEA COUNTY, NEW MEXICO.

CASE NO. 23895  
ORDER NO. R-22395

AFFIDAVIT OF DAVID JOHNS

David Johns, of lawful age and being first duly sworn, declares as follows:

1. My name is David Johns. I work MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

4. On November 22, 2022, the Division entered Order No. R-22395 (“Pooling Order”) in Case No. 22571 pooling the uncommitted interests in the Bone Spring formation (WC-025 G-08 S2535340; Bone Spring [97088]) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Huneke Fed Com 137H** well (API No. 30-025-PENDING).

5. Matador is eager to develop this acreage and has previously filed its application for a federal APD for the initial well in October 2021. Matador has been unable to drill the initial well

yet because our federal APD has not been approved. We understand the permit approval was delayed after third-party litigation was initiated against the Bureau of Land Management regarding certain of its permitting approval processes. We understand the Bureau of Land Management now has a process in place for the review and approval of the drilling permits that were implicated in the litigation and we are optimistic that we will receive an approved drilling permit during the requested extension period of the pooling order.

6. Once Matador's previously filed federal APD is approved, Matador intends to promptly drill the initial well under the order. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until November 22, 2024.

7. **Matador Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 22571. ZPZ Delaware I LLC leased Apache Corporation's mineral interest.

8. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

9. The granting of this application will prevent waste and protect correlative rights.

10. **Matador Exhibit C-1** was either prepared by me or compiled under my direction and supervision.







STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION TO  
EXTEND THE DRILLING DEADLINE UNDER ORDER R-22395  
LEA COUNTY, NEW MEXICO.

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ORDER NO. R-22395

SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this extension application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 4, 2023.

5. I caused a notice to be published to all parties subject to this extension proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

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Paula M. Vance

12/5/2023

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Date



**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

October 13, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS THAT REMAIN SUBJECT TO POOLING ORDER**

**Re: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22395, Lea County, New Mexico: *Huneke Fed Com 137H***

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 2, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at [djohns@matadorresources.com](mailto:djohns@matadorresources.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MRC PERMIAN COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MRC\_Huneke 137H and 213H wells, Case nos. 23895 and 23897  
Postal Delivery Report

9414811898765492400868	ZPZ Delaware I LLC	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765492400820	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item was delivered at 9:57 am on October 30, 2023 in MIDLAND, TX 79705.
9414811898765492400806	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	Your item arrived at the SANTA FE, NM 87501 post office at 9:18 am on November 21, 2023 and is ready for pickup.
9414811898765492400899	ZPZ Delaware I LLC	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765492400950	Charles E. Barnhart, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item has been delivered to the original sender at 10:11 am on October 19, 2023 in SANTA FE, NM 87501.
9414811898765492400967	T.G. Cornish, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item has been delivered to the original sender at 10:11 am on October 19, 2023 in SANTA FE, NM 87501.
9414811898765492400929	Janeen Scott, as her separate property	PO Box 33	Scio	OH	43988-0033	Your item was picked up at a postal facility at 2:09 pm on November 16, 2023 in SANTA FE, NM 87501.
9414811898765492400905	Luann Youngman, as her separate property	12374 Lawndell St SW	Beach City	OH	44608-9771	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765492400998	DMA, Inc.	PO Box 1496	Roswell	NM	88202-1496	Your item has been delivered to the original sender at 2:09 pm on November 16, 2023 in SANTA FE, NM 87501.
9414811898765492400981	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:31 pm on October 16, 2023 in ALBUQUERQUE, NM 87109.
9414811898765492400974	Richard C. Deason, whose marital status is unknown	1301 Havenhurst Dr Apt 217	West Hollywood	CA	90046-4546	Your item was delivered to an individual at the address at 4:13 pm on October 20, 2023 in LOS ANGELES, CA 90046.

MRC\_Huneke 137H and 213H wells, Case nos. 23895 and 23897  
Postal Delivery Report

9414811898765492400615	Thomas D. Deason, whose marital status is unknown	6402 Cr 7240	Lubbock	TX	79424	Your item has been delivered to the original sender at 9:13 am on November 9, 2023 in SANTA FE, NM 87501.
9414811898765492400653	Ronald H. Mayer, Trustee of the Ronald H Mayer and Martha M Mayer Revocable Trust dated March 19, 1990	PO Box 2391	Roswell	NM	88202-2391	Your item was delivered to an individual at the address at 10:47 am on November 15, 2023 in ROSWELL, NM 88201.
9414811898765492400622	SAP, LLC	4901 Whitney Ln	Roswell	NM	88203-9002	Your item was picked up at the post office at 1:16 pm on October 19, 2023 in ROSWELL, NM 88201.
9414811898765492400844	Gulf Coast Western, LLC	14160 Dallas Pkwy Fl 5	Dallas	TX	75254-4319	Your item was delivered to the front desk, reception area, or mail room at 4:17 pm on October 17, 2023 in DALLAS, TX 75254.
9414811898765492400608	Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999	PO Box 2431	Santa Fe	NM	87504-2431	Your item was picked up at the post office at 10:11 am on October 19, 2023 in SANTA FE, NM 87501.
9414811898765492400691	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015	465 Camino Manzano	Santa Fe	NM	87505-2833	Your item was picked up at the post office at 2:27 pm on November 6, 2023 in SANTA FE, NM 87505.
9414811898765492400646	MLE, LLC	1211 W Muirlands Dr	La Jolla	CA	92037-5506	Your item has been delivered to the original sender at 10:09 am on November 2, 2023 in SANTA FE, NM 87501.
9414811898765492400684	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765492400837	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item was delivered at 9:57 am on October 30, 2023 in MIDLAND, TX 79705.
9414811898765492400875	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	Your item arrived at the SANTA FE, NM 87501 post office at 9:18 am on November 21, 2023 and is ready for pickup.
9414811898765492400752	Special Exploration, LLC	1801 Avenue I	Eunice	NM	88231	Your item has been delivered to the original sender at 10:09 am on November 2, 2023 in SANTA FE, NM 87501.

MRC\_Huneke 137H and 213H wells, Case nos. 23895 and 23897  
 Postal Delivery Report

9414811898765492400769	The McDaniel Company, Inc.	12900 Preston Rd Ste 415	Dallas	TX	75230-1353	Your item was delivered to an individual at the address at 1:47 pm on October 16, 2023 in DALLAS, TX 75230.
9414811898765492400790	Marjam Energy, LLC Texas	8150 N Central Expy Ste 1525	Dallas	TX	75206-1852	Your item was delivered to an individual at the address at 10:48 am on October 16, 2023 in DALLAS, TX 75206.
9414811898765492400745	Milagro Resources, LP	415 W Wall St Ste 1118	Midland	TX	79701-4439	Your item was delivered to an individual at the address at 3:05 pm on October 17, 2023 in MIDLAND, TX 79701.
9414811898765492400738	G.W. Hannett, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item has been delivered to the original sender at 10:11 am on October 19, 2023 in SANTA FE, NM 87501.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
October 15, 2023  
and ending with the issue dated  
October 15, 2023.

  
Publisher

Sworn and subscribed to before me this  
15th day of October 2023.

  
Business Manager

My commission expires

January 29, 2027  
**STATE OF NEW MEXICO**  
(Seal) **NOTARY PUBLIC**  
**GUSSIE RUTH BLACK**  
**COMMISSION # 1087526**  
**COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
**October 15, 2023**

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**  
**SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, November 2, 2023, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than October 22, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m2782857f226867528004f8664692193a>

Webinar number: 2480 928 8744

Join by video system: [24809288744@nmemnrd.webex.com](mailto:24809288744@nmemnrd.webex.com) You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2480 928 8744  
Panelist password: gVU2PbUBJ68 (48827282 from phones and video systems)

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All affected interest owners, including: ZPX Delaware I LLC; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.**

**Case No. 23895: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22395, Lea County, New Mexico.** Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22395. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed **Huneke Fed Com 137H** well. Said area is located 13 miles southeast of Malaga, New Mexico.  
**#00283810**

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

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