APPLICATION OF V-F PETROLEUM, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23946 ORDER NO. R-22452** 

#### **EXHIBIT INDEX**

Exhibit A	Self-Affirmed Statement of Ryan Curry	
A-1	Application & Proposed Notice of Hearing	
A-2	Order No. R-22452	
Exhibit B	Self-Affirmed Statement of Dana S. Hardy	
B-1	Sample Notice Letter to All Interested Parties	
B-2	Chart of Notice to All Interested Parties	
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APPLICATION OF V-F PETROLEUM INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 23946 ORDER NO. R-22452

## SELF-AFFIRMED STATEMENT OF RYAN CURRY

- 1. I am a Landman at V-F Petroleum Inc. ("V-F Petroleum"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted. I am familiar with the above-referenced application and the matters involved.
  - 2. Copies of the application and proposed hearing notice are attached as Exhibit A-1.
- 3. The Division entered Order No. R-22452 ("Order") in case No. 23041 on December 23, 2022. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 34 and the N/2 NW/4 of Section 35, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit") and dedicated the Unit to the Burns 34/35 State Com #222H and Burns 34/35 State Com #232H wells ("Wells"). A copy of the Order is attached as **Exhibit A-2**.
- 4. Paragraph 19 of the Order requires V-F Petroleum to commence drilling the Wells within one (1) year of the date of the Order unless it obtains a time extension from the Division Director for good cause shown.
- 5. Good cause exists for an extension to commence drilling the Wells due to limited rig availability, which has necessitated changes in Applicant's drilling schedule. In addition,

V-F Petroleum Inc. Case No. 23946 Exhibit A production in this area has been restricted by gas takeaway limitations, which have now been resolved.

- Accordingly, V-F Petroleum requests that the Division extend the deadline to commence drilling the Wells.
- V-F Petroleum further requests the other provisions of the Order remain in force and effect.
  - 8. V-F Petroleum is in good standing under the statewide rules and regulations.
- 9. In my opinion, the granting of V-F Petroleum's application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
  - 10. The attached exhibits were compiled from company business records.
- 11. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Ryan B Cerry
Ryan Curry

Date

APPLICATION OF V-F PETROLEUM, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23946 ORDER NO. R-22452** 

#### **APPLICATION**

V-F Petroleum, Inc. ("Applicant") (OGRID No. 24010) files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the wells authorized by Order No. R-22452 ("Order"). In support of its application, Applicant states the following.

- 1. The Division entered the Order in Case No. 23041 on December 23, 2022.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 34 and the N/2 NW/4 of Section 35, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit") and dedicated the Unit to the Burns 34/35 State Com #222H and Burns 34/35 State Com #232H wells ("Wells").
  - 3. The Order designated Applicant as operator of the Unit and Wells.
- 4. Paragraph 19 of the Order requires Applicant to commence drilling the Wells within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.
- 5. Applicant's ability to commence drilling the Wells has been delayed by limited rig availability, which has necessitated changes in Applicant's drilling schedule. Accordingly, good cause exists for the requested extension.

V-F Petroleum Inc. Case No. 23946 Exhibit A-1 6. For the foregoing reasons, Applicant requests that the Division extend the deadline to commence drilling the Wells until December 23, 2024.

WHEREFORE, Applicant requests this application be set for hearing on December 7, 2023, and after notice and hearing, the Division extend the deadline to commence drilling the Wells under the Order until December 23, 2024.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Attorneys for V-F Petroleum, Inc.

Application of V-F Petroleum, Inc., to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. V-F Petroleum, Inc. ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-22452 ("Order") until December 23, 2024. The Order, which was entered on December 23, 2022: pooled all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of N/2 NE/4 of Section 34 and the N/2 NW/4 of Section 35, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Burns 34/35 State Com #222H and Burns 34/35 State Com #232H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until December 23, 2024. The Wells are located approximately 17.4 miles southeast of Artesia, New Mexico.

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY V-F PETROLEUM INC

CASE NO. 23041 ORDER NO. R-22452

#### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on October 6, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

#### FINDINGS OF FACT

- 1. V-F Petroleum Inc ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

#### **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

V-F Petroleum Inc. Case No. 23946 Exhibit A-2

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

#### **ORDER**

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 23041 ORDER NO. R-22452

Page **2** of **6** 

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/jag

Date: 12/23/2022

#### Exhibit A

Received by OCD: 10/4/2022 3:13:44 PM\_ Page 2 of 47 COMPULSORY POOLING APPLICATION CHECKLIST ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS 23041 Case No.: **Hearing Date:** 10/6/2022 Applicant V-F Petroleum, Inc. Designated Operator & OGRID OGRID # 24010 Applicant's Counsel Hinkle Shanor LLP Case Title Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico Fasken Oil & Ranch, Ltd. Entries of Appearance/Intervenors Well Family Burns Formation/Pool Formation Name(s) or Vertical Extent **Bone Spring** Primary Product (Oil or Gas) Oil Pooling this vertical extent **Bone Spring** Pool Name and Pool Code Travis; Bone Spring Pool (Code 97257) Well Location Setback Rules Statewide Spacing Unit Size 160-acre Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 160-acre **Building Blocks** quarter-quarter Orientation West/East Description: TRS/County N/2 NE/4 of Section 34 and the N/2 NW/4 of Section 35, Township 18 South, Range 28 East, Eddy County. Standard Horizontal Well Spacing Unit (Y/N), If No, describe Other Situations N/A Depth Severance: Y/N. If yes, description Proximity Tracts: If yes, description N/A Proximity Defining Well: if yes, description Well(s) Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard) Well #1 Burns 34/35 State Com #222H (API # pending) SHL: 405' FNL & 2260' FWL (Unit C), Section 34, T18S-R28E BHL: 330' FNL & 2540' FWL (Unit C), Section 35, T18S-R28E Completion Target: Second Bone Spring (Approx. 7362' TVD) Well Orientation: West to East Well #2 Burns 34/35 State Com #232H (API # pending) SHL: 330' FNL & 2260' FWL (Unit C), Section 34, T18S-R28E BHL: 330' FNL & 2540' FWL (Unit C), Section 35, T18S-R28E Completion Target: Third Bone Spring (Approx. 8416' TVD) Well Orientation: West to East Horizontal Well First and Last Take Points Exhibit A-2 Exhibit A-4 Completion Target (Formation, TVD and MD) **AFE Capex and Operating Costs** Drilling Supervision/Month \$ \$7,000.00 Production Supervision/Month \$ \$700.00 Justification for Supervision Costs Exhibit A Requested Risk Charge 200% **Notice of Hearing** Proposed Notice of Hearing Exhibit A-1 Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit C-1, C-2, C-3

Released to Imaging: 10/5/2022 8:14:14 AM

Received by OCD: 10/4/2022 3:13:44 PM	Page 3 of
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2, Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-2, Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2, Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/4/2022

Released to Imaging: 10/5/2022 8:14:14 AM

APPLICATION OF V-F PETROLEUM, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 23946 ORDER NO. R-22452

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of V-F Petroleum, Inc., the

Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit B-1** and caused the Notice

Letters, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit B-2.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B**-

3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On November 15, 2023, I caused a notice to be published to all interested parties in

the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad

Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

December 4, 2023

Date

V-F Petroleum Inc. Case No. 23946 Exhibit B



#### HINKLE SHANOR LLP

#### ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

> WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 13, 2023

#### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23946 – Application of V-F Petroleum, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-22452, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Sean Johnson, Land Manager, V-F Petroleum, at sean@vfpetroleum.com, if you have questions regarding these matters.

Sincerely,	
/s/ Dana S. Hardy Dana S. Hardy	V-F Petroleum Inc. — Case No. 23946 Exhibit B-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332

Enclosure

APPLICATION OF V-F PETROLEUM, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23946 ORDER NO. R-22452** 

#### **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Alpha Energy Partners, LLC	11/13/23	12/01/23
P.O. Box 10701		
Midland, TX 79702		
Roy G. Barton, Sr. and Opal Barton	11/13/23	11/20/23
Revocable Trust		
Attention: Mr. Roy Barton, Jr.		
1919 N. Turner St.		
Hobbs, New Mexico 88240		
Chevron U.S.A. Inc.	11/13/23	Per USPS Tracking
Attention: Logan Hulett		(Last Checked 12/01/23):
1400 Smith Street, Room 44198		
Houston, Texas 77002		11/25/23 – Delivery
		attempted.
EOG Resources Inc.	11/13/23	11/27/23
Attention: Ms. Katie McBryde		
5509 Champions Drive		
Midland, Texas 79706-2843		
Fasken Oil and Ranch, Ltd.	11/13/23	11/27/23
Attention: Mike Wallace		
6101 Holiday Hill Rd.		
Midland, Texas 79707-1631		
J. Cleo Thompson and James Cleo	11/13/23	Per USPS Tracking
Thompson, Jr. Oil Producers		(Last Checked 12/01/23):
Attention: Curt Kneese		
325 N. St. Paul, Suite 4300		11/16/23 – Delivered to
Dallas, Texas 75201-3993		individual at the address.
Marathon Oil Permian, LLC	11/13/23	12/04/23
Attention: Steven Thompson		
5555 San Felipe St.		Return to sender.
Houston, Texas 77056		
Mizel Resources, a Trust	11/13/23	11/20/23
4350 S Monaco St. 5th Fl		
Denver, CO 80237		
Permian Resources Operating, LLC	11/13/23	11/21/23
300 N. Marienfeld Street, Suite 1000		
Midland, TX 79701		

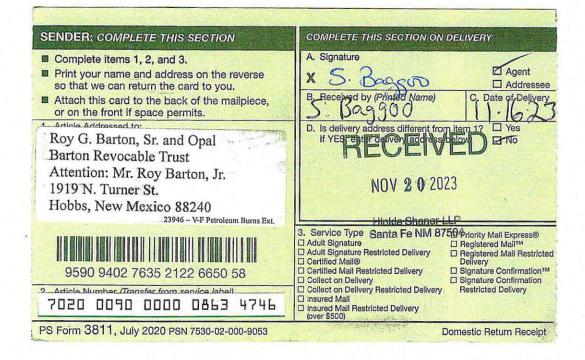
V-F Petroleum Inc. Case No. 23946 Exhibit B-2

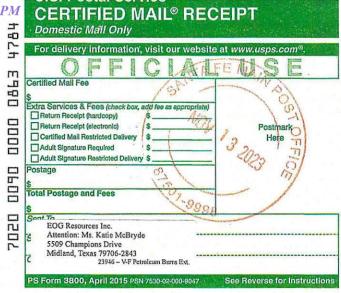


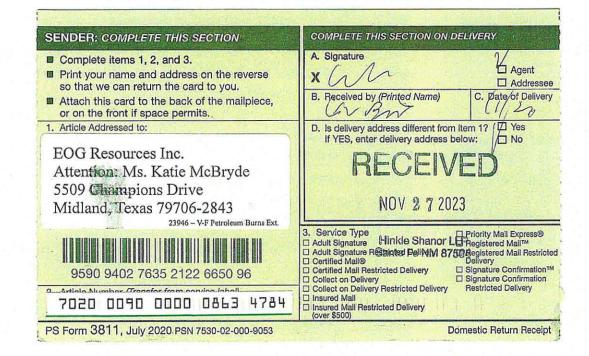
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>Alpa Energy Partners, LLC</li> <li>P.Q. Box 10701</li> <li>Micland, TX 79702</li> </ul>	A. Signature  X. Agent Addressee  B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from item 1? If YES, enter delivery address below:  DEC 0 1 2023
9590 9402 7635 2122 6650 65	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® Santa Fe NM 87504elivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery
2 Article Number (Transfer from service label) 7020 0090 0000 0863 4753	☐ Insured Mall ☐ Insured Mall ☐ Insured Mall ☐ Insured Mall ☐ (over \$500)

V-F Petroleum Inc. Case No. 23946 Exhibit B-3





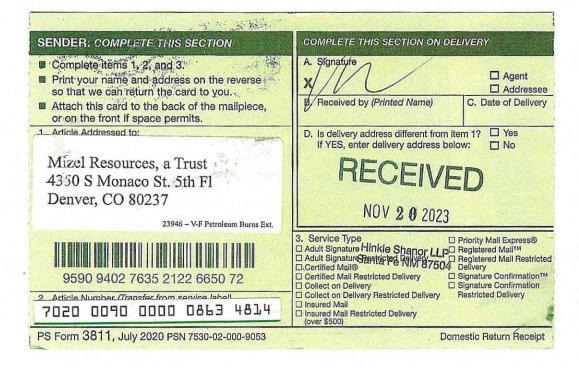




	CERTIFIED MAIL® RECE	IPT
7777 Ez	For delivery information, visit our website a	t www.usps.com <sup>e</sup> . USE
0000 0863	\$ Extra Services & Fees (check box, add fee as appropriate)    Return Recelpt (electronic)   Return Recelpt (electronic)   Certified Mail Restricted Delivery   Adult Signature Required   Adult Signature Restricted Delivery \$	Postmark Here*
0600	Postage \$	WAIN
7020	Sent To Fasken Oil and Ranch, Ltd.  \$ Attention: Mike Wallace 6101 Holiday Hill Rd.  Midland, Texas 79707-1631 23946 - V-F Petroleum Burns Ext.	319730
19	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions



	Domestic Mail Only		
	For delivery information, visit our website at www.usps.com®.		
- 1	OFFICIALUSE		
	Certified Mail Fee		
1	Stra Services & Fées (check box, add fee as appropriate)  Return Receipt (hardcopy)		
1	Return Receipt (electronic)		
	Certified Mall Restricted Delivery \$ Here		
	Adult Signature Required \$		
	Adult Signature Restricted Delivery \$Postage		
;	12/ 30.0		
	Total Postage and Fees		
15	\$ 200		
1	Sent To 98		
1	Mizel Resources, a Trust		
	4350 S Monaco St. 5th Fl Denver, CO 80237		
1	23946 – V-F Petroleum Burns Ext.		



300 N. Marienfeld Street, Suite 1000 Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047

23946 - V-F Petroleum Burns Ext.

See Reverse for Instructions





### **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70200090000008634791

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

#### **Latest Update**

This is a reminder to arrange for redelivery of your item before December 4, 2023 or your item will be returned on December 5, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivery Attempt: Action Needed**

Reminder to Schedule Redelivery of your item before December 4, 2023

November 25, 2023

#### Available for Pickup

HOUSTON 1500 HADLEY ST HOUSTON TX 77002-9998 M-F 0700-1900; SAT 0800-1230 November 20, 2023, 1:41 pm

#### Held at Post Office, At Customer Request

HOUSTON, TX 77002 November 20, 2023, 11:23 am

#### **Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER November 19, 2023, 9:46 am

#### In Transit to Next Facility

Feedbac

November 18, 2023

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 November 14, 2023, 8:09 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 November 13, 2023, 9:45 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 



### **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70200090000008634838

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to an individual at the address at 9:33 am on November 16, 2023 in DALLAS, TX 75201.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual

DALLAS, TX 75201 November 16, 2023, 9:33 am

#### **Arrived at USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER November 15, 2023, 12:09 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 November 14, 2023, 8:09 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 November 13, 2023, 9:45 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

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Track Another Package	
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### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 



#### CERTIFIED MAIL®

# HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

## RECEIVED

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Hinkle Shanor LLP Santa Fe NM 87504

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Marathon Oil Permian, LLC Attention: Steven Thompson 5555 San Felipe St. Houston, Texas 77056

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RETURN TO SENDER INSUFFICIENT ADDRESS UNABLE TO FORWARD

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### Carlsbad Current Argus.

#### Affidavit of Publication Ad # 0005857438 This is not an invoice

HINKLE SHANOR, LLP **POBOX 2068** 

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/15/2023

This is to notify all interested parties, including Alpha Energy Partners, LLC; Roy G. Barton, Sr. and Opal Barton Revocable Trust, Attention: Mr. Roy Barton, Jr.; Chevron U.S.A. Inc., Attention: Logan Hulett; EOG Resources Inc., Attention: Ms. Katie McBryde; Fasken Oil and Ranch, Ltd., Attention: Mske Wallace; J. Cleo Thompson and James Cleo Thompson, Jr. Oil Producers, Attention: Curt Kneese; Marathon Oil Permian, LLC, Attention: Steven Thompson; Mizel Resources, a Trust; Permian Resources Operating, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by V-F Petroleum, Inc. (Case No. 23946). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. V-F Petroleum, Inc. ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-22452 ("Order") until December 23, 2024. The Order, which commence drilling the wells authorized by Order No. R-22452 ("Order") until December 23, 2024. The Order, which was entered on December 23, 2022: pooled all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of N/2 NE/4 of Section 34 and the N/2 NW/4 of Section 35, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Burns 34/35 State Com #222H and Burns 34/35 State Com #232H wells ("Wells"); and designated Applicant as operator of the Unit and Interest and Interes s"); and designated Applicant as operator or the order and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant to commence and the deadline to commence '); and designated Applicant as operator of the Unit and cant requests the Division extend the deadline to commence drilling the Wells until December 23, 2024. The Wells are lo-cated approximately 17.4 miles southeast of Artesia, New Mexico #5857438, Current Argus, November 15, 2023

Legal Clerk

Subscribed and sworn before me this November 15,

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005857438 PO#: 23946 # of Affidavits1

This is not an invoice

V-F Petroleum Inc. Case No. 23946 Exhibit B-4