STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22819, LEA COUNTY, NEW MEXICO

CASE NO. 23950 ORDER NO. R-22819

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Brad Dunn		
A-1	Application & Proposed Notice of Hearing		
A-2	Order No. R-22819		
A-3	Plat of Tracts, Tract Ownership, Additional Pooled Parties		
A-4	Sample Well Proposal Letter & AFEs		
A-5	Chronology of Contact		
Exhibit B	Self-Affirmed Statement of Dana S. Hardy		
B-1	Sample Notice Letter to All Interested Parties		
B-2	Chart of Notice to All Interested Parties		
B-3	Copies of Certified Mail Receipts and Returns		
B-4	Affidavit of Publication for November 8, 2023		

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22819, LEA COUNTY, NEW MEXICO

CASE NO. 23950 ORDER NO. R-22819

SELF-AFFIRMED STATEMENT OF BRAD DUNN

- 1. I am a Petroleum Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. On August 4, 2023, the Division entered Order No. R-22819 ("Order") in Case No. 23638, which pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #716H well ("Well") and designated Mewbourne as operator of the Unit and Well.
 - 5. A copy of the Order is attached as **Exhibit A-2**.
- 6. Since the Order was entered, Mewbourne has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

Mewbourne Oil Company Case No. 23950 Exhibit A

- 7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the additional uncommitted interests to be pooled under the terms of the Order, which are highlighted in yellow. The additional interest owners to be pooled are locatable.
- 8. **Exhibit A-4** is a sample well proposal letter and AFEs that I sent to the additional parties to be pooled under the terms of the Order.
- 9. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.
- 10. Mewbourne requests the additional uncommitted interests be pooled under the terms of the Order.
- 11. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and prevention of waste.
- 12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Brad Dunn

Data

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22819, LEA COUNTY, NEW MEXICO.

CASE NO. 23950 ORDER NO. R-22819

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company ("Applicant") (OGRID No. 14744) files this application with the Oil Conservation Division ("Division") for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-22819. Applicant states the following in support of its application.

- 1. On August 4, 2023, the Division entered Order No. R-22819 ("Order") in Case No. 23638, which pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #716H well ("Well") and designated Applicant as operator of the Unit and Well.
- 2. Since the Order was entered, Applicant has identified additional interests in the Unit that have not been pooled under the terms of the Order.
- 3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.
- 4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

Mewbourne Oil Company Case No. 23950 Exhibit A-1 WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on December 7, 2023, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-22819.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068

Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22819, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22819. Order No R-22819 ("Order") pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #716H well ("Well") and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT SUBMITTED BY MEWBOURNE OIL COMPANY

CASE NO. 23638 ORDER NO. R-22819

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on July 6, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A.
- 2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
- 3. Operator seeks to be designated the operator of the Unit.
- 4. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
- 8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 10. Operator is the owner of an oil and gas working interest within the Unit.

Mewbourne Oil Company Case No. 23950 Exhibit A-2

- 11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
- 13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
- 16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
- 17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
- 18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 22. The Unit is approved as a non-standard horizontal spacing unit.
- 23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
- 24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

CASE NO. 23638 ORDER NO. R-22819

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- 26. Operator is designated as operator of the Unit and the Well(s).
- 27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
- 30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

CASE NO. 23638 ORDER NO. R-22819

Page 3 of 8

Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

- 35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

- 42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

Date: <u>8/4/2023</u>

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAN M-FUGE DIRECTOR

DMF/hat

Exhibit A

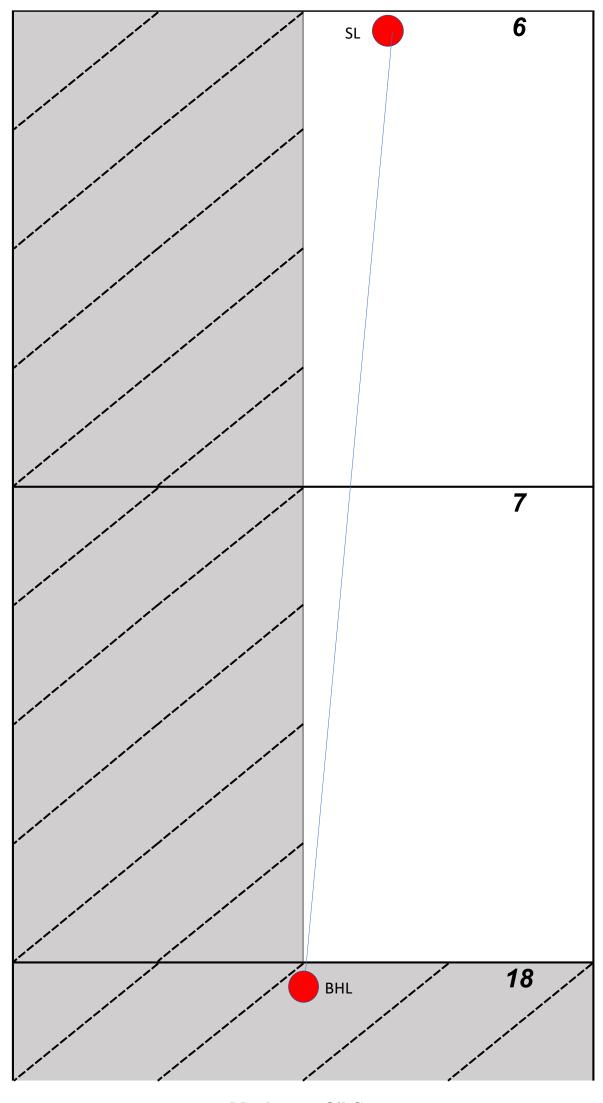
ALL INFORMATION IN THE APPLICATION MUST BE SUP	PORTED BY SIGNED AFFIDAVITS	
Case: 23638	APPLICANT'S RESPONSE	
Date	July 6, 2023	
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 14744	
Applicant's Counsel:	Hinkle Shanor LLP	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	None	
Well Family	Beefalo 7/6 State Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Wolfcamp	
Pool Name and Pool Code:	Scharb; Wolfcamp (Code 55640)	
Well Location Setback Rules:	Statewide	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	639.4-acres	
Building Blocks:	quarter-quarter	
Orientation:	South/North	
Description: TRS/County	E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Approval of non-standard unit is being requested in this application. See Exhibit A.	
Other Situations		
Depth Severance: Y/N_If yes, description	No	
Proximity Tracts: If yes, description	No.	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	Exhibit A-4	
Well(s)	10.	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed	
Well #1	Beefalo 7/6 State Com #716H (W10B) (API #) SHL; 420' FNL & 2330' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 1980' FEL (Lot 2), Section 6, T19S, R35E Completion Target: Wolfcamp (Approx. 10,871' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-5	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10,000.00	
Production Supervision/Month \$	\$1,000.00	
instiffication for Supervising Costs	Exhibit A	

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (Including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	11%
C-102	Exhibit A-2
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative): Kaleased to Imaging: 6/38/2023 3/31:57 PM	/s/ Dana 5. Hardy

Received by OCD: 6/30/2023 4:28:43 PM	Page 4 of 67
Date:	6/30/2023

Released to Imaging: 6/30/2023 4:31:57 PM

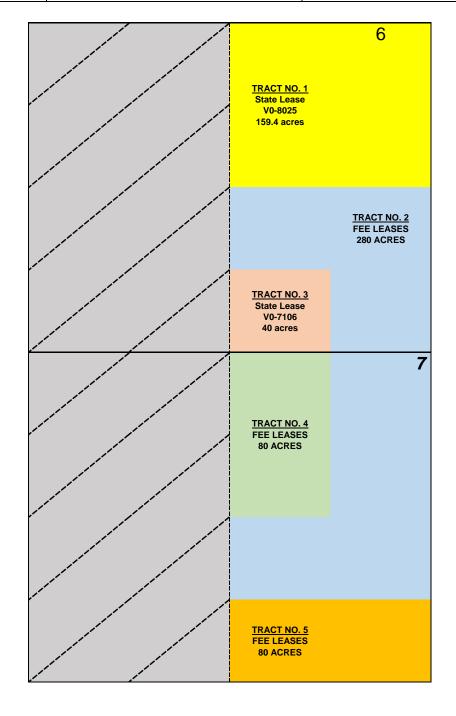
BEEFALO 7/6 STATE COM #716H (W1OB) E/2 of Sections 6 & 7, T19S, R35E Lea COUNTY, NM



Mewbourne Oil Company Case No. 23950 Exhibit A-3

RECAPITUALTION
BEEFALO 7/6 STATE COM #716H (W1OB)

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	159.40	24.929622%
2	280.00	43.791054%
3	40.00	6.255865%
4	80.00	12.511730%
5	80.00	12.511730%
TOTAL	639.40	100.000000%



TRACT OWNERSHIP (Additional parties) BEEFALO 7/6 STATE COM #716H (W1OB) Sections 6 (E/2) & 7 (E/2), T19S, R35E Lea County, New Mexico

Sections 6 (W/2) & 7 (W/2) Wolfcamp formation:

% Leasehold Interest

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	99.753089%
Petrofina Delaware Incorporated *	Part of 0.246911%
DASCO Energy Corporation*	Part of 0.246911%
JSL Investments Ltd. Co. *	Part of 0.246911%
Shirley Ann Walsh *	Part of 0.246911%
Rowena Maree Reynolds *	Part of 0.246911%
Adam Investments Inc. *	Part of 0.246911%
Michael Stone *	Part of 0.246911%
AYCO Energy, L.L.C. *	Part of 0.246911%
Charles B. Moore, Jr. *	Part of 0.246911%
Catherine Moore Wenske *	Part of 0.246911%
Anne M. Eppright *	Part of 0.246911%
Mary Patricia Moore *	Part of 0.246911%
Marguerite B.Griffith, individually & as Trustee*	Part of 0.246911%
Mary Bone Smith *	Part of 0.246911%
Sue Stockard Schaefer *	Part of 0.246911%
W. A. Stockard, Jr. *	Part of 0.246911%

^{*} Total interest being pooled: 0.246911%

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 24, 2023

Via Certified Mail

AYCO Energy, L.L.C. P.O. Box 1602 Johnson City, TX 78636 Attn: Permian Land Manager

Re:

- 1. BEEFALO 7/6 STATE COM #713H AFE
- 2. BEEFALO 7/6 STATE COM #716H AFE
- 3. Beefalo 7/6 Joint Operating Agreement dated April 6, 2023 All of Sections 6 & 7, T19S, R35E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1271.48 acre Working Interest Unit ("WIU") covering the All of the above captioned Sections 6 and 7 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

- 1. BEEFALO 7/6 STATE COM #713H will have a surface location 420' FNL & 2370' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 1980' FWL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 10,871' and an approximate total measured depth of 21,000'. The W2 of Sections 6 & 7 will be dedicated to the well as the proration unit.
- 2. BEEFALO 7/6 STATE COM #716H will have a surface location 420' FNL & 2330' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 1980' FEL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 10,871' and an approximate total measured depth of 21,000'. The E2 of Sections 6 & 7 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated April 3, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to

Mewbourne Oil Company Case No. 23950 Exhibit A-4 participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Beefalo 7/6 Operating Agreement dated April 6, 2023, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn

Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: BEEFALO 7/6 STATE COM #716H (W1OB) Pros	spect: SA	NTA VACA 19/1	8	
Location: SL: 420 FNL & 2330 FEL (18); BHL: 100 FNL & 1980 FEL (6)	ounty: Le	a		ST: NM
Sec. 7 Blk: Survey: TWP: 19S	RNG:	35E Prop. TVD): 10871	TMD: 21000
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	СС
Regulatory Permits & Surveys	0180-010	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-010		0180-0205	\$35,000
Location / Restoration Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$30000/d	0180-010		0180-0206 0180-0210	\$45,000 \$96,100
Fuel 1700 gal/day @ \$3.9/gal	0180-011		0180-0210	\$398,000
Alternate Fuels	0180-011		0180-0215	\$121,000
Mud, Chemical & Additives	0180-012		0180-0220	
Mud - Specialized Horizontal Drillout Services	0180-012	1 \$250,000	0180-0221 0180-0222	\$200,000
Stimulation Toe Preparation	1		0180-0222	\$40,000
Cementing	0180-012	5 \$130,000	0180-0225	\$55,000
Logging & Wireline Services	0180-013		0180-0230	\$591,000
Casing / Tubing / Snubbing Services	0180-013 0180-013		0180-0234	\$15,000
Mud Logging Stimulation 81 Stg 25.3 MM gal / 25.3 MM lb	0180-013	7 \$15,000	0180-0241	\$3,587,000
Stimulation Rentals & Other	1		0180-0242	\$343,000
Water & Other 100% FW @ \$1.00/bbl	0180-014		0180-0245	\$639,000
Bits	0180-014		0180-0248	\$ = 000
Inspection & Repair Services Misc. Air & Pumping Services	0180-015 0180-015		0180-0250 0180-0254	\$5,000 \$10,000
Testing & Flowback Services	0180-015		0180-0254	\$10,000
Completion / Workover Rig	1 2 3.0		0180-0260	\$10,500
Rig Mobilization	0180-016			
Transportation	0180-016		0180-0265	\$25,000
Welding, Construction & Maint. Services Contract Services & Supervision	0180-016 0180-017		0180-0268 0180-0270	\$16,500 \$78,000
Directional Services Includes Vertical Control	0180-017		0100-0270	ψ10,000
Equipment Rental	0180-018		0180-0280	\$20,000
Well / Lease Legal	0180-018		0180-0284	
Well / Lease Insurance	0180-018		0180-0285	£1,000
Intangible Supplies Damages	0180-018		0180-0288 0180-0290	\$1,000 \$10,000
Pipeline Interconnect, ROW Easements	0180-019		0180-0292	\$5,000
Company Supervision	0180-019		0180-0295	\$43,200
Overhead Fixed Rate	0180-019		0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC) TOTAL	0180-019		0180-0299	\$321,700
IUIAL	II	\$3,073,100		\$6,755,000
	1			
TANGIBLE COSTS 0181	0181-079			
		3		
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-079 0181-079 0181-079	3 \$150,800 5 \$233,900		
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-079 0181-079	3 \$150,800 5 \$233,900	0404.0707	¢397,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft	0181-079 0181-079 0181-079	3 \$150,800 5 \$233,900	0181-0797 0181-0798	\$387,000 \$250,500
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-079 0181-079 0181-079	3 4 \$150,800 5 \$233,900 6 \$662,900	0181-0797 0181-0798	\$387,000 \$250,500
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870	\$250,500 \$30,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871	\$250,500 \$30,000 \$75,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880	\$250,500 \$30,000 \$75,000 \$25,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898 0181-0990	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0901 0181-0901 0181-0906 0181-0907	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890 0181-0895 0181-0900 0181-0901 0181-0901 0181-0901 0181-0907 0181-0907	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0908	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$54,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Equipment Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890 0181-0895 0181-0900 0181-0901 0181-0901 0181-0901 0181-0907 0181-0907	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0907 0181-0908 0181-0908 0181-0909 0181-0909 0181-0909 0181-0909	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$144,000 \$70,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Equipment Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction	0181-079; 0181-079; 0181-079; 0181-079;	3 \$150,800 5 \$233,900 6 \$662,900	0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$144,000 \$154,000 \$150,000 \$15,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Gui/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction	0181-079 0181-079 0181-079 0181-079	3	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909 0181-0920 0181-0920	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$54,000 \$114,000 \$70,000 \$15,000 \$9,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079 0181-079 0181-079 0181-079	\$1,097,600 \$4,170,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0920 0181-0921	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$54,000 \$114,000 \$70,000 \$15,000 \$9,000 \$1,436,500
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment Automation Metering Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction	0181-079 0181-079 0181-079 0181-079	\$1,097,600 \$4,170,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909 0181-0920 0181-0920	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$54,000 \$114,000 \$70,000 \$15,000 \$9,000 \$1,436,500
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Electrical Installation Equipment Installation Electrical Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propored in the substance in the substance in the substance in the substance and pay my propored in the substance	0181-079: 0181-079: 0181-079: 0181-086:	\$1,097,600 \$4,170,700 \$12,33	0181-0798 0181-0870 0181-0871 0181-0886 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0907 0181-0908 0181-0908 0181-0909 0181-0909 0181-0910 0181-0920 0181-0920	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$54,000 \$114,000 \$70,000 \$15,000 \$9,000 \$1,436,500
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing Tubing Tubing Head Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance and pay my propoly person in the control, clean up and redrived in the control in the clean up and redrived in th	0181-079: 0181-079: 0181-079: 0181-086:	\$1,097,600 \$4,170,700 \$12,33	0181-0798 0181-0870 0181-0871 0181-0886 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0907 0181-0908 0181-0908 0181-0909 0181-0909 0181-0910 0181-0920 0181-0920	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$54,000 \$114,000 \$70,000 \$15,000 \$9,000 \$1,436,500
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Summary of Communications BEEFALO 7/6 STATE COM #716H (W10B)

Adam Investments Inc.

- 1) 8/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/28/2023: Well proposal letter with AFEs delivered to owner.
- 3) 8/29/2023: Email & phone correspondence with owner answering questions about their interest.
- 4) 11/30/2023: Email correspondence with owner answering questions about their interest. Owner indicates they most likely will sell their interest to Mewbourne but nothing has been finalized yet. Quitclaim deed emailed to owner. They are still attempting to work out a minor title issue.

JSL Investments Ltd. Co.

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/25/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Petrofina Delaware Incorporated

- 1) 8/24/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/10/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 9/12/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4) 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Shirley Ann Walsh

- 1) 9/11/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/15/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Mewbourne Oil Company Case No. 23950 Exhibit A-5

Rowena Maree Reynolds

- 1) 9/11/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/15/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Michael Stone

- 1. 8/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2. 9/18/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3. 9/22/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4. 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Charles B. Moore, Jr.

- 1) 8/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/6/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Ayco Energy, LLC

- 1. 8/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2. 9/26/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3. 9/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4. 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Dasco Energy Corporation

- 1) 9/11/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/18/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 9/22/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4) 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Catherine Moore Wenske

- 1) 9/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/29/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Anne M. Eppright

- 1) 9/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 10/2/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Mary Patricia Moore

- 1) 9/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/30/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Marguerite B.Griffith, individually & as Trustee

- 1) 9/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/30/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Mary Bone Smith

- 1) 8/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/29/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

W.A. Stockhard, Jr.

- 1) 8/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/28/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Sue Stockhard Schaefer

- 1) 8/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/28/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22819, LEA COUNTY, NEW MEXICO.

CASE NO. 23950 ORDER NO. R-22819

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Mewbourne Oil Company,

the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit B-1** and caused the Notice

Letters, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit B-2.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On November 8, 2023, I caused a notice to be published to all interested parties in

the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun,

along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

<u>December 4, 2023</u>

Dana S. Hardy

Date

Mewbourne Oil Company Case No. 23950 Exhibit B

Released to Imaging: 12/5/2023 2:07:58 PM



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 16, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23950 – Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22819, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Brad Dunn, Landman for Mewbourne Oil Company, by phone at (432) 682-3715 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

Mewbourne Oil Company Case No. 23950 Exhibit B-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22819, LEA COUNTY, NEW MEXICO.

CASE NO. 23950 ORDER NO. R-22819

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Adam Investments Inc.	11/16/23	11/27/23
Attn: Permian Land Manager		
2020 N. Bramblewood		
Wichita, KS 67206		
AYCO Energy, L.L.C.	11/16/23	11/27/23
Attn: Permian Land Manager		
P.O. Box 1602		
Johnson City, TX 78636		
DASCO Energy Corporation	11/16/23	Per USPS Tracking
Attn: Permian Land Manager		(Last Checked 12/05/23):
P.O. Box 1401		
Lubbock, TX 79408-1401		11/22/23 – Item in transit
		to next facility.
Anne M. Eppright	11/16/23	11/28/23
1575 Knopp School Road		
Fredericksburg, TX 78624		
Marguerite B. Griffith, individually & as	11/16/23	11/27/23
Trustee		
5416 Sugar Hill Drive		
Houston, TX 77056		
JSL Investments Ltd. Co.	11/16/23	Per USPS Tracking
Attn: Permian Land Manager		(Last Checked 12/05/23):
3405 Woody Creek		
Evergreen, Colorado 80439		11/25/23 – Item in transit
		to next facility.
Jane R. Lancaster	11/16/23	11/27/23
4952 Briarwood Pl.		
Dallas, TX 75209		
LEACOWI, LLC	11/16/23	Per USPS Tracking
Attn: Permian Land Manager		(Last Checked 12/05/23):
4246 Goodfellow Dr.		
Dallas, TX 75204		11/20/23 – Delivered to
		individual at the address.
Charles B. Moore, Jr.	11/16/23	12/04/23
1013 W. 9th Street		
Austin, TX 78703		Return to sender.

Mewbourne Oil Company Case No. 23950 Exhibit B-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22819, LEA COUNTY, NEW MEXICO.

CASE NO. 23950 ORDER NO. R-22819

NOTICE LETTER CHART

Mary Patricia Moore 1223 Augusta #9 Houston, TX 77057	11/16/23	Per USPS Tracking (Last Checked 12/05/23): 11/20/23 – No access to delivery location.
Petrofina Delaware Incorporated Attn: Permian Land Manager 6 Desta Drive, STE 4400 Midland, TX 79705	11/16/23	12/04/23 Return to sender.
Rowena Maree Reynolds 1311 North Rusk Street Wharton, TX 77488	11/16/23	11/27/23
Sue Stockard Schaefer 2610 Sutton Ct., Houston, TX 77027-5245	11/16/23	11/27/23
Mary Bone Smith 3201 North Duke Durham, North Carolina 27704	11/16/23	Per USPS Tracking (Last Checked 12/05/23): 11/20/23 – Delivered to individual at the address.
W. A. Stockard, Jr. 2237 Stanmore Dr. Houston, TX 77019-5613	11/16/23	No signature.
Michael Stone 809 E. Lincoln Road Hobbs, NM 88240	11/16/23	Per USPS Tracking (Last Checked 12/05/23): 11/25/23 – Delivery attempted.
Shirley Ann Walsh Attn: John Walsh, Jr. 3333 Allen Pkwy Unit 1409 Houston, TX 77019-1843	11/16/23	No signature.
Catherine Moore Wenske 2301 Woodlawn BLVD Austin, TX 78703	11/16/23	11/27/23

Received by OCD: 12/5/2023 1:57:58 PM

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Sent To Street and A City, State,	DASCO Energy Corporation: Permian Land M P.O. Box 1401 Lubbock, TX 79408-1 23950 –	lanager		S. Carlotte

Mewbourne Oil Company Case No. 23950 Exhibit B-3

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70221670000211904907

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 22, 2023

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 18, 2023, 8:33 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 10:07 pm Hide Tracking History

What Do USPS Tracking S	Statuses Mean?	(https://faq.us	ps.com/s/article/	Where-is-my-pacl	cage
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1670	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees
7022	Sent To JSL Investments Ltd. Co. Attn: Permian Land Manager
. [-	3405 Woody Creek Evergreen, Colorado 80439 23950 – MOC Beefalo Re-Open

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November 25, 2023

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER November 21, 2023, 9:20 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER November 19, 2023, 9:53 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:30 am Arrived at USPS Facility
ALBUQUERQUE, NM 87101
November 16, 2023, 10:07 pm

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E	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Your item was delivered to an individual at the address at 1:19 pm on November 20, 2023 in DALLAS, TX 75229.

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Delivered, Left with Individual

DALLAS, TX 75229 November 20, 2023, 1:19 pm

In Transit to Next Facility

November 19, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 8:02 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 10:07 pm Hide Tracking History

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FAQs >

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Latest Update

We could not access the delivery location to deliver your package at 2:27 pm on November 20, 2023 in HOUSTON, TX 77057. We will redeliver on the next delivery day. No action needed.

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Alert

No Access to Delivery Location

HOUSTON, TX 77057 November 20, 2023, 2:27 pm

In Transit to Next Facility

November 19, 2023

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 18, 2023, 3:23 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 10:07 pm Hide Tracking History

What Do USPS	Tracking	Statuses N	Mean? (h	ttps://fag.us	ps.com/s/a	rticle/Where-	is-mv-ı	oackage`

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Latest Update

Your item was delivered to an individual at the address at 11:39 am on November 20, 2023 in DURHAM, NC 27704.

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Delivered

Delivered, Left with Individual

DURHAM, NC 27704 November 20, 2023, 11:39 am

In Transit to Next Facility

November 19, 2023

Departed USPS Regional Facility

RALEIGH NC DISTRIBUTION CENTER November 18, 2023, 7:05 pm

Arrived at USPS Regional Facility

RALEIGH NC DISTRIBUTION CENTER November 18, 2023, 10:57 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 10:07 pm

Hide Tracking History

What Do USPS	Tracking	Statuses Mean?	(https://faq.u	sps.com/s/article	e/Where-is-my-pa	ckage)
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70221670000211892921

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Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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Delivery Attempt

Reminder to Schedule Redelivery of your item

November 25, 2023

Notice Left (No Authorized Recipient Available)

HOBBS, NM 88240 November 20, 2023, 10:42 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 20, 2023, 2:43 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 18, 2023, 8:33 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 10:07 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Hinkle Shanor LLP Santa Fe NM 87504

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Austin, TX 78703

1013 W. 9th Street

Charles B. Moore, Jr.

NIXIE 787 FE 1

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RETURN TO SENDER NOT DELIVERABLE AS ADD AS ADDRESSED FORWARD

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ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504



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Per 11/20

Petrofina Delaware Incorporated Attn: Permian Land Manager 6 Desta Drive, STE 4400 Midland, TX 79705

23950 - MOC Beefalo Re-Open

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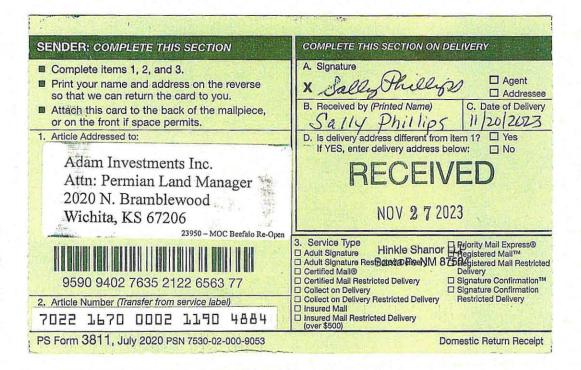
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printet/Name) C. Date of Delivery
Anne M. Eppright 1575 Knopp School Road Fredericksburg, TX 78624 23950 – MOC Beefalo Re-Open	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No NOV228820233
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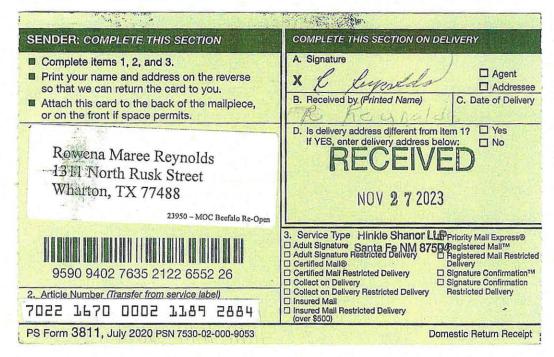
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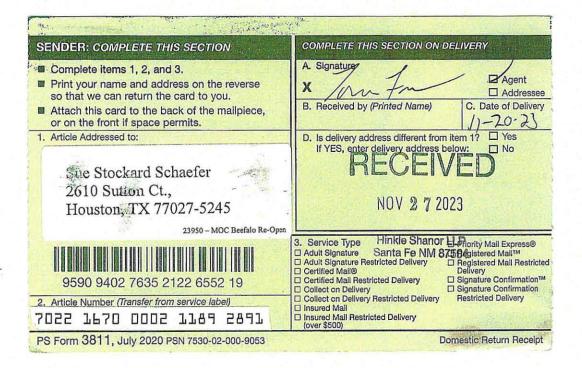
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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? If YES, enter delivery address below: No
Jane R. Lancaster 4952 Briarwood Pl. Dallas, TX 75209	RECEIVED NOV 2 7 2023
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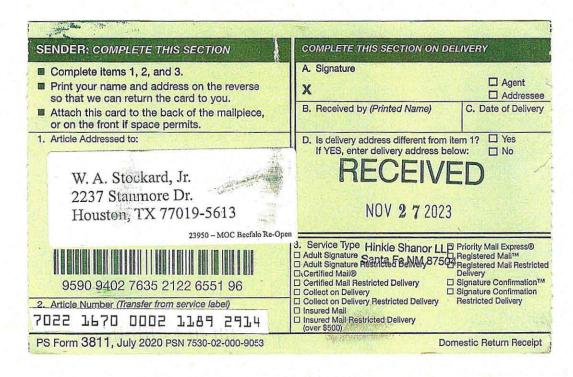
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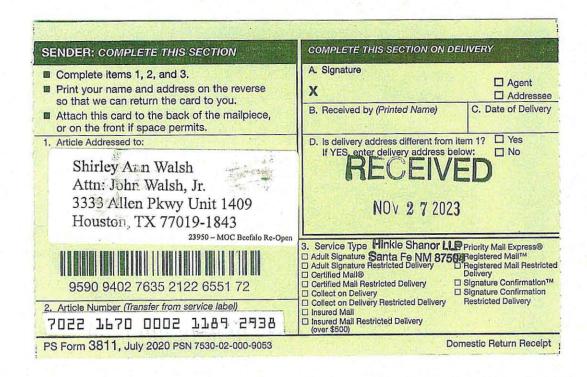
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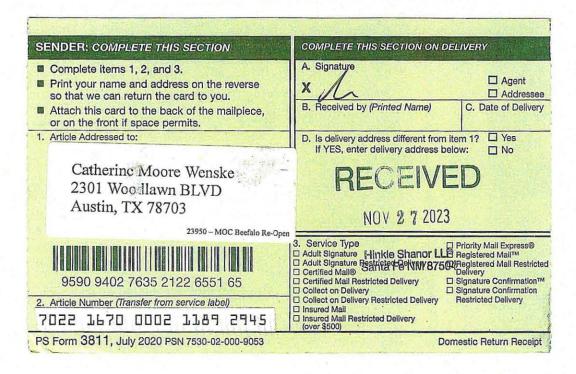
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	City, State, . 23950 - MOC Beefalo Re-Open



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7022	\$ Sent To
	Catherine Moore Wenske Street and Apt. 1 2301 Woodlawn BLVD Austin, TX 78703
	City, State, ZIP+ 23950 - MOC Beefalo Re-Open



Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated November 08, 2023 and ending with the issue dated November 08, 2023.

Publisher

Sworn and subscribed to before me this 8th day of November 2023.

Business Manager

My commission expires January 29, 2027

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526**

COMMISSION EXPIRES 01/29/2020 lish

legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE November 8, 2023

November 8, 2023

This is to notify all interested parties, including Adam Investments Inc., Attn: Permian Land Manager; AYCO Energy, L.L.C., Attn: Permian Land Manager; DASCO Energy Corporation, Attn: Permian Land Manager; Anne M. Eppright; Marguerite B. Griffith, individually & as Trustee; JSL Investments Ltd. Co., Attn: Permian Land Manager; Jane R. Lancaster; LEACOWI, LLC, Attn: Permian Land Manager; Charles B. Moore, Jr.; Mary Patricia Moore; Petrofina Delaware Incorporated, Attn: Permian Land Manager; Rowena Maree Reynolds; Sue Stockard Schaefer; Mary Bone Smith; W. A. Stockard Schaefer; Mary Bone Smith; W. A. Stockard, Jr.; Michael Stone; Shirley Ann Walsh, Attn: John Walsh, Jr.; Catherine Moore Wenske; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 23950). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date; https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22819. Order No. R-22819 ("Order") pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7. Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #716H well ("Well") and designated Applicant as operator of the Unit and Well Since the Order was operator. Unit and Well. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico. #00284678

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Mewbourne Oil Company Case No. 23950 Exhibit B-4