APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23954

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Chris Astwood				
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A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties				
A-4	Sample Well Proposal Letter & AFEs				
A-5	Chronology of Contact				
Exhibit B	Self-Affirmed Statement of Ira Bradford				
B-1	Regional Locator Map				
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B-4	Stratigraphic Cross-Section				
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Exhibit C	Self-Affirmed Statement of Dana S. Hardy				
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C-4	Affidavit of Publication for November 10, 2023				

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23954	APPLICANT'S RESPONSE
Date	December 7, 2023
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Butters Stotch
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-07 S223505N; Bone Spring Pool (Code 98136)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	E/2 E/2 of Section 17 and E/2 SE/4 of Section 8, Township 22 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Butters Stotch 8 State Com 124H (API #) 2452' FSL & 1058' FEL (Unit I), Section 8, T22S, R35E 100' FSL & 990' FEL (Unit P), Section 17, T22S, R35E Completion Target: Bone Spring (Approx. 10,350' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2

Received by OCD: 12/5/2023 4:14:48 PM	Page 4 of 52
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/3/2023

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23954

SELF-AFFIRMED STATEMENT OF CHRIS ASTWOOD

- 1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
 - 2. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 17 and the E/2 SE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Butters Stotch 8 State Com 124H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 8 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. The Well will be completed in the WC-025 G-07 S223505N; Bone Spring Pool (Code 98136).
 - 6. The completed interval of the Well will be orthodox.
 - 7. **Exhibit A-2** contains the C-102 for the Well.

Permian Resources Operating, LLC Case No. 23954 Exhibit A

- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian believes it located valid addresses for them.
- 9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
- 12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Chris Astwood

Chis Stroot

11/29/2023

Date

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23954

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 17 and the E/2 SE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Butters Stotch 8 State Com 124H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 8 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.

Permian Resources Operating, LLC Case No. 23954 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the
 Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating,

 LLC in drilling and completing the Wells against any working interest owner who

 does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Permian Resources Operating,
LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 17 and the E/2 SE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Butters Stotch 8 State Com 124H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 8 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410 District IV 1220 S. St Francis Dr., NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

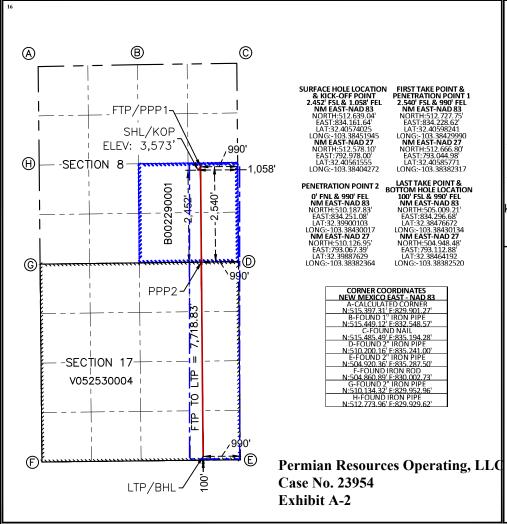
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code ³ Pool Name		
30-025-5219	30-025-52195 98136 WC-025 G-07 S223505N;Bone		Spring	
4 Property Code		⁵ Pr	⁶ Well Number	
334831		BUTTERS ST	#124H	
⁷ OGRID No.		8 Operator Name		9 Elevation
372165		PERMIAN RESOURCES OPERATING, LLC		3,573'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	8	22 S	35 E		2,452'	SOUTH	1,058'	EAST	LEA
	"Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	22 S	35 E		100'	SOUTH	990'	EAST	LEA
12 Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation	Code 15 O1	der No.				
240									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

SA Signature

10/31/23 Date

Kanicia Schlichting

10/31/23

Printed Name

Date

kanicia.schlichting@permianres.com 10/31/23 Email Address Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on thi plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



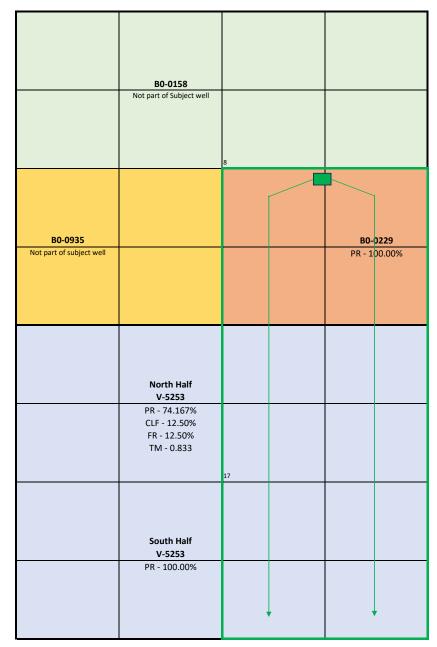
MARK J. MURRAY P.L.S. NO. 12177

Released to Imaging: 12/5/2023 4815:45 PMM

Exhibit

Butters Stotch 123H & 124H Ownership Map

Township 22 South - Range 35 East, Lea County, New Mexico



Permain Resources Operating, LLC 300 N. Marienfeld Street, Ste. 1000 Midland, TX 79701 Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706

ORRI

B0-0229

FR Energy, LLC 55 Waugh Drive, Suite 1200 Houston, TX 77007

R Houston, IX //00/

CL&F Operating, LLC 16945 Northcase Drive, Suite 1500

CLF Houston, TX 77060

Timothy R. MacDonald 3017 Avenue O M Galveston, TX 77550

> Earthstone Permian, LLC 31400 Woodloch Forest Drive, Suite 300

EP The Woodlands, TX 77380

*May own all or a portion of what Permian Resources is listed as owning in V-5253. All documents had been sent to Title Attorney for review. However, Earthsone did merge into Permian Resources, effective 11/1/2023.

Permian Resources Operating, LLC Case No. 23954 Exhibit A-3 **Unit Size** 480.0000000

B0-0229 160

Working Interest

Name	Interest	Acres	Unit Participation
Permian Resources Operating, LLC	1.0000000	160.0000000	0.3333333
Tota	1.0000000	160.0000000	0.333333

V-5253 - North Half

160

Working Interest

Name	Interest	Acres	Unit Participation
Permian Resources Operating, LLC	0.7416700	118.6672000	0.2472233
CL&F Operating, LLC	0.1250000	20.0000000	0.0416667
FR Energy, LLC	0.1250000	20.0000000	0.0416667
Timothy MacDonald	0.0083300	1.3328000	0.0027767

Total 1.0000000 160.0000000 0.3333333

V-5253 - South Half

160

Working Interest

Name	Interest	Acres	Unit Participation
Permian Resources Operating, LLC	1.0000000	160.0000000	0.3333333
Total	1.0000000	160.0000000	0.3333333

Unit Total

1.0000000

Received by OCD: 12/5/2023 4:14:48 PM

Unit Size 480.0000000

B0-0229 160

Net Interest

Name	Interest	Acres	Unit Participation
Permian Resources Operating, LLC	0.8250000	132.0000000	0.2750000
Chisholm Energy Operating, LLC	0.0500000	8.0000000	0.0166667
Royalty - State of NM	0.1250000	20.0000000	0.0416667
Total	1.0000000	160.0000000	0.333333

V-5253 - North Half 160

Net Interest

Name	Interest	Acres	Unit Participation
Permian Resources Operating, LLC	0.5945721	95.1315408	0.1981907
CL&F Operating, LLC	0.0983333	15.7333344	0.0327778
FR Energy, LLC	0.0983333	15.7333344	0.0327778
Timothy MacDonald	0.0066779	1.0684608	0.0022260
Nearburg Exploration Company, LLC	0.0037500	0.6000000	0.0012500
Nearburg Producing Company Employee Fund	0.0100000	1.6000000	0.0033333
Map2004-OK	0.0050000	0.8000000	0.0016667
Providence Minerals, LLC	0.0166667	2.6666640	0.0055556
Royalty - State of NM	0.1666667	26.6666656	0.055556

Total 1.0000000 160.0000000 0.3333333

V-5253 - South Half

160

Net Interest

Name	Interest	Acres	Unit Participation
Permian Resources Operating, LLC	0.8333333	133.3333328	0.2777778
Royalty - State of NM	0.1666667	26.6666672	0.055556
Total	1.0000000	160.0000000	0.3333333

Unit Total 1.0000000 Received by OCD: 12/5/2023 4:14:48 PM



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND. TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

August 3, 2023

Via Certified Mail

Timothy R. MacDonald 3003 Paleo PT College Station, TX 77845

RE: Well Proposals – Butters Stotch 8 State Com 123H & 124H

E/2 of Section 17 & SE/4 of Section 8, T22S-R35E

Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as Operator, hereby proposes the drilling and completion of the Butters Stotch 8 State Com 123H and Butters Stotch 8 State Com 124H ("Well(s)") at the following approximate locations within Township 22 South, Range 35 East:

1. Butters Stotch 8 State Com 123H

SHL: NW/4SE/4 of Section 8 (Unit J) or another legal location within the SE/4 of

Section 8

BHL: 1,980' FEL & 50' FSL of Section 17 FTP: 1,980' FEL & 2,540' FSL of Section 8 LTP: 1,980' FEL & 100' FSL of Section 17

TVD: 10,350' TMD: 17,850'

Proration: W/2E/2 of Section 17 & W/2SE/4 of Section 8, T22S-R35E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Butters Stotch 8 State Com 124H

SHL: NW/4SE/4 of Section 8 (Unit J) or another legal location within the SE/4 of

Section 8

BHL: 660' FEL & 50' FSL of Section 17 FTP: 660' FEL & 2,540' FSL of Section 8 LTP: 660' FEL & 100' FSL of Section 17

TVD: 10,350' TMD: 17,850'

Proration: E/2E/2 of Section 17& E/2SE/4 of Section 8, T22S-R35E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

Please note that the surface hole locations listed above are currently planned for the NW/4SE/4 of Section 8, but onsites are presently being conducted and surface hole locations may move to another legal location within the SE/4 of Section 8. All other locations, TVDs, and targets are also approximate and subject to change dependent on

Permian Resources Operating, LLC Case No. 23954 Exhibit A-4 surface or subsurface issues encountered. Permian is proposing to drill these Wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement will include the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed Wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.315.0102 or by email at chris.astwood@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC

Chris Astwood Senior Landman

Enclosures

Elections on page to follow.

Well Elections:					
(Please indicate your response in the spaces below)					
Well	Elect to Participate	Elect to go Non-Consent			
Butters Stotch 8 State Com 123H					
Butters Stotch 8 State Com 124H					

Timothy R. MacDonald

Ву:	
Printed Name:	
Title:	
Date:	

Permian Resources Operating, LLC 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

	ESTIMATE	OF COSTS AND AUTH	ORIZATION FOR EXPENDI	TURE	
DATE:	8.2.2023			AFE NO.:	
ELL NAME:	Butters Stotch 8 State Co			FIELD:	Bone Spring
OCATION:	Sections 8 & 17, T22S-R3 Lea County, New Mexico			MD/TVD: LATERAL LENGTH:	17,850'/10,350' 7,500'
DUNTY/STATE: rmian WI:	Lea County, New Mexic	0		DRILLING DAYS:	7,500' 19.6
EOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.6
LOLOGIC IIINGLI		well and complete with	1 44 stages. AFE includes o	_	
EMARKS:	install cost				
INTANGIBL		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
Land / Legal / Regulatory Location, Surveys & Dam		3 48,916 238,575	14,963		\$ 48,916 253,538
Freight / Transportation	iages	39,443	36,255	18,000	93,699
Rental - Surface Equipme		102,962	178,399	85,500	366,86
Rental - Downhole Equip Rental - Living Quarters	oment	170,123 39,820	49,528 45,118		219,65 84,93
Directional Drilling, Su	rveys	355,729	45,116		355,72
Drilling	,	624,282	-	-	624,28
Drill Bits Fuel & Power		82,961 156,468	600,465		82,96 756,93
Cementing & Float Equi	ip	201,488	-		201,48
Completion Unit, Swab,	, CTU		=	13,500	13,50
Perforating, Wireline, Sl			325,579 102,090		325,579
High Pressure Pump Tru Completion Unit, Swab,			121,312		121,31
Mud Circulation Systen		87,130	=	-	87,130
. Mud Logging ! Logging/Formation Eva	aluation	14,517	- 6 006		14,517
Logging/Formation Eva Mud & Chemicals	aiualiUii	6,021 299,656	6,906 362,886	9,000	12,920 671,542
l Water		35,991	547,929	225,000	808,92
5 Stimulation	Dion		674,148	105.000	674,148
6 Stimulation Flowback & 8 Mud/Wastewater Disp		159,920	100,709 50,642	135,000	235,709
Rig Supervision / Engin		100,369	110,492	13,500	224,362
2 Drlg & Completion Ove	erhead	8,632	-	-	8,632
5 Labor 1 Proppant		127,004	57,548 1,039,526	13,500	198,052
5 Insurance		12,140	-		12,140
7 Contingency			20,224	-	20,224
Plugging & Abandonme	ent TOTAL INTANGIBLES >	2,912,148	4,444,720	513,000	7,869,86
	TOTAL INTANGIBLES	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE		COSTS	COSTS	COSTS	COSTS
) Surface Casing I Intermediate Casing	\$	3 101,229 285,121			\$ 101,229 285,121
2 Drilling Liner		200,121	-		200,121
3 Production Casing		568,977	-	-	568,977
Production Liner		-	-	-	-
5 Tubing 5 Wellhead		53,681		126,000 36,000	126,000 89,681
7 Packers, Liner Hangers		12,200		18,000	30,200
3 Tanks			-	-	-
9 Production Vessels 9 Flow Lines			-		
I Rod string		-	-		
2 Artificial Lift Equipmen	ıt	-	-	81,000	81,000
3 Compressor		-	-	-	-
Installation Costs Surface Pumps			-		
Downhole Pumps			=	-	-
Measurement & Meter I			-	27,000	27,000
3 Gas Conditioning/Deh 9 Interconnecting Facility			-	18,000	18,000
Gathering / Bulk Lines	riping		-	-	10,000
l Valves, Dumps, Control			-	-	
2 Tank / Facility Contains	nent		-		
3 Flare Stack 1 Electrical / Grounding					
Communications / SCA					
Instrumentation / Safety		4 004 000	- 0	-	- 00E 11
	TOTAL TANGIBLES > TOTAL COSTS >		4,444,720	306,000 819,000	1,327,20 9,197,07
				·	. ,,
ARED BY Permian Re	sources Operating, LLC:				
Drilling Engine	eer: PS				
Completions Engine					
Production Engine	eer: DC				
an Resources Operati	ng, LLC APPROVAL:				
Co-Cl	EO	Co-C	CEO	VP - Opera	itions
	EO WH		JW		CRM
VP - La	and	VP - Geoscier			
	PG		SO		
OPERATING PARTN	JER APPROVAL:				
Company Nar	me:		Working Interest (%):	Τε	ıx ID:
C: 11	-				
Signed	by:		Date:		



Butters Stotch 8 State Com 124H - Chronology of Communication/Events

August 3, 2023 – Well Proposals sent to WI parties

August 8, 2023 – Emails with CL&F Operating on JOA proposal

August 9, 2023 – Emails with FR Energy, LLC regarding WI/NRI calculations

Emails with CL&F Operating on WI/NRI

August 16, 2023 – Emails with FR Energy, LLC regarding WI/NRI calculations

August 29, 2023 – FR Energy, LLC returns signed well elections

August 31, 2023 – Emails with CL&F Operating on development plans

September 19, 2023 – Emails with CL&F Operating on development plans

September 27, 2023 – Email JOA draft to CL&F Operating for review.

October 11, 2023 – Email negotiations over JOA with CL&F. Acceptance of JOA terms with CL&F.

November 16, 2023 – CL&F returns signed AFE's

Permian Resources Operating, LLC Case No. 23954 Exhibit A-5

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23954

SELF-AFFIRMED STATEMENT OF IRA BRADFORD

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources").

 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Butters Stotch project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation, which is highlighted with a blue box. The approximate wellbore path for the proposed **Butters Stotch 8 State Com 124H** well ("Well") is represented by a dashed black line. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Well.
- 5. **Exhibit B-3** is a Subsea Structure map on the Bone Spring formation in TVD subsea with a contour interval of 50 ft. The approximate wellbore path for the proposed **Butters**Stotch 8 State Com 124H well ("Well") is represented by a dashed orange line. It also identifies

Permian Resources Operating, LLC Case No. 23954 Exhibit B the location of the cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Second Bone Spring formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed Well is indicated by a dashed orange line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the wells in the Bone Spring formation. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.
- 8. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

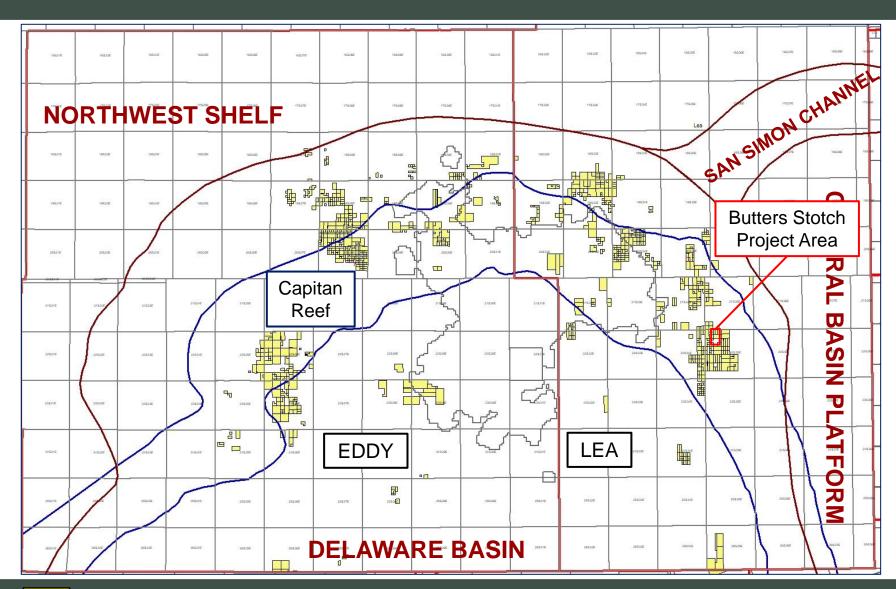
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Ira Bradford

Date

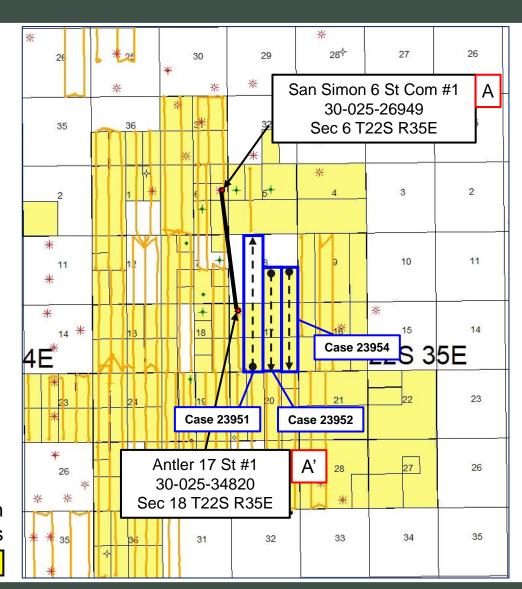
Permian Resources Operating, LLC Case No. 23954 Exhibit B-1

Regional Locator Map Butters Stotch 8 State Com



Cross-Section Locator Map Butters Stotch 8 State Com





Approximate
Wellbore paths

---BHL SHL

Producing Wells



Permian Resources

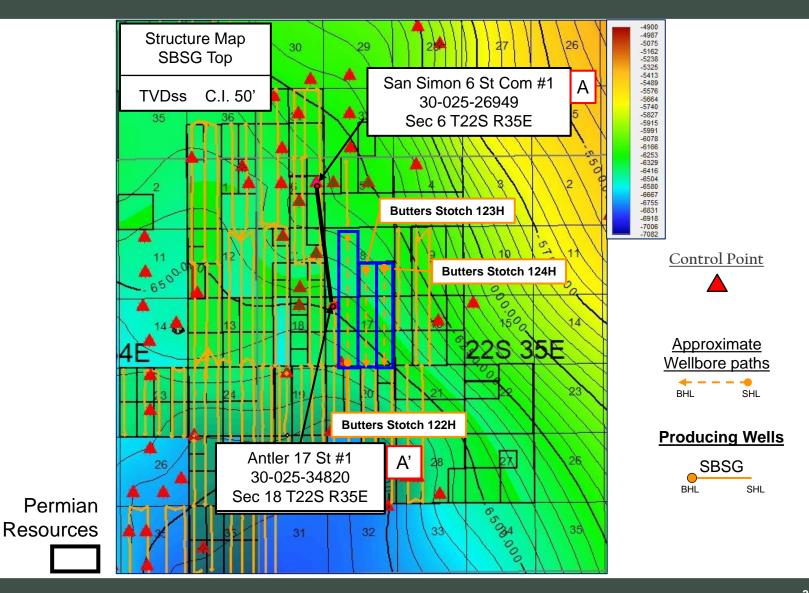


Second Bone Spring – Structure Map Butters Stotch 8 State Com

Permian Resources Operating, LLC Case No. 23954 Exhibit B-3

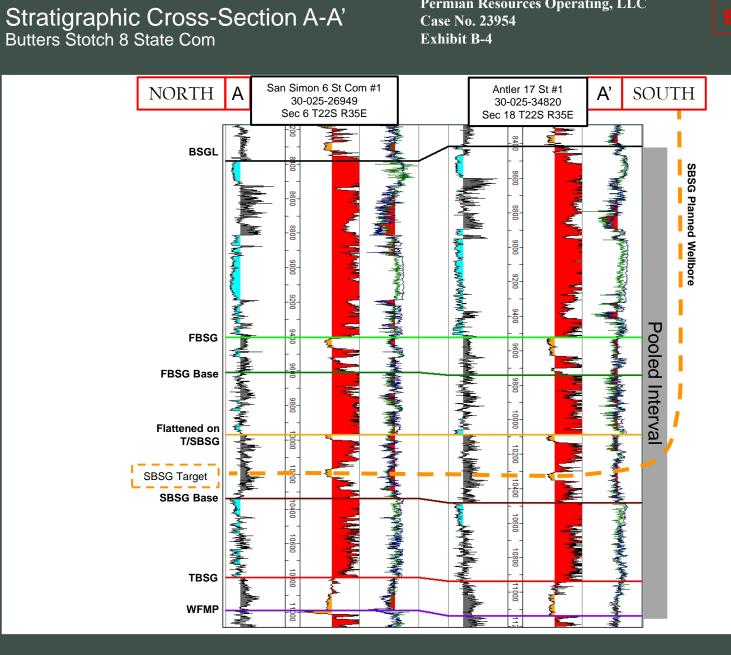






Permian Resources Operating, LLC Case No. 23954

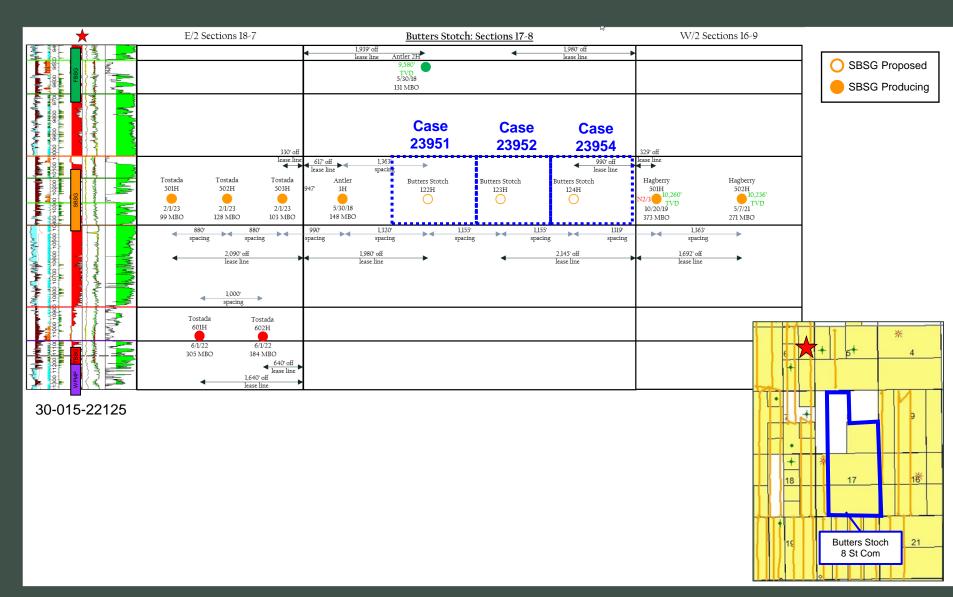




Gun Barrel Development Plan Butters Stotch 8 State Com

Permian Resources Operating, LLC Case No. 23954 Exhibit B-5





APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23954

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating,

LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice

Letters, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 10, 2023, I caused a notice to be published to all interested parties in

the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun,

along with a copy of the notice publication, is attached as Exhibit C-4.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy

December 4, 2023

Date

Permian Resources Operating, LLC Case No. 23954

Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 15, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23954 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Chris Astwood with Permian Resources at 432-315-0102 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23954

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
CL&F Operating, LLC	11/15/23	Per USPS Tracking
16945 Northcase Drive, Ste 1500		Last Checked 12/01/23):
Houston, TX 77060		
		11/22/23 – Item being
		returned to sender.
CL&F Operating LLC	11/15/23	Per USPS Tracking
1700 City Plaza Dr., Ste. 360		Last Checked 12/01/23):
Spring, TX 77389		
		11/20/23 – Delivered to an
		individual at the address.
Chevron USA, Inc.	11/15/23	11/27/23
6301 Deauville Blvd.		
Midland, TX 79706		
FR Energy, LLC	11/15/23	Per USPS Tracking
55 Waugh Dr., Ste. 1200		Last Checked 12/01/23):
Houston, TX 77007		
		11/24/23 – Item in transit
		to next facility.
Timothy R. MacDonald	11/15/23	12/01/23
3003 Paleo PT		
College Station, TX 77845		
Timothy R. MacDonald	11/15/23	Per USPS Tracking
3017 Avenue O		Last Checked 12/01/23):
Galveston, TX 77550		
		11/25/23 – Delivery
2004.037	11/17/00	attempted.
Map2004-OK	11/15/23	11/27/23
P101 North Robinson, Suite 1000		
Oklahoma City, OK 73102	11/15/00	11/05/00
Nearburg Exploration Company, LLC	11/15/23	11/27/23
5447 Glen Lakes Drive		
Dallas, TX 75231	11/15/22	12/01/22
Nearburg Producing Company Employee	11/15/23	12/01/23
Fund		
P.O. Box 823085		
Dallas, TX 75382		

Permian Resources Operating, LLC Case No. 23954 Exhibit C-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23954

NOTICE LETTER CHART

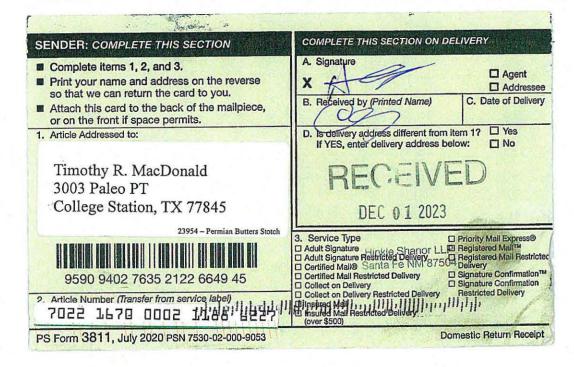
Providence Minerals, LLC	11/15/23	11/27/23
P16400 Dallas Parkway, Suite 400		
Dallas, TX 75248		
State of New Mexico	11/15/23	11/27/23
310 Old Santa Fe Trl		
Santa Fe, NM 87501		

Received by OCD: 12/5/2023 4:14:	CERTIFIED MAIL® RECEIPT Domestic Mail Only
70 0002 1188 66	For delivery information, visit our website at www.usps.com. Certified Mail Fee \$ Extra Services & Fees (check bax, add fee as appropriate) Return Receipt (nardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage \$
AL 507	Sent To Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706 City, State, ZIP+4* PS Form 3800, April 2015 PSN7530-02-000-9047. See Reverse for Instructions

国的 用处理的特殊的 (1995年)	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery Addressee C. Date of Delivery Addresse
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706	RECEIVED NOV 2 7 2023
23954 - Permian Butters Stotch	3. Service Type .□ Priority Mail Express®
9590 9402 7635 2122 6649 21	□ Adult Signature FIINKIE Shanor Lib-Registered Mail™ □ Adult Signature Restricted Delivery Notified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation
2 Article Number (Transfer from service label) 7022 1670 0002 1188 6685	Collect on Delivery Restricted Delivery Restricted Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Permian Resources Operating, LLC Case No. 23954 Exhibit C-3

PM	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
D1	Domestic Mail Only
2229	For delivery information, visit our website at www.usps.com*.
ப	OFFICIAL USE
	Certifled Mail Fee
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702	Street and Apt. No., or 3003 Paleo PT
7	College Station, TX 77845
	City, State, ZIP+4 23954 - Permian Butters Stotch
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions







PM	CERTIFIED MAIL® RECEIPT		
7	Domestic Mail Only		
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1670	Postage \$		
	Total Postage and Fees S		
7022	Sent To Nearburg Exploration Company, LLC Street and Apt. No., c 5447 Glen Lakes Drive Dallas, TX 75231		
ľ	City, State, ZIP+4® 23954 - Permian Butters Stotch		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
61.80	For delivery information, visit our website at www.usps.com*.
1.1.88	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)
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	Total Postage and Fees S
7022	Sent To Nearburg Producing Company Employee Fund P.O. Box 823085 Dallas, TX 75382 City, State, ZIP4 Nearburg Producing Company Employee Fund P.O. Box 823085 Dallas, TX 75382
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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	Adult Signature Restricted Delivery \$ Postage
	\$
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1 1 1 1	Providence Minerals, LLC Sir P16400 Dallas Parkway, Suite 400
_	Dallas, TX 75248 City 23954 - Permian Butters Stotch



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51	Domestic Mail Only
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L-	Santa Fe, NM 87501 Cit. 23954 – Permian Butters Stotch
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211886708

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender at 4:52 pm on November 22, 2023 in HOUSTON, TX 77060 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

HOUSTON, TX 77060 November 22, 2023, 4:52 pm

Vacant

HOUSTON, TX 77060 November 21, 2023, 11:46 am

Refused

HOUSTON, TX 77060 November 21, 2023, 11:42 am

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77060 November 20, 2023, 12:32 pm

In Transit to Next Facility

November 19, 2023

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

November 18, 2023, 4:09 pn
Departed USPS Facility
ALBUQUERQUE, NM 87101
November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



USPS Tracking®

FAQs >

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Tracking Number:

70221670000211886692

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:10 pm on November 20, 2023 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389 November 20, 2023, 2:10 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 18, 2023, 4:09 pm

In Transit to Next Facility

November 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm Feedbac

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

CERTIFIED MAIL® RECEIPT 8299 Domestic Mail Only For delivery information, visit our website at www.usps.com® 1188 Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)

Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here Adult Signature Required Adult Signature Restricted Delivery \$ _ 1670 Total Postage and Fees 7022 Sent To FR Energy, LLC 55 Waugh Dr., Ste. 1200 Houston, TX 77007 Street and Apt. No., or P 23954 - Permian Butters Stotch City, State, ZIP+4® PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211886678

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 24, 2023

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 19, 2023, 12:01 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®		~
Product Information		~
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Track Another Package		
Enter tracking or barcode numbers		

Need More Help?

Contact USPS Tracking support for further assistance.

6210	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
ru	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
1188	Certified Mail Fee
000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Postmark Here Adult Signature Required Adult Signature Restricted Delivery \$
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702	Street and Apt. 1 Timothy R. MacDonald 3017 Avenue O Galveston, TX 77550 Galveston, TX 77550 23954 - Permian Butters Stotch
	PS Form 3800, April 2015 PSN 7550-02-000-9017 See Reverse for Instructions

USPS Tracking[®]

FAQs >

Remove X

Tracking Number:

70221670000211886210

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

This is a reminder to arrange for redelivery of your item before December 4, 2023 or your item will be returned on December 5, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before December 4, 2023

November 25, 2023

Notice Left (No Authorized Recipient Available)

GALVESTON, TX 77550 November 20, 2023, 12:17 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 18, 2023, 4:09 pm

In Transit to Next Facility

November 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> November 10, 2023 and ending with the issue dated November 10, 2023.

Publisher

Sworn and subscribed to before me this 10th day of November 2023.

Business Manager

My commission expires

January 29, 2024TE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

eluth Black

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE November 10, 2023

This is to notify all interested parties, including the State of New Mexico, Chevron USA, Nearburg Producing Company Employee Fund, Nearburg Exploration Company, LLC, Map2004-OK, Providence Minerals, LLC, CL&F Operating, LLC, FR Energy, LLC, Timothy MacDonald; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 23954). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date; https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 17 and the E/2 SE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Butters Stotch 8 State Com 124H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 8 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the Costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.

02107475

00284805

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

> Permian Resources Operating, LLC Case No. 23954 Exhibit C-4