

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING DECEMBER 7, 2023**

**CASE No. 24012**

*CHARLES LING WC 222H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24012**

**HEARING PACKAGE  
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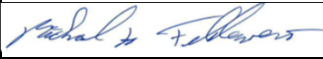
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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24012	APPLICANT'S RESPONSE
Date	December 7, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	
Well Family	Charles Ling
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Limited in depth to the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135].
Pool Name and Pool Code:	WC-025 G-09 S243310P; Upper Wolfcamp [98135]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	319.85
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	Lot 3, SE4NW4, and the E2SW4 (E2W2 equivalent) of irregular Section 2, and the E2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Yes; ownership depth severance at the correlative stratigraphic interval of 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246)
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4

<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<b>Charles Ling 0211 Fed Com 222H well</b> SHL: 350' FNL, 1,860' FWL (Lot 3) of Section 2 BHL: 60' FSL, 2,307' FWL (Unit N) of Section 11 Target: Wolfcamp Orientation: North-South Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1

Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Michael H. Feldewert</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>12/5/2023</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24012**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 319.85-acre, more or less, horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 3, SE4NW4, and the E2SW4 of Section 2, and the E2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to pool all uncommitted mineral interests in the correlative stratigraphic interval from 12,412’ MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135].
4. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the proposed **Charles Ling Fed Com 222H** well, to be horizontally drilled from a surface

location in the NE4NW4 equivalent (Lot 3) of Section 2 to a bottom hole location in the SE4SW4 (Unit N) of Section 11.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR MRC PERMIAN COMPANY**



CASE \_\_\_\_\_:

**Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 319.85-acre, more or less, horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 3, SE4NW4, and the E2SW4 of Section 2, and the E2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to pool the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135]. Said unit will be initially dedicated to the proposed **Charles Ling Fed Com 222H** well, to be horizontally drilled from a surface location in the NE4NW4 equivalent (Lot 3) of Section 2 to a bottom hole location in the SE4SW4 (Unit N) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 24012

SELF-AFFIRMED STATEMENT OF NICK WEEKS, LANDMAN

1. My name is Nick Weeks. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. MRC seeks to an order pooling a standard 319.85-acre, more or less, overlapping horizontal well spacing unit in a limited interval of the Wolfcamp formation underlying Lot 3, SE4NW4, and the E2SW4 (E2W2 equivalent) of irregular Section 2, and the E2W2 of Section 11 to be initially dedicated to the proposed **Charles Ling Fed Com 222H**, a horizontal well to be drilled from a surface location in the NE4NW4 (Unit C) of Section 2 to a bottom hole location in the SE4SW4 (Unit N) of Section 11.

5. This proposed spacing unit is limited in depth to the correlative stratigraphic interval from 12,412’ MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135]. MRC has changed the pooled interval to an area of uniform ownership within Wolfcamp formation that

is subject to the existing upper Wolfcamp pool. This spacing unit will replace the spacing unit sought under Case 23932 currently pending before the Division.

6. Shallower depths within the Wolfcamp above the 12,412' MD referenced above have a different working interest owner, Tap Rock Resources, LLC, which does not own in the depths MRC seeks to pool in this application. MRC has acquired Tap Rock Resources, LLC's interests in the depths being pooled in this application, and there are no other differences in working interest ownership or percentage between the shallower depths in the Wolfcamp formation and the interests MRC is seeking to pool in this application. I instructed Holland & Hart to provide notice of this application to Tap Rock Resources, LLC.

7. Due to the existing development in the Wolfcamp formation underlying certain portions of this acreage, MRC has provided notice of the proposed overlapping spacing unit to all affected working interest owners in the proposed and existing Wolfcamp spacing units. **MRC Exhibit A-1** is a copy of this notice letter. Matador has not received any objections to the proposed development plan.

8. **MRC Exhibit A-2** contains a draft Form C-102 for the initial well. This form demonstrates that the completed interval will comply with statewide setbacks for oil wells and reflects the applicable pool as the WC-025 G-09 S243310P; UPPER WOLFCAMP [98135].

9. **MRC Exhibit A-3** identifies the tracts of land comprising the horizontal spacing unit. This subject area is comprised of state, federal and fee tracts.

10. **MRC Exhibit A-4** identifies the working interest owners MRC seeks to pool, the tracts in which they hold an interest, and the respective ownership interest in the proposed horizontal spacing unit. Exhibit A-4 also contains a list of the working interest owners, the overriding royalty interest owners, and a record title holder that MRC seeks to pool.

11. **MRC Exhibit A-5** contains a sample of the well proposal letter and AFE for the proposed well that was sent to the working interest owners. The costs reflected in the AFE are consistent with what MRC and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. MRC requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with or below what other operators are charging in this area for similar wells.

13. **MRC Exhibit A-6** contains a general summary of the communications with each of the remaining uncommitted working interest owners. In addition to sending the well proposal letters, MRC has contacted each of the working interest owners that it seeks to pool and undertaken good faith efforts to reach a voluntary agreement.

14. MRC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that MRC seeks to pool and instructed that they be notified of this hearing. MRC has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

15. **MRC Exhibits A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Nick Weeks

12/4/2023  
\_\_\_\_\_  
Date

# EXHIBIT A-1

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY  
PROPOSED OVERLAPPING SPACING UNIT**

August 1, 2023

Re: Notice of Overlapping Spacing Unit  
Matador's Charles Ling Fed Com #222H

To Whom It May Concern:

Matador Production Company has proposed the above-referenced well for the initial development of the Wolfcamp formation under Lot 3, SE/4 NW/4, and the E/2 SW/4 of Section 2, and the E/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

This letter is to advise you that this proposed development plan will require the formation of the 319.85 acre, more or less, spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 of Section 2, and the E/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, which will initially be dedicated to:

- (i) Matador's Charles Ling Fed Com #222H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 2, Township 24 South, Range 33 East to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 11, Township 24 South, Range 33 East. This well has an approximate TVD of 12,880'.

Matador's proposed 319.85 acre spacing unit will overlap the following existing spacing units and wells:

- a. 160-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Section 11, Township 24 South, Range 33 East, dedicated to Matador's Charles Ling Fed Com #212H (API: 30-025-45081). This well has an approximate TVD of 12,316'.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact me at your convenience.

Sincerely,



Nicholas Weeks

Senior Staff Landman for Matador Production Company

972-371-5481

nweeks@matadorresources.com

# EXHIBIT A-2

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-2  
Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012**



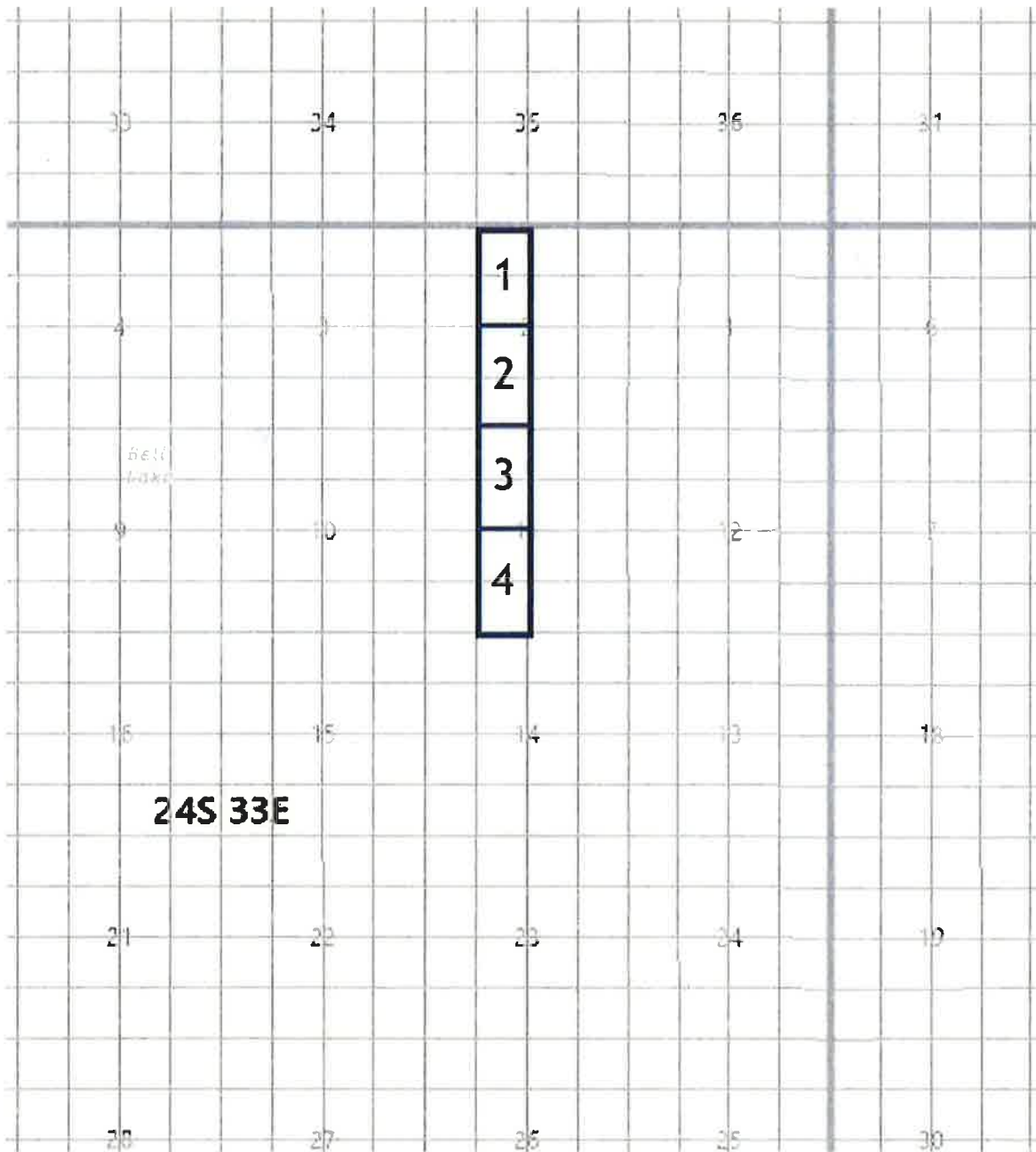


# EXHIBIT A-3

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-3  
Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012**

# Charles Ling 0211 Fed Com 136H & 222H

## T24S-R33E, Lea County, NM



Tract 1: 79.85 acs – Sec. 2: Lot 3, NE/4NW/4 (State – VB-1814)

Tract 2: 80.00 acs – Sec. 2: E/2SW/4 (State – VB-1819)

Tract 3: 80.00 acs – Sec. 11: E/2NW/4 (Federal – NMLC-063798)

Tract 4: 80.00 acs – Sec. 11: E/2SW/4 (Fee)

# EXHIBIT A-4

## Summary of Interests

<b>MRC Permian Company:</b>				<b>35.113946%</b>
<b>Voluntary Joinder:</b>				<b>53.323639%</b>
<b>Compulsory Pool:</b>				11.562415%
<b>Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>	
The Allar Company*	Working Interest	1	6.241207%	
Oxy Y-1 Company*	Working Interest	2	5.002345%	
Murchison Oil and Gas, LLC*	Working Interest	3	0.318863%	

\* MRC is seeking to pool this interest



## Exhibit

## Summary of Interests

Interest Owner:	Description:	Tract:
820MT I BPEOR NM, LLC*	Overriding Royalty	3
820MT II BPEOR NM, LLC*	Overriding Royalty	3
Betsy Bond*	Overriding Royalty	3
CCJR Properties, LLC*	Overriding Royalty	3
Claire Chilton Lopez*	Overriding Royalty	3
COG Operating LLC*	Overriding Royalty	3
Concho Oil & Gas LLC*	Overriding Royalty	3
Devon Energy Production Company, L.P.*	Overriding Royalty / Record Title	3
Dragoon Creek Minerals, LLC*	Overriding Royalty	4, 5
Ewell H. Muse, III*	Overriding Royalty	3
Fine Line BPEOR NM, LLC*	Overriding Royalty	3
Fortis Minerals II, LLC*	Overriding Royalty	3
J. D. Murchison Interests, Inc.*	Overriding Royalty	3
Jamie E. Jennings and George J, Lee, Trustees of the Jennings-Lee Trust*	Overriding Royalty	3
Joe John Bond*	Overriding Royalty	3
John C. Ryan, IV*	Overriding Royalty	3
John C. Thomas*	Overriding Royalty	3
John Lawrence Chilton*	Overriding Royalty	3
Katherine K. McIntyre*	Overriding Royalty	3
Keystone (RMB) BPEOR NM, LLC*	Overriding Royalty	3
Keystone O&G Multi-State, LLC*	Overriding Royalty	3

\* MRC is seeking to pool this interest

## Exhibit

## Summary of Interests

Interest Owner:	Description:	Tract:
KWCL Properties*	Overriding Royalty	3
LMBI O&G Multi-State, L.L.C.*	Overriding Royalty	3
McMullen Minerals, LLC*	Overriding Royalty	4
MEC Petroleum Corp.*	Overriding Royalty	3
Nestegg Energy*	Overriding Royalty	1
Pegasus Resources NM, LLC*	Overriding Royalty	4
Pegasus Resources, LLC*	Overriding Royalty	4
Richard Royall Ryan*	Overriding Royalty	3
RMB BPEOR NM, LLC	Overriding Royalty	3
Roger John Allen and Nancy Edge Jennings Allen, Trustees of the Allen Family Revocable Trust*	Overriding Royalty	3
Santa Elena Minerals IV, LP*	Overriding Royalty	3
Sharbro Energy, LLC*	Overriding Royalty	2
SRBI O&G Multi-State, L.L.C.*	Overriding Royalty	3
SRBMT I BPEOR NM, LLC*	Overriding Royalty	3
SRBMT II BPEOR NM, LLC*	Overriding Royalty	3
Susan J. Croft*	Overriding Royalty	3
Susan Ryan*	Overriding Royalty	3
Tap Rock Minerals LP*	Overriding Royalty	3
TD Minerals LLC*	Overriding Royalty	3
The Allar Company*	Overriding Royalty	1
Thru Line O&G Multi-State, L.L.C.*	Overriding Royalty	3

\* MRC is seeking to pool this interest

Charles Ling 0211 Fed Com 222H

Released to Imaging: 12/5/2023 2:19:20 PM

# EXHIBIT A-5

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A-5  
Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012**



## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5236 • Fax 214.866.4946  
[jdurham@matadorresources.com](mailto:jdurham@matadorresources.com)

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**John Durham**  
Area Land Manager

May 25, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

EOG Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

Re: Charles Ling Fed Com #221H, #222H, #223H, & #224H (the "Wells")  
Participation Proposal  
All of Sections 2 & 11, E2E2 of Section 14, Township 24 South, Range 33 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #221H, Charles Ling Fed Com #222H, Charles Ling Fed Com #223H, and Charles Ling Fed Com #224H wells, located in All of Sections 2 & 11, E2E2 of Section 14, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 12, 2022.
- **Charles Ling Fed Com #221H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NW/4 of Section 2-24S-33E and a proposed bottom hole location in the SW/4SW/4 of Section 11-24S-33E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~12,950' TVD) to a Measured Depth of approximately 23,220'.
- **Charles Ling Fed Com #222H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NW/4 of Section 2-24S-33E and a proposed bottom hole location in the SE/4SW/4 of Section 11-24S-33E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~12,950' TVD) to a Measured Depth of approximately 23,220'.
- **Charles Ling Fed Com #223H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 2-24S-33E and a proposed bottom hole location in the SW/4SE/4 of Section 11-24S-33E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~12,950' TVD) to a Measured Depth of approximately 23,220'.

- **Charles Ling Fed Com #224H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 2-24S-33E and a proposed bottom hole location in the SE/4SE/4 of Section 14-24S-33E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~12,950' TVD) to a Measured Depth of approximately 28,520'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

EOG Resources, Inc. will own an approximate working interest shown below in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated May 1, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 2 & 11, and the E2E2 of Section 14, Township 24 South, Range 33 East, Lea County, New Mexico, and has the following general provisions:

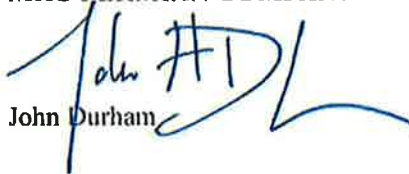
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**

  
John Durham

**EOG Resources, Inc. hereby elects to:**

\_\_\_\_\_ Participate with its approximate working interest of 0.133333333 in Matador Production Company's **Charles Ling Fed Com #221H** well, in the estimated amount of **\$591,926.27.**

\_\_\_\_\_ Not to participate in the **Charles Ling Fed Com #221H**

\_\_\_\_\_ Participate with its approximate working interest of 0.133333333 in Matador Production Company's **Charles Ling Fed Com #222H** well, in the estimated amount of **\$591,926.27.**

\_\_\_\_\_ Not to participate in the **Charles Ling Fed Com #222H**

\_\_\_\_\_ Participate with its approximate working interest of 0.133333333 in Matador Production Company's **Charles Ling Fed Com #223H** well, in the estimated amount of **\$591,926.27.**

\_\_\_\_\_ Not to participate in the **Charles Ling Fed Com #223H**

\_\_\_\_\_ Participate with its approximate working interest of 0.088888889 in Matador Production Company's **Charles Ling Fed Com #224H** well, in the estimated amount of **\$478,231.02.**

\_\_\_\_\_ Not to participate in the **Charles Ling Fed Com #224H**

EOG Resources, Inc.

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	April 14, 2022	AFE NO.:	
WELL NAME:	Charles Ling Fed Com 222H	FIELD:	
LOCATION:	Sections 2&11-24S-33E	MD/TVD:	23220'/12950'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp B		
REMARKS:	Drill and complete a horizontal 2 mile long Wolfcamp B target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000		\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	148,833	13,000	15,000	12,500	189,333
Drilling	878,075				878,075
Cementing & Float Equip	209,000				209,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			19,960		19,960
Flowback - Surface Rentals			121,250		121,250
Flowback - Rental Living Quarters					
Mud Logging	22,500				22,500
Mud Circulation System	52,675				52,675
Mud & Chemicals	345,000	53,900	21,500		420,400
Mud / Wastewater Disposal	150,000		2,000	1,000	153,000
Freight / Transportation	17,000	41,800	3,000		61,800
Rig Supervision / Engineering	136,000	101,420	10,000	1,800	249,220
Drill Bits	91,600				91,600
Fuel & Power	159,500	527,203	2,000		688,703
Water	45,000	693,000	2,000	1,000	741,000
Drig & Completion Overhead	10,600				10,600
Plugging & Abandonment					
Directional Drilling, Surveys	283,810				283,810
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Slickline		188,070	7,000		195,070
High Pressure Pump Truck		60,050	5,000		65,050
Stimulation		2,202,352			2,202,352
Stimulation Flowback & Disp		17,050	195,000		212,050
Insurance	34,830				34,830
Labor	149,500	66,550	10,000	5,000	231,050
Rental - Surface Equipment	93,635	315,161	30,000	5,000	443,896
Rental - Downhole Equipment	130,000	14,000			144,000
Rental - Living Quarters	51,120	45,881		5,000	102,001
Contingency	02,460	244,653	46,571	4,130	387,814
Operations Center	28,014				28,014
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,174,452</b>	<b>4,822,561</b>	<b>612,281</b>	<b>45,430</b>	<b>8,554,724</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 85,090				\$ 85,090
Intermediate Casing	404,055				404,055
Drilling Liner					
Production Casing	642,811				642,811
Production Liner					
Tubing			192,000		192,000
Wellhead	73,000		45,000		118,000
Packers, Liner Hangers		67,344	6,000		73,344
Tanks				67,500	67,500
Production Vessels				138,363	138,363
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			30,000		30,000
Compressor				11,250	11,250
Installation Costs				48,000	48,000
Surface Pumps			5,000	14,375	19,375
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	57,500	68,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				56,250	56,250
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				6,875	6,875
Flare Stack				20,625	20,625
Electrical / Grounding			2,000	42,500	44,500
Communications / SCADA			5,000	5,000	10,000
Instrumentation / Safety				31,375	31,375
<b>TOTAL TANGIBLES &gt;</b>	<b>1,264,995</b>	<b>67,344</b>	<b>298,000</b>	<b>619,613</b>	<b>2,249,952</b>
<b>TOTAL COSTS &gt;</b>	<b>4,439,447</b>	<b>4,889,904</b>	<b>810,281</b>	<b>865,043</b>	<b>10,804,675</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Billy Beil	Team Lead - WTX/NM	
Completions Engineer:	Ganett Hunt		CSC
Production Engineer:	Jan Fredrik Moanes		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	DEL	EVP COO- Drilling, Completion and Production	BG
Executive VP, Legal	CA	SVP Geoscience	ELF
President	MVH		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The total of the AFE is a summary only and may not be included as a cost on any specific item in the budget of the project. Funding allocations approved under the AFE may be required as a condition of the well completion. The AFE is not a contract and does not constitute an offer of any financial product. The AFE is not a contract and does not constitute an offer of any financial product. The AFE is not a contract and does not constitute an offer of any financial product.

# EXHIBIT A-6

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. A-6  
Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012

**Charles Ling 0211 Fed Com 135H, Charles Ling 0211 Fed Com 136H, Charles Ling 0211 Fed Com 137H,  
Charles Ling 0214 Fed Com 138H, Charles Ling 0211 Fed Com 221H, Charles Ling 0211 Fed Com 222H,  
Charles Ling 0211 Fed Com 223H, Charles Ling 0214 Fed Com 224H**

### **Summary of Communication**

#### Oxy Y-1 Company

- 5/26/2022: Proposals mailed via certified mail.
- 6/1/2022: Proposals delivered. Received signed return receipt.
- 6/1/2022 – 9/26/2023: sent JOA, responded to inquiries.

#### Murchison Oil and Gas LLC

- 5/26/2022: Proposals mailed via certified mail.
- 5/31/2022: Proposals delivered. Received signed return receipt.
- 5/31/2022 – 9/26/2023: sent JOA, received elections, responded to inquiries.

#### The Allar Company

- 8/29/2023: Proposals mailed via certified mail.
- 8/30/2023: sent JOA and proposals electronically.
- 9/5/2023: Proposals delivered to Agent per USPS website.
- 9/5/2023 - 9/26/2023: sent JOA, responded to inquiries.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NOS. 24011-24014

SELF-AFFIRMED STATEMENT OF LIZ OLSON

My name is Liz Olson and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Geologist.

1. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.

2. Under these cases, MRC seeks orders pooling four standard horizontal well spacing units in a limited interval of the Wolfcamp formation underlying certain portions of Sections 2, 11, and 14, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

3. **Matador Exhibit B-1** is a locator map outlining the subject area with a black box shaded in yellow.

4. The target interval for the initial wells in the proposed spacing unit is the Wolfcamp B interval of the Wolfcamp formation.

5. **Matador Exhibit B-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation dipping to the west/southwest. The structure appears consistent across the proposed spacing units and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B

Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012

6. Also included on Matador Exhibit B-2 is a line of cross section from A to A'.
7. **Matador Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The target interval of the proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.
8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation underlying the area comprising the proposed spacing units.
9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing units.
10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
11. In my opinion, the standup orientation is the preferred orientation for development in this area for the target interval of this well because the maximum horizontal stress is east-west in this area.
12. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
13. **Matador Exhibits B-1 through B-3** were either prepared by me or compiled under my direction and supervision.



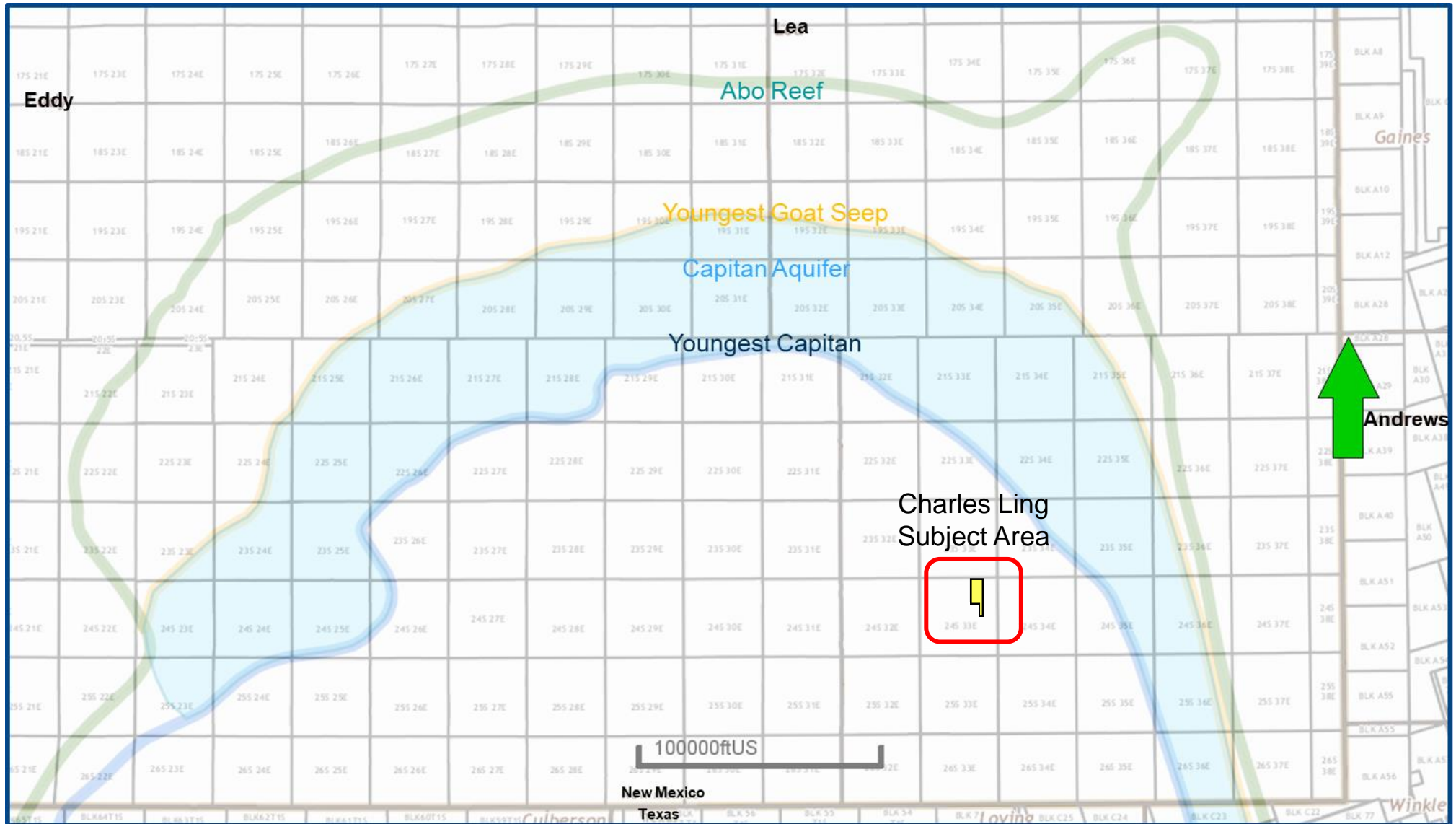
14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Liz Olson

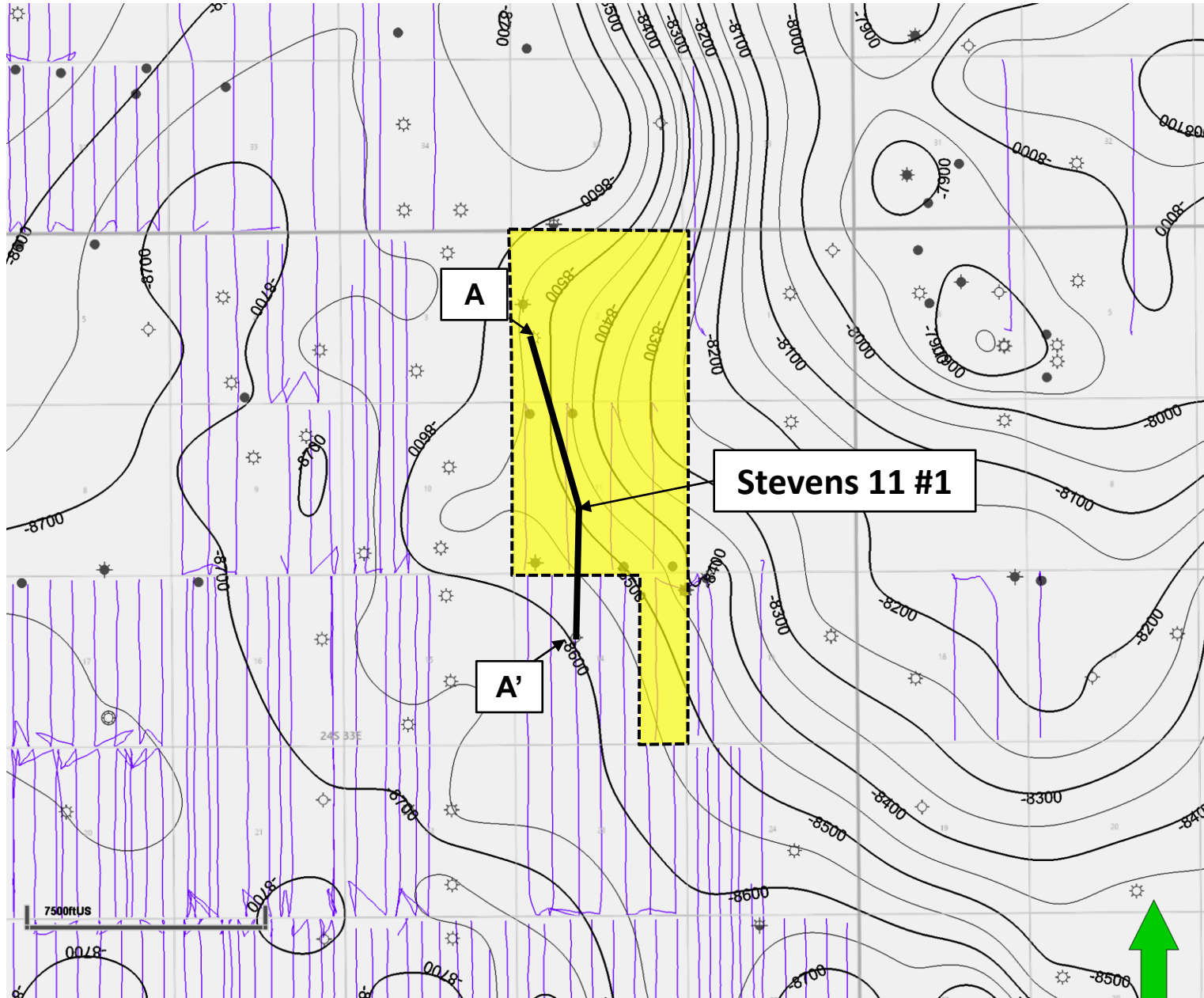
11/30/23  
\_\_\_\_\_  
Date

# Locator Map

# Exhibit B-1



# WC-025 G-09 S243310P; UPPER WOLFCAMP (Pool Code 98135) Structure Map (Top Wolfcamp Subsea) A – A' Reference Line



### Map Legend

#### Wolfcamp Wells



#### Project Area



C. I. = 50'

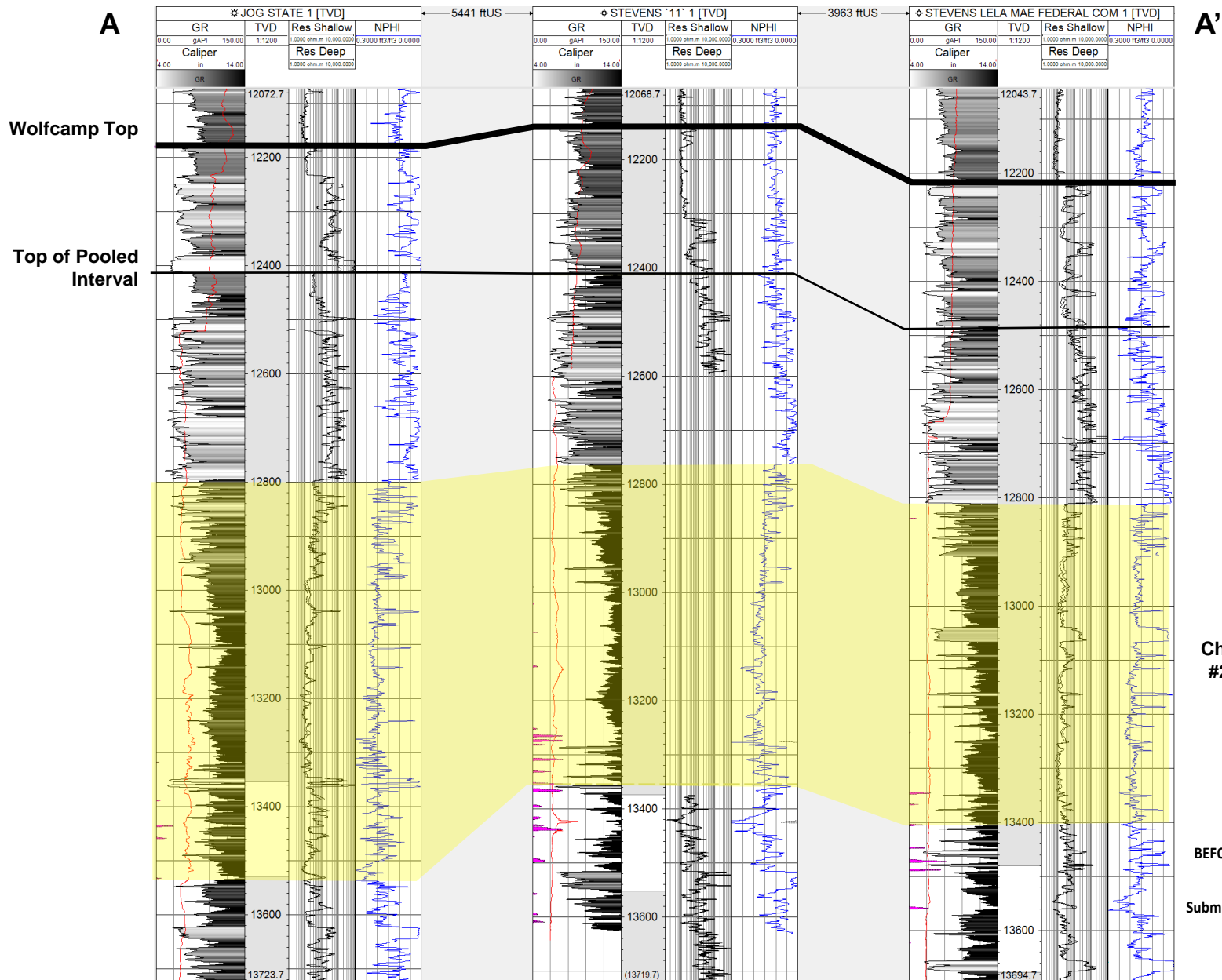
BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B-2  
 Submitted by: Matador Production Company  
 Hearing Date: December 7, 2023  
 Case No. 24012



**B-2**

# WC-025 G-09 S243310P; UPPER WOLFCAMP (Pool Code 98135) Structural Cross Section A – A'

## Exhibit B-3



Charles Ling #221H, #222H, #223H, and #224H Target

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-3  
Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 24012

AFFIDAVIT

STATE OF NEW MEXICO        )  
                                          ) ss.  
COUNTY OF SANTA FE    )


Michael H. Feldewert, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 4, 2023.

4. I caused a notice to be published to all parties subject to compulsory pooling on November 21, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit D.



Michael H. Feldewert BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C

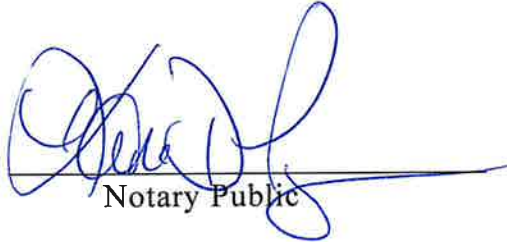
Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012

State of New Mexico )

County of Santa Fe )

SUBSCRIBED AND SWORN to before me this 5th day of December, 2023 by

Michael H. Feldewert.



Notary Public

My Commission Expires:

11/28/24

STATE OF NEW MEXICO  
NOTARY PUBLIC  
KARI D PEREZ  
COMMISSION # 1138272  
COMMISSION EXPIRES 06/28/2026





**Michael H. Feldewert**  
**Partner**  
**Phone** (505) 988-4421  
mfeldewert@hollandhart.com

November 17, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico: Charles Ling Fed Com 222H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 7, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nicholas Weeks at (972) 371-5481 or [nweeks@matadorresources.com](mailto:nweeks@matadorresources.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MRC PERMIAN COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MRC - Charles Ling 222H well Case no. 24012  
Postal Delivery Report

9414811898765498357869	820MT I BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498357678	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 8:35 am on November 22, 2023 in MIDLAND, TX 79702.
9414811898765498357128	Ewell H. Muse, III	5802 Kentucky Derby	Austin	TX	78746-1140	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498357135	Fine Line BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498357364	Fortis Minerals II, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498357395	J. D. Murchison Interests, Inc.	7250 Dallas Pkwy Ste 1400	Plano	TX	75024-5002	Your item was delivered to an individual at the address at 12:12 pm on November 21, 2023 in PLANO, TX
9414811898765498357012	Jamie E. Jennings and George J, Lee, Trustees Of The Jennings-Lee Trust	PO Box 670326	Dallas	TX	75367-0326	Your item has been delivered and is available at a PO Box at 12:32 pm on November 24, 2023 in DALLAS, TX
9414811898765498357005	Joe John Bond	1159 Oak Forest Dr	Fort Worth	TX	76114-4549	Your item was picked up at a postal facility at 9:37 am on November 22, 2023 in FORT WORTH, TX 76114.
9414811898765498357081	John C. Ryan, IV	6229 Genoa Rd	Fort Worth	TX	76116-2025	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498357456	John C. Thomas	PO Box 6881	San Antonio	TX	78209-0881	Your item was picked up at the post office at 12:46 pm on November 25, 2023 in SAN ANTONIO, TX 78209.
9414811898765498357494	John Lawrence Chilton	4949 Corriente Ln	Fort Worth	TX	76126-1853	Your item was delivered to an individual at the address at 4:41 pm on November 24, 2023 in FORT WORTH, TX 76126.
9414811898765498357883	820MT II BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498357517	Katherine K. McIntyre	512 Thunder Crest Ln	El Paso	TX	79912-4251	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on November 21, 2023 at 11:39
9414811898765498357500	Keystone RMB BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT



MRC - Charles Ling 221H-224H wells, Case nos. 24011-24014  
Postal Delivery Report

9414811898765498357531	Keystone O&G Multi-State, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498356268	KWCL Properties	307 W 7th St Ste 1705	Fort Worth	TX	76102-5103	Your item was delivered to the front desk, reception area, or mail room at 11:37 am on November 21, 2023 in
9414811898765498356237	LMBI O&G Multi-State, L.L.C.	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498356855	McMullen Minerals, LLC	2821 W 7th St Ste 515	Fort Worth	TX	76107-8912	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498356893	MEC Petroleum Corp.	414 W Texas Ave Ste 410	Midland	TX	79701-4415	Your item was delivered to an individual at the address at 11:57 am on November 22, 2023 in MIDLAND, TX
9414811898765498356879	Murchison Oil and Gas, LLC	7250 Dallas Pkwy Ste 1400	Plano	TX	75024-5002	Your item was delivered to an individual at the address at 12:12 pm on November 21, 2023 in PLANO, TX
9414811898765498356701	Nestegg Energy	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 1:23 pm on November 22, 2023 in ARTESIA, NM 88210.
9414811898765498356770	Oxy Y-1 Company	5 Greenway Plz	Houston	TX	77046-0526	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on November 21, 2023 at 12:13
9414811898765498357715	Betsy Bond	4310 48th Ave Apt 3U	Woodside	NY	11377-6202	Your item was delivered to an individual at the address at 12:24 pm on November 25, 2023 in ZIP Code 11376.
9414811898765498356992	Pegasus Resources NM, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 11:05 am on November 21, 2023 in FORT WORTH, TX
9414811898765498356619	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 11:05 am on November 21, 2023 in FORT WORTH, TX
9414811898765498356602	Richard Royall Ryan	14011 Bluff Park Dr	San Antonio	TX	78216-7926	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on December 3, 2023 at 10:04 pm. The item is currently in transit to the
9414811898765498356688	RMB BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT

MRC - Charles Ling 221H-224H wells, Case nos. 24011-24014  
Postal Delivery Report

9414811898765498356152	Roger John Allen and Nancy Edge Jennings Allen Trustees Of The Allen Family Revocable Trust	3623 Overbrook Dr	Dallas	TX	75205-4326	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498356190	Santa Elena Minerals IV, LP	PO Box 2063	Midland	TX	79702-2063	Your item was picked up at a postal facility at 11:32 am on November 29, 2023 in MIDLAND, TX 79701.
9414811898765498356312	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:42 am on November 22, 2023 in ARTESIA, NM 88210.
9414811898765498356305	SRBI O&G Multi-State, L.L.C.	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498356336	SRBMT I BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498356060	SRBMT II BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498357708	CCJR Properties, LLC	PO Box 1451	Keller	TX	76244-1451	Your item was picked up at the post office at 1:45 pm on November 22, 2023 in KELLER, TX 76248.
9414811898765498356091	Susan J. Croft	6713 Deep Valley Ln	Fort Worth	TX	76132-1121	Your item was delivered to an individual at the address at 11:42 am on November 21, 2023 in FORT WORTH, TX
9414811898765498356077	Susan Ryan	2208 Mistletoe Blvd	Fort Worth	TX	76110-1130	We attempted to deliver your item at 12:19 pm on November 21, 2023 in FORT WORTH, TX 76110 and a notice was left because an authorized
9414811898765498356497	Tap Rock Excluded Minerals, LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your item was delivered to the front desk, reception area, or mail room at 11:25 am on November 20, 2023 in
9414811898765498356558	Tap Rock Resources, LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your item was delivered to the front desk, reception area, or mail room at 11:25 am on November 20, 2023 in
9414811898765498356541	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 11:14 am on November 27, 2023 in
9414811898765498351218	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was delivered to the front desk, reception area, or mail room at 10:13 am on November 21, 2023 in

MRC - Charles Ling 221H-224H wells, Case nos. 24011-24014  
 Postal Delivery Report

9414811898765498351201	Thru Line O&G Multi-State, L.L.C.	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on November 21, 2023 in FORT
9414811898765498357739	Claire Chilton Lopez	620 Rockledge Dr	Saginaw	TX	76179-1840	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498357968	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:32 am on November 27, 2023 in MIDLAND, TX 79702.
9414811898765498357982	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:32 am on November 27, 2023 in MIDLAND, TX 79702.
9414811898765498357654	Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765498357692	Dragoon Creek Minerals, LLC	2821 W 7th St Ste 515	Fort Worth	TX	76107-8912	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
November 21, 2023  
and ending with the issue dated  
November 21, 2023.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
21st day of November 2023.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027

(Seal) **STATE OF NEW MEXICO**  
**NOTARY PUBLIC**  
**GUSSIE RUTH BLACK**  
**COMMISSION # 1087528**  
**COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE November 21, 2023

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**  
**SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, December 7, 2023, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov). Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than November 27, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m8e2efa70128b8314f91bf0542ac8df6c>

Webinar number: 2497 742 0771

Join by video system: 24977420771@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll

Access code: 2497 742 0771  
Panelist password: b2WcDzPF47 (22923973 from phones and video systems)

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: 820MT I BPEOR NM, LLC; 820MT II BPEOR NM, LLC; Betsy Bond, her heirs and devisees; CCJR Properties, LLC; Claire Chilton Lopez, her heirs and devisees; COG Operating LLC; Concho Oil & Gas LLC; Devon Energy Production Company, L.P.; Dragoon Creek Minerals, LLC; EOG Resources, Inc.; Ewell H. Muse, III, his or her heirs and devisees; Fine Line BPEOR NM, LLC; Fortis Minerals II, LLC; J. D. Murchison Interests, Inc.; Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust; Joe John Bond, his heirs and devisees; John C. Ryan, IV, his heirs and devisees; John C. Thomas, his heirs and devisees; John Lawrence Chilton, his heirs and devisees; Katherine K. McIntyre, her heirs and devisees; Keystone (RMB) BPEOR NM, LLC; Keystone O&G Multi-State, LLC; KWCL Properties; LMBI O&G Multi-State, L.L.C.; McMullen Minerals, LLC; MEC Petroleum Corp.; Murchison Oil and Gas, LLC; Nestegg Energy; Oxy Y-1 Company; Pegasus Resources NM, LLC; Pegasus Resources, LLC; Richard Royall Ryan, his heirs and devisees; RMB BPEOR NM, LLC; Roger John Allen and Nancy Edge Jennings Allen, Trustees of the Allen Family Revocable Trust; Santa Elena Minerals IV, LP; Sharbro Energy, LLC; SRBI O&G Multi-State, L.L.C.; SRBMT I BPEOR NM, LLC; SRBMT II BPEOR NM, LLC; Susan J. Croft, her heirs and devisees; Susan Ryan, her heirs and devisees; Tap Rock Excluded Minerals, LLC; Tap Rock Resources, LLC; TD Minerals LLC; The Allar Company, and Thru Line O&G Multi-State, L.L.C.

Case No. 24012: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 319.85-acre, more or less, horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 3, SE4NW4, and the E2SW4 of Section 2, and the E2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to pool the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135]. Said unit will be initially dedicated to the proposed **Charles Ling Fed Com 222H** well, to be horizontally drilled from a surface location in the NE4NW4 equivalent (Lot 3) of Section 2 to a bottom hole location in the SE4SW4 (Unit N) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.  
#00285050

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: December 7, 2023  
Case No. 24012