

CASE NO. 24036

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

EXHIBITS

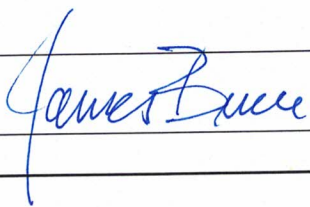
1. Pooling Checklist
2. Landman's Affidavit
 - 2-A: C-102
 - 2-B: Tract Maps and Ownership Lists
 - 2-C: Summary of Contacts and Proposal Letter
 - 2-D: AFE
3. Geologist's Affidavit
 - 3-A: Structure Map
 - 3-B: Cross-Section
 - 3-C: Horizontal Drilling Plan
 - 3-D: Locator Map
4. Affidavit of Mailing
 - 4-A: Notice Letter
5. Certified Notice Spreadsheet
6. Publication Affidavit
7. Application and Proposed Notice

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24036	APPLICANT'S RESPONSE
Date: December 7, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Foreigner Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South/Pool Code 15011
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2E/2 §33, Township 23 South, Range 28 East, and Lot 2, SW/4NE/4, and W/2SE/4 (the W/2E/2) §4, Township 24 South, Range 28 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N

EXHIBIT /

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Foreigner 33/4 Fed. Com. Well No. 525H API No. 30-015-49808 SHL: 215 FSL & 590 FEL §28-23S-28E BHL: 100 FSL & 2000 FEL §4 FTP: 100 FNL & 2000 FEL §33 LTP: 100 FSL & 2000 FEL §4 Second Bone Spring/TVD 8100 feet/MD 19500 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers	

and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	West-East; Exhibits 3 and 3-A
Target Formation	Second Bone Spring Sand
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including basin)	Exhibit 3-D
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A

Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	December 5, 2023

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 24036

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation underlying the W/2E/2 of Section 33, Township 23 South, Range 28 East, NMPM and Lot 2 (NW/4NE/4), SW/4NE/4, and W/2SE/4 (W/2E/2) of Section 4, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to:

(i) the Foreigner 33/4 Fed Com #525H, a horizontal well with a first take point in the NW/4 NE/4 of 33 and a final take point in the SW/4 SE/4 of Section 4;

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT 2

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



Mitch Robb

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49808		2 Pool Code 15011		3 Pool Name CULEBRA BLUFF; BONE SPRING SOUTH					
4 Property Code		5 Property Name FOREIGNER 33/4 FED COM				6 Well Number 525H			
7 GRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY				9 Elevation 3061'			
10 Surface Location									
UL or lot no. P	Section 28	Township 23S	Range 28E	Lot Idn	Feet from the 215	North/South line SOUTH	Feet From the 590	East/West line EAST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. 0	Section 4	Township 24S	Range 28E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2000	East/West line EAST	County EDDY
12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

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GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 461836.8 - E: 617928.3
LAT: 32.2694210° N
LONG: 104.0855299° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND 1/2" REBAR W/CAP "ILLEGIBLE" N: 451046.4 - E: 613167.1	I: FOUND COTTON SPINDLE N: 466918.0 - E: 618471.2
B: FOUND 1/2" REBAR W/CAP "ILLEGIBLE" N: 453669.6 - E: 613160.5	J: FOUND 1/2" REBAR N: 461626.4 - E: 618520.2
C: FOUND 1/2" REBAR W/CAP "ILLEGIBLE" N: 456301.5 - E: 613156.1	K: FOUND 1/2" REBAR N: 458970.7 - E: 618484.3
D: FOUND COTTON SPINDLE N: 458943.1 - E: 613163.6	L: FOUND BRASS CAP "1942" N: 456318.1 - E: 618448.9
E: FOUND COTTON SPINDLE N: 461584.9 - E: 613170.7	M: FOUND BRASS CAP "1942" N: 453708.1 - E: 618414.1
F: FOUND 1/2" REBAR N: 464230.5 - E: 613156.6	N: FOUND 1/2" REBAR N: 451093.4 - E: 618379.9
G: FOUND 1/2" REBAR N: 466881.6 - E: 613142.8	O: FOUND BRASS CAP "1942" N: 451069.0 - E: 615773.5
H: FOUND COTTON SPINDLE N: 466898.7 - E: 615806.4	P: FOUND BRASS CAP "1912" N: 456311.6 - E: 615802.4

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bennett Hall* Date: 8/28/2023

Printed Name: Bennett Hall

E-mail Address: bhall@mewbourne.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 12/15/2022

Signature and Seal of Professional Surveyor: *Robert M. Howett*

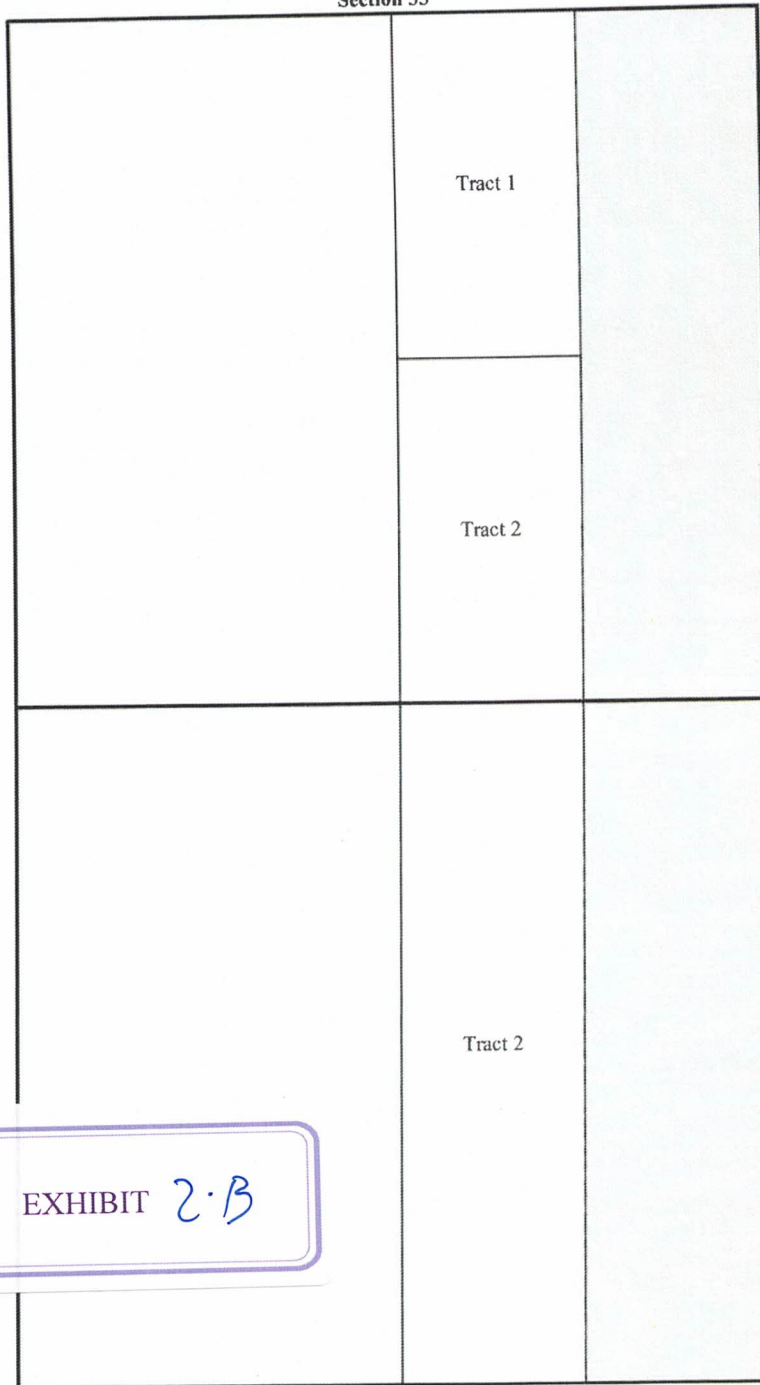
19680
Certificate Number

EXHIBIT 2.A

Section Plat

Foreigner 33/4 Fed Com #525H
W/2E/2 of Section 33-T23S-R28E & and Lot 2 (NW/4NE/4), SW/4NE/4,
and W/2SE/4 (W/2E/2) of Section 4-T24S-R28E
Eddy County, NM

Section 33



Section 4

Tract 1: W2NE4 of Section 33 - Fee Leases

MRC Permian Company
MRC Permian LKE Company, LLC

**Tract 2: W2SE4 of Section 33 & and Lot 2 (NW/4NE/4), SW/4NE/4,
and W/2SE/4 (W/2E/2) of Section 4 - Fee Leases**

Mewbourne Oil Company, et al.
MRC Permian Company
Justin Nine and wife, Sara Nine

EXHIBIT 2.B

RECAPITULATION FOR
Foreigner 33/4 Fed Com #525H

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	80	25.003907%
2	239.95	74.996093%
TOTAL	319.95	100.000000%

T23S-R28E, Eddy County, NM
Section 33

	Tract 1	
	Tract 2	
	Tract 2	

Section 4
T24S-R28E, Eddy County, NM

TRACT OWNERSHIP

Foreigner 33/4 Fed Com #525H

W/2E/2 of Section 33-T23S-R28E & and Lot 2 (NW/4NE/4), SW/4NE/4,
and W/2SE/4 (W/2E/2) of Section 4-T24S-R28E
Eddy County, NM

**W/2E/2 of Section 33 & and Lot 2 (NW/4NE/4), SW/4NE/4, and W/2SE/4 (W/2E/2) of Section 4
Bone Spring Formation:**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	43.576330%
*MRC Permian Company	55.929181%
*Justin Nine and wife, Sara Nine	0.103804%
*MRC Permian LKE Company, LLC	0.390686%
TOTAL	100.000000%

Total Interest Being Pooled: 56.423670%

OWNERSHIP BY TRACT

W2NE of Section 33

Owner	% of Leasehold Interest
MRC Permian Company	98.437500%
MRC Permian LKE Company, LLC	1.562500%
TOTAL	100.000000%

W2SE4 of Section 33 & Lot 2 (NW/4NE/4), SW/4NE/4, and W/2SE/4 (W/2E/2) of Section 4

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	58.104800%
MRC Permian Company	41.756788%
Justin Nine and wife, Sara Nine	0.138412%
TOTAL	58.104800%

Summary of Communications
Foreigner 33/4 Fed Com #525H
W/2E/2 of Section 33-T23S-R28E & and Lot 2 (NW/4NE/4), SW/4NE/4, and
W/2SE/4 (W/2E/2) of Section 4-T24S-R28E
Eddy County, NM

MRC Permian Company

MRC Permian LKE Company, LLC:

February 2022 to Present: Trade discussions with above listed party

10/05/2023: Mailed Well Proposal, Revised Exhibit "A" & replacement page to Joint Operating Agreement and Communitization Agreement to the above listed party.

10/30/2023: Correspondence with above referenced party regarding proposals.

11/06/2023: Correspondence with above referenced party regarding proposals.

11/28/2023: Followed up with above referenced party regarding proposals.

Justin Nine and wife, Sara Nine:

10/05/2023: Mailed Well Proposal, Revised Exhibit "A" & replacement page to Joint Operating Agreement to the above listed party.

11/16/2023: Emailed Well Proposal, Revised Exhibit "A" & replacement page to Joint Operating Agreement to the above listed party.

11/28/2023: Followed up with above referenced party regarding proposals.

Assigns of Joe H. Beeman:

10/05/2023: Mailed Well Proposal to the above listed party.

Ongoing: Quiet title suit determining heirship

EXHIBIT 2. C

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

October 4, 2023

Via Certified Mail

Working Interest Owner

Re: Foreigner 33/4 Fed Com #528H
215' FSL & 570' FEL (SL) (Section 28)
100' FSL & 660' FEL (BHL) (Section 4)

Foreigner 33/4 Fed Com #525H
215' FSL & 590' FEL (SL) (Section 28)
100' FSL & 2000' FEL (BHL) (Section 4)

Section 33, T23S, R28E &
Section 4, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Under the terms of the governing Operating Agreement, dated December 1, 2015 ("JOA"), Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Foreigner 33/4 Fed Com #528H at the above referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,100 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,500 feet. The E/2E/2 of the captioned Section 33 and the E/2E/2 of the captioned Section 4 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Foreigner 33/4 Fed Com #525H at the above referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,100 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,500 feet. The W/2E/2 of the captioned Section 33 and the W/2E/2 of the captioned Section 4 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated June 28, 2023 for the captioned proposed wells, a replacement Exhibit "A" and page 18 to the JOA. In the event your firm elects to participate in the proposed well, please execute the enclosed AFEs, initial the replacement Exhibit "A" to the JOA and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: FOREIGNER 33/4 FED COM #525H (B2BO) Prospect: FOREIGNER
 Location: SL: 215 FSL & 590 FEL (28); BHL: 100 FSL & 2000 FEL (4) County: Eddy ST: NM
 Sec. 33 Blk: Survey: TWP: 23S RNG: 28E Prop. TVD: 8100 TMD: 19500

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling	17 days drlg / 3 days comp @ \$28000/d	0180-0110	\$508,400	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$120,400	0180-0214	\$241,000
Alternate Fuels		0180-0115		0180-0215	\$63,000
Mud, Chemical & Additives		0180-0120	\$35,000	0180-0220	
Mud - Specialized		0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$115,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$377,000
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$17,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$3,033,000
Stimulation Rentals & Other				0180-0242	\$232,000
Water & Other	100% PW ff MOC @ \$.025/bbl	0180-0145	\$35,000	0180-0245	\$128,000
Bits		0180-0148	\$64,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$20,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$114,000	0180-0270	\$70,000
Directional Services	Includes Vertical Control	0180-0175	\$350,000		
Equipment Rental		0180-0180	\$125,300	0180-0280	\$42,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,100	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$72,000	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$121,300	0180-0299	\$243,300
TOTAL			\$2,547,600		\$5,110,000

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	550' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-0794	\$34,200		
Casing (8.1" - 10.0")	2550' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft	0181-0795	\$155,000		
Casing (6.1" - 8.0")	8100' - 7" 29# HPP110 BT&C @ \$51.82/ft	0181-0796	\$448,300		
Casing (4.1" - 6.0")	11600' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft			0181-0797	\$366,100
Tubing	7850' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft			0181-0798	\$193,700
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks	(1/2) 4 OT/3 WT/GB			0181-0890	\$142,000
Emissions Control Equipment	(1/2) 2 VRT/VRU/Flare/3 KO/AIR			0181-0892	\$138,000
Separation / Treating Equipment	(1/2) 2 H Sep/V Sep/VHT/HHT			0181-0895	\$86,000
Automation Metering Equipment				0181-0898	\$88,000
Oil/Gas Pipeline-Pipe/Valves&Misc	Gas Line & GL Injection			0181-0900	\$41,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$5,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$200,000
Wellhead Flowlines - Construction				0181-0907	\$36,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$236,000
Equipment Installation				0181-0910	\$150,000
Oil/Gas Pipeline - Construction				0181-0920	\$31,000
Water Pipeline - Construction				0181-0921	\$4,000
TOTAL			\$687,500		\$1,862,800
SUBTOTAL			\$3,235,100		\$6,972,800
TOTAL WELL COST			\$10,207,900		

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
 If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/27/2023
 Company Approval: M. Whittall Date: 6/28/2023

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

EXHIBIT 2-D

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR A COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case Nos. 24036 & 24037

SELF AFFIRMED STATEMENT OF TYLER HILL

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Tyler Hill deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Exhibit 3-A is a structure map of the 2nd BS formation, mapped on the top of the correlative 2nd BS 'C' Sd marker. It shows that structure dips to the east, and that the planned wellbores would drill along strike. It also shows a line of cross-section, A-A'.
 - (b) Exhibit 3-B is a north-south cross section. The well logs on the cross-section give a representative sample of the 2nd BS Sd formation in this area. The target zone for the wells is the Lower 2nd BS Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) Each quarter-quarter section in the units will contribute more or less equally to production from each well.
 - (c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject wells.
5. Exhibit 3-C is a regional map that shows the Foreigner drilling units in relation to nearby cities, and its location in Eddy County, NM.

EXHIBIT 3

6. Exhibit 3-D contains the Directional Drilling plans for the wells: the Foreigner 33/4 Fed Com #525H and Foreigner 33/4 Fed Com #525H. The producing intervals of the proposed wells will be orthodox. The pool and pool code is Culebra Bluff; Bone Spring South (15011).

7. Referring to Exhibit 3-A, there are both standup and laydown well units in this area, although most of them are standup. Mewbourne's analysis shows that standup wells are a proper way to develop the reservoir.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

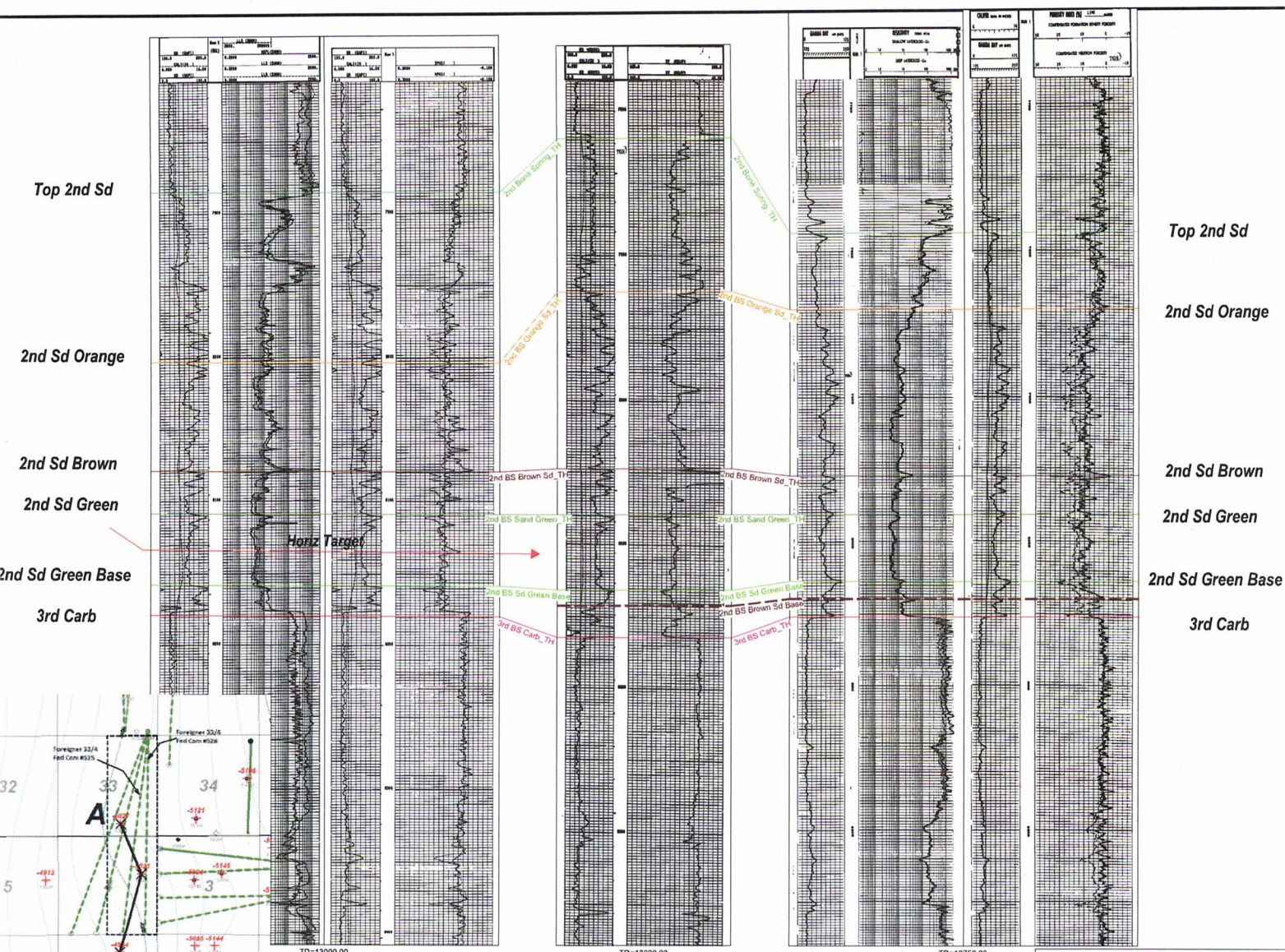
11/29/23

Date



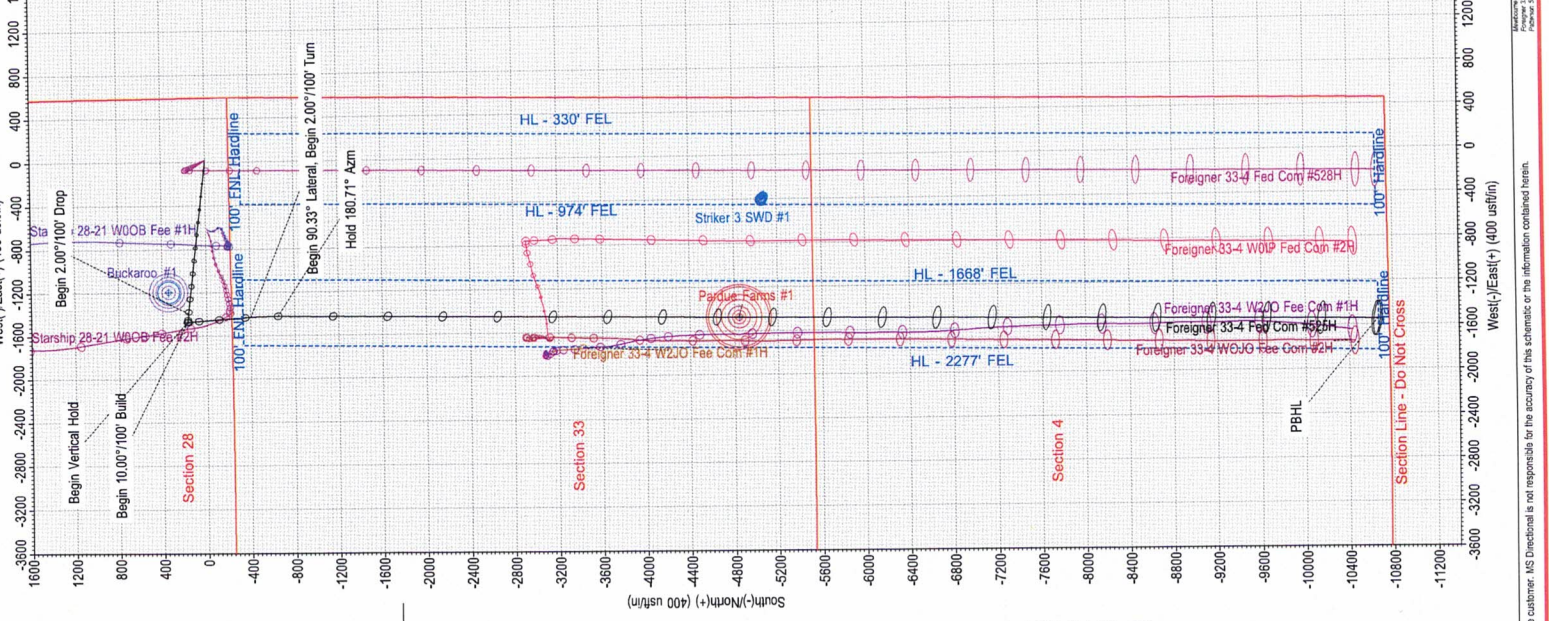
Tyler Hill

Foreigner 33/4 Fed Com #525H, #528



Foreigner 33/4 Fed Com #5;
Foreigner 33/4 Fed Com #5;

EXHIBIT 3-B



ANNOTATIONS

MD	Inc	Azi	+N/S	+E/W	Vsect	Departure	Annotation
625.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, 2.00'/100' Build
1312.08	13.74	276.77	1305.51	9.67	-81.43	2.12	Hold 13.74° Inc, 276.77° Azm
6860.93	13.74	276.77	6895.54	185.14	-1390.32	36.14	1400.09 Begin 2.00'/100' Drop
7748.01	0.00	0.00	7376.05	174.81	-1471.74	38.25	1482.09 Begin Vertical Hold
8651.31	0.00	0.00	7576.05	174.81	-1471.74	38.25	1482.09 Begin Vertical Hold
8896.89	90.33	180.71	8149.00	-399.90	-1429.54	600.95	2058.34 Begin 90.33° Lateral, Begin 2.00'/100' Turn
18914.75	90.33	180.71	8088.00	-10662.20	-1546.50	10773.77	2303.92 Hold 180.71° Azm
							12321.61 PBHL



DESIGN TARGET DETAILS

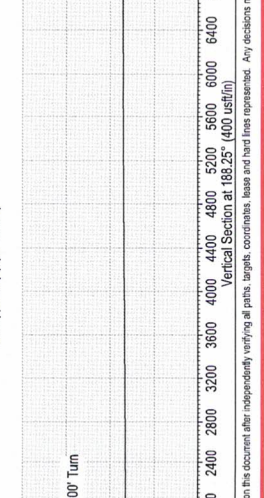
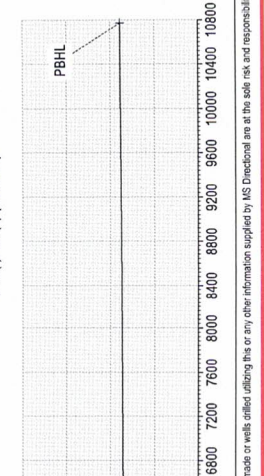
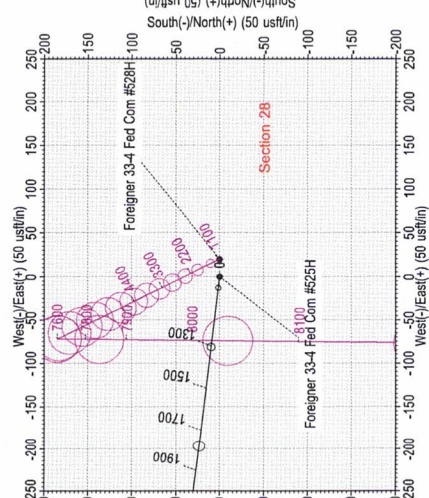
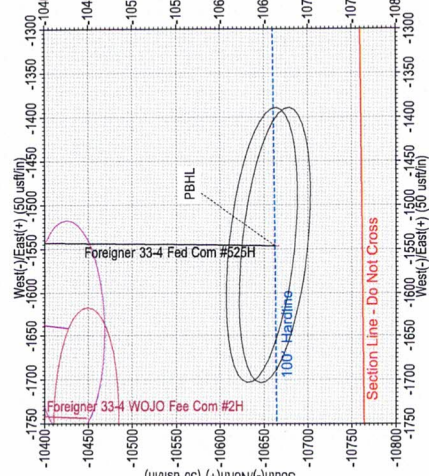
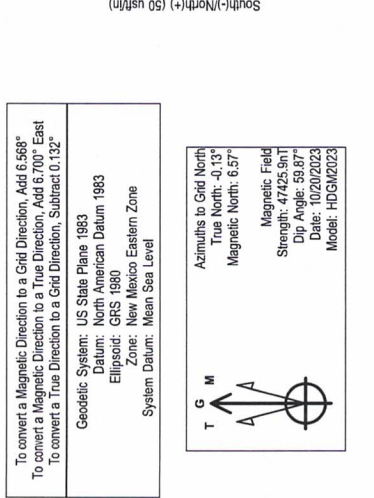
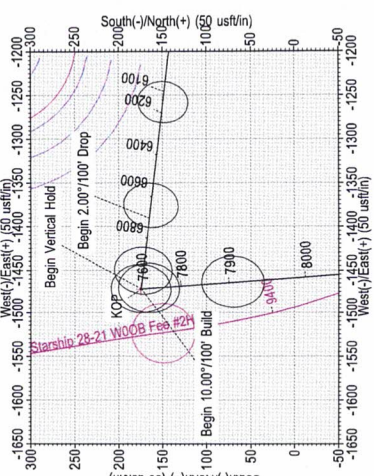
Name	TVD	+N/S	+E/W	Longitude
KOP - Foreigner 33-4 Fed Com #525H	7376.05	174.81	-1471.74	32.269911
PBHL - Foreigner 33-4 Fed Com #525H	8089.00	-10662.20	-1546.50	32.240122
SHL - 3001525886	13000.00	-4843.89	-1466.25	32.256115
SHL - 3001525257	8000.00	348.23	-1187.97	32.270386

WELL DETAILS: Foreigner 33-4 Fed Com #525H

GL @ 3061.00 Well @ 3089.00usft (Patterson 558)	Longitude
3061.00	-104.085530
3089.00	-104.085530

SURVEY PROGRAM

Depth From	Survey/Plan	Tool	+N/S	+E/W	Longitude
0.00	18914.75	MWD+HRGM	0.00	0.00	32.269421
	Design #1 (Wellbore #1)				-104.085530



Mewbourne Oil Company
 Company: Mewbourne Oil Company
 Well: Foreigner 33-4 Fed Com #525H
 County: Eddy County, New Mexico (NAD 83)
 Rig: Patterson 558
 Wellbore: Wellbore #1
 Design: Design #1
 Date: 14/41, October 19 2023

Foreigner 33-4 Fed Com #525H
 SHL : 215' FSL & 590' FEL
 PBHL : 100' FSL & 2000' FEL

1668' FEL Hard Line
2277' FEL Hard Line
100' FSL Hard Line
100' FNL Hard Line

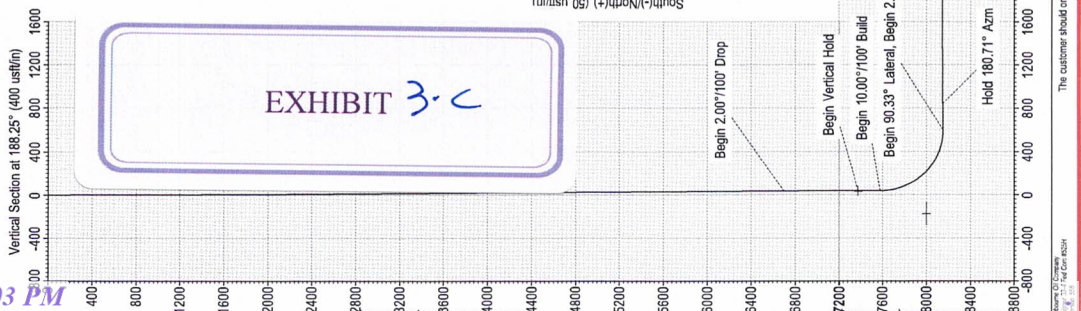


EXHIBIT 3.C



DESIGN TARGET DETAILS

Name	MD	Inc	Azi	TVD	+N/S	+E/W	V Sect	Departure	Annotation
KOP - Foreigner 33-4 Fed Com #528H	1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	0.00	KOP, 2.00°/100' Build
PBHL - Foreigner 33-4 Fed Com #528H	7321.29	1.87	333.55	1093.28	1.36	-0.68	-1.35	1.52	Hold 1.87° Inc, 333.55° Azm
	7414.39	0.00	0.00	7317.77	182.90	-91.01	-180.92	204.29	Begin 2.00°/100' Drop
	7614.39	0.00	0.00	7411.05	184.26	-91.68	-182.27	205.81	Begin Vertical Hold
	8517.46	90.31	180.71	8184.00	184.26	-91.68	-182.27	205.81	Begin 10.00°/100' Build
	8776.48	90.31	180.71	8129.00	-10649.80	-226.80	11040.72	11040.72	Begin 90.31° Lateral

SURVEY PROGRAM

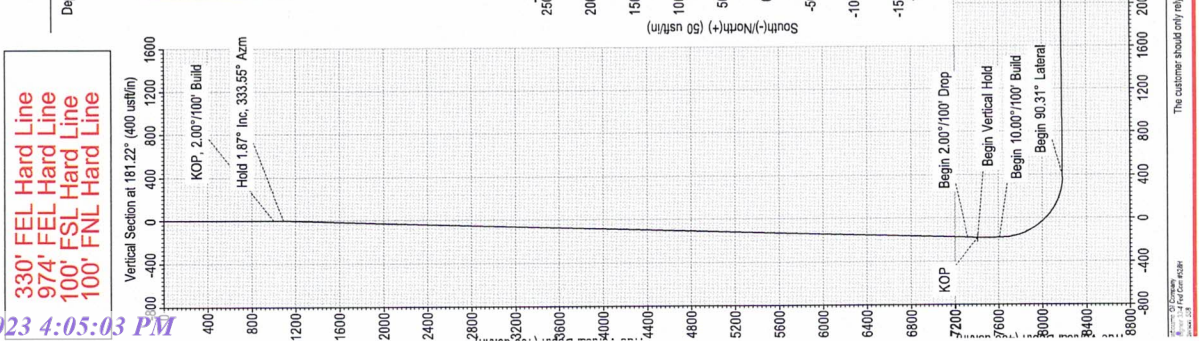
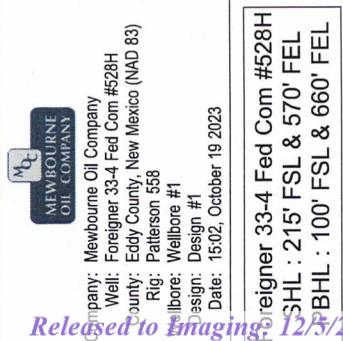
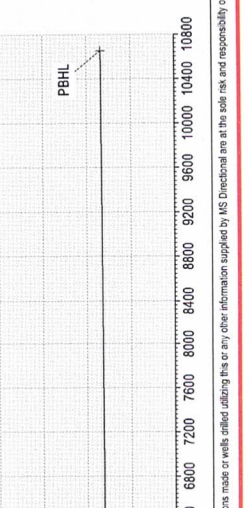
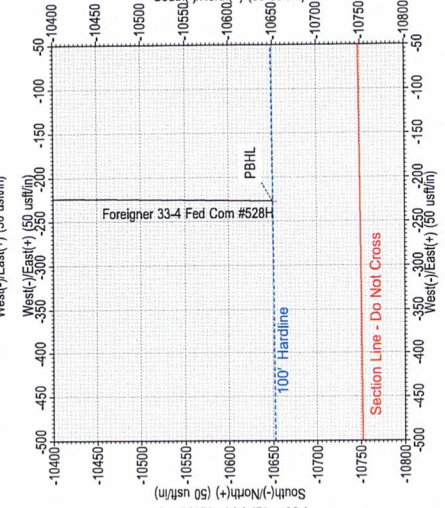
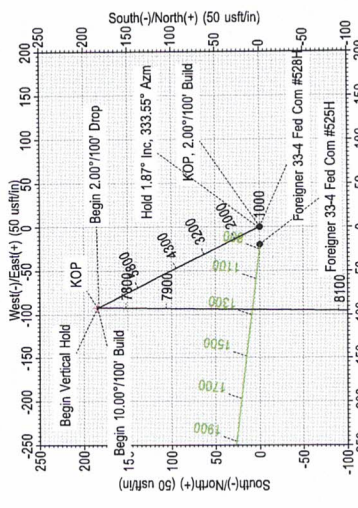
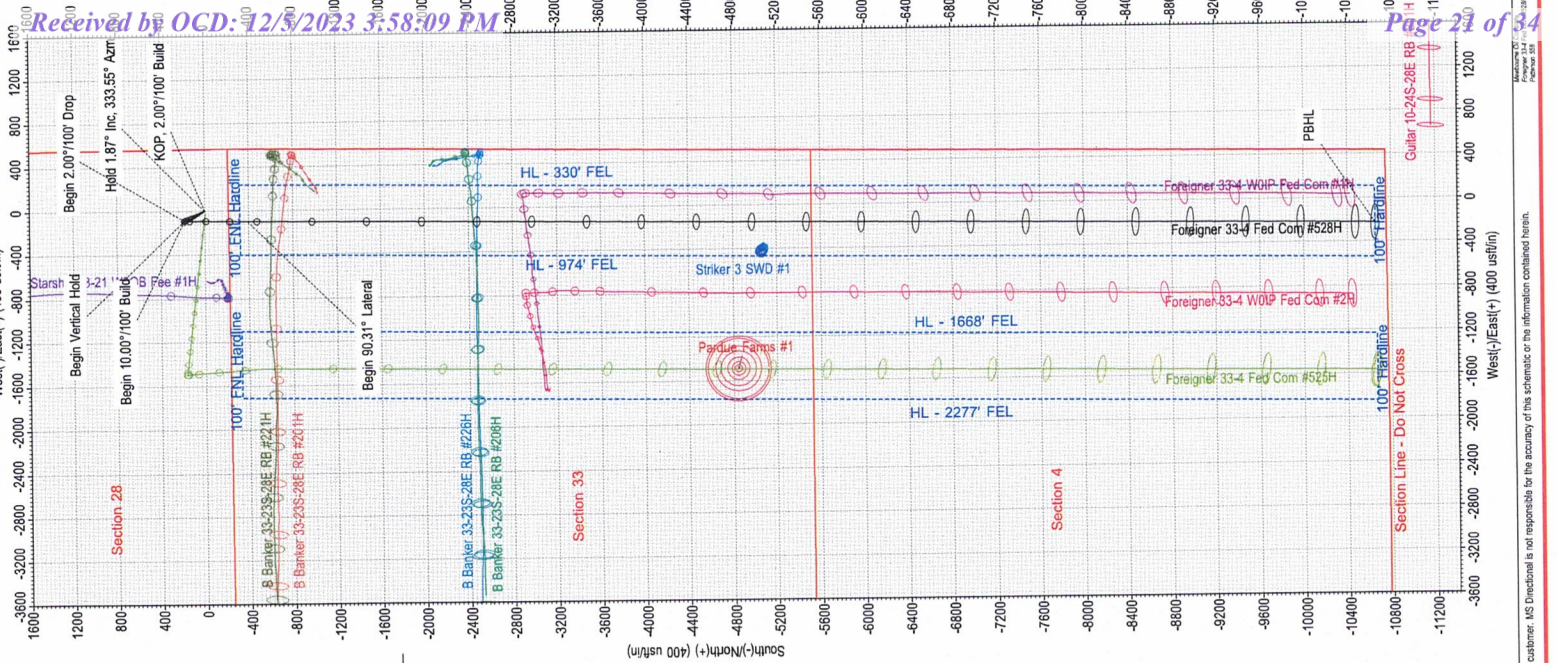
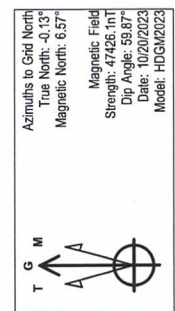
Depth From	Depth To	Survey/Plan	Tool	MWD+HRGM	+N/S	+E/W
0.00	18776.48	Design #1 (Wellbore #1)	MWD	HRGM	0.00	0.00

WELL DETAILS: Foreigner 33-4 Fed Com #528H

GL @ 3061.00 Wall @ 3089.00usft (Patterson 558)
 Longitude -104.085761
 Latitude 32.269421
 Easting 617946.20
 Northing 461837.00
 Easting 617721.40
 Northing 451187.20

To convert a Magnetic Direction to a Grid Direction, Add 6.568°
 To convert a True Direction to a Grid Direction, Add 6.700° East
 To convert a True Direction to a Magnetic Direction, Subtract 0.132°

Geoidetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level





Mewbourne Oil Company

Foreigner 33/4
Eddy County Locator Map

Author: T. Hill	NMTX	Date: 28 November, 2023
	Scale: 1.0"=3.4868'	

Lea

Eddy

Texas

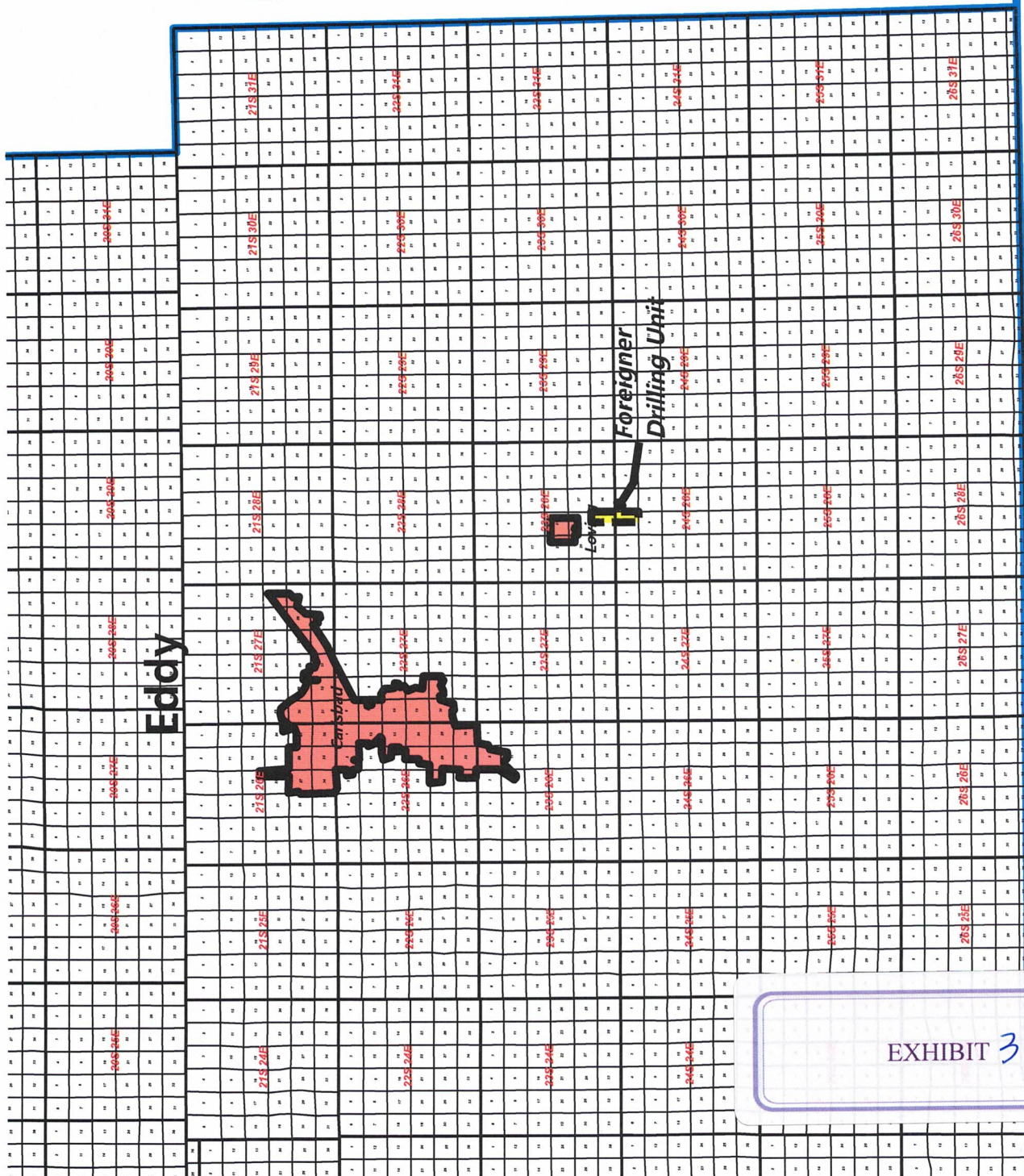


EXHIBIT 3-D

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case Nos. 24036 & 24037

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit 2-A.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 12/5/23

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

November 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

(a) Case No. 24036: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 2, SW/4NE/4, and W/2SE/4 (the W/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 525H, with a first take point in the NW/4NE/4 of Section 33 and a last take point in the SW/4SE/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well.

(b) Case No. 24037: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 1, SE/4NE/4, and E/2SE/4 (the E/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 528H, with a first take point in the NE/4NE/4 of Section 33 and a last take point in the SE/4SE/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well.

EXHIBIT 4.A

These matters are scheduled for hearing at 8:15 a.m. on Thursday, December 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

MRC Permian Company
One Lincoln Center
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

COG Production LLC
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701
Attn: Brian Trejo Rojo

OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, TX 77046
Attn: Hannah Eastwood

Justin Nine and Sara Nine
1900 Larkspur Dr.
Golden, CO 80401

Heirs and Assigns of Joe Beeman
1933 San Mateo NE
Albuquerque, NM 87110

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

MRC Permian Company
One Lincoln Center
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

2. A. Signature Agent
B. Received by (Printed Name) Wynn Brown C. Date of Delivery 11/20/23
D. Is delivery address different from item 1? Yes No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Postage and Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Total Postage and Fees \$ 7020 0090 0000 0863 3576 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and Fees \$
 Sent To OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, TX 77046
 Street and Apt. No., Atn: Hannah Eastwood
 City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-3047 See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and Fees \$
 Sent To MRC Permian Company
One Lincoln Center
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
 Street and Apt. No., or PO Box No.
 City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-3047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, TX 77046
Attn: Hannah Eastwood

2. Article Number (Transfer from front of mailpiece)
7020 0090 0000 0863 3572 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee
 B. Received by (Printed Name) [Signature] C. Date of Delivery 11/20/23
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

PS Form 3800, April 2015 PSN 7530-02-000-3047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 COG Production LLC
 One Concho Center
 600 W. Illinois Ave.
 Midland, TX 79701
 Attn: Brian Trejo Rojo

2. Article Identification:
 7020 0090 0000 0863 3589 (over \$500)
 M-For

3. Service Type:
 Adult Signature Restricted Delivery
 Certified Mail®
 Collect on Delivery
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Priority Mail Express®

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* Agent Addressee
 B. Received by (Printed Name): *Wm Villano* C. Date of Delivery: *11-21*
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$

Total Postage and Fees \$
 Sent To: COG Production LLC
 One Concho Center
 600 W. Illinois Ave.
 Midland, TX 79701
 Street and Apt. No., or PO
 City, State, Zip+4®
 Attn: Brian Trejo Rojo

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3558

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage \$	
Sent To Heirs and Assigns of Joe Beeman 1933 San Mateo NE	
Street and Apt. Albuquerque, NM 87110	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3565

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Justin Nine and Sara Nine 1900 Larkspur Dr.	
Street and Apt. No., Golden, CO 80401	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CASE NOS. 24036 & 24037

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
MRC Permian Company	11/16/23	11/20/23	Yes
Concho Production LLC	11/16/23	11/21/23	Yes
OXY USA WTP Limited Partnership	11/16/23	11/20/23	Yes
Justin and Sarah Nine	11/16/23	Not returned	No
Heirs or Assigns of Joe Beeman	11/16/23	Not returned	No

EXHIBIT 5

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005860619

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

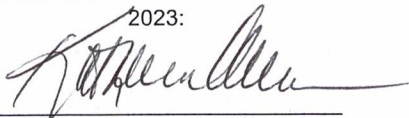
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/22/2023

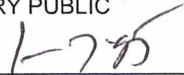


Legal Clerk

Subscribed and sworn before me this November 22, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005860619
PO #: 0005860619
of Affidavits 1

This is not an invoice

NOTICE

To: MRC Permian Company, COG Production LLC, OXY USA WTP Limited Partnership, Justin Nine, Sara Nine, and Joe Beeman, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company ("Mewbourne") has filed two applications with the New Mexico Oil Conservation Division requesting the following:

Case No. 24036: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 2, SW/4NE/4, and W/2SE/4 (the W/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 525H, with a first take point in the NW/4NE/4 of Section 33 and a last take point in the SW/4SE/4 of Section 4; and

Case No. 24037: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 1, SE/4NE/4, and E/2SE/4 (the E/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 528H, with a first take point in the NE/4NE/4 of Section 33 and a last take point in the SE/4SE/4 of Section 4.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The matters are scheduled for hearing at 8:15 a.m. on Thursday, December 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruc@aol.com. The units are located approximately 2 miles northwest of Malaga, New Mexico. #0005860619, Current Argus, November 22, 2023

EXHIBIT 6

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 24036

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 2, SW/4NE/4, and W/2SE/4 (the W/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W/2E/2 of Section 33 and the W/2E/2 of Section 4 (containing 319.95 acres), and has the right to drill a well thereon.
2. Applicant proposes to drill its Foreigner 33/4 Fed. Com. Well No. 525H to a depth sufficient to test the Bone Spring formation, with a first take point in the NW/4NE/4 of Section 33 and a last take point in the SW/4SE/4 of Section 4.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2E/2 of Section 33 and the W/2E/2 of Section 4 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

EXHIBIT 7

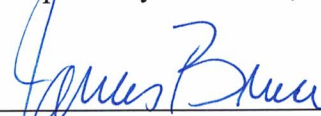
Spring formation underlying the W/2E/2 of Section 33 and the W/2E/2 of Section 4, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the W/2E/2 of Section 33 and the W/2E/2 of Section 4 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South Pool/Pool Code 15011) underlying the W/2E/2 of Section 33 and the W/2E/2 of Section 4;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.
Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 2, SW/4NE/4, and W/2SE/4 (the W/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 525H, with a first take point in the NW/4NE/4 of Section 33 and a last take point in the SW/4SE/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2 miles northwest of Malaga, New Mexico.