

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FORTY ACRES ENERGY,
LLC FOR CERTIFICATION OF A POSITIVE
PRODUCTION RESPONSE AND UPDATE ON
THE PROGRESS, PRODUCTION RESULTS,
AND EXPECTED PLANS OF WATERFLOOD
PROJECT, LEA COUNTY, NEW MEXICO.**

CASE NO. 23909

NOTICE OF SUPPLEMENTAL INFORMATION

In accordance with the Division's request following the November 2, 2023 hearing, Forty Acres Energy, LLC is attaching the Supplemental Self-Affirmed Statement of Huxley Song.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

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**SUPPLEMENTAL SELF-AFFIRMED STATEMENT
OF HUXLEY SONG**

1. I am the Chief Executive Officer of Forty Acres Energy, LLC (“FAE”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I testified before the New Mexico Oil Conservation Division (“Division”) at the hearing held in the above-referenced case on November 2, 2023.

2. The Division has requested additional information regarding some of the wells in FAE’s West Eumont Unit. I will address each request below.

3. The graphs attached as **Exhibit A** depict gas, water, and oil production for the West Eumont Unit #102, West Eumont Unit #106, and West Eumont Unit #130 wells.

4. As shown on Exhibit A, there is a small amount of gas production. Because the oil response is waterflood related, the gas/oil ratio has decreased with the increased pressure in the reservoir.

5. During the week of November 20, 2023, a test vessel was installed for the West Eumont Unit. FAE plans to test each well every other week.

6. FAE utilizes two separators to allocate production to each West Eumont Unit well. There is one test separator and one production separator. The fluid from the test separator goes into

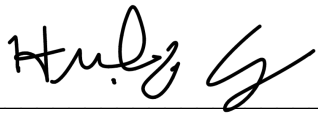
an oil tank so that it can be gauged. Water is metered coming from the test treater. Gas is measured through an Electronic Temperature Compensator sales meter on a total battery basis.

7. The metering and measurement equipment utilized for well allocation is inspected, maintained, suitably sized, and properly calibrated to provide accurate production data for each well. All data provided by FAE's metering and measurement techniques are valid and represent actual well production volumes.

8. As demonstrated by the data FAE has provided to the Division, the West Eumont Unit #130 has also had a positive production response and should be certified for the Enhanced Oil Recovery tax rate pursuant to NMSA 1978, Sections 7-29A-1 through 7-29A-5.

9. The attached exhibits were prepared by me or under my supervision.

10. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

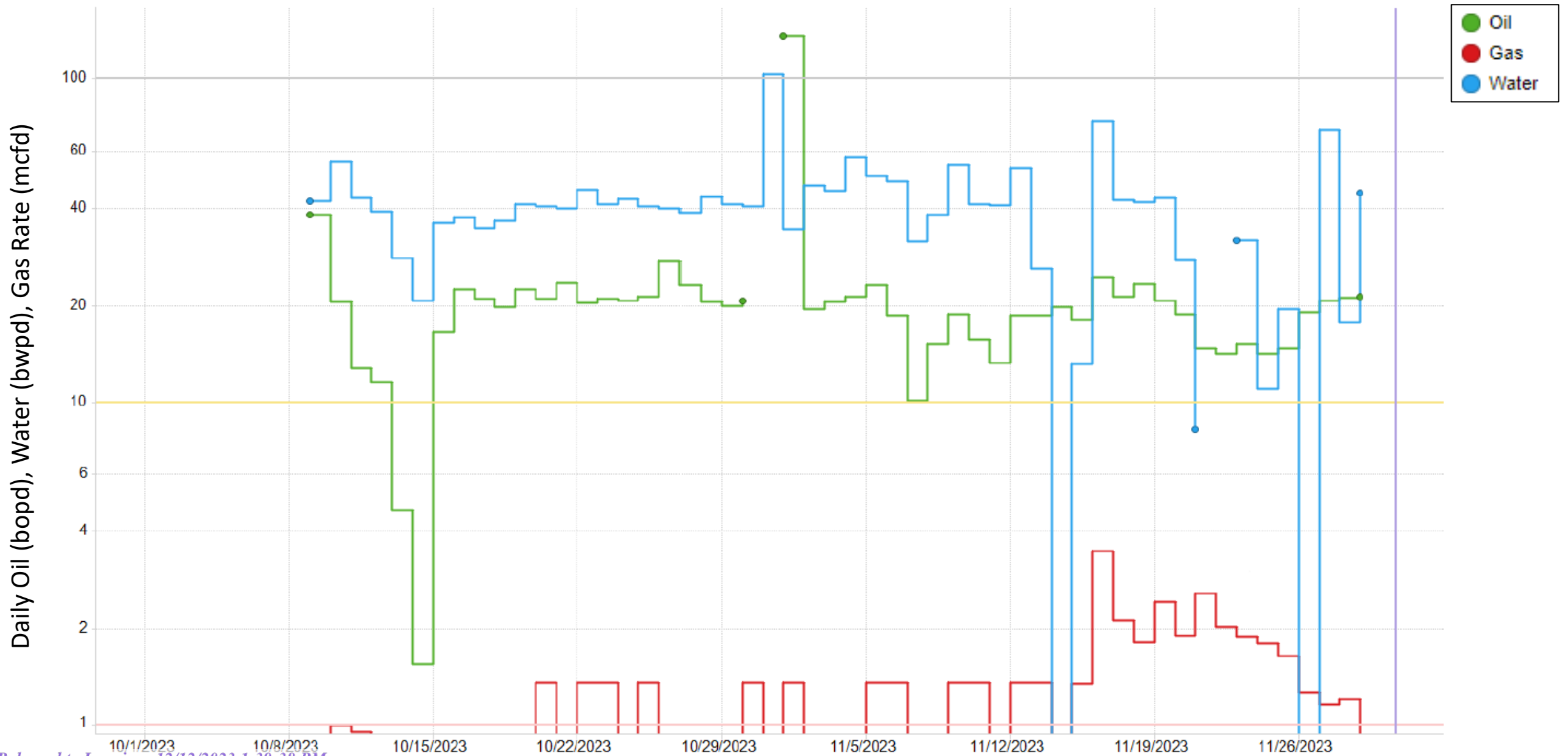


Huxley Song

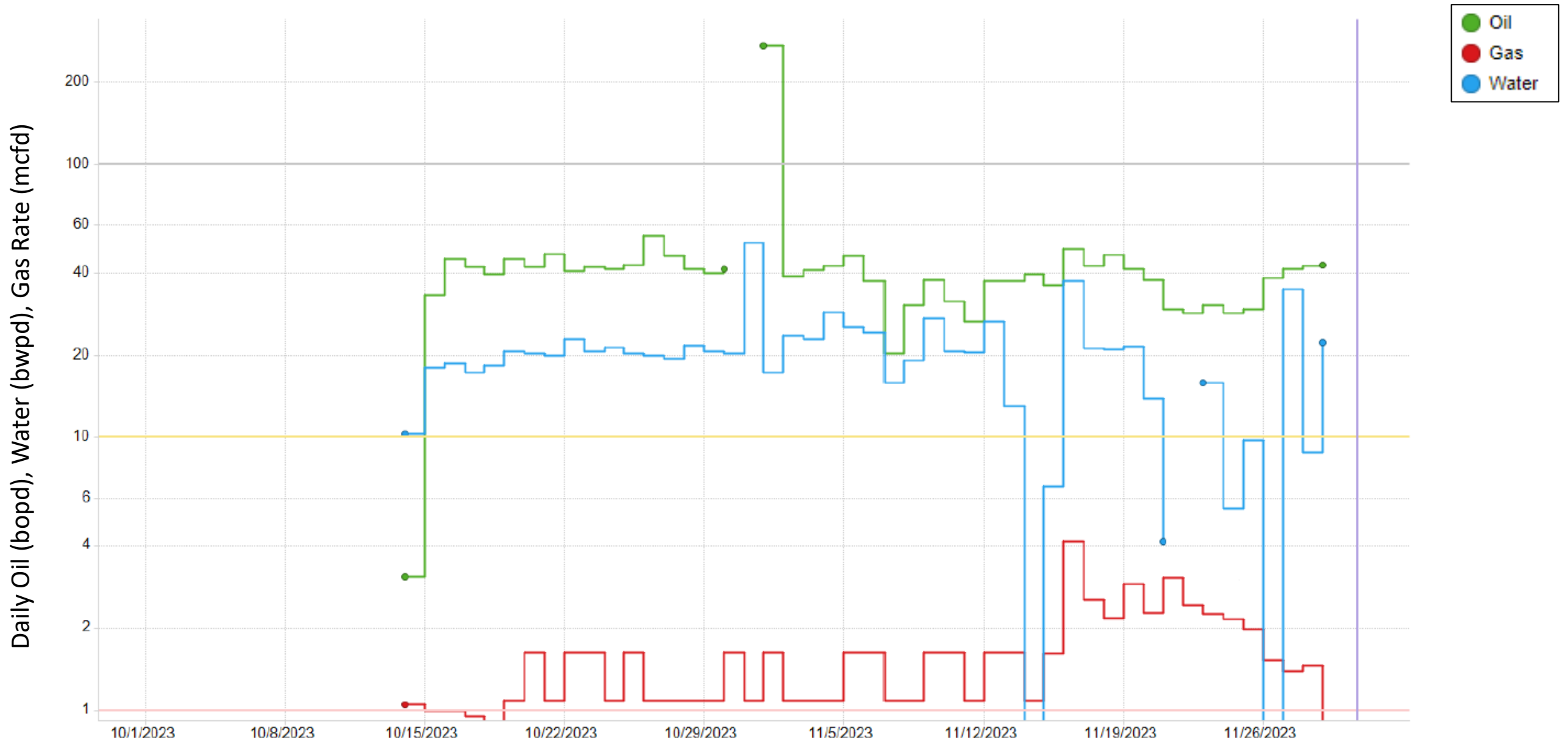
12/12/23

Date

WEU 102



WEU 106



WEU 130

