

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 4, 2024**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24068:

**Tiger Paw 24-23 Fed Com 621H Well
Tiger Paw 24-23 Fed Com 622H Well
Tiger Paw 24-23 Fed Com 821H Well
Tiger Paw 24-23 Fed Com 822H Well**

DEVON ENERGY PRODUCTION COMPANY, L.P.

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TAB 1

Reference for Case No. 24068

Application Case No. 24068:

Tiger Paw 24-23 Fed Com 621H Well

Tiger Paw 24-23 Fed Com 622H Well

Tiger Paw 24-23 Fed Com 821H Well

Tiger Paw 24-23 Fed Com 822H Well

NMOCD Checklist Case No. 24068

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24068

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit (“HSU”) to the following proposed initial wells: the **Tiger Paw 24-23 Fed Com 621H Well**, the **Tiger Paw 24-23 Fed Com 622H Well**, the **Tiger Paw 24-23 Fed Com 821H Well**, and the **Tiger Paw 24-23 Fed Com 822H Well**, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. The **Tiger Paw 24-23 Fed Com 621H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The **621H Well** is orthodox in its location and meets statewide rules for setbacks.

4. The **Tiger Paw 24-23 Fed Com 622H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The **622H Well** is orthodox in its location and meets statewide rules for setbacks. Also, the **622H Well** is the proximity well properly located to allow the use of proximity tract in order to create the larger N/2 unit.

5. The **Tiger Paw 24-23 Fed Com 821H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The **821H Well** is orthodox in its location and meets statewide rules for setbacks.

6. The **Tiger Paw 24-23 Fed Com 822H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The **822H Well** is orthodox in its location and meets statewide rules for setbacks.

7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

9. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to four initial wells: the **Tiger Paw 24-23 Fed Com 621H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; the **Tiger Paw 24-23 Fed Com 622H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23; the **Tiger Paw 24-23 Fed Com 821H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; and the **Tiger Paw 24-23 Fed Com 822H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The Wells are all orthodox in their locations and meet statewide rules for setbacks. The location of the completed interval of the **622H Well** will qualify it to be a proximity well that will allow for the larger standard horizontal spacing unit in the N/2 through the use of proximity tracts. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the wells and unit, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles east of Lakewood, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24068	APPLICANT'S RESPONSE
Date	January 4, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Tiger Paw 24-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC 20S29E23; Wolfcamp; Pool Code: 98357
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter-quarter sections
Orientation:	East to West
Description: TRS/County	N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes - proximity tracts in N/2N/2 of sections 23 and 24 pulled in by the 622H Proximity Well
Proximity Defining Well: if yes, description	The 622H Well is the proximity well properly located to allow the use of proximity tracts in the N/2N/2 of Sections 23 and 24
Applicant's Ownership in Each Tract	See exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Tiger Paw 24-23 Fed Com 621H Well, (API No. Pending), SHL: Unit A, 244' FNL, 393' FEL, Section 24, T20S-R29E; BHL: Unit D, 330' FNL, 20' FWL, Section 23, T20S-R29E, laydown, standard location

Horizontal Well First and Last Take Points	Tiger Paw 24-23 Fed Com 621H Well: FTP 330' FNL, 100' FEL, Section 24; LTP 330' FNL, 100' FWL, Section 23
Completion Target (Formation, TVD and MD)	Tiger Paw 24-23 Fed Com 621H Well: Landing TVD approx. 9,718', Bottom Hole TVD approx. 9,486'; TMD 19,718'; Wolfcamp formation, See Exhibit A
Well #2	Tiger Paw 24-23 Fed Com 622H Well, (API No. Pending), SHL: Unit A, 244' FNL, 453' FEL, Section 24, T20S-R29E; BHL: Unit E, 1,550' FNL, 20' FWL, Section 23, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 24-23 Fed Com 622H Well: FTP 1,550' FNL, 100' FEL, Section 24; LTP 1,550' FNL, 100' FWL, Section 23
Completion Target (Formation, TVD and MD)	Tiger Paw 24-23 Fed Com 622H Well: Landing TVD approx. 9,733', Bottom Hole TVD approx. 9,551'; TMD 19,733'; Wolfcamp formation, See Exhibit A
Well #3	Tiger Paw 24-23 Fed Com 821H Well, (API No. Pending), SHL: Unit A, 244' FNL, 483' FEL, Section 24, T20S-R29E; BHL: Unit D, 800' FNL, 20' FWL, Section 23, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 24-23 Fed Com 821H Well: FTP 800' FNL, 100' FEL, Section 24; LTP 800' FNL, 100' FWL, Section 23
Completion Target (Formation, TVD and MD)	Tiger Paw 24-23 Fed Com 821H Well: Landing TVD approx. 9,843', Bottom Hole TVD approx. 9,752'; TMD 19,843'; Wolfcamp formation, See Exhibit A
Well #4	Tiger Paw 24-23 Fed Com 822H Well, (API No. Pending), SHL: Unit A, 244' FNL, 423' FEL, Section 24, T20S-R29E; BHL: Unit E, 2300' FNL, 20' FWL, Section 23, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 24-23 Fed Com 822H Well: FTP 2300' FNL, 100' FEL, Section 24; LTP 2300' FNL, 100' FWL, Section 23
Completion Target (Formation, TVD and MD)	Tiger Paw 24-23 Fed Com 822H Well: Landing TVD approx. 9,857', Bottom Hole TVD approx. 9,750'; TMD 19,857'; Wolfcamp formation, See Exhibit A
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2, includes Working Interest owners; Record Title owners; and ORRI owners.
Unlocatable Parties to be Pooled	Exhibit A: Para. 17
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits B-3, B-4
HSU Cross Section	Exhibits B-3, B-4, B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4
Cross Section (including Landing Zone)	Exhibits B-3, B-4, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	<i>Darin C. Savage</i>
Date:	1/2/24

TAB 2

- Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contact with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24068

SELF-AFFIRMED STATEMENT OF ANDY BENNETT

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.

2. I am employed as a Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Oklahoma with a Bachelor’s degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 14 years, and I have been working in New Mexico for 5 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.

4. This Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. Devon seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

6. Under Case No. 24068, Devon seeks to dedicate to the following proposed initial wells: the **Tiger Paw 24-23 Fed Com 621H Well**, the **Tiger Paw 24-23 Fed Com 622H**

Well, the **Tiger Paw 24-23 Fed Com 821H Well**, and the **Tiger Paw 24-23 Fed Com 822H Well**, to be drilled to a sufficient depth to test the Wolfcamp formation, WC 20S29E23:WOLFCAMP Pool [Code 98357].

7. The **Tiger Paw 24-23 Fed Com 621H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; approximate landing TVD of 9,718', bottom hole TVD of 9,486'; approximate TMD of 19,718'; FTP in Section 24: 330' FNL, 100' FEL; LTP in Section 23: 330' FNL, 100' FWL.

8. The **Tiger Paw 24-23 Fed Com 622H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23; approximate landing TVD of 9,733', bottom hole TVD of 9,511'; approximate TMD of 19,733'; FTP in Section 24: 1550' FNL, 100' FEL; LTP in Section 23: 1550' FNL, 100' FWL.

9. The **Tiger Paw 24-23 Fed Com 821H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; approximate landing TVD of 9,843', bottom hole TVD of 9,752'; approximate TMD of 19,843'; FTP in Section 24: 800' FNL, 100' FEL; LTP in Section 23: 800' FNL, 100' FWL.

10. The **Tiger Paw 24-23 Fed Com 822H Well** is to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23; approximate landing TVD of 9,857', bottom hole TVD of 9,750'; approximate TMD of 19,857'; FTP in Section 24: 2300' FNL, 100' FEL; LTP in Section 23: 2300' FNL, 100' FWL.

11. The **621H, 622H, 821H and 822H Wells** are orthodox in their locations and meet statewide rules for setbacks. Also, the **622H Well** is the proximity well properly located to allow the use of proximity tract in order to create the larger N/2 unit.

12. The proposed C-102 for each well is attached as **Exhibit A-1**.

13. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's setback requirements.

14. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

15. There are no depth severances in the Wolfcamp formation in this acreage.

16. Our review of records did not reveal any overlapping units.

17. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Interest owners were locatable and received notice, as shown in Exhibit C-2. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

18. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of

the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

19. Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

20. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

21. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

22. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

23. Devon requests that it be designated operator of the unit and wells.

24. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

25. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

26. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

From: Bennett, Andy Andy.Bennett@dvn.com
Subject: Andy Bennett's signature and execution of his landman statement Case #24068
Date: December 21, 2023 at 4:28 PM
To: Darin Savage darin@abadieschill.com
Cc: Dave Sessions dave@abadieschill.com

AB

By this email, dated December 21, 2023, sent as referenced herein and sent to counsel for Devon Energy Production Company, L.P., I sign and execute my "Self-Affirmed Statement of Andy Bennett" for Case No. 24068.

I understand that my Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24068 and affirm that my testimony in said Statement is true and correct, to the best of my knowledge and belief, and made under penalty of perjury under the laws of the State of New Mexico.

This email, demonstrating that my Self-Affirmed Statement for Case No. 24068 is signed and executed, is made a part of and incorporated by reference into my "Self-Affirmed Statement of Andy Bennett" for Case No. 24068.

Signed: Andy Bennett

Printed: Andy Bennett

Dated: December 21, 2023

Andy D. Bennett, CPL
Advising Landman

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102
Direct: 405.552.8002

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98357	³ Pool Name WC 20S29E23:WOLFCAMP
⁴ Property Code	⁵ Property Name TIGER PAW 24-23 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 621H
		⁹ Elevation 3320.1

¹⁰ **Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20-S	29-E	N/A	244	NORTH	393	EAST	EDDY

¹¹ **Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	20-S	29-E	N/A	330	NORTH	20	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.

¹⁶ TIGER PAW 24-23
FED COM 621H
244' FNL - 393' FEL
SEC. 24, T20S, R29E
EL: 3320.1
N: 569582.99
E: 637497.04
LAT. 32.565452°
LON. -104.021199°
KICK OFF POINT
F L - F L
N: _____
E: _____
LAT: _____
LON: _____

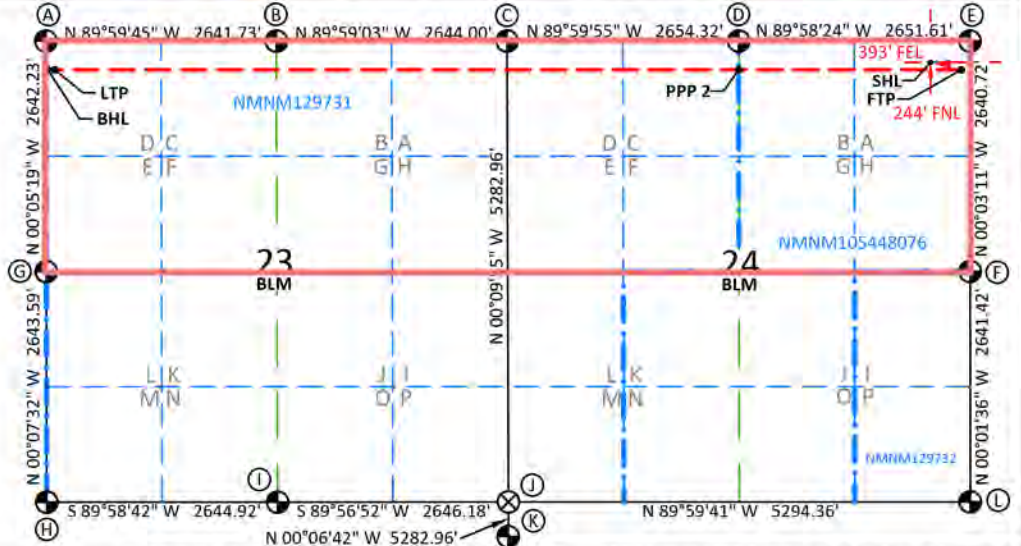
FIRST TAKE POINT (PPP 1)
330' FNL - 100' FEL
SEC. 24, T20S, R29E
N: 569496.87
E: 637790.05
LAT. 32.565213°
LON. -104.020249°

PPP 2
331' FNL - 2651' FEL
SEC. 24, T20S, R29E
N: 569497.05
E: 635239.25
LAT. 32.565233°
LON. -104.028529°

LAST TAKE POINT
330' FNL - 100' FWL
SEC. 23, T20S, R29E
N: 569497.68
E: 627401.09
LAT. 32.565294°
LON. -104.053971°

BOTTOM HOLE LOCATION
330' FNL - 20' FWL
SEC. 23, T20S, R29E
N: 569497.58
E: 627321.08
LAT. 32.565295°
LON. -104.054231°

LEGEND --- LEASE LINE (NMNM010101010) --- LEASE ID NUMBER --- WELL PATH --- SECTION LINE --- 1/4 SECTION LINE --- 1/16 SECTION LINE



LEGEND

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SECTION CORNER CALLOUTS

A	N: 569827.51	E: 627300.58
B	N: 569827.31	E: 629941.68
C	N: 569828.04	E: 632585.06
D	N: 569827.98	E: 635238.74
E	N: 569826.75	E: 637889.72
F	N: 567186.66	E: 637892.17
G	N: 567185.91	E: 627304.66
H	N: 564542.95	E: 627310.45
I	N: 564543.95	E: 629954.74
J	N: 564546.37	E: 632600.30
K	N: 559264.68	E: 632610.58
L	N: 564545.87	E: 637893.40

Signature _____ Date _____
Printed Name _____
E-mail Address _____

11/29/2023
Date of Survey
Signature and Seal of Professional Surveyor:



NOTES:
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47\"/>

Certificate No. 20250 John E. Allen
Drawn by: JEB Checked by: JEB

**EXHIBIT
A-1**

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: TIGER PAW 24-23 FED COM	Well Number 621H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	24	20-S	29-E	N/A	330	NORTH	100	EAST	EDDY
Latitude 32.565213°					Longitude -104.020249°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	23	20-S	29-E	N/A	330	NORTH	100	WEST	EDDY
Latitude 32.565294°					Longitude -104.053971°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98357	³ Pool Name WC 20S29E23:WOLFCAMP
⁴ Property Code	⁵ Property Name TIGER PAW 24-23 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 622H
		⁹ Elevation 3319.86

¹⁰ **Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20-S	29-E	N/A	244	NORTH	453	EAST	EDDY

¹¹ **Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	23	20-S	29-E	N/A	1550	NORTH	20	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.

¹⁶ TIGER PAW 24-23
FED COM 622H
244' FNL - 453' FEL
SEC. 24, T20S, R29E
EL: 3319.8
N: 569583.02
E: 637437.05
LAT. 32.565452°
LON. -104.021394°
KICK POINT
F L - F L
N: _____
E: _____
LAT: _____
LON: _____

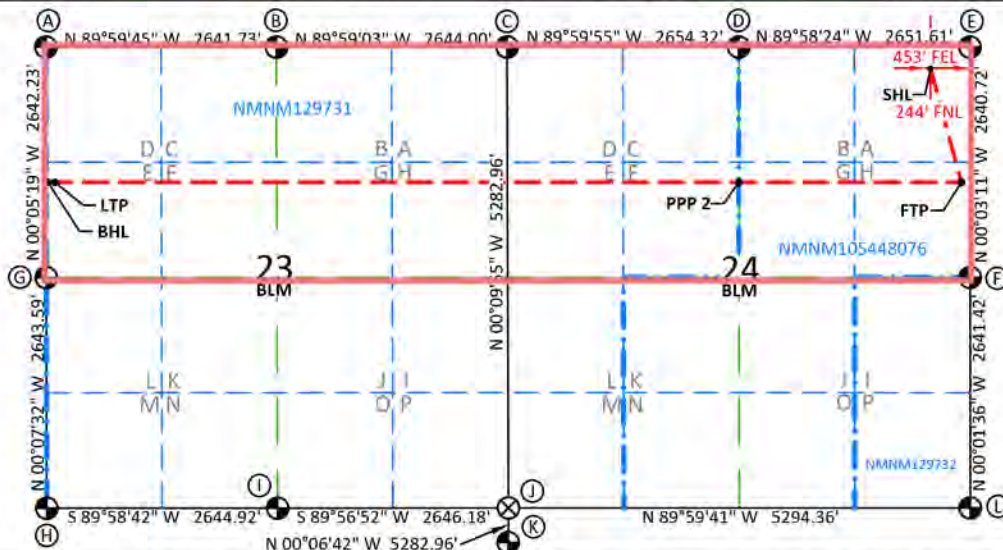
FIRST TAKE POINT (PPP 1)
1550' FNL - 100' FEL
SEC. 24, T20S, R29E
N: 568277.16
E: 637791.18
LAT. 32.561860°
LON. -104.020257°

PPP 2
1551' FNL - 2650' FEL
SEC. 24, T20S, R29E
N: 568277.34
E: 635241.12
LAT. 32.561881°
LON. -104.028534°

LAST TAKE POINT
1550' FNL - 100' FWL
SEC. 23, T20S, R29E
N: 568277.87
E: 627402.95
LAT. 32.561942°
LON. -104.053975°

BOTTOM HOLE LOCATION
1550' FNL - 20' FWL
SEC. 23, T20S, R29E
N: 568277.87
E: 627322.97
LAT. 32.561942°
LON. -104.054235°

LEGEND ——— LEASE LINE (NMNM010101010) LEASE ID NUMBER ——— WELL PATH SECTION LINE ——— 1/4 SECTION LINE ——— 1/16 SECTION LINE



LEGEND
 FOUND USGLO B.C. ON 1" PIPE, "1916"
 CALCULATED CORNER

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/29/2023
Date of Survey
Signature and Seal of Professional Surveyor:



SECTION CORNER CALLOUTS

A N:569827.51 E:627300.58	B N:569827.31 E:629941.68
C N:569828.04 E:632585.06	D N:569827.98 E:635238.74
E N:569826.75 E:637889.72	F N:567186.66 E:637892.17
G N:567185.91 E:627304.66	H N:564542.95 E:627310.45
I N:564543.95 E:629954.74	J N:564546.37 E:632600.30
K N:559264.68 E:632610.58	L N:564545.87 E:637893.40

NOTES:
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.000237768 BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

Certificate No. 20250	John E. Allen
Drawn by: JEB	Checked by: JEA
Date: 12/05/2023	

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: TIGER PAW 24-23 FED COM	Well Number 622H
---	---	---------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	24	20-S	29-E	N/A	1550	NORTH	100	EAST	EDDY
Latitude 32.561860°					Longitude -104.020257°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	23	20-S	29-E	N/A	1550	NORTH	100	WEST	EDDY
Latitude 32.561941°					Longitude -104.053975°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

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Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98357	³ Pool Name WC 20S29E23:WOLFCAMP
⁴ Property Code	⁵ Property Name TIGER PAW 24-23 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 821H
		⁹ Elevation 3319.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20-S	29-E	N/A	244	NORTH	483	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	20-S	29-E	N/A	800	NORTH	20	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.

**16 TIGER PAW 24-23
FED COM 821H
244' FNL - 483' FEL
SEC. 24, T20S, R29E
EL: 3319.7
N: 569583.03
E: 637407.06
LAT. 32.565453°
LON. -104.021491°
KICK OFF POINT
F L - F L
N: _____
E: _____
LAT: _____
LON: _____**

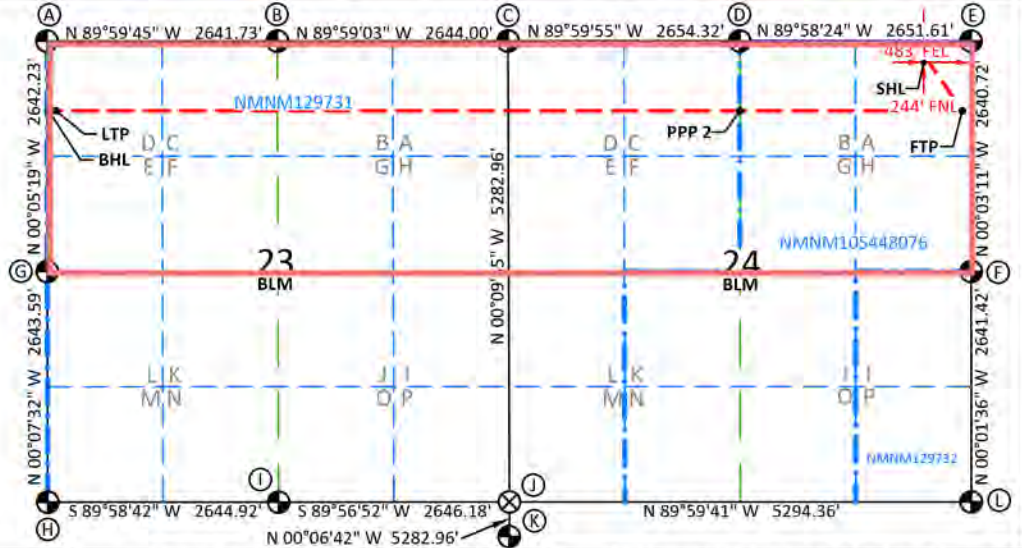
**FIRST TAKE POINT (PPP 1)
800' FNL - 100' FEL
SEC. 24, T20S, R29E
N: 569026.99
E: 637790.49
LAT. 32.563921°
LON. -104.020252°**

**PPP 2
801' FNL - 2650' FEL
SEC. 24, T20S, R29E
N: 569027.16
E: 635239.97
LAT. 32.563942°
LON. -104.028531°**

**LAST TAKE POINT
800' FNL - 100' FWL
SEC. 23, T20S, R29E
N: 569027.69
E: 627401.79
LAT. 32.564002°
LON. -104.053973°**

**BOTTOM HOLE LOCATION
800' FNL - 20' FWL
SEC. 23, T20S, R29E
N: 569027.70
E: 627321.81
LAT. 32.564003°
LON. -104.054232°**

LEGEND --- LEASE LINE --- WELL PATH --- 1/4 SECTION LINE
--- LEASE ID NUMBER --- SECTION LINE --- 1/16 SECTION LINE



LEGEND
● FOUND USGLO B.C. ON 1" PIPE, "1916"
⊗ CALCULATED CORNER

SECTION CORNER CALLOUTS

A N:569827.51 E:627300.58	B N:569827.31 E:629941.68
C N:569828.04 E:632585.06	D N:569827.98 E:635238.74
E N:569826.75 E:637889.72	F N:567186.66 E:637892.17
G N:567185.91 E:627304.66	H N:564542.95 E:627310.45
I N:564543.95 E:629954.74	J N:564546.37 E:632600.30
K N:559264.68 E:632610.58	L N:564545.87 E:637893.40

¹⁷ OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

NOTES:
 1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.000237768 BASED ON CONTROL POINT CP FITZ BOOSTER AT N:559517.441 E:633268.606.
 2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

¹⁸ SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/29/2023
 Date of Survey

Signature and Seal of Professional Surveyor:

Certificate No. 20250 John E. Allen
 Drawn by: JEB Checked by: JEA Date: 12/05/2023

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: TIGER PAW 24-23 FED COM	Well Number 821H
---	---	---------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	24	20-S	29-E	N/A	800	NORTH	100	EAST	EDDY
Latitude 32.563921°					Longitude -104.020252°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	23	20-S	29-E	N/A	800	NORTH	100	WEST	EDDY
Latitude 32.564002°					Longitude -104.053973°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98357	³ Pool Name WC 20S29E23:WOLFCAMP
⁴ Property Code	⁵ Property Name TIGER PAW 24-23 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁶ Well Number 822H
		⁹ Elevation 3319.91

¹⁰ **Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20-S	29-E	N/A	244	NORTH	423	EAST	EDDY

¹¹ **Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	23	20-S	29-E	N/A	2300	NORTH	20	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.

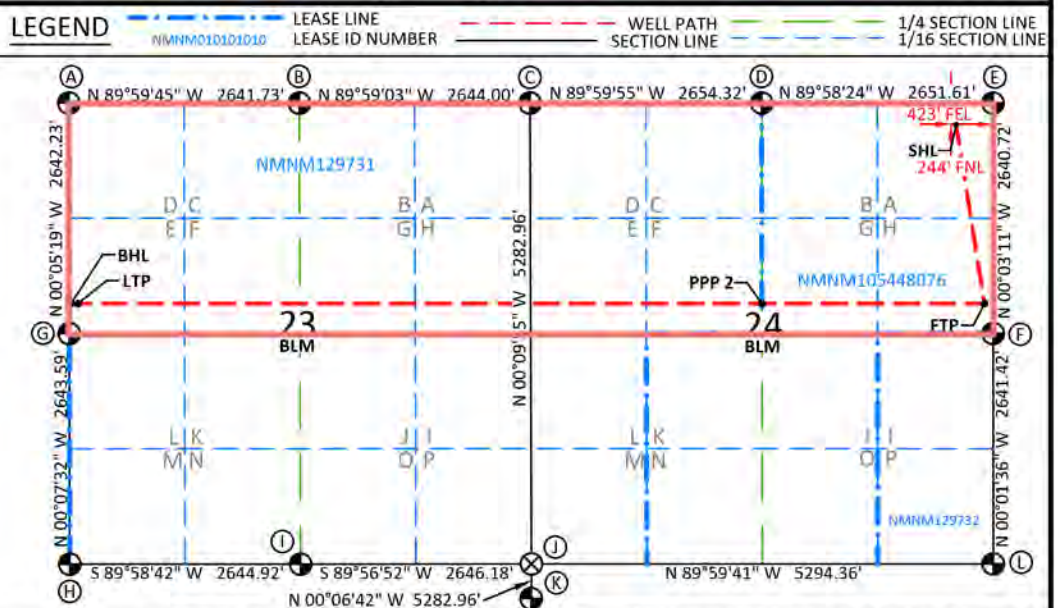
**16 TIGER PAW 24-23
FED COM 822H
244' FNL - 423' FEL
SEC. 24, T20S, R29E
EL: 3319.1
N: 569583.00
E: 637467.05
LAT: 32.565452°
LON: -104.021297°
KICK POINT
F L - F L
N: _____
E: _____
LAT: _____
LON: _____**

**FIRST TAKE POINT (PPP 1)
2300' FNL - 100' FEL
SEC. 24, T20S, R29E
N: 567527.34
E: 637791.87
LAT: 32.559799°
LON: -104.020262°**

**PPP 2
2300' FNL - 2650' FEL
SEC. 24, T20S, R29E
N: 567527.52
E: 635242.27
LAT: 32.559820°
LON: -104.028537°**

**LAST TAKE POINT
2300' FNL - 100' FWL
SEC. 23, T20S, R29E
N: 567528.05
E: 627404.11
LAT: 32.559880°
LON: -104.053978°**

**BOTTOM HOLE LOCATION
2300' FNL - 20' FWL
SEC. 23, T20S, R29E
N: 567528.05
E: 627324.13
LAT: 32.559881°
LON: -104.054238°**



LEGEND

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/29/2023
Date of Survey
Signature and Seal of Professional Surveyor:



SECTION CORNER CALLOUTS

A N:569827.51 E:627300.58	B N:569827.31 E:629941.68
C N:569828.04 E:632585.06	D N:569827.98 E:635238.74
E N:569826.75 E:637889.72	F N:567186.66 E:637892.17
G N:567185.91 E:627304.66	H N:564542.95 E:627310.45
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NOTES:
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47\"

Certificate No. 20250	John E. Allen
Drawn by: JEB	Checked by: JEA
Date: 12/05/2023	

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: TIGER PAW 24-23 FED COM	Well Number 822H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	24	20-S	29-E	N/A	2300	NORTH	100	EAST	EDDY
Latitude 32.559799°					Longitude -104.020262°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	23	20-S	29-E	N/A	2300	NORTH	100	WEST	EDDY
Latitude 32.559880°					Longitude -104.053978°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

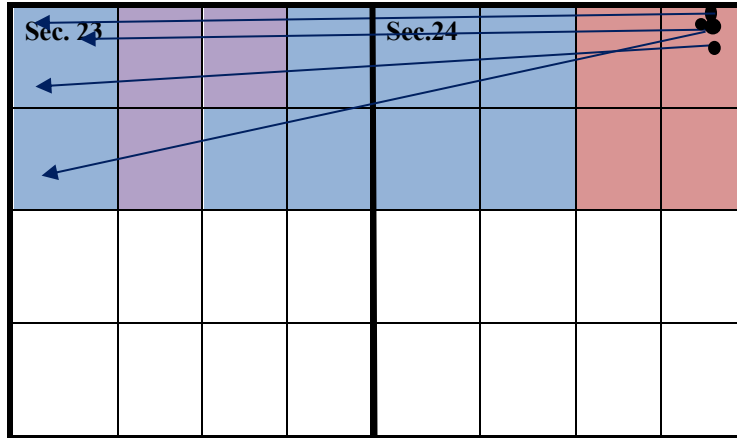
If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Exhibit "A-2"

N/2 of Sections 23 and 24 of T20S-R29E, Eddy County, New Mexico, Wolfcamp Formation



Tract 1:

USA NMNM-105821028

(NE4 of Section 24)

(160 acres)

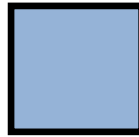


Tract 2:

USA NMNM-129731

(NW4 of Section 24);
(E2NE, SWNE, W2NW
of Section 23)

(360 acres)



Tract 3:

USA NMNM-105821027

(E2NW and NWNE of
Section 23)

(120 acres)



Tiger Paw 24-23 Fed Com 621H

SHL: Sec. 24-20S-29E; 244' FNL & 393' FEL
BHL: Sec. 23-20S-29E; 330' FNL & 20' FWL

Tiger Paw 24-23 Fed Com 622H

SHL: Sec. 24-20S-29E; 244' FNL & 453' FEL
BHL: Sec. 23-20S-29E; 1,550' FNL & 20' FWL

Tiger Paw 24-23 Fed Com 821H

SHL: Sec. 24-20S-29E; 244' FNL & 483' FEL
BHL: Sec. 23-20S-29E; 800' FNL & 20' FWL

Tiger Paw 24-23 Fed Com 822H

SHL: Sec. 24-20S-29E; 244' FNL & 423' FEL
BHL: Sec. 23-20S-29E; 2,300' FNL & 20' FWL



Exhibit "A-2"
OWNERSHIP BREAKDOWN – Wolfcamp formation
N/2 of Sections 23 and 24 of Township 20 South, Range 29 East of Eddy County,
NM
Tiger Paw 24-23 Fed Com 621H, 622H, 821H, and 822H

TRACT 1 OWNERSHIP (encompassing the NE4 of Section 24-T20S-R29E, being 160 acres)

Owner	Net Acres	Unit WI	Status
Federal Abstract Company 419 E. Palace Ave Santa Fe, NM 87501; and/or Matador Resources Company/MRC Permian Company 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240	160	25%	Uncommitted
TRACT 1 TOTAL	160	25%	

TRACT 2 OWNERSHIP (NW4 of Section 24, E2NE, SWNE, and W2NW of Section 23; all being in T20S-R29E, being 360 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	360	56.25%	Committed
TRACT 2 TOTAL	360	56.25%	

TRACT 3 OWNERSHIP (E2NW and NWNW of Section 23-T20S-R29E, being 120 acres)

Owner	Net Acres	Unit WI	Status
Federal Abstract Company 419 E. Palace Ave Santa Fe, NM 87501; and/or Matador Resources Company/MRC Permian Company 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240	120	18.75%	Uncommitted
TRACT 3 TOTAL	120	18.75%	

UNIT RECAPITULATION:

N/2 of Sections 23 and 24 of T20S-R29E; being 640 acres

Devon Energy Production Company, L.P.	56.25% WI
Federal Abstract Company and/or Matador Resources Company/ MRC Permian Company	43.75% WI

UNIT TOTAL: 100% WI

Overriding Royalty Owners

NONE

Record Title Owners (Lessees of Record)

Federal Abstract Company
Devon Energy Production Company, LP
Matador Resources Company/MRC Permian Company

Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled:

Federal Abstract Company	WI/RT
Matador Resources Company	WI/RT
MRC Permian Company	WI/RT



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

October 16, 2023

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

RE: Well Proposals- Tiger Paw 24-23 Fed Com 331H, 621H, 622H, 821H, and 822H
Eddy County, New Mexico

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Tiger Paw 24-23 Fed Com 331H as a horizontal well to an approximate landing TVD of 9,576', bottom hole TVD of 9,330', and approximate TMD of 19,576' into the Bone Spring formation at an approximate SHL of 244' FNL and 423' FEL of Section 24-T20S-R29E and an approximate BHL of 1,600' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,718', bottom hole TVD of 9,486', and approximate TMD of 19,718' into the Wolfcamp formation at an approximate SHL of 244' FNL and 453' FEL of Section 24-T20S-R29E and an approximate BHL of 330' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 622H as a horizontal well to an approximate landing TVD of 9,733', bottom hole TVD of 9,511', and approximate TMD of 19,733' into the Wolfcamp at an approximate SHL of 244' FNL and 513' FEL of Section 24-T20S-R29E and an approximate BHL of 1,550' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 821H as a horizontal well to an approximate landing TVD of 9,843', bottom hole TVD of 9,752', and approximate TMD of 19,843' into the Wolfcamp at an approximate SHL of 244' FNL and 543' FEL of Section 24-T20S-R29E and an approximate BHL of 800' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 24-23 Fed Com 822H as a horizontal well to an approximate landing TVD of 9,857', bottom hole TVD of 9,750', and approximate TMD of 19,857' into the Wolfcamp at an approximate SHL of 244' FNL and 483' FEL of Section 24-T20S-R29E and an approximate BHL of 2,300' FNL and 20' FWL of Section 23-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.

**EXHIBIT
A-3**

October 16, 2023

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Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: N/2 of Sections 23 and 24, T20S-R29E
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communitization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@devon.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Advising Landman

October 16, 2023

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MRC Permian Company:

_____ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 331H

_____ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 331H

_____ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 621H

_____ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 621H

_____ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 622H

_____ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 622H

_____ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 821H

_____ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 822H

_____ **To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 822H

_____ **Not To Participate** in the proposal of the Tiger Paw 24-23 Fed Com 822H

Agreed to and Accepted this _____ day of _____, 2023.

MRC Permian Company

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-141115.01

Well Name: TIGER PAW 24-23 FED COM 621H

Cost Center Number: 1094573901

Legal Description: SEC 23 AND 24 OF 20S-29E

Revision:

AFE Date: 10/5/2023

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE FOR THE TIGER PAW 24-23 FED COM 621H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,303.11	0.00	0.00	3,303.11
6040110	CHEMICALS - OTHER	0.00	114,705.00	0.00	114,705.00
6060100	DYED LIQUID FUELS	115,241.96	241,963.00	0.00	357,204.96
6060130	GASEOUS FUELS	0.00	73,703.00	0.00	73,703.00
6080100	DISPOSAL - SOLIDS	80,742.77	5,285.00	0.00	86,027.77
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	17,004.92	157,200.00	0.00	174,204.92
6090120	RECYC TREAT&PROC-H2O	0.00	134,758.00	0.00	134,758.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	48,446.00	0.00	100,779.33
6120100	I & C SERVICES	0.00	86,401.25	0.00	86,401.25
6130170	COMM SVCS - WAN	2,446.75	0.00	0.00	2,446.75
6130360	RTOC - ENGINEERING	0.00	3,256.00	0.00	3,256.00
6130370	RTOC - GEOSTEERING	6,728.56	0.00	0.00	6,728.56
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	270,032.00	0.00	270,032.00
6160100	MATERIALS & SUPPLIES	5,994.54	0.00	0.00	5,994.54
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	124,736.00	0.00	124,736.00
6190100	TRCKG&HL-SOLID&FLUID	60,801.75	0.00	0.00	60,801.75
6190110	TRUCKING&HAUL OF EQP	29,728.02	46,416.00	0.00	76,144.02
6200130	CONSLT & PROJECT SVC	80,498.10	75,275.00	0.00	155,773.10
6230120	SAFETY SERVICES	25,201.53	2,492.00	0.00	27,693.53
6300270	SOLIDS CONTROL SRVCS	47,222.29	0.00	0.00	47,222.29
6310120	STIMULATION SERVICES	0.00	960,761.00	0.00	960,761.00
6310190	PROPPANT PURCHASE	0.00	798,339.00	0.00	798,339.00
6310200	CASING & TUBULAR SVC	72,056.81	0.00	0.00	72,056.81
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	684,000.00	0.00	0.00	684,000.00
6310300	DIRECTIONAL SERVICES	195,006.03	0.00	0.00	195,006.03
6310310	DRILL BITS	69,610.06	0.00	0.00	69,610.06
6310330	DRILL&COMP FLUID&SVC	178,857.47	16,702.00	0.00	195,559.47
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	15,903.88	0.00	0.00	15,903.88
6310480	TSTNG-WELL, PL & OTH	0.00	158,382.00	0.00	158,382.00
6310600	MISC PUMPING SERVICE	0.00	39,271.00	0.00	39,271.00
6320100	EQPMNT SVC-SRF RNTL	103,375.22	217,209.00	0.00	320,584.22
6320110	EQUIP SVC - DOWNHOLE	57,987.99	34,765.00	0.00	92,752.99
6320160	WELDING SERVICES	1,712.73	0.00	0.00	1,712.73
6320190	WATER TRANSFER	0.00	105,725.00	0.00	105,725.00
6350100	CONSTRUCTION SVC	0.00	152,082.75	0.00	152,082.75

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141115.01

Well Name: TIGER PAW 24-23 FED COM 621H

AFE Date: 10/5/2023

Cost Center Number: 1094573901

State: NM

Legal Description: SEC 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	25,568.54	0.00	0.00	25,568.54
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6610100	PROPERTY INSURANCE	6,850.90	0.00	0.00	6,850.90
6630110	CAPITAL OVERHEAD	0.00	41,773.30	0.00	41,773.30
6740340	TAXES OTHER	0.00	33,175.38	0.00	33,175.38
	Total Intangibles	2,210,843.93	4,106,198.83	0.00	6,317,042.76

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	93,437.45	0.00	93,437.45
6120120	MEASUREMENT EQUIP	0.00	38,167.46	0.00	38,167.46
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	12,971.70	0.00	12,971.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	21,286.73	0.00	0.00	21,286.73
6330100	PIPE,FIT,FLANG,CPLNG	0.00	299,665.61	0.00	299,665.61
	Total Tangibles	1,322,880.90	1,180,803.66	0.00	2,503,684.56

TOTAL ESTIMATED COST	3,533,724.83	5,287,002.49	0.00	8,820,727.32
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141190.01

Well Name: TIGER PAW 24-23 FED COM 622H

Cost Center Number: 1094574801

Legal Description: SEC 23 AND 24 OF 20S-29E

Revision:

AFE Date: 10/5/2023

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE FOR THE TIGER PAW 24-23 FED COM 622H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,303.11	0.00	0.00	3,303.11
6040110	CHEMICALS - OTHER	0.00	114,705.00	0.00	114,705.00
6060100	DYED LIQUID FUELS	115,241.96	241,963.00	0.00	357,204.96
6060130	GASEOUS FUELS	0.00	73,703.00	0.00	73,703.00
6080100	DISPOSAL - SOLIDS	80,742.77	5,285.00	0.00	86,027.77
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	17,004.92	157,200.00	0.00	174,204.92
6090120	RECYC TREAT&PROC-H2O	0.00	134,758.00	0.00	134,758.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	48,446.00	0.00	100,779.33
6120100	I & C SERVICES	0.00	86,401.25	0.00	86,401.25
6130170	COMM SVCS - WAN	2,446.75	0.00	0.00	2,446.75
6130360	RTOC - ENGINEERING	0.00	3,256.00	0.00	3,256.00
6130370	RTOC - GEOSTEERING	6,728.56	0.00	0.00	6,728.56
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	270,032.00	0.00	270,032.00
6160100	MATERIALS & SUPPLIES	5,994.54	0.00	0.00	5,994.54
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	124,736.00	0.00	124,736.00
6190100	TRCKG&HL-SOLID&FLUID	60,801.75	0.00	0.00	60,801.75
6190110	TRUCKING&HAUL OF EQP	29,728.02	46,416.00	0.00	76,144.02
6200130	CONSLT & PROJECT SVC	80,498.10	75,275.00	0.00	155,773.10
6230120	SAFETY SERVICES	25,201.53	2,492.00	0.00	27,693.53
6300270	SOLIDS CONTROL SRVCS	47,222.29	0.00	0.00	47,222.29
6310120	STIMULATION SERVICES	0.00	960,761.00	0.00	960,761.00
6310190	PROPPANT PURCHASE	0.00	798,339.00	0.00	798,339.00
6310200	CASING & TUBULAR SVC	72,056.81	0.00	0.00	72,056.81
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	684,000.00	0.00	0.00	684,000.00
6310300	DIRECTIONAL SERVICES	195,006.03	0.00	0.00	195,006.03
6310310	DRILL BITS	69,610.06	0.00	0.00	69,610.06
6310330	DRILL&COMP FLUID&SVC	178,857.47	16,702.00	0.00	195,559.47
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	15,903.88	0.00	0.00	15,903.88
6310480	TSTNG-WELL, PL & OTH	0.00	158,382.00	0.00	158,382.00
6310600	MISC PUMPING SERVICE	0.00	39,271.00	0.00	39,271.00
6320100	EQPMNT SVC-SRF RNTL	103,375.22	217,209.00	0.00	320,584.22
6320110	EQUIP SVC - DOWNHOLE	57,987.99	34,765.00	0.00	92,752.99
6320160	WELDING SERVICES	1,712.73	0.00	0.00	1,712.73
6320190	WATER TRANSFER	0.00	105,725.00	0.00	105,725.00
6350100	CONSTRUCTION SVC	0.00	152,082.75	0.00	152,082.75

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141190.01

Well Name: TIGER PAW 24-23 FED COM 622H

AFE Date: 10/5/2023

Cost Center Number: 1094574801

State: NM

Legal Description: SEC 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	25,568.54	0.00	0.00	25,568.54
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6610100	PROPERTY INSURANCE	6,850.90	0.00	0.00	6,850.90
6630110	CAPITAL OVERHEAD	0.00	41,773.30	0.00	41,773.30
6740340	TAXES OTHER	0.00	33,175.38	0.00	33,175.38
	Total Intangibles	2,210,843.93	4,106,198.83	0.00	6,317,042.76

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	93,437.45	0.00	93,437.45
6120120	MEASUREMENT EQUIP	0.00	38,167.46	0.00	38,167.46
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	12,971.70	0.00	12,971.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	21,286.73	0.00	0.00	21,286.73
6330100	PIPE,FIT,FLANG,CPLNG	0.00	299,665.61	0.00	299,665.61
	Total Tangibles	1,322,880.90	1,180,803.66	0.00	2,503,684.56

TOTAL ESTIMATED COST	3,533,724.83	5,287,002.49	0.00	8,820,727.32
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

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Authorization for Expenditure

AFE # XX-159829.01

Well Name: TIGER PAW 24-23 FED COM 821H

AFE Date: 10/5/2023

Cost Center Number: 1094851001

State: NM

Legal Description: SEC 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL & COMPELTE FOR THE TIGER PAW 24-23 FED COM 821H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,303.11	0.00	0.00	3,303.11
6040110	CHEMICALS - OTHER	0.00	114,705.00	0.00	114,705.00
6060100	DYED LIQUID FUELS	115,241.96	241,963.00	0.00	357,204.96
6060130	GASEOUS FUELS	0.00	73,703.00	0.00	73,703.00
6080100	DISPOSAL - SOLIDS	80,742.77	5,285.00	0.00	86,027.77
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	17,004.92	157,200.00	0.00	174,204.92
6090120	RECYC TREAT&PROC-H2O	0.00	134,758.00	0.00	134,758.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	48,446.00	0.00	100,779.33
6120100	I & C SERVICES	0.00	75,082.50	0.00	75,082.50
6130170	COMM SVCS - WAN	2,446.75	0.00	0.00	2,446.75
6130360	RTOC - ENGINEERING	0.00	3,256.00	0.00	3,256.00
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6150100	CH LOG PERFRTG&WL SV	0.00	270,032.00	0.00	270,032.00
6160100	MATERIALS & SUPPLIES	5,994.54	0.00	0.00	5,994.54
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	124,736.00	0.00	124,736.00
6190100	TRCKG&HL-SOLID&FLUID	60,801.75	0.00	0.00	60,801.75
6190110	TRUCKING&HAUL OF EQP	29,728.02	45,416.00	0.00	75,144.02
6200130	CONSLT & PROJECT SVC	80,498.10	75,275.00	0.00	155,773.10
6230120	SAFETY SERVICES	25,201.53	2,492.00	0.00	27,693.53
6300270	SOLIDS CONTROL SRVCS	47,222.29	0.00	0.00	47,222.29
6310120	STIMULATION SERVICES	0.00	960,761.00	0.00	960,761.00
6310190	PROPPANT PURCHASE	0.00	798,339.00	0.00	798,339.00
6310200	CASING & TUBULAR SVC	72,056.81	0.00	0.00	72,056.81
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	684,000.00	0.00	0.00	684,000.00
6310300	DIRECTIONAL SERVICES	195,006.03	0.00	0.00	195,006.03
6310310	DRILL BITS	69,610.06	0.00	0.00	69,610.06
6310330	DRILL&COMP FLUID&SVC	178,857.47	16,702.00	0.00	195,559.47
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	15,903.88	0.00	0.00	15,903.88
6310480	TSTNG-WELL, PL & OTH	0.00	158,382.00	0.00	158,382.00
6310600	MISC PUMPING SERVICE	0.00	39,271.00	0.00	39,271.00
6320100	EQPMNT SVC-SRF RNTL	103,375.22	217,209.00	0.00	320,584.22
6320110	EQUIP SVC - DOWNHOLE	57,987.99	34,765.00	0.00	92,752.99
6320160	WELDING SERVICES	1,712.73	0.00	0.00	1,712.73
6320190	WATER TRANSFER	0.00	105,725.00	0.00	105,725.00
6350100	CONSTRUCTION SVC	0.00	99,151.50	0.00	99,151.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159829.01

Well Name: TIGER PAW 24-23 FED COM 821H

AFE Date: 10/5/2023

Cost Center Number: 1094851001

State: NM

Legal Description: SEC 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,120.15	0.00	8,120.15
6550110	MISCELLANEOUS SVC	25,568.54	0.00	0.00	25,568.54
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6610100	PROPERTY INSURANCE	6,850.90	0.00	0.00	6,850.90
6630110	CAPITAL OVERHEAD	0.00	35,373.30	0.00	35,373.30
6740340	TAXES OTHER	0.00	33,391.38	0.00	33,391.38
	Total Intangibles	2,210,843.93	4,034,944.83	0.00	6,245,788.76

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	90,774.95	0.00	90,774.95
6120120	MEASUREMENT EQUIP	0.00	13,945.54	0.00	13,945.54
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	12,971.70	0.00	12,971.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	87,403.00	0.00	87,403.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	21,286.73	0.00	0.00	21,286.73
6330100	PIPE,FIT,FLANG,CPLNG	0.00	228,384.36	0.00	228,384.36
	Total Tangibles	1,322,880.90	1,086,237.99	0.00	2,409,118.89

TOTAL ESTIMATED COST	3,533,724.83	5,121,182.82	0.00	8,654,907.65
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159830.01

Well Name: TIGER PAW 24-23 FED COM 822H

Cost Center Number: 1094851101

Legal Description: SEC 23 AND 24 OF 20S-29E

Revision:

AFE Date: 10/5/2023

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE FOR THE TIGER PAW 24-23 FED COM 822H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,303.11	0.00	0.00	3,303.11
6040110	CHEMICALS - OTHER	0.00	114,705.00	0.00	114,705.00
6060100	DYED LIQUID FUELS	115,241.96	241,963.00	0.00	357,204.96
6060130	GASEOUS FUELS	0.00	73,703.00	0.00	73,703.00
6080100	DISPOSAL - SOLIDS	80,742.77	5,285.00	0.00	86,027.77
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	17,004.92	157,200.00	0.00	174,204.92
6090120	RECYC TREAT&PROC-H2O	0.00	134,758.00	0.00	134,758.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	48,446.00	0.00	100,779.33
6120100	I & C SERVICES	0.00	97,720.00	0.00	97,720.00
6130170	COMM SVCS - WAN	2,446.75	0.00	0.00	2,446.75
6130360	RTOC - ENGINEERING	0.00	3,256.00	0.00	3,256.00
6130370	RTOC - GEOSTEERING	6,728.56	0.00	0.00	6,728.56
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	270,032.00	0.00	270,032.00
6160100	MATERIALS & SUPPLIES	5,994.54	0.00	0.00	5,994.54
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	124,736.00	0.00	124,736.00
6190100	TRCKG&HL-SOLID&FLUID	60,801.75	0.00	0.00	60,801.75
6190110	TRUCKING&HAUL OF EQP	29,728.02	47,416.00	0.00	77,144.02
6200130	CONSLT & PROJECT SVC	80,498.10	75,275.00	0.00	155,773.10
6230120	SAFETY SERVICES	25,201.53	2,492.00	0.00	27,693.53
6300270	SOLIDS CONTROL SRVCS	47,222.29	0.00	0.00	47,222.29
6310120	STIMULATION SERVICES	0.00	960,761.00	0.00	960,761.00
6310190	PROPPANT PURCHASE	0.00	798,339.00	0.00	798,339.00
6310200	CASING & TUBULAR SVC	72,056.81	0.00	0.00	72,056.81
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	684,000.00	0.00	0.00	684,000.00
6310300	DIRECTIONAL SERVICES	195,006.03	0.00	0.00	195,006.03
6310310	DRILL BITS	69,610.06	0.00	0.00	69,610.06
6310330	DRILL&COMP FLUID&SVC	178,857.47	16,702.00	0.00	195,559.47
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	15,903.88	0.00	0.00	15,903.88
6310480	TSTNG-WELL, PL & OTH	0.00	158,382.00	0.00	158,382.00
6310600	MISC PUMPING SERVICE	0.00	39,271.00	0.00	39,271.00
6320100	EQPMNT SVC-SRF RNTL	103,375.22	217,209.00	0.00	320,584.22
6320110	EQUIP SVC - DOWNHOLE	57,987.99	34,765.00	0.00	92,752.99
6320160	WELDING SERVICES	1,712.73	0.00	0.00	1,712.73
6320190	WATER TRANSFER	0.00	105,725.00	0.00	105,725.00
6350100	CONSTRUCTION SVC	0.00	205,014.00	0.00	205,014.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159830.01

Well Name: TIGER PAW 24-23 FED COM 822H

AFE Date: 10/5/2023

Cost Center Number: 1094851101

State: NM

Legal Description: SEC 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,120.15	0.00	8,120.15
6550110	MISCELLANEOUS SVC	25,568.54	0.00	0.00	25,568.54
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6610100	PROPERTY INSURANCE	6,850.90	0.00	0.00	6,850.90
6630110	CAPITAL OVERHEAD	0.00	48,173.30	0.00	48,173.30
6740340	TAXES OTHER	0.00	33,391.38	0.00	33,391.38
	Total Intangibles	2,210,843.93	4,178,244.83	0.00	6,389,088.76

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	96,099.95	0.00	96,099.95
6120120	MEASUREMENT EQUIP	0.00	62,389.38	0.00	62,389.38
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	12,971.70	0.00	12,971.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	87,403.00	0.00	87,403.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	21,286.73	0.00	0.00	21,286.73
6330100	PIPE,FIT,FLANG,CPLNG	0.00	370,946.86	0.00	370,946.86
	Total Tangibles	1,322,880.90	1,282,569.33	0.00	2,605,450.23

TOTAL ESTIMATED COST	3,533,724.83	5,460,814.16	0.00	8,994,538.99
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in October 2023

Owner	Timeline of Contacts/Discussion
Matador Resources Company	Devon and Matador have been in discussion regarding these wells via emails spanning November and December, but Matador has not entered into a JOA with Devon at this time.
Federal Abstract Company	Federal Abstract notified Devon that they were not going to be involved in these wells, and that they were transferring the leases they purchased under their name at the BLM Lease Sale, into Matador's name.
OXY Y-1 Company	OXY requested Devon's JOA form in November, and it was provided to them. Oxy Land currently reviewing JOA to determine if they are willing to execute JOA, but they have provided no additional feedback or questions since JOA was provided.
EOG Resources, Inc.	Emails in October between Devon and EOG, but EOG has not shown any desire to execute or negotiate a JOA with Devon for these wells.



TAB 3

Exhibit B: Self-Affirmed Statement of Joseph Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Gross Isochore
Exhibit B-3: Cross-Section
Exhibit B-4: Gun Barrel View
Exhibit B-5: Structural Cross-Section 623H, 624H, 823H, 824H Wells
Exhibit B-6: Structural Cross-Section 622H, 821H, 822H Wells

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24068 & 24070

SELF-AFFIRMED STATEMENT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.

2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. I hold a Bachelor’s degree in Geology from Purdue University and a Master’s degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.

3. I am familiar with the application filed by Devon, and I have conducted a geologic study of the Wolfcamp formation underlying the subject area.

4. The initial Wolfcamp targets for Devon’s proposed Tiger Paw wells in the sections of 22, 23, and 24 of 20S-29E are the Wolfcamp XY Sands and Wolfcamp B of the Wolfcamp formation.

5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores with the red boxes. This exhibit shows that the top of the Wolfcamp formation is gently dipping to the southeast in this area. I do not



observe any faulting, pinch outs, or other geologic impediments to developing the targeted Wolfcamp interval with horizontal wells.

6. **Devon Exhibit B-2** is a gross isochore thickness map for the Wolfcamp XY, A, and B members of the Wolfcamp formation with a 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Devon Exhibit B-3** is a cross section for the Wolfcamp XY, A, and B members of the Wolfcamp formation using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs (porosity log not ran on the Dooley 1). The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5 and B-6** are structural cross sections built along the wellbore trajectories.

9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.

10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits B-1 to B-6** were either prepared by me or compiled under my direction and supervision.


12. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

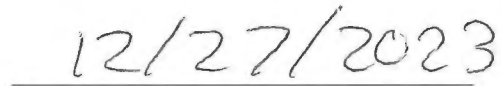
[Signature page follows]

Signature page of Self-Affirmed Statement of Joseph Dixon:

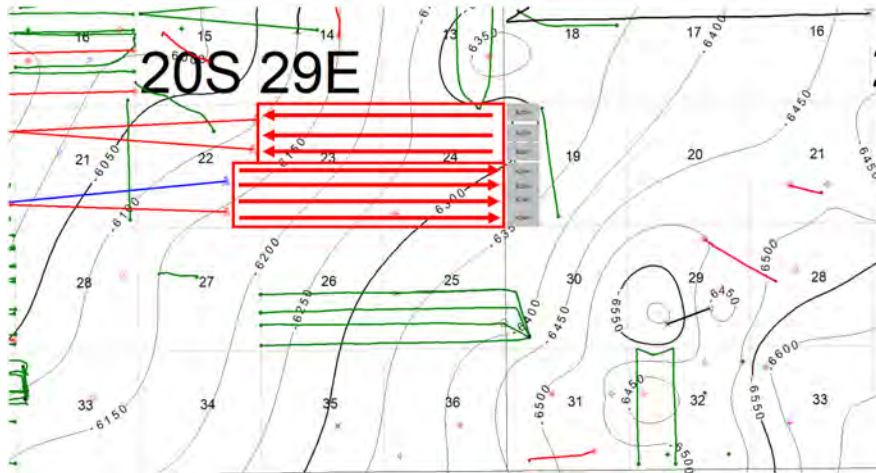
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 24068 and 24070 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Joseph Dixon



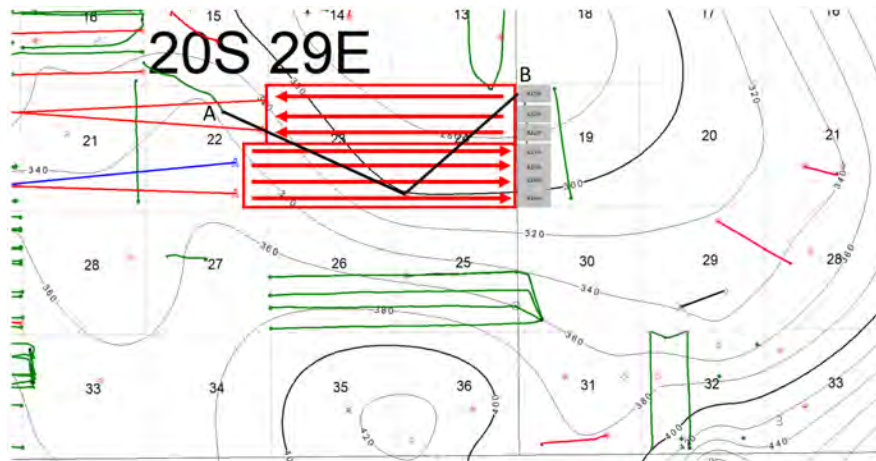
Date Signed



Top of Wolfcamp Formation
Structure Map
Contour Interval = 50'
North

Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.

EXHIBIT B-1



Wolfcamp XY, A and B
Gross Isochore
Contour Interval = 20'
North

Exhibit B-2 is a gross isochore of the Wolfcamp XY, A and B target members with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

EXHIBIT B-2

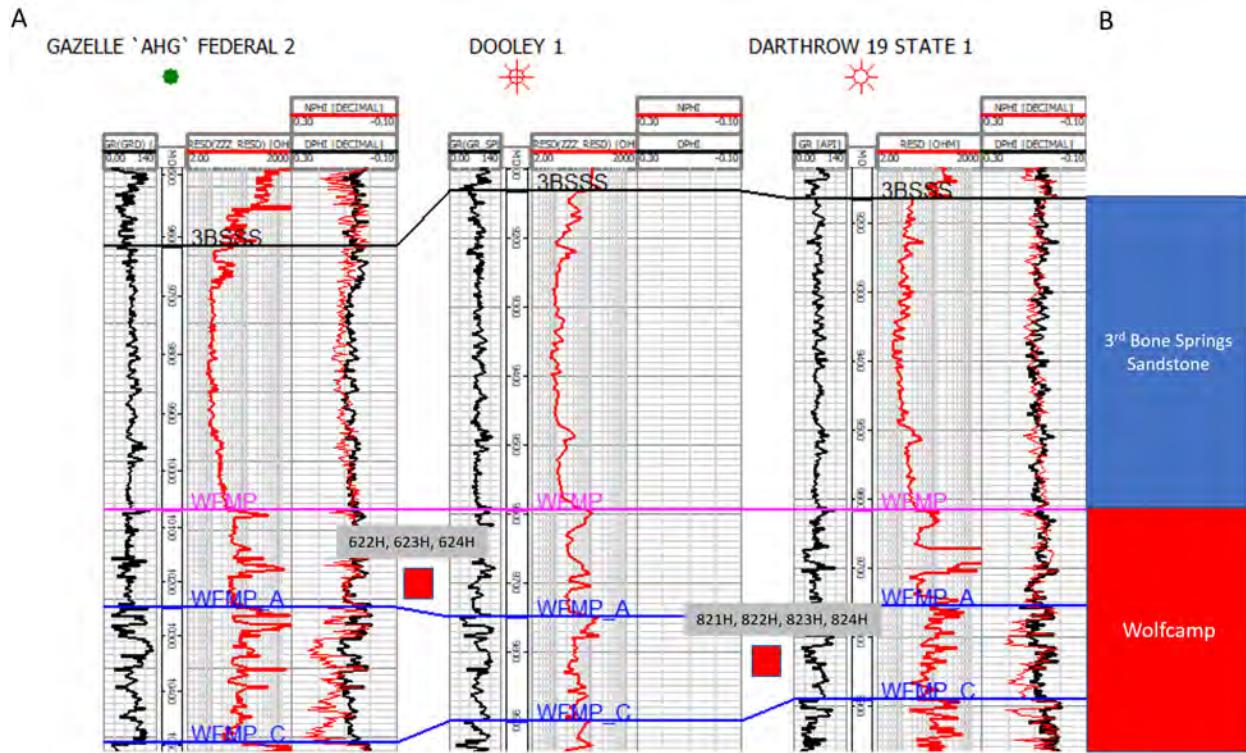


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.

**EXHIBIT
B-3**

GAZELLE 'AHG' FEDERAL 2

N ← 2.25-mile Lls Sections 22, 23, 24 → S

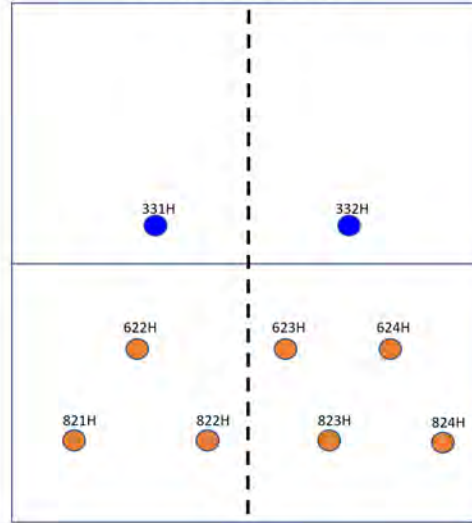


Exhibit B-4 is a gun barrel representation of the wells.

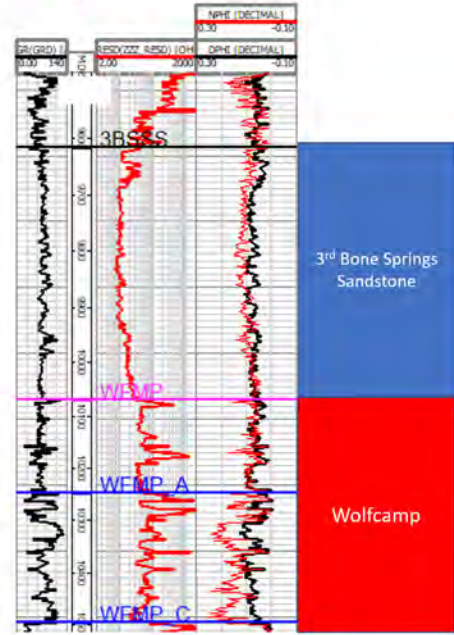


EXHIBIT B-4

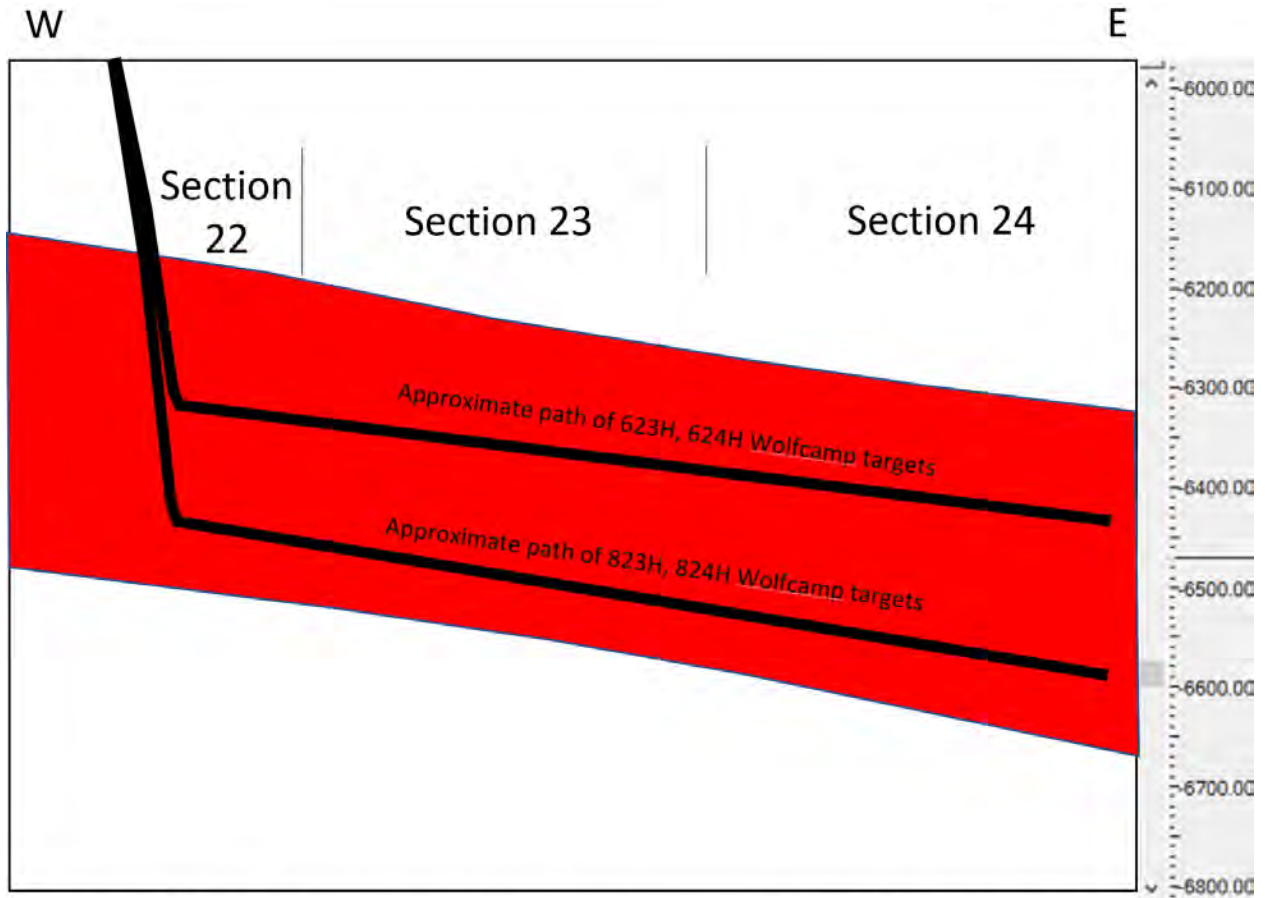


Exhibit B-5 is a cross section with approximate well trajectory.

**EXHIBIT
B-5**



Exhibit B-6 is a cross section with approximate well trajectory

**EXHIBIT
B-6**

TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
Exhibit C-1: Notice Letters
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 24068

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on December 14, 2023, to all uncommitted mineral owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

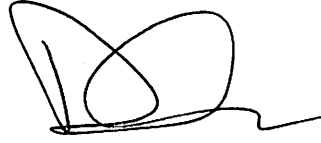
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on December 19, 2023. *See* Exhibit C-3.

[Signature page follows]

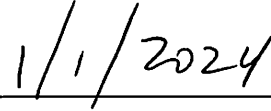


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24068 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed

ABADIE | SCHILL PC



For the Pursuit of Energy

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

December 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P.,
for compulsory pooling, Eddy County, New Mexico
Tiger Paw 24-23 Fed Com 621H Well (Case No. 24068)
Tiger Paw 24-23 Fed Com 622H Well (Case No. 24068)
Tiger Paw 24-23 Fed Com 821H Well (Case No. 24068)
Tiger Paw 24-23 Fed Com 822H Well (Case No. 24068)

Case No. 24068:

Dear Interest Owner:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 24068, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Wolfcamp formation.

In Case No. 24068, Devon seeks to pool the Wolfcamp formation underlying the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640.00 acres, more or less, dedicated to the above-referenced 621H, 622H, 821H and 822H Wells.

A hearing has been requested before a Division Examiner on January 4, 2024, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., in Pecos Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance.

You are being notified as a working interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

ABADIE | SCHILL PC



For the Pursuit of Energy

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

December 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P.,
for compulsory pooling, Eddy County, New Mexico
Tiger Paw 24-23 Fed Com 621H Well (Case No. 24068)
Tiger Paw 24-23 Fed Com 622H Well (Case No. 24068)
Tiger Paw 24-23 Fed Com 821H Well (Case No. 24068)
Tiger Paw 24-23 Fed Com 822H Well (Case No. 24068)

Case No. 24068:

Dear Interest Owner:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 24068, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Wolfcamp formation.

In Case No. 24068, Devon seeks to pool the Wolfcamp formation underlying the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640.00 acres, more or less, dedicated to the above-referenced 621H, 622H, 821H and 822H Wells.

A hearing has been requested before a Division Examiner on January 4, 2024, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., in Pecos Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance.

You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Mail Activity Report - CertifiedPro.net
Mailed from 12/11/2023 to 12/18/2023
User Name: abadieschill
Generated: 12/29/2023 5:38:06 AM

USPS Article Number	Ref Number	Date Mailed	Ownership	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300115142811	4188.13	12/14/2023	W/RT	Bureau of Land Management	620 E. Greene St		Carlsbad	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142842	4188.13	12/14/2023	W/RT	Federal Abstract Company	419 E. Palace Avenue		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142859	4188.13	12/14/2023	W/RT	Federal Abstract Company	P.O. Box 2288		Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142866	4188.13	12/14/2023	W/RT	Mataador Resources Company	5400 Lyndon B. Johnson Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300115142873	4188.13	12/14/2023	W/RT	MRC Permian Company	5400 Lyndon B. Johnson Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail





December 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0115 1428 59.**

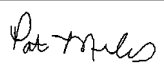
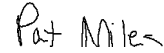
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	December 18, 2023, 11:38 a.m.
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Federal Abstract Company

Shipment Details

Weight:	5.0oz
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Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	  PO BOX 2288 <small>SANTA FE, NM 87504-2288</small>
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December 19, 2023

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Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	December 18, 2023, 03:15 p.m.
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Federal Abstract Company



Shipment Details

Weight: 5.0oz

Destination Delivery Address

Street Address:	419 E PALACE AVE
City, State ZIP Code:	SANTA FE, NM 87501-2907

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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December 19, 2023

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Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	December 18, 2023, 02:33 p.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Shipment Details

Weight: 5.0oz

Destination Delivery Address

Street Address:	620 E GREENE ST
City, State ZIP Code:	CARLSBAD, NM 88220-6292

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Carlsbad Current Argus.

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Affidavit of Publication

Ad # 0005867377

This is not an invoice

ABADIE SCHILL P.C.
555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

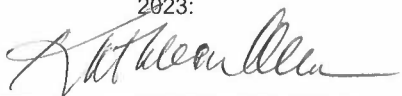
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/19/2023



Legal Clerk

Subscribed and sworn before me this December 19, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-2-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005867377
PO #: 24068
of Affidavits 1

This is not an invoice

CASE No. 24068; Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include FEDERAL ABSTRACT COMPANY; MATA-DOR RESOURCES COMPANY and MRC PERMIAN COMPANY -- of Devon Energy Production Company, L.P.'s application for approval of compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on January 4, 2024, held in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote on-line access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24 in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to four initial wells: the **Tiger Paw 24-23 Fed Com 621H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; the **Tiger Paw 24-23 Fed Com 622H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23; the **Tiger Paw 24-23 Fed Com 821H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; and the **Tiger Paw 24-23 Fed Com 822H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The Wells are all orthodox in their locations and meet statewide rules for setbacks. The location of the completed interval of the **622H Well** will qualify it to be a proximity well that will allow for the larger standard horizontal spacing unit in the N/2 through the use of proximity tracts. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the wells and unit, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles east of Lakewood, New Mexico.

#5867377, Current Argus, December 19, 2023

EXHIBIT
C-3