BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JANUARY 4, 2024

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24070:

Tiger Paw 22-24 Fed Com 623H Well Tiger Paw 22-24 Fed Com 624H Well Tiger Paw 22-24 Fed Com 823H Well Tiger Paw 22-24 Fed Com 824H Well

DEVON ENERGY PRODUCTION COMPANY, L.P.

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NMOCD Checklist Case No. 24070

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TAB 1

Reference for Case No. 24070 Application Case No. 24070:

Tiger Paw 22-24 Fed Com 623H Well Tiger Paw 22-24 Fed Com 624H Well Tiger Paw 22-24 Fed Com 823H Well Tiger Paw 22-24 Fed Com 824H Well

NMOCD Checklist Case No. 24070

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24070

APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit ("HSU") to the following proposed initial wells: the Tiger Paw 22-24 Fed Com 623H Well, the Tiger Paw 22-24 Fed Com 624H Well, the Tiger Paw 22-24 Fed Com 823H Well, and the Tiger Paw 22-24 Fed Com 824H Well, to be drilled to a sufficient depth to test the Wolfcamp formation.
- 3. The **Tiger Paw 22-24 Fed Com 623H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The **623H Well** is orthodox in its location and meets

statewide rules for setbacks.

- 4. The **Tiger Paw 22-24 Fed Com 624H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The **624H Well** is orthodox in its location and meets statewide rules for setbacks. Also, the **624H Well** is the proximity well properly located to allow the use of proximity tract in order to create the larger S/2 unit.
- 5. The **Tiger Paw 22-24 Fed Com 823H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The **823H Well** is orthodox in its location and meets statewide rules for setbacks.
- 6. The **Tiger Paw 22-24 Fed Com 824H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The **824H Well** is orthodox in its location and meets statewide rules for setbacks.
- 7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.
- 9. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as

required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the abovereferenced horizontal spacing unit to four initial wells: the Tiger Paw 22-24 Fed Com 623H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; the Tiger Paw 22-24 Fed Com 624H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; the Tiger Paw 22-24 Fed Com 823H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and the Tiger Paw 22-24 Fed Com 824H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The Wells are all orthodox in their locations and meet statewide rules for setbacks. The location of the completed interval of the 624H Well will qualify it to be a proximity well that will allow for the larger standard horizontal spacing unit in the S/2. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the wells and unit, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles east of Lakewood, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

COMPULSORY POOLING APPLICAT	
ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 24070	APPLICANT'S RESPONSE
Date	January 4, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Tiger Paw 22-24 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC 20S29E23; Wolfcamp; Pool Code: 98357
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	720
Building Blocks:	quarter-quarter sections
Orientation:	West to East
Description: TRS/County	S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: proximity tracts in the N/2 S/2 of Sections 23 and 24 and the NE/4 SE/4 of Section 22 pulled in by the 624H Well.
Proximity Defining Well: if yes, description	Yes: the 624H Well is the proximity well positioned to allow the use of proximity tracts in the N/2 S/2 of Sections 23 and 24 and the NE/4 SE/4 of Section 22.
Applicant's Ownership in Each Tract	See exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1 Released to Imaging: 1/3/2024 11:39:15 AM	Tiger Paw 22-24 Fed Com 623H Well, (API No. Pending), SHL: Unit M, 873' FSL, 544' FWL, Section 22, T20S-R29E; BHL: Unit I, 2310' FSL, 20' FEL, Section 24, T20S-R29E, laydown, standard location

Received by OCD: 1/2/2024 5:15:53 PM	
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 623H Well: FTP 2309' FSL, 1222' FEL, Section 22; LTP 2309' FSL, 100' FEL, Section 24
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 623H Well: Landing TVD approx. 9,589', Bottom Hole TVD approx. 9,744'; TMD 21,344'; Wolfcamp formation, See Exhibit A
Well #2	Tiger Paw 22-24 Fed Com 624H Well, (API No. Pending), SHL: Unit M, 783' FSL, 542' FWL, Section 22, T20S-R29E; BHL: Unit P, 1,110' FSL, 20' FEL, Section 24, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 624H Well: FTP 1,110' FSL, 1,222' FEL, Section 22; LTP 1,110' FSL, 100' FEL, Section 24
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 624H Well: Landing TVD approx. 9,569', Bottom Hole TVD approx. 9,754'; TMD 21,354'; Wolfcamp formation, See Exhibit A
Well #3	Tiger Paw 22-24 Fed Com 823H Well, (API No. Pending), SHL: Unit M, 843' FSL, 543' FWL, Section 22, T20S-R29E; BHL: Unit P, 1710' FSL, 20' FEL, Section 24, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 823H Well: FTP 1710' FSL, 1222' FEL, Section 22; LTP 1710' FSL, 100' FEL, Section 24
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 823H Well: Landing TVD approx. 9,769', Bottom Hole TVD approx. 9,867'; TMD 21,467'; Wolfcamp formation, See Exhibit A
Well #4	Tiger Paw 22-24 Fed Com 824H Well, (API No. Pending), SHL: Unit M, 753' FSL, 541' FWL, Section 22, T20S-R29E; BHL: Unit P, 510' FSL, 20' FEL, Section 24, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 824H Well: FTP 510' FSL, 1222' FEL, Section 22; LTP 510' FSL, 100' FEL, Section 24
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 824H Well: Landing TVD approx. 9,794', Bottom Hole TVD approx. 9,877'; TMD 21,477'; Wolfcamp formation, See Exhibit A
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Released to Linasing: 1/3/2024 11:39:15 AM	

Received by OCD: 1/2/2024 5:15:53 PM	T
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
	Exhibit A-2, includes Working Interest owners;
Pooled Parties (including ownership type)	Record Title owners; and ORRI owners.
Unlocatable Parties to be Pooled	Exhibit A: Para. 17
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhbits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits B-3, B-4
HSU Cross Section	Exhibits B-3, B-4, B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1
Structure Contour Map - Subsea Depth	Exhbiit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4
Cross Section (including Landing Zone)	Exhbits B-3, B-4, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	d in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	Darín C. Savage
Date:	1/2/24

TAB 2

Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contact with Uncommitted Owners

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24070

SELF-AFFIRMED STATEMENT OF ANDY BENNETT

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.
- 2. I am employed as a Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved.
- 3. I graduated from the University of Oklahoma with a Bachelor's degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 14 years, and I have been working in New Mexico for 5 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 5. Devon seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.



- 6. Under <u>Case No. 24070</u>, Devon seeks to dedicate to the following proposed initial wells: the **Tiger Paw 22-24 Fed Com 623H Well**, the **Tiger Paw 22-24 Fed Com 624H Well**, the **Tiger Paw 22-24 Fed Com 823H Well**, and the **Tiger Paw 22-24 Fed Com 824H Well**, to be drilled to a sufficient depth to test the Wolfcamp formation, WC 20S29E23:WOLFCAMP Pool [Code 98357].
- 7. The **Tiger Paw 22-24 Fed Com 623H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; approximate landing TVD of 9,589', bottom hole TVD of 9,744'; approximate TMD of 21,344'; FTP in Section 22: 2309' FSL, 1222' FEL; LTP in Section 24: 2309' FSL, 100' FEL.
- 8. The **Tiger Paw 22-24 Fed Com 624H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; approximate landing TVD of 9,569', bottom hole TVD of 9,574'; approximate TMD of 21,354'; FTP in Section 22: 1110' FSL, 1222' FEL; LTP in Section 24: 1110' FSL, 100' FEL.
- 9. The **Tiger Paw 22-24 Fed Com 823H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; approximate landing TVD of 9,769', bottom hole TVD of 9,867'; approximate TMD of 21,467'; FTP in Section 22: 1710' FSL, 1222' FEL; LTP in Section 24: 1710' FSL, 100' FEL.
- 10. The **Tiger Paw 22-24 Fed Com 824H Well** is to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; approximate landing TVD of 9,794', bottom hole TVD

of 9,877'; approximate TMD of 21,477'; FTP in Section 22: 510' FSL, 1222' FEL; LTP in Section 24: 510' FSL, 100' FEL.

- 11. The **621H**, **622H**, **821H** and **822H** Wells are orthodox in their locations and meet statewide rules for setbacks. Also, the **624H** Well is the proximity well properly located to allow the use of proximity tract in order to create the larger S/2 unit.
 - 12. The proposed C-102 for each well is attached as **Exhibit A-1**.
- 13. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's setback requirements.
- 14. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.
 - 15. There are no depth severances in the Wolfcamp formation in this acreage.
 - 16. Our review of records did not reveal any overlapping units.
- 17. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Working Interest owners were locatable and received notice. Notice for two ORRI owners, Chalcam Exploration, LLC and Thomas R. Nickoloff, are listed as Undelivered To be Returned, and thus unlocatable, as shown in Exhibit C-2. Devon published

notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 18. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 19. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 20. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 21. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 22. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 23. Devon requests that it be designated operator of the unit and wells.
- 24. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.
- 25. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 26. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

From: Bennett, Andy Andy.Bennett@dvn.com

Subject: Andy Bennett's signature and execution of his landman statement Case #24070

Date: December 21, 2023 at 4:30 PM

To: Darin Savage darin@abadieschill.com

Cc: Dave Sessions dave@abadieschill.com

By this email, dated December 21, 2023, sent as referenced herein and sent to counsel for Devon Energy Production Company, L.P., I sign and execute my "Self-Affirmed Statement of Andy Bennett" for Case No. 24070.

I understand that my Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24070 and affirm that my testimony in said Statement is true and correct, to the best of my knowledge and belief, and made under penalty of perjury under the laws of the State of New Mexico.

This email, demonstrating that my Self-Affirmed Statement for Case No. 24070 is signed and executed, is made a part of and incorporated by reference into my "Self-Affirmed Statement of Andy Bennett" for Case No. 24070.

Signed: Andy Bennett

Printed: Andy Bennett

Dated: December 21, 2023

Andy D. Bennett, CPL **Advising Landman**

Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102

Direct: 405.552.8002

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Phone: (575) 748-1283 Fa District III 1000 Rio Brazos Road, Az Phone: (505) 334-6178 Fa	tec, NM 8	7410		12	20 South St	TION DIVISION. t. Francis Dr.	ON		Submit one copy to
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N: 565409.15 E: 622566.94			•	2645.31'	2644.10'	2641,73	2644,00'	2654.32'	2651.61
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UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County	
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irst	Take Po	oint (FTP)								
UL 		Township 20-S		Lot N/A	Feet 2309	From N/S SOUTH	Feet 1222	From E/W EAST	County EDDY	
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									63	
UL I	Section 24	int (LTP) Township 20-S	Range 29-E	Lot N/A		From N/S SOUTH	Feet 100	From E/W EAST	County EDDY	
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District I 1625 N. French Dr., Ho Phone: (575) 393-616: District II	obbs, NM 88: 1 Fax: (575)		nergy		State of I		Mexico lesources	Depa	rtmer	ıt.	Revised	Form C-102 August 1, 2011
Phone: (575) 748-128: District III 1000 Rio Brazos Road, Phone: (505) 334-617: District IV 1220 S.St. Francis Dr.,	3 Fax: (575) 7 , Aztec, NM 8 8 Fax: (505) 3	748-9720 87410 834-6170		OIL CO	ONSERV	ATIC St. F	N DIVISI rancis Dr.		7 4,11,01		Subr appropriate	mit one copy to e District Office
Phone: (505) 476-3460		76-3462	LL LOC				AGE DEDI	CATIO	ON PL	AT	AMEN	DED REPORT
¹ A	API Numb			² Pool Co 8357	de		the second		3 Pool N	ame	/OLFCA	MP
⁴ Property	Code					perty Na		2001	<u> LULL</u>	O. V V		Well Number 624H
⁷ OGRID N 6137			Di		⁸ Ope	rator Na		NV 1 1	D			Elevation 3273.40
0137			Di	VON LIV	10 Surfac		to the first of the second	11 1, E.				3273.40
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		orth/South line	1,000,000	rom the		t/West line	County
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UL or lot no.	Section 24	Township 20-S	Range 29-E	Lot Idn N/A	Feet from the		orth/South line	Feet f	rom the		t/West line EAST	County
¹² Dedicated Acr			Consolidat		¹⁵ Order No.		77.8.9411					
120		No allowa					ntil all interest			solida	ted	-
16 TIGER PAW 22-24						EASE LINE	pproved by the	e divisioi	n. — WELL P			
FED COM 624H 783' FSL - 542' FWL SEC. 22, T205, R29f EL: 3273.40 N: 565319.18 E: 622564.61 LAT. 32.553843' LON104.069704' KICK OFF POINT	E		LEGEN (8) N 00 708 (99" 2643.24"	- PAINT	B 5 89"55'02"	9	N 89°59'45" W (D) 2641.73' S) 5 89°59' 2644 NMNM1	.00'	N 89°5	54.32'	1/4 SECTION LINE 1/16 SECTION LINE 89°58'24" W © 2651.61' 0 2640.72' 0 0 11 12 12 12 12 12 12 12 12 12 12 12 12
N: E: LAT:	=		① ⑤	4	22-	0		3		00"0	24	₩ ₩
FIRST TAKE POINT (PP 1110' FSL - 1222' FE		DETAIL 'B' 1"=500'	2	SHL	BLM	-*FTP 2643	N O0°0	VI	90	%55" W	BLM PPP 4	N 00°0
SEC. 22, T205, R29E N: 565651.19 E: 626086.26		1-300	00°08'04" W 2642.72"	M'N 542\FWL 783' FSL		- 59	w	- 0			T	1'36" W
LAT. 32.554731° LON104.058271°	L ₁₀₀	FTP	5	89*54'33" W	\$ 89"55 47"	w S	5 89 58 42 W	2 89 26	THE OWNER OF TAXABLE PARTY.	0	N 89"59'41"	W BHI
PPP 2 1109' FSL - 0' FEL SEC. 22, T205, R29E N: 565651.65 E: 627308.02 LAT. 32,554723" LON104,054306°	, NOTE OFFSI THE 1/	1/16 SÉ LINE :: ALL FTP'S ARE ET 100' EAST OP 16 SECTION LIN			① 2644.55' *NOTE: SEE DET	0	2644.92' N	2646	.18'		5294.36' 0°06'42" W 5282.96'	NMNM129732
1108' FSL - 1324' FW SEC. 24, T205, R29E N: 565654.15 E: 633921.12 LAT. 32.554681° LON104.032842° PPP 4		LEGEN FOUND U ON 1"PIP CALCULATE	ISGLO B.C. E, "1916"	true and of belief, and interest of the proper	complete to the d that this organ or unleased mine osed bottom ho	nformatio e best of n nization ei eral intere ole location	FICATION In contained herein In knowledge and Ither owns a work Ist in the land inclu I or has a right to I to a contract with	king m ading ar	nereby cert as plotted e or under nd correct t 11/29/20	ify that from fie my sup to the b	ld notes of actua	n shown on this plat al surveys made by at the same is true
1109' FSL - 1324' FE SEC. 24, T205, R29E N: 565655.15 E: 636569.01 LAT. 32.554663" LON: -104.024249°	SEC A B C	CTION CORNER N:569820.20 N:569823.69 N:569827.51 N:569827.31	E:622012.43 E:624657.10 E:627300.58	S owner of voluntary order her	such a mineral o pooling agreem retofore entered	or working nent or a c	g interest, or to a compulsory poolin ivision.	D	ate of Sui ignature	and Se	OHN E. AL	onal Surveyor:
LAST TAKE POINT 1110' FSL - 100' FEL SEC. 24, T20S, R29I N: 565655.62	E F G	N:569828.04 N:569827.98 N:569826.75	E:632585.06 E:635238.74 E:637889.72	Signature Printed N			Date			61	20250	800
E: 637792,90 LAT. 32,554654° LON104.020276°		N:567186.66 N:567185.91 N:567177.60	E:627304.66 E:622018.70	E-mail A	ddress			=	1	Vat		righty.
BOTTOM HOLE LOCAT 1110' FSL - 20' FEL SEC. 24, T205, R29F N: 565655.61 E: 637872.88	E M	N:564535.52 N:564539.71 N:564542.95 N:564543.95 N:564546.37	E:624666.53 E:627310.45 E:629954.74	NOTES: 1, BASIS OF BI CONICAL PRO PLANE GRID, 1	EARINGS, COORDINATE DECTION OF THE NEW NAD 83, NEW MEXICO	MEXICO COC EAST (3001)	INCES ARE A LAMBERT IRDINATE SYSTEM, STATE WITH A CONVERGENCE A R OF 1.000237768 BASED	NGLE	U		RESSIONAL S	
LAT. 32,554653° LON104.020017°		N:559264.68 N:564545.87		CONTROL PO	INT CP FITZ BOOSTER A RESENTED ON THIS PLA	AT N:556917.	441 E:633265,606.	C	ertificate I rawn by: J	-	250 J Checked by: JEA	John E. Allen Date: 12/05/2023

API #	rator Name	e:				Prop	erty Name:			Well Number
			DUCT	ION C	OMPANY,			24 FED COM		624H
Cick UL	Off Poin		Range	Lot	Feet	From N/S	Feet	From E/W	County	
Latitu	ıde				Longitude				NAD	
irst	Take Po	oint (FTP)								
UL P		Township 20-S			Feet 1110	From N/S SOUTH	Feet 1222	From E/W EAST	County	
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t	Taka Da	:n+ /LTD\								
UL	Section	Township			Feet	From N/S	Feet	From E/W	County	
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District I 1625 N. French Dr., H	Johns NM 89	240			State of Ne	ew Mexico			Form C-102
Phone: (575) 393-61	61 Fax: (575)		nergy,	Minera	ls & Natura	al Resources I	Departmen	t Revised	August 1, 2011
811 S. First St., Artes Phone: (575) 748-12		,				TION DIVISION			
District III 1000 Rio Brazos Road				12	20 South S	t. Francis Dr.			omit one copy to
Phone: (505) 334-61 District IV 1220 S. St. Francis Dr					Santa Fe, N	NM 87505			te District Office
Phone: (505) 476-34	60 Fax: (505)	476-3462 WE	LL LO	CATION	N AND ACE	REAGE DEDIC	CATION PL	AT T	NDED REPORT
1	API Numb	er	9	² Pool Co 8357	ode	WC :	³ Pool N 20S29E2	ame 3:WOLFC	AMP
⁴ Property	Code				⁵ Propert IGER PAW 22	ty Name 2-24 FED COM			Well Number 823H
7 OGRID 6137			D	EVON EN	8 Operato	or Name JCTION COMPAI	NY. L.P.		⁹ Elevation 3272.85
					10 Surface I		11/10/1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	20-S	29-E	N/A	843	SOUTH	543	WEST	EDDY
Diff on less on	Castina	Tarimakin			e Location If	Different From	Surface Feet from the	Cart Mart line	Country
UL or lot no.	Section 24	Township 20-S	Range 29-E	Lot Idn N/A	1710	North/South line SOUTH	20	East/West line EAST	County
12 Dedicated Ac		14 E Dr. 1	⁴ Consolida		¹⁵ Order No.	300111	20	27101	2001
720	101		consolido	tion code	Oraci ita.				
	-	No allow	able will b	e assigned	to this completi	ion until all interests	have been cons	solidated	-
			or	a non-stan	dard unit has be	en approved by the	division.		
16 TIGER PAW 22-24 FED COM 823H			LEGE	ND NIM		E LINE	— — WELL P		1/4 SECTION LINE 1/16 SECTION LINE
843' FSL = 543' FW SEC. 22, T205, R25			0	80.700.VII.	2.0	2		done rouge & 1	6
EL: 3272.85 N: 565379.16			(A) s	89"55'28" W 2645.31'	B 589"55'02" W 2644.10'	© N 89°59'45" W © 2641.73'	5 89"59'03" W E 2644.00'	N 89°59′55" W (F) 2654.32'	N 89"58'24" W G
E: 622566.16 LAT. 32.554007°	1		2		9	7 7	4	4	7
LON: -104.069698			26	NANA	1	100"05"	NMNM129781		NMMM105448076
KICK OFF POIN			2643.24	一件一	+ - BH	05'19" 42.23'	- 0		N 00°03'11" 2640.72'
N:			*	f	3 1	0	y	2 00.00	×
LAT: LON:	-		0	+	22- BLM /-*FT	2		BLM	→
FIRST TAKE POINT (P	DD 11	DETAIL 'B'	N 00	-SHL	ELM	P Z BLM	0	PPP	N 00 00 136 12641.42
1710' FSL - 1222' F SEC. 22, T205, R29	EL	1"=500'	2642.72	L K		14.00 UK	1 J		- J- Z-
N: 566251.04 E: 626085.07	/	1	72 W	543' FWL	PPP 2-	.59' W		←bbb 3	BHL → No. of
LAT. 32.556380° LON104.058270		FTP	' 6	843' FSL	O a golf ria will			O NOVEMBER	
PPP 2	100	1-0-	1 ®	89*54'33" W 2642.26'	\$ 89"55'47" W 2644.55'	M 2644.92' N	5 89"56'52" W 2646.18'	N 89°59'43 5294.30	
1709' FSL - 0' FEI SEC. 22, T20S, R25		1/165	ÉCTION		*NOTE: SEE DETAIL	'B' FOR FTP LOCATION	•	P 00°06'42" W 5282.96'	
N: 566251.50 E: 627306.71		T TINE					- 1		
LAT. 32,556372° LON104.054305	OFFS	E: ALL FTP'S AR ET 100' EAST O	F						
PPP 3 1708' FSL - 1324' F		16 SECTION LI	NE	_					
SEC. 24, T205, R29 N: 566254.01		LEGE	ND			RTIFICATION		RVEYOR CERT	IFICATION on shown on this plat
E: 633919.80 LAT. 32.556330*		FOUND ON 1"PI	USGLO B.C.	true and	complete to the bes	mation contained herein st of my knowledge and	was plotted t	rom field notes of act my supervision, and t	tual surveys made by
LON104.032841	. 0	Z	PE, "1916" ED CORNER	interest o	or unleased mineral i	tion either owns a working interest in the land include t	ing and correct t	o the best of my belie	
PPP 4 1709' FSL - 1324' F	8 1	Y. V. W		this well	at this location purs	ocation or has a right to di suant to a contract with a			
SEC. 24, T20S, R25 N: 566255.01		CTION CORNE	R CALLOUT			orking interest, or to a or a compulsory pooling	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	and Seal of Profes	sional Surveyor:
E: 636568.41 LAT. 32.556311*	4.0	N:569820.20 N:569823.69	Section of the sectio	3 order he	retofore entered by		3.00.00		<u> </u>
LON104.024245	5° C	N:569827.51	E:627300.5	3				JOHN E. A	LLEN
LAST TAKE POINT	T E	N:569827.31 N:569828.04	E:632585.0	6 Signatur	e	Date	7	N ME	tical
SEC. 24, T20S, R2: N: 566255.47	9F	N:569827.98 N:569826.75		2	Nama			NITE	VIMA
E: 637792.62 LAT. 32,556303°	H	N:567186.66 N:567185.91	E:637892.1	7	valle		3	2025	oliffe
LON104.020272	2°]	N:567177.60	E:622018.7	E-mail A	ddress		/	Val C	12
BOTTOM HOLE LOCA 1710' FSL - 20' FE	TION L	N:564535.52 N:564539.71	E:624666.5	NOTES:	or Over 4	Consultation of the Consul		TROTESSIONAL	/ital
SEC. 24, T205, R29 N: 566255.46	9E M	N:564542.95 N:564543.95		CONICAL PRO	DIECTION OF THE NEW MEXI	ND DISTANCES ARE A LAMBERT ICO COORDINATE SYSTEM, STATE		SIONAL	SUR
E: 637872.60 LAT. 32.556302°	0	N:564546,37 N:559264.68	E:632600.3	O PLANE GRID, OF -0'09'37.4	17" AND A COMBINED SCALE	(3001) WITH A CONVERGENCE AND FRACTOR OF 1.000237768 BASED O			John E. Allen
LON104.020012	0	N:564545.87			INT CP FITZ BOOSTER AT N: RESENTED ON THIS PLAT AR		Drawn by: J	To the same of the	

	ator Name ON ENE		DUCT	ON C	OMPANY, I		erty Name: ER PAW 22-	24 FED COM		Well Number 823H
(ick (Off Poin	it (KOP)								1
UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County	
Latitu	de	l			Longitude	1	1		NAD	
UL Latitu	22	Township 20-S	Range 29-E		Feet 1710 Longitude -104.0582	From N/S SOUTH	Feet 1222	From E/W EAST	County EDDY NAD 83	
.ast T		int (LTP) Township 20-S	Range 29-E		Feet 1710	From N/S SOUTH	Feet 100	From E/W EAST	County EDDY	
Latitu 225		<u> </u>	ZJ-L	14/	Longitude -104.0202	I	100	LAST	NAD 83	
				for t	ne Horizont	tal Spacing	; Unit?			
f infi				vailal	ole, Operat	or name a	nd well nun	nber for Defin	ing well for I	Horizontal

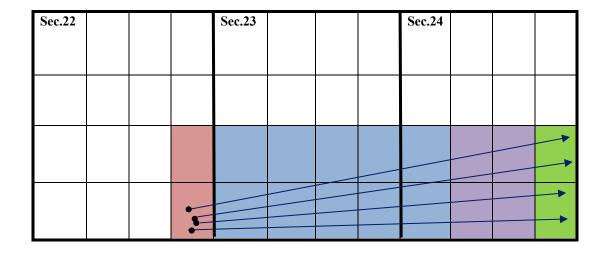
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District I 1625 N. French Dr., Ho Phone: (575) 393-6161 District II 811 S. First St., Artesia	1 Fax: (575) , NM 88210	³⁹³⁻⁰⁷²⁰ En	nergy,	Minera	ls & Natu	ew Mexico ral Resource ATION DIV	es De		nt F	Revised /	Form C-102 August 1, 2011
Phone: (575) 748-1283 District III 1000 Rio Brazos Road, Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr.,	Aztec, NM 8 B Fax: (505)	37410 334-6170		12	20 South	St. Francis NM 87505	Dr.	14	арр	ropriate	nit one copy to District Office
Phone: (505) 476-3460		476-3462	LL LOC	CATION	N AND AC	REAGE DE	DICA	ATION PL	AT	AMENI	DED REPORT
¹ A	PI Numb			² Pool Co 9835	ode			³ Pool N S29E23:	lame	CAM	Р
⁴ Property	Code				⁵ Prope	rty Name 22-24 FED CO					/ell Number 824H
⁷ OGRID N 6137	lo.		DF	VON EN		tor Name OUCTION CON	MPAN	Y, L.P.			Elevation 3273.49
					10 Surface		a - 154				
UL or lot no.	Section 22	Township 20-S	Range 29-E	Lot Idn N/A	Feet from the 753	North/South SOUTH		eet from the 541	East/Wi	Strategie and the strategie an	County
I w	LL	20 3				f Different Fi			VVL	91	EDDI
UL or lot no.	Section 24	Township 20-S	Range 29-E	Lot Idn N/A	Feet from the		line F	eet from the	East/W		County EDDY
¹² Dedicated Acre 720	es ¹³ Join	t or Infill	Consolidat	tion Code	¹⁵ Order No.						_
		No allowa				tion until all inte			solidated		
16 TIGER PAW 22-24			LEGEN	ND		SE LINE		— — WELL P	ATH —		1/4 SECTION LINE
FED COM 824H 753' FSL = 541' FWL SEC. 22, T20S, R29E			LEGE	NIMI	VM010101010 LEA	SE ID NUMBER —		SECTION	LINE -		1/16 SECTION LINE
EL: 3273.49 N: 565289.19 E: 622563.84 LAT. 32.553760*			•	89"55'28" W 2645.31'	B 5 89"55'02" V	2641,73	•	89°59'03" W E 2644,00'	N 89°59′55′ 2654.32′	-ŏ-	89°58'24" W G 2651.61'
KICK OFF POINT			2643.24	D.C.	+ - 5 A	00°05	-+-	8 4 G H	BC EF	_ + _	7540.72
N: E:			4 9 W	()	1	19" WG	40		00°00 N		1" W
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FIRST TAKE POINT (PPI		DETAIL 'B'	N 00°0	SHL	L PPP	200°07	J.		\$		N 00°01'36" 2641.42"
510' FSL - 1222' FEL SEC. 22, T205, R29E N: 565051,33		1"=500"	00°08'04" 2642.72"	M'N 541' FWL		FTP 3.532		0	TV W/	PPP 3 PPP 4	LTP 136
E: 626087.45 LAT. 32.553082* LON104.058272°	/	FTP	N N	753' FSL		*-	<u> </u>		0 7		₹ 3 € 0
PPP 2	100'	-2-	1 8	89*54'33" W 2642.26'	\$ 89"55"47" V 2644.55"	S 89°58'42" V M 2644.92'	W S	89"56'52" W 2646.18' Z.		1 89"59'41" V 5294.36'	NAMAM 129732
509' FSL - 0' FEL SEC. 22, T20S, R29E N: 565051.79	1	1/16 SÉ	CTION		*NOTE: SEE DETA	IL 'B' FOR FTP LOCA	TION	•	® 5282.		
E: 627309.34 LAT. 32,553074° LON104.054307°	OFFSI	LINE : ALL FTP'S ARE ET 100' EAST OF 16 SECTION LIN	P								
PPP 3 508' FSL - 1324' FWI SEC. 24, T205, R29E				17C	PERATOR (ERTIFICATIO	N	18 SUF	RVFYOR	CERTIE	ICATION
N: 565054.30 E: 633922.45 LAT. 32.553032°		ON 1"PIP	JSGLO B.C. E, "1916"	I hereby of true and of belief, and	certify that the info complete to the b d that this organiz	ormation contained lest of my knowledge ation either owns a	herein is e and working	I hereby cert was plotted me or under	ify that the w from field no	vell location tes of actua on, and that	shown on this plat I surveys made by the same is true
LON104.032844° PPP 4 509' FSL - 1324' FEL	L	S CALCULATE	D CORNER	the properthis well a	osed bottom hole at this location pu	I interest in the land location or has a rig rsuant to a contract	ht to drill with an	5	23	my beliet.	
SEC. 24, T20S, R29E N: 565055.30 E: 636569.61 LAT. 32.553014* LON104.024252°	SEC A B	CTION CORNER N:569820.20 N:569823.69 N:569827.51	E:622012.43 E:624657.10	voluntary order her		working interest, or nt or a compulsory p by the division.		The Secretary of the Second Second	and Seal of	Profession E. AL	nal Surveyor:
LAST TAKE POINT 510' FSL - 100' FEL	DE	N:569827.31 N:569828.04 N:569827.98	E:629941.68 E:632585.06	Signature	е	Date				N MEXIC	
SEC. 24, T20S, R298 N: 565055.76 E: 637793.18 LAT. 32.553005°	H	N:569826.75 N:567186.66 N:567185.91	E:637892.17	7 Printed i	Name			-	John	20250	alle
LON104.020281°	K	N:567177.60 N:564535.52			ddress			- (XZ		18
510' FSL - 20' FEL SEC. 24, T205, R29E N: 565055.75	ION L M N	N:564539.71 N:564542.95 N:564543.95	E:624666.53 E:627310.45 E:629954.74	NOTES: 1, BASIS OF BI CONICAL PRO	DIECTION OF THE NEW M	AND DISTANCES ARE A LAMI EXICO COORDINATE SYSTEM ST (3001) WITH A CONVERG	STATE		J. OFFESS	ONAL SU	IRVET
E: 637873.16 LAT: 32,553005° LON: -104.020022°	P	N:564546.37 N:559264.68 N:564545.87	E:632610.58	OF -0'09'37.4 CONTROL PO	7" AND A COMBINED SC	N:556917.441 E:633265.60	BASED ON	Certificate I			ohn E. Allen
		A THE PARTY OF THE				The second second		Drawn by: J	co Check	ced by: JEA	Date: 12/05/2023

ick (ION C	OMPANY,		erty Name: ER PAW 22-	-24 FED COM		Well Number 824H
ICK (off D = '	+ (VOD)								
JL	Section	t (KOP) Township	Range	Lot	Feet	From N/S	Feet	From E/W	County	
_atitud	de				Longitude				NAD	
JL	Section	int (FTP)	Range	Lot	Feet	From N/S	Feet	From E/W	County	
P atitud	22 de	20-S	29-E	N/A	510 Longitude	SOUTH	1222	EAST	EDDY NAD	
JL		int (LTP) Township	Range 29-E	Lot N/A	Feet 510	From N/S	Feet 100	From E/W EAST	County EDDY	
atitud		20-3	23-L	14/ 🔼	Longitude -104.0202		1100	LAST	NAD 83	
this infil	s well a	n infill we	ell?	[he Horizon		_	mber for Defin	ing well for	Horizontal
	ator Name						erty Name:			Well Number

Exhibit "A-2"

S/2 of Sections 23 and 24, and E/2SE/4 of Section 22, all in T20S-R29E, Eddy County, New Mexico, Wolfcamp Formation



Tract 1:	<u>Tract 2:</u>	<u>Tract 3:</u>	<u>Tract 4:</u>
USA NMNM-81929	USA NMNM-129731	USA NMNM-105821028	USA NMNM-129732
(E2SE4 of	(S2 of Section 23;	(E2SW4 and W2SE4 of	(E2SE4 of Section 24)
Section 22)	W2SW4 of Section 24)	Section 24)	
(80 acres)	(400 acres)	(160 acres)	(80 acres)

Tiger Paw 22-24 Fed Com 623H

SHL: Sec. 22-20S-29E; 873' FSL & 544' FWL BHL: Sec. 24-20S-29E; 2,310' FSL & 20' FEL

Tiger Paw 22-24 Fed Com 823H

SHL: Sec. 22-20S-29E; 843' FSL & 543' FWL BHL: Sec. 24-20S-29E; 1,710' FSL & 20' FEL

Tiger Paw 22-24 Fed Com 624H

SHL: Sec. 22-20S-29E; 783' FSL & 542' FWL BHL: Sec. 24-20S-29E; 1,110' FSL & 20' FEL

Tiger Paw 22-24 Fed Com 824H

SHL: Sec. 22-20S-29E; 753' FSL & 541' FWL BHL: Sec. 24-20S-29E; 510' FSL & 20' FEL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Wolfcamp formation S/2 of Sections 23 and 24 and E/2SE/4 of Section 22; of Township 20 South, Range 29 East of Eddy County, NM Tiger Paw 22-24 Fed Com 623H, 624H, 823H, and 824H

TRACT 1 OWNERSHIP (encompassing the E2SE4 of Section 22-T20S-R29E, being 80 acres)

 Owner	Net Acres	Unit WI	Status
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	53.49164	7.42939%	Uncommitted
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	11.225	1.55904%	Committed
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX	15.28336	2.12269%	Uncommitted
TRACT 1 TOTAL	80	11.11111%	

TRACT 2 OWNERSHIP (S2 of Section 23 and W2SW4 of Section 24; all being in T20S-R29E, being 400 acres)

 Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	400	55.55555%	Committed
TRACT 2 TOTAL	400	55.55555%	

TRACT 3 OWNERSHIP (E2SW4 and W2SE4 of Section 24-T20S-R29E, being 160 acres)

Owner	Net Acres	Unit WI	Status
Federal Abstract Company 419 E. Palace Ave Santa Fe, NM 87501; and/or Matador Resources Company/MRC Permian Comp 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240	160 any	22.22222%	Uncommitted
TRACT 3 TOTAL	160	22.22222%	

TRACT 4 OWNERSHIP (E2SE4 of Section 24; all being in T20S-R29E, being 80 acres)

 Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	11.11111%	Committed
TRACT 4 TOTAL	80	11.11111%	

UNIT RECAPITULATION:

S2 of Sections 23 and 24, and E2SE4 of T20S-R29E; being 720 acres

Devon Energy Production Company, L.P. 68.2257% WI

Federal Abstract Company and/or Matador Resources Company/

MRC Permian Company

22.2222% WI

EOG Resources, Inc. 7.42939%

Oxy Y-1 Company 2.12269%

UNIT TOTAL: 100% WI

Overriding Royalty Owners

Chalcam Exploration, LLC Thomas R. Nickoloff David Petroleum Company

Record Title Owners (Lessees of Record)

Federal Abstract Company
Devon Energy Production Company, LP
Matador Resources Company/MRC Permian Company
EOG Resources, Inc.
Oxy Y-1 Company
McMillan Production Company, Inc.
Permian Exploration Corporation

Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be **Pooled:**

McMillan Production Company, Inc.	RT
Permian Exploration Corporation	RT
Federal Abstract Company	WI/RT
Matador Resources Company	WI/RT
MRC Permian Company	WI/RT
EOG Resources, Inc.	WI/RT
OXY Y-1 Company	WI/RT
Chalcam Exploration, LLC	ORRI
Thomas R. Nickoloff	ORRI
David Petroleum Corporation	ORRI



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

October 16, 2023

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

RE: Well Proposals - Tiger Paw 22-24 Fed Com 332H, 623H, 624H, 823H, 824H Eddy County, New Mexico

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Tiger Paw 22-24 Fed Com 332H as a horizontal well to an approximate landing TVD of 9,438' and an approximate bottom hole TVD of 9,550', with an approximate TMD of 21,150 into the Bone Spring formation at an approximate SHL of 811' FSL and 610' FWL of Section 22-T20S-R29E and an approximate BHL of 1,600' FSL and 20' FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 22-24 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,589', bottom hole TVD of 9,744', and approximate TMD of 21,344' into the Wolfcamp formation at an approximate SHL of 871' FSL and 612' FWL of Section 22-T20S-R29E and an approximate BHL of 2,310' FSL and 20' FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 22-24 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,569', bottom hole TVD of 9,754', and approximate TMD of 21,354' into the Wolfcamp formation at an approximate SHL of 781' FSL and 609' FWL of Section 22-T20S-R29E and an approximate BHL of 1,100' FSL and 20' FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 22-24 Fed Com 823H as a horizontal well to an approximate landing TVD of 9,769°, bottom hole TVD of 9,867°, and approximate TMD of 21,467° into the Wolfcamp formation at an approximate SHL of 841° FSL and 611° FWL of Section 22-T20S-R29E and an approximate BHL of 1,710° FSL and 20° FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.
- Tiger Paw 22-24 Fed Com 824H as a horizontal well to an approximate landing TVD of 9,794', bottom hole TVD of 9,877', and approximate TMD of 21,477' into the Wolfcamp formation at an approximate SHL of 751' FSL and 608' FWL of Section 22-T20S-R29E and an approximate BHL of 510' FSL and 20' FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.



October 16, 2023 Page 2

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: E/2 SE/4 of Section 22, and the S/2 of Sections 23 and 24, T20S-R29E
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at <u>Andy.Bennett@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

and South

Andy Bennett, CPL Advising Landman October 16, 2023 Page 3

MRC Permian Company:
To Participate in the proposal of the Tiger Paw 22-24 Fed Com 332H
Not To Participate in the proposal of the Tiger Paw 22-24 Fed Com 332H
To Participate in the proposal of the Tiger Paw 22-24 Fed Com 623H
Not To Participate in the proposal of the Tiger Paw 22-24 Fed Com 623H
To Participate in the proposal of the Tiger Paw 22-24 Fed Com 624H
Not To Participate in the proposal of the Tiger Paw 22-24 Fed Com 624F
To Participate in the proposal of the Tiger Paw 22-24 Fed Com 823H
Not To Participate in the proposal of the Tiger Paw 22-24 Fed Com 823F
To Participate in the proposal of the Tiger Paw 22-24 Fed Com 824H
Not To Participate in the proposal of the Tiger Paw 22-24 Fed Com 824F
Agreed to and Accepted this day of, 2023.
MRC Permian Company
By:
Title:



Authorization for Expenditure

AFE # XX-141119.01

Well Name: TIGER PAW 22-24 FED COM 623H

Cost Center Number: 1094575101

Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date: 10/5/2023 State: NM County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE FOR THE TIGER PAW 22-24 FED COM 623H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,692.92	0.00	0.00	3,692.92
6040110	CHEMICALS - OTHER	0.00	129,989.00	0.00	129,989.00
	DYED LIQUID FUELS	128,841.92	294,042.00	0.00	422,883.92
6060130	GASEOUS FUELS	0.00	87,898.00	0.00	87,898.00
6080100	DISPOSAL - SOLIDS	90,271.41	5,285.00	0.00	95,556.41
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	19,011.71	180,851.00	0.00	199,862.71
6090120	RECYC TREAT&PROC-H20	0.00	155,183.00	0.00	155,183.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	18,241.25	0.00	18,241.25
6130170	COMM SVCS - WAN	2,735.50	0.00	0.00	2,735.50
6130360	RTOC - ENGINEERING	0.00	3,797.00	0.00	3,797.00
6130370	RTOC - GEOSTEERING	7,522.62	0.00	0.00	7,522.62
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	309,246.00	0.00	309,246.00
6160100	MATERIALS & SUPPLIES	6,701.97	0.00	0.00	6,701.97
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	209,302.00	0.00	209,302.00
6190100	TRCKG&HL-SOLID&FLUID	67,977.11	0.00	0.00	67,977.11
6190110	TRUCKING&HAUL OF EQP	33,236.29	20,856.00	0.00	54,092.29
6200130	CONSLT & PROJECT SVC	89,997.86	88,442.00	0.00	178,439.86
6230120	SAFETY SERVICES	28,175.62	2,818.00	0.00	30,993.62
6300270	SOLIDS CONTROL SRVCS	52,795.10	0.00	0.00	52,795.10
6310120	STIMULATION SERVICES	0.00	1,106,923.00	0.00	1,106,923.00
6310190	PROPPANT PURCHASE	0.00	901,835.00	0.00	901,835.00
6310200	CASING & TUBULAR SVC	80,560.39	0.00	0.00	80,560.39
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.00
6310300	DIRECTIONAL SERVICES	218,019.13	0.00	0.00	218,019.13
6310310	DRILL BITS	77,824.90	0.00	0.00	77,824.90
6310330	DRILL&COMP FLUID&SVC	199,964.85	43,975.00	0.00	243,939.85
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,780.73	0.00	0.00	17,780.73
6310480	TSTNG-WELL, PL & OTH	0.00	171,067.00	0.00	171,067.00
6310600	MISC PUMPING SERVICE	0.00	45,797.00	0.00	45,797.00
6320100	EQPMNT SVC-SRF RNTL	115,574.76	236,097.00	0.00	351,671.76
6320110	EQUIP SVC - DOWNHOLE	64,831.28	45,864.00	0.00	110,695.28
6320160	WELDING SERVICES	1,914.85	0.00	0.00	1,914.85
6320190	WATER TRANSFER	0.00	120,343.00	0.00	120,343.00
6350100	CONSTRUCTION SVC	0.00	169,229.25	0.00	169,229.25



Authorization for Expenditure

AFE # XX-141119.01

Well Name: TIGER PAW 22-24 FED COM 623H

Cost Center Number: 1094575101

TOTAL ESTIMATED COST

Email:

Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date:

10/5/2023

State: N County/Parish: E

NM EDDY

0.00

9,114,749.16

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	28,585.95	0.00	0.00	28,585.95
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,659.39	31,965.11	0.00	39,624.50
6740340	TAXES OTHER	0.00	33,175.38	0.00	33,175.38
	Total Intangibles	2,424,676.26	4,577,152.14	0.00	7,001,828.40

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	800.00	0.00	800.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	23,798.83	0.00	0.00	23,798.83
6330100	PIPE,FIT,FLANG,CPLNG	0.00	224,039.96	0.00	224,039.96
	Total Tangibles	1,325,393.00	787,527.76	0.00	2,112,920.76

WORKING INTEREST OWNER APPRO	ORKING INTEREST OWNER APPROVAL					
Company Name:						
Signature:	Print Name:					
Title:						
Date:						

3,750,069.26

5,364,679.90

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-141114.01

Well Name: TIGER PAW 22-24 FED COM 624H

Cost Center Number: 1094575201

Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date: State:

10/5/2023 NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE FOR THE TIGER PAW 22-24 FED COM 624H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,692.92	0.00	0.00	3,692.92
6040110	CHEMICALS - OTHER	0.00	129,989.00	0.00	129,989.00
6060100	DYED LIQUID FUELS	128,841.92	294,042.00	0.00	422,883.92
6060130	GASEOUS FUELS	0.00	87,898.00	0.00	87,898.00
6080100	DISPOSAL - SOLIDS	90,271.41	5,285.00	0.00	95,556.41
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	19,011.71	180,851.00	0.00	199,862.71
6090120	RECYC TREAT&PROC-H20	0.00	155,183.00	0.00	155,183.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	18,241.25	0.00	18,241.25
6130170	COMM SVCS - WAN	2,735.50	0.00	0.00	2,735.50
6130360	RTOC - ENGINEERING	0.00	3,797.00	0.00	3,797.00
6130370	RTOC - GEOSTEERING	7,522.62	0.00	0.00	7,522.62
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	309,246.00	0.00	309,246.00
6160100	MATERIALS & SUPPLIES	6,701.97	0.00	0.00	6,701.97
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	209,302.00	0.00	209,302.00
6190100	TRCKG&HL-SOLID&FLUID	67,977.11	0.00	0.00	67,977.11
6190110	TRUCKING&HAUL OF EQP	33,236.29	20,856.00	0.00	54,092.29
6200130	CONSLT & PROJECT SVC	89,997.86	88,442.00	0.00	178,439.86
6230120	SAFETY SERVICES	28,175.62	2,818.00	0.00	30,993.62
6300270	SOLIDS CONTROL SRVCS	52,795.10	0.00	0.00	52,795.10
6310120	STIMULATION SERVICES	0.00	1,106,923.00	0.00	1,106,923.00
6310190	PROPPANT PURCHASE	0.00	901,835.00	0.00	901,835.00
6310200	CASING & TUBULAR SVC	80,560.39	0.00	0.00	80,560.39
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.00
6310300	DIRECTIONAL SERVICES	218,019.13	0.00	0.00	218,019.13
6310310	DRILL BITS	77,824.90	0.00	0.00	77,824.90
6310330	DRILL&COMP FLUID&SVC	199,964.85	43,975.00	0.00	243,939.85
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,780.73	0.00	0.00	17,780.73
6310480	TSTNG-WELL, PL & OTH	0.00	171,067.00	0.00	171,067.00
6310600	MISC PUMPING SERVICE	0.00	45,797.00	0.00	45,797.00
6320100	EQPMNT SVC-SRF RNTL	115,574.76	236,097.00	0.00	351,671.76
6320110	EQUIP SVC - DOWNHOLE	64,831.28	45,864.00	0.00	110,695.28
6320160	WELDING SERVICES	1,914.85	0.00	0.00	1,914.85
6320190	WATER TRANSFER	0.00	120,343.00	0.00	120,343.00
6350100	CONSTRUCTION SVC	0.00	169,229.25	0.00	169,229.25



AFE # XX-141114.01

Well Name: TIGER PAW 22-24 FED COM 624H

Cost Center Number: 1094575201

TOTAL ESTIMATED COST

Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date:

10/5/2023

State: NM County/Parish:

EDDY

0.00

9,114,749.16

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,940.15	0.00	7,940.15
6550110	MISCELLANEOUS SVC	28,585.95	0.00	0.00	28,585.95
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,659.39	31,965.11	0.00	39,624.50
6740340	TAXES OTHER	0.00	33,175.38	0.00	33,175.38
	Total Intangibles	2,424,676.26	4,577,152.14	0.00	7,001,828.40

	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	800.00	0.00	800.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	83,803.00	0.00	83,803.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	23,798.83	0.00	0.00	23,798.83
6330100	PIPE,FIT,FLANG,CPLNG	0.00	224,039.96	0.00	224,039.96
	Total Tangibles	1,325,393.00	787,527.76	0.00	2,112,920.76

WORKING INTEREST OWNER	APPROVAL 	
Company Name:		
Signature:	Print Name:	
Title:		
Date:		
Email:		

3,750,069.26

5,364,679.90

Note: Please include/attach well requirement data with ballot.



AFE # XX-159831.01

Well Name: TIGER PAW 22-24 FED COM 823H

Cost Center Number: 1094851201

Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date: 10/5/2023 State: NM **EDDY**

County/Parish:

Explanation and Justification:

DRILL & COMPLETE FOR THE TIGER PAW 22-24 FED COM 823H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,692.92	0.00	0.00	3,692.92
6040110	CHEMICALS - OTHER	0.00	129,989.00	0.00	129,989.00
	DYED LIQUID FUELS	128,841.92	294,042.00	0.00	422,883.92
6060130	GASEOUS FUELS	0.00	87,898.00	0.00	87,898.00
6080100	DISPOSAL - SOLIDS	90,271.41	5,285.00	0.00	95,556.41
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	19,011.71	180,851.00	0.00	199,862.71
6090120	RECYC TREAT&PROC-H20	0.00	155,183.00	0.00	155,183.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	18,241.25	0.00	18,241.25
6130170	COMM SVCS - WAN	2,735.50	0.00	0.00	2,735.50
6130360	RTOC - ENGINEERING	0.00	3,797.00	0.00	3,797.00
6130370	RTOC - GEOSTEERING	7,522.62	0.00	0.00	7,522.62
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	309,246.00	0.00	309,246.00
6160100	MATERIALS & SUPPLIES	6,701.97	0.00	0.00	6,701.97
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	209,302.00	0.00	209,302.00
6190100	TRCKG&HL-SOLID&FLUID	67,977.11	0.00	0.00	67,977.11
6190110	TRUCKING&HAUL OF EQP	33,236.29	20,856.00	0.00	54,092.29
6200130	CONSLT & PROJECT SVC	89,997.86	88,442.00	0.00	178,439.86
6230120	SAFETY SERVICES	28,175.62	2,818.00	0.00	30,993.62
6300270	SOLIDS CONTROL SRVCS	52,795.10	0.00	0.00	52,795.10
6310120	STIMULATION SERVICES	0.00	1,106,923.00	0.00	1,106,923.00
6310190	PROPPANT PURCHASE	0.00	901,835.00	0.00	901,835.00
6310200	CASING & TUBULAR SVC	80,560.39	0.00	0.00	80,560.39
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.00
6310300	DIRECTIONAL SERVICES	218,019.13	0.00	0.00	218,019.13
6310310	DRILL BITS	77,824.90	0.00	0.00	77,824.90
6310330	DRILL&COMP FLUID&SVC	199,964.85	43,975.00	0.00	243,939.85
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,780.73	0.00	0.00	17,780.73
6310480	TSTNG-WELL, PL & OTH	0.00	171,067.00	0.00	171,067.00
6310600	MISC PUMPING SERVICE	0.00	45,797.00	0.00	45,797.00
6320100	EQPMNT SVC-SRF RNTL	115,574.76	236,097.00	0.00	351,671.76
6320110	EQUIP SVC - DOWNHOLE	64,831.28	45,864.00	0.00	110,695.28
6320160	WELDING SERVICES	1,914.85	0.00	0.00	1,914.85
6320190	WATER TRANSFER	0.00	120,343.00	0.00	120,343.00
6350100	CONSTRUCTION SVC	0.00	169,229.25	0.00	169,229.25



AFE # XX-159831.01

Well Name: TIGER PAW 22-24 FED COM 823H

Cost Center Number: 1094851201 Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date: State:

10/5/2023

State: NM County/Parish: EDDY

0.00

9,118,745.16

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,120.15	0.00	8,120.15
6550110	MISCELLANEOUS SVC	28,585.95	0.00	0.00	28,585.95
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,659.39	31,965.11	0.00	39,624.50
6740340	TAXES OTHER	0.00	33,391.38	0.00	33,391.38
	Total Intangibles	2,424,676.26	4,577,548.14	0.00	7,002,224.40

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	800.00	0.00	800.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	87,403.00	0.00	87,403.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	23,798.83	0.00	0.00	23,798.83
6330100	PIPE,FIT,FLANG,CPLNG	0.00	224,039.96	0.00	224,039.96
	Total Tangibles	1,325,393.00	791,127.76	0.00	2,116,520.76

WORKING INTEREST OWNER	APPROVAL 	
Company Name:		
Signature:	Print Name:	
Title:		
Date:		
Email:		

3,750,069.26

5,368,675.90

Note: Please include/attach well requirement data with ballot.

TOTAL ESTIMATED COST



AFE # XX-159832.01

Well Name: TIGER PAW 22-24 FED COM 824H

Cost Center Number: 1094851301

Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date: 10/5/2023 State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE FOR THE TIGER PAW 22-24 FED COM 824H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,692.92	0.00	0.00	3,692.92
6040110	CHEMICALS - OTHER	0.00	129,989.00	0.00	129,989.00
6060100	DYED LIQUID FUELS	128,841.92	294,042.00	0.00	422,883.92
6060130	GASEOUS FUELS	0.00	87,898.00	0.00	87,898.00
6080100	DISPOSAL - SOLIDS	90,271.41	5,285.00	0.00	95,556.41
6080110	DISP-SALTWATER & OTH	0.00	13,485.00	0.00	13,485.00
6080115	DISP VIA PIPELINE SW	0.00	127,920.00	0.00	127,920.00
6090100	FLUIDS - WATER	19,011.71	180,851.00	0.00	199,862.71
6090120	RECYC TREAT&PROC-H20	0.00	155,183.00	0.00	155,183.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
	ROAD&SITE PREP SVC	52,333.33	1,586.00	0.00	53,919.33
6120100	I & C SERVICES	0.00	18,241.25	0.00	18,241.25
6130170	COMM SVCS - WAN	2,735.50	0.00	0.00	2,735.50
6130360	RTOC - ENGINEERING	0.00	3,797.00	0.00	3,797.00
6130370	RTOC - GEOSTEERING	7,522.62	0.00	0.00	7,522.62
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	309,246.00	0.00	309,246.00
6160100	MATERIALS & SUPPLIES	6,701.97	0.00	0.00	6,701.97
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	209,302.00	0.00	209,302.00
6190100	TRCKG&HL-SOLID&FLUID	67,977.11	0.00	0.00	67,977.11
6190110	TRUCKING&HAUL OF EQP	33,236.29	20,856.00	0.00	54,092.29
6200130	CONSLT & PROJECT SVC	89,997.86	88,442.00	0.00	178,439.86
6230120	SAFETY SERVICES	28,175.62	2,818.00	0.00	30,993.62
6300270	SOLIDS CONTROL SRVCS	52,795.10	0.00	0.00	52,795.10
6310120	STIMULATION SERVICES	0.00	1,106,923.00	0.00	1,106,923.00
6310190	PROPPANT PURCHASE	0.00	901,835.00	0.00	901,835.00
6310200	CASING & TUBULAR SVC	80,560.39	0.00	0.00	80,560.39
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	756,000.00	0.00	0.00	756,000.00
6310300	DIRECTIONAL SERVICES	218,019.13	0.00	0.00	218,019.13
6310310	DRILL BITS	77,824.90	0.00	0.00	77,824.90
6310330	DRILL&COMP FLUID&SVC	199,964.85	43,975.00	0.00	243,939.85
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,780.73	0.00	0.00	17,780.73
6310480	TSTNG-WELL, PL & OTH	0.00	171,067.00	0.00	171,067.00
6310600	MISC PUMPING SERVICE	0.00	45,797.00	0.00	45,797.00
6320100	EQPMNT SVC-SRF RNTL	115,574.76	236,097.00	0.00	351,671.76
6320110	EQUIP SVC - DOWNHOLE	64,831.28	45,864.00	0.00	110,695.28
6320160	WELDING SERVICES	1,914.85	0.00	0.00	1,914.85
6320190	WATER TRANSFER	0.00	120,343.00	0.00	120,343.00
6350100	CONSTRUCTION SVC	0.00	169,229.25	0.00	169,229.25



AFE # XX-159832.01

Well Name: TIGER PAW 22-24 FED COM 824H

Cost Center Number: 1094851301

TOTAL ESTIMATED COST

Legal Description: SEC 22, 23, AND 24 OF 20S-29E

Revision:

AFE Date:

10/5/2023

State: N County/Parish: E

NM EDDY

0.00

9,118,745.16

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,120.15	0.00	8,120.15
6550110	MISCELLANEOUS SVC	28,585.95	0.00	0.00	28,585.95
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,659.39	31,965.11	0.00	39,624.50
6740340	TAXES OTHER	0.00	33,391.38	0.00	33,391.38
	Total Intangibles	2,424,676.26	4,577,548.14	0.00	7,002,224.40

	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	30,538.88	0.00	30,538.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	800.00	0.00	800.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	87,403.00	0.00	87,403.00
6310460	WELLHEAD EQUIPMENT	28,000.00	180,524.00	0.00	208,524.00
6310530	SURFACE CASING	20,715.00	0.00	0.00	20,715.00
6310540	INTERMEDIATE CASING	539,250.17	0.00	0.00	539,250.17
6310560	PROD LINERS&TIEBACKS	688,629.00	0.00	0.00	688,629.00
6310580	CASING COMPONENTS	23,798.83	0.00	0.00	23,798.83
6330100	PIPE,FIT,FLANG,CPLNG	0.00	224,039.96	0.00	224,039.96
	Total Tangibles	1,325,393.00	791,127.76	0.00	2,116,520.76

WORKING INTEREST OWNER APPROVAL 		
Company Name:		
Signature:	Print Name:	
Title:		
Date:		
Email:		

3,750,069.26

5,368,675.90

Note: Please include/attach well requirement data with ballot.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in October 2023

Owner	Timeline of Contacts/Discussion
	Devon and Matador have been in discussion regarding these wells via emails spanning November and December,
Matador Resources Company	but Matador has not entered into a JOA with Devon at this time.
	Federal Abstract notified Devon that they were not going to be involved in these wells, and that they were
Federal Abstract Company	transferring the leases they purchased under their name at the BLM Lease Sale, into Matador's name.
	OXY requested Devon's JOA form in November, and it was provided to them. Oxy Land currently reviewing JOA to
	determine if they are willing to execute JOA, but they have provided no additional feedback or questions since JOA
OXY Y-1 Company	was provided.
	Emails in October between Devon and EOG, but EOG has not shown any desire to execute or negotiate a JOA with
EOG Resources, Inc.	Devon for these wells.



TAB 3

Exhibit B: Self-Affirmed Statement of Joseph Dixon, Geologist

Exhibit B-1: Structure Map
Exhibit B-2: Gross Isochore
Exhibit B-3: Cross-Section
Exhibit B-4: Gun Barrel View

Exhibit B-5: Structural Cross-Section 623H, 624H, 823H, 824H Wells

Exhibit B-6: Structural Cross-Section 622H, 821H, 822H Wells

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 24068 & 24070

SELF-AFFIRMED STATEMENT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. ("Devon") as a petroleum geologist.
- 2. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert witness in petroleum geology. I hold a Bachelor's degree in Geology from Purdue University and a Master's degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.
- 3. I am familiar with the application filed by Devon, and I have conducted a geologic study of the Wolfcamp formation underlying the subject area.
- 4. The initial Wolfcamp targets for Devon's proposed Tiger Paw wells in the sections of 22, 23, and 24 of 20S-29E are the Wolfcamp XY Sands and Wolfcamp B of the Wolfcamp formation.
- 5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores with the red boxes. This exhibit shows that the top of the Wolfcamp formation is gently dipping to the southeast in this area. I do not

observe any faulting, pinch outs, or other geologic impediments to developing the targeted Wolfcamp interval with horizontal wells.

- 6. **Devon Exhibit B-2** is a gross isochore thickness map for the Wolfcamp XY, A, and B members of the Wolfcamp formation with a 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.
- 7. **Devon Exhibit B-3** is a cross section for the Wolfcamp XY, A, and B members of the Wolfcamp formation using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs (porosity log not ran on the Dooley 1). The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.
- 8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5 and B-6** are structural cross sections built along the wellbore trajectories.
- 9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.
- 10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **Devon Exhibits B-1** to **B-6** were either prepared by me or compiled under my direction and supervision.
 - 12. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

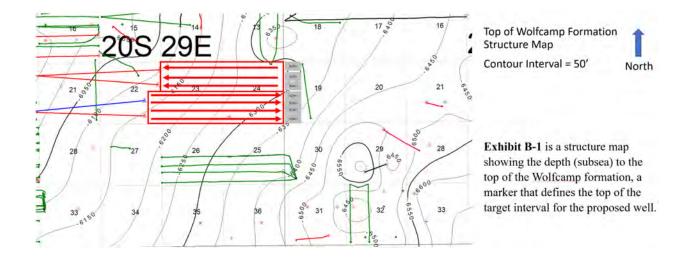
[Signature page follows]

Signature page of Self-Affirmed Statement of Joseph Dixon:

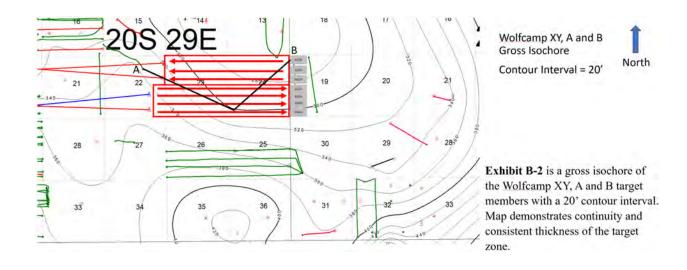
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 24068 and 24070 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Joseph Dixon

Date Signed



B-1



B-2

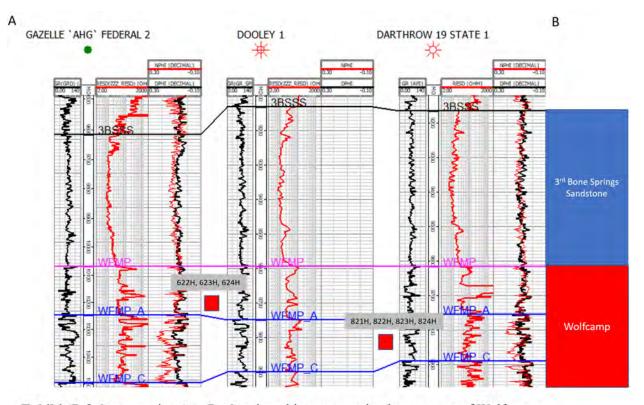


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.

B-3

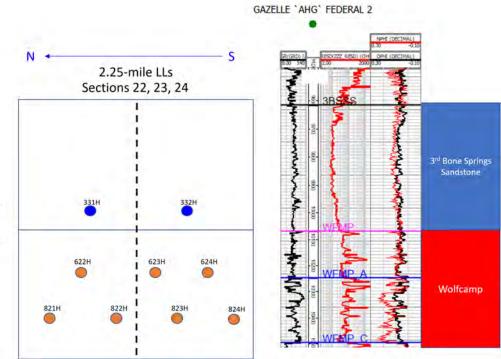


Exhibit B-4 is a gun barrel representation of the wells.



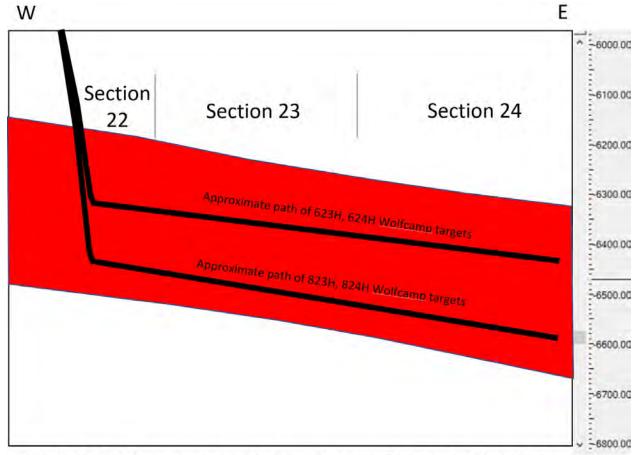


Exhibit B-5 is a cross section with approximate well trajectory.



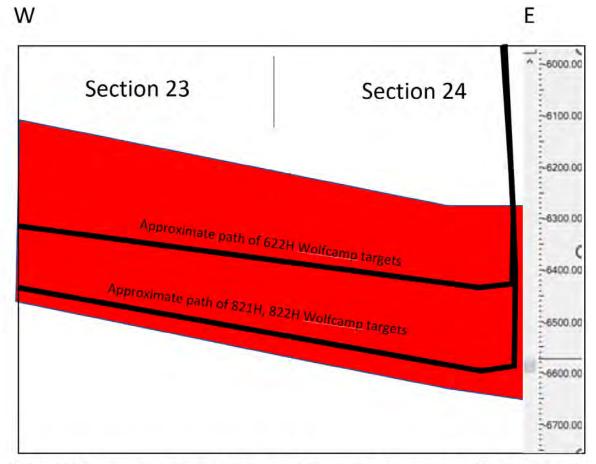


Exhibit B-6 is a cross section with approximate well trajectory



TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Exhibit C-1: Notice Letters Exhibit C-2: Mailing List Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24070

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, being first duly sworn, upon oath, states the following:

- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on December 14, 2023, to all uncommitted mineral owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on December 19, 2023. *See* Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24070 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

Date Signed

ABADIE I SCHILL PC



Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

December 14, 2023

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P.,

for compulsory pooling, Eddy County, New Mexico

Tiger Paw 24-23 Fed Com 623H Well (Case No. 24070)

Tiger Paw 24-23 Fed Com 624H Well (Case No. 24070)

Tiger Paw 24-23 Fed Com 823H Well (Case No. 24070)

Tiger Paw 24-23 Fed Com 824H Well (Case No. 24070)

Case No. 24070:

Dear Interest Owner:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 24070, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units in the Wolfcamp formation.

In Case No. 24070, Devon seeks to pool the Wolfcamp formation underlying the S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 720.00 acres, more or less, dedicated to the above-referenced 623H, 624H, 823H and 824H Wells.

A hearing has been requested before a Division Examiner on January 4, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

Released to Imaging: 1/3/2024 11:39:15 AM

O: 970.385.4401 • F: 970.385.4901



through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance.

You are being notified as a working interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

ABADIE I SCHILL PC



Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

For the Pursuit of Energy

December 14, 2023

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through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance.

You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

ABADIE I SCHILL PC



New Mexico Colorado Louisiana Texas Nebraska Kansas Montana Wyoming Oklahoma California North Dakota

December 14, 2023

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abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

	Service Options	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	tronic, Certified Mail	tronic, Certified Mail	Return Receipt - Electronic, Certified Mail
Mail Activity Report - CertifiedPro.net Mailed from 12/11/2023 to 12/18/2023 User Name: abadieschill Generated: 12/29/2023 5:38:06 AM		Return Receipt - Elec	Return Receipt - Elec	Return Receipt - Elec	Return Receipt - Elec	Return Receipt - Elec	Return Receipt - Elec	Return Receipt - Elec	Return Receipt - Elec	Return Receipt - Elec	88203 Undelivered - To Be Returned Return Receipt - Electronic, Certified Mail	88203 Undelivered - To Be Returned Return Receipt - Electronic, Certified Mail	Return Receipt - Elec
	Mailing Status	88220 Delivered	88203 Delivered	88203 Delivered	87501 Delivered	87504 Delivered	75240 Delivered	75240 Delivered	79706 Delivered	7046 Delivered	3 Undelivered - To Be Ret	3 Undelivered - To Be Ret	88203 Delivered
	te Zip			8820			7524	7524	7970	7704	8820	8820	
	Stai	Carlsbad NM	Σ E	N =	e NM	e NM	¥	ĭ	Σ	Ϋ́	N =	N =	Σ E
	City	Carlsb	Roswell	Roswell	Santa Fe	Santa Fe	Dallas	Dallas	Midland	Houston	Roswell	Roswell	Roswell
	l Address2 City State Zip						5400 Lyndon B. Johnson Freeway Suite 1500 Dallas	5400 Lyndon B. Johnson Freeway Suite 1500 Dallas	,e	Suite 110	Suite 434		
	Address 1	620 E. Greene St	c. 118 W. 1st Street	116 W. 1st Street	419 E. Palace Avenue	P.O. Box 2288	5400 Lyndon B. John	5400 Lyndon B. John	5509 Champions Drive	5 Greenway Plaza	200 W. 1st Street	118 W. 1st Street	116 W. 1st Street
	Name 1	Bureau of Land Management	McMillan Production Company, Inc. 118 W. 1st Street	Permian Exploration Corporation 116 W. 1st Street	Federal Abstract Company	Federal Abstract Company	Matador Resources Company	MRC Permian Company	EOG Resources, Inc.	OXY Y-1 Company	Chalcam Exploration, LLC	Thomas R. Nickoloff	David Petroleum Corporation
	Date Mailed Ownership	12/14/2023	12/14/2023 RT	12/14/2023 RT	12/14/2023 WI/RT	12/14/2023 WI/RT	12/14/2023 WI/RT	12/14/2023 WI/RT	12/14/2023 WI/RT	12/14/2023 WI/RT	12/14/2023 ORRI	12/14/2023 ORRI	12/14/2023 ORRI
	USPS Article Number	9314869904300115142811	9314869904300115142828	9314869904300115142835	9314869904300115142842	9314869904300115142859	9314869904300115142866	9314869904300115142873	9314869904300115142880	9314869904300115142897	9314869904300115142903	9314869904300115142910	9314869904300115142927





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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0115 1429 27.

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Status Date / Time: December 18, 2023, 04:41 p.m.

Location: ROSWELL, NM 88203

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: David Petroleum Corporation

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 116 W 1ST ST

City, State ZIP Code: ROSWELL, NM 88203-4702

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

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Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: December 18, 2023, 11:38 a.m.

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Federal Abstract Company

Shipment Details

Weight: 5.0oz

Recipient Signature

Signature of Recipient:

Pat Miles

PO BOX 2288

Address of Recipient:

SANTA FE, NM 87504-2288

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0115 1428 42.

Item Details

Status: Delivered, Left with Individual Status Date / Time: December 18, 2023, 03:15 p.m.

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Federal Abstract Company

Shipment Details

Weight: 5.0oz

Destination Delivery Address

Street Address: 419 E PALACE AVE

City, State ZIP Code: SANTA FE, NM 87501-2907

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0115 1428 35.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: December 18, 2023, 04:41 p.m.

Location: ROSWELL, NM 88203

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Permian Exploration Corporation

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 116 W 1ST ST

City, State ZIP Code: ROSWELL, NM 88203-4702

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0115 1428 28.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: December 18, 2023, 04:42 p.m.

Location: ROSWELL, NM 88203

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: McMillan Production Company Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 118 W 1ST ST

City, State ZIP Code: ROSWELL, NM 88203-4702

Recipient Signature

Signature of Recipient:

EK DAVID

Address of Recipient:

1/6 W 1,57 5 F &

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0115 1428 11.

Item Details

Status: Delivered, Left with Individual Status Date / Time: December 18, 2023, 02:33 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Bureau of Land Management

Shipment Details

Weight: 5.0oz

Destination Delivery Address

Street Address: 620 E GREENE ST

City, State ZIP Code: CARLSBAD, NM 88220-6292

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005867386 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/19/2023

Subscribed and sworn before me this December 19,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

CASE No. 24070: Notice — to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MCMILLAN PRODUCTION COMPANY, INC.; PERMIAN EXPLORATION CORPORATION; FEDERAL ABSTRACT COMPANY; MATADOR RESOURCES COMPANY; MRC PERMIAN COMPANY; EOG RESOURCES, INC.; OXY Y-1 COMPANY; CHALCAM EXPLORATION, LLC; THOMAS R. NICKOLOFF and DAVID PETROLEUM CORPORATION — of Devon Energy Production Company, L.P.'s application for approval of compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on January 4, 2024, held in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal Spacing unit to four initial wells: the Tig spacing unit to four initial wells: the Tiger Paw 22-24 Fed Com 623H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; the Tiger Paw 22-24 Fed Com 624H NE/4 SE/4 (Unit M) of Section 24; the Tiger Paw 22-24 Fed Com 624H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; the Tiger Paw 22-24 Fed Com 823H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The Wells are all orthodox in their locations and meet statewide rules for setbacks. The location of the completed interval of the 624H Well will qualify it to be a proximity well that will allow for the larger standard horizontal spacing unit in the S/2. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the wells and unit, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles east of Lakewood, New Mexico.

#5867386, Current Argus, December 19, 2023

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005867386 PO#: 24070 # of Affidavits1

This is not an invoice