STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

> CASE NO. 24062 ORDER NO. R-21096, AS AMENDED

SUPPLEMENTAL SELF-AFFIRMED STATEMENT OF CHRIS ASTWOOD

- 1. My name is Chris Astwood. I work for Permian Resources Operating, LLC ("Permian") as a Senior Landman. SPC Resources, LLC ("SPC Resources") is a wholly owned subsidiary of Permian. Permian closed on the acquisition of SPC Resources in December 2023 with an effective date in September 2023.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by SPC Resources in this case, and I am familiar with the status of the lands in the subject area.
- 4. None of the parties in this case have indicated opposition, therefore I do not expect any opposition at the hearing.
- 5. This case was continued from the January 4, 2024, hearing to perfect notice to two parties subject to the pooling order in this case. I previously submitted a self-affirmed statement in this case and am providing this supplemental statement to explain the status of notice that was provided to these two owners.
- 6. As reflected in **Exhibit A**, the application in this case was filed with the Division on November 30, 2023. However, on November 28, 2023, Cibolo Resources, LLC ("Cibolo") and

- T.H. McElvain Oil & Gas LLLP ("McElvain") each acquired a working interest within the subject spacing unit in this case through separate assignments that were filed of record in Eddy County, New Mexico, on November 28, 2023. *See* **SPC Exhibits D and E**, respectively.
- 7. Because the assignments were filed of record before the application was filed with the Division, each entity is entitled to notification of this case under the Division's rules. *See* 19.15.4.12.A(1)(a) NMAC ("The applicant shall give notice to each owner of an interest in the mineral estate of any portion of the lands the applicant proposes to be pooled or unitized whose interest is evidenced by a written conveyance document either of record or known to the applicant at the time the applicant filed the application[.]").
- 8. SPC did not become aware of the assignments to Cibolo and McElvain until after the deadline for timely notification had run under the Division rules for a hearing on January 4, 2023.
- 9. A copy of the notice letter and application provided in SPC Exhibit B-1 for the hearing in Case No. 24062 was sent by certified mail on December 22, 2024, to both Cibolo and McElvain. **SPC Exhibit F** is a copy of the stamped green cards reflecting that the notice was sent by certified mail, return-receipt requested on that date. It also confirms that notification was sent to the addresses of record identified in each parties' respective assignment. *See* SPC Exhibits D and E.
 - 10. **SPC Exhibit G** is a copy of the mailing receipt for Cibolo confirming receipt.
- 11. **SPC Exhibit H** is a copy of an email from McElvain confirming that they have received notice of the application and hearing, that the notice was sent to the correct address, and that McElvain waives the timing of the notification and does not object to the case proceeding by affidavit. The certified notification for McElvain was sent to the correct mailing address—under

both the record assignment and reflected on the company's website (https://mcelvain.com/contact)—the certified mail to McElvain was nevertheless returned as unclaimed.

- 12. While SPC has complied with the notification requirements under 19.15.4.12.B and Subpart C with respect to McElvain, SPC is relying on McElvain's waiver of timely notification and non-objection to the case proceeding.
- 13. **SPC Exhibits D-H** were either prepared by me or under my direction and supervision, or they constitute company business records.
- 14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Chris Astwood Date

Reception: 2312902 Book: 1177 Page: 0113 Pages: 38 Recorded: 11/28/2023 04:48 PM Fee: \$100.00 Eddy County, New Mexico ~ Cara Cooke, County Clerk

eRecorded Document

After recording, return to:
Avant Operating, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202
Attention: Shelly Albrecht
Vice President of Land

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Supplemental Exhibit No. D

Submitted by: SPC Resources, LLC

Hearing Date: January 18, 2024

Case No. 24062

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF NEW MEXICO	§ 8
COUNTY OF LEA	§ §
STATE OF NEW MEXICO	§ 8
COUNTY OF EDDY	§ §

This Assignment, Bill of Sale and Conveyance (this "Assignment"), is entered into as of November 22, 2023 ("Execution Date"), but made effective for all purposes as of 12:10 A.M. Central Daylight Time on June 1, 2023 (the "Effective Time"), by and between Legion Production Partners, LLC, a Delaware limited liability company ("Legion"), Avant Operating, LLC, a Delaware limited liability company ("Avant"), and Double Cabin Minerals, LLC, a Texas limited liability company ("DCM"), (each an "Assignor" and collectively, "Assignors"), each with an address of 1515 Wynkoop Street, Suite 700, Denver, Colorado 80202, and Cibolo Resources, LLC, a Delaware limited liability company ("Assignee"), with an address of 3600 Bee Cave Road, Ste 102, West Lake Hills, TX 78746, . Assignors and Assignee are each a "Party" and collectively, the "Parties."

- 1. **Assignment and Conveyance**. Assignors, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed, hereby SELLS, ASSIGNS, TRANSFERS, GRANTS, BARGAINS, CONVEYS AND DELIVERS to Assignee, their successors and assigns forever, as of the Effective Time, an undivided ten percent (10%) interest in the right, title and interest in, to and under the following described assets acquired by Assignors pursuant to that certain Assignment, Bill of Sale, and Conveyance dated November 21, 2023 by and between Legacy Reserves Operating, LP, and Assignors, recorded at Book 1176, Page 1188 of the Official Records of Eddy County, New Mexico, and recorded at Book 2217, Page 609, of the Official Public Records of Lea County, (such instrument, the "*Prior Conveyance*"), all of which are located in Eddy and Lea Counties New Mexico, excepting and reserving, in each case, the Excluded Assets (as defined below), including the following (collectively, the "*Assets*"):
 - (a) The working interests, operating rights, cost-bearing interests, and any contractual rights to production (the "Working Interests") relating thereto in the oil, gas and mineral leases described in Exhibit A (collectively, the "Leases"), together with each and every kind and character of right, title, claim and interest that Assignor has in and to the Leases, the lands covered thereby, or the lands pooled, unitized or communitized therewith (collectively, the "Lands"), and the leasehold estates created by the Leases, including all other right, title and interest of Assignor, INSOFAR as such right, title, claim and interest pertain to the Working Interests, in and to the Leases and the Lands;
 - (b) The oil, gas, water, monitoring, disposal or injection wells located on the Lands whether producing, operating, plugged, permanently abandoned, shut-in or temporarily abandoned, including the wells described in Exhibit B (collectively, the "Wells"), and the pipelines and facilities associated or used in connection with the Wells, including production units, flow lines and compression facilities, and all real property, tangible personal property, equipment, fixtures, improvements, permits, rights-of-way, easements, servitudes and other rights to use the surface or subsurface (including those rights-of-way, surface or subsurface use agreements, surface leases, easements and servitudes described in Exhibit C) (collectively, the "ROWs"), in each case used or held for use in connection with the exploration, development, production, gathering, treatment, handling, processing, storing, transporting, sale or disposal of Hydrocarbons or water produced from or attributable to the Leases, including all equipment installed on the Leases, the Lands or the Wells as of the Effective Time;
 - (c) All rights, obligations and interests in any unit or pooled area in which the Leases or Lands are included, to the extent that these rights, obligations and interests arise from and are

associated with the Leases or Wells, including without limitation, all rights and obligations derived from any unitization, pooling, operating, communitization or other agreement or from any declaration or order of any Governmental Authority (together with the Leases, the Lands, the ROWS, the Fee Mineral Interests, the Royalty Interests, and the Wells, the "Properties");

- (d) All Hydrocarbons in, on, under or produced from or attributable to the Properties at and after the Effective Time, and the proceeds thereof, and all Hydrocarbon inventories from or attributable to the Properties that are in storage as of the Effective Time;
- To the extent transferable without the payment of fees or consideration or other penalties (e) (unless Assignees agree to pay all such fees, consideration and/or penalties) and except for Excluded Assets, all geological and geophysical data (including all seismic data, as well as reprocessed data), logs, maps and engineering data and reports related to the Wells;
- (f) All existing and effective operating agreements, facilities agreements, balancing agreements, farmout agreements and any other contracts or legally binding arrangements, as they relate to the Properties, including the agreements described in Exhibit D, but excluding any Leases or ROWs (the "Contracts");
- The tangible personal property, fixtures, improvements, equipment, materials and (g) inventory used in the operation or development of the Wells, excluding however those items identified on Exhibit E (the "Inventory");
- (h) Subject to Section 14.3 of the Purchase Agreement, and to the extent related to the Properties and not constituting Excluded Records, all records, files, maps, information and data, whether written or electronically stored, relating to the other Assets in the possession of Assignor or its Affiliates, including (i) land and title records (including abstracts of title, title opinions and title curative documents); (ii) Contract files; (iii) operations, environmental, production and accounting records; (iv) production, facility and well records and data; and (v) Asset Tax records (whether originals or photocopies) (the "Records");
- (i) all (i) trade credits, accounts receivable, notes receivable, take-or-pay amounts receivable and other receivables and general intangibles, attributable to the Assets with respect to periods of time from and after the Effective Time, (ii) rights and obligations relating to any Imbalance Volumes, to the extent the Purchase Price was adjusted with respect thereto, (iii) accounts receivable and other proceeds attributable to Assignor's inventories of merchantable Hydrocarbons produced from or attributable to the Properties that are in storage in tanks as of the Effective Time to the extent the Purchase Price was increased with respect thereto under Section 2.3(b)(2) of the Purchase Agreement, and (iv) linefill; and
- (j) All rights, claims and causes of action (including any indemnity rights, insurance rights, and proceeds related thereto) to the extent attributable to the Assets described in this Section 1 insofar as such rights, claims and causes of action arise on or after the Effective Time or relate to any Assumed Liabilities.
- 2. Excluded Assets. Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the transactions contemplated hereby all of Assignor's right, title and interest in, to and under the following (collectively, the "Excluded Assets"):
 - The undivided percentage of the above-described Assets (defined above) that were (a) conveyed to Assignors by the Prior Conveyance that remains after the conveyance the undivided percentage specified in Paragraph 1 above, together with all, right, title and interest in and to any property or interests not within the definition of Assets as set forth above;
 - (b) Any of Assignors' interests in and to the Leases, Lands or other property that would otherwise constitute an Asset, to the extent such interest was acquired by any Assignor by an instrument other than the Prior Conveyance; and
 - The Inventory identified and described on Exhibit E; (c)
 - All right, title, and interest in any personal or real property acquired by Assignors pursuant (d) to the Prior Conveyance that is not included within the definition of Assets above, including, without limitation, all vehicles, trailers and rolling stock, all field offices and yards, and all equipment or materials located thereon;

- (e) Any and all existing overriding royalty interests and net profits interests, in each case, located in or attributable to the Contract Area (including, without limitation, those described in Exhibit F) (the "Overriding Royalty Interests") vested in Legion, Avant, and DCM, including all rights and obligations pertaining to the Overriding Royalty Interests under any of the Contracts, together with all Hydrocarbons in, on, under or produced from or attributable to the Overriding Royalty Interests as of the Effective Time, and the proceeds thereof, and all Hydrocarbon inventories from or attributable to the Overriding Royalty Interests that are in storage as of the Effective Time; and
- (f) An undivided overriding royalty interest in and to the Leases, in the following respective percentages: 70% to Legion, 20% to Avant, and 10% to DCM, equal to the positive difference, if any, between twenty five percent (25%) and Lease Burdens existing as of the Effective Time on all oil, gas, casinghead gas and other gaseous substances, which may be produced or sold under the Lease and attributable to the Lands or lands pooled or communitized therewith (the "Reserved ORRI"), such Reserved ORRI to be a floating overriding royalty interest, determined and payable on a month-by-month basis, to account for any changes in the royalty amounts owed to the lessors of the Leases (e.g. to account for "sliding scale" royalty provisions in federal leases) after the Effective Time. Such Reserved ORRI shall be free and clear of all working interest costs of exploring, drilling, equipping, testing, completing and operating, but shall bear its proportionate part of gross production taxes and shall be calculated and paid in the same manner as the royalty is to be paid to the lessor pursuant to the terms of said Lease. The Reserved ORRI shall be proportionately reduced if said Lease covers less than the full mineral interest and/or the assignment made hereunder does not convey full leasehold rights therein. If any Lease is pooled or communitized under the lease authority or authority of any government agency, the Reserved ORRI shall be pooled and communitized and paid on a pooled or communitized basis in the same manner as the base royalty of such lease is pooled or communitized. The term "Lease Burdens" as used in this Assignment with respect to said Lands for said Lease shall mean the royalty and any other interest in production reserved to the owners of the minerals covered by said Lease, plus all overriding royalties, production payments, carried working interests, net profit interest, and all other burdens and encumbrances to which said Lease is subject on the date of this Assignment.

3. **Special Warranty**.

- (a) Assignors hereby disclaims and negates any and all warranties of title to the Assets whatsoever, whether express, implied, statutory or otherwise, except for the special warranty of title set forth in this Section 3.
- (b) Subject to (i) the terms of the Purchase Agreement and the Letter Agreement and (ii) the Permitted Encumbrances and Other Title Exceptions (each as defined in the Purchase Agreement), Assignors hereby warrant title to the Assets comprising the Lease Tracts described on Schedule 2.2(a) of the Purchase Agreement and the Wells described on Schedule 2.2(b) of the Purchase Agreement unto Assignees, their successors and assigns, against every Person whomsoever lawfully claiming by, through and under Assignors, but not otherwise,. The Parties acknowledge and agree that the foregoing warranty shall constitute and be considered a special warranty of title by, through and under Assignors and their Affiliates under applicable Laws; provided, however, that the special warranty of title set forth in this Section 3 shall survive for a period of six (6) months following the Execution Date, and not be actionable thereafter and Assignee, its successors and assigns shall be deemed to have waived all breaches of Assignors' special warranty of title set forth in this Section 3 of which Assignee has not furnished to Assignor in written notice on or before the date that is six (6) months following the Execution Date.
- 4. Disclaimers. EXCEPT FOR ASSIGNORS' EXPRESS REPRESENTATIONS, WARRANTIES AND COVENANTS CONTAINED IN THE LETTER AGREEMENT AND IN ASSIGNORS' SPECIAL WARRANTY OF TITLE IN THIS ASSIGNMENT AND THE ASSIGNMENT DOCUMENTS, AND WITHOUT LIMITING THE GENERALITY OF THOSE EXPRESS REPRESENTATIONS AND WARRANTIES AND SPECIAL WARRANTY:
 - (a) THE ASSETS ARE BEING CONVEYED BY ASSIGNORS TO ASSIGNEE WITHOUT WARRANTY OF ANY KIND, EXPRESS, IMPLIED, STATUTORY, COMMON LAW OR OTHERWISE, AND THE PARTIES HEREBY EXPRESSLY DISCLAIM, WAIVE AND RELEASE ANY EXPRESSED WARRANTY OF MERCHANTABILITY, CONDITION OR SAFETY AND ANY EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; AND ASSIGNEE ACCEPTS THE ASSETS, "AS IS, WHERE IS, WITH ALL FAULTS, WITHOUT

RECOURSE." ALL DESCRIPTIONS OF THE WELLS, EQUIPMENT, FACILITIES, PERSONAL PROPERTY, FIXTURES AND STRUCTURES HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY ASSIGNORS HAVE BEEN AND SHALL BE FURNISHED SOLELY FOR ASSIGNEE'S CONVENIENCE AND HAVE NOT CONSTITUTED AND SHALL NOT CONSTITUTE A REPRESENTATION OR WARRANTY OF ANY KIND BY ASSIGNORS. ASSIGNEE EXPRESSLY WAIVES THE WARRANTY OF FITNESS AND THE WARRANTY AGAINST VICES AND DEFECTS, WHETHER APPARENT OR LATENT, IMPOSED BY ANY APPLICABLE STATE OR FEDERAL LAW.

- (b) ASSIGNORS HEREBY EXPRESSLY DISCLAIM AND NEGATE ANY IMPLIED OR EXPRESS WARRANTY AT COMMON LAW, BY STATUTE OR OTHERWISE RELATING TO (1) THE ACCURACY, COMPLETENESS OR MATERIALITY OF ANY OF THE RECORDS OR OTHER INFORMATION FURNISHED WITH RESPECT TO THE PURCHASE AGREEMENT OR LETTER AGREEMENT; (2) THE EXISTENCE OR EXTENT OF RESERVES OR THE VALUE OF THE ASSETS BASED THEREON; (3) THE CONDITION OR STATE OF REPAIR OF ANY OF THE ASSETS; (4) THE ABILITY OF THE ASSETS TO PRODUCE HYDROCARBONS, INCLUDING PRODUCTION RATES, DECLINE RATES AND RECOMPLETION OPPORTUNITIES; (5) REGULATORY MATTERS; (6) THE PRESENT OR FUTURE VALUE OF THE ANTICIPATED INCOME, COSTS OR PROFITS, IF ANY, TO BE DERIVED FROM THE ASSETS; (7) THE ENVIRONMENTAL CONDITION OF THE ASSETS; (8) ANY PROJECTIONS AS TO EVENTS THAT COULD OR COULD NOT OCCUR; OR (9) THE TAX ATTRIBUTES OF ANY ASSET.
- C) THIS DISCLAIMER AND DENIAL OF WARRANTY ALSO EXTENDS TO ANY EXPRESS OR IMPLIED REPRESENTATION OR WARRANTY AS TO THE PRICES ASSIGNORS AND ASSIGNEE ARE OR WILL BE ENTITLED TO RECEIVE FROM PRODUCTION OF OIL, GAS OR OTHER SUBSTANCES FROM THE ASSETS. ALL RESERVE, PRICE AND VALUE ESTIMATES UPON WHICH ASSIGNEE HAS RELIED OR IS RELYING HAVE BEEN DERIVED BY THE INDIVIDUAL AND INDEPENDENT EVALUATION OF ASSIGNEE. ASSIGNEE STIPULATES AND AGREES THAT RESERVE REPORTS ARE ONLY ESTIMATES OF PROJECTED FUTURE OIL AND/OR GAS VOLUMES, FUTURE FINDING COSTS AND FUTURE OIL AND/OR GAS SALES PRICES, ALL OF WHICH FACTORS ARE INHERENTLY IMPOSSIBLE TO PREDICT ACCURATELY EVEN WITH ALL AVAILABLE DATA AND INFORMATION.
- (d) ASSIGNORS HAVE NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND ASSIGNEE SHALL BE DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" WITH ALL FAULTS FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.
- (e) THE PARTIES HEREBY ACKNOWLEDGE AND AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW, THE DISCLAIMERS CONTAINED IN THIS ASSIGNMENT ARE "CONSPICUOUS" FOR THE PURPOSES OF SUCH APPLICABLE LAW.
- Documents. This Assignment is made expressly subject to the terms and provisions of (a) that certain Purchase and Sale Agreement dated September 22, 2023 (the "Purchase Agreement"), by and between Legacy Reserves Operating, LP and Assignors (b) that certain Letter Agreement dated September 18, 2023, as amended ("Letter Agreement"), by and between Assignors and Assignee, and (c) the associated Transaction Documents. Capitalized terms used but not defined in this Assignment have the meanings set forth in the Purchase Agreement. The terms and provisions of the Purchase Agreement and Letter Agreement will survive execution and delivery of this Assignment in accordance with the terms of the Purchase Agreement and Letter Agreement and will not merge into this Assignment; provided, that, in the event that such a merger is deemed to have occurred, the terms of the Purchase Agreement and Letter Agreement shall be considered incorporated herein solely to the extent necessary to give full force and effect to the relevant terms and conditions thereof. In the event there is a conflict or inconsistency between the terms of this Assignment and the Purchase Agreement or Letter Agreement, the terms of the Letter Agreement

will first control, then the terms of the Purchase Agreement will control to the extent of such conflict or inconsistency. Notwithstanding anything to the contrary herein, this Assignment will not expand or diminish the rights and obligations of the Parties under the Purchase Agreement or the Letter Agreement.

- Governing Law; Waiver of Jury Trial. THIS ASSIGNMENT AND ANY DISPUTE 6. ARISING UNDER OR RELATED TO THIS ASSIGNMENT, THE TRANSACTION AND ANY ARBITRATION OR DISPUTE RESOLUTION CONDUCTED PURSUANT HERETO OR RELATED HERETO SHALL BE CONSTRUED IN ACCORDANCE WITH, AND GOVERNED BY, THE LAWS OF THE STATE OF TEXAS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW THAT WOULD DIRECT THE APPLICATION OF THE LAW OF ANOTHER JURISDICTION; PROVIDED, HOWEVER, THAT MATTERS PERTAINING TO THE TRANSFER, VESTING AND VALIDITY OF TITLE TO THE ASSETS AND ANY ENCUMBRANCES THEREON SHALL BE GOVERNED BY THE LAWS OF THE STATE WHERE THE APPLICABLE ASSET IS LOCATED WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW THAT WOULD DIRECT THE APPLICATION OF THE LAW OF ANOTHER JURISDICTION. IN ENTERING INTO THIS ASSIGNMENT, THE PARTIES ARE KNOWINGLY AND VOLUNTARILY WAIVING THEIR RIGHTS TO A TRIAL BY JURY.
- 7. **Further Assurances**. Assignors and Assignee shall each execute, acknowledge and deliver to the other such further instruments and take such other action as may be reasonably requested in order to accomplish the purposes of this Assignment, including execution of any appropriate governmental transfer forms for the respective Government Authority or counterparty to recognize the transfer of ownership of the Assets contemplated herein.
- 8. **Counterparts**. This Assignment may be executed by Assignee and Assignors in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same instrument. The exchange of copies of this Assignment and of signature pages by facsimile or by electronic image scan transmission in .pdf format shall constitute effective execution and delivery of this Assignment as to the Parties.
- 9. **Severability**. If any term or other provision of this Assignment is invalid, illegal or incapable of being enforced by any rule of Law or public policy, all other conditions and provisions of this Assignment shall nevertheless remain in full force and effect so long as the economic or legal substance of the Transaction is not affected in any adverse manner to Assignors or Assignee. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the Assignment is fulfilled to the greatest extent possible.
- 10. **Exhibits.** All Exhibits and Schedules that are referenced herein are hereby made part of this Assignment and incorporated herein by such reference. References in such Exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.
- 11. **Filing.** Assignee is responsible for, and Assignors hereby consent to, the recording, filing or other provision of this Assignment at Assignee's cost and expense in the public records of the applicable county(ies) and as otherwise necessary to provide notice of the transfer of ownership of the Assets from Assignors to Assignee. Assignee shall deliver to Assignors a copy of this Assignment, as recorded, promptly following Assignee's receipt thereof from the recorder's office.

IN WITNESS WHEREOF, this Assignment is executed by the Parties on the date of their respective acknowledgements below, but shall be effective for all purposes as of the Effective Time.

ASSIGNORS:

Legion Production Partners, LLC,

a Delaware Limited Liability Company

By: Name: Jacob Nagy

Title: <u>Manager</u>

Avant Operating, LLC,

a Delaware Limited Liability Company

Name: Jacob Nagy
Title: Co-CEO

Double Cabin Minerals, LLC, a Texas Limited Liability Company

By: Jacob Nagy
Title: Managing Member

ACKNOWLEDGEMENTS

STATE OF COLORADO	§ °
COUNTY OF DENVER	§ § §
This instrument was acknowledge Nagy, Manager of Legion Production Partn said Company.	and before me this 21 St day of November, 2023, by Jacob ners, LLC, a Delaware Limited Liability Company, on behalf of
Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027	My Commission Expires: 9/14/27 Commission No.: 2019 10 20/815
STATE OF COLORADO COUNTY OF DENVER	§ § §
This instrument was acknowledge Nagy, Co-CEO of Avant Operating, LLC Company.	ed before me this 21st day of November, 2023, by Jacob C, a Delaware Limited Liability Company, on behalf of said
	Morary Politic
Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027	My Commission Expires: $\frac{9}{14}$ 27 Commission No.: $\frac{20194020815}{1}$
STATE OF COLORADO COUNTY OF DENVER	\$ \$ \$
This instrument was acknowledge Nagy, Managing Member of Double Cabin of said Company.	ed before me this day of November, 2023, by Jacob a Minerals, LLC, a Texas bimited Liability Company, on behalf
Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027	My Commission Expires: 9/14/27 Commission No.: 20/94020815

ASSIGNEE:

Cibolo Resources, LLC, a Delaware limited liability company

Name: Zach J. Privett

Title: Manager

ACKNOWLEDGEMENT

STATE OF TEXAS § § § COUNTY OF Travis

This instrument was acknowledged before me this 21^{ct} day of November, 2023, by Zach J. Privett, Manager of Cibolo Resources, LLC, a Delaware limited liability company, on behalf of said company.



<u>В вы Влідна</u> Notary Public

My Commission Expires: 5/11/2027 Commission No.: 134357220

Exhibit A Leases [Attached.]

Exhibit A

Leases

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
USA NM-89055	MARBOB ENERGY CORPORATI ON	6/1/1992	N/A	N/A	NM	EDDY	25	24S	31E	THE NE/4 OF SECTION 25, TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160,000000
CITY OF CARLSBAD ET AL	NEELEY CLAUDE E ET AL	9/1/1973	106	328	NM	EDDY	7	228	27E	TRACTS 5A AND 5B AS DESCRIBED IN METES AND BOUNDS IN SAID OIL AND GAS LEASE, INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS ACREAGE IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
USA NM-083053	TXO PRODUCTIO N CORP	1/1/1990	N/A	N/A	NM	EDDY	12	218	26E	THE NE/4SE/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	40.000000
KERR-MCGEE CORPORATION	NAUMANN OIL AND GAS INC	10/12/1992	141	649	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS 5.03 ACRES OUT OF THE NW/4SW/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, MORE FULLY DESCRIBED IN THE LEASE, EDDY COUNTY, NEW MEXICO	5.030000
USA NM-3606	BEHLEN GILBERT E	11/1/1967	N/A	N/A	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE E/2SW/4, W/2SE/4 AND SE/4SE/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, LYING WEST OF THE MIDDLE OF THE PECOS RIVER, EDDY COUNTY, NEW MEXICO	200.000000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
BOYD REVOCABLE TRUST	COATS RICHARD H	6/12/1992	129	263	NM	EDDY	12	218	26E	THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21S, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
THORNTON LOIS	MAY LEONARD T	3/5/1974	115	522	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
THORNTON VIRGINIA	MAY LEONARD T	3/5/1974	115	520	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
GISSINER BETTYE M	MAY LEONARD T	3/5/1974	115	518	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
STENNIS SHIRLEY	MAY LEONARD T	3/5/1974	115	514	NM	EDDY	12	21S	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
HOWARD JEANNIE STENNIS	MAY LEONARD T	3/5/1974	115	512	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
STENNIS HAMPTON J	MAY LEONARD T	3/5/1974	115	510	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
STENNIS SAMUEL Y	MAY LEONARD T	3/5/1974	115	508	NM	EDDY	12	21S	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
USA NM-13237	MARTINEZ OCTAVIO N	3/1/1971	N/A	N/A	NM	EDDY	31	19S	29E	N/2 OF SECTION 31, TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM, EDDY COUNTY, NEW MEXICO	304.800000

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ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
STATE OF NM V- 3605	PHILLIPS PETROLEU M COMPANY	3/1/1991	N/A	N/A	NM	EDDY	1	22S	31E	LOTS 3, 4 AND S/2NW/4 OF SECTION 1, TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	159.430000
USA NM 88139	MITCHELL ENERGY CORPORATI ON	3/1/1992	N/A	N/A	NM	EDDY	35	24S	29E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE S/2NW/4 OF SECTION 35, TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM, LEA COUNTY, NEW MEXICO	80,000000
USA NM-93469	COLLINS & WARE INC	9/1/1994	N/A	N/A	NM	EDDY	23	16S	27E	ALL OF SECTION 23 S&E THE NWSW, TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM, EDDY COUNTY, NEW MEXICO	960.000000
USA NM-17574	FEIL K J	2/1/1973	N/A	N/A	NM	EDDY	11	25S	26E	THE SE/4 OF SECTION 11, TOWNSHIP 25 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160.000000
USA NM-14468	VINNIK IRWIN E	3/1/1972	N/A	N/A	NM	EDDY	11	258	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE N/2 AND SW/4 OF SECTION 11, TOWNSHIP 25 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	480.000000
USA NM-28790	PHILLIPS PETROLEU M COMPANY	3/1/1977	N/A	N/A	NM	EDDY	33	18S	31E	NE/4 OF SECTION 33, TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160.000000
USA NM-12211	18-31 INCORPORA TED	12/1/1999	N/A	N/A	NM	EDDY	33	18S	31E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE SE/4 OF SECTION 33, TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160.000000
STATE OF NM V0- 6707	SCOTT EXPLORATI ON INC	10/1/2002	1206	617	NM	LEA	16	208	32E	W/2 OF SECTION 16, TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	320.000000

- -	ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
	STATE OF NM VB- 0961	COG OIL & GAS LP	7/1/2006	N/A	N/A	NM	LEA	12	18S	35E	S/2 OF SECTION 12, TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM, LEA COUNTY, NEW MEXICO, LESS & EXCEPT THE WELLBORE OF THE JELLY BELLY 12 STATE	320.000000
ų	USA NM-128361	MANZANO ENERGY PARTNERS LLC	7/1/2012	N/A	N/A	NM	LEA	15	20S	32E	W/2 OF SECTION 15, TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	320.000000
	STATE OF NM V0- 6719	SCOTT EXPLORATI ON INC	10/1/2002	1206	621	NM	LEA	16	20S	32E	E/2 OF SECTION 16, TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	320.000000
<u> </u>	USA NM-97896	PENWELL ENERGY INC	12/1/1996	N/A	N/A	NM	LEA	34	19 S	33E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE SE/4 OF SECTION 34, TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM, LEA COUNTY, NEW MEXICO, LESS AND EXCEPT THE WELLBORE OF THE JADE FEDERAL COM #1 WELL LOCATED 1980 FEET FSL & 1150 FEET FEL (NE/4SE/4) OF SECTION 34	160,000000
	USA LC-029409B	MARATHON OIL COMPANY	11/1/1990	N/A	N/A	NM	LEA	3	18S	32E	LOTS 3, 4, AND THE SW/4NW/4 OF SECTION 3, TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	121,180000
•	STATE OF NM E- 1921	ERLE PAYNE	6/10/1948	72	179	NM	LEA	29	21S	35E	S/2	320.000000
	STATE OF NM V- 5645	DOUG SHUTZ	11/1/1999	931	544	NM	LEA	30	21S	35E	NE/4	160.000000
)	THE MERCHANT LIVESTOCK COMPANY	V-F PETROLEU M INC	1/30/2000	1004	342	NM	LEA	30	21S	35E	NW/4SE/4	40.000000
	JOHN E BOSSERMAN	V-F PETROLEU M INC	8/9/2000	1045	284	NM	LEA	30	21S	35E	NW/4SE/4	40.000000
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ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
STATE OF NM V- 5177	DOUG SHUTZ	10/1/1997	907	803	NM	LEA	30	21S	35E	NE/4SE/4, S/2SE/4	120.000000
NITED STATES OF AMERICA - USA NM-84651	HAMON OIL COMPANY	6/1/1985	387	15	NM	LEA	7	20S	34E	LOTS 1-2 (W2NW), E2NW OF SECTION 7, T20S-R34E	160.330000
NITED STATES OF AMERICA - USA NM-84652	HAMON OIL COMPANY	6/1/1985	387	20	NM	LEA	7	20S	34E	W2NE, E2NE OF SECTION 7, T20S-R34E	160.000000
NITED STATES OF AMERICA - USA NM-129733	DANIEL E. GONZALES	4/2/2013	1842	853	NM	LEA	7	20S	34E	LOTS 3-4 (W2SW), E2SW, W2SE, E2SE SECTION 7, T20S-R34E	320,110000
USA NM-077002	NELLIS MARY	7/1/1949	N/A	N/A	NM	LEA	6, 8	19S	33E	LOTS 1,2,3,4,5,6,7, S/2NE/4, SE/4, SE/4NW/4 AND E/2SW/4 OF SECTION 6, T19S, R33E AND NE/4 AND NW/4, SW/4SE/4 OF SECTION 8, T19S, R33E	1012.06000 0
SA NMNM 142570	LEGACY RESERVES OPERATING LP	6/1/2021	N/A	N/A	NM	LEA	22, 23	19S	33E	E/2SE/4, SW/4SE/4 OF SECTION 22, T19S, R33E AND SW/4 NW/4, W/2SW/4 OF SECTION 23, T19S, R33E	240.000000
USA NM-63763	SHERRY JOHN E	1/1/1986	N/A	N/A	NM	LEA	23	19S	33E	E/2, E/2W/2, AND THE NW/4NW/4 OF SECTION 23, TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM, LEA COUNTY, NEW MEXICO	520.000000
USA NM-056556	JOHN A KOCHERGE N	7/1/1983	N/A	N/A	NM	LEA	14	198	33E	SEC 14: NESE, SENE, SESE, T19S, R33E	120.000000
USA NM-054882	STEVEN J MARKLIN	4/1/1983	N/A	N/A	NM	LEA	15	19S	33E	SEC 15: E2, T19S, R33E	320.000000
USA NM-84810	EUGENIA BATE	6/1/1957	160	44	NM	LEA	22	198	33E	NE/4 (LESS AND EXCEPT MALACHITE 22 FEDERAL #1H (API 30-025-40318), MALACHITE 22 FEDERAL #2H (API 30-025-40389), AND AMETHYST 22 FEDERAL #1 (API 30-025-30928))	160.000000
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ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
THE BOARD OF COUNTY COMMISSIONERS EDDY COUNTY NM	BELCO PETROLEU M CORPORATI ON	12/22/1973	112	698	NM	EDDY	7	228	27E	TRACTS 2, 3, 4, 5, 6, 8, 12, 14, 15, 16, 17 AND 18 AS DESCRIBED IN METES AND BOUNDS IN SAID OIL AND GAS LEASE, INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS ACREAGE IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
CITY OF CARLSBAD	LOGRO CORPORATI ON	3/1/1994	185	524	NM	EDDY	7	22S	27E	TRACTS A, B, G AND H, OSBORNE FOURTH ADDITION; LOTS 11 AND 12, BLOCK 217, OSBORNE FOURTH ADDITION; LOT 14, BLOCK G, SAN JOSE EAST ADDITION; LOT 65 BLOCK 209, OSBORNE THIRD ADDITION; LOSTS 59, 60, 61, 62, 63 AND 64, BLOCK 189, OSBORNE SECOND ADDITION; ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
CARLSBAD URBAN DEVELOPMENT	LOGRO CORPORATI ON	3/1/1994	185	526	NM	EDDY	7	228	27E	LOTS 6, 7, 10, 13, 14, 15, 16, 17, 18, BLOCK A; LOTS 12, 13, 14, 20, 21, BLOCK C; LOT 14, BLOCK FALL IN \$E EAST SAN JOSE ADDITION, ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
CHARLES DE B. HAGEMAN	LOGRO CORPORATI ON	12/1/1993	185	528	NM	EDDY	7	228	27E	BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4,15,16,18,20,22,24,26,28,30 AND 35, BLOCK 212; LOTS I, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS I, 3. 5, 7, 9, 11, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, BLOCK 215; LOTS 2, 4, 6, 8, JO, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF(W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
JANET H MILES	LOGRO CORPOR ATI ON	12/1/1993	185	530	NM	EDDY	7	228	27E	LOTS 40, 61 AND 63, BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4, 15, 16, 18, 20, 22, 24, 26, 28, 30 AND 35, BLOCK 212; LOTS L, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS 1, 3, 5, 7, 9, II, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, BLOCK 215; LOTS 2, 4, 6, 8, 10, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
BARBARA A BIRDWELL	LOGRO CORPORATI ON	12/1/1993	185	532	NM	EDDY	7	228	27E	LOTS 40, 61 AND 63, BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4, 15, 16, 18, 20, 22, 24, 26, 28, 30 AND 35, BLOCK 212; LOTS L, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, BLOCK 215; LOTS 2, 4, 6, 8, 10, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
GERALDINE A STEVENS	LOGRO CORPORATI ON	12/1/1993	185	534	NM	EDDY	7	228	27E	LOTS 40, 61 AND 63, BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4, 15, 16, 18, 20, 22, 24, 26, 28, 30 AND 35, BLOCK 212; LOTS L, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS 1, 3, 5, 7, 9, II, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, BLOCK 215; LOTS 2, 4, 6, 8, 10, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF (W2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
RALPH DALE HARRIS ET AL	LOGRO CORPORATI ON	12/1/1993	191	851	NM	EDDY	7	228	27E	LOTS TWO (2) AND SIX (6) AND THE SOUTH 45 FEET (S. 45') AND THE NORTH 15 FEET OF THE WEST 135.8 FEET(N. 15' OF W. 135.8' OF LOT FOUR (4) AND THE NORTH 20 FEET (N.20') OF LOT EIGHT (8) IN BLOCK ONE HUNDRED EIGHTY-SIX (186) OSBORNE AS DESCRIBED IN METES AND BOUNDS IN SAID LEASE, ALL IN THE WEST HALF(W/2) OF SECTION 7, T- 22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
ROY H CAREY JR	LOGRO CORPORATI ON	12/1/1993	191	691	NM	EDDY	7	228	27E	TRACT NO. 3 OF THE EDDY COUNTY TAX ASSESSOR'S PLAT OF THE DIVISION OF NE/4 NW/4 SECTION 7, T-22- S, R-27-E AND BEING THE SAME LAND DESCRIBED BY METES AND BOUNDS IN WARRANTY DEED FROM WALKER BRYAN, ET UX AND W. C. CHILDRESS, ET UX TO ROY H. CAREY, JR. DATED AUGUST 18, 1971, CONTAINING 2.7822 ACRES IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO.	307.029000
TERESA A SEARS	LOGRO CORPORATI ON	12/1/1993	192	133	NM	EDDY	7	228	27E	PARTS OF LOTS 60 AND 62, BLOCK 189, OSBORNE SECOND ADDITION, MORE PARTICULARLY DESCRIBED IN THAT DEED DATED 8/17 /92 FROM THE CITY OF CARLSBAD RECORDED IN BOOK 134, PAGE 432 OF THE RECORDS OF EDDY COUNTY, NEW MEXICO IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M.,	307.029000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
										EDDY COUNTY, NEW MEXICO	
SANTA CATARINA CEMETARY ASSOCIATION	LOGRO CORPORATI ON	12/1/1993	192	1186	NM	EDDY	7	228	27E	A 9.8 ACRE TRACT AS DESCRIBED IN METES AND BOUNDS IN THE PAID UP OIL AND GAS LEASE DESCRIBED ABOVE, ALL IN THE WEST HALF(W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
USA NM-056749	LEO PAUL MALONEY	9/1/1983	N/A	N/A	NM	LEA	14	19S	33E	SEC 14: NESW, SESW, SWSW, NENW, NWNW, SWNW, SENW, NWSW, N2NE, SWNE, NWSE, SWSE T19S, R33E	520.000000
STATE OF NEW MEXICO - NM OG- 5588	THE OHIO OIL COMPANY	6/16/1959	N/A	N/A	NM	LEA	19	208	35E	LOTS 1 & 2; E/2 OF NW/2 SECTION 19, T20S-R35E	160,000000
UNITED STATES OF AMERICA - USA NM-01747-A	H. A. PETERSON	6/1/1950	86	343	NM	LEA	24	20S	34E	E2NE OF SEC 24, T20S, R34E	80.000000
UNITED STATES OF AMERICA - USA NM-080262	THE OHIO OIL COMPANY	4/1/1960	N/A	N/A	NM	LEA	14	20S	34E	W2NE, SENE OF SECTION 14, T20A-34E	120.000000
UNITED STATES OF AMERICA - USA NM-053434	E. F. HOWE	10/1/1958	N/A	N/A	NM	LEA	13, 14	208	34E	NE, E2NW, SESW, W2NW OF SECTION 13, T20S-R43E AND NENE OF OF SECTION 14, T20S-R43E	400.000000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
UNITED STATES OF AMERICA - USA NM-06531-A	THOMAS JOSEPH SHEEHAN	3/1/1952	N/A	N/A	NM	LEA	11	20S	34E	NWNE, SENE, SWNE, E2SE, W2SE OF SECTION 11, T20S- R34E	280.000000
UNITED STATES OF AMERICA - USA NM-06531	THOMAS JOSEPH SHEEHAN	3/1/1952	N/A	N/A	NM	LEA	11	208	34E	NENE OF SECTION 11, T20S- R34E	40.000000
UNITED STATES OF AMERICA - USA NM-03085-A	DOROTHY E. COX MCCORMIC K	10/1/1948	74	191	NM	LEA	13	20S	34E	E2SE OF SEC 13, T20S, R34E	80.000000
UNITED STATES OF AMERICA - USA NM-03085	DOROTHY E. COX MCCORMIC K	10/1/1948	74	191	NM	LEA	13	208	34E	NESW, W2SE OF SEC 13, T2OS, R34E	120.000000
UNITED STATES OF AMERICA - USA NM-02127-B	W. H. MILNER	3/1/1952	98	331	NM	LEA	12	20S	34E	E2NE, W2NE, E2NW, W2NW, SWSW, SESW, NWSW, NESW OF SEC 12, T20S, R34E	480.000000
UNITED STATES OF AMERICA - USA NM-01747	H. A. PETERSON	6/1/1950	86	343	NM	LEA	12, 24	208	34E	E2SE, W2SE OF SECTION 12, T20S-R34E AND E2NW SWNW, W2NE OF SECTION 24, T20S-R34E	360.000000
UNITED STATES OF AMERICA - USA NMLC-066147-A	DWIGHT ALLISON	12/1/1948	N/A	N/A	NM	LEA	18	208	35E	LOT 2 OF SEC 18, T20S, R35E	39.910000
UNITED STATES OF AMERICA - USA NMLC-066147-D	DWIGHT ALLISON	12/1/1948	N/A	N/A	NM	LEA	18	20S	35E	SENW OF SEC 18, T20S, R35E	40.000000
UNITED STATES OF AMERICA - USA NMLC-065375-A	L. N. HAGOOD	3/1/1951	N/A	N/A	NM	LEA	18	20S	35E	LOTS 1, 3 & 4; NENW; E2SW OF SEC 18, T20S, R35E	239.770000

Exhibit B Wells [Attached.]

Exhibit B

Wells

WELL NAME	ST	COUNTY	API
CARLSBAD 7 COM #1	NM	EDDY	3001522219
CORRAL FLY 35-26 FED COM 21H	NM	EDDY	3001544702
CORRAL FLY 35-26 FED COM 22H	NM	EDDY	3001544703
CORRAL FLY 35-26 FED COM 23H	NM	EDDY	3001544704
CORRAL FLY 35-26 FED COM 31H	NM	EDDY	3001544726
CORRAL FLY 35-26 FED COM 32H	NM	EDDY	3001544727
CORRAL FLY 35-26 FED COM 33H	NM	EDDY	3001544728
COTTON DRAW UNIT 514H	NM	EDDY	3001544715
COTTON DRAW UNIT 515H	NM	EDDY	3001544716
COTTON DRAW UNIT 516H	NM	EDDY	3001544717
COTTON DRAW UNIT 517H	NM	EDDY	3001544718
GRYNBERG 11 FED COM #1	NM	EDDY	3001522085
GRYNBERG 11 FED COM #2	NM	EDDY	3001524224
GRYNBERG 11 FED COM #3	NM	EDDY	3001534193
GRYNBERG 11 FED COM #4	NM	EDDY	3001534197
GRYNBERG 11 FED COM #5H	NM	EDDY	3001543715
INEXCO FEDERAL COM #1	NM	EDDY	3001521597
KEOHANE FED COM #1	NM	EDDY	3001522409
RUGER 31 B2EH FEDERAL 1H	NM	EDDY	3001542474
RUGER 31 B3DA FEDERAL 2H	NM	EDDY	3001543063
RUGER 31 B3EH FEDERAL 2H	NM	EDDY	3001542595
RUGER 31 DA FEDERAL COM 1H	NM	EDDY	3001541952
RUGER 31 LI FEDERAL 1H	NM	EDDY	3001541679
RUGER 31 MP FEDERAL COM 1H	NM	EDDY	3001540242
STATE IC 1 (INACTIVE)	NM	EDDY	3001523202
COTTON DRAW 9L FEDERAL 2H	NM	LEA	3002540784
COTTON DRAW 9L FEDERAL 3H	NM	LEA	3002541451
COTTON DRAW 9L FEDERAL 4H	NM	LEA	3002543836
HAMON FED COM A 01 (P&A)	NM	LEA	3002530881
HAMON FED COM A 01HR	NM	LEA	3002541616
HAMON FED COM A 02H	NM	LEA	3002541630
HAMON FED COM A 03H	NM	LEA	3002541305
HAMON FED COM A 04H	NM	LEA	3002541617
HAMON FED COM A 05H	NM	LEA	3002543230
HAMON FED COM A 06H	NM	LEA	3002543214
HAMON FED COM A 07H	NM	LEA	3002543248
HAMON FED COM A 08H	NM	LEA	3002543249

WELL NAME	ST	COUNTY	API
HAMON FED COM A 09H	NM	LEA	3002543250
HAMON FED COM A 10H	NM	LEA	3002543251
HAMON FED COM A 11H	NM	LEA	3002543252
HAMON FED COM A 12H	NM	LEA	3002543253
HAMON FEDERAL COM #1	NM	LEA	3002530848
JADE 34 FED COM 3	NM	LEA	3002536820
LAGUNA 16 STATE 1	NM	LEA	3002536437
LAGUNA 16 STATE 2H	NM	LEA	3002540680
LAGUNA 16 STATE 9H	NM	LEA	3002542132
LEA FEDERAL UNIT #18 PENN	NM	LEA	3002536904
LEA FEDERAL UNIT #19 BS	NM	LEA	3002536905
LEA FEDERAL UNIT #20 PENN	NM	LEA	3002537012
LEA FEDERAL UNIT #21 DEL	NM	LEA	3002537525
LEA FEDERAL UNIT #22 BS	NM	LEA	3002539010
LEA FEDERAL UNIT #24 DLWR	NM	LEA	3002538212
LEA FEDERAL UNIT #28 BS	NM	LEA	3002538718
LEA FEDERAL UNIT #29 BS	NM	LEA	3002539077
LEA UNIT #02 BS	NM	LEA	3002502428
LEA UNIT #02D SWD SRQ	NM	LEA	3002528528
LEA UNIT #03 BS	NM	LEA	3002520038
LEA UNIT #04-H BS	NM	LEA	3002502424
LEA UNIT #05 BS	NM	LEA	3002502429
LEA UNIT #06 BS	NM	LEA	3002502425
LEA UNIT #07 BS	NM	LEA	3002502430
LEA UNIT #08 SWD SRQ	NM	LEA	3002502431
LEA UNIT #09 DLWR	NM	LEA	3002502432
LEA UNIT #10 DEV	NM	LEA	3002520506
LEA UNIT #100-H WC	NM	LEA	3002545211
LEA UNIT #11 BS	NM	LEA	3002520338
LEA UNIT #12 BS	NM	LEA	3002526365
LEA UNIT #13 BS	NM	LEA	3002529381
LEA UNIT #14 DLWR	NM	LEA	3002530138
LEA UNIT #16 BS	NM	LEA	3002532033
LEA UNIT #17 DLWR	NM	LEA	3002532794
LEA UNIT #200-H WC	NM	LEA	3002545212
LEA UNIT #30-H BS	NM	LEA	3002540698
LEA UNIT #31-H BS	NM	LEA	3002540699
LEA UNIT #32-H BS	NM	LEA	3002542342
LEA UNIT #33-H BS	NM	LEA	3002542343
LEA UNIT #34-H BS	NM	LEA	3002542344

WELL NAME	ST	COUNTY	API
LEA UNIT #35-H BS	NM	LEA	3002542985
LEA UNIT #36-H BS	NM	LEA	3002543076
LEA UNIT #37-H BS	NM	LEA	3002543092
LEA UNIT #38-H BS	NM	LEA	3002543077
LEA UNIT #39-H BS	NM	LEA	3002542986
LEA UNIT #40-H BS	NM	LEA	3002543093
LEA UNIT #41-H BS	NM	LEA	3002544733
LEA UNIT #42-H BS	NM	LEA	3002544354
LEA UNIT #43-H BS	NM	LEA	3002544329
LEA UNIT #44-H BS	NM	LEA	3002542885
LEA UNIT #45-H BS	NM	LEA	3002543143
LEA UNIT #47-H BS	NM	LEA	3002543145
LEA UNIT #48-H BS	NM	LEA	3002543146
LEA UNIT #49-H BS	NM	LEA	3002544410
LEA UNIT #50-H BS	NM	LEA	3002544411
LEA UNIT #51-H BS	NM	LEA	3002542958
LEA UNIT #54-H BS	NM	LEA	3002542949
LEA UNIT #55-H BS	NM	LEA	3002544023
LEA UNIT #56-H BS	NM	LEA	3002544026
LEA UNIT #57-H BS	NM	LEA	3002542959
LEA UNIT #58-H BS	NM	LEA	3002544027
LEA UNIT #59-H BS	NM	LEA	3002543035
LEA UNIT #60-H BS	NM	LEA	3002544025
LEA UNIT #61-H BS	NM	LEA	3002544024
LEA UNIT #62-H BS	NM	LEA	3002543247
LEA UNIT #63-H BS	NM	LEA	3002544734
LEA UNIT #64-H BS	NM	LEA	3002544735
LEA UNIT #65-H BS	NM	LEA	3002545210
LEA UNIT #66-H BS	NM	LEA	3002545154
LIVESTOCK 30 STATE #1	NM	LEA	3002535200
NELLIS C FEDERAL GAS COM 1	NM	LEA	3002526799
NELLIS FEDERAL 1	NM	LEA	3002501663
NELLIS FEDERAL 2 (BONE SPGS)	NM	LEA	3002525782
NELLIS FEDERAL 3	NM	LEA	3002526091
NELLIS FEDERAL 4	NM	LEA	3002529680
NELLIS FEDERAL 5	NM	LEA	3002531607
NELLIS FEDERAL 6	NM	LEA	3002531608
NELLIS FEDERAL 9	NM	LEA	3002526008
RAWHIDE 29 STATE #1	NM	LEA	3002536458
SAPPHIRE FEDERAL SWD 2	NM	LEA	3002531198

WELL NAME	ST	COUNTY	API
SAPPHIRE FEDERAL UNIT 1 (SWD)	NM	LEA	3002531491
WILD TURKEY 10 STATE 1	NM	LEA	3002532331
CACHE RIVER 29 32 ST COM 201H	NM	LEA	3002551023
CACHE RIVER 29 32 ST COM 202H	NM	LEA	3002551024
CACHE RIVER 29 32 ST COM 203H	NM	LEA	3002551239
CACHE RIVER 29 32 ST COM 204H	NM	LEA	3002551249
CACHE RIVER 29 32 ST COM 301H	NM	LEA	3002551025
CACHE RIVER 29 32 ST COM 302H	NM	LEA	3002551026
CACHE RIVER 29 32 ST COM 303H	NM	LEA	3002551250
CACHE RIVER 29 32 ST COM 304H	NM	LEA	3002551251
BARNEY 404H	NM	EDDY	3001549097
BARNEY 434H	NM	EDDY	3001549107
BRITZ FEDERAL 001	NM	LEA	3002529704
TEXACO FEDERAL 001	NM	LEA	3002530763
WYNELL FEDERAL 004	NM	LEA	3002535719
BEL AIR 5 8 2BS FEDERAL COM 005H	NM	LEA	3002549712
BEL AIR 5 8 2BS FEDERAL COM 006H	NM	LEA	3002549713
DEE OSBORNE 1930 STATE COM 123H	NM	LEA	3002550102
DEE OSBORNE 1930 STATE COM 124H	NM	LEA	3002550103
CAVEMAN 402H	NM	EDDY	3001547629
BAETZ 22-15 FED COM 1H	NM	LEA	PENDING
BAETZ 22-15 FED COM 2H	NM	LEA	PENDING

Exhibit C ROWs [Attached.]

Exhibit C - Rights-of-Way, Surface Use Agreements and Easements

CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
SWD AGREEMENT	HAMON FED 1 SWD JOA	12/1/2015	NM	LEA	2004 / 216	HAMON FED 1 SWD
RIGHT OF WAY / EASEMENT	BLM ROW NM-131294	9/1/2013	NM	LEA		HAMON FRESH WATER LINE
RIGHT OF WAY / EASEMENT	BLM ROW NM-137927	7/18/2018	NM	LEA		HAMON PIPELINE CONNECTION
RIGHT OF WAY / EASEMENT	BLM ROW NM-136547	11/28/2017	NM	LEA		HAMON FED COM A PRODUCED WATER LINE
RIGHT OF WAY / EASEMENT	BLM ROW NM-136547 AMENDMENT	6/20/2018	NM	LEA		HAMON FED COM A PRODUCED WATER LINE
SURFACE USE AGREEMENT	KENNETH SMITH INC SUA AND COMP AGMT	6/16/2012	NM	LEA		HAMON
SURFACE USE AGREEMENT	KLEIN PROPERTIES LLC SUA AND DAMAGE AGMT	7/1/2015	NM	LEA		SEC 1, T20S R24E
RIGHT OF WAY / EASEMENT	ENTRY ROADWAY AND LOCATION AGMT	7/15/2015	NM	LEA		LEA UNIT AREA (SEE EXHIBITS)
SWD AGREEMENT	BEAR DELAWARE OPERATING SWD AGMT	10/22/2018	NM	LEA		LEA UNIT AREA
SWD AGREEMENT	YATES AND MEC SAPPHIRE FEDERAL SWD AGMT	1/6/1992	NM	LEA		SAPPHIRE FEDERAL SWD #1
FACILITIES AGREEMENT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	6/8/2018	NM	LEA		
AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	6/1/2015	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
SECOND AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, LP.	7/11/2019	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
THIRD AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, LP.	6/1/2020	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
HAMON PIPELINE LINE FILL	LEGACY RESERVES OPERATING, LP AND PLAINS PIPELINE, L.P.	6/23/2015	NM	LEA		HAMON FED
RST AMENDMENT TO PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P. , AS CONNECTEE	8/19/2013	NM	LEA		HAMON FED
RODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	10/22/2018	NM	LEA		VARIOUS
AMENDMENT TO PRODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	4/18/2020	NM	LEA		VARIOUS
RELEASE AND DEDICATION AGREEMENT	PLAINS ORYX PERMIAN BASIN PIPELINE LLC AND COG OPERATING LLC, COG PRODUCTION LLC, CONCHO OIL AND GAS, LLC, AND COG ACREAGE LP	10/26/2021	NM	LEA		COP TRADE
MENDED AND RESTATED WATER GATHERING AND DISPOSAL AGREEMENT	SOLARIS MIDSTREAM DB-NM, LLC, AS GATHERER, AND COG OPERATING LLC, CONCHO OIL & GAS LLC AND COG ACREAGE LP, AS PRODUCER	6/11/2020	NM	LEA		COP TRADE
SURFACE USE AGREEMENT	PRO POND USAGE AGREEMENT	1/1/2023	NM	LEA		SECTION 18, T20S R34E
PERMIT	PERMIT TO CONSTRUCT DRIVEWAY ON PUBLIC ROW	6/29/2015	NM	LEA		SECTION 1, T20S R34E
RIGHT OF WAY / EASEMENT	SIMS BROTHERS RANCH	7/31/1985	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-105616	8/6/2001	NM	LEA		HAMON FEDERAL
RIGHT OF WAY / EASEMENT	S & S INCORPORATED	9/30/2008	NM	LEA		LEA FEDERAL UNIT / HAMON
RIGHT OF WAY / EASEMENT	USA NM-131294	5/30/2014	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	USA NM-02127-B	9/27/1977	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	KENNETH SMITH INC	3/14/1994	NM	LEA	500 / 557	LEA UNIT
RIGHT OF WAY / EASEMENT	MARATHON OIL COMPANY	8/24/1972	NM	LEA	411 / 852	LEA UNIT
RIGHT OF WAY / EASEMENT	ROBERTS NATHAN	2/15/1961	NM	LEA	265 / 449	LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-136547	11/28/2017	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	STATE OF NEW MEXICO R-35597	2/22/2017	NM	LEA		HAMON FED COM A
COMPRESSOR AGREEMENT	HAMON 8H GAS LIFT AGMT TOTAL OPS	2/8/2018	NM	LEA		HAMON
WATER AGREEMENT	3 BEAR PRODUCED WATER GATHERING	10/22/2018	NM	LEA		LEA UNIT
WATER AGREEMENT	3 BEAR AMENDMENT TO WATER GATHERING	8/18/2020	NM	LEA	1	HAMON

Exhibit D Contracts [Attached.]

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CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
FARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 501H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 501H
FARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 502H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 502H
FARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 503H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 503H
FARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 504H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 504H
JOINT OPERATING AGREEMENT	MANZANO OIL CORPORATION JOA	3/7/1989	NM	LEA		19S-33E, SEC 14: W2, W2E2, NE4NE4, AND SEC 1: BRITZ FEDERAL 001 TEXACO FEDERAL 001 WYNELL FEDERAL 004
JOINT OPERATING AGREEMENT	BEL-AIR E2E2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
JOINT OPERATING AGREEMENT	BEL-AIR E2W2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
JOINT OPERATING AGREEMENT	BEL-AIR W2E2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
JOINT OPERATING AGREEMENT	BEL-AIR W2W2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
COMMUNITIZATION AGREEMENT	NMNM 105823415 BEL AIR 5 8 2BS FEDERAL COM #6	TBD	NM	LEA		BEL - AIR
COMMUNITIZATION AGREEMENT	NMNM 105823415 - BEL AIR 5 8 2BS FEDERAL COM #6	TBD	NM	LEA		BEL - AIR
CORRECTION ASSIGNMENT	BEL AIR CORRECTION ABOS LEGACY TO NORTHERN	5/1/2023	NM	LEA		BEL-AIR
LETTER AGREEMENT	BEL-AIR AND JADE 34 WELLBORE PURCHASE AGREEMENT	5/22/2023	NM	LEA		BEL-AIR, JADE 34
COMMUNITIZATION AGREEMENT	NMNM 091050 AMETHYST 22 FEDERAL #1	2/1/1994	NM	LEA		RUBY
COMMUNITIZATION AGREEMENT	NMNM 101340 JADE FEDERAL COM #3	8/6/1998	NM	LEA		JADE
JOINT OPERATING AGREEMENT	JADE 34 E2E2 JOA - EARTHSTONE OPERATING	11/1/2022	NM	LEA		JADE 34
JOINT OPERATING AGREEMENT	JADE 34 W2E2 JOA - EARTHSTONE OPERATING	11/1/2022	NM	LEA		JADE 34
JOINT OPERATING AGREEMENT	JADE 34 9H 18H 19H 21H 22H JOA - EARTHSTONE OPERATING	11/1/2022	NM	LEA		JADE 34
JOINT OPERATING AGREEMENT	JADE 34 FEDERAL JOA - NEARBURG PRODUCING COMPANY	12/1/1997	NM	LEA		JADE 34
RATIFICATION	JADE 34 FEDERAL JOA RATIFICATION	6/8/2004	NM	LEA		JADE 34
LETTER AGREEMENT	V-F AND LEGACY AGREEMENT W2 CACHE RIVER	3/27/2023	NM	LEA		CACHE RIVER
JOINT OPERATING AGREEMENT	CACHE RIVER W2 SEC29-32 JOA	9/1/2022	NM	LEA		CACHE RIVER
LETTER AGREEMENT	V-F AND LEGACY AGREEMENT E2 CACHE RIVER	4/25/2023	NM	LEA		CACHE RIVER
JOINT OPERATING AGREEMENT	CACHE RIVER E2E2 SEC 29-32 JOA	10/1/2022	NM	LEA		CACHE RIVER
JOINT OPERATING AGREEMENT	CACHE RIVER W2E2 SEC 29-32 JOA	10/1/2022	NM	LEA		CACHE RIVER
COMMUNITIZATION AGREEMENT	NMNM 138575 - COTTON DRAW 514H	3/21/2018	NM	LEA		COTTON DRAW
COMMUNITIZATION AGREEMENT	NMNM 138268 - COTTON DRAW 294H & 512H	3/30/2017	NM	LEA		COTTON DRAW
COMMUNITIZATION AGREEMENT	NMNM 138269 - COTTON DRAW 291H & 513H	3/30/2017	NM	LEA		COTTON DRAW
JOINT OPERATING AGREEMENT	CIMAREX COTTON DRAW 9L JOA	5/15/2012	NM	LEA		COTTON DRAW 9L FEDERAL WELLS
JOINT OPERATING AGREEMENT	HAMON JOA	6/5/2013	NM	LEA		HAMON
JOINT OPERATING AGREEMENT	HAMON FED COM A 5H - JUPITER LGCY JOA	6/1/2017	NM	LEA	2119 / 325	HAMON FED COM A 5H
JOINT OPERATING AGREEMENT	HAMON FED COM A 6H - JUPITER LGCY JOA	7/1/2017	NM	LEA	2121 / 638	HAMON FED COM A 6H
JOINT OPERATING AGREEMENT	HAMON FED COM A 7H - JUPITER LGCY JOA	8/1/2017	NM	LEA	2123 / 540	HAMON FED COM A 7H
JOINT OPERATING AGREEMENT	HAMON FED COM A 8H - JUPITER LGCY JOA	8/1/2017	NM	LEA	2122 / 754	HAMON FED COM A 8H
JOINT OPERATING AGREEMENT	HAMON FED COM A 9H - JUPITER LGCY JOA	7/1/2017	NM	LEA	2119 / 332	HAMON FED COM A 9H
JOINT OPERATING AGREEMENT	HAMON FED COM A 10H - JUPITER LGCY JOA	7/1/2017	NM	LEA	2121 / 639	HAMON FED COM A 10H
JOINT OPERATING AGREEMENT	HAMON FED COM A 11H - JUPITER LGCY JOA	8/1/2017	NM	LEA	2123 / 541	HAMON FED COM A 11H
JOINT OPERATING AGREEMENT	HAMON FED COM A 12H - JUPITER LGCY JOA	8/1/2017	NM	LEA	2122 / 757	HAMON FED COM A 12H
JOINT OPERATING AGREEMENT	TXO JOA (HAMON)	3/1/1990	NM	LEA		HAMON - SECTION 7, T20S R 34E
FARMIN AGREEMENT	HAMON OPERATING COMPANY FARMIN	1/1/1990	NM	LEA	+	HAMON - SECTION 7, T203 R 34E
COMMUNITIZATION AGREEMENT	HAMON FED COM #1 COMM NM-82107	2/1/1990	NM	LEA	526 / 551	HAMON HAMON
COMMUNITIZATION AGREEMENT	HAMON FED COMM NM-82107 AMENDMENT	2/1/1990	NM	LEA	320 / 331	HAMON

	CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
	COMMUNITIZATION AGREEMENT	NMNM-134072 E2E2 COMM AGMT	12/1/2014	NM	LEA	1947 / 610	HAMON - E2E2 SEC 7, T20S R34E
	COMMUNITIZATION AGREEMENT	NMNM-134520 W2W2 COMM AGMT	10/1/2014	NM	LEA	1962 / 374	HAMON - W2W2 SEC 7, T20S R34E
	COMMUNITIZATION AGREEMENT	NMNM-134709 E2W2 COMM AGMT	1/1/2015	NM	LEA	1970 / 538	HAMON - E2W2 SEC 7, T20S R34E
	COMMUNITIZATION AGREEMENT	NMNM-132988 W2E2 COMM AGMT	11/1/2013	NM	LEA	1918 / 402	HAMON - W2E2 SEC 7, T20S R34E
	STIPULATION OF INTEREST	NMNM-132988 STIPULATION AGMT	11/1/2014	NM	LEA	1918 / 416	HAMON - W2E2 SEC 7, T20S R34E
	DEVELOPMENT AGREEMENT	JUPITER AND LEGACY DEVELOPMENT AGMT	7/2/2015	NM	LEA	1968 / 527	HAMON, LEA
	SWD AGREEMENT	HAMON FED 1 SWD JOA	12/1/2015	NM	LEA	2004 / 216	HAMON FED 1 SWD
	DEVELOPMENT AGREEMENT	FIRST AMENDED AND RESTATED DEV AGMT (LGCY- JUPITER)	8/1/2017	NM	LEA	2119 / 688	HAMON, LEA
	LETTER AGREEMENT	ARM (FKA JUPITER) AND LEGACY	7/10/2023	NM	LEA		HAMON, LEA FEDERAL
	MISC AGREEMENT	ARM (FKA JUPITER) AND LEGACY TERMINATION AGMT	7/10/2023	NM	LEA		HAMON, LEA FEDERAL
	STIPULATION OF INTEREST	NOTICE OF REVERSION AND STIP OF INT (LGCY- JUPITER)	6/1/2017	NM	LEA	2119 / 668	HAMON, LEA
	RIGHT OF WAY / EASEMENT	BLM ROW NM-131294	9/1/2013	NM	LEA		HAMON FRESH WATER LINE
	RIGHT OF WAY / EASEMENT	BLM ROW NM-137927	7/18/2018	NM	LEA		HAMON PIPELINE CONNECTION
	RIGHT OF WAY / EASEMENT	BLM ROW NM-136547	11/28/2017	NM	LEA		HAMON FED COM A PRODUCED WATER LINE
	RIGHT OF WAY / EASEMENT	BLM ROW NM-136547 AMENDMENT	6/20/2018	NM	LEA		HAMON FED COM A PRODUCED WATER LINE
-	SURFACE USE AGREEMENT	KENNETH SMITH INC SUA AND COMP AGMT	6/16/2012	NM	LEA		HAMON
	JOINT OPERATING AGREEMENT	LAGUNA 16 JOA WITH AMI	3/25/2003	NM	LEA		SEC 16, T20S R32E
	JOINT OPERATING AGREEMENT	LAGUNA 16 JOA REVISION AGREEMENT	6/3/2014	NM	LEA		SEC 16, T20S R32E
	JOINT OPERATING AGREEMENT	LAGUNA 16 JOA AMENDMENT AGREEMENT	7/14/2011	NM	LEA		SEC 16, T20S R32E
	EXPLORATORY AGREEMENT	WYNONA STATE EXPLORATORY AGMT	11/15/2004	NM	LEA		N2 SEC 19, N2, SE4 SEC 20, SEC 21, SEC 22, N2, N2S2, S SEC 28,T12S R34E
	LETTER AGREEMENT	LAGUNA STATE 16 NO 5 WELLBORE PURCHASE AGMT	6/14/2014	NM	LEA		LAGUNA 16 NO 5H
	JOINT OPERATING AGREEMENT	LEA UNIT 32H JUPITER JOA	9/1/2015	NM	LEA	2008 / 729	LEA UNIT 32H
	JOINT OPERATING AGREEMENT	LEA UNIT 33H JUPITER JOA	7/15/2015	NM	LEA	2012 / 33	LEA UNIT 33H
	JOINT OPERATING AGREEMENT	LEA UNIT 34H JUPITER JOA	9/1/2015	NM	LEA	2008 / 736	LEA UNIT 34H
	JOINT OPERATING AGREEMENT	LEA UNIT 35H JUPITER JOA	7/1/2016	NM	LEA		LEA UNIT 35H
	JOINT OPERATING AGREEMENT	LEA UNIT 36H JUPITER JOA	12/1/2016	NM	LEA		LEA UNIT 36H
	JOINT OPERATING AGREEMENT	LEA UNIT 37H JUPITER JOA	9/1/2016	NM	LEA		LEA UNIT 37H
	JOINT OPERATING AGREEMENT	LEA UNIT 38H JUPITER JOA	11/1/2016	NM	LEA	2085 / 738	LEA UNIT 38H
	JOINT OPERATING AGREEMENT	LEA UNIT 39H JUPITER JOA	8/1/2016	NM	LEA		LEA UNIT 39H
	JOINT OPERATING AGREEMENT	LEA UNIT 40H JUPITER JOA	11/1/2016	NM	LEA		LEA UNIT 40H
	JOINT OPERATING AGREEMENT	LEA UNIT 41H JUPITER JOA	5/1/2018	NM	LEA		LEA UNIT 41H
	JOINT OPERATING AGREEMENT	LEA UNIT 42H JUPITER JOA	3/1/2018	NM	LEA		LEA UNIT 42H
	JOINT OPERATING AGREEMENT	LEA UNIT 43H JUPITER JOA	4/1/2018	NM	LEA		LEA UNIT 43H
	JOINT OPERATING AGREEMENT	LEA UNIT 44H JUPITER JOA	10/20/2015	NM	LEA	2008 / 722	LEA UNIT 44H
	JOINT OPERATING AGREEMENT	LEA UNIT 45H JUPITER JOA	1/1/2017	NM	LEA		LEA UNIT 45H
	JOINT OPERATING AGREEMENT	LEA UNIT 47H JUPITER JOA	9/1/2016	NM	LEA		LEA UNIT 47H
	JOINT OPERATING AGREEMENT	LEA UNIT 48H JUPITER JOA	10/1/2016	NM	LEA		LEA UNIT 48H
	JOINT OPERATING AGREEMENT	LEA UNIT 49H JUPITER JOA	2/1/2018	NM	LEA		LEA UNIT 49H
	JOINT OPERATING AGREEMENT	LEA UNIT 50H JUPITER JOA	2/1/2018	NM	LEA		LEA UNIT 50H
	JOINT OPERATING AGREEMENT	LEA UNIT 51H JUPITER JOA	6/1/2017	NM	LEA		LEA UNIT 51H
	JOINT OPERATING AGREEMENT	LEA UNIT 54H JUPITER JOA	12/1/2015	NM	LEA	2012 / 289	LEA UNIT 54H
	JOINT OPERATING AGREEMENT	LEA UNIT 55H JUPITER JOA	9/1/2017	NM	LEA		LEA UNIT 55H
	JOINT OPERATING AGREEMENT	LEA UNIT 56H JUPITER JOA	10/1/2017	NM	LEA		LEA UNIT 56H
	JOINT OPERATING AGREEMENT	LEA UNIT 57H JUPITER JOA	6/1/2016	NM	LEA		LEA UNIT 57H
	JOINT OPERATING AGREEMENT	LEA UNIT 58H JUPITER JOA	12/1/2017	NM	LEA		LEA UNIT 58H
	JOINT OPERATING AGREEMENT	LEA UNIT 59H JUPITER JOA	4/1/2017	NM	LEA		LEA UNIT 59H
	JOINT OPERATING AGREEMENT	LEA UNIT 60H JUPITER JOA	11/1/2017	NM	LEA		LEA UNIT 60H
	JOINT OPERATING AGREEMENT	LEA UNIT 61H JUPITER JOA	11/1/2017	NM	LEA		LEA UNIT 61H
	JOINT OPERATING AGREEMENT	LEA UNIT 62H JUPITER JOA	1/1/2017	NM	LEA		LEA UNIT 62H
	JOINT OPERATING AGREEMENT	LEA UNIT 63H JUPITER JOA	5/1/2018	NM	LEA		LEA UNIT 63H
	JOINT OPERATING AGREEMENT	LEA UNIT 64H JUPITER JOA	6/1/2018	NM	LEA		LEA UNIT 64H
	JOINT OPERATING AGREEMENT	LEA UNIT AREA OP AGMT	11/10/1959	NM	LEA	1603	LEA UNIT

CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
UNIT AGREEMENT	LEA UNIT AGREEMENT	11/10/1959	NM	LEA		LEA UNIT
FARMOUT AGREEMENT	SAMSON DEVELOPMENT FARMOUT AGMT	7/1/2004	NM	LEA		LEA UNIT
SURFACE USE AGREEMENT	KLEIN PROPERTIES LLC SUA AND DAMAGE AGMT	7/1/2015	NM	LEA		SEC 1, T20S R24E
RIGHT OF WAY / EASEMENT	ENTRY ROADWAY AND LOCATION AGMT	7/15/2015	NM	LEA		LEA UNIT AREA (SEE EXHIBITS)
SWD AGREEMENT	BEAR DELAWARE OPERATING SWD AGMT	10/22/2018	NM	LEA		LEA UNIT AREA
COMMUNITIZATION AGREEMENT	NELLIS C COMM AGMT	4/8/1980	NM	LEA		NELLIS C - SEC 8, T19S R33E
JOINT OPERATING AGREEMENT	NELLIS C FEDERAL GAS COM JOA	4/15/1980	NM	LEA		NELLIS C - E2 SEC 8, T19S R33E
EXCHANGE AGREEMENT	COG AND LEGACY EA	12/1/2021	NM	LEA		
EXCHANGE AGREEMENT	PBEX AND LEGACY	5/1/2022	NM	LEA		
EXCHANGE AGREEMENT	SBI AND LEGACY	8/1/2021	NM	LEA		
SWD AGREEMENT	YATES AND MEC SAPPHIRE FEDERAL SWD AGMT	1/6/1992	NM	LEA		SAPPHIRE FEDERAL SWD #1
JOINT OPERATING AGREEMENT	SAPPHIRE FEDERAL JOA	12/1/1987	NM	LEA		SEC 23, T19S R33E
JOINT OPERATING AGREEMENT	SAPPHIRE FEDERAL JOA AMENDMENT	9/12/1989	NM	LEA	545 (200	SEC 23, SEC 24, T19S R33E
UNIT AGREEMENT	SAPPHIRE FEDERAL UNIT AGREEMENT NMNM-72631	11/7/1988	NM	LEA	547 / 308	SAPPHIRE FEDERAL
UNIT AGREEMENT	SAPPHIRE FEDERAL UA AMENDMENT NMNM-72631	5/14/1997	NM	LEA		SAPPHIRE FEDERAL
UNIT AGREEMENT	SAPPHIRE FEDERAL UA DECISION NMNM-72631	9/9/1998	NM	LEA		SAPPHIRE FEDERAL
GAS PURCHASE AGREEMENT	LEGACY RESERVES OPERATING LP, AS SELLER AND VERSADO GAS PROCESSORS, L.L.C. ACTING THROUGH TARGA MIDSTREAM SERVICES LLC, AS BUYER	1/1/2016	NM	LEA		ALL HAMON & LEA FED
MENDMENT TO GAS PURCHASE AGREEMENT	LEGACY RESERVES OPERATING LP, AS SELLER AND VERSADO GAS PROCESSORS, L.L.C. ACTING THROUGH TARGA MIDSTREAM SERVICES LLC, AS BUYER	12/1/2017	NM	LEA		ALL HAMON & LEA FED
GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP OPERATING COMPANY, LP, AS BUYER	11/1/2020	NM	LEA, EDDY		KEOHANE, ORYX STATE #1, BROWN BEAR, REINDEER, F LONESOME, RAPTOR, OTHERS
GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	12/1/2016	NM	LEA		LEA FEDERAL
FACILITIES AGREEMENT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	6/8/2018	NM	LEA		
MENDMENT TO GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	6/1/2018	NM	LEA		
GAS PURCHASE CONTRACT	CONOCOPHILLIPS COMPANY, AS SELLER, AND DCP OPERATING COMPANY, LP AS BUYER	9/1/2022	NM	LEA		TEXACO FEDERAL #1
GAS PURCHASE CONTRACT	COG OPERATING LLC, AS SELLER AND DCP MIDSTREAM, LP, AS BUYER	7/1/2011	NM	LEA		WYNELL FEDERAL #2
REINSTATEMENT AND AMENDMENT TO GAS PURCHASE CONTRACT	COG OPERATING LLC, AS SELLER AND DCP MIDSTREAM, LP, AS BUYER	5/1/2017	NM	LEA		WYNELL FEDERAL #2
CRUDE OIL PURCHASE CONTRACT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	8/14/2019	NM	LEA		LEA UNIT, LEA UNIT SOUTH, LEAD UNIT WC BATTER (PIPELINE)
CRUDE OIL PURCHASE CONTRACT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	3/14/2007	NM	LEA		VARIOUS
CRUDE OIL PURCHASE CONTRACT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	6/20/2013	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	6/1/2015	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
SECOND AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P. LEGACY RESERVES OPERATING, LP, AND PLAINS	7/11/2019	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
THIRD AMENDMENT	MARKETING, L.P.	6/1/2020	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
HAMON PIPELINE LINE FILL	LEGACY RESERVES OPERATING, LP AND PLAINS PIPELINE, L.P.	6/23/2015	NM	LEA		HAMON FED
ASSIGNMENT AND BILL OF SALE	PLAINS PIPELINE, L.P., AS SELLER AND LEGACY RESERVES OPERATING, LP AS BUYER	4/1/2015	NM	LEA		HAMON FED
ASSIGNOR CONSENT	PLAINS PIPELINE, L.P., AS ASSIGNOR AND LEGACY RESERVES OPERATING, L.P. AS ASSIGNEE	4/1/2015	NM	LEA		HAMON FED

CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
CLOSING AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
TRST AMENDMENT TO PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
MEMORANDUM OF ASSIGNMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P. , AS CONNECTEE	8/19/2013	NM	LEA		HAMON FED
CRUDE OIL GATHERING SERVICES AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS SHIPPER	3/4/2019	NM	LEA		LEA WOLFCAM;
PRODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	10/22/2018	NM	LEA		VARIOUS
AMENDMENT TO PRODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	4/18/2020	NM	LEA		VARIOUS
GAS PURCHASE CONTRACT	TEXACO PRODUCING INC, AS SELLER, AND PHILLIPS 66 NATURAL GAS COMPANY, AS BUYER	8/1/1989	NM	LEA		COP TRADE
RELEASE AND DEDICATION AGREEMENT	PLAINS ORYX PERMIAN BASIN PIPELINE LLC AND COG OPERATING LLC, COG PRODUCTION LLC, CONCHO OIL AND GAS, LLC, AND COG ACREAGE LP	10/26/2021	NM	LEA		COP TRADE
AMENDED AND RESTATED WATER GATHERING AND DISPOSAL AGREEMENT	SOLARIS MIDSTREAM DB-NM, LLC, AS GATHERER, AND COG OPERATING LLC, CONCHO OIL & GAS LLC AND COG ACREAGE LP, AS PRODUCER	6/11/2020	NM	LEA		COP TRADE
SURFACE USE AGREEMENT	PRO POND USAGE AGREEMENT	1/1/2023	NM	LEA		SECTION 18, T20S R34E
PERMIT	PERMIT TO CONSTRUCT DRIVEWAY ON PUBLIC ROW	6/29/2015	NM	LEA		SECTION 1, T20S R34E
RIGHT OF WAY / EASEMENT	SIMS BROTHERS RANCH	7/31/1985	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-105616	8/6/2001	NM	LEA		HAMON FEDERAL
RIGHT OF WAY / EASEMENT	S & S INCORPORATED	9/30/2008	NM	LEA		LEA FEDERAL UNIT / HAMON
RIGHT OF WAY / EASEMENT	USA NM-131294	5/30/2014	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	USA NM-02127-B	9/27/1977	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	KENNETH SMITH INC	3/14/1994	NM	LEA	500 / 557	LEA UNIT
RIGHT OF WAY / EASEMENT	MARATHON OIL COMPANY	8/24/1972	NM	LEA	411 / 852	LEA UNIT
RIGHT OF WAY / EASEMENT	ROBERTS NATHAN	2/15/1961	NM	LEA	265 / 449	LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-136547	11/28/2017	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	STATE OF NEW MEXICO R-35597	2/22/2017	NM	LEA		HAMON FED COM A
COMPRESSOR AGREEMENT	HAMON 8H GAS LIFT AGMT TOTAL OPS	2/8/2018	NM	LEA		HAMON
PURCHASE AND SALE AGREEMENT	SBI AND LEGACY	11/16/2020	NM	LEA, EDDY		
WATER AGREEMENT	3 BEAR PRODUCED WATER GATHERING	10/22/2018	NM	LEA		LEA UNIT
WATER AGREEMENT	3 BEAR AMENDMENT TO WATER GATHERING	8/18/2020	NM	LEA		HAMON

CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
JOINT OPERATING AGREEMENT	COLLINS & WARE INC.	12/21/1993	TX	EDDY		CV23
LETTER AGREEMENT	COLLINS & WARE INC. & MARALO INC.	9/12/1991	TX	EDDY		CV23
JOINT OPERATING AGREEMENT	BARNEY JOA SPC RESOURCES	8/1/2022	NM	EDDY		BARNEY
JOINT OPERATING AGREEMENT (AMENDMENT)	AMENDMENT TO BARNEY JOA	4/13/2023	NM	EDDY		BARNEY
DECLARATION OF POOLED UNIT	BARNEY WOLFCAMP UNIT	9/1/2022	NM	EDDY	1163 / 1049	BARNEY
JOINT OPERATING AGREEMENT	CAVEMAN SEC7-12 JOA	3/1/2021	NM	EDDY		CAVEMAN
STIPULATION OF INTEREST	COG AND LEGACY STIPULATION	10/1/2010	NM	EDDY		CORRAL FLY
COMMUNITIZATION AGREEMENT	CORRAL FLY 35-26 FED COM 21H-23H	TBD	NM	EDDY		CORRAL FLY
COMMUNITIZATION AGREEMENT	CORRAL FLY 35-26 FED COM 31H NMNM143392	12/1/2018	NM	EDDY		CORRAL FLY
LETTER AGREEMENT	CORRAL FLY ACCOUNTING ERROR AGREEMENT	9/14/2023	NM	EDDY		CORRAL FLY
JOINT OPERATING AGREEMENT	MITCHELL ENERGY CORP JOA	1/1/1993	NM	EDDY		NW/4 AND S/2 SEC 35, T24S-R29E
COMMUNITIZATION AGREEMENT	INEXCO FEDERAL COMM AGMT NM-90982	1/31/1993	NM	EDDY	170 / 238	INEXCO FEDERAL
JOINT OPERATING AGREEMENT	NAUMANN OIL JOA	11/1/1992	NM	EDDY		S2 SEC 12, T21S R26E
JOINT OPERATING AGREEMENT	JET FEDERAL COM UNIT JOA	1/1/2023	NM	EDDY		JET FEDERAL COM UNIUT
COMMUNITIZATION AGREEMENT	KEOHANE FED COM #1 SCR403	2/1/1982	NM	EDDY		KEOHANE FED COM #1
JOINT OPERATING AGREEMENT	RUGER 31 JOA	8/15/2012	NM	EDDY		SEC 31, T19S R29E
REVENUE SHARING AGREEMENT	RUGER 31 REVENUE SHARING AGMT	1/1/2014	NM	EDDY		SEC 31, T19S R29E
GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND	11/1/2020	NM	LEA, EDDY		KEOHANE, ORYX STATE #1, BROWN BEAR, REINDEER, HIGH
	DCP OPERATING COMPANY, LP, AS BUYER					LONESOME, RAPTOR, OTHERS
PURCHASE AND SALE AGREEMENT	SBI AND LEGACY	11/16/2020	NM	LEA, EDDY		
COMMUNITIZATION AGREEMENT	GRYNBERG 11 FED COM 5H NMNM138424	9/7/2016	NM	EDDY		GRYNBERG 11

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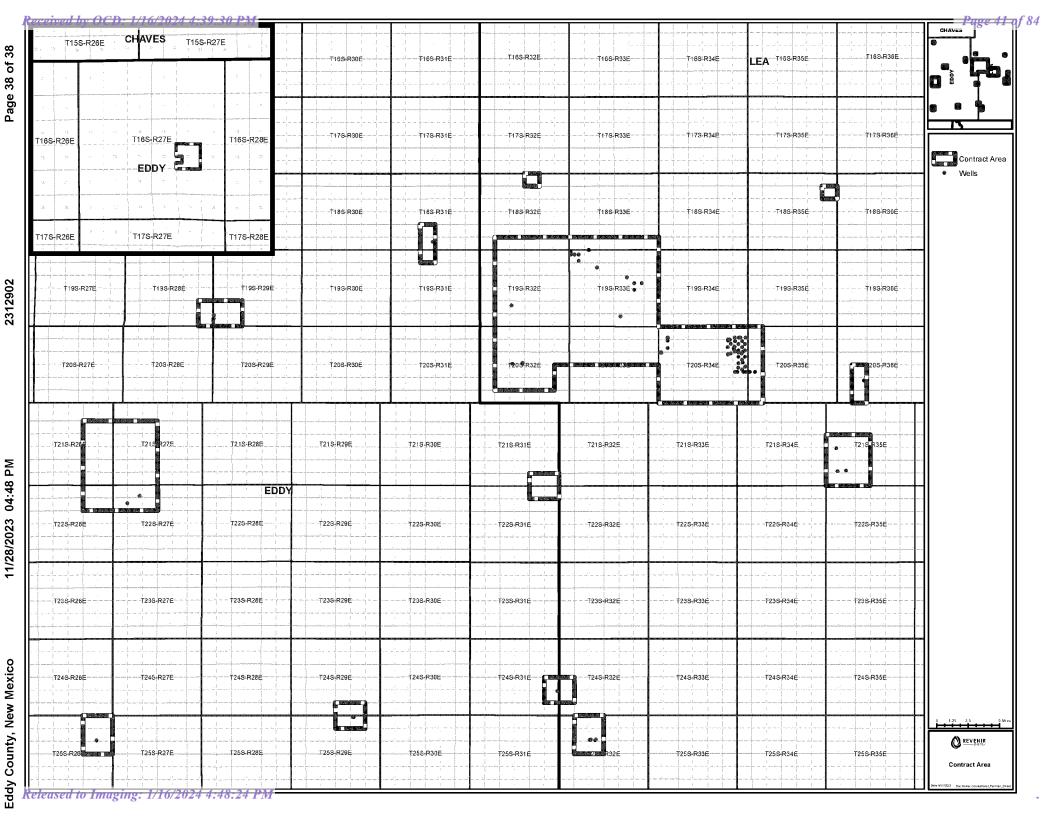
Exhibit E Inventory

Inventory at Field Offices and Yards:

Description		
Description Rods (Structural)		250
Tubing (Structural)		230
2 3/8"		233
2 7/8"		313
Tubing		313
2 7/8" L80		110
Pipe Rack Sets		7
Misc.		,
Pipe Trailer 32'		1
Air Trailer 5'x8' enclosed		1
Tires (these are tires trucks came from factory with)		42
Poly		
3" poly SDR 7	500'	6 rolls
4" poly SDR 7	500'	1 roll
Electrical Panels		
600 amp disconnect		2
Assorted Panel Boxes		15
Drives		
Unico 250HP drive W/260 KVA transformer and 250 harmonics filter		1
Toshiba 400 amp drive		1
Baker 655 amp drive w/520 KVA transformer		1
VRU 30 HP		1
Compressor 5HP		1
300 HP Hpump 538 SERIES Flex47SSD 73 Stage		1
Motors	Frame	RPM
300HP motor	449TS	3380
250HP motor	449TS	3575
60HP motors x3	405T	1135
125HP Motor	447T	1105
100HP motor	445T	1125
700HP motor	5810A	3585
200HP motor	447TS	3572
3HP motors x2 circulating motors		
5HP motor circulating motor		
Transformers	# of trans	<u>formers</u>
167 KVA 1 set	3	
75 KVA 1 set	3	
25 KVA 8 sets	24	
15 KVA 9 sets	27	
10 KVA 2 sets	6	
1 cattle guard (good) 16'x6'	1	
RODS	# of RODS	
1" HA#1 Remanufactured	1	
1" KD#1 Remanufactured	4	
1" MMS#1 Remanufactured	95	
1" N97#1 Remanufactured	30	
1" Q88#1 Remanufactured	22	
1" S88#1 Remanufactured	24	
3/4" C#1 Remanufactured	17	
3/4" D (N78)#1 Remanufactured	40	
3/4" D#1 Remanufactured	470	
	6	
3/4" HA#1 Remanufactured		
3/4" HA#1 Remanufactured 3/4" K#1 Remanufactured	35	
	35	
3/4" K#1 Remanufactured		
3/4" K#1 Remanufactured 3/4" KD (D90)#1 Remanufactured	2	
3/4" K#1 Remanufactured 3/4" KD (D90)#1 Remanufactured 3/4" KD#1 Remanufactured	2 153	
3/4" K#1 Remanufactured 3/4" KD (D90)#1 Remanufactured 3/4" KD#1 Remanufactured 3/4" MMS#1 Remanufactured	2 153 88	

7/8" D (N78)#1 Remanufactured	108	
, , ,	1 2 2 2	
7/8" HA#1 Remanufactured	2	
7/8" HD#1 Remanufactured	22	
7/8" HS#1 Remanufactured	4	
7/8" KD#1 Remanufactured	105	
7/8" MMS#1 Remanufactured	452	
7/8" N97#1 Remanufactured	10	
7/8" Q88#1 Remanufactured	86	
7/8" T66#1 Remanufactured	123	
7/8" UHS#1 Remanufactured	105	
Sinker Bars		
1-1/2" x 3/4" C Grade w/neck #1 Blem	5	
1-1/2" x 7/8" C Grade w/neck #1 Blem	1	
1-1/2" x 7/8" C Grade no/neck #1	4	
1-5/8" x 7/8" C Grade w/nek #1 Blem	12	
Pumping Units (Marathon Yard)		
Lufkin 114	1	
Lufkin 57	2	
National 320	1	
Lufkin 456-305-120	1	
Cabot 80D	1	
Lufkin Mark Unit 320D	1	
Lufkin Mark Unit 320D	1	
Lufkin 320DB	1	

Exhibit F Contract Area



After recording, return to: Avant Operating, LLC 1515 Wynkoop Street, Suite 700 Denver, CO 80202

Attention: Shelly Albrecht

Vice President of Land

Reception: 2312903 Book: 1177 Page: 0114 Pages: 38
Recorded: 11/28/2023 04:48 PM Fee: \$100.00

Eddy County, New Mexico ~ Cara Cooke, County Clerk

eRecorded Document



ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF NEW MEXICO	§ 8
COUNTY OF LEA	§ §
STATE OF NEW MEXICO	§ 8
COUNTY OF EDDY	\ \{\}

This Assignment, Bill of Sale and Conveyance (this "Assignment"), is entered into as of November 22, 2023 ("Execution Date"), but made effective for all purposes as of 12:11 A.M. Central Daylight Time on June 1, 2023 (the "Effective Time"), by and between Legion Production Partners, LLC, a Delaware limited liability company ("Legion"), Avant Operating, LLC, a Delaware limited liability company ("Avant"), and Double Cabin Minerals, LLC, a Texas limited liability company ("DCM"), (each an "Assignor" and collectively, "Assignors"), each with an address of 1515 Wynkoop Street, Suite 700, Denver, Colorado 80202, and T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership ("Assignee"), with an address of 1819 Denver West Drive, Suite 260, Lakewood, Colorado 80401. Assignors and Assignee are each a "Party" and collectively, the "Parties."

- Assignment and Conveyance. Assignors, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed, hereby SELLS, ASSIGNS, TRANSFERS, GRANTS, BARGAINS, CONVEYS AND DELIVERS to Assignee, their successors and assigns forever, as of the Effective Time, an undivided five percent (5%) interest in the right, title and interest in, to and under the following described assets acquired by Assignors pursuant to that certain Assignment, Bill of Sale, and Conveyance dated November 21, 2023 by and between Legacy Reserves Operating, LP, and Assignors, recorded at Book 1176, Page 1188 of the Official Records of Eddy County, New Mexico, and recorded at Book 2217, Page 609, of the Official Public Records of Lea County, (such instrument, the "*Prior Conveyance*"), all of which are located in Eddy and Lea Counties New Mexico, excepting and reserving, in each case, the Excluded Assets (as defined below), including the following (collectively, the "*Assets*"):
 - (a) The working interests, operating rights, cost-bearing interests, and any contractual rights to production (the "Working Interests") relating thereto in the oil, gas and mineral leases described in Exhibit A (collectively, the "Leases"), together with each and every kind and character of right, title, claim and interest that Assignor has in and to the Leases, the lands covered thereby, or the lands pooled, unitized or communitized therewith (collectively, the "Lands"), and the leasehold estates created by the Leases, including all other right, title and interest of Assignor, INSOFAR as such right, title, claim and interest pertain to the Working Interests, in and to the Leases and the Lands;
 - (b) The oil, gas, water, monitoring, disposal or injection wells located on the Lands whether producing, operating, plugged, permanently abandoned, shut-in or temporarily abandoned, including the wells described in Exhibit B (collectively, the "Wells"), and the pipelines and facilities associated or used in connection with the Wells, including production units, flow lines and compression facilities, and all real property, tangible personal property, equipment, fixtures, improvements, permits, rights-of-way, easements, servitudes and other rights to use the surface or subsurface (including those rights-of-way, surface or subsurface use agreements, surface leases, easements and servitudes described in Exhibit C) (collectively, the "ROWs"), in each case used or held for use in connection with the exploration, development, production, gathering, treatment, handling, processing, storing, transporting, sale or disposal of Hydrocarbons or water produced from or attributable to the Leases, including all equipment installed on the Leases, the Lands or the Wells as of the Effective Time;
 - (c) All rights, obligations and interests in any unit or pooled area in which the Leases or Lands are included, to the extent that these rights, obligations and interests arise from and are

associated with the Leases or Wells, including without limitation, all rights and obligations derived from any unitization, pooling, operating, communitization or other agreement or from any declaration or order of any Governmental Authority (together with the Leases, the Lands, the ROWS, the Fee Mineral Interests, the Royalty Interests, and the Wells, the "Properties");

- (d) All Hydrocarbons in, on, under or produced from or attributable to the Properties at and after the Effective Time, and the proceeds thereof, and all Hydrocarbon inventories from or attributable to the Properties that are in storage as of the Effective Time;
- To the extent transferable without the payment of fees or consideration or other penalties (e) (unless Assignees agree to pay all such fees, consideration and/or penalties) and except for Excluded Assets, all geological and geophysical data (including all seismic data, as well as reprocessed data), logs, maps and engineering data and reports related to the Wells;
- (f) All existing and effective operating agreements, facilities agreements, balancing agreements, farmout agreements and any other contracts or legally binding arrangements, as they relate to the Properties, including the agreements described in Exhibit D, but excluding any Leases or ROWs (the "Contracts");
- The tangible personal property, fixtures, improvements, equipment, materials and (g) inventory used in the operation or development of the Wells, excluding however those items identified on Exhibit E (the "Inventory");
- (h) Subject to Section 14.3 of the Purchase Agreement, and to the extent related to the Properties and not constituting Excluded Records, all records, files, maps, information and data, whether written or electronically stored, relating to the other Assets in the possession of Assignor or its Affiliates, including (i) land and title records (including abstracts of title, title opinions and title curative documents); (ii) Contract files; (iii) operations, environmental, production and accounting records; (iv) production, facility and well records and data; and (v) Asset Tax records (whether originals or photocopies) (the "Records");
- (i) all (i) trade credits, accounts receivable, notes receivable, take-or-pay amounts receivable and other receivables and general intangibles, attributable to the Assets with respect to periods of time from and after the Effective Time, (ii) rights and obligations relating to any Imbalance Volumes, to the extent the Purchase Price was adjusted with respect thereto, (iii) accounts receivable and other proceeds attributable to Assignor's inventories of merchantable Hydrocarbons produced from or attributable to the Properties that are in storage in tanks as of the Effective Time to the extent the Purchase Price was increased with respect thereto under Section 2.3(b)(2) of the Purchase Agreement, and (iv) linefill; and
- All rights, claims and causes of action (including any indemnity rights, insurance rights, (j) and proceeds related thereto) to the extent attributable to the Assets described in this Section 1 insofar as such rights, claims and causes of action arise on or after the Effective Time or relate to any Assumed Liabilities.
- 2. Excluded Assets. Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the transactions contemplated hereby all of Assignor's right, title and interest in, to and under the following (collectively, the "Excluded Assets"):
 - The undivided percentage of the above-described Assets (defined above) that were (a) conveyed to Assignors by the Prior Conveyance that remains after the conveyance the undivided percentage specified in Paragraph 1 above, together with all, right, title and interest in and to any property or interests not within the definition of Assets as set forth above;
 - (b) Any of Assignors' interests in and to the Leases, Lands or other property that would otherwise constitute an Asset, to the extent such interest was acquired by any Assignor by an instrument other than the Prior Conveyance; and
 - The Inventory identified and described on Exhibit E; (c)
 - (d) All right, title, and interest in any personal or real property acquired by Assignors pursuant to the Prior Conveyance that is not included within the definition of Assets above, including, without limitation, all vehicles, trailers and rolling stock, all field offices and yards, and all equipment or materials located thereon;

- (e) Any and all existing overriding royalty interests and net profits interests, in each case, located in or attributable to the Contract Area (including, without limitation, those described in Exhibit F) (the "Overriding Royalty Interests") vested in Legion, Avant, and DCM, including all rights and obligations pertaining to the Overriding Royalty Interests under any of the Contracts, together with all Hydrocarbons in, on, under or produced from or attributable to the Overriding Royalty Interests as of the Effective Time, and the proceeds thereof, and all Hydrocarbon inventories from or attributable to the Overriding Royalty Interests that are in storage as of the Effective Time; and
- (f) An undivided overriding royalty interest in and to the Leases, in the following respective percentages: 70% to Legion, 20% to Avant, and 10% to DCM, equal to the positive difference, if any, between twenty five percent (25%) and Lease Burdens existing as of the Effective Time on all oil, gas, casinghead gas and other gaseous substances, which may be produced or sold under the Lease and attributable to the Lands or lands pooled or communitized therewith (the "Reserved ORRI"), such Reserved ORRI to be a floating overriding royalty interest, determined and payable on a month-by-month basis, to account for any changes in the royalty amounts owed to the lessors of the Leases (e.g. to account for "sliding scale" royalty provisions in federal leases) after the Effective Time. Such Reserved ORRI shall be free and clear of all working interest costs of exploring, drilling, equipping, testing, completing and operating, but shall bear its proportionate part of gross production taxes and shall be calculated and paid in the same manner as the royalty is to be paid to the lessor pursuant to the terms of said Lease. The Reserved ORRI shall be proportionately reduced if said Lease covers less than the full mineral interest and/or the assignment made hereunder does not convey full leasehold rights therein. If any Lease is pooled or communitized under the lease authority or authority of any government agency, the Reserved ORRI shall be pooled and communitized and paid on a pooled or communitized basis in the same manner as the base royalty of such lease is pooled or communitized. The term "Lease Burdens" as used in this Assignment with respect to said Lands for said Lease shall mean the royalty and any other interest in production reserved to the owners of the minerals covered by said Lease, plus all overriding royalties, production payments, carried working interests, net profit interest, and all other burdens and encumbrances to which said Lease is subject on the date of this Assignment.

3. **Special Warranty**.

- (a) Assignors hereby disclaims and negates any and all warranties of title to the Assets whatsoever, whether express, implied, statutory or otherwise, except for the special warranty of title set forth in this Section 3.
- (b) Subject to (i) the terms of the Purchase Agreement and the Letter Agreement, and (ii) the Permitted Encumbrances and Other Title Exceptions (each as defined in the Purchase Agreement), Assignors hereby warrant title to the Assets comprising the Lease Tracts described on Schedule 2.2(a) and the Wells described on Schedule 2.2(b) unto Assignees, their successors and assigns, against every Person whomsoever lawfully claiming by, through and under Assignors, but not otherwise,. The Parties acknowledge and agree that the foregoing warranty shall constitute and be considered a special warranty of title by, through and under Assignors and their Affiliates under applicable Laws; provided, however, that the special warranty of title set forth in this Section 3 shall survive for a period of six (6) months following the Execution Date, and not be actionable thereafter and Assignee, its successors and assigns shall be deemed to have waived all breaches of Assignors' special warranty of title set forth in this Section 3 of which Assignee has not furnished to Assignor in written notice on or before the date that is six (6) months following the Execution Date.
- 4. Disclaimers. EXCEPT FOR ASSIGNORS' EXPRESS REPRESENTATION AND WARRANTIES CONTAINED IN THE LETTER AGREEMENT AND IN ASSIGNORS' SPECIAL WARRANTY OF TITLE IN THIS ASSIGNMENT AND THE ASSIGNMENT DOCUMENTS, AND WITHOUT LIMITING THE GENERALITY OF THOSE EXPRESS REPRESENTATIONS AND WARRANTIES AND SPECIAL WARRANTY:
 - (a) THE ASSETS ARE BEING CONVEYED BY ASSIGNORS TO ASSIGNEE WITHOUT WARRANTY OF ANY KIND, EXPRESS, IMPLIED, STATUTORY, COMMON LAW OR OTHERWISE, AND THE PARTIES HEREBY EXPRESSLY DISCLAIM, WAIVE AND RELEASE ANY EXPRESSED WARRANTY OF MERCHANTABILITY, CONDITION OR SAFETY AND ANY EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; AND ASSIGNEE ACCEPTS THE ASSETS, "AS IS, WHERE IS, WITH ALL FAULTS, WITHOUT RECOURSE." ALL DESCRIPTIONS OF THE WELLS, EQUIPMENT,

FACILITIES, PERSONAL PROPERTY, FIXTURES AND STRUCTURES HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY ASSIGNORS HAVE BEEN AND SHALL BE FURNISHED SOLELY FOR ASSIGNEE'S CONVENIENCE AND HAVE NOT CONSTITUTED AND SHALL NOT CONSTITUTE A REPRESENTATION OR WARRANTY OF ANY KIND BY ASSIGNORS. ASSIGNEE EXPRESSLY WAIVES THE WARRANTY OF FITNESS AND THE WARRANTY AGAINST VICES AND DEFECTS, WHETHER APPARENT OR LATENT, IMPOSED BY ANY APPLICABLE STATE OR FEDERAL LAW.

- ASSIGNORS HEREBY EXPRESSLY DISCLAIM AND NEGATE ANY IMPLIED (b) OR EXPRESS WARRANTY AT COMMON LAW, BY STATUTE OR OTHERWISE RELATING TO (1) THE ACCURACY, COMPLETENESS OR MATERIALITY OF ANY OF THE RECORDS OR OTHER INFORMATION FURNISHED WITH RESPECT TO THE PURCHASE AGREEMENT OR LETTER AGREEMENT; (2) THE EXISTENCE OR EXTENT OF RESERVES OR THE VALUE OF THE ASSETS BASED THEREON; (3) THE CONDITION OR STATE OF REPAIR OF ANY OF THE ASSETS; (4) THE ABILITY OF THE ASSETS TO PRODUCE HYDROCARBONS, INCLUDING PRODUCTION RATES, DECLINE RATES AND RECOMPLETION OPPORTUNITIES; (5) REGULATORY MATTERS; (6) THE PRESENT OR FUTURE VALUE OF THE ANTICIPATED INCOME, COSTS OR PROFITS, IF ANY, TO BE DERIVED FROM THE ASSETS; (7) THE ENVIRONMENTAL CONDITION OF THE ASSETS; (8) ANY PROJECTIONS AS TO EVENTS THAT COULD OR COULD NOT OCCUR; OR (9) THE TAX ATTRIBUTES OF ANY ASSET.
- C) THIS DISCLAIMER AND DENIAL OF WARRANTY ALSO EXTENDS TO ANY EXPRESS OR IMPLIED REPRESENTATION OR WARRANTY AS TO THE PRICES ASSIGNORS AND ASSIGNEE ARE OR WILL BE ENTITLED TO RECEIVE FROM PRODUCTION OF OIL, GAS OR OTHER SUBSTANCES FROM THE ASSETS. ALL RESERVE, PRICE AND VALUE ESTIMATES UPON WHICH ASSIGNEE HAS RELIED OR IS RELYING HAVE BEEN DERIVED BY THE INDIVIDUAL AND INDEPENDENT EVALUATION OF ASSIGNEE. ASSIGNEE STIPULATES AND AGREES THAT RESERVE REPORTS ARE ONLY ESTIMATES OF PROJECTED FUTURE OIL AND/OR GAS VOLUMES, FUTURE FINDING COSTS AND FUTURE OIL AND/OR GAS SALES PRICES, ALL OF WHICH FACTORS ARE INHERENTLY IMPOSSIBLE TO PREDICT ACCURATELY EVEN WITH ALL AVAILABLE DATA AND INFORMATION.
- (d) ASSIGNORS HAVE NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND ASSIGNEE SHALL BE DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" WITH ALL FAULTS FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.
- (e) THE PARTIES HEREBY ACKNOWLEDGE AND AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW, THE DISCLAIMERS CONTAINED IN THIS ASSIGNMENT ARE "CONSPICUOUS" FOR THE PURPOSES OF SUCH APPLICABLE LAW.
- 5. Assignment Subject to Purchase and Sale Agreement, Letter Agreement, and Transaction Documents. This Assignment is made expressly subject to the terms and provisions of (a) that certain Purchase and Sale Agreement dated September 22, 2023 (the "Purchase Agreement"), by and between Legacy Reserves Operating, LP and Assignors (b) that certain Letter Agreement dated September 22, 2023, as amended ("Letter Agreement"), by and between Assignors and Assignee, and (c) the associated Transaction Documents. Capitalized terms used but not defined in this Assignment have the meanings set forth in the Purchase Agreement. The terms and provisions of the Purchase Agreement and Letter Agreement will survive execution and delivery of this Assignment in accordance with the terms of the Purchase Agreement and Letter Agreement and will not merge into this Assignment; provided, that, in the event that such a merger is deemed to have occurred, the terms of the Purchase Agreement and Letter Agreement shall be considered incorporated herein solely to the extent necessary to give full force and effect to the relevant terms and conditions thereof. In the event there is a conflict or inconsistency between the terms of this Assignment and the Purchase Agreement or Letter Agreement, the terms of the Letter Agreement will first control, then the terms of the Purchase Agreement will control to the extent of such conflict

or inconsistency. Notwithstanding anything to the contrary herein, this Assignment will not expand or diminish the rights and obligations of the Parties under the Purchase Agreement or the Letter Agreement.

- 6. Governing Law; Waiver of Jury Trial. THIS ASSIGNMENT AND ANY DISPUTE ARISING UNDER OR RELATED TO THIS ASSIGNMENT, THE TRANSACTION AND ANY ARBITRATION OR DISPUTE RESOLUTION CONDUCTED PURSUANT HERETO OR RELATED HERETO SHALL BE CONSTRUED IN ACCORDANCE WITH, AND GOVERNED BY, THE LAWS OF THE STATE OF TEXAS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW THAT WOULD DIRECT THE APPLICATION OF THE LAW OF ANOTHER JURISDICTION; PROVIDED, HOWEVER, THAT MATTERS PERTAINING TO THE TRANSFER, VESTING AND VALIDITY OF TITLE TO THE ASSETS AND ANY ENCUMBRANCES THEREON SHALL BE GOVERNED BY THE LAWS OF THE STATE WHERE THE APPLICABLE ASSET IS LOCATED WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW THAT WOULD DIRECT THE APPLICATION OF THE LAW OF ANOTHER JURISDICTION. IN ENTERING INTO THIS ASSIGNMENT, THE PARTIES ARE KNOWINGLY AND VOLUNTARILY WAIVING THEIR RIGHTS TO A TRIAL BY JURY.
- 7. **Further Assurances**. Assignors and Assignee shall each execute, acknowledge and deliver to the other such further instruments and take such other action as may be reasonably requested in order to accomplish the purposes of this Assignment, including execution of any appropriate governmental transfer forms for the respective Government Authority or counterparty to recognize the transfer of ownership of the Assets contemplated herein.
- 8. **Counterparts**. This Assignment may be executed by Assignee and Assignors in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same instrument. The exchange of copies of this Assignment and of signature pages by facsimile or by electronic image scan transmission in .pdf format shall constitute effective execution and delivery of this Assignment as to the Parties.
- 9. **Severability**. If any term or other provision of this Assignment is invalid, illegal or incapable of being enforced by any rule of Law or public policy, all other conditions and provisions of this Assignment shall nevertheless remain in full force and effect so long as the economic or legal substance of the Transaction is not affected in any adverse manner to Assignors or Assignee. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the Assignment is fulfilled to the greatest extent possible.
- 10. **Exhibits.** All Exhibits and Schedules that are referenced herein are hereby made part of this Assignment and incorporated herein by such reference. References in such Exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.
- 11. **Filing.** Assignee is responsible for, and Assignors hereby consent to, the recording, filing or other provision of this Assignment at Assignee's cost and expense in the public records of the applicable county(ies) and as otherwise necessary to provide notice of the transfer of ownership of the Assets from Assignors to Assignee. Assignee shall deliver to Assignors a copy of this Assignment, as recorded, promptly following Assignee's receipt thereof from the recorder's office.

IN WITNESS WHEREOF, this Assignment is executed by the Parties on the date of their respective acknowledgements below, but shall be effective for all purposes as of the Effective Time.

ASSIGNORS:

Legion Production Partners, LLC, a Delaware Limited Liability Company

By: Jacob Nagy
Title: Manager

Avant Operating, LLC,

a Delaware Limited Liability Company

By: Jacob Nagy
Title: Co-CEO

Double Cabin Minerals, LLC, a Texas Limited Liability Company

By:
Name: Jacob Nagy
Title: Managing Member

ACKNOWLEDGEMENTS

STATE OF COLORADO COUNTY OF DENVER	§ § §	
This instrument was acknowled Nagy, Manager of Legion Production Pasaid Company.	lged before me this 21 St da artners, LLC, a Delaware Limited	y of November, 2023, by Jacob Liability Company, on behalf of
Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027	My Commission Expires Commission No.:	9/14/27 194020815
STATE OF COLORADO COUNTY OF DENVER	§ § §	
This instrument was acknowled Nagy, Co-CEO of Avant Operating, L Company.	diged before me this 2164 day	y of November, 2023, by Jacob ity Company, on behalf of said
Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027	My Commission Expires Commission No.:	9/14/27 194020815
STATE OF COLORADO	\$	
COUNTY OF DENVER	§ § §	
This instrument was acknowled Nagy, Managing Member of Double Calof said Company.	dged before me this 21 sd day bin Minerals, LLC, a Texas Limit	y of November, 2023, by Jacob ed Liability Company, on behalf
	Notary Rubric	

STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027

Sophia Guerra NOTARY PUBLIC

My Commission Expires: 7147 Commission No.: 20194020

ASSIGNEE:

T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership

By: Name: Steven W Shefte
Title: Vice President & Chief
Operating Officer

ACKNOWLEDGEMENT

STATE OF COLORADO S
COUNTY OF Jefferson S

This instrument was acknowledged before me this **21** day of November 2023, by Steven W Shefte. Vice President and Chief Operating Officer of T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership, on behalf of said limited partnership

MARIKA VINE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20164004898
MY COMMISSION EXPIRES 02/05/2024

Made Viz.

Notary Public

My Commission Expires. 2|5|2024 Commission No. 20164004896

[Assignee's Signature Page to Assignment, Bill of Sale and Conveyance]

Exhibit A

Leases

Exhibit A

Leases

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
USA NM-89055	MARBOB ENERGY CORPORATI ON	6/1/1992	N/A	N/A	NM	EDDY	25	24S	31E	THE NE/4 OF SECTION 25, TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160,000000
CITY OF CARLSBAD ET AL	NEELEY CLAUDE E ET AL	9/1/1973	106	328	NM	EDDY	7	228	27E	TRACTS 5A AND 5B AS DESCRIBED IN METES AND BOUNDS IN SAID OIL AND GAS LEASE, INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS ACREAGE IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
USA NM-083053	TXO PRODUCTIO N CORP	1/1/1990	N/A	N/A	NM	EDDY	12	218	26E	THE NE/4SE/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	40.000000
KERR-MCGEE CORPORATION	NAUMANN OIL AND GAS INC	10/12/1992	141	649	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS 5.03 ACRES OUT OF THE NW/4SW/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, MORE FULLY DESCRIBED IN THE LEASE, EDDY COUNTY, NEW MEXICO	5.030000
USA NM-3606	BEHLEN GILBERT E	11/1/1967	N/A	N/A	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE E/2SW/4, W/2SE/4 AND SE/4SE/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, LYING WEST OF THE MIDDLE OF THE PECOS RIVER, EDDY COUNTY, NEW MEXICO	200.000000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
BOYD REVOCABLE TRUST	COATS RICHARD H	6/12/1992	129	263	NM	EDDY	12	218	26E	THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21S, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
THORNTON LOIS	MAY LEONARD T	3/5/1974	115	522	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
THORNTON VIRGINIA	MAY LEONARD T	3/5/1974	115	520	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
GISSINER BETTYE M	MAY LEONARD T	3/5/1974	115	518	NM	EDDY	12	21S	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
STENNIS SHIRLEY	MAY LEONARD T	3/5/1974	115	514	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
HOWARD JEANNIE STENNIS	MAY LEONARD T	3/5/1974	115	512	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
STENNIS HAMPTON J	MAY LEONARD T	3/5/1974	115	510	NM	EDDY	12	21S	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
STENNIS SAMUEL Y	MAY LEONARD T	3/5/1974	115	508	NM	EDDY	12	218	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THAT PART OF THE SW/4SW/4 OF SECTION 12 LYING WEST OF THE MIDDLE OF THE PECOS RIVER, TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	8.470000
USA NM-13237	MARTINEZ OCTAVIO N	3/1/1971	N/A	N/A	NM	EDDY	31	19S	29E	N/2 OF SECTION 31, TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM, EDDY COUNTY, NEW MEXICO	304.800000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
STATE OF NM V- 3605	PHILLIPS PETROLEU M COMPANY	3/1/1991	N/A	N/A	NM	EDDY	1	22S	31E	LOTS 3, 4 AND S/2NW/4 OF SECTION 1, TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	159.430000
USA NM 88139	MITCHELL ENERGY CORPORATI ON	3/1/1992	N/A	N/A	NM	EDDY	35	248	29E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE S/2NW/4 OF SECTION 35, TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM, LEA COUNTY, NEW MEXICO	80.000000
USA NM-93469	COLLINS & WARE INC	9/1/1994	N/A	N/A	NM	EDDY	23	16S	27E	ALL OF SECTION 23 S&E THE NWSW, TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM, EDDY COUNTY, NEW MEXICO	960.000000
USA NM-17574	FEIL K J	2/1/1973	N/A	N/A	NM	EDDY	11	25S	26E	THE SE/4 OF SECTION 11, TOWNSHIP 25 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160.000000
USA NM-14468	VINNIK IRWIN E	3/1/1972	N/A	N/A	NM	EDDY	11	25S	26E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE N/2 AND SW/4 OF SECTION 11, TOWNSHIP 25 SOUTH, RANGE 26 EAST, NMPM, EDDY COUNTY, NEW MEXICO	480.000000
USA NM-28790	PHILLIPS PETROLEU M COMPANY	3/1/1977	N/A	N/A	NM	EDDY	33	18S	31E	NE/4 OF SECTION 33, TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160.000000
USA NM-12211	18-31 INCORPORA TED	12/1/1999	N/A	N/A	NM	EDDY	33	18S	31E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE SE/4 OF SECTION 33, TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM, EDDY COUNTY, NEW MEXICO	160.000000
STATE OF NM V0- 6707	SCOTT EXPLORATI ON INC	10/1/2002	1206	617	NM	LEA	16	20S	32E	W/2 OF SECTION 16, TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	320.000000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
STATE OF NM VB- 0961	COG OIL & GAS LP	7/1/2006	N/A	N/A	NM	LEA	12	18S	35E	S/2 OF SECTION 12, TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM, LEA COUNTY, NEW MEXICO, LESS & EXCEPT THE WELLBORE OF THE JELLY BELLY 12 STATE	320.000000
USA NM-128361	MANZANO ENERGY PARTNERS LLC	7/1/2012	N/A	N/A	NM	LEA	15	208	32E	W/2 OF SECTION 15, TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	320.000000
STATE OF NM V0- 6719	SCOTT EXPLORATI ON INC	10/1/2002	1206	621	NM	LEA	16	20S	32E	E/2 OF SECTION 16, TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	320.000000
USA NM-97896	PENWELL ENERGY INC	12/1/1996	N/A	N/A	NM	LEA	34	198	33E	INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS THE SE/4 OF SECTION 34, TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM, LEA COUNTY, NEW MEXICO, LESS AND EXCEPT THE WELLBORE OF THE JADE FEDERAL COM #1 WELL LOCATED 1980 FEET FSL & 1150 FEET FEL (NE/4SE/4) OF SECTION 34	160.000000
USA LC-029409B	MARATHON OIL COMPANY	11/1/1990	N/A	N/A	NM	LEA	3	18S	32E	LOTS 3, 4, AND THE SW/4NW/4 OF SECTION 3, TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM, LEA COUNTY, NEW MEXICO	121.180000
STATE OF NM E- 1921	ERLE PAYNE	6/10/1948	72	179	NM	LEA	29	21S	35E	S/2	320.000000
STATE OF NM V- 5645	DOUG SHUTZ	11/1/1999	931	544	NM	LEA	30	21S	35E	NE/4	160.000000
THE MERCHANT LIVESTOCK COMPANY	V-F PETROLEU M INC	1/30/2000	1004	342	NM	LEA	30	21S	35E	NW/4SE/4	40.000000
JOHN E BOSSERMAN	V-F PETROLEU M INC	8/9/2000	1045	284	NM	LEA	30	21S	35E	NW/4SE/4	40.000000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
STATE OF NM V- 5177	DOUG SHUTZ	10/1/1997	907	803	NM	LEA	30	21S	35E	NE/4SE/4, S/2SE/4	120.000000
UNITED STATES OF AMERICA - USA NM-84651	HAMON OIL COMPANY	6/1/1985	387	15	NM	LEA	7	208	34E	LOTS 1-2 (W2NW), E2NW OF SECTION 7, T20S-R34E	160.330000
UNITED STATES OF AMERICA - USA NM-84652	HAMON OIL COMPANY	6/1/1985	387	20	NM	LEA	7	20\$	34E	W2NE, E2NE OF SECTION 7, T20S-R34E	160.000000
UNITED STATES OF AMERICA - USA NM-129733	DANIEL E. GONZALES	4/2/2013	1842	853	NM	LEA	7	20\$	34E	LOTS 3-4 (W2SW), E2SW, W2SE, E2SE SECTION 7, T20S-R34E	320.110000
USA NM-077002	NELLIS MARY	7/1/1949	N/A	N/A	NM	LEA	6, 8	198	33E	LOTS 1,2,3,4,5,6,7, S/2NE/4, SE/4, SE/4NW/4 AND E/2SW/4 OF SECTION 6, T19S, R33E AND NE/4 AND NW/4, SW/4SE/4 OF SECTION 8, T19S, R33E	1012.06000
USA NMNM 142570	LEGACY RESERVES OPERATING LP	6/1/2021	N/A	N/A	NM	LEA	22, 23	198	33E	E/2SE/4, SW/4SE/4 OF SECTION 22, T19S, R33E AND SW/4 NW/4, W/2SW/4 OF SECTION 23, T19S, R33E	240.000000
USA NM-63763	SHERRY JOHN E	1/1/1986	N/A	N/A	NM	LEA	23	198	33E	E/2, E/2W/2, AND THE NW/4NW/4 OF SECTION 23, TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM, LEA COUNTY, NEW MEXICO	520.000000
USA NM-056556	JOHN A KOCHERGE N	7/1/1983	N/A	N/A	NM	LEA	14	19S	33E	SEC 14: NESE, SENE, SESE, T19S, R33E	120.000000
USA NM-054882	STEVEN J MARKLIN	4/1/1983	N/A	N/A	NM	LEA	15	19S	33E	SEC 15: E2, T19S, R33E	320.000000
USA NM-84810	EUGENIA BATE	6/1/1957	160	44	NM	LEA	22	198	33E	NE/4 (LESS AND EXCEPT MALACHITE 22 FEDERAL #1H (API 30-025-40318), MALACHITE 22 FEDERAL #2H (API 30-025-40389), AND AMETHYST 22 FEDERAL #1 (API 30-025-30928))	160.000000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
THE BOARD OF COUNTY COMMISSIONERS EDDY COUNTY NM	BELCO PETROLEU M CORPORATI ON	12/22/1973	112	698	NM	EDDY	7	22S	27E	TRACTS 2, 3, 4, 5, 6, 8, 12, 14, 15, 16, 17 AND 18 AS DESCRIBED IN METES AND BOUNDS IN SAID OIL AND GAS LEASE, INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS ACREAGE IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
CITY OF CARLSBAD	LOGRO CORPORATI ON	3/1/1994	185	524	NM	EDDY	7	228	27E	TRACTS A, B, G AND H, OSBORNE FOURTH ADDITION; LOTS 11 AND 12, BLOCK 217, OSBORNE FOURTH ADDITION; LOT 14, BLOCK G, SAN JOSE EAST ADDITION; LOT 65 BLOCK 209, OSBORNE THIRD ADDITION; LOSTS 59, 60, 61, 62, 63 AND 64, BLOCK 189, OSBORNE SECOND ADDITION; ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
CARLSBAD URBAN DEVELOPMENT	LOGRO CORPORATI ON	3/1/1994	185	526	NM	EDDY	7	22S	27E	LOTS 6, 7, 10, 13, 14, 15, 16, 17, 18, BLOCK A; LOTS 12, 13, 14, 20, 21, BLOCK C; LOT 14, BLOCK FALL IN \$E EAST SAN JOSE ADDITION, ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000

ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
CHARLES DE B. HAGEMAN	LOGRO CORPORATI ON	12/1/1993	185	528	NM	EDDY	7	22S	27E	BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4,15,16,18,20,22,24,26,28,30 AND 35, BLOCK 212; LOTS I, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS I, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, .BLOCK 215; LOTS 2, 4, 6, 8, JO, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF(W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
JANET H MILES	LOGRO CORPORATI ON	12/1/1993	185	530	NM	EDDY	7	228	27E	LOTS 40, 61 AND 63, BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4, 15, 16, 18, 20, 22, 24, 26, 28, 30 AND 35, BLOCK 212; LOTS L, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS 1, 3, 5, 7, 9, II, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, BLOCK 215; LOTS 2, 4, 6, 8, 10, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000

Page 18	ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
2312903	BARBARA A BIRDWELL	LOGRO CORPORATI ON	12/1/1993	185	532	NM	EDDY	7	228	27E	LOTS 40, 61 AND 63, BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4, 15, 16, 18, 20, 22, 24, 26, 28, 30 AND 35, BLOCK 212; LOTS L, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS 1, 3, 5, 7, 9, II, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, BLOCK 215; LOTS 2, 4, 6, 8, 10, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
11/28/2023 04:48 PM	GERALDINE A STEVENS	LOGRO CORPORATI ON	12/1/1993	185	534	NM	EDDY	7	22S	27E	LOTS 40, 61 AND 63, BLOCK 210, OSBORNE THIRD SUBDIVISION; LOTS 4, 15, 16, 18, 20, 22, 24, 26, 28, 30 AND 35, BLOCK 212; LOTS L, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28 AND 29, BLOCK 213; LOTS 1, 3, 5, 7, 9, II, 13, 15, 17, 19, 21, BLOCK 214; LOTS 1 THROUGH 34, BLOCK 215; LOTS 2, 4, 6, 8, 10, 12, 14, 16, 17, 18, 20, 22, 24, AND 26, BLOCK 216; TRACTS C, D, E, F AND H, OSBORNE FOURTH SUBDIVISION, ALL IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
Eddy County, New Mexico	d to Imaging: 1/16/20	024 4:48:24 P	M									

LOGRO CORPORATI ON	12/1/1993	191	851	NM	EDDY	7	22S	27E	LOTS TWO (2) AND SIX (6) AND THE SOUTH 45 FEET (S. 45') AND THE NORTH 15 FEET OF THE WEST 135.8 FEET(N. 15' OF W. 135.8' OF LOT FOUR (4) AND THE NORTH 20 FEET (N.20') OF LOT EIGHT (8) IN BLOCK ONE HUNDRED EIGHTY-SIX (186) OSBORNE AS DESCRIBED IN METES AND BOUNDS IN SAID LEASE, ALL IN THE WEST HALF(W/2) OF SECTION 7, T-	307.029000
LOGRO									22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	
CORPORATI ON	12/1/1993	191	691	NM	EDDY	7	228	27E	TRACT NO. 3 OF THE EDDY COUNTY TAX ASSESSOR'S PLAT OF THE DIVISION OF NE/4 NW/4 SECTION 7, T-22-S, R-27-E AND BEING THE SAME LAND DESCRIBED BY METES AND BOUNDS IN WARRANTY DEED FROM WALKER BRYAN, ET UX AND W. C. CHILDRESS, ET UX TO ROY H. CAREY, JR. DATED AUGUST 18, 1971, CONTAINING 2.7822 ACRES IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO.	307.029000
LOGRO CORPORATI ON	12/1/1993	192	133	NM	EDDY	7	228	27E	PARTS OF LOTS 60 AND 62, BLOCK 189, OSBORNE SECOND ADDITION, MORE PARTICULARLY DESCRIBED IN THAT DEED DATED 8/17 /92 FROM THE CITY OF CARLSBAD RECORDED IN BOOK 134, PAGE 432 OF THE RECORDS OF EDDY COUNTY, NEW MEXICO IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M.,	307.029000
	ON ON	ON 12/1/1993	RPORATI 12/1/1993 192	ON 12/1/1993 192 133 ON	ON 12/1/1993 192 133 NM ON	PRPORATI 12/1/1993 192 133 NM EDDY ON	PRPORATI 0N 192 133 NM EDDY 7	PRPORATI 0N 12/1/1993 192 133 NM EDDY 7 22S	ORPORATI 0N 12/1/1993 192 133 NM EDDY 7 228 27E	N.M.P.M., EDDY COUNTY, NEW MEXICO. PARTS OF LOTS 60 AND 62, BLOCK 189, OSBORNE SECOND ADDITION, MORE PARTICULARLY DESCRIBED IN THAT DEED DATED 8/17/92 FROM THE ON PAGE 432 OF THE RECORDS OF EDDY COUNTY, NEW MEXICO IN THE WEST HALF (W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M.,

Page	ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
											EDDY COUNTY, NEW MEXICO	
2312903	SANTA CATARINA CEMETARY ASSOCIATION	LOGRO CORPORATI ON	12/1/1993	192	1186	NM	EDDY	7	228	27E	A 9.8 ACRE TRACT AS DESCRIBED IN METES AND BOUNDS IN THE PAID UP OIL AND GAS LEASE DESCRIBED ABOVE, ALL IN THE WEST HALF(W/2) OF SECTION 7, T-22-S, R-27-E, N.M.P.M., EDDY COUNTY, NEW MEXICO	307.029000
Μc	USA NM-056749	LEO PAUL MALONEY	9/1/1983	N/A	N/A	NM	LEA	14	19 S	33E	SEC 14: NESW, SESW, SWSW, NENW, NWNW, SWNW, SENW, NWSW, N2NE, SWNE, NWSE, SWSE T19S, R33E	520.000000
04:48 F	STATE OF NEW MEXICO - NM OG- 5588	THE OHIO OIL COMPANY	6/16/1959	N/A	N/A	NM	LEA	19	20S	35E	LOTS 1 & 2; E/2 OF NW/2 SECTION 19, T20S-R35E	160.000000
11/28/2023 04:48 PM	UNITED STATES OF AMERICA - USA NM-01747-A	H. A. PETERSON	6/1/1950	86	343	NM	LEA	24	208	34E	E2NE OF SEC 24, T20S, R34E	80.000000
,	UNITED STATES OF AMERICA - USA NM-080262	THE OHIO OIL COMPANY	4/1/1960	N/A	N/A	NM	LEA	14	20S	34E	W2NE, SENE OF SECTION 14, T20A-34E	120.000000
	UNITED STATES OF AMERICA - USA NM-053434	E. F. HOWE	10/1/1958	N/A	N/A	NM	LEA	13, 14	208	34E	NE, E2NW, SESW, W2NW OF SECTION 13, T20S-R43E AND NENE OF OF SECTION 14, T20S-R43E	400.000000
Eddy County, New Mexico Begin to the second of the second											Andrew Aviolati	
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ORIGINAL LESSOR	ORIGINAL LESSEE	EFFECTIVE DATE	воок	PAGE	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	LEGAL DESCRIPTION	GROSS ACRES
UNITED STATES OF AMERICA - USA NM-06531-A	THOMAS JOSEPH SHEEHAN	3/1/1952	N/A	N/A	NM	LEA	11	20S	34E	NWNE, SENE, SWNE, E2SE, W2SE OF SECTION 11, T20S- R34E	280.000000
UNITED STATES OF AMERICA - USA NM-06531	THOMAS JOSEPH SHEEHAN	3/1/1952	N/A	N/A	NM	LEA	11	20S	34E	NENE OF SECTION 11, T20S- R34E	40.000000
UNITED STATES OF AMERICA - USA NM-03085-A	DOROTHY E. COX MCCORMIC K	10/1/1948	74	191	NM	LEA	13	20S	34E	E2SE OF SEC 13, T20S, R34E	80.000000
UNITED STATES OF AMERICA - USA NM-03085	DOROTHY E. COX MCCORMIC K	10/1/1948	74	191	NM	LEA	13	208	34E	NESW, W2SE OF SEC 13, T2OS, R34E	120.000000
UNITED STATES OF AMERICA - USA NM-02127-B	W. H. MILNER	3/1/1952	98	331	NM	LEA	12	20S	34E	E2NE, W2NE, E2NW, W2NW, SWSW, SESW, NWSW, NESW OF SEC 12, T20S, R34E	480.000000
UNITED STATES OF AMERICA - USA NM-01747	H. A. PETERSON	6/1/1950	86	343	NM	LEA	12, 24	20S	34E	E2SE, W2SE OF SECTION 12, T20S-R34E AND E2NW SWNW, W2NE OF SECTION 24, T20S-R34E	360.000000
UNITED STATES OF AMERICA - USA NMLC-066147-A	DWIGHT ALLISON	12/1/1948	N/A	N/A	NM	LEA	18	20S	35E	LOT 2 OF SEC 18, T20S, R35E	39,910000
UNITED STATES OF AMERICA - USA NMLC-066147-D	DWIGHT ALLISON	12/1/1948	N/A	N/A	NM	LEA	18	20S	35E	SENW OF SEC 18, T20S, R35E	40.000000
UNITED STATES OF AMERICA - USA NMLC-065375-A	L. N. HAGOOD	3/1/1951	N/A	N/A	NM	LEA	18	20S	35E	LOTS 1, 3 & 4; NENW; E2SW OF SEC 18, T20S, R35E	239.770000

Exhibit B

Wells

Exhibit B

Wells

WELL NAME	ST	COUNTY	API
CARLSBAD 7 COM #1	NM	EDDY	3001522219
CORRAL FLY 35-26 FED COM 21H	NM	EDDY	3001544702
CORRAL FLY 35-26 FED COM 22H	NM	EDDY	3001544703
CORRAL FLY 35-26 FED COM 23H	NM	EDDY	3001544704
CORRAL FLY 35-26 FED COM 31H	NM	EDDY	3001544726
CORRAL FLY 35-26 FED COM 32H	NM	EDDY	3001544727
CORRAL FLY 35-26 FED COM 33H	NM	EDDY	3001544728
COTTON DRAW UNIT 514H	NM	EDDY	3001544715
COTTON DRAW UNIT 515H	NM	EDDY	3001544716
COTTON DRAW UNIT 516H	NM	EDDY	3001544717
COTTON DRAW UNIT 517H	NM	EDDY	3001544718
GRYNBERG 11 FED COM #1	NM	EDDY	3001522085
GRYNBERG 11 FED COM #2	NM	EDDY	3001524224
GRYNBERG 11 FED COM #3	NM	EDDY	3001534193
GRYNBERG 11 FED COM #4	NM	EDDY	3001534197
GRYNBERG 11 FED COM #5H	NM	EDDY	3001543715
INEXCO FEDERAL COM #1	NM	EDDY	3001521597
KEOHANE FED COM #1	NM	EDDY	3001522409
RUGER 31 B2EH FEDERAL 1H	NM	EDDY	3001542474
RUGER 31 B3DA FEDERAL 2H	NM	EDDY	3001543063
RUGER 31 B3EH FEDERAL 2H	NM	EDDY	3001542595
RUGER 31 DA FEDERAL COM 1H	NM	EDDY	3001541952
RUGER 31 LI FEDERAL 1H	NM	EDDY	3001541679
RUGER 31 MP FEDERAL COM 1H	NM	EDDY	3001540242
STATE IC 1 (INACTIVE)	NM	EDDY	3001523202
COTTON DRAW 9L FEDERAL 2H	NM	LEA	3002540784
COTTON DRAW 9L FEDERAL 3H	NM	LEA	3002541451
COTTON DRAW 9L FEDERAL 4H	NM	LEA	3002543836
HAMON FED COM A 01 (P&A)	NM	LEA	3002530881
HAMON FED COM A 01HR	NM	LEA	3002541616
HAMON FED COM A 02H	NM	LEA	3002541630
HAMON FED COM A 03H	NM	LEA	3002541305
HAMON FED COM A 04H	NM	LEA	3002541617
HAMON FED COM A 05H	NM	LEA	3002543230
HAMON FED COM A 06H	NM	LEA	3002543214
HAMON FED COM A 07H	NM	LEA	3002543248
HAMON FED COM A 08H	NM	LEA	3002543249

Eddy County, New Mexico

WELL NAME	ST	COUNTY	API
LEA UNIT #35-H BS	NM	LEA	3002542985
LEA UNIT #36-H BS	NM	LEA	3002543076
LEA UNIT #37-H BS	NM	LEA	3002543092
LEA UNIT #38-H BS	NM	LEA	3002543077
LEA UNIT #39-H BS	NM	LEA	3002542986
LEA UNIT #40-H BS	NM	LEA	3002543093
LEA UNIT #41-H BS	NM	LEA	3002544733
LEA UNIT #42-H BS	NM	LEA	3002544354
LEA UNIT #43-H BS	NM	LEA	3002544329
LEA UNIT #44-H BS	NM	LEA	3002542885
LEA UNIT #45-H BS	NM	LEA	3002543143
LEA UNIT #47-H BS	NM	LEA	3002543145
LEA UNIT #48-H BS	NM	LEA	3002543146
LEA UNIT #49-H BS	NM	LEA	3002544410
LEA UNIT #50-H BS	NM	LEA	3002544411
LEA UNIT #51-H BS	NM	LEA	3002542958
LEA UNIT #54-H BS	NM	LEA	3002542949
LEA UNIT #55-H BS	NM	LEA	3002544023
LEA UNIT #56-H BS	NM	LEA	3002544026
LEA UNIT #57-H BS	NM	LEA	3002542959
LEA UNIT #58-H BS	NM	LEA	3002544027
LEA UNIT #59-H BS	NM	LEA	3002543035
LEA UNIT #60-H BS	NM	LEA	3002544025
LEA UNIT #61-H BS	NM	LEA	3002544024
LEA UNIT #62-H BS	NM	LEA	3002543247
LEA UNIT #63-H BS	NM	LEA	3002544734
LEA UNIT #64-H BS	NM	LEA	3002544735
LEA UNIT #65-H BS	NM	LEA	3002545210
LEA UNIT #66-H BS	NM	LEA	3002545154
LIVESTOCK 30 STATE #1	NM	LEA	3002535200
NELLIS C FEDERAL GAS COM 1	NM	LEA	3002526799
NELLIS FEDERAL 1	NM	LEA	3002501663
NELLIS FEDERAL 2 (BONE SPGS)	NM	LEA	3002525782
NELLIS FEDERAL 3	NM	LEA	3002526091
NELLIS FEDERAL 4	NM	LEA	3002529680
NELLIS FEDERAL 5	NM	LEA	3002531607
NELLIS FEDERAL 6	NM	LEA	3002531608
NELLIS FEDERAL 9	NM	LEA	3002526008
RAWHIDE 29 STATE #1	NM	LEA	3002536458
SAPPHIRE FEDERAL SWD 2	NM	LEA	3002531198

WELL NAME	ST	COUNTY	API
SAPPHIRE FEDERAL UNIT 1 (SWD)	NM	LEA	3002531491
WILD TURKEY 10 STATE 1	NM	LEA	3002532331
CACHE RIVER 29 32 ST COM 201H	NM	LEA	3002551023
CACHE RIVER 29 32 ST COM 202H	NM	LEA	3002551024
CACHE RIVER 29 32 ST COM 203H	NM	LEA	3002551239
CACHE RIVER 29 32 ST COM 204H	NM	LEA	3002551249
CACHE RIVER 29 32 ST COM 301H	NM	LEA	3002551025
CACHE RIVER 29 32 ST COM 302H	NM	LEA	3002551026
CACHE RIVER 29 32 ST COM 303H	NM	LEA	3002551250
CACHE RIVER 29 32 ST COM 304H	NM	LEA	3002551251
BARNEY 404H	NM	EDDY	3001549097
BARNEY 434H	NM	EDDY	3001549107
BRITZ FEDERAL 001	NM	LEA	3002529704
TEXACO FEDERAL 001	NM	LEA	3002530763
WYNELL FEDERAL 004	NM	LEA	3002535719
BEL AIR 5 8 2BS FEDERAL COM 005H	NM	LEA	3002549712
BEL AIR 5 8 2BS FEDERAL COM 006H	NM	LEA	3002549713
DEE OSBORNE 1930 STATE COM 123H	NM	LEA	3002550102
DEE OSBORNE 1930 STATE COM 124H	NM	LEA	3002550103
CAVEMAN 402H	NM	EDDY	3001547629
BAETZ 22-15 FED COM 1H	NM	LEA	PENDING
BAETZ 22-15 FED COM 2H	NM	LEA	PENDING

Exhibit C

ROWs

Exhibit C - Rights-of-Way, Surface Use Agreements and Easements

CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
SWD AGREEMENT	HAMON FED 1 SWD JOA	12/1/2015	NM	LEA	2004 / 216	HAMON FED 1 SWD
RIGHT OF WAY / EASEMENT	BLM ROW NM-131294	9/1/2013	NM	LEA		HAMON FRESH WATER LINE
RIGHT OF WAY / EASEMENT	BLM ROW NM-137927	7/18/2018	NM	LEA		HAMON PIPELINE CONNECTION
RIGHT OF WAY / EASEMENT	BLM ROW NM-136547	11/28/2017	NM	LEA		HAMON FED COM A PRODUCED WATER LIN
RIGHT OF WAY / EASEMENT	BLM ROW NM-136547 AMENDMENT	6/20/2018	NM	LEA		HAMON FED COM A PRODUCED WATER LIN
SURFACE USE AGREEMENT	KENNETH SMITH INC SUA AND COMP AGMT	6/16/2012	NM	LEA		HAMON
SURFACE USE AGREEMENT	KLEIN PROPERTIES LLC SUA AND DAMAGE AGMT	7/1/2015	NM	LEA		SEC 1, T20S R24E
RIGHT OF WAY / EASEMENT	ENTRY ROADWAY AND LOCATION AGMT	7/15/2015	NM	LEA		LEA UNIT AREA (SEE EXHIBITS)
SWD AGREEMENT	BEAR DELAWARE OPERATING SWD AGMT	10/22/2018	NM	LEA		LEA UNIT AREA
SWD AGREEMENT	YATES AND MEC SAPPHIRE FEDERAL SWD AGMT	1/6/1992	NM	LEA		SAPPHIRE FEDERAL SWD #1
FACILITIES AGREEMENT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	6/8/2018	NM	LEA		
AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	6/1/2015	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
SECOND AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	7/11/2019	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
THIRD AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	6/1/2020	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
HAMON PIPELINE LINE FILL	LEGACY RESERVES OPERATING, LP AND PLAINS PIPELINE, L.P.	6/23/2015	NM	LEA		HAMON FED
FIRST AMENDMENT TO PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P. , AS CONNECTEE	8/19/2013	NM	LEA		HAMON FED
PRODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	10/22/2018	NM	LEA		VARIOUS
AMENDMENT TO PRODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	4/18/2020	NM	LEA		VARIOUS
RELEASE AND DEDICATION AGREEMENT	PLAINS ORYX PERMIAN BASIN PIPELINE LLC AND COG OPERATING LLC, COG PRODUCTION LLC, CONCHO OIL AND GAS, LLC, AND COG ACREAGE LP	10/26/2021	NM	LEA		COP TRADE
MENDED AND RESTATED WATER GATHERING AND DISPOSAL AGREEMENT	SOLARIS MIDSTREAM DB-NM, LLC, AS GATHERER, AND COG OPERATING LLC, CONCHO OIL & GAS LLC AND COG ACREAGE LP, AS PRODUCER	6/11/2020	NM	LEA		COP TRADE
SURFACE USE AGREEMENT	PRO POND USAGE AGREEMENT	1/1/2023	NM	LEA		SECTION 18, T20S R34E
PERMIT	PERMIT TO CONSTRUCT DRIVEWAY ON PUBLIC ROW	6/29/2015	NM	LEA		SECTION 1, T20S R34E
RIGHT OF WAY / EASEMENT	SIMS BROTHERS RANCH	7/31/1985	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-105616	8/6/2001	NM	LEA		HAMON FEDERAL
RIGHT OF WAY / EASEMENT	S & S INCORPORATED	9/30/2008	NM	LEA		LEA FEDERAL UNIT / HAMON
RIGHT OF WAY / EASEMENT	USA NM-131294	5/30/2014	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	USA NM-02127-B	9/27/1977	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	KENNETH SMITH INC	3/14/1994	NM	LEA	500 / 557	LEA UNIT
RIGHT OF WAY / EASEMENT	MARATHON OIL COMPANY	8/24/1972	NM	LEA	411 / 852	LEA UNIT
RIGHT OF WAY / EASEMENT	ROBERTS NATHAN	2/15/1961	NM	LEA	265 / 449	LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-136547	11/28/2017	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	STATE OF NEW MEXICO R-35597	2/22/2017	NM	LEA		HAMON FED COM A
COMPRESSOR AGREEMENT	HAMON 8H GAS LIFT AGMT TOTAL OPS	2/8/2018	NM	LEA		HAMON
WATER AGREEMENT	3 BEAR PRODUCED WATER GATHERING	10/22/2018	NM	LEA		LEA UNIT
WATER AGREEMENT	3 BEAR AMENDMENT TO WATER GATHERING	8/18/2020	NM	LEA		HAMON

Exhibit D

Contracts

Exhibit D - Contracts

	CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
FA	ARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 501H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 501H
F/	ARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 502H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 502H
F/	ARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 503H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 503H
FA	ARMOUT AGREEMENT	JALAPENO CORPORATION AND LEGACY RESERVES SAPPHIRE 504H FO AGMT	4/19/2022	TX	LEA		SAPPHIRE FED COM 504H
JOINT	OPERATING AGREEMENT	MANZANO OIL CORPORATION JOA	3/7/1989	NM	LEA		19S-33E, SEC 14: W2, W2E2, NE4NE4, AND SEC
							BRITZ FEDERAL 001 TEXACO FEDERAL 001 WYNELL FEDERAL 004
JOINT	OPERATING AGREEMENT	BEL-AIR E2E2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
JOINT	OPERATING AGREEMENT	BEL-AIR E2W2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
JOINT	OPERATING AGREEMENT	BEL-AIR W2E2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
JOINT	OPERATING AGREEMENT	BEL-AIR W2W2 SEC5-8 JOA	11/1/2022	NM	LEA		BEL-AIR
COMM	UNITIZATION AGREEMENT	NMNM 105823415 BEL AIR 5 8 2BS FEDERAL COM #6	TBD	NM	LEA		BEL - AIR
	UNITIZATION AGREEMENT	NMNM 105823415 - BEL AIR 5 8 2BS FEDERAL COM #6	TBD	NM	LEA		BEL - AIR
	RRECTION ASSIGNMENT	BEL AIR CORRECTION ABOS LEGACY TO NORTHERN	5/1/2023	NM	LEA		BEL-AIR
I	LETTER AGREEMENT	BEL-AIR AND JADE 34 WELLBORE PURCHASE AGREEMENT	5/22/2023	NM	LEA		BEL-AIR, JADE 34
COMM	UNITIZATION AGREEMENT	NMNM 091050 AMETHYST 22 FEDERAL #1	2/1/1994	NM	LEA		RUBY
COMM	UNITIZATION AGREEMENT	NMNM 101340 JADE FEDERAL COM #3	8/6/1998	NM	LEA		JADE
	OPERATING AGREEMENT	JADE 34 E2E2 JOA - EARTHSTONE OPERATING	11/1/2022	NM	LEA		JADE 34
JOINT	OPERATING AGREEMENT	JADE 34 W2E2 JOA - EARTHSTONE OPERATING	11/1/2022	NM	LEA		JADE 34
JOINT	OPERATING AGREEMENT	JADE 34 9H 18H 19H 21H 22H JOA - EARTHSTONE OPERATING	11/1/2022	NM	LEA		JADE 34
JOINT	OPERATING AGREEMENT	JADE 34 FEDERAL JOA - NEARBURG PRODUCING COMPANY	12/1/1997	NM	LEA		JADE 34
	RATIFICATION	JADE 34 FEDERAL JOA RATIFICATION	6/8/2004	NM	LEA		JADE 34
I	LETTER AGREEMENT	V-F AND LEGACY AGREEMENT W2 CACHE RIVER	3/27/2023	NM	LEA		CACHE RIVER
JOINT	OPERATING AGREEMENT	CACHE RIVER W2 SEC29-32 JOA	9/1/2022	NM	LEA		CACHE RIVER
I	LETTER AGREEMENT	V-F AND LEGACY AGREEMENT E2 CACHE RIVER	4/25/2023	NM	LEA		CACHE RIVER
JOINT	OPERATING AGREEMENT	CACHE RIVER E2E2 SEC 29-32 JOA	10/1/2022	NM	LEA		CACHE RIVER
JOINT	OPERATING AGREEMENT	CACHE RIVER W2E2 SEC 29-32 JOA	10/1/2022	NM	LEA		CACHE RIVER
COMM	UNITIZATION AGREEMENT	NMNM 138575 - COTTON DRAW 514H	3/21/2018	NM	LEA		COTTON DRAW
COMM	UNITIZATION AGREEMENT	NMNM 138268 - COTTON DRAW 294H & 512H	3/30/2017	NM	LEA		COTTON DRAW
COMM	UNITIZATION AGREEMENT	NMNM 138269 - COTTON DRAW 291H & 513H	3/30/2017	NM	LEA		COTTON DRAW
JOINT	OPERATING AGREEMENT	CIMAREX COTTON DRAW 9L JOA	5/15/2012	NM	LEA		COTTON DRAW 9L FEDERAL WELLS
JOINT	OPERATING AGREEMENT	HAMON JOA	6/5/2013	NM	LEA		HAMON
JOINT	OPERATING AGREEMENT	HAMON FED COM A 5H - JUPITER_LGCY JOA	6/1/2017	NM	LEA	2119 / 325	HAMON FED COM A 5H
	OPERATING AGREEMENT	HAMON FED COM A 6H - JUPITER_LGCY JOA	7/1/2017	NM	LEA	2121 / 638	HAMON FED COM A 6H
	OPERATING AGREEMENT	HAMON FED COM A 7H - JUPITER_LGCY JOA	8/1/2017	NM	LEA	2123 / 540	HAMON FED COM A 7H
	OPERATING AGREEMENT	HAMON FED COM A 8H - JUPITER_LGCY JOA	8/1/2017	NM	LEA	2122 / 754	HAMON FED COM A 8H
	OPERATING AGREEMENT	HAMON FED COM A 9H - JUPITER_LGCY JOA	7/1/2017	NM	LEA	2119 / 332	HAMON FED COM A 9H
	OPERATING AGREEMENT	HAMON FED COM A 10H - JUPITER_LGCY JOA	7/1/2017	NM	LEA	2121 / 639	HAMON FED COM A 10H
	OPERATING AGREEMENT	HAMON FED COM A 11H - JUPITER_LGCY JOA	8/1/2017	NM	LEA	2123 / 541	HAMON FED COM A 11H
	OPERATING AGREEMENT	HAMON FED COM A 12H - JUPITER_LGCY JOA	8/1/2017	NM	LEA	2122 / 757	HAMON FED COM A 12H
	OPERATING AGREEMENT	TXO JOA (HAMON)	3/1/1990	NM	LEA		HAMON - SECTION 7, T20S R 34E
	FARMIN AGREEMENT	HAMON OPERATING COMPANY FARMIN	1/1/1990	NM	LEA		HAMON - SECTION 7, T20S R 34E
	UNITIZATION AGREEMENT	HAMON FED COM #1 COMM NM-82107	2/1/1990	NM	LEA	526 / 551	HAMON
COMM	UNITIZATION AGREEMENT	HAMON FED COMM NM-82107 AMENDMENT	2/1/1990	NM	LEA		HAMON

L	CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
	COMMUNITIZATION AGREEMENT	NMNM-134072 E2E2 COMM AGMT	12/1/2014	NM	LEA	1947 / 610	HAMON - E2E2 SEC 7, T20S R34E
	COMMUNITIZATION AGREEMENT	NMNM-134520 W2W2 COMM AGMT	10/1/2014	NM	LEA	1962 / 374	HAMON - W2W2 SEC 7, T20S R34E
	COMMUNITIZATION AGREEMENT	NMNM-134709 E2W2 COMM AGMT	1/1/2015	NM	LEA	1970 / 538	HAMON - E2W2 SEC 7, T20S R34E
	COMMUNITIZATION AGREEMENT	NMNM-132988 W2E2 COMM AGMT	11/1/2013	NM	LEA	1918 / 402	HAMON - W2E2 SEC 7, T20S R34E
	STIPULATION OF INTEREST	NMNM-132988 STIPULATION AGMT	11/1/2014	NM	LEA	1918 / 416	HAMON - W2E2 SEC 7, T20S R34E
	DEVELOPMENT AGREEMENT	JUPITER AND LEGACY DEVELOPMENT AGMT	7/2/2015	NM	LEA	1968 / 527	HAMON, LEA
	SWD AGREEMENT	HAMON FED 1 SWD JOA	12/1/2015	NM	LEA	2004 / 216	HAMON FED 1 SWD
	DEVELOPMENT AGREEMENT	FIRST AMENDED AND RESTATED DEV AGMT (LGCY- JUPITER)	8/1/2017	NM	LEA	2119 / 688	HAMON, LEA
	LETTER AGREEMENT	ARM (FKA JUPITER) AND LEGACY	7/10/2023	NM	LEA		HAMON, LEA FEDERAL
	MISC AGREEMENT	ARM (FKA JUPITER) AND LEGACY TERMINATION AGMT	7/10/2023	NM	LEA		HAMON, LEA FEDERAL
	STIPULATION OF INTEREST	NOTICE OF REVERSION AND STIP OF INT (LGCY- JUPITER)	6/1/2017	NM	LEA	2119 / 668	HAMON, LEA
	RIGHT OF WAY / EASEMENT	BLM ROW NM-131294	9/1/2013	NM	LEA		HAMON FRESH WATER LINE
	RIGHT OF WAY / EASEMENT	BLM ROW NM-137927	7/18/2018	NM	LEA		HAMON PIPELINE CONNECTION
	RIGHT OF WAY / EASEMENT	BLM ROW NM-136547	11/28/2017	NM	LEA		HAMON FED COM A PRODUCED WATER LINE
	RIGHT OF WAY / EASEMENT	BLM ROW NM-136547 AMENDMENT	6/20/2018	NM	LEA		HAMON FED COM A PRODUCED WATER LINE
	SURFACE USE AGREEMENT	KENNETH SMITH INC SUA AND COMP AGMT	6/16/2012	NM	LEA		HAMON
	JOINT OPERATING AGREEMENT	LAGUNA 16 JOA WITH AMI	3/25/2003	NM	LEA		SEC 16, T20S R32E
	JOINT OPERATING AGREEMENT	LAGUNA 16 JOA REVISION AGREEMENT	6/3/2014	NM	LEA		SEC 16, T20S R32E
	JOINT OPERATING AGREEMENT	LAGUNA 16 JOA AMENDMENT AGREEMENT	7/14/2011	NM	LEA		SEC 16, T20S R32E
	EXPLORATORY AGREEMENT	WYNONA STATE EXPLORATORY AGMT	11/15/2004	NM	LEA		N2 SEC 19, N2, SE4 SEC 20, SEC 21, SEC 22, N2, N2S2, S2S SEC 28,T12S R34E
	LETTER AGREEMENT	LAGUNA STATE 16 NO 5 WELLBORE PURCHASE AGMT	6/14/2014	NM	LEA		LAGUNA 16 NO 5H
	JOINT OPERATING AGREEMENT	LEA UNIT 32H JUPITER JOA	9/1/2015	NM	LEA	2008 / 729	LEA UNIT 32H
	JOINT OPERATING AGREEMENT	LEA UNIT 33H JUPITER JOA	7/15/2015	NM	LEA	2012 / 33	LEA UNIT 33H
	JOINT OPERATING AGREEMENT	LEA UNIT 34H JUPITER JOA	9/1/2015	NM	LEA	2008 / 736	LEA UNIT 34H
	JOINT OPERATING AGREEMENT	LEA UNIT 35H JUPITER JOA	7/1/2016	NM	LEA		LEA UNIT 35H
	JOINT OPERATING AGREEMENT	LEA UNIT 36H JUPITER JOA	12/1/2016	NM	LEA		LEA UNIT 36H
	JOINT OPERATING AGREEMENT	LEA UNIT 37H JUPITER JOA	9/1/2016	NM	LEA		LEA UNIT 37H
	JOINT OPERATING AGREEMENT	LEA UNIT 38H JUPITER JOA	11/1/2016	NM	LEA	2085 / 738	LEA UNIT 38H
	JOINT OPERATING AGREEMENT	LEA UNIT 39H JUPITER JOA	8/1/2016	NM	LEA		LEA UNIT 39H
	JOINT OPERATING AGREEMENT	LEA UNIT 40H JUPITER JOA	11/1/2016	NM	LEA		LEA UNIT 40H
	JOINT OPERATING AGREEMENT	LEA UNIT 41H JUPITER JOA	5/1/2018	NM	LEA		LEA UNIT 41H
	JOINT OPERATING AGREEMENT	LEA UNIT 42H JUPITER JOA	3/1/2018	NM	LEA		LEA UNIT 42H
	JOINT OPERATING AGREEMENT	LEA UNIT 43H JUPITER JOA	4/1/2018	NM	LEA		LEA UNIT 43H
_	JOINT OPERATING AGREEMENT	LEA UNIT 44H JUPITER JOA	10/20/2015	NM	LEA	2008 / 722	LEA UNIT 44H
	JOINT OPERATING AGREEMENT	LEA UNIT 45H JUPITER JOA	1/1/2017	NM	LEA		LEA UNIT 45H
	JOINT OPERATING AGREEMENT	LEA UNIT 47H JUPITER JOA	9/1/2016	NM	LEA		LEA UNIT 47H
	JOINT OPERATING AGREEMENT	LEA UNIT 48H JUPITER JOA	10/1/2016	NM	LEA		LEA UNIT 48H
	JOINT OPERATING AGREEMENT	LEA UNIT 49H JUPITER JOA	2/1/2018	NM	LEA		LEA UNIT 49H
_	JOINT OPERATING AGREEMENT	LEA UNIT 50H JUPITER JOA	2/1/2018	NM	LEA		LEA UNIT 50H
_	JOINT OPERATING AGREEMENT	LEA UNIT 51H JUPITER JOA	6/1/2017	NM	LEA		LEA UNIT 51H
	JOINT OPERATING AGREEMENT	LEA UNIT 54H JUPITER JOA	12/1/2015	NM	LEA	2012 / 289	LEA UNIT 54H
	JOINT OPERATING AGREEMENT	LEA UNIT 55H JUPITER JOA	9/1/2017	NM	LEA		LEA UNIT 55H
_	JOINT OPERATING AGREEMENT	LEA UNIT 56H JUPITER JOA	10/1/2017	NM	LEA		LEA UNIT 56H
	JOINT OPERATING AGREEMENT	LEA UNIT 57H JUPITER JOA	6/1/2016	NM	LEA		LEA UNIT 57H
	JOINT OPERATING AGREEMENT	LEA UNIT 58H JUPITER JOA	12/1/2017	NM	LEA		LEA UNIT 58H
	JOINT OPERATING AGREEMENT	LEA UNIT 59H JUPITER JOA	4/1/2017	NM	LEA		LEA UNIT 59H
	JOINT OPERATING AGREEMENT	LEA UNIT 60H JUPITER JOA	11/1/2017	NM	LEA		LEA UNIT 60H
	JOINT OPERATING AGREEMENT	LEA UNIT 61H JUPITER JOA	11/1/2017	NM	LEA		LEA UNIT 61H
	JOINT OPERATING AGREEMENT	LEA UNIT 62H JUPITER JOA	1/1/2017	NM	LEA		LEA UNIT 62H
	JOINT OPERATING AGREEMENT	LEA UNIT 63H JUPITER JOA	5/1/2018	NM	LEA		LEA UNIT 63H
	JOINT OPERATING AGREEMENT	LEA UNIT 64H JUPITER JOA	6/1/2018	NM	LEA		LEA UNIT 64H
		LEA UNIT AREA OP AGMT	11/10/1959	NM	LEA	1603	LEA UNIT

CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
UNIT AGREEMENT	LEA UNIT AGREEMENT	11/10/1959	NM	LEA		LEA UNIT
FARMOUT AGREEMENT	SAMSON DEVELOPMENT FARMOUT AGMT	7/1/2004	NM	LEA		LEA UNIT
SURFACE USE AGREEMENT	KLEIN PROPERTIES LLC SUA AND DAMAGE AGMT	7/1/2015	NM	LEA		SEC 1, T20S R24E
RIGHT OF WAY / EASEMENT	ENTRY ROADWAY AND LOCATION AGMT	7/15/2015	NM	LEA		LEA UNIT AREA (SEE EXHIBITS)
SWD AGREEMENT	BEAR DELAWARE OPERATING SWD AGMT	10/22/2018	NM	LEA		LEA UNIT AREA
COMMUNITIZATION AGREEMENT	NELLIS C COMM AGMT	4/8/1980	NM	LEA		NELLIS C - SEC 8, T19S R33E
JOINT OPERATING AGREEMENT	NELLIS C FEDERAL GAS COM JOA	4/15/1980	NM	LEA		NELLIS C - E2 SEC 8, T19S R33E
EXCHANGE AGREEMENT	COG AND LEGACY EA	12/1/2021	NM	LEA		
EXCHANGE AGREEMENT	PBEX AND LEGACY	5/1/2022	NM	LEA		
EXCHANGE AGREEMENT	SBI AND LEGACY	8/1/2021	NM	LEA		
SWD AGREEMENT	YATES AND MEC SAPPHIRE FEDERAL SWD AGMT	1/6/1992	NM	LEA		SAPPHIRE FEDERAL SWD #1
JOINT OPERATING AGREEMENT	SAPPHIRE FEDERAL JOA	12/1/1987	NM	LEA		SEC 23, T19S R33E
JOINT OPERATING AGREEMENT	SAPPHIRE FEDERAL JOA AMENDMENT	9/12/1989	NM	LEA	545 (200	SEC 23, SEC 24, T19S R33E
UNIT AGREEMENT	SAPPHIRE FEDERAL UNIT AGREEMENT NMNM-72631	11/7/1988	NM	LEA	547 / 308	SAPPHIRE FEDERAL
UNIT AGREEMENT	SAPPHIRE FEDERAL UA AMENDMENT NMNM-72631	5/14/1997	NM	LEA		SAPPHIRE FEDERAL
UNIT AGREEMENT GAS PURCHASE AGREEMENT	SAPPHIRE FEDERAL UA DECISION NMNM-72631 LEGACY RESERVES OPERATING LP, AS SELLER AND	9/9/1998	NM NM	LEA LEA		SAPPHIRE FEDERAL ALL HAMON & LEA FED
GAS PURCHASE AGREEMENT	VERSADO GAS PROCESSORS, L.L.C. ACTING THROUGH TARGA MIDSTREAM SERVICES LLC, AS BUYER	1/1/2016	NIVI	LEA		ALL HAMON & LEA FED
AMENDMENT TO GAS PURCHASE AGREEMENT	LEGACY RESERVES OPERATING LP, AS SELLER AND VERSADO GAS PROCESSORS, L.L.C. ACTING THROUGH TARGA MIDSTREAM SERVICES LLC, AS BUYER	12/1/2017	NM	LEA		ALL HAMON & LEA FED
GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP OPERATING COMPANY, LP, AS BUYER	11/1/2020	NM	LEA, EDDY		KEOHANE, ORYX STATE #1, BROWN BEAR, REINDEER, LONESOME, RAPTOR, OTHERS
GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	12/1/2016	NM	LEA		LEA FEDERAL
FACILITIES AGREEMENT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	6/8/2018	NM	LEA		
MENDMENT TO GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND DCP MIDSTREAM, LP AS BUYER	6/1/2018	NM	LEA		
GAS PURCHASE CONTRACT	CONOCOPHILLIPS COMPANY, AS SELLER, AND DCP OPERATING COMPANY, LP AS BUYER	9/1/2022	NM	LEA		TEXACO FEDERAL #1
GAS PURCHASE CONTRACT	COG OPERATING LLC, AS SELLER AND DCP MIDSTREAM, LP, AS BUYER	7/1/2011	NM	LEA		WYNELL FEDERAL #2
REINSTATEMENT AND AMENDMENT TO GAS PURCHASE CONTRACT	COG OPERATING LLC, AS SELLER AND DCP MIDSTREAM, LP, AS BUYER	5/1/2017	NM	LEA		WYNELL FEDERAL #2
CRUDE OIL PURCHASE CONTRACT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	8/14/2019	NM	LEA		LEA UNIT, LEA UNIT SOUTH, LEAD UNIT WC BATTEI (PIPELINE)
CRUDE OIL PURCHASE CONTRACT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	3/14/2007	NM	LEA		VARIOUS
CRUDE OIL PURCHASE CONTRACT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P.	6/20/2013	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
AMENDMENT SECOND AMENDMENT	LEGACY RESERVES OPERATING, LP, AND PLAINS MARKETING, L.P. LEGACY RESERVES OPERATING, LP, AND PLAINS	6/1/2015	NM NM	LEA LEA		HAMON, HAMON SOUTH (PIPELINE) HAMON, HAMON SOUTH (PIPELINE)
THIRD AMENDMENT	MARKETING, L.P. LEGACY RESERVES OPERATING, LP, AND PLAINS	6/1/2020	NM	LEA		HAMON, HAMON SOUTH (PIPELINE)
	MARKETING, L.P.		177.6			W. 1. 20 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
HAMON PIPELINE LINE FILL ASSIGNMENT AND BILL OF SALE	LEGACY RESERVES OPERATING, LP AND PLAINS PIPELINE, L.P. PLAINS PIPELINE, L.P., AS SELLER AND LEGACY	6/23/2015 4/1/2015	NM NM	LEA LEA		HAMON FED HAMON FED
ASSIGNMENT AND BILL OF SALE ASSIGNOR CONSENT	PLAINS PIPELINE, L.P., AS SELLER AND LEGACY RESERVES OPERATING, LP AS BUYER PLAINS PIPELINE, L.P., AS ASSIGNOR AND LEGACY	4/1/2015	NM NM	LEA		HAMON FED HAMON FED
	RESERVES OPERATING, L.P., AS ASSIGNEE	4/1/2013	INIVI	LEA		HAMON FED

CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
CLOSING AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
IRST AMENDMENT TO PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
MEMORANDUM OF ASSIGNMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P.	4/1/2015	NM	LEA		HAMON FED
PIPELINE CONNECTION AGREEMENT	PLAINS PIPELINE, L.P. AND LEGACY RESERVES OPERATING, L.P. , AS CONNECTEE	8/19/2013	NM	LEA		HAMON FED
RUDE OIL GATHERING SERVICES AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS SHIPPER	3/4/2019	NM	LEA		LEA WOLFCAM;
RODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	10/22/2018	NM	LEA		VARIOUS
AMENDMENT TO PRODUCED WATER GATHERING AGREEMENT	3 BEAR DELAWARE OPERATING-NM, LLC, AS GATHERER AND LEGACY RESERVES OPERATING, LP AS PRODUCER	4/18/2020	NM	LEA		VARIOUS
GAS PURCHASE CONTRACT	TEXACO PRODUCING INC, AS SELLER, AND PHILLIPS 66 NATURAL GAS COMPANY, AS BUYER	8/1/1989	NM	LEA		COP TRADE
RELEASE AND DEDICATION AGREEMENT	PLAINS OR YX PERMIAN BASIN PIPELINE LLC AND COG OPERATING LLC, COG PRODUCTION LLC, CONCHO OIL AND GAS, LLC, AND COG ACREAGE LP	10/26/2021	NM	LEA		COP TRADE
MENDED AND RESTATED WATER GATHERING AND DISPOSAL AGREEMENT	SOLARIS MIDSTREAM DB-NM, LLC, AS GATHERER, AND COG OPERATING LLC, CONCHO OIL & GAS LLC AND COG ACREAGE LP, AS PRODUCER	6/11/2020	NM	LEA		COP TRADE
SURFACE USE AGREEMENT	PRO POND USAGE AGREEMENT	1/1/2023	NM	LEA		SECTION 18, T20S R34E
PERMIT	PERMIT TO CONSTRUCT DRIVEWAY ON PUBLIC ROW	6/29/2015	NM	LEA		SECTION 1, T20S R34E
RIGHT OF WAY / EASEMENT	SIMS BROTHERS RANCH	7/31/1985	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-105616	8/6/2001	NM	LEA		HAMON FEDERAL
RIGHT OF WAY / EASEMENT	S & S INCORPORATED	9/30/2008	NM	LEA		LEA FEDERAL UNIT / HAMON
RIGHT OF WAY / EASEMENT	USA NM-131294	5/30/2014	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	USA NM-02127-B	9/27/1977	NM	LEA		LEA UNIT
RIGHT OF WAY / EASEMENT	KENNETH SMITH INC	3/14/1994	NM	LEA	500 / 557	LEA UNIT
RIGHT OF WAY / EASEMENT	MARATHON OIL COMPANY	8/24/1972	NM	LEA	411 / 852	LEA UNIT
RIGHT OF WAY / EASEMENT	ROBERTS NATHAN	2/15/1961	NM	LEA	265 / 449	LEA UNIT
RIGHT OF WAY / EASEMENT	USA NM-136547	11/28/2017	NM	LEA		HAMON FED COM A
RIGHT OF WAY / EASEMENT	STATE OF NEW MEXICO R-35597	2/22/2017	NM	LEA		HAMON FED COM A
COMPRESSOR AGREEMENT	HAMON 8H GAS LIFT AGMT TOTAL OPS	2/8/2018	NM	LEA		HAMON
PURCHASE AND SALE AGREEMENT	SBI AND LEGACY	11/16/2020	NM	LEA, EDDY		
WATER AGREEMENT	3 BEAR PRODUCED WATER GATHERING	10/22/2018	NM	LEA		LEA UNIT
WATER AGREEMENT	3 BEAR AMENDMENT TO WATER GATHERING	8/18/2020	NM	LEA		HAMON

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CONTRACT TYPE	CONTRACT NAME/PARTIES	DATE	STATE	COUNTY	RECORDING INFORMATION	ASSOCIATED PROPERTY/UNIT/LANDS
JOINT OPERATING AGREEMENT	COLLINS & WARE INC.	12/21/1993	TX	EDDY		CV23
LETTER AGREEMENT	COLLINS & WARE INC. & MARALO INC.	9/12/1991	TX	EDDY		CV23
JOINT OPERATING AGREEMENT	BARNEY JOA SPC RESOURCES	8/1/2022	NM	EDDY		BARNEY
JOINT OPERATING AGREEMENT (AMENDMENT)	AMENDMENT TO BARNEY JOA	4/13/2023	NM	EDDY		BARNEY
DECLARATION OF POOLED UNIT	BARNEY WOLFCAMP UNIT	9/1/2022	NM	EDDY	1163 / 1049	BARNEY
JOINT OPERATING AGREEMENT	CAVEMAN SEC7-12 JOA	3/1/2021	NM	EDDY		CAVEMAN
STIPULATION OF INTEREST	COG AND LEGACY STIPULATION	10/1/2010	NM	EDDY		CORRAL FLY
COMMUNITIZATION AGREEMENT	CORRAL FLY 35-26 FED COM 21H-23H	TBD	NM	EDDY		CORRAL FLY
COMMUNITIZATION AGREEMENT	CORRAL FLY 35-26 FED COM 31H NMNM143392	12/1/2018	NM	EDDY		CORRAL FLY
LETTER AGREEMENT	CORRAL FLY ACCOUNTING ERROR AGREEMENT	9/14/2023	NM	EDDY		CORRAL FLY
JOINT OPERATING AGREEMENT	MITCHELL ENERGY CORP JOA	1/1/1993	NM	EDDY		NW/4 AND S/2 SEC 35, T24S-R29E
COMMUNITIZATION AGREEMENT	INEXCO FEDERAL COMM AGMT NM-90982	1/31/1993	NM	EDDY	170 / 238	INEXCO FEDERAL
JOINT OPERATING AGREEMENT	NAUMANN OIL JOA	11/1/1992	NM	EDDY		S2 SEC 12, T21S R26E
JOINT OPERATING AGREEMENT	JET FEDERAL COM UNIT JOA	1/1/2023	NM	EDDY		JET FEDERAL COM UNIUT
COMMUNITIZATION AGREEMENT	KEOHANE FED COM #1 SCR403	2/1/1982	NM	EDDY		KEOHANE FED COM #1
JOINT OPERATING AGREEMENT	RUGER 31 JOA	8/15/2012	NM	EDDY		SEC 31, T19S R29E
REVENUE SHARING AGREEMENT	RUGER 31 REVENUE SHARING AGMT	1/1/2014	NM	EDDY		SEC 31, T19S R29E
GAS PURCHASE CONTRACT	LEGACY RESERVES OPERATING LP, AS SELLER AND	11/1/2020	NM	LEA, EDDY		KEOHANE, ORYX STATE #1, BROWN BEAR, REINDEER, HIGH
	DCP OPERATING COMPANY, LP, AS BUYER					LONESOME, RAPTOR, OTHERS
PURCHASE AND SALE AGREEMENT	SBI AND LEGACY	11/16/2020	NM	LEA, EDDY		
COMMUNITIZATION AGREEMENT	GRYNBERG 11 FED COM 5H NMNM138424	9/7/2016	NM	EDDY		GRYNBERG 11

Exhibit E

Inventory

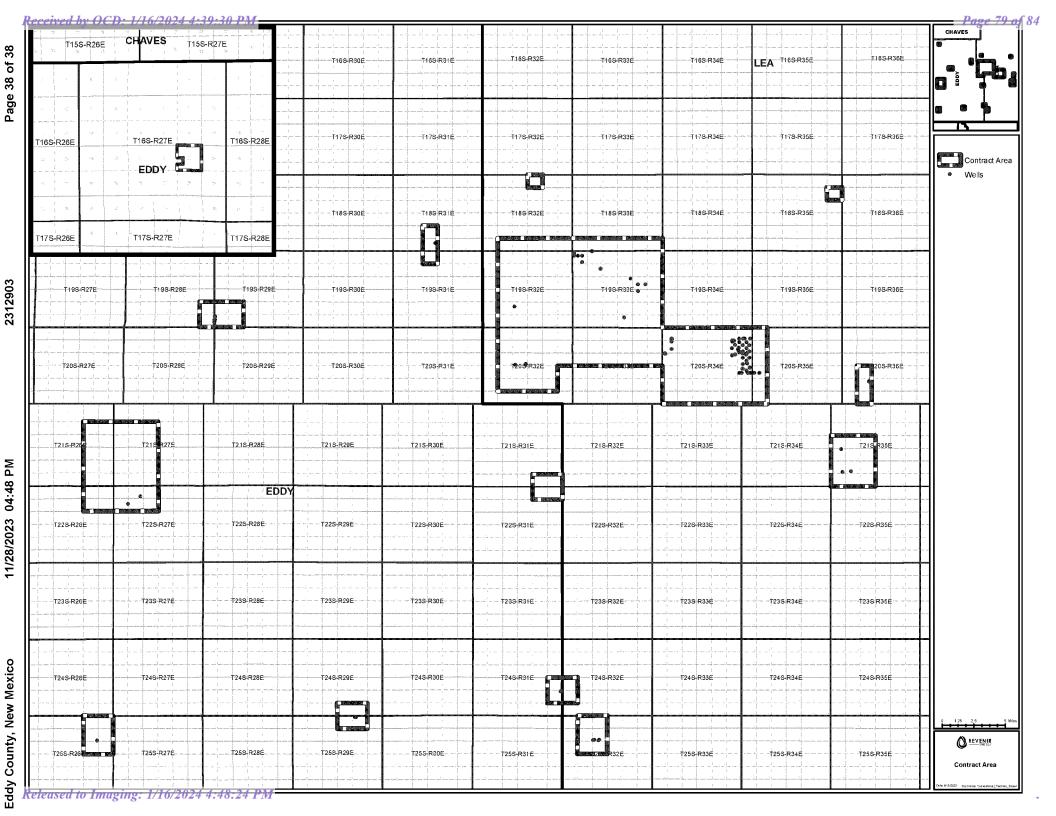
Inventory at Field Offices and Yards:

Description		#
Rods (Structural)		250
Tubing (Structural)		
2 3/8"		233
2 7/8"		313
Tubing		
2 7/8" L80		110
Pipe Rack Sets		7
Misc.		
Pipe Trailer 32'		1
Air Trailer 5'x8' enclosed		1
Tires (these are tires trucks came from factory with)		42
Poly		
3" poly SDR 7	500'	6 rolls
4" poly SDR 7	500'	1 roll
Electrical Panels		
600 amp disconnect		2
Assorted Panel Boxes		15
Drives		1.
Unico 250HP drive W/260 KVA transformer and 250 harmonics filter		1
Toshiba 400 amp drive		1
Baker 655 amp drive w/520 KVA transformer		1
VRU 30 HP		1
Compressor 5HP		1
300 HP Hpump 538 SERIES Flex47SSD 73 Stage		1
Motors	Frame	RPM
300HP motor	449TS	3380
250HP motor	449TS	3575
60HP motors x3	405T	1135
125HP Motor	447T	1105
100HP motor	445T	1105
700HP motor	5810A	3585
	447TS	3572
200HP motors	44/15	3312
3HP motors x2 circulating motors		
5HP motor circulating motor Transform org	# of twoma	Fo 14144 0140
Transformers	# of trans	ormers
167 KVA 1 set	3	
75 KVA 1 set	3	
25 KVA 8 sets	24	
15 KVA 9 sets	27	
10 KVA 2 sets	6	
1 cattle guard (good) 16'x6'	1 # of	
RODS	RODS	
1" HA#1 Remanufactured	1	
1" KD#1 Remanufactured	4	
1" MMS#1 Remanufactured	95	
1" N97#1 Remanufactured	30	
1" Q88#1 Remanufactured	22	
1" S88#1 Remanufactured	24	
3/4" C#1 Remanufactured	17	
3/4" D (N78)#1 Remanufactured	40	
· /	470	
3/4" D#1 Remanufactured		
3/4" HA#1 Remanufactured	6	
3/4" K#1 Remanufactured	35	
3/4" KD (D90)#1 Remanufactured	2	
3/4" KD#1 Remanufactured	153	
3/4" MMS#1 Remanufactured	88	1

3/4" N97#1 Remanufactured	208
3/4" T66#1 Remanufactured	178
3/4" UHS#1 Remanufactured	3
7/8" D (N78)#1 Remanufactured	108
7/8" HA#1 Remanufactured	2
7/8" HD#1 Remanufactured	22
7/8" HS#1 Remanufactured	4
7/8" KD#1 Remanufactured	105
7/8" MMS#1 Remanufactured	452
7/8" N97#1 Remanufactured	10
7/8" Q88#1 Remanufactured	86
7/8" T66#1 Remanufactured	123
7/8" UHS#1 Remanufactured	105
Sinker Bars	
1-1/2" x 3/4" C Grade w/neck #1 Blem	5
1-1/2" x 7/8" C Grade w/neck #1 Blem	1
1-1/2" x 7/8" C Grade no/neck #1	4
1-5/8" x 7/8" C Grade w/nek #1 Blem	12
Pumping Units (Marathon Yard)	
Lufkin 114	1
Lufkin 57	2
National 320	1
Lufkin 456-305-120	1
Cabot 80D	1
Lufkin Mark Unit 320D	1
Lufkin Mark Unit 320D	1
Lufkin 320DB	1

Exhibit F

Contract Area



3 84 E	Domestic Mail Only
627	For delivery information, visit our website at www.usps.com®
0579	Cartified Mall Fee \$ Extra Services & Fees (check box, add fee an Morriald) Return Receipt (hardcopy) \$
5270	□ Return Receipt (electronic) □ Certified Mail Restricted Delivery □ Adult Signature Regulred □ Adult Signature Restricted Delivery □ Adult Signature Restricted Delivery
0770	Postage \$ Total Postage and Fees
9589	Single and Anthon or Fo Box No. City, Single, 219-49.
	PS Form 3800, January 2023 PSN 7830-02-000-9047 See Reverse for Instructions

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77	CERTIFIED MAIL® RECEIPT
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52	For delivery information, visit our website at www.usps.com®.
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П	Certified Mail Fee
57	Extra Services & Fees (check box, add fee as popropriate)
	101
70	Certified Mail Restricted Delivery \$ Postmark
5270	☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
	Postage 23
0770	s /12/
5	Total Postage and Fees
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8-1	1. H. MICEVain Oil & GAS, LLLP
2	1819 Denver West Drive Ste 260
0	LAKINM (D 804D)
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Supplemental Exhibit No. F
Submitted by: SPC Resources, LLC
Hearing Date: January 18, 2024
Released to Imaging 1/16/69 24 4:48:24 PM

USPS Tracking®

FAQs >

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Supplemental Exhibit No. G
Submitted by: SPC Resources, LLC
Hearing Date: January 18, 2024
Case No. 24062

Remove X

Tracking Number:

9589071052700579627384

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

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Your item was delivered to an individual at the address at 12:55 pm on January 4, 2024 in AUSTIN, TX 78746.

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Delivered, Left with Individual

AUSTIN, TX 78746 January 4, 2024, 12:55 pm

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FAQs

Adam Rankin

From: Marika Vine <Marika.Vine@McElvain.com>
Sent: Tuesday, January 16, 2024 11:54 AM

To: David Williams
Cc: Adam Rankin

Subject: RE: Notice of Acquisition - Legacy Reserves Operating LP to Avant Operating LLC et al

External Email

David,

I just got off the phone with Adam Rankin at Holland & Heart. Thanks for sending this our way. You do have the correct address, but we have had some issues with certified mail.

We have no objections to this Case NO. 24062 proceeding. We waive the timing of notification. If there is anything else you need from us please let me know.

Thanks,

Marika Vine

Landman McElvain Energy, Inc. 1819 Denver West Drive, Suite 260 Lakewood, CO 80401

Direct: 303-962-6496 Fax: 303-893-0914

From: David Williams < oilandgasabstracter@gmail.com >

Sent: Tuesday, January 16, 2024 11:39 AM **To:** Marika Vine <Marika.Vine@McElvain.com>

Subject: Fwd: Notice of Acquisition - Legacy Reserves Operating LP to Avant Operating LLC et al

Marika,

Good afternoon! I work for Schoeffler Energy Group and we handle land related matters for SPC Resources LLC. I'm reaching out because we sent by certified mail a notice of an Application to Amend Order No. R-21096, as amended, for the Caveman Unit by SPC Resources LLC and it is being returned. The certified mail was sent to the address listed on the recent assignment whereby McElvain acquired an interest in the Caveman Unit from Avant Operating.

I have attached the Application to Amend Order No. R-21096 that was being sent by certified mail. I have also attached the certified mail receipt with the tracking number.

There is the possibility that the OCD may want us to publish notice since the certified mail is being returned, which will result in SPC Resources LLC having to continue the case at a later date.

It would be greatly appreciated if T. H. McElvain Oil & Gas, LLLP would waive the notice for Case No. 24062 by email so we do not have to continue the case.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Supplemental Exhibit No. H
Submitted by: SPC Resources, LLC
Hearing Date: January 18, 2024
Case No. 24062

Please contact me should you have any questions.

David M. Williams Schoeffler Energy Group 224 Rue De Jean Lafayette, LA 70508 504-460-6867 Cell

----- Forwarded message -----

From: Sophia Guerra < sophia@avantnr.com >

Date: Tue, Jan 16, 2024 at 12:12 PM

Subject: RE: Notice of Acquisition - Legacy Reserves Operating LP to Avant Operating LLC et al

To: David Williams < oilandgasabstracter@gmail.com>

Cc: Marika Vine < Marika. Vine@mcelvain.com>

David,

I've CC'd Marika – she is a great contact at McElvain.

Thank you!



Sophia Guerra

Senior Landman

sophia@avantnr.com

C: 303.519.2870

1515 Wynkoop Street, Suite 700 | Denver, CO | 80202 www.avantnr.com