APPLICATION OF TASCOSA ENERGY PARTNERS, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24120 ORDER NO. R-22482** 

### **EXHIBIT INDEX**

| Exhibit A | Self-Affirmed Statement of John Shoberg        |
|-----------|--|
| A-1       | Application & Proposed Notice of Hearing       |
| A-2       | Order No. R-22482                              |
| Exhibit B | Self-Affirmed Statement of Dana S. Hardy       |
| B-1       | Sample Notice Letter to All Interested Parties |
| B-2       | Chart of Notice to All Interested Parties      |
| B-3       | Copies of Certified Mail Receipts and Returns  |
| B-4       | Affidavit of Publication from January 14, 2024 |

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24120 ORDER NO. R-22482

#### SELF-AFFIRMED STATEMENT OF JOHN SHOBERG

- 1. I am the Landman for Tascosa Energy Partners, LLC ("Tascosa") and am over 18 years of age. I have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted. I am familiar with the above-referenced application and the matters involved.
- Copies of the Application and Proposed Hearing Notice are attached as Exhibit A
  1.
- 3. The Division entered Order No. R-22482 ("Order") in Case No. 23047 on January 12, 2023. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit") and dedicated the Unit to the LeMans 2419 State Com #301H, LeMans 2419 State Com #302H, and LeMans 2419 State Com #303H wells ("Wells"). A copy of the Order is attached as Exhibit A-2.
- 4. Paragraph 19 of the Order requires Tascosa to commence drilling the Well within one (1) year of the date of the Order unless Tascosa obtains a time extension from the Division Director for good cause shown.

Tascosa Energy Partners, LLC Case No. 24120 Exhibit A

- Good cause exists for an extension to commence drilling the Well due to the need to avoid potential conflicts with simultaneous drilling operations in offset development units.
- Accordingly, Tascosa requests that the Division extend the deadline to commence drilling the Well to January 12, 2025.
- 7. Tascosa further requests the other provisions of the Order remain in force and effect.
  - 8. Tascosa is in good standing under the statewide rules and regulations.
- 9. In my opinion, the granting of Tascosa's application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
  - 10. The attached exhibits were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

John Shoberg

1/29/2024 Date

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24120 ORDER NO. R-22482** 

#### **APPLICATION**

Tascosa Energy Partners, LLC ("Applicant") (OGRID No. 329748) files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the well authorized by Order No. R-22482 ("Order"). In support of its application, Applicant states the following.

- 1. The Division entered the Order in Case No. 23047 on January 12, 2023.
- 2. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit") and dedicated the Unit to the LeMans 2419 State Com #301H, LeMans 2419 State Com #302H, and LeMans 2419 State Com #303H wells ("Wells").
  - 3. The Order designated Applicant as operator of the Unit and Wells.
- 4. Paragraph 19 of the Order requires Applicant to commence drilling the Wells within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.

Tascosa Energy Partners, LLC Case No. 24120 Exhibit A-1

- 5. Applicant's ability to commence drilling the Wells has been delayed by offset development and Applicant's need to avoid potential conflicts with simultaneous drilling operations.
- 6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells until January 12, 2025.
  - 7. Good cause exists for the requested extension.

WHEREFORE, Applicant requests this application be set for hearing on February 1, 2024, and after notice and hearing, the Division extend the deadline to commence drilling the Wells under the Order until January 12, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Attorneys for Tascosa Energy Partners, LLC

**Application of Tascosa Energy Partners, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.** Tascosa Energy Partners, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22482 ("Order") until January 12, 2025. The Division entered the Order in Case No. 23047 on January 12, 2023. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the LeMans 2419 State Com #301H, LeMans 2419 State Com #302H, and LeMans 2419 State Com #303H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until January 12, 2025. The Wells are located approximately 10 miles North-Northwest of Carlsbad, New Mexico.

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY TASCOSA ENERGY PARTNERS, LLC

CASE NO. 23047 ORDER NO. R-22482

#### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on October 20, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

#### FINDINGS OF FACT

- 1. Tascosa Energy Partners, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

#### **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

Tascosa Energy Partners, LLC Case No. 24120 Exhibit A-2

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

#### **ORDER**

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 23047 ORDER NO. R-22482

Page 2 of 6

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLANM FUGE DIRECTOR (ACTING)

DMF/jag

Date: 1/12/23

### Exhibit A

| ALL INFORMATION IN THE APPLICATION MUST I   | BE SUPPORTED BY SIGNED AFFIDAVITS   |
|---|---|
| Case No.:   | 23047   |
| Hearing Date:   | 10/6/2022   |
| Applicant   | Tascosa Energy Partners, LLC  |
| Designated Operator & OGRID   | OGRID # 329748  |
| Applicant's Counsel   | Hinkle Shanor LLP   |
| Case Title  | Application of Tascosa Energy Partners, LLC for Compulsory Pooling,   |
| Lase Title  | Eddy County, New Mexico   |
| Entries of Appearance/Intervenors   | None  |
| Well Family   | Le Mans   |
| Formation/Pool  | Le Maris  |
|   | Dana Carina   |
| Formation Name(s) or Vertical Extent  | Bone Spring   |
| Primary Product (Oil or Gas)  | Oil   |
| Pooling this vertical extent  | Bone Spring   |
| Pool Name and Pool Code   | Avalon; Bone Spring Pool (Code 96381)   |
| Well Location Setback Rules   | Statewide   |
| Spacing Unit Size   | 639.65-acre   |
| Spacing Unit  |   |
| Type (Horizontal/Vertical)  | Horizontal  |
| Size (Acres)  | 639.65-acre   |
| Building Blocks   | quarter-quarter   |
| Orientation   | West/East   |
| Description: TRS/County   | N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of  |
|   | Section 24, Township 20 South, Range 26 East, Eddy County   |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe  | Yes   |
| Other Situations  |   |
| Depth Severance: Y/N. If yes, description   | No.   |
| Proximity Tracts: If yes, description   | Yes, the completed interval of the Le Mans 2419 State Com #302H well will be located within 330'of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 19, Township 20 South, Range 27 East and Section 24, Township 20 South, Range 26 East, to allow for the creation of a 639.65-acre standard horizontal spacing unit.   |
|   | creation of a 655.65-acre standard norizontal spacing unit.   |
| Proximity Defining Well: if yes, description  | Yes, the Le Mans 2419 State Com #302H well.   |
| Proximity Defining Well: if yes, description  Well(s)   |   |
|   |   |
| Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status   | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  |
| Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)                    | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending)  |
| Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)                    | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E  |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)                   | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E   |
| Well(s)  Name & API (if assigned), surface and bottom hole location,  Footages, completion target, orientation, completion status  (standard or non-standard)                 | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD)   |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1          | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East  |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1          | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending)   |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1          | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E   |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1          | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E   |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1          | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,829' TVD)   |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2 | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,829' TVD) Well Orientation: West to East  |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2 | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,829' TVD) Well Orientation: West to East Le Mans 2419 State Com #303H (API # pending)   |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2 | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,829' TVD) Well Orientation: West to East  |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2 | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,829' TVD) Well Orientation: West to East Le Mans 2419 State Com #303H (API # pending)   |
| Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Well #2 | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,829' TVD) Well Orientation: West to East Le Mans 2419 State Com #303H (API # pending) SHL: 1365' FNL & 345' FWL (Unit E), Section 24, T20S-R26E   |
| Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)                    | Yes, the Le Mans 2419 State Com #302H well.  Add wells as needed  Le Mans 2419 State Com #301H (API # pending) SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,727' TVD) Well Orientation: West to East Le Mans 2419 State Com #302H (API # pending) SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E Completion Target: Bone Spring (Approx. 7,829' TVD) Well Orientation: West to East Le Mans 2419 State Com #303H (API # pending) SHL: 1365' FNL & 345' FWL (Unit E), Section 24, T20S-R26E BHL: 1980' FNL & 100' FEL (Unit H), Section 19, T20S-R27E |

Released to Imaging: 10/5/2022 12:01:09 PM

| AFR Capayand Opprating Costs 11:55:56 AM                      | Page 4 of             |
|---|-----------------------|
| Drilling Supervision/Month \$                                 | \$8,000.00            |
| Production Supervision/Month \$                               | \$800.00              |
| Justification for Supervision Costs                           | Exhibit A             |
| Requested Risk Charge   | 200%                  |
| Notice of Hearing   |                       |
| Proposed Notice of Hearing                                    | Exhibit A-2           |
| Proof of Mailed Notice of Hearing (20 days before hearing)    | Exhibit C-1, C-2, C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4           |
| Ownership Determination                                       |                       |
| Land Ownership Schematic of Spacing Unit                      | Exhibit A-4           |
| Tract List (including lease numbers & owners)                 | Exhibit A-4           |
| Pooled Parties (including ownership type)                     | Exhibit A-4           |
| Unlocatable Parties to be Pooled                              | None                  |
| Ownership Depth Severance                                     | N/A                   |
| Joinder   |                       |
| Sample Copy of Proposal Letter                                | Exhibit A-5           |
| List of Interest Owners (ie Exhibit A of JOA)                 | Exhibit A-4           |
| Chronology of Contact with Non-Joined Working Interests       | Exhibit A-6           |
| Overhead Rates In Proposal Letter                             | Exhibit A-5           |
| Cost Estimate to Drill and Complete                           | Exhibit A-5           |
| Cost Estimate to Equip Well                                   | Exhibit A-5           |
| Cost Estimate for Production Facilities                       | Exhibit A-5           |
| Geology   |                       |
| Summary (including special considerations)                    | Exhibit B             |
| Spacing Unit Schematic  | Exhibit B-1           |
| Gunbarrel/Lateral Trajectory Schematic                        | Exhibit B-6           |
| Well Orientation (with rationale)                             | Exhibit B             |
| Target Formation  | Exhibit B             |
| HSU Cross Section   | Exhibit B-4           |
| Depth Severance Discussion                                    | N/A                   |
| Forms, Figures and Tables                                     |                       |
| C-102   | Exhibit A-3           |
| Tracts  | Exhibit A-4           |
| Summary of Interests, Unit Recapitulation (Tracts)            | Exhibit A-4           |
| General Location Map (including basin)                        | Exhibit B-1           |
| Well Bore Location Map  | Exhibit B-2           |
| Structure Contour Map - Subsea Depth                          | Exhibit B-3           |
| Cross Section Location Map (including wells)                  | Exhibit B-2           |
| Cross Section (including Landing Zone)                        | Exhibit B-4           |
| Additional Information  |                       |
| CERTIFICATION: I hereby certify that the information          |                       |
| provided in this checklist is complete and accurate.          |                       |
| Printed Name (Attorney or Party Representative):              | Dana S. Hardy         |
| Signed Name (Attorney or Party Representative):               | /s/ Dana S. Hardy     |
| Date:   | 10/4/2022             |
| Put.  | 10/7/2022             |

Released to Imaging: 10/5/2022 12:01:09 PM

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24120 ORDER NO. R-22482

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Tascosa Energy Partners,

LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit B-2.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B**-

3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On January 14, 2024, I caused a notice to be published to all interested parties in

the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad

Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

January 26, 2024

Date

Tascosa Energy Partners, LLC Case No. 24120 Exhibit B

Released to Imaging: 1/29/2024 3:00:16 PM



#### HINKLE SHANOR LLP

#### ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

January 11, 2024

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24120 – Application of Tascosa Energy Partners, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico under Order No. R-22482

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 1, 2024,** beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact John Shoberg, Landman, Tascosa Land Resources, at (432) 413-9218, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy Tascosa Energy Partners, LLC Case No. 24120 Exhibit B-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24120 ORDER NO. R-22482** 

#### **NOTICE LETTER CHART**

| PARTY                            | NOTICE LETTER SENT | RETURN RECEIVED            |
|----------------------------------|--------------------|----------------------------|
| Canyon Draw Resources, LLC       | 01/11/24           | 01/22/24                   |
| 1999 Bryan St, Suite 900         |                    |                            |
| Dallas, TX 75201                 | 01/11/04           | P. LIGDG T. 1:             |
| Chief Capital (O&G) II LLC       | 01/11/24           | Per USPS Tracking          |
| 2620 Cole Avenue, Suite 300      |                    | (Last Checked 01/26/24):   |
| Dallas, TX 75204                 |                    | 01/24/24 – Delivered to    |
|                                  |                    | individual at the address. |
| KMK Energy, LLC                  | 01/11/24           | 01/22/24                   |
| 4506 N. Walbaum Rd.              | 01/11/24           | 01/22/24                   |
| Geary, OK 73040                  |                    |                            |
| Oxy USA Inc.                     | 01/11/24           | 01/26/24                   |
| 5 Greenway Plaza, Suite 110      |                    |                            |
| Houston, TX 77046-0521           |                    |                            |
| Oxy Y-1 Company                  | 01/11/24           | 01/26/24                   |
| 5 Greenway Plaza, Suite 110      |                    |                            |
| Houston, TX 77046                |                    |                            |
| Petro Quatro, LLC                | 01/11/24           | Per USPS Tracking          |
| 428 Sandoval St, Suite 200       |                    | (Last Checked 01/26/24):   |
| Santa Fe, NM 87501               |                    | 04/47/24 75 11             |
|                                  |                    | 01/17/24 – Delivered to    |
|                                  | 01/11/04           | individual at the address. |
| Santo Legado, LLC<br>PO Box 1020 | 01/11/24           | 01/22/24                   |
|                                  |                    |                            |
| Artesia, NM 88211 Tulipan LLC    | 01/11/24           | Per USPS Tracking          |
| 428 Sandoval St, Suite 200       | 01/11/24           | (Last Checked 01/26/24):   |
| Santa Fe, NM 87501               |                    | (Last Checked 01/20/24).   |
| 541141 0, 11111 07 501           |                    | 01/17/24 – Delivered to    |
|                                  |                    | individual at the address. |
| Tulipan LLC                      | 01/11/24           | 01/26/24                   |
| PO Box 1020                      |                    |                            |
| Artesia, NM 88211                |                    | Return to sender.          |
| WR Non-OP LLC                    | 01/11/24           | 01/22/24                   |
| PO Box 2266                      |                    |                            |
| Midland, TX 79702                |                    |                            |

Tascosa Energy Partners, LLC Case No. 24120 Exhibit B-2

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24120 ORDER NO. R-22482** 

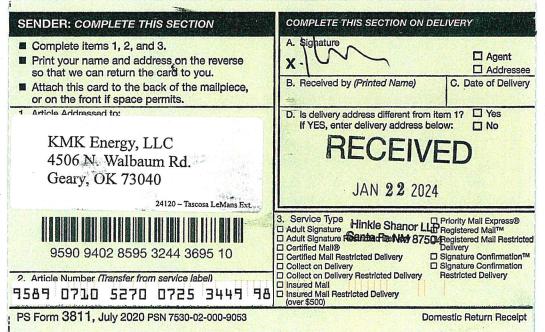
#### **NOTICE LETTER CHART**

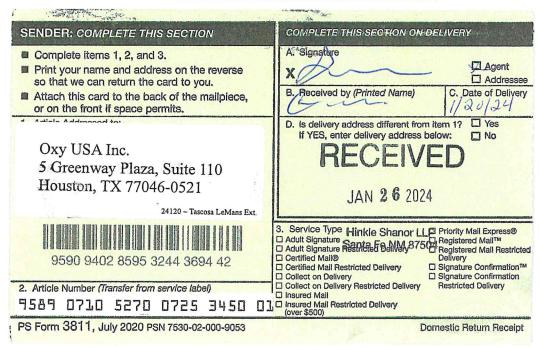
| Yates Industries, LLC    | 01/11/24 | Per USPS Tracking          |
|--------------------------|----------|----------------------------|
| 403 W. San Francisco St. |          | (Last Checked 01/26/24):   |
| Santa Fe, NM 87501       |          |                            |
|                          |          | 01/13/24 – Delivered to    |
|                          |          | individual at the address. |
| Yates Industries, LLC    | 01/11/24 | 01/24/24                   |
| PO Box 1091              |          |                            |
| Artesia, NM 88211        |          |                            |

Received by OCD: 1/29/2024 1:51:50 PM

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | Addressee  B. Received by (Printed Name)  George Martinez  Agent  C. Date of Delivery  JAN 1 7 2024  |
| Canyon Draw Resources, LLC<br>1999 Bryan St, Suite 900<br>Dallas, TX 75201   | D. Is delivery address different from item 1?  Yes If YES, and perform address below:  No  JAN 22 2024   |
| 9590 9402 8595 3244 3694 11  | 3. Service Type Santa Fe NM 8750 Anior LLD Priority Mall Express® Adult Signature  □ Adult Signature Restricted Delivery □ Certified Mall Restricted Delivery □ Certified Mall Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery Restricted Delivery |
| 2. Article Number (Transfer from service label)  9589 0710 5270 0725 3448 82  PS Form 3811, July 2020 PSN 7530-02-000-9053   | □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)  Domestic Return Receipt  |

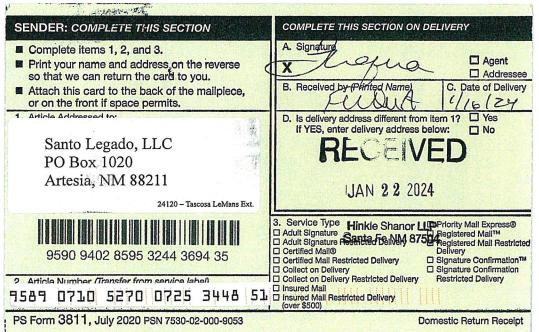


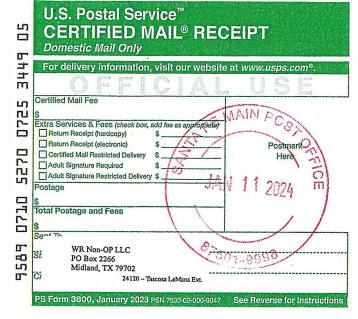


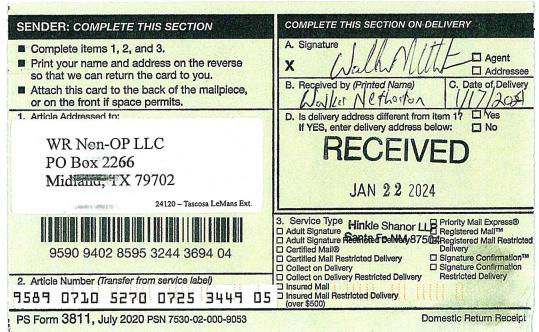


| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY             |
|--|---|
| <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature  X                               |
| 1. Article Addressed to:  Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046  | D. Is delivery address different from item 1? |
| 9590 9402 8595 3244 3694 28  2. Article Number ( <i>Transfer from service label</i> )  7587 0710 5270 0725 3447 81   | 3. Service Typt-linkle Shanor LL□             |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt                       |









| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |
|--|---|
| <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  C. Date of Delivery   |
| Article Addressed to:  | D. Is delivery address different from terred? U Yes If YES enter delivery address below- No   |
| Yates Industries, LLC PO Box 1091 Artesia, NM 88211  | JAN 2 4 2024  Hinkle Shanor LLP   |
| 9590 9402 8595 3244 3695 34  | 3. Service Type ☐ Priority Mall Express®☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation |
| 2. Article Number (Transfer from service label) 9589 0710 5270 0725 3449 50  | ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery ☐ Insured Mail Restricted Delivery ☐ (over \$500)  |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receip  |



### HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504

# RECEIVED

JAN 26 2024

Hinkle Shanor LLP Santa Fe NM 87504

## CERTIFIED MAIL®



9589 0710 5270 0725 3449 12

FIRST, CLASS

US POSTAGE IMIPITNEY BOWES

Tulipan LLC PO Box 1020 Artesia, NM 88211

UT

24120 –

NIXIE

750 FF .

0001/19/24

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

8C: 87504206868 \*1882-02783-19-

ank 6621187585>855

U.S. Postal Service<sup>™</sup>
CERTIFIED MAIL® RECEIPT
Domestic Mail Only For delivery information, visit our website at www.usps.com® Certified Mail Fee Postmark Adult Signature Required \$ Total Postage and Fees Chief Capital (O&G) ILLC 2620 Cole Avenue, Suite 300 Dallas, TX 75204 24120 – Tascosa LeMans Ext. 900.00. PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Released to Imaging: 1/29/2024 3:00:16 PM

#### ALERT: SEVERE WEATHER CONDITIONS ACROSS THE U.S. MAY DELAY FINAL DELIVERY OF Y...

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700725344875

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to an individual at the address at 2:31 pm on January 24, 2024 in DALLAS, TX 75204.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual

DALLAS, TX 75204 January 24, 2024, 2:31 pm

#### **Out for Delivery**

DALLAS, TX 75215 January 23, 2024, 7:45 am

#### **Arrived at Post Office**

DALLAS, TX 75215 January 23, 2024, 7:34 am

#### **Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER January 23, 2024, 6:15 am

Reflective ใน คราม คราม (99/729/2007) 25344875%2C

#### In Transit to Next Facility

January 21, 2024

| Arrived at | USPS Reg   | jional | Facility |
|------------|------------|--------|----------|
| DALLACTY   | / DISTDIBI | ITION  | CENTE    |

DALLAS TX DISTRIBUTION CENTER January 13, 2024, 8:15 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 January 11, 2024, 9:44 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 January 11, 2024, 9:23 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

| Text & Email Updates              | ~ |
|-----------------------------------|---|
| USPS Tracking Plus®               | ~ |
| Product Information               | ~ |
| See Less ^                        |   |
| Track Another Package             |   |
| Enter tracking or barcode numbers |   |

## **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

#### ALERT: SEVERE WEATHER CONDITIONS ACROSS THE U.S. MAY DELAY FINAL DELIVERY OF Y...

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700725344868

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item was delivered to an individual at the address at 12:52 pm on January 17, 2024 in SANTA FE, NM 87501.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### det More Out of OSFS fracking

### Delivered

#### Delivered, Left with Individual

SANTA FE, NM 87501 January 17, 2024, 12:52 pm

#### Redelivery Scheduled for Next Business Day

SANTA FE, NM 87501 January 16, 2024, 4:45 pm

#### **Redelivery Scheduled for Next Business Day**

SANTA FE, NM 87501 January 13, 2024, 3:49 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 January 11, 2024, 9:44 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

January 11, 2024, 9:23 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

| Text & Email Updates              | ~ |
|-----------------------------------|---|
| USPS Tracking Plus®               | ~ |
| Product Information               | ~ |
| See Less ^                        |   |
| Track Another Package             |   |
| Enter tracking or barcode numbers |   |

# **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs



#### ALERT: SEVERE WEATHER CONDITIONS ACROSS THE U.S. MAY DELAY FINAL DELIVERY OF Y...

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700725344929

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item was delivered to an individual at the address at 12:52 pm on January 17, 2024 in SANTA FE, NM 87501.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

**Delivered, Left with Individual** 

SANTA FE, NM 87501 January 17, 2024, 12:52 pm

#### Redelivery Scheduled for Next Business Day

SANTA FE, NM 87501 January 16, 2024, 4:45 pm

#### **Redelivery Scheduled for Next Business Day**

SANTA FE, NM 87501 January 13, 2024, 3:49 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 January 11, 2024, 9:44 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

January 11, 2024, 9:23 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

| Text & Email Updates              | ~ |
|-----------------------------------|---|
| USPS Tracking Plus®               | ~ |
| Product Information               | ~ |
| See Less ^                        |   |
| rack Another Package              |   |
| Enter tracking or barcode numbers |   |

# **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

### U.S. Postal Service<sup>™</sup> CERTIFIED MAIL<sup>®</sup> RECEIPT Domestic Mail Only 3448 For delivery information, visit our website at www.usps.com®. 0725 Certified Mail Fee Postmari Here | SExtra Services & Fees (check box, add | Return Receipt (hardcopy) | Return Receipt (electronic) | Certified Mail Restricted Delivery | Adult Signature Required | Adult Signature Restricted Delivery | Adult Signature Res e as appropriate) 5270 9589 0710 \$ Total Postage and Fees Yates Industries, LLC Ŝŧr 403 W. San Francisco St. Santa Fe, NM 87501 Cit 24120 - Tascosa LeMans Ext. PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Released to Imaging: 1/29/2024 3:00:16 PM

#### ALERT: SEVERE WEATHER CONDITIONS ACROSS THE U.S. MAY DELAY FINAL DELIVERY OF Y...

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700725344899

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item was delivered to an individual at the address at 1:37 pm on January 13, 2024 in SANTA FE, NM 87501.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

Feedbac

#### Delivered

Delivered, Left with Individual

SANTA FE, NM 87501 January 13, 2024, 1:37 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 January 11, 2024, 9:44 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 January 11, 2024, 9:23 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

#### **Text & Email Updates**



| USPS Tracking Plus®               | ~ |
|-----------------------------------|---|
| Product Information               | ~ |
| See Less ^                        |   |
| Track Another Package             |   |
| Enter tracking or barcode numbers |   |

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

# Carlsbad Current Argus.

#### Affidavit of Publication Ad # 0005873666 This is not an invoice

HINKLE SHANOR, LLP **POBOX 2068** 

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/14/2024

Legal Clerk

Subscribed and sworn before me this January 14,

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005873666 PO#: 0005873666 # of Affidavits1

This is not an invoice

Tascosa Energy Partners, LLC Case No. 24120 Exhibit B-4

This is to notify all interested parties, including Canyon Draw Resources, LLC; C (O&G) II LLC; KMK Energy, LLC; Oxy USA Inc.; Oxy Y-1 Company; Petro Quatro Legado, LLC; Tulipan LLC; WR Non-OP LLC; Yates Industries, LLC; and their succes

Legado, LLC; Tulipan LLC; WR Non-OP LLC; Yates Industries, LLC; and their successigns, that the New Mexico Oil Conservation Division will conduct a hearing on tion submitted by Tascosa Energy Partners, LLC (Case No. 24120). The hearing ducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Repartment, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtuinstructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocnfo/. Tascosa Energy Partners, LLC ("Applicant") seeks an order extending the commence drilling the well authorized by Order No. R-22482 ("Order") until 2025. The Division entered the Order in Case No. 23047 on January 12, 2023. pooled all uncommitted interests in the Bone Spring formation underlying a more or less, standard horizontal spacing unit comprised of the N/2 of Section 1 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 2 County, New Mexico ("Unit"); dedicated the Unit to the LeMans 2419 State Con Mans 2419 State Com #302H, and LeMans 2419 State Com #303H wells ("Wells") nated Applicant as operator of the Unit and Wells. The Order requires Applicant Division extend the deadline to commence drilling the Wells until January 12 Wells are located approximately 10 miles North-Northwest of Carlsbad, New Mexic #0005873666, Current Argus, January 14, 2024

#0005873666, Current Argus, January 14, 2024