STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Gianna Romero
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Well Proposal Letter & AFE
A-6	Sample Ratification Agreement
A-7	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Chris Wray
B-1	Location Map of Proposed Unit
B-2	Bone Spring Subsea Structure Map
B-3	Cross Section Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to Interested Parties
C-2	Chart of Notice to Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Notice Letters to Additional Parties Offsetting Non-Standard Spacing Unit

C-5	Chart of Notice to Additional Parties Offsetting Non-Standard Spacing Unit
C-6	Copies of Certified Mail Receipts and Returns
C-7	Affidavit of Publication for November 15, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23959	APPLICANT'S RESPONSE			
Date	February 1, 2024			
Applicant	COG Operating LLC			
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 229137			
Applicant's Counsel:	Hinkle Shanor LLP			
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.			
Entries of Appearance/Intervenors:	XTO Energy, Inc.			
Well Family	Rock Jelly			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Bone Spring			
Pool Name and Pool Code:	Corral Canyon; Bone Spring Pool (Code 13354)			
Well Location Setback Rules:	Statewide			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	1,440 acres			
Building Blocks:	quarter-quarter			
Orientation:	North/South			
Description: TRS/County	W/2 and W/2 E/2 of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County.			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. COG seeks approval of a non-standard horizontal spacing unit in this application.			
Other Situations				
Depth Severance: Y/N. If yes, description	No.			
Proximity Tracts: If yes, description	No.			
Proximity Defining Well: if yes, description	N/A			
Applicant's Ownership in Each Tract	Exhibit A-3			
Well(s)				
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed			
Well #1 Released to Imaging: 1/30/2024 2:21:53 PM	Rock Jelly Federal Com 703H (API #) SHL: 350' FNL & 1500' FWL (Lot 3), Section 3, T26S, R29E BHL: 50' FSL & 1040' FWL (Unit O), Section 15, T26S, R29E Completion Target: Bone Spring (Approx. 8,750' TVD)			

Received by OCD: 1/30/2024 10:44:48 AM	Page 4 of 97
Well #2	Rock Jelly Federal Com 704H (API #) SHL: 350' FNL & 1500' FWL (Lot 3), Section 3, T26S, R29E BHL: 50' FSL & 1040' FWL (Unit M), Section 15, T26S, R29E Completion Target: Bone Spring (Approx. 8,750' TVD)
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Released to Imaging is 138/2024 2:21:53 PM	Exhibit A
	•

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Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/29/2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

SELF-AFFIRMED STATEMENT OF GIANNA ROMERO

- 1. I am a Senior Land Negotiator for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,440-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 and W/2 E/2 of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - Rock Jelly Federal Com 703H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and

- Rock Jelly Federal Com 704H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15.
- 6. The completed interval of the Wells will be orthodox.
- 7. The Wells are located in the Corral Canyon; Bone Spring, Pool (Code 13354). With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15. Spacing in this pool is based on quarter-quarter sections, and the Unit is constructed based on quarter-quarter sections.
 - 8. **Exhibit A-2** contains the C-102 for the Wells.
- 9. COG seeks approval of a non-standard spacing unit to develop the W/2 and W/2E/2 of Sections 3, 10, and 15 and optimally locate its proposed wells and surface facilities. COG's plan to drill three-mile laterals will allow it to efficiently produce the underlying reserves without the setback limitations that would apply if the acreage were developed with shorter laterals. The proposed non-standard unit will allow COG to consolidate surface facilities and thereby reduce costs and environmental impacts. COG's comprehensive development plan protects correlative rights and prevents the drilling of unnecessary wells.
- 10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow. All of the parties are locatable in that COG believes it located valid addresses for them.
- 11. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG's application.

- 12. For the reasons discussed above, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 13. COG has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 14. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 15. **Exhibit A-6** contains a sample ratification agreement that was sent to the overriding royalty interest owners in the wells.
- 16. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-7**.
- 17. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 19. In my opinion, the granting of COG's application for compulsory pooling would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 20. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Hiann Romero
Gianna Romero

11/30/23 Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

APPLICATION

In accordance with NMSA 1978, § 70-2-17, COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,440-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 and W/2 E/2 of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of this application, COG states the following.

- 1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following wells ("Wells"):
 - a. **Rock Jelly Federal Com 703H** well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and
 - b. **Rock Jelly Federal Com 704H** well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15.
 - 3. The completed intervals of the Wells will be orthodox.

- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com Counsel for COG Operating LLC Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,440-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 and W/2 E/2 of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Rock Jelly Federal Com 703H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and Rock Jelly Federal Com 704H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed intervals of the Wells will be orthodox. Applicant seeks approval of a non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southeast of Malaga, New Mexico.

COG Operating, LPage 14 of 97 Case No. 23959

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department

Exhibit A-2

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District Office

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
11 17 17 17	LOCALION	$\Delta I I D$	ACIULAGE	DEDICATION	1 11/11

API Number 30-015-47580	Pool Code 13354	Corral Canyon; Bone Sp	oring
Property Code	Prop	Well Number	
329756	ROCK JELLY	704H	
ogrid no.	•	ator Name	Elevation
229137		RATING, LLC	2978.4

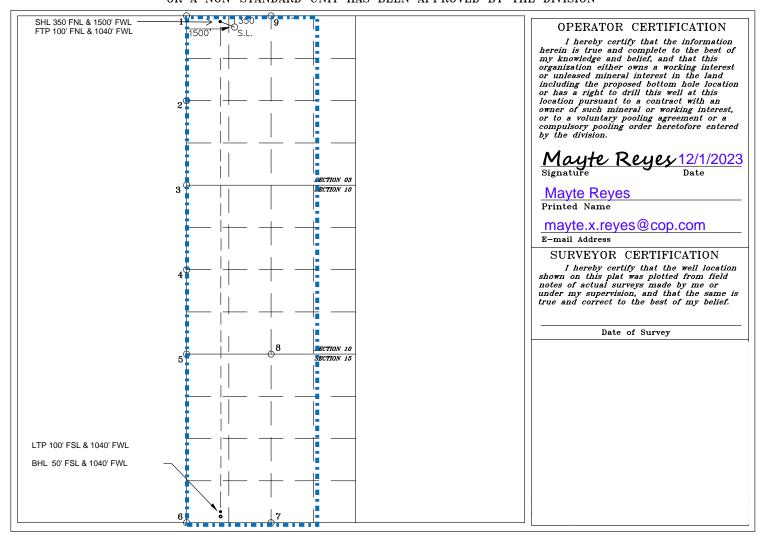
Surface Location

UL or lot N	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	3	26-S	29-E		350	NORTH	1500	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townsh	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	26-	·S	29-E		50	SOUTH	1040	WEST	EDDY
Dedicated Acres Joint or Infill Consolidation Code		Code Or	der No.							
1440										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

30-015-47581	13354	Corral Canyon; Bone	Spring
API Number	Pool Code	Pool Name	
	WELL LOCATION AND A	ACREAGE DEDICATION PLAT	

00 010 1700	, ,	10001	00.14.104.1,01.1,01.10	, opg
Property Code		Prop	Well Number	
329756		ROCK JELLY	FEDERAL COM	703H
OGRID No.		Oper	ator Name	Elevation
229137		COG OPE	RATING, LLC	2978.6'

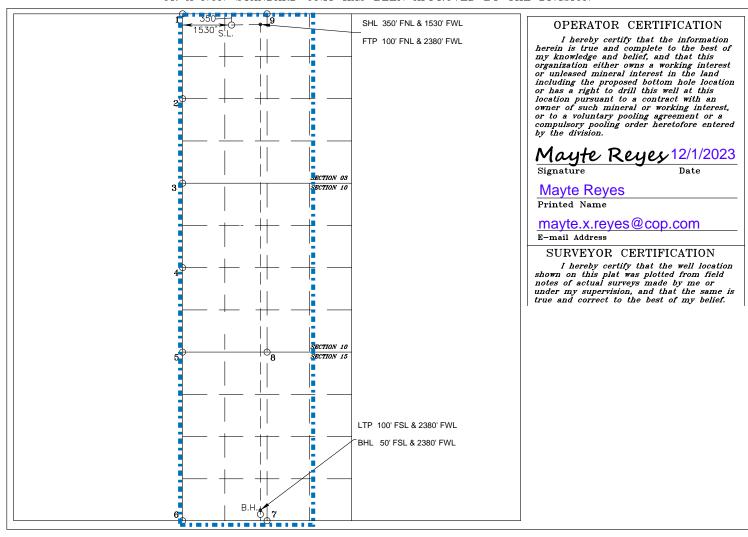
Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	3	26-S	29-E		350	NORTH	1530	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or	lot No.	Section	Townsh	nip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	15	26-	-S	29-E		50	SOUTH	2380	WEST	EDDY
Dedica	Dedicated Acres		r Infill	Cor	nsolidation (Code Or	der No.		•		
1	440										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



ROCK JELLY W2 & W2E2 FED COM (BONE SPRING) 1,440 ACRES

TRACT 1 NMNM 138834 TRACT 3 80.00 ac NMNM 013997 80.00 ac SEC 3 T26S-R29E TRACT 2 NMNM 096849 320.00 ac TRACT 5 TRACT 4 NMNM NMNM 092177 054291 160.00 ac 160.00 ac SEC 10 T26S-R29E TRACT 6 TRACT 5 NMNM 058809 160.00 ac TRACT 7 SEC 15 NMNM 044532 T26S-R29E 480.00 ac

TRACT	SECTION	LEGAL	ACRES
TRACT 1	3	N2NW	80
TRACT 2	3	S2NW, SW, W2SE	320
TRACT 3	3	W2NE	80
TRACT 4	10	NW	160
TRACT 5	10	W2SW, W2NE	160
TRACT 6	10	E2SW, W2SE	160
TRACT 7	15	W2, W2E2	480
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WORKING INTEREST OWNER	TRACT 1	TRACT 2	TRACT 3	TRACT 4	TRACT 5	TRACT 6	TRACT 7	UNIT RECAP
COG Operating LLC	0.00121140	0.21111111	0.02948264	0.10625000	0.10694444	0.06208333	0.33333333	0.85041626
ConochoPhillips Company	0.00243860	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00243860
Concho Oil & Gas LLC	0.00000000	0.01111111	0.00000000	0.00486111	0.00416667	0.00013889	0.00000000	0.02027778
COG Production LLC	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.04505345	0.00000000	0.04505345
COG Acreage, LP	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00383544	0.00000000	0.00383544
XTO Holdings, LLC	0.05190556	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.05190556
WPX Energy Permian, LLC	0.00000000	0.00000000	0.02607292	0.00000000	0.00000000	0.00000000	0.00000000	0.02607292
TOTAL:	0.0555556	0.2222222	0.0555556	0.11111111	0.11111111	0.11111111	0.33333333	1.00000000

Well Proposal Sent	YES
Communitization Agmts Sent	YES
Joint Operating Agmt Sent	YES

PARTIES TO POOL	INTEREST TYPE
WPX ENERGY PERMIAN, LLC	
ATTN: LAND DEPARTMENT	WIO, RTI
333 W SHERIDAN AVE	WIO, KII
OKLAHOMA CITY OK 73102	
EOG RESOURCES INC.	
ATTN: LAND DEPARTMENT	
5509 Champions Drive	
Midland, TX 79706N22:P43	RTI
OXY USA INC.	
ATTN: LAND DEPARTMENT	
5 Greenway Plaza, Suite 110	
Houston, TX 77046	RTI
EL PASO NATURAL GAS COMPANY	
8645 Railroad Dr.	
El Paso, TX 79904	RTI
NESTEGG ENERGY CORPORATION	
2308 Sierra Vista Rd	
Artesia, NM 88210	ORRI
PONY OIL OPERATING, LLC	
3100 Monticello Ave, Suite 500	
Dallas, TX 75205	ORRI

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PEGASUS RESOURCES II, LLC	
PO BOX 470698	
FORT WORTH TX 76147	ORRI
MERPEL, LLC	
PO Box 100367	
Fort Worth, TX 76185	ORRI
TD MINERALS LLC	
8111 Westchester Drive, Suite 900	
Dallas, TX 75225	ORRI
EMG REVOC TRUST U/A/D 11/1/14	
1000 W Fourth Street	
Roswell, NM 88201	ORRI
SMP PATRIOT MINERAL HOLDINGS, LLC	
4143 MAPLE AVE, STE 500	
DALLAS TX 75219	ORRI
LJA CHARITABLE INVESTMENTS, LLC, BY LAURA AND	
JOHN ARNOLD FOUNDATION	
1717 WEST LOOP SOUTH, STE 1800	
HOUSTON TX 77027	ORRI
PENASCO PETROLEUM LLC	
PO BOX 4168	
ROSWELL NM 88202	ORRI
ROLLA R. HINKLE III	
PO BOX 2292	
ROSWELL NM 88202	ORRI
AFC PARTNERSHIP	
2747 Sandalwood Ave	
Henderson, NV 89074	ORRI
RESOURCE SERVICE COMPANY, INC.	
PO Box 157	
North Lake, WI 53064	ORRI
SITIO PERMIAN, LLC	
1401 LAWRENCE ST., SUITE 1750	
DENVER, CO 80202	ORRI
POST OAK CROWN MINERALS, LLC	
34 S. Wynden Dr., Suite 210	
Houston, TX 77056	ORRI
SORTIDA RESOURCES LLC	
P.O. Box 50820	
Midland, TX 79710	ORRI
OAK VALLEY MINERAL AND LAND FUND, LP	
PO Box 50820	
Midland, TX 79710	ORRI

PEGASUS RESOURCES, LLC		
PO BOX 733980		
DALLAS, TX 75373	ORRI	
SMP TITAN MINERAL HOLDINGS, LP		
4143 Maple Avenue, Suite 500		
Dallas, TX 75219	ORRI	
SMP SIDECAR TITAN MINERAL HOLDINGS, LP		
4143 Maple Avenue, Suite 500		
Dallas, TX 75219	ORRI	
SMP TITAN FLEX, LP		
4143 Maple Avenue, Suite 500		
Dallas, TX 75219	ORRI	
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC		
4143 Maple Avenue, Suite 500		
Dallas, TX 75219	ORRI	
BARBE DEVELOPMENT, LLC		
PO Box 2107		
Roswell, NM 88202	ORRI	
CHAD BARBE		
PO Box 2107		
Roswell, NM 88202	ORRI	

SESE 33-	(14) (15 SESE 33-255-29E & S2SW 34-255-29E S2SE 34-1				
(13) NENE 4-26S-29E	Section 3, T265-R29		(1) E2NE 3-26S-29E		
(12) SENE & E2SE 4-26S-29E	3ection 5, 1203-1231	-	(2) E2SE 3-26S-29E		
(11) E2NE 9-26S-29E	Section 10, T265-R29	E	(3) E2NE 10-265-29E		
(10) E2SE 9-26S-29E	,		(4) E2SE 10-26S-29E		
(9) E2E2 16-265-29E	Section 15, T265-R29E		(5) E2E2 15-26S-29E		
(8) NENE 21-26S-29E	(7) N2NW 22-26S-29E	(6 N2NE 22			

	NON STANDARD SPACING UNIT W2 & W2E2 OF SECTIONS 3, 10, & 15, T26S-R29E
WPX EI	IE 3-265-29E; NMNM-013997 NERGY PERMIAN LLC & BURLINGTON RESOURCES OIL & GAS COMPANY LP (SUCC-IN- TIVE BS WELLS TIVE BS WELLS
COG O	E 3-26S-29E; NMNM-096849 PERATING LLC & CONCHO OIL & GAS LLC - RECORD TITLE TIVE BS WELLS
COG O	IE 10-265-29E; NIMIM-054291 PERATING LLC & CONCHO OIL & GAS LLC - RECORD TITLE TIVE BS WELLS
OXY US	E 10-26s-29E; NMNM-058809 A INC RECORD TITLE TIVE BS WELLS
EOG RE	2 15-265-29E; NMNM-044532 SOURCES INC RECORD TITLE TIVE BS WELLS
WPX E	IE 22-26S-29E; NMNM-021767 VERGY PERMIAN, LLC - RECORD TITLE VERGY PERMIAN, LLC - OPERATOR
хто но	IW 22-265-29E; NMNM-022634)LDINGS LLC - RECORD TITLE VERGY PERMIAN, LLC - OPERATOR
EOG RE	IE 21-26S-29E; NMNM-044532 SOURCES INC RECORD TITLE DURNE OIL COMPANY - OPERATOR
OXY US	2 16-265-29E; ST NM LH-1800-1 A INC RECORD TITLE OURNE OIL COMPANY - OPERATOR
COG O	SE 9-26S-29E; NMNM-054291 PERATING LLC & CONCHO OIL & GAS LLC - RECORD TITLE TIVE BS WELLS
OXY US	NE 9-265-29E; NMNIM-089162 A INC RECORD TITLE TIVE BS WELLS
cog o	NE & EZSE 4-265-29E; NMNM-096849 PERATING LLC & CONCHO OIL & GAS LLC - RECORD TITLE TIVE BS WELLS
	INE 4-265-29E;MMNM-138834 OLDINGS LLC - RECORD TITLE TIVE BS WELLS
EOG RE	SE 33-25S-29E & S2SW 34-25S-29E; NMNM-100554 SOURCES INC RECORD TITLE TIVE BS WELLS
	SE 34-255-29E; NMNM-110352 OURNE OIL COMPANY - RECORD TITLE OURNE OIL COMPANY - OPERATOR



Gianna Romero Sr. Land Negotiator 600 W. Illinois Ave. Midland, Texas 79701 Office 3CC-05-5146 432-221-0421 Gianna.Romero@conocophillips.com

August 29, 2023

XTO Holdings, LLC Attn: Land Department 22777 Springwoods Village Pkwy Spring, TX 77389 Via Certified Mail, Return Receipt Requested No. 9489 0090 0027 6514 8507 00

Re: Well Proposal – Rock Jelly Fed Com #504H & #505H

W2 & W2E2 of Sections 3, 10, & 15, T26S-R29E 1,440 acres – Bone Spring Formation Eddy County, New Mexico

Dear Working Interest Owner,

COG Operating LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in the W2 & W2E2 of Sections 3, 10, and 15, T26S-R29E, Eddy County, New Mexico. The surface pad location will be located in Unit C of Section 3, T26S-R29E (subject to change). Please see details below:

- Rock Jelly Fed Com #504H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 8,750' and approximate measured depth of 24,350'. The surface location for this well is proposed at a legal location in Unit C of Section 3, T26S-R29E, and a bottom hole location at a legal location in Unit N of Section 15, T26S-R29E. The first take point for this well is proposed at a legal location in Unit C of Section 3, T26S-R29E, and the last take point at a legal location in Unit N of Section 15, T26S-R29E. The dedicated non-standard horizontal spacing unit will be the W2 & W2E2 of Sections 3, 10 & 15, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$15,602,000.00, as shown on the attached Authority for Expenditure ("AFE").
- Rock Jelly Fed Com #505H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 8,750' and approximate measured depth of 24,350'. The surface location for this well is proposed at a legal location in Unit C of Section 3, T26S-R29E, and a bottom hole location at a legal location in Unit M of Section 15, T26S-R29E. The first take point for this well is proposed at a legal location in Unit D of Section 3, T26S-R29E, and the last take point at a legal location in Unit M of Section 15, T26S-R29E. The dedicated non-standard horizontal spacing unit will be the W2 & W2E2 of Sections 3, 10 & 15, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$15,602,000.00, as shown on the attached Authority for Expenditure ("AFE").

August 29, 2023 - Page 2 of 2 Well Proposal – Rock Jelly Fed Com #504H & #505H

Please note that the proposed locations, TVD's and MD's are subject to change. COG is proposing to drill this well under the terms of the enclosed Operating Agreement. The basic terms of this agreement are as follows:

- 1989 Model Form Operating Agreement with Horizontal Modifications
- Overhead Rates: \$8,000 Drilling / \$800 Production
- Penalties: 100%/300%/300%
- \$100,000 Expenditure Limit

If an agreement is not reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed well.

Please indicate your participation election in the space provided below, sign, and return this letter, along with a signed copy of the enclosed AFE, executed Operating Agreement signature pages, and a copy of your geologic requirements, to the letterhead address.

Should you have any questions do not hesitate to contact me at 432-221-0421.

Sincerely,

COG Operating LLC

Gianna Romero, CPL

PARTICIPATE Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect NOT to participate in drilling & completion of well	WELL NAME
		Rock Jelly Fed Com #504H
		Rock Jelly Fed Com #505H

XTO HOLDINGS, LLC

Ву:		
Name: _	 	
Title:		
Date:		

COG OPERATING LLC AUTHORITY FOR EXPENDITURE Drill & Complete

Well Name Rock Jelly Fed Com #504H
SHL 350' FNL 1,530' FWL (Sec 3-T26S-R29E) OR UNIT C
BHL 50 FSL, 2,380' FWL (Sec 15-T26S-R29E) OR UNIT N
Formation BONE SPRING
Legal W2 & W2E2 SEC 3, 10, & 15, T26S-R29E
AFE Numbers

Prospect ATLAS 2629
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Death 24,350'
TVD 8,750'

ntangible Costs	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	To
D-Lctn/Pits/Roads	205			\$ 145,000.00				\$ -	\$ 145,000.0
D-Drilling Overhead	206			\$ 12,000.00				\$ -	\$ 12,000.0
D-Daywork Contract	209			\$ 787,000.00				\$ -	\$ 787,000.0
D-Directional Drlg Services	210			\$ 422,000.00				\$ -	\$ 422,000.0
O-Fuel & Power	211			\$ 136,000.00				\$ -	\$ 136,000.0
)-Water	212							\$ -	\$ 115,000.0
O-Bits	213			\$ 145,000.00				\$ -	\$ 145,000.0
D-Mud & Chemicals	214			\$ 294,000.00				\$ -	\$ 294,000.0
O-Cement Surface	217			\$ 30,000.00				\$ -	\$ 30,000.0
D-Cement Intermed	218			\$ 113,000.00				\$ -	\$ 113,000.0
D-Prod-2nd Int Cmt	219			\$ 168,000.00				\$ -	\$ 168,000.0
D-Float Equipment & Centralize	221			\$ 91,000.00				\$ -	\$ 91,000.0
O-Csg Crews & Equip	222			\$ 99,000.00				\$ -	\$ 99,000.0
O-Contract Labor	225			\$ 10,000.00				\$ -	\$ 10,000.0
O-Company Sprvsn	226			\$ 64,000.00				\$ -	\$ 64,000.0
D-Contract Sprvsn	227			\$ 164,000.00				\$ -	\$ 164,000.0
·									
O-Tstg Csg/Tbg	228			\$ 60,000.00				\$ -	\$ 60,000.0
D-Mud Logging Unit	229			\$ 60,000.00				\$ -	\$ 60,000.0
O-Rentals-Surface	235			\$ 256,000.00				\$ -	\$ 256,000.0
O-Rentals-Subsrfc	236			\$ 118,000.00				\$ -	\$ 118,000.0
D-Trucking/Forklift/Rig Mob	237			\$ 244,000.00				\$ -	\$ 244,000.0
O-Welding Services	238			\$ 5,000.00				\$ -	\$ 5,000.0
D-Contingency	243			\$ 91,000.00				\$ -	\$ 91,000.0
D-Envrnmtl/Clsd Loop	244			\$ 402,000.00				\$ -	\$ 402,000.0
-Wellbore Frac Prep	304				\$ 206,000.00			\$ -	\$ 206,000.0
C-Lctn/Pits/Roads	305				\$ 20,000.00			\$ -	\$ 20,000.0
, ,		-							
C-Completion OH	306				\$ 32,000.00			\$ -	\$ 32,000.0
C-Frac Equipment	307				\$ 1,412,000.00			\$ -	\$ 1,412,000.0
C-Frac Chemicals	308				\$ 895,000.00			\$ -	\$ 895,000.0
C-Frac Proppant	309				\$ 404,000.00			\$ -	\$ 404,000.0
C-Frac Proppant Transportation	310				\$ 631,000.00			\$ -	\$ 631,000.0
C-Fuel Delivery & Services	311				\$ 89,000.00			\$ -	\$ 89,000.0
C-Water	312				\$ 597,000.00			\$ -	\$ 597,000.0
C-Frac Surface Rentals	315				\$ 560,000.00			\$ -	\$ 560,000.0
C-Contract Labor	325				\$ 20,000.00			\$ -	\$ 20,000.0
C-Company Sprvsn	326				\$ 20,000.00			\$ -	\$ 20,000.0
C-Contract Sprvsn	327				\$ 301,000.00			7	\$ 301,000.0
C-Artificial Lift Install	329				\$ 96,000.00			\$ -	\$ 96,000.0
C-Perf/Wireline Svc	331				\$ 693,000.00			\$ -	\$ 693,000.0
-Trucking/Forklift/Rig Mob	337				\$ 20,000.00			\$ -	\$ 20,000.0
C-Water Disposal	339				\$ 86,000.00			\$ -	\$ 86,000.0
·	343				\$ 161,000.00			\$ -	\$ 161,000.0
C-Contingency									
C-Dyed Diesel	345				\$ 336,000.00			\$ -	\$ 336,000.0
C-Drillout	346				\$ 644,000.00			\$ -	\$ 644,000.0
B-Damages/Right of Way	351					\$ 5,000.00		\$ -	\$ 5,000.0
TB-Location/Pits/Roads	353					\$ 80,000.00		\$ -	\$ 80,000.0
FB-Contract Labor	356					\$ 435,000.00		\$ -	\$ 435,000.0
PEQ-Contract Labor	374						\$ 127,000.00	\$ -	\$ 127,000.0
PEQ-Water Disposal	387						\$ 550,000.00	S -	\$ 550,000.0
							\$ 550,000.00	\$ -	
	391								
PEQ-HRZ Well Offset Frac	391	¢ .	٠ .	\$ 4.031.000.00	\$ 7 223 000 00	\$ 520,000,00	\$ 55,000.00	\$ -	\$ 55,000.0
PEQ-HRZ Well Offset Frac	391	\$ -	\$ -	\$ 4,031,000.00	\$ 7,223,000.00	\$ 520,000.00			
PEQ-HRZ Well Offset Frac Fotal Intangible Costs	391	\$ -	\$ -	\$ 4,031,000.00	\$ 7,223,000.00	\$ 520,000.00	\$ 55,000.00	\$ -	\$ 55,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs		\$ -	\$ -	\$ 4,031,000.00	\$ 7,223,000.00	\$ 520,000.00	\$ 55,000.00 \$ 732,000.00	\$ -	\$ 55,000.0 \$ 12,506,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs	392	\$ -	\$ -		\$ 7,223,000.00	\$ 520,000.00	\$ 55,000.00	\$ -	\$ 55,000.0 \$ 12,506,000. 0 \$ 92,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip		\$ -	\$ -	\$ 4,031,000.00 \$ 34,000.00	\$ 7,223,000.00	\$ 520,000.00	\$ 55,000.00 \$ 732,000.00	\$ -	\$ 55,000.0 \$ 12,506,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs Fangible Costs FEQ-Flowback Crews & Equip D-Surface Casing	392	\$ -	\$ -	\$ 34,000.00	\$ 7,223,000.00	\$ 520,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Intermed Csg	392 401 402	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00	\$ 7,223,000.00	\$ 520,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0
PEQ-HRZ Well Offset Frac Total Intangible Costs Tangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Intermed Csg D-Production Casing/Liner	392 401 402 403	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 7,223,000.00	\$ 520,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 693,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip	392 401 402 403 405	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00		\$ 520,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 693,000.0 \$ 126,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs Formula C	392 401 402 403 405 504	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00	\$ 520,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 693,000.0 \$ 126,000.0 \$ 112,000.0
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reqHRZ Well Offset Frac rotal Intangible Costs Fangible Costs Fangi	392 401 402 403 405 504 505 510 511 512 513	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00 \$ 61,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 126,000.0 \$ 126,000.0 \$ 122,000.0 \$ 54,000.0 \$ 54,000.0 \$ 391,000.0 \$ 239,000.0 \$ 141,000.0
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PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip O-Surface Casing O-Production Casing/Liner O-Wellhead Equip E-Tubing E-Wellhead Equip B-Tanks B-Flowlines/Pipelines B-Htr Trtr/Seprtr B-Electrical System/Equipment C-Pckrs/Anchors/Hgrs B-Ouplings/Fittings/Valves B-Pumps-Surface B-Pumps-Surface B-Instrumentation/SCADA/PO B-Miscellaneous	392 401 402 403 405 504 505 510 511 512 513 514 515 521 522	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00 \$ 61,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 54,000.00 \$ 54,000.00 \$ 40,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 122,000.0 \$ 122,000.0 \$ 54,000.0 \$ 239,000.0 \$ 239,000.0 \$ 409,000.0 \$ 409,000.0 \$ 40,000.0
reqHRZ Well Offset Frac rotal Intangible Costs Fangible Costs Fa	392 401 402 403 405 504 505 510 511 512 513 514 515 521	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00 \$ 61,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 54,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 112,000.0 \$ 112,000.0 \$ 61,000.0 \$ 122,000.0 \$ 239,000.0 \$ 391,000.0 \$ 239,000.0 \$ 409,000.0 \$ 40,000.0 \$ 54,000.0
reqHRZ Well Offset Frac rotal Intangible Costs reqFlowback Crews & Equip -Surface Casing -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip -Flowlines -Flowlines/Pipelines -Hrt Trtr/Seprt -Electrical System/Equipment -Pekrs/Anchors/Hgrs -Couplings/Fittings/Valves -Pumps-Surface -Instrumentation/SCADA/PO -Miscellaneous -Meters/Lacts	392 401 402 403 405 504 505 510 511 512 513 514 515 521 522 523 523	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00 \$ 61,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 40,000.00 \$ 40,000.00 \$ 40,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 122,000.0 \$ 122,000.0 \$ 391,000.0 \$ 391,000.0 \$ 239,000.0 \$ 409,000.0 \$ 40,000.0 \$ 40,000.0 \$ 40,000.0
rotal Intangible Costs Fangible Costs Fangib	392 401 402 403 405 504 505 510 511 512 513 514 515 521 522 523 525 526	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 54,000.00 \$ 54,000.00 \$ 40,000.00	\$ 55,000.00 \$ 732,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 112,000.0 \$ 12,000.0 \$ 391,000.0 \$ 391,000.0 \$ 391,000.0 \$ 409,000.0 \$ 40,000.0 \$ 40,000.0 \$ 54,000.0
reqHRZ Well Offset Frac rotal Intangible Costs Fangible Cos	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00 \$ 61,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 40,000.00 \$ 40,000.00 \$ 40,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 34,000.0 \$ 112,000.0 \$ 112,000.0 \$ 112,000.0 \$ 139,000.0 \$ 140,000.0 \$ 40,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0 \$ 554,000.0 \$ 554,000.0
rotal Intangible Costs Fangible Costs Fangib	392 401 402 403 405 504 505 510 511 512 513 514 515 521 522 523 525 526			\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 54,000.00 \$ 40,000.00 \$ 40,000.00 \$ 54,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 93,000.00 \$ 36,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 120,000.0 \$ 140,000.0 \$ 409,000.0 \$ 40,000.0 \$ 40,000.0 \$ 54,000.0 \$ 34,000.0
rotal Intangible Costs Fangible Costs Fangib	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 54,000.00 \$ 40,000.00 \$ 40,000.00 \$ 54,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 34,000.0 \$ 112,000.0 \$ 112,000.0 \$ 112,000.0 \$ 139,000.0 \$ 140,000.0 \$ 40,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0 \$ 554,000.0 \$ 554,000.0
EQHRZ Well Offset Frac otal Intangible Costs angible Costs EQFlowback Crews & Equip -Surface Casing -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip B-Tanks B-Flowlines/Pipelines B-Htr Trtr/Seprtr B-Electrical System/Equipment -Pckrs/Anchors/Hgrs B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/PO B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission -Gas Lift/Compression EQ-Wellhead Equipment	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527			\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 54,000.00 \$ 40,000.00 \$ 40,000.00 \$ 54,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 93,000.00 \$ 36,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.6 \$ 34,000.0 \$ 278,000.6 \$ 126,000.6 \$ 122,000.0 \$ 120,000.0 \$ 140,000.0 \$ 409,000.0 \$ 40,000.0 \$ 40,000.0 \$ 54,000.0 \$ 34,000.0
EQ-HRZ Well Offset Frac otal Intangible Costs angible Costs EQ-Flowback Crews & Equip -Surface Casing -Intermed Csg -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip B-Tanks B-Flowlines/Pipelines B-Htt Trtr/Seprtr B-Electrical System/Equipment -Pckrs/Anchors/Hgrs B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/PO B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission -Gas Lift/Compression EQ-Wellhead Equipment otal Tangible Costs	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 40,000.00 \$ 54,000.00 \$ 54,000.00 \$ 66,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.6 \$ 12,506,000.0 \$ 92,000.6 \$ 34,000.6 \$ 278,000.6 \$ 126,000.6 \$ 112,000.6 \$ 122,000.6 \$ 391,000.6 \$ 391,000.6 \$ 409,000.6 \$ 40,000.6 \$ 54,000.6 \$ 54,000.6
EQ-HRZ Well Offset Frac otal Intangible Costs angible Costs EQ-Flowback Crews & Equip -Surface Casing -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip B-Tanks B-Flowlines/Pipelines B-Htr Trtr/Seprtr B-Electrical System/Equipment -Pckrs/Anchors/Hgrs B-Couplings/Fittings/Valves B-Pumps-Surface B-Pumps-Surface B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission -Gas Lift/Compression EQ-Wellhead Equipment otal Tangible Costs otal Gross Cost	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 54,000.00 \$ 40,000.00 \$ 40,000.00 \$ 54,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 120,000.0 \$ 140,000.0 \$ 409,000.0 \$ 40,000.0 \$ 40,000.0 \$ 54,000.0 \$ 34,000.0
EQHRZ Well Offset Frac otal Intangible Costs fangible Costs EQFlowback Crews & Equip -Surface Casing -Production Casing/Liner -Wellhead Equip B-Tanks B-Flowlines/Pipelines B-Htr Trtr/Seprtr B-Electrical System/Equipment -Pckrs/Anchors/Hgrs B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/PO B-Miscellaneous B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission -Gas Lift/Compression EQ-Wellhead Equipment otal Tangible Costs otal Gross Cost	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 40,000.00 \$ 54,000.00 \$ 54,000.00 \$ 66,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 112,000.0 \$ 112,000.0 \$ 122,000.0 \$ 140,000.0 \$ 409,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0
reqHRZ Well Offset Frac rotal Intangible Costs rangible Costs reqFlowback Crews & Equip -Surface Casing -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip -Flowlines/Pipelines -Hrt Trtr/Seprt -Flowlines/Pipelines -Htr Trtr/Seprt -Flowlines/Pipelines -Htr Trtr/Seprt -Flowlines/Pipelines -Htr Trtr/Seprt -Flowlines/Pipelines -Fl	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 40,000.00 \$ 54,000.00 \$ 54,000.00 \$ 66,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 112,000.0 \$ 112,000.0 \$ 122,000.0 \$ 140,000.0 \$ 409,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0
reqHRZ Well Offset Frac rotal Intangible Costs rangible Costs reqFlowback Crews & Equip -Surface Casing -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip -Flowlines/Pipelines -Hrt Trtr/Seprt -Flowlines/Pipelines -Htr Trtr/Seprt -Flowlines/Pipelines -Htr Trtr/Seprt -Flowlines/Pipelines -Htr Trtr/Seprt -Flowlines/Pipelines -Fl	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 40,000.00 \$ 54,000.00 \$ 54,000.00 \$ 66,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 112,000.0 \$ 112,000.0 \$ 122,000.0 \$ 140,000.0 \$ 409,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Production Casing/Liner D-Wellhead Equip P-Tubing P-Tubi	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 54,000.00 \$ 54,000.00 \$ 54,000.00 \$ 54,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.6 \$ 12,506,000.0 \$ 92,000.6 \$ 34,000.6 \$ 278,000.6 \$ 126,000.6 \$ 112,000.6 \$ 122,000.6 \$ 391,000.6 \$ 391,000.6 \$ 409,000.6 \$ 40,000.6 \$ 54,000.6 \$ 54,000.6
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Production Casing/Liner D-Wellhead Equip P-Tubing P-Tubi	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 409,000.00 \$ 40,000.00 \$ 54,000.00 \$ 54,000.00 \$ 66,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 54,000.0 \$ 409,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 55,000.0 \$ 54,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 54,000.00 \$ 54,000.00 \$ 54,000.00 \$ 54,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 36,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 54,000.0 \$ 409,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 55,000.0 \$ 54,000.0
PEQ-HRZ Well Offset Frac Fotal Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Production Casing/Liner D-Wellhead Equip P-Tubing P-Tubi	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 54,000.00 \$ 40,000.00 \$ 40,000.00 \$ 66,000.00 \$ 1,989,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 36,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 54,000.0 \$ 409,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 55,000.0 \$ 54,000.0
PEQ-HRZ Well Offset Frac Total Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip B-Tubing B-Harks B-Flowlines/Pipelines B-Hr Trtr/Seprtr B-Electrical System/Equipment D-Pckrs/Anchors/Hgrs B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/PO B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs Total Gross Cost Note: The above costs are estim COG Operating LLC	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 66,000.00 \$ 1,469,000.00 \$ 1,989,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 36,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 54,000.0 \$ 409,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 55,000.0 \$ 54,000.0
PEQ-HRZ Well Offset Frac Total Intangible Costs Fangible Costs PEQ-Flowback Crews & Equip D-Surface Casing D-Production Casing/Liner D-Wellhead Equip B-Tanks B-Flowlines/Pipellines B-Htr Trtr/Seprtr B-Electrical System/Equipment Peckrs/Anchors/Hgrs B-Ouplings/Fittings/Valves B-Pumps-Surface B-Hurs Trunentation/SCADA/PO B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission CGAS Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs Total Gross Cost Note: The above costs are estim COG Operating LLC By: We approve:	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 66,000.00 \$ 1,469,000.00 \$ 1,989,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 54,000.0 \$ 409,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 55,000.0 \$ 54,000.0
EQHRZ Well Offset Frac otal Intangible Costs fangible Costs EQFlowback Crews & Equip -Surface Casing -Production Casing/Liner -Wellhead Equip B-Tanks B-Flowlines/Pipelines B-Htr Trtr/Seprtr B-Electrical System/Equipment -Pckrs/Anchors/Hgrs B-Ouplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/PO B-Miscellaneous B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission -Gas Lift/Compression EQ-Wellhead Equipment otal Tangible Costs fotal Gross Cost lote: The above costs are estim COG Operating LLC Sy: We approve: % Working Interest	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 66,000.00 \$ 1,469,000.00 \$ 1,989,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 92,000.0 \$ 34,000.0 \$ 278,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 126,000.0 \$ 54,000.0 \$ 409,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 54,000.0 \$ 55,000.0 \$ 54,000.0
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EQ-HRZ Well Offset Frac otal Intangible Costs angible Costs EQ-Flowback Crews & Equip -Surface Casing -Intermed Csg -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip -Tabing -Wellhead Equip -Tabing -Tubing	392 401 402 403 405 504 505 510 511 512 513 514 515 522 523 525 526 527 531	\$ -	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 66,000.00 \$ 1,469,000.00 \$ 1,989,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 34,000.0 \$ 278,000.1 \$ 693,000.0 \$ 112,000.0 \$ 126,000.0 \$ 12,000.0 \$ 391,000.0 \$ 391,000.0 \$ 409,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0
EQ-HRZ Well Offset Frac total Intangible Costs angible Costs EQ-Flowback Crews & Equip Surface Casing -Intermed Csg -Production Casing/Liner -Wellhead Equip Tubing Wellhead Equip 3-Tanks 3-Flowlines/Pipelines 3-Hrt Trtr/Seprtr -Selectrical System/Equipment Pckrs/Anchors/Hgrs 3-Couplings/Fittings/Valves 3-Pumps-Surface 3-Instrumentation/SCADA/PO 3-Miscellaneous 3-Meters/Lacts 3-Flares/Combusters/Emission Gas Lift/Compression :Cu-Wellhead Equipment total Tangible Costs total Gross Cost Oct. The above costs are estim DG Operating LLC (E. C.	392 401 402 403 405 504 505 510 511 512 513 514 515 521 522 523 525 526 527 531	\$ - Actual costs w	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 66,000.00 \$ 1,469,000.00 \$ 1,989,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 34,000.0 \$ 278,000.1 \$ 693,000.0 \$ 112,000.0 \$ 126,000.0 \$ 12,000.0 \$ 391,000.0 \$ 391,000.0 \$ 409,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0
EQ-HRZ Well Offset Frac otal Intangible Costs angible Costs EQ-Flowback Crews & Equip -Surface Casing -Intermed Csg -Production Casing/Liner -Wellhead Equip -Tubing -Wellhead Equip -Trubing -Wellhead Equip -Trubing -Production Casing/Liner -Wellhead Equip -Trubing -Production Casing/Liner -Wellhead Equip -Trubing -Powell Company -Trubing -Trubing -Powell Company -Powell Compan	392 401 402 403 405 504 505 510 511 512 513 514 515 521 522 523 525 526 527 531	\$ - Actual costs w	\$ -	\$ 34,000.00 \$ 278,000.00 \$ 693,000.00 \$ 126,000.00 \$ 1,131,000.00 \$ 5,162,000.00	\$ 112,000.00 \$ 61,000.00 \$ 141,000.00 \$ 54,000.00 \$ 368,000.00	\$ 122,000.00 \$ 54,000.00 \$ 391,000.00 \$ 239,000.00 \$ 40,000.00 \$ 40,000.00 \$ 54,000.00 \$ 66,000.00 \$ 1,469,000.00 \$ 1,989,000.00	\$ 55,000.00 \$ 732,000.00 \$ 92,000.00 \$ 92,000.00 \$ 128,000.00 \$ 860,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 55,000.0 \$ 12,506,000.0 \$ 34,000.0 \$ 278,000.1 \$ 693,000.0 \$ 112,000.0 \$ 126,000.0 \$ 12,000.0 \$ 391,000.0 \$ 391,000.0 \$ 409,000.0 \$ 40,000.0 \$ 54,000.0 \$ 54,000.0

COG OPERATING LLC AUTHORITY FOR EXPENDITURE Drill & Complete

Well Name Rock Jelly Fed Com #505H
SHL 350' FNL 1,500' FWL (Sec 3-T26S-R29E) OR UNIT C
BHL 50 FSL, 1,040' FWL (Sec 15-T26S-R29E) OR UNIT M
Formation BONE SPRING
Legal W2 & W2E2 SEC 3, 10, & 15, T26S-R29E
AFE Numbers

Prospect ATLAS 2629
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth 24,350'
TVD 8,750'

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (D	R) (Completions (C)		Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)		Revision		Tota
ntangible Costs			Casilig(FC)					Constitution	(FEQ)				
D-Lctn/Pits/Roads	205			\$ 145,000.0)					\$	-	\$	145,000.00
D-Drilling Overhead	206			\$ 12,000.0	ו					\$	-	\$	12,000.0
D-Daywork Contract	209			\$ 787,000.0	5					\$	-	\$	787,000.0
D-Directional Drlg Services	210			\$ 422,000.0						\$	-	\$	422,000.0
D-Fuel & Power	211			\$ 136,000.0	_					\$	-	\$	136,000.0
D-Water	212			\$ 115,000.0						\$	-	\$	115,000.0
D-Bits	213			\$ 145,000.0	_					\$	-	\$	145,000.0
D-Mud & Chemicals	214			\$ 294,000.0						\$	-	\$	294,000.0
D-Cement Surface	217			\$ 30,000.0						\$	-	\$	30,000.0
D-Cement Intermed										\$		_	
	218			\$ 113,000.0	_							\$	113,000.0
D-Prod-2nd Int Cmt	219			\$ 168,000.0	_					\$	-	\$	168,000.0
D-Float Equipment & Centralize	221			\$ 91,000.0						\$	-	\$	91,000.0
D-Csg Crews & Equip	222			\$ 99,000.0	_					\$	-	\$	99,000.0
D-Contract Labor	225			\$ 10,000.0	ו					\$	-	\$	10,000.0
D-Company Sprvsn	226			\$ 64,000.0	ו					\$	-	\$	64,000.0
D-Contract Sprvsn	227			\$ 164,000.0	5					\$	-	\$	164,000.0
D-Tstg Csg/Tbg	228			\$ 60,000.0	5					\$	-	\$	60,000.0
D-Mud Logging Unit	229			\$ 60,000.0	_					\$	-	\$	60,000.0
D-Rentals-Surface	235			\$ 256,000.0						\$	-	\$	256,000.0
D-Rentals-Subsrfc	236			\$ 118,000.0	_					\$	-	\$	118,000.0
	237									\$		\$	244,000.0
D-Trucking/Forklift/Rig Mob													
D-Welding Services	238			\$ 5,000.0						\$	-	\$	5,000.00
D-Contingency	243			\$ 91,000.0	_					\$	-	\$	91,000.00
D-Envrnmtl/Clsd Loop	244			\$ 402,000.0						\$	-	\$	402,000.00
C-Wellbore Frac Prep	304				\$					\$	-	\$	206,000.00
C-Lctn/Pits/Roads	305				\$					\$	-	\$	20,000.0
C-Completion OH	306				\$	32,000.00				\$	-	\$	32,000.0
C-Frac Equipment	307				\$	1,412,000.00				\$	-	\$	1,412,000.0
C-Frac Chemicals	308				\$	895,000.00				\$	-	\$	895,000.0
C-Frac Proppant	309				\$	404,000.00				\$	-	\$	404,000.0
C-Frac Proppant Transportation	310				\$	631,000.00				\$	-	\$	631,000.0
C-Fuel Delivery & Services	311				\$	89,000.00				\$		\$	89,000.0
C-Water	312				\$	597,000.00				\$		\$	597,000.0
	315				\$					\$		\$	
C-Frac Surface Rentals												_	560,000.00
C-Contract Labor	325				\$					\$	-	\$	20,000.00
C-Company Sprvsn	326				\$	20,000.00				\$	-	\$	20,000.00
C-Contract Sprvsn	327				\$	301,000.00				\$	-	\$	301,000.00
C-Artificial Lift Install	329				\$	96,000.00				\$	-	\$	96,000.00
C-Perf/Wireline Svc	331				\$	693,000.00				\$	-	\$	693,000.00
C-Trucking/Forklift/Rig Mob	337				\$	20,000.00				\$	-	\$	20,000.00
C-Water Disposal	339				\$	86,000.00				\$	-	\$	86,000.00
C-Contingency	343				\$					\$	-	\$	161,000.00
C-Dyed Diesel	345				\$	336,000.00				\$	-	\$	336,000.00
C-Drillout	346				\$	644,000.00				\$	-	\$	644,000.00
TB-Damages/Right of Way	351				7	044,000.00	\$	5,000.00		\$		\$	5,000.00
FB-Location/Pits/Roads					_		\$			\$		\$	80,000.00
	353				_			80,000.00					
FB-Contract Labor	356				+		\$	435,000.00	4	\$	-	\$	435,000.00
PEQ-Contract Labor	374				_				\$ 127,000.00	\$	-	\$	127,000.00
PEQ-Water Disposal	387				_				\$ 550,000.00	\$	-	\$	550,000.00
PEQ-HRZ Well Offset Frac	391				\perp				\$ 55,000.00	\$	-	\$	55,000.00
Fotal Intangible Costs		\$ -	\$ -	\$ 4,031,000.0) \$	7,223,000.00	\$	520,000.00	\$ 732,000.00	\$	-	\$:	12,506,000.00
Tangible Costs													
PEQ-Flowback Crews & Equip	392								\$ 92,000.00	\$	-	\$	92,000.00
D-Surface Casing	401			\$ 34,000.0						\$	-	\$	34,000.00
O-Intermed Csg	402			\$ 278,000.0	ו					\$	-	\$	278,000.00
D-Production Casing/Liner	403			\$ 693,000.0)					\$	-	\$	693,000.00
D-Wellhead Equip	405			\$ 126,000.0						\$	-	\$	126,000.00
C-Tubing	504			,	\$	112,000.00				\$	-	\$	112,000.00
C-Wellhead Equip	505				\$					\$	-	\$	61,000.00
FB-Tanks	510				Ť	22,000.00	\$	122,000.00		\$		\$	122,000.00
FB-Flowlines/Pipelines	511				+		\$	54,000.00		\$	-	\$	54,000.00
					+								
FB-Htr Trtr/Seprtr	512				_		\$	391,000.00		\$	-	\$	391,000.00
FB-Electrical System/Equipment	513				\perp		\$	239,000.00		\$	-	\$	239,000.00
C-Pckrs/Anchors/Hgrs	514				\$	141,000.00				\$	-	\$	141,000.00
ΓB-Couplings/Fittings/Valves	515						\$	409,000.00		\$	-	\$	409,000.00
FB-Pumps-Surface	521						\$	54,000.00		\$	-	\$	54,000.00
TB-Instrumentation/SCADA/PO	522						\$	40,000.00		\$	-	\$	40,000.00
I B-IIISLI UIIIEIILALIOII/ SCADA/ FOI	523						\$	40,000.00		\$	-	\$	40,000.00
FB-Miscellaneous					\top		\$	54,000.00		\$	-	\$	54,000.00
FB-Miscellaneous	525				+		Ś	66,000.00		\$		\$	66,000.0
FB-Miscellaneous FB-Meters/Lacts	525 526				\$	54,000.00	ڔ	00,000.00		\$		\$	54,000.0
FB-Miscellaneous FB-Meters/Lacts FB-Flares/Combusters/Emission	526				+ >	34,000.00			¢ 20.000.00				
TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression	526 527					250 000	^	1 400 000 00	\$ 36,000.00	\$	-	\$	36,000.0
TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment	526	ć	¢	¢ 1 121 000 0	1 4			1,469,000.00	\$ 128,000.00	\$	-	\$	3,096,000.00
TB-Miscellaneous TB-Meters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression	526 527	\$ -	\$ -	\$ 1,131,000.0) \$	368,000.00	Ą	_,,					
IB-Miscellaneous IB-Meters/Lacts IB-Flares/Combusters/Emission C-Gas Lift/Compression DEQ-Wellhead Equipment Total Tangible Costs	526 527								\$ 860,000,00	¢		ς.	15 602 000 0
IB-Miscellaneous IB-Meters/Lacts IB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs Total Gross Cost	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00			\$ 860,000.00	\$		\$:	15,602,000.00
FB-Miscellaneous FB-Meters/Lacts FB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Fotal Tangible Costs Fotal Gross Cost Note: The above costs are estima	526 527 531	\$ -	\$ -	\$ 5,162,000.0					\$ 860,000.00	\$		\$:	15,602,000.0
IB-Miscellaneous IB-Meters/Lacts IB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs Total Gross Cost	526 527 531	\$ -	\$ -	\$ 5,162,000.0					\$ 860,000.00	\$		\$:	15,602,000.0
IB-Miscellaneous IB-Meters/Lacts IB-Heters/Canbusters/Emission C-Gas Lift/Compression D-EQ-Wellhead Equipment Fotal Tangible Costs Fotal Gross Cost Note: The above costs are estimation COG Operating LLC	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$	1,989,000.00	\$ 860,000.00	\$		\$:	15,602,000.00
FB-Miscellaneous FB-Meters/Lacts FB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Fotal Tangible Costs Fotal Gross Cost Note: The above costs are estima	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$ Date	1,989,000.00 e Prepared:		\$		\$:	15,602,000.00
IB-Miscellaneous IB-Meters/Lacts IB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Fotal Tangible Costs Fotal Gross Cost Note: The above costs are estimated COG Operating LLC By:	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$ Date	1,989,000.00		\$		\$:	15,602,000.00
FB-Miscellaneous RB-Meters/Lacts RB-Hares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Fotal Tangible Costs Fotal Gross Cost Note: The above costs are estimated to the cost of the co	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$ Date	1,989,000.00 e Prepared: G Operating LLC		\$		\$:	15,602,000.0
IB-Miscellaneous IB-Meters/Lacts IB-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Fotal Tangible Costs Fotal Gross Cost Note: The above costs are estimated COG Operating LLC By:	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$ Date	1,989,000.00 e Prepared: G Operating LLC		\$		\$:	15,602,000.0
B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission C-Gas Lift/Compression D-EQ-Wellhead Equipment Total Tangible Costs Total Gross Cost Note: The above costs are estimated of the cost of th	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$ Date	1,989,000.00 e Prepared: G Operating LLC		\$		\$:	15,602,000.0
B-Miscellaneous B-Meters/Lacts B-Heters/Lacts B-Flares/Combusters/Emission -Gas Lift/Compression -EQ-Wellhead Equipment -otal Tangible Costs	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$ Date	1,989,000.00 e Prepared: G Operating LLC		\$		\$:	15,602,000.0
B-Miscellaneous B-Meters/Lacts B-Flares/Combusters/Emission G-Gas Lift/Compression EQ-Wellhead Equipment otal Tangible Costs otal Gross Cost lote: The above costs are estima OG Operating LLC y: Ve approve: % Working Interest	526 527 531	\$ -	\$ -	\$ 5,162,000.0		7,591,000.00	\$ Date	1,989,000.00 e Prepared: G Operating LLC		\$		\$:	15,602,000.0



Gianna Romero Sr. Land Negotiator 600 W. Illinois Ave. Midland, Texas 79701 Office 3CC-05-5146 432-221-0421 Gianna.Romero@conocophillips.com

September 21, 2023

XTO Holdings, LLC Attn: Land Department 22777 Springwoods Village Pkwy Spring, TX 77389 Via Certified Mail, Return Receipt Requested No. 9589 0710 5270 0581 8677 92

Re:

Well Name Change - INFORMATIONAL ONLY

Rock Jelly Fed Com 504H & 505H W2 & W2E2 of Sections 3, 10, & 15, T26S-R29E Eddy County, New Mexico

Dear Working Interest Owner,

Reference is made to that certain "Well Proposal – Rock Jelly Fed Com #504H & #505H" Letter dated August 29, 2023 ("Well Proposal"), whereby COG Operating LLC ("COG"), as Operator, proposed the drilling of the Rock Jelly Fed Com #504H and Rock Jelly Fed Com #505H wells, to be located in the W2 & W2E2 of Sections 3, 10, & 15, T26S-R29E, Eddy County, New Mexico.

This letter shall serve to inform you that well names have been updated as indicated in the chart below. All other terms of the Well Proposal remain unchanged.

Previous Well Name	Updated Well Name	API
Rock Jelly Fed Com #505H	Rock Jelly Federal Com #704H	30-015-47580
Rock Jelly Fed Com #504H	Rock Jelly Federal Com #703H	30-015-47581

Should you have any questions, please contact the undersigned at the letterhead address.

Sincerely,

COG Operating LLC

Gianna Romero, CPL

Lianna Romero

RATIFICATION OF COMMUNITIZATION AGREEMENT

ROCK JELLY W2 & W2E2 UNIT – BONE SPRING Section 3: W2 & W2E2 Section 10: W2 & W2E2 Section 15: W2 & W2E2 T26S-R29E

Eddy County, New Mexico
Bone Spring Formation LIMITED to the Subject Wells ONLY

STATE OF NEW MEXICO)
)
COUNTY OF EDDY)

COG OPERATING LLC, as Operator ("COG"), executed a <u>Federal Communitization Agreement</u> ("Federal CA"), effective as of October 15, 2023 or onset of production of communitized substances, whichever is earlier, designating the ROCK JELLY W2 & W2E2 UNIT (BONE SPRING) as to the below described wellbores only, and pooling, communitizing, and combining the oil and gas leases set forth therein, insofar as they cover the 1,440.00 acres communitized area comprised of the W2 & W2E2 of Sections 3, 10 & 15, T26S-R29E, Eddy County, New Mexico, as to the Bone Spring Formation ("Subject Lands"):

Rock Jelly Federal Com 703H; API # 30-015-47581 Rock Jelly Federal Com 704H; API # 30-015-47580 (collectively, the "Subject Wells").

NESTEGG ENERGY CORPORATION, whose address is 2308 Sierra Vista Road, Artesia, NM 88210, is an owner of an interest located in the Subject Wells referenced above.

NESTEGG ENERGY CORPORATION, desires to adopt, ratify and confirm the Federal CA, and any future amendments thereof, insofar as it covers the right, title, and interest in and to the oil and gas leases and the Subject Lands limited to the Subject Wells only included in the unit referenced above; and

NOW THEREFORE, in consideration of the premises **the undersigned**, does hereby adopt, ratify and confirm the above-described Federal CA, and any future amendments thereof, insofar as it covers its right, title and interest in the oil and gas leases and Subject Lands limited to the Subject Wells included in the unit, and agrees that his/her/its interest is subject to all of the terms and provisions therein. Furthermore, the undersigned hereby grants COG, its successor and assigns, authority to pool and/or communitize their interest located in the Subject Lands into voluntary units, or into units as established by any governmental authority having jurisdiction, and if such interest is pooled and/or communitized accordingly, the interest shall be reduced in the proportion that the acreage burdened by the interest bears to all the acreage included in any such pooled and/or communitized unit.

This Ratification is effective as of the effective date of the above-referenced Federal CA.

NESTEGG ENERGY CORPORATION

	Ву:	
	Name:	
	Title:	
STATE OF		
This instrument was acknowledged before	e me on the day of	
by	, as	of
NESTEGG ENERGY CORPORATION, on be	half of same.	
	Notary Public - State of	

Chronology Efforts - Rock Jelly Federal Com 703H & 704H (W2 & W2E2 Fed Com)

08/29/2023 - Well proposal, AFE, & OA sent to WPX Energy Permian, LLC & XTO Holdings, LLC

09/21/2023 - Information letter regarding name change sent to WPX Energy Permian, LLC & XTO Holdings, LLC

09/26/2023 - Federal Communitization Agreements sent to applicable parties

10/19/2023 - Ratification of Federal Communitization Agreements sent to applicable parties

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

SELF-AFFIRMED STATEMENT OF CHRIS WRAY

- 1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed **Rock Jelly Federal Com 703H** and **Rock Jelly Federal Com 704H** wells are represented by a dashed line. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The data points are indicated by crosses. The approximate wellbore path of the wells are depicted by a dashed line. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 5. **Exhibit B-3** is a cross section map that identifies three wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs

because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified

on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone

for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are

continuous across the Unit.

7. In my opinion, a standup orientation for the wells is appropriate to properly develop

the subject acreage because of consistent rock properties throughout the Unit and the lack of

preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is

suitable for development by horizontal wells and the tracts comprising the Unit will contribute

more or less equally to the production of the wells.

9. In my opinion, the granting of COG's application will serve the interests of

conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were

compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this

case. I affirm my testimony above is true and correct and is made under penalty of perjury under

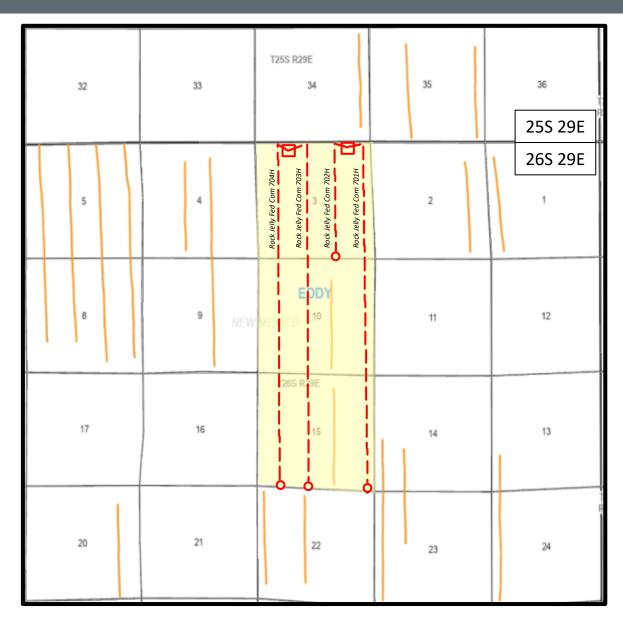
the laws of the State of New Mexico. My testimony is made as of the date identified next to my

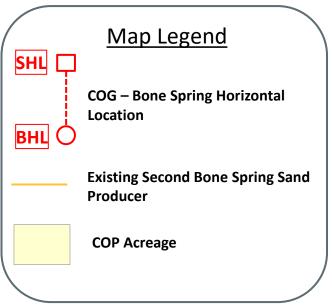
signature below.

Chris Wray

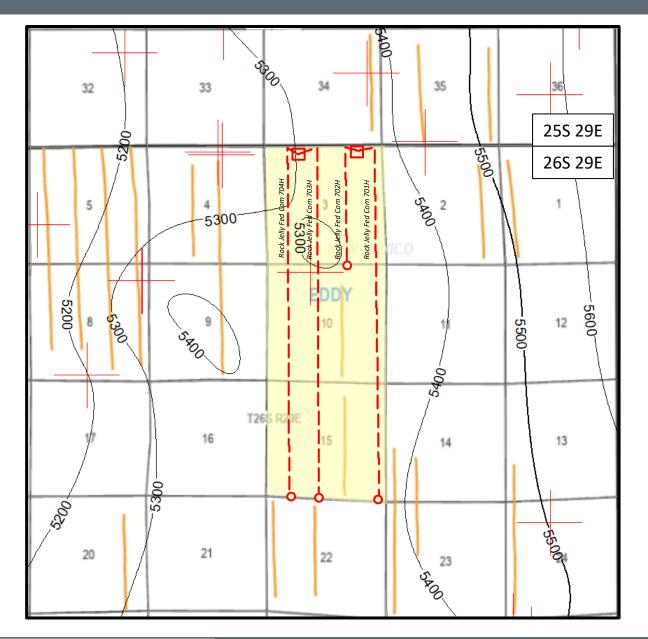
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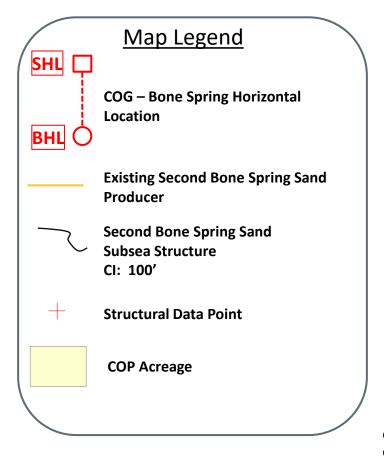
(Exhibit B-1) Rock Jelly Fed Com 701H, 702H, 703H, 704H



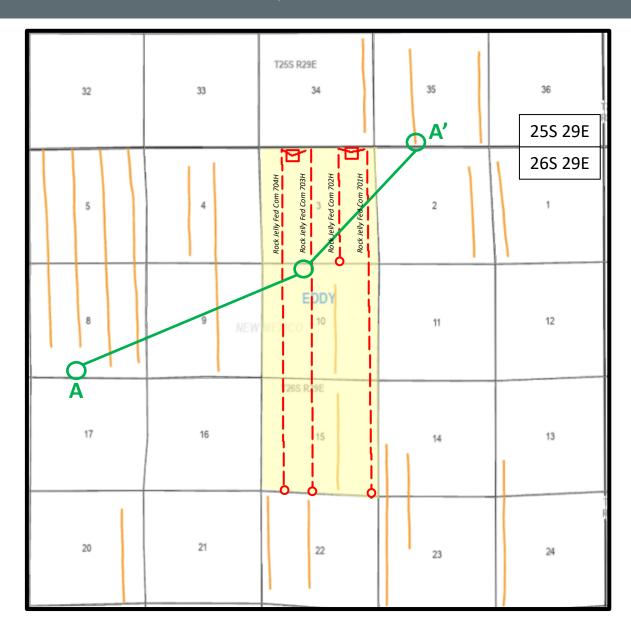


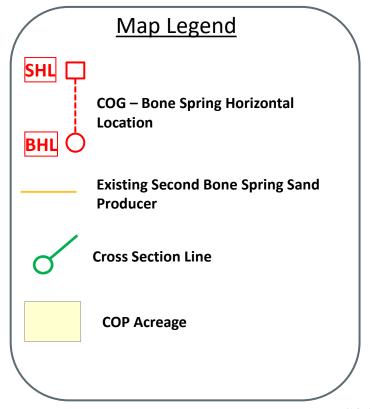
(Exhibit B-2) Rock Jelly Fed Com 701H, 702H, 703H, 704H: Second Bone Spring Sand – Structure Map



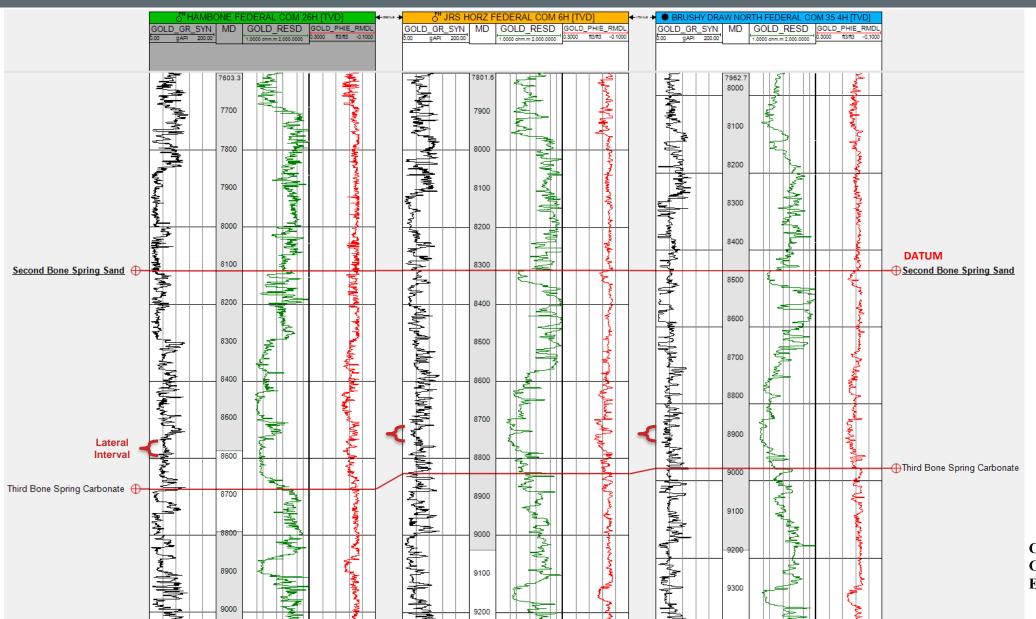


(Exhibit B-3) Rock Jelly Fed Com 701H, 702H, 703H, 704H Cross-section Map





(Exhibit B-4) Second Bone Spring Sand – Stratigraphic Cross Section A – A'



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C- 3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. I also caused the Notice Letters attached as **Exhibit C-4**, along with the Application in this case, to be sent to the parties offsetting the non-standard spacing unit.
- 6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letters attached as Exhibit C-4.
- 7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
- 8. Copies of the certified mail green cards and white slips are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

Page 35 of 97

9. On November 15, 2023, I caused a notice to be published to all interested parties in

the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad

Current Argus, along with a copy of the notice publication, is attached as Exhibit C-7.

10. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

January 24, 2024

Date



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 15, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23959 – Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Gianna Romero, CPL, Senior Land Negotiator for ConocoPhillips, by phone at (432) 221-0421 if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

COG Operating LLC Case No. 23959 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
AFC Partnership	11/15/23	01/04/24
2747 Sandalwood Ave		
Henderson, NV 89074		
Barbe Development, LLC	11/15/23	11/27/23
PO Box 2107		
Roswell, NM 88202		
Chad Barbe	11/15/23	11/27/23
PO Box 2107		
Roswell, NM 88202		
EMG Revoc Trust u/a/d 11/1/14	11/15/23	Per USPS Tracking
1000 W Fourth Street		(Last Checked 01/23/24):
Roswell, NM 88201		
		11/22/23 – Item in transit
		to next facility.
EOG Resources Inc.	11/15/23	11/27/23
Attn: Land Department		
1111 Bagby Street, Sky Lobby 2		
Houston, TX 77002		
El Paso Natural Gas Company	11/15/23	11/20/23
8645 Railroad Dr.		
El Paso, TX 79904		
Rolla R. Hinkle III	11/15/23	11/27/23
PO Box 2292		
Roswell, NM 88202	111177	
LJA Charitable Investments, LLC,	11/15/23	11/27/23
by Laura and John Arnold Foundation		
1717 West Loop South, Ste 1800		
Houston, TX 77027	11/17/20	D 110D0 D 11
MSH Family Real Estate Partnership II, LLC	11/15/23	Per USPS Tracking
4143 Maple Avenue, Suite 500		(Last Checked 01/23/24):
Dallas, TX 75219		11/22/22
		11/22/23 – Item in transit
		to next facility.

COG Operating LLC Case No. 23959 Exhibit C-2

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

NOTICE LETTER CHART

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Merpel, LLC	11/15/23	Per USPS Tracking
PO Box 100367		(Last Checked 01/23/24):
Fort Worth, TX 76185		
		11/22/23 – Item in transit
		to next facility.
Nestegg Energy Corporation	11/15/23	11/27/23
2308 Sierra Vista Rd		
Artesia, NM 88210		
OXY USA Inc.	11/15/23	11/27/23
Attn: Land Department		
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Oak Valley Mineral and Land Fund, LP	11/15/23	11/27/23
PO Box 50820		
Midland, TX 79710		
Pegasus Resources, LLC	11/15/23	11/27/23
PO Box 733980		
Dallas, TX 75373		
Pegasus Resources II, LLC	11/15/23	11/27/23
PO Box 470698		
Fort Worth, TX 76147		
Penasco Petroleum LLC	11/15/23	Per USPS Tracking
PO Box 4168		(Last Checked 01/23/24):
Roswell, NM 88202		(======================================
,		11/22/23 – Item in transit
		to next facility.
Pony Oil Operating, LLC	11/15/23	Per USPS Tracking
3100 Monticello Ave, Suite 500		(Last Checked 01/23/24):
Dallas, TX 75205		(Lust Checked 01/25/24).
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		delivery location.
Post Oak Crown Minerals, LLC	11/15/23	11/27/23
34 S. Wynden Dr., Suite 210	11/13/23	11/2//25
Houston, TX 77056		
	11/15/23	11/27/23
Resource Service Company, Inc. PO Box 157	11/13/23	11/2//23
North Lake, WI 53064		

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

NOTICE LETTER CHART

	1	
SMP Patriot Mineral Holdings, LLC	11/15/23	Per USPS Tracking
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Dallas, TX 75219		
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		to next facility.
SMP Sidecar Titan Mineral Holdings, LP	11/15/23	Per USPS Tracking
4143 Maple Avenue, Suite 500		(Last Checked 01/23/24):
Dallas, TX 75219		(======================================
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		to next facility.
SMP Titan Flex, LP	11/15/23	Per USPS Tracking
4143 Maple Avenue, Suite 500	11/13/23	(Last Checked 01/23/24):
Dallas, TX 75219		(Last Checked 01/23/24).
Dallas, 1A /3219		11/22/23 – Item in transit
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SMP Titan Mineral Holdings, LP	11/15/23	Per USPS Tracking
4143 Maple Avenue, Suite 500		(Last Checked 01/23/24):
Dallas, TX 75219		11/02/02
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		to next facility.
Sitio Permian, LLC	11/15/23	11/27/23
1401 Lawrence St., Suite 1750		
Denver, CO 80202		
Sortida Resources LLC	11/15/23	11/27/23
P.O. Box 50820		
Midland, TX 79710		
TD Minerals LLC	11/15/23	11/27/23
8111 Westchester Drive, Suite 900		
Dallas, TX 75225		
WPX Energy Permian, LLC	11/15/23	12/01/23
Attn: Land Department		
333 W Sheridan Ave		
Oklahoma City, OK 73102		
XTO Holdings, LLC	11/15/23	11/27/23
Attn: Land Department		
22777 Springwoods Village Pkwy		
Spring, TX 77389		
Spiiig, 121 / / 307		

Received by OCD: 1/30/2024 10:44:48 AM

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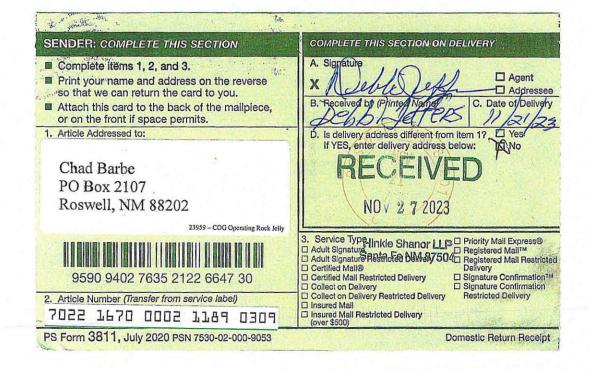
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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X W. Lic. D. S. Agent Addressee B. Received by (Printed Name) C. Date of Delivery WILLIAM D. SHIELDS V15/23		
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COG Operating LLC Case No. 23959 Exhibit C-3

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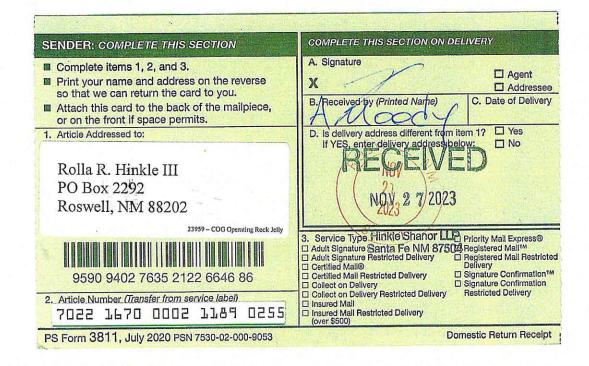


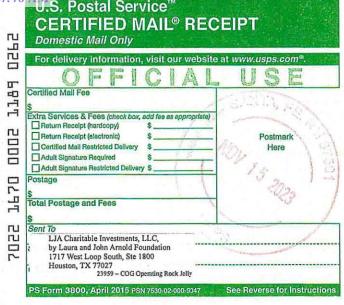


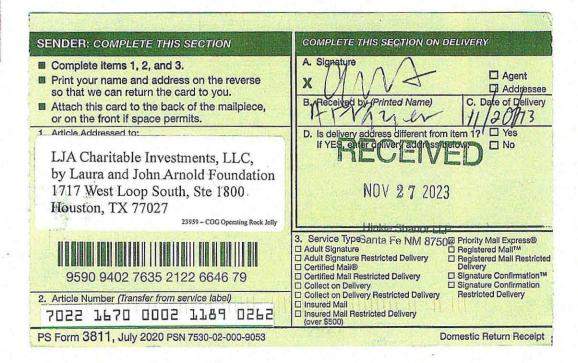
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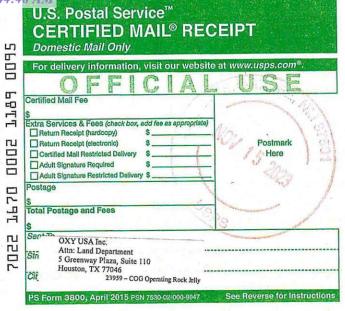






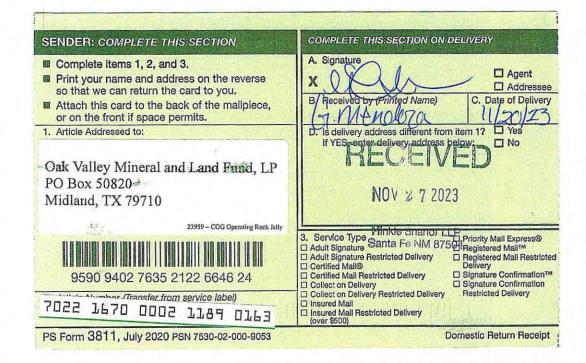
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	23959 - COG Operating Rock Jelly	

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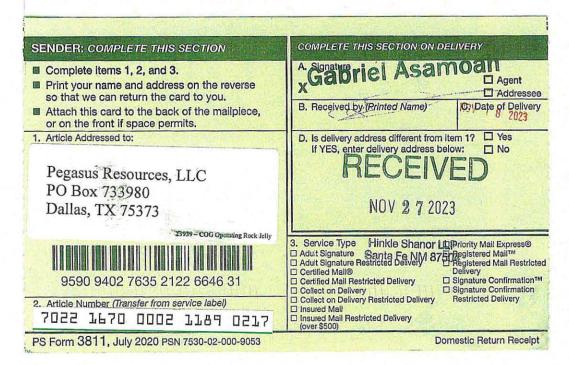




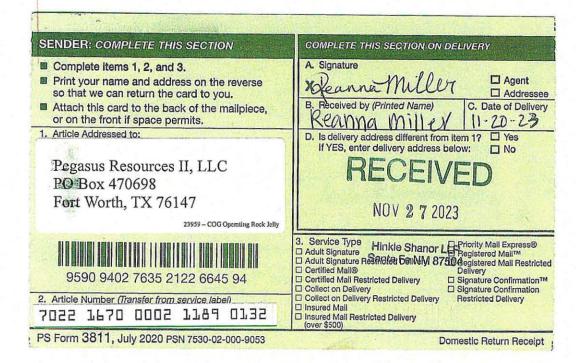








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7022	Pegasus Resources II, LLC Sir PO Box 470698 Fort Worth, TX 76147 Cili 23959 - COG Operating Rock July	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See	Reverse for Instructions







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	1401 Lawrence St., Suite 1750 Denver, CO 80202
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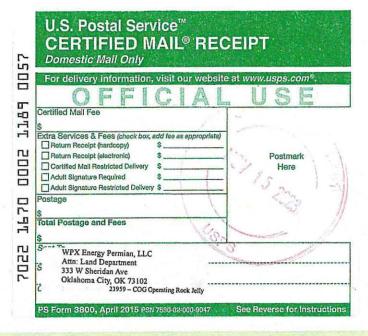


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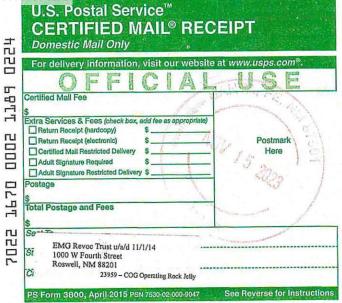






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4	Attn: Land Department 22777 Springwoods Village Pkwy				
7022	Spring, TX 77389				

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Win Man Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: XTO Holdings, LLC Attn: Land Department 22777 Springwoods Village Pkwy Spring, TX 77389	D. Is delivery address different from item 1?
9590 9402 7635 2122 6645 25 2 Article Number (Transfer from service label) 7022 1670 0002 1189 0125	3. Service Type □ Adult Signature Hinkle Shanor □ Registered Mall™ □ Adult Signature Restricted Pelivery 875 The joistered Mall ™ □ Certified Mall Restricted Delivery Signature Confirmation™ □ Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery Insured Mall Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



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FAQs >

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 18, 2023, 5:50 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 17, 2023, 7:55 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	
USPS Tracking Plus®	~
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Need More Help?

Contact USPS Tracking support for further assistance.

For delivery information, visit our website at www.usps.com [®] .					
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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Moving Through Network

In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER November 17, 2023, 11:22 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER November 17, 2023, 8:19 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Need More Help?

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 18, 2023, 5:50 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 17, 2023, 7:55 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

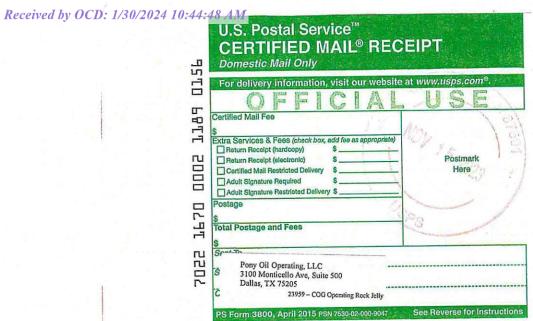
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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

Tracking Number:

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Latest Update

We could not access the delivery location to deliver your package at 7:22 pm on November 18, 2023 in DALLAS, TX 75205. We will redeliver on the next delivery day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

No Access to Delivery Location

DALLAS, TX 75205 November 18, 2023, 7:22 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Track Another Package	
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S	4143 Maple Ave, Ste 500
	Dallas, TX 75219

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In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Moving Through Network

In Transit to Next Facility

November 22, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Need More Help?

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HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 1, 2023

505-982-4554 (FAX) 505-982-8623

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23959 – Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 21, 2023**, beginning at 8:15 a.m. You are receiving this letter because you have been identified as having an interest in the tracts offsetting the proposed non-standard spacing unit.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Gianna Romero, CPL, Senior Land Negotiator for ConocoPhillips, by phone at (432) 221-0421 if you have any questions regarding this matter.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

COG Operating LLC Case No. 23959 Exhibit C-4

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23959

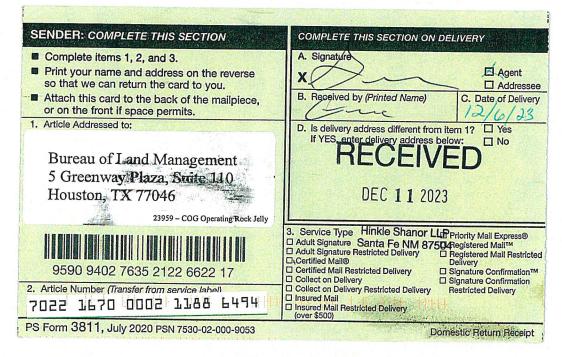
OFFSET INTERESTS NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Bureau of Land Management	12/01/23	12/11/23
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
CRP XII Holdings LLC	12/01/23	12/07/23
dba CRP XII LLC		
6301 Waterford Blvd, Ste 215		
Oklahoma City, OK 73118		
Canaan Resources Drilling Co LLC	12/01/23	12/14/23
PO Box 21706		
Oklahoma City, OK 73156		
EOG Resources Inc.	12/01/23	12/12/23
1111 Bagby Street, Sky Lobby 2		
Houston, TX 77002		
Mewbourne Oil Co	12/01/23	12/06/23
500 West Texas, Suite 1020		
Midland, TX 79701		
New Mexico State Land Office	12/01/23	12/11/23
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
OXY USA Inc.	12/01/23	12/12/23
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
WPX Energy Permian, LLC	12/01/23	12/07/23
333 W. Sheridan Ave		
Oklahoma City, OK 73102		
XTO Holdings LLC	12/01/23	12/12/23
22777 Springwoods Village Pkwy		
Spring, TX 77389		

COG Operating LLC Case No. 23959 Exhibit C-5

Received by OCD: 1/30/2024 10:44:48 AM





COG Operating LLC Case No. 23959 Exhibit C-6

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only 57 ப் 8750 1,1,88 Certified Mail Fee Extra Services & Fees (check box, add fee as appropria Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1670 Total Postage and Fees 7052 CRP XII Holdings LLC dba CRP XII LLC Oklahoma City, OK 73118 23959 - COG Operating Rock Jelly C.Coff set) PS Form 3800, April 2015 PSN 7530-02-000-90

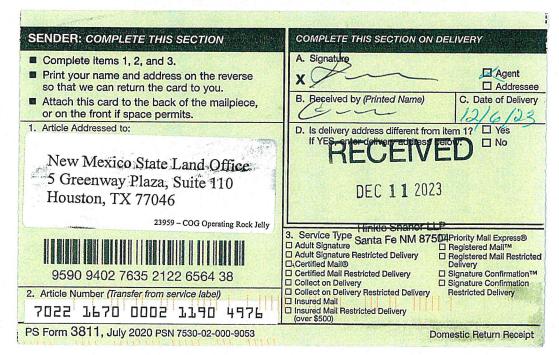


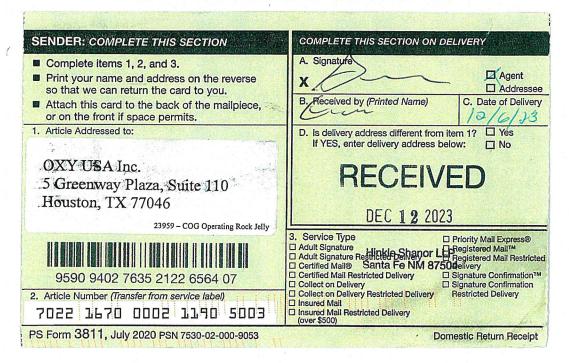
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Canaan Resources Drilling Co LLC PO Box 21706 Oklahoma City, OK 73156 	A. Signature X
23959 - COG Operating Rock Jelly	
9590 9402 7635 2122 6622 24	3. Service Type Hinkle Shanor LL Priority Mail Express® □ Adult Signature Santa Fe NM 875 Alpha Registered Mail™ □ Adult Signature Restricted Delivery □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery
2. Article Number (Transfer from service label) 7022 1670 0002 1188 6531	☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



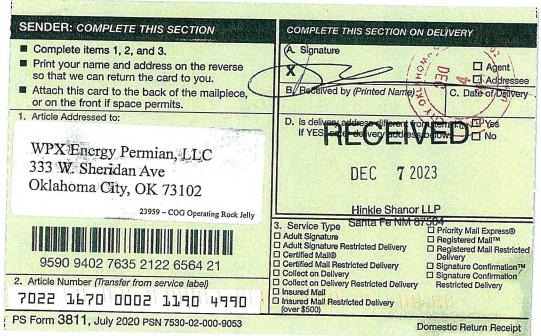
4964	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
4	For delivery information, visit our website at www.usps.com®.
1190	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)
2000	Return Receipt (hardcopy) Return Receipt (electronic)
1670	Postage \$ Total Postage and Fees
7022	Sel Mewbourne Oil Co Str. 500 West Texas, Suite 1020 Midland, TX 79701 Cil., Coccept 23959 - COG Operating Rock Jelly
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Mewbourne Oil Co 500 West Texas, Suite 1020 Midland, TX 79701	RECEIVED DEC 6 2023
23959 – COG Operating Rock Jelly	
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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X / Holland Agent Addressee B. Redeived by (Printed Name) C. Date of Delivery
1. Article Addressed to: XTO Holdings LLC 22777 Springwoods Village Pkwy Spring, TX 77389 23959 - COG Operating Rock Jelly	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED DEC 12 2023
9590 9402 7635 2122 6564 14 2. Article Number (<i>Transfer from service label</i>) 7022 1670 0002 1190 4983	3. Service Type Hinkle Shanor LL Priority Mail Express® Registered Mail™ Restricted Delivery Signature Confirmation™ Polivery Signature Confirmation™ Polivery Signature Confirmation™ Signature Confirmation™ Signature Confirmation™ Signature Confirmation™ Collect on Delivery Restricted Delivery Restricted Delivery Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Carlsbad Current Argus.

This is to notify all interested parties, including AFC Partnership; Barbe Development, LLC; Chad Barbe; El Paso Natural Gas Company; EMG Revoc Trust U/A/D 11/11/14; EOG Resources INC., ATTN: Land Department; Rolla R. Hinkle III; LIA Charitable Investments, LLC, by Laura and John Arnold Foundation; MSH Family Real Estate Partnership II, LLC; Merpel, LLC; Nestegg Energy Corporation; OXY USA Inc., ATTN: Land Department; Oak Valley Mineral and Land Fund, LP; Pegasus Resources, LLC; Pegasus Resources II, LLC; Penasco Petroleum LLC; Pony Oil Operating, LLC; Post Oak Crown Minerals, LLC; Resource Service Company, Inc.; SMP Patriot Mineral Holdings, LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; Stito Permian, LLC; Sortida Resources LLC; TD Minerals LLC; WPX Energy Permian, LLC, ATTN: Land Department; XTO Holdings, LLC, ATTN: Land Department; and their successors and assigns, that the New Mexico Oil Conservation

ATOL Holdings, LLC, ATTN: Land Department; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 23959). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: htt ps://www.emnrd.nm.gov/ocd/hearing-info/. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,440-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 and W/2 E/2 of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Rock Jelly Federal Com 703H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and Rock Jelly Federal Com 704H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to

hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed intervals of the Wells will be orthodox. Applicant seeks approval of a non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designa-tion of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles south-

east of Malaga, New Mexico.

#5857435, Current Argus, November 15, 2023

Affidavit of Publication Ad # 0005857435 This is not an invoice

HINKLE SHANOR, LLP **POBOX 2068**

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/15/2023

Subscribed and sworn before me this November 15,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005857435 PO#: 23959 # of Affidavits 1

This is not an invoice

COG Operating LLC Case No. 23959 Exhibit C-7