

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 1, 2024**

CASE No. 24015

TIN MAN 1/6 FED COM #616H & #618H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR
APPROVAL OF A NON-STANDARD, OVERLAPPING 640-ACRE
HORIZONTAL WELL SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24015

TABLE OF CONTENTS

- **Mewbourne Exhibit A:** Compulsory Pooling Application Checklist
- **Mewbourne Exhibit B:** Application for Compulsory Pooling
- **Mewbourne Exhibit C:** Self-Affirmed Statement of Tyler Jolly, Landman
 - Mewbourne Exhibit C-1: Overlap Diagram
 - Mewbourne Exhibit C-2: C-102
 - Mewbourne Exhibit C-3: Land Tract Map / Uncommitted Interest Owners
 - Mewbourne Exhibit C-4: Sample Well Proposal Letter with AFEs
 - Mewbourne Exhibit C-5: Chronology of Contacts
 - Mewbourne Exhibit C-6: NSP Diagram & Notice Parties
- **Mewbourne Exhibit D:** Self-Affirmed Statement of Justin Roeder, Geologist
 - Mewbourne Exhibit D-1: Locator map
 - Mewbourne Exhibit D-2: Subsea structure & cross-section map
 - Mewbourne Exhibit D-3: Stratigraphic cross-section
- **Mewbourne Exhibit E:** Self-Affirmed Statement of Notice
- **Mewbourne Exhibit F:** Affidavit of Publication for the Case


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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24015	APPLICANT'S RESPONSE
Date	February 1, 2024
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD, OVERLAPPING 640-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Permian Resources Operating, LLC & Colgage Production, LLC (collectively "Permian") and EOG Resources, Inc.
Well Family	Tin Man
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Hackberry; Bone Spring, North [97056]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	632.79
Building Blocks:	40 acres
Orientation:	West to East
Description: TRS/County	S/2 of Section 1, Township 19 South, Range 30 East, and the S/2 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management ("BLM") will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. See, e.g., 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed overlapping non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A
 Submitted by: Mewbourne Oil Company
 Hearing Date: February 1, 2024
 Case No. 24015

Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Tin Man 1/6 Fed Com 616H well SHL: 425' FNL, 100' FWL (Unit D) of Section 12 BHL: 1,980' FSL, 100' FEL (Unit I) of Section 6 Target: Bone Spring Orientation: West-East Completion: Standard
Well #2	Tin Man 1/6 Fed Com 618H well SHL: 445' FNL, 100' FWL (Unit D) of Section 12 BHL: 660' FSL, 100' FEL (Unit P) of Section 6 Target: Bone Spring Orientation: West-East Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-6 & Exhibit E
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A

<i>Received by OCD: 1/30/2024 9:23:39 AM</i>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance _____
Signed Name (Attorney or Party Representative):	 _____
Date:	1/30/2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR
APPROVAL OF A NON-STANDARD, OVERLAPPING 640-ACRE
HORIZONTAL WELL SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24015

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a non-standard, overlapping 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2 of Section 1, Township 19 South, Range 30 East, and the S2 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management (“BLM”) will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. See, e.g., 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

69: CF9'H<9'C-@7 CBG9FJ5HCB'8-J-GCB'
GubHJ: YZBYk 'A YI]Wt
91 \]V]hBc"5
Gi Va]HtX'Vm'A Yk Vci fbY'C]'7 ca dUbnI
<YUf]b['8 UHY.: YVfi Ufmi%Z&\$&(
7 UqY'Bc"&(\$%)

3. Mewbourne seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-standard spacing unit. To allow the proposed wells to be dedicated to a federal Communitization Agreement, Mewbourne requires approval of a corresponding non-standard horizontal well spacing unit in the Bone Spring formation.

4. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Tin Man 1/6 Fed Com 616H** and the **Tin Man 1/6 Fed Com 618H** wells to be horizontally drilled from a common surface location in the NW4 of Section 12, Township 19 South, Range 30 East, to bottom hole locations in the NE4SE4 (Unit I) and the SE4SE4 (Unit P) of Section 6, Township 19 South, Range 31 East.

5. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- A 159.85-acre horizontal well spacing unit comprised of Lot 3, SE4NW4, E2SW4 of Section 6, operated by Colgate Operating, LLC and dedicated to the Hackberry 6 Federal 4H (30-015-4124);
- A 159.63-acre horizontal well spacing unit comprised of Lot 1, SE4NE4, E2SE4 of Section 6, operated by Devon Energy Production Company, L.P. and dedicated to the Helios 6 Federal Com 1H (30-015-38482) and the Helios 6 Federal Com 3H (30-015-41619); and
- A 159.74-acre horizontal spacing unit comprised of Lot 2, SW4NE4, W2SE4 of Section 6, operated by Devon Energy Production Company, L.P. and dedicated to the Helios 6 Federal Com 2H (30-015-38483) and the Helios 6 Federal Com 4H (30-015-42316).

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

7. Approval of the non-standard unit will allow Mewbourne to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, and lower operating costs.

8. The pooling of interests will allow Mewbourne to obtain a just and fair share of oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard, overlapping horizontal well spacing unit;
- B. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Paula M. Vance

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mhfeldewert@hollandhart.com

agrarkin@hollandhart.com

pmvance@hollandhart.com

**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

CASE: _____

Application of Mewbourne Oil Company for Approval of a Non-Standard, Overlapping 640-acre Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard, overlapping 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2 of Section 1, Township 19 South, Range 30 East, and the S2 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed **Tin Man 1/6 Fed Com 616H** and the **Tin Man 1/6 Fed Com 618H** wells to be horizontally drilled from a common surface location in the NW4 of Section 12, Township 19 South, Range 30 East, to bottom hole locations in the NE4SE4 (Unit I) and the SE4SE4 (Unit P) of Section 6, Township 19 South, Range 31 East. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR
APPROVAL OF A NON-STANDARD, OVERLAPPING 640-ACRE
HORIZONTAL WELL SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24015

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

1. My name is Tyler Jolly. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. Under **Case No. 24015**, Mewbourne seeks an order (a) approving a non-standard, overlapping 632.79-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 of Section 1, Township 19 South, Range 30 East, and the S/2 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interests in this acreage.
6. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management (“BLM”) will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. *See, e.g.*, 43

CFR 3173.14 (addressing authorized commingling). However, if the proposed overlapping non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

7. Mewbourne seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed overlapping non-standard spacing unit. To allow the proposed wells to be dedicated to a federal Communitization Agreement, Mewbourne requires approval of a corresponding overlapping non-standard horizontal well spacing unit in the Bone Spring formation.

8. I have met with Mewbourne's facility engineers. If the acreage is developed using standard spacing units, an additional tank battery will be required at a cost of approximately \$800,000 and require an additional surface disturbance of 3 acres. If the proposed non-standard spacing unit is approved, the additional cost and surface disturbance required for a second tank can be avoided.

9. Eliminating the need for that additional tank battery will also lower the operating costs for this acreage thereby making this project more competitive with drilling projects in other states and extending the productive life of the acreage.

Mewbourne seeks to initially dedicate the above-referenced spacing unit to the proposed **Tin Man 1/6 Fed Com 616H** and the **Tin Man 1/6 Fed Com 618H** wells, both to be horizontally drilled from a common surface location in the NW/4 of Section 12, Township 19 South, Range 30 East, to bottom hole locations in the NE/4 SE/4 (Unit I) and the SE/4 SE/4 (Unit P) of Section 6, Township 19 South, Range 31 East. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- A 159.85-acre horizontal well spacing unit comprised of Lot 3, SE4NW4, E2SW4 of Section 6, operated by Colgate Operating, LLC and dedicated to the Hackberry 6 Federal 4H (30-015-4124);
- A 159.63-acre horizontal well spacing unit comprised of Lot 1, SE4NE4, E2SE4 of Section 6, operated by Devon Energy Production Company, L.P. and dedicated to the Helios 6 Federal Com 1H (30-015-38482) and the Helios 6 Federal Com 3H (30-015-41619); and
- A 159.74-acre horizontal spacing unit comprised of Lot 2, SW4NE4, W2SE4 of Section 6, operated by Devon Energy Production Company, L.P. and dedicated to the Helios 6 Federal Com 2H (30-015-38483) and the Helios 6 Federal Com 4H (30-015-42316).

10. **Mewbourne Exhibit C-1** is a diagram depicting the newly proposed spacing unit in relation to the existing spacing units. Mewbourne provided notice to the operators of the existing spacing units and the Bureau of Land Management since federal lands are involved. A sample copy of the notice, and mailing report, is included in Exhibit E.

11. **Mewbourne Exhibit C-2** contains a draft Form C-102 for the wells. The exhibit shows that the well will be assigned to the Hackberry; Bone Spring, North [Pool Code 97056].

12. **Mewbourne Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of federal lands. The parties Mewbourne seeks to pool are highlighted in yellow.

13. **Mewbourne Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

14. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$8,000 per month while drilling and \$800 per month while

producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. **Mewbourne Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

16. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

17. **Mewbourne Exhibit C-6** is a plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in these tracts. I instructed the law firm of Holland & Hart, LLP to provide notice of this hearing to these additional affected parties. A sample copy of the notice, and mailing report, is included in Exhibit E.

18. **Mewbourne Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

19. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Tyler Jolly

1/25/2024

Date

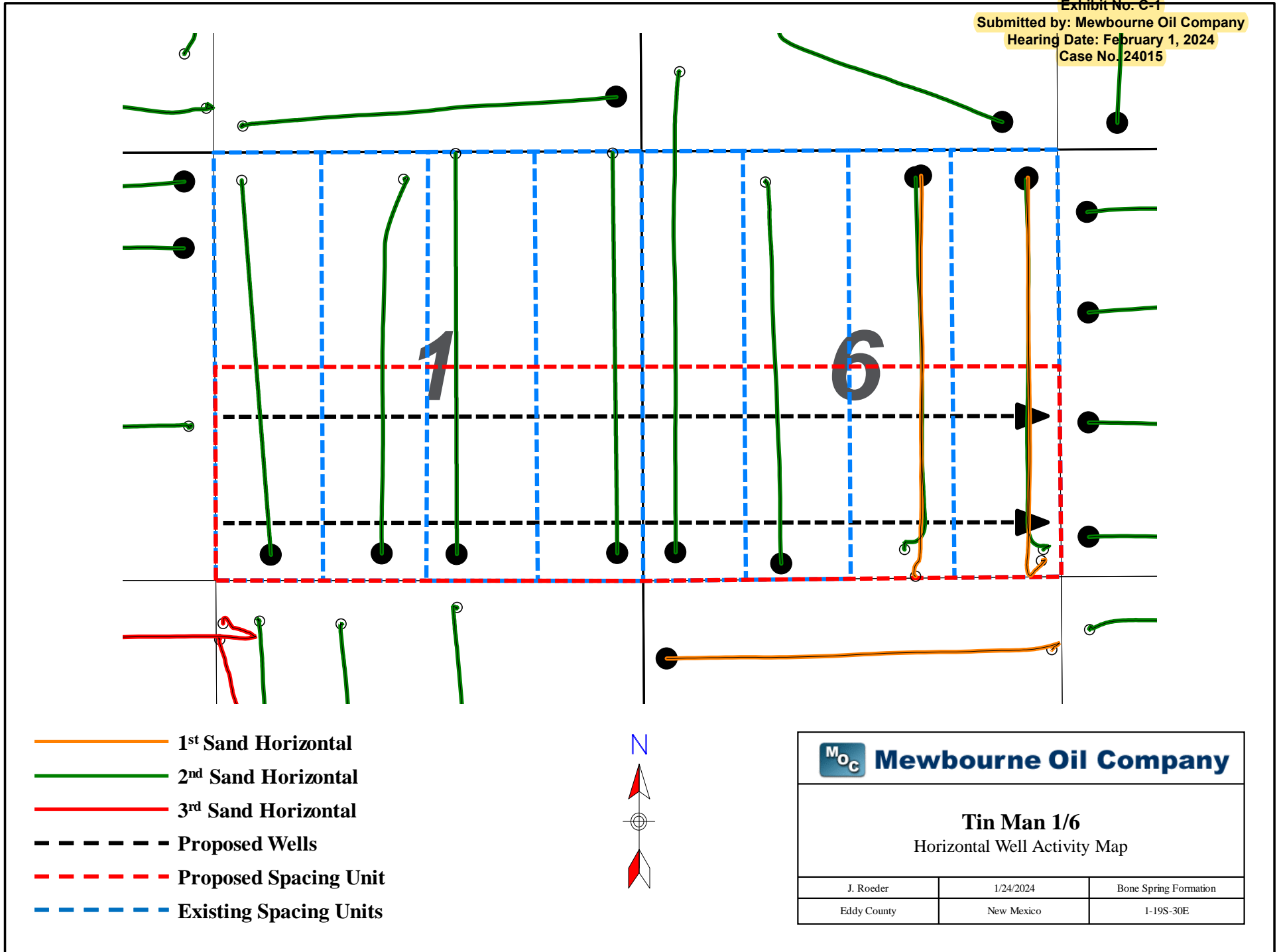
Santa Fe, New Mexico

Exhibit No. C-1

Submitted by: Mewbourne Oil Company

Hearing Date: February 1, 2024

Case No. 24015



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

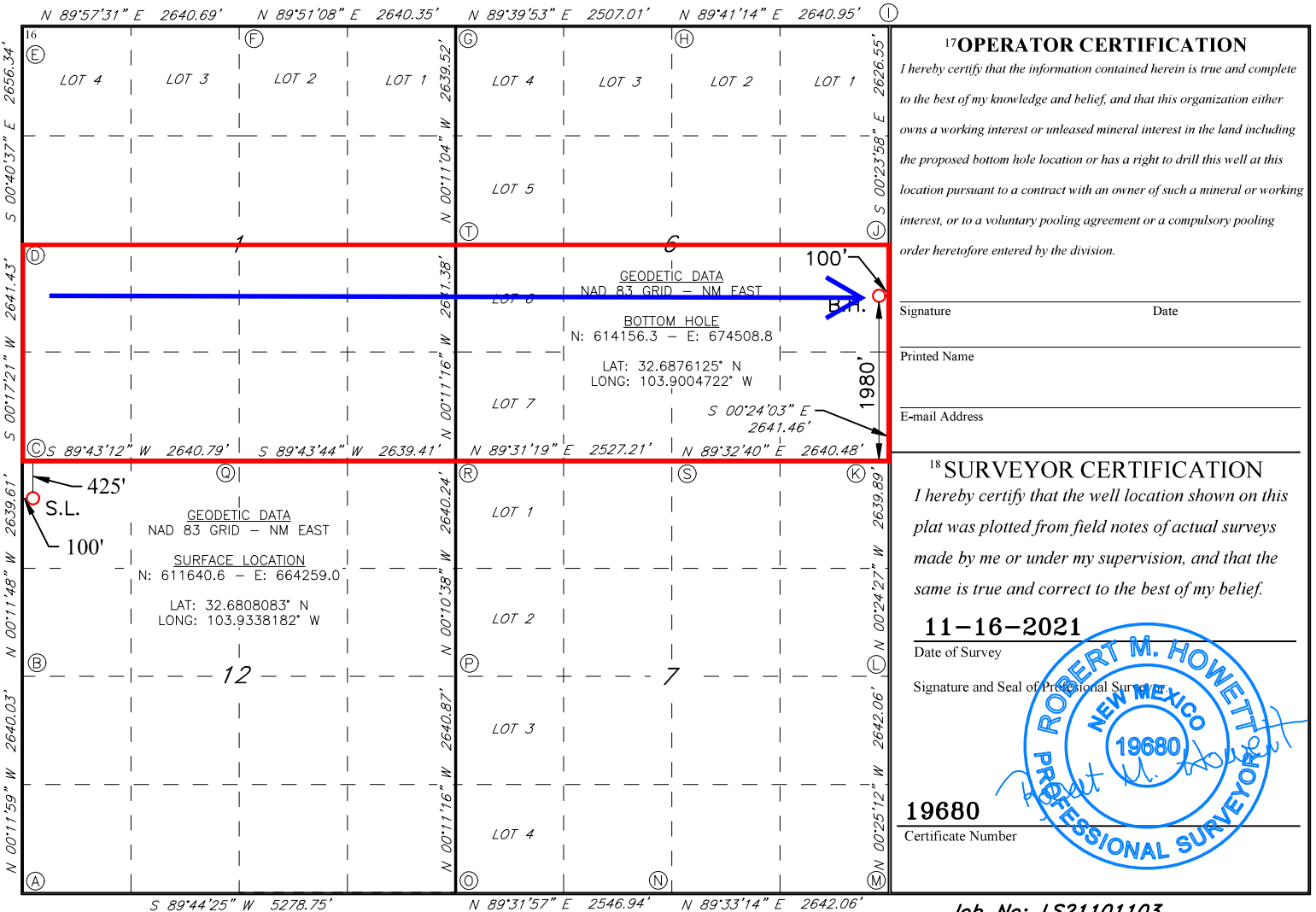
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number PENDING		2 Pool Code 97056		3 Pool Name HACKBERRY; BONE SPRING, NORTH (POOL CODE 97056)					
4 Property Code		5 Property Name TIN MAN 1/6 FED COM					6 Well Number #616H		
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY					9 Elevation 3472'		
10 Surface Location									
UL or lot no. D	Section 12	Township 19S	Range 30E	Lot Idn	Feet from the 425	North/South line NORTH	Feet From the 100	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 6	Township 19S	Range 31E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 100	East/West line EAST	County EDDY
12 Dedicated Acres 632.79		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No: LS21101103

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

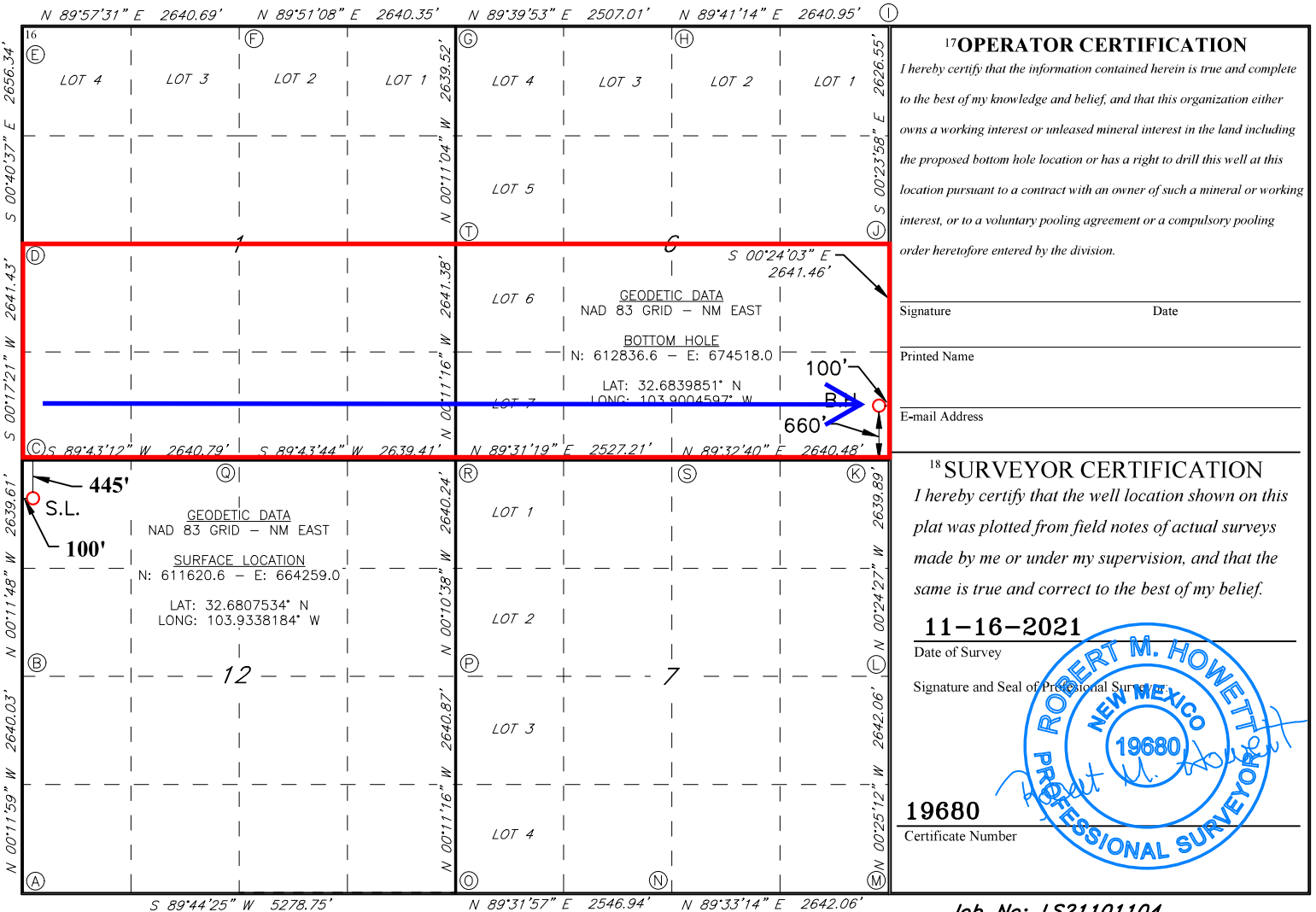
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number PENDING		² Pool Code 97056		³ Pool Name HACKBERRY; BONE SPRING, NORTH (POOL CODE 97056)					
⁴ Property Code		⁵ Property Name TIN MAN 1-6 FED COM					⁶ Well Number #618H		
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY					⁹ Elevation 3472'		
¹⁰ Surface Location									
UL or lot no. D	Section 12	Township 19S	Range 30E	Lot Idn	Feet from the 445'	North/South line NORTH	Feet From the 100'	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 6	Township 19S	Range 31E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 100	East/West line EAST	County EDDY
¹² Dedicated Acres 632.79		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

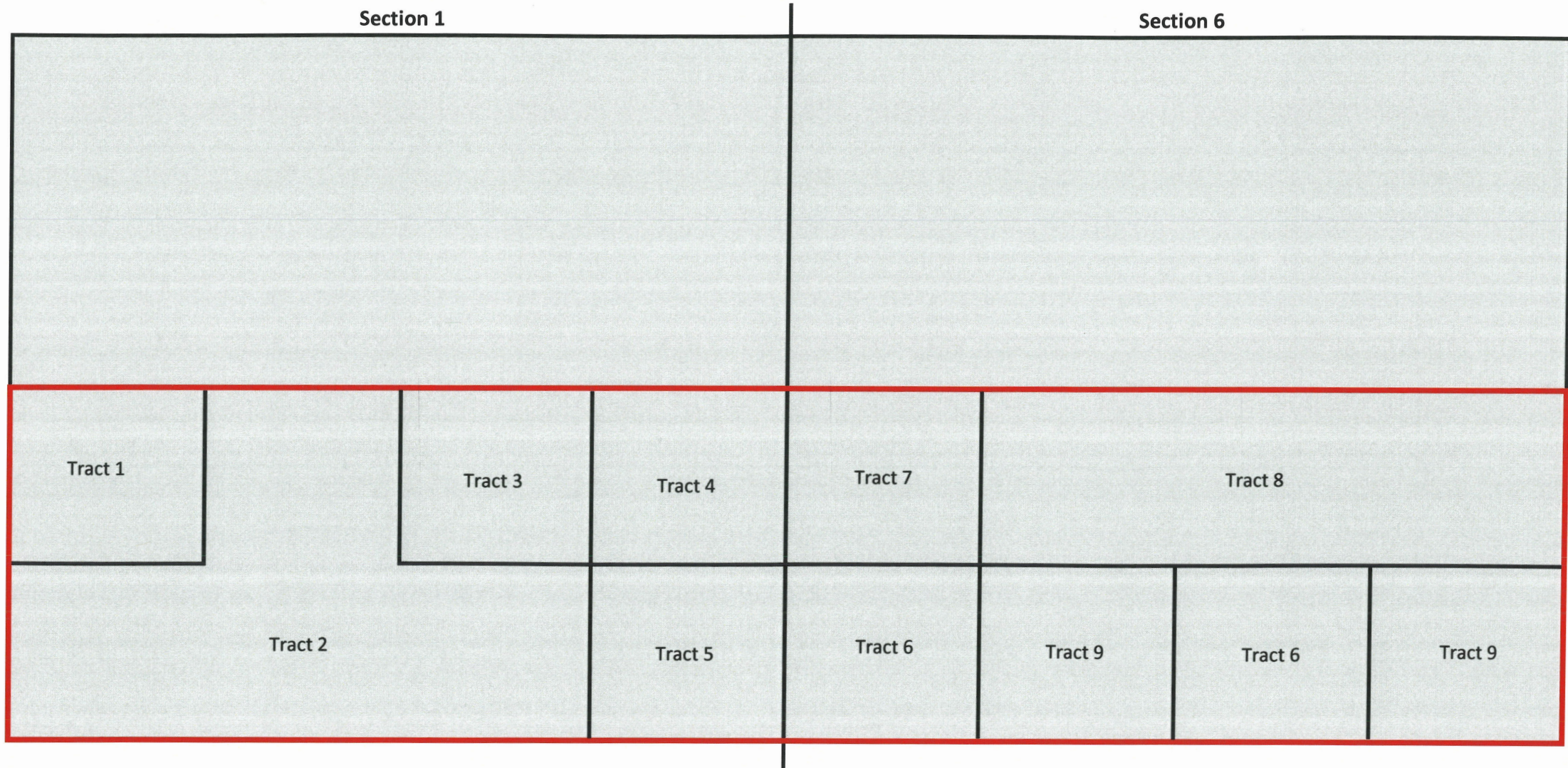
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Section Plat
TIN MAN 1/6 FED COM #616H
TIN MAN 1/6 FED COM #618H
S/2 of Section 1, T19S, R30E
Lots 6-7, E2SW4, and SE4 of Section 6, T19S, R31E

T19S-R30E, Eddy County, NM

T19S-R31E, Eddy County, NM



Tract 1: NW4SW4 of Section 1 - NM 0560353

Mewbourne Oil Company, et al.

Tract 2: NE4SW4, S2SW4, SW4SE4 of Section 1 - NM 129043

Mewbourne Oil Company, et al.

Kenneth Gavin Seligman

Gary Green

Gladiator Resources LLC

Jessica Ann Seligman

Westbrook Energy

Tract 3: NW4SE4 of Section 1 - NM 129044

Mewbourne Oil Company, et al.

Kenneth Gavin Seligman

Gary Green

Gladiator Resources LLC

Jessica Ann Seligman

Westbrook Energy

Tract 4: NE4SE4 of Section 1 - NMLC 063613

Mewbourne Oil Company, et al.

Kenneth Gavin Seligman

Gary Green

Gladiator Resources LLC

Jessica Ann Seligman

Westbrook Energy

Tract 5: SE4SE4 of Section 1 - NM 0560353

Mewbourne Oil Company, et al.

Kenneth Gavin Seligman

Gary Green

Gladiator Resources LLC

Jessica Ann Seligman

Westbrook Energy

Tract 6: Lot 7 (SW4SW4) and SW4SE4 of Section 6 - NM 0560355

Mewbourne Oil Company, et al.

Cimarex Energy Co.

COG Operating LLC

Concho Oil & Gas LLC

Devon Energy Production Company, L.P.

Dillard, Fisher & Heasley Partnership

Harle, Inc.

Roger T. Elliott & Holly Elliott Family Limited Partnership, LP

WPX Energy Permian LLC

Tract 7: Lot 6 (NW4SW4) of Section 6 - NM 05709

Mewbourne Oil Company, et al.

COG Operating LLC

Concho Oil & Gas LLC

Devon Energy Production Company, L.P.

Dillard, Fisher & Heasley Partnership

Roger T. Elliott & Holly Elliott Family Limited Partnership, LP

WPX Energy Permian LLC

Tract 8: NE4SW4, N2SE4 - NM 066437

Mewbourne Oil Company, et al.

Cimarex Energy Co.

COG Operating LLC

Concho Oil & Gas LLC

Devon Energy Production Company, L.P.

Dillard, Fisher & Heasley Partnership

Harle, Inc.

Roger T. Elliott & Holly Elliott Family Limited Partnership, LP

WPX Energy Permian LLC

KEY: Parties highlighted are being pooled

Tract 9: SE4SW4, SE4SE4 - NMLC 065244-A

Mewbourne Oil Company, et al.

COG Operating LLC

Concho Oil & Gas LLC

Devon Energy Production Company, L.P.

Dillard, Fisher & Heasley Partnership

Harle, Inc.

Roger T. Elliott & Holly Elliott Family Limited Partnership, LP

WPX Energy Permian LLC

RECAPITUALTION

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	40	6.321212%
2	160	25.284850%
3	40	6.321212%
4	40	6.321212%
5	40	6.321212%
6	76.48	12.086158%
7	36.31	5.738081%
8	120	18.963637%
9	80	12.642425%
TOTAL	632.79	100.000000%

Ownership by Tract Tin Man 1/6 Fed Com #616H and #618H

Tract 1: NW4SW4 of Section 1 - NM 0560353

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	100.000000000%	40
Total	100.000000000%	40

Tract 2: NE4SW4, S2SW4, SW4SE4 of Section 1 - NM 129043

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	99.437500000%	160
Kenneth Gavin Seligman	0.062500000%	160
Gary Green	0.187500000%	160
Gladiator Resources LLC	0.125000000%	160
Jessica Ann Seligman	0.062500000%	160
Westbrook Energy	0.125000000%	160
Total	100.000000000%	160

Tract 3: NW4SE4 of Section 1 - NM 129044

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	97.7500000%	40
Kenneth Gavin Seligman	0.2500000%	40
Gary Green	0.7500000%	40
Gladiator Resources LLC	0.5000000%	40
Jessica Ann Seligman	0.2500000%	40
Westbrook Energy	0.5000000%	40
Total	100.0000000%	40

Tract 4: NE4SE4 of Section 1 - NMLC 063613

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	97.7500000%	40
Kenneth Gavin Seligman	0.2500000%	40
Gary Green	0.7500000%	40
Gladiator Resources LLC	0.5000000%	40

KEY: Parties highlighted are being pooled

Jessica Ann Seligman	0.2500000%	40
Westbrook Energy	0.5000000%	40
Total	100.0000000%	40

Tract 5: SE4SE4 of Section 1 - NM 0560353

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	97.7500000%	40
Kenneth Gavin Seligman	0.2500000%	40
Gary Green	0.7500000%	40
Gladiator Resources LLC	0.5000000%	40
Jessica Ann Seligman	0.2500000%	40
Westbrook Energy	0.5000000%	40
Total	100.0000000%	40

Tract 6: Lot 7 (SW4SW4) and SW4SE4 of Section 6 - NM 0560355

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	58.0381069%	76.48
Cimarex Energy Co.	0.5991689%	76.48
COG Operating LLC	6.2885287%	76.48
Concho Oil & Gas LLC	0.3309752%	76.48
Devon Energy Production Company, L.P.	30.1039362%	76.48
Dillard, Fisher & Heasley Partnership	0.8418752%	76.48
Harle, Inc.	0.2610805%	76.48
Roger T. Elliott & Holly Elliott Family Limited Partnership, LP	1.1786255%	76.48
WPX Energy Permian LLC	2.3577028%	76.48
Total	100.0000000%	76.48

Tract 7: Lot 6 (NW4SW4) of Section 6 - NM 05709

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	75.5980180%	36.31

COG Operating LLC	10.1033530%	36.31
Concho Oil & Gas LLC	0.5317550%	36.31
Devon Energy Production Company, L.P.	5.7185460%	36.31
Dillard, Fisher & Heasley Partnership	1.7649840%	36.31
Roger T. Elliott & Holly Elliott Family Limited Partnership, LP	2.4709780%	36.31
WPX Energy Permian LLC	3.8123660%	36.31
Total	100.0000000%	36.31

Tract 8: NE4SW4, N2SE4 - NM 066437

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	49.3783150%	120
Cimarex Energy Co.	0.3818703%	120
COG Operating LLC	4.3042540%	120
Concho Oil & Gas LLC	0.2265397%	120
Devon Energy Production Company, L.P.	42.2663593%	120
Dillard, Fisher & Heasley Partnership	0.5883280%	120
Harle, Inc.	0.4162023%	120
Roger T. Elliott & Holly Elliott Family Limited Partnership, LP	0.8236593%	120
WPX Energy Permian LLC	1.6144720%	120
Total	100.0000000%	120

Tract 9: SE4SW4, SE4SE4 - NMLC 065244-A

Entity/Individual	Interest	Gross Acres
Mewbourne Oil Company, et al.	53.0557385%	80
COG Operating LLC	5.0516765%	80
Concho Oil & Gas LLC	0.2658775%	80
Devon Energy Production Company, L.P.	37.2278330%	80
Dillard, Fisher & Heasley Partnership	0.8824920%	80
Harle, Inc.	0.3747105%	80
Roger T. Elliott & Holly Elliott Family Limited Partnership, LP	1.2354890%	80
WPX Energy Permian LLC	1.9061830%	80
Total	100.0000000%	80

Tin Man 1/6 Fed Com #616H

Tin Man 1/6 Fed Com #618H

Entity/Individual	Percentage
Mewbourne Oil Company, et al.	77.424699%
Devon Energy Production Company, L.P.	16.688284%
COG Operating LLC	2.794678%
WPX Energy Permian LLC	1.050863%
Roger T. Elliott & Holly Elliott Family Limited Partnership, LP	0.596629%
Dillard, Fisher & Heasley Partnership	0.426163%
Gary Green	0.189636%
Harle, Inc.	0.157854%
Concho Oil & Gas LLC	0.147088%
Cimarex Energy Co.	0.144833%
Gladiator Resources LLC	0.126424%
Westbrook Energy	0.126424%
Jessica Ann Seligman	0.063212%
Kenneth Gavin Seligman	0.063212%
Total	100.000000%

Key: Parties highlighted are being pooled.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

September 13, 2023

Certified Mail

Gladiator Resources, LLC

125 W. Missouri

Midland, Texas 79701

Re: Tin Man 1/6 Working Interest Unit

All of Section 1, T19S, R30E

All of Section 6, T19S, R31E

Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising all of Section 1, T19S, R30E and all of Section 6, T19S, R31E, Eddy County, New Mexico. As part of the initial development, MOC also proposes drilling the following wells:

- 1) Tin Man 1/6 Fed Com #616H – API #pending
Surface Location: 425' FNL, 100' FWL, Section 12, T19S, R30E
Bottom Hole Location: 1980' FSL, 100' FEL, Section 6, T19S, R31E
Proposed Total Vertical Depth: 9603'
Proposed Total Measured Depth: 19384'
Target: 3rd Bone Spring Sand

- 2) Tin Man 1/6 Fed Com #618H – API #pending
Surface Location: 445' FNL, 100' FWL, Section 12, T19S, R30E
Bottom Hole Location: 660' FSL, 100' FEL, Section 6, T19S, R31E
Proposed Total Vertical Depth: 9616'
Proposed Total Measured Depth: 19314'
Target: 3rd Bone Spring Sand

The wells are planned to be pad drilled with the first well tentatively planned to spud 1st quarter of 2024 depending on rig availability and commodity prices. In the event you elect to participate in the above referenced wells, please execute the enclosed Operating Agreement and AFEs before returning them to the undersigned within thirty (30) days. The Operating Agreement provides a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month along with a non-consent penalty of 300%/100%. Please enclose your most current well information requirements so that we may supply well data when available.

Page 2 of 2

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly".

Tyler Jolly
Landman

Enclosures

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: TIN MAN 1/6 FED COM #616H		Prospect: WIZARD	
Location: SL: 425 FNL & 100 FWL (12); BHL: 1980 FSL & 100 FEL (6)		County: EDDY ST: NM	
Sec: 12	Blk: 	Survey: 	TWP: 19S RNG: 30E Prop. TVD: 9603 TMD: 19384

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$75,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$747,600	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$177,000	0180-0214	\$250,300
Alternate Fuels	0180-0115		0180-0215	\$54,000
Mud, Chemical & Additives	0180-0120	\$40,000	0180-0220	
Mud - Specialized	0180-0121	\$260,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$130,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$33,000	0180-0230	\$361,600
Casing / Tubing / Snubbing Service	0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 61 Stg 20.2 MMgal & 20.2 MMlbs			0180-0241	\$2,220,000
Stimulation Rentals & Other			0180-0242	\$232,000
Water & Other	0180-0145	\$40,000	0180-0245	\$385,200
Bits	0180-0148	\$93,700	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$15,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$161,500	0180-0270	\$76,900
Directional Services Includes vertical control	0180-0175	\$422,900		
Equipment Rental	0180-0180	\$173,600	0180-0280	\$30,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,700	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$104,400	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$142,800	0180-0299	\$211,600
TOTAL		\$2,999,200		\$4,444,300

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-0794	\$28,000		
Casing (8.1" - 10.0") 2500' - 9 5/8" 40# J-55 LT&C @ \$56.93/ft	0181-0795	\$152,000		
Casing (6.1" - 8.0") 9850' - 7" 29# HPP110 BT&C @ \$51.82/ft	0181-0796	\$545,100		
Casing (4.1" - 6.0") 10690' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft			0181-0797	\$337,400
Tubing 9030' - 2 7/8 6.5# L-80 IPC Tbg @ \$13.00/ft			0181-0798	\$125,400
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift ESP			0181-0880	\$100,000
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks (1/2) 4 OT/ 3 WT/ 1 GB			0181-0890	\$142,000
Emissions Control Equipment (1/2) 2 VRT/1 VRU/Flare/3 KOs/AIR			0181-0892	\$138,000
Separation / Treating Equipment (1/2) 2 H Sep/V Sep/2 VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$90,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$28,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$54,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$200,000
Wellhead Flowlines - Construction			0181-0907	\$36,000
Cathodic Protection			0181-0908	\$0
Electrical Installation			0181-0909	\$236,000
Equipment Installation			0181-0910	\$150,000
Oil/Gas Pipeline - Construction			0181-0920	\$28,000
Water Pipeline - Construction			0181-0921	\$43,000
TOTAL		\$775,100		\$1,905,800
SUBTOTAL		\$3,774,300		\$6,350,100
TOTAL WELL COST		\$10,124,400		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 08/22/2023

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: TIN MAN 1/6 FED COM #618H		Prospect: WIZARD	
Location: SL: 445 FNL & 100 FWL (12); BHL: 660 FSL & 100 FEL (6)		County: EDDY ST: NM	
Sec: 12	Blk: 	Survey: 	TWP: 19S RNG: 30E Prop. TVD: 9616 TMD: 19314

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
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Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$747,600	0180-0210	\$89,700
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Casing / Tubing / Snubbing Service	0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 61 Stg 20.2 MMgal & 20.2 MMlbs			0180-0241	\$2,220,000
Stimulation Rentals & Other			0180-0242	\$232,000
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Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$104,400	0180-0295	\$36,000
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Casing (4.1" - 6.0") 10690' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft			0181-0797	\$337,400
Tubing 9040' - 2 7/8 6.5# L-80 IPC Tbg @ \$13.00/ft			0181-0798	\$125,500
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift ESP			0181-0880	\$100,000
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks (1/2) 4 OT/ 3 WT/ 1 GB			0181-0890	\$142,000
Emissions Control Equipment (1/2) 2 VRT/1 VRU/Flare/3 KOs/AIR			0181-0892	\$138,000
Separation / Treating Equipment (1/2) 2 H Sep/V Sep/2 VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$90,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$28,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$54,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$200,000
Wellhead Flowlines - Construction			0181-0907	\$36,000
Cathodic Protection			0181-0908	\$0
Electrical Installation			0181-0909	\$236,000
Equipment Installation			0181-0910	\$150,000
Oil/Gas Pipeline - Construction			0181-0920	\$28,000
Water Pipeline - Construction			0181-0921	\$43,000
TOTAL		\$775,100		\$1,905,900
SUBTOTAL		\$3,774,300		\$6,350,200
TOTAL WELL COST		\$10,124,500		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 08/22/2023

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications
TIN MAN 1/6 FED COM #616H
TIN MAN 1/6 FED COM #618H

Devon Energy Production Company, L.P.

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. October 2023 thru January 2024 – multiple phone calls with Andy Bennett and Jake Nourse with Devon discussing a potential trade between Devon and Mewbourne.

COG Operating LLC

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Email correspondence between Brian Trejo Rojo with ConocoPhillips and Tyler Jolly with Mewbourne November 2023.

WPX Energy Permian LLC

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. October 2023 thru January 2024 – multiple phone calls with Andy Bennett and Jake Nourse with Devon discussing a potential trade between Devon and Mewbourne.

Roger T. Elliott & Holly L. Elliott Family Limited Partnership, LP

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Phone call with Holly Elliott September of 2023 discussing Tin Man 1/6 wells.

Dillard, Fisher, & Heasley Partnership

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Email correspondence with Neil Fisher discussing Tin Man 1/6 wells in September 2023.

Gary Green

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Called and left message with Gary Green October 2023.

Harle, Inc.

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Internet searches conducted looking for correct address and phone numbers for Harle, Inc. Phone calls made to Harle, Inc made in November 2023.

Concho Oil & Gas LLC

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Email correspondence between Brian Trejo Rojo with ConocoPhillips and Tyler Jolly with Mewbourne November 2023.

Cimarex Energy Co.

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Email correspondence between Tristan Walker with Cimarex Energy Co. and Tyler Jolly with Mewbourne January 2024.

Gladiator Resources, LLC

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Internet searches and name searches conducted looking for phone numbers for Gladiator Resources, LLC. Phone calls and messages left for Gladiator Resources, LLC in November 2023.

Westbook Energy, Inc.

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Internet searches and name searches conducted looking for phone numbers for Westbrook Energy, Inc. Phone calls and messages left for Westbrook Energy, Inc. in November 2023.

Jessica Ann Seligman

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Internet searches and name searches conducted looking for phone numbers for Jessica Ann Seligman. Phone calls and messages left for Jessica Ann Seligman in November 2023.

Kenneth Gavin Seligman

1. September 13, 2023 – sent well proposal letter, AFEs, and Operating Agreement certified mail.
2. Internet searches and name searches conducted looking for phone numbers for Kenneth Gavin Seligman. Phone calls and messages left for Kenneth Gavin Seligman in November 2023.



Spacing Unit

Affected Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-6
 Submitted by: Mewbourne Oil Company
 Hearing Date: February 1, 2024
 Case No. 24015

4 35.94	3 39.85	2 39.74	1 39.63	4 39.5
5 36.15 LC 0065244 OG Lse	6			NM 1008 OG
6 36.31 NM 0005709 OG Lse				NM 066437 OG Lse
7 36.48 NM 0560355 OG Lse	LC 0065244 A OG Lse	NM 0560355 OG Lse	LC 0065244 A OG Lse	

35	3 40.36	2 40.38	1 40.39	4 40.40	3 40.38	2 40.38	1 40.36	4 40.32	3 40.22	2 40.14	1 40.04
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NM 029228
OG Lse

3

2

1

NM
0560353
OG Lse

NM
129044
OG Lse

LC
00636
OG Lse

NM 067985
OG Lse

1202930
D/C

IL 170
D/C

856444
D/C

11

12

NM 129043
OG Lse

10

NM
135239
OG Lse

NM 0560353
OG Lse

TIN MAN 1/6 NONSTANDARD UNIT NOTICE LIST

S2 of Section 1, T19S, R30E

Lots 6-7, E2SW4, SE4 of Section 6, T19S, R31E

Eddy County, New Mexico

Alpha Energy Partners, LLC	Featherstone Development Corporation Gannaway Oil, LLC
Barbe Development LLC	Gary Green
Big Three Energy Group	Gladiator Resources, LLC
Blaine Hess, and wife Abby R. Hess	Harle, Inc.
Capitan Mountain Oil and Gas, LLC	J. Brad Jeffers and Debbi Jeffers
Carol Shumate	Jessica Ann Seligman
Centennial, LLC	Kenneth Gavin Seligman
Chi Energy, Inc.	Mitchell Exploration, Inc.
Cimarex Energy Co.	Murchison Oil & Gas, LLC
COG Operating LLC	Norma D. Green
Colgate Production, LLC	Northern Oil and Gas, Inc.
Concho Oil & Gas LLC	Norton, LLC
David M. Stevens	Parrott Head Properties, LLC
DENM HOLDCO, LLC	Pocahontas Oil Co., Inc.
Devon Energy Production Company, L.P.	Prospector, LLC
Dillard, Fisher & Heasley Partnership	Red River Energy Partners, LLC
Earthstone Permian LLC	Richard J. Forrest, Jr. and Susan Forrest Husband and Wife
EOG Resources, Inc.	Roger T. Elliott & Holly L. Elliott Family Limited Partnership, LP

Salt Fork Limited

SSS Enterprises, LLC

Stevens Oil & Gas, LLC

Timothy R. MacDonald

Westbrook Energy, Inc.

Wolfco Investments, L.P.

WPX Energy Permian LLC

Chevron U.S.A. Inc.

Richard K. Barr Family Trust

Carroll Cartwright, III

Georgette Nichols

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL
OF A NON-STANDARD, OVERLAPPING 640-ACRE HORIZONTAL
WELL SPACING UNIT AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 24015

SELF-AFFIRMED STATEMENT OF JUSTIN ROEDER

1. My name is Justin Roeder. I work for Mewbourne Oil Company (“Mewbourne”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area.
4. Mewbourne is targeting the upper and lower intervals of the Third Bone Spring Sand formation in this case.
5. **Mewbourne Exhibit D-1** is a general locator map.
6. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the top of the middle Third Bone Spring Sand. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in red with the approximate location and orientation of the initial wells noted with a black line. The structure map shows the targeted formation gently dipping to the south. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: February 1, 2024
Case No. 24015

7. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target intervals for the proposed wells are marked on the cross-section with blue and gray shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

9. In my opinion, lay down orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.

10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



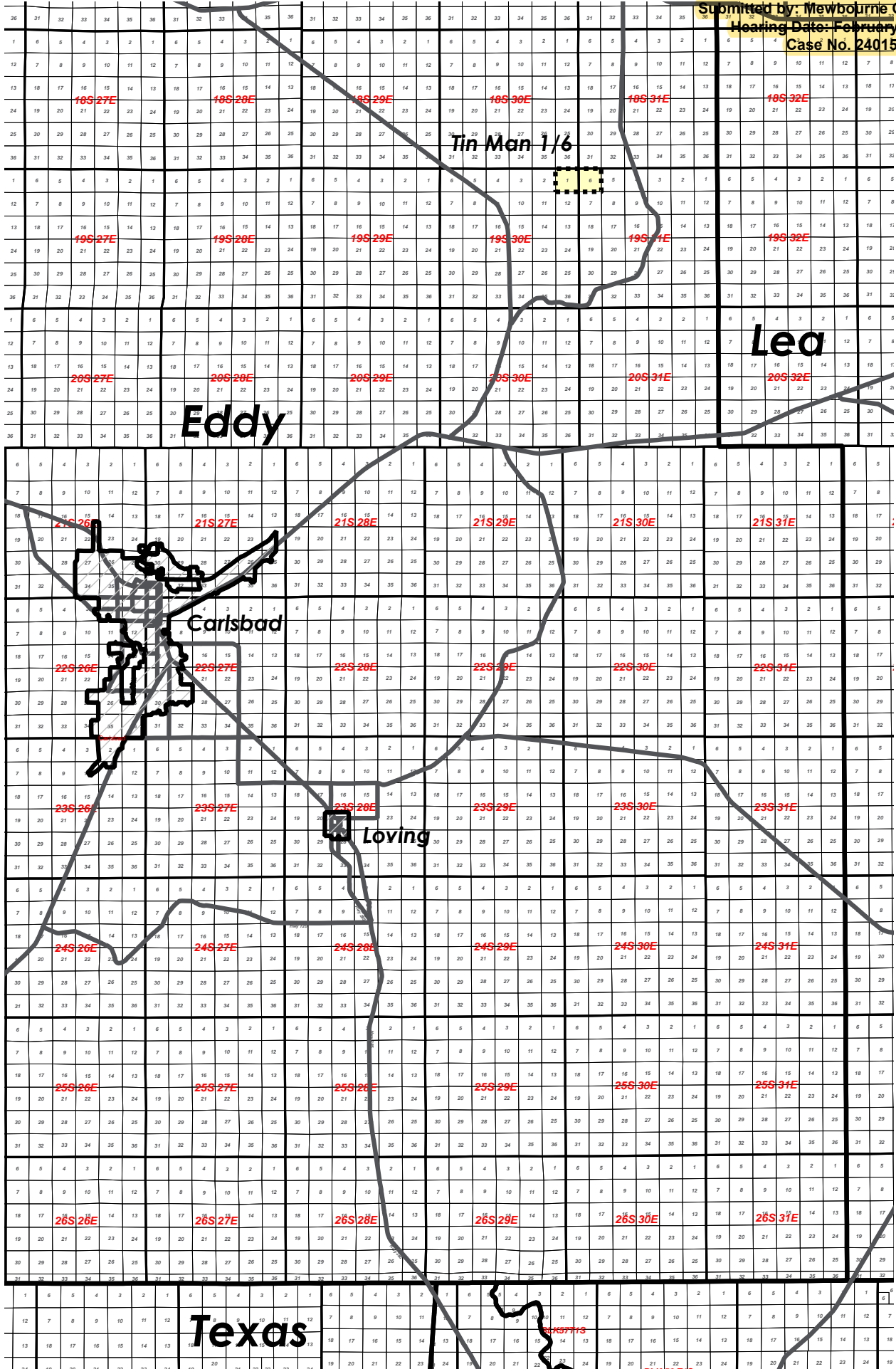
Justin Roeder

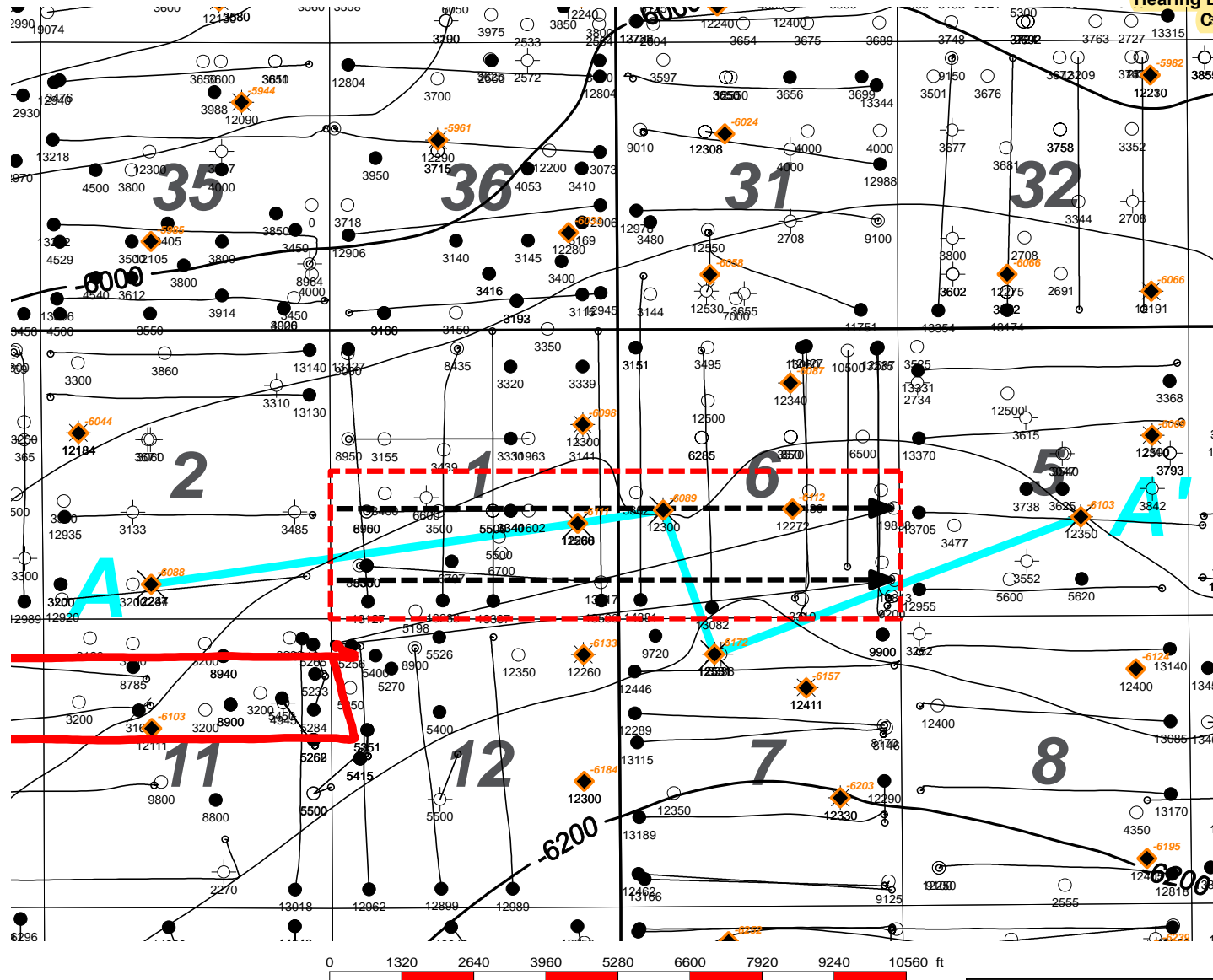
1/24/24

Date

Exhibit No. D-1

Submitted by: Newbourne Oil Company
Hearing Date: February 1, 2024
Case No. 24015





--- 3rd Sand Permit
 — 3rd Sand Horizontal



MOC Mewbourne Oil Company		
Tin Man 1/6		
Horizontal Well Activity Map		
Top of Middle 3 rd Bone Spring Sand Structure		
J. Roeder	1/24/2024	50' Contour Interval
Eddy County	New Mexico	1-19S-30E

Santa Fe, New Mexico

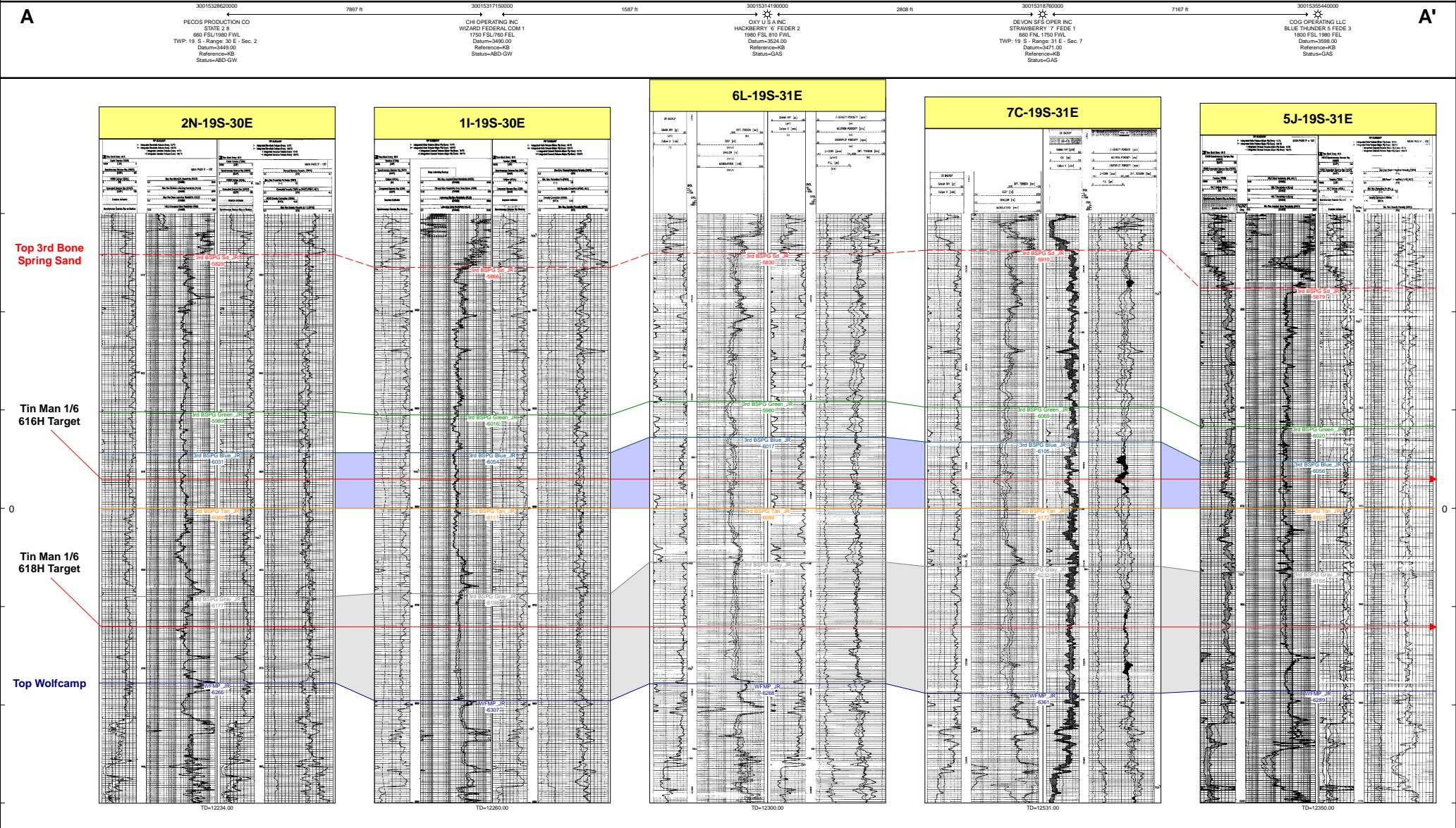
Exhibit No. D-3

Submitted by: Mewbourne Oil Company

Hearing Date: February 1, 2024

Case No. 24015

Tin Man 1/6 - 3rd Bone Spring Sand X-Section



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL
OF A NON-STANDARD, OVERLAPPING 640-ACRE HORIZONTAL
WELL SPACING UNIT AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 24015

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto. Notice was provided for both the compulsory pooling and approval of an overlapping non-standard well spacing unit.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 26, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding, and for approval of an overlapping non-standard well spacing unit. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E Submitted by: Mewbourne Oil Company
Hearing Date: February 1, 2024
Case No. 24015**

the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Paula M. Vance

1/29/2024

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

November 17, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Mewbourne Oil Company for Approval of Non-Standard, Overlapping 640-acre Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: *Tin Man 1/6 Fed Com 616H and 618H wells*

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 7, 2023, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tjolly@mewbourne.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MEWBOURNE OIL
COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 595.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MOC - Tin Man 616H, 618H wells - Case no. 24015
Postal Delivery Report

9414811898765498386586	Alpha Energy Partners, LLC	PO Box 10701	Midland	TX	79702-7701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498381833	COG Operating LLC	600 W Illinois Ave One Concho Center	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:32 am on November 27, 2023 in MIDLAND, TX 79702.
9414811898765498381710	Colgate Production, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 10:33 am on November 22, 2023 in MIDLAND, TX 79701.
9414811898765498381765	Concho Oil & Gas LLC	600 W Illinois Ave One Concho Center	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:33 am on November 27, 2023 in MIDLAND, TX 79702.
9414811898765498381703	David M. Stevens	3101 Diamond A Dr	Roswell	NM	88201-3420	Your item is being held at the ROSWELL, NM 88201 post office at 3:39 pm on November 22, 2023. This is at the request of the customer.
9414811898765498381741	DENM HOLDCO, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	Your item was delivered to an individual at the address at 12:06 pm on November 27, 2023 in FORT WORTH, TX 76107.
9414811898765498381734	Devon Energy Production Company, L.P.	333 W Sheridan Ave Attn Aaron Young	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 11:10 am on November 28, 2023 in OKLAHOMA CITY, OK 73102.
9414811898765498381918	Dillard, Fisher & Heasley Partnership	415 W Wall St Ste 703	Midland	TX	79701-4477	Your item was delivered to an individual at the address at 4:39 pm on November 27, 2023 in MIDLAND, TX 79701.
9414811898765498381963	Earthstone Permian LLC	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MOC - Tin Man 616H, 618H wells - Case no. 24015
Postal Delivery Report

9414811898765498381925	EOG Resources, Inc.	5509 Champions Dr Attn Brian Pond	Midland	TX	79706-2843	Your item was picked up at a postal facility at 8:35 am on November 22, 2023 in MIDLAND, TX 79702.
9414811898765498381994	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:37 am on November 27, 2023 in ROSWELL, NM 88201.
9414811898765498381253	Barbe Development LLC	PO Box 2107	Roswell	NM	88202-2107	Your item was picked up at the post office at 12:11 pm on November 27, 2023 in ROSWELL, NM 88201.
9414811898765498381987	Gannaway Oil, LLC	PO Box 2791	Roswell	NM	88202-2791	Your item was picked up at the post office at 4:15 pm on November 27, 2023 in ROSWELL, NM 88201.
9414811898765498381970	Gary Green	154 Lakeside Dr	Lipan	TX	76462-2909	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498381659	Gladiator Resources, LLC	125 W Missouri Ave	Midland	TX	79701-2561	Your item has been delivered to the original sender at 10:25 am on December 7, 2023 in SANTA FE, NM 87501.
9414811898765498381604	Harle, Inc.	PO Box 821415	Houston	TX	77282-1415	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on January 8, 2024 at 6:43 pm. The item is currently in transit to the destination.
9414811898765498381642	J. Brad Jeffers and Debbi Jeffers	PO Box 2188	Roswell	NM	88202-2188	Your item was picked up at the post office at 11:32 am on December 5, 2023 in ROSWELL, NM 88201.
9414811898765498381635	Jessica Ann Seligman	249 Windsor St	Lake Charles	LA	70605-6641	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498381116	Kenneth Gavin Seligman	PO Box 1721	Graham	TX	76450-7721	Your item has been delivered to the original sender at 11:48 am on December 21, 2023 in SANTA FE, NM 87501.

MOC - Tin Man 616H, 618H wells - Case no. 24015
 Postal Delivery Report

9414811898765498381161	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was picked up at a postal facility at 2:45 pm on November 27, 2023 in MIDLAND, TX 79705.
9414811898765498381109	Murchison Oil & Gas, LLC	7250 Dallas Pkwy Ste 1400	Plano	TX	75024-5002	Your item was delivered to an individual at the address at 12:12 pm on November 21, 2023 in PLANO, TX 75024.
9414811898765498381147	Norma D. Green	5121 King Richards Row	Midland	TX	79707-1581	Your item was delivered to an individual at the address at 10:30 am on November 25, 2023 in MIDLAND, TX 79707.
9414811898765498381208	Big Three Energy Group	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:37 am on November 27, 2023 in ROSWELL, NM 88201.
9414811898765498381130	Northern Oil and Gas, Inc.	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your item was delivered to the front desk, reception area, or mail room at 12:00 pm on November 30, 2023 in HOPKINS, MN 55343.
9414811898765498381352	Norton, LLC	60 Beach Ave	South Dartmouth	MA	02748-1543	Your item was delivered to an individual at the address at 1:50 pm on November 27, 2023 in SOUTH DARTMOUTH, MA 02748.
9414811898765498381321	Parrott Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:37 am on November 27, 2023 in ROSWELL, NM 88201.
9414811898765498381383	Pocahontas Oil Co., Inc.	PO Box 52667	Midland	TX	79710-2667	Your item was picked up at a postal facility at 12:40 pm on November 28, 2023 in MIDLAND, TX 79705.
9414811898765498381376	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:37 am on November 27, 2023 in ROSWELL, NM 88201.

MOC - Tin Man 616H, 618H wells - Case no. 24015
Postal Delivery Report

9414811898765498381055	Red River Energy Partners, LLC	PO Box 2455	Midland	TX	79702-2455	Your item was picked up at the post office at 3:09 pm on November 22, 2023 in MIDLAND, TX 79701.
9414811898765498381000	Richard K. Barr Family Trust	804 Park Vista Cir	Southlake	TX	76092-4342	Your item was delivered to an individual at the address at 1:39 pm on November 21, 2023 in SOUTHLAKE, TX 76092.
9414811898765498381048	Husband and Wife Richard J. Forrest, Jr. and Susan Forrest	208 Dickson Ln	Carlsbad	NM	88220-8800	Your item was picked up at the post office at 3:22 pm on November 27, 2023 in CARLSBAD, NM 88220.
9414811898765498381031	Family Limited Partnership, LP Roger T. Elliott & Holly L. Elliott	3313 Ebbets	Midland	TX	79707-5054	Your item was delivered to an individual at the address at 11:26 am on November 22, 2023 in MIDLAND, TX 79707.
9414811898765498381413	Salt Fork Limited	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 9:37 am on November 21, 2023 in BRECKENRIDGE, TX 76424.
9414811898765498381284	Blaine Hess, and wife Abby R. Hess	PO Box 326	Roswell	NM	88202-0326	Your item was picked up at the post office at 10:02 am on November 27, 2023 in ROSWELL, NM 88201.
9414811898765498381420	SSS Enterprises, LLC	PO Box 5422	Hobbs	NM	88241-5422	Your item was picked up at the post office at 11:48 am on November 22, 2023 in HOBBS, NM 88240.
9414811898765498381499	Timothy R. MacDonald	3003 Paleo Pt	College Station	TX	77845-6153	Your item was delivered to an individual at the address at 3:24 pm on November 24, 2023 in COLLEGE STATION, TX 77845.
9414811898765498381482	Westbrook Energy, Inc.	1507 Princeton Ave	Midland	TX	79701-5761	Your item was delivered to an individual at the address at 1:47 pm on November 22, 2023 in MIDLAND, TX 79701.
9414811898765498381475	Wolfco Investments, L.P.	PO Box 9550	Midland	TX	79708-9550	Your item was picked up at a postal facility at 12:09 pm on November 27, 2023 in MIDLAND, TX 79708.

MOC - Tin Man 616H, 618H wells - Case no. 24015
Postal Delivery Report

9414811898765498381512	WPX Energy Permian LLC	333 W Sheridan Ave Attn Aaron Young	Oklahoma City	OK	73102-5010	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765498381529	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on December 7, 2023 at 12:00 pm.
9414811898765498381598	Richard K. Barr Family Trust	804 Park Vista Cir	Southlake	TX	76092-4342	Your item was delivered to an individual at the address at 1:51 pm on November 30, 2023 in SOUTHLAKE, TX 76092.
9414811898765498381543	Carroll Cartwright, III	435 E 52nd St Unit 5B	New York	NY	10022-6445	Your item was delivered to the front desk, reception area, or mail room at 4:13 pm on November 27, 2023 in NEW YORK, NY 10022.
9414811898765498381536	Georgette Nichols	770 Boylston St Apt 26H	Boston	MA	02199-7723	Your item was delivered to an individual at the address at 12:18 pm on November 24, 2023 in BOSTON, MA 02199.
9414811898765498381277	Capitan Mountain Oil and Gas, LLC	PO Box 1401	Roswell	NM	88202-1401	Your item was picked up at the post office at 10:58 am on December 2, 2023 in ROSWELL, NM 88201.
9414811898765498381819	Carol Shumate	4702 Island Dr	Midland	TX	79707-1407	Your item was picked up at a postal facility at 11:48 am on December 21, 2023 in SANTA FE, NM 87501.
9414811898765498381864	Centennial, LLC	300 W 2nd St	Roswell	NM	88201-4610	Your item has been delivered to the original sender at 11:48 am on December 21, 2023 in SANTA FE, NM 87501.
9414811898765498381802	Chi Energy, Inc.	PO Box 1799	Midland	TX	79702-1799	Your item was picked up at a postal facility at 10:14 am on November 27, 2023 in MIDLAND, TX 79702.

MOC - Tin Man 616H, 618H wells - Case no. 24015
Postal Delivery Report

9414811898765498381840	Cimarex Energy Co.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to an individual at the address at 10:03 am on November 22, 2023 in MIDLAND, TX 79706.
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Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005860028

This is not an invoice

HOLLAND AND HART
PO BOX 2208

SANTA FE, NM 87504-2208

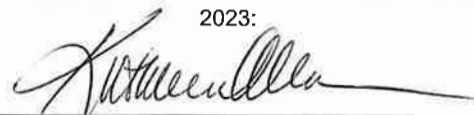
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/22/2023



Legal Clerk

Subscribed and sworn before me this November 22, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005860028
PO #: 24015
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Mewbourne Oil Company
Hearing Date: February 1, 2024
Case No. 24015

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, December 7, 2023, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than November 27, 2023.

Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m8e2efa70128b8314f91bf0542ac8df6c>

Webinar number: 2497 742 0771

Join by video system: 24977420771@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726
United States Toll Free
+1-408-418-9388 United States Toll

Access code: 2497 742 0771
Panelist password:
b2WcDzPF47 (22923973 from phones and video systems)

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Alpha Energy Partners, LLC; Barbe Development LLC; Big Three Energy Group; Blaine Hess, and wife Abby R. Hess, their heirs and devisees; Capitan Mountain Oil and Gas, LLC; Carol Shumate, her heirs and devisees; Centennial, LLC; Chi Energy, Inc.; Cimarex Energy Co.; COG Operating LLC; Colgate Production, LLC; Concho Oil & Gas LLC; David M. Stevens, his heirs and devisees; DENM HOLDCO, LLC; Devon Energy Production Company, L.P.; Dillard, Fisher & Heasley Partnership; Earthstone Permian LLC; EOG Resources, Inc.; Featherstone Development Corporation; Gannaway Oil, LLC; Gary Green, his heirs and devisees; Gladiator Resources, LLC; Harfe, Inc.; J. Brad Jeffers and Debbi Jeffers, their heirs and devisees; Jessica Ann Seligman, her heirs and devisees; Kenneth Gavin Seligman, his heirs and devisees; Mitchell Exploration, Inc.; Murchison Oil & Gas, LLC; Norma D. Green, her heirs and devisees; Northern Oil and Gas, Inc.; Norton, LLC; Parrott Head Properties, LLC; Pocahontas Oil

Co., Inc.; Prospector, LLC; Red River Energy Partners, LLC; Richard J. Forrest, Jr. and Susan Forrest Husband and Wife, their heirs and devisees; Roger T. Elliott & Holly L. Elliott Family Limited Partnership, LP; Salt Fork Limited; SSS Enterprises, LLC; Stevens Oil & Gas, LLC; Timothy R. MacDonald, his heirs and devisees; Westbrook Energy, Inc.; Wolfco Investments, L.P.; WPX Energy Permian LLC; Chevron U.S.A. Inc.; Richard K. Barr Family Trust; Carroll Cartwright, III, and Georgette Nichols, his heirs and devisees.

Case No. 24015: Application of Mewbourne Oil Company for Approval of a NonStandard, Overlapping 640-acre Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard, overlapping 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2 of Section 1, Township 19 South, Range 30 East, and the S2 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Tin Man 1/6 Fed Com 616H and the Tin Man 1/6 Fed Com 618H wells to be horizontally drilled from a common surface location in the NW4 of Section 12, Township 19 South, Range 30 East, to bottom hole locations in the NE4SE4 (Unit I) and the SE4SE4 (Unit P) of Section 6, Township 19 South, Range 31 East. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Loco Hills, New Mexico.
#5860028, Current Argus,
November 22, 2023