# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24003** 

### **EXHIBIT INDEX**

## Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Second Bone Spring Subsea Structure Map
B-4	Third Bone Spring Subsea Structure Map
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 21, 2023

# **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24003	APPLICANT'S RESPONSE
Hearing Date	February 15, 2024
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Madera
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Winchester; Bone Spring, West (Code 97569)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	Yes
approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Madera 9 State Com #131H (API #) SHL: 1468' FNL & 380' FEL (Unit H), Section 9, T19S, R28E BHL: 330' FNL & 10' FWL (Unit D), Section 8, T19S, R28E Completion Target: Third Bone Spring (8,464' TVD)

Madera 9 State Com #121H (API #)   SHE: 1440 FNL & 836'' EF (LUIN HI, Section 9, T195, R28E 8HL: 1410 FNL & 10' FWL (Unit E), Section 9, T195, R28E 8HL: 1410 FNL & 10' FWL (Unit E), Section 9, T195, R28E Completion Target: Second Bone Spring (7,328' TVD)   Horizontal Well First and Last Take Points	Received by OCD: 2/13/2024 3:10:52 PM	Page 3 of 153
Completion Target (Formation, TVD and MD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$  Production Supervision/Month \$  Justification for Supervision Costs  Requested Risk Charge  Notice of Hearing  Proop Motice of Hearing  Proop of Mailed Notice of Hearing (20 days before hearing)  Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit A-3  Tract List (Including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested. Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Diolinder  Sample Copy of Proposal Letter  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-4  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-4  Cost Estimate to Equip Well  Cost Estimate to Equip Well  Cost Estimate to Equip Well  Cost Estimate to Forduction Facilities  Exhibit A-4  Cost Estimate to Forduction Facilities  Exhibit B-1  Genibarre/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B-6  Exhibit B-6  Exhibit B-6  Exhibit B-1  Exhibit B-2		Madera 9 State Com #121H (API #) SHL: 1440' FNL & 363' FEL (Unit H), Section 9, T19S, R28E BHL: 1710' FNL & 10' FWL (Unit E), Section 8, T19S, R28E
AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000.00  Justification for Supervision Costs Exhibit A  Requested Risk Charge 200%  Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Malied Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Exhibit A-3  Tract List (including lease numbers and owners) Firact List (including lease numbers and owners) of Tracts subject to notice requirements.  Proof of Published Notice of Hearing (10 days before hearing) Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Proof of Published Nort-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Proof of Published Nort-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Proof of Parties (including ownership type) Exhibit A-3  Dinder Exhibit A-3  Joinder Exhibit A-3  Joinder Exhibit A-4  List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Cornology of Contact with Non-Joined Working Interests Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Geology Summary (including special considerations) Exhibit B  Spacing Unit Schematic Exhibit B  Gunbarre/Lateral Trajectory Schematic Exhibit B  Latification (with rationale) Exhibit B  Exhibit B  Latification (with rationale) Exhibit B  Exhibit B  Exhibit B-2	Horizontal Well First and Last Take Points	Exhibit A-2
Drilling Supervision/Month \$ \$10,000.00  Production Supervision/Month \$ \$1,000.00  Justification for Supervision Costs Exhibit A  Requested Risk Charge 200%  Notice of Hearing Proposed Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit A-1  Proof of Malied Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Exhibit A-3  Irract List (including lease numbers and owners) Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) Fracts subject to notice requirements.  Pooled Parties (including ownership type) Exhibit A-3  Unlocatable Parties to be Pooled N/A  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter Exhibit A-4  Usit of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Chronology of Contact with Non-Joined Working Interests Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Cost Estimate for Production Facilities Exhibit A-4  Geology  Summary (including special considerations) Exhibit B  Sanciard Unit Schematic Exhibit B  Sarget Formation Exhibit B  HSU Cross Section Exhibit B	Completion Target (Formation, TVD and MD)	Exhibit A-4
Production Supervision/Month \$ S1,000.00  Justification for Supervision Costs Exhibit A  Requested Risk Charge 200%  Notice of Hearing	AFE Capex and Operating Costs	
Justification for Supervision Costs  Requested Risk Charge  200%  Notice of Hearing  Proposed Notice of Hearing (20 days before hearing)  Proof of Mailed Notice of Hearing (10 days before hearing)  Exhibit C-1, Exhibit C-2, Exhibit C-3  Exhibit C-4  Ownership Determination  Land Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B-5  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-6  Exhibit B-1  Exhibit B-2	Drilling Supervision/Month \$	\$10,000.00
Requested Risk Charge  Notice of Hearing  Proposed Notice of Hearing  Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Mailed Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-1, Exhibit C-2, Exhibit C-3  Proof of Published Notice of Hearing (10 days before hearing)  Momership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Prooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Polloder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-1  Target Formation  Exhibit B-2  Exhibit B-2	Production Supervision/Month \$	\$1,000.00
Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit A-1 Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Proofed Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)  Family A-3  Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4  Cost Estimate to Drill and Complete Cost Estimate to Drill and Complete Sexibit A-4  Geology Summary (including special considerations) Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic Exhibit B-1  Exhibit B-2  Exhibit B-1  Exhibit B-1  Exhibit B-2  Exhibit B-2	Justification for Supervision Costs	Exhibit A
Proposed Notice of Hearing	Requested Risk Charge	200%
Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-4,  Comership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  N/A  Cownership Depth Severance (including percentage above & below)  Fishibit A-3  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Exhibit B	Notice of Hearing	
Proof of Published Notice of Hearing (10 days before hearing)  Demonship Determination  Land Ownership Schematic of the Spacing Unit Tract List (Including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (Including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (Including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (Including percentage above & below)  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Deverhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Cost Estimate to Equip Well  Cost Estimate for Production Facilities  Geology  Summary (Including special considerations)  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-1  Exhibit B-2  Exhibit B-1  Exhibit B-1  Exhibit B-1  Exhibit B-1  Exhibit B-1  Exhibit B-2	Proposed Notice of Hearing	Exhibit A-1
Ownership Determination     Exhibit A-3       Land Ownership Schematic of the Spacing Unit     Exhibit A-3       Tract List (including lease numbers and owners)     Exhibit A-3       If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.     N/A       Pooled Parties (including ownership type)     Exhibit A-3       Unlocatable Parties to be Pooled     N/A       Ownership Depth Severance (including percentage above & below)     Exhibit A-3       Joinder       Sample Copy of Proposal Letter     Exhibit A-4       List of Interest Owners (ie Exhibit A of JOA)     Exhibit A-3       Chronology of Contact with Non-Joined Working Interests     Exhibit A-5       Overhead Rates In Proposal Letter     Exhibit A-4       Cost Estimate to Drill and Complete     Exhibit A-4       Cost Estimate to Equip Well     Exhibit A-4       Cost Estimate for Production Facilities     Exhibit A-4       Geology     Summary (including special considerations)     Exhibit B       Spacing Unit Schematic     Exhibit B-1       Gunbarrel/Lateral Trajectory Schematic     Exhibit B-6       Well Orientation (with rationale)     Exhibit B       Target Formation     Exhibit B-2	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  N/A  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-3  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-1  Target Formation  Exhibit B-1  Exhibit B-2	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Land Ownersing Schematic or the spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-1  Target Formation  Exhibit B-1  Exhibit B-1  Exhibit B-1  Exhibit B-1  Exhibit B-1  Exhibit B-1  Exhibit B-2	Ownership Determination	
Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Doinder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Geology  Summary (including special considerations)  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Stynbit B  Exhibit B	Land Ownership Schematic of the Spacing Unit	Exhibit A-3
(including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  N/A  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-6  Well Orientation (with rationale)  Exhibit B	Tract List (including lease numbers and owners)	Exhibit A-3
Joinder  Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Coverhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Exhibit A-4  Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation  M/A  N/A  N/A  N/A  Exhibit A-3  Exhibit A-4  Exhibit A-4  Exhibit A-3  Exhibit A-5  Exhibit A-5  Exhibit A-4  Exhibit B-1  Exhibit B-1  Exhibit B-6  Exhibit B-1	(including lease numbers and owners) of Tracts subject to notice	N/A
Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Chronology of Contact with Non-Joined Working Interests Exhibit A-5  Overhead Rates In Proposal Letter Exhibit A-4  Cost Estimate to Drill and Complete Exhibit A-4  Cost Estimate to Equip Well Exhibit A-4  Cost Estimate for Production Facilities Exhibit A-4  Geology  Summary (including special considerations) Exhibit B  Spacing Unit Schematic Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic Exhibit B  Target Formation Exhibit B  HSU Cross Section Exhibit B  Exhibit B  Exhibit B  Exhibit B  Exhibit B  Exhibit B	Pooled Parties (including ownership type)	Exhibit A-3
Joinder  Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2		·
Sample Copy of Proposal Letter  List of Interest Owners (ie Exhibit A of JOA)  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	Ownership Depth Severance (including percentage above & below)	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	Joinder	
Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	Sample Copy of Proposal Letter	Exhibit A-4
Overhead Rates In Proposal Letter  Exhibit A-4  Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-6  Well Orientation (with rationale)  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Cost Estimate to Drill and Complete  Exhibit A-4  Cost Estimate to Equip Well  Exhibit A-4  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Cost Estimate to Equip Well  Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-6  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate for Production Facilities  Exhibit A-4  Geology  Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	Cost Estimate to Drill and Complete	Exhibit A-4
GeologyExhibit BSummary (including special considerations)Exhibit BSpacing Unit SchematicExhibit B-1Gunbarrel/Lateral Trajectory SchematicExhibit B-6Well Orientation (with rationale)Exhibit BTarget FormationExhibit BHSU Cross SectionExhibit B-2	Cost Estimate to Equip Well	Exhibit A-4
Summary (including special considerations)  Exhibit B  Spacing Unit Schematic  Exhibit B-1  Gunbarrel/Lateral Trajectory Schematic  Exhibit B-6  Well Orientation (with rationale)  Exhibit B  Target Formation  Exhibit B  HSU Cross Section  Exhibit B-2	Cost Estimate for Production Facilities	Exhibit A-4
Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Geology	
Gunbarrel/Lateral Trajectory Schematic Exhibit B-6  Well Orientation (with rationale) Exhibit B  Target Formation Exhibit B  HSU Cross Section Exhibit B-2	Summary (including special considerations)	Exhibit B
Well Orientation (with rationale)  Exhibit B  Exhibit B  HSU Cross Section  Exhibit B-2	Spacing Unit Schematic	Exhibit B-1
Target Formation Exhibit B  HSU Cross Section Exhibit B-2	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
HSU Cross Section Exhibit B-2	Well Orientation (with rationale)	Exhibit B
	Target Formation	Exhibit B
Danik Sangranga Pistusi 1912 4 8:58:38 AM N/A .	HSU Cross Section	Exhibit B-2
	Partle 3 24 Transen P. 574 37 2024 8:58:38 AM	N/A

Received by OCD: 2/13/2024 3:10:52 PM	Page 4 of 153
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy

/s/ Dana S. Hardy

2/13/2024

**Signed Name** (Attorney or Party Representative):

Date:

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24003** 

### SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Madera 9 State Com #121H** and **Madera 9 State Com #131H** wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8. The Wells will be completed in the [97569] WINCHESTER; BONE SPRING, WEST.
  - 6. The completed intervals of the Wells will be orthodox.

Permian Resources Operating, LLC Case No. 24003 Exhibit A

- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian believes it located valid addresses for them.
- 9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Martley Lik	
	12/19/23
Mark Hajdik	Date

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO.	24003
----------	-------

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Madera 9 State Com #121H** well and **Madera 9 State Com #131H** well ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8.
  - 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Permian Resources Operating, LLC Case No. 24003 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the
   Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating,

  LLC in drilling and completing the Wells against any working interest owner who

  does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

### HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Permian Resources Operating,
LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Madera 9 State Com #121H and the Madera 9 State Com #131H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# Permian Resources Operating, ELC 21 of 153

Case No. 24003

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

District Office

■ AMENDED REPORT

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL ECCNITION NEIGHBOURT ENTIRE								
<sup>1</sup> API Number 30-015-54320		<sup>2</sup> Pool Code <sup>3</sup> Pool Name [97569] WINCHESTER; BONE SPRING		G,WEST					
4 Property Code 334791		<sup>5</sup> Pr MADER	<sup>6</sup> Well Number 121H						
<sup>7</sup> OGRID No. 372165			perator Name JRCES OPERATING, LLC	<sup>9</sup> Elevation 3533.2'					

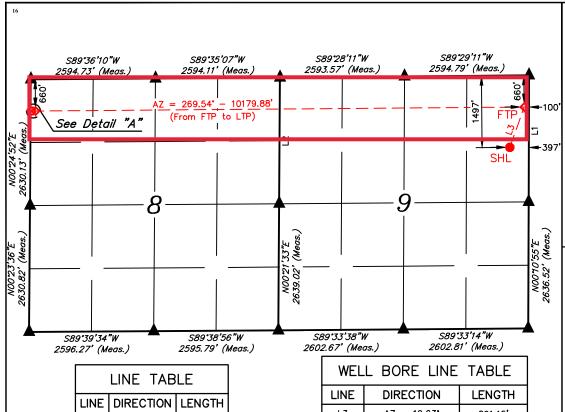
#### <sup>10</sup> Surface Location

-										
ı	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
- [	Н	9	19S	28E		1497	NORTH	397	EAST	EDDY

#### "Bottom Hole Location If Different From Surface

UL or lot no. D	Secti 8	on	Township 19S	Range 28E	Lot Idn	F	eet from the 660	North/South line NORTH	Feet from the 10	East/West line WEST	County EDDY
12 Dedicated Acro 320.00			lidation Code		15 Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



	LINE TABLE								
LINE	DIRECTION	LENGTH							
L1	N00°10'48"E	2636.80							
L2	N00°22'37"E	2627.33							

NOTE:

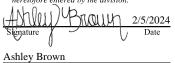
Distances referenced on plat to

section lines are perpendicular.
Basis of Bearings is a Transverse
Mercator Projection with a Central
Meridian of W103°53'00" (NAD 83)

#### L3 $AZ = 19.63^{\circ}$ 891.15 L4 $AZ = 269.60^{\circ}$ 90.01

#### 17 OPERATOR **CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



ashley.brown@permianres.com

#### 18 SURVEYOR **CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 10, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number

# Detail "A No Scale ,099 Line 100' Section

= SURFACE HOLE LOCATION. = TAKE POINT.

= BOTTOM HOLE LOCATION.

SECTION CORNER LOCATED.

SCALE

LATITUDE = 32°40'50.13" (32.680593°) LONGITUDE = -104°10'22.41" (-104.172892' LATITUDE = 32°40'41.82" (32.678284°) LONGITUDE = -104°10'25.89" (-104.17385 27 (SURFACE HOLE LOCATION) NAD 27 (FIRST TAKE POINT) LATITUDE = 32°40'49.71" (32.680476°) LONGITUDE = -104°10'20.58" (-104.172 LATITUDE = 32°40'41.40" (32.678167°) LONGITUDE = -104°10'24.05" (-104.173348° -104°10'20 STATE PLANE NAD 83 (N.M. EAST) N: 611368.17' E: 590701.57' STATE PLANE NAD 83 (N.M. EAST) N: 610527 73' E: 590405 87 STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) NAD 83 (LAST TAKE POINT) NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'49.03" (32.680286°) LONGITUDE = -104°12'21.49" (-104.205968 LATITUDE = 32°40'49.02" (32.680283° LONGITUDE = -104°12'22.54" (-104.20 NAD 27 (BOTTOM HOLE LOCATION) NAD 27 (LAST TAKE POINT) LATITUDE = 32°40'48.61" (32.680169°) LONGITUDE = -104°12'19.65" (-104.20 LATITUDE = 32°40'48.60" (32.680167°) LONGITUDE = -104°12'20.70" (-104.20

NAD 83 (FIRST TAKE POINT)

STATE PLANE NAD 83 (N.M. EAST) N: 611242.58' E: 580524.82' STATE PLANE NAD 83 (N.M. EAST) N: 611241.57' E: 580434.84' STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) N: 611180.41' E: 539345.19

Released to Imaging: 2/14/2024 8:58:38 AM

NAD 83 (SURFACE HOLE LOCATION)

DRAWN BY: N.D.T. 07-20-23 REV: 4 01-31-24 L.T.T. (SHL & WELL BORE CHANGES) <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number 30-015-54322		<sup>2</sup> Pool Code <sup>3</sup> Pool Name [97569] WINCHESTER; BONE SPRING	
4 Property Code 334791			operty Name A 9 STATE COM	<sup>6</sup> Well Number 131H
<sup>7</sup> OGRID No. 372165			perator Name JRCES OPERATING, LLC	<sup>9</sup> Elevation 3532.8'

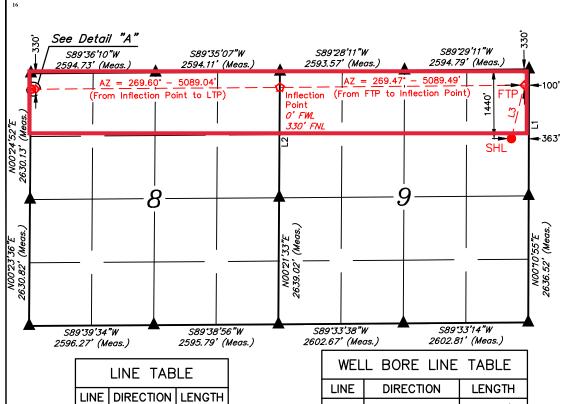
#### <sup>10</sup> Surface Location

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
١	Н	9	19S	28E		1440	NORTH	363	EAST	EDDY

#### "Bottom Hole Location If Different From Surface

UL or lot no. D	Section 8	Township 19S	Range 28E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 10	East/West line WEST	County EDDY
12 Dedicated Acro 320.00	es 13 J	oint or Infill	14 Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## N00°10'48"E 2636.80' N00°22'37"E 2627.33

NOTE:

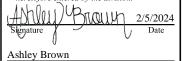
Distances referenced on plat to

section lines are perpendicular.
Basis of Bearings is a Transverse
Mercator Projection with a Central
Meridian of W103°53'00" (NAD 83)

#### L3 $AZ = 13.48^{\circ}$ 1144.16 L4 $AZ = 269.60^{\circ}$ 90.01

#### 17 OPERATOR **CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



ashley.brown@permianres.com

## 18 SURVEYOR

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**CERTIFICATION** 

July 10, 2023

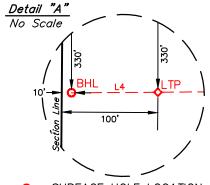
Date of Survey Signature and Seal of Professional Surveyor:



Certificate Number

## NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°40'42.38" (32.678440°) LONGITUDE = -104°10'25.49" (-104.173748°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°40'41.96" (32.678324°) LONGITUDE = -104°10'23.66" (-104.173239°) STATE PLANE NAD 83 (N.M. EAST) N: 610584 59' E: 590439 35

STATE PLANE NAD 27 (N.M. EAST)	
N: 610522.36' E: 549259.72'	NAD 02 (INCLECTION DOINT)
NAD 83 (FIRST TAKE POINT) LATITUDE = 32°40'53.40" (32.681500°)	NAD 83 (INFLECTION POINT) LATITUDE = 32°40'52.80" (32.681332°)
LONGITUDE = -104°10'22.41" (-104.172891°)	LONGITUDE = -104°11'21.94" (-104.189428°)
NAD 27 (FIRST TAKE POINT)	NAD 27 (INFLECTION POINT)
LATITUDE = 32°40'52.98" (32.681383°)	LATITUDE = 32°40'52.38" (32.681216°)
LONGITUDE = -104°10'20.58" (-104.172382°)	LONGITUDE = -104°11'20.11" (-104.188918°)
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 611698.11' E: 590701.21'	N: 611629.80' E: 585613.35'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 611635.86' E: 549521.60'	N: 611567.58' E: 544433.73'
NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'52.29" (32.681193°)	LATITUDE = 32°40'52.28" (32.681190°)
LONGITUDE = -104°12'21.47" (-104.205964°)	LONGITUDE = -104°12'22.52" (-104.206256°)
NAD 27 (LAST TAKE POINT)	NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'51.87" (32.681076°)	LATITUDE = 32°40'51.87" (32.681074°)
LONGITUDE = -104°12'19.63" (-104.205454°)	LONGITUDE = -104°12'20.69" (-104.205746°)
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 611572.53' E: 580525.81'	N: 611571.53' E: 580435.82'
STATE DI ANE NAD 27 (N.M. EAST)	STATE DI ANE NAD 27 (N.M. EAST)



SURFACE HOLE LOCATION. TAKE POINT.

=

= INFLECTION POINT.

BOTTOM HOLE LOCATION. SECTION CORNER LOCATED.

DRAWN BY: N.D.T. 07-20-23 REV: 5 01-31-24 L.T.T. (SHL CHANGE) SCALE

N: 611509.35' E: 539256.20 STATE PLANE NAD 27 (N N: 611510.36' E: 539346.18' Released to Imaging: 2/14/2024 8:58:38 AM

Received by OCD: 2/13/2024 3:10:52 PM

WI OWNER - Madera 121H 131H	TRACT	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	4, 5	64.5545	20.17%	Operator
Northern Oil and Gas	4	24.7	7.72%	Yes
Santo Legado	1, 2	4.16	1.30%	Yes
MMCD 1 D	1.2	5.7	1.700/	37
MRC Delaware Resources	1, 2	5.7	1.78%	Yes
Jalapeno Corporation	1, 2	1.498	0.47%	Yes
Jaiapeno Corporation	1, 2	1.470	0.4770	1 CS
Sharbro Energy	1, 2	9.375	2.93%	Yes
Sharoto Bhaigi		3.070		100
Yates Industries	1	1.25	0.39%	Yes
Margaret V. Dowling	1	4	1.25%	Yes
OXY USA WTP	4, 5	43.45	13.58%	Yes
Oxy Y-1	1	3.5	1.09%	Yes
			4.000/	
Vladin	1	4.25	1.33%	Yes
Tinian Oil and Gas	1	4.25	1.33%	Yes
I illian On and Gas	1	4.23	1.3370	i es
Occidental Permian	5	2.5	0.78%	Yes
Occidental Fermian		2.3	0.7070	103
Harvard Petroleum Corporation	5	1.25	0.39%	Yes
•				
Roy G. Barton, Jr., as Trustee of the Roy G. Barton	5	0.31248	0.10%	Vac
Trust u/t/a January 28, 1982	3	0.31248	0.10%	Yes
Anne S. Johnson	5	0.4166	0.13%	Yes

T. 1 D. C. 1	_	0.4166	0.100/	••
Linda E Schwartz	5	0.4166	0.13%	Yes
Slash Exploration	5	0.625	0.20%	Yes
		0.000	0.20.	
E 4 I I II	_	0.2125	0.100/	<b>V</b> 7
Esther L. Kelly	5	0.3125	0.10%	Yes
Joseph J. Kelly	5	0.0781	0.02%	Yes
<u> </u>				
Non Darcy Oil and Gas	5	0.0781	0.02%	Yes
Non Darcy On and Gas	3	0.0761	0.0270	1 es
Coille Limited Partnership	5	0.0781	0.02%	Yes
Mary Ann Kelly Twitty	5	0.0781	0.02%	Yes
Waity Aim Reny 1 witty	J	0.0701	0.0270	1 03
EOG Resources	1, 2, 3	116.7	36.47%	Yes, Subject to Letter
LOG Resources	1, 2, 3	110.7	30.4770	Agreement
				<u> </u>
D2 Resources	4	2.32	0.73%	Yes
D2 Resources	4	2.32	0.73%	res
Solis Energy	4	2.32	0.73%	Yes
COG Operating	4	9.64	3.01%	Yes
COO Operating	4	7.04	3.01/0	1 65
ZPZ Delaware	4	7.5	2.34%	Yes
Marathon Oil Permian	2	5	1.56%	Yes
Waraulon On I Chinan		<u> </u>	1.5070	1 65
		320	100%	Yes

NMSLO Record Title	
Marathon Oil Permian LLC	
Occidental Permian	
Contango Resources, LLC	
WPX ENERGY PERMIAN, LLC.	

Parties to be pooled are highlighted in yellow.

Received by OCD: 2/13/2024 3:10:52 PM

Tract 1	Tract/2	30-015-02196 NWME (Bract 3 E0:1051.001	NEME (A)	MVM #4 10 3 1 act 4	NERW 105 C)	30-015 Tract	02197 NEME 5 (A)
SWYW	SENW (F)	\$4030-015-23409	SENE (H)	SWMW VEV	serwi V÷1	1////2/34/	30-013-48050 30-015-48050 -015-33756 (E
02195 NWSW	NES30-015-2 30-015-2	23838 (4)	NESE (X)	NWSW (L)		g gde Away Bidge 10814 NWSE	MESE (1) 30.015.54317.30-0 30.015.48065.30
3529 (b SW/\$VV [-10]	SESW (N)	V c o s s s o o o	SESE (P)	SW330-015-317	26 sesvi (N) 3544 jt	sw30-015	30 -10876 SESE 555 000 0 P



**OFFICE** 432.695.4222 **FAX** 432.695.4063

September 5, 2023

Via Certified Mail

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79702

RE: Well Proposals: Madera 9 State Com #121H, 122H, 131H, 132H;

Section 8: N2 Section 9: N2

T19S-R28E, Eddy County, New Mexico

Bone Spring Formation

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following four (4) Madera 9 Sate Com wells at the following approximate locations within Township 19 South, Range 28 East:

#### 1. Madera 9 State Com #121H

SHL: 220' FEL & 1567' FNL or at a legal location of Lot H of Section 9

BHL: 10' FWL & 660' FNL of Section 8 FTP: 100' FEL & 660' FNL of Section 9 LTP: 100' FWL & 660' FSL of Section 8

TVD: 7,328'

TMD: Approximately 17,613'

Proration Unit: N/2N/2 of Sections 8 & 9

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 2. Madera 9 State Com #122H

SHL: 220' FEL & 1633' FNL or at a legal location of Lot H of Section 9

BHL: 10' FWL & 1980' FNL of Section 8 FTP: 100' FEL & 1980' FNL of Section 9 LTP: 100' FWL & 1980' FSL of Section 8

TVD: 7,330'

TMD: Approximately 17,615'

Proration Unit: S/2N/2 of Sections 8 & 9

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 24003

Exhibit A-4

#### 3. Madera 9 State Com #131H

SHL: 220' FEL & 1600' FNL or at a legal location of Lot H of Section 9



**OFFICE** 432.695.4222 **FAX** 432.695.4063

BHL: 10' FWL & 330' FNL of Section 8 FTP: 100' FEL & 330' FNL of Section 9 LTP: 100' FWL & 330' FNL of Section 8

TVD: 8,464'

TMD: Approximately 18,749'

Proration Unit: N/2N/2 of Sections 8 & 9

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 4. Madera 9 State Com #132H

SHL: 220' FEL & 1666' FNL or at a legal location of Lot H of Section 9

BHL: 10' FWL & 1650' FNL of Section 8 FTP: 100' FEL & 1650' FNL of Section 9 LTP: 100' FWL & 1650' FNL of Section 8

TVD: 8,572'

TMD: Approximately 18,857'

Proration Unit: S/2N/2 of Sections 8 & 9 Targeted Interval: 3<sup>rd</sup> Bone Spring

Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,00 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to <a href="mailto:Kathryn.Hanson@permianres.com">Kathryn.Hanson@permianres.com</a>.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at <a href="mark.hajdik@permianres.com">mark.hajdik@permianres.com</a>.

Respectfully,

Released to Imaging: 2/14/2024 8:58:38 AM



**OFFICE** 432.695.4222 **FAX** 432.695.4063

Mark Hajdik Senior Staff Landman Enclosures



**OFFICE** 432.695.4222 **FAX** 432.695.4063

Well Elections: (Please indicate your responses in the spaces below)								
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate						
Madera 9 State Com #121H								
Madera 9 State Com #122H								
Madera 9 State Com #131H								
Madera 9 State Com #132H								

Company / Working Interest Owner Name:								
By:								
Printed Name:								
Date:								

Participate / Rejection Declaration



**OFFICE** 432.695.4222 **FAX** 432.695.4063

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):								
By:								
Printed Name:								
Date:	-							
V								



# **Authorization for Expenditure**

AFE Number	
<b>Drilling Total (\$)</b>	\$2,858,239
Completion Total (\$)	\$4,164,566
Facilities Total (\$)	\$677,472
Flowback Total (\$)	\$905,000
AFE Total (\$)	\$8.605.277

AFE Description	9500' Lateral SBSG			
Property Name	Madera 9 State Com 121H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	See Proposal	
Target Zone	SBSG	Estimated MD (ft)	See Proposal	
Sub-Target Zone		_		
Non Operator Approval				
Company		<u>-</u>		
Approved By				
		_		
)ate		_		

#### **Cost Estimate**

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS.LICENSES.ETC	\$15,000,00	8015.1100	IDC - STAKING & SURVEYING	\$15.000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000,00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000,00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$349,243.75	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$160,238.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$50,046.00
8015.2300	IDC - FUEL / POWER	\$97,125.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$9,500.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,332.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$14,250.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$35,328.00
8015.3700	IDC - DISPOSAL	\$105,138.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$42,750.00	8015.4300	IDC - WELLSITE SUPERVISION	\$33,250.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$9,500.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$5,225.00
8015.5200	IDC - CONTINGENCY	\$88,295.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$571,392.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$403,232.00	8025.1600	ICC - COILED TUBING	\$247,690.00

ICC - CEMENTING & SERVICES ICC - INSPECTION & TESTING ICC - ELECTRIC LOGGING / PERFORATING ICC - CASING CREW AND TOOLS ICC - CONTRACT LABOR/ROUSTABOUT ICC - WELLHEAD/FRACTREE REPAIR ICC - COMMUNICATIONS ICC - WELLSITE SUPERVISION ICC - SAFETY / ENVIRONMENTAL ICC - WELL CONTROL INSURANCE	\$.00 \$.00 \$517,197.00 \$.00 \$15,000.00 \$40,000.00	8025.1800 8025.2000 8025.2300 8025.2500 8025.3000	ICC - WATER DISPOSAL/VACUUM TRUCK ICC - TRUCKING ICC - COMPLETION FLUIDS ICC - WELL STIMULATION/FRACTUR	\$19,478.00 \$14,375.00 \$10,000.00 \$1,769,259.00
ICC - CASING CREW AND TOOLS ICC - CONTRACT LABOR/ROUSTABOUT ICC - WELLHEAD/FRACTREE REPAIR ICC - COMMUNICATIONS ICC - WELLSITE SUPERVISION ICC - SAFETY / ENVIRONMENTAL	\$.00 \$15,000.00 \$40,000.00 \$.00	8025.2500 8025.3000	ICC - WELL STIMULATION/FRACTUR	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ICC - CONTRACT LABOR/ROUSTABOUT ICC - WELLHEAD/FRACTREE REPAIR ICC - COMMUNICATIONS ICC - WELLSITE SUPERVISION ICC - SAFETY / ENVIRONMENTAL	\$15,000.00 \$40,000.00 \$.00	8025.3000		\$1,769,259.00
ICC - WELLHEAD/FRACTREE REPAIR ICC - COMMUNICATIONS ICC - WELLSITE SUPERVISION ICC - SAFETY / ENVIRONMENTAL	\$40,000.00 \$.00		IOO WATER HANDING	
ICC - COMMUNICATIONS ICC - WELLSITE SUPERVISION ICC - SAFETY / ENVIRONMENTAL	\$.00	0005 0055	ICC - WATER HANDLING	\$135,902.00
ICC - WELLSITE SUPERVISION ICC - SAFETY / ENVIRONMENTAL		8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
ICC - SAFETY / ENVIRONMENTAL	6105	8025.3400	ICC - RENTAL EQUIPMENT	\$178,376.00
	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
ICC - WELL CONTROL INSURANCE	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
ICC - SOURCE WATER	\$220,550.00	8025.4400	ICC - COMPANY LABOR	\$.00
Description	Total (\$)	Account	Description	Total (\$)
TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Description	Total (\$)	Account	Description	Total (\$)
FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
FAC - COMPANY LABOR	\$.00			
Description	Total (\$)	Account	Description	Total (\$)
PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
PLN - LEGAL TITLE SERVICES				\$5,000.00
PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
PLN - CONTINGENCY	\$.00			
Description	Total (\$)	Account	Description	Total (\$)
IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Description	Total (\$)	Account	Description	Total (\$)
TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00
F F F F F F F F F D P P P P P P P P P P	FAC - CIRCULATING TRNSFER PUMP FAC - ELECTRICAL FAC - ELECTRICAL FAC - FLARE/COMBUSTER FAC - SURFACE DAMAGE / ROW FAC - RENTAL EQUIPMENT FAC - WATER DISPOSAL / SWD FAC - INSPECTION & TESTING FAC - CONSULTING SERVICES FAC - CONSULTING SERVICES FAC - SAFETY / ENVIRONMENTAL FAC - INSURANCE FAC - COMPANY LABOR FAC - COMPANY LABOR FAC - COMPANY LABOR FAC - PERMITS LICENSES ETC FUN - PERMITS LICENSES ETC FUN - PERMITS LICENSES ETC FUN - PERMITS LICENSES FUN - PERMITS LICENSES FUN - PERMITS LICENSES FUN - PERMITS EQUIPMENT FUN - WASTE DISPOSAL FUN - CONTRACT LABOR FUN - SUPERVISION FUN - PUPPELINE FUN - TANK BATTERY FUN - TREATING EQUIPMENT FUN - PUMP FUN - COMPRESSOR FUN - POWER DISTRIBUTION MATERIAL FUN - AUTOMATION FUN - ROADS LOCATIONS / PITS FC - WIRELINE OPPN/CASED HOLE FC - COLLED TUBING FC - FRAC WATER RECOVERY FC - TRUCKING/VACUUM/TRANSP FC - TRUCKING/VACUUM/TRANSP FC - COMPLETION FLUID FC - CONTRACT LABOR/ROUSTABOUT FC - CONTRACT LABOR/ROUSTABOUT FC - WELLSTIE SUPERVISION FC - CONTRACT LABOR/ROUSTABOUT FC - CONTRACT LABOR/ROUSTABOUT FC - WELLSTIE SUPERVISION FC - CONTRACT LABOR/ROUSTABOUT FC - FISHING TOOLS & SERVICES FC - WELLSTIE SUPERVISION FC - CONTRACT LABOR/ROUSTABOUT FC - PROD LINER & EQUIPMENT FC - PROD LINER & EQUIPMENT FC - COMM, TELEMETRY & AUTOMATION	AC - CIRCULATING TRNSFER PUMP  \$7,500.00  \$AC - ELECTRICAL  \$41,666.00  \$AC - ELARE/COMBUSTER  \$15,833.33  \$AC - SURFACE DAMAGE / ROW  \$5,000.00  \$AC - INSPECTION & TESTING  \$1,000.00  \$AC - INSPECTION & TESTING  \$1,000.00  \$AC - CONSULTING SERVICES  \$40.00  \$40	## CAC - CIRCULATING TRNSFER PUMP	AC - CIRCULATING TRINSFER PUMP AC - ELECTRICAL  46.1680 47.608

Page 1 of 1



# **Authorization for Expenditure**

AFE Number		
Drilling Total (\$)	\$3,377,486	
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9,038,778	

AFE Description	9500' Lateral SBSG			
Property Name	Madera 9 State Com 131H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	See Proposal	
Target Zone	TBSG	Estimated MD (ft)	See Proposal	
Sub-Target Zone		_		
Non Operator Approval				
Company				
Approved By				
Title		_		
Date.				

#### **Cost Estimate**

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100 8035.2500	FAC - CONSULTING SERVICES	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00 \$.00
	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - COMPRESSOR	
8035.3100 8035.4000	FAC - DEHYDRATOR EQUIPMENT  FAC - SAFETY / ENVIRONMENTAL	\$.00 \$733.33	8035.3500 8035.4100	FAC - OVERHEAD	\$.00 \$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00	0033.1310	FAC - FEMANENT EAGEMENT	\$.00
			A	Description	Total (\$)
Account 8036.1000	PLN - PERMITS LICENSES ETC	Total (\$) \$.00	8036.1100	Description PLN - STAKING & SURVEYING	Total (\$) \$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - STAKING & SURVETING  PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT  IFC - WELL TESTING / FLOWBACK	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900 8040.3200	IFC - FISHING TOOLS & SERVICES	\$150,000.00 \$.00	8040.3100 8040.3400	IFC - WELLHEAD/FRAC TREE REPAIR  IFC - RENTAL EQUIPMENT	\$.00 \$50,000.00
8040.3500 8040.4200	IFC - WELLSITE SUPERVISION  IFC - CONTINGENCY	\$20,000.00 \$.00	8040.3700 8040.4400	IFC - SAFETY / ENVIRONMENTAL  IFC - COMPANY LABOR	\$5,000.00 \$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description TEC SHOKED BODS & ACCESSORY	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300 8045.1600	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00 \$.00	8045.1500 8045.1700	TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS	\$.00 \$10,000.00
0040.1000	TEC - DROD I INED & FOLIDMENT		JU45.1/UU	11 O - FACKER/DOMINHOLE TOOLS	\$10,000.00
8045 1000	TFC - PROD LINER & EQUIPMENT  TEC - PLIMPING LINITS /SURFACE LIFT FOLIPMENT			TEC - WELLHEAD EQUIDMENT	940,000,00
8045.1900 8045.2500	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT TFC - MEASURMENT EQUIPMENT	\$40,000.00 \$30,000.00
8045.2500	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT TFC - VALVES / CONNECTIONS / FITINGS	\$.00 \$80,000.00	8045.2000 8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000		

Page 1 of 1

#### Communication Timeline

October 2023 – Well proposals sent for Madera 9 State Com wells

October - Present 2023 – Ongoing discussions of trade proposals and other deal structures to acquire certain party's interest in the wells

**December 2023** – agreed with Apache/ZPZ to execute a pre pooling letter to allow their interest to be force pooled / agreed to execute a JOA with COG/Conoco to govern their interest in the unit

**December 2023** – Several parties plan to execute a JOA vs being subject to the pooling order

**December 2023** – As of this date a number of the parties have not reached final resolution with participation nor have the deals to acquire finalized

Permian Resources Operating, LLC Case No. 24003 Exhibit A-5

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF A STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

### SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Madera project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Madera 9 State Com #121H, Madera 9 State Com #131H, Madera 9 State Com #122H, Madera 9 State Com #132H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.**

Permian Resources Operating, LLC Case No. 24003 Exhibit B

- 5. **Exhibit B-3** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines with arrows indicating the drill direction across the unit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

- 9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Christopher Cantin

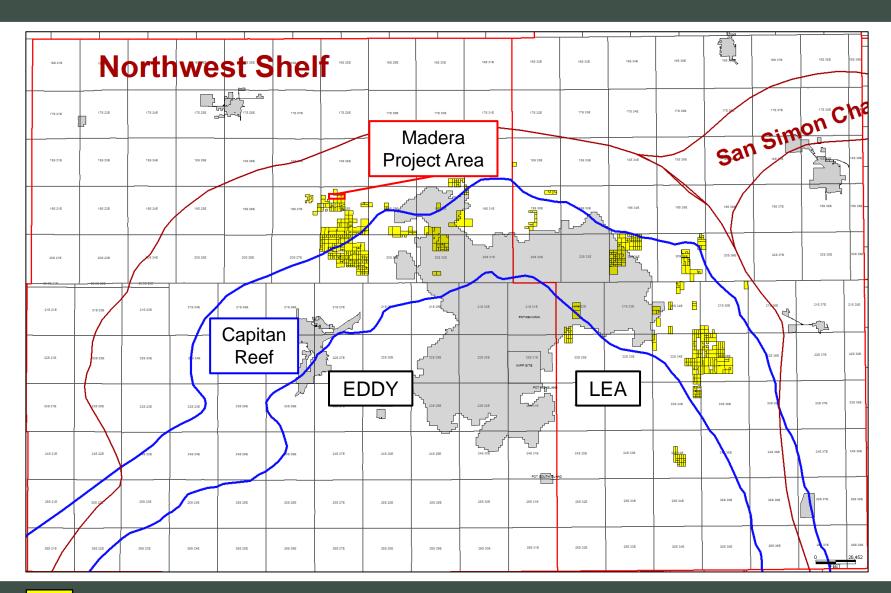
Date

## Regional Locator Map Klondike 9 State Com

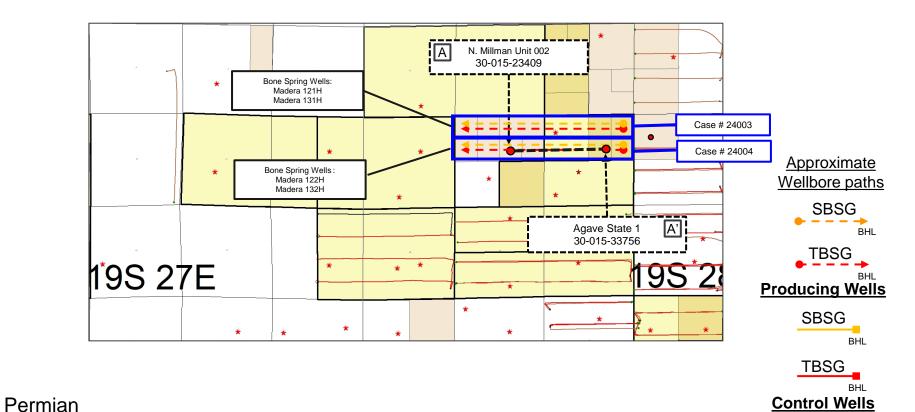
Received by OCD: 2/13/2024 3:10:52 PM

Exhibit B-1





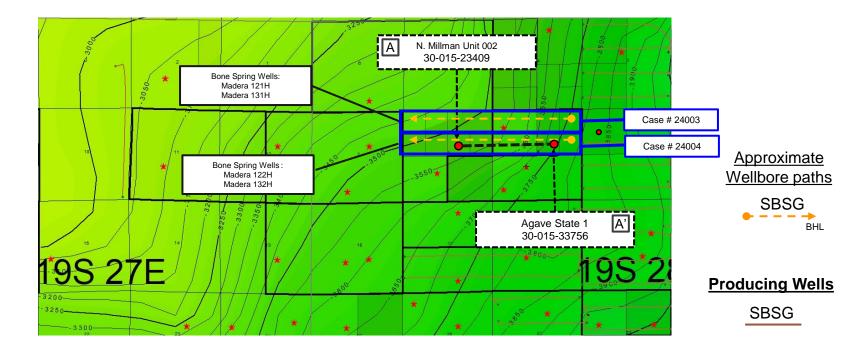




Resources



## Base Second Bone Spring-Structure Map (50' CI) Madera 9 State Com



Permian Resources



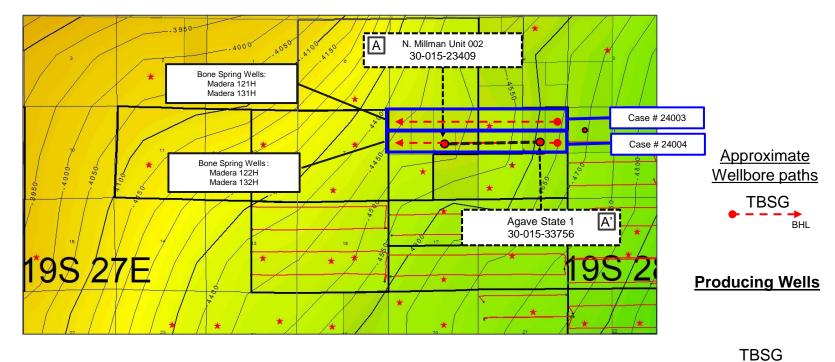


Permian Resources Operating, LLC

Case No. 24003 Exhibit B-4



## Top Third Bone Spring—Structure Map (50' C.I.) Madera 9 State Com



Permian Resources



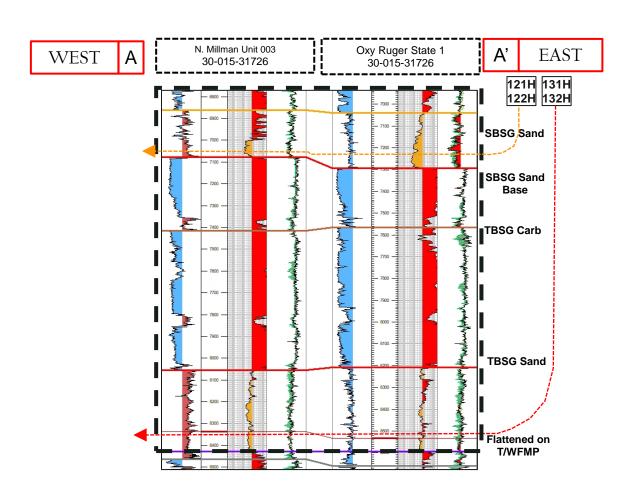
**Control Wells** 



Madera 9 State Com

Stratigraphic Cross-Section A-A'

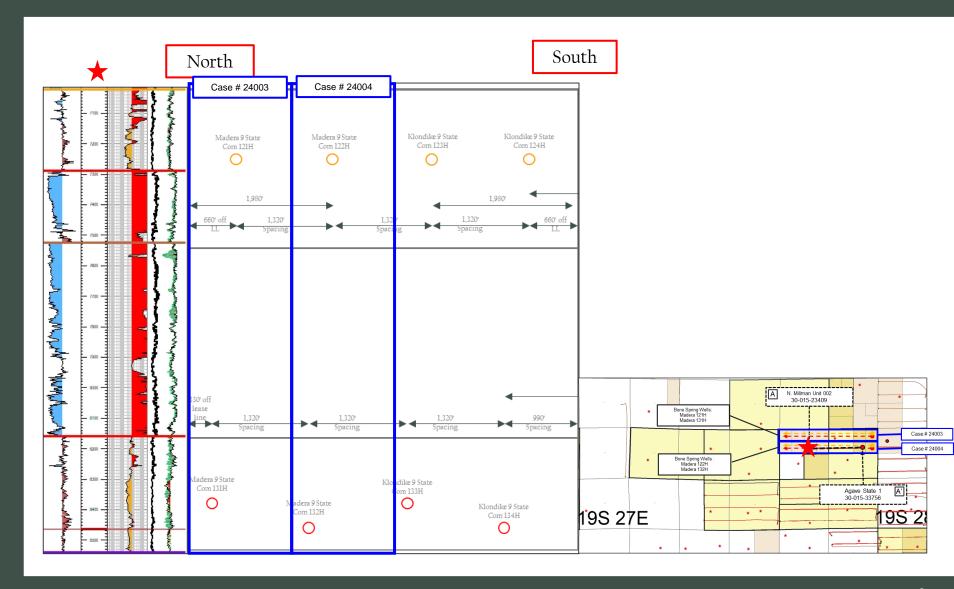




**Approximate** Wellbore paths SBSG **TBSG** 







# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24003** 

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Permian Resources Operating,
   LLC, the Applicant herein.
- 2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On January 3, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy January 26, 2024 Date

> Permian Resources Operating, LLC Case No. 24003 Exhibit C



### HINKLE SHANOR LLP

#### ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 17, 2023

## <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24003 & 24004 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Permian Resources Operating, LLC Case No. 24003

Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



### HINKLE SHANOR LLP

## ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 29, 2023

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24003 & 24004 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 4**, **2024**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to <a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">ocd.hearings@emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to <a href="https://www.apps.emnrd.nm.gov">ocd.hearings@emnrd.nm.gov</a> and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

### **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Andersen-Malone, LLC	12/28/23	01/18/24
128 W 2nd St		
Roswell, NM 88201		Return to sender.
Ard Oil, Ltd.	11/17/23	11/27/23
Mary T. Ard, President		
P.O. Box 101027		
Fort Worth, TX 76185		
BP America Production Company	11/17/23	11/28/23
501 Westlake Park Blvd.		
Houston, Texas 77079		
Roy G. Barton, Jr., Trustee of the Roy G.	11/17/23	11/27/23
Barton, Sr., and Opal Barton Trust		
1919 North Turner Street		
Hobbs, New Mexico 88240		
Bean Family Limited Company	11/17/23	12/11/23
2303 Sallee Loop		
Roswell, NM 88201-6408		Return to sender.
Bean Family Limited Company	12/28/23	01/08/24
803 Ulysses Dr		
Ballston Spa, NY 12020-4601		
COG Operating LLC	11/17/23	11/29/23
600 West Illinois Avenue		
Midland, Texas 79701		
Charles F. Malone Living Trust dated	12/28/23	01/05/24
August 1, 1987		
2701 Chrysler Dr		
Roswell, NM 88201		
Cheryl W. Derrick, Estate of	12/28/23	01/10/24
11 Oakgrove		
Irvine, CA, 92604		Return to sender.
Coille Limited Partnership, LP	12/28/23	01/10/24
1508 Wilimington Ave		
Richmond, VA 23227		
Cokelan Corporation		
(address unknown)		
Colgate Operating, LLC	11/17/23	11/27/23
300 N Marienfeld, Suite 1000		
Midland, TX 79701		

Permian Resources Operating, LLC Case No. 24003 Exhibit C-2

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Colgate Production, LLC 300 N Marienfeld, Suite 1000 Midland, TX 79701	11/17/23	11/27/23
Colgate Royalties, LP 300 N Marienfeld, Suite 1000 Midland, TX 79701	11/17/23	11/27/23
Concho Oil & Gas LLC 600 West Illinois Avenue Midland, Texas 79701	11/17/23	11/29/23
Constaplenty Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210	12/28/23	01/08/24
Contago Resources, LLC 111 E 5th Street, Suite 300 Fort Worth, TX 76102	11/17/23	11/27/23
D2 Resources, LLC P.O. Box 10187 Midland, Texas 79702	11/17/23	12/14/23
D2 Royalties, LLC P.O. Box 10187 Midland, Texas 79702	12/28/23	01/11/24
Irma Leota Davis 2702 58th Street Lubbock, TX 79413	11/17/23	12/04/23
William J. Derrick, as Trustee of the Gretchen S. White Testamentary Trust 11 Oakgrove Irvine, CA 92604	12/28/23	01/10/24 Return to sender.
Paula Raye Dooley 1006 S 2nd St Artesia, NM 88210	11/17/23	11/27/23
Margaret V. Dowling, SSP 1829 Georgia Street NE Albuquerque, NM 87110	11/17/23	11/27/23
Lisa L. Durban 1970 Tincup Ct Boulder, CO 80305	12/28/23	Per USPS Tracking (Last Checked 02/09/24):
		01/04/24 – Delivered to neighbor as requested.

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

EOG Resources, Inc.	11/17/23	11/29/23
5509 Champions Drive		
Midland, TX 79702		
Elizabeth Eaton	12/28/23	01/08/24
9657 Marmot Ridge Cir		
Littleton, CO 80125		
Gilbert J. Eaton	12/28/23	01/12/24
48 Arizona State Dr		
Newark, DE 19713		
Elk Oil Company	12/28/23	01/05/24
P.O. Box 1973		
Roswell, New Mexico 88202		
Pamela Anne Evans	12/28/23	01/26/24
7625 Parkview Circle		
Austin, TX 78731		
Explorers Petroleum Corporation	12/28/23	02/09/24
400 N Pennsylvania, Ste 550 Roswell,		
NM 88201		Return to sender.
Frost Bank, Trustee of the Josephine T.	11/17/23	Per USPS Tracking
Hudson Testamentary Trust f/b/o J.		(Last Checked 02/09/24):
Terrell Ard		
P.O. Box 1600		11/23/23 – Item in transit
San Antonio, TX 78296		to next facility.
James Gebel, Trustee of the James R.	12/28/23	Per USPS Tracking
Gebel Revocable Living Trust		(Last Checked 02/09/24):
58 Road 2335		
Aztec, NM 87410		01/04/24 – Item in transit
		to next facility.
Hanaco, LLC	12/28/23	01/09/24
Po Box 824		
Holliday, TX 76366		
Hanagan Investment, LLC	12/28/23	01/11/24
PO Box 1737		
Roswell, NM 88202	111170	11 (2 = 12 2
Harvard Petroleum Company, LLC	11/17/23	11/27/23
P.O. Box 936		
Roswell, New Mexico 88202		No signature.

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Heyco Development Corporation	12/28/23	01/12/24
P.O. Box 1933		
Roswell, NM 88202		
Vergil Wesley Hopp	11/17/23	12/01/23
19 Twin Lakes Ct		
Arlington, TX 76016		
Edward R. Hudson, Jr. and wife, Ann F.	11/17/23	11/27/23
Hudson		
616 Texas Street		
Fort Worth, TX 76102		
Francis H. Hudson, Trustee of Lindy's	11/17/23	12/11/23
Living Trust		
4200 S. Hulen Street, Suite 302		Return to sender.
Fort Worth, TX 76109		
William A. Hudson II, Sole Executor of	11/17/23	11/27/23
the Estate of Josephine T. Hudson,		
deceased		
P.O. Box 1600		
San Antonio, TX 78296		
Jalapeno Corporation	11/17/23	11/27/23
P.O. Box 1608		
Albuquerque, NM 87103		
Jareed Partners, Ltd.	12/28/23	01/11/24
6804 Island Circle		
Midland, TX 79707		
Javelina Partners	11/17/23	11/27/23
616 Texas Street		
Fort Worth, TX 76102-4612		
Anne S. Johnson	11/17/23	Per USPS Tracking
6529 Highway 42 South		(Last Checked 02/09/24):
Fort Valley, Georgia 31030		
		11/29/23 – Item being
		returned to sender.
Esther L. Kelly		
(address unknown)		
Joseph J. Kelly	12/28/23	01/05/24
PO Box 310		
Roswell, NM 88202		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Dan M. Leonard, as Trustee of the DML		
Revocable Trust dated January 10, 2007		
(address unknown)		
Robert K. Leonard	12/28/23	01/08/24
PO Box 294928		
Kerrville, TX 78029		
Delmar Hudson Lewis, MSU	11/17/23	12/11/23
6300 Ridglea Place, Suite 1005A		
Fort Worth, TX 76116		Return to sender.
Lime Rock Resources A, LP	11/17/23	Per USPS Tracking
1111 Bagby St Ste 4600		(Last Checked 02/09/24):
Houston, TX 77002		
		11/25/23 – Item in transit to next facility.
Constance White Lloyd		
(address unknown)		
MRC Delaware Resources, LLC	11/17/23	11/27/23
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240		
Marathon Oil Permian, LLC	11/17/23	12/05/23
5555 San Felipe Street		
Houston, TX 77056		Return to sender.
Marathon Oil Permian, LLC	12/28/23	01/12/24
990 Town and Country Boulevard		
Houston, TX 77024		
Marigold LLLP	11/17/23	01/03/24
PO Box 1290		
Artesia, NM 88211-1290		Return to sender.
Mark Wilson Family Partnership, LP	11/17/23	12/05/23
4501 Green Tree Boulevard		
Midland, TX 79707-1607		Return to sender.
Laura Lynn McCampbell	12/28/23	01/08/24
6023 Weymouth Dr		
Dallas, TX 75252		
Mongoose Minerals, LLC	12/28/23	01/11/24
600 West Illinois Avenue		
Midland, Texas 79701		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Nadel and Gussman Capitan, LLC	12/28/23	01/08/24
15 E 5th St #3300		
Tulsa, OK 74103 Elizabeth White Nelson	12/28/23	Per USPS Tracking
1022 Potomac Dr	12/20/23	(Last Checked 02/09/24):
Houston, TX 77057		(East Checked 02/03/21).
Troubten, Tri 7,007		01/08/24 – Individual
		picked up at postal
		facility.
Nestegg Energy Corporation	12/28/23	01/08/24
2308 Sierra Vista Rd		
Artesia, NM 88210		
New Mexico Western Minerals, Inc.	12/28/23	01/08/24
PO Box 45750		
Rio Rancho, NM 87174		
Nilo Operating Company	12/28/23	01/12/24
5509 Champions Drive		
Midland, TX 79702	10/00/00	0.4 (0.7 (0.4
NonDarcy Oil & Gas, Inc.	12/28/23	01/05/24
PO Box 310		
Roswell, NM 88202	12/20/22	No signature.
Northern Oil and Gas	12/28/23	Per USPS Tracking
4350 Baker Road, Ste 400 Minnetonka, MN 55343		(Last Checked 02/09/24):
Willingtonka, Wilv 55545		01/03/24 – Delivered to
		agent for final delivery.
OXY USA WTP, LP	11/17/23	11/27/23
5 Greenway Plaza, Suite 110	11/1//25	11/2//23
Houston, Texas 77046		
OXY Y-1 Company	11/17/23	11/27/23
5 Greenway Plaza	11/1//25	11/2//23
Houston, TX 77046		
Occidental Permian, Ltd.	12/28/23	01/09/24
5 Greenway Plaza	-	
Houston, TX 77046		
Penroc Oil Corporation	11/17/23	12/01/23
P.O. Box 2769		
Hobbs, New Mexico 88241		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Terence Patrick Perkins	11/17/23	11/27/23
3707 Rusty Spur		
Krum, TX 76249		
Santo Legado, LLC	11/17/23	11/29/23
P.O. Box 1020		
Artesia, NM 88211-1020		
Linda E. Schwartz	12/28/23	01/08/24
7337 Granville Dr		
Fort Lauderdale, FL 33321		
Sharbro Energy, LLC	11/17/23	11/27/23
P.O. Box 840		
Artesia, NM 88211		
Slash Exploration, LP	11/17/23	11/27/23
P.O. Box 1973		
Roswell, New Mexico 88202		
Solis Energy, LLC	11/17/23	12/01/23
P.O. Box 51451		
Midland, Texas 79710		
Spiral, Inc.	12/28/23	01/30/24
400 N Pennsylvania, Ste 550		
Roswell, NM 88201		Return to sender.
Theodore P. White, Est	12/28/23	Per USPS Tracking
575 S Virginia Hills Dr Unit 2701		(Last Checked 02/09/24):
Mckinney, TX 75072		
		01/05/24 – Item in transit
		to next facility.
Tinian Oil & Gas LLC	11/17/23	12/01/23
319 West Main Street		
Artesia, NM 88210		
Tulipan LLC	11/17/23	12/18/23
428 Sandoval, Suite 200		
Santa Fe, NM 87501		
Mary Ann Kelly Twitty	12/28/23	01/08/24
26989 Sea Vista Dr		
Malibu, CA 90265		No signature.
Vladin, LLC	11/17/23	11/27/23
P.O. Box 100		
Artesia, NM 88211-0100		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

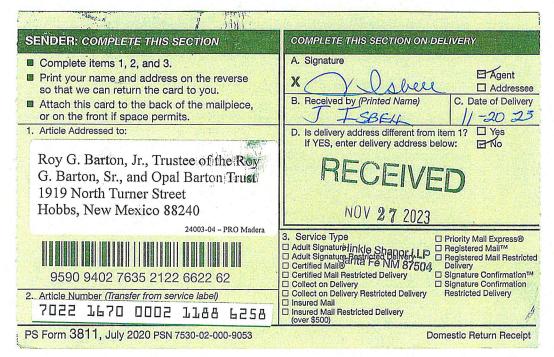
Vladin, LLC, a NM LLC 319 West Main Street Artesia, NM 88210	12/28/23	01/08/24
WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	12/28/23	01/09/24
WPX Energy Permian, LLC 3500 One Williams Center, MD 38	11/17/23	12/04/23
Tulsa, Oklahoma 74172		Return to sender.
Western Reserves Oil Company 4305 N Garfield Suite 235 Midland, TX 79707	12/28/23	01/04/24
J. Phelps White, III	12/28/23	01/18/24
4001 Southwest 33rd Ct Ocala, FL 34474		Return to sender.
J. Phelps White, IV PO Box 1433	12/28/23	01/19/24
Roswell, NM 88202		Return to sender.
Keith Williams		
(address unknown)		
Yates Brothers, a partnership 105 South Fourth Street Artesia, NM 88210	11/17/23	12/01/23
Yates Industries, LLC 403 W San Francisco St Santa Fe, NM 87501	12/28/23	01/05/24
Yates Industries, LLC PO Box 1091 Artesia, NM 88211-1091	11/17/23	11/27/23
John A. Yates, Trustee of Trust Q u/w/o	11/17/23	12/11/23
Peggy A. Yates, deceased P.O. Box 100 Artesia, NM 88211-0111		Return to sender.
ZPZ Delaware I LLC 303 Veterans Airpark Lane, Suite 1000 Midland, Texas 79705	11/17/23	11/27/23
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102-4612	11/17/23	11/27/23

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature  X
Ard Oil, Ltd. Mary T. Ard, President P.O. Box 101027 Fort Worth, TX 76185	If YES, enter delivery address below: No
9590 9402 7635 2122 6649 90  2 Atticle Number (Transfer from service label) 7022 1670 0002 1188 6173	3. Service Type Hinkle Shanor L⊟Priority Mall Express®  □ Adult Signature Santa Fe NM 8750 Registered Mall™ □ Adult Signature Restricted Delivery □ Certified Mall® □ Certified Mall Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mall □ Insured Mall Restricted Delivery (over \$\$500\$)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt









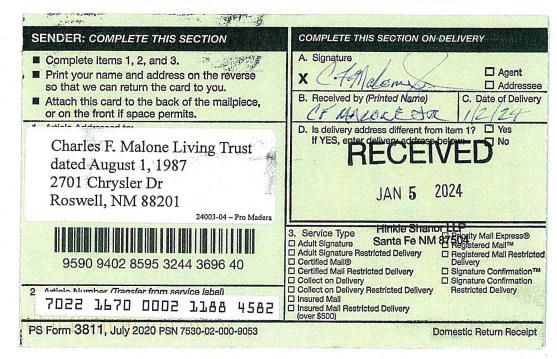
575	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only
=	For delivery information, visit our website at www.usps.com®.
1188	Certified Mail Fee
	\$ Extra Services & Fees (check box, àdd fee as appropriate)
000	□ Return Receipt (hardcopy) \$   □ Return Receipt (electronic) \$   □ Certified Mail Restricted Delivery \$   □ Certified Delivery
	Adult Signature Required \$
1670	Postage \$ Total Postage and Fees \$
П	Total Postage and Fees
702	Sent To Sires: Bean Family Limited Company 803 Ulysses Dr
	Ballston Spa, NY 12020-4601 City, 24003-04 – Pro Madera
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-	000-9047 See Reverse for Instructions
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery
1 Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Bean Family Limited Company 803 Ulysses Dr	RECEIVED
Ballston Spa, NY 12020-4601	JAN 8 2024
9590 9402 8595 3244 3696 57	3. Service Type  □ Adult Signature □ Adult Signature
2. Article Number (Transfer from service label) 7022 1670 0002 1188 4575	□ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  COG Operating LLC 600 West Minois Avenue Midland, Texas 79701	A. Signature  X
9590 9402 7635 2122 6622 86  2. Article Number ( <i>Transfer from service label</i> )  7022 1670 0002 1188 6234  PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Typickle Shanor LLD  Adult Signature Restricted Delivery  □ Certified Mail Restricted Delivery  □ Collect on Delivery Restricted Delivery  □ Insured Mail Restricted Delivery

582	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only		
<b>_</b>	For delivery information, visit our website at www.usps.com®.		
88	OFFIC ALUS Certified Mail Fee		
118	\$		
000	Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy) \$     Return Receipt (electronic) \$     Certified Mall Restricted Delivery \$     Adult Signature Required \$		
2	Adult Signature Restricted Delivery \$		
75.	\$ 50		
7022 J	Total Postage and Fees		
	Sent To   Charles F. Malone Living Trust dated   August 1, 1987   2701 Chrysler Dr   Roswell, NM 88201		
	City, State, ZIP+ 24003-04 – Pro Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



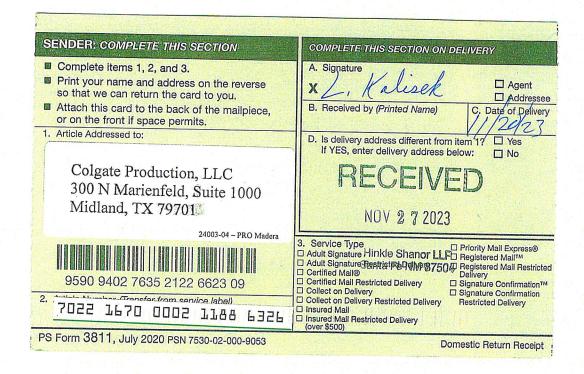
50	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
1670 0002 1188	Certified Mail Fee  \$  Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)
7022	\$   Sent To

A. Signature  X
RECEIVED  JAN 1 0 2024
. Service Type Hinkle Shanor LLF□ Priority Mail Express® Adult Signature Santa Fe NM 8750 ☐ Registered Mail™ Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery (over \$500)

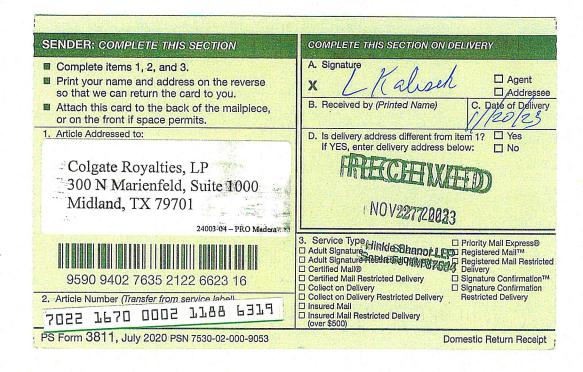








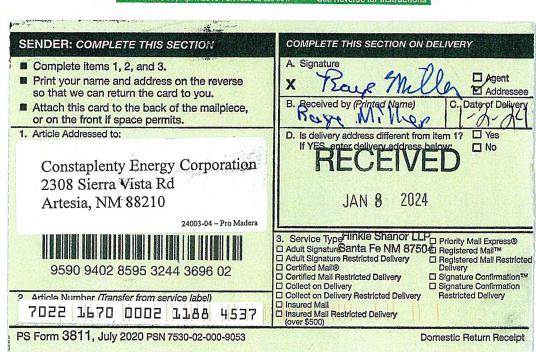
19	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
Ш	For delivery information, visit our website at www.usps.com®.	
1188 b	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as epotepriate)   Return Receipt (hardcopy)   Return Receipt (electronic)   Postmark	
Return Receipt (hardcopy) \$		
7670	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees	
15	Total Postage and Fees	
П	Sent To	
705	Street and Colgate Royalties, LP 300 N Marienfeld, Suite 1000 City, State, Midland, TX 79701 24003-04 - PRO Madera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



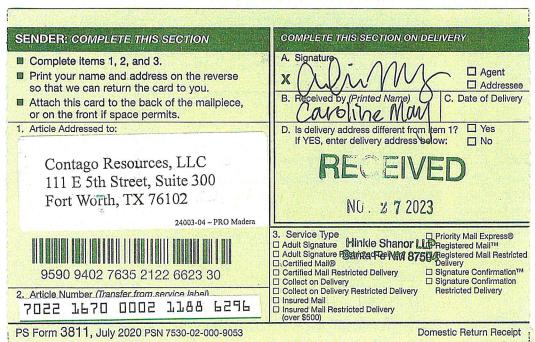




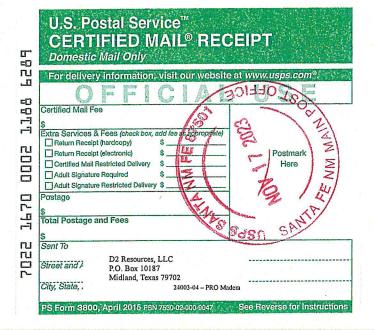
37	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only
45	For delivery information, visit our website at www.usps.com®.
<u>-0</u>	OFFICIAL USE
1.18	Certified Mail Fee
000	Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hectronic) \$   Postmark     Return Receipt (electronic) \$   Postmark     Adult Signature Required \$
1670	Adult Signature Restricted Delivery \$   Postage
122	\$ Sent To
	Constaplenty Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210
	City, State         24003-04 - Pro Madera           PS Form 3800, April 2015 PSN 7530-02-000-9047         See Reverse for Instructions







Received by OCD: 2/13/2024 3:10:52 PM

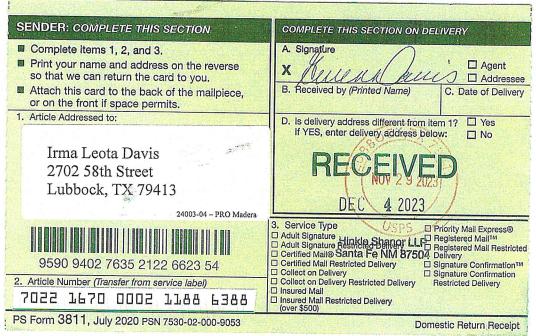




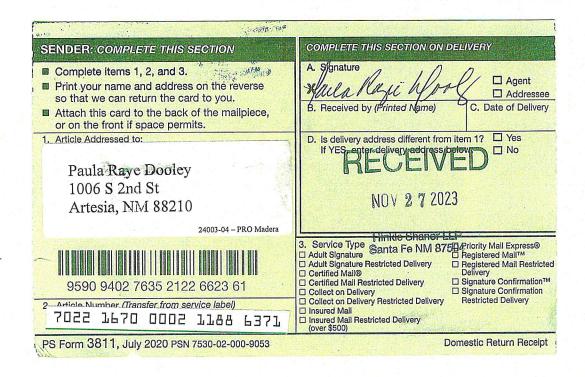
4544	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only		
7	For delivery information, visit our website at www.usps.com®.		
1670 0002 1188	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)   S	Provide Complete	
7022	\$ Sent To D2 Royalties, LLC P.O. Box 10187 Midland, Texas 79702 City, State, Zil  PS Form 3800, April 2015 PSN 7590-02-000-9047 See Reverse for Instruction	3	

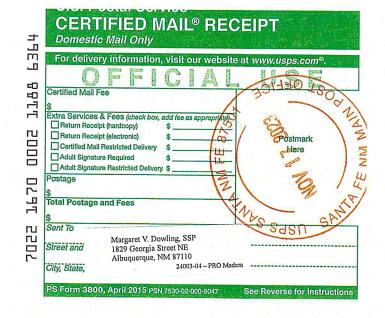
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X
D2 Royalties, LLC P.O. Box 10187 Midland, Texas 79702	RECEIVED
9590 9402 8595 3244 3695 96	3. Service Type  □ Adult Signature □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® Serial Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Restricted Delivery
7022 1670 0002 1188 4544 PS Form 3811, July 2020 PSN 7530-02-000-9053	☐ Insured Mail ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)  Domestic Return Receipt









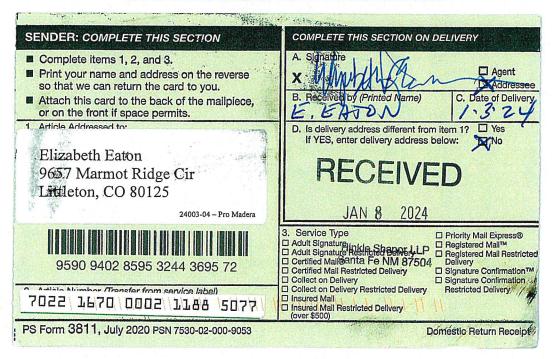




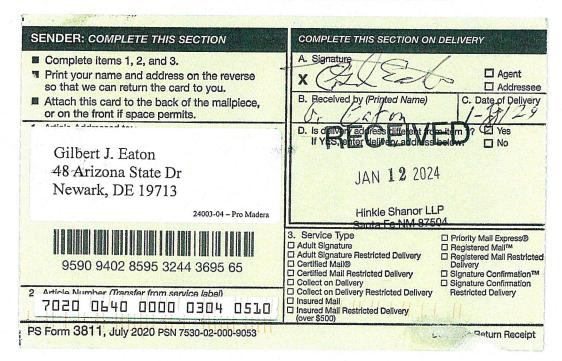
ru Lu	CERTIFIED MAIL® RECE	PTAR		
0002 1188 678	For delivery information, visitour website at  Certified Mail Fee  \$  Extra Services & Fees (check box, addree as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery			
1670	Postage \$ Total Postage and Fees			
7022	Sent To   EOG Resources, Inc.   5509 Champions Drive   Midland, TX 79702   24003-04 - PRO	Madera		
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for In				



77	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
1670 0002 1188 5077	For delivery information, visit our website at www.usps.com  Certified Mail Fee \$  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Adult Signature Required  Adult Signature Restricted Delivery  Adult Signature Restricted Delivery  Postage  \$
7022 167	Sept 70

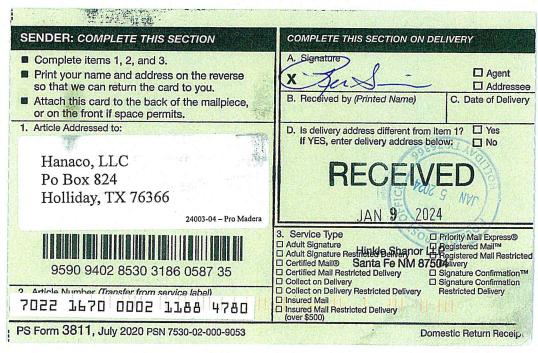


U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.		
For delivery information, visit our website at www.usps.com		
	OFFICIAL USS	
0304	Certified Mail Fee	
Ш	\$   Extra Services & Fees (check box, add fee as appropriate)	
	Return Receipt (hardcopy) \$	
0000	Return Receipt (electronic) \$ Postmark	
	☐ Certified Mail Restricted Delivery \$ Here ☐ Adult Signature Required \$	
	Adult Signature Restricted Delivery \$	
0490	Postage	
<u></u>	\$ 6	
	Total Postage and Fees	
	\$ Sent To	
7020	Gilbert J. Eaton	
	Street and Apt. N 48 Arizona State Dr	
1 -	Newark, DE 19713  City, State, ZIP+- 24003-04 - Pro Madera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



1 1 1 1 1 1	CER	Postal Service <sup>™</sup> TIFIED MAIL <sup>®</sup> RECEIPT tic Mail Only	
1	For delivery information, visit our website at www.usps.com®.		
1188	Certified Ma	PERCIALSUSE	
\$ Extra Services & Fees (check box, add fee as appropriate)			
2000	Return Re Return Re Certified N	positive Restricted Delivery \$ turn Restricted D	
1670	Postage \$		
	Total Posta	ge and Fees	
7022	Sent To Street ar.	Elk Oil Company P.O. Box 1973 Roswell, New Mexico 88202	
	City, Sta	24003-04 – Pro Madera	
	PS Form 3	300, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	Signature  Agent  Addressee  B. Reselved by (Prinled Name)  C. Date of Delivery	
Elk Oil Company P.O. Box 1973 Roswell, New Mexico 88202	D. Is delivery address different from item 1? If YES, enter delivery address below:  RECEIVED  JAN 5 2024	
9590 9402 8595 3244 3695 58  2 Article Number (Transfer from service lebel) 7022 1670 0002 1188 4490	3. Service Type Hinkle Shanor LLP Priority Mail Express®  □ Adult Signature Santa Fe NM 87502 Registered Mail™  □ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Certified Mail® □ Signature Confirmation™  □ Collect on Delivery □ Signature Confirmation™  □ Collect on Delivery Restricted Delivery □ Restricted Delivery □ Insured Mail Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500)  Domestic Return Receipt	

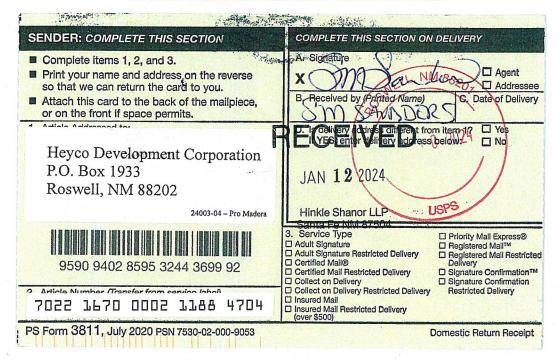


98	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
9 마	For delivery information, visit our website	eat www.usps.com°.	
1670 0002 1188	Extra Services & Fees (check box, edd fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mall Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery  Postage  \$ Total Postage and Fees	Postmark Here	
7022	\$ Sent To Street and PO Box 1737 Roswell, NM 88202 City, State PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

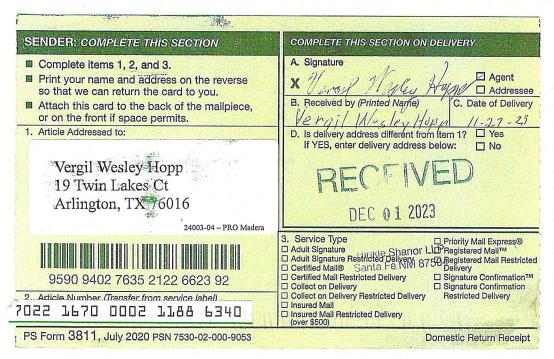


agents of the second se			
SENDER: COMPLETE THIS SECTION	СОМРLЕТЕ THIS SECTION ON DELIVERY		
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.	A. Signature  X		
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)  C. Date of Delivery		
Harvard Petroleum Company, LLC P.O. Box 936	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below: No		
Roswell, New Mexico 88202  24003-04 - PRO Madera	NOV 2 7 2023		
9590 9402 7635 2122 6623 85	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Certified Moil Restricted Delivery ☐ Certified Moil Restricted Delivery ☐ Certified Moil Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation		
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery     Insured Mall Restricted Delivery (over \$500)		
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

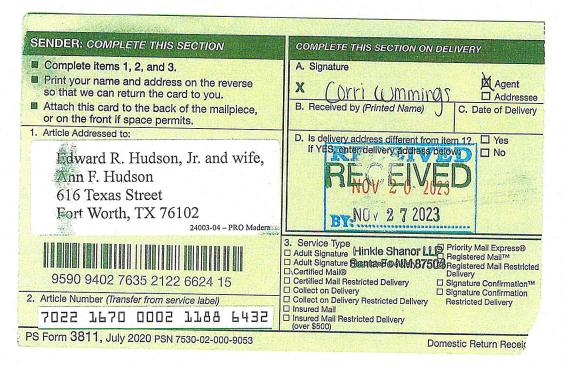
40Z4	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
47	For delivery information, visit our website at www.usps.com®.		
=0	OFFICIAL TEST		
118	Certified Mail Fee		
1	\$   Section 0. Feet   1   1   1   1   1   1   1   1   1		
2000	Extra Services & Fees (check box, add fee as appropriate)  Return Recelpt (hardcopy)  Return Recelpt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery		
	Postage		
1670	\$ Total Postage and Fees \$		
디	Sent To		
7022	Heyco Development Corporation P.O. Box 1933 Roswell, NM 88202		
	City, State, Zı 24003-04 - Pro Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



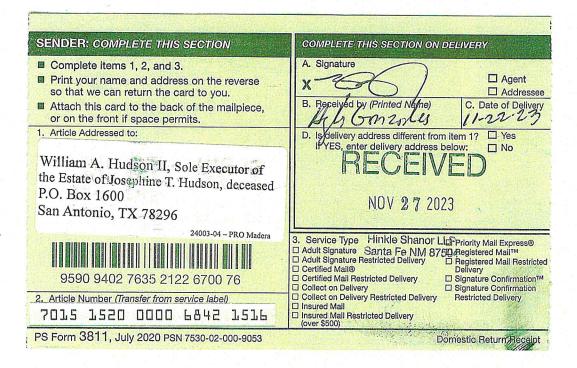




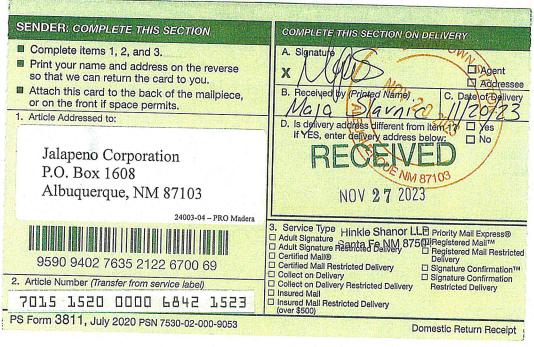




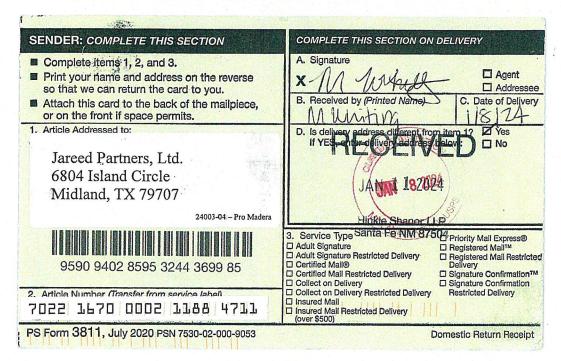






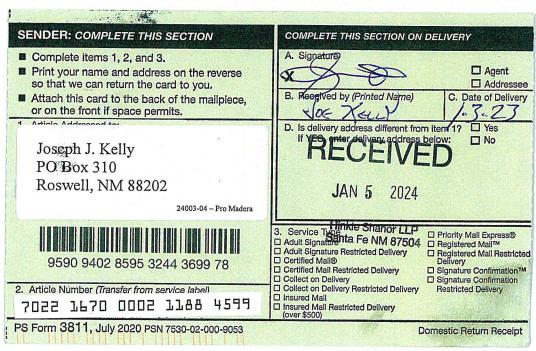


4711	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only
1-7	For delivery information, visit our website at www.usps.com®.
1188	OFF C A US C Certified Mail Fee
2000	Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy) \$
1670	Postage \$ Total Postage and Fees
7022	Sent To   Jareed Partners, Ltd.
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

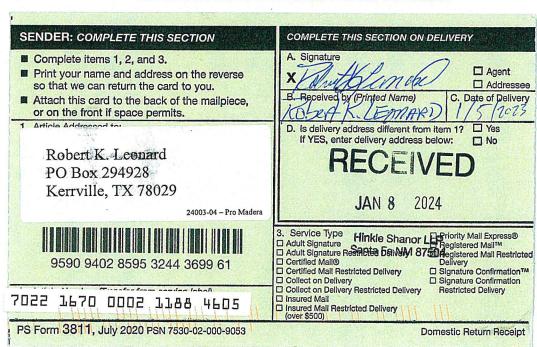




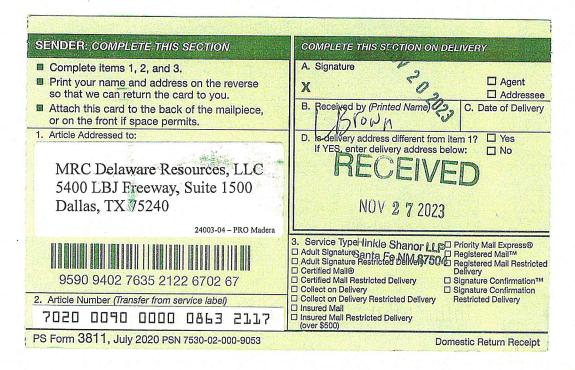
-11	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
459	For delivery information, visit our website at www.usps.com®.
778	OFFICIAL USES dS/
0002	Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)
1670	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sept To
7022	\$ Sent To
	Joseph J. Kelly  Street and A <sub>1</sub> PO Box 310  Roswell, NM 88202  City, State, 2 24003-04 – Pro Madera
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only	
ısps.com®.	
SE	
)FA	
Postmark Here	
WI WE	





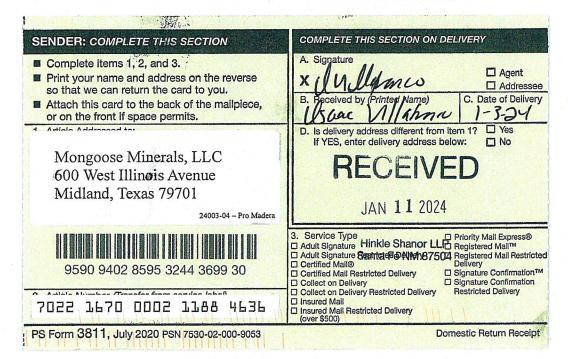


SENDED, COMPLETE THE SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Marathon Oil Permian, LLC 990 Town and Country Boulevard Houston, TX 77024	A. Signature  A. Signature  A. Signature  A. Signature  A. Agent  Addividual B. Mark Date of Delivery  D. Is delivery address different from item 1? Yes  ECELVED  JAN 12 2024
9590 9402 8595 3244 3699 47 7022 1670 0002 1188 4629	Priority Mail Express®   Priority Mail Express®   Registered Mail™   Registered Mail™   Registered Mail™   Registered Mail Restricted Delivery   Certified Mail®   Registered Mail Restricted Delivery   Collect on Delivery   Signature Confirmation   Restricted Delivery   Insured Mail   Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

ш	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT
-7	Domestic Mail Only
4612	For delivery information, visit our website at www.usps.com®.
=0	OFFICIALUSE
118	Certified Mail Fee
. 2000	Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (leactronic)
7670	Adult Signature Restricted Delivery \$ Postage \$
戸	Total Postage and Fees
LT LT	\$ Sent To
7022	Street and Ar. Laura Lynn McCampbell 6023 Weymouth Dr
	City, State, Z. Dallas, TX 75252
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions
	econordio in manuellona

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Agent  B. Received by (Pkinted Name)  C. Date of Delivery  AURA V CAM PBL LL  D. Is delivery address different from item 1? U Yes	
Laura Lynn McCampbell 6023 Weymouth Dr Dallas, TX 75252	If YES, enter delivery address below: No RECEIVED  JAN 8 2024	
9590 9402 8595 3244 3699 54	3. Service Type  □ Adult Signature Hinkle Shanor LL□ Registered Mail Mail Restricted □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Restricted Delivery □ Signature Confirmation Restricted Delivery □ Restricted Delivery □ Restricted Delivery	
<u> </u>	☐ Insured Mall ☐ Insured Mall Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

	U.S. Postal Service"		
35			
45	For delivery information, visit our websit	e at www.usps.com®.	
묘	OFFICIAL	USE	
1188	Certified Mail Fee \$	Seison	
2000	Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (nardcopy) \$   Return Receipt (electronic) \$   Certified Mail Restricted Delivery \$   Adult Signature Required     Adult Signature Restricted Delivery \$	Postmark Here	
1670	Postage \$	15 330	
	Total Postage and Fees		
7022	Sent To  Mongoose Minerals, LLC  Street and  Mongoose Minerals, LLC  600 West Illinois Avenue Midland, Texas 79701	3 many	
	City, State, 24003-04 – Pro Ma	adera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions	



E+1	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL® RECEIPT  Domestic Mail Only
그	For delivery information, visit our website at www.usps.com <sup>®</sup> .
1188	OFFICIALUSE Certified Mail Fee
0000 11	\$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy) \$
	□ Return Receipt (electronic) \$ Postmark □ Certified Mail Restricted Delivery \$ Here
	Adult Signature Required \$
1670	Postage \$
F	Total Postage and Fees
7022	Sent To
	Street and Gussman Capitan, LLC  Street an 15 E 5th St #3300  Tulsa, OK 74103
ā	City, Stai 24003-04 – Pro Madera
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



<b>199</b> 4	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
П	For delivery information, visit our website at www.usps.com <sup>o</sup> .
40	OFFICIAL USE
77	Certified Mail Fee \$ 0.000 8 0.330
2000	Extra Services & Fees (check box, add fee as appropriate)  Return Recelpt (lectronic) \$  Certified Mail Restricted Delivery \$  Adult Signature Required \$  Adult Signature Restricted Delivery \$
1670	Postage \$
	Total Postage and Fees \$
7022	Sent To  Nestegg Energy Corporation  Street and A  2308 Sierar Vista Rd  Artesia, NM 88210
	City, State, . 24003-04 – Pro Madera
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X Revye Mulla Agent  B. Received by (Printed Name)  C., Date of Delivery  Ray W. P. J. 34	
1. Article Addressed to:  Nestegg Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210	D. Is delivery address different from item 1? Yes If Proceedings address delivery address d	
9590 9402 8595 3244 3699 09  2. Article Number (Transfer from service label) 7022 1670 0002 1188 4667	3. Service Typenta Fe NM 87504 ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail® ☐ Certified Mail® ☐ Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

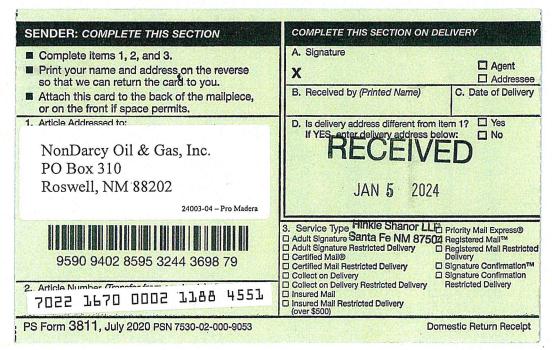
<b>4674</b>	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
<u> </u>	For delivery information, visit our website at www.usps.com®.		
-0	OFFICIALSUSE		
Certified Mall Fee			
	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery \$		
7670	Postage \$		
F	Total Postage and Fees		
ш	Sent To		
702	New Mexico Western Minerals, Inc. PO Box 45750		
	Rio Rancho, NM 87174 City, State, 24003-04 – Pro Madera		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  A. Signature  A. Agent  Addressee  B. Received by (Printed Name)  A. Co. Date of Delivery  A. Co. Carrica 15/24
New Mexico Western Minerals, Inc. PO Box 45750 Rio Rancho, NM 87174	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:  RECEIVED  JAN 8 2024
9590 9402 8595 3244 3698 93 2. Article Number (Transfer from service (shell 7022 1670 0002 1188 4674	3. Service Type Hinkle Shanor LLP Priority Mail Express®  □ Adult Signature Frankle TreiNM 875 Registered Mail™ □ Adult Signature Frankle TreiNM 875 Registered Mail™ Registered Mail® Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation™ □ Signature Confirmation™ □ Signature Confirmation™ □ Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)

4687	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only	
7	For delivery information, visit our website	at www.usps.com®.
	OFFICIALS Certified Mail Fee	mus el
1188	\$ Extra Services & Fees (check box, add fee as appropriate)	
000	Return Receipt (fardcopy)     Return Receipt (electronic)     Certified Mail Restricted Delivery	Postmark Here
1670	Postage \$ Total Postage and Fees	
01	\$ Sent To	
702	Street and Ar. Nilo Operating Company 5509 Champions Drive Midland, TX 79702	
	City, State, Z. 24003-04 - Pro l PS Form 3800, April 2015 PSN 7550-02-000-9047	Vadera See Reverse for Instructions

COMPLETE THIS SECTION ON	DELIVERY
A. Signature  X  B. Received by (Printed Name)	Agent  Addressee  C. Date of Delivery
D. Is delivery address of the Architecture of	n in m 1? □ Yes heldw:
Hinkle Shanor LLP	
3. Service Typenta Fe NM 97594    Adult Signature   Adult Signature Restricted Delivery   Certified Mail®   Certified Mail® Restricted Delivery   Collect on Delivery	□ Priority Mall Express®     □ Registered Mail™     □ Registered Mail Restricted Delivery     □ Signature Confirmation™     □ Signature Confirmation
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery
	B. Received by (Printed Name)  D. Is delively address different from the printer of the printer

127	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only
45	For delivery information, visit our website at www.usps.com®.
=0	OFFICIAL USE
1188	Certified Mail Fee
2000	Extra Services & Fees (check box, edd fee as fepropriate)    Return Receipt (lectronic)
1670	Postage \$ Total Postage and Fees
П	\$ Sent To
7022	Sireet ai
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

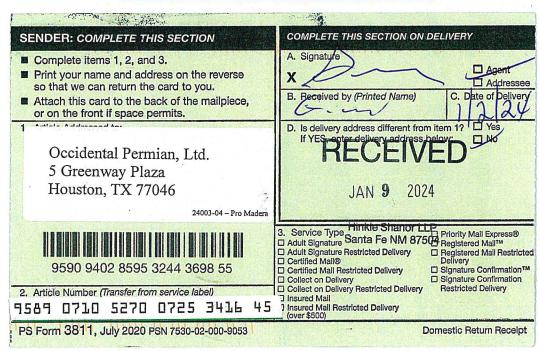




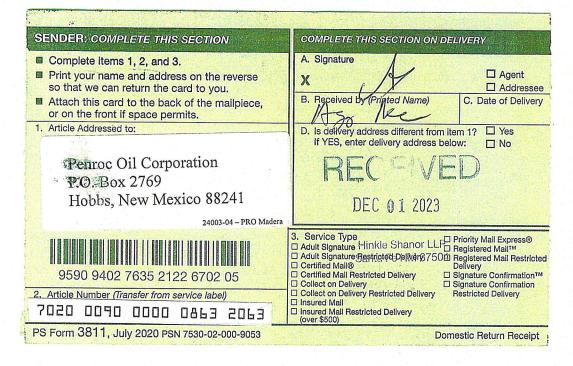
















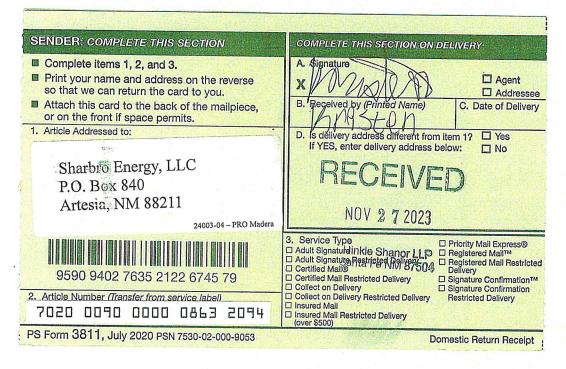


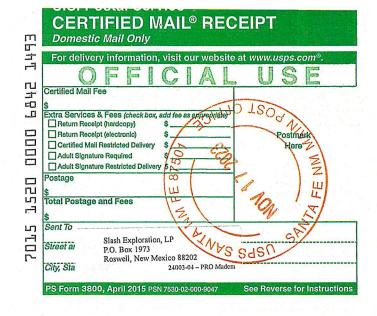


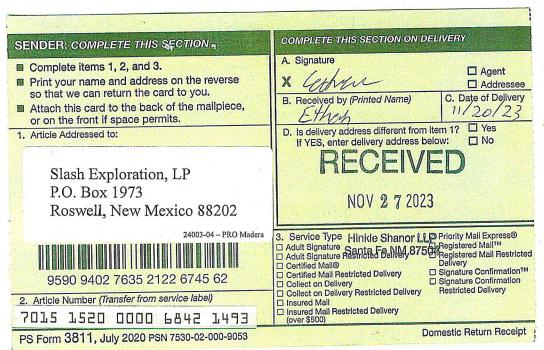
52	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT
725 341h	For delivery information, visit our website at www.usps.com°.  Certified Mall Fee
5270 07	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (leactronic)  Return Receipt (electronic)  Adult Signature Required  Adult Signature Restricted Delivery \$  Postage  \$
9589 0710	\$ Total Postage and Fees \$ Sent To Linda E. Schwartz  Street and A 7337 Granville Dr Fort Lauderdale, FL 33321 City, State, 2. 24003-04 - Pro Madera
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X. M. Department of Addressee  B. Department of Printed Name)  Steeling of Printed Name  1-3-24
Linda E. Schwartz 7337 Granville Dr Fort Lauderdale, FL 33321	D. Is delivery address different from DE Yes If YES, protection address delivery address de
24003-04 – Pro Madera	Hinkle Shanor LLP
9590 9402 8595 3244 3698 48	3. Service Type Santa Fe NW 8750€  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery
2 Article Number (Transfer from service label) 9589 0710 5270 0725 3416 52	Collect on Delivery Restricted Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

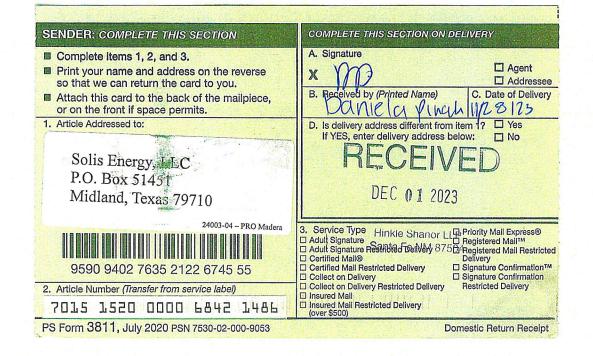








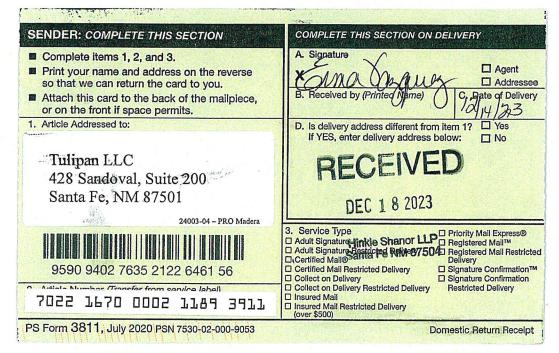




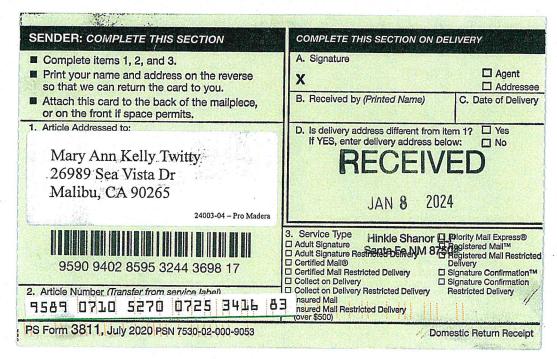


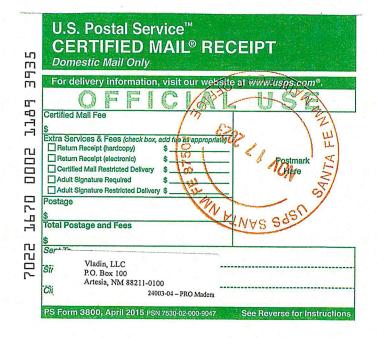


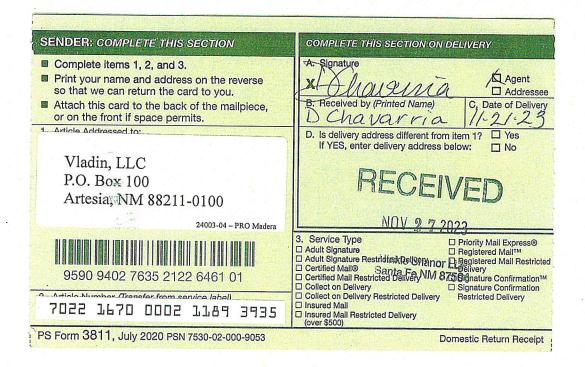
## U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 3911 Domestic Mail Only by 118 Certified Mail Fee Extra Services & Fees (check box Return Receipt (hardcopy) П Return Receipt (elec Certified Mail Restricted Deliv Adult Signature Required O Adult Signature Restricted Deliv 1670 Total Postage and Fees 7022 Stre Tulipan LLC 428 Sandoval, Suite 200 Santa Fe, NM 87501 City 24003-04 - PRO Madera



г. вэ	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
一	For delivery information, visit our website at www.usps.com®.
3476	OFFICIAL USE
0725	Certified Mail Fee
2	\$ Extra Services & Fees (check box, add fee as appropriate)
	Return Receipt (hardcopy) \$
	Return Receipt (electronic) \$ Postmark
r-	Certified Mail Restricted Delivery \$ Here
5270	Adult Signature Restricted Delivery \$
	Postage
	\$
0770	Total Postage and Fees
	\$ Sent To
0	CIV 34 A
5	Street and Mary Ann Kelly Twitty 26989 Sea Vista Dr
5	City, State, Malibu, CA 90265
	24003-04 - Pro Madera
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions







SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Vladin, LLC, a NM LLC 319 West Main Street Artesia, NM 88210	A. Signature  X Agent Addressee  B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from item 1? If YES, enter delivery address below:  RECEIVED  JAN 8 2024
9590 9402 8595 3244 3698 00  2. Article Number (Transfer from service label)  3589 0710 5270 0725 3416 90	3. Service Type  □ Adult Signature Hiinkle Shanor Littl Registered Mail™ □ Adult Signature Restricted Pellynn 875B Registered Mail Restricter □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)

For delivery information, visit our website at www.usps.com®.
OFFICIAL USE
Certified Mail Fee
extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)
Return Receipt (electronic) \$ Postmark
Certified Mail Restricted Delivery \$ Here
Adult Signature Required \$
Postage
10
otal Postage and Fees
37 ATT
Sent To .
WPX Energy Permian, LLC  treet and Ar. 333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



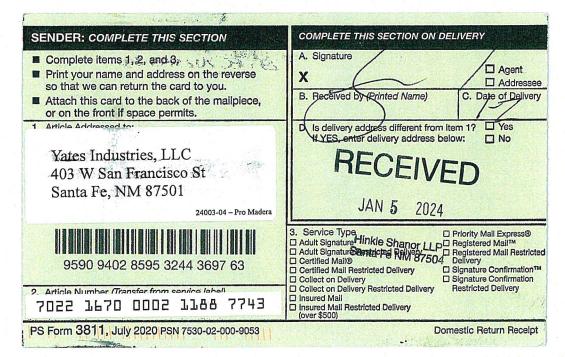
m	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT
<b>r</b> ~	Domestic Mail Only
347	For delivery information, visit our website at www.usps.com®.
m	OFFICIAL USEN
7	Certified Mail Fee
Lu Lu	\$ 5707 9 7 000
07	Extra Services & Fees (check box, add fee as appropriate)
	Réturn Receipt (electronic) \$ Postmark
5270	Certified Mall Restricted Delivery \$ Here
ū	Adult Signature Required \$ Adult Signature Restricted Delivery \$
ш,	Postage
	\$
0770	Total Postage and Fees
	\$
_	Sent To
58	Street and Western Reserves Oil Company 4305 N Garfield Suite 235
5	City, State Midland, TX 79707 24003-04 - Pro Madera
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions







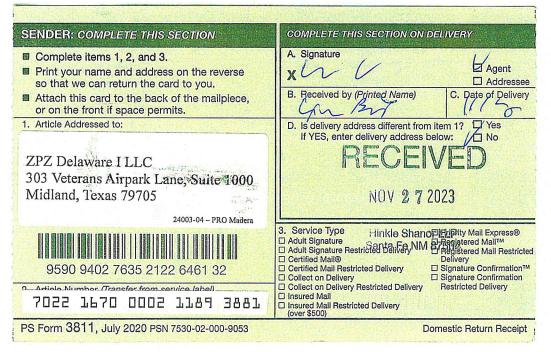
## U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** m Domestic Mail Only 7 40 Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Gertified Mall Restricted Delivery Here Adult Signature Required Adult Signature Restricted Delivery \$ 1670 ostage Total Postage and Fees 7022 Sent To Yates Industries, LLC 403 W San Francisco St Street a Santa Fe, NM 87501 24003-04 - Pro Mader City, Sta



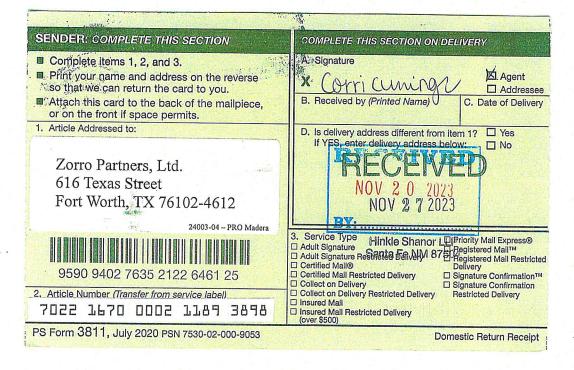














#### HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504

#### CERTIFIED WALL



ZIP 87501

JAN 1 8 2024

Hinkle Shanor LLP Santa Fe NM 87504 Andersen-Malone, LLC 128 W 2nd St

Roswell, NM 88201

MIXIE

750 FE 1

8681/85/24

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED

RE: RIPARTMERPE

产班自然在一班医疗不正一区第一两名 

11 11 882CN7-507-0428



CERTIFIED MAIL

HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1188 6241

FIRST-CLASS

RECEIVED

DEC 1 1 2023

Hinkle Shanor LLP

ANK C-31 11-20-23

Bean Family Limited Company 2303 Sallee Loop Roswell, NM 88201-6408

Santa Fe NM 87504

MIXIE

758 FE 1 8011/28/23

RETURN TO SENDER - NOT KNOWN UNABLE TO FORWARD

87504206868 \* 0268-01231-17-41 Medallalillelattrallallalleratifaciallerationity

Released to Imaging: 2/14/2024 8:58:38 AM



### HINKLE SHANOR LLP

ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



ZIP 87501 02 7H



Cheryl W. Derrick, Estate of OT BIBANU BIXIN TIE T BB

Hinkle Shanor LLP

JAN 1 0 2024

+2/+0/T000

- դիսգվոլիկիվիկոսիկիցոկրիգրիրինեներիի



HINKLE SHANOR LLP
ATTORNEYS AT LAW

BOST OFFICE BOX 2068

POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504



JAN 10 2024

Hinkle Shanor LLP Santa Fe NM 87504





ZIP 87501 \$ 008.770 02 7H 0006052409 DEC 29 2023

William J. Derrick, as Trustee of the

REGNES OT NEUTRY OF SENDER SEND TO HOUSE SEND TO HOUSE TO

+Z/+8/1000

T BH TT6

MIXIE

92504-461411

հիսանիարիկարիանիկիլիկիաներունեւմիկը



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

## CERTIFIED MAIL



7022 1670 0002 1189 2549

FIRST-CLASS

0006052409

# RECEIVED

JAN 26 2024

Hinkle Shanor LLP Santa Fe NM 87504 Pamela Anne Evans 7625 Parkview Circle Austin, TX 78731

24003-04 - Pro Madera

UNABLE TO FORWARD

87504206868 

Released to Imaging: 2/14/2024 8:58:38 AM

NIXIE

8001/21/24

RETURN TO SENDER



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



ZIP 87501 02 7H 0006052409



9 2024 Hinkle Shanor I

Santa Fe NM 87504(0

**Explorers Petroleum Corporation** 400 N Pennsylvania, Ste 550 Roswell, NM 88201

24003-04 - Pro Madera

NIXIE

5E 1

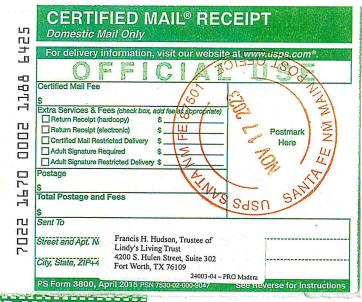
2201/25/24

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

BC: 87504206868 \*0568-01754-29-

\*0568-01754-29-42

is max



CERTIFIED M

HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504



US POSTAGE MIPITNEY BOWES

US POSTAGE MIPITNEY BOWES

21P 87501 \$ 008.770
02 7H
0006052409 NOV 17 2023

RECEIVED

DEC 1 1 2023

Hinkle Shanor LLP Santa Fe NM 87504 Francis H. Hudson, Trustee of Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109

24003-04 - PRO Madera

NIXIE

756 FE 1

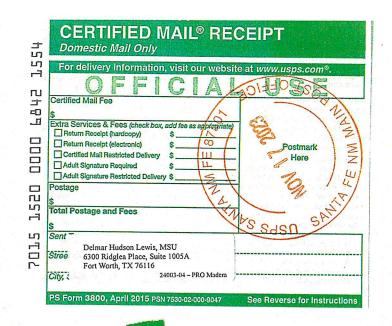
9611/27/23

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

., 94669221823311<del>1</del>6

TF U TS:10935599>2066

Released to Imaging: 2/14/2024 8:58:38 AM



HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7015 1520 0000 6842 1554



DEC 11 2023 Hinkle Shanor LLP Santa Fe NM 87504

Delmar Hudson Lewis, MSU 6300 Ridglea Place, Suite 1005A Fort Worth, TX 76116

NIXIE

0011/30/23

RETURN TO SENDER LIVERABLE AS ADD ADDRESSED

BC: 87584286868

\*0268-01248-17-41 

L. 932K0899BBBBBBB

UTF 7511*585*7**60**-7068

Released to Imaging: 2/14/2024 8:58:38 AM



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504





我我没有了完新/艾克

# RECEIVED

DEC 5 2023

Hinkle Shanor LLP Santa Fe NM 87504

LATIBEDED DE BETERDE.

Marathon Oil Permian, LLC 5555 San Felipe Street

Houston, TX 705

ANK

RETURN TO SENDER ATTEMPTED - NOT KNO UNABLE TO FORWARD



HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0863 2131

Marigold LLLP

PO Box 1290 Artesia, NM 88211-1290

24003-04 - PRO Madera



ZIP 87501 02 7H

IS POSTAGE IMPITNEY BOWES

JAN-3 2024

Hinkle Shanor LLP Santa Fe NM 87504

*Դեւվելիի, վեներիրութայիկներությիլի, վիրակի* 

NIXIE

0012/26/23

VERABLE AS ADDRESSED ABLE TO FORWARD

TF

968



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0863 2148

ZIP 87501 \$ 008.779 02.7H 0006052409 NOV 17 2023

RECEIVED

DEC 5 2023

Hinkle Shanor LLP Santa Fe NM 87504



Mark Wilson Family Partnership, LP 4501 Green Tree Boulevard Midland, TX 79707-1607

YV

2/19

Б **м**р 970**7846€√-£**€4 NIXIE 799 FE 1

DDO Madera

RETURN TO SERT

8.57.2

WIMIZ-ZM-S



#### HINKLE SHANOR LLP. ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



9589 0710 5270 0725 3416 69

FIRST-CLASS

ZIP 87501 02 7H

RECEIVED JAN 3 0 2024

Hinkle Shanor LLP Santa Fe NM 87504 Spiral, Inc. 400 N Pennsylvania, Ste 550 Roswell, NM 88201

超王 张宝玉

田田建工/25/24

13 54 5

日日至五千五千五百五



# RECEIVED

DEC 4 2023

Hinkle Shanor LLP Santa Fe NM 87504



# CERTIFIED MAIL



7022 1670 0002 1189 3928

FRST CLASS

ZIP 87501 \$ 009 770

ZIP 87501 02 7H 000605240

NOV 17 202

WPX Energy Permian, LLC 3500 One Williams Center, MD 38 Tulsa, Oklahoma 74172

UTF

7.4977234723958

NIXIE

731 FF 3

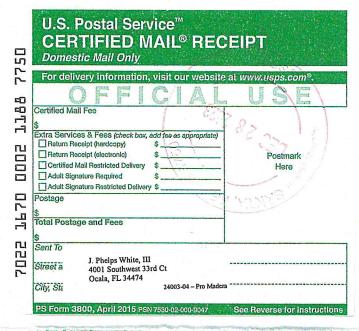
0011/24/23

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

BC: 87594296868

\*0268-01256-17-41

- ՍթիիսինաիրԱեՌրուիրիինԱրգրեֆուլիՈւկե



#### CERTIFIED MAIL

# HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



US POSTAGE MPITNEY BOWES

UL 201

ZIP 87501 \$ 008.770
02.7H 0006052409 DEC 29 2023

# RECEIVED

JAN 182024

Hinkle Shanor LLP Santa Fe NM 87504

1/17



J. Phelps White, III 4001 Southwest 33rd Ct Ocala, FL 34474

24003-04 - Pro Madera

MIXIE BES DE 1

0001/07/24

RETURN TO SENDER REFUSED UNABLE TO FORWARD

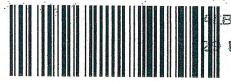
REF 54494>685801 87504206868 \*0238-05422-07-34



## HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1189 1894

BUQUERQUE NIM 870

DEC 2023 PM 2



US POSTAGE IMPITNEY BOWE

W. S.

ZIP 87501 02 7H 0006052409

\$ 008.77°

RECEIVED

JAN 1,8 2024

Hinkle Sharor LLF Santa Feix M 87504 J. Phelps White, IV PO Box 1433 Roswell, NM 88202

NIXIE

750 FE 1

0001/10/24

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

ANK GD-1475

3C: 87504206868

\*0568-02444-29-42



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504





7022 1670 7007 7779 3874

FIRST-CLASS

ZIP 87501 02 7H

## RECEIVED

DEC 1 1 2023

Hinkle Shanor LLP Santa Fe NM 87504

John A. Yates, Trustee of Trust O u/w/o Peggy A. Yates, deceased P.O. Box 100

Artesia, NM 88

NIXIE

0011/28/23

RETURN TO NOT DELIVERABLE

SCI BF5842868EE giologittigilijitijoggiftafojgjoihogioihogitijitiftafojgstejoggelt

\_. 94009ZZ18ZSS11<del>5</del>@

882118090d>B068

Released to Imaging: 2/14/2024 8:58:38 AM

U TE

# U.S. Postal Service<sup>™</sup> CERTIFIED MAIL® RECEIPT Domestic Mail Only

		ement site	Section 18	<b>经</b> 有关的	STATE OF THE PARTY.	distributed by the stand
For deliver	y information,	visit ou	ir webs	site at w	ww.usps.co	m®.
0		GI	A		UST	SUCCESSORY STATES OF THE SECOND SECON
Certified Mail Fe	90				0.	
6				/	con.	
xtra Services 8	Fees (check box, a	dd fee as a	ppropriat	(e)	1 00	0
Return Receip	t (hardcopy)	\$		-0	1	1
Return Receip	t (electronic)	\$		100	Postmark	6 9
Certified Mail i	Restricted Delivery	\$		11-	Here	47/3
Adult Signatur	e Required	\$		1/00	, ·	10
Adult Signatur	e Restricted Delivery	\$		1		
Postage				1	7	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND
					1 V	MIG
Total Postage a	and Fees				V	MAG
Sent To						
Street and A	Lisa L. Durban 1970 Tincup Ct Boulder, CO 80	305		•		
City, State, 2			3-04 – Pro	Madera		
	CONTRACTOR OF THE PARTY OF THE PARTY.	A POST PROPERTY AND	OFFICE ROLLS	Company of the last	Control of the Control of the	PROPERTY OF THE PARTY.

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70221670000211884513

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to a neighbor as requested at 2:04 pm on January 4, 2024 in BOULDER, CO 80305.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Neighbor as Requested

BOULDER, CO 80305 January 4, 2024, 2:04 pm

#### In Transit to Next Facility

January 3, 2024

#### **Arrived at USPS Regional Facility**

DENVER CO DISTRIBUTION CENTER January 2, 2024, 9:12 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 9:12 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

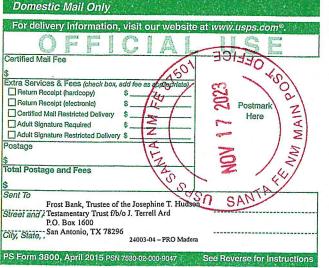
Contact USPS Tracking support for further assistance.

FAQs

1670

7022

# U.S. Postal Service<sup>™</sup> CERTIFIED MAIL® RECEIPT Domestic Mail Only



Released to Imaging: 2/14/2024 8:58:38 AM

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70221670000211886265

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

#### **Moving Through Network**

In Transit to Next Facility

November 23, 2023

#### **Arrived at USPS Regional Facility**

SAN ANTONIO TX DISTRIBUTION CENTER November 19, 2023, 12:43 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 November 17, 2023, 8:46 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only	
For delivery information,	visit our website at www.usps.com®.
OFFI	CIALSUSE
Certified Mail Fee	
Extra Services & Fees (check box, s Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery	\$ Postmark Here U
Postage	50 50
Total Postage and Fees	S WN 34 VIII
Sent To James Gebel, Trustee e Revocable Living Trus 58 Road 2335 Aztec, NM 87410	of the James R. Gebel st 24003-04 – Pro Madera
PS Form 3800, April 2015 PSN	7530-02-000-9047 See Reverse for Instructions

Released to Imaging: 2/14/2024 8:58:38 AM

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70221670000211892556

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

#### **Moving Through Network**

In Transit to Next Facility

January 4, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 8:42 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

# U.S. Postal Service<sup>™</sup> CERTIFIED MAIL<sup>®</sup> RECEIPT Domestic Mail Only

Certified Mail Fee Extra Services & Fees (check box, add fee as app.

Return Receipt (hardcopy)

Return Receipt (electronic) Certified Mail Restricted Delivery \$
Adult Signature Required \$
Adult Signature Restricted Delivery \$ 빞 Postage \$ Total Postage and Fees \$ Sent To Anne S. Johnson 6529 Highway 42 South Fort Valley, Georgia 31030 24003-04 - PRO Madera
PS Form 3800, April 2015 PSN 7550-02-00-0

Received by OCD: 2/13/2024 3:10:52 PM

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70151520000068421547

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item could not be delivered on November 29, 2023 at 10:35 am in FORT VALLEY, GA 31030. It was held for the required number of days and is being returned to the sender.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Alert**

#### **Unclaimed/Being Returned to Sender**

FORT VALLEY, GA 31030 November 29, 2023, 10:35 am

#### Available for Pickup

FORT VALLEY 111 ANDERSON AVE FORT VALLEY GA 31030-9998 M-F 0830-1700; SAT 0900-1200 November 29, 2023, 9:09 am

#### Reminder to Schedule Redelivery of your item

November 27, 2023

#### **Notice Left (No Authorized Recipient Available)**

FORT VALLEY, GA 31030 November 22, 2023, 3:06 pm

#### In Transit to Next Facility

November 21, 2023

Feedback

#### **Departed USPS Regional Facility**

MACON GA DISTRIBUTION CENTER ANNEX November 20, 2023, 2:39 pm

#### **Arrived at USPS Regional Facility**

MACON GA DISTRIBUTION CENTER ANNEX November 20, 2023, 2:12 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 November 17, 2023, 8:46 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	<b>~</b>
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

#### U.S. Postal Service<sup>™</sup> CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com® Certified Mail Fee Extra Services & Fees (check box, add fee as ap Return Receipt (hardcopy) Postmark Certified Mall Restricted Delivery Here Adult Signature Required \$ Adult Signature Restricted Delivery \$ Total Postage and Fees Sent To Lime Rock Resources A, LP 1111 Bagby St Ste 4600 Houston, TX 77002 Stree City, : 24003-04 - PRO Madera

PS Form 3800, April 2015 PSN 7530-02-000-9047

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70200090000008632100

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

#### **Moving Through Network**

In Transit to Next Facility

November 25, 2023

#### **Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER November 20, 2023, 11:17 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 November 17, 2023, 8:46 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

City, State, ZIP

CERTIFIED MAIL® RECEIPT  Domestic Mail Only
For delivery information, visit our website at www.usps.com®.
OFFICIAL USE
Certified Mail Fee
s
Extra Services & Fees (check box, add fee as appropriate)
Return Receipt (hardcopy) \$
Return Receipt (electronic) \$ Postmark
Certified Mall Restricted Delivery \$ Here
Adult Signature Required \$
Adult Signature Restricted Delivery \$
Postage
\$
Total Postage and Fees
A Company of the Comp
Coal To
Sent To
Elizabeth White Nelson Street and Apt. 1022 Potomac Dr

24003-04 - Pro Madera

Released to Imaging: 2/14/2024 8:58:38 AM

U.S. Postal Service<sup>™</sup>

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70221670000211884650

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was picked up at a postal facility at 2:17 pm on January 8, 2024 in HOUSTON, TX 77057.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

#### **Delivered, Individual Picked Up at Postal Facility**

HOUSTON, TX 77057 January 8, 2024, 2:17 pm

#### Reminder to Schedule Redelivery of your item

January 7, 2024

#### **Notice Left (No Authorized Recipient Available)**

HOUSTON, TX 77057 January 4, 2024, 2:14 pm

#### **Notice Left (No Authorized Recipient Available)**

HOUSTON, TX 77057 January 2, 2024, 5:46 pm

#### **Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER January 1, 2024, 12:00 pm

#### In Transit to Next Facility

Feedback

December 31, 2023

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 8:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

Domestic Mail Only For delivery information, visit our website at www.usps.com®.	
Certified Mail Fee    Certified Mail Fee	
\$ Total Postage and Fees \$ Sent To  Northern Oil and Gas  Street and A 4350 Baker Road, Ste 400 Minnetonka, MN 55343 24003-04 - Pro Madera  City, State, 2  200 January 2023 PSN 7530-02-000-9047 See Reverse for Institu	

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 9589071052700725341638

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item has been delivered to an agent for final delivery in HOPKINS, MN 55343 on January 3, 2024 at 10:39 am.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# **Delivered to Agent**Delivered to Agent for Final Delivery

HOPKINS, MN 55343 January 3, 2024, 10:39 am

#### **Arrived at USPS Regional Facility**

MINNEAPOLIS MN DISTRIBUTION CENTER January 2, 2024, 6:30 am

#### In Transit to Next Facility

January 1, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 9:06 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

# Received by OCD: 2/13/2024 3:10:52 PM

# U.S. Postal Service<sup>™</sup> CERTIFIED MAIL® RECEIPT

Domestic Mail Only

Domestic Mail Only	
For delivery information, visit our website	at www.usps.com®.
OFFICIAL	/USEN
Certified Mail Fee	1
\$	0707 0 7
Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)	DEC 28 2023
Return Receipt (electronic) \$	Postmark
Certified Mail Restricted Delivery \$	Here
Adult Signature Required \$	· · · · · · · · · · · · · · · · · · ·
Adult Signature Restricted Delivery \$	200
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street an Theodore P. White, Est 575 S Virginia Hills Dr Unit 2701 Mckinney, TX 75072	
City, State 24003-04 - Pro Mader	m

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Released to Imaging: 2/14/2024 8:58:38 AM

# **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 9589071052700725341676

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

#### **Moving Through Network**

In Transit to Next Facility

January 5, 2024

#### Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER December 31, 2023, 2:16 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 29, 2023, 8:57 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

# Carlsbad Current Argus.

# Affidavit of Publication Ad # 0005870383 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/03/2024

Legal Clerk

Subscribed and sworn before me this January 3, 2024:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005870383 PO #: # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Andersen-Malone, LLC; Ard Oil, Ltd., Mary T. Ard, President; BP America Production Company; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr., and Opal Barton Trust; Bean Family Limited Company; COG Operating LLC; Charles F. Malone Living Trust dated August 1, 1987; Cheryl W. Derrick, Estate of; Coille Limited Partnership, LP; Cokelan Corporation: Colgate Operating, LLC; Colgate Pro-Cheryl W. Derrick, Estate of; Coille Limited Partnership, LP; Cokelan Corporation; Colgate Operating, LLC; Colgate Production, LLC; Colgate Royalties, LP; Concho Oil & Gas LLC; Contago Resources, LLC; Constaplenty Energy Corporation; D2 Resources, LLC; D2 Royalties, LLC; Irma Leota Davis; William J. Derrick, as Trustee of the Gretchen S. White Testamentary Trust; Paula Raye Dooley; Margaret V. Dowling, SSP; Lisa L. Durban; EOG Resources, Inc.; Elizabeth Eaton; Gilbert J. Eaton; Elk Oil Company; Pamela Anne Evans; Explorers Petroleum Corporation: James Gebel Trustee of the plorers Petroleum Corporation; James Gebel, Trustee of the James R. Gebel Revocable Living Trust; Hanaco, LLC; Hanagan Investment, LLC; Harvard Petroleum Company, LLC; Heyco Development Corporation; Vergil Wesley Hopp; Edward R. Hudson, Jr. and wife, Ann F. Hudson; Francis H. Hudson, Trustee of Lindy's Living Trust; William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, de-Hudson, Trustee of Lindy's Living Trust; William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, deceased; Jalapeno Corporation; Jareed Partners, Ltd.; Javelina Partners; Anne S. Johnson; Esther L. Kelly; Joseph J. Kelly; Delmar Hudson Lewis, MSU; Lime Rock Resources A. LP; Dan M. Leonard, as Trustee of the DML Revocable Trust dated January 10, 2007; Robert K. Leonard; Constance White Lloyd; MRC Delaware Resources, LLC; Laura Lynn McCampbell; Marathon Oil Permian, LLC; Marigold LLLP; Mark Wilson Family Partnership, LP; Mongoose Minerals, LLC; Nadel and Gussman Capitan, LLC; Elizabeth White Nelson; Nesteegg Energy Corporation; New Mexico Western Minerals, Inc.; Nilo Operating Company, NonDarcy Oil & Gas, Inc.; Northern Oil and Gas; Oxy USA WTP, LP; OXY Y-1 Company; Occidental Permian, Ltd.; Penroc Oil Corporation; Terence Patrick Perkins; Santo Legado, LLC; Linda E. Schwartz; Sharbro Energy, LLC; Slash Exploration, LP; Spiral, Inc.; Solis Energy, LLC; Tinian Oil & Gas LLC; Tulipan LLC; Theodore P. White, Est; Mary Ann Kelly Twitty; Vladin, LLC, a NM LLC; WPX Energy Permian, LLC; Western Reserves Oil Company; J. Phelps White, III; J. Phelps White, IV; Keith Williams; WPX Energy Permian, LLC; Yates Brothers, a partnership; Yates Industries, LLC; John A. Yates, Trustee of Trust Q u/w/o Peggy A. Yates, deceased; ZPZ Delaware I LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24003). The hearing will be conducted remotely on January 4, 2024, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Madera 9 State Com #121H and the Madera 9 State Com #131H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico. #5870383, Current Argus, January 3, 2024

> Permian Resources Operating, LLC Case No. 24003 Exhibit C-4

# Carlsbad Current Argus.

# Affidavit of Publication Ad # 0005870383 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/03/2024

Legal Clerk

Subscribed and sworn before me this January 3, 2024:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005870383 PO #: # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Andersen-Malone, LLC; Ard Oil, Ltd., Mary T. Ard, President; BP America Production Company; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr., and Opal Barton Trust; Bean Family Limited Company; COG Operating LLC; Charles F. Malone Living Trust dated August 1, 1987; Cheryl W. Derrick, Estate of; Coille Limited Partnership, LP; Cokelan Corporation: Colgate Operating, LLC; Colgate Pro-Cheryl W. Derrick, Estate of; Coille Limited Partnership, LP; Cokelan Corporation; Colgate Operating, LLC; Colgate Production, LLC; Colgate Royalties, LP; Concho Oil & Gas LLC; Contago Resources, LLC; Constaplenty Energy Corporation; D2 Resources, LLC; D2 Royalties, LLC; Irma Leota Davis; William J. Derrick, as Trustee of the Gretchen S. White Testamentary Trust; Paula Raye Dooley; Margaret V. Dowling, SSP; Lisa L. Durban; EOG Resources, Inc.; Elizabeth Eaton; Gilbert J. Eaton; Elk Oil Company; Pamela Anne Evans; Explorers Petroleum Corporation: James Gebel Trustee of the plorers Petroleum Corporation; James Gebel, Trustee of the James R. Gebel Revocable Living Trust; Hanaco, LLC; Hanagan Investment, LLC; Harvard Petroleum Company, LLC; Heyco Development Corporation; Vergil Wesley Hopp; Edward R. Hudson, Jr. and wife, Ann F. Hudson; Francis H. Hudson, Trustee of Lindy's Living Trust; William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, de-Hudson, Irustee of Lingy's Living Irust; William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, deceased; Jalapeno Corporation; Jareed Partners, Ltd.; Javelina Partners; Anne S. Johnson; Esther L. Kelly; Joseph J. Kelly; Delmar Hudson Lewis, MSU; Lime Rock Resources A, LP; Dan M. Leonard, as Trustee of the DML Revocable Trust dated January 10, 2007; Robert K. Leonard; Constance White Lloyd; MRC Delaware Resources, LLC; Laura Lynn McCampbell; Marathon Oil Permian, LLC; Marigold LLLP; Mark Wilson Family Partnership, LP; Mongoose Minerals, LLC; Nadel and Gussman Capitan, LLC; Elizabeth White Nelson; Nestegg Energy Corporation; New Mexico Western Minerals, Inc.; Nilo Operating Company; NonDarcy Oil & Gas, Inc.; Northern Oil and Gas; Oxy USA WTP, LP; OXY Y-1 Company; Occidental Permian, Ltd.; Penroc Oil Corporation; Terence Patrick Perkins; Santo Legado, LLC; Linda E. Schwartz; Sharbro Energy, LLC; Slash Exploration, LP; Spiral, Inc.; Solis Energy, LLC; Tinian Oil & Gas LLC; Tulipan LLC; Theodore P. White, Est; Mary Ann Kelly Twitty; Vladin, LLC, a NM LLC; WPX Energy Permian, LLC; Western Reserves Oil Company; J. Phelps White, III; J. Phelps White, IV; Keith Williams; WPX Energy Permian, LLC; Yates Brothers, a partnership; Yates Industries, LLC; John A. Yates, Trustee of Trust Q u/w/o Peggy A. Yates, deceased; ZPZ Delaware I LLC; Carre Partners Ltd.; and their successors and assigns that nership; Yates Industries, LLC; John A. Yates, Trustee of Trust Q u/w/o Peggy A. Yates, deceased; ZPZ Delaware I LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24003). The hearing will be conducted remotely on January 4, 2024, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emprd.nm.gov/ocd/hearing-info/. Applicant applies for posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Madera 9 State Com #121H and the Madera 9 State Com #131H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico. #5870383, Current Argus, January 3, 2024