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Cross State Com

Case No. 23833, 23835, 23838, 23839, 24110, 24111, 24112, 24115

Wolfcamp/Bone Spring

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

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¹ Revised as of February 14, 2024. Revisions are limited to: (1) adding Table of Contents; (2) revising Lease Tract maps to reflect changes to committed and uncommitted working interest owners; (3) revising pooled party lists; and (4) organization/labelling. Revised exhibits are denoted in the Table of Contents by italics.

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 - Exhibit B-19-a: C-102s
 - Exhibit B-19-b: Lease Tract Map and Summary of Interests
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 - Exhibit B-22-b: Lease Tract Map and Summary of Interests
 - Exhibit B-22-c: Well Proposal Letter

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- Exhibit B-23: Application for Case No. 24112
 - Exhibit B-23-a: C-102s
 - Exhibit B-23-b: Lease Tract Map and Summary of Interests
 - Exhibit B-23-c: Well Proposal Letter
 - Exhibit B-23-d: AFEs
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- Exhibit B-24: Application for Case No. 24115
 - Exhibit B-24-a: C-102s
 - Exhibit B-24-b: Lease Tract Map and Summary of Interests
 - Exhibit B-24-c: Well Proposal Letter
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 - Exhibit C-3-E: Second Bone Spring Stratigraphic Cross Section and Cross-Section Locator Map
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 - Exhibit C-4-B: Wolfcamp A Stratigraphic Cross Section and Cross-Section Locator Map
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Tab D: Affidavit of Cory McCoy, Reservoir Engineer

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Tab E: Declarations of Deana M. Bennett

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- Exhibit E-2: Mailing List of Interested Parties
- Exhibit E-3: Certified Mailing Tracking List
- Exhibit E-4: Affidavit of Publication

Case: 23833	APPLICANT'S RESPONSE
Date	February 8, 2024 - February 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.59-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-17-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
EXHIBIT	API No. Pending SHL: 1032' FNL & 2100' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,017' TVD) Orientation: North/South

<i>Received by OCD: 2/15/2024 11:05:40 AM</i> Well #2: Cross State Com 803H	API No. Pending SHL: 1032' FNL & 2070' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,555' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-17-a
Completion Target (Formation, TVD and MD)	See Exhibit B-17-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-17-b
Tract List (including lease numbers and owners)	Exhibit B-17-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-17-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-17-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-17-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-17-c
Cost Estimate to Drill and Complete	Exhibit B-17-d
Cost Estimate to Equip Well	Exhibit B-17-d
Cost Estimate for Production Facilities	Exhibit B-17-d
Geology	
summary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
Sunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-4-A to C-4-F
ISU Cross Section	Exhibit C-4-B; C-4-E
Pepth Severance Discussion	N/A
orms, Figures and Tables	
C-102	See Exhibit B-17-a

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Tracts	Exhibit B-17-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-17-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

Case: 23835	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.73-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-18-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed
Well #1: Cross State Com 701H	API No. <i>Pending</i> SHL: 1350' FNL & 380' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,044' TVD) Orientation: North/South

<i>Received by OCD: 2/15/2024 11:05:40 AM</i> Well #2: Cross State Com 801H	API No. Pending SHL: 1375' FNL & 392' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,614' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-18-a
Completion Target (Formation, TVD and MD)	See Exhibit B-18-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-18-b
Tract List (including lease numbers and owners)	Exhibit B-18-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-18-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	See Exhibit B-18-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-18-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-18-c
Cost Estimate to Drill and Complete	Exhibit B-18-d
Cost Estimate to Equip Well	Exhibit B-18-d
Cost Estimate for Production Facilities	Exhibit B-18-d
Geology	
ummary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
Sunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-4-A to C-4-F
ISU Cross Section	Exhibit C-4-B; C-4-E
epth Severance Discussion	N/A
orms, Figures and Tables	
-102	See Exhibit B-18-a

<i>Received by OCD: 2/15/2024 11:05:40 AM</i>	Exhibit B-18-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-18-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennétt
Date:	2/1/2024

Case: 23838	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.51-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-19-b
Vell(s)	
Jame & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed
Vell #1: Cross State Com 704H	API No. <i>Pending</i> SHL: 930' FNL & 914' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,004' TVD) Orientation: North/South

Received by OCD: 2/15/2024 11:05:40 AM Well #2: Cross State Com 804H	API No. <i>Pending</i> SHL: 927' FNL & 884' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,526' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-19-a
Completion Target (Formation, TVD and MD)	See Exhibit B-19-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-19-b
Tract List (including lease numbers and owners)	Exhibit B-19-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-19-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	See Exhibit B-19-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-19-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-19-c
Cost Estimate to Drill and Complete	Exhibit B-19-d
Cost Estimate to Equip Well	Exhibit B-19-d
Cost Estimate for Production Facilities	Exhibit B-19-d
Geology	
iummary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
Sunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-4-A to C-4-F
ISU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
orms, Figures and Tables	
2-102	See Exhibit B-19-a

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Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

Case: 23839	APPLICANT'S RESPONSE
Date	February 8, 2024 - February 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.65-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-20-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Cross State Com 702H	API No. <i>Pending</i> SHL: 1097' FNL & 2232' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1560' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,032' TVD) Orientation: North/South

Received by OCD: 2/15/2024 11:05:40 AM Well #2: Cross State Com 802H	API No. <i>Pending</i> SHL: 1097' FNL & 2262' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,583' TVD)
	Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-20-a
Completion Target (Formation, TVD and MD)	See Exhibit B-20-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
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Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
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Sample Copy of Proposal Letter	See Exhibit B-20-c
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Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-4-A to C-4-F
ISU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
forms, Figures and Tables	
2-102	See Exhibit B-20-a

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Received by OCD: 2/15/2024 11:05:40 AM	Page 17 of 3
Tracts	Exhibit B-20-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-20-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

Case: 24110	APPLICANT'S RESPONSE
Date	February 8, 2024 - February 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring Pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.51-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-21-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed

Received by OCD: 2/15/2024 11:05:40 AM	'API No. Pending Page 19 of 3
	SHL: 934' FNL & 974' FEL, (Unit A), Section 36, T18S, R34E
	BHL: 130' FSL & 980' FEL, (Unit P), Section 1, T19S, R34E
	Completion Target: First Bone Spring (Approx. 9,171' TVD)
	Orientation: North/South
Well #2: Cross State Com 504H	'API No. Pending
	SHL: 932' FNL & 944' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E
	Completion Target: Second Bone Spring (Approx. 9,549' TVD)
	Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-21-a
Completion Target (Formation, TVD and MD)	See Exhibit B-21-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
and Ownership Schematic of the Spacing Unit	Exhibit B-4; B-21-b
Fract List (including lease numbers and owners)	Exhibit B-21-b
f approval of Non-Standard Spacing Unit is requested, Tract List	
including lease numbers and owners) of Tracts subject to notice equirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-21-e
Inlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	N/A
pelow)	N/A
oinder	
ample Copy of Proposal Letter	See Exhibit B-21-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-21-b
hronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-21-c
Cost Estimate to Drill and Complete	Exhibit B-21-d
Cost Estimate to Equip Well	Exhibit B-21-d
ost Estimate for Production Facilities	Exhibit B-21-d
ieology	
ummary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
iunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/15/2024 11:05:40 AM	Exhibit C-3-B; C-3-E Page 20 of .
HSU Cross Section	
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-21-a
Tracts	Exhibit B-21-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-21-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

Case: 24111	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.59-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-22-b
Vell(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed

Received by OCD: 2/15/2024 11:05:40 AM	Page 22 of 3
Well #1: Cross state Com 503H	'API No. <i>Pending</i> SHL: 1032' FNL & 2160' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,175' TVD) Orientation: North/South
Well #2: Cross State Com 503H	'API No. <i>Pending</i> SHL: 1032' FNL & 2130' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,532' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-22-a
Completion Target (Formation, TVD and MD)	See Exhibit B-22-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-22-b
Tract List (including lease numbers and owners)	Exhibit B-22-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-22-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
ample Copy of Proposal Letter	See Exhibit B-22-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-22-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-22-c
Cost Estimate to Drill and Complete	Exhibit B-22-d
Cost Estimate to Equip Well	Exhibit B-22-d
ost Estimate for Production Facilities	Exhibit B-22-d
ieology	
ummary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
Sunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/15/2024 11:05:40 AM	Page 23 of 3
HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	방법 집 물건 이 가슴을 가려 봐요. 말을 가 가 가 가 가지 않는 것
C-102	See Exhibit B-22-a
Tracts	Exhibit B-22-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-22-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

Case: 24112	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.73-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-23-b
Nell(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed

Received by OCD: 2/15/2024 11:05:40 AM Well #1: Cross State Com 301H	Page 25 of :
Well #1: Cross state Com Sorn	'API No. <i>Pending</i> SHL: 1350' FNL & 320' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,172' TVD) Orientation: North/South
Well #2: Cross State Com 501H	'API No. <i>Pending</i> SHL: 1350' FNL & 350' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,519' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-23-a
Completion Target (Formation, TVD and MD)	See Exhibit B-23-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-23-b
Tract List (including lease numbers and owners)	Exhibit B-23-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-23-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	See Exhibit B-23-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-23-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-23-c
Cost Estimate to Drill and Complete	Exhibit B-23-d
Cost Estimate to Equip Well	Exhibit B-23-d
Cost Estimate for Production Facilities	Exhibit B-23-d
ieology	
Summary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
	Exhibit C-3-A to C-3-F

Received by OCD: 2/15/2024 11:05:40 AM	Exhibit C-3-B; C-3-E
HSU Cross Section	
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-23-a
Tracts	Exhibit B-23-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-23-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/202

Case: 24115	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.65-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-24-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed

Received by OCD: 2/15/2024 11:05:40 AM Well #1: Cross State Com 302H	API No. Pending SHL: 1097' FNL & 2172' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1660' FWL, (Unit N), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,165' TVD) Orientation: North/South
Well #2: Cross State Com 502H	'API No. <i>Pending</i> SHL: 1097' FNL & 2202' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,535' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-24-a
Completion Target (Formation, TVD and MD)	See Exhibit B-24-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-24-b
Tract List (including lease numbers and owners)	Exhibit B-24-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-24-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	See Exhibit B-24-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-24-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-24-c
Cost Estimate to Drill and Complete	Exhibit B-24-d
Cost Estimate to Equip Well	Exhibit B-24-d
Cost Estimate for Production Facilities	Exhibit B-24-d
Geology	
ummary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
Sunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/15/2024 11:05:40 AM	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-24-a
Tracts	Exhibit B-24-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-24-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO

) ss.) ss.)

Lee Zink, being duly sworn, deposes and states:

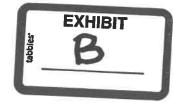
BACKGROUND

1. I am the Director of Land for Franklin Mountain Energy 3, LLC ("FME3"), over

the age of 18, and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division")

and my credentials were accepted as a matter of record.



3. My work for FME3 includes the Delaware Basin and Lea County. I am involved in title, ownership, and leasing.

4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142-24145. I am familiar with the land matters involved in these cases.

5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

6. These cases involve competing applications for a 1294.48-acre development comprised of Bone Spring and Wolfcamp horizontal spacing units underlying Section 36, Township 18 South, Range 34 East, Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. FME3 has proposed a total of sixteen wells, known as its Cross State Com wells. MRC has proposed a total of twelve wells, known as its Mongoose wells.

7. In its eight cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.

8. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Cross

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Development Area, and why FME3's development plan for the Cross Development Area is superior to MRC's plan.

9. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in the proposed units and has the highest working interest control in the proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts because FME3 will consolidate facilities with the Satellite unit, which partially overlaps the Cross units, in Section 36. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term—mid 2024. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.

10. **Exhibit B-1** is a map showing the general location and the spacing units at issue.

11. **Exhibit B-2** is a summary overview of why FME's applications should be granted and why MRC's applications should be denied. Each of the factors will be discussed by FME's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

12. **Exhibits B-3 and B-4** provide an overview of working interest control within the Cross Development Area. It is my understanding that working interest control includes committed working interest owners, such as working interest owners that have executed a Joint Operating Agreement, or that support an operator.

- 13. With respect to the Wolfcamp units, as shown on **Exhibit B-3**, FME3 has:
 - 64.33% working interest control in the W/2W/2 Wolfcamp Unit (Case No. 23835);

- 38.80% working interest control in the E/2W/2 Bone Spring Unit (Case No. 23839);
- 40.66% working interest control in the W/2E/2 Wolfcamp Unit (Case No. 23833);
- 40.68% working interest control in the E/2E/2 Bone Spring Unit (Case No. 23838).

14. Conversely, MRC has less than 4% working interest ownership in each of the Wolfcamp units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 15% working interest control.

15. In addition to having majority working interest and majority working interest control in the Wolfcamp units, FME3 has an interest across every tract in Sections 36 and 1, which is demonstrated on Exhibit B-3. Conversely, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.

16. With respect to the Bone Spring units, as shown on **Exhibit B-4**, FME3 has:

- 57.76% working interest control in the W/2W/2 Bone Spring Unit (Case No. 24112);
- 56.55% working interest control in the E/2W/2 Bone Spring Unit (Case No. 24115);
- 46.56% working interest control in the W/2E/2 Bone Spring Unit (Case No. 24111);
- 46.59% working interest control in the E/2E/2 Bone Spring Unit (Case No. 24110)

17. Conversely, MRC has less than 13% working interest ownership in each of the Bone Spring units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 24% working interest control.

18. FME3 has interests across Sections 36 and 1, which is demonstrated on Exhibit B-4. Again, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.

19. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.

20. FME3 has the highest working interest, highest working interest control, and should be awarded operatorship.

21. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.

22. **Exhibit B-5** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit B-5, FME3 is planning on eight Bone Spring wells and eight Wolfcamp wells (total of 16 wells) in the Cross Development Area whereas, in its filed applications, MRC proposes only four Bone Spring wells and eight Wolfcamp wells (total of 12 wells).

23. FME3's development plan has included targeting the First Bone Spring. Significantly, MRC's filed applications do not include the First Bone Spring. Instead, in likely a response to FME3's development plan and proposals, MRC only proposed First Bone Spring wells on January 16, 2024.

24. FME3 will be drilling wells in a wine-rack or offset pattern, while MRC has proposed its wells in a stacked pattern. As Mr. McCoy will discuss in more detail in his testimony, offset wells perform better than stacked wells.

25. Attached as **Exhibit B-6** is a map demonstrating that the Cross Units are part of FME3's comprehensive development plan for the area. The Cross Development Area, which is the

subject of these cases, is outlined in red. As this exhibit shows, FME3's Cross wells in these cases are part of a comprehensive, holistic development in this area, which is efficient, thoughtful and reduces overall footprint, and reduces surface disturbance, while increasing efficiencies and decreasing costs. FME3 has orders for the Satellite Wolfcamp Units, which overlap with the Cross units. FME3 owns 100% of the working interest in the W/2 Bone Spring units. FME3 has orders for the W/2W/2 Gold wells and has drilled and is currently completing those wells.

26. Exhibit B-7 identifies the overlap between the Satellite units and the Cross units, in the N/2N/2 of Section 36. FME3's overlapping development plans are intentionally designed to maximize the efficient production of hydrocarbons, prevent waste, and protect correlative rights. The plan will allow oil and gas reserves located in the N/2N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective, reservoir engineer perspective, and economic perspective, and FME3's team has concluded that this layout will not result in waste or negatively impact correlative rights.

27. This exhibit also outlines the benefits of the overlapping drill pads and facilities approach, because it allows FME3 to integrate full development, which will reduce surface disturbance. Under FME3's development plan, the Cross and Satellite drilling pads will be integrated, reducing surface disturbance. Conversely, if MRC's plan is approved, MRC will have to build pads for its Mongoose wells. Under FME3's development plan, FME3 will be able to have a single CTB, which means less overall equipment and a reduction in overall surface footprint. It also has the benefit of creating a single point for third-party takeaway infrastructure.

28. **Exhibit B-8** demonstrates how sharing a drilling pad and overlapping spacing maximizes recoverable reserves. Using the shared pads for the approved pooled units neighboring to the north, FME's well designs for the Cross wells drilled to the south will capture the resources that would be stranded between the two units, eliminate any toe-setbacks from wells drilled from the south, and capture the resources otherwise left behind that are between MRC's first take points and 100' of the southern lease line. Across the 16 wells planned, this incremental increase in reservoir developed will be significant.

29. Not only does FME3's proposed plan allow for more ultimate recovery of reserves but it also accelerates production, as FME3 plans to commence operations on the development as soon as the Q2 2024.

30. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.

31. Exhibit B-9 provides an overview of the operational and logistical constraints in this area, as well as an overview of FME3's plans to address those constraints. Exhibits B-10 to 12 provide greater detail on the constraints and FME3's proactive approach to resolve them.

32. Exhibit B-0 discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing \$17.2 million of capital. FME3 is investing to expand the pipeline system to increase capacity, including 20 miles of pipeline infrastructure. FME3 is targeting in service Q2/Q3 2024.

33. Exhibit B-11 discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators to connect, and allows multiple third parties to connect, increasing flow assurance. FME3 is proposing to construct approximately 16

miles of pipeline infrastructure. FME3 already has or is securing the rights-of-way in place for those pipelines. FME3 is investing \$19.8 million to address the gas takeaway constraints. Target in service is Q2/Q3 2024. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.

34. Exhibit B-12 demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Cross.

35. Exhibit B-13 outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 13 wells between October 2023 and January 2024. FME3 has 4 wells actively being completed as of January 28, 2024, with a February in-service date

36. FME3 has been diligently working to develop this area. **Exhibit B-14** identifies the timeline and future target dates.

37. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.

38. FME3 sent out proposal letters in July 2023, only seven months later. FME3 filed its pooling cases in September, and anticipates commencing drilling operations in June 2024.

39. Although MRC acquired its lease in December 2021 it only sent out proposals letters after receiving FME3's proposal letters. And MRC only recently sent out its First Bone Spring proposals, which are not part of a filed application. In my view, MRC has not taken diligent actions to develop this area.

40. Exhibit B-14 also identifies the other working interest owners who support FME3's development plan, namely:

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- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
- REG XI: Executed JOA, naming FME3 as Operator

41. **Exhibit B-15** are the letters of support FME3 received from Davis Partners, and Mestengo.

42. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

43. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in July 2023.

44. **Exhibit B-16** is a summary of FME3's communications with working interest owners and unleased mineral interest owners, including MRC.

45. FME3 negotiated with the uncommitted interest owners in good faith.

CASE NO. 23833 SPECIFIC TESTIMONY AND EXHIBITS

46. Below is a brief description of the facts and exhibits for Case No. 23833.

47. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**,

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to be horizontally drilled. A copy of the application for Case No. 23833 is attached as **Exhibit B**-17.

48. Attached as **Exhibit B-17-a** are the C-102s for the wells proposed in Case No. 23833. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

49. Attached as **Exhibit B-17-b** is a lease tract map for Case No. 23833. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.66% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.14% working interest control.

50. Attached as **Exhibit B-17-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

51. Attached as **Exhibit B-17-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

52. Attached as **Exhibit B- B-17-e** is a list of the parties to be pooled in this case.

53. There are no depth severances within the proposed spacing unit.

CASE NO. 23835 SPECIFIC TESTIMONY AND EXHIBITS

54. Below is a brief description of the facts and exhibits for Case No. 23835.

55. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising

the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H** wells, to be horizontally drilled. A copy of the application for Case No. 23835 is attached as **Exhibit B-18**.

56. Attached as **Exhibit B-18-a** are the C-102s for the wells proposed in Case No. 23835. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

57. Attached as **Exhibit B-18-b** is a lease tract map for Case No. 23835. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 64.33% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.17% working interest control.

58. Attached as **Exhibit B-18-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

59. Attached as **Exhibit B-18-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

60. Attached as **Exhibit B-18-e** is a list of the parties to be pooled in this case.

61. There are no depth severances within the proposed spacing unit.

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CASE NO. 23838 SPECIFIC TESTIMONY AND EXHIBITS

62. Below is a brief description of the facts and exhibits for Case No. 23838.

63. In this case, FME3seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. A copy of the application for Case No. 23838 is attached as **Exhibit B-19**.

64. Attached as **Exhibit B-19-a** are the C-102s for the wells proposed in Case No. 23838. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

65. Attached as **Exhibit B-19-b** is a lease tract map for Case No. 23838. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.68% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.12% working interest control.

66. Attached as **Exhibit B-19-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

67. Attached as **Exhibit B-19-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

- 68. Attached as **Exhibit B-19-e** is a list of the parties to be pooled in this case.
- 69. There are no depth severances within the proposed spacing unit.

CASE NO. 23839 SPECIFIC TESTIMONY AND EXHIBITS

70. Below is a brief description of the facts and exhibits for Case No. 23839.

71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 23839 is attached as **Exhibit B-20**.

72. Attached as **Exhibit B-20-a** are the C-102s for the wells proposed in Case No. 23839. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

73. Attached as **Exhibit B-20-b** is a lease tract map for Case No. 23839. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 38.8% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.16% working interest control.

74. Attached as **Exhibit B-20-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

75. Attached as **Exhibit B-20-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

76. Attached as **Exhibit B-20-e** is a list of the parties to be pooled in this case.

77. There are no depth severances within the proposed spacing unit.

CASE NO. 24110 SPECIFIC TESTIMONY AND EXHIBITS

78. Below is a brief description of the facts and exhibits for Case No. 24110.

79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H** wells, to be horizontally drilled. A copy of the application for Case No. 24110 is attached as **Exhibit B-21**.

80. Attached as **Exhibit B-21-a** are the C-102s for the wells proposed in Case No. 24110. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

81. Attached as **Exhibit B-21-b** is a lease tract map for Case No. 24110. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 46.59% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.35% working interest control.

82. Attached as **Exhibit B-21-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

83. Attached as **Exhibit B-21-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

84. Attached as **Exhibit B-21-e** is a list of the parties to be pooled in this case.

85. There are no depth severances within the proposed spacing unit.

CASE NO. 24111 SPECIFIC TESTIMONY AND EXHIBITS

86. Below is a brief description of the facts and exhibits for Case No. 24111.

87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. A copy of the application for Case No. 24111 is attached as **Exhibit B-22**.

88. Attached as **Exhibit B-22-a** are the C-102s for the wells proposed in Case No. 24111. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

89. Attached as **Exhibit B-22-b** is a lease tract map for Case No. 24111. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control

than MRC. FME3 has 46.56% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.37% working interest control.

90. Attached as **Exhibit B-22-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

91. Attached as **Exhibit B-22-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

92. Attached as **Exhibit B-22-e** is a list of the parties to be pooled in this case.

93. There are no depth severances within the proposed spacing unit.

CASE NO. 24112 SPECIFIC TESTIMONY AND EXHIBITS

94. Below is a brief description of the facts and exhibits for Case No. 24112.

95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled.

96. A copy of the application for Case No. 24111 is attached as Exhibit B-23.

97. Attached as **Exhibit B-23-a** are the C-102s for the wells proposed in Case No. 24112. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

98. Attached as **Exhibit B-23-b** is a lease tract map for Case No. 24112. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 57.76% working interest control (committed interests). MRC only has 12.86% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.

99. Attached as **Exhibit B-23-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

100. Attached as **Exhibit B-23-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

101. Attached as Exhibit B-23-e is a list of the parties to be pooled in this case.

102. There are no depth severances within the proposed spacing unit.

CASE NO. 24115 SPECIFIC TESTIMONY AND EXHIBITS

103. Below is a brief description of the facts and exhibits for Case No. 24115.

104. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New

Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. A copy of the application for Case No. 24115 is attached as **Exhibit B-24**.

105. Attached as **Exhibit B-24-a** are the C-102s for the wells proposed in Case No. 24115. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

106. Attached as **Exhibit B-24-b** is a lease tract map for Case No. 24115. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 56.55% working interest control (committed interests). MRC only has 12.87% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.

107. Attached as **Exhibit B-24-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

108. Attached as **Exhibit B-24-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

109. Attached as **Exhibit B-24-e** is a list of the parties to be pooled in this case.

110. There are no depth severances within the proposed spacing unit.

111. FME3 requests overhead and administrative rates of \$9,000/month during drilling and \$900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

112. FME3 requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.

113. FME3 requests that it be designated operator of the wells.

114. FME3 requests that overriding royalty interest owners be pooled.

115. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Cross units.

116. To the extent necessary, FME3 requests approval of overlapping spacing units.

117. I search publicly available information to identify any additional operators or working interest owners in any of the spacing units the Cross applications will overlap and provided that information to Modrall.

118. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that FME3's development plan will protect correlative rights and prevent waste.

119. The attachments to my Affidavit were prepared by me or compiled from company business records.

[Signature page follows]

Dated: February 1, 2024

Lee Zin

State of County of Denver

This record was acknowledged before me on February 1, 2024, by Lee Zink.

[Stamp] RACHAEL OVERBEY NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20084000193 MV COMMISSION EXPIRES JANUARY 3, 2028	Notary Public in and for the State of <u>Colorado</u> Commission Number: <u>2008</u> 4000193
My Commission Expires: 132028	

						Cross Development Area	: All	T195-R34E Section 1: Lots 1-4, S2N2, S2	L, 294.48
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Comparison o	f Operator	's Develo	Comparison of Operator's Development Plans – FME3 vs. MRC
Factor	FME3	MRC	Comments
Working Interest Control	>	×	 FME3 has highest working interest and working interest control. FME3 has committed interest across 100% of the units. FME3 has leasehold ownership in 75% of the units and received the support of Working Interest Owners through JOAs and Letters of Support.
Risk	\gg	×	 FME3's plan is vetted, thorough, and proven. Based on seismic, other review.
Surface Factor	>	×	 FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets. FME3 can develop the Cross development area with minimal surface impacts. FME3 is drilling wells in the Gold Unit, part of FME3's overall development plan for this area. FME3 has permits necessary to commence drilling and third-party contracts in place demonstrating readiness. Cross wells are on FME3's 2024 drilling schedule. FME3 has ~77,000 acres under executed Surface Use Agreements in the area.
Prudent Operator/Prevent Waste	>	×	 FME3 has existing operations in the area. FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019. FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance.
Infrastructure	>	×	 FME3 is actively solving for gas and water constraints to support larger developments. FME3 is investing significant capital on infrastructure to ensure gas and water are on pipe.
Geologic/Reservoir Evidence	\gg	×	 FME3's wine-rack development pattern is superior to MRC's stacked plan. FME3's Wolfcamp landing zones are superior to MRC's zones. MRC's landing zones create potential for parent/child effect, which is eliminated by FME plan.
Cost Estimates	>	×	FME3's cost estimates are lower than MRC's.
Negotiations	\gg	×	 FME3 has support of several working interest owners. FME3 and MRC have engaged in trade discussions but so far no agreement.

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		Wolfcamp	camp	
	W2W2	E2W2	E2W2 W2E2	E2E2
Franklin Mountain Energy 3, LLC				
(Committed Interest)	64.33%	38.80%	40.66%	40.68%
MRC Permian Company	3.61%	3.61%	3.61% 3.61% 3.61% 3.61%	3.61%

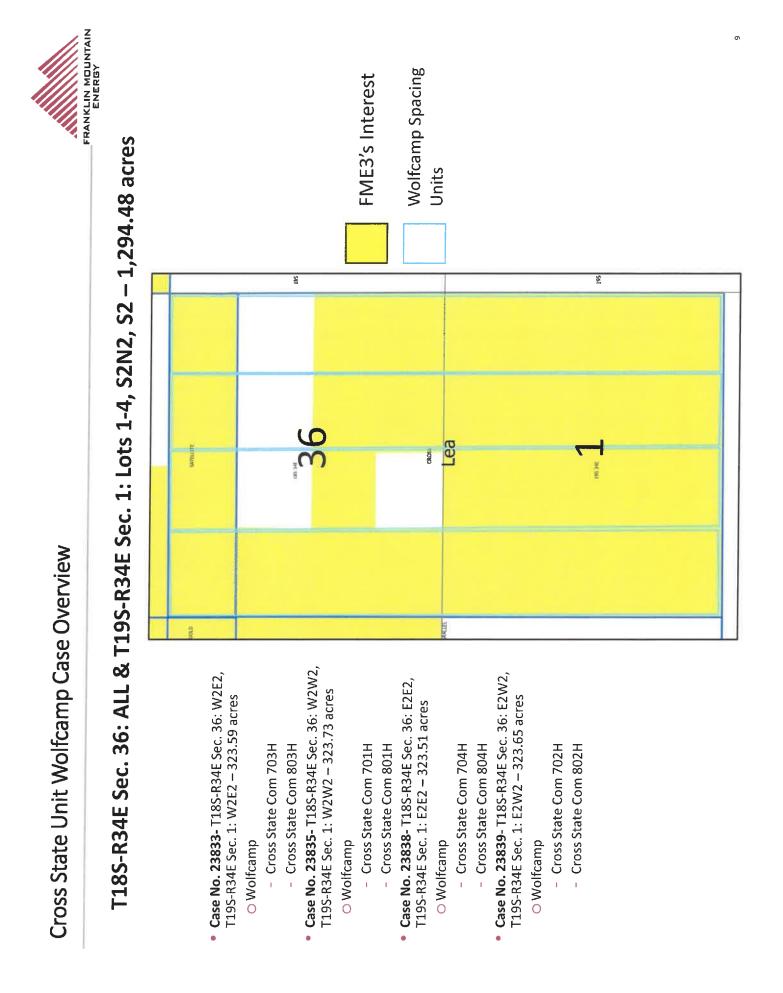
FMF3 WI – Wolfcamp

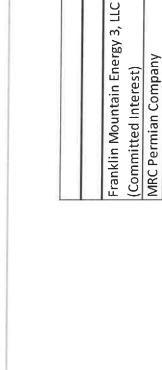
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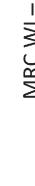
Wolframn MRC WI -

				"esiddi
 			1. 1. 1.	
			N	
 36	M%0	 M %(4.6%	
	MRC: 0%WI	MRC: 0% WI	MRC: 14.6% WI	
	2		2	









46.59% 12.84%

46.56% 12.84%

56.55% 12.87%

<mark>57.76%</mark> 12.86%

E2E2

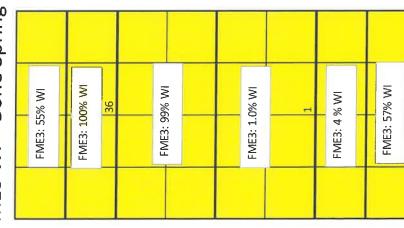
W2E2

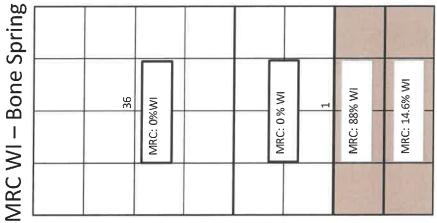
E2W2

W2W2

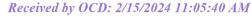
Bone Spring

Spring
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M N
FME3 WI

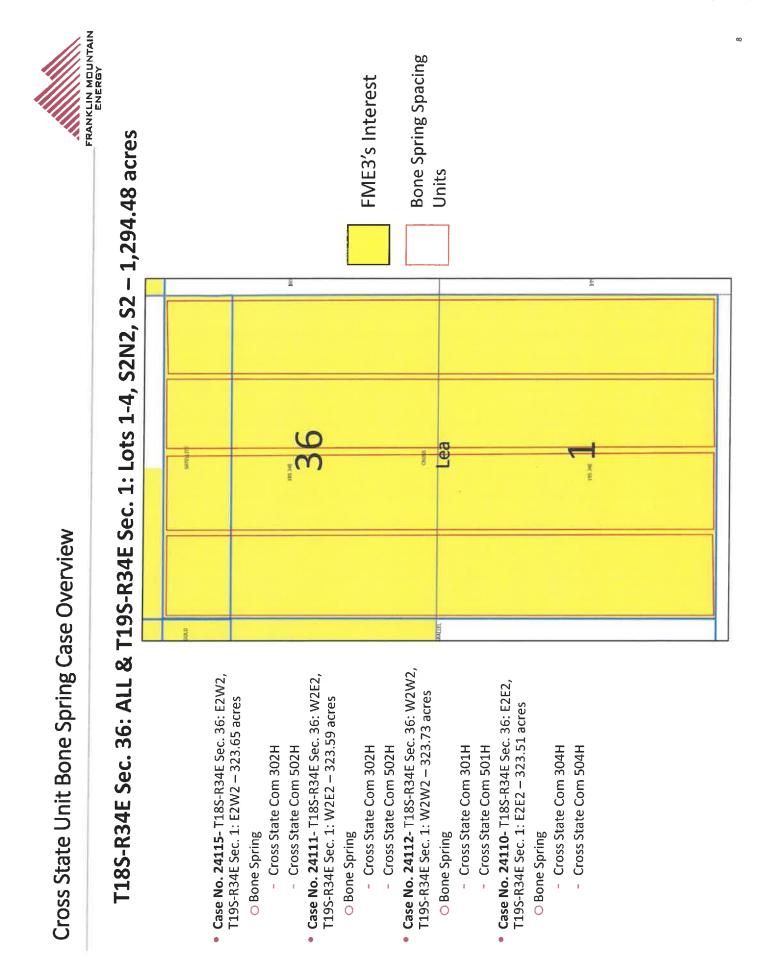




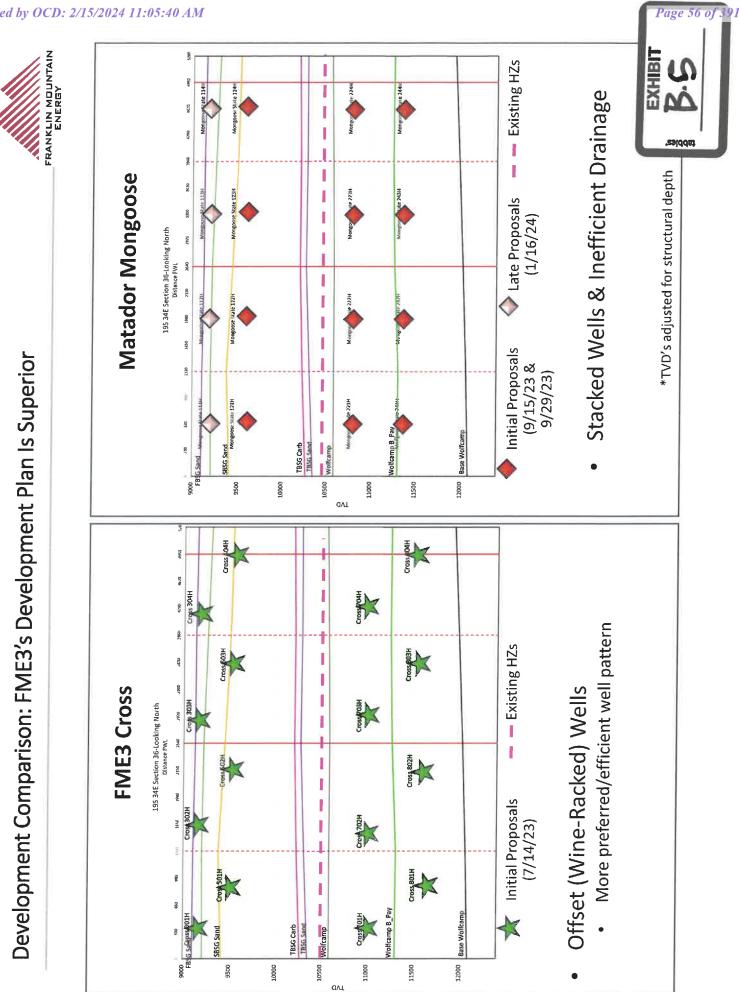
FRANKLIN MOUNTAIN

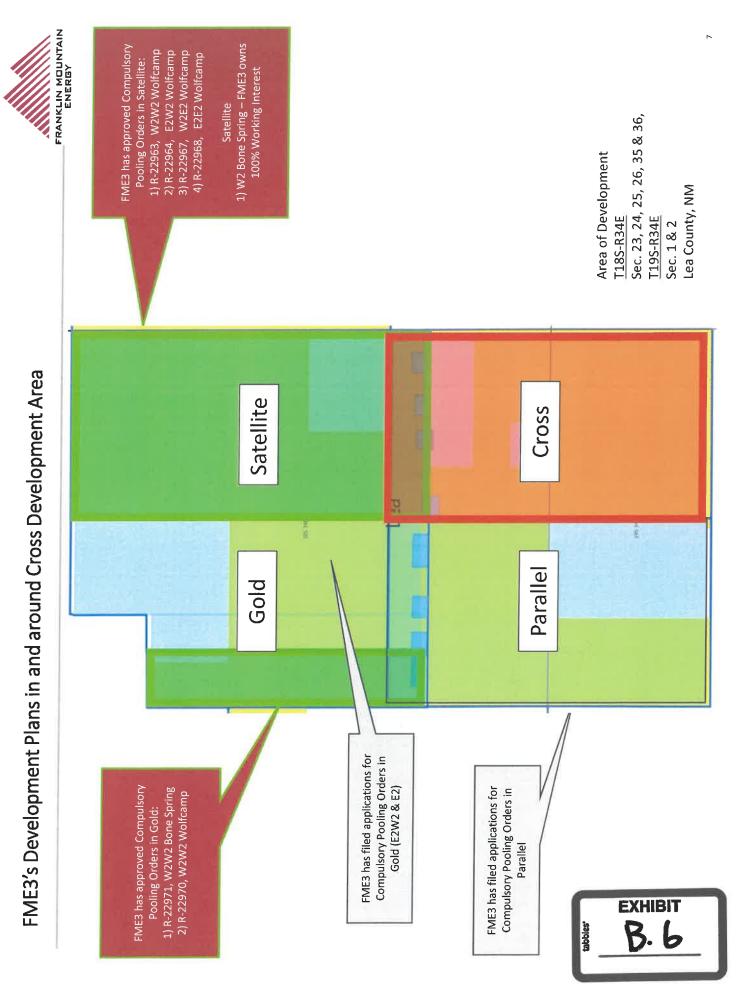












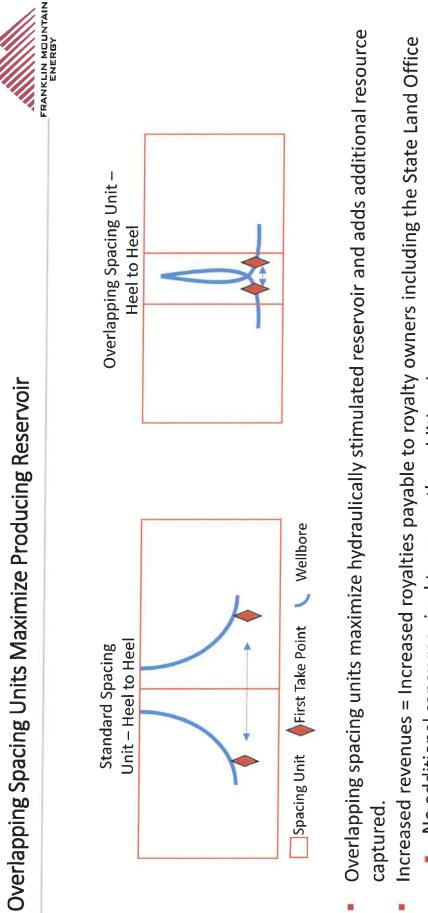
S Prevent Waste	EXERCIS	CATELLITTE		Satellite/Cross CTB: - can consolidate production from older tank batteries here	CROSS	EXHBIT Subbles
FME3's Development Plan Cleans Up Asset and Helps 3 rd Parties Prevent Waste	 FME3's development plan provides the ability to decommission and reclaim two tank batteries and consolidate production into a newer CTB Two older tank batteries can be decommissioned Removal of equipment and partial reclamation (each have pumping units) 	Consolidation of Cross production into the Satellite CTB creates a single point for 3 rd Party connections	 When compared to Matador, on a per well basis, FME3's plan requires: Less equipment by 3rd parties Less pipeline infrastructure and disturbance by 3rd parties Helps prevent 3rd party waste 	Two older tank batteries can be removed and reclaimed		

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FME3's Development Plan Requires Minimal Surface Disturbances	imal Surface Disturbances	
 FME3's plan reduces waste as the Cross development will fully leverage existing Satellite surface disturbances Satellite and Cross wells are drilled from the same pads Satellite and Cross wells are produced into the same CTB with flowlines installed in the same pipeline corridors 	ment will fully leverage existing So ame pads same CTB with flowlines installec	atellite surface disturbances in the same pipeline corridors
 Matador's plan will result in an increase in waste New surface disturbances will be required for drilling pads and CTB 	ء drilling pads and CTB	
FME3's Plan	Matador's Plan	
Drilling corridor with 4 existing Satellite		
drill pads that Cross will be drilled from sATELLITE	SATELLITE	Existing Satellite drill pads and CTB
Existing Satellite CTB that		
Cross will produce into cross No surface disturbances on	CROSS	Matador's plan will add surface disturbances for drilling pads and CTB
south end of Cross		EXHBIT EXHBIT Rabbles

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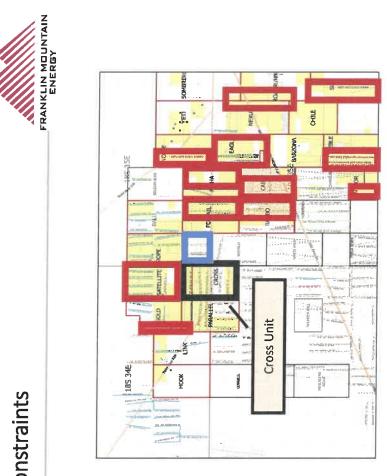
- - No additional capex required to access the additional reserves
 - Increased well economics
- Reduces economic waste

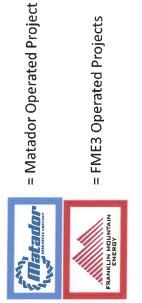
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FME3 is Addressing Gas and Water Takeaway Constraints

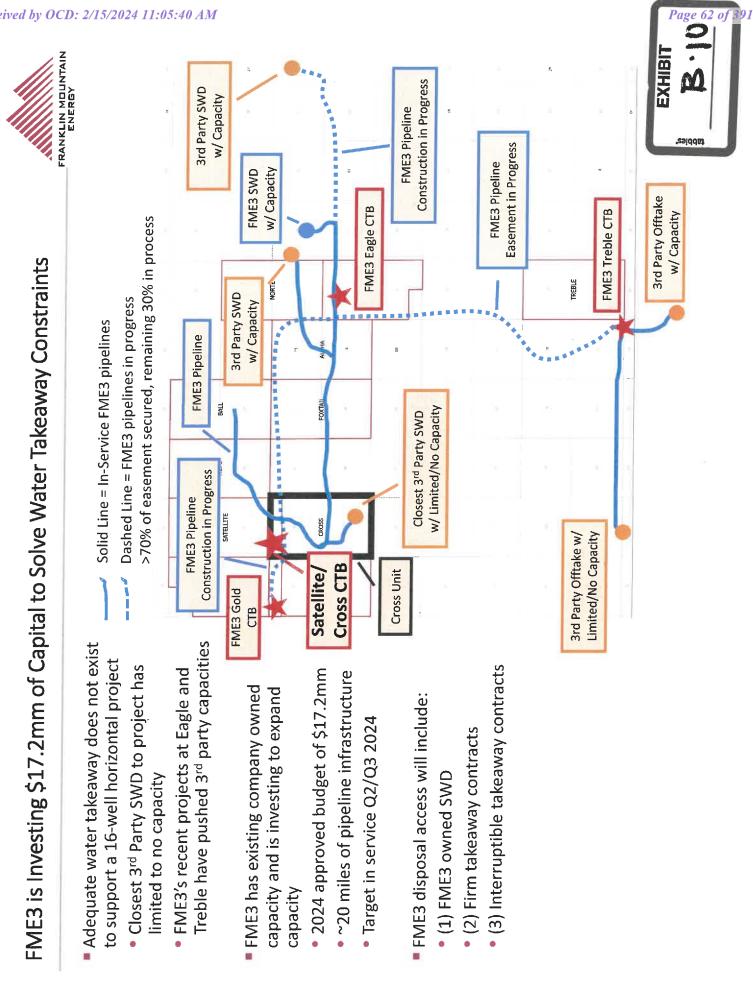
- FME3 is investing significant capital into gas and water infrastructure to ensure pipeline solutions are in place
 - 2024 approved budget of \$37mm
- FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
- Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
- Operators need to be willing to help with the solution to foster development and prevent waste

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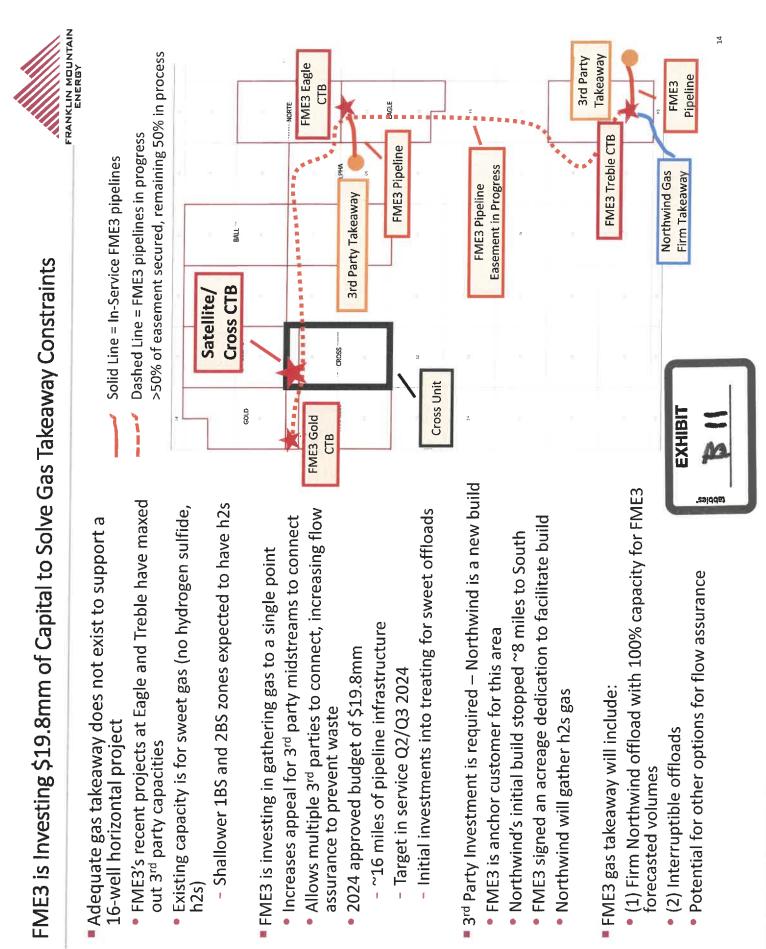




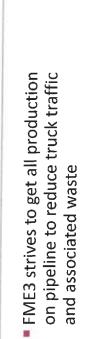




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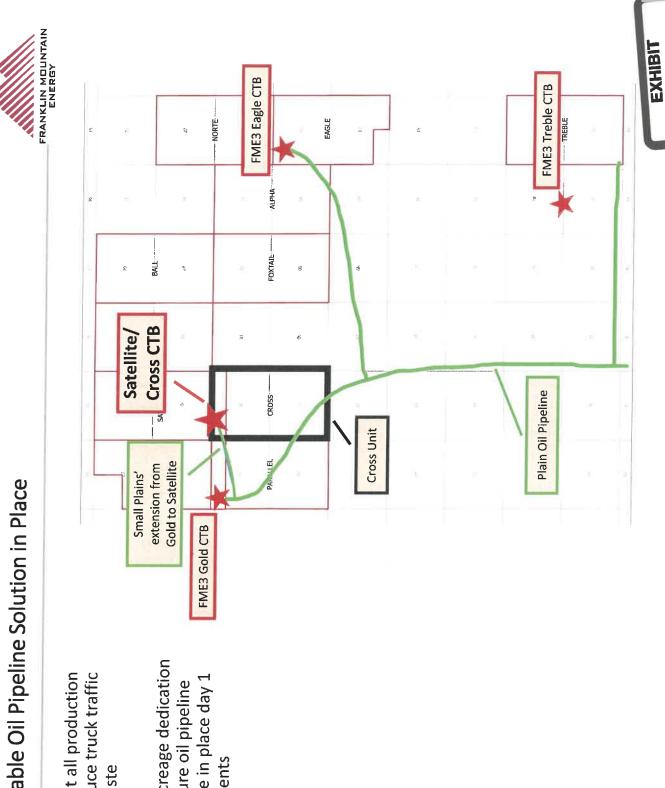






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FME3 signed an acreage dedication takeaway would be in place day 1 with Plains to ensure oil pipeline for new developments



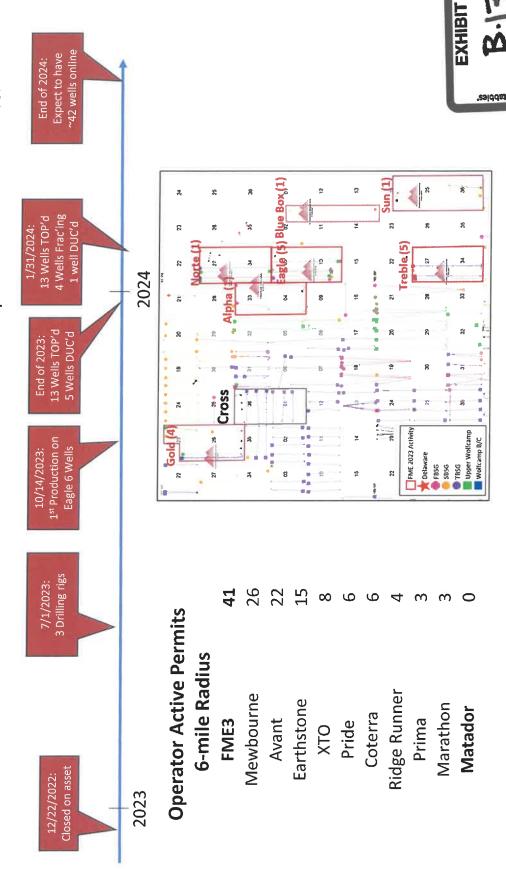
Page 64 of 391

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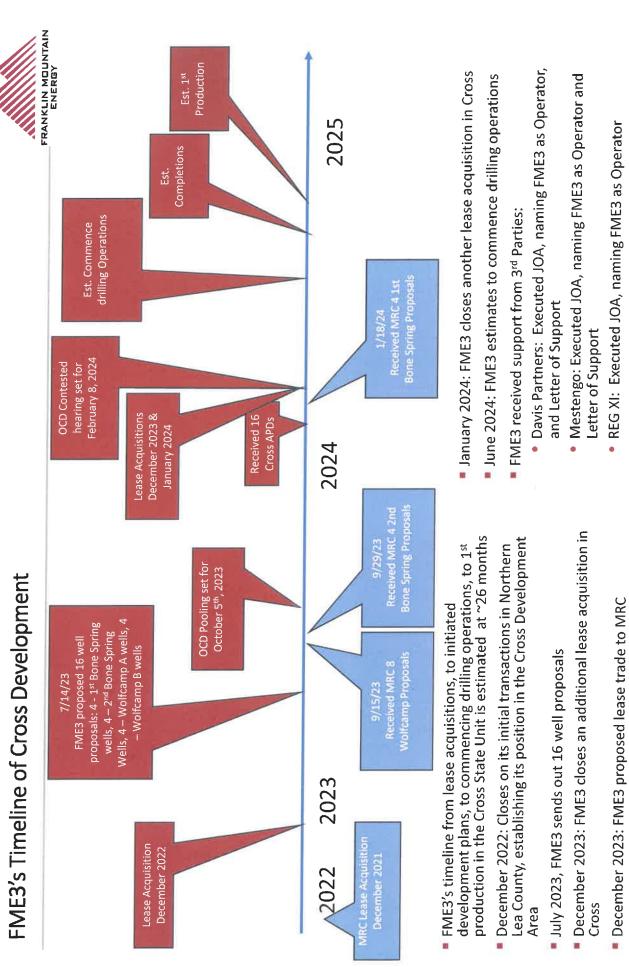
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- FME3 is very active in the 6-mile radius of Cross Development area
- FME3 has turned on production 13 wells between October 2023 and January 2024
- FME3 has 4 wells actively being completed as of January 28, 2024 with a February in-service date
- Matador's last well drilled and completed was 2019 (Airstrip)
- In 8 months, FME3 was able to obtain 41 permits. Matador has no active permits in this 6 mile radius.



FRANKLIN MOUNTAIN ENERGY





January 2024: FME3 received 16 approved Cross unit APDs



November 28th, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Mestengo Energy Company, LLC, ("Mestengo") respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In Mestengo's opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Mestengo and Franklin are in discussions regarding entering into a JOA. Mestengo hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at <u>skylar.fast@mestengoec.com</u> or call me at 719-248-7753.

Sincerely

T. Skylar Fast, CPL VP Land & Business Development Mestengo Energy Company, LLC



DAVIS PARTNERS, LTD. P. O. Box 271 Midland, Texas 79702 432-683-8001

November 27, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840. Lea County, New Mexico.

Dear OCD:

Davis Partners, Ltd, respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In my opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Davis Partners, Ltd and Franklin have entered into a JOA. Davis Partners, Ltd hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at <u>fdavis@4dranch.com</u> or call me at 432-683-8001.

Sincerely,

DAVIS PARTNERS, LTD.

By: F. Ferrell Davis, Manager

Date	Owner	Exchange
		Received self marketed promotion to sell interest. Continuous communications involving interests, AFEs,
5/16/2023	Slash Exploration	Pooling status, and ongoing sales.
7/25/2023	COG Operating LLC	Requested well information about well proposals.
		Marketed interest package via Ten Oaks
		Received phones call and emails from Davis Partners. Wants to participate, signed elections and JOA.
7/25/2023	Davis Partners LTD	Voluntarily being pooled, does not want to be compulsory pooled
7/25/2023	TH McElvain Oil & Gas, LLLP	Elected to participate and signed JOA before selling to FME3 on 2/1/2024
7/26/2023	Paul Davis, Ltd.	Participating, received elections on 7/26/2023
7/27/2023	Buckhorn Energy, LLC & Sharktooth Resources, Ltd.	Email exchange with Antelope Energy, managing for Buckhorn and Sharktooth
7/27/2023	Hollmig LLC	Received call requesting working interest and lease information. Sent lease packet via knoker
7/28/2023	Baioney Feather, Ltd.	Email exchange about working interest information
7/28/2023	Ben S. Cason and Carol yn Cason	Received email confirmation on 7/28/2023. Leased to Milestone Oil
7/31/2023	Marathon Oil Permian LLC	Requested well information via email
8/13/2023	OGX Royalty Fund IV, LP	Participating, received elections on
9/12/2023	SMAA Family, LP	Participating, received elections on
11/27/2023	David F. Bruner	Leased to FME3
11/27/2023	Dawn Bruner Finlayson	Leased to FME3
11/27/2023	Robert B. Bruner	Leased to FME3
11/30/2023	JS&AL Family Limited Partnership	Term Assignment with FME3
11/30/2023	Louellen T. Mays	Term Assignment with FME3
11/30/2023	Williamson Oil & Gas, LLC	Term Assignment with FME3
		Email and phone call exchanges about ownership and leasing, Election to go non-consent received 8/1/2023.
8/1/2024	Mid Lavaca Energy Company	loo lease taken.





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.



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3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 *Attorneys for Applicant*

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CASE NO. <u>23833</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

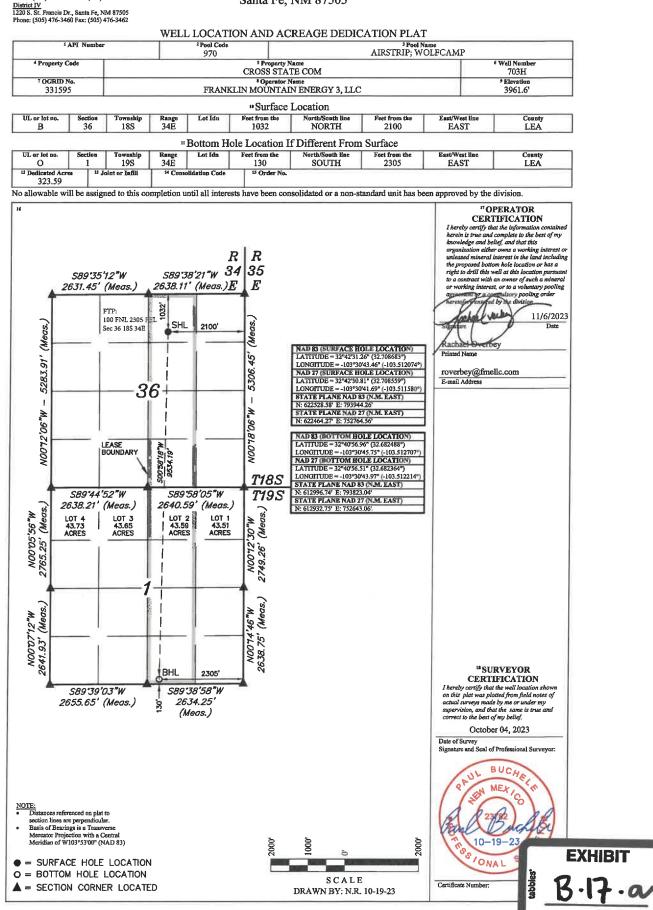
<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



Santa Fe, NM 87505

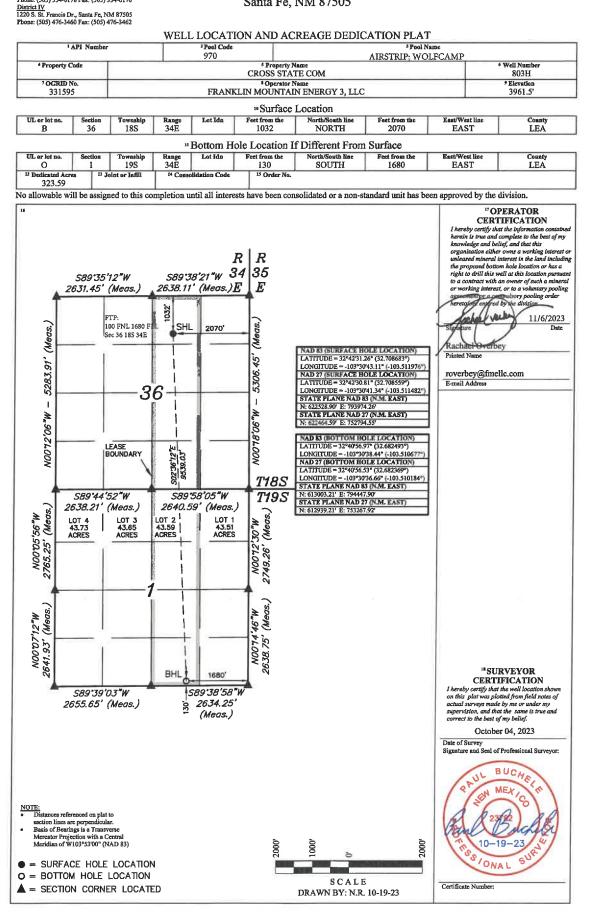
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



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Case No. 23833 Unit Summary

cres W2E2 of Sec 3

: Com 703H : Com 803H

				Cross State Con	ate Cor
-				Cross State Con	ate Cor
			Tract	Lease	%
				1 L0-4883	25.0000%
				Z VB-1889	25.0000%
				3 V0-8038	25.0000%
	36		1	4 FEE	25.000%
				Proposed Wolfcamp Unit	nit
				Tract 1 (80.00 Acres)	
				Tract 2 (80.00 Acres)	
	-1				

Case No. 23833

Acr	
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36-T18S-R34E & Lot 2	Ç
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13	
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A damain woundain circley by LLC 5. Davis Partners, Ltd. REG XI Assets, LLC Mestengo Energy Company, LLC 6 VPD New Mexico, LLC (0	%767917.16
Company, LLC	1.039912%
Company, LLC	6.522197%
пс	1.880507%
	0.401595%
Commited Working Interest 4:	41.060503%
Uncommited Working Interest	
Slash Exploration, LP 1:	11.884746%
Devon Energy Production Company, LP 1:	11.854995%
COG Operating, LLC	11.532994%
Marathon Oil Permian, LLC	11.080720%
Buckhorn Energy, LLC	1.256317%
Shark Tooth Resources, Ltd. (0.418773%
Charles D. Ray (0.376896%
SMAA Family, LP	0.104694%
Stillwater Investments (0.024428%
Tarpon Industries Corporation (0.024428%
Jon Brickey	0.024428%
MRC Permian, LLC	3.609960%
Unleased Mineral Owners (34)	6.746116%
Uncommited Working Interest 58	58.939497%
100	100.00000%

Tract 3 (83.59 Acres)

Tract 4 (80.00 Acres)







FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755327992

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2E2 Township 19 South, Range 34 East Section 1: Lot 2 (43.59), SWNE, W2SE Wolfcamp Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 703H	WCA	11017	21,017'	Sec 36- T18S- R34E 990 FNL 2098 FEL	Sec 1- T19S- R34E 130 FSL 2305 FEL	\$11,650,592.43	N/A
Cross State Com 803H	WCB	11555	21,555'	Sec 36- T18S- R34E 990 FNL 2073 FEL	Sec 1- T19S- R34E 130 FSL 1680 FEL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst



Cross State Com 703H:

 I/We hereby	elect to par	ticipate in the	Cross State	Com 703	H well.	
 I/We hereby	elect NOT	to participate	in the Cross	State Cor	n 703H w	vell.

Cross State Com 803H:

I/We hereby elect to participate in the Cross State Com 803H well. I/We hereby elect NOT to participate in the Cross State Com 803H well.

Owner: AHCCI, LLC

By: _____

Printed Name:

Title:_____

Date:_____

Location:

Operator:

Purpose:

EXHIBIT

tabbies



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone, 720-414-7868 franklinnountainenergy.com

FOR EXPENDITURE	
Cross State Com 70311	
SHL: Sec 16-T18S-R34E 990 FNL 2098 FEL	
BUIL Sec 1-T19S-R34E 130 FSL 2305 FEL	
Franklin Mountase Energy 3, LLC	
Drill and complete # 10,000 WCA well. TVD 11,017, MD 21,017	

 Well #:
 70314

 County/State:
 Lea Co., NM

 Date Prepared:
 6/21/2023

 AFE #:
 DCE230608

Major		Intangible Drilling Costs				Intangible Completion Costs	
		r Description	Amount	Major		Description	Атен
225	5	ADMINISTRATIVE OVERHEAD	\$4,500	240	5	ADMINISTRATIVE OVERHEAD	\$1 54
225	10	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$50,000 \$40,000	240	10	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT	
225	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$19
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$
225	25	COMMUNICATIONS COMPUTITION RELITION	\$21,000	240 240	30 35	COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG	\$7:
225	30 34	COMPLETION FLUIDS CONSTRUCTION LOCATION & ROAD	\$6,000 \$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23
225	40	CONTRACT LABOR	\$55,000	240	50	DAMAGES/RECLAMATION	51
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2
225	50	DAYWORK CONTRACT	\$\$85,000	240	60	ELECTRICAL POWER/GENERATION	
225	55	DRILLING - DIRECTIONAL	\$220,000	240	62	ENGINEERING	\$:
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	
225 225	65 70	DRILLING BITS ELECTRICAL POWER/GENERATION	\$100,000 \$0	240 240	70 71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$180
225	75	ENGINEERING	\$21,000	240	72	FRAC WATER/COMPLETION FLUID	\$470
225	80	ENVIRONMENTAL SERVICES	\$210,000	240	75	FUEL, POWER/DIESEL	\$550
225	84	EQUIPMENT RENTAL DOWNHOLE	\$\$0,000	240	BD	HEALTH & SAFETY	\$
225	85	EQUIPMENT RENTAL	\$50,000	240	35	HOUSING AND SUPPORT SERVICES	514
225	90	FISHING TOOLS SERVICES	50	240	90	MATERIALS & SUPPLIES	
225	95 100	HEALTH & SAFETY HOLSING AND SUPPORT SERVICES	\$9,000 \$19,000	240 240	95 100	MISCELLANEOUS MUD & CHEMICALS	510
225	105	INSURANCE	\$1,900	240	110	P&A/TA COSTS	
225	106	INSPECTIONS	\$17,000	240	115	PERFORATING/WIRELING SERVICE	\$265
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	53
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION STIRUPEACE ECHIPAGETAL RENTAL	\$2,616 \$37
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000 \$190,000	240	135 140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$90
225	130 140	MUD & CHEMICALS OPENHOLE LOGGING	\$190,000	240	140	SUFFACE EQUIP RENTAL	\$189
25	140	CASED HOLE LOGGING	50	240	150	TRANSPORTATION/TRUCKING	53
25	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56
25	150	POWER FUEL & WATER HALLING	\$170,000	240	160	WELDING SERVICES	
25	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTINGFLOWBACK	\$165
25	160	RIG UP TEAR OUT & STANDBY	50 \$10,000	240 240	148 40	TAXES CONTINGENCY COSTS 5%	\$273 \$248
25	163 165	SITE RESTORATION STAKING & SURVEYING	\$10,000 \$6,000	240	-49	Total Intangible Completion Costs:	\$5,496
25	102	SUPERVISION	\$75,600	L			
25	175	SUPERVISION - GEOLOGICAL	\$41,400			Tangible Completion Costs	
25	180	TRANSPORTATION/TRUCKING	\$22,000	Major	Minor	Description	Amau
25	178	TAXES	\$134,057	245	5	ARTIFICIAL LIFT	\$175
25	35	CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$121,870	245 245		FLOWLINES FRAC STRING	\$20
_		Com Initiagune Linning Lota:	34,093,527	245		PACKERS/SLEEVES/PLUGS/GL MANDRELS	
		Tangible Drilling Costs		245		PRODUCTION LINER	
njar	Minor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	
30	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150
30	20	PACKERS/SLEEVES/PLUGS	\$66,000	245		RODS/PUMPS	
130	25	PRODUCTION CASING & ATTACHMENT5	\$1,144,050	245		SUBSURFACE EQUIPMENT	\$\$0, \$125,
230	35 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$169,740 \$70,000	245 245		WELLHEAD EQUIPMENT TAXES	\$125, \$28
30	40	TAXES	\$89,295	140		Total Tangible Completion Costs:	\$346
		Total Tangible Drilling Casts:	31 71 7 143				
				Dec	M	Intergible Facility Costs	Адория
Bjor	Mina-	Tangible Facility Costs Description	Amoust	Major 265		CONSULTING	Sia,
70	10	FACILITY PIPE/VALVES/FIFTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	
70	15	CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,
70	25	DEHYDRATION	.50	265		PAD/ROAD CONSTRUCTION	\$50,
70	30	PRIMARY POWER MATERIALS	\$56,000	265		ENGINEERING / SCIENCE	\$22,
70		FLOWLINES / PIPELINE / HOOKUP	\$47,000 \$0	265		HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	
70 70		H2S TREATING EQUIPMENT	\$125,090	265		OVERHEAD	\$3,
70		SEPARATION EQUIPMENT ROAD2.OCATION/FENCING/REPAIRS	\$12.5,050	265		SURVEY / PLATS / STAKINGS	\$1,
70		PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	
70		FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,
70	90	112S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5.
70	100	CONTROL / INSTRUMENT / METERS / SCADA	\$\$6,000			Total Intengible Facility Costs:	\$131,
70		TANKS & WALKWAYS	\$90,000		_	08-1-01-	
70		MECHANICAL BATTERY BUILD	\$154,000	-	_	Office Use Only:	
70		EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$45,000				
		PRIMARY POWER BUILD	\$56,000	1			
70		FLOWLINE INSTALLATION	\$27,000	1			
7U 70	5 کا	SIGNAGE	\$250	1			
70 70 70	140						
70 70 70	140	TAXES	\$55,674	1			
7U 70 70 70	140	TAXES Total Tangible Facility Costs:	\$1,067,924				
70 70 70 70 70	140	TAXIS Total Tangible Facility Costs:	\$1,067,924				
70 70 70 70 70	140	Total Tangible Facility Costs:	\$1,067,924				
70 70 70 70	140 125	Total Tangible Facility Costs:	\$1,067,924 \$4,406,170,14 \$6,045,445,54				
I Drill Coir I Coir I Facil	140 125	Totel Tangible Facility Costs:	\$1,067,924 \$4,406,170 14 \$6,045,445,54 \$1,198,916 75 \$8,190,172,54				
I Drill Coir I Coir I Facil	140 125	Totel Tangible Facility Costs:	\$1,067,924 \$4,406,170 14 \$6,045,445,54 \$1,198,976 75				
I Drill Coir I Coir I Facil	140 125	Totel Tangible Facility Costs:	\$1,067,924 \$4,406,170 14 \$6,045,445,54 \$1,198,916 75 \$8,190,172,54				
10 70 70 70 10 10 10 10 10 10 10 10 10 10 10 10 10	140 125 Interior	Totel Tangible Facility Costs:	\$1,067,924 \$4,406,170 14 \$6,045,445,54 \$1,198,916 75 \$8,190,172,54				
70 70 70 70 70 70 al Drill al Cole al DC al DC al DC	140 125 Interior	Total Tangible Facility Costs:	\$1,067,924 \$4,406,170 [4] \$6,045,445,54 \$1,192,916 [5] \$8,190,172,54 \$2,261,443 [4] \$11,650,592 [4]	U.L. REFLI	-CT Y0	UR PROPORTINATE SHARE OF THE ACTUAL IN	WOICE COSTS
70 70 70 70 70 70 70 70 70 70 70 70 70 7	140 125 Interior	Totel Tangible Facility Costs:	\$1,067,924 \$4,406,170 [4] \$6,045,445,54 \$1,192,916 [5] \$8,190,172,54 \$2,261,443 [4] \$11,650,592 [4]	ILL REFL	CT YO	UR PROPORTINATE SHARE OF THE ACTUAL IN	VOICE COSTS
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70 70 70 70 70 70 70 70 70 70 70 70 70 7	140 125 Internation No. Internation Templetion	Total Tangible Facility Costs:	\$1,067,924 \$4,406,170 [4] \$6,045,445,54 \$1,192,916 [5] \$8,190,172,54 \$2,261,443 [4] \$11,650,592 [4]	Date	LCT YO		VOICE COSTS
70 70 70 70 70 70 70 70 70 70 70 70 70 7	140 125 Interest Tanget HIS AL	Totel Tangible Facility Costs:	\$1,067,924 \$4,406,170 [4] \$6,045,445,54 \$1,192,916 [5] \$8,190,172,54 \$2,261,443 [4] \$11,650,592 [4]		CT YO		
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70 70 70 70 70 11 Pach 11 DC 11 DC 1	140 125 Interior Interior HIS AL	Totel Tangible Facility Costs:	51,007,924 54,406,170,14 36,045,445,54 51,198,0172,54 52,201,443,14 11,650,592,43 ESTIMATES BILLING W		CT YO		
70 70 70 70 70 70 70 70 70 70 70 70 70 7	140 125 Interiore Received and the second se	Totel Tangible Facility Costs:	51,007,924 54,406,170,14 36,045,445,54 51,198,0*6 75 58,870,0772,54 52,201,443,14 311,650,592,43 311,650,592,592,43 311,650,592,43 311,650,592,592,43 311,650,592,592,43 311,650,592,43 311,650,592,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,43 311,650,592,592,592,592,592,592,592,592,592,592	Date			

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SHL Sec 36-T18S-R34E 990 FNL 2073 FEL

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone 720-414-7868 inmountainener____.com

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BHL See 1-T19S-R34E 130 FSL 1680 FEL Franklin Mountain Energy 3, LLC Drill and complete a 10,000' WCB well TVD 11,555', MD 21,555' Operator: AFE #: DCE230611 Purpose: Intangible Completion Costs Intaugible Drilling Costs Major Minor 225 5 225 10 Description ADMINISTRATIVE OVERHEAD CASING CREW & EQPT CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING SUPACE CASING Major Minor Description 240 5 ADMINISTRATIVE OVERHEAD Amount \$8,200 \$5,200 ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVES CASING CREW & EQPT COILED TUBING/SNUBBING UNIT COMMUNICATIONS COMPANY DIRECT LABOR COMPLETIONWORKOVER RIG COMPLETIONWORKOVER RIG COMTRACT LABORROUSTABOUTS DAMGES/RECLAMATION DIREOSAL SOL DE \$5,200 \$55,000 \$40,000 \$85,000 \$36,000 \$22,000 240 10 15 20 25 30 35 225 15 16 20 25 30 34 40 50 55 \$194,313 \$1,895 225 225 COMMUNICATIONS COMMUNICATIONS COMPLETION FLUDS CONSTRUCTIONLOCATION & ROAD CONTRACT LABOR DAVGRES DAVWORK CONTRACT DRILLING CONTRACT DRILLING - FOOTAGE DRILLING FOOTAGE \$75,000 225 225 225 225 225 225 225 \$6.00 \$45.00 45 \$23,697 \$60,000 \$15,000 \$650,000 \$230,000 \$0 DISPOSAL SOLIDS \$2.844 55 60 62 65 70 DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION ENGINEERING ENVIRONMENTAL/CLEANUP EISHING TOOLS / SER VICES \$5,687 \$90,00 225 60 65 225 DRILLING BITS \$110.00 FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID 70 75 80 84 85 90 95 100 105 ELECTRICAL POWER/GENERATION 71 225 225 225 225 225 225 ENGINEERING \$25,200 72 75 FRAC WATER/COMPLETION FILED FUEL, POWER/DESEL HEALTH & SAMETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MIDE CHEMICALS PRA/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION \$470,00 ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING YOOLSISERVICES HEALTH & SAFETY HOUSING AND SUPPORT SERVICES INFURANCES \$220,00 \$550,00 \$4,70 80 85 90 95 100 \$60,00 \$14,000 225 225 225 \$0 \$11,000 \$21,000 \$2,200 \$10,000 110 INSURANCE \$265,403 INSPECTIONS \$20,000 225 225 225 225 225 225 225 225 225 106 110 115 120 125 130 140 INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MIDCELLANEOUS MOUSERATHOLE/CONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLELOGGING CASED HOLELOGGING PERMITS, LICENSES, ETC POWER PIPLE & WATER HAULING RIG MPTERA WATER HAULING RIG WPTERA OUT & STANDBY SITE RESTORATION STAKING & SURVEYING 115 \$6,000 120 PIPE INSPECTION ROAD, LOCATIONS REPAIRS \$2,000 \$5,000 125 130 135 STIMULATION \$2,616,00 \$31,000 SUBSURFACE EQUIPMENTAL RENTAL \$37,915 SUBSURFACE EQUIPMENTAL R SUPERVISION SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELDING SERVICES WELL TESTINGFLOWBACK TAYFE 140 145 150 155 \$90.047 \$189 573 23.84 \$20,000 \$180,000 141 |45 \$56,872 150 155 160 165 \$165,00 \$130,00 240 240 148 40 TAXE5 \$269,19 160 163 165 CONTINGENCY COSTS 5% \$244,726 \$6,00 STAKING & SURVEYING Total Intangibie Completione Custs \$48,200 \$48,200 \$48,300 \$25,000 \$143,721 \$130,655 SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING 170 175 Tangible Completion Costs
 Major
 Minor
 Description

 245
 5
 ARTIFICIAL LIFT

 245
 15
 FLOWLINES

 245
 25
 FRAC STRING
 180 178 35 Amount \$175.00 TAXES CONTINGENCY COSTS 5% \$20,00 **Total Intangible Drilling Costs** PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER 245 245 40 45 Tangible Drilling Costs PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Taxed Tamible Completion Castr
 Misor
 Description

 230
 10
 INTERMEDIATE CASING & ATTACHMENTS

 230
 20
 PACKERS/SELEVES/PLUGS

 230
 25
 PRODUCTION CASING & ATTACHMENTS

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 35
 SURFACE CASING & ATTACHMENTS

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 35
 SURFACE CASING & ATTACHMENTS

 230
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 WELLMEAD EQUIPMENT/CASING BOWL

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 TAVEC
 \$173,548 \$66,000 \$1,165,590 \$173,758 \$70,000 \$00,629 245 245 245 245 245 245 50 55 60 65 75 70 \$150,000 20 25 35 45 40 \$50.00 \$28,600 Total Tangible Completion Custs: \$90,689 TAXES Total Tangible Drilling Costs: Intangible Facility Costs **Tangible Facility Costs** Ma er 265 Description CONSULTING 18,100 Major Minor Description 270 10 FACILITY PIPE/VALVES/FITTINGS 270 15 CONTAINMENT \$180,000 \$0 \$0 \$56,000 \$47,000 \$0 CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ,ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OUTDINED 265 265 265 265 265 265 265 12 20 22 25 \$24 000 \$50,000 \$22,000 \$22,000 25 30 50 DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP

Well #:

8031

County/State: Lea Co , NM

Date Prepared: 6/21/2023

270 270 270 40 45 270 270 270 270 270 H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD4.0CATION/FENCING/REPAIRS PRE-FABRICATED SKIDS 60 65 66 75 \$125.000 \$0 \$137,000 \$4,000 \$86,000 265 60 OVERHEAD 265 265 80 85 SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM 86 90 100 265 265 83 10 TAXES CONTINGENCY COSTS 5% \$5,930 CONTROL / INSTRUMENT / METERS / SCADA Total Intentible Facility Costs CONTROL / INSTRUMENT / METERS / SCAT TAXKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD 110 130 \$90,000 \$154,000 Office Use Oaly: \$45,000 \$5,000 \$56,000 132 134 136 138 FLOWLINE INSTALLATION \$27,00 140 SIGNAGE \$250 \$55,674 Total Tangible Facility Custs Total Drill Total Completion Total Facility Total DC Intangible 4 677 060 78 \$4,027,060.78 \$5,9\$7,045.54 \$1,198,976.75 \$8,295,921.04 \$8,295,921 04 \$2,288,185.28 Total DC Tangibia Total AFE 11. 8.083 07 THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS Operator Franklin Med in Energy > LLC 6/21/2023 Date Approved By Craig Walters Chief Executive Officer WI Owner. Date Approved By

Title ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Printed Name

Case No. 23833 W/2E/2 Wolfcamp Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP Devon Energy Production Company LP COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey MRC Permian Company Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM) SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)



SMP Titan Flex, LP, a Delaware Limited Partnership (ULM) SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM) The Allar Company (ULM) Tyson Properties, LLC, a Texas Limited Liability Company (ULM) Wadi Petroleum, Inc. (ULM) White Star Royalty Company (ULM) William S. Deniger, Jr. (ULM) Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey Tarpon Industries Corporation Louellen T. Mays Collins & Jones Investments SMAA Family LP Buckhorn Energy LLC Shark Tooth Resources, Ltd. White Star Royalty Company Mongoose Minerals LLC Oak Valley Mineral and Land, LP **Ross Duncan Properties LLC** Good News Minerals, LLC John D. Savage Crown Oil Partners, LP Post Oak Crown IV-B, LLC Post Oak Crown IV, LLC Post Oak Mavros II, LLC LMC Energy, LLC H. Jason Wacker David W. Cromwell Sortida Resources, LLC Mike Moylett Kaleb Smith Deane Durham JA Gill Family Limited Partnership Blue Ridge Royalties, LLC Chimney Rock Oil & Gas, LLC JKV Corporation Rocking H. Holdings, Ltd. The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.



Released to Imaging: 9/6/2023 11:37:23 AM Released to Imaging: 2/15/2024 4:52:28 PM 3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

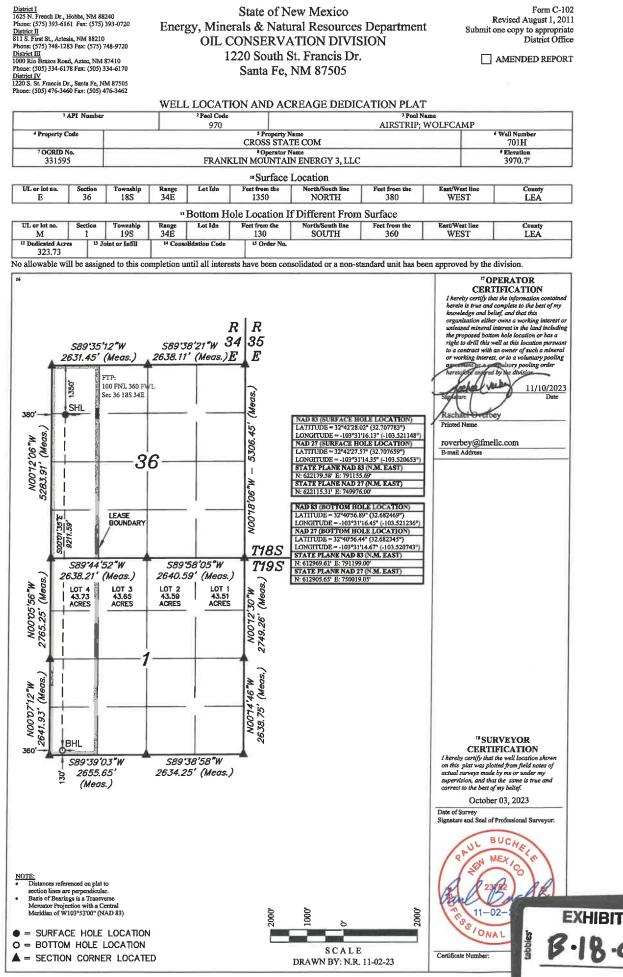
the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

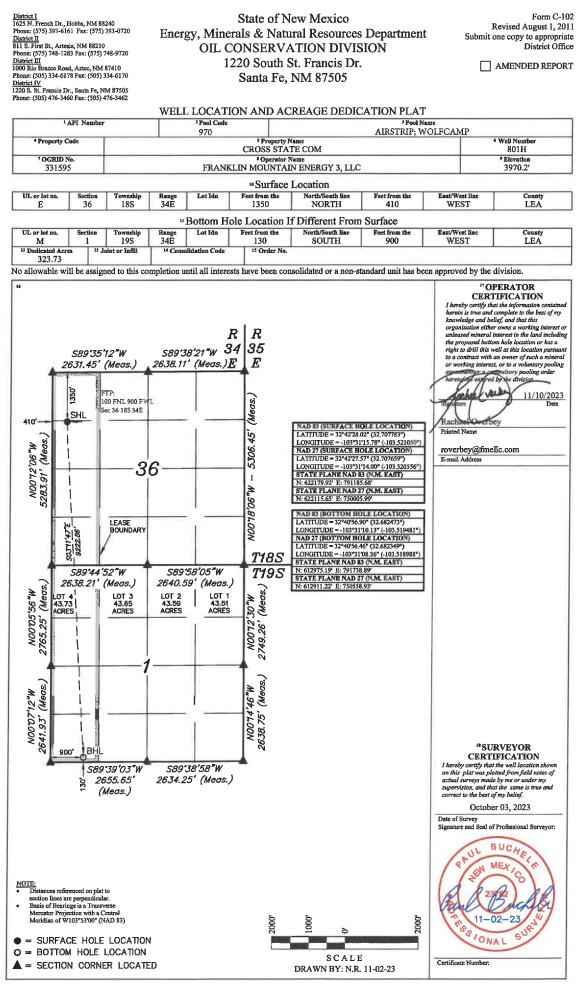
MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 *Attorneys for Applicant* **CASE NO.** <u>23835</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



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FRANKLIN MOUNTAIN

Case No. 23835

W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres

Cross State Com 701H Cross State Com 801H

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%	50.000%																
Lease	1 VB-1889	2 V0-8038	3 FEE		Proposed Wolfcamp Unit				Tract 1 (160.00 Acres)				1 ract 2 (83.73 Acres)		Tract 3 (80.00 Acres)		
Tract		2	643	1	T												
			36	P									7				

Commited Working Interest	st
Franklin Mountain Energy 3, LLC	54.898994%
Davis Partners, Ltd.	1.038810%
REG XI Assets, LLC	6.515286%
Mestengo Energy Company, LLC	1.878515%
VPD New Mexico, LLC	0.401169%
Commited Working Interest	64.732775%
Uncommited Working Interest	est
COG Operating, LLC	11.569409%
Marathon Oil Permian, LLC	11.115707%
Buckhorn Energy, LLC	1.260284%
Shark Tooth Resources, Ltd.	0.420096%
Charles D. Ray	0.378086%
SMAA Family, LP	0.105025%
Stillwater Investments	0.024505%
Tarpon Industries Corporation	0.024505%
Jon Brickey	0.024505%
MRC Permian, LLC	3.606135%
Unleased Mineral Owners (34)	6.738968%
Uncommited Working Interest	35.267226%
Total:	100.0000%
	In/nnnnnnnt





Sent via USPS: 9400109205568755328449

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2W2 Township 19 South, Range 34 East Section 1: Lot 4 (43.73), SWNW, W2SW Wolfcamp Formation Lea County, New Mexico 323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 701H	WCA	11044	21,044'	Sec 36- T18S- R34E 1375 FNL 367 FWL	Sec 1- T19S- R34E 130 FSL 360 FWL	\$11,650,592.43	N/A
Cross State Com 801H	WCB	11614	21,614'	Sec 36- T18S- R34E 1375 FNL 392 FWL	Sec 1- T19S- R34E 130 FSL 900 FWL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

Cross State Com 701H:

 I/We hereby	elect to par	ticipate in the	Cross Sta	te Com 70)1H well.
 I/We hereby	elect NOT	to participate	in the Cro	ss State C	om 701H well.

Cross State Com 801H:

_____ I/We hereby elect to participate in the Cross State Com 801H well. _____ I/We hereby elect NOT to participate in the Cross State Com 801H well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title:_____

Date:_____



Franklin Mountain Euergy 3, LLC 44 Cook Street, Suite 1000 Deaver, CO 80206 Phone: 720-414-7868 franklinmountainenergy com

13 ADMINISTIGATIVE OVERHEAD 53.300 250 3 ADMINISTIGATE CASENDO 59.300 225 10 CASED FOLKOR CENUR & EQT 55.300 250 10 CASED FOLKOR & EQT 55.300 25	Purpo	se:	Drill and complete a 10,000' WCB well TVD 11,614', MD 21,614'		AFE#:		DCE230515		
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270 134 CONTROLS AND SCADA BATTERY BUILD \$5,600 270 135 FRIMARY POWER BUILD \$56,000 270 138 FLOWLINE INSTALLATION \$27,000 270 140 \$100,002 270 125 TAXES \$35,601 270 125 TAXES \$55,604 270 125 TAXES \$55,674 270 125 TAXES \$55,674 270 125 TAXES \$55,674 270 125 TAXES \$56,002 270 125 TAXES \$55,674 704 Totel Tangible Facility Costs: \$100,022		132							
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Well #:

80111 County/State: Les Co., NM Bate Prepared: 6/21/2023

Franklin Mount USA LLC Operat 0 6/21/2023 Chief Executive Officer Date Approved By-EXHIBIT WI Owner Approved By Date Title abbies' Printed Name

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH IM



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy com

 FRANKLIN MÜLUNTAIN ENERGY

 AUTIORTY POR EXPENDITURE

 Veil Name:
 Cross State Com 701H

 Location:
 SHL: See 1-57185-R34E 1375 FNI, 367 FWL

 Bilt: See 1-7195-R34E 130 FSL 360 FWL
 Operator:

 Parpose:
 Drill and complexa 91,000 WCA well

 TVD 11,044, MD 21,044'
 TVD 11,044, MD 21,044'

Well #:	70111
County/State:	Lea Co., NM
Date Prepared:	6/21/2023
AFE #:	DCE230514

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[Main		Intangible Drilling Costs	Amount	Major	Aline	Intan ible Completion Costs	Amount
Major 225	Mine	ADMINISTRATIVE OVERHEAD	Amount \$4,500	240	5	ADMINISTRATIVE OVERHEAD	\$8,20
225	10	CASING CREW & EQPT	\$50,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	5 5194,31
225 225	16 20	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	580,000 \$36,000	240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$1,89
225	25	COMMUNICATIONS	\$21,000	240	30	COMPANY DIRECT LABOR	5
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,00
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
225	40	CONTRACT LABOR	\$55,000	240 240	50 55	DAMAGES/RECLAMATION DISPOSAL SOLIDS	\$1,89 \$2,84
225	45 50	DAMAGES DAYWORK CONTRACT	\$15,000 \$585,000	240	60	ELECTRICAL POWER/GENERATION	54,45
225	55	DRILLING - DIRECTIONAL	\$220,000	240	62	ENGINEERING	\$5,68
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$
225	65	DRILLING BITS	\$100,000	240	70	FISHING TOOLS / SERVICES	\$ \$180.00
225	70	ELECTRICAL POWER/GENERATION ENGINEERING	\$0 \$21,000	240	71 72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$470,00
225 225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$210,000	240	75	FUEL, POWER/DIESEL	\$550,00
225	84	EQUIPMENT RENTAL DOWNHOLE	\$50,000	240	80	HEALTH & SAFETY	\$4,70
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,00
225	90	FISHING TOOLS/SERVICES	\$0	240	90 95	MATERIALS & SUPPLIES	\$4 St
225	95	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$9,000	240	100	MISCELLANEOUS MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,900	240	110	P&A/TA COSTS	\$6
225	106	INSPECTIONS	\$17,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,403
225	110	LEGAL, TITLE SERVICES	\$5,000	240	120	PIPE INSPECTION	50
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS STIMULATION	\$2,000 \$2,616,000
225	120	MISCELLANEOUS MOUSE/RATHOLE/CONDLICT PIPE	\$5,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
225	130	MUD & CHEMICALS	\$190,000	240	140	SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189,573
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC	\$20,002	240	155	WATER TRANSFER	\$56,872
225	150	POWER FUEL & WATER HAULING	\$170,000	240	160 165	WELDING SERVICES WELL TESTING/FLOWBACK	\$165,000
225	155	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	3130,000	240	10.5	TAXES	\$273,599
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$248,726
225	lóS	STAKING & SURVEYING	\$6,000			Total Intengible Completion Costs:	35,496,846
225	170	SUPERVISION	\$75,600			Tourist Completing Costs	
225	175	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING	\$41,400 \$22,000	Mainr	Minor	Tangible Completion Costs Description	Amount
225	180	TAXES	\$134,057	Major 245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5%	\$121,870	245	15	FLOWLINES	\$20,000
		Total Intan ible Drilling Costs:	\$2,693,327	245	25	FRAC STRING	\$0
				245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	\$0 \$0
4.5.1	N.F.	Tangible Drilling Costs	Amount	245	45 50	PRODUCTION PROCESSING FACILITY	50
Major 230	10	Description	\$173,758	245	55	PRODUCTION TUBING	\$150.000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	50
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,144,050	245	65	SUBSURFACE EQUIPMENT	\$50,000
		SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	35	ALL AND A DESCRIPTION OF ALL AND A DESCRIPTION	E20.000				\$78,600
230	45	WELLHEAD EQUIPMENT/CASING BOWI.	\$70,000 \$89,295	245	70	TAXES	\$28,600
		WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs:	\$70,000 \$89,295 \$1,712,843			TAXES Total Tangible Completion Costs:	
230	45	WELLHEAD EQUIPMENT/CASING BOWI. TANES Total Tangihle Drilling Costs:	\$\$9,295	245	76	TAXES Total Tangible Completion Costs: Intangible Facility Costs	\$548,600
230 230	45 40	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Driffing Costs: Tangible Facility Costs	\$89,295 \$1,712,843	245 Major	7G Minor	TAXES Total Tangible Completion Costs: Intangible Facility Costs Description	5548,600 Amount
230 230 Major	45 40 Minar	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Totel Tangible Drilling Costs: Tangible Facility Costs Description	\$89,295 \$1,712,843 Amount	245 Major 265	70 Minor 5	TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING	\$548,600
230 230 Major 270	45 40	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Tangible Facility Costs Description FACILITY PIPE/VALVES/HITTINGS	\$89,295 \$1,712,843	245 Major	7G Minor	TAXES Toted Tangible Completion Crots: Intangible Facility Costs Description CONSULTING CONSULTING CONSULTING CONSULTING COMPARY DIRECT LABOR DAMAGESROW/PERMITS, ETC	5548,600 Amount \$15,100 \$0 \$24,000
230 230 Major	45 40 Minar 10	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description FACILITY PIPE/VALVES/WITTINGS CONTAINMENT DEHYDRATION	589,295 51,712,843 Amount 5180,000 50 50	245 Major 265 265 265 265	70 Minor 5 12 20 22	TAXES Total Tangible Completion Crots: Istangible Facility Costs Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	Amount \$15,100 \$24,000 \$24,000 \$50,000
230 230 230 230 270 270 270 270 270	45 40 <u>Minar</u> 10 15 25 30	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs: Description FACILITY PIPE/VALVES/FITTINOS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIAJ.S	\$89,295 \$1,712,143 Amount \$180,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	245 Major 265 265 265 265 265	70 Minor 5 12 20 22 25	TAXES Toted Tangible Completion Crosts: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGESROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING/S SCIENCE	Amount \$18,100 \$24,000 \$24,000 \$22,000 \$22,001
230 230 230 270 270 270 270 270 270 270	45 40 10 15 25 30 50	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description FACILITY PIPE/VALVES/HITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES (PIPELINE / HOOKUP	\$89,295 \$1,712,843 \$180,000 \$0 \$50 \$50 \$56,000 \$47,000	Z45 Major 265 265 265 265 265 265	70 Minor 5 12 20 22 25 40	TAXES Totel Tangible Completion Crots: Istangible Facility Costs Description CONSULTING CONSULTING COMPARY DIRECT LABOR DAMAGESROWPERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE IRALTINGATETY/ZENVIRONMENTAL	548,000 Amount \$18,100 \$24,000 \$24,000 \$20,000 \$22,000 \$20,0000 \$20,0000 \$20,0000 \$20,0000 \$20,0000 \$20,0000 \$20,0000 \$20,0000 \$20,0000 \$20,000 \$20,000 \$20,0000 \$20,0000 \$20,
230 230 270 270 270 270 270 270 270 270	45 40 10 15 25 30 50 60	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs: Description FACULITY PIFE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT	559,295 51,712,343 Amount 5180,000 50 50 556,000 547,000 50 50	245 Major 265 265 265 265 265 265 265 265	76 Minor 5 12 20 22 25 40 45	TAXES Totel Tangible Completion Crosts: Intangible Facility Costs Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTHEARETY/ROVINGOMENTAL CONTRACT LABOR & SERVICES	548,000 Amount 518,100 50 530,000 530,000 522,000 500 500 500 500 500 500 500 500 500
230 230 230 270 270 270 270 270 270 270	45 40 10 15 25 30 50	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs: Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES/ PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$89,295 \$1,712,843 \$180,000 \$0 \$50 \$50 \$56,000 \$47,000	Z45 Major 265 265 265 265 265 265	70 Minor 5 12 20 22 25 40	TAXES Totel Tangible Completion Crots: Istangible Facility Costs Description CONSULTING CONSULTING COMPARY DIRECT LABOR DAMAGESROWPERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE IRALTINGATETY/ZENVIRONMENTAL	548,000 Amount \$18,100 \$24,000 \$22,000 \$22,000 \$20,000 \$30,000 \$30,000 \$3,000 \$1,500
230 230 270 270 270 270 270 270 270 270 270 27	45 40 Minor 10 15 25 30 50 60 65	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs: Description FACULITY PIFE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT	539,295 51,712,143 Amount 5180,000 500 550,000 547,000 557,000 547,0000 547,0000 547,000000000000000000000000000000000000	245 265 265 265 265 265 265 265 265 265 26	76 Minsor 5 12 20 22 25 40 45 60 80 85	TAXES Totel Tangible Completion Crosts: Intangible Facility Costs Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING'S SCIENCE HEALTHEARETY/ENVIRONMEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	548,000 Amount 518,100 534,000 550,000 552,000 500 51,000 51,500 510 510 510 510 510 510 510 510 510
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 Minor 10 15 25 30 50 60 65 66 75 86	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description FACILITY PIEE/VALVES/WITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINS' PIPELINE' HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCINGREPAIRS PR&F-ABRICATED SKIDS PR&F-ABRICATED SKIDS	539,295 51,712,843 Ameunt S180,000 50 550,000 547,000 5125,000 50 50 50 5125,000 50 50 50 50 50 50 50 50 50 50 50 50	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crots: Intangible Facility Cests Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HeALTINEARETY/ZEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	548,000 Amount 518,100 540,000 540,000 522,000 500 500 51,500 51,500 50,533
230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 50 60 65 66 65 66 75 86 90	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs: Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIAJ.S FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAPETY SYSTEM	539.295 51,712,143 Ameunt 5180,000 530 556,000 547,000 5125,000 5125,000 5137,000 5,3137,000	245 265 265 265 265 265 265 265 265 265 26	76 Minsor 5 12 20 22 25 40 45 60 80 85	TAXES Totel Tangible Completion Cross: Intangible Facility Costs Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROWPERMITS, ETC PAD/ROAD CONSTRUCTION ENGREENING / SCIENCE HEALTHEAPETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	5548,000 Amount 518,100 534,000 530,000 530,000 530,000 530,000 51,500 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 55,930 55,930 55,930
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 50 60 65 66 65 65 66 65 66 100	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description FACILITY PIFE/VALVES/WITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES (PIPELINE / HOOKUP HIS TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-HARR(CATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	539,395 51,712,843 Amount S180,000 500 500 547,000 5125,000 5125,000 50 5137,000 54,000 54,000 54,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crots: Intangible Facility Cests Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HeALTINEARETY/ZEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	548,000 Amount 518,100 540,000 540,000 522,000 500 500 51,500 51,500 50,533
230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 50 60 65 66 65 66 75 86 90	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs: Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIAJ.S FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAPETY SYSTEM	539.295 51,712,143 Ameunt 5180,000 530 556,000 547,000 5125,000 5125,000 5137,000 5,3137,000 5,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Cross: Intangible Facility Costs Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROWPERMITS, ETC PAD/ROAD CONSTRUCTION ENGREENING / SCIENCE HEALTHEAPETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	5548,000 Amount 518,100 534,000 550,000 552,000 53,000 51,500 53,000 51,500 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 55,233 55,330
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 50 60 65 66 65 66 65 66 90 100 110	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drifting Costs Description FACILITY PIECYALVES/FIFTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT MODAD/COATION/FENCINGREPAIRS PRE-FABRICATED SKIDS PRE-FABRICATED SKIDS PRE-FABRICATED SKIDS PRE-FABRICATED SKIDS FACILITY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTIENY BUILD ELICS BATTERY BUILD	539,295 51,712,143 Ameunt 5180,000 530 555,000 547,000 5125,000 5125,000 54,000 54,000 53,000 5154,000 5154,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts: Entangible Facility Costs CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTHEATE STANDAR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Totel Intangible Facility Costs:	5548,000 Amount 518,100 534,000 530,000 530,000 530,000 530,000 51,500 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 55,930 55,930 55,930
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 50 60 65 65 66 65 65 66 65 66 100 130 130 132 134	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description FACILITY PIPE/VALVES/WITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FACILITY PIPE/INE/ IADOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-PARPLATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ENC BATTERY BUILD ENC BATTERY BUILD	539,295 51,712,143 Amount 5180,000 500 556,000 547,000 500 5137,000 530,000 531,37,000 530,000 531,37,000 545,000 531,54,000 535,000 545,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts: Entangible Facility Costs CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTHEATE STANDAR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Totel Intangible Facility Costs:	5548,000 Amount 518,100 534,000 530,000 530,000 530,000 530,000 51,500 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 55,930 55,930 55,930
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 30 50 60 65 66 75 86 90 100 130 132 134 136	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description FACILITY PIEE/VALVES/WITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINS' PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALFWAYS MECHANICAL BATTERY BUILD EMAGENED FOR SURFACE SCADA TANKS & WALFWAYS	539,295 51,712,5143 Ameunt 5180,000 510,000 547,000 547,000 547,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 55,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts: Entangible Facility Costs CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTHEATE STANDAR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Totel Intangible Facility Costs:	5548,000 Amount 518,100 534,000 530,000 530,000 530,000 530,000 51,500 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 55,930 55,930 55,930
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 23 30 50 60 60 60 60 60 60 60 60 60 100 130 130 132 134 136 138	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description Facility VIPE/VALVES/HITTINGS CONTAINMENT DEHYDRATON PRIMARY POWER MATERIALS FLOWLINES VIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT NGADLOCATION/FENCINGREPAIRS PRE-PARFLORE EQUIPMENT HIS SAFETY SYSTEM CONTROLS AND SCADA BATTERY BUILD ENCE BATTERY BUILD ENCE BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOWLINES INSTALLATION	539,295 51,712,143 Amount 5180,000 500 556,000 547,000 547,000 547,000 547,000 547,000 547,000 5137,000 556,000 556,000 5154,000 5154,000 556,000 557,000 556,000 557,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts:	5548,000 Amount 518,100 534,000 530,000 530,000 530,000 530,000 51,500 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 55,930 55,930 55,930
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 30 50 60 65 66 75 86 90 100 130 132 134 136	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Diffling Costs Description FACILITY VIFE/VALVES/HITTINGS CONTAINMENT DEHYDRATON PRIMARY POWER MATERIALS FACILITY VIFE/WALVES/HITTINGS CONTAINMENT DEHYDRATON PRIMARY POWER MATERIALS FACILITY SUFFACE SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT MEL-PARICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAPETY SYSTEM CONTROLS AND SCADA BATTERY BUILD EMAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FILOWLINE INSTALLATION SIGNAGE	539,295 51,712,143 Amsunt 5180,000 500 556,000 547,000 547,000 547,000 547,000 547,000 547,000 547,000 54,000 54,000 556,000 5154,000 5154,000 555,000 555,000 535,000 535,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts:	5548,000 Amount 518,100 534,000 530,000 530,000 530,000 530,000 51,500 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 55,930 55,930 55,930
230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 60 65 66 65 66 65 66 67 58 60 100 110 130 132 134 136 138	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drilling Costs Description FACILITY PIFE/VALVES/WITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINS' PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PR&F-ABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALEWAYS MECHANICAL BATTERY BUILD ELIC BATTERY BUILD CONTROL AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	539,295 51,712,143 Ameunt 5180,000 510,000 547,000 547,000 547,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 54,000 55,000 53,000 54,000 53,000 53,000 54,000 53,000 53,000 53,000 54,000 53,000 54,000 53,000 53,000 54,000 53,000 53,000 53,000 54,000 53,000 53,000 53,000 53,000 53,000 54,000 53,000 53,000 53,000 54,000 53,	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts:	5548,000 Amount 518,100 534,000 530,000 530,000 530,000 530,000 51,500 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 530,000 55,930 55,930 55,930
230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 60 65 66 65 66 65 66 67 58 60 100 110 130 132 134 136 138	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Diffling Costs Description FACILITY VIFE/VALVES/HITTINGS CONTAINMENT DEHYDRATON PRIMARY POWER MATERIALS FACILITY VIFE/WALVES/HITTINGS CONTAINMENT DEHYDRATON PRIMARY POWER MATERIALS FACILITY SUFFACE SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT MEL-PARICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAPETY SYSTEM CONTROLS AND SCADA BATTERY BUILD EMAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FILOWLINE INSTALLATION SIGNAGE	539,295 51,712,143 Amsunt 5180,000 500 556,000 547,000 547,000 547,000 547,000 547,000 547,000 547,000 54,000 54,000 556,000 5154,000 5154,000 555,000 555,000 535,000 535,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts:	5548,000 Amount 518,100 534,000 550,000 552,000 53,000 51,500 53,000 51,500 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 55,233 55,330
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 50 60 65 66 65 66 65 66 65 66 80 100 130 132 134 135 138 138 138 125	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Diffling Costs Description FACILITY VIFE/VALVES/HITTINGS CONTAINMENT DEHYDRATON PRIMARY POWER MATERIALS FACILITY VIFE/WALVES/HITTINGS CONTAINMENT BERMARY POWER MATERIALS FRANTION PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT MEL-PARICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAPETY SYSTEM CONTROLS AND SCADA BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FILOWLINE INSTALLATION SIGNAGE	539, 295 51, 71,2,143 Amount 5180,000 500 500 547,000 547,000 547,000 547,000 547,000 547,000 547,000 547,000 547,000 535,0	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts:	5548,000 Amount 518,100 534,000 550,000 522,000 500 533,000 51,500 500 53,000 51,500 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 54,000 50,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 54,000 54,000 53,000 53,000 54,000 54,000 54,000 54,000 54,000 54,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 50,0000 50,000 50,0000 50,0000 50,0000 50,0000 50,0000 50,0000
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 60 60 65 66 66 66 66 66 60 100 130 130 132 134 138 140 125	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drifting Costs Description FACULITY PIECYALVES/FIFTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT MARY POWER BUILD FACILITY SURFACE EQUIPMENT H2S SAPETY SYSTEM CONTROL / NORTHACTENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTIENY BUILD ELAC BATTERY BUILD CONTROL / NOYER BUILD CONTROL / NOYER BUILD FLOWLINE: NSTALLATION SIGNAGE TAXES TAXES TAXES TAXES TAXES	539,295 51,712,143 Amount 5180,000 500 500 556,000 547,000 500 5125,000 5137,000 547,000 530,000 513,000 535,000 5	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts:	5548,000 Amount 518,100 534,000 550,000 552,000 53,000 51,500 53,000 51,500 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 55,233 55,330
230 230 230 270 270 270 270 270 270 270 270 270 27	45 40 10 15 25 30 50 60 65 66 66 65 66 60 100 110 130 134 134 134 138 140 122 5	WELLHEAD EQUIPMENT/CASING BOWI. TAXES Total Tangible Drifting Costs Description FACILITY PIEUVALVES/HITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES PIPELINE / HORKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAPETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROL / NONER BUILD CONTROL / NONER BUILD CONTROL / NONER BUILD ELIC BATTERY BUILD FLOWLINE INSTALLATION SICONAGE TAXES TAVES TAVES	539,295 51,712,143 Ameunt S180,000 500 500 550,000 547,000 5125,000 5137,000 54,000 54,000 554,000 554,000 555,000 51,000 555,000	245 265 265 265 265 265 265 265 265 265 26	76 Minor 5 12 20 22 25 40 45 60 80 85 83	TAXES Totel Tangible Completion Crosts:	5548,000 Amount 518,100 534,000 550,000 552,000 53,000 51,500 53,000 51,500 53,000 53,000 53,000 53,000 53,000 53,000 53,000 53,000 55,233 55,330
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Title ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Date

Approved By

Printed Name

Case No. 23835 W/2W/2 Wolfcamp Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey MRC Permian Company Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM) SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM) SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)



SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM) The Allar Company (ULM) Tyson Properties, LLC, a Texas Limited Liability Company (ULM) Wadi Petroleum, Inc. (ULM) White Star Royalty Company (ULM) William S. Deniger, Jr. (ULM) Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey **Tarpon Industries Corporation** Louellen T. Mays Collins & Jones Investments SMAA Family LP Buckhorn Energy LLC Shark Tooth Resources, Ltd. White Star Royalty Company Mongoose Minerals LLC Oak Valley Mineral and Land, LP **Ross Duncan Properties LLC** Good News Minerals, LLC John D. Savage Crown Oil Partners, LP Post Oak Crown IV-B, LLC Post Oak Crown IV, LLC Post Oak Mavros II, LLC LMC Energy, LLC H. Jason Wacker David W. Cromwell Sortida Resources, LLC Mike Moylett Kaleb Smith Deane Durham JA Gill Family Limited Partnership Blue Ridge Royalties, LLC Chimney Rock Oil & Gas, LLC JKV Corporation Rocking H. Holdings, Ltd. The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.



3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant CASE NO. <u>23838</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161

 181 S. Frist St., Artesia, NM 88210

 Phone: (575) 748-1283

 Phone: (575) 748-1283

 Partice II

 1000 R10 Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Pax: (505) 334-6170

 District III

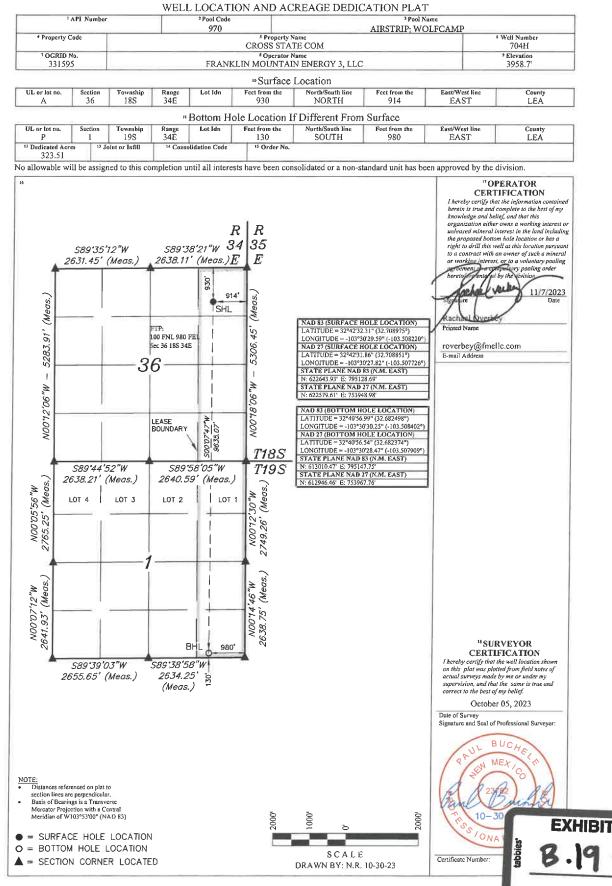
 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

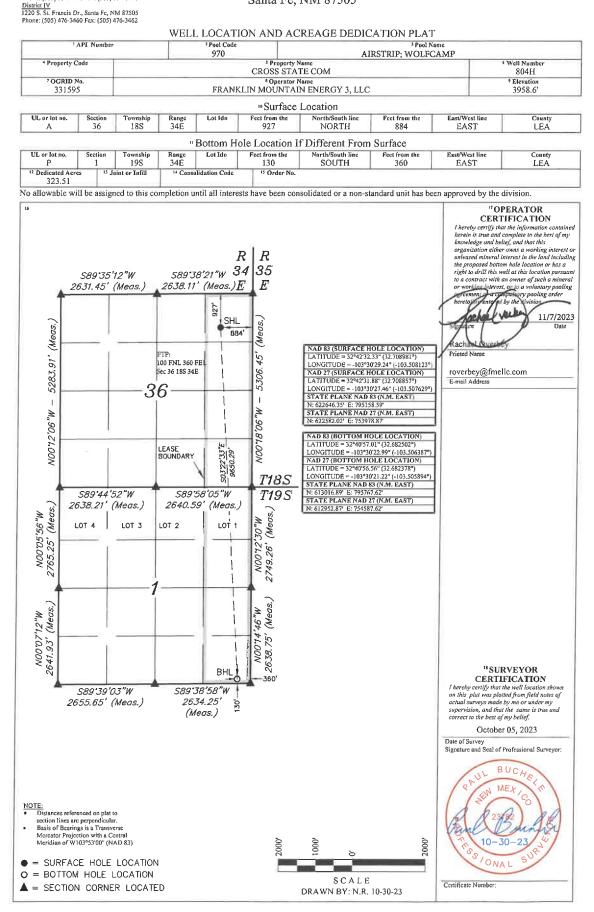


District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Azteo, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

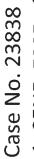
District II 811 S. First SL, Artesia, NM 88210 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



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E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres

Cross State Com 704H

Cross State Com 804H

Tract Lease %	1 10-4883 25.0000%	25.000%	3 V0-8038 25.0000%	4 FEE 25.000%		Proposed Wolfcamp Unit	Tract 1 (80.00 Acres)	Tract 2 (80.00 Acres)	Tract 3 (83.51 Acres)	Tract 4 (80.00 Acres)	EXHIBIT	9.9 1901
					36				₹			

Commited Working Interest	
Franklin Mountain Energy 3, LLC	31.233200%
Davis Partners, Ltd.	1.040496%
REG XI Assets, LLC	6.525862%
Mestengo Energy Company, LLC	1.881564%
VPD New Mexico, LLC	0.401820%
Commited Working Interest	41.082942%
Uncommited Working Interest	
Slash Exploration, LP	11.891423%
Devon Energy Production Company, LP	11.861656%
COG Operating, LLC	11.513685%
Marathon Oil Permian, LLC	11.062168%
Buckhorn Energy, LLC	1.254214%
Shark Tooth Resources, Ltd.	0.418072%
Charles D. Ray	0.376265%
SMAA Family, LP	0.104519%
Stillwater Investments	0.024387%
Tarpon Industries Corporation	0.024387%
Jon Brickey	0.024387%
MRC Permian, LLC	3.611989%
Unleased Mineral Owners (34)	6.749907%
Uncommited Working Interest	58.917058%
Total:	100.000000%

FRANKLIN MOUNTAIN

25



FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755332330

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 34 East Section 36: E2E2 Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE Wolfcamp Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 704H	WCA	11004	21,004'	Sec 36- T18S- R34E 922 FNL 928 FEL	Sec 1- T19S- R34E 130 FSL 980 FEL	\$11,650,592.43	N/A
Cross State Com 804H	WCB	11526	21,526'	Sec 36- T18S- R34E 922 FNL 903 FEL	Sec 1- T19S- R34E 130 FSL 360 FEL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst



Cross State Com 704H:

 I/We hereby	elect to par	ticipate in tl	he Cross	State Com	704H	well.	
 I/We hereby	elect NOT	to participa	te in the (Cross State	Com	704H w	/ell.

Cross State Com 804H:

_____ I/We hereby elect to participate in the Cross State Com 804H well. _____ I/We hereby elect NOT to participate in the Cross State Com 804H well.

Owner: AHCCI, LLC

By: _____

Printed Name:

Title:_____

Date:_____



Feanklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklissrountainenergy.com

abbies

	FOR ENPENDITURE
Well Name:	Cross State Com 704H
Location:	SHL Sec 36-T18S-R34E 922 FNL 928 FEL BHL Sec 1-T19S-R34E 130 FSL 980 FEL
Operator:	Franklin Mountain Energy 3, LLC
Purpose:	Drill and complete a 10,000' WCA well TVD 11,004', MD 21,004'

704H
Lea Co , NM
6/21/2023
DCE230609

	141.	Intangible Drilling Costs	Amount 1	Malow	Atien	Intangible Completion Costs r Description	Amoun
225	Mine	ADMINISTRATIVE OVERHEAD	Amous1 \$4,500	240	5	ADMINISTRATIVE OVERHEAD	58
223	10	CASING CREW & EOPT	\$50,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,
225		CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	***
225	15	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194.
			\$20,000	240	25	COMMUNICATIONS	\$1,91,
225	20	CEMENTING SUFACE CASING	\$36,000	240	30		51,
225	25	COMMUNICATIONS	\$21,000			COMPANY DIRECT LABOR	
225	30	COMPLETION FLUIDS	55,000	240	35	COMPLETION/WORKOVER RIG	\$75
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,
225	40	CONTRACT LABOR	\$55,000	240	50	DAMAGES/RECLAMATION	\$1,
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,
225	50	DAYWORK CONTRACT	\$585,000	240	60	ELECTRICAL POWER/GENERATION	
225	55	DRILLING - DIRECTIONAL	\$220,000	240	62	ENGINEERING	\$5,
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	
225	65	DRILLING BITS	000,0012	240	70	FISHING TOOLS / SERVICES	
			\$100,000	240	71	FLUIDS/HAULING/DISPOSAL	\$180,
225	70	ELECTRICAL POWER GENERATION					\$470.
225	75	ENGINEERING	\$21,000	240	72	FRAC WATER/COMPLETION FLUID	2470,
225	80	ENVIRONMENTAL SERVICES	\$210,000	240	75	FUEL, POWER/DIESEI.	\$550
225	84	EQUIPMENT RENTAL DOWNHOLE	\$50,000	240	80	HEALTH & SAFETY	\$4,
225	\$5	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	
225	95	HEALTH & SAFETY	\$9,000	240	95	MISCELLANEOUS	
175	100	HOUSING AND SUPPORT SERVICES	\$19,000	240	100	MUD & CHEMICALS	\$10,
225				240	110	P&A/TA COSTS	÷,
	105	INSURANCE	\$1,900			PERFORATING/WIRELINE SERVICE	57/6
225	106	INSPECTIONS	\$17,000	240	115		\$265,
125	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	
25	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,
25	129	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,
25	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,
25	130	MUD & CHEMICALS	\$190,000	240	140	SUPERVISION	\$90.
75	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189
25	140	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2.
		CASED HOLE LADOURO		240	155	WATER TRANSFER	\$56.
25	145	PERMITS, LICENSES, ETC	\$20,000				474,
25	150	POWER FUEL & WATER HAULING	\$170,000	240	160	WELDING SERVICES	P1/6
25	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,
25	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$273,
25	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	5248.
25	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$5,496,
25	170	SUPERVISION	\$75,600				
25	175	SUPERVISION - GEOLOGICAL	\$41,400			Tangible Completion Costs	
25	180	TRANSPORTATION/TRUCKING	\$22,000	Major	Minor	Description	Amoual
25	178	TAXES	\$134,057	245	5	ARTIFICIAL LIFT	\$175.0
	35	CONTINGENCY COSTS 5%	\$121,870	345	15	FLOWLINES	\$20,0
25	35	CONTINUESCE COSES 3%	\$2,693,327	245	25	FRAC STRING	
		Total Intangible Drilling Costs:	34,1195,227				
				245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	
_		Tangible Drilling Costs		245	45	PRODUCTION LINER.	
sjor	Minor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	
30	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,0
36	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	5Û	RODS/PUMPS	
30	25	PRODUCTION CASING & ATTACHMENTS	\$1,144,050	245	65	SUBSURFACE EQUIPMENT	\$50,0
30	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,0
30	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,6
30	40	TAXES	\$\$9,295	640	14	Total Tangible Completion Costs:	5348.0
50	40		\$1 712 #43			The rengent compression comm	
_		Total Tangible Drilling Costs:	31 7 14 9 42			Intangible Facility Costs	
				ENG Sec.	h #1		Amount
	_	Tangible Facility Costs				Description	
jor	Minor	Description	Amount \$180,000	265		CONSULTING	\$18,1
70	10			265		COMPANY DIRECT LABOR	
70	15	CONTAINMENT	\$0	265		DAMAGES/ROW/PERMITS, ETC	\$24,0
70	25	DEHYDRATION	50	265		PAD/ROAD CONSTRUCTION	\$50,0
	30	PRIMARY POWER MATERIALS	\$56,000	265		ENGINEERING / SCIENCE	\$22,0
20	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265		HEALTH/SAFETY/ENVIRONMENTAL	
	50 60	H2S TREATING EQUIPMENT	\$47,007	265	45	CONTRACT LABOR & SERVICES	
70							\$3,0
70 70		SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD	33,0
70 70 70	65			265		SUBVEY / PLATS / STAKINGS	51,5
70 70 70	65 66	ROAD4.0CATION/FENCING/REPAIRS	\$0		85	TRANSPORTATION / TRUCKING	
70 70 70	65	PRE-FABRICATED SKIDS	50	265			
70 70 70 70 70	65 66	PRE-FABRICATED SKIDS	50 \$137,000	265	83	TAXES	\$6,5
70 70 70 70 70 70 70	65 66 75	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	50		83 10	CONTINGENCY COSTS 5%	\$5,9
70 70 70 70 70 70 70	65 66 75 86	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	50 \$137,000	265	83 10	CONTINGENCY COSTS 5%	\$5,9
70 70 70 70 70 70 70	65 66 75 86 90	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$0 \$137,000 \$4,000 \$86,000	265	83 10		\$5,9
10 70 70 70 70 70 70	65 66 75 86 90 100	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	50 \$137,000 \$4,000 \$86,000 \$90,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70	65 66 75 86 90 100 110 130	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	50 5137,000 54,000 \$86,000 590,000 \$154,000	265	83 10	CONTINGENCY COSTS 5%	\$5,9
70 70 70 70 70 70 70 70 70 70	65 66 75 86 90 100 110 130 J32	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPATENT H2S SAFEIY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS, & WALKWAYS MECHANICAL BATTERY BUILD EMC BATTERY BUILD	50 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70	65 66 75 86 90 100 110 130 132 134	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	50 \$137,000 \$4,000 \$86,000 \$99,000 \$154,000 \$45,000 \$5,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
	65 66 75 86 90 100 110 130 J32	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	50 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 \$5,000 \$5,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70 70 70	65 66 75 86 90 100 110 130 132 134	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	50 \$137,000 \$4,000 \$86,000 \$99,000 \$154,000 \$45,000 \$5,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
	65 66 75 86 90 100 130 132 134 136 138	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT ILSS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EMC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWEINE INSTALLATION	50 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 \$45,000 \$56,000 \$27,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
	65 66 75 86 90 100 130 132 134 136 138 140	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	50 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$54,000 \$5,000 \$5,000 \$52,000 \$22,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
	65 66 75 86 90 100 130 132 134 136 138	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EMC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWEINE RWSTALLATION SIGNAGE TANKS	50 5137,000 \$4,000 \$90,000 \$154,000 \$55,000 \$55,000 \$22,000 \$2250 \$255,674	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70 70 70 7	65 66 75 86 90 100 130 132 134 136 138 140	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	50 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$54,000 \$5,000 \$5,000 \$52,000 \$22,000	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70 70 70 7	65 66 75 86 90 100 130 132 134 136 138 140	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EMC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWEINE RWSTALLATION SIGNAGE TANKS	50 5137,000 \$4,000 \$90,000 \$154,000 \$55,000 \$55,000 \$22,000 \$2250 \$255,674	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70	65 66 75 86 90 100 110 130 132 134 136 138 140 125	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EMC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWEINE RWSTALLATION SIGNAGE TANKS	50 5137,000 \$4,000 \$86,000 5154,000 \$45,000 \$55,000 \$55,000 \$25,000 \$22,50 55,55,671 \$1,007,7224	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70 70	65 66 75 86 90 100 110 132 134 136 138 140 125	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFEIY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELG: BATTERY BUILD ELG: BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	50 5137,000 \$4,000 \$56,000 \$390,000 \$154,000 \$55,000 \$55,000 \$27,000 \$250 \$257,0000 \$257,0000 \$257,0000 \$257,0000 \$257,0000 \$257,00000 \$257,	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70 70 70 7	65 66 75 86 90 110 130 132 134 136 138 140 125	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFEIY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELG: BATTERY BUILD ELG: BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	50 5137,000 \$4,000 \$86,000 5154,000 \$154,000 \$55,000 \$55,000 \$55,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,5,674 \$1,007,924 \$4,400,170,14 \$5,043,445,54	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
70 70 70 70 70 70 70 70 70 70 70 70 70 7	65 66 75 86 90 110 130 132 134 136 138 140 125	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFEIY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELG: BATTERY BUILD ELG: BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	50 5137,000 54,000 54,000 530,000 5154,000 55,000 527,000 525,007 531,007,923 54,000,170,14 54,405,170,14 54,405,170,14 54,405,272,75	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$65 559 511,8
70 70 70 70 70 70 70 70 70 70 70 70 70 7	65 66 75 86 90 100 130 132 134 136 138 140 125	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFEIY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD EL&C BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Total Tangible Facility Costs:	50 5137,000 \$4,000 \$86,000 5154,000 \$154,000 \$55,000 \$55,000 \$55,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,5,674 \$1,007,924 \$4,400,170,14 \$5,043,445,54	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
Po Po Po Po Po Po Po Po Po Po Po Po Po P	65 66 75 86 90 100 130 132 134 136 138 140 125	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HES SAFETY SYSTEM COATROL / INSTRUMENT I METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWEINE RUSTALLATION SIGNAGE TAXES Totel Tangible Facility Costs:	50 5137,000 \$4,000 \$54,000 \$54,000 \$54,000 \$154,000 \$5,0000 \$5,0000 \$5,0000 \$5,0000 \$5,0000 \$5,00000 \$5,0	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,9
00000000000000000000000000000000000000	65 66 75 86 90 100 130 132 134 136 138 140 125	PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HES SAFETY SYSTEM COATROL / INSTRUMENT I METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWEINE RUSTALLATION SIGNAGE TAXES Totel Tangible Facility Costs:	50 5137,000 54,000 54,000 530,000 5154,000 55,000 527,000 525,007 531,007,923 54,000,170,14 54,405,170,14 54,405,170,14 54,405,272,75	265	83 10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$5,5

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator Approved By:	Pranklin Mountain-Benery 3, LLC Craige Waltery Chief Executive Officer	Date	6/21/2023	
WI Owner	/			
Approved By		Date		
Printed Name		Title		EXHIBIT

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE 14

Location:

Operator:

Purpose:



Cross State Com sourt SHL Sec 36-T18S-R34E 922 FNL 903 FEL BHL: Sec 1-T19S-R34E 130 FSL 300 FEL Franklin Mountain Energy 3, LLC

Intan ible Drillin Costs

Drill and complete a 10,000' WCB well. TVD 11,526', MD 21,526'.

 Intangible Drilling Cests

 225
 ADMINISTRATIVE OVERHEAD

 225
 ADMINISTRATIVE OVERHEAD

 225
 CASING GREW & EQFT

 225
 IS CEMENTING INTERMEDIATE CASING

 225
 IS CEMENTING INTERMEDIATE CASING

 225
 IS CEMENTING FRODUCTION CASING

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 IS COMMUNICATIONS

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 COMMUNICATIONS

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 CONTRACT LABOR

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 DAYWORK CONTRACT

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 SECUPRENTAL SERVICES

 225
 SECUPRENT RENTAL DOWSHIGLE

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 SECUPRENT RENTAL DOWSHIGLE

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 SECUPRE

Total Intangible Drilling Costs

Tangible Deilling Costs

Franklin Monntain Energy 3, LLC 44 Cook Street, Suite 1000 Derver, CO 30206 Phone: 720-414-7868 franklinmountainenergy.com

Well #:	804FI
County/State:	Lea Co., NM
Date Prepared:	6/21/2023
AFE #:	DCE230612

			Intangible Completion Costs	
Amount	Major	Misor	Description	Amoant
\$5,290	240	5	ADMINISTRATIVE OVERHEAD	\$8,200
\$55,000	240	1Ð	CASED HOLE LOGS & SURVEYS	\$6,63
\$40,000	240	15	CASING CREW & EQPT	so
\$85,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,313
\$36,000	240	25	COMMUNICATIONS	\$1,890
\$22,000	240	39	COMPANY DIRECT LABOR	sc
\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000
\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,693
\$60,000	240	50	DAMAGES/RECLAMATION	\$1,890
\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
\$650,000	240	60	ELECTRICAL POWER GENERATION	\$1
\$230,000	240	62	ENGINEERING	\$5,687
\$90,000	240	65	ENVIRONMENTAL/CLEANUF	\$0
\$110,000	240	70	FISHING TOOLS / SERVICES	\$0
50	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
\$25,200	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
\$220,000	240	75	FUEL POWER/DIESEL	\$550,000
\$50,000	240	80	HEALTH & SAFETY	\$4,700
560,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
50	240	90	MATERIALS & SUPPLIES	sc
\$11,000	240	95	MISCELLANEOUS	50
\$21,000	240	100	MUD & CHEMICALS	\$10,000
\$2,200	240	110	P&A/TA COSTS	50
\$20,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,403
\$6,000	240	120	PIPE INSPECTION	\$0
\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
\$5,000	240	130	STIMULATION	\$2,616,000
\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
\$200,000	240	140		\$90,047
50	240	145	SURFACE EOUIP RENTAL	\$189.573
50	240	150	TRANSPORTATION/TRUCKING	\$2,844
\$20 000	240	155	WATER TRANSFER	\$56,872
5180,000	240	160	WELDING SERVICES	50
\$130,000	240	165	WELL TESTINGFLOWBACK	\$165,000
3130,000	240	148	TAXES	\$269,199
50	240	40	CONTINGENCY COSTS 5%	\$244,726
\$6,000	240	40	Tatal Intangible Completion Costs:	\$5,408,446
\$88,200	<u> </u>		These Intergrees Compression Courts	- Balling Line
\$48,300			Tanuible Completion Costs	
\$25,000	Major	Misor	Description	Amount
\$143,721	245	5	ARTIFICIAL LIFT	\$175,000
\$130,655	245	15	FLOWLINES	\$20,000
52 857 476	245	25	FRAC STRING	\$0
and one of a second	245		PACKERS/SLEEVES/PLUGS/GLMANDRELS	\$0
	245	45	PRODUCTION LINER	\$0
Ampeint	245	50	PRODUCTION PROCESSING FACILITY	\$0
\$173,548	245		PRODUCTION TUBING	\$150,000
	245	50	RODS/PUMPS	50
\$66,000	245		SUBSURFACE EQUIPMENT	\$50,000
\$1,165,590	243	75	WELLHEAD EOUPMENT	\$125,000
\$173,758 \$70,000	245	70	TAXES	\$28,600
	2003	rv.	Total Tangible Comulation Costs:	\$548,600
\$90,689				

Intangible Completion Costs

1.0.0		3 111 111 111 1111 1111					
Major	Miner	r Description	Ampunt	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,548	245	55	PRODUCTION TUBING	\$3.50,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,165,590	245	65	SUBSURFACE EQUIPMENT	\$\$0,000
230	35	SURFACE CASING & ATTACHMENTS	\$173,758	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	528,600
230	40	TAXES	\$90,689			Total Tangible Completion Costs:	\$548,600
		Totul Tangible Drilling Costs:	51,739,585				
-						Intentible Facility Costs	
		Tang ble Facility Costs		Major		Description	Amount
Major	Minor	Description	Amount	265	5	CONSULTING	\$18,100
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	\$0
270	ł5	CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$50,000
270	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
270	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$0
270	65	SEPARATION EQUIPMENT	\$125,000	265	60	OVERHEAD	\$3,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	50	265	85	TRANSPORTATION / TRUCKING	50
270	86	FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,523
270	90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,930
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$86,000			Total Intangible Facility Costs:	3111,053
270	110	TANKS & WALKWAYS	\$90,000				
270	130	MECHANICAL BATTERY BUILD	\$154,000		_	Office Use Only:	
270	132		\$45,000				
270	134		\$5,000	1			
270	136	PRIMARY POWER BUILD	\$56,000				
270	138	FLOWLINE INSTALLATION	\$27,000	1			
270	140	SIGNAGE	\$250	I			
270	125	TAXES	\$55,674	1			
-10	140	Total Tangible Facility Costs:	\$1,007,924				
<u> </u>							
Oral Dr	J.		\$4,627,060.78	1			
Total Co		n'	\$5,957,045,54				
Total Fa			\$1,195,976.75				
otal Do		ble	\$8,295,921.04				
Total D			\$2,288,185,28				
L'at the second							1
				I			
Tot AF	E:		\$11,783,013,07				
			10		_		
	THIS A	UTHORITY FOR EXPENDITURE IS BASED ON COS	T STIMATES BILLING W	ILL REFL	ECT Y	OUR PROPORTINATE SHARE OF THE ACTI	JAL INVOICE COSTS
Operator		Franklin Meyntain, Plinty 3, UAC					
		11/110					
Approve	d By	LIC. WIS		Date			6/21/2023
		Craig Watery					
		Chief Executive Officer					
		1.62					
WI Own	er						
Approve	d By			Date			

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

Title

Printed Nante

Case No. 23838 E/2E/2 Wolfcamp Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP Devon Energy Production Company, LP COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey MRC Permian Company Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM) SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM) SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM) The Allar Company (ULM) Tyson Properties, LLC, a Texas Limited Liability Company (ULM) White Star Royalty Company (ULM) William S. Deniger, Jr. (ULM) Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey **Tarpon Industries Corporation** Louellen T. Mays Collins & Jones Investments SMAA Family LP Buckhorn Energy LLC Shark Tooth Resources, Ltd. White Star Royalty Company Mongoose Minerals LLC Oak Valley Mineral and Land, LP **Ross Duncan Properties LLC** Good News Minerals, LLC John D. Savage Crown Oil Partners, LP Post Oak Crown IV-B, LLC Post Oak Crown IV, LLC Post Oak Mavros II, LLC LMC Energy, LLC H. Jason Wacker David W. Cromwell Sortida Resources, LLC Mike Moylett Kaleb Smith Deane Durham JA Gill Family Limited Partnership Blue Ridge Royalties, LLC Chimney Rock Oil & Gas, LLC JKV Corporation Rocking H. Holdings, Ltd. The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.



Released to Imaging: 9/6/2023 1:18:29 PM

3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

.

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant **CASE NO.** <u>23839</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

 District I

 1623 N., French Dr., Hobbe, NM 88240

 Phome: (575) 393-6161 Fax: (573) 393-0720

 District II

 811 S. First SL, Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (503) 334-6178 Fax: (505) 334-6170

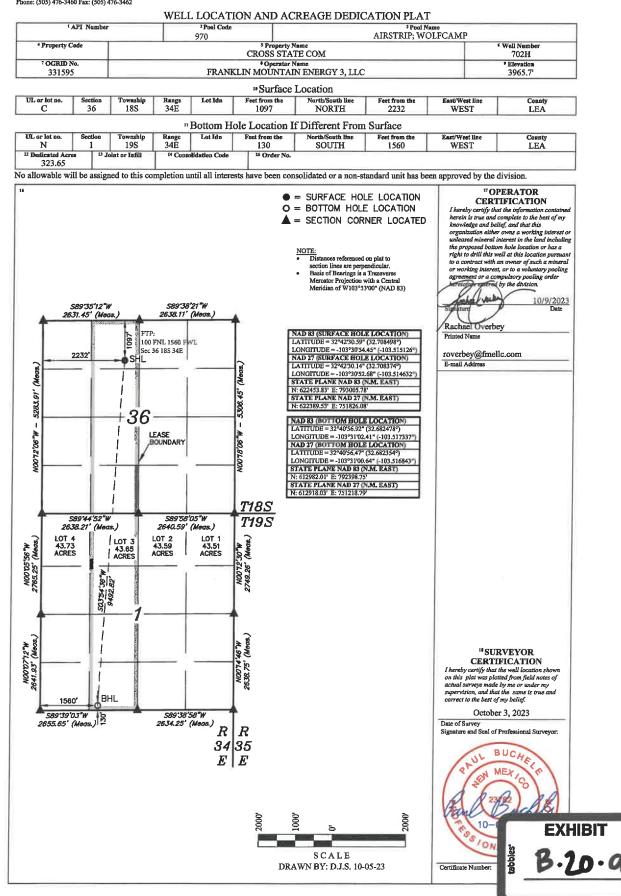
 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87305

 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

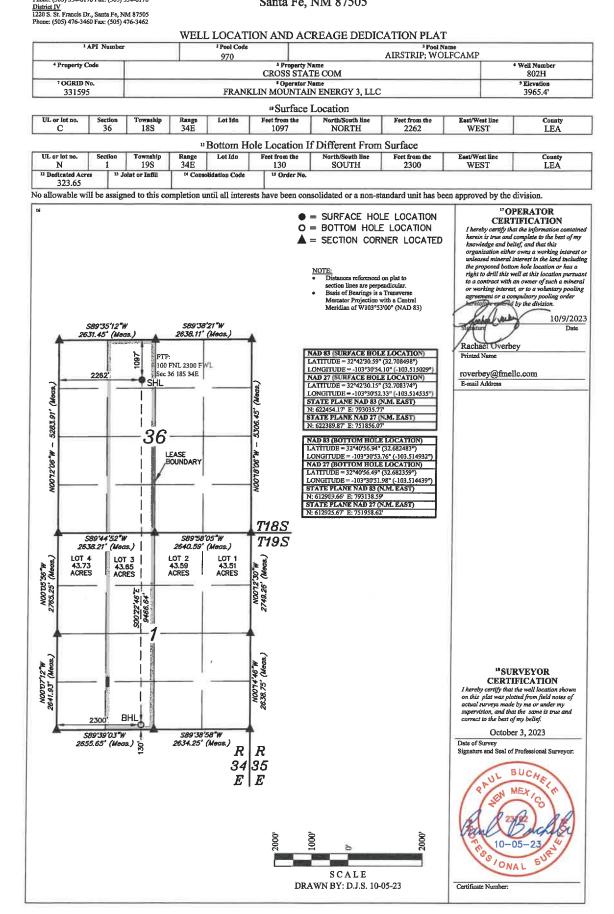


District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II Bill S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



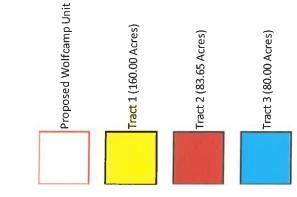
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E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres Cross State Com 802H Cross State Com 702H Case No. 23839

%	50.0000%	25 0000%
Lease	L0-4883	VB-8038
Tract	1	0

Tract	Lease	%
1	L0-4883	50.0000%
2	VB-8038	25.0000%
3	8 FEE	25.0000%

36



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Commited Working Interest	
Franklin Mountain Energy 3, LLC	29.360108%
Davis Partners, Ltd.	1.039393%
REG XI Assets, LLC	6.518943%
Mestengo Energy Company	1.879569%
VPD New Mexico, LLC	0.401394%
Commited Working Interest	39.199408%
Uncommited Working Interest	st
Devon Energy Production Company, LP	23.698160%
Slash Exploration, LP	1.870907%
COG Operating, LLC	11.550140%
Marathon Oil Permian, LLC	11.097194%
Buckhorn Energy, LLC	1.258185%
Shark Tooth Resources, Ltd.	0.419396%
Charles D. Ray	0.377456%
SMAA Family, LP	0.104850%
Stillwater Investments	0.024465%
Tarpon Industries Corporation	0.024465%
Jon Brickey	0.024465%
MRC Permian, LLC	3.608159%
Unleased Mineral Owners (34)	6.742750%
Uncommited Working Interest	60.800592%
Total:	100.00000%

FRANKLIN MOUNTAIN



FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755327978

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 34 East Section 36: E2W2 Township 19 South, Range 34 East Section 1: Lot 3 (43.65), SENW, E2SW Wolfcamp Formation Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 702H	WCA	11032	21,032'	Sec 36- T18S- R34E 990 FNL 2232 FWL	Sec 1- T19S- R34E 130 FSL 1560 FWL	\$11,650,592.43	N/A
Cross State Com 802H	WCB	11583	21,583'	Sec 36- T18S- R34E 990 FNL 2257 FWL	Sec 1- T19S- R34E 130 FSL 2300 FWL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



Cross State Com 702H:

I/We hereby elect to participate in the **Cross State Com 702H** well. I/We hereby elect **NOT** to participate in the **Cross State Com 702H** well.

Cross State Com 802H:

_____ I/We hereby elect to participate in the **Cross State Com 802H** well. I/We hereby elect **NOT** to participate in the **Cross State Com 802H** well.

Owner: AHCCI, LLC

D .			
Bv:			
- /			

Printed Name: _____

Title:_____

Date:_____



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Derver, CO 80206 Phone: 720-414-7868 franklinesountainenergy.com

Well #: 702H County/State: Lea Co , NM Date Prepared: 6/21/2023 AFE #: DCE230607

ajor		Intan tible Drilling Coats				Intangible Completion Costs	
25	Mino 5	r Description ADMINISTRATIVE OVERHEAD	Amount \$4,500	Major 240	Minu 5	r Description ADMINISTRATIVE OVERHEAD	Amoun1 \$8,200
25	10	CASING CREW & EQPT	\$\$0,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
25	35	CEMENTING INTERMEDIATE CASING	540,000	240 240	15	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	50 \$194,313
25	16	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$80,000 \$36,000	240	20	COMMUNICATIONS	\$1,896
25	25	COMMUNICATIONS	\$21,000	240	30	COMPANY DIRECT LABOR	sc
25	30 34	COMPLETION FLUIDS CONSTRUCTION LOCATION & ROAD	\$6,000 \$45,000	240	35 45	COMPLETION/WORKÖVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,000 \$23,697
25	34	CONTRACT LABOR	\$55,000	240	50	DAMAGES/RECLAMATION	\$1,896
25	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
25	50 55	DAYWORK CONTRACT	\$585,000 \$220,000	240	60 62	ELECTRICAL POWER/GENERATION ENGINEERING	\$0 \$5,687
25	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
25	65	DRILLING BITS	\$100,000	240	70	FISHING TOOLS / SERVICES	50
25 25	70 75	ELECTRICAL POWER/GENERATION ENGINEERING	\$0 \$21,000	240	71	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$180,000 \$470,000
25 25	80	ENGINEERING ENVIRONMENTAL SERVICES	\$210,000	240	75	FUEL, POWER/DIESEL	\$550,000
25	84	EQUIPMENT RENTAL DOWNHOLE	\$50,000	340	80	HEALTH & SAFETY	\$4,700
25	85	EQUIPMENT RENTAL	\$50,000	240 240	85 90	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	\$14,000
25 25	90 95	FISHING TOOLS/SERVICES HEALTH& SAFETY	2000'65	240	95	MISCELLANEOUS	30
25	100	HOUSING AND SUPPORT SERVICES	519,000	240	100	MUD & CHEMICALS	\$10,000
25	105	INSURANCE	51,900 517,000	240	110	P&A/TA COSTS PERFORATING/WIRELINE SERVICE	\$0 \$265,403
25	106 110	INSPECTIONS LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$205,405
25	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
25	120	MISCELLANEOUS	\$5,000	240 240	130 135	STIMULATION SUPPLICE FOURIENTAL RENTAL	\$2,616,000 \$37,915
25 25	125	MOUSERATHOLE/CONDUCT PIPE MUD & CHEMICALS	\$31,000 \$190,000	240	140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$90,047
25	140	OPENHOLE LOGGING	50	240	145	SURFACE EQUIP RENTAL	\$189,573
25	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844 \$56 87*
25 25	145 150	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000	240	155	WATER TRANSFER WELDING SERVICES	\$56,872 \$0
25	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	5165,000
25	160	RIG UP TEAR OUT & STANDBY	50	240	148 40	TAXES CONTINGENCY COSTS 5%	\$273,599 \$248,726
5	163 165	SITE RESTORATION STAKING & SURVEYING	\$10,000 \$6,000	2910	412	Total Intangible Completion Costs:	\$5,496,846
5	170	SUPERVISION	\$75,600				
5	175	SUPERVISION - GEOLOGICAL	\$41,400	Maine	Mine	Tangible Completion Costs	Amount
5	180	TRANSPORTATION/TRUCKING TAXES	\$22,000 \$134,057	Major 245	111801	Description ARTIFICIAL LIFT	\$175,000
5	35	CONTINGENCY COSTS 5%	\$121,870	245	15	FLOWLINES	\$20,000
-		Total Intangible Drilling Costs:	\$2,693,327	245	25 40	FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDREL	50 S 50
		Tangible Drilling Costs		245	40	PRODUCTION LINER	5 50 50
jer		Description	Amoust	245	50	PRODUCTION PROCESSING FACILITY	50
10	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING RODS/PUMPS	\$00,0212 \$0
0	20 25	PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,000 \$1,144,050	245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	\$0,000
0	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
0	45 40	WELLIEAD EQUIPMENT/CASING BOWL TAXES	\$70,000 \$89,295	245	70	TAXES Total Tangible Completion Costs:	\$28,600 \$548,600
	40	TAXES Total Tangible Drilling Casts:	\$1,712,843	<u> </u>	_	Annual Conditional Property	0.000
-		0				Intangible Facility Costs	
ler	Minor	Tanable Facility Costs	Ameunt	Major 265	Minor	Description CONSULTING	Amount \$18,100
or 0	10	Description FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	50
0	15	CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
0	25 30	DERIVORATION PRIMARY POWER MATERIALS	\$0 \$56,000	265	22 25	PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$50,000 \$22,000
0	30 50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	20
0	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	50
0	65	SEPARATION EQUIPMENT	\$125,000	265	60 80	OVERHEAD SURVEY / PLATS / STAKINGS	\$3,000 \$1,500
0	66 75	ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	50	265	80 85	TRANSPORTATION / TRUCKING	\$0
0	86	FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,523
0	90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5% Total Interville Facility Costs:	\$5,930
0 0	100	CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$86,000 \$90,000		_		4131,051
Ś	130	MECHANICAL BATTERY BUILD	\$154,000		_	Office Use Only:	
0	132	EI&C BATTERY BUILD	\$45,000			12171	
0		CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$5,000 \$56,000				
2		FLOWLINE INSTALLATION	\$27,000				
)	140	SIGNAGE	\$250				
•	125	TAXES Total Tangihle Facility Casts:	\$55,674				
	_		-toronted				
Dni	pletion		\$4,406,170,14 \$6,045,445,54				
Fac	lity		\$1,198,976 75				
DC	Intangit		\$8,190,172.54				
ж	Tangibi	e	\$2,261,443.14				
G			\$11,650,592.43				
7	HIS AT	THORITY FOR EXPENDITURE IS BASED ON COS	TIMATES BILLING WI	LL REFL	ECT YO	UR PROPORTINATE SHARE OF THE ACTUA	L INVOICE COSTS
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oved	By:	SKAA		Date			6/21/2023
		Craig Walters					
		Chief Executive Officer					
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	me.	PANTS MUST CARRY THEIR OWN CONTROL OF WE			CERTI	PICATE OF INSURANCE TO THIS ELECTION	



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Deriver, CO 80206 Phone; 720-414-7868 franklinmountainenergy: com

Well #: 802H County/State: Les Co., NM Date Prepared: 6/21/2023 AFE #: DCE230610

Intangible Drilling Costs Description ADMINISTRATIVE OVERHEAD ADMINISTRATIVE OVERHEAD CASING CREW & EQFI CEMESTING RIVTERABEDIATE CASING CEMESTING RODUCTION CASING CEMESTING RODUCTION CASING COMMUNICATIONS DAYWORK CONTRACT DRILLING - FOOTAGE DAILING BITS ELECTRICAL POWERGENERATION ENCINERRING ENCINERRING ENCINERRING ENCINERRING ENCINERRING ENCINERRING MOUSERATHOLECONDUCT PRF. HOUSING AND SUPPORT SERVICES INSPECTIONS LEGAL, TILE SERVICES MATERIALS & SUPPLIES MISCELANDERUS MOUSERATHOLECONDUCT PRF. MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING STAKING & SURVEYING SUPERVISION SUPERVIS	Amounti \$5,200 \$55,000 \$55,000 \$55,000 \$56,000 \$56,000 \$56,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 \$52,200 \$52,200 \$52,200 \$22,000 \$22,000 \$25,200 \$52,200 \$52,000 \$21,000 \$22,000 \$22,000 \$25,200 \$52,000 \$21,000 \$22,000 \$22,000 \$23,000 \$21,000 \$22,000 \$22,000 \$23,000 \$23,000 \$23,000 \$24,000 \$23,000 \$24,000 \$25,000 \$24,000 \$25,000 \$25,000 \$21,000 \$21,000 \$21,000 \$22,000 \$22,000 \$22,000 \$23,000 \$23,000 \$23,000 \$24,000 \$348,000 \$348,000 \$348,000 \$355,555 \$25,887,175 \$55,887,175,546 \$36,000 \$11,165,990 \$12,73,546 \$36,000 \$13,0,655 \$25,877,175	Million 2400 2401 2402 2402 2402 2402 2402 2402 2402 2402 2402 2402 2402 2402 2403 2404 2404 2402 2403 2404 2404 2404 2404 2404 2405 2406 2407 2408 2409 2400	5 10 26 26 35 36 35 40 55 50 60 62 60 62 60 62 70 71 72 75 85 85 90 100 115 120 135 120 135 120 135 120 135 120 135 120 135 120 135 14 148 40 148 148 148 148 148 148 148 148 148 148	Intangible Completion Costs ** Description ADMINISTRATIVIC OVERHEAD CASED IIOLE LOGS & SURVEYS CASING CREW & EQFT COLLED TUBNICSINUBBING UNIT COMMUNICATIONS COMPANY DIRRCT LABOR COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG EXCITLABORROUTABOLITS DAMAGES/RECLAMATION DISPOSAL SOLIDS FLECTRICAL POWER/GENERATION ENGINEERING ENGINEERINGERING ENGINEERING ENGINEERINGERING ENGINEERINGERING ENGINEERINGERING ENGINEERINGERING ENGINEERINGERING ENGINEERINGERINGERING ENGINEERINGERING ENGINEERINGERING ENGINEERINGERING ENGINEERINGERINGERINGERINGERINGERINGERIN	Amou Signal Amou Amou Amou Amou Amou Amou Amou Signal Amou Signal Amou Signal Amou Signal Signal Signal Signal Signal Signal Amou Signal
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CASING CREW & EQPT CEMENTING INTERNEDIATE CASING CEMENTING INTERNEDIATE CASING CEMENTING SUFACE CASING COMMUNICATIONS COMMUNICATIONS CONSTRUCTIONALCATION & ROAD CONTRACT LABOR DAMAGES DAYWORK CONTRACT DRILLING - FOOTAGE DAILLING - FOOTAGE DRILLING - FOOTAGE DRILLING - FOOTAGE BUILLING - FOOTAGE ELECTRICAL POWER/GENERATION ENGINEERING ELECTRICAL POWER/GENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE ENGLANEOUS MOUSERATION SUPPORT SERVICES INSECTIONS STAKING & SUPPLIES MISCELLANEOUS MOUSERATION SUPPLIES MISCELLANEOUS MOUSERATION SUPPLIES STAKING & SURVEYING SUPERVISION OF GEOLOGICAL TRANSPORTATIONTRUCKING TAXES CONTINGENCY COSTS 5% Tand IntegRibL DRIVER COSTS PRODUCTION CASING & ATTACHMENTS INTERNEDIATE CASING & ATTACHMENTS WELLINED DRIVER CASING & ATTACHMENTS W	355,000 S410,000 S410,000 S45,000 S45,000 S45,000 S45,000 S45,000 S45,000 S45,000 S10,000 S10,000 S22,000 S40,000 S52,000 S	246 240 240 240 240 240 240 240 240 240 240	100 15 26 26 26 26 26 26 26 26 26 26	CASED HOLE LOGS & SURVEYS CASING CREW & ROPT COILED TURINCISNUBBING UNIT COMUNICATIONS COMPANY DIRECT LABOR COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG COMPLETION/WORKOVER RIG DISPOSAL SOLIDS ELECTRICAL POWEROENERATION ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOLS / SERVICES FLUDSHAULINGCISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISSESL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MIDE & CHEMICALS PERFORATION/TRICLINE SERVICE PERFORATION/TRICLINE SERVICE PERFORATION/TRUCKING WATERIALS & SUPPLIES MIDE & CHEMICALS PERFORATION/TRUCKING WATERIALS SUPPLIES MIDE CONSTRUCTIONS REPAIRS STIMULATION SUPERVISION SUPRACE EQUIP RENTAL TRANSFORE VICES WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% TAKES CONTINGENCY COSTS 5% CONTINGENCY	3: 3: 3: 3: 3: 3: 3: 3: 3: 3:
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CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING COMMUNICATIONS COMPLETION FLUIDS COMPLETION FLUIDS CONTRACT LABOR DATAGES DATWORK CONTRACT DRILLING - FOOTAGE DRILLING - FOOTAGE DRILLING - FOOTAGE DRILLING - FOOTAGE DRILLING - FOOTAGE ENVIRONMENTAL SERVICES EVERTICAL POWERGERERATION ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNIGLE EQUIPMENT RENTAL DOWNIGLE EQUIPMENT RENTAL DOWNIGLE EQUIPMENT RENTAL DOWNIGLE EQUIPMENT RENTAL DOWNIGLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES INSPECTORS INSURANCE INSPECTORS DISCRATIOL/EXCONDUCT PIPE MUD & CHEMICALS OWISERATIOL/EXCONDUCT PIPE MUD & CHEMICALS OWISERATIOL/EXCONDUCT PIPE MUD & CHEMICALS OPENNOLE LOGGING PRENTIS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & ACKING COSTS RIG MOVE ARCKING COSTS STR RESTORATION STAKING & SURVEYING SUPERVISION STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tead IntegRible Drilling Costs Description INTERNEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS WELLIACA EQUIPMENT/CASING BOW, TAXES	\$45,000 \$16,000 \$22,000 \$45,000 \$45,000 \$45,000 \$54,000 \$55,000 \$110,000 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$21,000 \$21,000 \$21,000 \$22,000 \$5,0000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,000\$5,	240 240 240 240 240 240 240 240 240 240	20 25 26 36 35 40 62 55 50 60 62 65 55 80 62 65 70 60 62 65 70 95 95 100 115 125 130 145 150 145 150 160 165 150 148 849 849 85 55 55 55 55 55 55 55 55 55 55 55 55	COILED TUBINCISKUBBING UNIT COMMUNICATIONS COMPANY DIRECT LABOR COMPANY DIRECT LABOR COMPANY DIRECT LABOR COMPANY DIRECT LABOR COMPANY DIRECT LABOR CONTRACT LABORROUSTABOITS DAMAGESNECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FLUDSHAULINGCORPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISSIL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISSIL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MITD & CHEMICALS PRATA COSTS PERIDATING/WIRELINE SERVICE PRATA COSTS PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE PERIDATING/WIRELINE SERVICE THALATCOM SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SURFACE EQUIPMENTAL RENTAL SUPERVISION SURFACE SERVICES WELDING SERVICES WELDING SERVICES TABLESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% TAXES CONTINGENCY COSTS 5% CONTINGENCY C	5100 5100 5100 5100 5100 5100 5100 5100
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COMPLETION FLUIDS CONSTRUCTIONALOCATION & ROAD CONTRACT LABOR DAMAGES DAWORK CONTRACT DRILLING - DRECTIONAL DRILLING - DRECTIONAL DRILLING - FORTAGE DRILLING - FORTAGE DRILLING - FORTAGE DRILLING - FORTAGE EXECTRICAL POWERGENERATION ENGINEERING ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE ENVIRONG TOOLS/SERVICES INSUERTONS LEGAL TITLE SERVICES MISECTIONS LEGAL TITLE SERVICES MISECTIONS LEGAL TITLE SERVICES MISECTIONS SUPERVISION - GEOLOGICNG POWER FUEL & WATER HAULING RIG UP TEAR OUT & STANDBY SITE RESTORATION SITE RESTORATION SITE RESTORATION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tand Inding Costs Tanglible Drilling Costs Description INTERNEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS WELLINEAD EQUIPMENT/CASING BOWN, TAXES	\$6,000 \$45,000 \$60,000 \$15,000 \$220,000 \$230,000 \$20,000 \$20,000 \$20,000 \$20,000 \$21,000 \$21,000 \$22,200 \$22,200 \$22,200 \$20,000 \$2,200 \$22,200 \$20,000 \$2,200 \$2,000 \$2,000 \$2,000 \$1,000 \$1,000 \$2,000 \$1,0000 \$1,0000 \$	240 240 240 240 240 240 240 240 240 240	35 45 50 55 65 65 65 70 71 12 75 75 85 90 85 90 85 90 100 115 120 125 130 145 15 150 55 55	COMPLETION/WORKOVER RIG CONTRACT LABORROUSTABOLITS DAMAGESRECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERKIGENERATION ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FULUDS/ALULING/DISPOSAL FRAC WATER/COMPLETION FLUID FULUDS/ALULING/DISPOSAL FRAC WATER/COMPLETION FLUID FULUS/STATDISSEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MID & CHEMICAL S FRAC CHEMICAL S FRACTON SUPPORT SERVICE PIER/DRATING/WIRELING SERVICES MID & COMPLEX/SERVICE PIER/DRATING/WIRELING SERVICES WIELDING SERVICES WIELDING SERVICES MID & COMPLEX/SERVICES FRODUCTION PROCESSING FACILITY	522 5180 5180 5477 5555 5477 5565 5265 5
CONSTRUCTIONLOCATION & ROAD CONTRACT LABOR DAMAGES DAVER DIVELLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING BITS ELECTRICAL POWERGENERATION ENVEROTATION ENVEROPTION ELECTRICAL POWERGENERATION ENVEROPMENT RENTAL FORMERTAL SERVICES EQUIPMENT RENTAL EQUIPMENT RENTAL EQUIPMENT RENTAL EQUIPMENT RENTAL FSUING TOOLSSERVICES INSURCENT SUPERVISION SUPPORT SERVICES INSURATION SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MOUSE/RATIOLE/CONDUCT PIPE MID & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING OPENATIOLE LOGGING CASED HOLE LOGGING OPENATION E ANALY STRE RESTORATION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAATES CONTINGENCY COSTS 5% Tard Intengible Drilling Costs INTERREDIATE CASING & ATTACHMENTS PACKERSSE EVERPTING SUPERVISION SUPERVISION SUPERVISION SEATTACHMENTS PACKERSSE EVERPTING SUPERVISION SEATTACHMENTS PACKERSSE EVERPTING SUPERVISION INTERREDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPERVISION SEATTACHMENTS SUPERVISION SUPERVISION SEATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPERVISION SUPERVISION SEATTACHMENTS SUPERVISION SO ATTACHMENTS SUPERVISION SO ATTACHMENTS SUPER	S45.000 S650.000 S15.000 S650.000 S15.000 S230,000 S110,000 S220,000 S220,000 S411,000 S220,000 S2,200 S22,000 S22,000 S22,000 S22,000 S2,000 S2,000 S2,000 S2,000 S2,000 S3,000 S2,000 S4,000	240 240 240 240 240 240 240 240 240 240	45 50 55 60 62 65 70 17 72 72 73 80 95 10 120 125 150 145 150 15 15 15 15 15 15 15 15 15 15	CONTRACT LABORROUSTABULTS DAMAGESRECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENGINEERLING ENGINEERLING ENGINEERLING ENGINEERLING ENGINEERLING FUEL, POWERDIESEL HEALTH & SAFETY HOUSKING AND SUPPORT SERVICES MISCELLANEOUS MATERIALS & SUPPLIES MISCELLANEOUS MID & CHEMICALS PRACTACTION SERVICE PRETDRATHORWIRELINE SERVICES WELDING SERVICES WELDING SERVICES PRODUCTION FROMESSING FACILITY	522 5180 5180 5477 5555 5477 5565 5265 5
CONTRACT LABOR DAMAGES DAMAGES DAMAGES DAYWORK CONTRACT DRILLING - DERECTIONAL DRILLING - PORECTIONAL DRILLING - PORECTIONAL DERECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE ENVIRONG AND SUPPORT SERVICES INSPECTIONS LEGAL TITLE SERVICES MISCELLANEOUS MOUSERATION EXCONDUCT PIPE; MUD & CHEMICALS OPENNOLE LOGGING PENNUE, LOGGING OPENNOLE LOGGING OPENNOLE LOGGING OPENNOLE LOGGING POWER FUEL & WATER HAILING RIG MOVE & FACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKINKI TAXES CONTINGENCY COSTS 5% Tard Integrible Drilling Costs DECEMING INTERNEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS WELLINEAD EQUIPMENT/CASING BOW, TAXES	560,000 515,000 520,000 521,000 523,000 523,200 523,200 520,000 521,000 521,000 522,000 521,000 52,000 53,000 53,000 54,000 51,000 50,000 51,000 51,000 51,000 50,000 51,000 51,000 51,000 50,000 51,000 50,000 51,000 51,000 51,000 51,000 51,000 51,000 51	240 240 240 240 240 240 240 240 240 240	50 55 60 62 65 70 71 75 80 90 100 115 120 120 135 130 140 145 150 165 160 165 15 15 25 40 40 85 50 50 55 50 65 55 50 65 50 65 65 65 65 65 65 65 65 65 65	DAMAGES/RECLAMATION DISPOSA. SOLIDS ELECTRICAL POWER/GENERATION ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FULUDS/ALULING/DISPOSAL FRAC WATER/COMPLETION FLUID FULE, POWER/DISSEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANERORS MUD & CHEMICALS P&ATA COSTS MUD & CHEMICALS PERFORATING/WIRELING SERVICE PIPE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURACE EQUIPMENTAL RENTAL SUPERVISION SUBSURACE EQUIPMENTAL RANSPORTATION/RUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% Total Integrible Completion Costs Description ARTIFICIAL LIFF FLORUNG SERVICES FRACESLEEVES/PLUGS/GL MANDRELS FRODUCTION LINER FRODUCTION LINER FRODUCTION LINER FRODUCTION LINER FRODUCTION LINER	3 () 3
DAMAGES DAWORK CONTRACT DRILLING - DIRECTIONAL BRILLING BORECTIONAL DRILLING BORECTIONAL BRILLING BITS ELECTRICAL POWERGENERATION ENCINERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL EQUIPMENT RENTAL EQUIPMENT RENTAL EQUIPMENT RENTAL FISHING TOOLSSLERVICES INSURATIONS LEGAL, TITLE SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MOSERATIONS LEGAL, TITLE SERVICES MOSERATIONS LEGAL, TITLE SERVICES MOSERATIONS LEGAL, TITLE SERVICES MOSERATIONS LEGAL, TITLE SERVICES MOSERATIONS LEGAL, TITLE SERVICES MOSERATIONS SCHEMENTS, LICENSES, ETC POWER FUEL & WATER HAULING RIG UP TEAR OUT & STANDBY STRE RESTORATION STRE RESTORATION STRE RESTORATION SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES CONTINGENCY COSTS 5% Totel Integrible Drilling Costs DECORPTION INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPERVISION SUPERVISION & ATTACHMENTS SUPERVISION SUPERVISION & ATTACHMENTS SUPERVISION & ATTA	\$ 15,500 \$ 550,000 \$ 230,000 \$ 110,000 \$ 230,000 \$ 230,000 \$ 220,000 \$ 252,000 \$ 200,000 \$ 2,200 \$ 3,1000 \$ 2,200 \$ 3,000 \$ 3,0000 \$ 3,00000 \$ 3,00000 \$ 3,00000 \$ 3,00000 \$ 3,000000 \$ 3,000000 \$ 3,000000000000000000000000000000000000	240 240 240 240 240 240 240 240 240 240	55 600 62 65 70 71 72 75 80 95 80 95 80 95 80 100 115 125 130 140 145 150 165 15 15 15 15 25 80 80 80 95 80 95 80 80 80 80 80 80 80 80 80 80 80 80 80	DISPOSAL SOLIDS ELECTRICAL POWERKGENERATION ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISESL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MID & CHEMICAL S PRACTACOSTS PREFORATION/TRELING SERVICE PIEE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SUPERVI	5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5
DAYWORK CONTRACT DRILLING - FOOTAGE DRILLING - FOOTAGE DRILLING - FOOTAGE ENTROMMENTAL SERVICES ELECTRICAL POWERUGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HALTH & SAFETY HOUSING AND SUPPORT SERVICES INSURANCE INSURANCE INSURANCE INSURANCE MISCELANEOUS MOUSERATION SERVICES MISCELANEOUS MOUSERATION FOR STATE POWER FUEL & WATER HAULING RIG MOVE & ANCKING COSTS RIG MOVE A FACKING COSTS RIG MOVE A FACKING COSTS STRE RESTORATION STRE RESTORATION STRE RESTORATION STRE RESTORATION STRE SECONTO DEPENDEL DUBLING SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING SUPERVISION SUPERVISION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tard Integrible Drilling Costs DEFCIPIENT	5650,000 5230,000 5310,000 53110,000 5220,000 5220,000 5220,000 521,000 521,000 521,000 55,000 50,000 51330,000 51350,000 51350,000 51350,000 51350,000 51350,000 51350,000 51350,000 51350,000 51350,000 51350,000 51350,000 51350,000 5130,000 51	240 246 240 240 240 240 240 240 240 240 240 240	60 62 70 71 72 75 80 85 90 85 90 100 115 120 135 140 145 155 160 155 15 165 15 15 15 15 15 15 15 15 15 15 15 15 15	ELECTRICAL POWERGENERATION ERGINEERING ENGINEERING ENGINEERING ENGINEERING ENGINEERING FIJUD261AULING/DISPOSAL FRAC WATER/COMPLETION FLUID FULE, POWERDJESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MICELLANGEOUS MICELLANGEOUS MICELLANGEOUS MICEL AND SUPPORT SERVICE PERTORATING/WIRELINE SERVICE PERTORATING/WIRELINE SERVICE PUENDRATING/WIRELINE SERVICE UNSURFACE EQUIPMENTAL RENTAL SUBSURFACE EQUIPMENTAL TRANSPORTATION/RUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES WIELL TESTING/PLOWBACK TAXEE CONTINGENCY COSTS 5% Total Intengible Completion Costs: Tangible Completion Costs PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	5: 518(547(5555) 546 546 510 5265 5265 5265 5265 5165 537 500 5189 5245 5165 5365 5365 5365 5365 5365 5375 5365 5375
DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING BITS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL SERVICES EQUIPMENT RENTAL ODWNIIOLE EQUIPMENT RENTAL FISHING TOOLSSERVICES INSURATIONS LEGAL, TITLE SERVICES INSURATIONS LEGAL, TITLE SERVICES MISCELLANEOUS MOUSERATIONES LEGAL, TITLE SERVICES MISCELLANEOUS MOUSERATIONES CONTINUER SUPPLIES MISCELLANEOUS MOUSERATIONES SECONDECONDUCT PIPE. MUD & CHEMICALS OPENHOLE LOGGING PERMITS, LICENSS, ETC MOWER FUEL & WATER HAULING RIG UP TEAR OUT & STANDBY SIFE RESTORATION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tadef Insuighte Drilling Costs Description INTERRIBDIATE CASING & ATTACHMENTS PACKERSSE VENEYING SUPRACE SUBSCIEVENTS SUPERVISION SUPERVISION SERVENTION SUPERVISION SERVENTION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES PRODUCTION CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERV	\$230,000 \$300,000 \$110,000 \$22,20,000 \$22,0,000 \$24,000 \$24,000 \$22,200 \$2,200 \$3,0,000 \$2,200 \$3,0,000 \$3,0,000 \$3,0,000 \$3,0,000 \$1,1000 \$1,000 \$1,1000 \$1,000 \$1,1000 \$1,0000 \$1,1000 \$1,0000 \$1,1000 \$1,0000 \$1,0000 \$1,1000 \$1,00000\$1,000\$	2400 240 240 240 240 240 240 240 240 240	62 65 70 71 72 80 80 95 95 125 130 140 152 150 165 15 15 15 15 15 15 15 15 15 15 15 15 15	ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FULDS/HAILING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MISCELLANEOUS MATERIALS & SUPPLES MID & CHEMICAL S PRATRATA COSTS PRET/DATING/WIGELINE SERVICE PUE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SURFACE EQUIPMENTAL RENTAL SUPERVISION SURFACE EQUIPMENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% Total Target Completion Costs Target Completion Costs Target Completion Costs PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	\$188 \$477 \$3550 \$477 \$100 \$265 \$265 \$265 \$265 \$265 \$265 \$105 \$105 \$265 \$105 \$265 \$105 \$265 \$105 \$265 \$105 \$265 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$10
DRILLING - FOOTAGE DRILLING BTS ELECTRICAL POWERGENERATION ENGINEERING EVENTROMEENTAL SERVICES EQUIPMENT RENTAL SERVICES EQUIPMENT RENTAL DOWNIGLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES INSURANCE INSURANCE INSURANCE INSURANCE INSURANCE INSURANCE INSURANCE MISCELANEOUS MOUSERATIOLECONDUCT PIPE MUD & CHEMICALS OPENNOLE LOGGING PENNIES, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & ANCKING COSTS RIG MOVE A RACKING COSTS STR RESTORATION STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKING TRANSPORTATIONTRUCKING TAXES DESCRIPTION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES DESCRIPTION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES DESCRIPTION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES DESCRIPTION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES DESCRIPTION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES DESCRIPTION SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES DESCRIPTION OF A TATACHMENTS PRODUCTION CASING & ATTACHMENTS SUPERVISION SUPERVISIONS SUPERVISIONS OF A COSTS SUPERVISION SUPERVISIONS OF A COSTS SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES DESCRIPTION OF A COSTS SUPERVISION SUPERVISIO	500,000 \$110,000 \$0, \$5220,000 \$220,000 \$220,000 \$220,000 \$21,000 \$21,000 \$22,200 \$20,000 \$23,000 \$20,000 \$21,107,516 \$20,000 \$21,165,590 \$270,000 \$21,165,590 \$270,000 \$21,27,78 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,516 \$200,000 \$270,516 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$21,165,590 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$270,000 \$200	240 240 240 240 240 240 240 240 240 240	65 70 71 72 75 80 85 95 95 100 95 125 125 130 145 150 15 15 15 15 15 15 25 15 95 95 15 15 25 50 95	EWVIRONMENTALVLEANUP FISHING TOOLS / SERVICES FUIDSHIAULINGGUSPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MICELLANEBOUS MICELLANEBOUS MICELLANEBOUS MICELLANEBOUS STATACOSTS PERPORATING/WIRELINE SERVICE PIPE INSPECTION ROAO, LOCATIONS REPAIRS STIMULATION SUBSURACE EQUIPMENTAL RENTAL SUPSIEVISION SUBSURACE EQUIPMENTAL RENTAL SUPSIEVISION SUBSURACE EQUIPMENTAL RANSPORTATION/TBUCKING WIELLING SERVICES WIELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Intengible Completion Costs Description ARTIFICIAL LIFT FLOWLING FRAC STRUNG PRACESSLEEVES/FLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	\$188 \$477 \$3550 \$477 \$100 \$265 \$265 \$265 \$265 \$265 \$265 \$105 \$105 \$265 \$105 \$265 \$105 \$265 \$105 \$265 \$105 \$265 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$10
DRILLING BITS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT A STALL FISHING TOOLS/SERVICES IRSURATIONS LEGAL, TITLE SERVICES MISSECTIONS LEGAL, TITLE SERVICES MISSELANEOUS MOUSERATHOLE/CONDUCT PIPE, MUD & CHEMICALS OPENNOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING OPENNOLE LOGGING OPENNOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC OPENNOLE LOGGING STRE RESTORATION STRE RESTORATION SUPERVISION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINCENCY COSTS 5% Taded Imagible Drilling Costs Description INTERREDIATE CASING & ATTACHMENTS PACKERSSEEVERSPILOS SUPRACE CASING & ATTACHMENTS SUPRCEVENCE AND & ATTACHME	5110,000 50 50 525,200 522,000 560,000 560,000 511,000 52,200 52,200 53,000 53,000 53,000 53,000 53,000 5130,000 5130,000 5180,000 5188,300 5488,300 5488,300 552,887,470 552,887,470 512,548 512,5487,472 512,548,548,500 51,165,590 51,165,590 51,165,590 51,165,590 51,73,758 570,000	2400 240 240 240 240 240 240 240 240 240	70 71 72 75 80 90 95 90 100 115 1120 135 140 145 145 145 160 165 145 15 25 50 90 95 55	FISHING TOOLS / SERVICES FULDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISSEL HISALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MUD & CHEMICALS PRATRATACOSTS PRATRATACOSTS PRETRATAGENTS FINISECTION ROAD, LOCATIONS REPAIRS STIMULATION SUPSUPATION SUPSUPATION SUPSUPATION SUPSUPATION SUPSUPATION SUPSUPATION SUPERVISION SUPACE EQUIPMENTAL RENTAL SUPERVISION WATER TRANSFER WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% TAXES CONTINGENCY COSTS 5% CONTINUES CONTINU	4977 5356 5356 5366 5265 5265 5265 5265 5266 5306 5105 5269 52244 53,466 53269 5224 53,466 53,269 5224 53,466 53,269 5224 53,466 53,265 54,265 55,265,265 55,265 55,265 55,265,265 55,265,265 55,265 55,265,265 55,2
ELECTRICAL POWERGENERATION ENOINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNIOLE EQUIPMENT RENTAL EQUIPMENT RENTAL FISHING TOOLS/SERVICES HALTH & SAFETY HOUSING AND SUPPORT SERVICES INSPECTIONS ELEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATIOLE/CONDUCT PIPE MUD & CHEMICALS OPENNOLE LOGGING PRENTIS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & ACKING COSTS RIG MOVE ARCKING COSTS STR RESTORATION STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATION/ENDING SUPERVISION - GEOLOGICAL TRANSPORTATION/ENDING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPERVISION & ATTACHMENTS SUPERVISION SUPERVISION & ATTACHMENTS SUPERVISION SUPERVISION & ATTACHMENTS SUPERVISION SUPERVISION & ATTACHMENTS SUPERVISION & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOW, TAXES	\$00 \$55,200 \$560,000 \$50,000 \$51,000 \$21,000 \$22,200 \$22,200 \$22,200 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$130,000 \$130,000 \$130,000 \$130,000 \$148,000 \$348,300 \$350,000 \$348,300 \$350,0000\$350,000 \$350,000\$350,000\$350,000\$350,000\$350,000\$350,000\$350,0	240 240 240 240 240 240 240 240 240 240	71 72 80 85 95 95 95 100 115 125 130 140 145 150 160 165 150 160 165 15 160 165 15 160 165 5 5 5 5 5 5 5	FLUDSHAULINGOISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANEBOUS MID & CHEMICALS PERPORATINGAVIRELINE SERVICE PIE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURACE EQUIPMENTAL RENTAL SUPERVISION SURFACE EQUIPMENTAL RENTAL SUPERVISION SURFACE EQUIPMENTAL RENTAL SUPERVISION SURFACE EQUIPMENTAL RANSPORTATION/TRUCKING WATER TRANSFER WELDING SER VICES WELL TESTING/FLOWBACK TAXES CONTINUENCY COSTS 5% Total Intengible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRUNG PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	4977 5356 5356 5366 5265 5265 5265 5265 5266 5306 5105 5269 52244 53,466 53269 5224 53,466 53,269 5224 53,466 53,269 5224 53,466 53,265 54,265 55,265,265 55,265 55,265 55,265,265 55,265,265 55,265 55,265,265 55,2
ENGINEERING ENVIRONMENT RENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISUING TOOLS/SERVICES IREALTH & SAFETY HUOSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MISCELLANEOUS MOUSERATION.ECONDUCT PIPE, MUD & CHEMICALS OPENNOLE, LOGGING OPENNOLE, LOGGING OPENNOLE, LOGGING OPENNOLE, LOGGING OPENNOLE, LOGGING OPENNOLE, LOGGING OPENNOLE, LOGGING OPENNOLE, LOGGING STAKING & SUPPLY STAKING & SUPPLY STAKING & SUPPLY SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tanglible Drilling Costs Description INTERNEDIATE CASING & ATTACHMENTS PACKERSSELEVESPILOG SUPRACE ASING & ATTACHMENTS SUPROF SING & ATTACHMENTS SUPROF SING & ATTACHMENTS SUPROF SING & ATTACHMENTS SUPRCEVESPILOGS	\$32,200 \$220,000 \$460,000 \$60,000 \$0,000 \$11,000 \$2,200 \$2,200 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$130,000 \$180,000 \$180,000 \$3,88,200 \$400,000 \$488,200 \$400,000 \$488,200 \$400,000 \$488,200 \$400,000 \$488,200 \$400,0	240 240 240 240 240 240 240 240 240 240	72 75 80 85 90 100 115 120 125 130 145 155 160 145 165 165 165 15 25 5 15 25 5 55	FRACE WATER/COMPLETION FLUID FUEL, POWERDIESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MID & CHEMICAL S PRATA COSTS PRATA COSTS PRETRATAGENTICS PRATA COSTS PRETRATAGENTICS STRULATION SUBSURACE FOLIPMENTAL RENTAL SUPPLY SION SUBSURACE FOLIPMENTAL SUPPLY SION SUBSURACE FOLIPMENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% CONTINGENCY COSTS 5% CONTINGE	4977 5356 5356 5366 5265 5265 5265 5265 5266 5306 5105 5269 52244 53,466 53269 5224 53,466 53,269 5224 53,466 53,269 5224 53,466 53,265 54,265 55,265,265 55,265 55,265 55,265,265 55,265,265 55,265 55,265,265 55,2
ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNIOLE EQUIPMENT RENTAL DOWNIOLE EQUIPMENT RENTAL FISHING TOOLSYSERVICES INSPECTORS INSURANCE INSPECTORS EGAL, TITLE SERVICES MATERNALS & SUPPLIES MICELLANGENOUS MOUSERATHOLECONDUCT PIPE MOD & CHEMICALS OPENNOLE LOGGING PENNIS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & FACKING COSTS RIG MOVE ARCKING COSTS STR RESTORATION STAKING & SURVEYING SUPERVISION GEOLOGICAL TRANSPORTATIONTRUCKING TAXES CONTINGENCY COSTS 5% Tead Integrible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPERVISION & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWN, TAXES	\$220,000 3540,000 3560,000 \$21,000 \$22,200 \$22,200 \$2,200 \$2,200 \$2,200 \$3,0,000 \$5,000 \$20,000 \$130,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$145,000 \$150,000 \$145,000 \$145,000 \$145,000 \$150,000 \$145,000 \$150,0000 \$150,0000 \$150,0	240 240 240 241 241 241 241 240 240 240 240 240 240 240 240 240 240	75 80 90 95 95 100 95 125 130 140 145 150 165 165 165 15 15 15 15 15 15 15 15 15 1	FUEL, POWER/DIESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIAL & SUPPLIES MID & CHEMICALS PEATA COSTS PEATA COSTS PERFORATING/WIRELINE SERVICE PIE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE SUPPORT SUPERVISION SUPRACE SUPPORT SUPERVISION SUPRACE SUPPORT SUPERVISION SUPRACE SUPPORT SUPERVISION SUPRACE COUPMENTAL TRANSPORT FUELDING SERVICES SUPERVISION TAXES CONTINGENCY COSTS 5% TAXES CONTINGENCY COSTS 5% TAXES CONTINGENCY COSTS 5% TAXES CONTINGENCY COSTS 5% TAXES CONTINGENCY COSTS 5% TAXES PROPUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	5 510 510 5265 5265 5265 5265 5265 5180 5180 5180 5180 5180 5180 5180 518
EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAFETY HOUSING AND SUPPORT SERVICES INSURATORS INSPECTIONS LEGAL, TITLE SERVICES MISCELLANEOUS MOUSE/RATION.ECONDUCT PIPE, MUD & CHEMICALS OPENNOLE, LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG UP TEAR OUT & STANDBY STER RESTORATION STER RESTORATION STER RESTORATION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINCENCY COSTS 5% Tangibbe Drilling Costs Description Transfield Part CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPROVES TACHMENTS SUPROVES AND & ATTACHMENTS SUPROVES AND & ATTACHMENTS SUPROVES AND & ATTACHMENTS WELLIEAD EQUIPMENT/CASING BOW, TAXES	3640,000 560,000 511,000 52,200 52,200 55,000 55,000 55,000 53,000 51,000 510,000 5130,000 5130,000 5130,000 548,300 550,000 540,0000 540,0	240 240 240 240 240 240 240 240 240 240	80 85 90 100 110 125 125 135 140 135 150 145 150 165 160 165 166 148 40 8 Minor 5 5 5 5 5 5	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MISCELLANEOUS MISCELLANEOUS PRATA COSTS PERFORATINGAVIRELING SERVICE PIER INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURACE EQUIPMENTAL RENT'AL SUPPLY SION SUBSURACE EQUIPMENTAL TRANSPORTATIOM/TRUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% Total Intengible Completion Costs Takes CONTINGENCY COSTS 5% Total ServiceS Takes CONTINGENCY COSTS 5% Total Intengible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRACE STRING PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	5 510 510 5265 5265 5265 5265 5265 5180 5180 5180 5180 5180 5180 5180 518
EQUIPMENT RENTAL FOUNDATION SUPPORT SERVICES INFAULTIA & SAFETY HOUSING AND SUPPORT SERVICES INSUCANCE INSUCANCE INSUCCES MATERIALS & SUPPLIES MICSELLANGENOUS MOUSERATHOLE/CONDUCT PIPE. MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING FRANTIS, LICKNESS, ETC FOWER FUEL & WATER HAULING RIG MOVE & FACKING COSTS RIG UP TEAR OUT & STANDBY STAKING & SUPVEYING SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tedef Integlible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPREVISION SUPERVISION SUPPORTS DESCRIPTION INTERMEDIATE CASING & ATTACHMENTS SUPRACE ASING & ATTACHMENTS SUPRACE A	560,000 50 511,000 521,000 522,200 320,000 55,000 55,000 510,000 510,000 510,000 510,000 510,000 513,000 513,000 5140,000 548,200	240 240 240 240 240 240 240 240 240 240	85 90 95 100 110 125 120 125 130 140 145 150 160 165 160 165 165 15 15 5 15 5 5 5 5 5 5 5 5	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MIDS & CHEMICALS PRATA COSTS PERFORATINOPWIRELINE SERVICE PIE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE SUPPORT SUPERVISION SUPRACE SUPPORT SUPERVISION SUPRACE SUPPORT SUPERVISION SUPRACE SUPPORT SUPPORTS SUPERVISION SUPRACE SUPPORT SUPPORTS SUPPORT	\$14 \$10 \$265 \$2,616 \$337 \$189 \$189 \$189 \$556 \$165 \$244 \$5,400 \$175 \$244 \$5,400 \$175 \$244 \$5,400 \$175 \$200
FISHUNG TOOLSUSERVICES IFSHUNG TOOLSUSERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES INSPECTIONS LEGAL, TITLE SERVICES MISCELLANEOUS MOUSERATION SERVICES MISCELLANEOUS MOUSERATION SERVICES MOUSERATION SERVICES MOUSERATION SERVICES MOUSERATION SERVICES FRAINS, LICRNSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG OF TEAR OUT & STANDBY SITE RESTORATION SUPERVISION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tand Integrible Drilling Costs Description INTERNEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPRACE ASING & ATTACHMENTS SUPRACE ASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOW, TAXES	300 511,000 521,000 52,200 53,000 54,000 55,000 53,000 53,000 5100,000 5180,000 5180,000 5180,000 5180,000 5180,000 5183,000 548,300 525,000 548,300 548,300 542,507,548 552,887,47b 552,857,570,000 550,0	240 240 240 240 240 240 240 240 240 240	90 95 1000 110 115 125 130 145 145 140 145 160 165 166 165 168 169 165 15 15 25 25 25 55	MATERIALS & SUPPLIES MISCELLANEROUS MISCELANEROUS PRATA COSTS PRATA COSTS PRATA COSTS PRATA COSTS PRODUCTION SERVICE PUE INSPECTION ROAD, LOCATIONS REPAIRS STMULATION SUBSURACE EQUIPMENTAL RENTAL SUPFACE EQUIPMENTAL RENTAL TRANSPORTATION/RUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES WELDIN	\$10 \$265 \$2,65 \$137 \$300 \$189 \$189 \$180 \$185 \$244 \$3,465 \$244 \$3,465 \$165 \$246 \$1,500 \$1500 \$1500
IIEALTH & SAFETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MICSELLANDEOUS MOUSERATHOLE/CONDUCT PIPE, MUD & CHEMICALS OPENNOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING FRANTS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & FACKING COSTS RIG UP TEAR OUT & STANDBY STAKING & SUPPEYING SUPERVISION SUPERVISIO	S11,000 S21,000 S2,200 S2,200 S5,000 S5,000 S5,000 S10,000 S10,000 S10,000 S10,000 S10,000 S10,000 S10,000 S10,000 S10,000 S140,200 S143,221 S130,655 S2,887,476 S12,580 S1,165,590 S1,165,590 S1,165,590 S1,165,590 S1,165,590 S1,165,590 S1,165,590 S1,25,590 S	240 240 240 240 240 240 240 240 240 240	95 100 110 125 125 125 135 140 145 155 160 165 160 165 160 165 15 15 15 15 15 15 5 5 5 5 5	MISCELLANEOUS MUD & CHEMICALS PRATA COSTS PRETRATACOSTS PERFURATIONGWIRELINE SERVICE PIE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBRACE EQUIPMENTAL RENTAL SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION WIELDING SERVICES WELDING SERVICES WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% Taxtes CONTINGENCY COSTS 5% Taxtes Constituted Tanglible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRACE STRUNG PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	\$265 \$2,466 \$3,37 \$90 \$189 \$56 \$165 \$266 \$244 \$1,406 \$1,50 \$175 \$20 \$150
HOUSING AND SUPPORT SERVICES INSURANCE INSURANCE LEGAL, TITLE SERVICES MITERIALS & SUPPLIES MITERIALS & SUPPLIES MOUSERATIOLE/CONDUCT PIPE MOUSERATIOLE/CONDUCT PIPE MOUSERATIOLE/CONDUCT PIPE MOUSERATIOLE/CONDUCT PIPE MOUSERATION STAKING & SUPPLIES MOUSERATION STAKING & SURVEYING SUPERVISION STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tand Integrible Drilling Costs Description Description Description PRODUCTION CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIEAD EQUIPMENT/CASING BOW, TAXES	\$21,000 \$2,200 \$30,000 \$5,000 \$5,000 \$1,000 \$10,000 \$10,000 \$10,000 \$180,000 \$180,000 \$180,000 \$180,000 \$130,000 \$130,000 \$148,300 \$158,300 \$157,540\$1000\$100\$1000\$1000\$1000\$1000\$100\$1	240 240 240 240 240 240 240 240 240 240	100 110 115 120 125 130 145 155 160 165 165 165 165 165 165 15 25 40 40 45 50 55 55	MUD & CHEMICALS PRATA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION ROAD, LOCATIONS REPAIRS STMULATION SUBSURFACE EQUIPMENTAL RENTAL SUPFACE EQUIPMENTAL RENTAL SUPFACE EQUIPMENTAL TRANSPORTATION/TBUCKING WATER TRANSFER WELDING SERVICES WELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Intengible Completion Costs Tengible Completion Costs Tengible Completion Costs PROFILIENT FLOWLINES PRAC STRUNG PRACESSLEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	\$265 \$2,466 \$3,37 \$90 \$189 \$56 \$165 \$266 \$244 \$1,406 \$1,50 \$175 \$20 \$150
INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE. MIDJ& CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING OPWER FUEL & WATER HAULING RIG MOYE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION SIVER VISION SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKING TAATES CONTINGENCY COSTS 5% Tadel Inergible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPREVISION SUPREVISION SOLUTION CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPREVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION TAATES CONTINGENCY COSTS 5% Tadel Inergible Drilling Costs DESCRIPTION CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPRCE SUBJ AND A SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVISION SUPERVIS	\$2,200 \$32,000 \$5,000 \$5,000 \$31,000 \$30,000 \$30,000 \$130,000 \$130,000 \$130,000 \$130,000 \$180,000 \$388,200 \$48,300 \$48,300 \$48,300 \$48,300 \$14,3721 \$130,650 \$2,887,476 \$173,548 \$52,887,476 \$173,548 \$52,887,476 \$173,548 \$52,887,476 \$173,548 \$52,887,476 \$173,548 \$52,887,476 \$173,548 \$52,887,476 \$173,548 \$50,000 \$1,165,590 \$173,758 \$570,000 \$1,165,590 \$173,758 \$570,000 \$1,165,590 \$173,548	240 240 240 240 240 240 240 240 240 240	110 115 120 130 145 150 145 150 145 150 145 150 145 151 150 165 15 15 25 40 45 55 55	PRATA COSTS PREPORATING/WIRELING SERVICE PIE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES WELDING SERVICES CONTINGENCY COSTS 5% Total Insoglible Completion Costs Takes CONTINGENCY COSTS 5% Total Insoglible Completion Costs Takes RECONSTRUCTION LINER PRACE STRUNG PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION MENCESSING FACILITY	\$265 \$2,466 \$3,37 \$90 \$189 \$56 \$165 \$266 \$244 \$1,406 \$1,50 \$175 \$20 \$150
INSPECTIONS INSPECTIONS EGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSE/RATIOL/ECONDUCT PIPE: MUD & CHEMICALS OPENNOLE, LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & ARCKING COSTS RIG MOVE & ARCKING COSTS RIG MOVE & ARCKING COSTS STAKING & SURVEYING SUPERVISION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION TRUCKING TAXES CONTINGENCY COSTS 5% Tead Integlible Drilling Costs Description INTERNEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPRACE ASING & ATTACHMENTS SUPRACE ASING & ATTACHMENTS WELLIEAD EQUIPMENT/CASING BOW, TAXES	320,000 35,000 35,000 311,000 3200,000 320,000 3120,000 3130,000 3130,000 348,000 348,000 348,000 348,000 348,000 348,000 348,000 348,000 348,000 31,165,590 370,000	240 240 240 240 240 240 240 240 240 240	115 120 125 130 140 145 150 160 165 160 165 160 165 160 165 15 25 25 40 45 55	PERFORATINGAVIRELINE SERVICE PIEF INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURACE EQUIPMENTAL RENTAL SUPFACE EQUIPMENTAL RENTAL SUPFACE EQUIPMENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES WELDING SERVICES WELDING SERVICES Total Intangible Completion Costs: Total Intangible Completion Costs Total Intangible Completion Costs Tensible Completion Costs Tensible Completion Costs PROPULINES FRAC STRUNG PROPULION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	52 52,616 53,7 590 52 556 5269 5244 53,406 53,406 53,209 5175 520 5150
LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATION ECONDUCT PIPE. MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING TRANDA & WATER HAULING RIG MOYE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION SIVERVISION SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKING TAATES CONTINGENCY COSTS 5% Tadd Insugible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERSSIEEVESPILUS SUPRACE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPRACE C	56,000 55,000 51,000 51,000 5200,000 5200,000 5300,000 5180,000 5180,000 548,300 548,300 548,300 542,887,470 5173,548 50,000 51,165,590 51,165,590 51,165,590 51,273,758 570,000 590,689	240 240 240 240 240 240 240 240 240 240	120 125 130 140 145 150 165 160 165 148 40 Minor 55 5 5 5 5 5 5 5 5 5 5	PIEE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACTIONS REPAIRS SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SUPRACE EQUIPMENTAL RENTAL TRANSPORT EQUIPMENTAL WELDING SERVICES WELDING SERVICES WELDING SERVICES WELDING SERVICES CONTINUERCY COSTS 5% Total IntrogRMC Completion Costs Total IntrogRMC Completion Costs Task Completion Costs Task Completion Costs Task Completion Costs Task Completion Costs Task Completion Costs Production PROCESSING FACILITY	52 52,616 53,7 590 52 556 5269 5244 53,406 53,406 53,209 5175 520 5150
MATERIALS & SUPPLIES MISCELLANGEDUS MOUSERNATHOLE/CONDUCT PIPF. MUD & CHEMICALS OPENNOLE LOGGING PENNITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & FACKING COSTS RIG UP TEAR OUT & STANDBY STRENG & SURVEYING SUPERVISION - GEOLOGICAL STRENSTORATION STAKING & SURVEYING SUPERVISION - GEOLOGICAL SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Terd Integlible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SURFACE ASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIEAD EQUIPMENT/CASING BOWI, TAXES	55,000 55,000 520,000 520,000 530,000 5180,000 5180,000 5180,000 5180,000 548,200 5	240 246 246 240 240 240 240 240 240 240 240 240 240	125 130 135 140 145 150 155 160 165 160 165 160 165 160 165 15 25 40 45 55	ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACE EQUIPMENTAL RENTAL SUPFACE EQUIP RENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELD TESTINGFLOWBACK TAKES CONTINGENCY COSTS 5% Total Transgible Completion Costs Description ARTIFICIAL LIFT FLOWLINGS PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION INFOCESSING FACILITY	\$2,616 \$37 \$90 \$189 \$2 \$56 \$269 \$244 \$3,400 \$175 \$20 \$175 \$20 \$150
MISCELLANEOUS MOUSERATING.ECONDUCT PIPF, MUD & CHEMICALS OPENNOLE LOGGING OPENNOLE LOGGING PERMITS, LICENSES, ETC TOWER FUEL & WATER HAULING RIG MOVER & RACKING COSTS RIG UP TEAR OUT & STANDBY STRE RESTORATION STRE RESTORATION SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tweld Integrible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SUPRCY SUB & ATTACHMENTS SUPRCY COSTS SM Tackensystevespillogs PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFA	55,000 531,000 5200,000 500 5180,000 5180,000 5180,000 548,300 548,300 548,300 548,300 548,300 542,807,470 5173,548 50,000 51,165,590 51,165,590 51,165,590 51,73,758 570,000 50,689	240 240 240 240 240 240 240 240 240 240	130 135 140 145 150 155 160 165 148 40 Minor 5 15 25 15 25 40 45 50 55	STRULATION SUBSURACE EQUIPMENTAL RENTAL SUPPACE EQUIPMENTAL TRANSFORTATION/TRUCKING WATER TRANSFER WELDING SERVICES WELDING SERVICES CONTINCENCY COSTS 5% TAXES CONTINCENCY COSTS 5% Total Intengible Completion Costs Taggible Completion Costs Tenglible Completion Costs Tenglible Completion Costs Taggible Completion Costs Cost Cost Cost Costs Taggible Completion Costs Production LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION INCESING FACILITY	\$2,616 \$37 \$90 \$189 \$2 \$56 \$269 \$244 \$3,400 \$175 \$20 \$175 \$20 \$150
MOUSERAATHOLE/CONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING FRANTS, LICKNESS, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY STRENGE & SURVEYING SUPERVISION	\$31,000 \$200,000 \$30 \$20,000 \$180,000 \$180,000 \$180,000 \$188,200 \$48,200 \$255,000 \$143,721 \$130,655 \$2,887,476 \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$ \$123,548\$\\\$123,548\$\\\$123,548\$\\\$123	240 240 240 240 240 240 240 240 240 240	135 140 145 150 160 165 148 40 Minor 5 15 25 15 25 40 45 50 55	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION SUPFACE EQUIP RENTAL TRANSPORTATIONTRUCKING WATER TRANSFER WELDTOSTINGFLOWBACK TAXES CONTINGENCY COSTS 5% Total Intengible Completion Costs: Tengible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PL/UGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	\$17 \$90 \$189 \$2 \$56 \$264 \$244 \$3.408 \$244 \$3.408 \$175 \$20 \$175 \$20
MUD & CHEMICALS OPENNOLE, LOGGING PRANIE, LICRESE, HTC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION SITE RESTORATION SITE RESTORATION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Twide Integrible Drilling Costs Description Description Tanglible Drilling Costs Description Description Description Description Description SUPERVISION & ATTACHMENTS PACKERSSILEEVESPILUGS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOWN, TAXES	\$200,000 \$0 \$0 \$20,000 \$180,000 \$180,000 \$180,000 \$48,300 \$48,300 \$48,300 \$25,000 \$143,721 \$130,655 \$2,887,470 \$173,548 \$6,000 \$1,165,590 \$1,165,590 \$173,758 \$70,000 \$0,689	240 240 240 240 240 240 240 240 240 240	140 145 150 155 160 165 148 40 Minor 5 15 25 25 40 45 50 55	SUPERVISION SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELDING SER VICES WELDING SER VICES TAKE Total Intengible Completion Costs Total Intengible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	500 5189 52 5165 5165 5269 5244 53,400 5175 520 5175 520 5150
OPENNOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY STRENG & SURVEYING SUPERVISION	500 520,350 5180,000 5130,000 5130,000 588,200 588,200 548,200 522,5000 522,837,476 52,887,476 53,837,476 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,76 53,938,577,778 53,938,577,7858 53,938,577,5788 53,938,577,5788 53,938,577,5788 53,938,577,5788 53,938,578,578,5788 53,938,578,578,578,5788 53,938,578,5788 53,938,578,5788 53,938,578,5788 53,938,578,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,938,5788 53,9388,5788 53,938,5788 53,938,5788 53,938,5788 53,9388,5788 53,9388,5788 53,9388,5788 53,9388,5788 53,9388,57888 53,9388,5788 53,9388,57888,5788 53,9388,57888,5788 53,938	240 240 240 240 240 240 240 240 240 240	145 150 455 160 165 148 40 <u>Minor</u> 5 15 25 15 25 40 45 50 55	SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING WATER TRANSFER WELD:TESTINGFLOWBACK TAXES CONTINGENCY COSTS 5% Total Intengible Completion Costs: Tengible Completion Costs Description ARTIFICIAL LIFT FLOWLINES PRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION INFOCESSING FACILITY	\$189 525 5260 5244 53,408 53,408 53,408 53,408 53,408 53,408 53,408 53,408 53,408 53,408 53,408 53,408 53,408 53,408 54,508 55,508 54,508 55,508 54,50855555555555555555555555555555555
CASED HOLE LOGITING PRENTS, LICENSES, ETC POWER FUEL & WATER HAILING RIG MOVE & FACKING COSTS RIG MOVE & FACKING COSTS RIG MOVE & FACKING COSTS STRING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tadd Intengible Drilling Costs Description Description Description Description Description Description Description Description Description Description SURFACE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOWI, TAXES	300 \$20,000 \$180,000 \$130,000 \$00 \$00 \$48,500 \$48,500 \$25,000 \$143,721 \$130,655 \$2,887,47b \$173,548 \$66,000 \$1,165,590 \$12,565,000 \$1,165,590 \$172,758 \$70,000 \$0,689	240 240 240 240 240 240 240 240 245 245 245 245 245 245 245 245 245	150 155 160 165 148 40 <u>Minor</u> 5 15 25 40 45 50 55	TRANSPORTATIONTRUCKING WATER TRANSFER WELDING SER VICES WELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Intengible Completion Costs: Tengible Completion Costs Description ARTFFICIAL LIFT FLOWLINES FRAC STRUNG PACKENSSLEVES/FLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER	\$2 \$56 \$269 \$244 \$5,408 \$175 \$200 \$175 \$200 \$150
PERMITS, LICENSES, ETC POWER FUEL & WATER HAILING RIG MOVE & BACKING COSTS RIG UP TEAR OUT & STANDBY STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tatel Intangible Drilling Costs Tatel Intangible Drilling Costs Tatel Intangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIHEAD EQUIPMENT/CASING BOWI, TAXES	320,000 \$180,000 \$130,000 \$00 \$6,000 \$48,300 \$48,300 \$143,721 \$130,655 \$2,887,479 Amoun1 \$1,165,590 \$1,165,590 \$1,165,590 \$1,73,748 \$566,000 \$1,165,590 \$1,73,758 \$770,000 \$0,659 \$172,758 \$770,000 \$0,659 \$172,758	240 240 240 240 240 240 240 245 245 245 245 245 245 245 245 245	155 160 165 148 40 Minor 5 15 25 40 45 50 55	WATER TRANSFER WELDING SERVICES WELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Intangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES PAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER	\$56 \$260 \$244 \$3,408 Amoon \$175 \$20 \$150
POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKING TAXES CONTINGENCY COSTS 5% Teidel Intengible Drilling Costs Description Description Description Description Description Description Description Description DESCRIPTION OF A COSTS DESCRIPTION	\$180,000 \$130,000 \$30 \$6,000 \$88,200 \$48,300 \$143,721 \$130,655 \$52,887,47b \$173,548 \$66,000 \$1,165,590 \$1,165,590 \$172,758 \$70,000	240 240 240 240 240 240 245 245 245 245 245 245 245 245 245	160 165 148 40 Minor 5 15 25 40 45 50 55	WELDING SERVICES WELL TESTINGFLOWBACK TAXES CONTINGENCY COSTS 5% Total Intengible Completion Costs: Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PRACKENSSLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER	\$165 \$264 \$3.44 \$5.406 \$175 \$20 \$150
RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY STARING & SURVEYING SUPERVISION - OEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Telef Intangible Drilling Costs Tangible Drilling Costs Tangible Drilling Costs Description INTERMIDIATE CASING & ATTACHMENTS PACKERS/SLEEVESPLJOS PRODUCTION CASING & ATTACHMENTS SURFACE ATTACHMENTACHMENTS SURFACE ATTACHMENTS SURFACE ATTACHMENTS SURFACE ATTACHMENTS SURFACE ATTACHMENTS SURFACE ATTACHMENTS SURFACE ATTACHMENTACHMENTS SURFACE ATTACHMENTACHMENTS SURFACE ATTACHMEN	\$130,000 \$0 \$0 \$6,000 \$48,300 \$48,300 \$143,721 \$130,655 \$2,887,476 Amoun1 \$1,165,590 \$1,165,590 \$1,165,590 \$1,73,788 \$70,000 \$0,659	240 240 240 240 245 245 245 245 245 245 245 245 245	165 148 40 Minor 5 15 25 40 45 50 55	WELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Introgible Completion Costs: Description ARTIFICIAL LIFT FLOWLING FRAC STRUNG PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER	5266 5244 53,408 \$175 \$175 \$20 \$150,
RIG UP TEAR OUT & STANDBY SITR RESTORATION STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Teidel Integrible Drilling Costs Teidel Integrible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOWI, TAXES	500 500 588,2000 548,2000 548,2000 548,2000 514,3721 5130,655 52,887,4700 51,165,5900 51,165,5900 51,165,5900 51,72,758 570,0000	240 240 240 245 245 245 245 245 245 245 245 245 245	148 40 Minor 5 15 25 40 45 50 55	TAXES CONTINGENCY COSTS 5% Total Intengible Completion Costs: Description ARTEFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVE:SPILIGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION INFOCESSING FACILITY	5266 5244 53,408 \$175 \$175 \$20 \$150,
SITE RESTORATION STAKING & SUPERVISG SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCINKI TAXES CONTINCENCY COSTS 5% Tedel Intengible Brilling Costs Teterfiption INTERMEDIATE CASING & ATTACHMENTS PACKERSST.EEVESPLJQS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOWI, TAXES	500 56,070 588,260 548,260 528,260 5143,221 5130,655 52,2837,476 573,548 566,000 51,165,590 51,73,788 570,000 50,659	240 Major 245 245 245 245 245 245 245 245	40 Minor 5 15 25 40 45 50 55	CONTINGENCY COSTS 5% Total Introgible Completion Costs: Description ARTIFICIAL LIFT FRACE STRUNG FRACE STRUNG PACKERSSLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER	\$244 55,468 4moon \$175 \$20 \$150,
STAKING & SURVEYING SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Tedel Intengible Drilling Costs Tedel Intengible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOW1, TAXES	36,000 588,300 348,300 325,000 \$143,721 \$130,655 \$2,887,470 \$173,548 \$36,000 \$1,165,590 \$12,758 \$70,000 \$0,689	Major 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55	Total Intengible Completion Casts: Tengible Completion Costs Description ARTIFICIAL LIFT FLOWLINES PRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION PROCESSING FACILITY	53,408 Amoun \$175 \$20 \$150
SUPERVISION SUPERVISION - GEOLOGICAL TANSPORTATIONTRUCKING TAXES CONTINGENCY COSTS 5% Tedel Intengible Drilling Costs Tedel Intengible Drilling Costs Tedel Intengible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERSISLEEVESPLJQGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOWI, TAXES	588,200 548,300 525,000 \$143,721 \$130,655 \$2,887,47p Amoun1 \$173,548 \$56,000 \$1,165,590 \$1,165,590 \$173,758 \$770,000 \$00,689	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55	Tengible Completion Costs Perception ARTIFICIAL LIFT FRAC STRING PRACESSLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION PROCESSING FACILITY	Amoar \$175 \$20 \$150,
SUPERVISION - GEOLOGICAL TRANSPORTATIONTRUCKINKG TAXES CONTINGENCY COSTS 5% Tardel Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIHEAD EQUIPMENT/CASING BOWI, TAXES	448.300 \$25,000 \$143,721 \$130,655 \$2,887,476 Amoun1 \$173,548 \$56,000 \$1,165,590 \$173,758 \$70,000 \$0,659	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55	Description ARTFFICIAL LIFT FLOWLINES FRAC STRING PACKERSSLEEVESPLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$175 \$20 \$150
TRANSPORTATION/TRUCKING TAKES CONTINGENCY COSTS 5% Tedel Intengible: Drilling Costs: Description INTERNEDIATE CASING & ATTACHMENTS PACKERSSIELEVESPILUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOW1, TAXES	\$25,000 \$143,721 \$130,655 \$2,887,476 \$173,548 \$56,000 \$1,165,590 \$1,165,590 \$173,758 \$70,000 \$30,689	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55	Description ARTFFICIAL LIFT FLOWLINES FRAC STRING PACKERSSLEEVESPLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$175 \$20 \$150
TRANSPORTATION/TRUCKING TAKES CONTINGENCY COSTS 5% Tedel Intengible: Drilling Costs: Description INTERNEDIATE CASING & ATTACHMENTS PACKERSSIELEVESPILUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOW1, TAXES	\$143,721 \$130,655 \$2,887,476 \$173,548 \$366,040 \$1,165,590 \$173,758 \$70,000 \$173,758	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55	ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$175 \$20 \$150
TAXES CONTINGENCY COSTS 5% Tedel Intengible Drilling Costs: Description INTERMIDIATE CASING & ATTACHMENTS PACKERSSILEFVESPILJOS RRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIHEAD EQUIPMENT/CASING BOWI, TAXES	\$143,721 \$130,655 \$2,887,476 \$173,548 \$366,040 \$1,165,590 \$173,758 \$70,000 \$173,758	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55	ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$20, \$150,
CONTINGENCY COSTS 5% Tardel Intengible Drilling Costs Tangible Drilling Costs Description INTERNEDIATE CASING & ATTACHMENTS PACKERSISTLEEVESPILUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOW1, TAXES	\$130,655 \$2,887,476 \$173,548 \$366,040 \$11,165,590 \$173,758 \$70,000 \$390,669	245 245 245 245 245 245 245 245	25 40 45 50 55	FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$150,
Taidd Intangible Drilling Custs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERSISLEEVESPLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIEAD EQUIPMENT/CASING BOW1, TAXES	Amouni \$173,548 \$66,000 \$1,165,590 \$173,758 \$70,000 \$90,689	245 245 245 245 245 245 245	40 45 50 55	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY	
Tangible Drilling Costs Description INTERNEDIATE CASING & ATTACHMENTS PACKERSISTLEEVESPILUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIFEAD EQUIPMENT/CASING BOW1, TAXES	Amouni \$173,548 \$66,000 \$1,165,590 \$173,758 \$70,000 \$90,689	245 245 245 245 245	45 50 55	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	
Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIEAD EQUIPMENT/CASING BOWI, TAXES	\$173,548 \$66,000 \$1,165,590 \$173,758 \$70,000 \$90,689	245 245 245 245 245	45 50 55	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	
Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLIEAD EQUIPMENT/CASING BOWI, TAXES	\$173,548 \$66,000 \$1,165,590 \$173,758 \$70,000 \$90,689	245 245 245 245	50 55	PRODUCTION PROCESSING FACILITY	
INTERMEDIATE CASING & ATTACHMENTS PACKERSISLEEVESPLLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWI, TAXES	\$173,548 \$66,000 \$1,165,590 \$173,758 \$70,000 \$90,689	245 245 245	55		
PACKERSISLEEVESPLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWI, TAXES	\$66,000 \$1,165,590 \$173,758 \$70,000 \$90,689	245 245			
PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWI, TAXES	\$1,165,590 \$173,758 \$70,000 \$90,689	245		RODS/PUMPS	
SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWI, TAXES	\$173,758 \$70,000 \$90,689		65	SUBSURFACE EQUIPMENT	200
WELLHEAD EQUIPMENT/CASING BOWI, TAXES	\$70,000 \$90,689		75	WELLITEAD EQUIPMENT	\$125,
TAXES	\$90,689	245	70	TAXES	\$28.
		1 -77		Total Tangihle Completion Costs:	\$548
a new a new garage and the second	\$1,739,585				
	a state to the first			Intangible Facility Costs	
Tangible Facility Costs		Major	Slipor	Description	Astrus
Description	Amount	265	5	CONSULTING	\$18,
FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	
CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC	524,
DEHYDRATION	SO	265	22	PAD/ROAD CONSTRUCTION	\$50,
PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,
FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	43	HEALTH/SAFETY/ENVIRONMENTAL	sec.4.
	547,000	265	45	CONTRACT LABOR & SERVICES	
H2S TREATING EQUIPMENT		265	43 60	OVERHEAD	53,
SEPARATION EQUIPMENT	\$125,000				53, \$1,
ROAD/LOCATION/FENCING/REPAIRS	50	265	80	SURVEY / PLATS / STAKINGS	31,
PRE-FABRICATED SKIDS	50	265	85	TRANSPORTATION / TRUCKING	
FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,
125 SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	55,
CONTROL / INSTRUMENT / METERS / SCADA	586,000		_	Total Intangible Facility Costs:	\$131,
TANKS & WALKWAYS	\$90,000				
MECHANICAL BATTERY BUILD	\$354,000			Office Use Only:	
EI&C BATTERY BUILD	\$45,000				
CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			
	\$\$6,000	1			
FLOWLINE INSTALLATION	\$27,000	1			
	\$250	1			
TAXES	\$55,674	1			
	\$1,067.924	1			
		1			
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	\$11,783,043 07	L	_		
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(JEF) CARGODIE UNICER		Date			
	ANKS & WALKWAYS MCCHANICAL BATTERY BUILD IAC BATTERY BUILD · IAC BATTERY BUILD · IAC BATTERY BUILD IAC	ANKS & WALKWAYS \$90,000 HECHANICAL BATTERY BUILD \$154,000 HIGC BATTERY BUILD \$154,000 ONTROLS AND SCADA BATTERY BUILD \$55,000 RUMARY POWER BUILD \$55,000 RUMARY POWER BUILD \$55,000 RUMARY POWER BUILD \$25,000 RUMARY POWER BUILD \$25,000 AXES \$55,551,045,30 \$55,957,041,54 \$55,957,041,54 \$55,957,041,54 \$55,957,041,54 \$55,957,041,54 \$55,957,041,54 \$11,050,921 \$11,050,921 \$11,050,912 \$12,050,912 \$12,050,912 \$12,050,912 \$12,050,912 \$12,050,912 \$12,050,912 \$12,050,912 \$12,050,912 \$1	ANKS & WALKWAYS \$300,000 HAKS & WALKWAYS \$300,000 HIGC BATTERY BUILD \$154,000 HIGC BATTERY BUILD \$154,000 ONTROLS AND SCADA BATTERY BUILD \$55,000 RIMARY POWER BUILD \$55,000 RIMARY POWER BUILD \$55,000 RIMARY POWER BUILD \$55,000 RIMARY POWER BUILD \$55,000 AXES \$35,000 HILL Family Costs: \$11,000,702 \$55,057,045,500 \$55,057,045,500 \$11,000,702	ANKS & WALKWAYS \$ \$90,000 HECHANCAL BATTERY BUILD \$154,000 HIGC BATTERY BUILD \$154,000 HIGC BATTERY BUILD \$55,000 RUMARY POWER BUILD \$55,000 S1,056,000 S1,056,000 S1,057,000 B S1,056,000 S1,057,000 B S1,057,000 B S1	ANKS & WALKWAYS \$ 300,000 Office Use Only: CRANCEL ANTERY BUILD \$ 15154,000 Office Use Only: CRANCE ANTERY BUILD \$ 154,000 Office Use Only: CRANCE ANTERY BUILD \$ 155,000 CONTROLS AND SCADA BATTERY BUILD \$ 100,000 CONTROLS AND SCADA BATTERY

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Case No. 23839 E/2W/2 Wolfcamp Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Devon Energy Production Company, LP Slash Exploration, LP COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey MRC Permian Company Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM) SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)



SMP Titan Flex, LP, a Delaware Limited Partnership (ULM) SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM) The Allar Company (ULM) Tyson Properties, LLC, a Texas Limited Liability Company (ULM) Wadi Petroleum, Inc. (ULM) White Star Royalty Company (ULM) William S. Deniger, Jr. (ULM) Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey **Tarpon Industries Corporation** Louellen T. Mays Collins & Jones Investments SMAA Family LP **Buckhorn Energy LLC** Shark Tooth Resources, Ltd. White Star Royalty Company Mongoose Minerals LLC Oak Valley Mineral and Land, LP **Ross Duncan Properties LLC** Good News Minerals, LLC John D. Savage Crown Oil Partners, LP Post Oak Crown IV-B, LLC Post Oak Crown IV, LLC Post Oak Mavros II, LLC LMC Energy, LLC H. Jason Wacker David W. Cromwell Sortida Resources, LLC Mike Moylett Kaleb Smith Deane Durham JA Gill Family Limited Partnership Blue Ridge Royalties, LLC Chimney Rock Oil & Gas, LLC JKV Corporation Rocking H. Holdings, Ltd. The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. ____24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.



3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

- a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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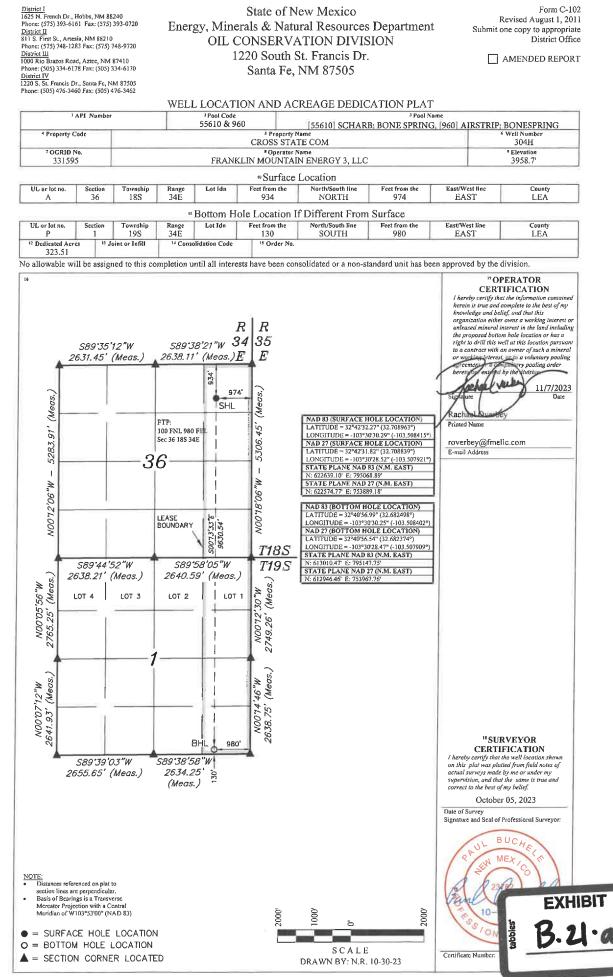
By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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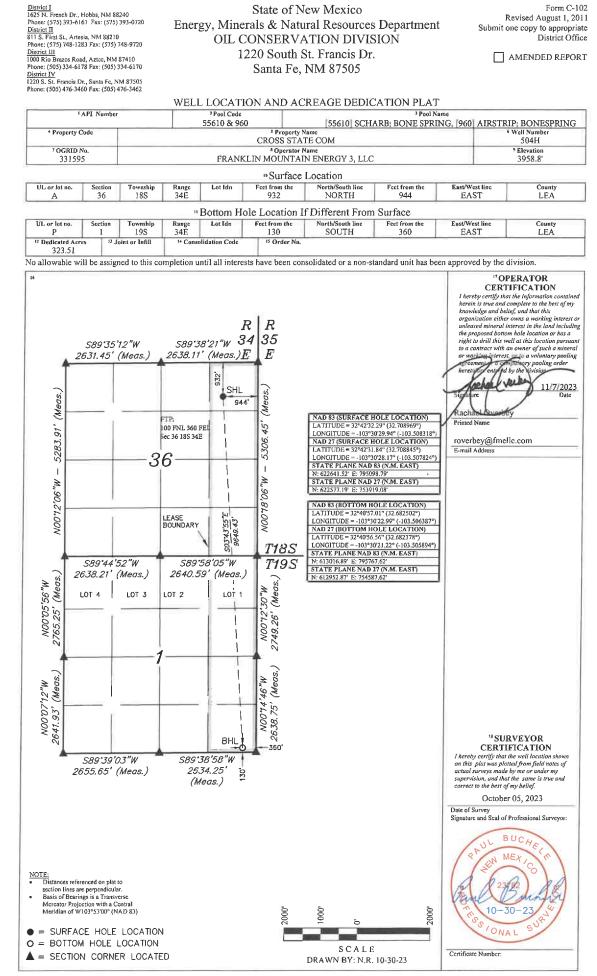
CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



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Case No. 24110

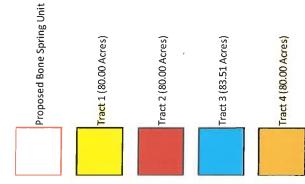
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E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 3

Cross State Com 304H

Cross State Com 504H

Tract	Lease	%
	1 L0-4883	25.000%
	2 VB-1889	25.0000%
	3 V0-8038	25.000%
	4 FEE	25.000%



	36		1	

FRANKLIN MOUNTAIN ENERGY	323.51 Acres	ing Interest	C 41.339018%	0.867080%	3.438515%	C 0.940782%	0.200910%
	323.51 /	d Working Interest	rgy 3, LLC			oany, LLC	

Commite

Franklin Mountain Energy 3, LLC	41.339018%
Davis Partners, Ltd.	0.867080%
REG XI Assets, LLC	3.438515%
Vlestengo Energy Company, LLC	0.940782%
/PD New Mexico, LLC	0.200910%
Commited Working Interest	46.786305%
Uncommited Working Interest	st
Slash Exploration, LP	11.267126%
COG Operating, LLC	11.513685%
Marathon Oil Permian, LLC	11.062168%
Buckhorn Energy, LLC	1.254214%
Shark Tooth Resources, Ltd.	0.418072%
Charles D. Ray	0.376265%
SMAA Family, LP	0.104519%
Stillwater Investments	0.024387%
Tarpon Industries Corporation	0.024387%
on Brickey	0.024387%
^D eregrine Production, LLC	0.243866%
VIRC Permian, LLC	12.843273%
Unleased Mineral Owners (34)	4.057345%
Jncommited Working Interest	53.213695%
Fotal:	100.00000%



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EXHIBIT

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saidda)

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568025063803

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 34 East Section 36: E2E2 Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE Bone Spring Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 304H	1BS	9171	18,171'	Sec 36- T18S- R34E 922 FNL 978 FEL	Sec 1- T19S- R34E 130 FSL 980 FEL	\$11,355,549.08	N/A
Cross State Com 504H	2BS	9549	19,549'	Sec 36- T18S- R34E 922 FNL 953 FEL	Sec 1- T19S- R34E 130 FSL 360 FEL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst



Cross State Com 304H:

I/We hereby elect to participate in the Cross State Com 304H well.
I/We hereby elect NOT to participate in the Cross State Com 304H well.

Cross State Com 504H:

_____ I/We hereby elect to participate in the Cross State Com 504H well. _____ I/We hereby elect NOT to participate in the Cross State Com 504H well.

Owner: AHCCI, LLC

By: _____

Printed Name:

Title:_____

Date:_____

Location:

Operator:

Purpose:



Cross State Com 30411 SHI: See 36-T18S-R34E 922 FNL 978 FEL BHL. See 1-T19S-R34E 130 FSL 980 FEL Franklin Mountain Energy 3, LLC Drill and complete a 10,007 1BS well TVD 9,171', MD 18,171

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmoundinement com

Well #: 304H County/State: Les Co., NM Date Prepared: 6/21/2023

AFE #: DCE230603

Maior	Intangible Drilling Costs Minor Description	Amount	Major	Mino	Intangible Completion Costs	Amount
225	5 ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$8,200
225	10 CASING CREW & EQPT 15 CEMENTING INTERMEDIATE CASING	\$45,000 \$40,000	240 240	10 15	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT	\$6,635 \$0
225	16 CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,313
225 225	20 CEMENTING SUFACE CASING 25 COMMUNICATIONS	\$36,000 \$19,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	\$1,896
225	30 COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000
225	34 CONSTRUCTION/LOCATION & ROAD 40 CONTRACT LABOR	\$45,000 \$50,000	240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$23,697 \$1,896
225	45 DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
225	50 DAYWORK CONTRACT	\$520,000	240	60 62	ELECTRICAL POWER GENERATION ENGINEERING	50 \$5,687
225 225	55 DRILLING - DIRECTIONAL 60 DRILLING - FOOTAGE	\$200,000 \$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65 DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	SC \$180,000
225 225	70 ELECTRICAL POWER/GENERATION 75 ENGINEERING	\$0 \$20,000	240 240	71	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$180,000 \$470,000
225	80 ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550,000
225 225	84 EQUIPMENT RENTAL DOWNHOLE 85 EQUIPMENT RENTAL	\$40,000 \$50,000	240 240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$4,700 \$14,000
225	98 FISHING TOOLS/SERVICES	30	240	90	MATERIALS & SUPPLIES	\$0
225 225	95 HEALTH & SAFETY 100 HOUSING AND SUPPORT SERVICES	\$7,000 \$18,000	240	95 100	MISCELLANEOUS MUD & CHEMICALS	50 \$10,000
225	105 INSURANCE	\$1,700	240	110	P&A/TA COSTS	\$0
225	106 INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,403 \$0
225	110 LEGAL TITLE SERVICES 115 MATERIALS & SUPPLIES	\$6,000 \$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,900
225	120 MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000 \$37,915
225 225	125 MOUSE/RATHOLE/CONDUCT PIPE 130 MUD & CHEMICALS	\$31,000 \$180,000	240	135 140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$90,047
225	140 OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189,573
225	141 CASED HOLE LOGGING 145 PERMITS, LICENSES, ETC	\$0 \$20,600	240	150	TRANSPORTATION/TRUCKING WATER TRANSFER	\$2,844 \$56,872
225	150 POWER FUEL & WATER HAULING	\$160,000	240	160	WELDING SERVICES	\$0
225	155 RIG MOVE & RACKING COSTS	\$130,000	240	165 348	WELL TESTING/FLOWBACK TAXES	\$165,000 \$273,599
225	160 RIG UP TEAR OUT & STANDBY 163 SITE RESTORATION	\$10,000	240	548 40	CONTINGENCY COSTS 5%	\$248,726
225	165 STAKING & SURVEYING	\$6,000		-	Total Intungible Completion Costs;	\$5,496,846
225 225	170 SUPERVISION 175 SUPERVISION - GEOLOGICAL	\$71,400 \$39,000			Tangible Completion Costs	
225	180 TRANSPORTATION/TRUCKING	\$20,000	Alajer	Minor	Description	Amount
225	178 TAXES 35 CONTINGENCY COSTS 5%	\$125,131 \$113,755	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
	Total Intangible Drilling Costs:	\$3,513,986	245	25	FRAC STRING	\$0
	Tangible Drilling Costs		245 245	40	PACKERS/SLEEVES/PLUGS/OL MANDRELS PRODUCTION LINER	50 50
	Minor Description	Amouni	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10 INTERMEDIATE CASING & ATTACHMENTS	\$173,758 \$66,000	245	55 60	PRODUCTION TUBING RODS/PUMPS	\$150,000
230 230	25 PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35 SURFACE CASING & ATTACHMENTS 45 WELLHEAD EQUIPMENT/CASING BOWL	\$169,740 \$70,000	245	75 70	WEILHEAD EQUIPMENT TAXES	\$125,000 \$28,600
230 230	40 TAXES	\$83,263			Total Tangible Completion Costs:	\$3.48,600
	Total Tangible Drilling Costs:	\$1 597 [4]			Intangible Facility Costs	
_	Tangible Facility Costs		Major		Description	Amount
lajor	Minor Description	Amount	265	5 12	CONSULTING COMPANY DIRECT LABOR	\$18,100 \$0
	10 FACILITY PIPE/VALVES/FITTINGS	\$180,0001			DAMAGES/ROW/PERMITS, ETC	\$24,000
270 270	10 FACILITY PIPE/VALVES/FITTINGS 15 CONTAINMENT	\$180,000 \$0	265 265	20		
270 270 270	15 CONTAINMENT 25 DEHYDRATION	\$0 \$0	265 265	22	PAD/ROAD CONSTRUCTION	\$50,000
270 270	15 CONTAINMENT	\$0 \$0 \$55,000 \$47,000	265 265 265 265	22 25 40	PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$50,000 \$22,000 \$0
270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY POWER MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 50 H25 TREATING FQUIPMENT	\$0 \$0 \$55,000 \$47,000 \$0	265 265 265 265 265	22 25 40 45	PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$50,000 \$22,000 \$0 \$0
270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PREMARY POWER MATERIALS 30 FLOWLINES / PIPELINE / HOOKUP 30 H2S TREATING EQUIPMENT 35 SEPARATION EQUIPMENT	\$0 \$0 \$55,000 \$47,000	265 265 265 265	22 25 40 45 60 80	PADROAD CONSTRUCTION ENGINEERING I SCIENCE HEALTH'SAFETYJENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$50,000 \$22,000 \$0 \$0 \$3,000 \$1,500
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRMARY POWER MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 50 H25 TREATING EQUIPMENT 55 SEPARATION EQUIPMENT 66 ROADLOCATION/FENCINO/REPAIRS 75 PRE-HABRICATED SKIDS	50 50 556,000 547,000 50 5125,000 50 50 50	265 265 265 265 265 265 265 265 265	22 25 40 45 60 80 85	PADROAD CONSTRUCTION ENGINEERING J SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$0
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEH/DRATION 30 PRIMARY POWRE MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 60 H2S TREATING EQUIPMENT 65 SEPARATION EQUIPMENT 66 ROADLOCATIONENCIMOREPAIRS 75 PRE-FABRICATED SKIDS 66 FACILITY SURFACE SQUIPMENT	50 50 556,000 547,000 50 5125,000 50	265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO: SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3%	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,300
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEH/DRATION 30 PRIMARY POWRE MATERIALS 50 FLOWLINES / PIELINE / HOOKUP 60 H2S TREATING EQUIPMENT 65 SEPARATION EQUIPMENT 66 ROADLOCATION/ENCINOREPAIRS 75 PRE-FABRICATED SKIDS 86 FACLITY SURFACE EQUIPMENT 90 I2S SAFETY SYSTEM 90 CONTROL / INSTRUMENT / METERS / SCADA	50 536,000 547,000 50 5125,000 50 50 5137,000 54,000 54,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTHSAFETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$0 \$0
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY POWER MATERIALS 51 DELOWLINES / PIPELINE / HOOKUP 64 H25 TREATING EQUIPMENT 65 ROADLOCATION/REFORMENT 66 ROADLOCATION/REFORMORE/TIANS 75 PRE-PARECATED SKIDS 86 FACILITY SUBFACE EQUIPMENT 90 H25 SAFETY SYSTEM 100 CONTROL / INSTRUMENT / METERS / SCADA 101 TANKS & WALKWAYS	50) 53 556,000 547,000 50 50 50 50 50 50 50,000 590,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,300
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY POWER MATERIALS 51 DELOWLINES / PIPELINE / HOOKUP 63 H25 TREATING EQUIPMENT 65 ROADLOCATION/REFORMORE/PIRS 75 PRE-PARRICATED SKIDS 86 FACILITY SUBFACE EQUIPMENT 90 H25 SAFEFY SVSTEM 100 CONTROL / INSTRUMENT / METERS / SCADA 101 TANKS & WALEWAYS 120 ENCE ANTERY BUILD 121 ENCE ANTERY BUILD	500 5155,000 547,000 5125,000 5125,000 50 50 50 50 50,000 54,000 550,000 5154,000 54,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO: SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3%	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,300
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY FOWER MATERIALS 31 FRIMARY FOWER MATERIALS 32 DEHYDRATION 30 PESTATING EQUIPMENT 35 SEPARATION EQUIPMENT 46 ROADLOCATIONSPERICING/REPAIRS 37 PRE-FABRICATED SKIDS 46 ROADLOCATIONSPERICING/REPAIRS 37 PRE-FABRICATED SKIDS 47 H2S SAFETY SNSTEM 100 CONTROL / INSTRUMENT / METERS / SCADA 110 TANKS & WALKWAYS 130 MECHANICAL BATTERY BUILD 142 EAC BATTERY BUILD 142 CONTROLS AND SCADA BATTERY BUILD	500 50 535,000 547,000 5125,000 50 50 5137,000 54,000 590,000 5154,000 545,000 55,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY POWER MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 61 H25 TREATING EQUIPMENT 65 ROADLOCATION/REFORMORE/AIRS 75 PRE-FABRICATED SKIDS 86 FACILITY SURFACE EQUIPMENT 91 H25 SAFETY SNSTEM 190 CONTROL: INSTRUMENT / METERS / SCADA 101 TANKS & WALKWAYS 120 EACB ANTERY BUILD 121 EAC BATTERY BUILD 122 EAC BATTERY BUILD 123 CONTROLS AND SCADA BATTERY BUILD 126 FLOWLINE INSTALLATION	500 50 517,000 5125,000 5125,000 5137,000 54,000 545,000 545,000 55,000 55,000 55,000 55,000 55,000 55,000 52,7,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY POWER MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 61 J125 TREATING EQUIPMENT 65 SEPARATION EQUIPMENT 66 ROADLOCATION/EFECTINO/REPAIRS 75 PRE-FABRICATED SKIDS 86 FACILITY SURFACE EQUIPMENT 90 I25 SAFETY SYSTEM 10 CONTROL / INSTRUMENT / METERS / SCADA 10 CONTROL / INSTRUMENT / METERS / SCADA 110 CONTROL / INSTRUMENT / METERS / SCADA 121 EAC BATTERY BUILD 122 EAC BATTERY BUILD 134 CONTROLS AND SCADA BATTERY BUILD 136 FRIMARY POWER BUILD 138 FLOWLINE INSTALLATION 140 SIGNAGĚ	500 51 555,000 547,000 50 50 50 50 50,000 5154,000 5154,000 5154,000 5154,000 5154,000 5154,000 5155,000 5327,000 5227,000 5227,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY POWER MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 61 H25 TREATING EQUIPMENT 65 ROADLOCATION/REFORMORE/AIRS 75 PRE-FABRICATED SKIDS 86 FACILITY SURFACE EQUIPMENT 91 H25 SAFETY SNSTEM 190 CONTROL: INSTRUMENT / METERS / SCADA 101 TANKS & WALKWAYS 120 EACB ANTERY BUILD 121 EAC BATTERY BUILD 122 EAC BATTERY BUILD 123 CONTROLS AND SCADA BATTERY BUILD 126 FLOWLINE INSTALLATION	500 50 517,000 5125,000 5125,000 5137,000 54,000 545,000 545,000 55,000 55,000 55,000 55,000 55,000 55,000 52,7,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,300
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 25 DEHYDRATION 30 PRIMARY POWER MATERIALS 51 DELOWLINES / PIPELINE / HOOKUP 63 HES TREATING EQUIPMENT 65 ROADLOCATION/REFORMORE/PAIRS 75 PRE-PARRICATED SKIDS 86 FACILITY SURFACE EQUIPMENT 90 H2S SKATED SKIDS 86 FACILITY SURFACE EQUIPMENT 100 CONTROL / INSTRUMENT / METERS / SCADA 101 TANKS & WALKWAYS 120 HACKATICAL BATTERY BUILD 121 EACE ANTERY DUID 136 PRIMARY POWER BUILD 136 PRIMARY POWER BUILD 137 MECHANICAL INSTALATION 138 FLOWLINE INSTALLATION 139 ELSC SKINAGE 130 SCIONAGE 131 SCIONAGE	500 51 555,000 547,000 50 50 50 50 50,000 5154,000 5154,000 5154,000 5154,000 5154,000 5154,000 5155,000 5327,000 5227,000 5227,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 15 DEH/DRATION 10 PRIMARY POWER MATERIALS 11 FLOWLINES / PIELINE / HOOKUP 12 SEPARATION EQUIPMENT 13 SEPARATION EQUIPMENT 14 SEPARATION EQUIPMENT 15 SEPARATION EQUIPMENT 16 FACLITY SURFACE EQUIPMENT 17 BRE-FABRICATED SKIDS 18 FACLITY SURFACE EQUIPMENT 10 CONTROL INSTRUMENT / METERS / SCADA 10 CONTROL INSTRUMENT / METERS / SCADA 10 CONTROL INSTRUMENT / METERS / SCADA 10 EAC BATTERY BUILD 12 EAC BATTERY BUILD 13 CONTROLS AND SCADA BATTERY BUILD 14 CONTROLS AND SCADA BATTERY BUILD 15 TAWES 16 SIGNAGÉ 17 Tawles	500 51 555,000 547,000 50 50 50 50 50,000 5154,000 5154,000 5154,000 5154,000 5154,000 5154,000 5155,000 5327,000 5227,000 5227,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,300
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 15 DEH/DRATION 10 PREMARY POWRE MATERIALS 11 FLOWLINES / PIELINE / HOOKUP 12 SEPARATION EQUIPMENT 15 SEPARATION EQUIPMENT 16 ROADLOCATIONECNINGREPAIRS 17 PRE-FABRICATED SKIDS 18 FACLITY SURFACE EQUIPMENT 10 CONTROL / INSTRUMENT / METERS / SCADA 110 EACE BATTERY BUILD 12 EACE BATTERY BUILD 13 PLOWLINE INSTALLATION 14 SIGNAGÉ 15 Tour Targible Facility Caste:	500 555,000 547,000 5125,000 550 500 550,000 54,000 54,000 550,000 555,000 555,000 527,000 525,000 547,000 55,000 547,000 547,000 547,000 55,0000 55,0000 55,0000 55,0000 55,0000 55,0000 55,00000 55,0000 55,000000 55,00000000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,300
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 15 DEHYDRATION 10 PRIMARY POWER MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 61 J125 TREATING EQUIPMENT 65 ROADLOCATION/EFENTRS 75 PRE-FABRICATED SKIDS 86 FACLITY SURFACE EQUIPMENT 100 CONTROL / INSTRUMENT / METERS / SCADA 101 TANKS & WALKWAYS 102 EAC ANTERY BUILD 103 EACTHERY BUILD 104 CONTROL / INSTRUMENT / METERS / SCADA 105 TRAKAR & WALKWAYS 106 TANKS & WALKWAYS 107 PATTERY BUILD 108 FLOWLINE INSTALLATION 109 SIGNAGE 100 SIGNAGE 101 FRIMARY POWER BUILD 102 FACELTY POWER BUILD 103 FLOWLINE INSTALLATION 104 SIGNAGE 105 TAKES 7000 Tangible Facility Casts:	500 5155,000 547,000 5125,000 5125,000 5125,000 534,000 534,000 534,000 535,000 5154,000 535,000 535,000 535,000 535,004 535,004 535,004 535,004 54,111,126,79 55,044,445,54	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0,523 \$5,323
70 70 70 70 70 70 70 70 70 70 70 70 70 7	15 CONTAINMENT 15 DEH/DRATION 10 PREMARY POWRE MATERIALS 11 FLOWLINES / PIELINE / HOOKUP 12 TELOWLINES / PIELINE / HOOKUP 15 SEPARATION EQUIPMENT 16 ROADLOCATION/EPICINOREPAIRS 17 PRE-FABRICATED SKIDS 18 FACLITY SURFACE EQUIPMENT 10 CONTROL / INSTRUMENT / METERS / SCADA 10 CONTROL / INSTRUMENT / METERS / SCADA 10 CONTROL / INSTRUMENT / METERS / SCADA 110 EACLED / INSTRUMENT / METERS / SCADA 12 EAC BATTERY BUILD 13 MCHANICAL BATTERY BUILD 14 CONTROLS AND SCADA BATTERY BUILD 15 FLOWING INSTALLATION 14 SURMAGE 15 TANES 7 Total Tengible Facility Costs:	500 555,000 547,000 5125,000 550 500 550,000 54,000 54,000 550,000 555,000 555,000 527,000 525,000 547,000 55,000 547,000 547,000 547,000 55,0000 55,0000 55,0000 55,0000 55,0000 55,0000 55,00000 55,0000 55,000000 55,00000000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0,523 \$5,323
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 15 DEH/DRATION 10 PREMARY POWRE MATERIALS 11 FLOWLINES / PIELINE / HOOKUP 12 TELOWLINES / PIELINE / HOOKUP 15 SEPARATION EQUIPMENT 16 ROADLOCATION/EPICINOREPAIRS 17 PRE-FABRICATED SKIDS 18 FACLITY SURFACE EQUIPMENT 10 CONTROL / INSTRUMENT / METERS / SCADA 10 CONTROL / INSTRUMENT / METERS / SCADA 10 CONTROL / INSTRUMENT / METERS / SCADA 110 EACLED / INSTRUMENT / METERS / SCADA 12 EAC BATTERY BUILD 13 MCHANICAL BATTERY BUILD 14 CONTROLS AND SCADA BATTERY BUILD 15 FLOWING INSTALLATION 14 SURMAGE 15 TANES 7 Total Tengible Facility Costs:	50) 55,600 547,000 547,000 5125,000 50) 5125,000 54,000 54,000 54,000 54,000 54,000 55,000 55,000 55,000 527,000 527,000 525,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0,523 \$5,323
276 270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 15 DEHYDRATION 10 PREMARY POWER MATERIALS 50 FLOWLINES / PIPELINE, HOOKUP 65 JEST REATING EQUIPMENT 65 ROADLOCATION/EFENTRS 75 PRE-FABRICATED SKIDS 86 FACLITY SURFACE EQUIPMENT 90 H2S SAFETY SYSTEM 10 CONTROL / INSTRUMENT / METERS / SCADA 10 TANKS & WALKWAYS 13 MECHANICAL BATTERY BUILD 14 CONTROL / INSTRUMENT / METERS / SCADA 15 FRACHARY SURJACE SOLD / INSTRUMENT / METERS / SCADA 16 TANKS & WALKWAYS 17 MECHANICAL BATTERY BUILD 18 FLOWLINE INSTALLATION 14 SIGNAGE 15 TAXES 7 TAXES 7 TOOL TARGIBLE Facility Costs:	50) 55,600 547,000 547,000 5125,000 50) 5125,000 54,000 54,000 54,000 54,000 54,000 55,000 55,000 55,000 527,000 527,000 525,000	265 265 265 265 265 265 265 265 265 265	22 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENGINEERNO I SCIENCE HEALTHSAPETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXISS CONTINGENCY COSTS 3% Touel Insungible Facility Costs:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0,523 \$5,323
270 270 270 270 270 270 270 270 270 270	15 CONTAINMENT 15 DEHYDRATION 10 PREMARY POWER MATERIALS 50 FLOWLINES / PIPELINE / HOOKUP 65 JEST REATING EQUIPMENT 65 ROADLOCATION/EENCINOREPAIRS 75 PRE-FABRICATED SKIDS 86 FACLITY SURFACE SCUIPMENT 90 H2S SAFETY SYSTEM 100 CONTROL / INSTRUMENT / METERS / SCADA 110 TANKS & WALKWAYS 120 EACC BATTERY BUILD 121 EACC BATTERY BUILD 138 FLOWLINE INSTALLATION 140 SIGNAGE 157 TAXES 700 TRIBUE Facility Costs:	500 555,000 547,000 5122,000 550 500 5137,000 547,000 547,000 547,000 547,000 547,000 545,000 545,000 545,000 535,674 51,007,024 545,000 535,674 51,007,024 51,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,007,007,007,007,007,007,007,007,00	265 265 265 265 265 265 265 265 265 265	22 25 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENCINEERNO'S SCIENCE MEALTH'SAFETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TAXNSPORTATION / TRUCKING TAXNSP TANSPORTATION / TRUCKING CONTINGENCY COSTS 3% Touel Intragible Facility Costs Office Use Only:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930 \$1311,053
270 270 270 270 270 270 270 270 270 270	15 CONTAINMEINT 15 CONTAINMEINT 16 PREMARY FOWRE MATERIALS 17 PREMARY FOWRE MATERIALS 18 FLOWLINES / PIELINE / HOOKUP 18 FACLITURS / PIELINE / HOOKUP 18 ROADLOCATION/EPICINO/REPAIRS 18 FACLITY SURFACE EQUIPMENT 19 II2S SAFETY SYSTEM 10 CONTROL / INSTRUMEINT / METERS / SCADA 10 TANKS & WALKWAYS 10 ECONTROL / INSTRUMEINT / METERS / SCADA 10 TANKS & WALKWAYS 10 ECONTROL ANTTREY BUILD 12 ELAC BATTERY BUILD 13 FRIMARY FOWER BUILD 14 CONTROLS AND SCADA BATTERY BUILD 15 FRIMARY FOWER BUILD 16 FRIMARY FOWER BUILD 17 FINARY FOWER BUILD 18 FLOWLINE INSTALLATION 14 SIGNAGE 15 TAXES 16 Tengible Facility Costs: 17 18 AUTHORITY FOR EXPENDITURE IS BASED ON COST E	500 555,000 547,000 5122,000 550 500 5137,000 547,000 547,000 547,000 547,000 547,000 545,000 545,000 545,000 535,674 51,007,024 545,000 535,674 51,007,024 51,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,025 545,007,007,007,007,007,007,007,007,007,00	265 265 265 265 265 265 265 265 265 265	22 25 40 45 60 80 85 83 10	PADROAD CONSTRUCTION ENCINEERNO'S SCIENCE MEALTH'SAFETY/ENVIRONMENTAL CONTRACT LAROR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TAXNSPORTATION / TRUCKING TAXNSP TANSPORTATION / TRUCKING CONTINGENCY COSTS 3% Touel Intragible Facility Costs Office Use Only:	\$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$5,930 \$1,510 \$1,500 \$0 \$5,930 \$1,517,651
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222 223 224 224 225 <td></td> <td></td> <td>\$19,000</td> <td></td> <td></td> <td>COMPANY DIRECT LABOR</td> <td></td>			\$19,000			COMPANY DIRECT LABOR	
223 224 CONTRACT AUGURANDURS 213 223 224 CONTRACT AUGURANDURS 213 223 224 225 226 <t< td=""><td></td><td></td><td></td><td>240</td><td>35</td><td>COMPLETION/WORKOVER RIG</td><td>\$75,</td></t<>				240	35	COMPLETION/WORKOVER RIG	\$75,
232 0.00				240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,
213 45 0 MAAGES 0.007264.1.50005 52 213 9 MAAGES 0.007264.1.50005 52 214 9 MILLING-FOOTAGE 90000 215 9 MILLING-FOOTAGE 90000 216 90000000774.1.5070074.000 9000000774.1.5070074.000 90000000774.1.5070074.000 217 90000000774.1.5070074.000 10000000774.1.5070074.000 9000000000774.1.5070074.000 218 900000000774.1.5070074.000 1000000000000000000000000000000000000				240	50	DAMAGES/RECLAMATION	\$1,
223 90 DATAGES CONTRACT 3333.000 300 6 Electrolocal, or PREADED (LADRE) 100 213 60 DELLANG INST. TOTALL 100 60 100			\$15,000	240	.55	DISPOSAL SOLIDS	\$2,1
219 319 320 220 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
220 6 DRULING - FOOTNOLE 9900000000000000000000000000000000000				240			\$5,0
221 6 DBALLING OFFS 1990 PM 222 6 DBALLING OFFS 1990 PM 223 6 DBALLING OFFS 1990 PM 223 6 DEVELOPMENTAL ALPONCESSAL 1990 PM 223 6 DEVELOPMENTAL ALPONCESSAL 2500 PM 223 6 DEVELOPMENTAL ALPONCES 2500 PM 223 6 DEVELOPMENTAL ALPONCESSAL 2500 PM 223 6 DEVELOPMENTAL ALPONCESSAL 2500 PM 223 6 DEVELOPMENTAL ALPONCESSAL 2500 PM 223 10 DEVELOPMENTAL ALPONCESSAL 2500 PM 223 10 <td></td> <td></td> <td></td> <td>240</td> <td>65</td> <td></td> <td></td>				240	65		
222 P1 DUBLIC ALL POWERCESSEATION 360 P1 PLUE DEMONSTRATION 3100 223 P1 DEMONSTRATION STORE		DBILLING BITS					
221 THE SCIENTIAL STATUS 120000 2000000000000000000000000000000000000					71	FLUIDS/HAULING/DISPOSAL	\$160,6
225 06 ENVREMENTAR SERVICES 350000 200 210			\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,6
255 1 EQUIPMENT REVIAL DOWNIDLE 140000 255 1 EQUIPMENT REVIAL DOWNIDLE 150000 255 150000 150000 1500000 1500000 255 1500000 15000000 15000000000000000000000000000000000000			\$200,000	240	75	FUEL, POWER/DIESEL	\$\$\$0,0
22 23 23 24 24 25 25 26<	225 84		\$40,000	240	80	HEALTH & SAFETY	\$4,3
222 323 324 325 325 326 <td>225 85</td> <td>EQUIPMENT RENTAL</td> <td>\$50,000</td> <td>240</td> <td>85</td> <td></td> <td>\$14,0</td>	225 85	EQUIPMENT RENTAL	\$50,000	240	85		\$14,0
221 01 IDDEBRG AND STRVETS SERVICES 11.00 200 10	225 90	FISHING TOOLS/SERVICES	50	240	-90	MATERIALS & SUPPLIES	
221 00 PRATA COSTS 320 221 01 PRATA COSTS 320 221 PRATA COSTS	225 95	HEALTH & SAFETY	\$7,000				
222 103 PERFORATING STREAM VIEL LINE SERVICE 234 235 235 236 237 237 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 239 238 238 238 239 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 238 239	225 100	HOUSING AND SUPPORT SERVICES					
221 101 PERFORTING WIRELAND STREET AND PERFORTING WIRELAND STREET AND PERFORTING WIRELAND STREET AND PERFORT TO WIRELAND STREET A		INSURANCE	\$1,700	240	110	P&A/TA COSTS	
21 11 MATERIALS & SUPPLIES 55.00 21 11 MATERIALANOUS 51.00 21 11 11.00 MATERIAL 11.00 21 11 11.00 MATERIAL 11.00 21 11 11.00 11.00 11.00 11.00 21 11 11.00 11.00 11.00 11.00 11.00 21 11 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.00 11.0			\$15,000	240	115	PERFORATING/WIRELINE SERVICE	
21 11 MATERIALS & SPETIES 55,000 23 13 MATERIALANOUS 24,000 231 13 MATERIALANOUS 24,000 231 13 MATERIALANOUS 24,000 231 13 MATERIALANOUS 24,000 231 14 OFENDRAL 24,000 231 15 ROAD ORE ALCINE COSTS 23,000 231 15 ROAD ORE ALCINE COSTS 25,000 231 15 ROAD ORE ALCINE COSTS 25,000 232 15 STARACE EQUID ORE ALCINE COSTS 25,000 232 15 STARACE EQUID ORE ALCINE COSTS S 25,000 232 15 STARACE EQUID ORE ALCINE COSTS S 25,000 233		LEGAL, TITLE SERVICES				PIPE INSPECTION	
231 231 <td></td> <td></td> <td>\$5,000</td> <td></td> <td></td> <td></td> <td>\$2,0</td>			\$5,000				\$2,0
221 213 MOLSERATHOLECONDUCT (PIP: 100 151 500 230 130 MOLSERATHOLECONDUCT (PIP: 100 230 140 151 500 230 140 151 500 230 140 151 500 150 150 230 140 151 500 150 150 150 230 140 150 <	225 120	MISCELLANEOUS	\$5,000			STIMULATION	\$2,616,0
221 0100 AUDA CHEMICALS 910 9200 9200 9200							
222 120 0 OPENNICLE LOCORING 98 223 140 CASEN INCLE LOCORING 318 223 140 CASEN INCLE LOCORING 328 223 140 FORDERTA, LEE ANDER YOURS 5160,000 223 130 RECENTER ANDER YOURS 5160,000 223 130 STREADERSTANCE 5160,000 223 STREADERSTANCE 5160,000 517,000 233 STREADERSTANCE 5170,0000 517,000							\$90,0
225 140 PRANTOLING 300 225 140 PRANTOLING 310000 225 140 PRANTOLING 310000 225 140 PRANTOLING 310000 225 150 STRANSPORTATION 31000 225 150 STRANSPORTATION 31000 225 160 TANES 110000 225 17 TANES 110000 225 17 TANES 110000 225 160 TANES 110000 225 17 TANES 110000 226 17 TANES 1100000			\$0				\$189,
225 155 PORTAR LAURES AFTC 330000 230 155 WATER TAASER 355 235 155 PORTAR LA WATER HALLING 510000 230 155 WATER TAASER 355 235 155 ROGEN PLAS AUXILANTIAL 351000 230 155 WATER TAASER 351000 235 155 ROGEN PLAS AUXILANTIAL ALTANING 510000 700000 700000 700000 700000 7000000<							\$2.8
225 150 FOUNDER HUEL RANTER HALLING 5160,000 225 153 REGUE TTAK ONT & TANDRY 11000 225 150 REGUE TTAK ONT & TANDRY 11000 225 150 REGUE TTAK ONT & TANDRY 11000 225 150 STRANKA & SURVEYSING 50,000 225 150 STRANKA & SURVEYSING 50,000 225 150 STRANKA & SURVEYSING & GOLOCICAL 519,000 226 150 SURVEYSING & GOLOCICAL 519,000 226 160 SURVEYSING & GOLOCICAL 519,000 226 160 SURVEYSING & GOLOCICAL 519,000 226 160 SURVEYSING & GOLOCICAL 519,							\$\$6,8
212 125 115 RIG MOVE & AUCKING COSTS 313,000 212 126 116 MELL TESTINGGR/JOWARK 314,000 213 128 116 MELL TESTINGGR/JOWARK 314,000 213 128 116 MELL TESTINGGR/JOWARK 314,000 213 117 STREAM OR & STRANDEY 51,000 213 118 TARABER STREAM OR TANDONY 51,000 213 118 TARABER STREAM OR TANDONY 51,000 213 118 TARABER STREAM OR TANDONY 51,000 214 118 TARABER STREAM OR TANDONY 51,000 215 118 TARABER STREAM OR TANDONY 51,000 214 118 TARABER STREAM OR TANDONY 51,000 215 118 TARABER STREAM OR TANDONY 51,000 216 118 TARABER STREAM OR TANDONY 51,000 217 118 TARABER STREAM OR TANDONY 51,000 218 118 TARABER STREAM OR TANDONY 51,000 219 118 TARABER STREAM OR TANDONY 51,000 210 118 118,000 51,000 211 118 118,000 51,000 212 118 118,000 51,000			\$160,000	240	160	WELDING SERVICES	
225 100 REGUP TLAN OUT & STANDBY 300 200 14 TAKES 200 14 TAKES 200 15 200 16 200 17 200 200 200 200 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$165,0</td>							\$165,0
225 515 STER ELECTORATION \$10,000 221 510 STANKA & SURVEYING \$20,000 223 100 TAXES \$112,000 223 100 TAXES \$112,000 223 100 TAXES \$112,000 224 100 TAXES \$12,000 225 100 TORGENT COSTS 4% \$12,000 226 100 TORGENT COSTS 4% \$12,000 226 20 100 TORGENT COSTS 4% \$12,000 226 21 FOLONTION LINER \$15,000 226 22 220 100 TORGENT COSTS 4% \$15,000 226 220 220 100 FOLONTION LINER \$15,000 227 100 FOLONTON TON TRUENCE COSTS \$15,000 228 1000		RIG UP TEAR OUT & STANDBY	50			TAXES	\$2.73,5
212 100 SUPERVISION 11,000 Taughke Completion Curits Automatics 225 113 SUPERVISION Concording Automatics Aut	225 163		\$10,000	240	40		
222 10 SUPERVISION - GROUNDICAL 517,400 223 15 SUPERVISION - GROUNDICAL 519,000 224 16 PRODUCTION LINKS & SUBJICS ALTACK DANDRESS 519,000 226 23 SUPERVISION - GROUNDICAL CAN BE ATTACK DERVISION SUBJICS ALTACK DANDRESS 519,000 226 23 SUPERVISION CAN ATTACK DERVISION SUBJIC ALTACK DANDRESS 519,000 226 33 SUPERVISION CAN ATTACK DERVISION SUBJIC ACTULTY 519,000 226 34 SUPERVISION CAN ATTACK DERVISION SUBJIC ACTULTY 519,000 226 35 SUPERVISION CAN ATTACK DERVISION SUBJIC ACTULTY 519,000 226 35 SUPARVISION SUBJIC ACTULASUBLY		STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$3,496,8
Time Transfer Transfer Transfer Transfer Attemp 221 110 TAXES 1111 111 111 111	225 170		\$71,400			62.2	
221 DTATAXES STL211 253 ARTIFICIAL LEFT \$3175,5 223 35 CONTROENCY COSTS 24, TAULINES \$300,0 1322 TAUB Public Public Cost Assess \$300,0 \$300,00 1323 SUP ACCESSING & ATTACIMENTS \$3120,00 \$3120,00 \$3120,00 1323 SUP ACCESSING & ATTACIMENTS \$3120,00 \$323,00 \$323,00 \$323,00 \$323,00 \$323,00 \$323,00 \$323,00 \$323,00 \$323,00 \$323,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 \$333,00 <t< td=""><td></td><td></td><td>\$39,000</td><td></td><td></td><td>Tangilde Completion Costs</td><td></td></t<>			\$39,000			Tangilde Completion Costs	
225 255 CONTINUESNEY COSTS 2% 511/251 245 315 FLAMMARKE CONTINUESNEY 520/ 1007 Tundiade Derifing Costs 100/201/201 455 315 FLAMMARKE CONTINUESNEY 520/ 1007 Milas Development Costs 560/00 455 315 FLAMMARKE CONTINUESNEY 510/01 1007 Milas Development Costs 510/01 510/01 510/01 510/01 200 32 PRODUCTION LINDING 510/01 510/01 510/01 200 32 PRODUCTION LINDING 510/01 510/01 510/01 200 32 PRODUCTION LINDING 510/01 510/01 510/01 201 32 PRODUCTION LINDING 510/01 510/01 201 Toold Transition Solution 510/01	225 180	TRANSPORTATION/TRUCKING		Majar		Description	Amount
2.11 Total Interruption 12.1111/00 197 Tanglishe Intelling Conto 12.1111/00 197 Tanglishe Intelling Conto 13.12 230 10 INTERNATION INCO. AN ITACIMMENTS 13.12 230 11 Integration Internation Internatinternation Internatinternation Internation Interna	225 178	TAXES		245			\$175,0
Tangible Driffing Costs Amount () 13pr. Miser Description Amount () 230 10 INTERP Description Amount () 230 11 Anticipie () 310,07,00 230 11 Amount () 110,07,00 230 110,07,00 110,07,00 <t< td=""><td></td><td>CONTINGENCY COSTS 5%</td><td></td><td></td><td></td><td></td><td></td></t<>		CONTINGENCY COSTS 5%					
Imagibb Printing Cost 245 45 PRODUCTION PROCESSING ACLUTY 230 INTERMEDIATE CASING & ATTACHMENTS \$157,057 35 \$15 \$16 \$17,017 \$15,000		Tutal Intangible Drilling Costs:	\$2,713,950				
Lage: Amenut Amenut 13pt: Minor Becolution 519,757 200 DIVERMEMATIC CASING & ATTACHMENTS 519,757 210 STRATS 510,758 210 DIVERMEMATIC CASING & ATTACHMENTS 510,7540 210 STRATS 510,7540 210 STRATS 510,7540 211 STRATS 510,740 212 STRATS 510,740 213 STRATS 510,740 214 STRATS 510,740 215 STRATS 510,740 216 STRATS 510,740 217 Treat Tangible Facility Cons 11,277,141 116 Treat Tangible Facility Cons 11,277,141 127 Treat Tangible Facility Cons 11,277,141 127 Treat Tangible Facibly Cons 11,277,141				245	-10	PACKERS/SLEEVES/PLUGS/GL MANDRELS	
220 10 INTERMEDIATE CASING & ATTACHMENTS \$150,0 230 24 35 PRODUCTION CASING & ATTACHMENTS \$160,0 230 25 PRODUCTION CASING & ATTACHMENTS \$100,0 \$310,0 230 25 PRODUCTION CASING & ATTACHMENTS \$100,00 \$310,0 230 25 PRODUCTION CASING & ATTACHMENTS \$100,00 \$310,00 231 35 WELLIFEAD EQUIPMENT \$312,00 231 36 WELLIFEAD EQUIPMENT \$312,00 230 35 WELLIFEAD EQUIPMENT \$312,00 230 36 WELLIFEAD EQUIPMENT \$312,00 230 37 WELLIFEAD EQUIPMENT \$312,00 230 36 Ministr Control (1) WELLIFEAD EQUIPMENT \$312,00 230 37 3812,00 \$312,00 2310 MEMANY POWE		Tangible Drilling Costs		245	45		
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200 25 PRODUCTION CASING & ATTACINENTS \$1,004,300 200 25 SUBJECT CASING & ATTACINENTS \$1,004,300 200 35 SUBJECT CASING & ATTACINENTS \$10,07,300 200 45 VELLIEAD SQUPMENT \$13,02,000 200 45 VELLIEAD SQUPMENT \$13,02,000 200 TAXES SUBJECT CASING & ATTACINENTS \$10,02,000 200 TAXES Taughthe Pacify Casis State 200 Taughthe Pacify Casis Automation State State 200 10 FORMARY PARTICLES (NEW PACIFIC ADDR State State State 200 10 FORMARY PARTICLES State State <td>230 10</td> <td>INTERMEDIATE CASING & ATTACHMENTS</td> <td>\$173,758</td> <td>245</td> <td>55</td> <td></td> <td></td>	230 10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55		
20 25 PRODUCTION CASING & ATTACIMENTS \$1,094,380 20 25 SUBARACICASING & ATTACIMENTS \$10,094,380 20 35 SUBARACICASING & ATTACIMENTS \$10,094,380 20 45 SUBARACICASING & ATTACIMENTS \$10,094,380 20 45 YELLIFEAD EQUIPMENT \$11,202 21 Taratifies Pacify Cars ImagiNe Pacify Cars Amount 216 SECONTALMENT PREVAILINGS \$11,000 \$11,000 270 10 FACILITY PREVAILINGS \$11,000 \$11,000 270 10 FACILITY PREVAILINGS \$11,000 \$11,000 \$11,000 270 10 FACILITY PREVAILINGS \$11,000 \$11,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000 \$25,000<	230 20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PLIMPS	
201 3 WELLIFERD EQUIPRENTICASING BOWL. 370,000 370,000 383,250 200 40 TAKES 583,250 Tawl Tangible Defiling Cons. 513,271,441 Imagible Defiling Cons. State Tawl Tangible Construction. State Tawl Tangible Defiling Cons. Tawl Tangible Defiling Cons. <t< td=""><td></td><td></td><td>\$1,034,380</td><td>245</td><td></td><td></td><td></td></t<>			\$1,034,380	245			
230 45 WELLIFERD EQUIPMENT CASING BOWL. \$70,000 \$83,250 230 45 WELLIFERD EQUIPMENT CASING BOWL. \$12,001 230 45 WELLIFERD EQUIPMENT CASING BOWL. \$12,001 230 45 WELLIFERD EQUIPMENT CASING BOWL. \$12,001 230 45 16 CONSULTION. \$12,001 230 45 45 16 CONSULTION. \$12,001 230 45 45 45 20 \$12,001 \$12,001 230 46 15,001 16,011,016 \$12,000 \$25 \$25 20 \$12,001 \$12,001 \$12,001 \$13,001 \$13,001 \$13,001 \$14,000 \$14,000 \$14,000 \$14,000 \$14,000 \$14,000 \$15,001 \$25 \$10 \$10,001,001 \$11,001 \$11,001 \$10,001 \$10,001 \$11,001 \$11,001 \$11,001			\$169,740	245		WELLHEAD EQUIPMENT	\$125,0
230 40 TAXES \$\$3.55] Tail Taight Facility Cass Istagbt Facility Cass Intra gradue Facility Cass			\$70,000	245	70		\$28,6
Istagible Facility Cons Istagible Facility Cons Ausount Ausount 201 10 Accurrent Presentation Ausount 201 10 Accurrent Presentation Status 201 10 Accurrent Presentation Status 201 10 Accurrent Presentation Status 202 10 PRIMARY POWER MATERIALS Status 205 12 COMPANY DIRECT LABOR Status 205 12 Accurrent Status Status 206 68 RADAD CONTROVERS MATERIALS Status Status Status 207 68 READATION EQUIPMENT Status Status Status Status Status 207 59 READATION EQUIPMENT Status Status Status Status <t< td=""><td>230 40</td><td></td><td></td><td></td><td>_</td><td>Total Tangible Completion Casts:</td><td>\$548,6</td></t<>	230 40				_	Total Tangible Completion Casts:	\$548,6
Tangible Facility Costs Masser Configure Advanced Internet Teamplate Advanced Masser Masse		Total Tangible Drillin Costs:	\$1,997,141			a second a second	
14/07. Minar. Description Amegant. 318.1 201 10 FACULTY PIEVALUES/FITTINGS \$18.0 270 10 FACULTY PIEVALUES/FITTINGS \$18.0 270 10 FACULTY PIEVALUES/FITTINGS \$18.0 270 15 CONTAINAMENT \$10.0 270 16 FACULTY PIEVALUES/FITTINGS \$10.0 270 15 CONTAINAMENT \$10.0 270 16 FACULTY PIEVALUES/FITTINGS \$20.0 270 16 FACULTY PIEVALUES/FITTINGS \$20.0 270 10 PRIMARY POWER MATERIALS \$50.00 270 64 SEPARTING EQUIPMENT \$112.000 270 64 SEPARTING EQUIPMENT \$112.000 270 64 SACULTY PIEVEY PIEVATING TRUCKING \$20.0 270 64 SACULTY PIEVEY PIEVATING \$20.0 270 64 SACULTY PIEVENT \$11.0 270 10 CONTRACT LABOR SERVICES \$20.0 270 100 CONTROL INST							A
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220 30 PDANARY POWER MATERIALS \$\$6000 230 50 PLONINES / PRENER / HOOKUP \$\$7000 230 66 SEPARATION EQUIPMENT \$\$1000 230 68 ROADLOCATION/EENCINGREPAIRS \$30,0 230 68 ROADLOCATION/EENCINGREPAIRS \$30,0 230 68 ROADLOCATION/EENCINGREPAIRS \$30,0 230 70 68 ROADLOCATION/EENCINGREPAIRS \$30,0 231 70 70 70 ROADLOCATION/EENCINGREPAIRS \$30,0 230 70 70 70 ROADLOCATION/EENCINGREPAIRS \$30,0000 230 70 100 CONTROL / INSTRACE ROUTINENT \$11,000 230 110 TANES & WALKWAYS \$30,000 230 110 TANES & WALKWAYS \$30,000 230 110 CONTROL / INSTREW BUILD \$14,000 230 110 TANES & WALKWAYS \$30,000 230 110 TANES & WALKWAYS \$30,000 230 132 CONTROL / INSTREW BUILD \$15,000 230 136 CONTROL / INSTREW BUILD \$15,000 230 136 PRIMARY POWER BUIL \$100,031,041 231 Tanel Tang	270 15						
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270 66 BOADLOCATIONTEENCINCREPAIRS 50 270 66 BOADLOCATIONTEENCINCREPAIRS 50 270 75 PRE-FABRICATED SKIDS 50 270 75 PRE-FABRICATE SKIDS 50 270 76 FACILITY SURACE EQUIPMENT 5137,000 270 76 FACILITY SURACE EQUIPMENT 5137,000 270 70 FORTROL INSTRUMENT ALTERES / SCADA 580,000 270 100 CONTROL INSTRUMENT ALTERES / SCADA 580,000 270 101 CANTROL INSTRUMENT ALTERES / SCADA 580,000 270 102 EMECHANICAL BATTERY BUILD 5154,000 270 132 EMECHANICAL BATTERY BUILD 5154,000 270 132 EMECHANICAL BATTERY BUILD 55,000 270 135 FLOWILINE INSTALLATION 5320 270 135 ELOWILINE INSTALLATION 5320 270 135 FLOWILINE INSTALLATION 5320 270 135 FLOWILINE INSTALLATION 5320	270 60						
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMEE

Title

Printed Name

Case No. 24110 E/2E/2 Bone Spring Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey MRC Permian Company Peregrine Production, LLC Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM) SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)



SMP Titan Flex, LP, a Delaware Limited Partnership (ULM) SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM) The Allar Company (ULM) Tyson Properties, LLC, a Texas Limited Liability Company (ULM) Wadi Petroleum, Inc. (ULM) White Star Royalty Company (ULM) William S. Deniger, Jr. (ULM) Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey Tarpon Industries Corporation Louellen T. Mays Collins & Jones Investments SMAA Family LP Buckhorn Energy LLC Shark Tooth Resources, Ltd. White Star Royalty Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

	EXHIBIT
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3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

- a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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By:/s/ Deana M. Bennett

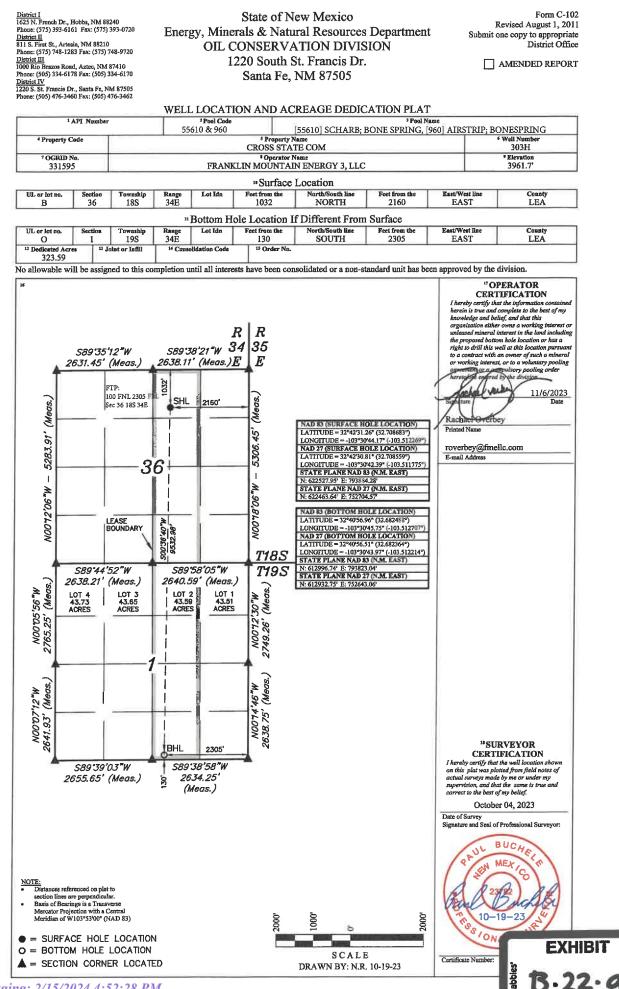
Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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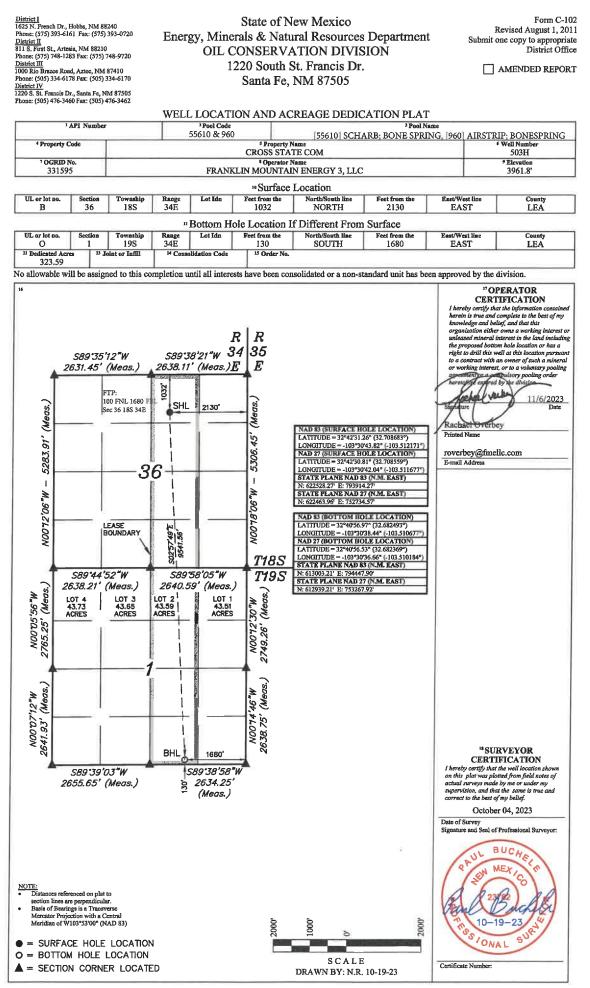
CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

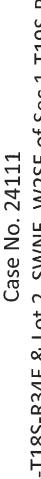


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FRANKLIN MOUNTAIN



W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres Cross State Com 303H

Cross State Com 503H

|--|

Commited Working Interest	it .
anklin Mountain Energy 3, LLC	41.316436%
vis Partners, Ltd.	0.866593%
G XI Assets, LLC	3.436584%
sstengo Energy Company, LLC	0.940254%
D New Mexico, LLC	0.200797%
mmited Working Interest	46.760664%
Uncommited Working Interest	est
ish Exploration, LP	11.260799%
G Operating, LLC	11.532994%
irathon Oil Permian, LLC	11.080720%
ckhorn Energy, LLC	1.256317%
ark Tooth Resources, Ltd.	0.418773%
arles D. Ray	0.376896%
IAA Family, LP	0.104694%
llwater Investments	0.024428%
pon Industries Corporation	0.024428%
ı Brickey	0.024428%
8C Permian, LLC	12.836061%
regrine Production, LLC	0.243729%
leased Mineral Owners (34)	4.055067%
commited Working Interest	53.239336%
tal:	100.00000%
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Sent via USPS: 9400109205568755328005

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 34 East Section 36: W2E2 Township 19 South, Range 34 East Section 1: Lot 2 (43.59), SWNE, W2SE Bone Spring Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 303H	1BS	9175	18,175'	Sec 36- T18S- R34E 990 FNL 2148 FEL	Sec 1- T19S- R34E 130 FSL 2305 FEL	\$11,355,549.08	N/A
Cross State Com 503H	2BS	9532	19,532'	Sec 36- T18S- R34E 990 FNL 2123 FEL	Sec 1- T19S- R34E 130 FSL 1680 FEL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



Cross State Com 303H:

 I/We hereby	elect to pa	rticipate in	the Cross	State Com	303H well.	
 I/We hereby	elect NOT	to particip	ate in the	Cross State	Com 303H	well.

Cross State Com 503H:

_____ I/We hereby elect to participate in the Cross State Com 503H well. _____ I/We hereby elect NOT to participate in the Cross State Com 503H well.

Owner: AHCCI, LLC

By: _____

Printed Name:

Title:_____

Date:_____

Location Operator:

Purpose:

225 225 170 175

225 225 225 180 178 35

Major 230



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone 720-414-7868 franklinmountainenergy.com

Intangible Completion Costs

e:	Cross State Com 303H
	SHL. Sec 36-T18S-R34E 990 FNL 2148 FEL
	BHL. Sec 1-T19S-R34E 130 FSL 2305 FEL
	Franklin Mountain Energy 3, LLC
	Drill and complete a 10,000' i BS well
	TVD 9175' MD 18175'

 Inior
 Description

 225
 5
 ADMINISTRATIVE OVERHEAD

 225
 10
 CASING CREW & EQPT

 225
 15
 CEMENTING INTERMEDIATE CASING

 225
 15
 CEMENTING INTERMEDIATE CASING

 225
 16
 CEMENTING INTERMEDIATE CASING

 225
 25
 COMMUNICATION SURACE CASING

 225
 25
 COMPLETION FLUIDS

 225
 34
 CONSTRUCTION/LOCATION & ROAD

 225
 34
 CONSTRUCTION/LOCATION & ROAD

 225
 40
 CONTRACT LABOR

 225
 40
 CONTRACT SURACE

 225
 40
 CONTRACT SURACE

Intangible Drilling Costs

Well #: 3031 County/State: Les Co., NM Date Prepared: 6/21/2023 AFE #: DCE230602

	Intan sible Drilling Costs				Intangible Completion Costs	
or Mine	r Description	Amount	Majer	Minor	Description	Amount
5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$8,200
10	CASING CREW & EOPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635
15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$0
16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	5194,313
20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATION5	\$1,896
25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	\$0
30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000
34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,697
40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$1,896
45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	\$0
55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,687
60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
65	DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	\$0
70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
80	ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550,000
80 84	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	\$4,700
89	EQUIPMENT RENTAL DOWNHOLE	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
90		5.0,000	240	90	MATERIALS & SUPPLIES	\$0
90	FISHING TOOLS/SERVICES	\$7,000	240	95	MISCELLANEOUS	50
	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$18,000	240		MUD & CHEMICALS	\$10,000
100		51,700	240		P&A/TA COSTS	50
105	INSURANCE	515,000	240		PERFORATING/WIRELINE SERVICE	\$265.403
106	INSPECTIONS	\$6,000	240		PIPE INSPECTION	\$0
110	LEGAL, TITLE SERVICES	\$5,000	240		ROAD, LOCATIONS REPAIRS	\$2,000
115	MATERIALS & SUPPLIES	\$5,000	240		STIMULATION	\$2,636,000
120	MISCELLANEOUS	\$31,000	240		SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
125	MOUSE/RATHOLE/CONDUCT PIPE	\$180,000	240		SUPERVISION	590.047
130	MUD & CHEMICALS	3140,000	240		SURFACE EQUIP RENTAL	\$189,573
140	OPENHOLE LOGGING	50	240		TRANSPORTATION/TRUCKING	52,844
141		\$20,000	240		WATER TRANSFER	\$56,872
145	PERMITS, J.ICENSES, ETC		240		WELDING SERVICES	\$10,012
150	POWER FUEL & WATER HAULING	\$160,000	240		WELL TESTINGFLOWBACK	\$165,000
155	RIG MOVE & RACKING COSTS	\$130,000			TAXES	\$273,599
160	RIG UP TEAR OUT & STANDBY	\$0 \$10,000	240 240		CONTINGENCY COSTS 5%	\$248,726
163	SITE RESTORATION	\$6,000	290	40	Total Intengible Completion Casts:	\$3,496,846
165	STAKING & SURVEYING				Total Tunneline Compactant Carte	
170	SUPERVISION	\$71,400			Tangible Completion Costs	
175	SUPERVISION - GEOLOGICAL	239,000		-		Amount
180	TRANSPORTATION/TRUCKING	\$20,000	Major		Description	\$175,000
178	TAXES	\$125,131	245		ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
35	CONTINGENCY COSTS 5%	\$113,755	245		FRACSTRING	50
	Total Intangible Drilling Casts:	\$2,513,986				\$0
			245		PACKERS/SLEEVES/PLUGS/GLMANDRELS	50
	Tangible Drilling Costa		245		PRODUCTION LINER	50 50
	Description	Amonat	245		PRODUCTION PROCESSING FACILITY	\$150,000
10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245		PRODUCTION TUBING	\$130,000
20	PACKERS/SLEEVES/PLUGS	\$66,000	245		RODS/PUMPS	\$50,000
25	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245		SUBSURFACE EQUIPMENT	
35	SURFACE CASING & ATTACHMENTS	\$169,740	245		WELLHEAD EQUIPMENT	\$125,000 \$28,600
45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245		TAXES	\$28,600
40	TAXES	\$83,263		_	Total Tangible Completion Costs:	2348,800
	Total Tangible Dritting Costs:	\$1,597,141				
	To antida Parallel Casta		Major	Minne	Intentible Facility Costs	Amount
	Tangible Facility Costs	Amount	265		CONSULTING	\$18,100
	Description	Amouat	265		COMPANY DIRECT LABOR	\$10,150
10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	203	14		524 000

						Insan this Facility Costs	
		Tampible Facility Costs			Misor	Description	Amount
Major	Misor	Description	Amouat	265	5	CONSULTING	\$18,100
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	\$0
270	15	CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270	25	DEHYDRATION	50	265	22	PAD/ROAD CONSTRUCTION	\$50,000
270	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	50
270	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$0
270	65	SEPARATION EQUIPMENT	\$125,000	265	60	OVERHEAD	\$3,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	50	265	85	TRANSPORTATION / TRUCKING	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,523
270	90	H25 SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,930
270	100	CONTROL/ INSTRUMENT / METERS / SCADA	\$86,000			Total Intangible Facility Costs:	\$131,053
270	110	TANKS & WALKWAYS	590,000	-			
270	130	MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270	132		\$45,000				
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			
270	136	PRIMARY POWER BUILD	\$56,000	1			
270		FLOWLINE INSTALLATION	\$27,000	1			
270	140	SIGNAGE	\$250				
270		TAXES	\$55,674				
		Total Tangible Facility Costs:	\$1,067,924				
Total Dr	-		\$4,111,126,79				
Total Co			\$6,045,445,14	I			
		1	51,198,976.75	1			
Total Fa			\$1,198,978,73				
Total Di			52,145,741.29				
10131 LA	Langin	ie	143,141				
Tota AF	R -		\$11,355,549,08				
	-						
	THIS A	UTHORITY FOR EXPENDITURE IS BASED ON COST E	STIMATES BILLING W	ILL REFL	ECT YO	UR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
Operator		Franklin Modernin Epersol LLC					
		11-12119					
Approve	d By:	JVC. UVI	h	Date			6/21/2023
		Cruig Walters					
		Chief Executi e Officer					

Date

EXHIBIT abbies¹ Б

Approved By Title Printed Name ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH

WI Owner

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Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone, 720-414-7868 frankhimmeattainenergy com

Well #: 503H County/State: Lea Co., NM Date Prepared: 6/21/2023 AFE #: DCE230605

-							
-	_	Intangible Drilling Costs		[No.1		Intangible Completion Casts	Amount
Major	Mino	ADMINISTRATIVE OVERHEAD	Asnoen1 \$4,000	Majer 240	- <u>(1180</u> 5	ADMINISTRATIVE OVERHEAD	\$8,200
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$0 \$194,313
225	16	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$80,000 \$36,000	240	20	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$1,896
225	20	COMMUNICATIONS	000,912	240	30	COMPANY DIRECT LABOR	\$0
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000
225	34	CONSTRUCTION LOCATION & ROAD	\$45,000	240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$23,697 \$1,896
225	40 45	CONTRACT LABOR DAMAGES	\$50,000 \$15,000	240	55	DISPOSAL SOLIDS	\$2,844
225	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	02
225	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,687
225	60	DRILLING - FOOTAGE	\$90,000 \$90,000	240 240	65 70	ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	\$0 \$0
225 225	65 70	DRILLING BITS ELECTRICAL POWERIGENERATION	50	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
225	80	ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$\$\$0,000 \$4,700
225	84 85	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$40,000 \$50,000	240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS/SERVICES	50	240	90	MATERIALS & SUPPLIES	\$0
235	95	HEALTH & SAFETY	\$7,000	240	26	MISCELLANEOUS	\$0
225	100	HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MUD & CHEMICALS	\$10,000 \$0
225	105	INSURANCE	\$1,700 \$15,000	240 240	110	P&A/TA COSTS PERFORATINGAVIRELINE SERVICE	\$265,403
225 225	106	INSPECTIONS LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS	\$31,000 \$1\$0,000	240 240	135 140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$37,915 \$90,047
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189,573
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,872
225	150	POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS	\$160,000 \$130,000	240	160	WELDING SERVICES WELL TESTINGFLOWBACK	50 \$165,000
225	160	RIG UP TEAR OUT & STANDBY	50	240	143	TAXES	\$273,599
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$248,726
225	165	STAKING & SURVEYING	\$6,009	L	_	Total Intengible Completion Cests:	35,490,846
225	170	SUPERVISION - GEOLOGICAL	\$71,400 \$39,000			Taugible Completion Costs	
225	180	TRANSPORTATION TRUCKING	\$20,000	Major	Minor		Ameunt
225	178	TAXES	\$125,131	245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5%	\$113,755	245	15	FLOWLINES FRAC STRING	\$20,000 \$0
		Total Intangible Drifting Costs:	32,713,900	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	50
		Tau ible Drillin Costs		245	45	PRODUCTION LINER	50
Major		Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55 60	PRODUCTION TUBING RODS/PUMPS	\$150,000 50
230 230	20	PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,000 \$1,034,380	243	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
230	40	TAXES Total Tangible Drilling Costs:	\$83,263			Total Tangible Completion Costs:	3548,800
		Total Tangine Druing Could.				Intangible Facility Costs	
		Tangible Facility Costs		Major		Description	Amoust
		Description	Amount	265	5	CONSULTING COMPANY OFFICE ABOR	\$18,100 \$0
270	10	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$160,000	265	12	COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$24,000
270	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$50,000
270	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCHENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40 45	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$0 \$0
270 270	60 65	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000	265	60	OVERHEAD	\$3,000
270	66	ROADA.OCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$137,000	265	83 10	TAXES CONTINGENCY COSTS 5%	\$6,523 \$5,930
270 270	90 100	H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$4,000 \$86,000	203	14	Total Intangible Facility Costs:	\$111,051
270	110	TANKS & WALKWAYS	\$90,000			and the second sec	
270	130	MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270	132	EIRC BATTERY BUILD	\$45,000				
270	134 136	CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$5,000	1			
270	138	FLOWLINE INSTALLATION	\$27,000	1			1
270	140	SIGNAGE	\$250	1			
270	125	TAXES Total Tangible Facility Costs:	\$\$5,674				
		tour torgane torong cons.		1			
	_						
Total Dri			\$4,111,126.79 \$6,045,445.54	1			
Total Co Total Fac			\$1,198,976 75				
Total DC	Intangi	5le -	\$\$,010.831.04				
Total DC	Tangib	k	\$2,145,741.29				
TOLA	s.,		\$11,355,549,04				
							NUMBER ODDES
	THIS AU	JTHORITY FOR EXPENDITURE IS BASED ON COST ESTI	MATES BILLING W	ILL REFL	ECT Y	JUR PROPORTINATE SHARE OF THE ACTUAL IN	VOICE COSTS.
		1					
		Franking Monatlain Lingers 7-11					
Operator		Frankin Windstain Engentratic					
	By	GR.M.	e) -(-	Date			121/2023
Operator		Craig Walters	9) -)(Date			/21/2023
Operator		GR.M.	•) =)	Date:			(21/2023
Operator		Craig Walters	e)	Date			/21/2023
Operator		Craig Walters		Date			
Operator Approved WI Owne	r	Craig Walters	•) •/ •				(21/2023
Operator Approved	r	Craig Walters	- - -	Date Date			
Operator Approved WI Owne	f I By	Craig Walters	-) 				/21/2023

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

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Case No. 24111 W/2E/2 Bone Spring Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey MRC Permian Company Peregrine Production, LLC Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)



SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
Wadi Petroleum, Inc. (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey Tarpon Industries Corporation Louellen T. Mays Collins & Jones Investments SMAA Family LP Buckhorn Energy LLC Shark Tooth Resources, Ltd. White Star Royalty Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.



Released to Imaging: 12/6/2023 9:52:46 AM Released to Imaging: 2/15/2024 4:52:28 PM 3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H

wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

- a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

Released to Imaging: 12/6/2023 9:52:46 AM

Received by OCD: 2/15/2024 11:05:40 AM Received by OCD: 12/5/2023 5:59:41 PM

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC **CASE NO.** 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

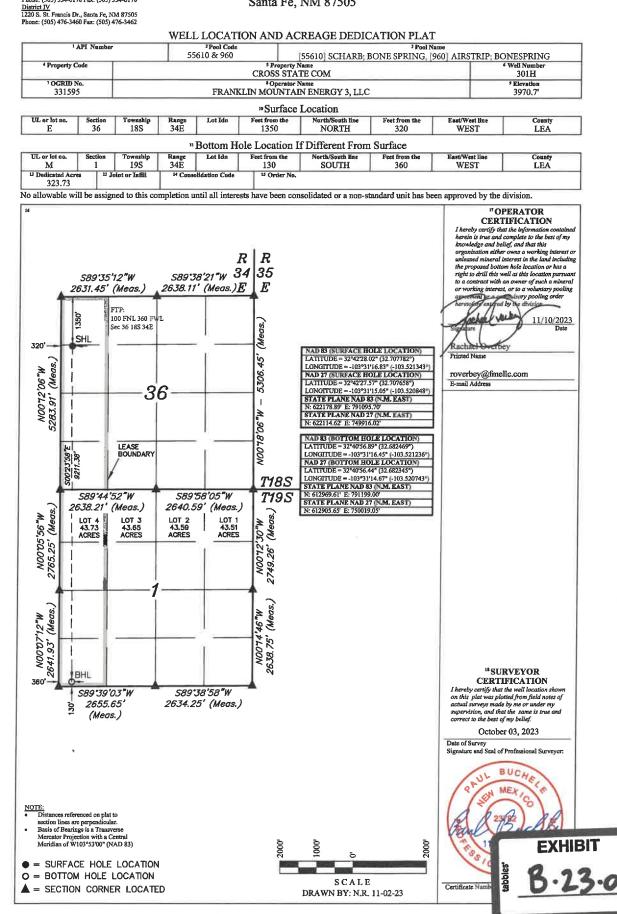
- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Judie (17) 355-010 Fak. (37) 355-0720 District III 811 S. Fürd St, Artesia, NM 88210 Phone: (57) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztes, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

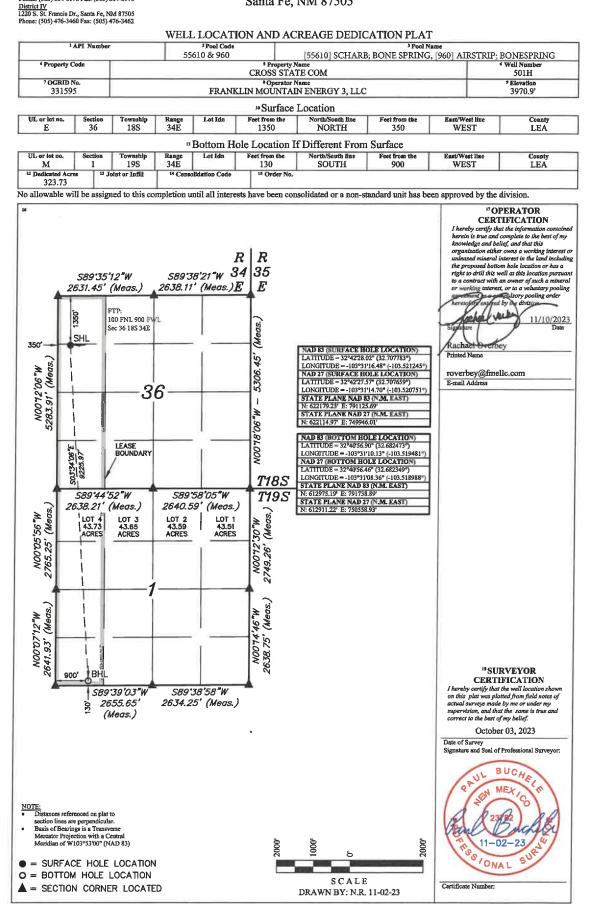


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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Paone: (515) 335-6101 Fak. (515) 555-6760 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztes, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



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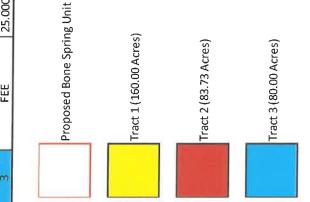
Case No. 24112

W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres

Cross State Com 301H Cross State Com 501H

Iract	Lease	%
1	VB-1889	50.000%
2	V0-8038	25.0000%
m	FEE	25.0000%

36



Commited Working Interest	rest
Franklin Mountain Energy 3, LLC	52.522716%
Davis Partners, Ltd.	0.865675%
REG XI Assets, LLC	3.432942%
Mestengo Energy Company	0.939257%
VPD New Mexico, LLC	0.200585%
Commited Working Interest	57.961175%
Uncommited Working Interest	erest
MRC Permian, LLC	12.861416%
COG Operating, LLC	11.569409%
Marathon Oil Permian, LLC	11.115707%
Buckhorn Energy, LLC	1.260284%
Shark Tooth Resources, Ltd.	0.420096%
Charles D. Ray	0.378086%
SMAA Family, LP	0.105025%
Stillwater Investments	0.024505%
Tarpon Industries Corporation	0.024505%
Jon Brickey	0.024505%
Peregrine Production, LLC	0.247211%
Unleased Mineral Owners (34)	4.008076%
Uncommited Working Interest	42.038825%
Total:	100.00000%
Total:	100.0000





FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568025064374

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 34 East Section 36: W2W2 Township 19 South, Range 34 East Section 1: Lot 4 (43.73), SWNW, W2SW Bone Spring Formation Lea County, New Mexico 323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 301H	1BS	9172	18,172'	Sec 36- T18S- R34E 1375 FNL 312 FWL	Sec 1- T19S- R34E 130 FSL 360 FWL	\$11,355,549.08	N/A
Cross State Com 501H	2BS	9519	19,519'	Sec 36- T18S- R34E 1375 FNL 342 FWL	Sec 1- T19S- R34E 130 FSL 900 FWL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

23.0



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

_

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



Cross State Com 301H:

 I/We hereby	elect to par	ticipate in th	e Cross	State Com	301H well.	
 I/We hereby	elect NOT	to participat	e in the C	Cross State	Com 301H	[well.

Cross State Com 501H:

I/We hereby elect to participate in the Cross State Com 501H well. I/We hereby elect NOT to participate in the Cross State Com 501H well.

AHCCI, LLC

By: _____

Printed Name:

Title:_____

Date:_____

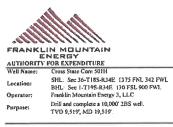
44 Cook Street | Suite 1000 | Denver, CO 80206



Franklin Mountain Energy 3, I.L.C. 44 Cook Street, Suite 1000 Deaver, CO 20206 Phone 720-414-7868 Stanklinmountdisenergy.com

	Y FOR EXPENDITURE		11. CI 10	-	2010	tratkhnmoutteners in.
Well Name:	Cross Stats Com 301H SHL: Sec 36-T 18S-R34E 1375 FNL 342 FWL		Well #:		3011	
Location:	BHL: Sec 1-T19S-R34E 130 FSL 360 FWL		County	State:	Lea Co., NM	
Operator:	Franktin Mountain Energy 3, 1.1.C		Date P	repared:	6/21/2023	
arpsse:	Drill and complete a 10,000' IBS well. TVD 9,172', MD 18,172'		AFE #:		DCE210512	
	140 9,172, 80 18,173					
	Intangible Drilling Costs				Intangible Completion Com-	
	107 Description	Astenat	Major	Minor	Description	Amena S8,
225 5 225 30		\$4,000 \$45,000	240	10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	- 38, \$6,
225 15		\$40,000	240	15	CASING CREW & EQPT	
225 16	CEMENTING PRODUCTION CASING	\$\$0,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,
225 20		\$76,000	240	25	COMMUNICATIONS	\$1,
225 25 225 30		\$19,000 \$6,000	240	30 35	COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG	\$75,
225 34		\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,
225 40	CONTRACT LABOR	\$50,600	240	50	DAMAGES/RECLAMATION	\$1,
225 45		\$15,000	240	55	DISPOSAL SOLIDS	\$2,
225 50 225 55		\$520,000 \$200,000	240	60 63	ELECTRICAL POWER/GENERATION ENGINEERING	\$5,
225 60		\$90,000	240	65	ENVIRONMENTAL/CLEANUP	
225 65		\$90,002	240	70	FISHING TOOLS / SERVICES	
225 70		\$0	240	71	FLUIDS/HAULING/DISPOSAL	5150
225 75 225 80		\$20,000 \$200,000	240 240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$470, \$550,
25 84		\$200,000	240	80	HEALTH & SAFETY	\$4,
225 85	EQUIPMENT RENTAL	\$\$0,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,
225 90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	
225 95		\$7,000 \$78,000	240	95 100	MISCELLANEOUS MUD & CHEMICALS	510,
25 100		\$18,000 \$1,700	240	100	MUD & CHEMICALS P&A/TA COSTS	310,
25 106		\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,
25 110	LEGAL, TITLE SERVICES	\$6,000	240		PIPE INSPECTION	
25 115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2, \$2,616,
25 120 25 125		\$5,000 \$31,000	240 240		STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,616,
25 130		5160,000	240		SUPERVISION	\$90,
25 140	OPENHOLE LOGGING	\$0	240		SURFACE EQUIP RENTAL	\$189.
143		\$0	240		TRANSPORTATION/TRUCKING	\$2,
25 145 25 150		\$20,000 \$350,000	240	155 160	WATER TRANSFER WELDING SERVICES	\$56,
25 150		\$130,000	240		WELL TESTING/FLOWBACK	\$165,
25 160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$273,
25 163	SITE RESTORATION	\$10,000	240		CONTINGENCY COSTS 5% Total Intensible Constitution Contra	5248.
25 165 25 170		\$6,000 \$71,400			Total Intangible Completion Costs:	32,496,1
25 175		\$39,000			Tangible Completion Costs	
25 180		\$20,000	Atajor		Description	Amount
25 178		\$125,131	245 245	5	ARTIFICIAL LIFT FLOWLINES	\$175,0 \$20,0
25 35	CONTINGENCY COSTS 5% Total Intangible Deilling Course	\$1(3,755	245		FRAC STRING	920,0
			245		PACKERS/SLEEVES/PLUGS/GL MANDRELS	
	Tan ible Deblo Costs		245	45	PRODUCTION LINER	
jor Mine	r Description	Amount	245		PRODUCTION PROCESSING FACILITY	
30 [0	INTERMEDIATE CASING & ATTACHMENTS	\$173,758 \$66,000	245		PRODUCTION TUBING RODS/PUMPS	\$150,0
30 20 30 25	PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	306,000 \$1,034,380	245		SUBSURFACE EQUIPMENT	\$50,0
30 35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLIGAD EQUIPMENT	\$125,0
30 45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000 \$83,263	245		TAXES Total Tangible Completion Costs:	\$28,6
<u>10</u> 40	TAXES Total Tangible Drilling Costs:	\$1,597,141	<u> </u>			
	Tangibie Facility Costs		Major	Miner	Intaugible Facility Costs Description	Amount
ijor Mine	r Description	Amowat	265	5 1	CONSULTING	\$18,1
70 10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	[2]	COMPANY DIRECT LABOR	
70 15	CONTAINMENT	\$0 \$0	265		DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$24,0 \$50,0
70 25 10 30	DEHYDRATION PRIMARY POWER MATERIALS	\$\$6,000	265		ENGINEERING / SCIENCE	\$22,0
70 50	FLOWLINES (PIPELINE / HOOKUP	\$47,000	265	40 1	HEALTH/SAFETY/ENVIRONMENTAL	
70 60	H2S TREATING EQLUPMENT	\$0	265		CONTRACT LABOR & SERVICES	
65	SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD	\$3,0 \$1,5
0 66	ROADLOCATION/FENCING/REPAIRS	\$0 \$0	265	80 3	SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	21/3
NO 75 NO 86	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$137,000	265		TAXES	\$6,5
Q 9D	H2S SAFETY SYSTEM	\$4,000	265	10 (CONTINGENCY COSTS 5%	\$5,9
0 100	CONTROL/INSTRUMENT/METERS/SCADA	\$86,000			Total Inten the Facility Costs:	\$131,0
0 110	TANKS & WALKWAYS	\$90,000 \$154,000			Office Use Qaly:	
0 130		\$154,000 \$45,000	-		white ore Only:	
0 132 0 134	CONTROLS AND SCADA BATTERY BUILD	\$5,000				
0 136	PRIMARY POWER BUILD	\$56,000				
0 138		\$27,000				
0 140	SIGNAGE TAXES	\$250 \$55,674				
	Total Tangible Facility Casts:	\$1,067,924				
Drill		\$4,111,126.79				
Completio	M.	\$6,045,445.54				
Facility.		\$1,198,976 75 \$8,010,831 04				
DC latang	ole.	\$2,145,741.29				
AFE.		\$11,355,549.08				
THIS A	UTHORITY FOR EXPENDITURE IS BASED ON COST F	STIMATES BILLING WI	LL RHFLI	CT YOU	IR PROPORTINATE SHARE OF THE ACTUA	LINVOICE COSTS
	2 ~ .					
ator	Franklin Modestaen Epiney JULC					
oved By	(NE. MA		Date			6/21/2023
	Craig Walters			-		
	Chief Executive Officer					
hantier						
oved By			Date	-		
d Marrie			Title:			
ed Name.			1.0100	-		
					CATE OF DISFUS ANCE TO THIS SUCCESSION.	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FAIL



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7808 franklinmountainenergy com

 Well #:
 50314

 County/State:
 Lea Co., NM

 Date Prepared:
 6/21/2023

 AFE #:
 DCE230513

		tatan#ible Drilling Costs				Intangible Completion Costs	
Major	Mino	r Description	Amonat	Major	Mino	r Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$8,20
225	10	CASING CREW & EQPT	\$45,000 \$40,000	240 240	10 15	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT	\$6,63
225 225	15 16	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	\$40,000	240	20	COLLED TUBING'SNUBBING UNIT	\$194,31
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,89
225	25	COMMUNICATIONS	219,000	240	30	COMPANY DIRECT LABOR	S
225	30	COMPLETION FLUIDS	\$6,000	240	35 45	COMPLETION/WORKOVER RIG	\$75,00 \$23,69
225 225	34 40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$45,000 \$50,000	240	90 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$1,89
125	-45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,84
325	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	\$
225	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,68
225	60	DRILLING - FOOTAGE	\$90,000	240	65 70	ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	5
225	65 70	DRILLING BITS ELECTRICAL POWER/GENERATION	\$90,000 \$0	240	71	FLUIDS/HAULING/DISPOSAL	\$180,00
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,00
225	80	ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550,00
225	84	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	50	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$4,70 \$14,00
225	85 90	EQUIPMENT RENTAL FISHING TOOLS/SERVICES	\$50,000 \$0	240 240	85 90	MATERIALS & SUPPLIES	314,00
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	S
225	100	HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	12
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,40
225	110	LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$6,000 \$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
225	130	MUD & CHEMICALS	\$180,000	240	140	SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	50 50	240 240	145 150	SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING	\$189,573 \$2,844
225	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,872
225	150	POWER FUEL & WATER HAULING	\$160,000	240	150	WELDING SERVICES	\$6
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES CONTRACEMENT COSTS 5%	\$273,599 \$248 726
225 225	163 165	SITE RESTORATION STAKING & SURVEYING	\$19,000 \$6,000	240	40	CONTINGENCY COSTS 5% Total Intangible Completion Costs:	\$5,496,840
225	105	STAKING & SURVEYING SUPERVISION	\$71,400	-			
225	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$20,000	Major		Description	Amount
225	178	TAXES	\$125,131	245	5	ARTIFICIAL LIFT	\$175,000 \$20,000
225	35	CONTINGENCY COSTS 5% Total Intangille Drilling Casts:	\$113,755	245	25	PLOWLINES FRAC STRING	\$20,000
_		Local summittee country caree	. seres set and	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tangible Drifting Costs		245	45	PRODUCTION LINER	\$0
Major		Description	Amonat	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245 245	55 60	PRODUCTION TUBING RODS/PUMPS	\$150,000 \$0
230 230	20 25	PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,000 \$1,034,380	245	65	SUDSURFACE EQUIPMENT	\$50,900
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$79,000	245	70	TAXES	\$28,600
23D	40	TAXES Total Tangible Drilling Costs:	583,263			Total Tangible Completion Costs:	3548,600
	_	The sugar count count	1			Intangible Facility Costs	
_		Tangible Facility Costs		hiajor		Осигернов	Amount
		Description FACILITY PIPE/VALVES/FITTINGS	Amount \$189,000	265	5	CONSULTING COMPANY DIRECT LABOR	\$18,100 \$0
270 279	10	CONTAINMENT	\$185,000	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270	25	DEHYDRATION	50	265	22	PAD/ROAD CONSTRUCTION	\$50,000
270	30						
		PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	25 40	HEALTH/SAFETY/ENVIRONMENTAL	\$22,000 \$0
270 270	50 60	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$47,000 \$0	265 265	25 40 45	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$22,000 50 \$0
270 270 270	50 60 65	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$47,000	265	25 40	HEALTH/SAFETY/ENVIRONMENTAL	\$22,000 \$0
270 270	50 60	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$47,000 \$0 \$125,000	265 265 265	25 40 45 60	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$22,000 50 \$3,000 \$1,500 \$0 50
270 270 270 270 270 270 270	50 60 65 66 75 86	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SPARATION EQUIPMENT ROADJOCATIONFERVEINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT	\$47,000 \$8 \$125,000 \$9 \$0 \$137,009	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTIVSAFETYRENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523
270 270 270 270 270 270 270 270	50 60 65 66 75 86 90	ELOWLINES / PIPELINE / HOOKUP H13 TREATHS EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H12 SAFETY SYSTEM	\$47,000 \$0 \$125,000 \$0 \$0 \$137,000 \$4,000	265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5%	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 100	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA	\$47,000 \$0 \$125,000 \$0 \$0 \$137,000 \$4,000 \$4,000 \$86,000	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTIVSAFETYRENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523
270 270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 100 110	ELOWLINES / PIPELINE / HOOKUP HIS TREATHOR EQUIPMENT SEPARATION EQUIPMENT ROADLOCATIONFENCINGREPAIRS PRE-FARICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$47,000 \$0 \$125,000 \$9 \$137,009 \$4,000 \$4,000 \$90,000	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5%	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 100 110 130	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA	\$47,000 \$0 \$125,000 \$0 \$0 \$137,000 \$4,000 \$4,000 \$86,000	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 100 110 130 132 134	ELOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATIONFENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$47,000 \$0 \$125,000 \$0 \$137,009 \$4,000 \$36,000 \$154,000 \$154,000 \$45,000 \$45,000	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 65 66 75 86 90 100 110 130 132 134 136	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL : INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$47,000 \$0 \$125,000 \$137,000 \$4,000 \$36,000 \$144,000 \$144,000 \$145,000 \$5,000 \$5,000	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 130 132 134 134 136 138	FLOWLINES / PIPELINE / HOOKUP HIS TREATHS EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL DATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FROMLINE INSTALLATION	\$47,000 \$0 \$125,000 \$125,000 \$137,009 \$4,000 \$14,000 \$154,000 \$154,000 \$55,000 \$56,000 \$256,000 \$27,009	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 130 132 134 134 138 140	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADIJCCATION FERLINE / HOOKUP MER-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$47,000 \$0 \$125,000 \$137,000 \$4,000 \$36,000 \$144,000 \$144,000 \$145,000 \$5,000 \$5,000	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3 \$1,500 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 130 132 134 134 136 138	FLOWLINES / PIPELINE / HOOKUP HIS TREATHS EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL DATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FROMLINE INSTALLATION	\$47,000 \$0 \$125,000 \$17,000 \$137,000 \$4,000 \$154,000 \$154,000 \$154,000 \$55,000 \$55,000 \$27,000 \$27,000	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$00 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 130 132 134 134 138 140	FLOWLINES / PIPELINE / HOOKUP HIS TREATHS EQUIPMENT SEPARATION EQUIPMENT ROADIJCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS& WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FROMARY POWER BUILD FROMARY FOWER BUILD FROMARY FOR STALLATION SIGNAGE TAXES	\$47,000 50 \$125,000 \$137,000 \$4,000 \$36,000 \$154,000 \$154,000 \$55,000 \$55,000 \$27,006 \$255,000 \$255,001	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3 \$1,500 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 110 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP HIS TREATHS EQUIPMENT SEPARATION EQUIPMENT ROADIJCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS& WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FROMARY POWER BUILD FROMARY FOWER BUILD FROMARY FOR STALLATION SIGNAGE TAXES	\$47,000 50 5125,000 5137,000 5137,000 545,000 536,000 5154,000 545,000 555,000 555,000 555,000 555,000 555,001	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 110 130 132 134 138 140 125	ELOWLINES / PIPELINE / HOOKUP HIS TREATHOR EQUIPMENT SEPARATION EQUIPMENT ROADILOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELICE BATTERY BUILD ELICE BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Toked Facility Costs:	\$47,000 50 \$125,000 \$137,000 \$4,000 \$36,000 \$34,000 \$154,000 \$55,000 \$55,000 \$55,000 \$255,000 \$255,004 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$11,007,023 \$12,000 \$13,000 \$13,000 \$13,000 \$13,000 \$13,000 \$13,000 \$13,000 \$14,000 \$14,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$12,000 \$13,000 \$15,000 \$12,000 \$13,000 \$10,0000\$100 \$10,000\$1000\$1	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP HIS TREATHOR EQUIPMENT SEPARATION EQUIPMENT ROADJLOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Total Tangible Facility Costs:	\$47,000 50 \$125,000 \$137,000 \$4,000 \$36,000 \$34,000 \$34,000 \$154,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$327,000 \$55,674 \$11,007,025 \$4,111,120,79 \$6,041,445,514 \$1,194,970,757	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 132 134 136 138 140 125	ELOWINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 \$50 \$125,000 \$137,000 \$4,000 \$46,000 \$45,000 \$154,000 \$45,000 \$154,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$32,50 \$35,000 \$32,50 \$31,007,024 \$4,111,126,79 \$4,011,445,54 \$1,194,976,75 \$38,010,983,104	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 132 134 136 138 140 125	ELOWINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 50 \$125,000 \$137,000 \$4,000 \$36,000 \$34,000 \$34,000 \$154,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$327,000 \$55,674 \$11,007,025 \$4,111,120,79 \$6,041,445,514 \$1,194,970,757	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 75 86 90 100 130 132 134 136 138 140 125	ELOWINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 \$50 \$125,000 \$137,000 \$4,000 \$46,000 \$45,000 \$154,000 \$45,000 \$154,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$32,00 \$35,000 \$32,000 \$32,0000\$300 \$32,000\$30,000\$300\$300\$3	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3,000 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 110 130 130 134 134 134 134 135 134 125	ELOWINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 \$50 \$125,000 \$137,000 \$4,000 \$46,000 \$45,000 \$154,000 \$45,000 \$154,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$32,00 \$35,000 \$32,000 \$32,0000\$300 \$32,000\$30,000\$300\$300\$3	265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTHYSAFETY/ENVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAASES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$22,000 \$0 \$3 \$1,500 \$1,500 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 110 130 130 130 131 134 134 135 140 125	ELOWLINES / PIPELINE / HOOKUP HIS TRACHINES / PIPELINE / HOOKUP HIS TRACHINE EQUIPMENT ROADLOCATIONFERCURGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT ILIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAKES Total Tangible Facility Costs:	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 30 55,930 51,31,051
270 270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 110 130 130 130 131 134 134 135 140 125	ELOWINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 30 55,930 51,31,051
270 270 270 270 270 270 270 270 270 270	50 60 65 65 75 86 90 110 130 131 131 133 134 135 140 125	FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FERKING/REPAIRS PRE-FABRICATED SKIDS TACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE KISTALLATION SIGNAGE TAXES Total Tangible Facility Const SIGNAGE	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 30 55,930 51,31,051
270 270 270 270 270 270 270 270 270 270	50 60 65 65 75 86 90 110 130 131 131 133 134 135 140 125	ELOWLINES / PIPELINE / HOOKUP HIS TRACHINES / PIPELINE / HOOKUP HIS TRACHINE EQUIPMENT ROADLOCATIONFERCURGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT ILIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAKES Total Tangible Facility Costs:	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 55,930 51,31,053
270 270 270 270 270 270 270 270 270 270	50 60 65 65 75 86 90 100 110 131 134 134 134 134 135 134 135 134 125 134 135 138 140 125	FLOWLINES / PIPELINE / HOOKUP HIS TREATHOR EQUIPMENT SEPARATION EQUIPMENT ROADJLOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Total Tangible Facility Casts FILORITY FOR EXPENDITURE IS BASED ON COST 45 IT Franklin Automain (Interst) 11 C	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 30 55,930 51,31,051
270 270 270 270 270 270 270 270 270 270	50 60 65 65 75 86 90 100 110 131 132 134 135 134 132 133 140 125 HIS AL	FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL DATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FILOWINE KISTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 55,930 51,31,053
270 270 270 270 270 270 270 270 270 270	50 60 65 65 75 86 90 100 110 131 132 134 135 134 132 133 140 125 HIS AL	FLOWLINES / PIPELINE / HOOKUP HIS TREATHOR EQUIPMENT SEPARATION EQUIPMENT ROADJLOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Total Tangible Facility Casts FILORITY FOR EXPENDITURE IS BASED ON COST 45 IT Franklin Automain (Interst) 11 C	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 55,930 51,31,053
270 270 270 270 270 270 270 270 270 270	50 60 65 65 75 86 90 100 110 131 132 134 135 134 132 133 140 125 HIS AL	FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL DATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FILOWINE KISTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 55,930 51,31,053
270 270 270 270 270 270 270 270 270 270	50 60 65 66 75 86 90 110 130 130 130 131 131 132 133 134 140 125 125 125 138 140 125 125 125 125 125 125 125 125 125 125	FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL DATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FILOWINE KISTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$47,000 \$0 \$125,000 \$125,000 \$137,000 \$36,000 \$14,000 \$36,000 \$154,000 \$154,000 \$154,000 \$55,000 \$27,000 \$255,074 \$1,007,023 \$1,000 \$1,007,023 \$1,007,025\\\$1,005\$1,005\$1,005\$1,0	265 265 265 265 265 265 265 265	25 40 60 80 83 10	HEALTWSAFETY/EVVIRONMENTAL CONTRACT LAGOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Casts: Office Use Only:	522,000 90 53,000 51,500 55,930 51,31,053
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Case No. 24112 W/2W/2 Bone Spring Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey Peregrine Production, LLC MRC Permian Company Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM) SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)



SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
Wadi Petroleum, Inc. (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey Tarpon Industries Corporation Louellen T. Mays Collins & Jones Investments SMAA Family LP Buckhorn Energy LLC Shark Tooth Resources, Ltd. White Star Royalty Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.



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3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H

wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary,

approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following

existing Bone Spring spacing units:

- a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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Received by OCD: 2/15/2024 11:05:40 AM Received by OCD: 12/5/2023 6:06:55 PM

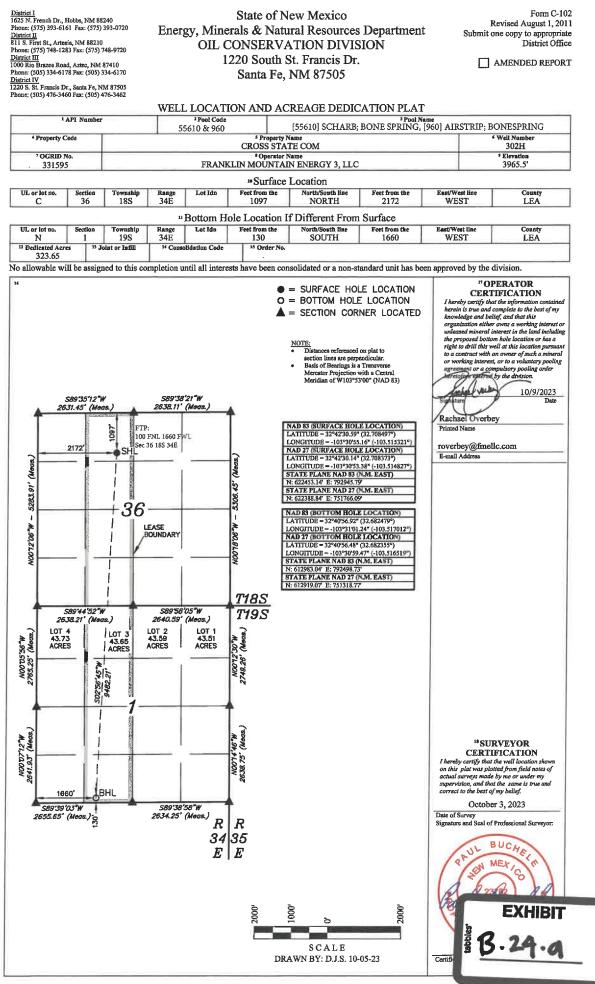
By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



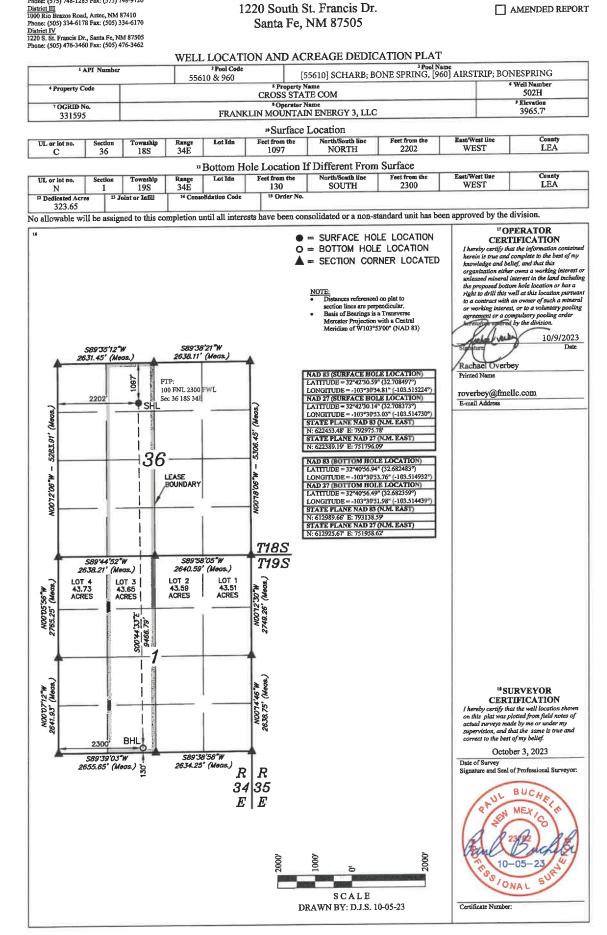
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



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E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres Cross State Com 302H Case No. 24115

Cross State Com 502H

Tract	Lease	%
	1 L0-4883	50.0000%
	2 VB-8038	25.0000%
	3 FEE	25.0000%

36

Proposed Bone Spring Unit	Tract 1 (160.00 Acres)	Tract 2 (83.65 Acres)	Tract 3 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	51.304293%
Davis Partners, Ltd.	0.866161%
REG XI Assets, LLC	3.434869%
Mestengo Energy Company, LLC	0.939784%
VPD New Mexico, LLC	0.200697%
Commited Working Interest	56.745804%
Uncommited Working Interest	est
Slash Exploration, LP	1.247272%
COG Operating, LLC	11.550140%
Marathon Oil Permian, LLC	11.097194%
Buckhorn Energy, LLC	1.258185%
Shark Tooth Resources, Ltd.	0.419396%
Charles D. Ray	0.377456%
SMAA Family, LP	0.104850%
Stillwater Investments	0.024465%
Tarpon Industries Corporation	0.024465%
Jon Brickey	0.024465%
MRC Permian, LLC	12.868634%
Peregrine Production, LLC	0.243608%
Unleased Mineral Owners (34)	4.014067%
Uncommited Working Interest	43.254195%
Total:	100.000000%

FRANKLIN MOUNTAIN



EXHIBIT

2 3

ssidda



FRANKLIN MOUNTAIN

ENERGY

Sent via USPS: 9400109205568755329309

July 14, 2023

Erin Custer Dougher PO Box 830308 Dallas, TX 75283Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 34 East Section 36: E2W2 Township 19 South, Range 34 East Section 1: Lot 3 (43.65), SENW, E2SW Bone Spring Formation Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 302H	IBS	9165	18,165'	Sec 36- T18S- R34E 990 FNL 2182 FWL	Sec 1- T19S- R34E 130 FSL 1660 FWL	\$11,355,549.08	N/A
Cross State Com 502H	2BS	9535	19,535'	Sec 36- T18S- R34E 990 FNL 2207 FWL	Sec 1- T19S- R34E 130 FSL 2300 FWL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

ſ	EXHIBIT
tabbles"	B.24.C



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

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Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206

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Cross State Com 302H:

 I/We hereby	elect to	partic:	ipate in	the Cros	s State	Com	302H	well.	
I/We hereby	v elect N	OT to	particip	ate in the	Cross	State	Com	302H	well.

Cross State Com 502H:

 I/We hereby	elect to par	rticipate in	the Cross	State	Com :	502H	well.	
 I/We hereby	elect NOT	to participa	ate in the	Cross 8	State	Com :	502H y	well.

Owner: Erin Custer Dougher

By: _____

Printed Name:

Title:______

Date:_____



Franklin Mountaia Ecergy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 30206 Phone: 720-414-7868 franklinnountainenergy.com

Well #: 302H County/State: Lea Co., NM Bate Prepared: 6:21/2023 AFE #: DCE230601

Major 225							
Major 725		Intangible Drilling Costs		CIN 1		Intangible Completion Costs	4.00.00
	Mino	ADMINISTRATIVE OVERHEAD	Amount \$4,000	Major 240	Mine	ADMINISTRATIVE OVERHEAD	Action 58
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	
225	16	CEMENTING PRODUCTION CASING	580,000 \$36,000	240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$194 \$1
225	20 25	CEMENTING SUFACE CASING COMMUNICATIONS	\$19,000	240 240	30	COMPANY DIRECT LABOR	31
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION WORKOVER RIG	\$75
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23
225	40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$1
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2
225	50 55	DAYWORK CONTRACT DRILLING - DIRECTIONAL	\$520,000 \$200,000	240 240	60 62	ELECTRICAL POWER/GENERATION ENGINEERING	\$5
225	53 60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	
225	65	DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	
225	70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	5180
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470
225	BO	ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550
225	84	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240 240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$4 \$14
225 225	85 90	EQUIPMENT RENTAL FISHING TOOLS:SERVICES	\$50,000 \$0	240	90	MATERIALS & SUPPLIES	
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	
225	100	HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MUD & CHEMICALS	\$10,
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS STIMULATION	\$2,616,
225 225	120	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$5,000 \$31,000	240	130	SUBSURFACE EQUIPMENTAL RENTAL	\$2,610,
223	120	MUD & CHEMICALS	\$150,000	240	140	SUPERVISION	\$90.
25	140	OPENHOLE LOGGING	50	240	145	SURFACE EQUIP RENTAL	\$189.
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,
225	150	POWER FUEL & WATER HAULING	\$160,000	240	160	WELDING SERVICES	\$165.
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTINGFLOWBACK	\$165, \$273,
125	160	RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$0 \$10,000	240	148 40	TAXES CONTINGENCY COSTS 5%	\$248
125	165	STAKING & SURVEYING	\$6,000	1 ***	-10	Total Intangible Completion Casts:	\$5,496
25	170	SUPERVISION	\$71,400			Martin Martin	
225	175	SUPERVISION - GEOLOGICAL	\$39,000	-		Tangible Completion Costs	
25	180	TRANSPORTATION/TRUCKING	\$20,000	Major		Description	Amoun
125	178	TAXES	\$125,131	245 245	5	ARTIFICIAL LIFT FLOWLINES	\$175. \$20;
25	35	CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$113,755	245	25	FRAC STRING	440,
_		Tanas initialitate to mint Come.	100000000	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	
		Taxgible Drilling Costs		245	45	PRODUCTION LINER	
ajor i	Miser	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	
30	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,0
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,6
230	35	SURFACE CASING & ATTACHMENTS	\$169,740 \$70,000	245 245	75 70	WELLHEAD EQUIPMENT TAXES	\$125 (\$28)
130 136	45 40	WELLIEAD EQUIPMENT/CASING BOWL TAXES	\$83,263	-43	70	Total Tangible Completion Costs:	\$548.0
		Total Tangible Drilling Casts:	\$1,597,141			1.11	
		The state of a strain of a strain		Major	Mine	Intangible Facility Costs Description	Amount
sjor 1	Micer	Tangible Facility Costs Description	Amount	265	5	CONSULTING	\$18,
70	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	
.70	15	CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,0
70	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$50,0
	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,
			\$47,000		40	HEALTH/SAFETY/ENVIRONMENTAL	
20	50	FLOWLINES / PIPELINE / HOOKUP		265			
70 70	50 60	H2S TREATING EQUIPMENT	50	265	45	CONTRACT LABOR & SERVICES	¢1.
70 70 70	50 60 65	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$0 \$125,000	265 265	45 60	OVERHEAD	
70 70 70 70	50 60 65 66	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	50	265 265 265	45 60 80	OVERHEAD SURVEY / PLATS / STAKINGS	
70 70 70 70 70	50 60 65 66 75	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	50 \$125,000 \$0 \$0 \$137,000	265 265	45 60	OVERHEAD	\$1,5 \$6,5
70 70 70 70 70 70	50 60 65 66	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$0 \$125,000 \$0 \$0	265 265 265 265	45 60 80 85	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$1, \$6, \$5,
70 70 70 70 70 70 70	50 60 65 66 75 86	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADA.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	50 \$125,000 \$0 \$0 \$137,000 \$4,000 \$86,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$1,5 \$6,5 \$5,5
70 70 70 70 70 70 70	50 60 65 66 75 86 90 100 110	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL.OCATIONFENCINGUREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	50 \$125,000 50 50 \$137,000 \$4,000 \$86,000 \$90,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
70 70 70 70 70 70 70 70 70	50 60 65 66 75 86 90 100 110 130	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REFAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT IES SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	50 \$125,000 50 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$1,5 \$6,5 \$5,5
70 70 70 70 70 70 70 70	50 60 65 66 75 86 90 100 110 130 132	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL.OCATIONFENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, IN SYSTEMMENT / METERS / SCADA TANKS & WALKWAYS MECILANICAL BATTERY BUILD ELAC BATTERY BUILD	50 \$125,000 \$0 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1, \$6, \$5,
70 70 70 70 70 70 70 70 70	50 60 65 66 75 86 90 100 110 130 132 134	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL.OCATION/FENCINQ/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, JINSTRUMENT / METERS / SCADA TANKS & WALLWAYS MECHANICAL, BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	50 \$125,000 \$0 \$137,000 \$4,000 \$90,000 \$134,000 \$134,000 \$45,000 \$45,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
70 70 70 70 70 70 70 70 70 70 70	50 60 65 66 75 86 90 100 130 130 132 134 136	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD E&C BATTERY BUILD CONTROL, SAND SCADA BATTERY BUILD PRIMARY POWER BUILD	50 5125,000 50 5137,000 \$4,000 \$90,000 \$154,000 \$154,000 \$5,000 \$5,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
20 20 20 20 20 20 20 20 20 20 20 20 20 2	50 60 65 66 75 86 90 100 110 130 132 134	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL.OCATIONFENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION	50 \$125,000 \$0 \$137,000 \$4,000 \$90,000 \$134,000 \$134,000 \$45,000 \$45,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
20 20 20 20 20 20 20 20 20 20 20 20 20 2	50 60 65 66 75 86 90 100 110 130 132 134 136 138	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL.OCATIONFENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECILANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES	500 \$125,000 50 \$137,000 \$4,000 \$154,000 \$154,000 \$56,000 \$56,000 \$55,000 \$227,000 \$255,674	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1, \$6, \$5,
20 20 20 20 20 20 20 20 20 20 20 20 20 2	50 60 65 66 75 86 90 100 130 130 132 134 136 138 140	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EINC BATTERY BUILD CONTROL, SAND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	500 \$125,000 50 \$137,000 \$84,000 \$86,000 \$154,000 \$14,000 \$35,000 \$55,000 \$35,000 \$237,000 \$237,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1, \$6, \$5,
70 70 70 70 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 90 100 130 130 132 134 136 138 140	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL.OCATIONFENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECILANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES	500 \$125,000 50 \$137,000 \$4,000 \$154,000 \$154,000 \$56,000 \$56,000 \$55,000 \$227,000 \$255,674	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1, \$6, \$5,
20 70 70 70 70 70 70 70 70 70 70 70 70 70	50 60 65 66 75 86 90 100 130 130 130 132 134 136 138 140 225	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATIONFENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROL, SAND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Tanal Tangible Facility Conte:	500 \$1/25,000 50 51/2000 \$4,000 \$40,000 \$154,000 \$154,000 \$35,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
70 70 70 70 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 90 100 130 130 132 134 136 138 140 125	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATIONFENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROL, SAND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Tanal Tangible Facility Conte:	500 \$1/25,000 \$1/25,000 \$100 \$4,000 \$4,000 \$90,000 \$45,000 \$45,000 \$45,000 \$55,000 \$55,000 \$27,000 \$25,007 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,007 \$40,007	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
20 20 20 20 20 20 20 20 20 20	50 60 65 66 75 86 90 100 130 132 134 136 138 140 125	HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROL, SAND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Tanel Tangible Facility Conts:	500 \$1/25,000 50 51/2000 \$4,000 \$40,000 \$154,000 \$154,000 \$35,000	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
70 70 70 70 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 90 100 130 130 132 134 136 138 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT IDS SAFETY SVSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EI&C BATTERY BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD FROMARY POWER BUILD FOWLINE INSTALLATION SIGNAGE TAMES Treat Tengible Facility Conte:	500 \$1/25,000 50 50 51/20,000 \$4,000 54,000 51/4,000 545,000 555,674 51,007,022 54,111,126,79 54,011,126,79 54,111,126,79 54,045,544 54,117,126,79 54,045,547 54,117,126,79 54,047,677 54,117,126,79 54,047,677 54,117,126,79 54,047,677 54,117,126,79 54,047,547 50,047,577 50,047,577 50,047 50,047,547 50,047,547 50,047,547 50,047,547 50,047 50,047,547 50,047,547 50,047,547 50,047,547 50,047,547 54,047 54,	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
70 70 70 70 70 70 70 70 70 70 70 70 70 7	50 60 65 75 86 90 100 130 132 134 134 134 138 140 225	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT IDS SAFETY SVSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EI&C BATTERY BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD FROMARY POWER BUILD FOWLINE INSTALLATION SIGNAGE TAMES Treat Tengible Facility Conte:	500 5125,000 500 5137,000 54,000 540,000 544,000 544,000 545,000 555,000 555,074 51,007,923 54,111,126,79 54,111,126,79 54,111,126,79 54,0131,04 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,745,54 54,003,745,745,745 54,004,745,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745,745 54,004,745,745,745,745,745,745,745,745,745,74	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
20 70 70 70 70 70 70 70 70 70 70 70 70 70	50 60 65 66 75 86 90 100 110 130 132 134 138 140 125 138 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT IDS SAFETY SVSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EI&C BATTERY BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD FROMARY POWER BUILD FOWLINE INSTALLATION SIGNAGE TAMES Treat Tengible Facility Conte:	500 5125,000 500 5137,000 54,000 540,000 544,000 544,000 545,000 555,000 555,074 51,007,923 54,111,126,79 54,111,126,79 54,111,126,79 54,0131,04 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,54 54,003,745,745,54 54,003,745,745,745 54,004,745,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745 54,004,745,745,745,745 54,004,745,745,745,745,745,745,745,745,745,74	265 265 265 265 265	45 60 80 85 83	OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Casts:	\$1,5 \$6,5 \$5,5
20 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 90 100 130 132 134 136 138 140 125	HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL, JAND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Tamel Tangible Facility Conte:	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS I STAKINGS TRANSPORTATION / TRUCKING TAAES CONTINGENCY COSTS 5% Total Intergüble Facility Costs: Office Use Only:	51,3 56,5 53,5 533,12 533,12
al Facili al DC 1 al DC 1 al DC 1 al DC 1 the	50 60 65 66 75 86 90 110 130 132 134 136 138 138 138 139 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURVACE EQUIPMENT RIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EIAC BATTERY BUILD CONTROL SA NO SCADA BATTERY BUILD PROMARY POWER BUILD CONTROL SA NO SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Tamel Templike Facility Costs:	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS I STAKINGS TRANSPORTATION / TRUCKING TAAES CONTINGENCY COSTS 5% Total Intergüble Facility Costs: Office Use Only:	\$3,(\$1,5 \$5,9 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$131,0 \$15,0 \$1,5 \$1,5 \$1,5 \$1,5 \$1,5 \$1,5 \$1,5 \$1,5
20 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 90 110 130 132 134 136 138 138 138 139 140 125	HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL, JAND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Tamel Tangible Facility Conte:	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS I STAKINGS TRANSPORTATION / TRUCKING TAAES CONTINGENCY COSTS 5% Total Intergüble Facility Costs: Office Use Only:	532 51.5 55.5 55.9 51.17
20 70 70 70 70 70 70 70 70 70 70 70 70 70	50 60 65 75 86 75 86 90 100 110 132 134 134 134 134 135 134 135 134 135 134 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURVACE EQUIPMENT RIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EIAC BATTERY BUILD CONTROL SA NO SCADA BATTERY BUILD PROMARY POWER BUILD CONTROL SA NO SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Tamel Templike Facility Costs:	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Costs Office Use Only:	SI, SS, SI, SI, SI, SI, SI, SI, SI, SI,
70 70 70 70 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 100 110 132 134 136 137 138 140 125 138 140 125	HIS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD ELAC BATTERY BUILD ELAC BATTERY BUILD CONTROL, JAND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Torel Tangible Facility Conte: 	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Costs Office Use Only:	51,3 56, 53,5 5131,7
70 70 70 70 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 90 100 110 130 132 134 136 138 140 125 125 134 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURVACE EQUIPMENT RIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EIAC BATTERY BUILD CONTROL SA NO SCADA BATTERY BUILD PROMARY POWER BUILD CONTROL SA NO SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TANES Tamel Templike Facility Costs:	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Costs Office Use Only:	51,5 55,5 51317
70 70 70 70 70 70 70 70 70 70 70 70 70 7	50 60 65 66 75 86 90 100 110 130 132 134 136 138 140 125 125 134 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT IDS SAFETY SVSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EIAC BATTERY BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TANES Treat Tengible Facility Conte: TIMORITY FOR EXPENDITURE IS BASED ON COST E Franklin Montanin Extern 1 C	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Costs Office Use Only:	SI, SS, SI, SI, SI, SI, SI, SI, SI, SI,
20 20 20 20 20 20 20 20 20 20	50 60 65 66 75 86 90 100 110 130 132 134 136 138 140 125 125 134 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT IDS SAFETY SVSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EIAC BATTERY BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TANES Treat Tengible Facility Conte: TIMORITY FOR EXPENDITURE IS BASED ON COST E Franklin Montanin Extern 1 C	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Costs Office Use Only:	SI, SS, SI, SI, SI, SI, SI, SI, SI, SI,
NO N	50 60 65 65 75 86 90 100 110 130 131 134 134 135 140 125 138 140 125	HES TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT IDS SAFETY SVSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL, BATTERY BUILD EIAC BATTERY BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD CONTROL, SAN SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TANES Treat Tengible Facility Conte: TIMORITY FOR EXPENDITURE IS BASED ON COST E Franklin Montanin Extern 1 C	500 \$125,000 \$125,000 \$00 \$137,000 \$4,000 \$90,000 \$145,000 \$145,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$32,000 \$31,000 \$32,000 \$31,000 \$32,000	265 265 265 265 265 265	45 60 80 85 85 83 90	OVERHEAD SUR VEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intempible Facility Costs Office Use Only:	SI, SS, SIII, SIII, SIII, VOICE COSTS
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH F



Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainmerge.com

County/State: Los Co., NM Dute Prepared: 6/21/2023 AFE #: DCE230604

50211

Well #:

	_						
		Intangible Drilling Costs				Intangible Completion Costs	
Maior	Minor	Description	Amount	Major	Mino	r Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$8,20
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	51
225	16	CEMENTING PRODUCTION CASING	\$\$0,000		20	COILED TUBING/SNUBBING UNIT	\$194,31
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,89
225	25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	54
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,00
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
225	40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	51,89
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,84
225	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	54
225	55	DRILLING - DIRECTIONAL	5200,000	240	62	ENGINEERING	\$5,687
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	50
225	65	DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	\$6
225	70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
225	80	ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	54,700
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	50
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANHOUS	\$0
225	100	HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	sc
			\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,403
225	306	INSPECTIONS LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	Sc
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	120	MUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
225	130	MUD & CHEMICALS	\$180,000	240	140	SUPERVISION	\$90,047
			000,0616	240	145	SURFACE EQUIP RENTAL	\$189,573
225	140	OPENHOLE LOGGING	50 50	240	140	TRANSPORTATION/TRUCKING	\$2,844
225	141	CASED HOLE LOGGING		240	155	WATER TRANSFER	\$56,872
225	145	PERMITS, LICENSES, ETC	\$20,000	240	152	WELDING SERVICES	\$20,874
225	150	POWER FUEL & WATER HAULING	\$160,000	240	165	WELDING SERVICES WELL, TESTING/FLOWBACK	\$165,000
225	155	RIG MOVE & RACKING COSTS	\$130,000				\$273,599
225	160	RIG UP TEAR OUT & STANDBY	50 \$10,000	240	148 40	TAXES CONTINGENCY COSTS 5%	\$248,726
225	163	SITE RESTORATION	\$6,000	240	40	Total Intangible Completion Costs:	55,496,846
225	165	STAKING & SURVEYING			_	manfine confaction from	47,174,040
	170	SUPERVISION	\$71,400			Tan pible Completion Costs	
	175	SUPERVISION - GEOLOGICAL	\$39,000	1	N.41 .		Amount
225		TRANSPORTATION/TRUCKING	\$20,000	Major		Description	Amonat
225		TAXES	\$125,131	245	5	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225	35	CONTINGENCY COSTS 5%	\$113,755	245	15 25	FRAC STRING	\$20, \$0
		Total Intangible Deilling Casts:	\$2,513,980				50
				245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	30
	_	Tangible Drilling Costs		245	45	PRODUCTION LINER	50
	Minor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	
230		INTERMEDIATE CASING & ATTACHMENTS	5173,758	245	55	PRODUCTION TUBING	\$150,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	84	RODS/PUMPS	\$0
230		PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
230	40	TAXES	\$83,263			Total Tangible Completion Costs:	\$548,600
		Totul Tangible Drilling Costs:	31,597,141				
		535				Intan ible Facility Costs	
	_	Taogible Facility Costs		Major	Minor		Amount
Major 3	Misor	Description	Amount	265	5	CONSULTING	\$18,100
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	50
270		CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270		DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$50,000
270		PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
270	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	50
270	65	SEPARATION EQUIPMENT	\$125,000	265	60	OVERHEAD	\$3,000
270	65	ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	30
		FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,523
	90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,930
	100	CONTROL / INSTRUMENT / METERS / SCADA	\$\$6,000	-		Total Intangible Facility Costs:	\$121,053
270	110	TANKS & WALKWAYS	\$90,000	-			
		MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
		EI&C BATTERY BUILD	\$45,000				
		CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			
		PRIMARY POWER BUILD	\$56,000	1			
		FLOWLINE INSTALLATION	\$27,000	1			
	140	SIGNAGE	\$250	1			
	125	TAXES	\$55,674	1			
		Total Tangible Facility Costs:	31,067,924	1			
	_			1			
				1			
			\$4,111,126.79	1			1
Total Drill:			\$6,045,445.54	1			
Total Comp			\$1,198,976.75	1			
Fotal Comp Total Facilit	ny			1			
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Total Comp Total Facilio Total DC Ir Total DC T	ity intergolo angible IIS AU		\$8,010,831.04 \$2,145,741.29 \$11,355,549.08	/ILL REFL	ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
Total Comp Total Facilit Total DC In Total DC T Total DC T Total DC T Total DC T Total DC T Total DC T	ity ittangib angible 115 AU	THORITY FOR EXPENDITURE IS BASED ON COST ES	\$8,010,831.04 \$2,145,741.29 \$11,355,549.08		ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL	
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Total Comp Total Facilit Total DC In Total DC T Total DC T Total DC T Total DC T Total DC T Total DC T	ity intergible angible (IIS AU 3v	THORITY FOR EXPENDITURE IS BASED ON COST ES	\$8,010,831.04 \$2,145,741.29 \$11,355,549.08		БСТ ҮС	DUR PROPORTINATE SHARE OF THE ACTUAL	
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Case No. 24115 E/2W/2 Bone Spring Case Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration, LP COG Operating LLC Marathon Oil Permian LLC Buckhorn Energy, LLC Sharktooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments **Tarpon Industries Corporation** Jon Brickey Peregrine Production, LLC MRC Permian Company Milestone Oil, LLC AHCCI, LLC, a New Mexico Limited Liability Company (ULM) AHCFL, LLC, a New Mexico Limited Liability Company (ULM) AHCJL, LLC, a New Mexico Limited Liability Company (ULM) Baloney Feather, Ltd. (ULM) David B. Deniger (ULM) Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM) Doris Forrester Garrett (ULM) Eleanor Hampton Sherbert (ULM) Elisabeth Sinak (ULM) Elizabeth Reymond a/k/a Betsy Reymond (ULM) Frances Dunaway McGregor (ULM) Frederic D. Brownell (ULM) Harry F. Bliss III (ULM) Hollmig LLC (ULM) Hope Hampton Benner (ULM) Jack Gordon Hampton, II, as his sole and separate property and estate (ULM) Larri Moore Trippet Hampton (ULM) Marguerite Forrester Tigert (ULM) Marla J. Orr (ULM) Mary Anita Dunaway Crockett (ULM) Mid Lavaca Energy Company (ULM) MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM) OGX Royalty Fund IV, LP (ULM) Patricia Wallace (ULM) Paul Davis, Ltd., a Texas Limited Partnership (ULM) R.E. Hampton, Jr. (ULM) Randolph D. McCall (ULM) Richard D. Jones, Jr. (ULM) Robert K. Landis III (ULM) SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)



SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
Southard Properties, Ltd. (ULM)
The Allar Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
Wadi Petroleum, Inc. (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP Marathon Oil Permian, LLC Charles D. Ray JS&AL Family LP Armstrong Energy Corporation Williamson Oil and Gas, LLC Stillwater Investments Jon Brickey Tarpon Industries Corporation Louellen T. Mays Collins & Jones Investments SMAA Family LP Buckhorn Energy LLC Shark Tooth Resources, Ltd. White Star Royalty Company



Geology

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

) ss.

CASE NOS. 24142-24145

STATE OF COLORADO

COUNTY OF DENVER

AFFIDAVIT OF BEN KESSEL

Ben Kessel, being duly sworn, deposes and states:

1. I am over the age of 18, I am a geologist for Franklin Mountain Energy 3, LLC

("FME3"), and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division")

and my credentials were accepted as a matter of record.



3. My work for FME3 includes the Permian Basin and Lea County.

4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838,

23839, 24110-24112, and 24115.

5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Cross State Com Development Area ("Cross Development Area").

6. Exhibits C-1 is a locator map, which identifies the general location of the Cross Development Area within the Permian Basin. Exhibit C-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

BONE SPRING GEOLOGY STUDY-CASES 24110-24112, 24115

7. The exhibits behind Tab C-3 are the geology study I prepared for the Bone Spring formation. In case numbers 24110, 24111, 24112, and 24115, FME3 proposes to drill a total of 8 wells—four First Bone wells and four Second Bone Spring wells. I have prepared two separate sets of slides for each target formation.

8. Exhibit C-3-A is the First Bone Spring Sand Structure map. The Cross Development Area is identified by the green box and the approximate location of the First Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.

9. Exhibit C-3-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified approximately where the Cross First Bone Spring wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Cross Development Area.

10. Exhibit C-3-C is a First Bone Spring Sand Isopach, which shows that the gross reservoir thins slightly to the north and to the southeast.

11. Exhibit C-3-D is the Second Bone Spring Sand structure map. The Cross Development Area is identified by the green box and the approximate location of the Second Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.

12. Exhibit C-3-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Second Bone Spring wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Second Bone Spring Sand is present and porous in the Cross Development Area.

13. Exhibit C-3-F is a Second Bone Spring Sand Isopach, which shows that the reservoir thins slightly to the South.

- 14. I conclude from the Bone Spring geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

WOLFCAMP GEOLOGY STUDY-CASES 23833, 23835, 23838, AND 23839

15. The exhibits behind Tab C-4 are the geology study I prepared for the Wolfcamp formation. In case numbers 23833, 23835, 23838, and 23839, FME 3 is proposing a total of 8 wells—four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.

16. Exhibit C-4-A is the Wolfcamp A Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

17. Exhibit C-4-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp A wells falls within the wells I used for the crosssection. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Cross Development Area.

18. Exhibit C-4-C is a Wolfcamp A Isopach, which shows that the reservoir thins to the South.

19. Exhibit C-4-D is the Wolfcamp B Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are identified by

a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

20. Exhibit C-4-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp B wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Cross Development Area.

21. Exhibit C-4-F is a Wolfcamp B Isopach, which shows that the reservoir thins slightly to the Southeast.

22. I conclude from the Wolfcamp geology study that:

- a. The horizontal spacing units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

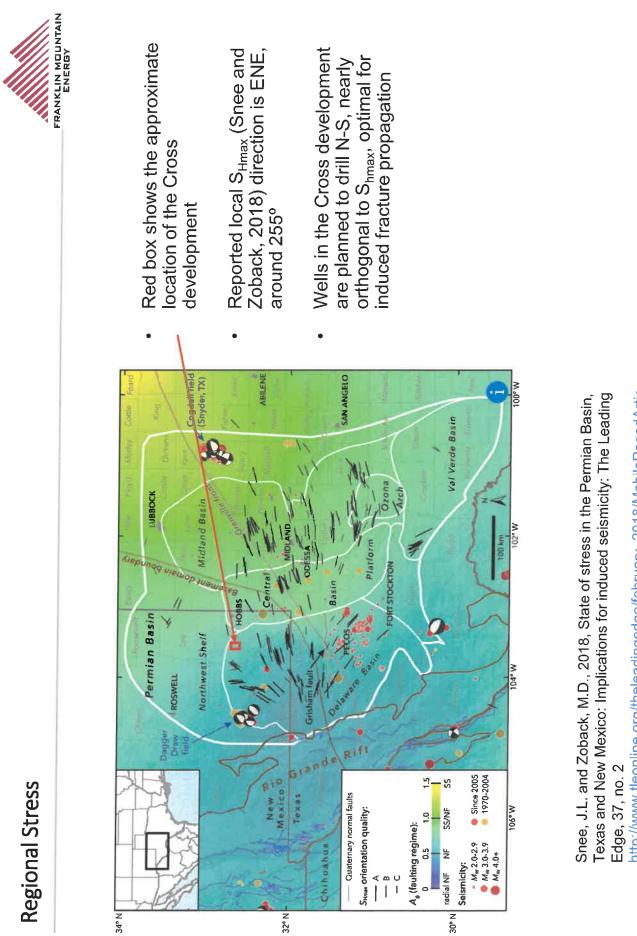
23. In my opinion, FME3's Cross State Development plan prevents waste and protects correlative rights.

24. The attachments to my affidavit were prepared by me or compiled under my direction or supervision.

Dated: February 1, 2024	Ben Kessel
State of Colorado	
County of Dennel	
This record was acknowledged before	e me on February 1, 2024, by Ben Kessel.
[Stamp]	On
RACHAEL OVERBEY NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20064000193	Notary Public in and for the State of
MY COMMISSION EXPIRES JANUARY 3, 2028	Commission Number: 2008/1000/93
My Commission Expires: 132028	

FRANKLIN MOUNTAIN	 Planned wells are located outside the known boundary of the Capitan Reef 			Linger 173
	Gaines		Andrews	Winkler 0 5 10 15 mi 00004830794CapitanReef/Final%20Revised%20
Cross Development Locator Map	Cross Development Area	Approximate outline of the Capitan Reef Lea		Reeves Loving 0 5 10 15 m https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CapitanReef/Final%20Revised%20

Page 193 of 391



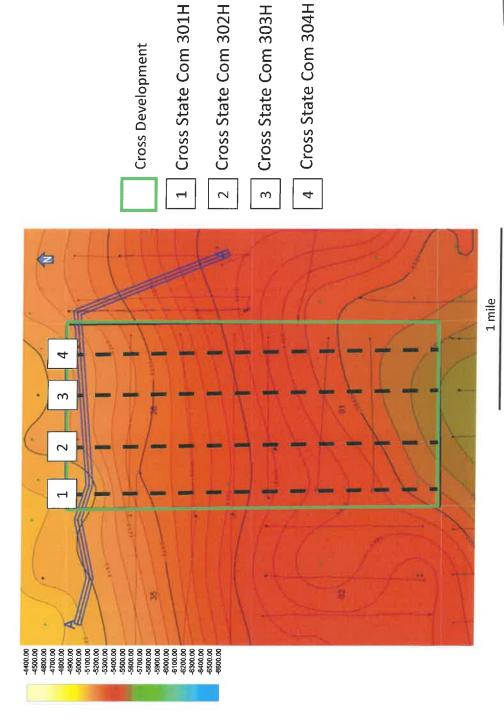
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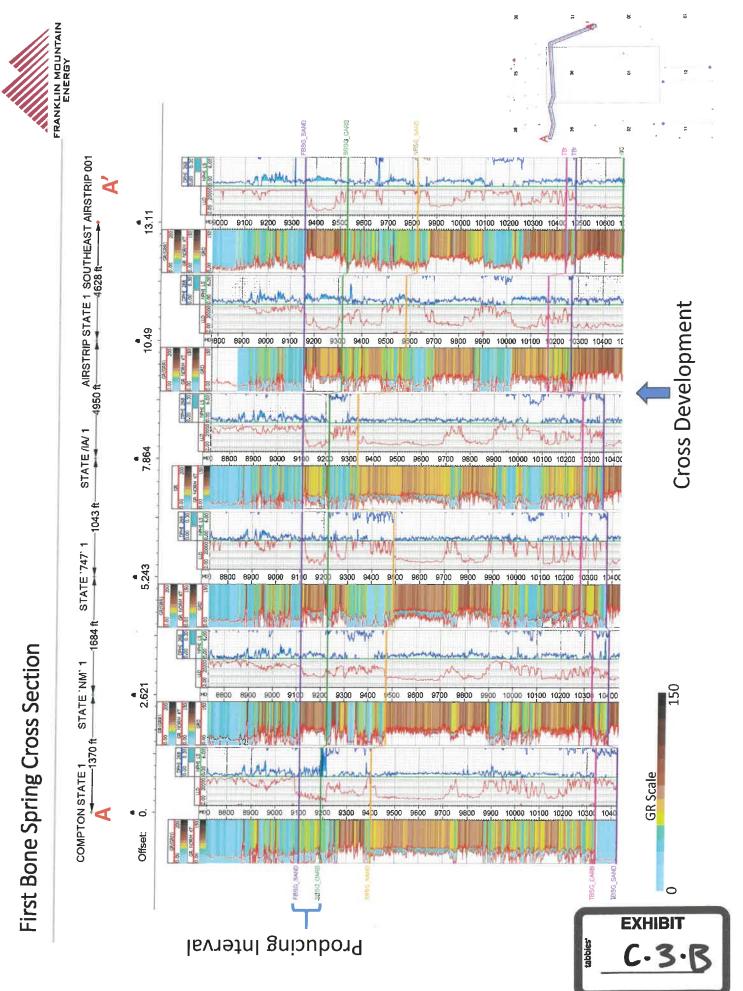






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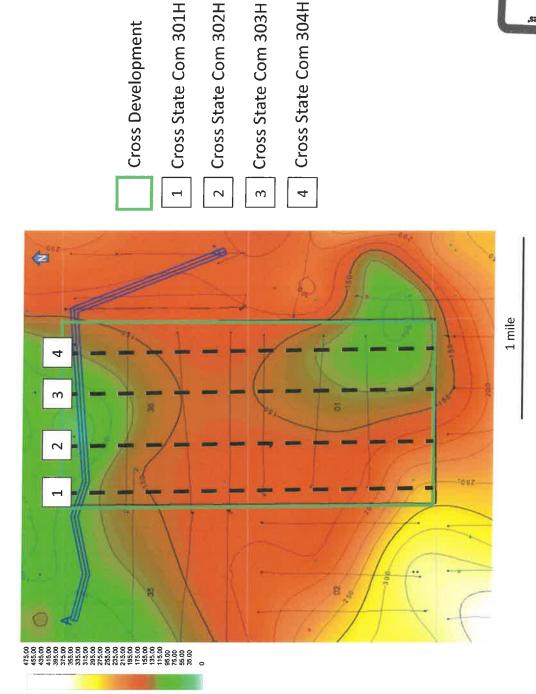






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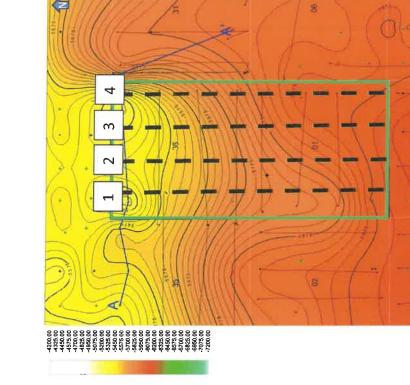
Gross reservoir thins slightly to the north





FRANKLIN MOUNTAIN

Reservoir dips gently to the south



Cross State Com 501H

1

Cross Development

Cross State Com 502H

2

Cross State Com 503H

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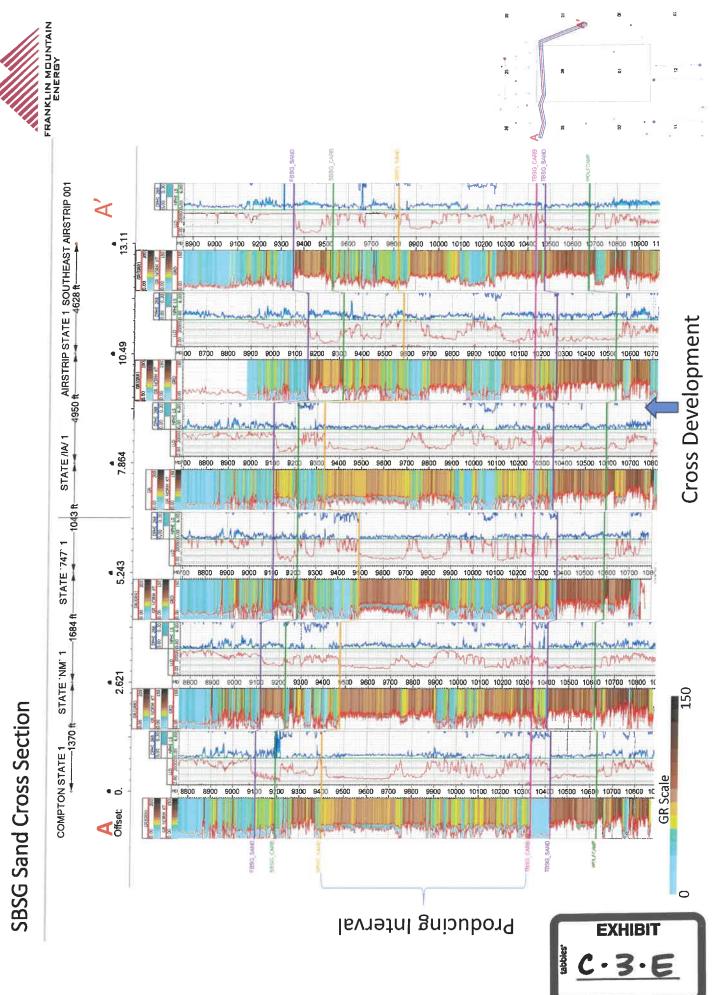
Cross State Com 504H

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1 mile



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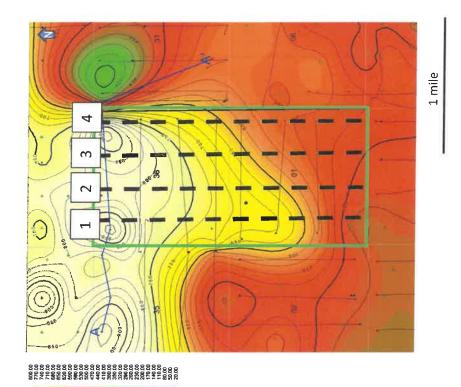


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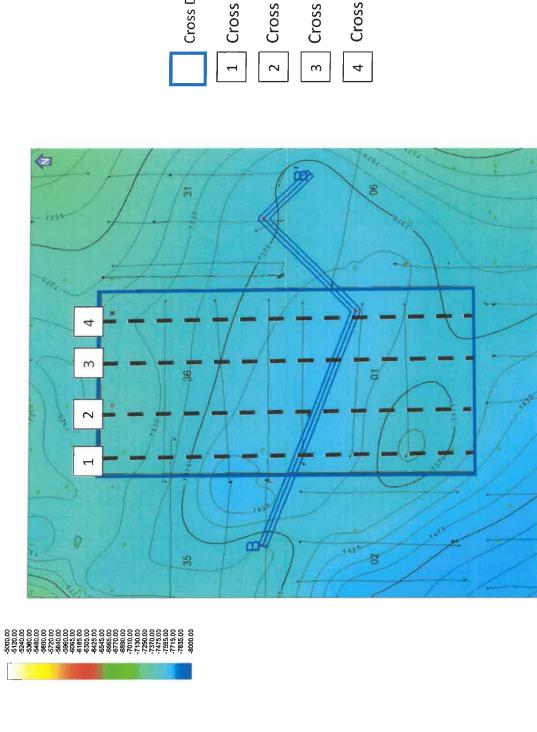
FRANKLIN MOUNTAIN



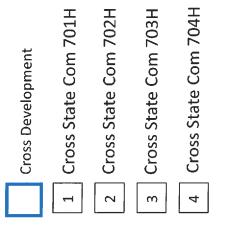










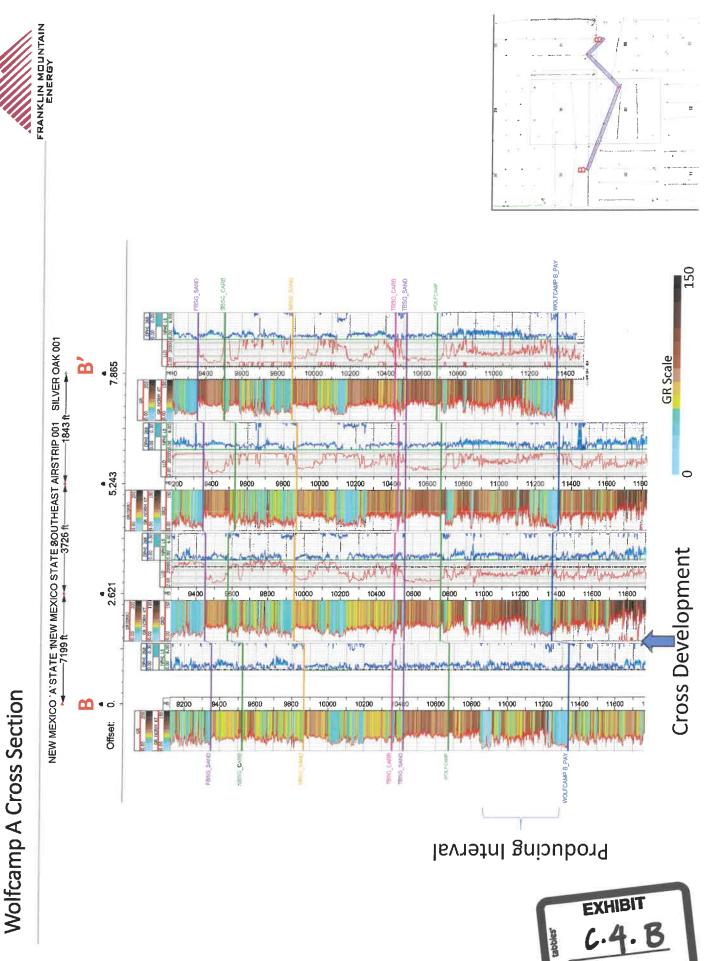




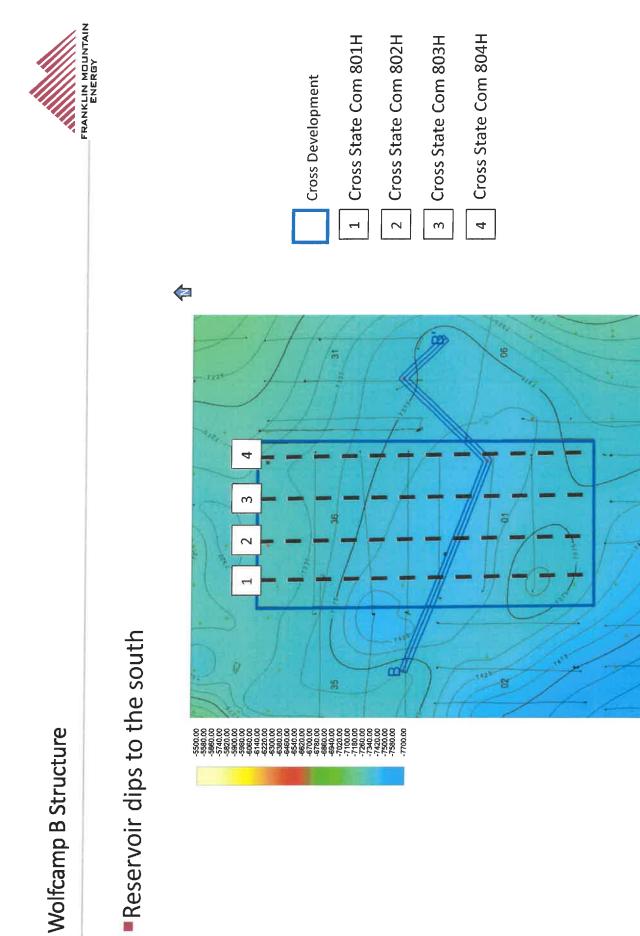
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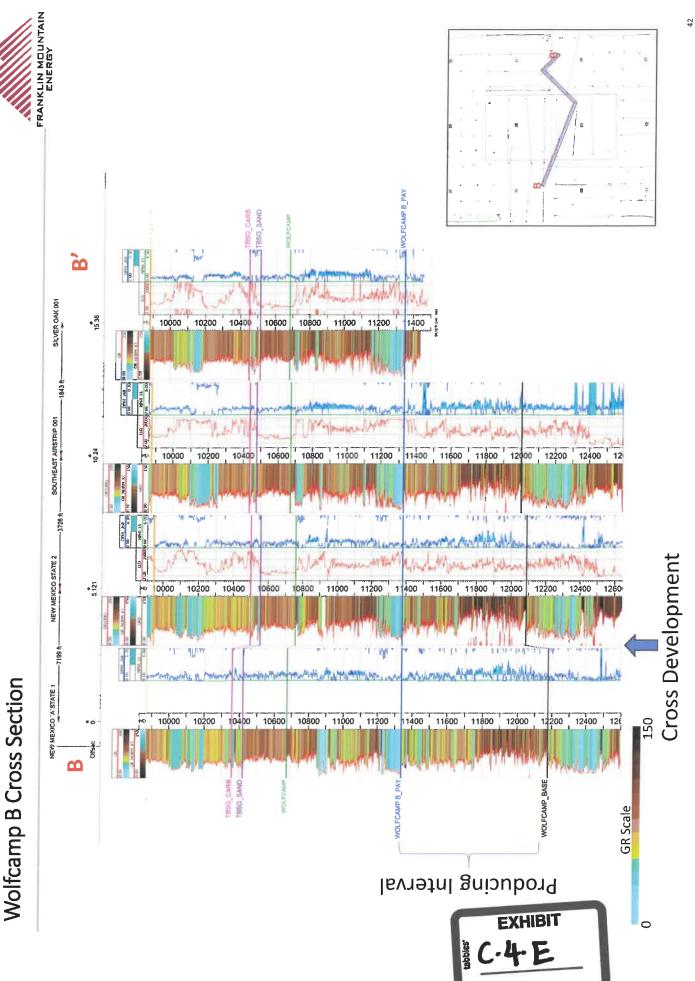
FRANKLIN MOUNTAIN ENERGY	 Cross Development Cross State Com 701H Cross State Com 702H Cross State Com 703H Cross State Com 704H 	9
lsopach thins to the south		ar 1 mile
Wolfcamp A Reservoir	2/15/2024 4-52-28 PM	EXHIBIT C4·C



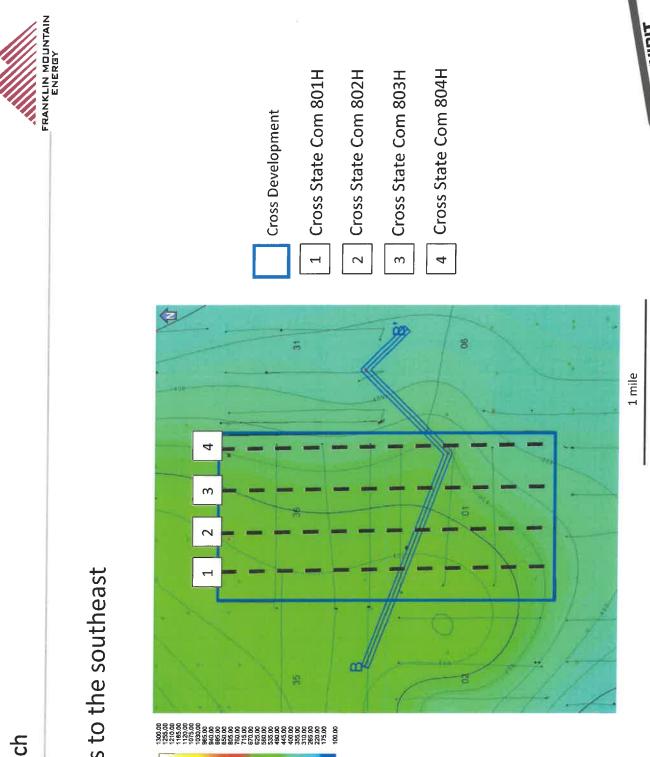
1 mile















Reservoir

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

)) ss. CASE NOS. 24142-24145

STATE OF COLORADO

COUNTY OF DENVER

AFFIDAVIT OF CORY MCCOY

Cory McCoy being duly sworn, deposes and states:

1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy

3, LLC ("FME3"), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division ("Division").



3. I received a Petroleum Engineering Degree from the University of Kansas in 2016.

4. Since receiving my degree, I have worked exclusively in the Delaware Basin for Jagged Peak, Parsley, Pioneer, and Franklin Mountain Energy. Throughout my career, I have held positions as drilling, production, and reservoir engineer. At Franklin Mountain Energy, I have been a reservoir and production engineer for the last 2.5 years.

5. My resume summarizing my educational and work experience is attached to this affidavit as Exhibit D-1.

6. My work for FME3 includes the Permian Basin and Lea County.

I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838,
 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142.

- 8. The primary takeaways from my testimony are as follows:
 - FME3 will be able to consolidate surface facilities because of the Satellite/Cross development plans.
 - FME3 is planning an offset, also referred to as a wine-rack, development pattern, whereas MRC is proposing a stacked development pattern. Based on my analysis, a wine-rack pattern outperforms a stacked development.
 - FME3's AFEs are based on current activity in the same area and are lower than MRCs. FME3 has excellent capital efficiency, and recent projects have had actuals come in lower than AFE.

9. Simply put, there are number of reasons why MRC's development plan could result

in waste and impair correlative rights.

10. My testimony demonstrates from a reservoir engineering perspective why FME3's proposed development plan is more efficient and effective than MRC's plan and will result in the protection of correlative rights and the prevention of waste.

11. First, FME3's development plan allows FME3 to consolidate facilities with the Satellite unit.

12. I, in conjunction with our drilling team, undertook an analysis of how to maximize production while also minimizing surface disturbance and we developed a shared pad scenario that we are deploying with the Satellite/Cross units. The plan will allow oil and gas reserves located in the N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and setback requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective and reservoir engineer perspective, and FME3 has concluded that this layout will not result in waste or negatively impact correlative rights.

13. I undertook a study of MRC's Airstrip development, located in Section 31, for purposes of my testimony. Attached as **Exhibit D-2** is a locator map showing the location of MRC's Airstrip wells in relation to the Cross Development Area. Included in Exhibit D-2 is a gun barrel diagram showing MRC's Airstrip wells and an overview of the Airstrip development. The gun barrel is significant for my testimony because MRC utilized stacked development, which lead to underperformance, and which MRC is proposing for its Mongoose wells.

14. **Exhibit D-3** provides the list of the MRC's Airstrip wells along with their API number which were used in the comparison of MRC's Airstrip development in comparison to the Cross Development Area discussed below.

15. **Exhibit D-4** compares FME3's and MRC's development plans. Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing depletion in the third bone springs, which impacts well productivity. FME3's development plan has taken

consideration of this effect and has properly spaced wells to minimize this phenomenon. Additionally, FME3's wine rack development allows more growth and access to stimulated rock volume. Due to the fact FME3 is active in the area, we have experience with offset well monitoring during active completions and understand how fractures grow in all directions, with significant frac growth vertically.

16. Conversely, MRC's development plan is for all wells fully stacked across the section. In my opinion, based on my analysis, this could lead to adverse frac interaction resulting in less reservoir accessed. As I noted in this slide, the fully stacked wells in the Matador Airstrip underperformed.

17. Exhibit D-5 demonstrates that MRC's stacked wells are underperforming, which is predictive of how MRC's Mongoose wells will perform. The Airstrip 134H, a third bone spring well, is directly below the Airstrip 124H, a lower second bone spring well. The vertical separation between these two wells is roughly ~330' TVD. Of the four third bone spring wells in the section, the 134H is the worst performer with a EUR of 53 BO/ft. The average EUR across the third bone spring wells is 86 BO/ft. And by removing the 134H from the average, it increases to 95 BO/ft. In my opinion, the poor performance of the 134H is due to the direct stacking and tight vertical separation of the 134H and 124H. Furthermore, on the west side of the section, the Airstrip development has a wine rack well placement between the third bone spring and the Wolfcamp A. The 201H a WCA, straddles the 131H and 132H. The 201H was brought online January 2017 and the 131H and 132H were brought online in October 2018. The performance of the 131H and 132H was much better, most likely due to the wine rack layout.

18. **Exhibit D-6** compares FME3's estimated costs against MRC's. FME3's AFE costs are lower than MRC's. In my opinion, FME3's AFE costs are both lower and more accurate to

the area due FME3s activity level in the basin. FME continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME's last 6 well development project had an AFE total budget of \$69 MM and to date FME's cost are \$5 MM under budget, with all drilling, completing and equipping operations completed. FME3 is a prudent operator that is disciplined and efficient with capital expenditures.

19. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste, because FME3's development plan has more optimal spacing, i.e., wine racked, and FME3 will be targeting reserves that could otherwise be stranded by its overlapping development plan strategy.

20. The exhibits to my affidavit were prepared by me or under my direction.

[Signature page follows]

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Dated: February 1, 2024

Cory McCoy

State of Colorado

This record was acknowledged before	me on February 1, 2024, by Cory McCoy.
[Stamp] RACHAEL OVERBEY NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20084000193 MY COMMISSION EXPIRES JANUARY 3, 2028	Notary Public in and for the State of
My Commission Expires: 13/2028	

Cory McCoy

1164 S. Acoma St. Apt 298 Denver CO 80210 417-300-0381; cory.mccoy.92@gmail.com

Education

University of Kansas

- Bachelor of Science in Petroleum Engineering with Minor in Business
- University of Texas Data Bootcamp
 - 0 Programing language in VBA, Python, SQL Databases

Work Experience

Franklin Mountain Energy

Engineer

- Total gross oil production increased from 500 BOPD to over 50,000 BOPD with well count from 5 130 wells •
- Managed production engineering operations and surveillance for 130 wells in Lea County, NM
- Supported business development and M&A with Type Curve analysis for different formations in Lea County
- Supported budgeting and forecasting for \$600 MM of oil and gas development

Pioneer Natural Recourse

Surface Development Engineer

- Designed and modeled well pads, facility pads, and roads for CAPEX projects utilizing modeling in Civil3D
- Provided schedule management and engineering support to field team during construction operations
- Worked with field personnel to track construction durations and contractor score card to obtain a target achievement
- Lead continuous improvement efforts on pad size reduction and waste management strategy to minimize footprint .

Parsley Energy

Drilling Performance Engineer II-Midland Basin

- Member of team which decreased Avg. Spud RR 18 days (2019) to 15 days with an average QoQ of -6% \$/MD
- Supported field operations in writing procedures and training field personnel •
- Acted as relief for Real Time Operating Center and Well Site Manager •
- Responsible for spud rig program
- Continued implementation of field rollout of H&P Flex-apps: DAS, Motive, MSE drilling •
- Cost benefit analysis for CNG dual fuel rollout. Targeted and achieved 40% displacement rate •
- Experience in Openwells, Spotfire, OpenInvoice, Corva, Pason, ERA, PowerBI •

Jagged Peak Energy

Drilling Engineer II - Delaware Basin

- April 2019- January 2020 Member of team which decreased Avg. Spud - RR 30.6 days to 22.7 days with a 9.3% reduction in daily spread cost •
- Performed cost analysis on solids control & mud programs for 6 3/4" lateral •
- Implemented new pad design with closed loop drilling in order to decrease cost and environmental foot print •
- Engineer and DSM of spud rig
- Worked closely with performance engineers to standardize drilling program and increase drilling efficiency for WC-A, • WC-B and 3rd Bone Springs
- Implemented field rollout of H&P Flex-apps: DAS, Motive, MSE drilling, & DOC •

Experience in WellEZ, Wellview, Spotfire, OpenInvoice, Corva, Pason, K&M Technology, ERA September 2017-April 2019

Production Engineer - Delaware Basin

- Total gross oil production increased from 25,000 BOPD to over 40,000 BOPD with well count from 70 130 wells •
- Managed production operations and surveillance for 130 wells in Southern Delaware Basin
- Engineer of four WOR with operations in SWD completion, tieback installs, and AL installs/pulls .
- Experienced in AL designs and on-site optimization for Rod lift, GL, ESP, HPGL
- Designed and implemented first 5.5" injection string SWD completion
- Designed (downhole & surface) and implemented first High-Pressure Gas Lift
- Increased ESP run-life by 20% by leading teardowns and performing root-cause analysis

Devon Energy Corporation

Reservoir Engineer Intern

Drilling Engineer Intern **Production Engineer Intern**



May- August 2015

May-August 2014 May-August 2013

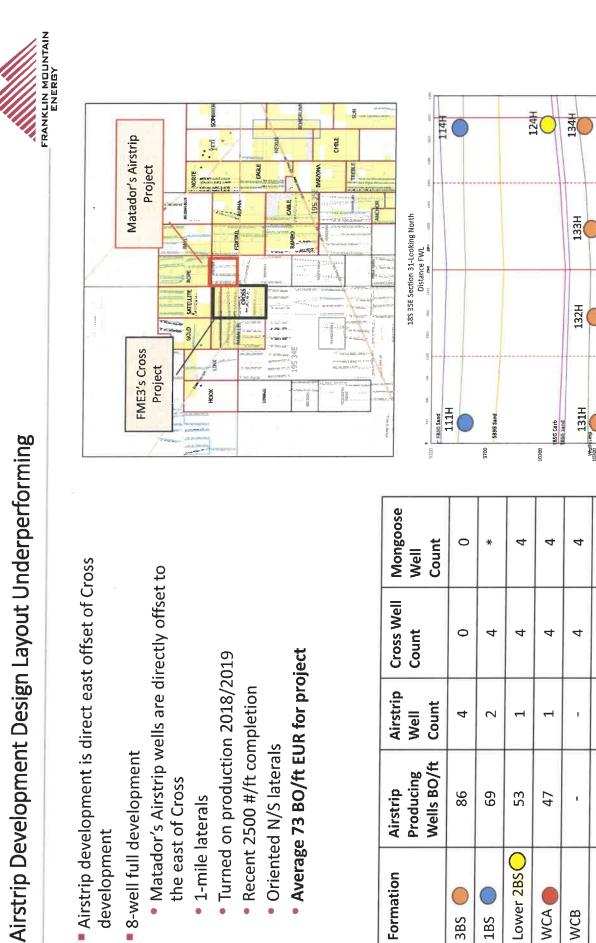
Aug 2021 - Present

January 2021 - Aug 2021

May 2016

April 2021 – September 2021

January 2020- January 2021





- 8-well full development
- Matador's Airstrip wells are directly offset to the east of Cross
 - 1-mile laterals
- Turned on production 2018/2019
- Recent 2500 #/ft completion
- Oriented N/S laterals
- Average 73 BO/ft EUR for project

Formation	Airstrip Producing Wells BO/ft	Airstrip Well Count	Cross Well Count	Mongoose Well Count
3BS 🔵	86	4	0	0
1BS 🔵	69	2	4	*
Lower 2BS	53	1	4	4
WCA 🔵	47	1	4	4
WCB	1	I	4	4
Average	73			

* Mongoose 1BS proposals received 1/16/24

201H

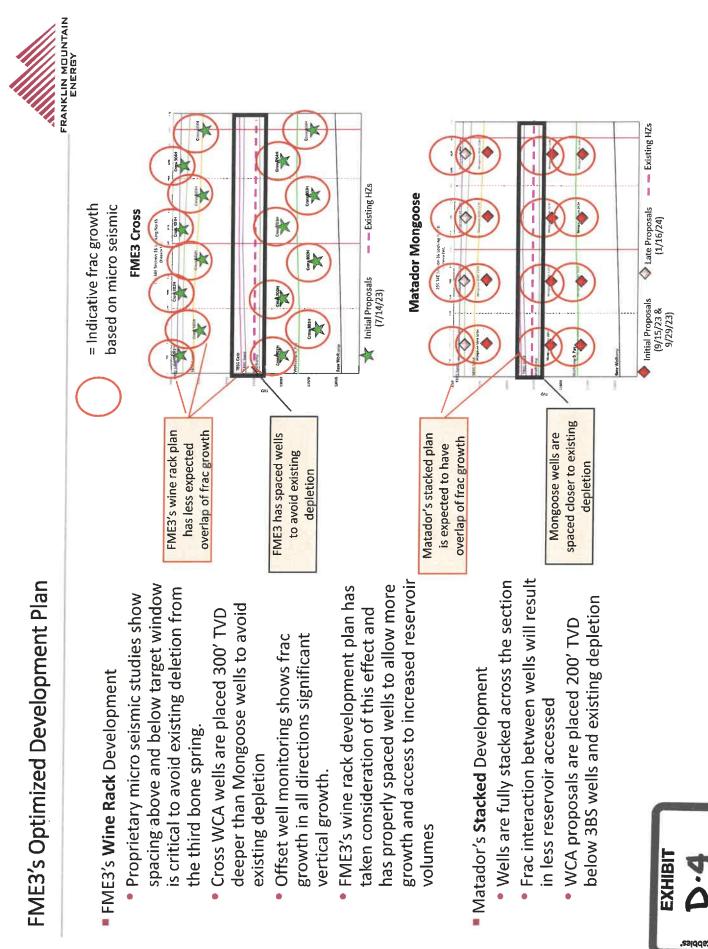
alfcamp 8_Pay

00211



Well	API	Current Operator	Formatio n	LL	#/ft	Fluid/ft	ТОР
AIRSTRIP 31 18 35 RN STATE COM 111H	3002545025	MRC	1BSS	4,663	2,744	43	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 114H	3002545436	MRC	1BSS	4,643	2,593	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 124H	3002545437	MRC	Lower 2BS	5,051	2,600	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 134H	3002545438	MRC	3BSS	4,662	2,573	51	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 133H	3002544323	MRC	3BSS	4,388	2,384	35	Mar-18
AIRSTRIP 31 18 35 RN STATE COM 132H	3002543816	MRC	3BSS	4,360	2,838	39	Aug-17
AIRSTRIP 31 18 35 RN STATE COM 131H	3002544509	MRC	3BSS	4,955	2,377	35	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 201H	3002543395	MRC	WCA	4,110	3,357	81	Jan-17

EXHIBIT D. tabbies"

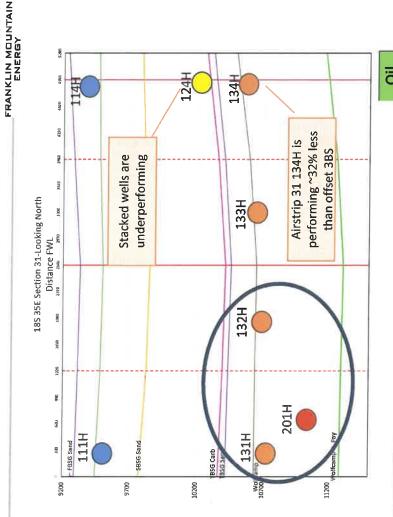








- Stacking wells lead to underperformance in the 3BS
 - 134H is underperforming at 58 BO/ft
- O3BS average without 134H 95 BO/ft
 - O3BS average with 134H 86 BO/ft
- OBaffled frac growth in the vertical direction
 - Wine Rack development was proven with 131H & 132H & 201H
- 201H was turned online Jan 17'
- 131H and 132H infill wells turned online Oct 18'
 - No adverse effect with the performance of the 131H and 132H
- FME3's development plan has taken these lessons learned and has optimized well placement

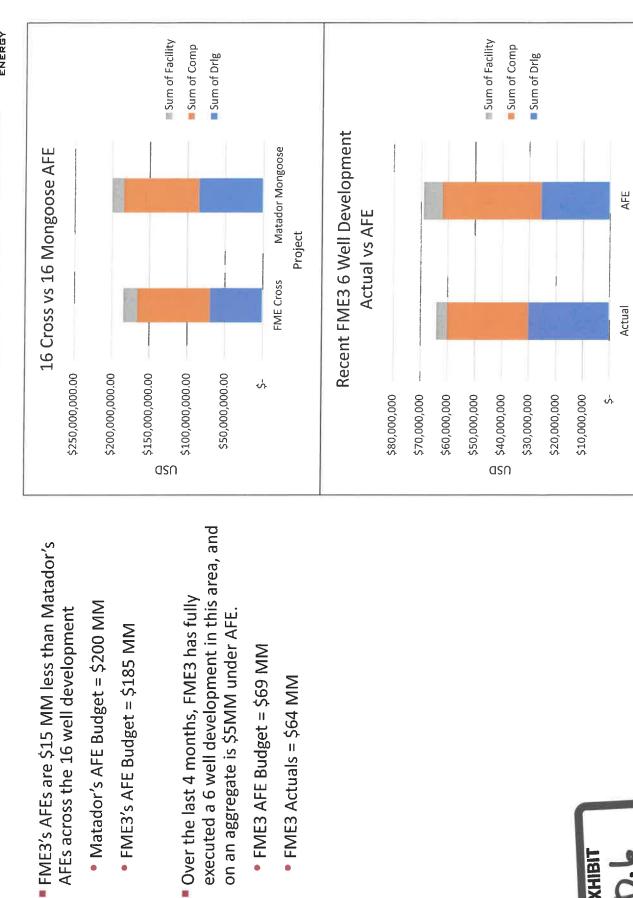


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			Well	For	Formation	F	#/ft	BO/ft
			AIRSTRIP 31 18 35 RN STATE COM 111H	1 BSS	S	4,663	2,744	52
			AIRSTRIP 31 18 35 RN STATE COM 114H	1BSS	S	4,643	2,593	86
			AIRSTRIP 31 18 35 RN STATE COM 124H	Low	Lower 2BS	5,051	2,600	ß
tabbies'	Underperforming		AIRSTRIP 31 18 35 RN STATE COM 134H	3BSS	S	4,662	2,573	28
			AIRSTRIP 31 18 35 RN STATE COM 133H	3BSS	S	4,388	2,384	74
E	Wine Rack		AIRSTRIP 31 18 35 RN STATE COM 132H	3BSS	S	4,360	2,838	96
хні);	Development sunnorts positive		AIRSTRIP 31 18 35 RN STATE COM 131H	3BSS	S	4,955	2,377	117
S	results		AIRSTRIP 31 18 35 RN STATE COM 201H	WCA	A	4,110 3,357	3,357	47
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September

15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as

Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing

was published on January 24, 2024.



5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Decore H Bennert

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

XHIBIT

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. This hearing is subject to continuance by the Division to a subsequent docket date.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 Attorneys for Applicant **CASE NO.** <u>23833</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant **CASE NO.** <u>23838</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deona H. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Received by OCD: 2/15/2024 11:05:40 AM Received by OCD: 9/5/2023 6:07:04 PM

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 *Attorneys for Applicant* **CASE NO.** <u>23833</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

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B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

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Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant

= Released to Imaging: 9/6/2023 1:13:59 PM Released to Imaging: 2/15/2024 4:52:28 PM **CASE NO.** <u>23838</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Name, Street, City, State, Zip	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	Charles D. Ray PO Box 51608 Midland TX 79710	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	Jon Brickey 4821 Rangewood Court Midland TX 79707	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	Louellen T. Mays 3108 Preston Drive Midland TX 79707	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	Mid Lavaca Energy Company PO Box 202650 Austin TX 78720	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	Nuevo Seis, Limited Partnership 7 300 W. 2nd Street Roswell NM 88201	
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Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

2/15/.	2024 11:	05:40 /	4 <i>M</i>												Page 244 of 391
Reference Contents	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833.&38. Notice Notice Page 3.2023 Walz CertifiedPro.net
Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RR Fee	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20
Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
Postage	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59
Name, Street, City, State, Zip	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS AVENUE MIDLAND TX 79701	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	Chinney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	Post Oak Crown IV-B, LLC ALBOUCH & SUTE 210 4 5 3 34 SOUTH WYNDEN DRIVE, SUTE 210 4 5 14 HOUSTON TX 77056	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTTE 210, HOUSTON TX 77056	Collins & Jones Investment, LLC 508 WEST WALL STREET SUITE 1200 MIDLAND TX 79701	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTHE 210 W USTON HOUSTON TX 77056
USPS Article Number	9314 8699 0430 0112 1837 49	9314 8699 0430 0112 1837 56	9314 8699 0430 0112 1837 63	9314 8699 0430 0112 1837 70	9314 8699 0430 0112 1837 87	9314 8699 0430 0112 1837 94	9314 8699 0430 0112 1838 00	9314 8699 0430 0112 1838 17	9314 8699 0430 0112 1838 24	9314 8699 0430 0112 1838 31	9314 8699 0430 0112 1838 48	9314 8699 0430 0112 1838 55	9314 8699 0430 0112 1838 62	9314 8699 0430 0112 1838 79	9314 8699 0430 0112 1838 86
Line	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45

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PS Form 3877 Type of Mailing: CERTIFIED MAIL 09/15/2023	Postage
	Name, Street, City, State, Zip
Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number
Karlene Schuman Modrall Sperling Rochl J 500 Fourth Street, Suite Albuquerque NM 87102	Line

¥	Name, Street, C		550 WEST TEX MIDLAND TX	9 09 H. Jason Wacke 5601 HILLCRE			MIDLAND TX	9 23 Sortida Resource PO BOX 50820
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0112 1838 93		9314 8699 0430 0112 1839 09		9314 8699 0430 0112 1839 16		9314 8699 0430 0112 1839 23
Karlene Schuman Modrall Sperling Rochl 500 Fourth Street, Suite Albuquerque NM 87102	Line	46		47	4	48		49
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701/0 1411	/60	09/15/2023			Firm Mailing B	Firm Mailing Book ID: 252515
USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee RR Fee	RR Fee	Rest.Del.Fee	Reference Contents
9314 8699 0430 0112 1838 93 LMC Energy, LLC 550 WEST TEXAS MIDLAND TX 797	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
9314 8699 0430 0112 1839 09		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
9314 8699 0430 0112 1839 16		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
9314 8699 0430 0112 1839 23	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
9314 8699 0430 0112 1839 30		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
9314 8699 0430 0112 1839 47 Kaleb Smith	Kaleb Smith	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38.

10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice			
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\$2.20	\$2.20	\$2.20	\$2.20	\$118.80	Grand Total:	
\$4.35	\$4.35	\$4.35	\$4.35	\$234.90	Gran	
\$1.59	\$1.59	\$1.59	\$1.59	\$85.86		
Kaleb Smith PO BOX 50620 MIDLAND TX 79710	Deane Durham PO BOX 50820 MIDLAND TX 79710	Blue Ridge Royaltics, LLC PO BOX 1973 ROSWELL NM 88202	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	Totals:		iffice Postmaster: Dated: Iffice Name of receiving employee
9314 8699 0430 0112 1839 47 Kaleb Smith PO BOX 506 MIDLAND 7	9314 8699 0430 0112 1839 54	9314 8699 0430 0112 1839 61	9314 8699 0430 0112 1839 78			s Total Number of Pieces Received at Post Office
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	Firm Mailing Book ID: 259147	Reference	Contents 10154 22022 020	Notice Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	2024 Walz CertifiedPro.net
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PS Form 3877 Type of Mailing: CERTH	01/19/2024		Name, Street, City, State, Zip	ARCCI, LLC 6844 Rio Grande Boulevard NW Albhunerune NM 87107	AHCFL, LLC AHCFL, LLC Alhuourenue NM 87107	AHCJL, LLC 1009 Camino Del Rio NW Albiurenne NM 87114	Baloney Feather, Ltd. Baloney Feather, Ltd. Lubhord TY 79403	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego. CA 92107	Harry F. Bliss III PO Box 746 Abenathy TX 79311	Hollmig LJC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75748	Jack Gordon Hampton, II 300 Foxwood Trail Marthe Falls TY 78654	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	
and Fourth Street, Suite 1000	NM 87102		USPS Article Number	C/ 8667 0110 0040 6608 4106	9314 8699 0430 0116 2998 80	9314 8699 0430 0116 2998 97	9314 8699 0430 0116 2999 03	9314 8699 0430 0116 2999 10	9314 8699 0430 0116 2999 27	9314 8699 0430 0116 2999 34	9314 8699 0430 0116 2999 41	9314 8699 0430 0116 2999 58	9314 8699 0430 0116 2999 65	9314 8699 0430 0116 2999 72	9314 8699 0430 0116 2999 89	9314 8699 0430 0116 2999 96	9314 8699 0430 0116 3000 05	9314 8699 0430 0116 3000 12	
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	Mailing Book ID: 259147	Reference Contents	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	Page 2024 Walz CertifiedPro
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		Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	
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	PS Form 3877 Type of Mailing: CERTIFIED MAIL 01/19/2024	Name, Street, City, State, Zip	Marla J. Otr 437 Hanbee Street Richardson TX 75080	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	Peccos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	Peregrine Production, LLC PO Box 50655 Midland TX 79710	R.E. Hampton, Jr. 900 Mazourka Drive Arlinoton TX 76001			Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037						
	arlene Schuman Iodrall Sperling Roehl Harris & Sisk P.A. 00 Fourth Street, Suite 1000 Ibuquerque NM 87102	USPS Article Number	9314 8699 0430 0116 3000 29	9314 8699 0430 0116 3000 36	9314 8699 0430 0116 3000 43	9314 8699 0430 0116 3000 50	9314 8699 0430 0116 3000 67	9314 8699 0430 0116 3000 74	9314 8699 0430 0116 3000 81	9314 8699 0430 0116 3000 98	9314 8699 0430 0116 3001 04	9314 8699 0430 0116 3001 11	9314 8699 0430 0116 3001 28	9314 8699 0430 0116 3001 35	9314 8699 0430 0116 3001 42	9314 8699 0430 0116 3001 59	9314 8699 0430 0116 3001 66	
۲ ۲	arlene Schuman Iodrall Sperling Roehl 00 Fourth Street, Suite Ibuquerque NM 87102	Line	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	

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firm Mailing Book ID: 259147	Contents 1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice		
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77 TFIED MAIL	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$76.86	
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T Name Street City State 7in	The Allar Company PO Box 1567 Graham TY 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	Tyson Properties, LLC PO Box 3786 Midland TX 79702	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	White Star Royalty Company PO Box 51108 Midland TX 79710	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707		ces Postmaster: lice Name of receiving employee
2. Solution NM 87102 2. Sisk P.A. 2. Sisk	9314 8699 0430 0116 3001 73	9314 8699 0430 0116 3001 80	9314 8699 0430 0116 3001 97	9314 8699 0430 0116 3002 03	9314 8699 0430 0116 3002 10	9314 8699 0430 0116 3002 27	9314 8699 0430 0116 3002 34	9314 8699 0430 0116 3002 41	9314 8699 0430 0116 3002 58	9314 8699 0430 0116 3002 65	9314 8699 0430 0116 3002 72	9314 8699 0430 0116 3002 89		vieces Total Number of Pieces Received at Post Office
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	Date Created	Reference Number	Name 1	Name 2	6	Statto	Zin	Maillog Status	Canadra Oneliane	
	2023-09-15 12:15 PM	10154.23833&38.	State of New Mexico, by and through	Commissioner of Public Lands	SANTA FE			Delivered	Return Receipt - Flectronic Certified Mail	2022-00-10 10-24 MAR
	2023-09-15 12:15 PM	10154.23833&38.	Blue Ridge Royalties, LLC		ROSWELL			Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
	M4 ST31 ST-60-5202	10154.23833&38.	Deane Durham		MIDLAND			Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
	2023-09-15 12-15 PM	10154 238338.38	Naleo Smith Mike Moudett		MIDLAND		_	Lost	Return Receipt - Electronic, Certified Mail	
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9314869904300112183916 20	2023-09-15 12:15 PM	10154,23833&38.	David W. Cromwell			× P	1 01/6/	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
	2023-09-15 12:15 PM	10154.23833&38.	H. Jason Wacker		MIDIAND			Delivered To ho Motion	Return Receipt - Electronic, Certified Mail	2023-09-18 11:40 AM
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	2023-09-15 12:15 PM	10154.23833&38.	Post Oak Mavros II, LLC		HOUSTON			Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Confision Mail	ZU23-10-06 12:00 AM
	2023-09-15 12:15 PM	10154.23833&38.	Collins & Jones Investments, LLC		MIDLAND			Delivered	Return Receipt - cleau onic, ceruired Mail Return Receipt - Flectronic Certified Mail	2023-09-20 21:4 PM
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	2023-09-15 12:15 PM	10154.23833&38.	Crown Oil Partners, LP		MIDLAND		-	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:25 AM
	2023-09-15 12:15 PM	10154.23833&38.	John D. Savage		MIDLAND	TX 7	79707 C	Delivered	Return Receipt - Electronic. Certified Mail	2023-09-20 12:00 AM
9314869904300112183824 20	2023-09-15 12:15 PM	10154.23833&38.	Chimney Rock Oil & Gas, LLC		ROSWELL			Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
	M4 SI:21 SI-60-5202	10154.23833&38.	Armstrong Energy Corporation		ROSWELL			Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 10:18 AM
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	2023-09-15 12:15 PM	10154.23833&38.	Tarpon Industries Corporation		Midland			Lost	Return Receipt - Electronic, Certified Mail	
	2023-09-15 12:15 PM	10154.23833&38.	Stillwater Investments		Midland			Delivered	Return Receipt - Flectronic Certified Mail	20132-00-1 81-00-500C
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	2023-09-15 12:15 PM	10154.23833&38.	Slash Exploration LP		Roswell			Lost	Return Receipt - Electronic, Certified Mail	INU 00-77 07-00-0703
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	MIA CT:21 CT-60-6202	10154.23833838.	Kandolph D. McCall		Dallas			Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
	MU 21.21 CT-60-6202	10154.230330/36	Paul Davis, Ltd.		Midland			Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:53 AM
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	2023-09-15 12:15 PM	10154.23833&38.	MRC Permian Company		Roswell	WN A	88201 L	Lost	Return Receipt - Electronic, Certified Mail	
	2023-09-15 12:15 PM	10154.23833&38.	Mid Lavaca Energy Company		Austin			Delivered Lost	Return Receipt - Electronic, Certified Mail	2023-09-21 9:38 AM
	2023-09-15 12:15 PM	10154.23833&38.	Marathon Oil Permian LLC		Houston			oot alionaad		
	2023-09-15 12:15 PM	10154.23833&38.	Louellen T. Mays		Midland			Velivereu Loct	Return Receipt - Electronic, Certified Mail	2023-09-21 2:48 PM
_	2023-09-15 12:15 PM	10154.23833&38.	JS&AL Family Limited Partnership		Midland			Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	100 00 00 CUL
	2023-09-15 12:15 PM	10154.23833&38.	Jan Brickey		Midland			Delivered	Return Receipt - Electronic, Certified Mail	2029-00-202 DAM
9214899904300112183510 20	2023-09-15 12:15 PM	10154.23833&38.	Frederic D. Brownell		Dallas		75218 C	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-22 2:13 PM
	MI4 ST:21 ST-60-6202	10154.23833&38.	Elizabeth Reymond a/k/a Betsy Reymond		Austin			Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 12:23 PM
	2023-09-15 17-15 PM	10154 328338436.	Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallas	TX 7		Lost	Return Receipt - Electronic, Certified Mail	
	2023-09-15 12:15 PM	10154.23833&38.	COG Deratine II.C		Dallas			Lost	Return Receipt - Electronic, Certified Mail	
	2023-09-15 12:15 PM	10154.23833&38.	Charles D, Rav		Midland		10/6/	Delivered	Return Receipt - Electronic, Certified Mail	
	2023-09-15 12:15 PM	10154.23833&38.	Buckhorn Energy, LLC		Midland			Delivered	Keturn Kecept - Electronic, Certified Mail	2023-09-20 1:27 PM
9314869904300112183442 20	2023-09-15 12:15 PM	10154.23833&38.	Devon Energy Production Company LP		Oklahoma City	ĕŏ		Delivered	Return Receipt - crecuonic, Certified Mail Return Receint - Flectronic, Certified Mail	00-510-500 MAN

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289	2024-01-19 10:40 AM	1015423833,838.	Louellen T. Mays	Midland	TX	79707	Delivered	Service Options Return Receipt - Flectronic Cartified Mail	Mail Delivery Date
272	2024-01-19 10:40 AM	1015423833,838.	Milestone Oil, LLC	Tulsa	Х	74152	Delivered	Return Receipt - Electronic, Certified Mail	NNA 20.0 72-10-4202
265	2024-01-19 10:40 AM	1015423833,838.	Mestengo Energy Company	Castle Pines	8	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11-57 AM
258	2024-01-19 10:40 AM	1015423833,838.	REG XI Assets, LLC	Houston	ТX	77002	Delivered	Return Receipt - Electronic, Certified Mail	NA 21-2 22 10-202
241	2024-01-19 10:40 AM	1015423833,838.	Cavairy Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10-55 AM
234	2024-01-19 10:40 AM	1015423833,838,	DSD Energy Resources, LLC	Southlake	ТX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3-04 PM
227	2024-01-19 10:40 AM	1015423833,838.	VPD New Mexico, LLC	Fort Worth	ТX	76107	Delivered	Return Receipt - Flectronic, Certified Mail	2024-01-22 2:04 101
210	2024-01-19 10:40 AM	1015423833,838.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic. Certified Mail	MA 85-9 50-10-4000
503	2024-01-19 10:40 AM	1015423833,838,	Virgil Randolph Hendrix	San Diego	G	92107	Delivered	Return Receipt - Electronic, Certified Mail	NA 05.5 55-10-2000
197	2024-01-19 10:40 AM	1015423833,838.	Tyson Properties, LLC	Midland	ТX	79702	Mailed	Return Receipt - Electronic. Certified Mail	ALL 100 14-10-1401
180	2024-01-19 10:40 AM	1015423833,838,	The David Oil Company, LLC	Rancho Santa Fe	đ	92067	Mailed	Return Receipt - Electronic, Certified Mail	
1/3	2024-01-19 10:40 AM	1015423833,838.	The Allar Company	Graham	ТX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
	2022 51 12 10:40 AM	1015423833,838.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
6CT	2024-01-19 10:40 AM	1015423833,838.	SMP Titan Mineral Holdings, LP	Dallas	ХT	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
142	2024-01-19 10:40 AM	1015423833,838.	SMP Titan Flex, LP	Dalías	ТX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10-43 ANA
135	2024-01-19 10:40 AM	1015423833,838,	SMiP Sidecar Titan Mineral Holdings, LP	Dover	DE	19901	Delivered	Return Receipt - Electronic, Centified Mail	
128	2024-01-19 10:40 AM	1015423833,838,	SDH 2009 Investments, LP	Dallas	ТX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
	2024-01-19 10:40 AM	1015423833,838.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic. Certified Mail	
104	ZUZ4-01-19 10:40 AM	1015423833,838.	Richard D. Jones, Jr.	Cedar Creek	ТX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
860	2024-01-19 10:40 AM	1015423833,838.	Randolph D. McCall a/k/a Randolph Dean McCall	Dallas	ТX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
081	2024-01-19 10:40 AM	1015423833,838.	R.E. Hampton, Jr.	Arlington	ХL	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2-56 PM
974	2024-01-19 10:40 AM	1015423833,838,	Peregrine Production, LLC	Midland	ТX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12-40 DMA
067	2024-01-19 10:40 AM	1015423833,838.	Pecos Bend Royalties, Inc.	Midland	ТX	79701	Delivered	Return Receipt - Electronic Certified Mail	2024-01-22 12:40 BM
050	2024-01-19 10:40 AM	1015423833,838.	OGX Royalty Fund IV, LP	Midland	ТX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2-56 PM
043	2024-01-19 10:40 AM	1015423833,838.	MSH Family Real Estate Partnership II, LLC	Houston	ТX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5-04 PMA
036	2024-01-19 10:40 AM	1015423833,838.	Mary Anita Dunaway Crockett	Brighton	8	80602	Mailed	Return Receipt - Electronic, Certified Mail	MI 1000 13 10 1404
670	MA 04:01 91-10-40 AM	1015423833,838.	Marla J. Orr	Richardson	ХT	75080	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3-11 PM
710	Z024-01-19 10:40 AM	1015423833,838.	Marguerite Forrester Tigert	Hurst	ТX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
	ZUZ4-U1-19 10:40 AM	1015423833,838.	Larri Moore Trippet Hampton	Houston	ΤX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
	ZUZ4-UI-19 10:40 AM	1015423833,838.	Jack Gordon Hampton, II	Marble Falls	ХT	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
000	1024 01 12 10 10 10 10	1015423833,838.	Hope Hampton Benner	Dallas	ХT	75248	Mailed	Return Receipt - Electronic, Certified Mail	
7/0	MH 04:01 61-10-4202	1015423833,838.		Midland	ТX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
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000	2024 01 10 10 10 10 10	1015423833,838,	Gilbert G. Hendrix, III	San Diego,	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 1:12 PM
141	MA 04:01 91-10-4202	1015423833,838.	Elisabeth Sinak	Dallas	ТX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
425	ZU24-01-19 10:40 AM	1015423833,838.	Eleanor Hampton Sherbert	Dallas	ХT	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
175	Z024-01-19 10:40 AM	1015423833,838.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	ТХ	75205	Delivered	Return Receipt - Electronic. Certified Mail	2024-01-23 2-53 064
016	2024-01-19 10:40 AM	1015423833,838.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	ТX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4-02 PM
503	Z024-01-19 10:40 AM	1015423833,838.	Baloney Feather, Ltd.	Lubbock	ТХ	79403	Delivered	Return Receipt - Electronic, Certified Mail	2074-01-23 10-14 AM
/68	2024-01-19 10:40 AM	1015423833,838.	AHCJL, LLC	Albuquerque	MN	87114	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 11-45 ANA
880	2024-01-19 10:40 AM	1015423833,838.	AHCFL, LLC	Albuquerque	MN	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 2-30 PM
8/3	2024-01-19 10:40 AM	10154.,23833,838.	AHCCI, LLC	Albuquerque	WN	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 12:10 PM

9314869904300116299910 9314869904300116299880 9314869904300116299873 9314869904300116300005 9314869904300116299996 9314869904300116299989 9314869904300116299972 9314869904300116299965 9314869904300116299958 9314869904300116299934 9314869904300116299927 9314869904300116299903 9314869904300116299897 9314869904300116299941 931486990430011630001; 931486990430011630018 931486990430011630016 931486990430011630015 931486990430011630014 931486990430011630013 931486990430011630012 931486990430011630010 931486990430011630025 931486990430011630023 931486990430011630022 931486990430011630020 931486990430011630019 931486990430011630017 931486990430011630011 931486990430011630009 931486990430011630008 931486990430011630007 931486990430011630006 931486990430011630005 931486990430011630004 931486990430011630003 931486990430011630002 931486990430011630027 931486990430011630026 931486990430011630025 931486990430011630024 931486990430011630021

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LEGAL NOTCE LEGAL NOTCE Rependence: 10, 28357; Notice to all affected parties, as well as helrs and devicess of Buchborn Energy coluction Company LE; Standar Energy, LE; Charles D, Fry, COG Operating LLC; Jahne B, Denigg LLC; Jahne B, Denig LL; Jahne B, Denig L, Jahne B, De	II. LLCS, LWC Energy, LLC: H. Jaaon Water, Devide X. Comments and Wayner K. H. Stanson Water Devide X. Comments and the service and the interim Division will control at put ling unit. Let County New Macion. The State of New Macion photophila in the interim Manual m	reitin: Said starting LC: Loss by trepts of a loss of by hobds, New Mexco. Debige are storated sprotomately 24 miles west of hobds, New Mexco. Debige are all offected parties, as well as helfs and devices of Buokhom Energy. Both and all effected parties, as well as helfs and devices of Buokhom Energy. Debige are all offected parties, as well as helfs and devices of Buokhom Energy. Debige are all offected parties, as well as helfs and devices of Buokhom Energy. Debige are all offected parties, as well as helfs and devices of Buokhom Energy. Debige are all offected parties, as well as helfs and devices of Buokhom Energy. Debige are all offected parties, as well as helfs and devices of the Debig. Loss of the all Partimenhop. Loueins the Matchon of Demilant nucle, MRC Bernerin Lucit. State. Exploration LD: State of Habora, LLC, MRC Bernerin LLC: State. Exploration LD: State of Habora. LLC: MRC Bernerin Misson outdoor; The Exploration LD: State of Habora. LLC: MRC Bernerin Bernerihy: Gool News Misseria, LLC: JNV Corporation; Ammitton ELC: Offer offeror; LLC: John D: Starge, LLC: MRC Berno, ELC; MRC ongroese Minerels LLC: John D: Starge, LLC: MRC Berno, LLC: MRC offeror; Misserian E. LLC: John Bernerian, LLC: John Bries, LLC; MRC Bernerian Bernerian; Good News Misserial, LLC: JNV Corporation; Ammittong Energi, Mork Outdoors of News Misserial, LLC; JNV Corporation; Ammittong Energi, Mork Misserian; Good News Misseria, LLC; MRC Berneria, LLC; MRC State and Distributed Partnerias, LLC; MRC Berno, LLC; MRC Misserian; Good News Misseria, LLC; MRC Berno, LLC; MRC Misserian; Good News Misseria, LLC; MRC Berno, LLC; MRC Misserian; Good News Misseria, LLC; MRC Berno, Misseria, Mork Misserian; and the State of New Mexico of the Application; Ammittong Energi, Mork Misserian; Good News Misseria, LLC; MRC Berno, Misseria, LLC; MRC Misserian; and the State of Mexico of the Application of Faratifi Misserian; Cooling at the State of Haber Mexico of the Application of Faratifi Misserian; Cooling at the State of Haber Misserian; Le	uble harding at 81.5 a.m. on coetable 5, 2001 harding 10, 2010 British for the function of the second secon	See No. 33355. Notice he at affected particles area in bear of boor level of the control of the	In this geolocation will periodly overlap a suscino unit in Section 38. Township 18 South, Rennes 34 East freque with a built and a scription will periodly overlap, a generication with periodly overlap, a generication with a scription of the section 38. Township 18 South, Rennes 34 East freque with a built income will periodly overlap, a generication unit in Section 38. Township 18 South, Rennes 34 East freques with a built income will periodly overlap, a generication with a built income with a built income will be a scription of the section 38. Township 18 South, Rennes 34 East freques with a built income will periodly overlap, a generication with a built income with a built i
Affidavit of Publicat STATE OF NEW MEXICO COUNTY OF LEA I, Daniel Russell, Publisher of the Hot			d subscribed to before me t of September 2023.	My commission expires January 20, 2007. (Seal) STATE OF NEW MEXIC (Seal) STATE OF NEW MEXIC BUSSIE RUTH BLAC COMMISSION # 1087. CCMMISSION # 1087. CCMMISSION # 1087. This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, 1 1937 and payment of fees for said pt has been made.	

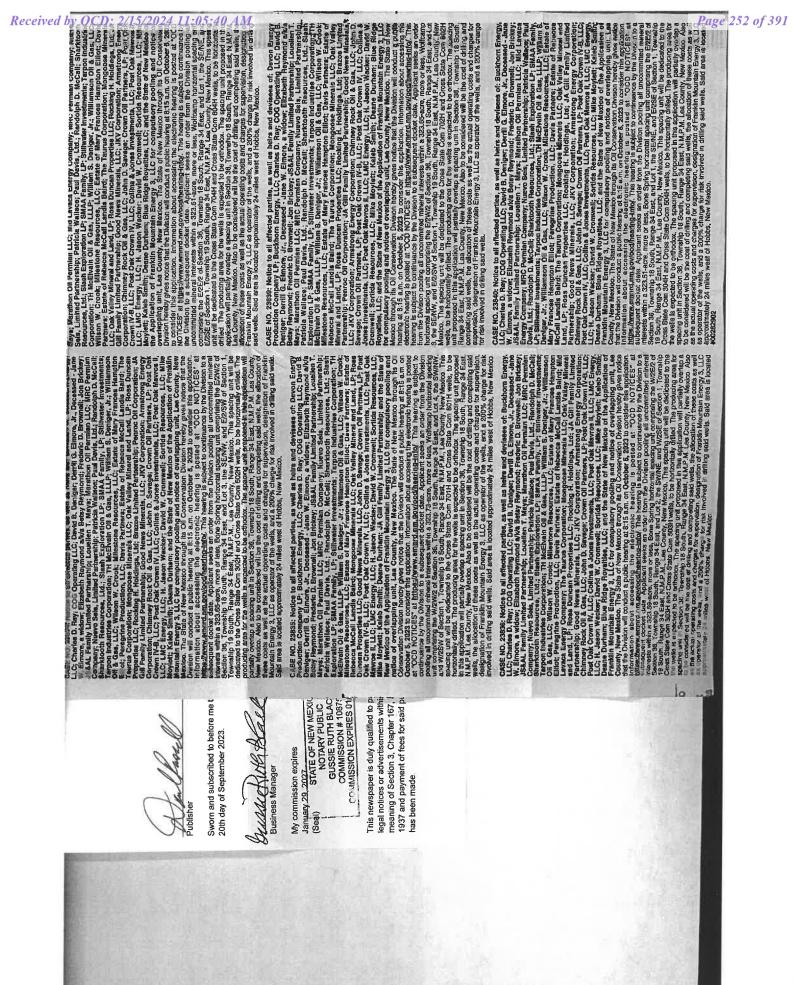
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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

ssekuthblack

Business Manager

My commission expires January 29, 2027 STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024 CASE NO. 23833: Notice to all affected parties, as well as heirs and devises of: AHCCI, LLC, Mexica Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; A LLC, a New Mexico Limited Liability Company; Baloney Festher, Ltd.; Ben S. Cason and C Gason, husband and wife; Carol Anne Kryder afk/a Carol Anne Crock Kryder; Doris For Garrett; Eleanor Hampton Sharbert; Elisabeth Sinak; Frances Dunaway McGregor; Glit Hendrix, III; Harry F, Blas III; Holimig LLC; Hope Hampton Benner; Jeck Gordon Hampton, II 1; LLC, * Deleware Limited Elability Company; Out Andyaity Fong IV, LP; Peoco Bind Höyg Inc.; A.E. Hampton, Jr; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; R K, Landis III; Ruth Dunawey Sherewood; SDH 2000 Investments, LP, a Texas Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partner, Texas Limited Partner Southard Properties, LtC, a Texas Limited Partnership; The Allar Company; The David Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Li Liability Company; Virgii Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Royaity Company; VIPD New Mexico, LLC; DSD Energy Resources, LLC; Cavaliy Energy Part LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestons OI, LLC; Louellen T. Meya Application of Franklin Mountain Energy 3, LLC for compileory pooling February 8, 202 will continue as necessary to consider this application. The hearing will be conducted of uverlar und, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division higher in the electronic hearing, see the Instructions posted on the docket for the he date: https://www.emmd.mm.gov/codhearing.ise the Instructions posted on the docket for the he date: https://www.emmd.mm.gov/codhearing.ise the Instructions posted on the docket for the he date: https://www.emmd.mm.gov/codhearing.ise the Instructions posted on the docket for the he dator. It perfores to the Cross State Com 702H

LEGAL NOTICE

January 24, 2024

Involved in drilling said wells. CASE NO. 24110: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company: AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company: Baloney Feather, Ltd.; Ben S. Cason and Car Cason, husband and wife; Bucktorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sher Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, III; Harry F. Biles III; Hollmig LLC; Hope Hampton Benner; J Gordon Hempton, II as his sole and separate property and estate; Jon Briokey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juenite Phil Schlegel; Lerri Moore Trippet Hempton; Linda Laseiter Hill and William J. Hill, Jr., as co-trustee the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liability Comp Schlegel; Lerri Moore Trippet Hempton; Linda Laseiter Hill and William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liability Comp Nuevo Sele, Limited Partnership; OGX Royeity Fund IV, LP; Particia Wallace; Paul Devis, Lt Texas Limited Partnership; OGX Royeity Fund IV, LP; Particia Wallace; Paul Devis, Lt Texas Limited Partnership; OGX Royeity Fund IV, LP; Particia Wallace; Paul Devis, Lt Texas Limited Partnership; OGX Royeity Fund IV, LP; Patricia Wallace; Paul Devis, Lt Texas Limited Partnership; Pecos Bend Royaitles, Inc.; Pegasus Resources, LLC; Peregi Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Hichard D. Jones, Jr.; Robert B. Bru as his sole and separate property; Robert K. Landis II; Ruth Dunaway Sherewoo

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

LEGAL NOTICE January 24, 2024

LEGAL HOTICE January 24, 2024 CASE NO, 23833: Notice to all affected parties, as well as heirs and deviaces of: AHCCI, LLC, a New Manico Limited Linability Company, AHCFL, LLC, a New Mastice Limited Liability Company, AHCJL, Cason, husband and wife; Carol Anne Kryder alvia Carol Anne Crock Kryder, Doth Forrester Garreli, Elesanor Hampton Sherbart; Eliasbeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrik, III, Harry F. Bills III, Holming LLC, Hope Hampton Benner; Jack Gordon Hampton, III as his scila and asparate proparty and estate; Josephine Forrester Janzack; Juanita Phillips Schlagdi Dunaway Crocket; Mary Lynn Or Smithers, Marthe Dunaway Glaunchi, Ned Hamily, Densen, Jack Hamily, Hand Liability Conscient, Bendrik, III, Hohman LLC, Hong Hang, Dang Jung, Jung Hamily, Hand Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Roysity Fund IV, LP; Paccas Bend Royalles, Inc. Fergrithe Franzy, Robert K. Landie III; Ruth Dunaway Sherewood; SDH 2009 Densway Crocket; Mary Lynn Dr Smithers Dunaway; Claunchi, June Kola Jaka Randolph Dean McCall; Richard D. Jones, JL; Robert K. Landie III; Ruth Dunaway Sherewood; SDH 2009 Densway: Crocket; Mary Lynn, Delaware Limited Dartnership; SMP Titan Ninersi Holdings, LP, a Delaware Limited Dartnership; SWP Titan Ninersi Holdings, LP, a Delaware Limited Partnership; SWP Titan Ninersi Holdings, LP, a Delaware Limited Dartnership; SWP Titan Ninersi Holdings, LP, a Delaware Limited Dartnership; SWP Titan Ninersi Holdings, LP, a Delaware Limited Dartnership; SWP Titan Ninersi Holdings, LP, a Delaware Limited Dartnership; SWP Titan Shereship; SWP Titan Shereship; SWP Titan Shereship; SWP Titan Ninersi Holdings, LP, a Delaware Limited Dartnership; SWP Titan Shereship; SWP Titan

Experiment of celegination of rilliken invaluant energy 3, LCC as operation to the weak, and a 2005 childing Maxica. CASE NO. 20835: Notice to all effected parties, as well as heirs and devicess of: AHCDI, LLC, a Neu-Maxica. CASE NO. 20835: Notice to all effected parties, as well as heirs and devicess of: AHCDI, LLC, a Neu-LLC, a New Mexico. Limited Liability Company: Baloney Feather, Ltd.; Ben S. Casena and Carolyn Casen, husband and wile; Carol Anna Kryger ark/a Carol Anne Crock Kryder; Darls Parrester Garrett: Eleanor Heimpton. Sherbert; Elisabeth Sinak; Frances Dunawey McGregor; Gilbert G. Hendrix, III: Aray F. Billes III: Noting LLC, Hope Heimpton Remore, Jack Gordon Hiampton, III as hit Larit Moore Trippet Hompton; Logan Knapp; Marguerite Forrester Tigert; Mery Anha Dunawey Crockst, Mary F. Billes III elision (LLC), and Knapp; Marguerite Forrester Tigert; Mery Anha Dunawey Crockst, Mary J. Billes IIII elision (LLC), and Knapp; Marguerite Forrester Tigert; Mery Anha Dunawey Crockst, Mary J. Billes IIII elision (LLC), and Knapp; Marguerite Forrester Tigert; Mery Anha Dunawey Crockst, Mary J. Billes IIII elision (LLC), and Knapp; Marguerite Forrester Tigert; Mery Anha Dunawey Crockst, Mary J. Billes IIII elision (LLC), and Knapp; Marguerite Forrester Tigert; Mery Anha Dunawey Crockst, Mary J. Billes IIII elision (LLC), and Knapp; Marguerite Forrester: SMF Family RL J. Jones SMP Siddeer Titan Mineral Hotidings, LP, a Delawere Limited Partnership; SMP Titan Fiex, LP, a Delaware Limited Partnership; SMP Titan Mineral Hotidings, I.P, a Delawere Limited Partnership; Southard Properies, Ltd., a Tessa Limited Partnership; The Aller Company; The David OU Limitity Company; Virgil Randolph Hendrix; Wad Petrobuston Oli, LLC; Louellen T. News al tite Application of Frankim Mountain Energy 5, LLC for compulsory pooling and notice of overlapping bytes notice the DotNoison Wintensing Resources Department, Wendle, Forous J. South Ansel (LL); REG XI as existed and the Distretion Resources Department, Wendle, JLC, 2024 and

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 CASE NO. 2017b. Notice to all affected particles, as well as helfs and dvalues of AHObb, I.C.G. a New Mexico. Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Carel Anne Version, husband and write; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carel Anne Krydter JMC acrol Ann Coxt Krydter, Charge D, Fary CoC Operating LC, a Delwares Limited Liability Company; Carel Anne Krydter JMC acrol Ann Coxt Krydter, Charge J, Fary Coc Operating LC, a Delwares Limited Liability Company; Carel Anne Science, Nusband and write; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carel Anne Krydter JMC acrol Ann Coxt Krydter, Charge J, Fary Maralhon DI Permian LLC, a Delwares Limited Liability Company; Carel Anne Science, Science J, Scie

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

The above-referenced Applications were provided under notice letter, dated September
 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as
 Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

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Dated: January 31, 2024

Decna 4 Bennett

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. This hearing is subject to continuance by the Division to a subsequent docket date.



Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

O Box 2168 Ibuquerque, Iew Mexico 87103-2168

el: 505.848.1800 ww.modrall.com Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

Released to Imaging: 9/6/2023 11:37:23 AM

3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 *Attorneys for Applicant* **CASE NO.** <u>23835</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the the docket for the hearing date: instructions posted on https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

iona M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 *Attorneys for Applicant* **CASE NO.** <u>23835</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

2

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant **CASE NO.** <u>23839</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee RR Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0112 1777 55	JA Gill Family Limited Partnership (in suspense) 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
47	9314 8699 0430 0112 1777 62	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
		Totals:	s: \$74.73	\$204.45	\$103.40	\$0.00	
				Grand	Grand Total:	\$382.58	
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Type of Mailing: CERTIFIED MAIL 01/19/2024

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Released to Imaging: 2/15/2024 4:52:28 PM

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							Deference
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee RR Fee	RR Fee	Rest.Del.Fee	Contents
-	9314 8699 0430 0116 2971 83	AHCCI, LLC 6844 Rio Grande Boulevard NW	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
7	9314 8699 0430 0116 2971 90	Aubuquerque 1x //024 AHCFL, LLC 5111 Eakes Road, NW Alburniernue TX 77024	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
cî.	9314 8699 0430 0116 2972 06	AHGUI, LLC 1009 Camino Del Rio NW Alhumerone TX 77024	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
4	9314 8699 0430 0116 2972 13	Baloney Feather, Ltd. 8933 E. FM 40 Lubback TX 7403	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
S	9314 8699 0430 0116 2972 20	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
6	9314 8699 0430 0116 2972 37	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
7	9314 8699 0430 0116 2972 44	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75.48	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
80	9314 8699 0430 0116 2972 51	Elisabeth Sinak 3024 Hanover Street Dulas TX 75755	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
6	9314 8699 0430 0116 2972 68		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
10	9314 8699 0430 0116 2972 75		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
11	9314 8699 0430 0116 2972 82		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
12	9314 8699 0430 0116 2972 99		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
13	9314 8699 0430 0116 2973 05		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
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Firm Mailing Book ID: 259146

2024 Walz CertifiedPro.net

10154.23835,839. Notice

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Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040

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Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053

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10154.23835,839. Notice

	i & Sisk P.A.		
Karlene Schuman	Modrall Sperling Roehl Harris & Sisk P.A	500 Fourth Street, Suite 1000	Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Kelerence Contents	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice
Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RR Fee	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20
Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
Postage	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83
Name, Street, City, State, Zip	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGK Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	Pecos Bend Royaltics, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	SMP Titan Fiex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	SMP Titan Mineral Holdings, LP 4143 Mapie Avenue, Suite 500 Dallas TX 75219	Southard Properties, Ltd. 1101 Soott Street, Suite 17 Wichita Falls TX 76301	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067
USPS Article Number	9314 8699 0430 0116 2973 36	9314 8699 0430 0116 2973 43	9314 8699 0430 0116 2973 50	9314 8699 0430 0116 2973 67	9314 8699 0430 0116 2973 74	9314 8699 0430 0116 2973 81	9314 8699 0430 0116 2973 98	9314 8699 0430 0116 2974 04	9314 8699 0430 0116 2974 11	9314 8699 0430 0116 2974 28	9314 8699 0430 0116 2974 35	9314 8699 0430 0116 2974 42	9314 8699 0430 0116 2974 59	9314 8699 0430 0116 2974 66	9314 8699 0430 0116 2974 73
Line	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

Page 2 2024 Walz Certified Pro.net

luman	Modrall Sperling Roehl Harris & Sisk P.A.	Street, Suite 1000	ie NM 87102
Karlene Schuman	Modrall Sperling Re	500 Fourth Street, Suite 1000	Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Line U	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	e RR Fee	Rest.Del.Fee	Keterence Contents
31 92	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839 Notice
32 93	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
33 93	9314 8699 0430 0116 2975 03	Wadi Petrolcum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
34 93	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
35 93	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
36 93	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
37 93	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
38 93	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
39 93	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
40 93	9314 8699 0430 0116 2975 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
41 93	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
			Totals: \$75.03	\$178.35	\$90.20	\$0.00	
				Gran	Grand Total:	\$343.58	

Page 3 2024 Walz CertifiedPro.net

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		Mall Delivery Date	2022-09-18 10:34 AM	2023-09-19 10:24 AM		2023-09-19 10:24 AM	2023-09-19 10:24 AM	2023-09-18 11:40 AM			2023-09-20 2:14 PM	2023-09-18 3:35 PM	2023-09-20 2:14 PM	2023-09-20 2:14 PM	WH 47:01 61-60-9202	ZU23-U3-2U 12:UU AM		2023-09-19 10:24 AM		2023-09-19 12:56 PM			2023-09-18 9:53 AM				2023-09-19 9:34 AM	2023-09-20 12:00 AM		2023-09-18 1:20 PM		Z023-09-19 9:53 AM		100 CCCC	MIA 35:5 12-20-2202		2023-09-18 9:53 AM	2023-09-18 1:22 PM	2023-09-22 2:13 PM	2023-09-19 12:30 PM				2023-09-20 1:27 PM		2023-09-18 12:00 AM
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Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 252481 Generated: 2/1/2024 7:40:11 AM	Name 2	Commissioner of Public Lands																																							Jane W. Elmore, a widow					
Transaction Re Firm 1 Generate	Name 1	State of New Mexico, by and through	JA Gill Family Limited Partnership (in suspense)	Deane Durham	Kaleb Smith	Mike Moylett	Sortida Resources, LLC	Havid W. Cromwell H. Isson Machar	IMC FREEVILLC	Post Oak Mayros II 110	Collins & Jones Investments 11C	Post Oak Crown IV. LLC	Post Oak Crown IV-B. LLC	Crown Oil Partners, LP	John D. Savage	Good News Minerals, LLC	Ross Duncan Properties LLC	Oak Valley Mineral and Land, LP	Mongoose Minerals LLC	Davis Partners	Willestone Resources, LLC		William Son Ull & Gas, LLC William S. Daniror Tr	Windin S. Deniger, Jr. TH Meckain Oil S. Gaal HTD	Transmindin Oli & Gas, LLLP Tarpon Industriae Corneration	sai por muusures corporation Stillwater Investments	SMAA Family. 1 P	Slash Exploration LP	Sharktooth Resources, Ltd.	Randolph D. McCall	Paul Davis, Ltd.	Patricia Wallace	Nuevo Seis, Limited Partnership	MRC Permian Company	Marathon Oil Permian LLC	Louellen T, Mays	JS&AL Family Limited Partnership	Jon Brickey		Elizabeth Reymond a/K/a Betsy Reymond	Definition Currore, Jr., Deceased		CUG UPERATING LLC	Citaties D. Ray Buckhorn Energy 11/C	Devention Line By, LLC Deven Franzy Production Commony 10	
	Reference Number	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.Cross 35.	10154 1 crocs 35.	10154 1 cross 35.	10154.1. cross 35.	10154 1 cross 35	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35,	10154.1.cross 35.	10154 1 cross 35.	1015A 1 cross 25.	10154 1 cross 35	10154 1 cross 35	10154 1 cross 35	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35,	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.cross 35.	10154.1.Cross 35.	10154 1 cross 25.	101E4 1 00000 35.	10154 1 cross 35.	10164 1 anos 36	10154.1.CF055 35.	10154-1 cross 35.	10154.1.cross 35	
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			Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259146 Generated: 27170703 7-02-08 AM	rtifiedPro.net 9146 •••8 v.4					
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9314869904300116297589	2024-01-19 10:13 AM	10154.73835.839	Louiellen T. Mave	City	State	diz ronon	Mailing Status	Service Options	Mail Delivery Date
9314869904300116297572	2024-01-19 10:13 AM	10154.23835 839		Tulara	× č	10/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116297565	2024-01-19 10:13 AM	10154 22835 839	Mastanno Energy Community	esin i	5 8	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116297558	2024-01-19 10-13 AM	1015/ 32225 020	PEC VI AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	Castle Pines	8 1	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:56 AM
031486904200415005441	MAN CLICE OF TO ACOC	101174,23033,033		Houston	X	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
	MW ST:01 ST-T0-4707	TUI24.25835,839.	Cavalry Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
490/670TT0004066004TC6	MA 21:01 21-10-4202	10154.23835,839.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic. Certified Mail	2024-01-22 3-04 PM
9314869904300116297527	2024-01-19 10:13 AM	10154.23835,839.	VPD New Mexico, LLC	Fort Worth	Т	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9-08 AM
9314869904300116297510	2024-01-19 10:13 AM	10154.23835,839.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receint - Flectronic Certified Mail	MM 80-0 27-10-1-202
9314869904300116297503	2024-01-19 10:13 AM	10154.23835,839.	Wadi Petroleum, Inc., a Texas Corporation	Houston	ХL	77069	Forwarded	Return Receipt - Electronic Cartified Mail	MH 00'E 27-TA-4707
9314869904300116297497	2024-01-19 10:13 AM	10154.23835,839.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Bereint - Electronic Contificat Mari	
9314869904300116297480	2024-01-19 10:13 AM	10154.23835,839.	Tyson Properties, LLC	Midland	ž	79702	Delivered	Beturn Booolet - Electronic, Cautist - Maril	MJ 71:T 67-T0-4707
9314869904300116297473	2024-01-19 10:13 AM	10154.23835,839.	The David Oil Company, LLC	Rancho Santa Fe	N N	92067	Mailed	Botum Boosist - Electrofile, Certified Mail	MA 21:01 22-10-4502
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9314869904300116297459	2024-01-19 10:13 AM	10154.23835,839.	Southard Properties. Ltd.	Wichita Falle	5 ≿	10225	Delivered	Peturn Accelot - Electronic, Lerunied Mail	MA / 1:01 22-10-4202
9314869904300116297442	2024-01-19 10:13 AM	10154.23835.839.	SMP Titan Mineral Holdings, I P	Dallae	5 2		Delivered	Return Receipt - Electronic, Lertified Mail	2024-01-22 3:49 PM
9314869904300116297435	2024-01-19 10:13 AM	10154.23835.839.	SMP Titan Flex, I P. a Delaware I imited Partnarchin	Dallar	< }	6170/	Delivered	Keturn Keceipt - Electronic, Certified Mail	2024-01-23 10:43 AM
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03148690043000146307404	MUC CT:07 CT TO 1202	101114,23020,0235.	SUR ZUUS Investments, LP	Dallas	¥	75205	Mailed	Return Receipt - Electronic, Certified Mail	
	MM ST:01 ST-T0-4202	IUID4.23835,839.	Robert K. Landis III	Гуппиооd	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
265/679TT00520420000000000000000000000000000000	ZU24-U1-19 10:13 AM	10154.23835,839.	Richard D. Jones, Jr.	Cedar Creek	ř	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
	MA 21:01 21-10-4202	10154.23835,839.	Red Bird Ventures, Inc., a Texas Corporation	Houston	ΧĽ	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
77746693043003004156	2024-01-19 10:13 AM	10154.23835,839.	R.E. Hampton, Jr.	Arlington	ř	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2-56 PM
951486990430011629/36/	2024-01-19 10:13 AM	10154.23835,839.	Pecos Bend Royalties, Inc.	Midland	ř	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
055/629III0054066698155	2024-01-19 10:13 AM	10154.23835,839.	OGX Royalty Fund IV, LP	Midland	ХL	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3-56 PM
9314869904300116297343	2024-01-19 10:13 AM	10154.23835,839.	MSH Family Real Estate Partnership II, LLC	Houston	ХL	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
951486990450011629/336	2024-01-19 10:13 AM	10154.23835,839.	Mary Anita Dunaway Crockett	Brighton	8	80602	To be Returned	Return Receipt - Electronic, Certified Mail	
7514869904300110547575	2024-D1-19 10:13 AM	10154.23835,839.	Marguerite Forrester Tigert	Hurst	Ϋ́	76053	Mailed	Return Receipt - Electronic, Certified Mail	
	MA 51:01 91-10-4202	10154.23835,839.	Larri Moore Trippet Hampton	Houston	χŢ	77040	Mailed	Return Receipt - Electronic, Certified Mail	
CDC/679TTDDC4066004TC6	MA 21:01 21-10-4202	10154.23835,839.	Jack Gordon Hampton, Ij	Marble Falls	¥	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
667/679TT0057045004766	ZU24-U1-19 10:13 AM	10154.23835,839.	Hope Hampton Benner	Dallas	ř	75248	Mailed	Return Receipt - Electronic, Certified Mail	
1207/679TT0004000094TC6	ZU24-U1-19 10:13 AM	10154.23835,839.	Hollmig LLC	Midland	Ϋ́	79705	Mailed	Return Receipt - Electronic, Certified Mail	
C/7/679TTDDStD66004TC6	MA 81:01 81-10-9202	10154.23835,839.	Harry F. Bliss III	Abernathy	ř	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
951486990430011629/268	2024-01-19 10:13 AM	10154.23835,839.	Gilbert G. Hendrix, III	San Diego	G	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
7514869994450011629/251	Z024-01-19 10:13 AM	10154.23835,839.	Elisabeth Sinak	Dallas	ΧĻ	75225	Delivered	Return Receipt - Electronic. Certified Mail	2024-01-25 10-25 AM
9314869904300116297244	2024-01-19 10:13 AM	10154.23835,839.		Dallas	ХL	75248	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430011629/237	2024-01-19 10:13 AM	10154.23835,839.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	хL	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 SC-10-400
9314869904300116297220	2024-01-19 10:13 AM	10154.23835,839.		Fort Worth	Υ	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4-02 PM
9314869904300116297213	2024-01-19 10:13 AM	10154.23835,839.	Baloney Feather, Ltd.	Lubbock	X	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116297206	2024-01-19 10:13 AM	10154.23835,839.	AHCIL, LLC	Albuquerque	XT	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
931486990430011629/190	2024-01-19 10:13 AM	10154.23835,839.	AHCFL, LLC	Albuquerque	ХL	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297183	2024-01-19 10:13 AM	10154.23835,839.	AHCCI, LLC	Albuquerque	ТX	77024	Mailed	Return Receipt - Electronic, Certified Mail	

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LEGAL NOTICE September 20, 2023 I.I.C. Chenes D. Bast?: Notice to all affected perifes, as well as heirs and devisees of: Buckhorn Enerty.	In affected particle, see use series and devideese or. Devon Ener schonn Energy, LLC, Chentes D. Ray, COG optiminal Lander (r., Deceased) - Jane W. Ennoro, a widow, Elizabeth freynonid an inventi, don Briotevy, Staku, Family Lanied Statumistic, Lousidia (LLC): MR Parnins, Collany, Nuevo Sia, Linnied Parnarship, Luci, Randopho L. Accelari, Nuevo Sia, Linnied Parnarship, U. 25; Sillardopho L. Accelari, Sukatoohn Baourzas, Lici, Sia (L. 2000), D. Soccali, Statustoohn Baourzas, Lici, Sia (L. 2000), Bartinera, Tarpon Industries Caponsilon), Bartone S. Davis Parniner, Status Contrast, Eliz, Sia (L. 2000), Bartone S. Bartone, Elizabeth free, Balt Bartone S. Bartone, Elizabeth free Status Contrast, Elizabeth Manual Bartone S. Bartone, Elizabeth Manual Anaros, Caras, Duroan, Fruck, Prochag	Y Construction: Christer Farture Florido Christer Funder State of the Application of t	I perdedrong area for the weils is expected to be orridoor. The operation unit properties of constraint of the perded particles and a goos, and perdication for any sector and a goos, and perdication for any sector and a goos, and perdication for any sector and a goos, and a goos	Properties LLC, Roking H, Noting LH, Shang LLC, Willy Minol and LP; Ross Duran for the second mean transmissing heavy compared on the second mean structures and the stransmissing heavy compared on the second mean interest LLC, NK convertience, LLC, MK convertience, MK convertience, LLC, MK convertience, LLC, MK convertience, VC, MK convertience, MK convertience, LLC, MK convertience, Rescuerce, LLC, MK convertience, Rescuerce, LLC, MK convertience, MK convertience, Rescuerce, LLC, MK convertience, Rescuerce, Rescuerce, LLC, MK convertience, Rescuerce,	The server are not only and the server of the monotonic of Frankin constraints are also determined and wells, and also also determined and any second and also determined and also determined and also determined and wells. The server is also determined and wells are also determined and wells. The server is also determined and wells are also determined and wells. The server is also determined and wells are also determined and wells. The server is also determined and wells are also determined and wells. The server is also determined and wells are also determined and wells. The server is also determined and wells are also determined. The server is also determined and wells are also determined. The server is also determined and wells are also determine	If a count reality an EV. The Month York Werker Tri the Cross State Com 70114 and Cross State Com 8014 welks. In area for the welks is accented to be orthodox. The spacing unit propose area for the welks is accented to be orthodox. The spacing unit propose area for the welks is accented to be orthodox. The spacing unit propose area for the welks is accented to be orthodox. The spacing unit propose area for the welks is accented to be orthodox. The spacing unit propose area for the spacing usit is South, Reace 34 Ear
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Affidavit of Pul

STATE OF NEW MEXICO COUNTY OF LEA

News-Sun, a newspaper pul Hobbs, New Mexico, solemr in the regular and entire issu newspaper, and not a supple for a period of 1 issue(s). the clipping attached hereto I, Daniel Russell, Publisher

Beginning with the issu September 20, 20 and ending with the iss September 20, 20

Publisher

Sworn and subscribed to bef 20th day of September 2023.

Wurduck With He Business Manager }

My commission expires January 29, 2007 (Seat) STATE OF NEW I GUSSIE RUTH COMMISSION # COMMISSION #

legal notices or advertisements meaning of Section 3, Chapter 1937 and payment of fees for s has been made. This newspaper is duly quali

Page 282 of 391

ublisher

Sworn and subscribed to before me to 20th day of September 2023.

Brusser Arts &

Business Manager

My commission expires January 29, 2007 (Sea) NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION # 20875 j

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, I 1937 and payment of fees for said pu has been made

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CASE NO. 23335. Notice to all afforcied parties, as well as helies and devisees of Devon Energy Both Production Company LT: Bucktoon Energy, JLCC Charles D. Hay: Coci Generating LLC, David B, Seley Frances, Treatment LE, Browshon Energy, JLCC Charles D. Hay: Coci Generating LLC, Bavid B, Hays: Marettoon Company LLC, MRC Permisin Company, Marco Sale, Limited Partinearbit, David B, Parties M, Walliese P, Bucktoon E, Brownell, S. Mano W, Elmone, a widow: Elizabeth Phynrond affor Hays: Marettoon Company LLC, MRC Permisin Company, Marco Sale, Limited Partinearbit, Mul-Hays: Marettoon Company LLC, MRC Permisin Company, Marco Sale, Limited Partinearbit, ML Hays Millese, Paul Davis, LLC, Marco MK Collins Hartoon Hassources, LLC, Wulson Elizabeth Market LLC, Good Wang Minerski, LLC, Mohn D, Savagor, Cromn Olf A, Fartoo H Hartoon Froporties LLC; Good Wang Minerski, LLC; John D, Savagor, Cromn Olf A, Fartoo H Hartoon Proporties LLC; Good Wang Minerski, LLC; John D, Savagor, Cromn Olf Partines, LLC; Paes Son Marcon Froporties LLC; Good Wang Minerski, LLC; John D, Savagor, Cromn Olf Partines, LL; Press Bronnen Froporties LLC; Good Wang Minerski, LLC; Ontine A, Marco Fartoo Marcon Properties LLC; Good Marco Minerski, LLC; John D, Savagor, Cromn Olf Partines, LL; Press Bronnen Froporties LLC; Good Marco Minerski, LLC; John D, Savagor, Cromn Olf Partines, LL; Press Bronnen Froporties and Application Fortunes (Schling And Commel); Sontida Resources, LLC; France Protection Partie Application of Francin Minerski, LLC; John D, Savagor, Cromn Olf Partines, LL; Frans Bratices of the Application of Francin LLC; Golf A, Aphlen Marco M, Marco T, France Partie Application of Francin Minerski, LLC; John D, Savagor, Cromn Olf Partines, LLC; Frans Bratices J, LLC, LL, Mano M, Wcker, The Marko M, Marko M, Marco M, Marko M, Mark

CASE NO. 23365: Notice to all affected parties, as well as heles and deviceses of: Buchtorn Energy, M. E. LLC, Chenea D. Ray, COGO Operating, as well as heles and deviceses of: Buchtorn Energy, M. E. R. Elmore, a widow self. Limited Regiment Styles and the relation of the standard style and the standard standard style and the standard style and the standard style and the standard style and the standard standard

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Ways Warethon OII Permian LLC; Mut Lavaca Lanergy Company, www.remman.company, measures asia. Linead Partnership: Partner waterser 5- June LLC; Fandoloh M. McGuil Siterktoorin Resources. Lut. Statist Exploration LP; SIMAR Family, UP; SIIWater Investments; Tarpoin Industries and corporation: Thi MacEvani OII a Gas. LLC; Estate of Mary Frances Hampton Ellior; Data Partners and Corporation: This MacEvani OII a Gas. LLC; Mission M. Coool: Mastoners McCall Turb Faurus Corporation; Mangoloan Ellor; Data Partners and Statist Exploration LP; SIMAR Ellor, The Faurus Corporation; Mangoloan Ellor; Data Market Mastoners McCall Turb Tar Larus Corporation; Mangoloan Ellor; Data Partners, Lin, Factor Mastoners McCall Turb Faurus Corporation; Mangoloan Ellor; Data Market Mission Fauruship; Cook Mars Mineras, LLC; Mills Market, LP; Faurus Mangoloan LC; Cork Valley Mills Market and LLC; Estate of Mary Frances Hampton Ellor; Data Market Mills Simite; Data Covent NJ, LLC; Posting J, LLC; Condina Ellor; Data Market Mills Simite; Data Covent NJ, LLC; John B, McGuil S, Market M, LC; LINC Ensergi, LC; M. Jacon, Wateker; David W, Cromwell: Sortida Resources, LLQ; Mills Moyetti Klain Simite; Data Dottain Illia Ridge Spatias, LLC; and Has Resources, LLQ; Mills Moyetti Klain Simite; Data Dottain Illia Ridge Spatias, LLC; and Has Resources, LLQ; Sati Market Data Market Mills application information about accorder a protice state of Market. No corosider this application information about accorder a public listing is subject to comparity and no corosider this application information about accorder a public listing is subject to contrive and and the Division in a subsequent dotek and Adding Sati Mills for the Mills application in Trovership is South, Fange S Ellar, Mills and County, New Marketo, This Spatiagi and Corosis Sati and and the accounty hew Merketo, This Spatiagi and the Corosis and the Division in a subsequent dotek and Adding and corosidar the Corosis and and the accounty hew Merketo, This Spatiagi and the Corosis and anot the

CASE NO. 23335: Nulse to all affected partles, as well as here and devisers off. Devel Entry production Company UF succhart Energy, LLC; Nareko JF, Bay, CofO operating LLC; Ninow JF, Marthon JD, Bayara M, Elmans, a Wolaw Elizabeth Bayrond JM, Bay Naristers D, Brancey LLC; Nilo Partian S, Carate D, Ray CofO, Davida Partia Maillers; Faul Davis, LLC; Milo Partian Company, Nuevo Fais, Limited Partmerght, Carateria JF, Statta G, Marthon JM, Comaris JF, Statta Fantarship, LLC; Ninow M, Carl M, Marthon JD, Sangara JL, Sandohy D, McCatil, Sharkoth Banrawa, LLC; Minow M, Carl M, Marthon JD, Kasa, LLC; Milo Partian Company, Nuevo Fais, Limited Partmerght, Leichtein LP, Statta of Marthon JM, Nuevo Fais, Limited Partmergi, Estat Parteria and Land, JP, Rassen Hanes M, Millamon JM, Alok MM, Sharkoth Limited Sandohy D, Sandohy D, Millamo JM, Boldhiga, LL, Shimo M, Catil Partmera, LLC; Faist G, Marthon JM, Banrachi JC, Mondy M, Holdhiga, LL, Shimo M, Partmera and Land, JP, Rassen Hanes LLC; Roching L, Holdhiga, LL, Shimo M, Partmera JL, C, Farato M, Kano S, Marthon M, Banrachi JLC, Johnan J, Sangara K, LLC; Anno W, Marthon M, Banta LLC; Minow M, Holdhiga, LL, Shimo M, Partmera JL, Shitak Rascures, LLC; Hanes K, Pance M, Banto M, Holdhiga, LL, Shimo M, Sangara K, LLC; Anno W, Marthon M, Banta LLC; Minow M, Holdhiga, LL, Shimo M, Sangara K, Katata M, Marthon M, Banto M, Holdhiga, LL, Shimo M, Sangara K, Katata M, Marthon M, Banta J, Katata S, Millamon M, Nouritan FLC; Minow M, Sangara K, LLC; and Katata M, Luck JM, Katab S, Millamon M, Nouritan Flauy Y, Julian Marthon Hanghi JB, San A, Orosholar M, Lasc Z, Katata M, Marthon M, Banta J, Katata M, Marthon M, Banta J, Santa M, Marthon M, Santa M, Janta M, Santa M, Janta J, Santa A, Anthen Marthon Hanghi J, Santa M, Katab S, Marthon M, Katab S, Ma

400 CASE NO. 23540; Motha to all affected parties, as well as helrs and devicess of Buchhorn Energy LLC, Christe D, Fray I, Linder D, Parties M, Bargon J, Bardger, Parkan J, Chernens, Ja, Decessed - Jans LLC, Tarris D, Fray I, Timited Dartmarchip, Localdon T, Mays Hansch Fraderic D (Stremen), and Bricky Bask J Sanity Linder Bartnarchip, Localdon Hauso, Sea, Luntscheidton D, Farnian LLC, Bild Lavas-Bask J, Fandolph D, WC2III Shatkaron Resources, Luris Stant Erbohrafon LF, Bild Lavas-David, LT, Fandolph D, WC2III Shatkaron Resources, Luris Stant Erbohrafon LF, Bild Lavas-Bask J, Fandolph D, WC2III Shatkaron Resources, Luris Stant Erbohrafon LF, Bilda F, Fando David, LT, Fandolph D, WC2III Shatkaron Resources, Luris Stant Erbohrafon LF, Bilda F, Fando Bard, LF, Rasen Human S, Tarton Hutakhoa Company Na. McGul LF, Rasen Diot Pavy Barding T, Pouling J, Lich Hallan F, Bask J, Fandol McGul LF, Rasen D, Hanson D, Katon M, Cront Hilselson J, LC, Oka Vallay J, Kimber Bard, LF, Rasen D, Hanson D, Katon M, Cront Hilfelson J, Chan Jama A, Manno J, Lich Chang, J, Lich Kull L, Rasen D, Hanson M, Katon J, Componing H, Houling J, Lich G, Manno J, Lich McGul LF, Rasen Wash J, Lich C, Jann J, Sanger C, Componition, LLC, Rok Manno J, LLC, Malan J, Hansan McGul LF, Rasen Wash J, Lich C, Jann J, Sanger C, Componition J, Lich Manno J, Lich LM, Katon McGul LF, Rasen Wash J, Lich C, Lich J, Anna M, Wantoo J Manno J, Lich LM, Manno J, Lich LM, Canan McGul LF, Rasen Wash J, Lich C, Lich J, Anna M, Carbon J, Mantoo J, Mantoo J, Mantoo J, Lich Manno J, Lich L, Manno J, Luch C, Hulan M, Manno J, Lich J, Manno J, Mantoo J, Mantoo J, Mantoo J, Lich Manno J, Lich L, Manno J, Lich Manno J, Lich L, Manno J, Lich H, Manno J, Lich L, Hans J, Manno J, Lich L, Manno J, Lich M, Manno J, Lich L, Manno J, Lich J, Manno J, Lich J, Mantoo J, Katon J, Janakh Manton J, Manton M, Manno J, Lich J, Katon J, Katon J, Katon J, Katon J, Janakh Manno J, Katon J, Katon J, Lich J, Katon J, Katon J, Katon J, Katon J, Lich M, Manno J, Lich M, Manno J, Lich M, M actual operating costs and charges for supervis rator of the wells, and a 200% charge for risk imately 24 miles west of Hobbs, New Mexico.

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

eRuthBlack

Business Manager

My commission expires January 29, 2027 STATE OF NEW MEXICO (Seal) NOTARY PUBLIC

GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024 CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Co Casson, husband and wife; Carol Anne Kryder; Partner, Ltd.; Ben S. Cason and Co Garon, husband and wife; Carol Anne Kryder; Partner, Ltd.; Den S. Cason and Co Garon, husband and wife; Carol Anne Kryder; Partner, Ltd.; Pen S. Cason and Co Garon, husband and wife; Carol Anne Kryder; Partners, LP, P. Pecos Bend Royd Inc.; A.E. Hempton, Jr.; Red Bird Ventures, inc., STexas Corporation; Alehard D. Jones, Jr.; R K. Landis III; Huith Dunawyey Sherewood; SOH 2009 Investments, LP, a Texas Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, Delaware Limited Partnership; SMP Than Mineral Holdings, LP, a Delaware Limited Partner Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Company, LLC, a New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Part LLC; REG XI Assets, LLC; Mestango Energy Company; Milestone OI, LLC; Louellen T. Mays o Application of Franklin Mountain Energy S. LtC for computers pooling and hotice of overlap unit, Les County, New Mexico. The State of New Mexico Inrough to OI Conservation Division hi gives notice that the Division will conduct a public hearing at 8156 am. commending February 8, 2020 will continue as necessary to consider this application. The hearing will be conducted in a hybrid fie both In- person at the Energy. Mineraits, Natural Resources Department, Wendeil Chino Bulding, P Hali, 1220 South S. Francis Drive, 1st Floor, Santa Fe, NM 97605 and via the WebEx virtual me platform. To participate in the electronic hearing see the Instructions posted on the contaits opacing oomplaing the Er2W/2 of Section 36, Township 18 South, Range 34 East, and Lo 3, the SE/NW EZ/SW of Section 1, Township 19 South,

LEGAL NOTICE January 24, 2024

Involved In drilling said wells. CASE NO. 24110: Notice to alj affected parties, as well as heles and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company; Baloney Feather, Ld.; Ben S. Cason and Car Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder Alvía Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dinsger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sher Elisabeth Sinak; Elizabeth Reymond alv/a Betsy Reymond; Frances Dunaway McGregor; Frec D. Browneil; Gilbert G. Hendrix, III; Harry F. Blies III; Holimig LLC; Hope Hampton Benner; J Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phil Schlegei; Larri Noore Trippet Hampton; Linda Laseiter Hill and William J. Hill, Jr., as co-trustee the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liab Company; Marguerite Porrester Tiger; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royaity Fund IV, LP; Patricla Wallace; Paul Davis, Lt Texas Limited Partnership; Pecos Bend Royaitles, Inc.; Pegasus Resources, LLC; Peregi Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bru as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SOH 2 Investments, LP, a Texas Limited Partnership; Sharktooth Rescurces, Ltd., a Texas Limited Partnership

said. New Mexico must free itself from the ply copy the RFA approach the Supreme the state has a huge budget surplus, SIWIR

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168



LEGAL NOTICE January 24, 2024

LEGAL LEGAL LEGAL LEGAL

LEGAL MOTICE January 24, 2023 CASE NO. 2383: Notice to all effected pariles, as well as helrs and devices of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCLL, CL, a New Mexico Limited Liability Company, AHCLL, CL, and New Mexico Limited Liability Company, AHCLL, CL, a New Mexico Limited Liability Company, Balonay Feather, LLC, Berns, Mexico Limited Parineship, Horger Status, Schlagel, Larin Moore Trippel Hampton; Logan Knapp, Narguerite Forrester Tigert, Maria J. Orr, Mary Anita Dunaway Creckit, Mary Lun, Dross, Jr., Rober, Mautine Dunaway Chaunch, Mash Family Real Easta Darimenhip JI, LCA, Delaware Limited Parineship, SMP Tanity Real Easta Darimenhip JI, LCA, Delaware Limited Parineship, SMP Timoreship, SM

tor risk involved in drilling said wells. Said area is flocated approximately 24 miles west of Hobbs, New Maxico.
CASE NO, 2363: Notice to all affected parties, as well as heirs and deviaese of: APCCI, LLC, a New Mexico Limited Libbilly Company; APCL, LLC, a New Mexico Limited Libbilly Company; Belong Pather, 141; Ben S. Cason and Carolyn Cason, husband and wile; Sarol Anne Kryder al/LoC area (Mexico Limited Libbilly Company; APCL, LLC, a New Mexico Limited Libbilly Company; Delong Pather, 141; Ben S. Cason and Carolyn Cason, husband and wile; Sarol Anne Kryder al/LoC area (Mexico Limited Estimate); Saro Tano, Sarok (Mexico Limited Estimate); Cason, husband Cason, husband and wile; Schlegei; Lari Moore Trippet Hampion; Logan Knapp; Marguerite Forrester Tiger; Mary Anfta Duneway; Cancer, INSH Pamily, Pasa Estate Fahrership, Inc., hit, Red Bird Wehrmeship, Saro Tano, Juneway; Clauneri, MSH Pamily, Pasa Estate Fahrership, Inc., hit, Red Bird Wehrmeship, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnership; SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnershiphing (Mings), SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnershiphing (Mings), SMP Tian Nieraei Holdings, LP, a Delaware Limited Partnershiphing (M

designation of Frankin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in diffiling said wells. Sold area is located approximately 24 miles wells of Hobbs, New Mozico. CASE NO, 2383: Nellse to all effected parties, as well as helfs and deviance of AMCCI, LLC, a New Mozico. CASE NO, 2383: Nellse to all effected parties, as well as helfs and deviance of AMCCI, LLC, a New Mozico. CASE NO, 2383: Nellse to all effected parties, as well as helfs and deviance of AMCCI, LLC, a New Mozico. CASE NO, 2383: Nellse to all effected parties, as well as helfs and deviance of AMCCI, LLC, a New Mozico. CASE NO, 2383: Nellse to all effected parties, as well as helfs and deviance of AMCCI, LLC, a New Mozico. Casco, husband and will c. Carol Anne Kryok Full. Schemer Mozico. Schemer Market and Schemer Market Schemer Schemer Market Marke

for risk involved in drilling said wells. Said area is focated approximately 24 miles west of Hobbs, New Moxico. CASE NO, 2383: Holice to all effected pariles, as well as helrs and devices of: AHCCI, LLC, a New Moxico Limited Libbility Company, AHCJL, LLC, a New Mexico Limited Libbility Company, Baltonay Feather, LLC; Bers S. Casco, and Carolyn Gason, husband and wile; Cori Anne Kryder arXo: Carol Anne Kryder; Dorls Forrester Garrett; Elsanor Hampton Sherbert; Elsabelt Shak; Frances Dunawey McGregor; Gilbert G. Sole and esparise property and estatic; Josephine Forrester Janceck; Janala Phillips Schlegel; Larri More Trippel Hempton; Logan Krapp; Marguerite Forrester Tigert; Mary Anla Dunawey Caunch, MSH Femily, Neal Estate Fartership II, LLC, a Defeware Jimited Libbility Company; Di Nor Navality Pund IV, LP; Pacca Bend Royalliesh, K. Landis III, Ruth Dunawey Sherewood; Sh

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Ltd., a Texas Limited Partnership; Silliwater Investments; Tarpon Industries Corporation; TH McEivan Oli & Gas, LLLF; The Aliar Company; The David Oli Company; LCG, a New Marcico Limited Liability Company; Tyson Properties, LLC; a Texas Limited Liability Company; Virgil Randolph Hendrit; Milhis Star Royalt, Company; Millian S, Denigor, Jr.; Williamano Oli & Gas, LLC; A Texas Linited Liability Company; Millia LC; Charl Milli, Mn, LC; Meetiko, LE Exerge Company; Relations Unit. LC; New Matclo Start Land Office; David J, Sonton L, Exerge Company; Relations of Franklin Mountain Energy 3, LLC for Compulsory Pooling and notice of overlapping unit, Les Courty, New Matclo Start Land Office; David J, Sontanoncing February 6, 2024 and Williamano Enterprises; Lodge Exploration Company, LLC; Amstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for Compulsory pooling and notice of overlapping unit, Les Courty, New Matclo Starte Jubić hearing, 315 àn. Commercing February 6, 2024 and Will continue parama in the Energy, Minerals, Natural Resources Degrimment, Wendel Chino Bulking, Peces Hall, 1220 South SJ: Francis Dive, 1st Floor, Senia F S, MN 87505 and W is the WebEx virtual mesting platform. To participate in the electronic hearing, ase the instructions posted on the docket for the hearing delat-unomitted mineral interests within 325 51-acte, more of less, Bone Spring horizontal apacing unit uncompiling the E225 of Section 80, Township 18 South, Range 44 East, and to 11, the SENE, and unit will be dedicated to the Cress Stale Com 304H and Gross State Com 504H viels, to be horizontal application will be dedicated to the Cress Stale Com 304H and Gross State Com 504H viels, to be horizontal application will be dedicated to the cress State Com 304H and Gross State Com 504H viels, to be horizontal application will be dedicated to the Cress State Com 304H and Gross State Com 504H viels, to be horizontal application will be dedicated approximately 24 miles the explored to the structural application m

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 CASE NO. Aft11: Notice bail affected gamma, Banger S. Anow Mexico. Linking Liability Company; AHCFL, LLC, a New Mexico. Linking Campany; AHCFL, LLC, a New Mexico.
 Cason, husband and wife; Buckhorin Energy, LLC, a Texas Limited Liability Company; Carol Anos Kryder, Carol Kryder, Charles D. Ray; CoO O Generaling. LCC, a Delaware Limited Liability Company; David B. Denjagr, David B. Denjagr, David B. Denjagr, Frederico D. Brownell; Gilburg D. Hondy, N. Hany F. Bilss; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as ha sole and separate properly and estate; Jon Brinker, Jack Senzer, Jack Senzer, Jane W. Elmons, a widow; Company; David B. Denjagr, Frederico D. Brownell; Gilburg D. Hondy, J. Hany F. Bilss; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as ha sole and separate properly and estate; Jon Briteks; Josephiles Forrester Jack Senzer, Jac

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v) actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
CASE NO. 3415: Notice on all efficient particles, as well as helms and divisess of: AHCGI, LLC, a New Mexico. Limited Liability Company; AHCEL, LLC, a New Mexico. Limited Liability Company; Carol Anne Nexico Limited Mexico Limited Liability Company; Carol Anne Nexico Limited Carol Anne Nexico Limited Liability Company; Carol Anne Nexico Limited Parinership; Seco Biod Rev Nexico Limited Parinership; Seco Biod Rev Nexico Paul Oxis, Lu, a Toxa Limited Parinership; Seco Biod Rev Nexiles, Inc.; Peregrine Production, LLC; R. L. Asabavare Limited Parinership; Subr Tana Nines Holding, L. P. A Delaware Limited Parinership; Subr Bideara Limited Parinership; Subr Tana Nines Holdings, L. P. A Delaware Limited Parinership; Subr Hand Nexiles Limited Parinership; S

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit 3-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

.

Dated: January 31, 2024

Decra M Bennett

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. This hearing is subject to continuance by the Division to a subsequent docket date.

EXHIBIT

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Reena M. Bennert

Deana M. Bennett Attorney for Applicant

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> Attorneys for Applicant **CASE NO.** <u>23839</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED</u>

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the the docket for the hearing date: posted on instructions https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 Attorneys for Applicant **CASE NO.** <u>23835</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> Attorneys for Applicant **CASE NO.** <u>23839</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
-	9314 8699 0430 0112 1740 20	Devon Energy Production Company LP 333 West Sheridan Oklahoma Citv OK 73102	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
2	9314 8699 0430 0112 1740 37	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
3	9314 8699 0430 0112 1740 44	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
4	9314 8699 0430 0112 1740 51	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
Ś	9314 8699 0430 0112 1740 68	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
9	9314 8699 0430 0112 1740 75	Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
٢	9314 8699 0430 0112 1740 82	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
80	9314 8699 0430 0112 1740 99	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
6	9314 8699 0430 0112 1741 05	Jon Brickey 4821 Rangewood Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
10	9314 8699 0430 0112 1741 12		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
11	9314 8699 0430 0112 1741 29		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
12	9314 8699 0430 0112 1741 36	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
13	9314 8699 0430 0112 1741 43		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
14	9314 8699 0430 0112 1741 50	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201	65.202 5	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
15	9314 8699 0430 0112 1741 67	Patricia Wallace 1111 Ellis Street, 5th Floor San Francisco CA 94102	SI S	\$4.35	\$2.20	S0.0 tebles	Cross 39.

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	Name, Street, City, State, Zip	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	Brazos Limited Partnership PO BOX 911 BRECKENRIDGE TX 76424	Penroc Oil Corporation PO BOX 2769 HOBBS NM 88241	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 FROUE, MM HOUSTON TX 77056	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTE 240 HOUSTON TX 77056	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 SEP 15 2023 \$1.59 MIDLAND TX 79701	NOFICE WINDOW US
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Postage	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83
Name, Street, City, State, Zip	AHCCI, LLC 6844 Rio Grande Boulevard NW Albunierane TX 77024	AHCFL, LLC 5111 Eakes Road, NW Alhunergue TX 77024	AHCIL, LLC 1009 Carnino Del Rio NW Albuquerque TX 77024	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	Eleanor Hampton Sherbert 5200 Madowercek Drive, Apt. 1065 Dallas TX 75748	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053
USPS Article Number	9314 8699 0430 0116 2971 83	9314 8699 0430 0116 2971 90	9314 8699 0430 0116 2972 06	9314 8699 0430 0116 2972 13	9314 8699 0430 0116 2972 20	9314 8699 0430 0116 2972 37	9314 8699 0430 0116 2972 44	9314 8699 0430 0116 2972 51	9314 8699 0430 0116 2972 68	9314 8699 0430 0116 2972 75	9314 8699 0430 0116 2972 82	9314 8699 0430 0116 2972 99	9314 8699 0430 0116 2973 05	9314 8699 0430 0116 2973 12	9314 8699 0430 0116 2973 29
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Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
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Name, Street, City, State, Zip	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGK Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	Pecos Bend Royaltics, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	SMP Tîrân Ĥĉx', LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067
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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P., 600 Fourth Street, Suite 1000 Albuquerque NM 87102	

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	kererence Contents
31	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839 Notice
32	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
33	9314 8699 0430 0116 2975 03	Wadi Percoleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
34	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
35	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
36	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
37	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
38	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
39	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
40	9314 8699 0430 0116 2975 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
41	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
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				Grand Total:	Total:	\$343.58	

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Beginning with the is September 20, 2 and ending with the is September 20, 2

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Sworn and subscribed to be 20th day of September 202

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My commission expires January 29, 2027 - OF NEW (Sed1) STATE OF NEW GUSSIE RUTH COMMISSION # COMMISSION EXPIR

This newspaper is duly qualifited legal notices or advertisemen meaning of Section 3, Chapte 1937 and payment of fees for has been made.

Publisher

Sworn and subscribed to before me t 20th day of September 2023.

Brundler Hill H

My commission expires January 29, 2027 (Seq1) STATE OF NEW MEXIC (Seq1) OTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10877 COMMISSION EXPIRES OU _____1

This newspaper is duly qualified to pr legal notices or adventisements within meaning of Section 3. Chapter 167, 1 1937 and payment of fees for said pu has been made.

LLC: Crane 0. Ray: C.O.G. Operang LLC: Fond E. Donger, Darry C. Elmon, J., Ousseed - Jan LLC: Crane 0. Ray: C.O.G. Operang JLC: Fond E. Donger, Darry C. E. Shaller and D. Exomel. Jon Bridger, Start Frances, a state of the st

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

RuthBlack

Business Manager

My commission expires January 29, 2027 STATE OF NEW MEXICO (Seal) NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

CASE NO. 23933: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Festher, Ltd.; Ben S, Cason and C Cason, husband and wife; Carol Anne Kryder alk/a Carol Anne Crook Kryder; Doris For Garretit; Eleanor Hempton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Glib Hendrix, III; Harry F. Bilas III; Holinitg LLC; Hope Hampton Benner; Jack Gordon Hampton, II, TLCC, a Doeware Limited Liability Company; Out Aroyatty Funo IV. LP; Pacca Bend Roya Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; R K. Landis III; Huith Dunaway Sherewood; SDH 2009 Investmenta, LP, a Texas Limited Partnership; SMP Titan Flex, Deleware Limited Partnership; SMP Titan Flex, Le and and wite company; Virgi Randolph Hendrix; Wad Petroleum, Inc., a Texas Corporation; White Sompany; Virgi Randolph Hendrix; Wad Petroleum, Inc., a Texas Corporation; White Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavally Energy Part LLC; REG XI Assate, LLC; Mestango Energy Company; Milestone OI, LLC; Louellen T. Maya Application of Franklin Mountain Energy S, LLC for computer poiling path onlice of overlag unit, Lea County, New Mexico, LLC; DSD Energy Resources, LLC; Cavally Energy Part LLC; REG XI Assate, LLC; Mestango Energy Company; Milestone OI, LLC; Louellen T. Maya Application of Franklin Mountain Energy S, LLC for computer poiling path onlice of overlag unit, Lea County, New Mexico, The State of New Mexico through he Oil Conservation Division he give notice that the Division will conduct a public hearing at 815 a.m. commending Fabruary 8, 2022 Mile continue as necessary to consider this application. The hearing will be conducted in a hybrid fae both in- person at the Energy, Minerais, Natural Resources Department

LEGAL NOTICE

January 24, 2024

Involved in drilling said wells. CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company: AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company: Baloney Feather, LtJ.; Ben S. Cason and Car Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder afk/a Carol Anne Crook Kryder; Charlea D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sher Eliesbeth Sinak; Elizabeth Reymond afk/a Betay Reymond; Prances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, III; Harry F. Blies III; Holimig LLC; Hope Hampton Benner; J Gordon Hampton, II as his sole and separate property and estate; Jon Briokey; Josephine Forre Janzeot; JS&AL Family Limited Partnership, A Texas Limited Partnership; Juanite Phil Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustee the Hill Family Trust, created under the Last Will and Teestament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liab Company; Marguerite Porrester Tiger; Mary Anita Dunaway Crockat; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royality Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; OGX Royality Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; Pecos Bend Royalites, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bru as his sole and separate property; Robert K. Landis-III; Ruth Dunaway Sherewood; SDH 2 Investments, LP, a Texas Limited Partnership; Sharktooth Rescurces, Ltd., a Texas Lim Partnership; Sia

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24110

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

The above-referenced Applications were provided under notice letter, dated January 19,
 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deena & Bennett

Deana M. Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24110, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168





XHIBIT

Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Reena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H

wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about

the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary,

approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following

existing Bone Spring spacing units:

- a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Received by OCD: 2/15/2024 11:05:40 AM Received by OCD: 12/3/2023 5:49:06 P.M

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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	ook ID: 259126	Reference Contents	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. ice 2024 Walz Certified Pro
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		Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
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uman rling Roehl Harris & Sisk P.A.	500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2850 50	9314 8699 0430 0116 2850 67	9314 8699 0430 0116 2850 74	9314 8699 0430 0116 2850 81	9314 8699 0430 0116 2850 98	9314 8699 0430 0116 2851 04	9314 8699 0430 0116 2851 11	9314 8699 0430 0116 2851 28	9314 8699 0430 0116 2851 35	9314 8699 0430 0116 2851 42	9314 8699 0430 0116 2851 59	9314 8699 0430 0116 2851 66	9314 8699 0430 0116 2851 73	9314 8699 0430 0116 2851 80
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	PS Fo Type of Mailing: 01/1	Name, Street, City, State, Zip	Frederic D. Brownell	11/03 Neering Drive Dallas, TX 75218 TX 75218	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107 CA 92107	Harry F. Bliss III PO Box 746 Abernathy: TY 70211 TY 70211	Hollmig LLC 2511 Sturz Place Midland TX 79705 TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas, TX 75248 TX 75248	Jack Gordon Hampton, II as sole & separate property & estate 300 Foxwood Trail Marble Falls, TX 78654 TX 78654	Jon Brickey 4821 Rangewood Court Midland, TX 79707 TX 79707	JS&AL Family Limited Partnership A Texas Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705	Larri Moore Trippet Hampton 9 Parkway Place Houston, TX 77040 TX 77040	Linda Lassiter Hill and William J. Hill, Jr. co-trustees of the Hill Family Trust 29 Golf Links Court Kingwood, TX 77339 TX 77339	Louellen T. Mays 3108 Preston Drive Midland, TX 79707 TX 79707	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston, TX 77024 TX 77024	Marguerite Forrester Tigert 1321 Kathryn Street Hurst, TX 76053 TX 76053	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton, CO 80602 CO 80602
	arlene Schuman Iodrall Sperling Roehl Harris & Sisk P.A. 00 Fourth Street, Suite 1000 Ibuquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2851 97		9314 8699 0430 0116 2852 03	9314 8699 0430 0116 2852 10	9314 8699 0430 0116 2852 27	9314 8699 0430 0116 2852 34	9314 8699 0430 0116 2852 41	9314 8699 0430 0116 2852 58	9314 8699 0430 0116 2852 65	9314 8699 0430 0116 2852 72	9314 8699 0430 0116 2852 89	9314 8699 0430 0116 2852 96	9314 8699 0430 0116 2853 02	9314 8699 0430 0116 2853 19	9314 8699 0430 0116 2853 26
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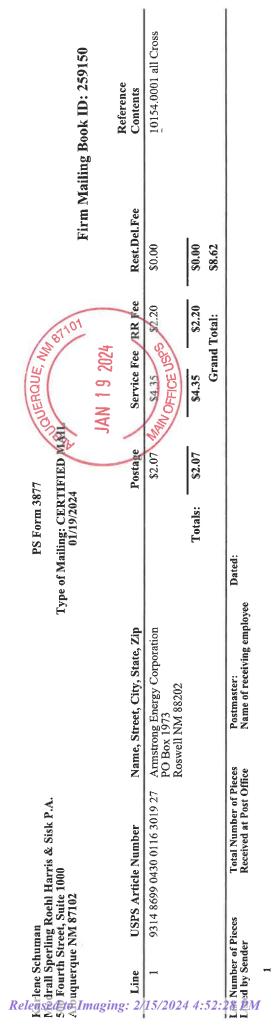
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	Type of N		Name, Street, City, State, Zip	White Star Royalty Company PO Box 51108	Midiand, 1.X /9/10 1.X /9/10 William S. Deniger, Jr. 6432 Wahut Hill Lane Doubse TV 75230 TV 75720	Williamson Oil & Gas, LLC, 303 Veterans Aripark Lane, Suite 1100 Midhard TY 70705 TY 70705	Wilson W. Crook III 3722 Tree Manor Lane Kinewood TY 77345 TY 77345	VPD New Mexico, LLC PO Box 471157 Fort Worth TY 76107 TY 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092 TX 76092	Cavalry Energy Partners, LLC 1208 W. Wall St Midhad TY 70701 TY 70701	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	Mestengo Energy Company 12581 Daniel's Gate Dr Carle Dines CO 80108 CO 80108	Milestone Oil, LLC PO Box 52650 Tules OK 74152 OK 74152	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	David J. Sorenson Estate PO Box 1453 Providi NiM 88200 NiM 88200	V-F Petroleum Inc. PO Box 1889 Misliond TV 70700	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013	Lode Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701
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Recipient:

Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. PO Box 2168 Albuquerque, NM 87103

Transaction created by: Karlenes 20660 User ID: Firm Mailing Book ID: 259150 Batch ID:

Date Created: Date Mailed: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

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Return Receipt - Electronic Certified Mail Certified 10154.0001 all Cross State cases \$2.07 \$6.55 Delivered 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS [®] Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

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			Midland, TX 79701	Ĕ	79701	Delivered	Return Receipt - Electronic, Certified Mail	WH STIE EZ-TO-9202
			Southlake, TX 76092	χĻ	76092	Delivered	Return Receipt - Electronic, Certified Mail	MM TUL 22-10-9202
			Fort Worth, TX 76107	Ĕ	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
			Kingwood, TX 77345	XL	77345	Delivered	Return Receipt - Electronic, Certified Mail	
			Midland, TX 79705	ř	20705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10-59 AM
			Dallas, TX 75230	Ĕ	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM
	Virgil Kandolph		Midland, TX 79710	ž	01797	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
			San Diego, CA 92107	S	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
			Midland, TX 79702	ХL	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
			Rancho Santa Fe, CA 92067	S	92067	Mailed	Return Receipt - Electronic, Certified Mail	
	The Allar Compa		Graham, TX 76450	XL	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
			Lakewood, CO 80401	8	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
			Midland, TX 79710	ř	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-26 12:30 PM
			Midland, TX 79701	Ĕ	79701	Defivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
			Wichita Falls, TX 76301	ХL	76301	Delivered	Return Receipt - Electronic, Certified Mail	Z024-01-22 3:49 PM
	SMP Litan Mine		Dailas, TX 75219	ř	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
			Dallas, TX 75219	XL	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
		c/o Capital Services, Inc.	Dover, DE 19901	Ъ	19901	Delivered	Return Receipt - Electronic, Certified Mal)	
			Midland, TX 79707	Υ	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:52 PM
			Roswell, NM 88201	ŴŇ	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 1:05 PM
			Midland, TX 79701	¥	79701	Delivered	Return Receipt - Electronic, Certified Mali	2024-01-22 12:35 PM
			Dallas, TX 75205	X	75205	Mailed	Return Receipt - Electronic, Certified Mail	
			Lynnwood, WA 98037	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
			Charlotte, NC 28203	NC	28203	Mailed	Return Receipt - Electronic, Certified Mail	
			Cedar Creek, TX 78612	ТX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
			Dallas, TX 75205	¥	75205	Mailed	Return Receipt - Electronic, Certified Mail	
			Arlington, TX 76001	ТX	76001	Delivered	Return Receipt - Electronic Certified Mail	NDA-01-0 CC+00-0CUC
			Midland	Χı	79710	Mailed	Return Receipt - Electronic, Certified Mail	
			Fort Worth, TX 76107	¥	76107	Mailed	Return Receipt - Electronic, Certified Mail	
	Pecos Bend Roy		Midland, TX 79701	ΤX	10727	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
			Midland, TX 79702	¥	20/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
			San Francisco, CA 94102	đ	94102	To be Returned	Return Receipt - Electronic, Certified Mail	
	UGX Royalty Fu		Midland, TX 79701	ТX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
			Roswell, NM 88201	MN	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:19 AM
			Hauston, TX 77056	X	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
			Dallas, TX 75240	¥	75240	Mailed	Return Receipt - Electronic, Certified Mall	
			Austin, TX 78720	ТX	78720	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 12:19 PM
			Brighton, CO 80602	8	80602	Mailed	Return Receipt - Electronic, Certified Mail	
			Hurst, TX 76053	Ň	76053	Mailed	Return Receipt - Electronic, Certified Mail	
			Houston, TX 77024	ТX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:51 PM
			Midland, TX 79707	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
		co-trustees of the Hill Family Trust	Kingwood, TX 77339	ΤX	77339	Mailed	Return Receipt - Electronic, Certified Mail	
	24110. Larri Moore Trippet Hampton		Houston, TX 77040	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
		A Texas Limited Partnership	Midland, TX 79705	ТX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:59 AM
9314869904300116285241 2024-01-19 2:56 AM 10154 0001 24110			Midland, TX 79707	TX	70797	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
		as sole & separate property & estate	Marble Falls, TX 78654	X	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
2024-01-19 7:56 AM			Dallas, TX 75248	тX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
2024-01-19 7:56 AM			Midland, TX 79705	τX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
2024-01-19 7:56 AM			Abernathy, TX 79311	7X	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
2024-01-19 7-56 AM			San Diego, CA 92107	G	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
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	24110. Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallac TX 75321	¢ ≱	04701	To be Returned	Return Receipt - Electronic, Certified Mail	
2024-01-19 7:56 AM			Dallas, TX 75230	× ×	UECSL	Delivered	Beturn Receipt - Electronic, Certified Mail	
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			Midland, TX 79710	X	79710	Delivered	Return Receipt - Electronic, Certified Maril	2024 01 20 844 440 AM
			Dailas, TX 75205	XX	75205	Delivered	Return Receipt - Flactronic Certified Mail	MM / 15:0 00-T0-15707
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			Fart Worth, TX 76109	ТХ	76109	Delivered	Return R. ceipt - Electronic, Certified Mail	2024-01-22 4:02 PM
2024-01-19 7:56 AM	24110 Deloney restrict, Ltd. 24110 AMPIL LLC - New Movies Disclosed District. C.		Lubbock, TX 79403	ТX	79403	Delivered	Return Receipt - Electronic, Certified Mail	
			Albuquerque, NM 87114	NN	87114	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 11:45 AM
9314869904300116285050 2024-01-19 7:56 AM 10154 0001 24110			Albuquerque, NM 87107	ž	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 2:30 PM
	24TTO: ALCOL, LLC, B NEW MEXICO LIMITED LIBUILITY CO.		Albuquerque, NM 87107	NN	87107	Mailed	Return Receipt - Electronic, Certified Mail	



Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

usseRuthBlack

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO

NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 28, 2024 CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; ALCFL, LLC, a New Mexico Limited Liability Company; Baloney Feether, Ltd.; Ben S. Cason and C. Cason, husband and wife: Carol Anne Kryder alk/a Carol Anne Crook Kryder; Dorle For Garrett; Eleanor Hampton Sherbert; Eleabeth Sinak; Frances Dunaway McGregor; Gilt Hendrix, III; Harry F. Bliss III; Holling LLC; Hope Hampton Benner; Jeck Gordon Hampton, II, "LCC, a Desverate Limited Liability Company; 'Oax Noyaity Fumi IV, PF Pacos Baind Hdy Inc; R.F. Hempton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; R K. Landle III; Atth Dunawys Sherewood; GOH 2009 Investmenta, LP, a Texas Limited Partnership; SMP Titan Flex, Deleware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, Deleware Limited Partnership; SMP Titan Flex, Deleware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, Deleware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partner Southard Properties, LtC, a Texas Limited Partnership; The Allar Company; The David Company, LLC, a New Mexico, LLC; DSD Energy Resources, LLC; Cavality Energy Part LLC; REG XI Assets, LLC; Mesitengo Energy Company; Miestone OI, LLC; Louellen T. Maya o, application of Franklin Mountain Energy 3, LLC for complex polling and notice of overlap unit, Lée County, New Mexico, The State ol New Mexico through he Oil Conservation Division highves notice that the Division will conduct a public hearing at 815 as in, commending February 8, 2020 unit, Lea County, New Mexico, The State ol New Mexico Interded Chino Bukking, P Hail, 1220 South St. Francis Drive, 14 Floor, State For, M.P.7505 and via the WebEx virtual method in portice at the Elevision will conduct a public hearing at 815 a

LEGAL NOTICE

January 24, 2024

Involved In drilling selid wells. CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company: AHCFL, LLC, a New Maxico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company: Beloney Feather, Ltd.; Ben S. Cason and Car Cason, husband and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder s/ka Carol Anne Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B, Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sher Elisabeth Sinak; Elizabeth Reymond a/k/a Betay Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, III; Harry F. Biles III; Holimig LLC; Höpe Hampton Benner; J. Gordon Hampton, II as his sole and separate property and estats; Jon Brickey; Josephins Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanits Phil Schlegei; Larri Moore Trippet Hampton; Linda Laselter Hill and William J. Hill, Jr., as co-trustee the Hill Family Trust, created under the Last Will and Testament of William J. Hill, dr., as co-trustee Company; Marguerite Forrester Tigert; Mary Anite Dunaway Crockst; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Seis, Limited Partnership; OGX Royalty Fund IV, LP; Patricla Wallace; Paul Devis, Ltc Texas Limited Partnership; Pecos Bend Royatiles, Inc; Pegasus Resources, LLC; Peregi Production, LLC; R.E. Hampton, Jr.; Randelph D. McCell; Richerd D. Jones, Jr.; Robert B. Bru as his sole and separate property; Robert K. Landle-III; Ruth Dunaway Sherewood; SOH 2 Investments, LP, a Texas Limited Partnership; Shartkooth Rescurces, LtC, Paras Limited Partnership; SMP Sido Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flor, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limi

said. New Mexico must free itself from the the state has a huge budget surplus, Siwik pity copy the EPA approach the Supreme

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for risk involved in drilling said wells. Seld area is focated approximately 24 miles west of Hobbs, New Mexico.
CASE NO, 23835: Notice to all effected parties, as well as heirs and devicese of: AHCCI, LLC, a New Mexico Limited Liability Company; Baloney Festher, LLd.; Ber S. Casen and Carolyn Casen, husband and wile, Eori Jann & Kryder AMC 2011, LLC, a New Mexico Limited Liability Company; AHCLI, LLC, a New Mexico Limited Liability Company; Baloney Festher, LLd.; Ber S. Casen and Carolyn Casen, husband and wile, Eori Jann & Kryder AMC 2012, Anne Crock Kryder; Darts Formater Garrett; Eleanor Nempton Sherbert; Eleanor hempton Sherbert; Eleanor hempton Sherbert; Eleanor hempton; Bordbert; Eleanor hempton; Bordbert; Eleanor hempton; Barbert, Eleanor, Kaspin, Sherbert; Eleanor hempton; Logan Knapp; Marguertie Forraster Jannack; Janita Phillips Schlegel; Lari Moore Trippel Hempton; Logan Knapp; Marguertie Forraster Tiger; Mary Anite Duneway Cannori, NBH Family Neal Estate Pentership, Inc.; Rest Barbert, Sherbert, Janite Phillips, Schlegel; Lari Moore Trippel Hempton; Logan Knapp; Marguertie Forraster Tiger; Mary Anite Duneway Cannori, Janite Phillips, Schlegel; Lari Moore Trippel Hempton; Sterwood; Sto 2008 investmenta, L.P. a tesses Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Line Company, LLC, a Texas Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, C.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, L.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdings, J.P. a Delaware Limited Partnership; SMP Tisan Mineral Holdin

designation of Firstkin Mourtain Energy 3, LLC as operator of the wells, and a 200% charge for Takk involved in diffing said wells. Solid areas is located approximately 24 miles wells and a 200% charge for Takk Motion Limited Lability Company; AICL LC, a New Mexico Limited Lability Company; AHCLI, LLC, a New Mexico Limited Lability Company; Baloney Festher, LLC; Ber S. Cason and Carolyn Cason, husband and wile; Carol Anne Kryder al/AC acrol Anne Crock Kryder; Doir Borrswier Garratt: Eleanor Hempton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G, sole and eggrate property and esite; Josephine formesing Jances Cason, Husband B, Jance Garratt: Eleanor Hempton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G, sole and eggrate property and esite; Josephine formesing Jances Kryder; Doir Bolthegel Larrit Moore Trippel Hempton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anlio Dunaway Crocket; Mary Luno Or Smithert, Lands III; Kurth Dunaway Sherwood; Sherbergel; Larrit Moore Trippel Hempton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anlio Deam McCali, Richerd D. Jones, Ju; Robert, L. Lands III; Kurth Dunaway Sherwood; Sher 2006 Jingel; Larrit Moore Trippel Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anlio Deam McCali, Richerd D. Jones, Ju; Robert, L. Lands III; Kurth Dunaway Sherwood; Shu 2000 Investments, LP, a Texes Limited Parintenhit; SMP Sidecar Titan Mineral Holdings, LP, a Deleware Deam McCali, Richerd D. Jack, LC, a Reves Limited Lability Company; Walcio Limited Parintensity; SMP Titan Head Ly, LP, Parintana, LP, a Texes Limited Parintenhitig Company; Marine Mineral Parintana, LP, and Counny, New Maxico, LIC, BD Energy Resources, LLC, Cavality Energy Walting Star Royalty Company; WPD New Maxico, Lic, Di Dougney; Milascin Oli, LLC; Laulain Y. Overdaphing unit, La Counny, New Maxico, The State of New Maxico through its OII Consensition Overdaphing unit, La Counny, New Maxico, The State of New Maxico through its OII Consens

för risk involved in dnilling esid weils. Seid area is Tocated approximately 24 miles west di Hobbs, New Moxico. CASE ND, 23835: Notice to all affected parties, as well as heirs and devices of AHCCI, LLC, a New Moxico Lindied Liability Company, AHCLI, LLC, a New Mexico Lindied Liability Company, and Caraty Mexico Lindied Liability Company, AHCLI, LLC, a Status Mexico Lindied Liability Company, AHCLI, LLC, a Status Mexico Lindied Liability Company, Caraty Caraty, Status Mexico, Mexico Lindied Liability Company, Caraty Mexico, Mish Family, Sea Heata Partier, Mayne Lesta Partier, Mayne Lesta Partier, Mayne Lesta Partier, Mayne Status Partier, Mayne Lesta Partier, Mayne Lesta Partier, Mayne Lesta Partiership, L, C. a Casavare Lindied Partenship, SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Files, LP, Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Files, LP, Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partenship; SMP Tien Minera Holdings, LP, a Delaware Lindied Partens

Avoided in drilling said wolls. CASE NO. 24110: Notice to all affected parties, as well as heirs and devices of: AHCC, LLC, a New Mullico Lindieu Lonithy Company: PCTL, LLC, a New Mull as heirs and devices of: AHCC, LLC, a New Mullico Lindieu Lonithy Company: PCTL, LLC, a New Mull as heirs and devices of: AHCC, LLC, a New Mullico Lindieu Lonithy Company: PCTL, LLC, a New Mull as heirs and devices of: AHCC, LLC, a New Mullico Lindieu Lonithy Company: PCTL, LLC, a New Mull as heirs and devices of: AHCC, LLC, a New Mullico Lindieu Company: PCTL, LLC, a New Mullico Lindieu Lability Company; AHCOrn Cason, husband and wite; Buckhorn Energy, LLC, a Nexas Lindieu Lindieu Lindieu LLC, Bevid B, Dineger; Damil G, Binore, Jr., Dessassed; Doris Forrester Garrati; Elsainor Hampton Sherberth D, Browneil; Glibert G, Hendrik, Bij Harry F, Bilas II; Hollmig LLC; Hope Hampton Berner; Jack Gordon Hampton, II as his sole and esparate property and estate; Jon Bricksy; Josephine Forrester Gardon Hampton, Rash asole and esparate property and estate; Jon Bricksy; Josephine Forrester Gordon Hampton, Rash asole and esparate property and estate; Jon Bricksy; Josephine Forrester Jacveck; J&SAA Family Linnie Parinteriho, B * rexa: Linnied Parinterihip; Joanita Phillips Schlögel; Larri Moore Trippet Hampton; Lindie Lassiter Hill and William J. LL, a Secore Lindied Lability Company; Marguerite Forrester Tiperi; Mary Anita Dunaway Crockst; Mary Lynn Ort Smithers; Bavinne Guraway Clounch, Hild Lavace Energy Company; MRC Permina Company, a Texas Newso Seis, Limited Parinterihip; Occos Bend Royalles, Inc.; Pegausa Resources, LLC; Peregrina Production, LLC; R.E. Hempton, JC; Radolph D, McCali, Richard D, Jones, Jr.; Robert B. Strume; Production, LLC; R.E. Hempton, Jr.; Handolph D, McCali, Richard D, Jones, Jr.; Robert B. Strume; Production, LLC; R.E. Hempton, Jr.; Marolph D, McCali, Richard D, Jones, Jr.; Robert B. Strume; Production, LLC; R.E. Hempton, Jr.; Marolph D, McCali, Richard D, Jones, Jr.; Robert B. Strume; Producti

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allocation of mese costs as well as the actual operating costs and charges for supervision, designation of the rankin Mountain Energy A. I.C. as operator of the voils, and a 200% charges for risk involved in dialog transmit Mountain Energy A. I.C. as operator of the voils, and a 200% charges of risk involved in dialog tail wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
 CASE NO. 24111: Notice to all affected approximately 24 miles west of Hobbs, New Mexico.
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 CASE NO. 24111: Notice to all affected approximately 24 miles west of Hobbs, New Mexico.
 CLC, a New Mexico. Limited Liability Company; AHCFL, LLC, a Texas Limited Liability Company; Carol Anne Y, Netzo Limited Liability Company; Carol Anne Y, Cico Coperating LC, a holware Limited Liability Company; David B. Deniger; Darrill G. Einore, Jr., deceased - Jane W. Einore, a widowit Beity Anno Artice Carol Anne Torok Knyder: Charger, Frederic D. Envenki; (Ellipset G. Handritz), III, Harry F. Blies; Hollmig LC; Hope Hampton Benner; Jack Gordon Hampton, II, as his acie and separate property and cettals; Joh Brakey, Yanger, Frederic D. Envenki; (Ellipset G. Handritz), are tailed appropring the appropring the sector of the sector

M.M. et al. Used welling, from metabeling and a wate the metabeling and the final charges for Lipperbaland designation of Frankin Notamini Energy 3. LC as operation of the wells and a 200% charge for its involved in criticing and wells. Said area is localed approximately 24 miles want of hotbes, New Mexico. CASE NO, 24112; Notice to all affected particles, approximately 24 miles want of hotbes, New Mexico. CASE NO, 24112; Notice to all affected particles, approximately 24 miles want of hotbes, New Mexico. CASE NO, 24112; Notice to all affected particles, approximately 24 miles want of hotbes, New Mexico. CASE NO, 24112; Notice to all affected particles, approximately 24 miles want of hotbes, New Mexico. Cases, Nusband and write; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anno Kryder, Charles D. Ray; CoG Operarising LLC, a Delwares Limited Liability Company; David B. Deniger; David Partners D. Ray; CoG Operaris LLC, a New Mexico. United wells, Buckhorn Energy, LLC, a Texas Limited Liability Company; David B. Deniger; David Partners D. Ray; CoG Operaris LLC, a Delwares Limited Liability Company; David B. Deniger; David Partners D. Ray; CoG Operaris LLC, a Delwares Limited Liability Company; David B. Deniger; Luc; A nobe water Limited Liability Company; David B. Deniger; Luc; A nobe water Limited Liability Company; Operating Partnershing Forst Bards and Barzy; Luc; A Delware Limited Liability Company; Operating Partnershing; Teyr Hawari, J. Orn, Kay Anita Dunawey Operator Construction; Partnershing; Maratino Di Perritan LLC, a Delware Limited Liability Company; Operating Partnershing; Partnershing; Nata Dunawey Operator Construction; Partnershing; Partnershing; Partnershing; Partnershing; Construction; Partnershing; Southard Partnershing; Partnershing; Partnershing; Partnershing; Southard Partnershing; Partnershing; Partnershing; Southard Partnershing; Partnershing; Partnershing; Partnershing; Southard Partnershing; Southard Partnershing; Partnershing; Southard Partnershing; Southa

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24111

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

The above-referenced Applications were provided under notice letter, dated January 19,
 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.
Dated: January 31, 2024

Dema 4 Bennett

Deana M. Bennett



January 19, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24111, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)



Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

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Deana M. Bennett 505.848.1834 dmb@modrall.com Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Decora M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H

wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary,

approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following

existing Bone Spring spacing units:

- a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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1	9314 8699 0430 0116 2879 48	AHCCI, LLC	\$1.59	\$4.35	\$2.20		0154 0001 24111
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3	9314 8699 0430 0116 2879 62	AHCIT, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
4	9314 8699 0430 0116 2879 79	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
Ś	9314 8699 0430 0116 2879 86	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
9	9314 8699 0430 0116 2879 93	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
r	9314 8699 0430 0116 2880 06	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
00	9314 8699 0430 0116 2880 13	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
6	9314 8699 0430 0116 2880 20	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
10	9314 8699 0430 0116 2880 37	David B. Deniger 6432 Wahurt Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
11	9314 8699 0430 0116 2880 44	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
12	9314 8699 0430 0116 2880 51	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
13	9314 8699 0430 0116 2880 68	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
14	9314 8699 0430 0116 2880 75	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
15	9314 8699 0430 0116 2880 82	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20	SOLUE EXHIBIT	001.24111. 24 Walz Certified Pro

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	Lype of Mail	Name, Street, City, State, Zip	Gilbert G. Hendrix, III 5080 Newport Avenue San Diseo CA 97107	Harry F. Bliss III PO Box 746 Abemathy TX 79311	Hollmig LLC 2511 Suiz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II, sole & separate property & estate 300 Foxwood Trail Marble Falls TX 78654	Jon Brickey 4821 Rangewood Court Midland TX 79707	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	Mid Lavaca Energy Company PO Box 202650 Austin TX 78720	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102
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		Name, Street, City, State, Zip	Stillwater Investments 6403 Sequoia Drive Mailand TY 70701	Tarpoint 1777/0710 PO Box 52002 Midland TX 79710	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	Tyson Properties, LLC PO Box 3786 Midland TX 79702	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	White Star Royalty Company PO Box 51108 Midland TX 79710	William S. Deniger, Jr. 6432 Walmut Hill Lane Dallas TX 75230	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108
iman	odrall Sperling Roehl Harris & Sisk P.A. 0 Fourth Street, Suite 1000 buquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2883 96	9314 8699 0430 0116 2884 02	9314 8699 0430 0116 2884 19	9314 8699 0430 0116 2884 26	9314 8699 0430 0116 2884 33	9314 8699 0430 0116 2884 40	9314 8699 0430 0116 2884 57	9314 8699 0430 0116 2884 64	9314 8699 0430 0116 2884 71	9314 8699 0430 0116 2884 88	9314 8699 0430 0116 2884 95	9314 8699 0430 0116 2885 01	9314 8699 0430 0116 2885 18	9314 8699 0430 0116 2885 25	9314 8699 0430 0116 2885 32
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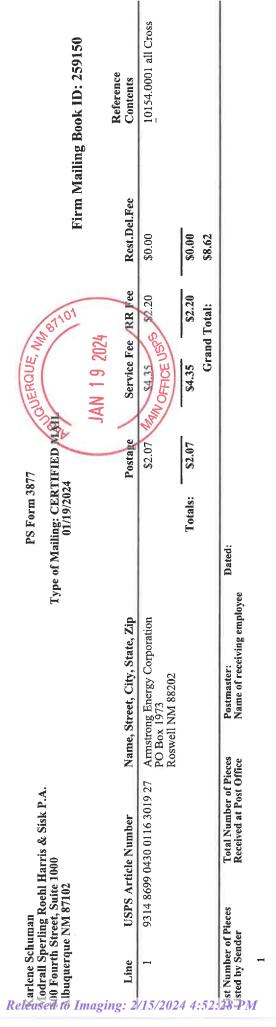
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	Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$304.50 \$154.0 Grand Total:	
PS Form 3877 of Mailing: CERTIFIED MAIL 01/19/2024	Postage	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	Totals: \$111.30	
Type	Name, Street, City, State, Zip	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	Louellen T. Mays 3108 Presion Drive Midland TX 79707	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	David J. Sorenson Estate PO Box 1453 Roswell NM 88202	V-F Petroleum Inc. PO Box 1889 Midland TX 79702	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701		cees Postmaster: Dated: fice Name of receiving employee
A Sisk P.A. Modrall Sperling Roehl Harris & Sisk P.A. Modrall Street, Suite 1000 Muquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2885 49	9314 8699 0430 0116 2885 56	9314 8699 0430 0116 2885 63	9314 8699 0430 0116 2885 70	9314 8699 0430 0116 2885 87	9314 8699 0430 0116 2885 94	9314 8699 0430 0116 2886 00	9314 8699 0430 0116 2886 17	9314 8699 0430 0116 2886 24	9314 8699 0430 0116 2886 31		Pieces Total Number of Pieces r Received at Post Office
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Page 348 of 391 Bage Dage Dage Certified Dron Bage S021 Walz Certi

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Delivery Date	1-01-22 4:43 PM	01-23 11:37 AM	01-23 10:04 AM	-01-23 6:14 AM	

Transaction Report Details - CertifiedPro.net

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		Lodge Exploration Company, I.L.C Williamson Enterprises		Midland	¥ ¥	10/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:43 PM
				Midland	× č	20262	Delivered	Return Receipt - Electronic, Certified Mail Beturn Bossint - Electronic Contribut Mail	2024-01-22 4:08 PM
		David J. Sorenson Estate		Roswell	MN	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10-04 AM
	10154.0001.24111.	New Mexico State Land Office		Santa Fe	MM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 6:14 AM
		Villiamson Oil & Gas 11C		Midland	¥ i	79710	Delivered	Return Receipt - Electronic, Certified Mall	2024-01-31 12:40 PM
		Louellen T. Mavs		Midland	≚ i	20/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM
	10154.0001.24111.	JS&AL Family Limited Partnership		Midland	≤ 2	10/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
		Milestone Oil, LLC		Tulsa	šð	74152	Delivered	Return Receipt - Electronic, Centified Mail Return Persist - Electronic Contified Mari	MA 83:01 22-10-4202
		Mestengo Energy Company		Castle Pines	8	80108	Delivered	Return Receipt - Electronic, Certified Maß	MJ 0677 65-TO-6707
	10154.0001.24111.	REG XI Assets, LLC		Houston	XL	77002	Delivered	Return Receipt - Electronic, Certified Mail	Z024-01-23 3:19 PM
		Cavairy Energy Partners, LLC		Midland	ТХ	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
		UDD New Mexico TLC		Southlake	XL	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
		Wilson W. Crook III		Fort Worth	ři	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
				Kingwood	¥ ¥	77345	Delivered	Return Receipt - Electronic, Certified Mail	
2024-01-19 8:16 AM 10154	10154.0001.24111.			Midland	≤ 2	05267	Delivered	Keturn Receipt - Electronic, Centified Mail	2024-01-23 8:44 AM
	10154.0001.24111.	Virgil Randolph Hendrik		San Diezo	4 2	01/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
	10154.0001.24111.	Tyson Properties, LLC		Midland	5 ¥	10176	Delivered	Patrim Percept - Electronic, Certified Mail Patrim Percipt - Electronic Configuration	2024-01-24 3:34 PM
		The David Oil Company, LLC		Rancho Santa Fe	ð	92067	Mailed	Return Receipt - Electronic Certified Mail	MH CT:01 52-T0-4202
		The Allar Company		Graham	Ĕ	76450	Delivered	Return Receipt - Electronic, Cartified Mail	AM 71-01 55-10-9205
		TH McElvain Oil & Gas, LLLP		Lakewood	8	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
2014-01-10-112 ST-10-10-000	10154.0001.24111.	Tarpon Industries Corporation		Midland	ř	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-26 12:30 PM
		Stillwater Investments Southard Browning 14d		Midland	Ĕ	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
		ouurial a Properties, Ltd. swip Titese Minaral Haldings, J.D.		Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
		SMP Titan Flex IP a Delaware Limited Darthershin		Dallas	ři	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 10:43 AM
		SMP Sidecar Titan Mineral Holdings. LP		Device	ž	15219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
	10154.0001.24111.	SMAA Family, LP, a Texas Limited Partnership		Midland	5 F	TOPET	Delivered	Return Receipt - Electronic, Certified Mail	
		Stash Exploration LP Exploration LP		Roswell	MM	R8201	Delivered	Patien Booiot - Electronic, Certified Mail Datien Booiot - Electronic Coultral Mari	2024-01-22 2:52 PM
		Sharktooth Resources, Ltd.		Midland	XT	79701	Delivered	Return Receipt - Electronic Certified Mail	MI SULT \$2-TU-#202
		SDH 2009 Investments, LP		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	MI J CE'27 77.10.4303
POLUL IN AL:8 81-10-4202	10154.0001.24111. 1	Kobert K. Landis III		Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
		Nichard D. Jones, Jr. Bandolok D. MacCall		Cedar Creek	χĻ	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
		R.E. Hampton, Jr.		Adianten	≚≩	/5205	Mailed	Return Receipt - Electronic, Certified Mail	
		Pegasus Resources, LLC		Fort Worth	ΞĔ	1000/	Mailad	Patrim Bookiet - Electronic, Centified Mail	2024-01-22 2:56 PM
		Pecas Bend Royalties, Inc.		Midland	Ĕ	79701	Delivered	Return Receipt - Electronic Certified Mail	110 CO.1 CC 10 PCOC
		Paul Davis, Ltd., a Texas Limited Partnership		Midland	Ĕ	79702	Delivered	Return Receipt - Electronic, Certified Mail	MA 71-03 10-4202
		Patricia Wallace		San Francisco	9	94102	To be Returned	Return Receipt - Electronic, Certified Mail	
2024 01 10 8:15 AM 10154		OGX Royalty Fund IV, LP		Midland	ΧĻ	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
	10154.0001.24111. 1	Mor framily Real Estate Partnership II, LLC		Houston	Ĕ	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
		ivine Permian Company, a Lexas Corporation Mid Lavara Enargy Commany		Dallas	¥	75240	Mailed	Return Receipt - Electronic, Certified Mail	
		Mary Anita Dunaway Crockett		Austin	×	78720	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 12:19 PM
2024-01-19 8:16 AM 10154		Marguerite Forrester Tigert		brighton United	5 F	80602	Mailed	Return Receipt - Electronic, Certified Mail	
		Marathon Oil Permian LLC		Houston	× 1	CCUD/	Dolarood	Return Receipt - Electronic, Certified Mail	
		tarri Moore Trippet Hampton		Houston	TX.	77040	Mailed	Return Receipt - Electronic Certified Mail Return Receipt - Electronic Certified Mail	M475:1 #7-T0-#707
		Jon Brickey		Midland	ΧĻ	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7-15 PM
P2101 MH g1:8 61-10-7202	10154/000124101	Jack Gordon Hampton, II, Horne Herneberger	sole & separate property & estate	Marble Falls	Ĕ	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
		Hollmie II.C		Dallas	Ĕ	75248	Mailed	Return Receipt - Electronic, Certified Mail	
		Harry F. Bliss III		Abarrathu	≚ ≩	40/6/	Mailed	Return Receipt - Electronic, Certified Mail	
2024-01-19 8:16 AM 10154	10154.0001.24111.	Gilbert G. Hendrix, III		San Diego	4 5	1156/	To be Keturned	Return Receipt - Electronic, Certified Mail	
		Frederic D. Brownell		Dallas	ίĔ	75218	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Flectronic, Certified Mail	M4 45:5 42-10-4202
ZU24-01-19 8:16 AM 10154		Elizabeth Reymond a/k/a Betsy Reymond		Austin	XL	78704	Mailed	Return Receipt - Electronic, Certified Mail	MIN 04:07 (7 TO 1007
	10154.0001.24111	clisadeth Sinak Fleanor Hamoton Sherhert		Dallas	ТX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 6:35 PM
		Derril G. Elmore, Ir. Deresed	interface and the second second	Dallas	Ĕ	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
		David B. Deniger	AUDIA DI SI	Dallas	ב ב	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
		COG Operating LLC		Midland	ž	102267	Delivered	Return Receipt - Electronic, Certified Mail Patient Descript - Electronic Continued Mail	2024-01-23 8:43 AM
		Charles D. Ray		Midland	¥	79710	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	MA 04:1 52-10-4505
2024-01-19 8:16 AM 10154		Carol Anne Kryder a/k/a Carol Anne Crook Kryder		Dallas	XL	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
		Buckhorn Energy, LLC		Midland	χĻ	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
	10154.0001.24111	Ben 5. Cason and Carolyn Cason, husband and wife Balmow Fasther 1td		Fort Worth	ΧL	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
		AMOLL LLC		Lubbock	Ĕ	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
		AHCFL, LLC		Albuquerque	ž ?	77024	Mailed	Return Receipt - Electronic, Certified Mail	
		AHCCI.ILC		Albuquerque	≍ i	77024	Mailed	Return Receipt - Electronic, Certified Mail	



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Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. PO Box 2168 Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 259150 Firm Mailing Book ID: Batch ID:

Date Created: Date Mailed: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

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Return Receipt - Electronic Certified Mail Certified 10154.0001 all Cross State cases \$2.07 \$6.55 Delivered 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS [®] Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

eRuthBlack

Business Manager

My commission expires January 29, 2027 STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024
CASE NO. 33933: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; ALCFL, LLC, a New Mexico Limited Liability Company; ALCFL, LLC, a New Mexico Limited Liability Company; Baloney Festher, Ltd.; Ben S. Cason and C. Cason, huaband and wife: Carol Anne Kryder alk/a Carol Anne Crook Kryder; Doria For Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunawey McGregor; Glits Hendriz, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jeck Gordon Hampton, III, "LCC," a Desware Limited Liability Company; 'OtaX Hovatty Tang IV, CP; Peccos Bend Heyd Inc.; R.E. Hempton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; R K, Landis III; Atth Dunawey Sherewood; GOH 2009 Invostments, LP, a Texas Limited Partnership; SMP Titan Flex, Deleware Limited Partnership; The Allar Company; The Davb Company, LLC, a New Mexico Limited Liability Company; Tyeon Properties, LLC, a Texas Li Llability Company; VIgil Randolph Hendrix; Weld Partnership; The Allar Company; Hengry Part LC; REG XI Assets, LLC; Mesitango Energy Company; Milestone OI, LLC; Louellen T. Maya Application of Franklin Mountain Energy S, LLC for compulsory pooling and notice of overlap unit, Les County, New Mexico. The State of New Mexico through its Oil Conservation Division he gives notice that the Division will conduct a public hearing at 315 and commenting February 8, 2020 will continue as necessary to consider this application. The hearing will be conducted to rive he date: https://www.ammdi.mm.gov/cod/hearing.html 2006 for Conservation portical a spotid tap both in-partocan at the Energy. Minerial

LEGAL NOTICE

January 24, 2024

Involved In drilling said wells. CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company: AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company: Beloney Feather, Ltd.; Ben S. Cason and Car Cason, husband and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder A/ka Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derriti G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sher Elisabeth Sinak; Elizabeth Reymond a/k/a Betay Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, III; Harry F. Bilas III; Hollinig LLC; Hope Hampton Benner; J. Gordon Hampton, II as his sole and separate property and estats; Jon Brickey; Josephine Forr-Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phil Schlegel; Larri Moore Trippet Hempton; Linda Laselter Hill and William J. Hill, dr., as co-trustee the Hill Family Trust, created under the Least Wills and Testament of William J. Hill, dr., as co-trustee 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tiger; Mary Anite Dunaway Crockst; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liablity Comp Nuevo Seis, Limited Partnership; OGX Royalty Fund IV, LP; Patricis Wallace; Paul Davis, Lt Texas Limited Partnership; Pecos Bend Royalties, Inc; Pegasus Resources, LLC; Pereg as his sole and separate property; Robert K. Landis-III; Ruth Dunaway Sherewood; SOH 2 Investments, LP, a Texas Limited Partnership; Shartkooth Resources, LtC, a Texas Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SM

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168



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LEGAL NOTICE January 24, 2024

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LEGAL NOTICE January 24, 2023 CASE HO, 23283: Notice to all affected parties, as well as helrs and devices of: AHCCI, LLC, a New Marko Linked Linkelity Company; AHCL LC, a New Marko Linked Linkelity Company, AHCL LLC, a New Marko Linkel Case and Case Markowski and Case and Carolyn Cases, husbend and wife; Carol Anne Kryder *ANG* a Carol Anne Crock Kryder, Dorl S Forrester Garreit; Eleanor Kampton Sharbert; Eleabeth Sinak; Francas Dunaway McGregar; Gilbert G, Song Angel Cases, husbend and wife; Carol Anne Kryder *ANG* a Carol Anne Crock Markowski and esticity coordinates and an experimental for the second and the second second husbend and wife; Carol Anne Kryder *ANG* a Carol Anne Crock Kryder; Dorl S Forrester Garreit; Eleanor Kampton; Barbert; Eleabeth Sinak; Francas Dunaway McGregar; Gilbert G, Sonie and eagrafe property and esticity coordinate; Janzeok; Juanite Phillips, Schliegel; Larri Moore Trippet Hampton; Logen Knapp; Marguerite Forrester Janzeok; Juanite Phillips, Schliegel; Larri Moore Trippet Hampton; Logen Knapp; Marguerite Forrester Janzeok; JWAH Famtyl Real Estate Poynities, Inc.; Persgrine Production, LLC; R.E. Hampton, Jr. Randolph D. McGai akva; Randolph Dean McGail; Richard D. Jones, Jr.; Robert, Landol III; Kuth Dunaway Sherewood; SDM 2000 Investments; LP, a Taxes Linited Parinership; SMP Tilmar Med Estate Anyani Schlere, Stragen Linker Markowski Schlere, Strager J, Bart Company; Yano Properties, LC, a Texas Linkel Libbility Company; LP, a Delware Dean McGail; Schler Tilan Flax, LP, a Delware Linkel Darineral Holdings, LP, a Delware Dean McGail; Schler Tilan Hang, LP, a Delware Linkel Caroling Company; Bart McGail, Schler Tilan Parinership; The Aller Company; The David Oli Company, LLC, a New Mexico, LCC; Daver Markowski Schlere Miller Werkel Chubil Reading and Schlere All, 1200 Schlere Schlere Schlere Schlere Schlere Schlere Schlere Schlere Merkel Schlere Hangel Hatter McGail Bergy Schlere Schlere

supprivation, designation of inflamin floating charge 2, LLC as operation of the write, and a set of control operation of the set of cholose, New Maxico. CASE NO, 2835: Notice to all affected parties, se well as heirs and devisees of: AHCCI, LLC, a New Mexico. CASE NO, 2835: Notice to all affected parties, se well as heirs and devisees of: AHCCI, LLC, a New Mexico. LLC, a Devised and and write, Carol Anne Kryder All, All and All an

superimetri, presyntami o i riemani molitain Erregry 1, LC, as operation if New 19, And 2 (UW), Charlow Maxio. CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Maxio. United Liability Company, AHCLI, LLC, a New Mexico Limited Liability Company, AHCLI, C. Caser, Caser, C. Caser, Caser, C. Caser, C

designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for fick involved in dividing solal wells. CASE ND, 24110: Notice to all affected parties, as well as heirs and devigese of: AHCCI, LLC, a New Mescio Limitide Liability Company; AHCFL, LC, a New Mescio Limited Liability Company; AHCJL, LLC, a New Mescio Limited Liability Company; Caral Anne Kryder aNn Carol Anne Crook Kryder; Charler D, Ray; COB Operating LLC, a Delawate LLC, Buel (Eliabeth Shake; Elizabeth Raymond aV/b Biety Raymond; Frances Dunaway; MeGragor, Frederic D, Brownell; Gilbert G, Hendrix, III; Harry F, Biles III; Holling LLC; Hope Hampton Berner; Jack Schlegel; Lank, Elizabeth Raymond aV/b Biety Raymond; Frances Dunaway; Gosephine Formster Jaczeck; JSSAL Family Limited Partnership, a Foras Limited Partnership; Joanlie Phillips Schlegel; Louis Moore Tipper Hampton; Linda Lassfer Hill and William J. Hi, K., as co-Fucutes of 2000; Logan Knapp; Louellen T, Mays; Moralhon Ol Permian LLC, a Delaware Limited Liability Company, a 2000; Logan Knapp; Louellen T, Mays; Maralhon Ol Permian LLC, a Delaware Limited Liability Company, a 2000; Logan Knapp; Louellen T, Mays; Moralhon Di Permian LLC, a Delaware Limited Liability Company, a 2000; Logan Knapp; Louellen T, Mays; Moralhon Di Permian LC, a Delaware Limited Liability Company, a 2000; Logan Knapp; Louellen T, Mays; Moralhon Di Permian LC, a Leaware Limited Liability Company, a 2000; Logan Knapp; Louellen T, Mays; Moralhon Di Permian LC, a Delaware Limited Liability Company, a 2000; Logan Knapp; Louellen T, Mays; Maralhon Di Mesil; Kindard D, Jones, Jr, Robert B, Bruner, as his sole and separate property; Robert K, Landle III; Ruth Dunaway Sherewood; SDH 2000 Investimet, L., a Taxas Limited Partnership; SMer Tobert M, Landre J, Faresgina Production, LLC, R.E. Hampton, Jr.; Banddolp). D. McCell;

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¹ addial operating contrast and charges for appendix not resign in of Franklin Kountien Energy 3, LLC as operation of the walls, and a 200%, chreg for rick involved in drilling said wells. Said area is located apportionally 24 miles west of Hobbs, New Mexico.
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24112

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

The above-referenced Applications were provided under notice letter, dated January 19,
 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief. Dated: January 31, 2024

Dema 4. Bennett

Deana M. Bennett



January 19, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24112, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Deana M. Bennett 505.848.1834 dmb@modrail.com Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the the docket for the hearing date: instructions posted on https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Leena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H

wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary,

approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following

existing Bone Spring spacing units:

- a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

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MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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1	9314 8699 0430 0116 2905 35	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
2	9314 8699 0430 0116 2905 42	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	SORTCE USPO	10154.001.24112. Notice
£	9314 8699 0430 0116 2905 59	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
4	9314 8699 0430 0116 2905 66	Baloney Feather, Ltd. 8933 B. FM 40 Lubbock TX 79403	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
\$	9314 8699 0430 0116 2905 73	Ben S. Cason and Carolyn Cason 4201 Oak Park Court Fort Worth TX 76109	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
6	9314 8699 0430 0116 2905 80	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
7	9314 8699 0430 0116 2905 97	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
×	9314 8699 0430 0116 2906 03	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
6	9314 8699 0430 0116 2906 10	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	80.00	10154.001.24112. Notice
10	9314 8699 0430 0116 2906 27	David B. Deniger 6432 Wahut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
11	9314 8699 0430 0116 2906 34	Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701	\$1.59	\$4.35	\$2.20	20.00	10154.001.24112. Notice
12	9314 8699 0430 0116 2906 41	Derrill G. Elmore, Jr., c/o Jane W. Elmore 5455 La Sterra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
13	9314 8699 0430 0116 2906 58	Elcanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	\$1.59	\$4.35	\$2.20	00.0\$	10154.001.24112. Notice
14	9314 8699 0430 0116 2906 65	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
15	9314 8699 0430 0116 2906 72	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	S0.00 EXHIBIT	10154.001.24112.
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PS F Type of Mailing 01/	Name, Street, City, State, Zip	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Jon Brickey 4821 Rangewood Court Midland TX 79707	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	Marla J. Orr 437 Hanbee Street Richardson TX 75080	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701
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46	9314 8699 0430 0116 2909 86	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichite Falls TY 7420	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	/2024 1
47	9314 8699 0430 0116 2909 93	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0:00 OFFICE US	10154.001.24112. Notice	1:05:4
48	9314 8699 0430 0116 2910 06	Tarpent Industries Corporation PO Box 52002 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	0 AM
49	9314 8699 0430 0116 2910 13	TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
50	9314 8699 0430 0116 2910 20	The Allar Company PO Box 1567 Graham, TX 76450	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
51	9314 8699 0430 0116 2910 37	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
52	9314 8699 0430 0116 2910 44	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
53	9314 8699 0430 0116 2910 51	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
54	9314 8699 0430 0116 2910 68	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
55	9314 8699 0430 0116 2910 75	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
56	9314 8699 0430 0116 2910 82	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
57	9314 8699 0430 0116 2910 99	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
58	9314 8699 0430 0116 2911 05	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
59	9314 8699 0430 0116 2911 12	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice	
60	9314 8699 0430 0116 2911 29	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice 992 993	Page 365
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82 Modrall Sperling Roeht Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102 88	USPS Article Number	9314 8699 0430 0116 2911 36	9314 8699 0430 0116 2911 43	9314 8699 0430 0116 2911 50	9314 8699 0430 0116 2911 67	9314 8699 0430 0116 2911 74	9314 8699 0430 0116 2911 81	9314 8699 0430 0116 2911 98	9314 8699 0430 0116 2912 04	9314 8699 0430 0116 2912 11	9314 8699 0430 0116 2912 28	9314 8699 0430 0116 2912 35
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EXHIBIT

Received by OCD: 2/15/2024 11:05:40 AM **Transaction Details**

Recipient: Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. PO Box 2168 Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150 Batch ID:

Date Created: Date Mailed: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

01/19/2024 11:05 AM 01/19/2024 01/24/2024 10:15 AM 9314869904300116301927

Return Receipt - Electronic Certified Mail Certified 10154.0001 all Cross State cases \$2.07 \$6.55 Delivered 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS [®] Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS [®] Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

selenthelac

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024 CASE NO. 23633: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, A LLC, a New Mexico Limited Liability Company; Baloney Festher, Ltd.; Ben S, Cason and C Caseon, husband and wife; Carol Anne Kryder al/xlc Carol Anne Crook Kryder; Doria For Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilt Hendrix, III; Harry F, Bilss III; holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II n. LLC, a Desiware Limited Liability Company; Out Aroyatty Fung IV, CP; Pesces Bend Hörg Inc.; R.E. Hampton, Jr.; Red Bird Ventures, inc., a Texas Corporation; Alchard D, Jones, Jr.; A K. Landis III; Ruth Dunaway Sherewood; SOH 2009 Investments, LP, a Texas Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Li Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Para LLC; TEG Xi Assets, LLC; Mestengo Energy Company; Milestone OII, LLC; Loueller T. Maya Application of Franklin Mountain Energy S. (LC for compulsory pooling and notice of overlar und, Lea County, New Mexico, The State of New Mexico through its Oil Conservation Division hi gives notice that the Division will conduct a public hearing will be conducted in a hybrid fas both In- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, P Hail, 1220 South S. Francis Drive, 1at Floor, Santa Fe, NM 87505 and via the WebEx virtual me platform. To participate in the electronic hearing, see the Instructions posted on the doxis for the he date: https://www.emnrchip 19 South, Range 34 East, NM P.M., Lea County, New Mexico h

LEGAL NOTICE January 24, 2024

Involved in drilling said wells. CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Car Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder alva Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sher Elisabeth Sinak; Elizabeth Reymond alv/a Betay Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, III; Harry F. Blies III; Holimig LLC; Hope Hampton Benner; J Gordon Hampton, II as his sole and separate property and estate; Jon Briokey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phil Schlegel; Larri Moore Trippet Hampton; Linda Laseiter Hill and William J. Hill, Jr., as co-trustee the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liab Nuevo Sels, Limited Partnership; OGX Royaity Fund IV, LP; Patricle Wallace; Paul Davis, Lit Texas Limited Partnership; OGX Royaity Fund IV, LP; Patricle Wallace; Paul Davis, Lit investments, LP, a Texas Limited Partnership; Sharktooth Rescurces, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; Southard Proper Investments, LP, a Texas Limited Partnership; Sharktooth Rescurces, Ltd., a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Del

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LEGAL WOTCE January 24, 3233 CASE NO. 23833: Notice to all affected parlies, as well as halve and divises of AHCCI, LLC, a Hey Maxico Limited Liability Company, AHCFL, LLC, a New Maxico Limited Liability Company, AHCLL, LLC, a New Mexico Limited Liability Company; Balong-Feather, LtC, Ben S. Cason and Caroly Cason, husband and wife; Carol Anne Kryder Alvic Scrol Anne Crock Kryder, Doris Forrester Garrelt, Elsenor Hamption, Sherbert, Eliabeth Sinak, Frances Dunaway McGregor; Giber G, Cason, husband and wife; Carol Anne Kryder Alvic Scrol Anne Crock Kryder, Doris Forrester Garrelt, Elsenor Hamption, Sherbert, Eliabeth Sinak, Frances Dunaway McGregor; Giber G, Dunawy Crocksti Mer J yan Or Tribither; Murule Dunawy Checksti Merl J, Dr. Mary Anlis Carolic and separation of mather thanking the Company; Carol Hamily Real Esist Barlineth II. LC, a Delmaras Limited Liability Company; CoX Royality Fund VI, LF Mezos Bano Dunawy Crocksti Merl J, Yan Or Tribither; Murule Dunawy Sherewood; SDH 2009 nvestmensi, LP, a Texes Limited Parinership; SMF Sidecar Titan Mineral Holdings, LF, a Delaware Danke Alving Structure, LLC, a Delaware Limited Liability Company; Virgit Randolph Hendrix; White Star Royalty Company; The David Olf Southerd Parinership; SMF Titan Mineral Parinership; SMF Titan Lick, Kaston Constructure, LLC; Cason LLC; DSD Energy Resources, LLC; Cason LLC; DSD Energy Resources, LLC; Consensation Pariners, LLC; RES VI Assets, LLC; Mestong Cherry Company; Virgit Randolph Hendrix; White Star Royalty Company; VFD New Mexico, LLC; DSD Energy Resources, LLC; Consensation Pariners, LLC; RES VI Assets, LLC; Mestong Cherry Company; Virgit Randolph Hendrix; White Star Royalty Company; VFD New Mexico, The State of New Mexico Incorph Its Oli Consensation Parines, LLC; Restong Cherry Company; Virgit Randolph Hendrix; White Star Royalty Company; VFD New Mexico, The State of New Mexico Incorph Its Oli Consensation Parines, LLC; Restong Cherry Company; Virgit Randolph Hendrix; White Star Royalty Company; VFD New Mexico, The State of

tor risk involved in drilling said wells. Said area is Tocated approximately 24 miles west at Hobbs, New Mexico. CASE NO, 2383: Notice to all affected parties, as well as heirs and devices of: ANCCI, LLC, a New Mexico Limited Liability Company; ANCLI, LLC, a New Mexico Limited Liability Company; Balciney Feather, LLC; Ber S. Cason and Carolyn Cason, husband and wile; Zori Anna Kryder ab/A Earch Anne Crack Kryder; Darta Forsafer Garrett; Eleanor Kampiton Bhorteri; Eleabeth Sinak; Frances Dunaway McGregor; Glibert G. Schegel; Larri Moore Trippel Hempton; Logan Knapp; Marguerite Forrester Igerri; Mary Anfa Dunaway Caunoh; NSH Family Neal Easte Forhership, Larri Moore Trippel Hempton; Logan Knapp; Marguerite Forrester Igerri; Mary Anfa Dunaway Caunoh; NSH Family Neal Easte Forhership, Inc.; F. R. Hampton, Jur; Red Bird Verhures, Im; or Toxias Comp Panilo Nichard Do amad Royalisa, K. Landia III, Ruh Dunaway Sherewood; Stol 2009 Insettements, L.P. a Tesses Limited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, C.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings, I.P. a Delaware Climited Parineship; SNP Tisan Minara Holdings and Dia Minara Holdings and Dia Minara Holdings and Minara

for risk involved in chilling said wells. Said area is located approximately 24 miles weat of Hobbs, New Moxico. CASE NO, 23839: Notice to all affected parties, as well as heirs and devices of AHCCI, LLC, a New Moxico Limited Liability Company, AHCLI, LLC, a New Mexico Limited Liability Company, Baltoney Feaher, LLC, Bins, Kryder, Jonis Forrester Garretit, Elsanor Hempton Sherbert; Elsabeth Sinak; Frances Dunaway McGregor; Gilleeri G, sola en de egariste property and estate; Josephine Forrester Jauravy, Juanite Phillips Sonhget; Larri Moore Trippi Hempton; Logan Knapp; Marguerile Forrester Tigert; Mary Anfa Dunaway Concort, MSH Family, Neel Estate Partnership; SMP Sideer Titas Mary Anfa Dunaway Concort, MSH Family, Neel Estate Partnership; SMP Sideer Titas Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titas Files, LP Jesos Band Reyalites (L, Landie Liability Company; 1000 K Reyality Fund IV, LP, Pecos Band Reyalites (L, L, Landie Liability Company; 1000 K Reyality Fund IV, LP, Tecos Limited Partnership; SMP Titas Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titas Files, LP Jeleware Limited Partnership; SMP Titas Files, LP Jeleware Limited Partnership; SMP Titas Files, LP, Teo Limited Liability Company; Vinco Program, LLC; Cawlay Fanny, LLC; Resal Mateda and Mineral Holdings, LP, a Delaware Limited Partnership; The Limited Liability Company; Noro Program, LLC; Cawlay Fanny, LLC; Resal Mateda and Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titas Files, LP, Teo Limited Liability Company; Vinco Program, LLC; Leward Mateda and Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titas Files, LP, Teo Limited Liability Company; Vinco Program, LLC; Leward Mateda and Mineral Holdings, LP, a Delaware Limited Partnership;

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CASE NO. 24110: Notice to all affected parties, as well as heirs and devisers of AHCCI, LLC, a New Mealor Limited Liability Company, AHCLI, LLC, a New Mealor Limited Liability Company, AHCLI, LC, a New Mealor Limited Liability Company, AHCLI, Cason, husband and wife; Buckhom Energy, LLC, a Yease Limited Liability Company, Carol Anne, Yurder aVA Carol Anne Crook Kryder; Charles D. Ray; COG Openating LLC, a Delaware LLC; Devid B. Disneyer; Derril G. Elimore, J., Dessanad; Dorls Forrester Garratil; Eleanor Hampton Sherbert, D. Brownell, Cliberd G. Amort, J., Dessanad; Duris Forrester Garratil; Eleanor Hampton Sherbert, D. Brownell, Cliberd G. Handiki, Bill Hampton; Lineia Lastiler Hill and William J. Hill, Jr., as co-husles of Corolin Libert G. Handiki, B. Hangton; B. Corona, J. H. (1997), J. Corona, J. H. (1997), Santa S. Corona, J. Hangton, J. Hangton; J. Corona, J. (2006), Logan Kangton; J. Logan Kangton; J. K. (2006), Logan Kangton; J. K. (2007), Logan Kangton; J. (2007), L

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 Ltd., a Texas Limited Partnership; Sillivater Investments; Tarpon Industries Corporation; TH

 McEivan OI & Gas, LLE; The Allar Company; The David OI Company; LC, a New Mexico Limited Liability Company; Tyson Properties, L.C.; a Texas Limited Liability Company; Virgil Randolph Hendrix; Wintle Sill Royally Gompany; Williams 5, benigar, Jr.; Williamson Oil & Gas, LLC; a Texas LLC; Cavahy Energy Partner, LLC; HEG XI Assist, LLC; Mestero, E Energy Comparison (III) and of Franklin Mountain Energy 3, LLC for computery poling and notice of overtapping unit, Les County, New Mexico State Land Office; David J. Sorneschorg Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for computery poling and notice of overtapping unit, Les County, New Mexico State Land Office; David J. Sorneschorg Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for computery poling and notice of overtapping unit, Les County, New Mexico The State of New Maxico through its Oil Conservation Division hereby gives notice person at the Energy, Minerais, Natural Resources Department, Wendell Chino Building, Pacos Hal, 1220 South SJ. Francis Drive, 1st Floor, Stants FA, MR 67050 and Via Hew Mexico.

 Extension The Constant FA, MR 67050 and Via Hew Mexico Through Information poling all uncompilited migrail Interests within a 223.51-acre, more or lass, Bone Spring Instructual specing unit lites/Low went Mexico and State Cons State FA, MR 67050 and Via Lee County, New Mexico. The Sanshi unit Will be dedicated to the Cross State Cons 504H and Cross State Cons 504H veils, to be horizontally und will be dedicated to the Cross State Cons 504H and Cross State Cons 604H veils, to be horizontally application will partially overap a spacing unit Saction 36, Townish It B South, Range 4 East, NA, P.M. E as County, New Mexico.

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Veille, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy S. LC as operator of the wells, and a 200% chores for risk involved in drilling said wells. Said area is located approximately 24 minise west of Hobbs. New Mexico.
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 CASE NO. 24112: Notice to all affected parties, as well as heles and devises of AHCCL (L.C. a New Mexico. Limited Liability Company; AHCH, LLC, a New Mexico. Limited Liability Company; Carol Anee Control (L.G. and Mexico. Limited Liability Company; Carol Anee Control (L.G. and Mexico. Limited Liability Company; Carol Anee Control (L.G. and Mexico. Limited Liability Company; Carol Anee Control (L.G. and Mexico. Limited Liability Company; Carol Anee Control (L.G. and Mexico. Limited Liability Company; Carol Anee Control (L.G. and Caroly as Control (L.G. and Mexico. Limited Liability Company; Carol Anee Control (L.G. and Caroly); Control (L.G. and Caroly); Control (L.G. and Caroly); Control (L.G. and Caroly); Carol (L.G. and (L.G. and Caroly

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24115

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

The above-referenced Applications were provided under notice letter, dated January 19,
 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief. Dated: January 31, 2024

Deena 4 Bennett

Deana M. Bennett



January 19, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24115, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)



Deana M. Bennett 505.848.1834 <u>dmb@modrall.com</u>

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

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Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Kleona M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H

wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

- b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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Released to Imaging: 12/6/2023 10:49:03 AM

Received by OCD: 2/15/2024 11:05:40 AM Received by OCD: 12/5/2023 6:06:55 PM

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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	300k ID: 259141	Reference Contents	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	001.24115. 001.24115. 0024 Walz CertifiedPro-
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		Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
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DS Form 4877	Type of Mailing: CERTIFIED MAIL 01/19/2024	Name, Street, City, State, Zip	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuouerque NM 87107	AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107	AHCJL, LLC 1009 Camino Del Rio NW Albuouraue NM 87114	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	Charles D. Ray PO Box 51608 Midland TX 79710	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701	Derrill G. Elmore, Jr., c/o- Jane W. Elmore 5455 La Sierra Drive, Unit 511 Dallas TX 75231	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704
	odrall Sperling Roehl Harris & Sisk P.A. 0 Fourth Street, Suite 1000 buquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2935 81	9314 8699 0430 0116 2935 98	9314 8699 0430 0116 2936 04	9314 8699 0430 0116 2936 11	9314 8699 0430 0116 2936 28	9314 8699 0430 0116 2936 35	9314 8699 0430 0116 2936 42	9314 8699 0430 0116 2936 59	9314 8699 0430 0116 2936 66	9314 8699 0430 0116 2936 73	9314 8699 0430 0116 2936 80	9314 8699 0430 0116 2936 97	9314 8699 0430 0116 2937 03	9314 8699 0430 0116 2937 10	9314 8699 0430 0116 2937 27
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	Name, Street, City, State, Zip	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Jon Brickey 4821 Rangewood Court Midland TX 79707	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	Marla J. Orr 437 Hanbee Street Richardson TX 75080	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701
	USPS Article Number	9314 8699 0430 0116 2937 34	9314 8699 0430 0116 2937 41	9314 8699 0430 0116 2937 58	9314 8699 0430 0116 2937 65	9314 8699 0430 0116 2937 72	9314 8699 0430 0116 2937 89	9314 8699 0430 0116 2937 96	9314 8699 0430 0116 2938 02	9314 8699 0430 0116 2938 19	9314 8699 0430 0116 2938 26	9314 8699 0430 0116 2938 33	9314 8699 0430 0116 2938 40	9314 8699 0430 0116 2938 57	9314 8699 0430 0116 2938 64	9314 8699 0430 0116 2938 71
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 01/19/2024		Name, Street, City, State, Zip	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	Peregrine Production, LLC PO Box 50655 Midland TX 79710	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	Randolph D. McCall 3204 Drexel Dallas TX 75205	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	SMP Thần Ĥêx, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102		USPS Article Number	9314 8699 0430 0116 2938 88	9314 8699 0430 0116 2938 95	9314 8699 0430 0116 2939 01	9314 8699 0430 0116 2939 18	9314 8699 0430 0116 2939 25	9314 8699 0430 0116 2939 32	9314 8699 0430 0116 2939 49	9314 8699 0430 0116 2939 56	9314 8699 0430 0116 2939 63	9314 8699 0430 0116 2939 70	9314 8699 0430 0116 2939 87	9314 8699 0430 0116 2939 94	9314 8699 0430 0116 2940 07	9314 8699 0430 0116 2940 14	9314 8699 0430 0116 2940 21	
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		Name, Street, City, State, Zip	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	Tyson Properties, LLC PO Box 3786 Midland TX 79702	Virgil Randolph Hendrix 5080 Newport Avenue San Dicgo CA 92107	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	White Star Royalty Company PO Box 51108 Midland TX 79710	William S. Deniger, Jr. 6432 Wahnt Hill Lane Dallas TX 75230	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092
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Karlene Schuman Modrall Sperling 500 Fourth Street, Albuquerque NM		Line	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60

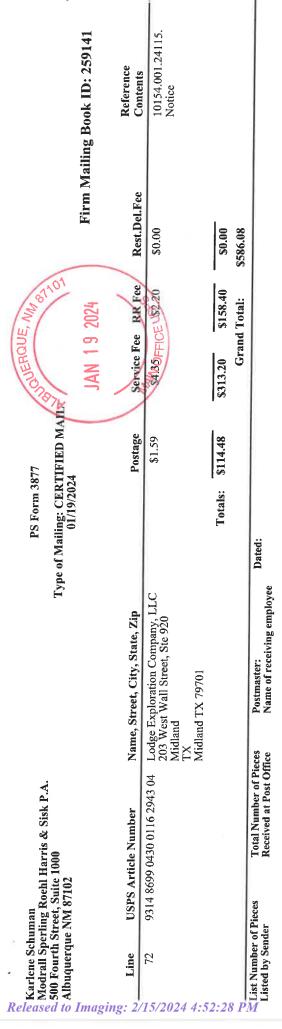
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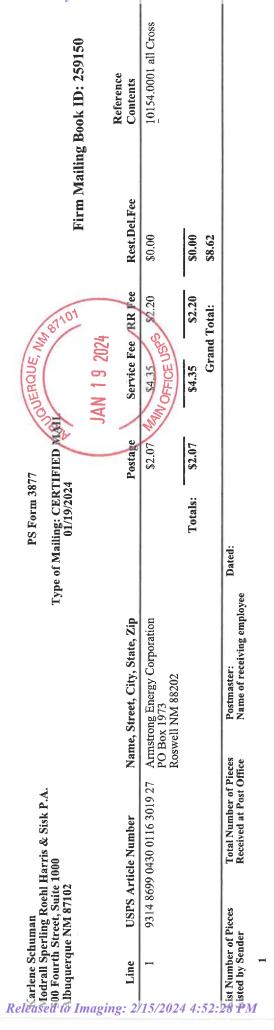
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	Type of Mai			Name, Street, City, State, Zip	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501	David J. Sorenson Estate PO Box 1453 Roswell NM Roswell NM 88202	V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702	Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013	
	arlene Schuman Iodrall Sperling Roehl Harris & Sisk P.A. 00 Fourth Street, Suite 1000	NM 87102			9314 8699 0430 0116 2941 99	9314 8699 0430 0116 2942 05	9314 8699 0430 0116 2942 12	9314 8699 0430 0116 2942 29	9314 8699 0430 0116 2942 36	9314 8699 0430 0116 2942 43	9314 8699 0430 0116 2942 50	9314 8699 0430 0116 2942 67	9314 8699 0430 0116 2942 74	9314 8699 0430 0116 2942 81	9314 8699 0430 0116 2942 98	
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9414869904300116293734 9414869904300116293734	2024-01-19 9:30 AM		Frederic D. Brownell	Dallas	ТХ	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AM
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Recipient:

Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. PO Box 2168 Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150 Batch ID:

Date Created: Date Mailed: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

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Event Description

Details

Event Description	Event Date	Details
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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

ussekuthslac

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

CASE NO. 23633: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, I Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AL LLC, a New Mexico Limited Liability Company; Baloney Festher, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Carol Anne Kryder alv/a Carol Anne Crock Kryder; Doris Fort Garrett; Eleanor Hampton Sherbert; Eliabeth Sinak; Frances Dunaway McGregor; Gilb Hendrix, III; Harry F. Biles III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II I, LLC, a Lenaware Limited Canoling, Company; Oux Hoyatity Fund IV. LF? Peccos Bend Roya Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Janes, Jr.; Re K. Landis III; Huth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Fiex, Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partner Southard Properties, LtC, a Texas Limited Partnership; The Allar Company; The David Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Lin Liability Company; VrgI Randotph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Royalty Company; VrgD New Mexico, LLC; DSD Energy Resources, LLC; Cavely Energy Pare LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Maya of the Division will conduct a public hearing at 8:15 a.m. commencing Fabruary 8, 2024 und, Lasa County, New Mexico, LLC; DSD Energy Resources, LLC; Cavely Energy Pare LLC; REG XI Assets, LLC; Mestengo S. LC for compulsory pooling and notice of overlag und, Las County, New Mexico, LLC; DSD Energy Resources, LLC; Caveller T. Maya d pives notice that the Division will conduct a public hearing at 8:15 a.m. commencing Fabruary 8, 2024 und, Las South S. Francis Drive, 11 Floor, Santa Fe, NM 87505 and via the WebEx virtual me gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing Fabruary 8, 200

LEGAL NOTICE

January 24, 2024

Involved in drilling said wells. CASE NO. 24110: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Car Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Shert Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, III; Harry F. Biles III; Hollmig LLC; Hope Hampton Benner; J Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forra Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phil Schlegei: Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liability Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royaity Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; OGX Royaity Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; OGX Royaity Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; Pecos Bend Royalites, Inc.; Pegaaus Resources, LtC; Pereg Production, LLC; R.E. Hempton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bru as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2 Investments, LP, a Texas Limited Partnership; Sherktooth Rescurces, LtC, a Texas Limited Partnership; Sherktooth Rescurces, LtC, e Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; Southard Proper

said. New Mexico must free itself from the bia cobà rue ELA approach ne Supreme the state has a huge budget surplus, Siwik

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LEGAL NOTICE January 24, 2024

LEGAL NOTICE January 24, 2024 CASE NO. 2383: Notice to all affected parties, as well as heirs and devises of: AHCCI, LLC, e New Mesto Limited Libbility Company; AHCFL, LLC, a New Mestoc Limited Libbility Company, AHCAL, LLC, a New Nesloc Limited Libbility Company; Baloney Feather, LLL; Ben S. Casson and Carolyn Gason, husband and wife; Carol Anne Kryok Alance Total Anne Grook Kryder; Dorlf aprester Gendrikt, Ill, Hamy F. Billiss III: Holimaji, Lesbachi Sinak; Frances Dunavay McChegor; Gilbert G, Burnawy Checki, Mary Lynn de satie; Josephine Forrester Janzcok; Junnia Phillips Boileagei Larri Moore Trippet Hempton; Logan Knapp; Marguentle Forrester Tjart; Marla J, Orr; Mary Anila Dunaway Checki, Mary Lynn de satie; Josephine Forrester Janzcok; Junnia Phillips Boileagei Larri Moore Trippet Hempton; Logan Knapp; Marguentle Forrester Tjart; Marla J, Orr; Mary Anila Deam McCali; Klank J, Unit Marka, K. Landla III; Kuth Dunaway Sherewood; Shei Agei Board Marka, Janz J, Bartan, Janz J, Bartan, Janz J, Bartan, Janz J, Bartan, Janz J, Janz

for risk involved in drilling said wells. Said area to focate approximately 24 miles weet of Hobes, New Mexico. CASE ND. 23855 Notice to all effected parties, as well as helrs and deviaese of ANCC1, LLC, a New Mexico Limited Lability Company; BAPCH, Sander J, Markon LL, Chenger, Sander Lability Company; BAPCH, LLC, a New Mexico Limited Lability Company; BaPCH, Sander J, Markon LL, LLC, a New Mexico Limited Lability Company; BAPCH, Sander J, Markon LL, Barton Mango, Sander J, Markon LL, Chenger, LLC, Alexe Mexico Limited Lability Company; BAPCH, Markon LL, Barton J, Markon LL, Sander J, Sander J, Markon LL, Sander J, Markon LL, Sander J, Markon LL, Sander J, Sander J, Sander J, Sander J, Markon LL, Sander J, Sander J,

For risk involved in draining allowales. Sall are as is located approximately 24 millions weat of Hobbs, New Maxico.
CASS NO. 23393: Notice to all affected parties, as well as heirs and devideses of: ARCCI, LLC, a New Maxico.
CASS NO. 23393: Notice to all affected parties, as well as heirs and devideses of: ARCCI, LLC, a New Maxico.
CASS NO. 23393: Notice to all affected parties, as well as heirs and devideses of: ARCCI, LLC, a New Maxico.
CASS NO. 23393: Notice to all affected parties, as well as heirs and devideses of: ARCCI, LLC, a New Maxico.
Casson, husband and wife, Gool Anna Kryolfar al/or Larcol Anna Grook Kryder; Dorls Forrester Garretit: Eleanor Hampton Sherbert; Eleabeth Sinak; Frances Dunaway McGregor; Gilbert G. Annadrit, II, Harry F. Sillas II, Holmang LLC, Hong Hampton Benner; Jack Gorio Hampton, II as heir and drain therary for the sillas in the site of the site o

designation of Franklin Mountain Energy 3, LLC as oppravor or intervenie, and a 200 a Unarge to rear involved in divide Jability Company, AirCLL LC, a New Mexico Limited Lability Company, AirCL LLC, a New Mexico Limited Lability Company, BirCLL LC, a New Mexico Limited Lability Company, Carol Anne Gaacn, husband end wite; Buckherr Energy LLC, a Taxak Lunied Lability Company, Carol Anne Gaacn, husband end wite; Buckherr Energy LLC, a Taxak Lunied Lability Company, Carol Anne Gaacn, husband end wite; Buckherr Energy LLC, a Taxak Lunied Lability Company, Carol Anne Gaacn, husband end wite; Buckherr Energy LLC, a Taxak Lunied Lability Company, Carol Anne Gordon Hawa Carol Anne Crook Kryder, Charles D, Ray, COG Cearering LLC, a Delaware LLC; David Bernesh K, Elizabeth Reymond alva Berly Raymond; Frances Dunawy McGrono, Frederic D, Brownell; Glibert G, Hendrix, III; Harry F, Bilss III; Hollmig LLC, Hope Hampton Benner, Jack Gordon Hampton, III es Ne ace and esparate property and estate; Jon Srkdery, Josephine Formster Jacksch; JSAL Zamity Limited Parinership, a Texas Limited Parinership; Juanite Phillips Hell Ramity Trust, created under the Last Will and Testament of Willam, J.Hil dated Entruery 2, 2000; Logan Kneppi, Louellen T, Mays; Maration Oli Permian LCC, a Delaware Lunited Lability Company, Marguetire Forcesier Tigeri, Hary Anita Dunaway Crockst; Mary Lynn Ors Smithers; Moutine Dunaway Claunch; Mid Laviesa Energy Company, MRC Permian Company, a Texas Moutine Dunaway Claunch; Mid Laviesa Energy Company, MRC Permian Company, a Texas Lunited Parinership; GOX Revy Jinto Mousey Crockst; Marku, Luck, a Burner, Foduline Dunaway Claunch; Mid Laviesa Energy Company, Mickee, Paul David, Luck, a Texas Limited Parinership; GOX Revy Jinto Mousey Crockst; Marku, Luck, a Burner, Foduline Dunaway Claunch; Mid Laviesa Energy Company, Mickee, Paul David, Luck, a Texas Limited Parinership; GOX Revy Jinto Mousey Sheewood; SDH 2009 Parinership; Jinto Hong Jinton Jinton Jinton Jinton, Jinton Sheewar Limited Parinership; Subt Pation

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 Lid., a Toxas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TM
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 McElvalio IG & Gas, LLL; Pic Alirs Company; The David Oli Company; Lic, a New Metcio Limited Linkilly Company; Tyreon Properties, LLC; a Toxas Limited Linkilly Company; Yirgil Randolph Mendrit, Mithis Star Royalt, Company; Millestone Company; Lic, Cavanip Early Company; Millestone Land Office; David J. Screanson; Ci a Gas, LLC; A Toxas Limited Linkilly; Company; Millestone Land Office; David J. Screanson; Estels, V-F Peroleum Inc; Williemson Enterprises; Lodge Exploration Company, LLC; Armatrong Energy Corporation of the Application of Frankilm Mounian Energy; S. LLC for Computory Millestone Estels, V-F Peroleum Inc; Williemson Enterprises; Lodge Exploration Company, LLC; Armatrong Energy Corporation of the Application of Frankilm Mounian Energy; S. LC for Computory Millestone Estels, V-F Peroleum Inc; Williemson Enterprise; Lodge Exploration Company, LLC; Armatrong Energy Corporation of the Application of Frankilm Boundary; Millestone Enterprise; José and Mille application. The State of New Mexico Incough is Oli Conservation Division hereby gives notice an encourse on the control of the Application company and the application. To participate in the detonic heating, see the instructions posted on the docket for the hearing date company in the EREP of Stokem and Milles Applications estate an order from the Division perioding and company. Letter and the application. To participate in the Obtion PS Stokem and Milles and Cross State Com 504H wells, to be horizontally company as apacing unit in Section 3. Township 18 South, Range S East, NMP Milleston. The State of New Mexico State Com 504H wells, to be horizontally companing the EREP of Soche Range S East, MAR, M. Lee County, New Mexico. T

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a sitesition di these coste as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy 3. ILC as operator of the wells, and a 200% charge for six involved in diffing and wells. Said area in located approximately 24 miles weel of Hobbs, New Mexico. CASE NO. 23111: Notice to all affected particulars, as well as helms and devicess of cAHCG, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; CHCEL, LLC, a New Mexico Limited Liability Company; Carol Anne X, Kryder AWA Carol Am Chock Kryder Charles D, Ray; CoG Operating LLC, a Delaware Limited Dotal P Company; Chrone D, Danger, Frederic D, Dormeelt, Gilberger, LLC, a New Mexico Limited Liability Company; Carol Anne X, Strager AWA, Carol Am Chock Kryder, Charles D, Ray; Carol Anne W, Elinore, a Vidovit, Betray F, Company; Carol Anne M, Elinore, J, Gestased – Jane W, Elinore, a Vidovit, Betray F, Company; Carol Anne B Charles, Carol Anne Chock Kryder, Charles Charles, Charles D, Hanty J, Harry F, Biles; Hollmig LLC, Hope Hampton Benner; Jack Gordon Hempton, I, as his sole and separate property and setate; Jon Benney; Mac Permitan LLC, a Delaware Limited Liability Company; Corporation; MSH Fanily Real Estate Partnership, II, LLC, a Delaware Limited Liability Company; Oca Royatilee, Inc.; Pegasus Resourcee, LLC; R. Lempton, J.; Randolph D, McCall; Richard D, Handix, Ji, Persa J, Bardida Wallacce, Paul Davis, LLC, a Texas Limited Partnership; Pecos Bend Royatilee, Inc.; Pegasus Resourcee, LLC; R. Hampton, J.; Santard Propertient, LLC, a Texas Limited Partnership; SWP Bidecar Tian Mineral Holdings, L. P. a Delaware Limited Partnership; SWP Tian Fines Partnership; SWP Bidecar Tian Mineral Holdings, J. & Texas Limited Partnership; SWP Tian Fines Partianeship; SWP Bidecar Tian

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 CASE NO, 24115: Notice to all effected partice, as well as heirs and devices of: AHCCI, LLC, a New Mexico.
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