

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 7, 2024**

CASE NO. 24133

STEPHANIE 0712 FED COM #131H WELL

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC DELAWARE
RESOURCES, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21433

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24133	APPLICANT'S RESPONSE
Date	March 7, 2024
Applicant	MRC Delaware Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC DELAWARE RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Stephanie
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Sand Tank; Bone Spring [96832]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	310.82
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 NE/4, NE/4 NW/4 and Lot 1 of irregular Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Proximity Tracts: If yes, description	No Exhibit No. A
Proximity Defining Well: if yes, description	N/A Submitted by: MRC Delaware Resources, LLC Hearing Date: March 7, 2024 Case No. 24133
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Stephanie 1813 Fed Com 131H well SHL: 621' FSL, 195' FEL (Unit P) of Section 7, T18S-R29E BHL: 850' FNL, 110' FWL (Unit D) of Section 13, T18S-R28E Target: Bone Spring Orientation: East-West Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1

Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	3/5/2024

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC DELAWARE
RESOURCES, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24133

APPLICATION

MRC Delaware Resources, LLC (“Applicant” or “MRC”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.82-acre, more or less, horizontal well spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 of irregular Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the proposed **Stephanie 0712 Fed Com 131H** well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of irregular Section 7, T18S-R29E, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 18, T18S-R29E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R28E.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B**

**Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133**


5. Approval of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 1, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
Paula M. Vance
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Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR MRC DELAWARE RESOURCES,
LLC**

CASE _____: **Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.82-acre, more or less, horizontal well spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 of irregular Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Stephanie 0712 Fed Com 131H** well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of irregular Section 7, T18S-R29E, with a first take point in the NE/4 NE/4 (Unit A) of Section irregular 18, T18S-R29E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R28E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC DELAWARE
RESOURCES, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24133

SELF-AFFIRMED STATEMENT OF NICK WEEKS

Nick Weeks, of lawful age and being first duly sworn, declares as follows:

1. My name is Nick Weeks. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Staff Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, Matador is seeking an order pooling all uncommitted interests in the Bone Spring formation in the standard 310.82-acre, more or less, horizontal well spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 of irregular Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and initially dedicate this Bone Spring spacing unit to the proposed **Stephanie 1813 Fed Com 131H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 7, T18S-R29E, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 18, T18S-R29E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R28E.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133

5. Matador understands this well will be placed in the SAND TANK; BONE SPRING [96832] pool.

6. **Matador Exhibit C-1** contains the Form C-102 for the proposed well.

7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of federal and state lands.

9. **Matador Exhibit C-3** identifies for the working interest owners that Matador is seeking to pool along with their respective ownership interest in the proposed horizontal spacing unit. **Matador Exhibit C-3** also identifies the overriding royalty interest owners and record title interest owners that Matador seeks to pool in this case.

10. There are no depth severances within the Bone Spring formation for this acreage.

11. While Matador was working to put this unit together, Matador proposed the above well to each of the working interest parties it seeks to pool. **Matador Exhibit C-4** contains a sample well proposal letter that was sent to those parties, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool. As indicated in **Matador Exhibit C-5**, we have been able to contact and have discussions with all of the working interest owners we seek to pool.

13. **Matador Exhibit C-5** contains a summary chronology of Matador’s contacts and attempted contacts with the uncommitted working interest owners. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that Matador seeks to pool in this case.

14. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

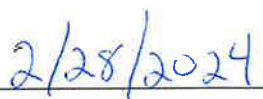
15. I provided Matador’s outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling this notice list, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

16. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Nick Weeks



Date

Exhibit C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

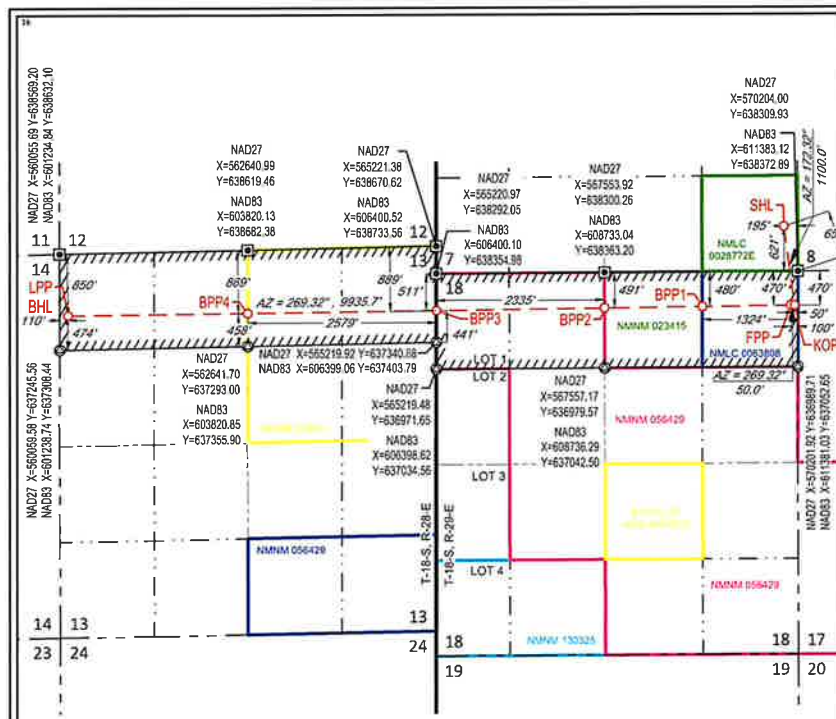
¹ API Number 30-025-	² Pool Code 96832	³ Pool Name SAND TANK; BONE SPRING
⁴ Property Code	⁵ Property Name STEPHANIE 1813 FED COM	⁶ Well Number 131H
⁷ GRID No. 7377	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3534'

¹⁰ Surface Location									
UL or lot no. P	Section 7	Township 18-S	Range 29-E	Lot Idn -	Feet from the 621'	North/South line SOUTH	Feet from the 195'	East/West line EAST	County EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 13	Township 18-S	Range 28-E	Lot Idn -	Feet from the 850'	North/South line NORTH	Feet from the 110'	East/West line WEST	County EDDY

¹² Dedicated Acres 310.82	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/06/2023
Date of Survey
Signature and Seal of Professional Surveyor



NEW MEXICO EAST NAD 1983			
SURFACE LOCATION (SHL) 621' FSL - SEC. 7 195' FEL - SEC. 7 X=611185 Y=638993 LAT.: N 32.7564222 LONG.: W 104.1061240	KICK OFF POINT (KOP) 470' FNL - SEC. 18 50' FEL - SEC. 18 X=611332 Y=637903 LAT.: N 32.7534251 LONG.: W 104.1056535	FIRST PERFORATION POINT (FPP) 470' FNL - SEC. 18 100' FEL - SEC. 18 X=611282 Y=637903 LAT.: N 32.7534237 LONG.: W 104.1058162	BLM PERF. POINT (BPP1) 480' FNL - SEC. 18 1324' FEL - SEC. 18 X=610058 Y=637888 LAT.: N 32.7533908 LONG.: W 104.1097980
BLM PERF. POINT (BPP2) 491' FNL - SEC. 18 2335' FWL - SEC. 18 X=608734 Y=637872 LAT.: N 32.7533550 LONG.: W 104.1141049	BLM PERF. POINT (BPP3) 889' FNL - SEC. 18 50' FWL - SEC. 18 X=606400 Y=637844 LAT.: N 32.7532915 LONG.: W 104.1216594	BLM PERF. POINT (BPP4) 869' FNL - SEC. 13 2579' FEL - SEC. 13 X=603821 Y=637814 LAT.: N 32.7532209 LONG.: W 104.1300883	LAST PERFORATION POINT (LPP) BOTTOM HOLE LOCATION (BHL) 850' FNL - SEC. 13 110' FWL - SEC. 13 X=601347 Y=637784 LAT.: N 32.7531526 LONG.: W 104.1381335

NEW MEXICO EAST
NAD 1927

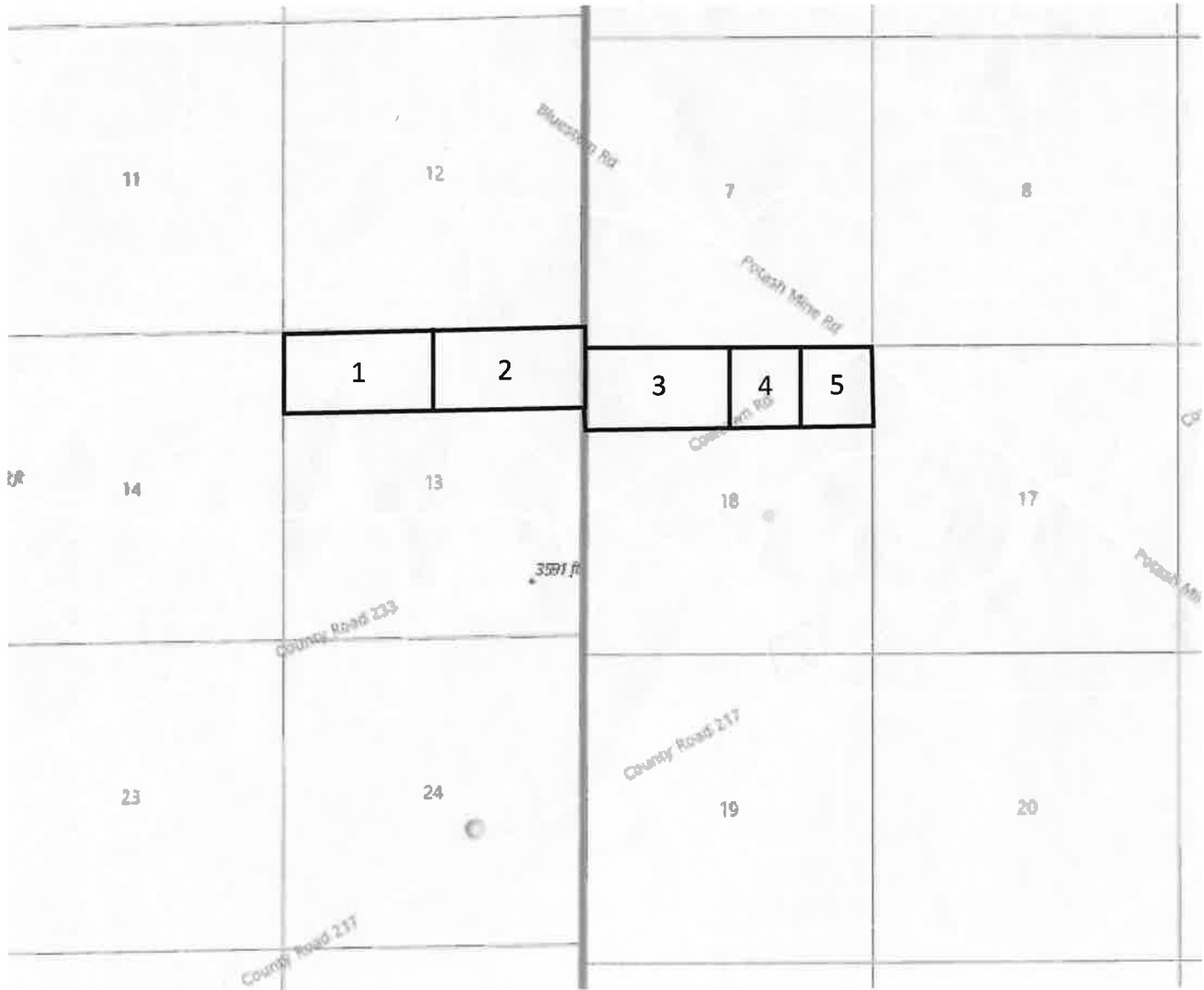
SURFACE LOCATION (SHL) X=570096 Y=638830 LAT.: N 32.7583058 LONG.: W 104.1056140	KICK OFF POINT (KOP) X=570153 Y=637840 LAT.: N 32.7533085 LONG.: W 104.1051435
FIRST PERFORATION POINT (FPP) X=570103 Y=637840 LAT.: N 32.7533072 LONG.: W 104.1053062	BLM PERF. POINT (BPP1) X=588879 Y=637825 LAT.: N 32.7532749 LONG.: W 104.1052819
BLM PERF. POINT (BPP2) X=567255 Y=637809 LAT.: N 32.7532385 LONG.: W 104.1135948	BLM PERF. POINT (BPP3) X=565220 Y=637781 LAT.: N 32.7531751 LONG.: W 104.1211882
BLM PERF. POINT (BPP4) X=562641 Y=637751 LAT.: N 32.7531046 LONG.: W 104.1258779	LAST PERFORATION POINT (LPP) BOTTOM HOLE LOCATION (BHL) X=560168 Y=637721 LAT.: N 32.7530384 LONG.: W 104.1376229

S:\SURVEY\MATADOR_RESOURCES\STEPHANIE_1813_18-18S-29E\FINAL_PRODUCTS\SQ_STEPHANIE_1813_FED_COM_131H.DWG 1/23/2024 10:09:25 AM bmlabofa

Exhibit C-2

Stephanie 1813 Fed Com 131H

Section 13, T18S-R28E & Section 18, T18S-R29E Eddy County, NM



- Tract 1: 80.00 acs – Sec. 13, T18S, R28E: N/2NW/4 (State – E-1287)
- Tract 2: 80.00 acs – Sec. 13, T18S, R28E: N/2NE/4 (Federal – NMNM-23417)
- Tract 3: 70.82 acs – Sec. 18, T18S, R29E: Lot 1, NE/4NW/4 (Federal – NMNM-56429)
- Tract 4: 40.00 acs – Sec. 18, T18S, R29E: NW/4NE/4 (Federal – NMNM-23415)
- Tract 5: 40.00 acs – Sec. 18, T18S, R29E: NE/4NE/4 (Federal – NMLC-063808)

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-2
 Submitted by: MRC Delaware Resources, LLC
 Hearing Date: March 7, 2024
 Case No. 24133

Exhibit C-3

Summary of Interests

MRC Delaware Resources LLC:			27.128195%
Compulsory Pool:			6.434592%
Voluntary Joinder:			66.437213%
Interest Owner:	Description:	Tract:	Interest:
Maverick Permian Agent Corp.	Working Interest	4, 5	6.434592%

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133

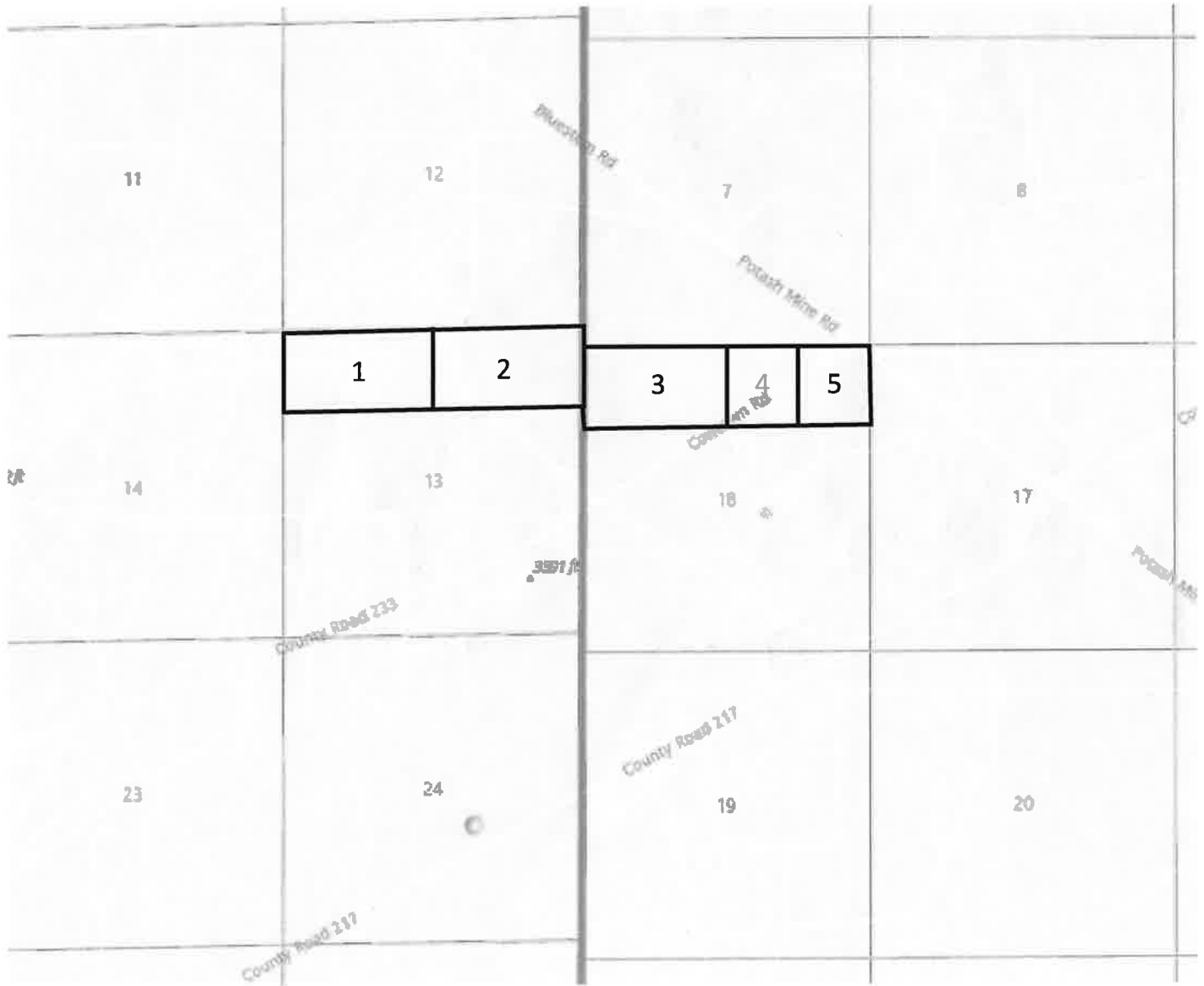


Summary of Interests to be Pooled

Interest Owner:	Description:	Tract:
Maverick Permian Agent Corp.	Working Interest	4, 5
Anadarko E&P Onshore LLC	Record Title	2
Burlington Resources Oil & Gas Company LP	Record Title	2, 3
PetroYates, Inc.	Overriding Royalty	2, 3
Yates Energy Royalty Interests LLC	Overriding Royalty	2, 3
George M. Yates	Overriding Royalty	2, 3
Travco Resources LLC	Overriding Royalty	2, 3, 4, 5
Slayton Investments, LLC	Overriding Royalty	2, 3, 4, 5
Pearl M. Hawley and Catherine Boatright, Trustees of the Jim Hawley Family Trust dated January 1, 2006	Overriding Royalty	2, 3, 4, 5
Francis F. Hawley	Overriding Royalty	2, 3, 4, 5
Nell T. Michel, Trustee of the Michel Family Trust dated January 25, 1988	Overriding Royalty	2, 3, 4, 5
Sharbro Oil Ltd. Co.	Overriding Royalty	2, 3, 4, 5
Sharbro Energy LLC	Overriding Royalty	2, 3, 4, 5
Vladin, LLC	Overriding Royalty	2, 3, 4, 5
Estate of Louis F. Rosas, deceased	Overriding Royalty	2, 3, 4, 5
H. Brooks Travis, II	Overriding Royalty	2, 3, 4, 5
Patricia Ann Conner	Overriding Royalty	2, 3, 4, 5
St. Clair Peyton Yates, Jr.	Overriding Royalty	2, 3, 4, 5
Mary Yates Davis	Overriding Royalty	2, 3, 4, 5
Richard Martin Yates	Overriding Royalty	2, 3, 4, 5
Square Lake Partners, LLC	Record Title	3
Marathon Oil Company	Record Title	4, 5

Stephanie 1813 Fed Com 131H

Section 13, T18S-R28E & Section 18, T18S-R29E Eddy County, NM



Tract 1: 80.00 acs – Sec. 13, T18S, R28E: N/2NW/4 (State – E-1287)

Tract 2: 80.00 acs – Sec. 13, T18S, R28E: N/2NE/4 (Federal – NMNM-23417)

Tract 3: 70.82 acs – Sec. 18, T18S, R29E: Lot 1, NE/4NW/4 (Federal – NMNM-56429)

Tract 4: 40.00 acs – Sec. 18, T18S, R29E: NW/4NE/4 (Federal – NMNM-23415)

Tract 5: 40.00 acs – Sec. 18, T18S, R29E: NE/4NE/4 (Federal – NMLC-063808)

Exhibit C-4

MRC Delaware Resources, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice (972) 371-5481 • Fax (214) 866-4981

nweeks@matadorresources.com

Nicholas Weeks
Senior Staff Landman

January 30, 2024

VIA CERTIFIED RETURN RECEIPT MAIL

Maverick Permian Agent Corp.
1111 Bagby Street, Suite 1600
Houston, Texas 77002

Re: Stephanie 0712 Fed Com #134H
Stephanie 1813 Fed Com #131H (the "Wells")
Participation Proposal
Sections 7 and 18, Township 18 South, Range 29 East
Sections 12 and 13, Township 18 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Delaware Resources, LLC ("MRC") proposes the drilling of Matador Production Company's Stephanie 0712 Fed Com #134H well, located in Section 7, Township 18 South, Range 29 East and Section 12, Township 18 South, Range 28 East, Eddy County, New Mexico and Stephanie 1813 Fed Com #131H well, located in Section 18, Township 18 South, Range 29 East and Section 13, Township 18 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE's") dated August 17, 2023.

- **Stephanie 0712 Fed Com #134H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 7-18S-29E, a proposed first take point located approximately 850' FSL and 100' FEL of Section 7-18S-29E, and a proposed last take point located approximately 470' FSL and 100' FWL of Section 12-18S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,100' TVD) to a Measured Depth of approximately 18,404'.
- **Stephanie 1813 Fed Com #131H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 7-18S-29E, a proposed first take point located approximately 470' FNL and 100' FEL of Section 18-18S-29E, and a proposed last take point located approximately 850' FNL and 100' FWL of Section 13-18S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,100' TVD) to a Measured Depth of approximately 18,404'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided at a later date, covering Lots 3, 4, W/2SW/4 and SE/4 of Section 7, Lot 1, NW/4NW/4 and the N/2NE/4 of Section 18, Township 18 South, Range 29 East, the S/2 of Section 12 and the N/2N/2 of Section 13, Township 18 South, Range 28 East, Eddy County, New Mexico, and have the following general provisions:

- 100% / 300% / 300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC DELAWARE RESOURCES, LLC



Nicholas Weeks

Maverick Permian Agent Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Stephanie 0712 Fed Com #134H** well.
 _____ Not to participate in the **Stephanie 0712 Fed Com #134H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Stephanie 1813 Fed Com #131H** well.
 _____ Not to participate in the **Stephanie 1813 Fed Com #131H**.

Maverick Permian Agent Corp.

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	August 17, 2023	AFE NO.:	
WELL NAME:	Stephanie 1813 Fed Com 131H	FIELD:	
LOCATION:	Sec. 18 18S-28E & Sec. 13 18S-28E	MD/TVD:	18404/8100'
COUNTY/STATE:	Eddy, Co	LATERAL LENGTH:	9,837
MRC WI:			
GEOLOGIC TARGET:	Third Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Third Bone Spring sand target.		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000			\$ 10,000	\$ 68,000
Location, Surveys & Damages	186,333	13,000	15,000	25,000	239,333
Drilling	1,110,959				1,110,959
Cementing & Float Equip	300,000				300,000
Logging / Formation Evaluation		8,000	3,000		11,000
Flowback - Labor			18,160		18,160
Flowback - Surface Rentals			127,850		127,850
Flowback - Rental Living Quarters					
Mud Logging	26,100				26,100
Mud Circulation System	90,125				90,125
Mud & Chemicals	355,000	65,000	25,000		445,000
Mud / Wastewater Disposal	150,000			1,000	161,000
Freight / Transportation	22,500	36,500	7,000		66,000
Rig Supervision / Engineering	150,000	96,400	6,000	3,600	261,000
Drill Bits	101,600				101,600
Fuel & Power	163,800	535,655	15,000		714,455
Water	45,000	603,750	3,000	1,000	652,750
Drig & Completion Overhead	10,000				10,000
Plugging & Abandonment					
Directional Drilling, Surveys	271,454				271,454
Completion Unit, Swab, CTU		170,000	9,000		179,000
Perforating, Wireline, Slickline		233,024			233,024
High Pressure Pump Truck		122,000	6,000		128,000
Stimulation		2,411,469			2,411,469
Stimulation Flowback & Disp		15,500	50,400		65,900
Insurance	33,127				33,127
Labor	198,500	60,250	15,000	5,000	278,750
Rental - Surface Equipment	99,310	334,410	10,000	5,600	447,720
Rental - Downhole Equipment	321,875	91,000			412,875
Rental - Living Quarters	48,330	55,040		5,600	108,970
Contingency	302,490	182,967	31,041	5,560	522,058
Operations Center	25,116				25,116
TOTAL INTANGIBLES >	4,093,620	5,033,995	341,451	61,160	9,522,226
TANGIBLE COSTS					
Surface Casing	\$ 33,289				\$ 33,289
Intermediate Casing					
Drilling Liner					
Production Casing	799,210				799,210
Production Liner					
Tubing			111,200		111,200
Wellhead	108,000		70,000		178,000
Packers, Liner Hangers		65,265			65,265
Tanks				119,500	119,500
Production Vessels				174,033	174,033
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			315,000		315,000
Compressor				13,333	13,333
Installation Costs				176,000	176,000
Surface Pumps			5,000	19,583	24,583
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	51,667	62,667
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				100,000	100,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				11,667	11,667
Flare Stack				29,167	29,167
Electrical / Grounding			30,000	63,333	93,333
Communications / SCADA			12,000	10,833	22,833
Instrumentation / Safety				51,633	51,633
TOTAL TANGIBLES >	940,499	65,265	554,200	942,750	2,502,714
TOTAL COSTS >	5,024,119	5,099,260	895,651	1,003,910	12,022,940

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	PH	Team Lead - WTX/NM
Completions Engineer:	DM	WB
Production Engineer:	GL	

MATADOR RESOURCES COMPANY APPROVAL:

President	BEG	Chief Geologist	NLF
EVP, Co-COO	CA	Co-COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The user of this AFE is responsible for the accuracy of the information provided in this estimate. The user of this AFE is responsible for the accuracy of the information provided in this estimate. The user of this AFE is responsible for the accuracy of the information provided in this estimate.

Exhibit C-5

**Stephanie 1813 Fed Com 131H
Summary of Communication**

Maverick Permian Agent Corp.

- 1/30/2024: Proposal mailed via certified mail and by email. Received signed return receipt 2/4/2024. Emailed over JOA.
- 2/1/2024 – 2/27/2024: Discussed proposals with Maverick.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC DELAWARE
RESOURCES, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24133

SELF-AFFIRMED STATEMENT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, Matador intends to develop the Third Bone Spring of the Bone Spring formation.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells because the maximum horizontal stress is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the proposed horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

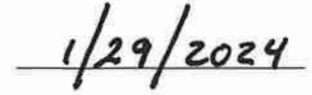
13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

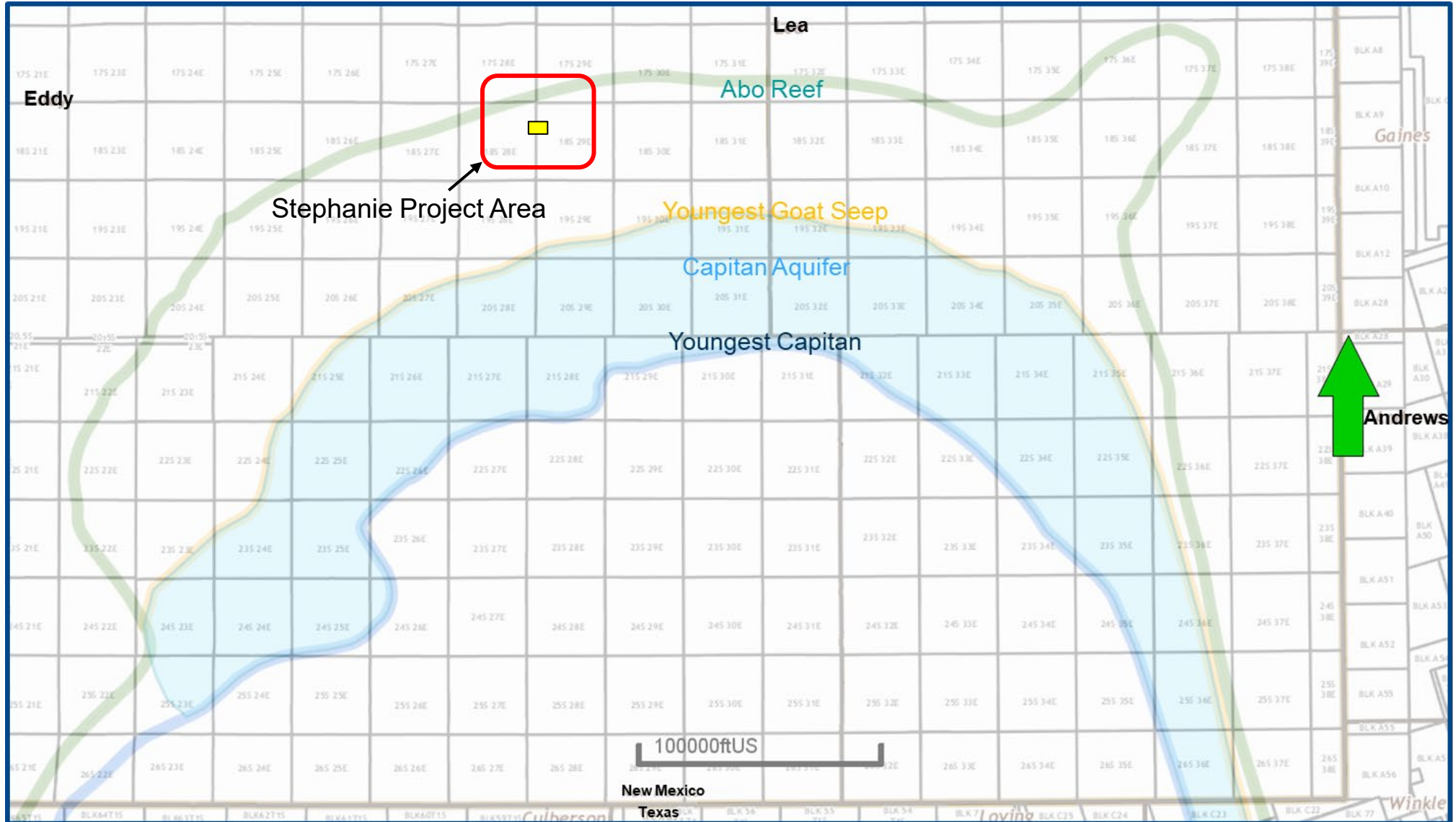
A handwritten signature in black ink, appearing to read "A Parker", written over a horizontal line.

Andrew Parker

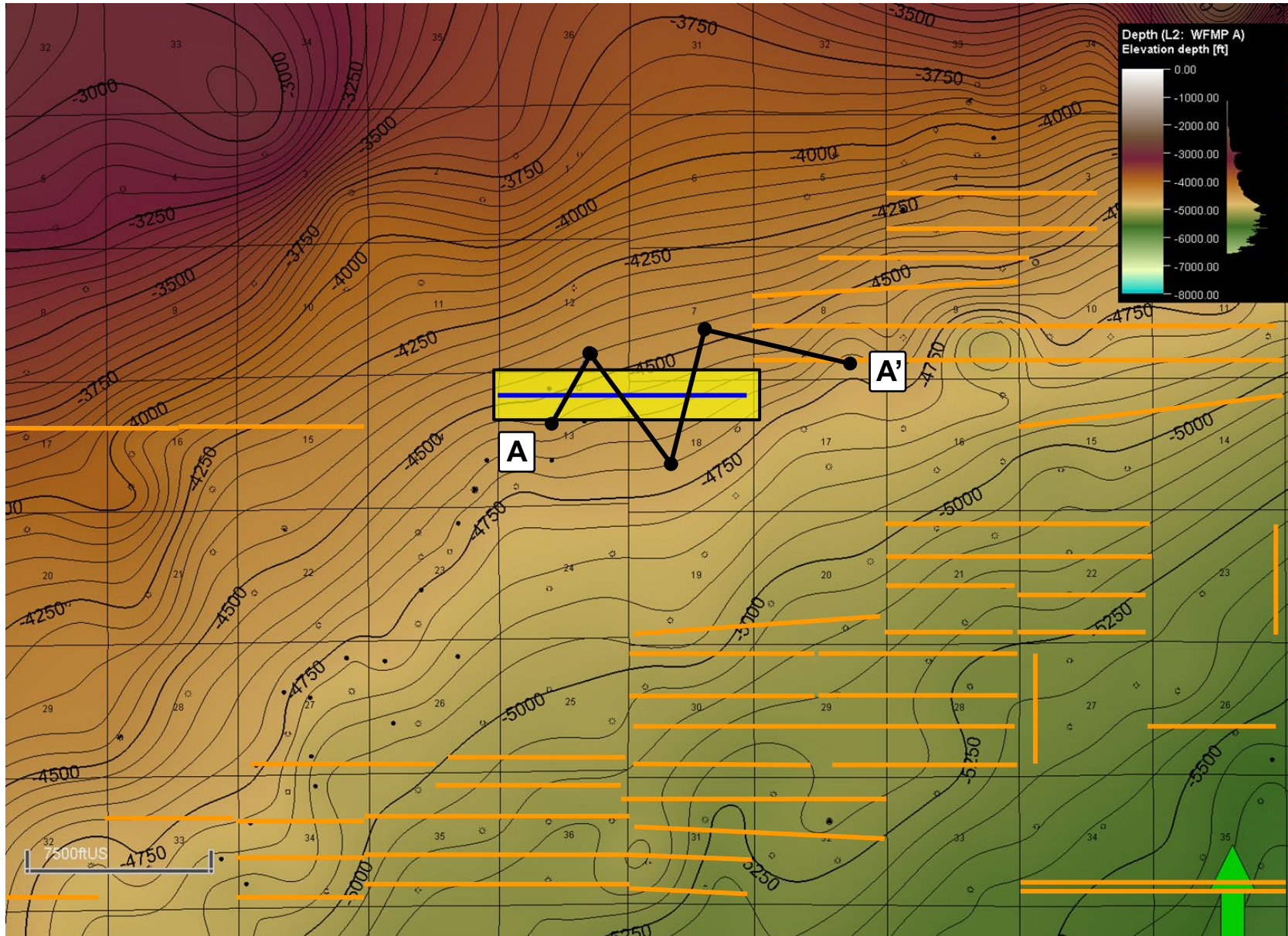
A handwritten date "1/29/2024" in black ink, written over a horizontal line.

Date

Locator Map



Structure Map (Base Bone Spring Subsea) A – A' Reference Line



Map Legend

Stephanie Wells



Bone Spring Wells



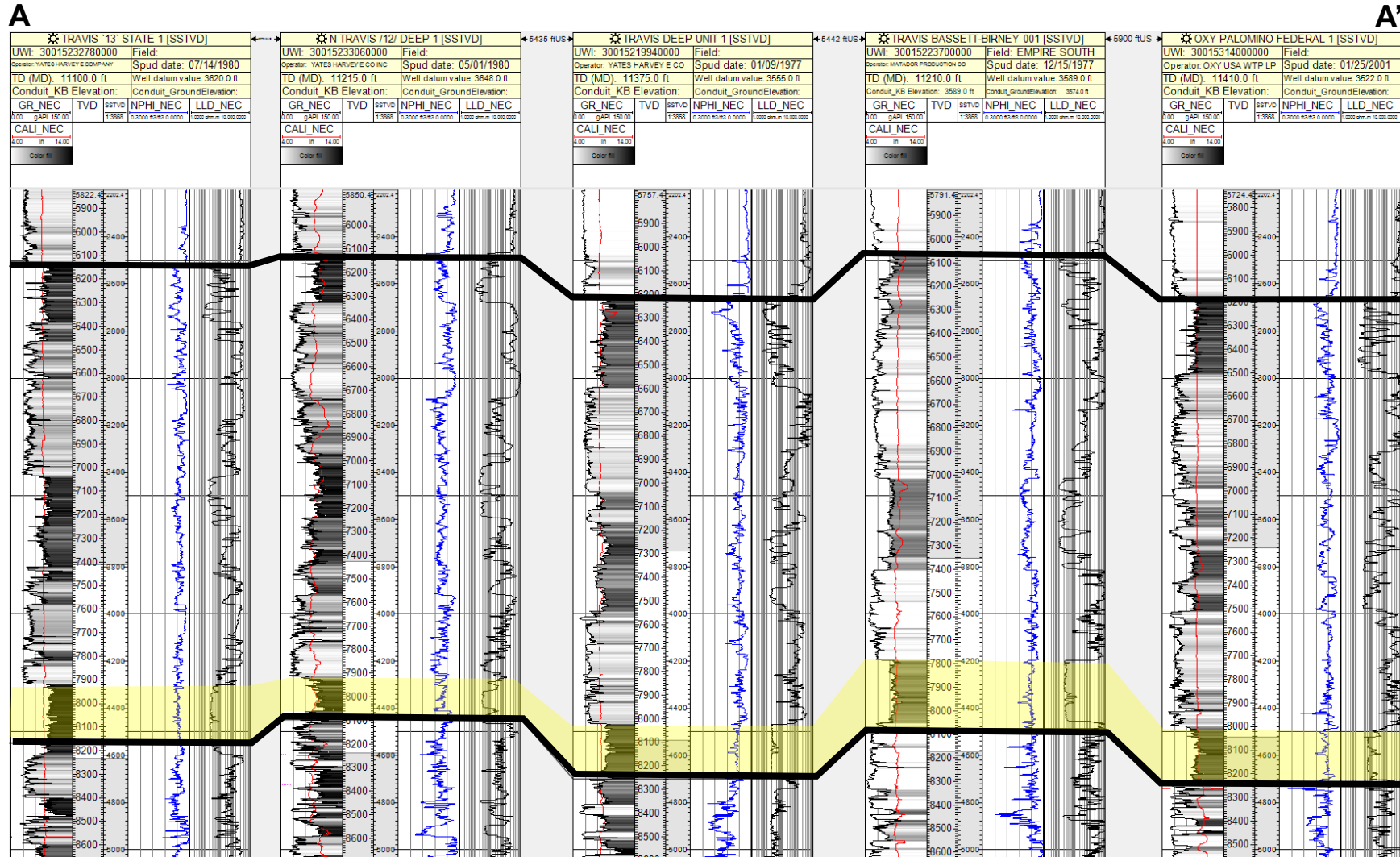
Project Area



C. I. = 50'

SAND TANK; BONE SPRING, [96832] Structural Cross-Section A – A'

Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC DELAWARE
RESOURCES, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21433

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Delaware Resources, LLC (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 26, 2024, and March 1, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133**



Paula M. Vance

03/04/2024

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email: pmvance@hollandhart.com

January 12, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico: *Stephanie 0712 Fed Com 131H*

Ladies & Gentlemen:

This letter is to advise you that MRC Delaware Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 1, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

The State of New Mexico Oil Conservation Division hearing will be held in a hybrid format with both in-person and virtual participation options. The hearing will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Ave., Santa Fe, New Mexico, starting at 8:15 a.m. Virtual access to the Division’s public hearing is available as follows: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nicholas Weeks at (972) 371-5481 or at nweeks@matadorresources.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR MRC DELAWARE RESOURCES, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Email: pmvance@hollandhart.com

February 16, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico: *Stephanie 0712 Fed Com 131H*

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If you have any questions about this matter, please contact Nicholas Weeks at (972) 371-5481 or at nweeks@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MRC DELAWARE RESOURCES,
LLC**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Stephanie 131H well - Case no. 24133
Postal Delivery Report

9414811898765493433452	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:46 am on January 17, 2024 in MIDLAND, TX 79701.
9414811898765493433513	Francis F. Hawley	PO Box 2481	Cullowhee	NC	28723-2481	This is a reminder to pick up your item before January 31, 2024 or your item will be returned on February 1, 2024. Please pick up the item at the CULLOWHEE, NC 28723 Post Office.
9414811898765493433551	Nell T. Michel, Trustee of the Michel Fa	2429 N Park Blvd	Santa Ana	CA	92706-1610	Your item was delivered to the front desk, reception area, or mail room at 3:07 pm on January 16, 2024 in SANTA ANA, CA 92706.
9414811898765493433568	Sharbro Oil Ltd. Co.	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:15 am on January 17, 2024 in ARTESIA, NM 88210.
9414811898765493433520	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:15 am on January 17, 2024 in ARTESIA, NM 88210.
9414811898765493433506	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 12:24 pm on January 17, 2024 in ARTESIA, NM 88210.
9414811898765493433599	Estate of Louis F. Rosas, deceased	6156 W Irma Ln C/O Belma A Rosas Wife	Glendale	AZ	85308-6754	Your item was picked up at the post office at 12:56 pm on January 18, 2024 in GLENDALE, AZ 85308.
9414811898765493433544	H. Brooks Travis, II	10 Cantata Dr	Mission Viejo	CA	92692-5102	Your item was delivered to an individual at the address at 2:18 pm on January 22, 2024 in DAVIDSONVILLE, MD 21035.

MRC - Stephanie 131H well - Case no. 24133
Postal Delivery Report

9414811898765493433582	Patricia Ann Conner	860 Morningside Dr Apt C513	Helotes	TX	78023	Your item has been delivered to the original sender at 12:56 pm on January 25, 2024 in SANTA FE, NM 87501.
9414811898765493433537	St. Clair Peyton Yates, Jr.	PO Box 1020	Artesia	NM	88211-1020	Your item was picked up at the post office at 10:43 am on January 17, 2024 in ARTESIA, NM 88210.
9414811898765493434213	Mary Yates Davis	105 S 4th St	Artesia	NM	88210-2177	Your item was delivered to the front desk, reception area, or mail room at 10:29 am on January 16, 2024 in ARTESIA, NM 88210.
9414811898765493433469	Anadarko E&P Onshore LLC	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 19, 2024 at 5:43 pm.
9414811898765493434268	Richard Martin Yates	428 Sandoval St Ste 200	Santa Fe	NM	87501-7312	Your item was delivered to an individual at the address at 12:52 pm on January 17, 2024 in SANTA FE, NM 87501.
9414811898765493434220	Square Lake Partners, LLC	PO Box 50938	Midland	TX	79710-0938	Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on January 25, 2024 at 5:00 pm. The item is currently in transit to the destination.
9414811898765493434206	Marathon Oil Company	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 11:07 am on January 17, 2024 in HOUSTON, TX 77024.
9414811898765493433421	Burlington Resources Oil & Gas Compa	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:46 am on January 17, 2024 in MIDLAND, TX 79701.

MRC - Stephanie 131H well - Case no. 24133
Postal Delivery Report

9414811898765493433407	PetroYates, Inc.	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 11:55 am on January 16, 2024 in ALBUQUERQUE, NM 87102.
9414811898765493433490	Yates Energy Royalty Interests LLC	PO Box 2323	Roswell	NM	88202-2323	Your item was picked up at the post office at 10:14 am on January 17, 2024 in ROSWELL, NM 88201.
9414811898765493433445	George M. Yates	PO Box 1933	Roswell	NM	88202-1933	Your item was picked up at the post office at 1:58 pm on January 18, 2024 in ROSWELL, NM 88201.
9414811898765493433483	Travco Resources LLC	3325 N Enterprise Dr	Hobbs	NM	88240-1046	Your item was delivered to an individual at the address at 9:27 am on January 16, 2024 in HOBBS, NM 88240.
9414811898765493433438	Slayton Investments, LLC	PO Box 2035	Roswell	NM	88202-2035	Your item was picked up at the post office at 11:49 am on January 17, 2024 in ROSWELL, NM 88201.
9414811898765493433476	Pearl M. Hawley and Catherine Boatrig	5857 Westhaven Dr	Fort Worth	TX	76132-2601	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on January 25, 2024 at 10:20 am. The item is currently in transit to the destination.

MRC - Stephanie 131H - Case no. 24133
Postal Delivery Report

9214 8901 9403 8349 3391 77	MAVERICK PERMIAN AGENT CORP 1111 BAGBY STREET SUITE 1600 HOUSTON TX 77021	Delivered Signature Received
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Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005874109

This is not an invoice

HOLLAND AND HART
PO BOX 2208

SANTA FE, NM 87504-2208

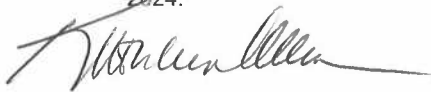
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/18/2024



Legal Clerk

Subscribed and sworn before me this January 18, 2024:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005874109
PO #: Steph 0712
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: MRC Delaware Resources, LLC
Hearing Date: March 7, 2024
Case No. 24133

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT OIL
CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, February 1, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than January 22, 2024.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mebd90f968526fc5f785d1ce1df6f8879>

Webinar number: 2480 175 1754

Join by video system: Dial 24801751754@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your webinar number.

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2480 175 1754

Panelist password: JQjGcxpM862 (57542976 from phones and video systems)

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: COG Operating LLC; Anadarko E&P Onshore LLC; Burlington Resources Oil & Gas Company LP; PetroYates, Inc.; Yates Energy Royalty Interests LLC; George M. Yates, his heirs and devisees; Travco

resources, LLC; Playwin Investments, LLC; Pearl M. Hawley and Catherine Boatright, Trustees of the Jim Hawley Family Trust dated January 1, 2006; Francis F. Hawley, his or her heirs and devisees; Nell T. Michel, Trustee of the Michel Family Trust dated January 25, 1988; Sharbro Oil Ltd. Co.; Sharbro Energy LLC; Vadin, LLC; Estate of Louis F. Rosas, deceased, his or her heirs and devisees; H. Brooks Travis, II, his or her heirs and devisees; Patricia Ann Conner, her heirs and devisees; St. Clair Peyton Yates, Jr., his or her heirs and devisees; Mary Yates Davis, her heirs and devisees; Richard Martin Yates, his heirs and devisees; Square Lake Partners, LLC, and Marathon Oil Company. Case No. 24133: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.82-acre, more or less, horizontal well spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 of irregular Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Stephanie 0712 Fed Com 131H well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of irregular Section 7, T18S-R29E, with a first take point in the NE/4 NE/4 (Unit A) of Section irregular 18, T18S-R29E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R28E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles southeast of Artesia, New Mexico. #5874109, Current Argus, 18, 2024

Carlsbad Current Argus.

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Affidavit of Publication

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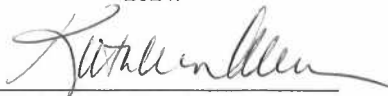
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/22/2024



Legal Clerk

Subscribed and sworn before me this February 22, 2024:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

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of Affidavits 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, March 7, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 26, 2024.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m6e15eb231e444ec5068a93e3e3463547>
Webinar number: 2482 287 8726
Join by video system: 24822878726@nmemnrd.webex.com
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Access code: 2482 287 8726
Panelist password: NZhMujmK383 (69468565 from phones and video systems)

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public. (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: **Maverick Permian Agent Corp.**

Case No. 24133: **A Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.82-acre, more or less, horizontal well spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 of irregular Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Stephanie 0712 Fed Com 131H** well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of irregular Section 7, T18S-R29E, with a first take point in the NE/4 NE/4 (Unit A) of Section irregular 18, T18S-R29E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R28E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.
#5881299, Current Argus, February 22, 2024