

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 7, 2024**

CASE No. 24158

THUNDERCLOUD 29 30 B2HE FED COM 1H

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO ADD RECORD TITLE OWNERS TO
COMPULSORY POOLING ORDER R-22855,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24158
(formerly Case 23675)**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO ADD RECORD TITLE OWNERS TO
COMPULSORY POOLING ORDER R-22855,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24158
(formerly Case 23675)

APPLICATION

Mewbourne Oil Company (“Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to add record title owners to compulsory pooling order R-22855. In support Applicant states:

1. Order R-22855 was issued on September 1, 2023, in Case 23675 and pooled the mineral owners in a 321.09 horizontal spacing unit in the Bone Spring formation [Lusk; Bone Spring North Pool (41450)] underlying the S2N2 of Section 29, and the S2NE4, SE4NW4 and Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico.
2. This spacing unit is initially dedicated to the proposed **Thundercloud 29/30 B2HE Fed Com 1H** well to be horizontally drilled from a surface location in the NW4NW4 of Section 28, with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30.
3. Applicant has sought and been unable to obtain the signatory approval of all the record title owners in the two federal leases covering the subject spacing unit, NMNM 009016 and NMNM 106717.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Mewbourne Oil Company
Hearing Date: March 7, 2024
Case No. 24158**

4. Adding these record title owners to the existing pooling order will allow applicant to proceed with the development of the subject acreage and thereby avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 7, 2024, and, after notice and hearing as required by law, the Division enter an order adding record title owners to pooling order R-22855.

Respectfully submitted,

HOLLAND & HART LLP

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**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

CASE _____: Application of Mewbourne Oil Company to Add Record Title Owners to Pooling Order R-22855, Lea County, New Mexico. Applicant in the above-styled cause seeks to add record title owners to compulsory pooling order R-22855, which pooled the uncommitted mineral owners in a 321.09 horizontal spacing unit in the Bone Spring formation [Lusk; Bone Spring North Pool (41450)] underlying the S2N2 of Section 29, and the S2NE4, SE4NW4 and Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit is initially dedicated to the proposed **Thundercloud 29/30 B2HE Fed Com 1H** well to be horizontally drilled from a surface location in the NW4NW4 of Section 28, with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 23675
ORDER NO. R-22855**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 3, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

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Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: March 7, 2024
Case No. 24158**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

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ORDER NO. R-22855

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR
DMF/hat

Date: 9/11/2023

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23675	APPLICANT'S RESPONSE
Date	August 3, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Thundercloud 29/30 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Lusk; Bone Spring North Pool (41450)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	321.09-acres
Building Blocks:	40-acres
Orientation:	East-West
Description: TRS/County	S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of irregular Section 30, T18S, R32E, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>Thundercloud 29/30 B2HE Fed Com 1H (API No. ----)</u> SHL: 1230' FNL, 205' FWL (Unit D) of Section 28, T18S, R32E BHL: 1900' FNL, 100' FWL (Lot 2) of Section 30, T18S, R32E Target: Bone Spring Orientation: East-West Completion: Standard Location
Horizontal Well First and Last Take Point	Exhibit A-2

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Completion Target (Formation, TVD and MD)	Exhibit A-3, Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits A-2, B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibits A-4, B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
Released to Imaging: 8/1/2023 11:51:56 AM General Location Map (including basin)	Exhibit B-1

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Well Bore Location Map	Exhibit A-2, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	
Date:	8/1/2023

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO ADD RECORD TITLE OWNERS TO
COMPULSORY POOLING ORDER R-22855,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24158
(formerly Case 23675)**

SELF-AFFIRMED STATEMENT OF THOMAS SLOAN

1. My name is Thomas Sloan, and I am employed by Mewbourne Oil Company (“Mewbourne”) as a landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Mewbourne in this case and the status of the lands in the subject area.
4. The uncommitted parties in this case are bare record title holders as reflected on the BLM records. They have no operating rights and do not own cost-bearing interests. No party has indicated that it will oppose this case proceeding by self-affirmed statement and, therefore, I do not expect opposition at the hearing.
5. In **Case No. 24158**, Mewbourne seeks an order to amend Order R-22855 (“Pooling Order”) to add record title owners under the Pooling Order. Order R-22855 was issued on September 1, 2023, in Case 23675 and pooled the mineral owners in a 321.09 horizontal spacing unit in the Bone Spring formation underlying the S/2 N/2 of Section 29, and the S/2 NE/4, SE/4 NW/4 and Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30, Township 18 South, Range 32

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: March 7, 2024
Case No. 24158**

East, NMPM, Lea County, New Mexico. This spacing unit is initially dedicated to the proposed **Thundercloud 29/30 B2HE Fed Com 1H** well to be horizontally drilled from a surface location in the NW/4 NW/4 of Section 28, with a first take point in the SE/4 NE/4 (Unit H) of Section 29 and a last take point in the SW/4 NW/4 equivalent (Lot 2) of irregular Section 30.

6. Subsequent to receiving the Pooling Order, Mewbourne has determined that additional record title owners must be pooled for purposes of obtaining an approved federal communitization agreement, thereby necessitating a new pooling order.

7. **Mewbourne Exhibit C-1** is a *Revised* Exhibit A-3 (pooling exhibit) that identifies the tracts of land comprising the horizontal spacing unit. As reflected, the subject acreage is comprised of federal leases. Also, included is a revised pooling exhibit that includes the record title owners that Mewbourne seeks to pool. There are no other changes to the pooling exhibit.

8. Mewbourne has been unable to obtain a ratification from all of the record title owners reflected in BLM's records. BLM requires record title owners to either ratify the communitization agreement or for Mewbourne to obtain a compulsory pooling order from the Oil Conservation Division pooling their record title interests.

9. **Mewbourne Exhibit C-2** is a *Revised* Exhibit A-5 (chronology of contacts), which reflects a summary of my efforts to locate and communicate with each of the record title owners reflected in BLM records that Mewbourne seeks to pool. In my opinion, Mewbourne has undertaken good-faith, diligent effort to locate and reach an agreement with each interest owner.

10. Because the interest Mewbourne seeks to pool are bare record title owners, Mewbourne is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the proposed well.

11. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties Mewbourne seeks to pool.

12. **Mewbourne Exhibit C-1 and C-2** were either prepared by me or compiled under my direction and supervision, or contain company business records.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

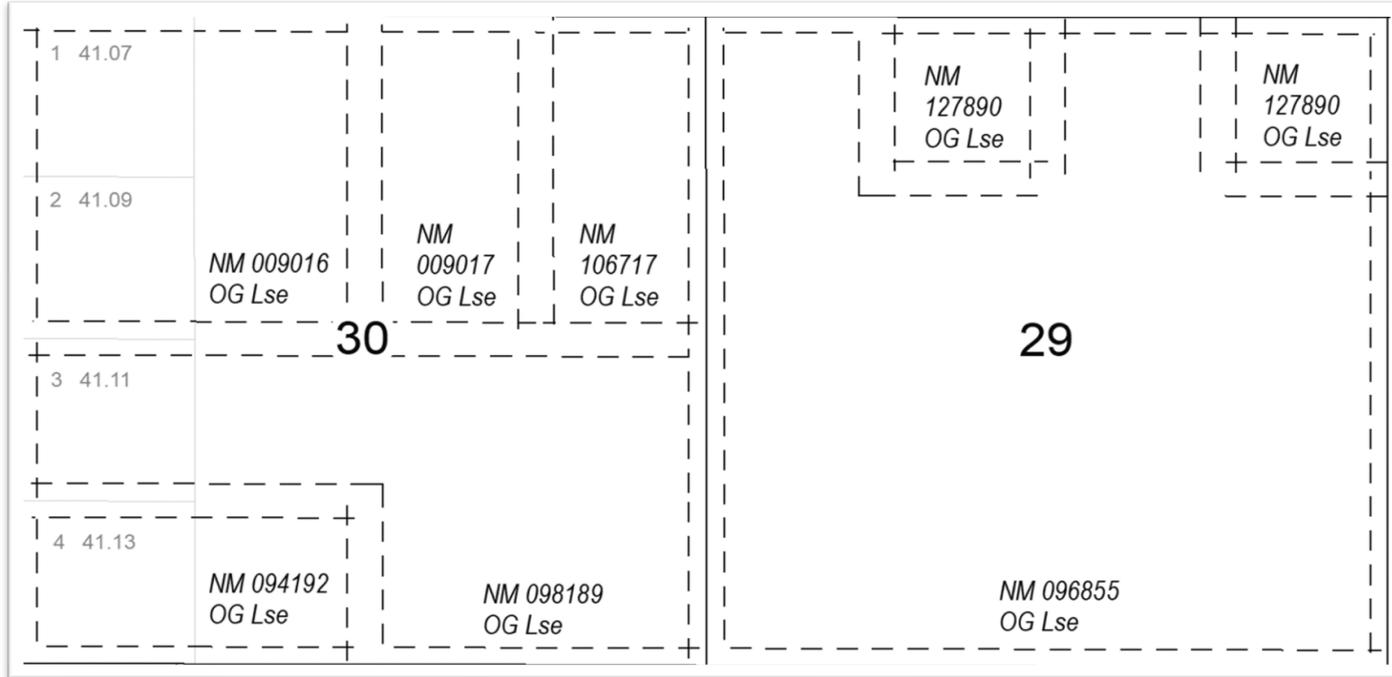


Thomas Sloan

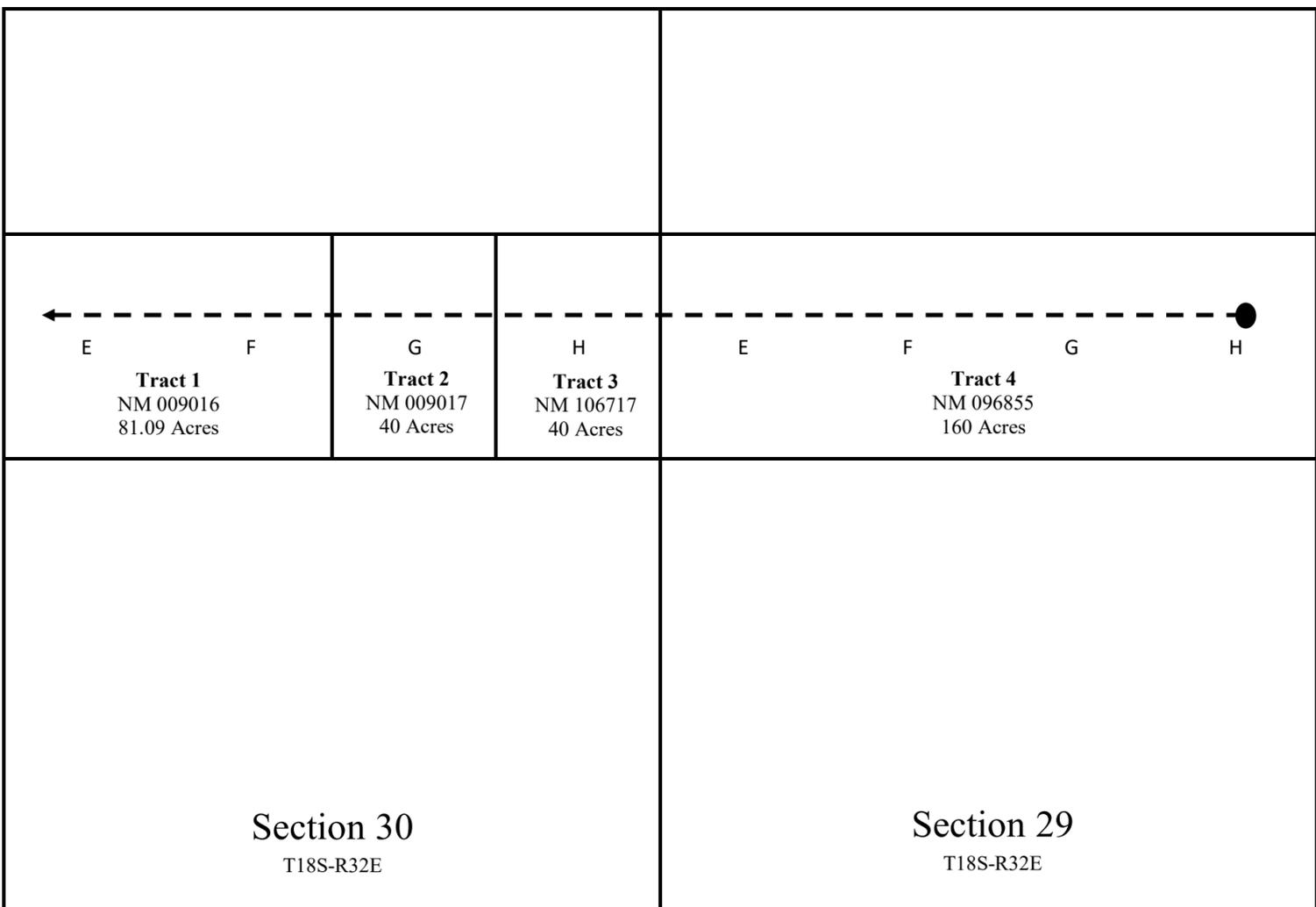


Date

THUNDERCLOUD 29/30 RECORD TITLE POOLING PLAT AND OWNERSHIP BY TRACT/SPACING UNIT AS OF 2/29/2024
PREPARED BY THOMAS SLOAN



Thundercloud 29-30 B2HE Fed Com #1H Record Title Ownership



B2HE

Tract 1	Tract 2	Tract 3	Tract 4	Unit Total
81.09	40	40	160	321.09
25.254602%	12.457566%	12.457566%	49.830266%	100.000000%
Section 30			Section 29	

Thundercloud 29-30 B2HE Ownership			
Tract No.	Party	% of RT Ownership	% of Spacing unit
1	BANDERA PETROLEUM INC.	50.000000%	12.627301%
	CURRY & THORTON	25.000000%	6.313650%
	CENTENNIAL	25.000000%	6.313650%
Total Tract 1		100.000000%	25.254602%

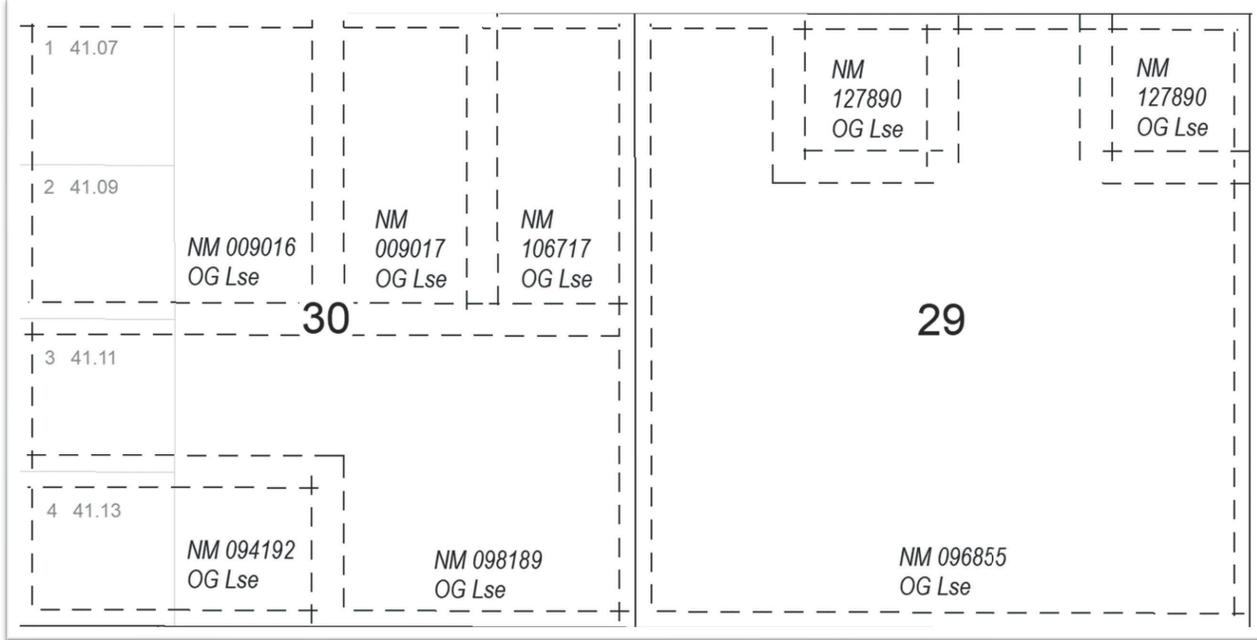
Tract No.	Party	% of RT Ownership	% of Spacing unit
2	CONOCOPHILLIPS CO	100.000000%	12.457566%
Total Tract 2		100.000000%	12.457566%

Tract No.	Party	% of RT Ownership	% of Spacing unit
3	E J MCCURDY ESTATE	64.062500%	7.980628%
	DUPONT NICHOLAS R	20.312500%	2.530443%
	TRAMMELL ESTATE	3.312500%	0.412657%
	TRAMMELL MILDRED M	3.312500%	0.412657%
	CASEY WILLIAM J	3.125000%	0.389299%
	EDWARDS KATE N	2.437500%	0.303653%
	BORGAARD ELIZABETH S	1.218800%	0.151833%
	EDWARDS DAVID T	1.218700%	0.151820%
	SHANNON GLADYS	1.000000%	0.124576%
	Total Tract 3		100.000000%

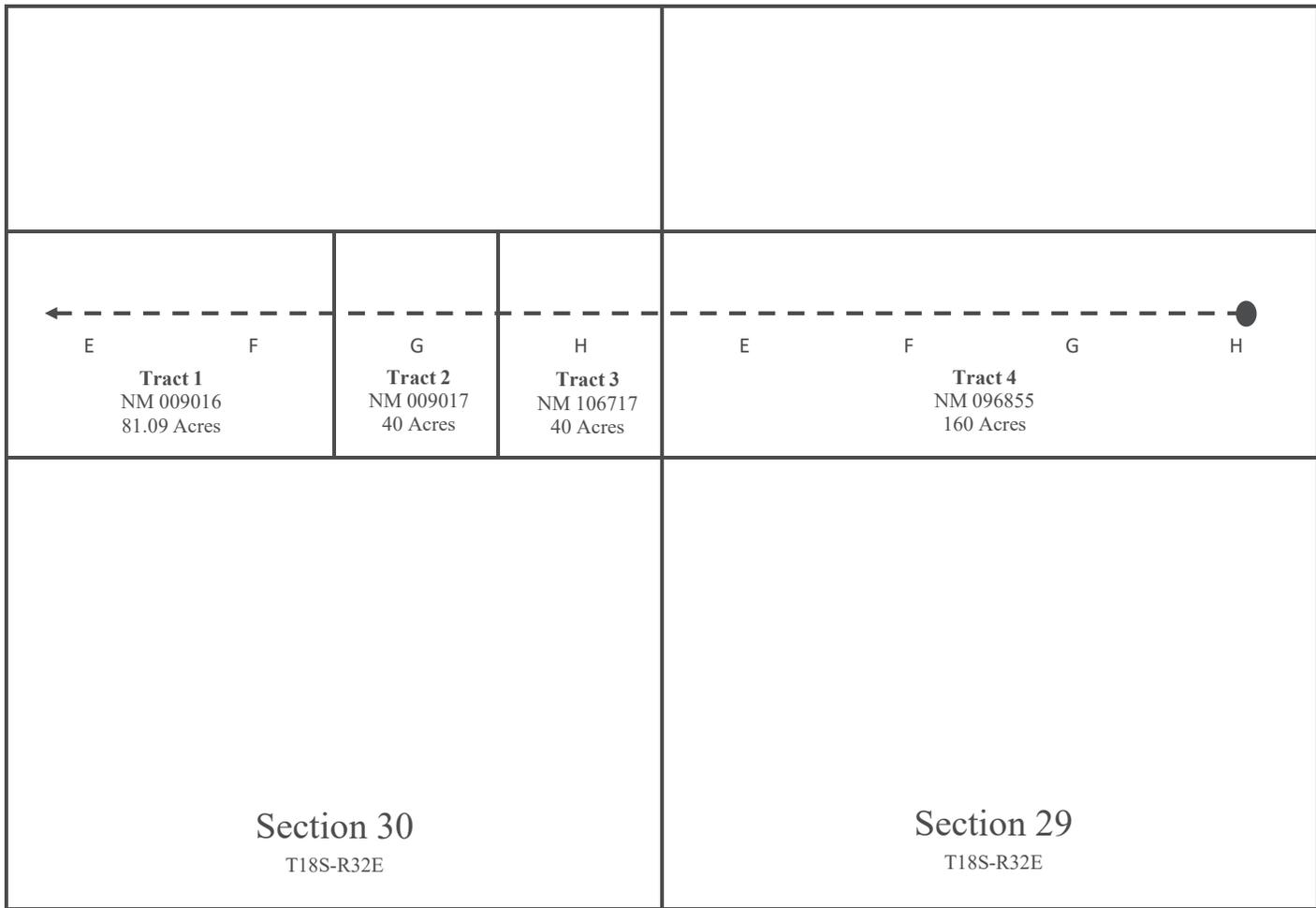
Tract No.	Party	% of RT Ownership	% of Spacing unit
4	CHEVRON USA PROD CO	100.000000%	49.830266%
Total Tract 4		100.000000%	49.830266%

Total Spacing Unit			100.000000%
** PARTIES HIGHLIGHTED IN RED ARE RECORD TITLE PARTIES TO BE POOLED**			

THUNDERCLOUD 29/30 POOLING PLAT AND OWNERSHIP BY TRACT/SPACING UNIT AS OF 5/16/2023
PREPARED BY THOMAS SLOAN



Thundercloud 29-30 B2HE Fed Com #1H



B2HE

Tract 1	Tract 2	Tract 3	Tract 4	Unit Total
81.09	40	40	160	321.09
25.25%	12.46%	12.46%	49.83%	100.00%
Section 30			Section 29	

Thundercloud 29-30 B2HE Well Recapitulation

Tract No.	No. of Acres Committed	Percentage of Interest in Area
1	81.09	25.254602%
2	40.00	12.457566%
3	40.00	12.457566%
4	160.00	49.830266%
Total	321.09	100.000000%

Thundercloud 29-30 B2HE Ownership				
Tract No.	Party	Net Acres	% of Tract	% of Spacing unit
1	Mewbourne Oil Company, et al	80.27910	99.00000%	25.00206%
	Timothy Z. Jennings	0.20273	0.25000%	0.06314%
	Charles Jay Kinsolving	0.13515	0.16667%	0.04209%
	Ashley Dean Crow	0.13515	0.16667%	0.04209%
	Jonathan M. Cieszinski, Trustee of the Cieszinski Trust u/t/a dated	0.20273	0.25000%	0.06314%
	Jenna Leigh Decker (3SD Interests, LLC)	0.13515	0.16667%	0.04209%
	Total Tract 1	81.09000	100.00000%	25.25460%
2	Maverick Permian Agent Corporation	40.00000	100.00000%	12.45757%
	Total Tract 2	40.00000	100.00000%	12.45757%
3	Rockwood Resources, LLC	20.00000	50.00000%	6.22878%
	SITL Energy, LLC	10.00000	25.00000%	3.11439%
	R.E.B Resources, LLC	10.00000	25.00000%	3.11439%
	Total Tract 3	40.00000	100.00000%	12.45757%
4	Chevron U.S.A. Inc.	160.00000	100.00000%	49.83027%
	Total Tract 4	160.00000	100.00000%	49.83027%
Total Spacing Unit		321.09000		100.00000%
** PARTIES HIGHLIGHTED IN RED ARE PARTIES TO BE POOLED**				

Summary of Communications – Record Title Owners THUNDERCLOUD 29/30 B2HE FED COM #1H

CURRY & THORTON

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 905 FT WORTH CLUB BLDG FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 11, 2023 – called the Fort Worth Club building to follow up on mailing, they do not currently have a tenant by the name of CURRY & THORTON.
3. December 15, 2023 – Found possible address for party, Sent Communitization Agreement to address: DONALD M CURRY 2610 RIP VAN WINKLE PEARLAND, TX 77581 Bad Address - See scan of returned packet attached.
4. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.
5. January 17, 2024 – Received call from Donald Curry, discussed Communitization Agreements.

BANDERA PETROLEUM INC.

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 401 S BOSTON AVE STE 3000 TULSA OK 74103 Bad Address - See scan of returned packet attached.
2. December 18, 2023 – Found possible address for party, Sent Communitization Agreement along with Mailed Record Title Assignment to address: 7134 South Yale Avenue Suite 510 Tulsa, Oklahoma 74136-6387. See attached proof of Delivery.
3. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

E J MCCURDY ESTATE

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 500 THROCKMORTON ST FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: PO BOX 416 IRAAN TX 79744-0416 ATTN: MARGARET J. MCCURDY EXECUTRIX. See attached proof of Delivery.
3. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.
4. February 28, 2024 – Received call from McCurdy Family Attorney, discussed Communitization Agreement.

DUPONT NICHOLAS R

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 709 FT WORTH NATL BK FORT WORTH TX 76101 Bad Address - See scan of returned packet attached.

2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
3. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

TRAMMELL ESTATE

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 500 THROCKMORTON ST FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
3. December 15, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
4. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

TRAMMELL MILDRED M

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 500 THROCKMORTON ST FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
3. December 15, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
4. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

CASEY WILLIAM J

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 500 THROCKMORTON ST FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: 702 MERCEDES ST BENBROOK TX 76126-2525 ATTN: BILLY JACK CASEY JR. See attached proof of Delivery.
3. December 15, 2023 – Found possible address for party, Sent Communitization Agreement to address: 533 GREENWICH STREET New York, NY 10013. See attached proof of Delivery.
4. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

EDWARDS KATE N

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 1215 1ST NATIONAL BK FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.

3. December 15, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
4. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

BORGAARD ELIZABETH S

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 500 THROCKMORTON ST FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
3. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

EDWARDS DAVID T

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 709 FT WORTH NATL BK FORT WORTH TX 76101 Bad Address - See scan of returned packet attached.
2. December 13, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
3. December 15, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
4. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

SHANNON GLADYS

1. October 20, 2023 – Sent Communitization Agreement to the address as shown on the Serial Register page. 709 CONTINENTAL LIFE BUILDING FORT WORTH TX 76102 Bad Address - See scan of returned packet attached.
2. December 12, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
3. December 12, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
4. December 15, 2023 – Found possible address for party, Sent Communitization Agreement to address: Bad Address - See scan of returned packet attached.
5. January 16, 2024 – Tried Calling multiple phone numbers found using online phone services.

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Chevron U.S.A., Inc.

1. April 13th, 2023 – Certified Mailed well proposal letter, AFEs, and Operating Agreement. Certified Delivery April 20th, 2023.
2. May 10th, 2023 – Called and left Voicemail inquiring to discuss well proposals.
3. Email correspondence between Scott Sabrsula with Chevron and Thomas Sloan with Mewbourne discussing the well proposal.

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Jenna Leigh Decker (3SD Interests, LLC)

1. April 13th, 2023 – Certified Mailed Well Proposal letter, AFEs, and Operating Agreement. Certified Delivery April 15th, 2023.
2. April 25th, 2023 – Thomas Sloan Received call from Jenna, asking that she Assign all of her interest to Mewbourne, Thomas Sloan Certified Mailed Assignment and Bill of Sale of Interest to Party, Certified Delivery May 11th, 2023.

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Jonathan M. Cieszinski, Trustee of the Cieszinski Trust u/t/a dated 5/15/2007

1. April 13th, 2023 – Certified Mailed well proposal letter, AFEs, and Operating Agreement. Certified Delivery April 14th, 2023.
2. May 10th, 2023 – Called and spoke with Jonathan inquiring to discuss well proposals. He said he was likely to participate.
3. May 15th, 2023 – Received Executed Operating Agreement Signature pages from Jonathan, but no AFE Pages.
4. Email correspondence between Jonathan and Thomas Sloan with Mewbourne discussing the well proposal.

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Maverick Permian Agent, Corporation

1. April 13th, 2023 – Certified Mailed Well Proposal letter, AFEs, and Operating Agreement. Certified Delivery April 17th, 2023.
2. Email correspondence between Christopher Jordan with Maverick and Tyler Jolly with Mewbourne discussing the well proposal.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO ADD RECORD TITLE OWNERS TO
COMPULSORY POOLING ORDER R-22855,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24158
(formerly Case 23675)**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 1, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: March 7, 2024
Case No. 24158**



Paula M. Vance

03/05/2024

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

February 16, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: RECORD TITLE OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company to Add Record Title Owners to Pooling Order R-22855, Lea County, New Mexico. Thundercloud 29/30 B2HE Fed Com 1H well (S2N2 spacing unit)

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 7, 2024, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Ave., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Thomas Sloan at (432) 682-3715, or at tsloan@mewbourne.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MEWBOURNE OIL
COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

MOC - Thundercloud 29 30 B2HE Fed Com 1H - Case no. 24158
Postal Delivery Report

9414811898765409707363	Curry & Thornton	905 Ft. Worth Club Bldg.	Fort Worth	TX	76102	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on February 26, 2024 at 2:58 am. The item is currently in transit to the destination.
9414811898765409707325	Curry & Thornton Attn Donald R. Curry	3800 Tulsa Way	Fort Worth	TX	76107-3346	Your item was delivered to an individual at the address at 10:21 am on February 20, 2024 in FORT WORTH, TX 76107.
9414811898765409707301	The Estate Of Donald R. CurryCurry & Thornton C/O John S. Curry	721 N Russell St	Pampa	TX	79065-5418	Your item was delivered to an individual at the address at 11:27 am on February 20, 2024 in PAMPA, TX 79065.
9414811898765409707394	Bandera Petroleum Inc.	401 S Boston Ave Ste 3000	Tulsa	OK	74103-4066	Your item was returned to the sender at 8:34 am on February 22, 2024 in TULSA, OK 74103 because the forwarding order for this address is no longer valid.
9414811898765409707349	Bandera Petroleum Inc.	7134 S Yale Ave Ste 510	Tulsa	OK	74136-6387	Your item was delivered to an individual at the address at 10:39 am on February 23, 2024 in TULSA, OK 74136.
9414811898765409707387	E J Mccurdy Estate	500 Throckmorton St	Fort Worth	TX	76102-3708	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707332	E J Mccurdy Estate Attn Margaret J. McCurdy Executrix	PO Box 416	Iraan	TX	79744-0416	Your item was picked up at the post office at 11:33 am on February 22, 2024 in IRAAN, TX
9414811898765409707370	Dupont Nicholas R.	709 Ft. Worth Natl Bk	Fort Worth	TX	76101	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707059	Dupont Nicholas R. Attn Margaret L. Dupont	PO Box 4374	Wilmington	DE	19807-0374	Your item was returned to the sender on February 21, 2024 at 9:26 am in WILMINGTON, DE 19807 because the addressee was not known at the delivery address noted on the package.

MOC - Thundercloud 29 30 B2HE Fed Com 1H - Case no. 24158
Postal Delivery Report

9414811898765409707066	Trammell Estate Executrix	500 Throckmorton St	Fort Worth	TX	76102-3708	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707028	Trammell Estate Attn Trammell Mildred M.	101 Elizabeth Cir	Freeburg	IL	62243-1621	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765409707097	Trammell Estate Attn Trammell Mildred M.	PO Box 470412	Fort Worth	TX	76147-0412	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707042	Na-Ttee Fbo Margaret, Ruth Trammell Uwo Mildred M. Trammell, Bank Of America Trammell Estate Attn Division Order Dept.	PO Box 840738	Dallas	TX	75284-0738	Your item has been delivered and is available at a PO Box at 4:52 am on February 22, 2024 in DALLAS, TX 75266.
9414811898765409707073	Casey William J.	500 Throckmorton St	Fort Worth	TX	76102-3708	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707455	Casey William J.	99 Vandam St	New York	NY	10013-1044	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765409707462	Edwards Kate N.	1215 1st National Bk	Fort Worth	TX	76102	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707424	Edwards Kate N. Attn David T. Edwards	206 NW 30th St	Fort Worth	TX	76106-5805	Your item was returned to the sender on February 26, 2024 at 9:39 am in FORT WORTH, TX 76106 because the addressee was not known at the delivery address noted on the package.
9414811898765409707400	Edwards Kate N. Attn David T. Edwards	PO Box 961252	Fort Worth	TX	76161-0252	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707493	Borgaard Elizabeth S.	500 Throckmorton St	Fort Worth	TX	76102-3708	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MOC - Thundercloud 29 30 B2HE Fed Com 1H - Case no. 24158
Postal Delivery Report

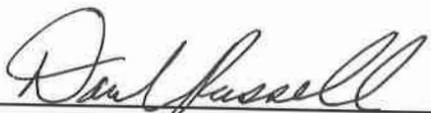
9414811898765409707486	Borgaard Elizabeth S. Attn Richard D Borgaard Personal Reprsntative Of The Estate Of Elizabeth Sue Borgaard	124 NW 2nd St unit 107	Halsey	OR	97348-9671	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765409707479	Borgaard Elizabeth S.	PO Box 280	Terrebonne	OR	97760-0280	Your item arrived at the TERREBONNE, OR 97760 post office at 9:46 am on February 24, 2024 and is ready for pickup.
9414811898765409707554	Edwards David T.	709 Ft. Worth Natl Bk	Fort Worth	TX	76101	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707509	Edwards David T.	206 NW 30th St	Fort Worth	TX	76106-5805	Your item was returned to the sender on February 26, 2024 at 9:39 am in FORT WORTH, TX 76106 because the addressee was not known at the delivery address noted on the package.
9414811898765409707547	Edwards David T.	PO Box 961252	Fort Worth	TX	76161-0252	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409707530	Shannon Gladys	1101 Clara St	Fort Worth	TX	76110-1026	Your item was returned to the sender on February 21, 2024 at 4:04 pm in FORT WORTH, TX 76110 because the addressee was not known at the delivery address noted on the package.
9414811898765409706212	Shannon Gladys	709 Continental Life Bulilding	Fort Worth	TX	76102	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409706267	Shannon Gladys Attn George Russell Shannon, Executor	3112 Hallmark Pl	Tyler	TX	75701-8130	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765409706205	Shannon Gladys Attn George Russell Shannon, Executor	1741 Spyglass Dr Apt 109	Austin	TX	78746-7945	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

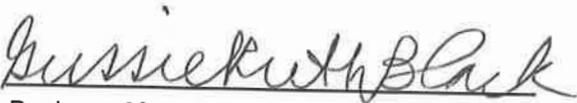
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 22, 2024
and ending with the issue dated
February 22, 2024.



Publisher

Sworn and subscribed to before me this
22nd day of February 2024.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
February 22, 2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, March 7, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 26, 2024.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m6e15eb231e444ec5068a93e3e3463547>.

Webinar number: 2482 287 8726

Join by video system: 24822878726@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number.

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll

Access code: 2482 287 8726
Panelist password: NZhMuJmK383 (69468565 from phones and video systems)

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Curry & Thornton, their heirs and devisees; Bandera Petroleum Inc.; E J Mcurdy Estate, his or her heirs and devisees; Dupont, Nicholas R., his heirs and devisees; Trammell Estate, his or her heirs and devisees; Casey, William J., his heirs and devisees; Edwards, Kate N., her heirs and devisees; Borgaard, Elizabeth S., her heirs and devisees; Edwards, David T., his heirs and devisees, and Shannon, Gladys, her heirs and devisees.

Case No. 24158: Application of Mewbourne Oil Company to Add Record Title Owners to Pooling Order R-22855, Lea County, New Mexico. Applicant in the above-styled cause seeks to add record title owners to compulsory pooling order R-22855, which pooled the uncommitted mineral owners in a 321.09 horizontal spacing unit in the Bone Spring formation [Lusk; Bone Spring North Pool (41450)] underlying the S2N2 of Section 29, and the S2NE4, SE4NW4 and Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit is initially dedicated to the proposed Thundercloud 29/30 B2HE Fed Com 1H well to be horizontally drilled from a surface location in the NW4NW4 of Section 28, with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
#00287561

67100754

00287561

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: March 7, 2024
Case No. 24158