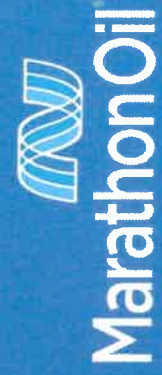


**Before the Oil Conservation Division
Examiner Hearing March 7, 2024**

**Case No. 24186
Frizzle Fry BS Federal Com 502H**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN THE MATTER OF THE APPLICATION OF

**MARATHON OIL PERMIAN LLC
FOR COMPUSLORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24186

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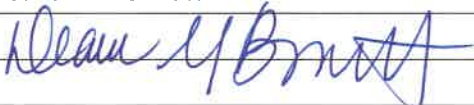
COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|--|--|
| Case: 24186 | APPLICANT'S RESPONSE |
| Date | March 7, 2024 |
| Applicant | Marathon Oil Permian LLC |
| Designated Operator & OGRID (affiliation if applicable) | Marathon Oil Permian LLC OGRID No. 372098 |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Marathon Oil Permian LLC for Compulsory Pooling, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | EOG Resources, Inc.--Jordan Kessler |
| Well Family | Frizzle Fry |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Red Tank; Bone Spring (Pool code 51683) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | Approx. 320-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B.3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1: Frizzle Fry BS Federal Com 502 | API (Not yet assigned) 'FTP in the SE/4SW/4 (Unit N) of Section 22, 100' FSL and 1650' FWL, Section 22, T 22 S, R 32 E. LTP in the NE/4NW/4 (Unit C) of Section 15; 100' FNL & 1650' FWL, Section 15, T 22 S, R 32 E. See also C-102 (Exhibit B-2) Completion Target: Second Bone Spring (Approx. 10,700 TVD) |
| Drilling Supervision/Month \$ | \$10,000.00 |



| | |
|--|---------------------------|
| Production Supervision/Month \$ | \$1,000.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 19 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit D |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit D |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit D |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B.3 |
| Tract List (including lease numbers and owners) | Exhibit B.3 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | N/A |
| Pooled Parties (including ownership type) | Exhibit B.3 |
| Unlocatable Parties to be Pooled | Exhibit B.3 |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit B.5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B.3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B.4 |
| Overhead Rates In Proposal Letter | Exhibit B.5 |
| Cost Estimate to Drill and Complete | Exhibit B.6 |
| Cost Estimate to Equip Well | Exhibit B.6 |
| Cost Estimate for Production Facilities | Exhibit B.6 |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C.2 |

| | |
|--|--|
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C.2 |
| Well Orientation (with rationale) | Exhibit C.7 |
| Target Formation | Exhibit C.3 to C.6 |
| HSU Cross Section | Exhibit C.5 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit B.2 |
| Tracts | Exhibit B.3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B.3 |
| General Location Map (including basin) | Exhibit C.1 |
| Well Bore Location Map | Exhibit C.2 |
| Structure Contour Map - Subsea Depth | Exhibit C.3 |
| Cross Section Location Map (including wells) | Exhibit C.4 |
| Cross Section (including Landing Zone) | Exhibit C.5 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 3/1/2024 |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON
OIL PERMIAN LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24186

AFFIDAVIT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

Ryan Gyllenband, being duly sworn, deposes and states:

1. I am over the age of 18, I am a landman for Marathon Oil Permian LLC and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.

3. My area of responsibility at Marathon includes Lea County in New Mexico.

4. I am familiar with the application filed by Marathon in this case, which is attached as **Exhibit B.1**.

5. I am familiar with the status of the lands that are subject to this application.

6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling applications.

7. The purpose of this application is to force pool working interest owners into the horizontal spacing unit described below, and in the wells to be drilled in the unit.

8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.



9. In this case, Marathon seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a 320-acre, more or less, Bone Spring spacing unit.

10. This proposed spacing unit will be dedicated to **Frizzle Fry BS Federal Com 502** to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15, to be horizontally drilled.

11. Attached as **Exhibit B.2** is the proposed C-102 for the well. The well will develop the Red Tank; Bone Spring pool, pool code 51683, which is an oil pool.

12. The well will comply with the Division's set back rules. The producing areas for the well is expected to be orthodox.

13. **Exhibit B.3** includes a lease tract map outlining the unit being pooled. Exhibit B.3 also includes the parties being pooled, the nature, and the percent of their interests.

14. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

15. In my opinion, Marathon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well. A summary of my attempts to contact working interest owners is included in Exhibit B.4.

16. **Exhibit B.4** is a summary of my contacts with the working interest owners.

17. **Exhibit B.5** is a sample of the well proposal letter that was sent to all working interest owners. The proposal letter identifies the proposed first and last take points and approximate TVD/MD for the well.

18. **Exhibit B.6** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

19. Marathon requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Marathon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Marathon requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

21. Marathon requests that it be designated operator of the well.

22. The parties Marathon is seeking to pool were notified of this hearing.

23. Marathon seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

24. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

25. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

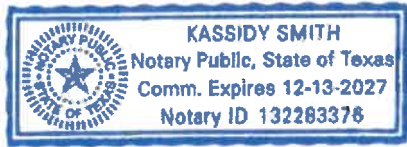
26. The granting of this application is in the interests of conservation and the prevention of waste.

Ryan Gyllenband
Ryan Gyllenband

State of Texas

County of Harris

This record was acknowledged before me on February 28, 2024, by Ryan Gyllenband.



Kassidy Smith
Notary Public in and for the
State of Texas
Commission Number: 132283376

My Commission Expires: 12-13-2027

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON
OIL PERMIAN LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24186

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre more or less Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a 320-acre, more or less, Bone Spring spacing unit.
3. Marathon seeks to dedicate the spacing unit to the **Frizzle Fry BS Federal Com 502** to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15.
4. This well will comply with the Division's setback requirements.
5. Marathon sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.



6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 7, 2024, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico;

B. Designating Marathon as operator of this unit and the well to be drilled thereon;

C. Authorizing Marathon to recover its costs of drilling, equipping and completing this well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Marathon Oil Permian LLC

CASE NO. 24186: **Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Frizzle Fry BS Federal Com 502** to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles east/northeast of Loving, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-----------------|--|--------------------------|--|-----------------------|--|
| 1 API Number | | 2 Pool Code | | 3 Pool Name | |
| | | 51683 | | RED TANK: BONE SPRING | |
| 4 Property Code | | 5 Property Name | | 6 Well Number | |
| | | FRIZZLE FRY BS FED COM | | 502H | |
| 7 OGRID No. | | 8 Operator Name | | 9 Elevation | |
| 372098 | | MARATHON OIL PERMIAN LLC | | 3644' | |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 22 | 22S | 32E | | 305' | SOUTH | 1228' | WEST | LEA |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 15 | 22S | 32E | | 100' | NORTH | 1650' | WEST | LEA |

12 Dedicated Acres: 320.00
13 Joint or Infill
14 Consolidation Code
15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LTP/BHL
FNL 100' FWL 1650', SECTION 15
NAD 83, SPCS NM EAST
X:747371.66' / Y:509418.88'
LAT:32.39869266 / LON:-103.66578311
NAD 27, SPCS NM EAST
X:706189.32' / Y:509358.29'
LAT:32.39856974 / LON:-103.66529571

PPP-2
FNL 0' FWL 1650', SECTION 22
NAD 83, SPCS NM EAST
X:747405.96' / Y:504237.45'
LAT:32.38445015 / LON:-103.66577677
NAD 27, SPCS NM EAST
X:706223.48' / Y:504177.00'
LAT:32.38432718 / LON:-103.66528989

FTP/PPP-1
FSL 100' FWL 1650', SECTION 22
NAD 83, SPCS NM EAST
X:747440.26' / Y:499056.45'
LAT:32.37020880 / LON:-103.66577039
NAD 27, SPCS NM EAST
X:706257.64' / Y:498996.15'
LAT:32.37008577 / LON:-103.66528403

SHL
FSL 305' FWL 1228', SECTION 22
NAD 83, SPCS NM EAST
X:747017.41' / Y:499256.09'
LAT:32.37076477 / LON:-103.66713588
NAD 27, SPCS NM EAST
X:705834.80' / Y:499195.78'
LAT:32.370641750 / LON:-103.66664947

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: MARCH 04, 2024
Signature and Seal of Professional Surveyor

***FTP TO LTP LINE BEARINGS**

| PRODUCTION LINE | BEARING/LENGTH |
|-----------------|--------------------------|
| L1 | N 00°22'45"W ~ 10362.65' |

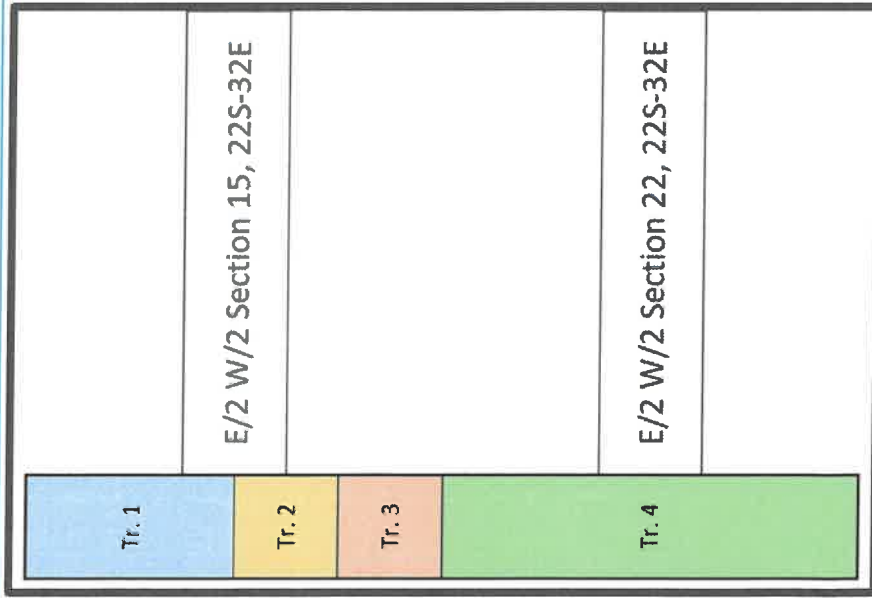
| CORNER COORDINATES NAD 83, SPCS NM EAST | | CORNER COORDINATES NAD 27, SPCS NM EAST | |
|---|-----------------------------------|---|-----------------------------------|
| A - X: 748363.69' / Y: 509530.24' | B - X: 748397.30' / Y: 504248.71' | A - X: 707181.35' / Y: 509469.65' | B - X: 707214.82' / Y: 504188.28' |
| C - X: 748434.84' / Y: 498968.37' | D - X: 747112.98' / Y: 498952.52' | C - X: 707252.31' / Y: 498908.07' | D - X: 705830.38' / Y: 498882.22' |
| E - X: 747076.76' / Y: 504233.71' | F - X: 747042.38' / Y: 509515.12' | E - X: 705894.28' / Y: 504173.26' | F - X: 705860.04' / Y: 509454.53' |

EXHIBIT B.2

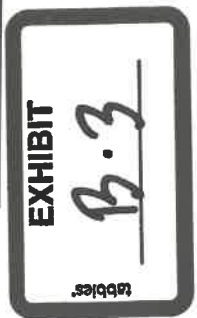
SHL 1 U of 2
JOB No. R3833_010
REV 2 SAC 3/4/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99995731 and a Convergence Angle: 0.356211111°

Exhibit "B.3" Lease Tract Map
Frizzle Fry BS Federal Corn 502H
E/2 W/2 of Sections 15 & 22, - T22S-R32: 320 acres



- Tract 1: Fed (80.00 acres)
- Tract 2: Fed (40.00 acres)
- Tract 3: Fed (40.00 acres)
- Tract 4: Fed (160.00 acres)



**Exhibit "B.3" Summary of Interests
Frizzle Fry BS Federal Com 502H
E/2 W/2 of Sections 15 & 22, - T22S-R32: 320 acres**

| Committed Working Interest Owners | | 93.486208% |
|--|--|-------------------|
| Marathon Oil Permian LLC | | 78.462193% |
| HighPoint Operating Corporation | | 8.593750% |
| Nortex Corporation | | 3.125000% |
| Read & Stevens Inc. | | 0.781250% |
| Francis Hill Hudson, Trustee of Lindy's Living Trust | | 0.585938% |
| PBEX Resources | | 0.585938% |
| Ard Oil Ltd. | | 0.390628% |
| Javelina Partners | | 0.390624% |
| Zorro Partners Ltd. | | 0.390623% |
| Roden Participants Ltd. | | 0.150221% |
| Roden Associates Ltd. | | 0.030044% |
| Uncommitted Working Interest Owners | | 6.513792% |
| WPX Energy Permian, LLC | | 4.290522% |
| EOG Resources Inc. | | 2.223270% |



**Exhibit "B.3" Summary of Interests
Frizzle Fry BS Federal Com 502H
E/2 W/2 of Sections 15 & 22, - T22S-R32: 320 acres**

| Committed Working Interest Owners | | | | | | | 93.486208% |
|--|------------|------------|------------|-------------|------------|--|-------------------|
| Interest Owner | Tract 1 WI | Tract 2 WI | Tract 3 WI | Tract 4 WI | Unit WI | | Unit WI |
| Marathon Oil Permian LLC | 57.692930% | 73.317930% | 38.993752% | 100.000000% | 78.462193% | | 78.462193% |
| HighPoint Operating Corporation | 17.187500% | 17.187500% | 17.187500% | | 8.593750% | | 8.593750% |
| Nortex Corporation | 12.500000% | | | | 3.125000% | | 3.125000% |
| Read & Stevens Inc. | 3.125000% | | | | 0.781250% | | 0.781250% |
| Francis Hill Hudson, Trustee of Lindy's Living Trust | 1.171875% | 1.171875% | 1.171875% | | 0.585938% | | 0.585938% |
| PBEX Resources | 1.171875% | 1.171875% | 1.171875% | | 0.585938% | | 0.585938% |
| Ard Oil Ltd. | 0.781255% | 0.781255% | 0.781255% | | 0.390628% | | 0.390628% |
| Javelina Partners | 0.781248% | 0.781248% | 0.781248% | | 0.390624% | | 0.390624% |
| Zorro Partners Ltd. | 0.781247% | 0.781247% | 0.781247% | | 0.390624% | | 0.390624% |
| Roden Participants Ltd. | | 0.600884% | 0.600884% | | 0.150221% | | 0.150221% |
| Roden Associates Ltd. | | 0.120177% | 0.120177% | | 0.030044% | | 0.030044% |
| Uncommitted Working Interest Owners | | | | | | | 6.513792% |
| Interest Owner | Tract 1 WI | Tract 2 WI | Tract 3 WI | Tract 4 WI | Unit WI | | Unit WI |
| WPX Energy Permian, LLC | | | 34.324178% | | 4.290522% | | 4.290522% |
| EOG Resources Inc. | 4.807070% | 4.086009% | 4.086009% | | 2.223270% | | 2.223270% |



Exhibit "B.3" Parties to Be Pooled
 Frizzle Fry BS Federal Com 502H
 E/2 W/2 of Sections 15 & 22, - T22S-R32: 320 acres

| | |
|---|--------------------|
| Working Interest Owners to Be Pooled | |
| WPX Energy Permian, LLC | EOG Resources Inc. |

| ORRI Owners to be Pooled | |
|---|-------------------------------------|
| ALAN JOCHIMSEN | PEGASUS RESOURCES LLC |
| BALOG FAMILY TRUST 08152002 | ROBIN L MORGAN |
| BANE BIGBIE INC | SCOTT-WINN LLC |
| BARBE DEVELOPMENT LLC | SEALY HUTCHINGS CAVIN INC |
| CHAD BARBE | SMP SIDECAR TITAN MINERAL HLDNGS LP |
| DUANE BROWN AND PILAR VAILE | SMP TITAN FLEX LP |
| ESCONDIDO OIL AND GAS LLC | SMP TITAN MINERAL HOLDINGS LP |
| ESTATE OF EVERETTE ALLEN JR | STATES ROYALTY LIMITED PARTNERSHIP |
| FRANK S MORGAN ESTATE | STRATA PRODUCTION |
| HOWARD L MATHIE | SUSAN S MURPHY TTE SUSAN S MURPHY |
| HUTCHINGS OIL COMPANY | TD MINERALS LLC |
| JAMES K AND MARTHA M LUSK TRUST | THE CIESZINSKI TRUST |
| KAREMONT PROPERTIES LLC | VERITAS ROYALTY III LLC |
| MARK B MURPHY TTE MARK B MURPHY | WADE P CARRIGAN ET UX |
| MERPEL LLC | WESTWAY PETRO |
| MICHAEL S RICHARDSON | WINN INVESTMENTS INC |
| MSH FAMILY REAL ESTATE P/SHIP II LLC | XTO HOLDINGS LLC |
| NORTEX CORP | MITCHELL EXPLORATION INC. |
| THE JACK V. WALKER REVOCABLE TRUST DATED MAY 21, 1981 | HENRY MAZOROW |
| DENNIS SUSAETA | WENDY SUSAETA |
| MONTY D. MCLANE | ROCKHILL RESOURCES, INC. |
| COLONY RESOURCES, INC. | UNKNOWN SUCCESSORS OF B&B OIL |



**Exhibit "B.4" Summary of Contacts
Frizzle Fry BS Federal Com 502H
E/2 W/2 of Sections 15 & 22, - T22S-R32: 320 acres**

Summary of Contacts

- Marathon searched public records, phone directory, and various different types of internet searches.
- Marathon sent well proposal letters to the working interest owners on or around November 7, 2023.
- Marathon proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners.
- Marathon sent the working interest owners JOAs.
- Marathon had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Marathon filed the application to force pool working interest owners who had not entered into an agreement.
- Marathon's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted interest owners and also for overriding royalty interest owners.
- Marathon also published notice in a newspaper of general circulation in the county where the wells will be located.

| Summary of Contact with Working Interest Owners | | | |
|---|------------|----------------------|--------------------------|
| Name | % Interest | Proposal Letter Sent | Proposal Letter Received |
| WPX Energy Permian, LLC | 4.250522% | 11/27/2023 | 11/27/2023 |
| EOG Resources Inc. | 2.23270% | 11/27/2023 | 11/27/2023 |

Follow Up
Sent well proposals and JOA; corresponded via email several times. WPX is not interested in executing JOA but is not adverse to being pooled.
Sent well proposals and JOA; corresponded via email several times. EOG has expressed interest in selling/trading their interest to Marathon but so far we have not reached a deal.





Ryan Gyllenband
Staff Land Professional
Permian

Marathon Oil Company
990 Town & Country Blvd.
Houston, TX 77024
Telephone 713.296.2453
mrgyllenband@marathonoil.com

DELIVERED VIA CERTIFIED MAIL
Tracking #:

November 27, 2023

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

Re: Frizzle Fry Federal Com 501H & 502H (the "Wells")
Participation Proposal
W/2 Section 15 & W/2 Section 22, T22S-R32E
Lea County, New Mexico

Dear Sir/Madam:

Marathon Oil Permian LLC ("Marathon") proposes the drilling, completion, and equipping of the Wells to test the Bone Spring formation, at a legal location in W/2 of Sections 15 & 22, Township 22 South, Range 32 East, Lea County, New Mexico (the "Subject Lands), as follows:

| Well Name | First Take Point | | Last Take Point | | TVD | MD | Target Interval |
|---------------------------------|--------------------------|------------------------|--------------------------|------------------------|---------|---------|-----------------|
| Frizzle Fry BS Federal Com 501H | 330' FWL Section 22 | 100' FSL Section 22 | 330' FWL Section 15 | 100' FNL Section 15 | 10,700' | 20,950' | 2nd Bone Spring |
| Frizzle Fry BS Federal Com 502H | 1,650' FWL Section 22 | 100' FSL Section 22 | 1,650' FEL Section 15 | 100' FNL Section 15 | 10,700' | 20,950' | 2nd Bone Spring |

Authority for Expenditure (AFEs)

Enclosed with this letter is an Authority for Expenditure ("AFE") for each of the proposed Wells. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred, and by electing to participate, you shall be responsible for your proportionate share of all actual costs incurred.

Voluntary Agreement of Compulsory Pooling



Marathon will provide, upon request, a proposed Joint Operating Agreement (“JOA”) for development of the Subject Lands that will include the following basic terms:

- Marathon Oil Permian LLC to be named as Operator
- Contract Area begin the Subject Lands
- As a charge for the risk involved in drilling the well, 300% of the above costs
- \$10,000 per month drilling overhead rates and \$1,000 per month producing overhead rates, adjusted annually pursuant to Section III.1.A.3 of COPAS form titled “Accounting Procedure-Joint Operations.”

If you would like to discuss a farmout, an assignment of interest, an acreage trade or other form of agreement for your interests in the Subject Lands, please contact the undersigned. If Marathon is unable to reach a voluntary agreement for the development of the Subject Lands with all the interest owners in the proposed spacing unit, Marathon will file an application with the New Mexico Oil Conservation Division for an order pooling the Subject Lands.

Election Instructions

Please use the attached ballot to indicate your desire to participate in each of the proposed wells and return a signed AFE for each well in which you elect to participate. If we do not receive a response from you within thirty (30) days, we will proceed with the necessary proceedings to pool your interests in the proposed spacing unit for the initial wells.

Should you have any questions regarding the above, please do not hesitate to contact me at the information provided at the top of this letter.

Best Regards,
Marathon Oil Permian LLC

Ryan Gyllenband

Ryan Gyllenband
Staff Land Professional

PARTICIPATION BALLOT

WPX Energy Permian, LLC hereby elects to:

_____ Participate in the Frizzle Fry BS Federal Com 501H Well by paying its proportionate share of all actual costs.

_____ Not to participate in the Frizzle Fry BS Federal Com 501H Well.

_____ Participate in the Frizzle Fry BS Federal Com 502H Well by paying its proportionate share of all actual costs.

_____ Not to participate in the Frizzle Fry BS Federal Com 502H Well.

By: _____

Title: _____

Print Name: _____

Date: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 11/1/2023
 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
 FACILITIES PREPARED BY HARSHA DISSANAYAKE
 ARTIFICIAL LIFT PREPARED BY CLAYTON DIETZE

Asset Team PERMIAN
 Field FORMATION: SB WILDCAT EXPLORATION
 Lease/Facility Frizzle Fry BS Fed Com 502H DEVELOPMENT RECOMPLETION
 Location W/2 Sec. 15 & 22, 22S-32E X EXPLOITATION WORKOVER
 Prospect Ranjer

Est Total Depth 20,950 Est Drilling Days 20.25 Est Completion Days 7

LOCATION COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|----------------------------------|-------------------------------|----------------|
| 7001270 | Location and Access | 127,800 |
| 7001250 | Land Broker Fees and Services | 85,200 |
| | | 0 |
| TOTAL LOCATION COST - INTANGIBLE | | \$213,000 |

DRILLING COST - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|---------------------------|---|----------------|
| 7001270 | Conductor Pipe | 51,771 |
| 7012050 | Surface Casing | 113,897 |
| 7012050 | Intermediate Casing 1 | 231,935 |
| 7012050 | Intermediate Casing 2 | - |
| 7012050 | Production Casing | 656,460 |
| 7012050 | Drig Liner Hanger, Tieback Eq & Csg Accessories | 51,771 |
| 7012550 | Drilling Wellhead Equipment | 49,700 |
| 7012040 | Casing & Tubing Access | 113,897 |
| 7290003 | Miscellaneous MRO Materials | 10,354 |
| | | - |
| TOTAL DRILLING - TANGIBLE | | \$1,279,786 |

DRILLING COST - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|-----------------------------|--|----------------|
| 7290002 | Drilling Rig Mob/Demob | 134,605 |
| 7290002 | Drilling Rig - day work/footage | 942,238 |
| 7019040 | Directional Drilling Services | 320,154 |
| 7019020 | Cement and Cementing Service Surface | 51,771 |
| 7019020 | Cement and Cementing Service Intermediate 1 | 82,834 |
| 7019020 | Cement and Cementing Service Intermediate 2 | - |
| 7019020 | Cement and Cementing Service Production | 258,856 |
| 7019140 | Mud Fluids & Services | 135,123 |
| 7012310 | Solids Control equipment | 84,801 |
| 7012020 | Bits | 310,628 |
| 7019010 | Casing Crew and Services | 82,834 |
| 7016350 | Fuel (Rig) | 146,047 |
| 7019140 | Fuel (Mud) | 62,126 |
| 7001460 | Water (non potable) | 51,771 |
| 7012350 | Water (potable) | 10,354 |
| 7019000 | Well Logging Services | - |
| 7019150 | Mud Logging/geosteering | 27,102 |
| 7019250 | Stabilizers, Hole Openers, Underreamers (DH rentals) | 72,480 |
| 7019110 | Casing inspection/cleaning | 31,063 |
| 7019110 | Drill pipe/collar inspection services | 20,709 |
| 7016180 | Freight - truck | 51,771 |
| 7001460 | Water hauling and disposal (Includes soil farming) | 124,251 |
| 7001160 | Contract Services - Disposal/Non-Hazardous Waste | 165,668 |
| 7001440 | Vacuum Trucks | 20,709 |
| 7000030 | Contract Labor - general | 62,126 |
| 7000010 | Contract Labor - Operations | 6,213 |
| 7001200 | Contract Services - Facilities | 20,709 |
| 7019300 | Well Services - Well Control Services | 42,452 |
| 7019350 | Well Services - Well/Wellhead Services | 20,709 |
| 7290003 | Rental Tools and Equipment (surface rentals) | 23,556 |
| 7260001 | Rig Equipment and Misc. | 188,448 |
| 7001110 | Telecommunications Services | 10,354 |
| 7001120 | Consulting Services | 197,870 |
| 7001400 | Safety and Environmental | 65,957 |
| 7330002 | Rental Buildings (trailers) | 23,556 |
| 7019310 | Coring (sidewalls & analysis) | - |
| 7011010 | 8% Contingency & Taxes | 410,370 |
| | | - |
| TOTAL DRILLING - INTANGIBLE | | \$4,260,214 |

TOTAL DRILLING COST \$5,540,000

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 11/1/2023

COMPLETION - TANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|-----------------------------|--|----------------|
| 7012580 | Tubing | - |
| 7012040 | Tubing Accessories (nipple, wireline entry) | - |
| 7012550 | Wellhead Equip | 15,000 |
| 7012560 | Packers - Completion Equipment | - |
| | | - |
| TOTAL COMPLETION - TANGIBLE | | \$15,000 |

COMPLETION - INTANGIBLE

| GL CODE | DESCRIPTION | ESTIMATED COST |
|---------|--|----------------|
| 7001270 | Location and Access (dress location after rig move, set anchors) | 8,715 |
| 7290002 | Drilling Rig During Completion | - |



| | | |
|--------------------------------------|---|--------------------|
| 7019140 | Mud Fluids & Services | - |
| 7019030 | Coiled Tubing Services (3 runs) | 136,957 |
| 7019240 | Snubbing Services | - |
| 7019270 | Pulling/Swab Units | - |
| 7016350 | Fuel (from drlg) | - |
| 7019010 | Casing Crew and Services | - |
| 7019020 | Cement and Cementing Services | - |
| 7019080 | Well Testing Services (flow hand & equip) | 334,841 |
| 7390002 | Fracturing Services | 3,583,168 |
| 7019330 | Perforating | 162,764 |
| 7019360 | Wireline Services | - |
| 7001460 | Water Hauling & Disposal (frac fluids) | 250,683 |
| 7016180 | Freight - Truck (haul pipe; drlg & compl) | - |
| 7290003 | BOP Rental & Testing | - |
| 7290003 | Rental Tools and Equipment (incl drlg; lightplant,hydra-walk) | - |
| 7290003 | CT Downhole Rental Equipment (ie. Bit, BHA) | 40,464 |
| 7290003 | Contract Labor - general | - |
| 7000030 | Telecommunications Services | 31,127 |
| 7001110 | Safety and Environmental | - |
| 7001400 | Consulting Services | 81,863 |
| 7001120 | Zipper Manifold | 122,494 |
| 7019300 | Frack Stack Rentals | 105,830 |
| 7016180 | Freight (Transportation Services) | 5,976 |
| 7260001 | Equipment Rental (w/o operator, frac tanks, lightplants) | 158,325 |
| 7330002 | Rental Buildings (trailers) | - |
| 7000030 | Contract Labor - Pumping (pump-down pumps) | 31,127 |
| 7011010 | 8% Contingency & Taxes | - |
| TOTAL COMPLETION - INTANGIBLE | | \$5,054,333 |

TOTAL COMPLETION COST \$5,069,333

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
| 7012350 | Misc. Piping, Fittings & Valves | 121,991 |
| 7006640 | Company Labor & Burden | - |
| 7000030 | Contract Labor - General | 132,488 |
| 7001110 | Telecommunication equip (Telemetry) | - |
| 7012410 | Line Pipe & Accessories | 35,317 |
| 7012270 | Miscellaneous Materials (containment system) | 36,787 |
| 7008060 | SCADA | 11,638 |
| 7016180 | Freight - truck | 12,167 |
| 7001190 | Contract Engineering | 7,537 |
| 7012290 | Metering and Instrumentation | 206,441 |
| 7012290 | I&E Materials | 121,093 |
| 7012200 | Gas Treating | - |
| 7012200 | Dehydration | - |
| 7012010 | Compressor | 14,010 |
| 7012350 | Power | - |
| 7012610 | Vapor Recovery Unit | - |
| 7012440 | Separator & other pressure vessels | 195,742 |
| 7012500 | Tanks | 34,455 |
| 7012100 | Heater Treater | 101,834 |
| 7012640 | Flare & Accessories | 14,792 |
| 7000010 | Electrical Labor | 65,911 |
| 7000010 | Mechanical Labor | 144,693 |
| 7012480 | Rod Pumping unit & Pad | - |
| 7012180 | Pumping Unit Engine | - |
| 7012350 | Electrical Power (electrical cooperative construction costs) | 27,105 |
| TOTAL SURFACE EQUIPMENT - TANGIBLE | | \$1,285,000 |

TOTAL SURFACE EQUIPMENT COST \$ 1,285,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
| 7000030 | Contract Labor | 3,000 |
| 7001120 | Consultant | 2,400 |
| 7008230 | Time Writing/Overhead | 3,000 |
| 7012180 | Artificial Lift Equipment | 157,200 |
| 7012350 | Materials & Supplies | 1,200 |
| 7012550 | Production Tree | 3,000 |
| 7012580 | Tubing | 63,000 |
| 7016190 | Freight | 3,000 |
| 7018150 | Rentals | 3,600 |
| 7019130 | Kill Fluid | 1,200 |
| 7019220 | Well Services & Rig | 14,400 |
| TOTAL ARTIFICIAL LIFT | | 255,000 |

TOTAL ARTIFICIAL LIFT COST \$ 255,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | TOTAL COST |
|--|---------------------|
| TOTAL LOCATION COST | \$ 213,000 |
| TOTAL DRILLING COST | \$ 5,540,000 |
| TOTAL COMPLETIONS COST | \$ 5,069,333 |
| TOTAL SURFACE EQUIPMENT COST | \$ 1,285,000 |
| TOTAL ARTIFICIAL LIFT COST | \$ 255,000 |
| GRAND TOTAL COST | \$12,362,333 |

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

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 DRILLING & LOCATION PREPARED BY COURT NELSON
 COMPLETION PREPARED BY KRISTEN DRAIN
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 Location W/2 Sec. 15 & 22, 22S-32E X EXPLOITATION WORKOVER
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MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 11/1/2023

COMPLETION - TANGIBLE

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TOTAL COMPLETION COST \$5,069,333

SURFACE EQUIPMENT - TANGIBLE

| | | |
|---|--|--------------------|
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| 7012010 | Compressor | 14,010 |
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| 7012640 | Flare & Accessories | 14,792 |
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| 7012350 | Electrical Power (electrical cooperative construction costs) | 27,105 |
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TOTAL SURFACE EQUIPMENT COST \$ 1,285,000

ARTIFICIAL LIFT

| | | |
|------------------------------|---------------------------|----------------|
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| 7001120 | Consultant | 2,400 |
| 7008230 | Time Writing/Overhead | 3,000 |
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| 7018150 | Rentals | 3,600 |
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| 7019220 | Well Services & Rig | 14,400 |
| TOTAL ARTIFICIAL LIFT | | 255,000 |

TOTAL ARTIFICIAL LIFT COST \$ 255,000

| SUMMARY OF ESTIMATED DRILLING WELL COSTS | TOTAL COST |
|--|---------------------|
| TOTAL LOCATION COST | \$ 213,000 |
| TOTAL DRILLING COST | \$ 5,540,000 |
| TOTAL COMPLETIONS COST | \$ 5,069,333 |
| TOTAL SURFACE EQUIPMENT COST | \$ 1,285,000 |
| TOTAL ARTIFICIAL LIFT COST | \$ 255,000 |
| GRAND TOTAL COST | \$12,362,333 |

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON
OIL PERMIAN LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24186

AFFIDAVIT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

Elizabeth Scully, being duly sworn, deposes and states:

1. I am over the age of 18, I am a geologist for Marathon Oil Permian LLC, and have personal knowledge of the matters stated herein.
2. I have previously testified before the Division and my credentials as an expert petroleum geologist were accepted as a matter of record.
3. My area of responsibility at Marathon includes the area of Lea County in New Mexico.
4. I am familiar with the application Marathon file in this case.
5. **Exhibit C.1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
6. **Exhibit C.2** is a wellbore schematic showing Marathon's development plan.
7. **Exhibit C.3** is a structure map of the top of the Second Bone Spring Sand formation. The proposed spacing unit is identified by a black dashed box. The proposed well is identified by a red line. The contour interval used in this exhibit is 25 feet. This exhibit shows that the structure is near flat.



8. **Exhibit C.4** is a cross-section reference map that identifies two wells in the vicinity of the proposed well, shown by a line of cross-section running from A to A'.

9. **Exhibit C.5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone for the well is identified as shaded area across the cross section. I conclude that Second Bone Spring Sand appears to be consistent across the unit.

10. **Exhibit C.6** is an Isopach for the Second Bone Spring Sand. I conclude the Second Bone Spring Sand is about 400' thick.

11. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section will contribute more or less equally to production.

12. **Exhibit C.7** provides an overview of the stress orientation in the area based on the 2020 Lund Snee and Zoback paper.

13. The preferred well orientation in this area is North/South. This is because the S_{Hmax} is at approximately 60-80 degrees in mid-Lea County.

14. The exhibits to this affidavit were prepared by my or under my supervision or compiled from company business records.

15. In my opinion, the granting of Marathon's application is in the interests of conservation and the prevention of waste.

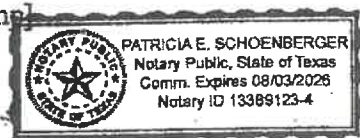
Elizabeth Scully
Elizabeth Scully

State of Texas

County of Harris

This record was acknowledged before me on March 4, 2024, by Elizabeth Scully.

[Stamp]



Patricia Schoenberger

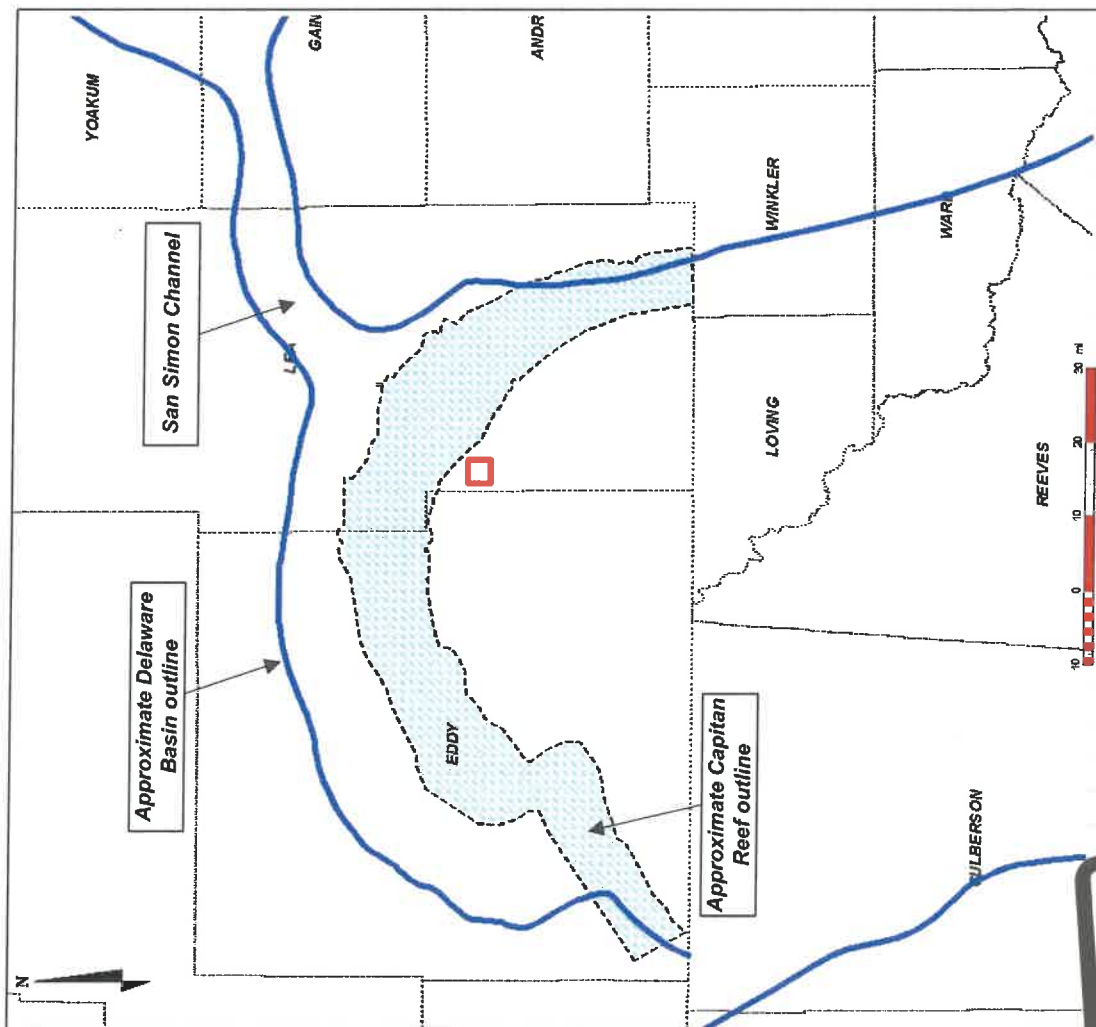
Notary Public in and for the
State of Texas

Commission Number: 13389123-4

My Commission Expires: 8/3/2026

Frizzle Fry Fed Com Unit

Locator Map



- Approximate location of proposed Frizzle Fry Fed Com well locations shown with red box
- Located outside the Capitan Reef
- Lea County

EXHIBIT
C-1
Tables

Frizzle Fry Fed Com Unit

Wellbore Schematic

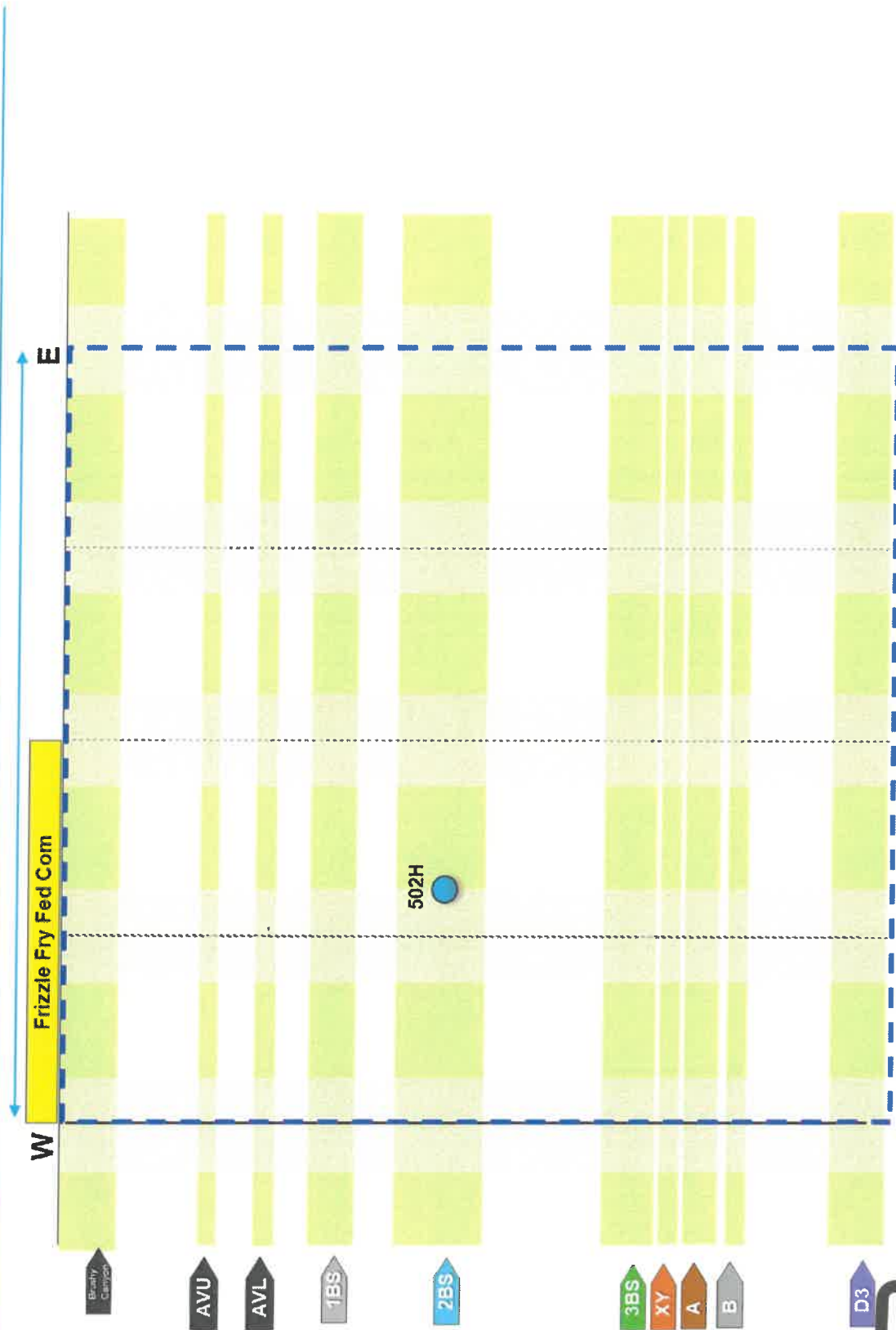
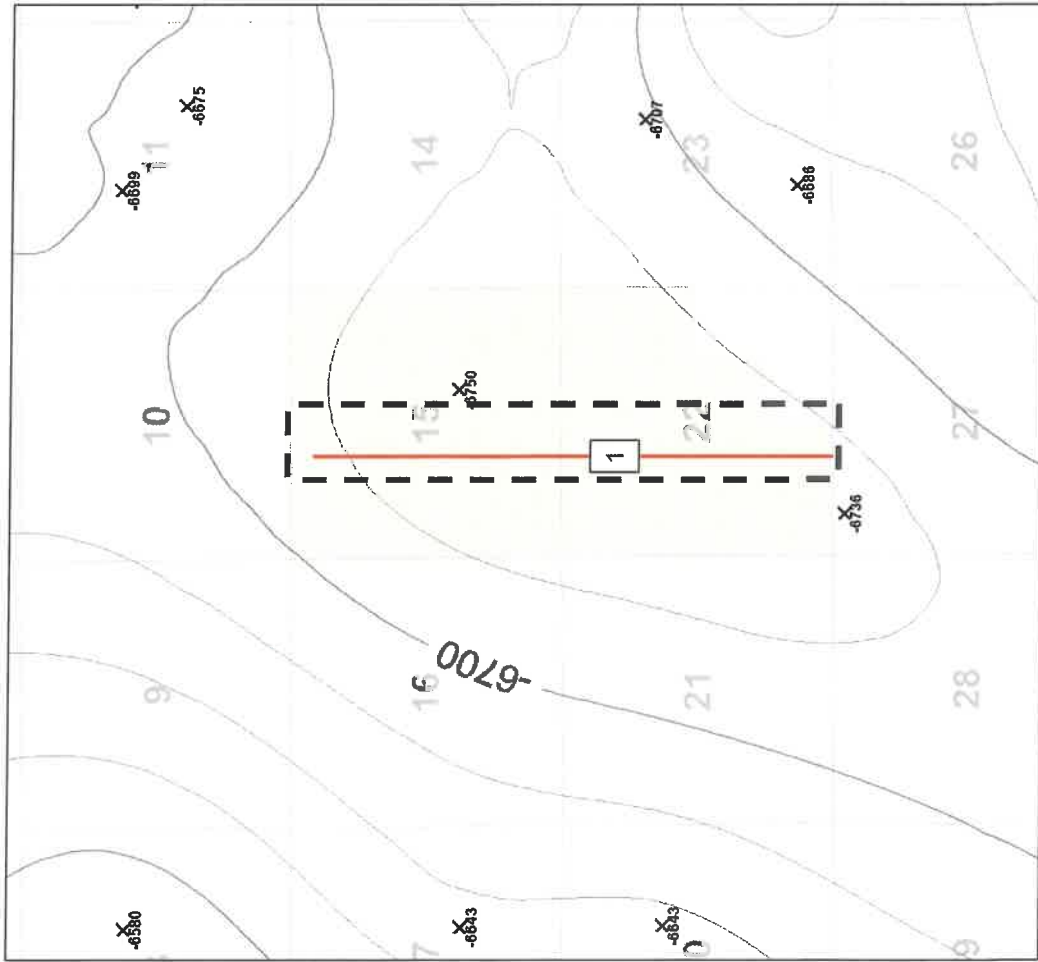


EXHIBIT
C-2

Frizzle Fry Fed Com Unit

Structure Map – Top of Second Bone (TVDSS)



1 Frizzle Fry Fed Com 502H

Map Legend

Proposed Well



Project Area



MRO Acreage

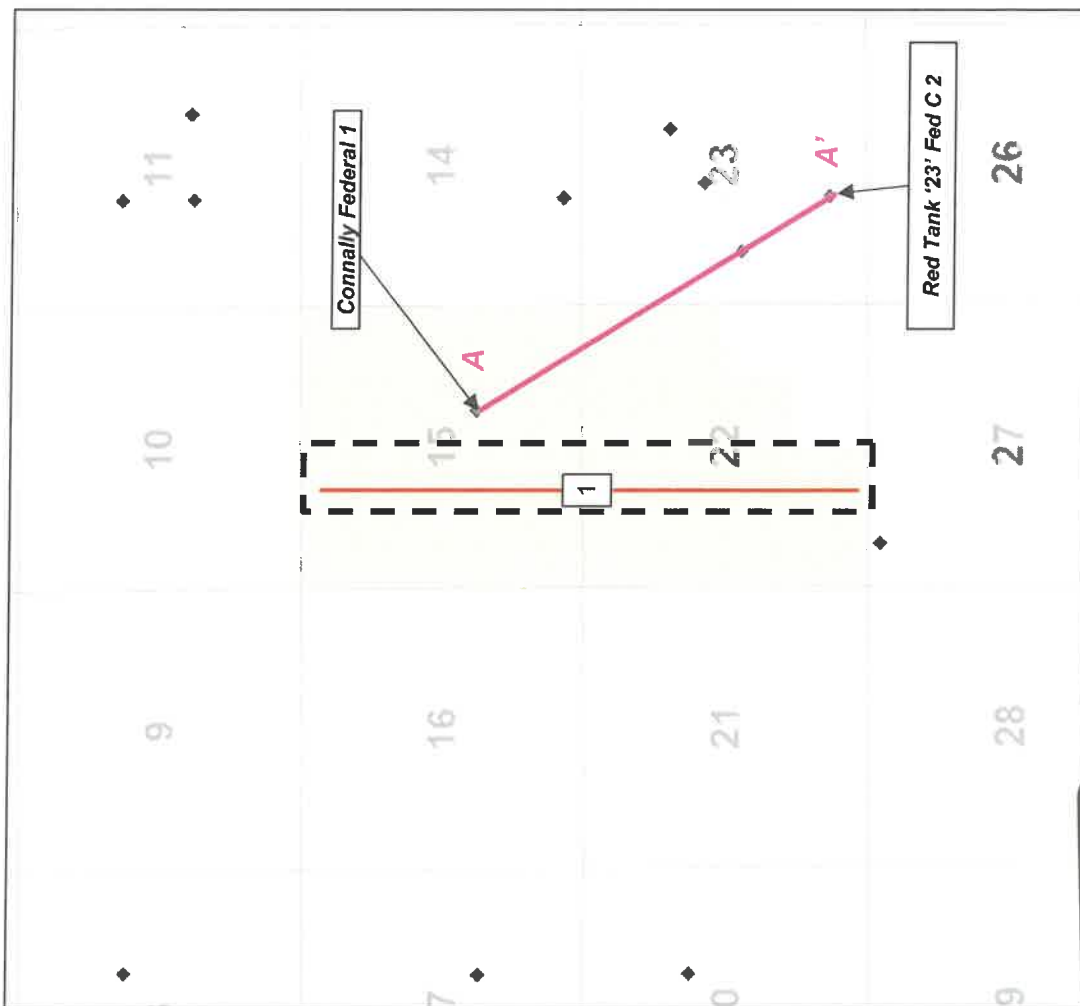
The top of the Second Bone is near flat over project area.

C.I. = 25'



Frizzle Fry Fed Com Unit

Reference Map for Cross Section



1 Frizzle Fry Fed Com 502H

Map Legend

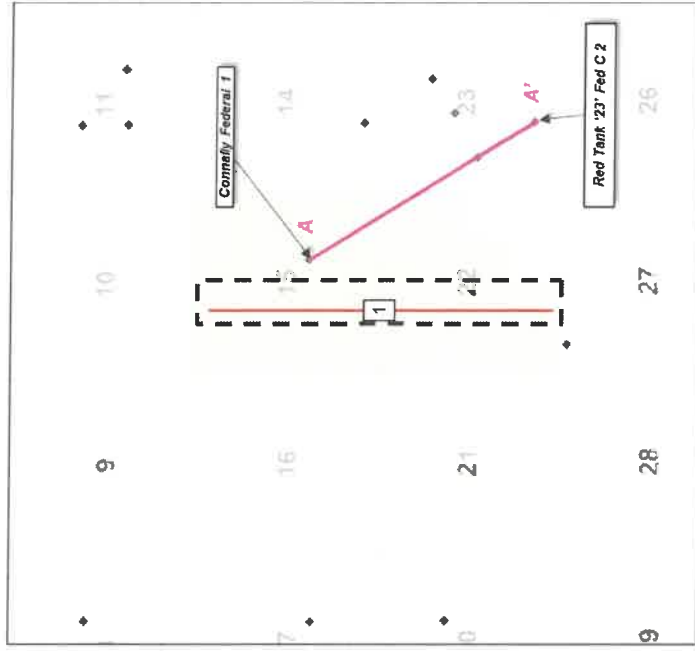
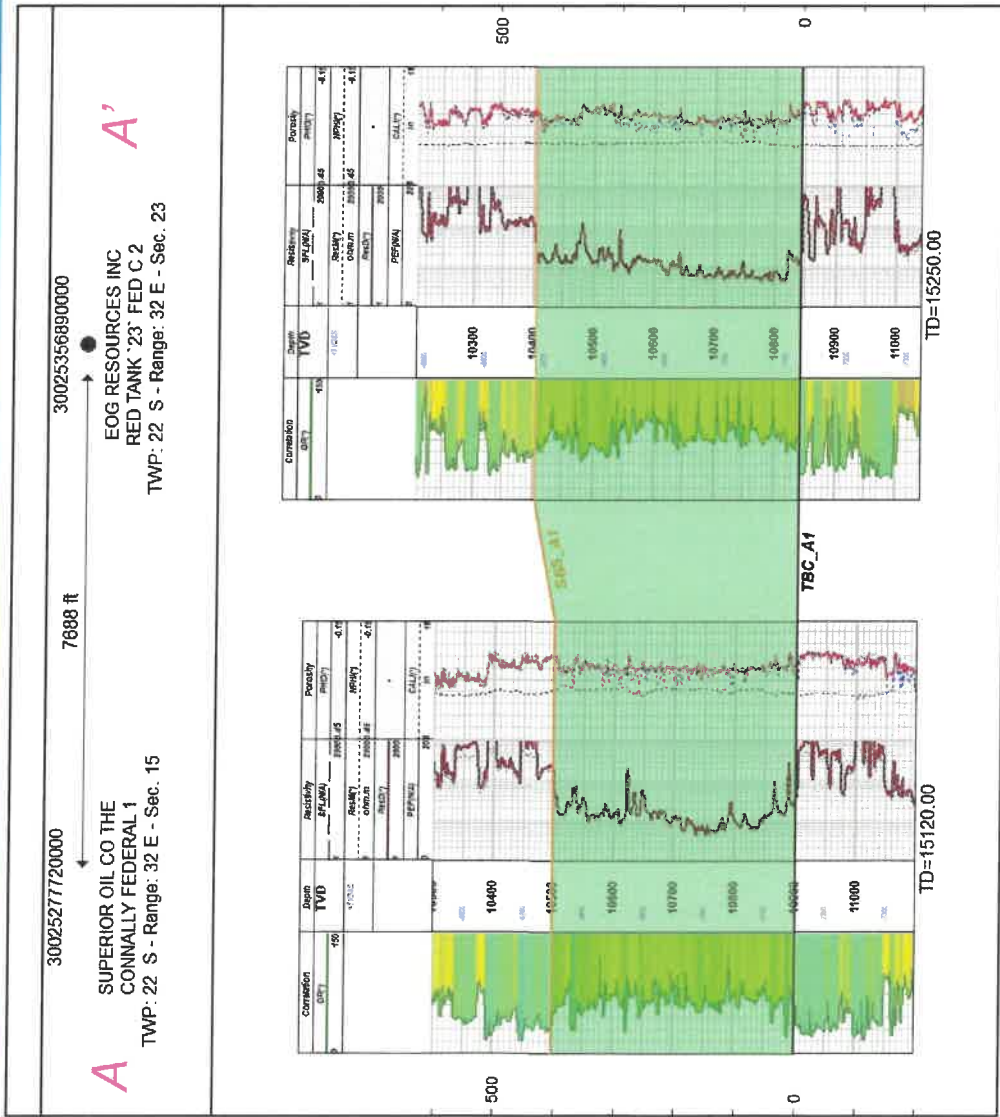
- Proposed Well
- ◆ Well with log data
- ▭ (dashed) Project Area
- ▭ (yellow) MRO Acreage

EXHIBIT
C.4



Frizzle Fry Fed Com Unit

Stratigraphic Cross Section (Base of Second Bone Datum)



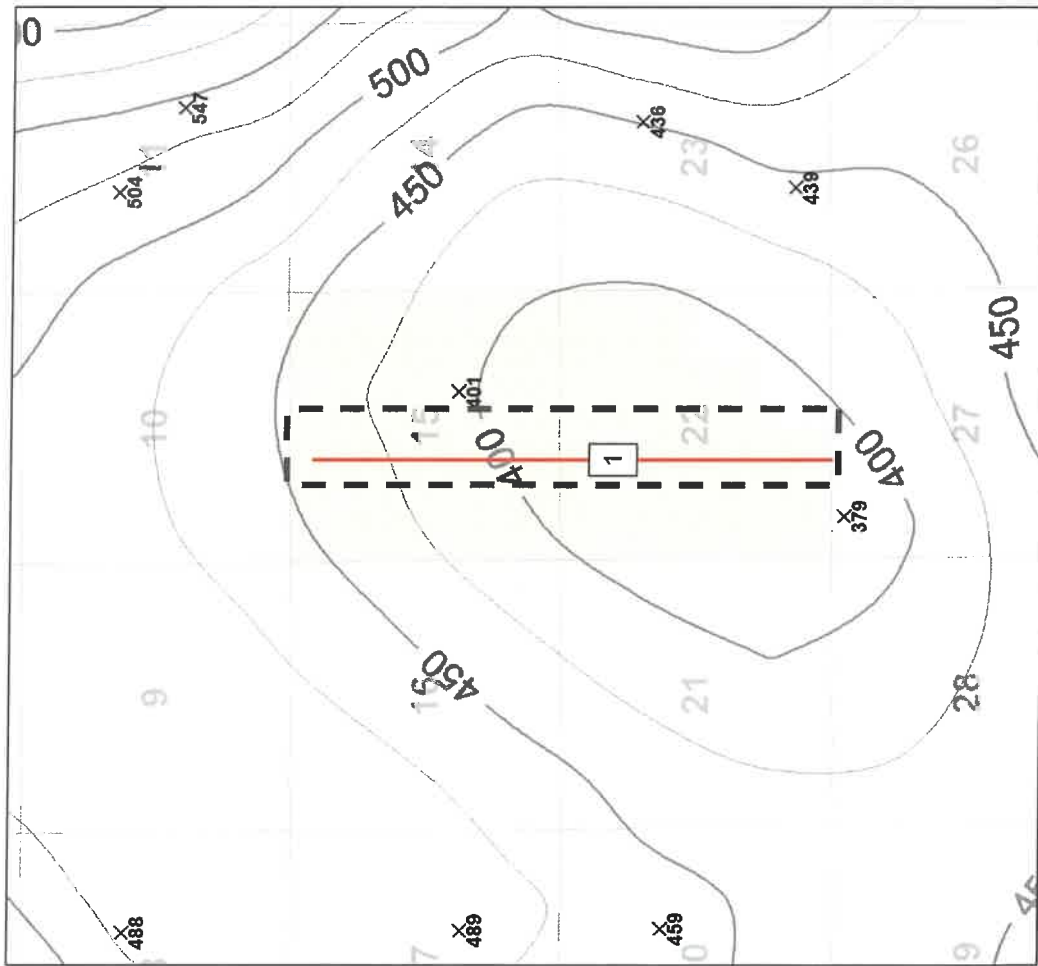
The Second Bone Sand is roughly 400' over the project area.

EXHIBIT
C-5
Tables



Frizzle Fry Fed Com Unit

Structure Map – Second Bone Isopach



1 Frizzle Fry Fed Com 502H

Map Legend

— Proposed Well



Project Area



MRO Acreage

The Second Bone Sand is roughly 400' over the project area.

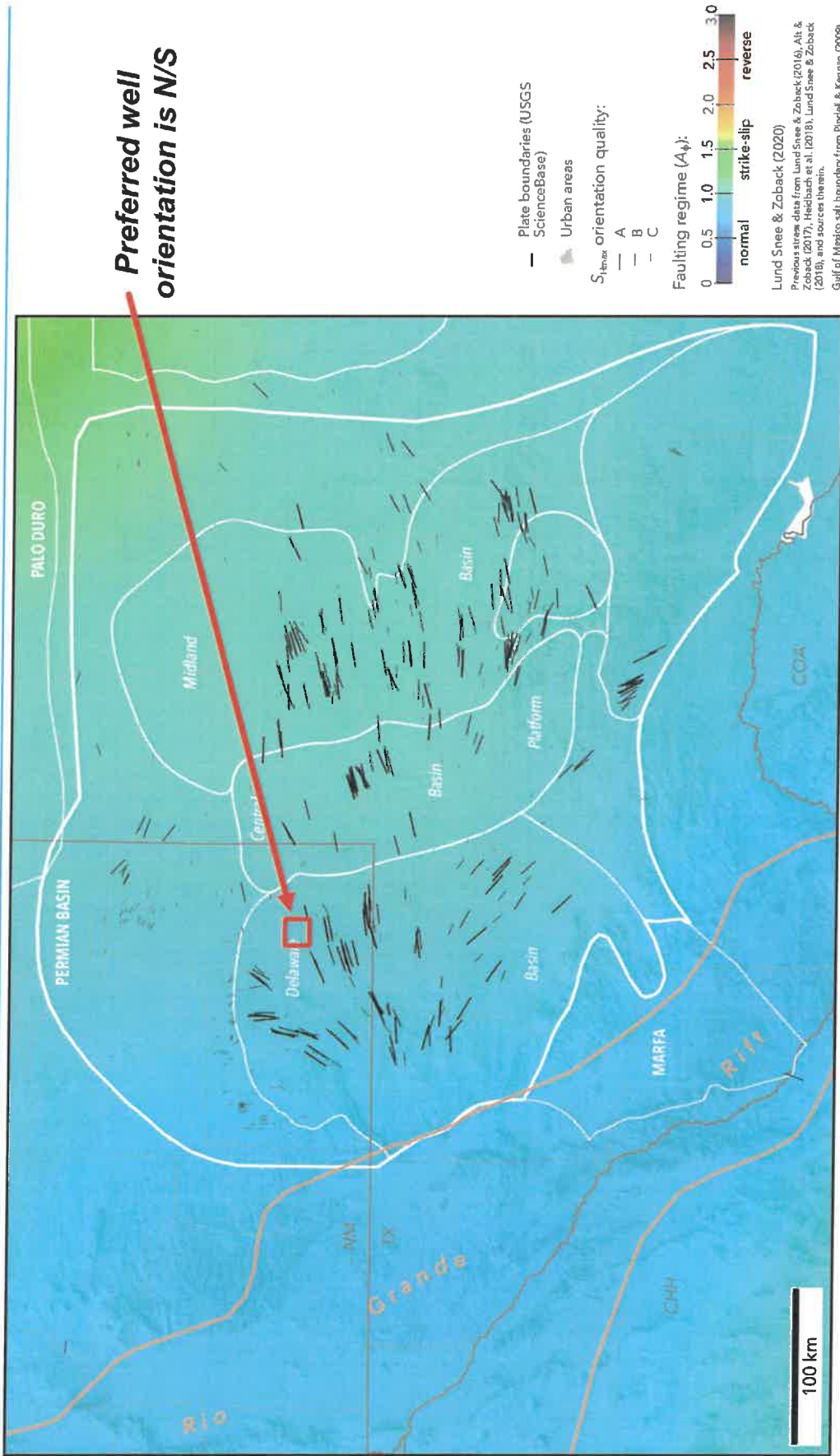
EXHIBIT
C.6

C.I. = 25'



Frizzle Fry Fed Com Unit

Preferred Well Orientation - SHmax



Lund Snee and Zoback (2020)

EXHIBIT
C.7
Tabbers



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 24186

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Marathon Oil Permian, LLC, the Applicant herein, declares as follows:

1) The above-referenced Application was provided under notice letter, dated February 15, 2024, attached hereto, labeled Exhibit D.1.

2) Exhibit D.2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on February 15, 2024.

3) Exhibit D.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) Exhibit D.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the March 7, 2024 hearing was published on February 18, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: March 4, 2024

Deana M Bennett

Deana M. Bennett





MODRALL SPERLING

L A W Y E R S

February 15, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

CASE NO. 24186

TO: AFFECTED PARTIES

This letter is to advise you that Marathon Oil Permian, LLC (“Marathon”) has filed the enclosed application.

In Case No. 24186, Marathon seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Frizzle Fry BS Federal Com 502** to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles east/northeast of Loving, New Mexico.

The hearing is set for March 7, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

Modrall Sperring
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive style.

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON
OIL PERMIAN LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24186

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre more or less Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a 320-acre, more or less, Bone Spring spacing unit.
3. Marathon seeks to dedicate the spacing unit to the **Frizzle Fry BS Federal Com 502** to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15.
4. This well will comply with the Division's setback requirements.
5. Marathon sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 7, 2024, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico;

B. Designating Marathon as operator of this unit and the well to be drilled thereon;

C. Authorizing Marathon to recover its costs of drilling, equipping and completing this well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Marathon Oil Permian LLC

CASE NO. 24186 : **Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Frizzle Fry BS Federal Com 502** to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles east/northeast of Loving, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
02/15/2024

Firm Mailing Book ID: 260600

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
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| 1 | 9314 8699 0430 0117 4568 62 | WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City OK 73102 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 2 | 9314 8699 0430 0117 4568 79 | EOG Resources, Inc. 5509 Champions Drive Midland TX 79706 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 3 | 9314 8699 0430 0117 4568 86 | ALAN JOCHIMSEN 4209 CARDINAL LANE Midland TX 79707 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 4 | 9314 8699 0430 0117 4568 93 | BALOG FAMILY TRUST 08152002 PO BOX 111890 Anchorage AK 99511 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 5 | 9314 8699 0430 0117 4569 09 | BANE BIGBIE INC PO BOX 998 Ardmore OK 73402 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 6 | 9314 8699 0430 0117 4569 16 | BARBE DEVELOPMENT LLC PO BOX 2107 Roswell NM 88202 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 7 | 9314 8699 0430 0117 4569 23 | CHAD BARBE PO BOX 2107 Roswell NM 88202 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 8 | 9314 8699 0430 0117 4569 30 | DUANE BROWN AND PILAR VAILE 1110 EL ALHAMBRA CIR NW Albuquerque NM 87107 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 9 | 9314 8699 0430 0117 4569 47 | ESCONDIDO OIL AND GAS LLC PO BOX 395 Roanoke TX 76262 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 10 | 9314 8699 0430 0117 4569 54 | ESTATE OF EVERRETTE ALLEN JR 109 TEAL NEST COURT Ponte Verda FL 32082 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 11 | 9314 8699 0430 0117 4569 61 | FRANK S MORGAN ESTATE 135 W COTTONWOOD RD Artesia NM 88210 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 12 | 9314 8699 0430 0117 4569 78 | HOWARD L MATHIE 877 S MAIN ST Salt Lake City UT 84111 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 13 | 9314 8699 0430 0117 4569 85 | HUTCHINGS OIL COMPANY PO BOX 1216 Albuquerque NM 87103 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 14 | 9314 8699 0430 0117 4569 92 | JAMES K AND MARTHA M LUSK TRUST P O BOX 1310 Wilsonville OR 97070 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 15 | 9314 8699 0430 0117 4570 05 | KAREMONT PROPERTIES LLC PO BOX 9451 Midland TX 79708 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |



Karlene Schuman
Modrall Sperleng Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
02/15/2024

Firm Mailing Book ID: 260600

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| 17 | 9314 8699 0430 0117 4570 29 | MERPEL LLC PO BOX 100367 Fort Worth TX 76185 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 18 | 9314 8699 0430 0117 4570 36 | MICHAEL S RICHARDSON PO BOX 2423 Roswell NM 88202 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 19 | 9314 8699 0430 0117 4570 43 | MSH FAMILY REAL ESTATE P'SHIP II LLC 4143 MAPLE AVE, STE 500 Dallas TX 75219 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 20 | 9314 8699 0430 0117 4570 50 | NORTEX CORP 3009 POST OAK BLVD STE 1212 Houston TX 77056 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 21 | 9314 8699 0430 0117 4570 67 | PEGASUS RESOURCES LLC P O BOX 470698 Fort Worth TX 76147 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 22 | 9314 8699 0430 0117 4570 74 | ROBIN L MORGAN 135 W COTTONWOOD ROAD Artesia NM 88210 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
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| 27 | 9314 8699 0430 0117 4571 28 | SMP TITAN MINERAL HOLDINGS LP 4143 MAPLE AVE, STE 500 Dallas TX 75219 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 28 | 9314 8699 0430 0117 4571 35 | STATES ROYALTY LIMITED PARTNERSHIP PO BOX 911 Breckenridge TX 76424 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 29 | 9314 8699 0430 0117 4571 42 | STRATA PRODUCTION PO BOX 1030 Roswell NM 88202 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 30 | 9314 8699 0430 0117 4571 59 | SUSAN S MURPHY TTE SUSAN S MURPHY PO BOX 2484 Roswell NM 88202 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |



Karlene Schuman
Modrall Spering Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
02/15/2024

Firm Mailing Book ID: 260600

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| 31 | 9314 8699 0430 0117 4571 66 | TD MINERALS LLC 8111 WESTCHESTER DR STE 900 Dallas TX 75225 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
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| 33 | 9314 8699 0430 0117 4571 80 | VERITAS ROYALTY III LLC PO BOX 10850 Fort Worth TX 76114 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 34 | 9314 8699 0430 0117 4571 97 | WADE P CARRIGAN ET UX PO BOX 1908 Gilbert AZ 85299 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 35 | 9314 8699 0430 0117 4572 10 | WESTWAY PETRO 13917 CHARCOAL LN Farmers Branch TX 75234 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 36 | 9314 8699 0430 0117 4572 27 | WINN INVESTMENTS INC 706 BRAZOS ST Roswell NM 88201 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 37 | 9314 8699 0430 0117 4572 34 | XTO HOLDINGS LLC 22777 Springwoods Village Parkway Spring TX 77389 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 38 | 9314 8699 0430 0117 4572 41 | Henry Mazorow 2700 W. Skyline Dr. Lorain OH 44053 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 39 | 9314 8699 0430 0117 4572 58 | Dennis Susaeta 9378 S. Sneddon Dr. Salt Lake City UT 84070 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 40 | 9314 8699 0430 0117 4572 65 | Wendy Susaeta 9378 S. Sneddon Dr. Salt Lake City UT 84070 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 41 | 9314 8699 0430 0117 4572 72 | Mony D. McLane PO Box 9451 Midland TX 79708 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 42 | 9314 8699 0430 0117 4572 89 | Rockhill Resources, Inc. PO Box 846 Midlothian VA 23114 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 43 | 9314 8699 0430 0117 4572 96 | Colony Resources, Inc. 12406 Seahaven Dr. Richmond VA 23233 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 44 | 9314 8699 0430 0117 4573 02 | Mitchell Exploration, Inc. 6212 Homestead Boulevard Midland TX 79707 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |
| 45 | 9314 8699 0430 0117 4573 19 | United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 | \$1.63 | \$4.40 | \$2.32 | \$0.00 | 81363.0162. Notice |



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
02/15/2024

Firm Mailing Book ID: 260600

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List Number of Pieces Received at Post Office

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

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Transaction Report Details - CertifiedPro.net
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| 9314869904300117457296 | 2024-02-15 9:14 AM | 81363.0162 | Colony Resources, Inc. | | Richmond | VA | 23223 | Undelivered - Forwarded | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300117457227 | 2024-02-15 9:14 AM | 81363.0162 | WINN INVESTMENTS INC | | Roswell | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-22 5:14 PM |
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| 9314869904300117457197 | 2024-02-15 9:14 AM | 81363.0162 | WADE P CARRIGAN ET UX | | Lubbock | TX | 79423 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-22 8:43 AM |
| 9314869904300117457180 | 2024-02-15 9:14 AM | 81363.0162 | VENTAS ROYALTY III LLC | | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 1:41 PM |
| 9314869904300117457173 | 2024-02-15 9:14 AM | 81363.0162 | THE CHEZINSKI TRUST | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 1:38 PM |
| 9314869904300117457166 | 2024-02-15 9:14 AM | 81363.0162 | TO MINERALS LLC | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:05 AM |
| 9314869904300117457159 | 2024-02-15 9:14 AM | 81363.0162 | SUSAN S MURPHY TTE SUSAN S MURPHY | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:52 AM |
| 9314869904300117457142 | 2024-02-15 9:14 AM | 81363.0162 | STRATA PRODUCTION | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-22 10:31 AM |
| 9314869904300117457135 | 2024-02-15 9:14 AM | 81363.0162 | STATES ROYALTY LIMITED PARTNERSHIP | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:52 AM |
| 9314869904300117457128 | 2024-02-15 9:14 AM | 81363.0162 | SMP TITAN MINERAL HOLDINGS LP | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:52 AM |
| 9314869904300117457111 | 2024-02-15 9:14 AM | 81363.0162 | SMP TITAN FLEX LP | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:52 AM |
| 9314869904300117457104 | 2024-02-15 9:14 AM | 81363.0162 | SMP SIDECAR TITAN MINERAL HDINGS LP | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:52 AM |
| 9314869904300117457098 | 2024-02-15 9:14 AM | 81363.0162 | SEALY HUTCHINGS CAVIN INC | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-22 12:21 PM |
| 9314869904300117457081 | 2024-02-15 9:14 AM | 81363.0162 | SCOTT-WINN LLC | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 2:22 PM |
| 9314869904300117457074 | 2024-02-15 9:14 AM | 81363.0162 | ROBIN L MORGAN | | Fort Worth | TX | 76147 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 8:57 AM |
| 9314869904300117457067 | 2024-02-15 9:14 AM | 81363.0162 | PEGASUS RESOURCES LLC | | Houston | TX | 77056 | Undelivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117457050 | 2024-02-15 9:14 AM | 81363.0162 | NORTEX CORP | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:52 AM |
| 9314869904300117457043 | 2024-02-15 9:14 AM | 81363.0162 | MSH FAMILY REAL ESTATE P'SHIP III LLC | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 4:14 PM |
| 9314869904300117457036 | 2024-02-15 9:14 AM | 81363.0162 | MICHAEL S RICHARDSON | | Fort Worth | TX | 76185 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 6:51 AM |
| 9314869904300117457029 | 2024-02-15 9:14 AM | 81363.0162 | MERPELL LLC | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 11:05 AM |
| 9314869904300117457012 | 2024-02-15 9:14 AM | 81363.0162 | MARK B MURPHY TTE MARK B MURPHY | | Midland | TX | 79708 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 12:03 PM |
| 9314869904300117457005 | 2024-02-15 9:14 AM | 81363.0162 | KAREMONT PROPERTIES LLC | | Wilsonville | OR | 97108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 7:44 AM |
| 9314869904300117456992 | 2024-02-15 9:14 AM | 81363.0162 | JAMES K AND MARTHA M LUSK TRUST | | Albuquerque | NM | 87108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 10:30 AM |
| 9314869904300117456985 | 2024-02-15 9:14 AM | 81363.0162 | HUTCHINGS OIL COMPANY | | Salt Lake City | UT | 84111 | Undelivered - To Be Returned | Return Receipt - Electronic, Certified Mail | 2024-02-20 10:30 AM |
| 9314869904300117456978 | 2024-02-15 9:14 AM | 81363.0162 | HOWARD L MATHIE | | Ponte Verda | NM | 88210 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-23 9:33 AM |
| 9314869904300117456961 | 2024-02-15 9:14 AM | 81363.0162 | FRANK S MORGAN ESTATE | | Artesia | NM | 88111 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-26 8:59 AM |
| 9314869904300117456947 | 2024-02-15 9:14 AM | 81363.0162 | ESTATE OF EVERRETTE ALLEN JR | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-23 11:52 AM |
| 9314869904300117456930 | 2024-02-15 9:14 AM | 81363.0162 | ESCONDIDO OIL AND GAS LLC | | Ponte Verda | NM | 88210 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-02-20 5:28 AM |
| 9314869904300117456923 | 2024-02-15 9:14 AM | 81363.0162 | DUANE BROWN AND PILAR VAILE | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456916 | 2024-02-15 9:14 AM | 81363.0162 | CHAD BARBE | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456909 | 2024-02-15 9:14 AM | 81363.0162 | BARBE DEVELOPMENT LLC | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456899 | 2024-02-15 9:14 AM | 81363.0162 | BANE BIGBIE INC | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456886 | 2024-02-15 9:14 AM | 81363.0162 | BALOG FAMILY TRUST 08152002 | | Armore | OK | 73402 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456879 | 2024-02-15 9:14 AM | 81363.0162 | ALAN JOCHIMSEN | | Anchorage | AK | 99511 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456862 | 2024-02-15 9:14 AM | 81363.0162 | EOG Resources, Inc. | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456862 | 2024-02-15 9:14 AM | 81363.0162 | WPX Energy Permian, LLC | | Midland | TX | 79706 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300117456862 | 2024-02-15 9:14 AM | 81363.0162 | WPX Energy Permian, LLC | | Oklaoma City | OK | 73102 | Delivered | Return Receipt - Electronic, Certified Mail | |

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 18, 2024
and ending with the issue dated
February 18, 2024.



Publisher

Sworn and subscribed to before me this
18th day of February 2024.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
February 18, 2024

CASE NO. 24186: Notice to all affected parties, as well as heirs and devisees of: WPX Energy Permian, LLC; EOG Resources, Inc.; Alan Jochimsen; Balog Family Trust 08/15/2002; Bane Bigble, Inc.; Barbe Development LLC; Chad Barbe; Duane Brown and Pilar Valle; Escondido Oil and Gas LLC; Estate of Everette Allen Jr.; Frank S. Morgan Estate; Howard L. Mathie; Hutchings Oil Company; James K. and Martha M. Lusk Trust; Karemont Properties, LLC; Mark B. Murphy TTE Mark B. Murphy; Mempel LLC; Michael S. Richardson; MSH Family Real Estate Partnership II LLC; Nortex Corp; Pegasus Resources LLC; Robin L. Morgan; Scott-Winn LLC; Sealy Hutchings Cavin Inc.; SMP Sidecar Titan Mineral Holdings LP; SMP Titan Flex LP; SMP Titan Mineral Holdings LP; States Royalty Limited Partnership; Strata Production; Susan S. Murphy TTE Susan S. Murphy; TD Minerals LLC; The Cieszlinski Trust; Veritas Royalty III LLC; Wade P. Carrigan ET UX; Westway Petro; Winn Investments Inc.; XTO Holdings LLC; Henry Mazorow; Dennis Susaeta; Wendy Susaeta; Monty D. McLane; Rockhill Resources, Inc.; Colony Resources, Inc.; Unknown Successors of B&B Oil; the Jack V. Walker Revocable Trust dated May 21, 1981; Mitchell Exploration Inc.; United States of America Bureau of Land Management of the Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on March 7, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed spacing unit will be dedicated to the Frizzle Fry BS Federal Com 502 to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles east/northeast of Loving, New Mexico.
#00287459

01104570

00287459

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

