STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

APPLICATION OF THE JOINT INDUSTRY TECHNICAL COMMITTEE TO AMEND COMMISSION ORDER R-111-P, LEA AND EDDY COUNTIES, NEW MEXICO.

CASE NO. 23655

APPLICANT'S PRE-HEARING STATEMENT

This Pre-Hearing Statement is submitted on behalf of the Joint Industry Technical Committee ("JITC"), through its undersigned counsel, as required by NMAC 19.15.4.13.B.

INTRODUCTION

Pursuant to NMSA 1978, Sections 70-2-6 and 70-2-12(B)(17), and the continuing jurisdiction of the Oil Conservation Commission under paragraph (2) on page 13 of Commission Order R-111-P, the JITC requests that the Commission amend Order R-111-P to what is presented as JITC Exhibit 4.

Commission Order R-111-P was enacted in April of 1998 under Case No. 9316. The stated purpose of Commission Order R-111-P was to address advances in drilling technology and practices, to address concerns regarding potash mining and oil and gas drilling in areas where the leasehold interests overlap, and to eliminate confusion between the boundaries of the Known Potash Lease Area ("KPLA") and the area covered by Commission Order R-111-A, as amended by Orders R-111-B through O. *See* Order R-111-P at ¶¶(1)-(3). Since the enactment of Commission Order R-111-P in 1988, the KPLA and the area governed by Order R-111-P have been "coterminous" and subject to the drilling, casing, cementing, and other provisions contained therein. *See* Order No. R-111-P at ¶ B(1). The order adopted by the Commission in 1998 consists of the following components:

- A series of findings under paragraphs (1) through (23) that provide a background for adoption of the rules and regulations in Order R-111-P;
- Subparts A through J of R-111-P set forth the rules and regulations currently governing the exploration and development of oil and gas in the known potash leasing area;
- Exhibit A to Order R-111-P is a lengthy acreage description of the known potash leasing area in Eddy and Lea Counties; and
- Exhibit B to Order R-111-P contains a Statement of Agreement between the Potash industry and the Oil & Gas industry that the Commission included as "background information" for the adoption of the order (*see* paragraphs (7)-(9) of p. 2 of R-111-P).

The modifications proposed by the JITC only apply to Subparts C through J of R-111-P. No changes are proposed the Subparts A and B of the current rule, and no change is proposed to the KPLA described in Exhibit A to R-111-P.[1]

The JITC is an association recognized and defined by the Department of the Interior Secretarial Order No. 3324 and subject to the management and control of representatives of the potash mining and oil and gas industries. *See* § 4(j) Department of the Interior, Secretarial Order No. 3324, dated December 3, 2012. The purpose of the JITC "is to study how concurrent development of potash and oil and gas can be safely performed in proximity to each other." *Id.* The JITC members are engaged in the drilling and production of oil and gas, or the mining and refining of potash, within the KPLA in Eddy and Lea Counties subject to Order R-111-P. A working group of the JITC, comprised of experts from the oil and gas and potash industries, has met periodically over the last six years to review oil and gas and potash mining operations within the KPLA.

[1] Page 16 of JITC Exhibit 2 (which is page 6 of the Exhibit A describing the KPLA) contains a typographical error in the acreage description at the top of the page. Instead of Township **21 South**, Range 29 East, NMPM, it should read Township **22 South**. The Exhibit A to order R-111-P on the Division's website correctly describes the KPLA as does the Exhibit A land description provided with JITC Exhibit 4.

Through these meetings, the JITC agreed upon a set of proposed modifications to Order R-111-P to improve practices for the safe and responsible concurrent development of oil and gas and potash within the KPLA.

The JITC Application filed with the Commission contains two initial exhibits. **JITC Exhibit 1** reflects the initially proposed modifications in redline/strikeout format to Subparts C through J of Order R-111-P. **JITC Exhibit 2** is a clean version of Exhibit 1 with all the initially proposed modification accepted for easier review. The extensive modifications include:

- new anti-collision measures,
- more stringent well casing and cementing requirements for the surface casing string, the salt protection string, the intermediate casing string for deep oil and gas wells, and the production casing string,
- new notification requirements to potash operators,
- new subsidence monitoring requirements, and
- edits to update, clarify, and correct the text of the rule to conform with the new provisions.

Following the filing of JITC Exhibits 1 and 2, the JITC worked to further refine the proposed modifications, particularly with parties that appeared in this matter. **JITC Exhibit 3** is a redline of JITC Exhibit 2 that reflects the additional revisions to the initially filed modifications. They include additional well design options for oil and gas operators and language changes requested by the New Mexico Oil Conservation Division. **JITC Exhibit 4** is a clean version of all proposed modifications to Order R-111-P that is presented for the Commission's consideration. This exhibit includes six wellbore diagrams referenced as Figures A, B, C, D, E and F in paragraphs D(4) and D(5) of the final proposed modifications, which address the Salt Protection Casing String requirements and the 2nd Intermediate Casing String requirements.

The proposed modifications are a culmination of years of cooperative study and collaboration by the oil and gas industry and the potash industry. Adoption of the proposed modifications to Order No. R-111-P will promote the safe and responsible concurrent development of oil and gas and potash within the KPLA, prevent the undue waste of commercially recoverable potash and oil and gas resources, and protect correlative rights.

APPLICANT'S PROPOSED EVIDENCE

In support of the proposed modifications, the JITC has submitted with this filing the following Exhibits:

- **JITC Exhibits 1 and 2,** which were filed with the application.
- **JITC Exhibit 3** and **JITC Exhibit 4,** the rule changes discussed above.
- **JITC Exhibits 5, 6, 7 and 8, s**elf-affirmed statements from four witnesses listed below.
- **JITC Exhibits 9 and 10,** which are two demonstrative exhibits referenced in JITC Exhibit 8.
- **JITC Exhibits 11,** counsel's self-affirmed statement addressing hearing notice.
- **JITC Exhibit 12,** affidavits of publication from local newspapers.

These following witnesses filed self-affirmed statements and will be available in person or by videoconference for further examination as needed at the Commission hearing.

WITNESS:	EXHIBITS
Daniel J. Morehouse Mine Engineering Superintendent Mosaic Potash.	**JITC Exhibit 5:** Self-affirmed statement

Mr. Morehouse has spent most of his career with Mosaic Potash, including as the Mine Engineering Superintendent at Mosaic's Carlsbad operations. He is familiar with the application filed by the JITC, having served as Mosaic's principal spokesman in the JITC meetings. His self-affirmed statement

contains his educational background and work history. Mr. Morehouse discusses the background of Commission and BLM oversight of the known potash leasing area, the formation and purpose of the JITC and the Wellbore Integrity Working Group ("WIWG"), and the cooperative study and collaboration by the oil and gas industry and the potash industry over the last six years to develop the proposed modifications to R-111-P. Mr. Morehouse will be available at the hearing to discuss the topics addressed in his statement, to confirm his support for the proposed modifications, and to address any additional issues that arise after the filing of this prehearing statement.

WITNESS:	**EXHIBITS**
William Morgan Petroleum Engineer Intrepid Potash.	**JITC Exhibit 6:** Self-affirmed statement

Mr. Morgan is the Director of Intrepid's Water Business and familiar with the application filed by the JITC. His self-affirmed statement contains his educational background and work history, and notes that prior to joining Intrepid Potash, Mr. Morgan obtained extensive experience in the Permian Basin as a Senior Completions Engineer, Completions Engineer, and Production Engineer at Mewbourne Oil Company. Mr. Morgan's testimony explains the purpose and origin of the proposed rule modifications reflected in JITC Exhibits 1, 2, 3 and 4, and notes the technical portions of the proposed modifications were developed by a Wellbore Integrity Working Group ("WIWG") of the JITC over several years by multiple authors. Mr. Morgan's further addresses the subsidence monitoring requirements in Subpart G of the proposed modifications. Mr. Morgan confirms that the proposed modifications reflect significant collaboration and consensus building between oil and gas member companies and potash member companies, including Intrepid Potash. Mr. Morgan will be available at the hearing to discuss the topics addressed in his statement, to confirm his support for the proposed modifications, and to address any additional issues that arise after the filing of this prehearing statement.

WITNESS:	**EXHIBITS**
Greg Caraway Petroleum Engineer Occidental Petroleum	**JITC Exhibit 7:** Self-affirmed statement

Mr. Caraway is a reservoir engineering advisor for Occidental Petroleum and familiar with the application filed by the JITC. Mr. Caraway's self-affirmed statement contains his educational background and work history. Mr. Caraway notes that he has been an active member of the JITC and the Wellbore Integrity Working Group (WIWG) since 2016 and therefore closely involved in the development of the proposed modifications to Order R-111-P. Mr. Caraway's testimony provides a general overview of the proposed modifications, including the following topics:

- The renumbering of Section C (Drilling in the Potash Area) and the reasons for eliminating the term "drill gas";
- The new anti-collision provision set forth in proposed Section D(2);
- Updates to the Surface Casing String requirements in proposed Section D(3) [formerly Section D(2)];
- Updates to the Salt Protection Casing String requirements in proposed Section D(4) [formerly Section D(3)];
- Updates to the Intermediate String requirements in proposed Section D(5) [formerly Section D(4)];
- Updates to the Production Casing String requirements in proposed Section D(6) [formerly Section D(5)]
- The proposed allowance of "non-aqueous drill fluid" while drilling through the salt section proposed in Section E;
- The new notification requirements to potash operators set forth in proposed Section F; and
- The removal of the requirement to saturate the cement mix fluid with salts for well plugging purposes in what is now Section H [formerly Section F]

Mr. Caraway will be available at the hearing to discuss the topics addressed in his statement, to confirm his support for the proposed modifications, and to address any additional issues that arise after the filing of this prehearing statement.

WITNESS:	**EXHIBITS**
Alexey Podust Petroleum Engineer ExxonMobil	**JITC Exhibit 8:** Self-affirmed statement **JITC Exhibit 9:** Ellipse of Uncertainty and Separation Factor **JITC Exhibit 10:** Overview of well design safeguard options

Mr. Podust is a well servicing engineering advisor with ExxonMobil and familiar with the application filed by the JITC. Mr. Podust's self-affirmed statement contains his educational background and work history. Mr. Podust notes that he has been an active member of the JITC and a leading member of the Wellbore Integrity Working Group (WIWG) that developed the proposed modifications to Order R-111-P. Mr. Podust's testimony provides a detailed overview of the following provisions in the proposed modifications:

- The new anti-collision provision set forth in proposed Section D(2);
- The Surface Casing String requirements in proposed Section D(3) [formerly Section D(2)];
- The Salt Protection Casing String requirements in proposed Section D(4) [formerly Section D(3)], including the applicable wellbore diagrams for the two design methods provided to operators;
- The Intermediate Casing String requirements in proposed Section D(5) [formerly Section D(4)] for wells targeting deep oil and gas zones, including the applicable wellbore diagrams for the four design methods provided to operators; and
- The more stringent standards for the Production Casing String required in proposed Section D(6) [formerly Section D(5)].

Mr. Podust will be available at the hearing to discuss the topics addressed in his statement, to confirm his support for the proposed modifications, and to address any additional issues that arise after the filing of this prehearing statement.

PROCEDURAL MATTERS

The JITC is not aware of any opposition to the proposed modifications to Commission Order R-111-P and is not aware of any procedural matters. The JITC suggests that to maintain the history of the Commission orders addressing the KPLA, the Commission designate the order arising out of this hearing as R-111-Q.

Respectfully submitted,

HOLLAND & HART LLP

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CERTIFICATE OF SERVICE

I hereby certify that on March 7, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Exhibit 1

IT IS THEREFORE ORDERED THAT:

This order shall be known as The Rules and Regulations Governing the Exploration and Development of Oil and Gas in Certain Areas Herein Defined, Which Are Known To Contain Potash Reserves.

A. OBJECTIVE

The objective of these Rules and Regulations is to prevent waste, protect correlative rights, assure maximum conservation of the oil, gas and potash resources of New Mexico, and permit the economic recovery of oil, gas and potash minerals in the area hereinafter defined.

B. THE POTASH AREA

(1) The Potash Area, as described in Exhibit A attached hereto and made a part hereof, represents the area in various parts of which potash mining operations are now in progress, or in which core tests indicate commercial potash reserves. Such area is coterminous with the Known Potash Leasing Area (KPLA) as determined by the U.S. Bureau of Land Management (BLM).

(2) The Potash Area, as described in Exhibit "A" may be revised by the Division after due notice and hearing at the regular pool nomenclature hearings, to reflect changes made by BLM in its KPLA.

C. DRILLING IN THE POTASH AREA

(1) All drilling of oil and gas wells in the Potash Area shall be subject to these Rules and Regulations.

(2) No wells shall be drilled oil or gas at a location which, in the opinion of the Division or its duly authorized representative, would result in undue waste of potash deposits or constitute a hazard to or interfere unduly with mining of potash deposits.

(3) No mining operations shall be conducted in the Potash Area, that would, in the opinion of the Division or its duly authorized representative, constitute a hazard to oil or gas production, or that would unreasonably interfere with the orderly development and production from any oil or gas pool.

~~(3)~~(4) Upon discovery of oil or gas in the Potash Area the Oil Conservation Division may promulgate pool rules for the affected area after due notice and hearing in order to address conditions not fully covered by these rules and the general rules.

~~(4)~~(5) The Division's District Supervisor may waive the requirements of Sections D and H ~~F~~ which are more rigorous than the general rules upon satisfactory showing that a location is outside of the Life of Mine Reserves (LMR) and surrounding buffer zone as defined hereinbelow and that no commercial potash resources will be unduly diminished.

~~(5)~~ (6) ~~All e~~Encounters during drilling operations with flammable gas, including hydrogen sulfide, ~~during drilling operations~~ other than normal drill gas from known gas bearing intervals shall be reported immediately to the appropriate ~~OCD~~Division's District office followed by a written report of the same. Drill gas is the gas released from the pore space in the volume of rock drilled.

D. DRILLING AND CASING PROGRAM

(1) For the purpose of the regulations and the drilling of wells for oil and gas, shallow and deep zones are defined as follows:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
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(a) The shallow zone shall include all formations above the base of the Delaware Mountain Group or, above a depth of 5,000 feet, whichever is lesser.

(b) The deep zone shall include all formations below the base of the Delaware Mountain Group or, below a depth of 5,000 feet, whichever is lesser.

(c) For the purpose of identification, the base of the Delaware Mountain Group is hereby identified as the geophysical log marker found at a depth of 7485 feet in the Richardson and Bass No. 1 Rodke well in Section 27, Township 20 South, Range 31 East, NMPM, Eddy County, New Mexico.

(2) **Anti-collision Measures:**

(a) While drilling, the operator will monitor separation distance to offset. Operators will maintain a Separation factor ("SF") greater than 1.0 for any active (capable of natural free flowing or on active gas lift) or inactive wells through the potash interval. For blind or inclination only offset wells, maintaining greater than 300' center-to-center separation is acceptable.

(b) If the SF for any well projected to the next survey point is equal to or less than 1.0 while drilling through the potash interval, the operator shall perform all of the following mitigation measures if applicable:

(i) The applicable offset active well(s) will be shut-in (if well is on active gas lift, the well shall be shut in and the gas lift pressure shall be bled off from casing). Monitor the applicable annulus continuously in the event that corrections cannot be made.

(ii) Drilling must cease and efforts made to correct or alter the well path so the SF becomes greater than 1.0. Setting a plug in the offset active well below the estimated intercept depth should be considered.

(iii) Monitoring magnetic interference and ranging away from the offset well shall be considered an acceptable well path correction.

(iv) If offset wells are owned by another operator, reasonable efforts shall be made to contact the offset operator and raise awareness prior to commencing drilling.

(v) Prior to requesting another operator to shut in a well, the drilling operator shall make reasonable effort to reduce the drilling well Ellipse of Uncertainty ("EOU") through the use of Measurement While Drilling ("MWD") corrections (SAG, IFR, one Gyro run, etc.).

(c) In the case where laterals are stacked and the True Vertical Depth ("TVD") separating the lateral wellbores is less than or equal to 50 feet, corrections should be made if SF fall below 1.0 in the lateral according to directional plan. All laterals must be geo-steered to control lateral placement in the vertical plane.

(d) The drilling operator will implement a survey tool QA/QC program consistent with applicable API and ISCWSA industry standards. All wells shall include directional surveys with both inclination and azimuth and a maximum separation of 200' between survey points.

(e) The drilling operator will monitor for and document within a daily drilling summary or equivalent the following: erratic torque, standpipe pressure changes and other signs of collision.

~~(2)~~(3) **Surface Casing String:**

(a) A surface casing string of new ~~or used~~ oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well shall be set in the "Red Bed" section of the basal Rustler formation immediately above the salt section, or in the anhydrite at the top of the salt section, as determined necessary by the regulatory representative approving the drilling operations, and the cement shall be circulated to the surface.

(b) The surface casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track

(ii) 1 centralizer per 2 joints from casing shoe to the top of useable fresh water

(iii) Not less than one centralizer every 3 joints for surface casing.

~~(b)~~(c) Cement shall be allowed to cure an adequate amount of time to allow ~~to stand a minimum of twelve (12) hours under pressure~~ for both the lead and ~~a total of twenty-four (24) hours~~the tail cement to reach 500 psi compressive strength before drilling ~~the plug~~ or initiating pressure tests. Cement slurry lab test shall be performed at expected bottom hole temperature.

~~(c)~~ (d) ~~Casing and water shut-off tests~~A casing pressure test shall be made ~~both~~ before ~~and after~~ drilling ~~the plug and~~ below the casing seat ~~as follows:~~

~~(i) If rotary tools are used, the mud shall be displaced with water and a hydraulic pressure of six hundred (600) pounds per square inch shall be applied.~~ or at the time of plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. ~~,i~~ If a drop of ~~one hundred (100) pounds per square inch~~10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

~~(ii) If cable tools are used, the mud shall be bailed from the hole, and if the hole does not remain dry for a period of one hour, corrective measures shall be applied.~~

(e) Verify shoe integrity via a formation integrity test ("FIT"). Surface applied pressure during the FIT should take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

~~(d)~~ (f) The above requirements for the surface casing string shall be applicable to wells targeting both the shallow and deep ~~zones.~~zone wells

~~(3)~~(4) **1st Intermediate / Salt Protection Casing String:**

(a) ~~A~~ The 1st intermediate casing string, also known as the salt protection string, shall consist of new ~~or used~~ oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well.

(b) The casing shall be set not less than one hundred (100) feet ~~nor more than six hundred (600) feet~~ below the base of the salt section~~; provided that such string~~. The casing shall ~~not~~ be set ~~below~~above the top of the highest known oil or gas zone.

(c) ~~With prior approval of the OCD District Supervisor the~~The wellbore may be deviated from the vertical after completely penetrating USGS Marker Bed No. 126 ~~(USGS) but that section of the casing set in the deviated portion of the wellbore shall be centralize d at each joint.~~

(d) The 1st intermediate casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track and not less than 1 centralizer every 3 joints to the surface.

(ii) The operator shall confirm the effectiveness of centralization program with cement placement simulations.

(iii) The Division district supervisor, or its duly authorized representative, may require the use of additional centralizers on the salt protection string when in its judgement the use of such centralizers would offer further protection to the salt section.

(e) The 1st intermediate casing string cement slurry shall have the following characteristics:

(i) Cement should be a high sulfate resistance ("HSR") slurry.

(ii) Include a minimum of 10% (by weight of water) salt.

(iii) Include an expansion additive (1 – 3% by weight of magnesium oxide or equivalent thereof).

(iv) Have free water separation of no more than two millimeters per 250 millimeters of cement tested in accordance with the current API RP 10B-2: Recommended Practice for Testing Well Cements (or any update thereto).

(v) The zone of critical cement shall be the bottom 20% of the casing string, or 300 vertical feet above the casing shoe, whichever is less. The zone of critical cement shall have a 72 hour compressive strength of at least 1200 psi. Lab testing criteria shall be performed at bottom hole static temperature of the anticipated casing seat.

(vi) Cement with volume extenders (filler cement) may be used above the zone of critical cement but in no case shall the cement have a compressive strength less than 500 psi the time of drill out. For the filler cement, the test temperature shall be the temperature found 100' below the ground level, or 80 degrees Fahrenheit, whichever is greater.

~~(b)~~ (f) The ~~salt protection string~~ 1st intermediate casing string shall be cemented~~,~~ as follows:

~~(i) For wells drilled to the shallow zone, the string may be cemented with a nominal volume of cement for testing purposes only. If the exploratory test well is completed as a productive well, the string shall be re-cemented with sufficient cement to fill the annular space back of the pipe from the top of the first cementing to the surface or to the bottom of the cellar or may be cut and pulled if the production string is cemented to the surface as provided in sub-section D (5)(a)(i) below.~~

(i) Cement shall be pumped with a top plug. To minimize cement contamination, either a bottom plug shall be used or minimum 50% excess applied to the annulus cement volume.

(ii) Include a viscosified saltwater spacer of higher density than the drilling fluid followed by enough cement to circulate to surface. Use enough spacer to cover a minimum 500-ft of annular length, check its compatibility with the mud and cement, and use surfactant spacer when displacing OBM (Oil Based Mud).

(iii) Consider use of lightweight cement, diverter tools, external casing packers ("ECP") or other mitigation if losses are a concern during cementing.

~~(ii)~~ (g) ~~For wells drilled to the deep zone, the~~The 1st intermediate casing string must be cemented with sufficient cement to fill the annular space ~~back of~~behind the pipe from the casing seat to the surface or to the bottom of the cellar.

~~(c)~~ If the cement fails to reach the surface or the bottom of the cellar, ~~where required,~~ the top of the cement shall be located by a temperature, ~~gamma ray~~cement bond log, or other survey and additional cementing shall be done until the cement is brought to the point required.

~~(d) The fluid used to mix with the cement shall be saturated with the salts common to the zones penetrated and with suitable proportions but not less than 1% of calcium chloride by weight of cement.~~

~~(e)~~ (h) Cement shall be allowed to cure an adequate amount of time to allow ~~to stand a minimum of twelve (12) hours under pressure and a total of twenty-four (24) hours~~both the lead and the tail cement to reach 500 psi compressive strength based on cement slurry lab testing before drilling ~~the plug~~ or initiating pressure tests.

~~(f)~~ (i) ~~Casing tests~~A casing test shall be made ~~both~~ before ~~and after~~ drilling ~~the plug and~~ below the casing seat~~, as follows:~~

~~(i) If rotary tools are used, the mud shall be displaced with water and a hydraulic pressure of one thousand (1000) pounds per square inch shall be applied. If a drop of one hundred (100) pounds per square inch~~ or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

~~(i) If cable tools are used, the mud shall be bailed from the hole and if the hole does not remain dry for period of one hour, corrective measures shall be applied.~~

~~(g) The Division, or its duly authorized representative may require the use of centralizers on the salt protection string when in their judgment the use of such centralizers would offer further protection to the salt section.~~

~~(h) Before drilling the plug a drilling spool installed below the bottom blowout preventer or the wellhead casing outlet shall be equipped with a rupture disc or other automatic pressure relief device set at 80% of the API-rated burst pressure of new casing or 60% of the API-rated burst pressure of used casing. The disc or relief device should be connected to the rig choke manifold system so that any flow can be controlled away from the rig. The disc or relief device shall remain installed as long as drilling activities continue in the well until the intermediate or production casing is run and cemented~~.

~~(i) The above requirements for the salt protection string shall be applicable to both the shallow and deep zones except for sub-section D (3) (b) (i) and (ii) above.~~

(j) Verify shoe integrity via a FIT. Surface applied pressure during the FIT should take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(k) For all wells within the KPLA where a 2nd intermediate string will not be utilized resulting in a 3-string wellbore design (surface, salt protection, production strings), the following safeguard shall apply to safely divert flow of wellbore fluids away from the salt interval in the event of a sudden production casing failure:

(i) The surface equipment utilized during stimulation operations shall be designed to relieve pressure from the intermediate x production casing annulus below the failure threshold of the casing string components.

(ii) A monitored open annulus will be incorporated during completion by leaving the intermediate x production casing annulus un-cemented and monitored inside the intermediate string. Reference wellbore diagram Figure A.

(iii) The top of cement in the intermediate x production casing annulus shall stand un-cemented at least 500' below the intermediate casing shoe. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the intermediate casing shoe.

(iv) Not less than 2 weeks prior to commencing hydraulic fracturing operations on wells of this design, operator shall provide notice to operators of offset wells actively producing from the Delaware Mountain Group located within 1 mile of subject well's surface hole location. During hydraulic fracturing operations, the pump pressure and intermediate x production casing annulus shall be continuously monitored for signs of production casing failure.

(v) After stimulation operations have been concluded and no longer than 180 days after the well is brought online, the operator will be responsible for Bradenheading cement to ensure at least a 500' tie back has been established inside the intermediate (Salt) string but not higher than USGS Marker Bed No. 126.

(vi) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.

~~(4)~~(5) **2nd Intermediate Casing String (if applicable):**

(a) In drilling wells to the deep zone for oil or gas, the operator shall have the option of running an intermediate string of pipe, unless the Division requires an intermediate string be run.

(b) The 2nd intermediate string shall consist of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well. ~~Cementing procedures and casing tests for the be the same as provided under sub-sections D (3) (c), (e) and (f) for the salt protection string.~~

(c) For all wells within the KPLA where a 2nd intermediate string will be utilized resulting in a 4-string wellbore design (surface, 1st intermediate, 2nd intermediate, production), one of the following three methods shall apply to safely divert flow of wellbore fluids away from the salt Interval in the event of a sudden production casing failure. For all methods described, the surface equipment utilized during stimulation operations shall be designed to relieve pressure from the 2nd intermediate x production casing annulus below the failure threshold of the casing string components.

(i) A monitored open annulus may be incorporated by leaving the 1st intermediate (salt string) x 2nd intermediate annulus un-cemented and monitored inside of the 1st intermediate casing string. Reference wellbore diagram Figure B. This design is appropriate if the 2nd intermediate casing is set below the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the 1st intermediate (salt string) x 2nd intermediate casing annulus shall stand un-cemented at least 500' below the 1st intermediate casing shoe. Zero percent excess shall be pumped on the

2nd intermediate cementing slurry to ensure no tie-back into the 1st intermediate casing shoe.

(2) After stimulation operations have been concluded and no longer than 180 days after the well is brought online, the operator will be responsible for bradenheading cement to ensure at least a 500' tie back has been established inside the 1st intermediate string but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.

(ii) A monitored open annulus may be incorporated by leaving the 2nd intermediate x production annulus un-cemented and monitored inside of the 2nd intermediate string. Reference wellbore diagram Figure C. This design is appropriate if the 2nd intermediate string is set above the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the 2nd intermediate x production casing annulus shall stand un-cemented at least 500' below the 2nd intermediate casing point. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the 2nd intermediate casing shoe.

(2) After stimulation operations have been concluded and no longer than 180 days after the well is brought online, the operator will be responsible for bradenheading cement to ensure at least a 500' tie back has been established inside the 2nd intermediate casing but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.

(iii) An engineered weak point may be included in the 2nd intermediate casing string below the salt interval in the form of a lower strength casing or rupture disc to divert fluid into a suitable relief zone below the salt formation. Reference wellbore diagram Figure D.

(1) The 2nd intermediate casing string engineered weak point must be placed no less than 100' below the salt.

(2) The top of production casing cement must tie back at least 500' inside the 2nd intermediate casing but not above the engineered weak point.

(3) The 2nd intermediate x production casing annulus will remain open to surface and monitored

(4) The engineered weak point shall be designed to meet the minimum casing design criteria for the well but remain weaker than the rest of the casing string to ensure that the fluid is directed into the appropriate relief zone. For example: 7-5/8" 29.7# L-80 from shoe to Cherry Canyon crossed over to 7-5/8" 29.7# P-110 to surface. The L-80 grade meets the design requirements but is weaker than the P-110.

(d) A casing integrity test shall be performed before drilling below the casing seat or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

(e) Cement shall be allowed to cure an adequate amount of time to allow tail cement to reach 500 psi compressive strength before drilling or initiating pressure tests. Lab testing criteria shall be performed at bottom hole static temperatures of the anticipated casing seat.

(f) Operator shall verify shoe integrity via a FIT. Surface applied pressure during the FIT should take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(g) If sustained annular pressure build-up in the 1st intermediate x 2nd intermediate annulus occurs in excess of 500 psi while the well is being drilled, the operator will bleed off this pressure safely and establish a plan to safely manage the annular pressure. Maximum Allowable Wellhead Operating Pressure (MAWOP) = the lesser of:

(i) 50% of the Minimum Internal Yield Pressure (MIYP) of pipe body of intermediate casing string being evaluated

(ii) 80% of the MIYP of pipe body of the next outer casing string

(iii) 75% of the minimum collapse pressure of the production casing.

~~(5) **Production String:**~~

~~(a) A production string shall be set on top or through the oil or gas pay zone and shall be cemented as follows:~~

~~(i) For wells drilled to the shallow zone the production string shall be cemented to the surface if the salt protection string was cemented only with a nominal volume for testing purposes, which case the salt protection string can be cut and pulled before the production string is cemented; provided that if the salt protection string was cemented to the surface, the production string shall be cemented with a volume adequate to protect the pay zone and the casing above such zone~~.

~~(ii) For wells drilled to the deep zone, the production string shall be cemented with a volume adequate to protect the pay zone and the casing above such zone; provided, that if no intermediate string sha l l have been run and cemented to the surface, the production string shall be cemented to the surface.~~

~~(b) Cementing procedures and casing tests for the production string shall be the same as provided under sub-section D (3) (c), (e) and (f) for the salt protection string; however if high pressure oil or gas production is discovered in an area, the Division may promulgate the necessary rules to prevent the charging of the salt section.~~

(6) **Production Casing String:**

(a) The production string shall consist of new oil field casing in good condition that meets API specifications. Production casing shall have the following design considerations:

(i) Ensure production casing and connections are properly designed to handle all completion and production loads. Combined Von Mises Equivalent stress loading as well as cyclical fatigue should also be considered.

(ii) Production casing string shall be selected to perform as designed in all the anticipated environments that may be encountered during the life of the well.

(b) Production casing string make-up shall be monitored, recorded, and documented.

(c) The top of cement will consist of at least a 500' tie back inside the last Intermediate casing string but not higher than USGS Marker Bed No. 126 or an engineered weak point if present as described in Section D.5.c. If an un-cemented shoe is utilized, reference Section D.4.k or D.5.c for top of cement requirements before and after stimulation.

(i) Maximum FL 150 cc/30min zero FW @ 45 degree angle.

(ii) If the production section is drilled with Non-Aqueous Fluid (NAF), utilize a viscous weighted spacer with surfactants that are effective at water wetting the wellbore.

(d) Production casing string shall be pressure tested to operating pressures for a minimum of 30 minutes that are anticipated during fracture stimulation as well as during the production lifecycle of the well.

(e) The production x intermediate casing string annulus shall be monitored for pressure during stimulation operations. During stimulation operations, a pressure relief valve or appropriate venting system must be installed to relieve pressure in the event of a production casing failure.

(f) Emergency pump shutoff system shall be used to prevent system overpressure during completion operations and shall be set not more than 85% of the pipe body and/or connection internal yield pressure.

E. DRILLING FLUID FOR ~~SALT~~1ST INTERMEDIATE HOLE SECTION

The fluid used while drilling the salt section shall consist of water, to which has been added sufficient salts of a character common to the zone penetrated to completely saturate the mixture~~.~~ or non-aqueous drill fluid. Other additives ~~mixtures~~ may be added to the fluid by the operator in overcoming any specific problem. This requirement is specifically intended to prevent enlarged drill holes.

F. NOTIFICATION REQUIREMENTS TO POTASH OPERATOR

Any oil and gas well operator within the KPLA must notify both potash operators as soon as possible if any of the following conditions are encountered during oil and gas operations:

(1) Indication of any well collision event,

(2) Suspected well fluid flow (oil, gas, or produced water) outside of casing,

(3) Sustained annulus pressure between the 1st intermediate and next innermost casing string in excess of 500 psi above the baseline pressure of the well, or above 1500 psi total,

(4) Increasing pressure buildup rates (psi/day) across multiple successive bleed-off cycles on the annulus between the 1st intermediate and next innermost casing during well production, or

(5) Sustained losses in excess of 50% through the salt interval during drilling.

G. SUBSIDENCE MONITORING

For a well or group of wells drilled with surface locations within 1 mile of an existing mine or planned mine activity as defined in 3 year development plans, subsidence should be monitored to provide an early warning of conditions that may threaten the integrity of active wells. Devices or methods providing subsidence measurement at the surface, casing deformation measurements along the wellbore, or equivalent technology should be utilized.

F.H. PLUGGING AND ABANDONMENT OF WELLS

(1) All wells heretofore and hereafter drilled within the Potash Area shall be plugged in a manner and in accordance with the general rules or field rules established by the Division that will provide a solid cement plug through the salt section and any water-bearing horizon and prevent liquids or gases from entering the hole above or below the salt section.

(2) The fluid used to mix the cement shall be saturated with the salts common to the salt section penetrated and with suitable proportions but not more than three (3) percent of calcium chloride by weight of cement being considered the desired mixture whenever possible.

G.I. DESIGNATION OF DRILLABLE LOCATION FOR WELLS

(1) (a) Within ninety (90) days following effective date of this Order and annually thereafter by January 31 if revised, each potash lessee, without regard to whether the lease covers State or Federal lands, shall file with the District Manager, BLM, and the State Land Office (SLO), a designation of the potash deposits considered by the potash lessee to be its life-of-mine reserves ("LMR"). For purposes of this Agreement, "life of mine reserves" means those potash deposits within the Potash Area reasonably believed by the potash lessee to contain potash ore in sufficient thickness and grade to be mineable using current day mining methods, equipment and technology. Information used by the potash lessee in identifying its LMR shall be filed with the BLM and SLO but will be considered privileged and confidential "trade secrets and commercial ....information:" within the meaning of 43 C.F.R. §2.13(c)(4) (1986), Section 19-1-2.1 NMSA 1978, and not subject to public disclosure.

(2) (b) Authorized officers of the BLM and SLO shall review the information submitted by each potash lessee in support of its LMR designation on their respective lands and verify upon request, that the data used by the potash lessee in establishing the boundaries of its LMR is consistent with available to the BLM and SLO. Any disputes between the BLM and potash lessee concerning the boundary of a designated LMR shall be resolved in accordance with the Department of Interior's Hearings and Appeals Procedures, 43 C.F.R. Part 4 (1986).

(3) (c) A potash lessee may amend its designated LMR by filing a revised designation with the BLM and SLO accompanied by the information referred to in Section A (1) above. Such amendments must be filed by January 31 next following the date the additional data becomes available.

(4) (d) Authorized officers of the BLM and SLO shall commit the designated LMR of each potash lessee to a map(s) of suitable scale and thereafter revise the map(s) as necessary to reflect the latest amendments to any designated LMR(s). These maps shall be considered privileged and confidential and exempt from disclosure under 43 C.F.R. Part 2 and §19-1-2.1 NMSA 1978 and will be used only for the purposes set forth in this Order.

(5) (e) The foregoing procedure can be modified by policy changes within the BLM and State Land Office.

(6) (2) Before commencing drilling operations for oil or gas on any lands within the Potash Area, the well operator shall prepare a map or plat showing the location of the proposed well, and said map or plat toshall accompany each copy of the Notice of Intention to Drill. In addition to the number of copies required by the Division, the well operator shall send one copy by registered mail to each potash operator holding potash leases within a radius of one mile of the proposed well, as reflected by the plats submitted under paragraph I (2).Section K(2) The well operator shall furnish proof of the fact that said potash operators

were notified by registered mail of ~~h~~its intent by attaching return receipt to the copies of the Notice of Intention to Drill and plats furnished to the Division.

(7) ~~(3)~~ Drilling applications on federal lands will be processed for approval by BLM. Applications on state or patented lands will be processed by the Division and, in the case of state lands, in collaboration with the SLO. The Division will first ascertain from the BLM or SLO ~~that~~whether the location is ~~not~~ within the LMR area. Active mine workings and mined-out areas shall also be treated as LMR. Any application to drill in the LMR area, including buffer zones, may be approved only by mutual agreement of lessor and lessees of both potash and oil and gas interests. Applications to drill outside the LMR will be approved as indicated below; provided there is no protest from potash lessee within 20 days of ~~h~~its receipt of a copy of the notice:

(a) a shallow well shall be drilled no closer to the LMR than one-fourth (1/4) mile or 110% of the depth of the ore, whichever is greater.

(b) A deep well shall be drilled no closer than one-half (1/2) mile from the LMR.

~~H.~~J. INSPECTION OF DRILLING AND MINING OPERATIONS

A representative of any potash lessee within a radius of one mile from the oil or gas well location may be present during drilling, cementing, casing, and plugging of any oil or gas wells to observe conformance with these regulations. Likewise, a representative of the oil and gas lessee may inspect mine workings on ~~h~~its lease to observe conformance with these regulations.

~~I.~~K. FILING OF WELL SURVEYS, MINE SURVEYS, AND POTASH DEVELOPMENT PLANS

(1) **Directional Surveys:**

The Division may require an oil and gas operator to file a certified directional survey from the surface to a point below the lowest known potash-bearing horizon on any well drilled within the Potash Area.

(2) **Mine Surveys:**

Within 30 days after the adoption of this order and thereafter on or before January 31st of each year, each potash operator shall furnish the Division two copies of a plat of a survey of the location of ~~his~~ its leaseholdings and all of ~~h~~its open mine workings, which plat shall be available for public inspection and on a scale acceptable to the Division.

~~J.~~L. APPLICABILITY OF STATEWIDE RULES AND REGULATIONS

All general statewide rules and regulations of the Oil Conservation Division governing the development, operation, and production of oil and gas in the State of New Mexico not inconsistent or in conflict herewith, are hereby adopted and made applicable to the areas described herein.

Exhibit 2

IT IS THEREFORE ORDERED THAT:

This order shall be known as The Rules and Regulations Governing the Exploration and Development of Oil and Gas in Certain Areas Herein Defined, Which Are Known To Contain Potash Reserves.

A. OBJECTIVE

The objective of these Rules and Regulations is to prevent waste, protect correlative rights, assure maximum conservation of the oil, gas, and potash resources of New Mexico, and permit the economic recovery of oil, gas and potash minerals in the area hereinafter defined.

B. THE POTASH AREA

(1) The Potash Area, as described in Exhibit A attached hereto and made a part hereof, represents the area in various parts of which potash mining operations are now in progress, or in which core tests indicate commercial potash reserves. Such area is coterminous with the Known Potash Leasing Area (KPLA) as determined by the U.S. Bureau of Land Management (BLM).

(2) The Potash Area, as described in Exhibit "A" may be revised by the Division after due notice and hearing at the regular pool nomenclature hearings, to reflect changes made by BLM in its KPLA.

C. DRILLING IN THE POTASH AREA

(1) All drilling of oil and gas wells in the Potash Area shall be subject to these Rules and Regulations.

(2) No wells shall be drilled oil or gas at a location which, in the opinion of the Division or its duly authorized representative, would result in undue waste of potash deposits or constitute a hazard to or interfere unduly with mining of potash deposits.

(3) No mining operations shall be conducted in the Potash Area, that would, in the opinion of the Division or its duly authorized representative, constitute a hazard to oil or gas production, or that would unreasonably interfere with the orderly development and production from any oil or gas pool.

(4) Upon discovery of oil or gas in the Potash Area the Oil Conservation Division may promulgate pool rules for the affected area after due notice and hearing in order to address conditions not fully covered by these rules and the general rules.

(5) The Division's District Supervisor may waive the requirements of Sections D and H which are more rigorous than the general rules upon satisfactory showing that a location is outside of the Life of Mine Reserves (LMR) and surrounding buffer zone as defined hereinbelow and that no commercial potash resources will be unduly diminished.

(6) Encounters during drilling operations with flammable gas, including hydrogen sulfide, other than normal drill gas from known gas bearing intervals shall be reported immediately to the appropriate Division's District office followed by a written report of the same. Drill gas is the gas released from the pore space in the volume of rock drilled.

D. DRILLING AND CASING PROGRAM

(1) For the purpose of the regulations and the drilling of wells for oil and gas, shallow and deep zones are defined as follows:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 2
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

(a) The shallow zone shall include all formations above the base of the Delaware Mountain Group or, above a depth of 5,000 feet, whichever is lesser.

(b) The deep zone shall include all formations below the base of the Delaware Mountain Group or, below a depth of 5,000 feet, whichever is lesser.

(c) For the purpose of identification, the base of the Delaware Mountain Group is hereby identified as the geophysical log marker found at a depth of 7485 feet in the Richardson and Bass No. 1 Rodke well in Section 27, Township 20 South, Range 31 East, NMPM, Eddy County, New Mexico.

(2) **Anti-collision Measures:**

(a) While drilling, the operator will monitor separation distance to offset. Operators will maintain a Separation factor ("SF") greater than 1.0 for any active (capable of natural free flowing or on active gas lift) or inactive wells through the potash interval. For blind or inclination only offset wells, maintaining greater than 300' center-to-center separation is acceptable.

(b) If the SF for any well projected to the next survey point is equal to or less than 1.0 while drilling through the potash interval, the operator shall perform all of the following mitigation measures if applicable:

(i) The applicable offset active well(s) will be shut-in (if well is on active gas lift, the well shall be shut in and the gas lift pressure shall be bled off from casing). Monitor the applicable annulus continuously in the event that corrections cannot be made.

(ii) Drilling must cease and efforts made to correct or alter the well path, so the SF becomes greater than 1.0. Setting a plug in the offset active well below the estimated intercept depth should be considered.

(iii) Monitoring magnetic interference and ranging away from the offset well shall be considered an acceptable well path correction.

(iv) If offset wells are owned by another operator, reasonable efforts shall be made to contact the offset operator and raise awareness prior to commencing drilling.

(v) Prior to requesting another operator to shut in a well, the drilling operator shall make reasonable effort to reduce the drilling well Ellipse of Uncertainty ("EOU") through the use of Measurement While Drilling ("MWD") corrections (SAG, IFR, one Gyro run, etc.).

(c) In the case where laterals are stacked and the True Vertical Depth ("TVD") separating the lateral wellbores is less than or equal to 50 feet, corrections should be made if SF fall below 1.0 in the lateral according to directional plan. All laterals must be geo-steered to control lateral placement in the vertical plane.

(d) The drilling operator will implement a survey tool QA/QC program consistent with applicable API and ISCWSA industry standards. All wells shall include directional surveys with both inclination and azimuth and a maximum separation of 200' between survey points.

(e) The drilling operator will monitor for and document within a daily drilling summary or equivalent the following: erratic torque, standpipe pressure changes and other signs of collision.

(3) **Surface Casing String:**

(a) A surface casing string of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well shall be set in the "Red Bed" section of the basal Rustler formation immediately above the salt section, or in the anhydrite at the top of the salt section, as determined necessary by the regulatory representative approving the drilling operations, and the cement shall be circulated to the surface.

(b) The surface casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track

(ii) 1 centralizer per 2 joints from casing shoe to the top of useable fresh water

(iii) Not less than one centralizer every 3 joints for surface casing.

(c) Cement shall be allowed to cure an adequate amount of time to allow for both the lead and the tail cement to reach 500 psi compressive strength before drilling or initiating pressure tests. Cement slurry lab test shall be performed at expected bottom hole temperature.

(d) A casing pressure test shall be made before drilling below the casing seat or at the time of plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

(e) Verify shoe integrity via a formation integrity test ("FIT"). Surface applied pressure during the FIT should take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(f) The above requirements for the surface casing string shall be applicable to wells targeting both the shallow and deep zone wells

(4) **1st Intermediate / Salt Protection Casing String:**

(a) The 1st intermediate casing string, also known as the salt protection string, shall consist of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well.

(b) The casing shall be set not less than one hundred (100) feet below the base of the salt section. The casing shall be set above the top of the highest known oil or gas zone.

(c) The wellbore may be deviated from the vertical after completely penetrating USGS Marker Bed No. 126

(d) The 1st intermediate casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track and not less than 1 centralizer every 3 joints to the surface.

(ii) The operator shall confirm the effectiveness of centralization program with cement placement simulations.

(iii) The Division district supervisor, or its duly authorized representative, may require the use of additional centralizers on the salt protection string when in its judgement the use of such centralizers would offer further protection to the salt section.

(e) The 1st intermediate casing string cement slurry shall have the following characteristics:

(i) Cement should be a high sulfate resistance ("HSR") slurry.

(ii) Include a minimum of 10% (by weight of water) salt.

(iii) Include an expansion additive (1 – 3% by weight of magnesium oxide or equivalent thereof).

(iv) Have free water separation of no more than two millimeters per 250 millimeters of cement tested in accordance with the current API RP 10B-2: Recommended Practice for Testing Well Cements (or any update thereto).

(v) The zone of critical cement shall be the bottom 20% of the casing string, or 300 vertical feet above the casing shoe, whichever is less. The zone of critical cement shall have a 72-hour compressive strength of at least 1200 psi. Lab testing criteria shall be performed at bottom hole static temperature of the anticipated casing seat.

(vi) Cement with volume extenders (filler cement) may be used above the zone of critical cement but in no case shall the cement have a compressive strength less than 500 psi the time of drill out. For the filler cement, the test temperature shall be the temperature found 100' below the ground level, or 80 degrees Fahrenheit, whichever is greater.

(f) The 1st intermediate casing string shall be cemented as follows:

(i) Cement shall be pumped with a top plug. To minimize cement contamination, either a bottom plug shall be used or minimum 50% excess applied to the annulus cement volume.

(ii) Include a viscosified saltwater spacer of higher density than the drilling fluid followed by enough cement to circulate to surface. Use enough spacer to cover a minimum 500-ft of annular length, check its compatibility with the mud and cement, and use surfactant spacer when displacing OBM (Oil Based Mud).

(iii) Consider use of lightweight cement, diverter tools, external casing packers ("ECP") or other mitigation if losses are a concern during cementing.

(g) The 1st intermediate casing string must be cemented with sufficient cement to fill the annular space behind the pipe from the casing seat to the surface or to the bottom of the cellar. If the cement fails to reach the surface or the bottom of the cellar, the top of the cement shall be located by a temperature, cement bond log, or other survey and additional cementing shall be done until the cement is brought to the point required.

(h) Cement shall be allowed to cure an adequate amount of time to allow both the lead and the tail cement to reach 500 psi compressive strength based on cement slurry lab testing before drilling or initiating pressure tests.

(i) A casing test shall be made before drilling below the casing seat or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

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(j) Verify shoe integrity via a FIT. Surface applied pressure during the FIT should take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(k) For all wells within the KPLA where a 2nd intermediate string will not be utilized resulting in a 3-string wellbore design (surface, salt protection, production strings), the following safeguard shall apply to safely divert flow of wellbore fluids away from the salt interval in the event of a sudden production casing failure:

(i) The surface equipment utilized during stimulation operations shall be designed to relieve pressure from the intermediate x production casing annulus below the failure threshold of the casing string components.

(ii) A monitored open annulus will be incorporated during completion by leaving the intermediate x production casing annulus un-cemented and monitored inside the intermediate string. Reference wellbore diagram Figure A.

(iii) The top of cement in the intermediate x production casing annulus shall stand un-cemented at least 500' below the intermediate casing shoe. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the intermediate casing shoe.

(iv) Not less than 2 weeks prior to commencing hydraulic fracturing operations on wells of this design, operator shall provide notice to operators of offset wells actively producing from the Delaware Mountain Group located within 1 mile of subject well's surface hole location. During hydraulic fracturing operations, the pump pressure and intermediate x production casing annulus shall be continuously monitored for signs of production casing failure.

(v) After stimulation operations have been concluded and no longer than 180 days after the well is brought online, the operator will be responsible for Bradenheading cement to ensure at least a 500' tie back has been established inside the intermediate (Salt) string but not higher than USGS Marker Bed No. 126.

(vi) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.

(5) **2nd Intermediate Casing String (if applicable):**

(a) In drilling wells to the deep zone for oil or gas, the operator shall have the option of running an intermediate string of pipe, unless the Division requires an intermediate string be run.

(b) The 2nd intermediate string shall consist of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well. (c) For all wells within the KPLA where a 2nd intermediate string will be utilized resulting in a 4-string wellbore design (surface, 1st intermediate, 2nd intermediate, production), one of the following three methods shall apply to safely divert flow of wellbore fluids away from the salt Interval in the event of a sudden production casing failure. For all methods described, the surface equipment utilized during stimulation operations shall be designed to relieve pressure from the 2nd intermediate x production casing annulus below the failure threshold of the casing string components.

(i) A monitored open annulus may be incorporated by leaving the 1st intermediate (salt string) x 2nd intermediate annulus un-cemented and monitored inside of the 1st intermediate casing string. Reference wellbore diagram Figure B. This design is appropriate if the 2nd intermediate casing is set below the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the 1st intermediate (salt string) x 2nd intermediate casing annulus shall stand un-cemented at least 500' below the 1st intermediate casing shoe. Zero percent excess shall be pumped on the 2nd intermediate cementing slurry to ensure no tie-back into the 1st intermediate casing shoe.

(2) After stimulation operations have been concluded and no longer than 180 days after the well is brought online, the operator will be responsible for bradenheading cement to ensure at least a 500' tie back has been established inside the 1st intermediate string but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.

(ii) A monitored open annulus may be incorporated by leaving the 2nd intermediate x production annulus un-cemented and monitored inside of the 2nd intermediate string. Reference wellbore diagram Figure C. This design is appropriate if the 2nd intermediate string is set above the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the 2nd intermediate x production casing annulus shall stand un-cemented at least 500' below the 2nd intermediate casing point. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the 2nd intermediate casing shoe.

(2) After stimulation operations have been concluded and no longer than 180 days after the well is brought online, the operator will be responsible for bradenheading cement to ensure at least a 500' tie back has been established inside the 2nd intermediate casing but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.

(iii) An engineered weak point may be included in the 2nd intermediate casing string below the salt interval in the form of a lower strength casing or rupture disc to divert fluid into a suitable relief zone below the salt formation. Reference wellbore diagram Figure D.

(1) The 2nd intermediate casing string engineered weak point must be placed no less than 100' below the salt.

(2) The top of production casing cement must tie back at least 500' inside the 2nd intermediate casing but not above the engineered weak point.

(3) The 2nd intermediate x production casing annulus will remain open to surface and monitored

(4) The engineered weak point shall be designed to meet the minimum casing design criteria for the well but remain weaker than the rest of the casing string to ensure that the fluid is directed into the appropriate relief zone. For example: 7-5/8" 29.7# L-80 from shoe to Cherry Canyon crossed over to 7-5/8" 29.7# P-110 to surface. The L-80 grade meets the design requirements but is weaker than the P-110.

(d) A casing integrity test shall be performed before drilling below the casing seat or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

(e) Cement shall be allowed to cure an adequate amount of time to allow tail cement to reach 500 psi compressive strength before drilling or initiating pressure tests. Lab testing criteria shall be performed at bottom hole static temperatures of the anticipated casing seat.

(f) Operator shall verify shoe integrity via a FIT. Surface applied pressure during the FIT should take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(g) If sustained annular pressure build-up in the 1st intermediate x 2nd intermediate annulus occurs in excess of 500 psi while the well is being drilled, the operator will bleed off this pressure safely and establish a plan to safely manage the annular pressure. Maximum Allowable Wellhead Operating Pressure (MAWOP) = the lesser of:

(i) 50% of the Minimum Internal Yield Pressure (MIYP) of pipe body of intermediate casing string being evaluated

(ii) 80% of the MIYP of pipe body of the next outer casing string

(iii) 75% of the minimum collapse pressure of the production casing.

(6) **Production Casing String:**

(a) The production string shall consist of new oil field casing in good condition that meets API specifications. Production casing shall have the following design considerations:

(i) Ensure production casing and connections are properly designed to handle all completion and production loads. Combined Von Mises Equivalent stress loading as well as cyclical fatigue should also be considered.

(ii) Production casing string shall be selected to perform as designed in all the anticipated environments that may be encountered during the life of the well.

(b) Production casing string make-up shall be monitored, recorded, and documented.

(c) The top of cement will consist of at least a 500' tie back inside the last Intermediate casing string but not higher than USGS Marker Bed No. 126 or an engineered weak point if present as described in Section D.5.c. If an un-cemented shoe is utilized, reference Section D.4.k or D.5.c for top of cement requirements before and after stimulation.

(i) Maximum FL 150 cc/30min zero FW @ 45-degree angle.

(ii) If the production section is drilled with Non-Aqueous Fluid (NAF), utilize a viscous weighted spacer with surfactants that are effective at water wetting the wellbore.

(d) Production casing string shall be pressure tested to operating pressures for a minimum of 30 minutes that are anticipated during fracture stimulation as well as during the production lifecycle of the well.

(e) The production x intermediate casing string annulus shall be monitored for pressure during stimulation operations. During stimulation operations, a pressure relief valve or appropriate venting system must be installed to relieve pressure in the event of a production casing failure.

(f) Emergency pump shutoff system shall be used to prevent system overpressure during completion operations and shall be set not more than 85% of the pipe body and/or connection internal yield pressure.

E. DRILLING FLUID FOR 1ST INTERMEDIATE HOLE SECTION

The fluid used while drilling the salt section shall consist of water, to which has been added sufficient salts of a character common to the zone penetrated to completely saturate the mixture or non-aqueous drill fluid. Other additives may be added to the fluid by the operator in overcoming any specific problem. This requirement is specifically intended to prevent enlarged drill holes.

F. NOTIFICATION REQUIREMENTS TO POTASH OPERATOR

Any oil and gas well operator within the KPLA must notify both potash operators as soon as possible if any of the following conditions are encountered during oil and gas operations:

(1) Indication of any well collision event,

(2) Suspected well fluid flow (oil, gas, or produced water) outside of casing,

(3) Sustained annulus pressure between the 1st intermediate and next innermost casing string in excess of 500 psi above the baseline pressure of the well, or above 1500 psi total,

(4) Increasing pressure buildup rates (psi/day) across multiple successive bleed-off cycles on the annulus between the 1st intermediate and next innermost casing during well production, or

(5) Sustained losses in excess of 50% through the salt interval during drilling.

G. SUBSIDENCE MONITORING

For a well or group of wells drilled with surface locations within 1 mile of an existing mine or planned mine activity as defined in 3-year development plans, subsidence should be monitored to provide an early warning of conditions that may threaten the integrity of active wells. Devices or methods providing subsidence measurement at the surface, casing deformation measurements along the wellbore, or equivalent technology should be utilized.

H. PLUGGING AND ABANDONMENT OF WELLS

All wells heretofore and hereafter drilled within the Potash Area shall be plugged in a manner and in accordance with the general rules or field rules established by the Division that will provide a solid cement plug through the salt section and any water-bearing horizon and prevent liquids or gases from entering the hole above or below the salt section.

I. DESIGNATION OF DRILLABLE LOCATION FOR WELLS

(1) Within ninety (90) days following effective date of this Order and annually thereafter by January 31 if revised, each potash lessee, without regard to whether the lease covers State or Federal lands, shall file with the District Manager, BLM, and the State Land Office (SLO), a designation of the potash deposits considered by the potash lessee to be its life-of-mine reserves ("LMR"). For purposes of this Agreement, "life of mine reserves" means those potash deposits within the Potash Area reasonably believed by the potash lessee to contain potash ore in sufficient thickness and grade to be mineable using current day mining methods, equipment, and technology. Information used by the potash lessee in identifying its LMR shall be filed with the BLM and SLO but will be considered privileged and confidential "trade secrets and commercial information" within the meaning of 43 C.F.R. §2.13(c)(4) (1986), Section 19-1-2.1 NMSA 1978, and not subject to public disclosure.

(2) Authorized officers of the BLM and SLO shall review the information submitted by each potash lessee in support of its LMR designation on their respective lands and verify upon request, that the data used by the potash lessee in establishing the boundaries of its LMR is consistent with available to the BLM

and SLO. Any disputes between the BLM and potash lessee concerning the boundary of a designated LMR shall be resolved in accordance with the Department of Interior's Hearings and Appeals Procedures, 43 C.F.R. Part 4 (1986).

(3) A potash lessee may amend its designated LMR by filing a revised designation with the BLM and SLO accompanied by the information referred to in Section (1) above. Such amendments must be filed by January 31 next following the date the additional data becomes available.

(4) Authorized officers of the BLM and SLO shall commit the designated LMR of each potash lessee to a map(s) of suitable scale and thereafter revise the map(s) as necessary to reflect the latest amendments to any designated LMR(s). These maps shall be considered privileged and confidential and exempt from disclosure under 43 C.F.R. Part 2 and §19-1-2.1 NMSA 1978 and will be used only for the purposes set forth in this Order.

(5) The foregoing procedure can be modified by policy changes within the BLM and State Land Office.

(6) Before commencing drilling operations for oil or gas on any lands within the Potash Area, the well operator shall prepare a map or plat showing the location of the proposed well, and said map or plat shall accompany each copy of the Notice of Intention to Drill. In addition to the number of copies required by the Division, the well operator shall send one copy by registered mail to each potash operator holding potash leases within a radius of one mile of the proposed well, as reflected by the plats submitted under Section K(2). The well operator shall furnish proof of the fact that said potash operators were notified by registered mail of its intent by attaching return receipt to the copies of the Notice of Intention to Drill and plats furnished to the Division.

(7) Drilling applications on federal lands will be processed for approval by BLM. Applications on state or patented lands will be processed by the Division and, in the case of state lands, in collaboration with the SLO. The Division will first ascertain from the BLM or SLO whether the location is within the LMR area. Active mine workings and mined-out areas shall also be treated as LMR. Any application to drill in the LMR area, including buffer zones, may be approved only by mutual agreement of lessor and lessees of both potash and oil and gas interests. Applications to drill outside the LMR will be approved as indicated below; provided there is no protest from potash lessee within 20 days of its receipt of a copy of the notice:

(a) a shallow well shall be drilled no closer to the LMR than one-fourth (1/4) mile or 110% of the depth of the ore, whichever is greater.

(b) A deep well shall be drilled no closer than one-half (1/2) mile from the LMR.

J. INSPECTION OF DRILLING AND MINING OPERATIONS

A representative of any potash lessee within a radius of one mile from the oil or gas well location may be present during drilling, cementing, casing, and plugging of any oil or gas wells to observe conformance with these regulations. Likewise, a representative of the oil and gas lessee may inspect mine workings on its lease to observe conformance with these regulations.

K. FILING OF WELL SURVEYS, MINE SURVEYS, AND POTASH DEVELOPMENT PLANS

(1) Directional Surveys:

The Division may require an oil and gas operator to file a certified directional survey from the surface to a point below the lowest known potash-bearing horizon on any well drilled within the Potash Area.

(2) Mine Surveys:

Within 30 days after the adoption of this order and thereafter on or before January 31st of each year, each potash operator shall furnish the Division two copies of a plat of a survey of the location of its leaseholdings and all of its open mine workings, which plat shall be available for public inspection and on a scale acceptable to the Division.

L. APPLICABILITY OF STATEWIDE RULES AND REGULATIONS

All general statewide rules and regulations of the Oil Conservation Division governing the development, operation, and production of oil and gas in the State of New Mexico not inconsistent or in conflict herewith, are hereby adopted and made applicable to the areas described herein.

Exhibit 3

IT IS THEREFORE ORDERED THAT:

This order shall be known as The Rules and Regulations Governing the Exploration and Development of Oil and Gas in Certain Areas Herein Defined, Which Are Known To Contain Potash Reserves.

A. OBJECTIVE

The objective of these Rules and Regulations is to prevent waste, protect correlative rights, assure maximum conservation of the oil, gas and potash resources of New Mexico, and permit the economic recovery of oil, gas and potash minerals in the area hereinafter defined.

B. THE POTASH AREA

(1) The Potash Area, as described in Exhibit A attached hereto and made a part hereof, represents the area in various parts of which potash mining operations are now in progress, or in which core tests indicate commercial potash reserves. Such area is coterminous with the Known Potash Leasing Area (KPLA) as determined by the U.S. Bureau of Land Management (BLM).

(2) The Potash Area, as described in Exhibit "A" may be revised by the Division after due notice and hearing at the regular pool nomenclature hearings, to reflect changes made by BLM in its KPLA.

C. DRILLING IN THE POTASH AREA

(1) All drilling of oil and gas production wells in the Potash Area shall be subject to these Rules and Regulations.

(2) No wells shall be drilled oil or gas at a location which, in the opinion of the Division or its duly authorized representative, would result in undue waste of potash deposits or constitute a hazard to or interfere unduly with mining of potash deposits.

(3) No mining operations shall be conducted in the Potash Area, that would, in the opinion of the Division or its duly authorized representative, constitute a hazard to oil or gas production, or that would unreasonably interfere with the orderly development and production from any oil or gas pool.

(4) Upon discovery of oil or gas in the Potash Area the Oil Conservation Division may promulgate pool rules for the affected area after due notice and hearing in order to address conditions not fully covered by these rules and the general rules.

(5)The Division's District Supervisor may waive the requirements of Sections D and H which are more rigorous than the general rules upon satisfactory showing that a location is outside of the Life of Mine Reserves (LMR) and surrounding buffer zone as defined hereinbelow and that no commercial potash resources will be unduly diminished.

(6) Encounters during drilling operations with flammable gas, including hydrogen sulfide, other than normal drill gas from known gas bearing intervals shall be reported immediately to the appropriate Division's District office followed by a written report of the same. Drill gas is the gas released from the pore space in the volume of rock drilled.

D. DRILLING AND CASING PROGRAM

(1) For the purpose of the regulations and the drilling of wells for oil and gas, shallow and deep zones are defined as follows:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 3
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

(a) The shallow zone shall include all formations above the base of the Delaware Mountain Group or, above a depth of 5,000 feet, whichever is lesser.

(b) The deep zone shall include all formations below the base of the Delaware Mountain Group or, below a depth of 5,000 feet, whichever is lesser.

(c) For the purpose of identification, the base of the Delaware Mountain Group is hereby identified as the geophysical log marker found at a depth of 7485 feet in the Richardson and Bass No. 1 Rodke well in Section 27, Township 20 South, Range 31 East, NMPM, Eddy County, New Mexico.

(2) **Anti-collision Measures:**

(a) While drilling, the operator will monitor separation distance to offset. Operators will maintain a Separation factor ("SF") greater than 1.0 for any active (capable of natural free flowing or on active gas lift) or inactive wells through the salt ~~potash~~ interval. For blind or inclination only offset wells, maintaining greater than 300' center-to-center separation is acceptable.

(b) If the SF for any well projected to the next survey point is equal to or less than 1.0 while drilling through the salt ~~potash~~ interval, the operator shall perform all of the following mitigation measures if applicable:

(i) The applicable offset active well(s) will be shut-in (if well is on active gas lift, the well shall be shut in and the gas lift pressure shall be bled off from casing). ~~Monitor the~~The applicable annulus shall be monitored continuously in the event that corrections cannot be made.

(ii) Drilling must cease and efforts made to correct or alter the well path so the SF becomes greater than 1.0. ~~Setting a plug in the offset active well below the estimated intercept depth should be considered.~~

(iii) Monitoring magnetic interference and ranging away from the offset well shall be considered an acceptable well path correction.

(iv) If offset wells are owned by another operator, reasonable efforts shall be made to contact the offset operator and raise awareness prior to commencing drilling.

(v) Prior to requesting another operator to shut in a well, the drilling operator shall make reasonable effort to reduce the drilling well's Ellipse of Uncertainty ("EOU") through the use of Measurement While Drilling ("MWD") corrections (~~SAG,~~ Sag corrections, In-Field Referencing ("IFR~~, one~~"), Gyro ~~run~~services, etc.).

(c) In the case where laterals are stacked and the True Vertical Depth ("TVD") separating the lateral wellbores is less than or equal to 50 feet, corrections sh~~ou~~ald~~l~~ be made if SF fall below 1.0 in the lateral according to directional plan. All laterals must be geo-steered to control lateral placement in the vertical plane.

(d) The drilling operator will implement a survey tool ~~QA/QC~~quality control program consistent with applicable American Petroleum Institute ("API") and Industry Steering Committee on Wellbore Survey Accuracy ("ISCWSA") industry standards. All wells shall include directional surveys with both inclination and azimuth and a maximum separation of 200' between survey points.

(e) The drilling operator will monitor for and document within a daily drilling summary or equivalent the following: erratic torque, standpipe pressure changes and other signs of collision.

(3) **Surface Casing String:**

(a) A surface casing string of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well shall be set in the "Red Bed" section of the basal Rustler formation immediately above the salt section, or in the anhydrite at the top of the salt section, as determined necessary by the regulatory representative approving the drilling operations, and the cement shall be circulated to the surface.

(b) The surface casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track

(ii) 1 centralizer per 2 joints from casing shoe to the top of useable fresh water

(iii) Not less than one centralizer every 3 joints for surface casing.

(c) Cement shall be allowed to cure an adequate amount of time to allow for both the lead and the tail cement to reach 500 psi compressive strength before drilling or initiating pressure tests. Cement slurry lab test shall be performed at expected bottom hole temperature.

(d) A casing pressure test shall be made before drilling below the casing seat or at the time of plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied**.**

(e) ~~Verify shoe~~Shoe integrity shall be verified via a formation integrity test ("FIT"). Surface applied pressure during the FIT sh~~ou~~ald~~d~~ take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(f) The above requirements for the surface casing string shall be applicable to wells targeting both the shallow and deep ~~zone wells~~zones

(4) **1st Intermediate / Salt Protection Casing String:**

(a) The 1st intermediate casing string, also known as the salt protection string, shall consist of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well.

(b) The casing shall be set ~~not less than~~(i) at least one hundred (100) feet below the base of the salt section~~. The casing shall be set~~, and (ii) above the top of the highest known oil or gas zone.

(c) The wellbore may be deviated from the vertical after completely penetrating USGS Marker Bed **No.** 126

(d) The 1st intermediate casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track and not less than 1 centralizer every 3 joints to the surface.

(ii) The operator shall confirm the effectiveness of centralization program with cement placement simulations.

(iii) The Division district supervisor, or its duly authorized representative, may require the use of additional centralizers on the salt protection string when in its

judgement the use of such centralizers would offer further protection to the salt section.

(e) The 1st intermediate casing string cement slurry shall have the following characteristics:

(i) Cement should be a high sulfate resistance ("HSR") slurry.

(ii) Include a minimum of 10% (by weight of water) salt.

(iii) Include an expansion additive (1 – 3% by weight of magnesium oxide or equivalent thereof).

(iv) Have free water separation of no more than two millimeters per 250 millimeters of cement tested in accordance with the current API RP 10B-2: Recommended Practice for Testing Well Cements (or any update thereto).

(v) The zone of critical cement shall be the bottom 20% of the casing string, or extend from the 1st intermediate casing shoe to 300 vertical feet above the casing shoe, whichever is less. The zone of critical cement shall have a 72-hour compressive strength of at least 1200 psi. Lab testing criteria shall be performed at bottom hole static temperature of the anticipated casing seat.

(vi) Cement with volume extenders (filler cement) that do not degrade long term cement integrity may be used above the zone of critical cement but in no case shall the cement have a compressive strength less than 500 psi the time of drill out. For the filler cement, the test temperature shall be the temperature found 100' below the ground level, or 80 degrees Fahrenheit, whichever is greater.

(f) The 1st intermediate casing string shall be cemented as follows:

(i) Cement shall be pumped with a top plug. To minimize cement contamination, either a bottom plug shall be used or minimum 50% excess applied to the annulus cement volume.

(ii) Include aA viscosified saltwater spacer of higher density than the drilling fluid shall be included followed by enough cement to circulate to surface. Use enoughEnough spacer shall be used to cover a minimum 500-ft of annular length, check its compatibility that is compatible with the mud and cement, and usea surfactant spacer shall be used when displacing oil-based mud ("OBM (Oil Based Mud)").

(iii) Consider use of lightweight cement, diverter tools, external casing packers ("ECP") or other mitigation if losses are a concern during cementing.

(g)The 1st intermediate casing string mustshall be cemented with sufficient cement to fill the annular space behind the pipe from the casing seat to the surface or to the bottom of the cellar. If the cement fails to reach the surface or the bottom of the cellar, the top of the cement shall be located by an appropriate survey method such as a temperature, radial cement bond log, an equivalent log appropriate for cement type, or other survey method administratively approved by the Division. and aAdditional cementing shall be done until the cement is brought to the point required by the applicable regulatory body.

(h) Cement shall be allowed to cure an adequate amount of time to allow both the lead and the tail cement to reach 500 psi compressive strength based on cement slurry lab testing before drilling

or initiating pressure tests. Cement slurry lab test shall be performed at expected bottom hole temperature.

(i) A casing test shall be made before drilling below the casing seat or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. unless required otherwise per Section D.4.k.i. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

(j) VerifyThe shoe integrity shall be verified via a FIT. Surface applied pressure during the FIT shoualdl take into account the maximum anticipated equivalent mud weight that will bbe required to drill the next hole section.

(k) For all wells within the KPLA where a 2nd intermediate string will not be utilized resulting in a 3-string wellbore design (surface, 1st intermediate/salt protection, and production strings), only), one of the following safeguard shall applybelow two methods is required in order to safely contain or divert flow of wellbore fluids away from the salt intervalformation in the event of a sudden production casing failure:

(i) The. For either method, the surface equipment utilized during stimulation operations shall be designed to relieve pressure from the annulus between the intermediate xand production casing annulusstrings below the failure threshold of the casing string components.

(i) Intermediate casing (salt protection string) shall be designed to contain wellbore pressures anticipated during fracture stimulation production casing leak scenario. The intermediate casing string shall then be pressure tested to operating fracture stimulation pressure for a minimum of 30 minutes after installation. The top of production casing cement must tie back at least 500' inside the intermediate casing but not above the USGS Marker Bed No. 126. Reference wellbore diagram Figure A in Exhibit B; or

(ii) A monitored open annulus willshall be incorporated during completion by leaving the intermediate x production casing annulus between the intermediate and production casing strings un-cemented and monitored inside the intermediate string. Reference wellbore diagram Figure AB in Exhibit B.

(iii1) The top of cement in the annulus between the intermediate xand production casing annulusstrings shall stand un-cemented at least 500' below the intermediate casing shoe. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the intermediate casing shoe.

(iv2) Not less than 2 weeks prior to commencing hydraulic fracturing operations on wells of this design, operator shall provide notice to operators of offset wells actively producing from the Delaware Mountain Group located within 1 mile of subject well's surface hole location. During hydraulic fracturing operations, the pump pressure and the annulus between the intermediate xand production casing annulusstrings shall be continuously monitored for signs of production casing failure.

(v3) After stimulationhydraulic fracturing operations have been concluded and no longer than 180 days after the well is brought online, the operator will be responsible for Bradenheadingshall bradenhead cement to ensure at least a 500' tie back has been established inside the intermediate (Salt) string but not higher than USGS Marker Bed No. 126.

(vi4) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.r

(5) **2nd Intermediate Casing String (if applicable):**

(a) In drilling wells to the deep zone for oil or gas, the operator shall have the option of running an intermediate string of pipe, unless the Division requires an intermediate string be run. However, a 2nd intermediate casing string is required in areas of the Capitan Reef unless otherwise approved through an exception to the Division.

(b) The 2nd intermediate string shall consist of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well.

(c) For all wells within the KPLA where a 2nd intermediate string will be utilized resulting in a 4-string wellbore design (surface, 1st intermediate, 2nd intermediate, and production casing strings), one of the following ~~three~~four methods shall apply to safely divert flow of wellbore fluids away from the salt ~~i~~interval in the event of a sudden production casing failure. For ~~all~~any of the methods described, the surface equipment utilized during stimulation operations shall be designed to relieve pressure from the annulus between the 2nd intermediate ~~x~~and production casing ~~annulus~~strings below the failure threshold of the casing string components.

(i) 2nd Intermediate casing string (salt protection string) shall be designed to contain wellbore pressures anticipated during fracture stimulation production casing leak scenario. The 2nd intermediate casing string shall then be pressure tested to operating fracture stimulation pressure for a minimum of 30 minutes after installation. The top of production casing cement must tie back at least 500' inside the intermediate casing but not above the USGS Marker Bed No. 126. Reference wellbore diagram Figure C in Exhibit B;

(ii) A monitored open annulus ~~may~~shall be incorporated by leaving the annulus between the 1st intermediate (salt string) ~~x~~and 2nd intermediate ~~annulus~~casing strings un-cemented and monitored inside of the 1st intermediate casing string. Reference wellbore diagram Figure D in Exhibit B. This design is appropriate if the 2nd intermediate casing is set below the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the annulus between the 1st intermediate (salt string) ~~x~~and 2nd intermediate casing ~~annulus~~strings shall stand un-cemented at least 500' below the 1st intermediate casing shoe. Zero percent excess shall be pumped on the 2nd intermediate cementing slurry to ensure no tie-back into the 1st intermediate casing shoe.

(2) After ~~stimulation~~hydraulic fracturing operations have been concluded and no longer than 180 days after the well is brought online, the operator ~~will be responsible for bradenheading~~shall bradenhead cement to ensure at least a 500' tie back has been established inside the 1st intermediate string but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid~~.~~;

(iii) A monitored open annulus ~~may~~shall be incorporated by leaving the annulus between the 2nd intermediate ~~x~~and production ~~annulus~~string casings un-cemented and monitored inside of the 2nd intermediate string. Reference wellbore diagram Figure ~~C~~E in Exhibit B. This design is appropriate if the 2nd intermediate string is set above the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the annulus between the 2nd intermediate ~~x~~and production casing ~~annulus~~strings shall stand un-cemented at least 500' below the 2nd intermediate casing point. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the 2nd intermediate casing shoe.

(2) After ~~stimulation~~hydraulic fracturing operations have been concluded and no longer than 180 days after the well is brought online, the operator ~~will be responsible for bradenheading~~shall bradenhead cement to ensure at least a 500' tie back has been established inside the 2nd intermediate casing but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid~~.~~; or

(~~iii~~iv) An engineered weak point ~~may~~shall be included in the 2nd intermediate casing string below the salt ~~interval~~formation in the form of a lower strength casing or rupture disc to divert fluid into a suitable relief zone below the salt formation. Reference wellbore diagram Figure ~~D~~F in Exhibit B.

(1) The 2nd intermediate casing string engineered weak point must be placed no less than 100' below the salt formation.

(2) The top of production casing cement must tie back at least 500' inside the 2nd intermediate casing string but not above the engineered weak point.

(3) The annulus between the 2nd intermediate ~~x~~and production casing ~~annulus will~~strings shall remain open to surface and monitored

(4) The engineered weak point shall be designed to meet the minimum casing design criteria for the well but remain weaker than the rest of the casing string to ensure that the fluid is directed into the appropriate relief zone. For example: 7-5/8" 29.7# L-80 from shoe to Cherry Canyon crossed over to 7-5/8" 29.7# P-110 to surface. The L-80 grade meets the design requirements but is weaker than the P-110.

(d) A casing integrity test shall be performed before drilling below the casing seat or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst~~.~~ (unless required otherwise per Section D.5.c.i). If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

(e) Cement shall be allowed to cure an adequate amount of time to allow tail cement to reach 500 psi compressive strength before drilling or initiating pressure tests. ~~Lab testing criteria~~Cement slurry lab test shall be performed at expected bottom hole ~~static temperatures of the anticipated casing seat~~temperature.

(f) Operator shall verify shoe integrity via a FIT. Surface applied pressure during the FIT sh~~ou~~ald~~l~~ take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(g) If sustained annular pressure build-up in the annulus between the 1st intermediate ~~x~~and 2nd intermediate ~~annulus~~casing strings occurs in excess of 500 psi while the well is being drilled, the operator will bleed off this pressure safely and establish a plan to safely manage the annular pressure. Maximum Allowable Wellhead Operating Pressure (MAWOP) ~~=~~shall be the lesser of:

(i) 50% of the Minimum Internal Yield Pressure (MIYP) of pipe body of intermediate casing string being evaluated;

(ii) 80% of the MIYP of pipe body of the next outer casing string; or

(iii) 75% of the minimum collapse pressure of the production casing.

(6) **Production Casing String**:

(a) The production string shall consist of new oil field casing in good condition that meets API specifications. Production casing shall have the following design considerations:

(i) Ensure production casing and connections are properly designed to handle all completion and production loads., including reviewing Combined Von Mises Eequivalent stress loading as well asand cyclical fatigue should also be considered.

(ii) Production casing string shall be selected to perform as designed in all the anticipated environments that may be encountered during the life of the well.

(b) Production casing string make-up shall be monitored, recorded, and documented.

(c) The top of cement will consist of at least a 500' tie back inside the last Intermediate casing string but not higher than USGS Marker Bed No. 126 or an engineered weak point if present as described in Section D(5)(c)(iv). If an un-cemented shoe is utilized, reference Section D(4)(k)(ii) or D(5)(c)(iii) for top of cement requirements before and after stimulation.

(i) Maximum FL 150 cc/30min zero FW @ 45 degree angle.

(i) Cement slurry lab test shall be performed at expected bottom hole temperature. A free fluid and a HTHP fluid loss tests per latest revision of API RP 10B-2 shall be performed on all production cement slurries. Maximum acceptable fluid loss is 150 mL for 30 minutes. Free fluid test shall be conducted at 45° angle with zero free water allowed.

(ii) If the production section is drilled with Non-Aqueous Fluid (non-aqueous fluid ("NAF), utilize"), a viscous weighted spacer with surfactants that are effective at water wetting the wellbore shall be utilized.

(d) Production casing string shall be pressure tested to operating pressures for a minimum of 30 minutes that are anticipated during fracture stimulationhydraulic fracturing operations as well as during the production lifecycle of the well.

(e) The annulus between the production xand intermediate casing string annulus strings shall be actively monitored for pressure during stimulationhydraulic fracturing operations. If pressure communication is observed, indicating a possible production casing failure, hydraulic fracturing operations must immediately cease, and source of the pressure increase shall be investigated. During stimulationhydraulic fracturing operations, a pressure relief valve or appropriate venting system mustshall be installed to relieve pressure in the event of a production casing failure. The opening pressure of any pressure relief valves must be set below 50% 70% of the intermediate casing burst rating. If the well design features an uncemented intermediate casing shoe (for example as shown in Exhibit B Figure B) and the well approaches to within ¼ mile of an offset well actively drilling, completing or producing from the Delaware Mountain Group, then the pressure relief valve opening pressure shall be set no more than 1000 psi and at no time shall the pressure

on the annulus be allowed to exceed 1000 psi. This requirement can be waived by the offset well operator.

(f) Emergency pump shutoff system shall be used to prevent system overpressure during completion operations and shall be set not more than 85% of the pipe body and/or connection internal yield pressure.

E. DRILLING FLUID FOR 1ST INTERMEDIATE HOLE SECTION

The fluid used while drilling the salt section shall consist of water, to which has been added sufficient salts of a character common to the zone penetrated to completely saturate the mixture or non-aqueous drill fluid. Other additives may be added to the fluid by the operator in overcoming any specific problem. This requirement is specifically intended to prevent enlarged drill holes.

F. NOTIFICATION REQUIREMENTS TO POTASH OPERATOR

Any oil and gas well operator within the KPLA must notify both potash operators as soon as possible if any of the following conditions are encountered during oil and gas operations:

(1) Indication of any well collision event,

(2) Suspected well fluid flow (oil, gas, or produced water) outside of casing,

(3) Sustained annulus pressure between the 1st intermediate and next innermost casing string in excess of 500 psi above the baseline pressure of the well, or above 1500 psi total,

(4) Increasing pressure buildup rates (psi/day) across multiple successive bleed-off cycles on the annulus between the 1st intermediate and next innermost casing during well production, or

(5) Sustained losses in excess of 50% through the salt ~~interval~~formation during drilling.

G. SUBSIDENCE MONITORING

For a well or group of wells drilled with surface locations within 1 mile of an existing mine or planned mine activity as defined in 3 year development plans, subsidence sh~~ou~~a~~ld~~l be monitored to provide an early warning of conditions that may threaten the integrity of active wells. Devices or methods providing subsidence measurement at the surface, casing deformation measurements along the wellbore, or equivalent technology ~~should~~may be utilized.

H. PLUGGING AND ABANDONMENT OF WELLS

All wells heretofore and hereafter drilled within the Potash Area shall be plugged in a manner and in accordance with the general rules or field rules established by the Division that will provide a solid cement plug through the salt section and any water-bearing horizon and prevent liquids or gases from entering the hole above or below the salt section.

I. DESIGNATION OF DRILLABLE LOCATION FOR WELLS

(1) Within ninety (90) days following effective date of this Order and annually thereafter by January 31 if revised, each potash lessee, without regard to whether the lease covers State or Federal lands, shall file with the District Manager, BLM, and the State Land Office (SLO), a designation of the potash deposits considered by the potash lessee to be its life-of-mine reserves ("LMR"). For purposes of this Agreement, "life of mine reserves" means those potash deposits within the Potash Area reasonably believed by the potash lessee to contain potash ore in sufficient thickness and grade to be mineable using current day mining methods, equipment and technology. Information used by the potash lessee in identifying its LMR

shall be filed with the BLM and SLO but will be considered privileged and confidential "trade secrets and commercial information" within the meaning of 43 C.F.R. §2.13(c)(4) (1986), Section 19-1-2.1 NMSA 1978, and not subject to public disclosure.

(2) Authorized officers of the BLM and SLO shall review the information submitted by each potash lessee in support of its LMR designation on their respective lands and verify upon request, that the data used by the potash lessee in establishing the boundaries of its LMR is consistent with available to the BLM and SLO. Any disputes between the BLM and potash lessee concerning the boundary of a designated LMR shall be resolved in accordance with the Department of Interior's Hearings and Appeals Procedures, 43 C.F.R. Part 4 (1986).

(3) A potash lessee may amend its designated LMR by filing a revised designation with the BLM and SLO accompanied by the information referred to in Section (1) above. Such amendments must be filed by January 31 next following the date the additional data becomes available.

(4) Authorized officers of the BLM and SLO shall commit the designated LMR of each potash lessee to a map(s) of suitable scale and thereafter revise the map(s) as necessary to reflect the latest amendments to any designated LMR(s). These maps shall be considered privileged and confidential and exempt from disclosure under 43 C.F.R. Part 2 and §19-1-2.1 NMSA 1978 and will be used only for the purposes set forth in this Order.

(5) The foregoing procedure can be modified by policy changes within the BLM and State Land Office. An approved modification of this procedure is provided in Secretarial Order No. 3324, entitled “Oil. Gas and Potash Leasing and Development within the Designated Potash Area of Eddy and Lea Counties, New Mexico” (dated December 3, 2012). The BLM maintains this alternative procedure through a program which provides a process for the designation of drilling islands and development areas. This procedure shall satisfy the requirements of Section I until such time the BLM no longer sanctions this program.

(6) Before commencing drilling operations for oil or gas on any lands within the Potash Area, the well operator shall prepare a map or plat showing the location of the proposed well, and said map or plat shall accompany each copy of the Notice of Intention to Drill. In addition to the number of copies required by the Division, the well operator shall send one copy by registered mail to each potash operator holding potash leases within a radius of one mile of the proposed well, as reflected by the plats submitted under Section K(2) The well operator shall furnish proof of the fact that said potash operators were notified by registered mail of its intent by attaching return receipt to the copies of the Notice of Intention to Drill and plats furnished to the Division.

(7) Drilling applications on federal lands will be processed for approval by BLM. Applications on state or patented lands will be processed by the Division and, in the case of state lands, in collaboration with the SLO. The Division will first ascertain from the BLM or SLO whether the location is within the LMR area. Active mine workings and mined-out areas shall also be treated as LMR. Any application to drill in the LMR area, including buffer zones, may be approved only by mutual agreement of lessor and lessees of both potash and oil and gas interests. Applications to drill outside the LMR will be approved as indicated below; provided there is no protest from potash lessee within 20 days of its receipt of a copy of the notice:

(a) a shallow well shall be drilled no closer to the LMR than one-fourth (1/4) mile or 110% of the depth of the ore, whichever is greater.

(b) A deep well shall be drilled no closer than one-half (1/2) mile from the LMR.

J. INSPECTION OF DRILLING AND MINING OPERATIONS

A representative of any potash lessee within a radius of one mile from the oil or gas well location may be present during drilling, cementing, casing, and plugging of any oil or gas wells to observe

conformance with these regulations. Likewise, a representative of the oil and gas lessee may inspect mine workings on its lease to observe conformance with these regulations.

K. FILING OF WELL SURVEYS, MINE SURVEYS, AND POTASH DEVELOPMENT PLANS

(1) **Directional Surveys:**

The Division may require an oil and gas operator to file a certified directional survey from the surface to a point below the lowest known potash-bearing horizon on any well drilled within the Potash Area.

(2) **Mine Surveys:**

Within 30 days after the adoption of this order and thereafter on or before January 31st of each year, each potash operator shall furnish the Division two copies of a plat of a survey of the location of its leaseholdings and all of its open mine workings, which plat shall be available for public inspection and on a scale acceptable to the Division.

L. APPLICABILITY OF STATEWIDE RULES AND REGULATIONS

All general statewide rules and regulations of the Oil Conservation Division governing the development, operation, and production of oil and gas in the State of New Mexico not inconsistent or in conflict herewith, are hereby adopted and made applicable to the areas described herein.

Exhibit 4

IT IS THEREFORE ORDERED THAT:

This order shall be known as The Rules and Regulations Governing the Exploration and Development of Oil and Gas in Certain Areas Herein Defined, Which Are Known To Contain Potash Reserves.

A. OBJECTIVE

The objective of these Rules and Regulations is to prevent waste, protect correlative rights, assure maximum conservation of the oil, gas and potash resources of New Mexico, and permit the economic recovery of oil, gas and potash minerals in the area hereinafter defined.

B. THE POTASH AREA

(1) The Potash Area, as described in Exhibit A attached hereto and made a part hereof, represents the area in various parts of which potash mining operations are now in progress, or in which core tests indicate commercial potash reserves. Such area is coterminous with the Known Potash Leasing Area (KPLA) as determined by the U.S. Bureau of Land Management (BLM).

(2) The Potash Area, as described in Exhibit "A" may be revised by the Division after due notice and hearing at the regular pool nomenclature hearings, to reflect changes made by BLM in its KPLA.

C. DRILLING IN THE POTASH AREA

(1) All drilling of oil and gas production wells in the Potash Area shall be subject to these Rules and Regulations.

(2) No wells shall be drilled oil or gas at a location which, in the opinion of the Division or its duly authorized representative, would result in undue waste of potash deposits or constitute a hazard to or interfere unduly with mining of potash deposits.

(3) No mining operations shall be conducted in the Potash Area, that would, in the opinion of the Division or its duly authorized representative, constitute a hazard to oil or gas production, or that would unreasonably interfere with the orderly development and production from any oil or gas pool.

(4) Upon discovery of oil or gas in the Potash Area the Oil Conservation Division may promulgate pool rules for the affected area after due notice and hearing in order to address conditions not fully covered by these rules and the general rules.

(5)The Division's District Supervisor may waive the requirements of Sections D and H which are more rigorous than the general rules upon satisfactory showing that a location is outside of the Life of Mine Reserves (LMR) and surrounding buffer zone as defined hereinbelow and that no commercial potash resources will be unduly diminished.

(6) Encounters during drilling operations with flammable gas, including hydrogen sulfide, other than normal drill gas from known gas bearing intervals shall be reported immediately to the appropriate Division's District office followed by a written report of the same. Drill gas is the gas released from the pore space in the volume of rock drilled.

D. DRILLING AND CASING PROGRAM

(1) For the purpose of the regulations and the drilling of wells for oil and gas, shallow and deep zones are defined as follows:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

(a) The shallow zone shall include all formations above the base of the Delaware Mountain Group or, above a depth of 5,000 feet, whichever is lesser.

(b) The deep zone shall include all formations below the base of the Delaware Mountain Group or, below a depth of 5,000 feet, whichever is lesser.

(c) For the purpose of identification, the base of the Delaware Mountain Group is hereby identified as the geophysical log marker found at a depth of 7485 feet in the Richardson and Bass No. 1 Rodke well in Section 27, Township 20 South, Range 31 East, NMPM, Eddy County, New Mexico.

(2) Anti-collision Measures:

(a) While drilling, the operator will monitor separation distance to offset. Operators will maintain a Separation factor ("SF") greater than 1.0 for any active (capable of natural free flowing or on active gas lift) or inactive wells through the salt interval. For blind or inclination only offset wells, maintaining greater than 300' center-to-center separation is acceptable.

(b) If the SF for any well projected to the next survey point is equal to or less than 1.0 while drilling through the salt interval, the operator shall perform all of the following mitigation measures if applicable:

(i) The applicable offset active well(s) will be shut-in and if well is on active gas lift, the well shall be shut in and the gas lift pressure shall be bled off from casing. The applicable annulus shall be monitored continuously in the event that corrections cannot be made.

(ii) Drilling must cease and efforts made to correct or alter the well path so the SF becomes greater than 1.0.

(iii) Monitoring magnetic interference and ranging away from the offset well shall be considered an acceptable well path correction.

(iv) If offset wells are owned by another operator, reasonable efforts shall be made to contact the offset operator and raise awareness prior to commencing drilling.

(v) Prior to requesting another operator to shut in a well, the drilling operator shall make reasonable effort to reduce the drilling well's Ellipse of Uncertainty ("EOU") through the use of Measurement While Drilling ("MWD") corrections (Sag corrections, In-Field Referencing ("IFR"),Gyro services, etc.).

(c) In the case where laterals are stacked and the True Vertical Depth ("TVD") separating the lateral wellbores is less than or equal to 50 feet, corrections shall be made if SF fall below 1.0 in the lateral according to directional plan. All laterals must be geo-steered to control lateral placement in the vertical plane.

(d) The drilling operator will implement a survey tool quality control program consistent with applicable American Petroleum Institute ("API") and Industry Steering Committee on Wellbore Survey Accuracy ("ISCWSA") industry standards. All wells shall include directional surveys with both inclination and azimuth and a maximum separation of 200' between survey points.

(e) The drilling operator will monitor for and document within a daily drilling summary or equivalent the following: erratic torque, standpipe pressure changes and other signs of collision.

(3) Surface Casing String:

(a) A surface casing string of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well shall be set in the "Red Bed" section of the basal Rustler formation immediately above the salt section, or in the anhydrite at the top of the salt section, as determined necessary by the regulatory representative approving the drilling operations, and the cement shall be circulated to the surface.

(b) The surface casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track

(ii) 1 centralizer per 2 joints from casing shoe to the top of useable fresh water

(iii) Not less than one centralizer every 3 joints for surface casing.

(c) Cement shall be allowed to cure an adequate amount of time to allow for both the lead and the tail cement to reach 500 psi compressive strength before drilling or initiating pressure tests. Cement slurry lab test shall be performed at expected bottom hole temperature.

(d) A casing pressure test shall be made before drilling below the casing seat or at the time of plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied**.**

(e) Shoe integrity shall be verified via a formation integrity test ("FIT"). Surface applied pressure during the FIT shall take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(f) The above requirements for the surface casing string shall be applicable to wells targeting both the shallow and deep zones

(4) 1st Intermediate / Salt Protection Casing String:

(a) The 1st intermediate casing string, also known as the salt protection string, shall consist of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well.

(b) The casing shall be set (i) at least one hundred (100) feet below the base of the salt section, and (ii) above the top of the highest known oil or gas zone.

(c) The wellbore may be deviated from the vertical after completely penetrating USGS Marker Bed No. 126

(d) The 1st intermediate casing string shall have at least the following centralization program:

(i) 1 centralizer per joint across the shoe track and not less than 1 centralizer every 3 joints to the surface.

(ii) The operator shall confirm the effectiveness of centralization program with cement placement simulations.

(iii) The Division district supervisor, or its duly authorized representative, may require the use of additional centralizers on the salt protection string when in its

judgment the use of such centralizers would offer further protection to the salt section.

(e) The 1st intermediate casing string cement slurry shall have the following characteristics:

(i) Cement should be a high sulfate resistance ("HSR") slurry.

(ii) Include a minimum of 10% (by weight of water) salt.

(iii) Include an expansion additive (1 – 3% by weight of magnesium oxide or equivalent thereof).

(iv) Have free water separation of no more than two millimeters per 250 millimeters of cement tested in accordance with the current API RP 10B-2: Recommended Practice for Testing Well Cements (or any update thereto).

(v) The zone of critical cement shall extend from the 1st intermediate casing shoe to 300 vertical feet above the casing shoe. The zone of critical cement shall have a 72-hour compressive strength of at least 1200 psi. Lab testing criteria shall be performed at bottom hole static temperature of the anticipated casing seat.

(vi) Cement with volume extenders (filler cement) that do not degrade long term cement integrity may be used above the zone of critical cement but in no case shall the cement have a compressive strength less than 500 psi the time of drill out. For the filler cement, the test temperature shall be the temperature found 100' below the ground level, or 80 degrees Fahrenheit, whichever is greater.

(f) The 1st intermediate casing string shall be cemented as follows:

(i) Cement shall be pumped with a top plug. To minimize cement contamination, either a bottom plug shall be used or minimum 50% excess applied to the annulus cement volume.

(ii) A viscosified saltwater spacer of higher density than the drilling fluid shall be included followed by enough cement to circulate to surface. Enough spacer shall be used to cover a minimum 500-ft of annular length that is compatible with the mud and cement, and a surfactant spacer shall be used when displacing oil-based mud ("OBM").

(g) The 1st intermediate casing string shall be cemented with sufficient cement to fill the annular space behind the pipe from the casing seat to the surface or to the bottom of the cellar. If the cement fails to reach the surface or the bottom of the cellar, the top of the cement shall be located by an appropriate survey method such as a radial cement bond log, an equivalent log appropriate for cement type, or other survey method administratively approved by the Division. Additional cementing shall be done until the cement is brought to the point required by the applicable regulatory body.

(h) Cement shall be allowed to cure an adequate amount of time to allow both the lead and the tail cement to reach 500 psi compressive strength based on cement slurry lab testing before drilling or initiating pressure tests. Cement slurry lab test shall be performed at expected bottom hole temperature.

(i) A casing test shall be made before drilling below the casing seat or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not

to exceed 70% of casing burst unless required otherwise per Section D.4.k.i. If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

(j) The shoe integrity shall be verified via a FIT. Surface applied pressure during the FIT shall take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(k) For all wells within the KPLA where a 2nd intermediate string will not be utilized resulting in a 3-string wellbore design (surface, 1st intermediate/salt protection, and production strings only), one of the below two methods is required in order to safely contain or divert flow of wellbore fluids away from the salt formation in the event of a sudden production casing failure. For either method, the surface equipment utilized during stimulation operations shall be designed to relieve pressure from the annulus between the intermediate and production casing strings below the failure threshold of the casing string components.

(i) Intermediate casing (salt protection string) shall be designed to contain wellbore pressures anticipated during fracture stimulation production casing leak scenario. The intermediate casing string shall then be pressure tested to operating fracture stimulation pressure for a minimum of 30 minutes after installation. The top of production casing cement must tie back at least 500' inside the intermediate casing but not above the USGS Marker Bed No. 126. Reference wellbore diagram Figure A in Exhibit B; or

(ii) A monitored open annulus shall be incorporated during completion by leaving the annulus between the intermediate and production casing strings un-cemented and monitored inside the intermediate string. Reference wellbore diagram Figure B in Exhibit B.

(1) The top of cement in the annulus between the intermediate and production casing strings shall stand un-cemented at least 500' below the intermediate casing shoe. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the intermediate casing shoe.

(2) Not less than 2 weeks prior to commencing hydraulic fracturing operations on wells of this design, operator shall provide notice to operators of offset wells actively producing from the Delaware Mountain Group located within 1 mile of subject well's surface hole location. During hydraulic fracturing operations, the pump pressure and the annulus between the intermediate and production casing strings shall be continuously monitored for signs of production casing failure.

(3) After hydraulic fracturing operations have been concluded and no longer than 180 days after the well is brought online, the operator shall bradenhead cement to ensure at least a 500' tie back has been established inside the intermediate (Salt) string but not higher than USGS Marker Bed No. 126.

(4) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid.

(5) <u>2nd Intermediate Casing String (if applicable)</u>:

(a) In drilling wells to the deep zone for oil or gas, the operator shall have the option of running an intermediate string of pipe, unless the Division requires an intermediate string be run. However, a 2nd intermediate casing string is required in areas of the Capitan Reef unless otherwise approved through an exception to the Division.

(b) The 2nd intermediate string shall consist of new oil field casing in good condition that meets API specifications and rated for the loads expected over the lifecycle of the well.

(c) For all wells within the KPLA where a 2nd intermediate string will be utilized resulting in a 4-string wellbore design (surface, 1st intermediate, 2nd intermediate, and production casing strings), one of the following four methods shall apply to safely divert flow of wellbore fluids away from the salt interval in the event of a sudden production casing failure. For any of the methods described, the surface equipment utilized during stimulation operations shall be designed to relieve pressure from the annulus between the 2nd intermediate and production casing strings below the failure threshold of the casing string components.

(i) 2nd Intermediate casing string (salt protection string) shall be designed to contain wellbore pressures anticipated during fracture stimulation production casing leak scenario. The 2nd intermediate casing string shall then be pressure tested to operating fracture stimulation pressure for a minimum of 30 minutes after installation. The top of production casing cement must tie back at least 500' inside the intermediate casing but not above the USGS Marker Bed No. 126. Reference wellbore diagram Figure C in Exhibit B;

(ii) A monitored open annulus shall be incorporated by leaving the annulus between the 1st intermediate (salt string) and 2nd intermediate casing strings un-cemented and monitored inside of the 1st intermediate casing string. Reference wellbore diagram Figure D in Exhibit B. This design is appropriate if the 2nd intermediate casing is set below the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the annulus between the 1st intermediate (salt string) and 2nd intermediate casing strings shall stand un-cemented at least 500' below the 1st intermediate casing shoe. Zero percent excess shall be pumped on the 2nd intermediate cementing slurry to ensure no tie-back into the 1st intermediate casing shoe.

(2) After hydraulic fracturing operations have been concluded and no longer than 180 days after the well is brought online, the operator shall bradenhead cement to ensure at least a 500' tie back has been established inside the 1st intermediate string but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid;

(iii) A monitored open annulus shall be incorporated by leaving the annulus between the 2nd intermediate and production string casings un-cemented and monitored inside of the 2nd intermediate string. Reference wellbore diagram Figure E in Exhibit B. This design is appropriate if the 2nd intermediate string is set above the Delaware Mountain Group / Brushy Canyon formation.

(1) The top of cement in the annulus between the 2nd intermediate and production casing strings shall stand un-cemented at least 500' below the 2nd intermediate casing point. Zero percent excess shall be pumped on the production cementing slurry to ensure no tie-back into the 2nd intermediate casing shoe.

(2) After hydraulic fracturing operations have been concluded and no longer than 180 days after the well is brought online, the operator shall bradenhead cement to ensure at least a 500' tie back has been established inside the 2nd intermediate casing but not higher than USGS Marker Bed No. 126.

(3) The top of cement may be estimated through pumped displacement volumes or with the use of a fluid shot tool prior to filling backside with fluid; or

(iv) An engineered weak point shall be included in the 2nd intermediate casing string below the salt formation in the form of a lower strength casing or rupture disc to divert fluid into a suitable relief zone below the salt formation. Reference wellbore diagram Figure F in Exhibit B.

(1) The 2nd intermediate casing string engineered weak point must be placed no less than 100' below the salt formation.

(2) The top of production casing cement must tie back at least 500' inside the 2nd intermediate casing string but not above the engineered weak point.

(3) The annulus between the 2nd intermediate and production casing strings shall remain open to surface and monitored

(4) The engineered weak point shall be designed to meet the minimum casing design criteria for the well but remain weaker than the rest of the casing string to ensure that the fluid is directed into the appropriate relief zone. For example: 7-5/8" 29.7# L-80 from shoe to Cherry Canyon crossed over to 7-5/8" 29.7# P-110 to surface. The L-80 grade meets the design requirements but is weaker than the P-110.

(d) A casing integrity test shall be performed before drilling below the casing seat or at plug bump. The casing shall be tested to 0.22 psi per foot of casing string length or 1500 psi whichever is greater, but not to exceed 70% of casing burst (unless required otherwise per Section D.5.c.i). If a drop of 10% or more should occur within thirty (30) minutes, corrective measures shall be applied.

(e) Cement shall be allowed to cure an adequate amount of time to allow tail cement to reach 500 psi compressive strength before drilling or initiating pressure tests. Cement slurry lab test shall be performed at expected bottom hole temperature.

(f) Operator shall verify shoe integrity via a FIT. Surface applied pressure during the FIT shall take into account the maximum anticipated equivalent mud weight that will be required to drill the next hole section.

(g) If sustained annular pressure build-up in the annulus between the 1st intermediate and 2nd intermediate casing strings occurs in excess of 500 psi while the well is being drilled, the operator will bleed off this pressure safely and establish a plan to safely manage the annular pressure. Maximum Allowable Wellhead Operating Pressure (MAWOP) shall be the lesser of:

(i) 50% of the Minimum Internal Yield Pressure (MIYP) of pipe body of intermediate casing string being evaluated;

(ii) 80% of the MIYP of pipe body of the next outer casing string; or

(iii) 75% of the minimum collapse pressure of the production casing.

(6) <u>Production Casing String</u>:

(a) The production string shall consist of new oil field casing in good condition that meets API specifications. Production casing shall have the following design considerations:

(i) Ensure production casing and connections are properly designed to handle all completion and production loads, including reviewing Combined Von Mises equivalent stress loading and cyclical fatigue.

(ii) Production casing string shall be selected to perform as designed in all the anticipated environments that may be encountered during the life of the well.

(b) Production casing string make-up shall be monitored, recorded, and documented.

(c) The top of cement will consist of at least a 500' tie back inside the last Intermediate casing string but not higher than USGS Marker Bed No. 126 or an engineered weak point if present as described in Section D(5)(c)(iv). If an un-cemented shoe is utilized, reference Section D(4)(k)(ii) or D(5)(c)(iii) for top of cement requirements before and after stimulation.

(i) Cement slurry lab test shall be performed at expected bottom hole temperature. A free fluid and a HTHP fluid loss tests per latest revision of API RP 10B-2 shall be performed on all production cement slurries. Maximum acceptable fluid loss is 150 mL for 30 minutes. Free fluid test shall be conducted at 45° angle with zero free water allowed.

(ii) If the production section is drilled with non-aqueous fluid ("NAF"), a viscous weighted spacer with surfactants that are effective at water wetting the wellbore shall be utilized.

(d) Production casing string shall be pressure tested to operating pressures for a minimum of 30 minutes that are anticipated during hydraulic fracturing operations as well as during the production lifecycle of the well.

(e) The annulus between the production and intermediate casing strings shall be actively monitored for pressure during hydraulic fracturing operations. If pressure communication is observed, indicating a possible production casing failure, hydraulic fracturing operations must immediately cease, and source of the pressure increase shall be investigated. During hydraulic fracturing operations, a pressure relief valve or appropriate venting system shall be installed to relieve pressure in the event of a production casing failure. The opening pressure of any pressure relief valves must be set below 50% of the intermediate casing burst rating. If the well design features an uncemented intermediate casing shoe (for example as shown in Exhibit B Figure B) and the well approaches to within ¼ mile of an offset well drilling, completing or producing from the Delaware Mountain Group, then the pressure relief valve opening pressure shall be set no more than 1000 psi and at no time shall the pressure on the annulus be allowed to exceed 1000 psi. This requirement can be waived by the offset well operator.

(f) Emergency pump shutoff system shall be used to prevent system overpressure during completion operations and shall be set not more than 85% of the pipe body and/or connection internal yield pressure.

E. DRILLING FLUID FOR 1ST INTERMEDIATE HOLE SECTION

The fluid used while drilling the salt section shall consist of water, to which has been added sufficient salts of a character common to the zone penetrated to completely saturate the mixture or non-aqueous drill fluid. Other additives may be added to the fluid by the operator in overcoming any specific problem. This requirement is specifically intended to prevent enlarged drill holes.

F. NOTIFICATION REQUIREMENTS TO POTASH OPERATOR

Any oil and gas well operator within the KPLA must notify both potash operators as soon as possible if any of the following conditions are encountered during oil and gas operations:

(1) Indication of any well collision event,

(2) Suspected well fluid flow (oil, gas, or produced water) outside of casing,

(3) Sustained annulus pressure between the 1st intermediate and next innermost casing string in excess of 500 psi above the baseline pressure of the well, or above 1500 psi total,

(4) Increasing pressure buildup rates (psi/day) across multiple successive bleed-off cycles on the annulus between the 1st intermediate and next innermost casing during well production, or

(5) Sustained losses in excess of 50% through the salt formation during drilling.

G. SUBSIDENCE MONITORING

For a well or group of wells drilled with surface locations within 1 mile of an existing mine or planned mine activity as defined in 3 year development plans, subsidence shall be monitored to provide an early warning of conditions that may threaten the integrity of active wells. Devices or methods providing subsidence measurement at the surface, casing deformation measurements along the wellbore, or equivalent technology may be utilized.

H. PLUGGING AND ABANDONMENT OF WELLS

All wells heretofore and hereafter drilled within the Potash Area shall be plugged in a manner and in accordance with the general rules or field rules established by the Division that will provide a solid cement plug through the salt section and any water-bearing horizon and prevent liquids or gases from entering the hole above or below the salt section.

I. DESIGNATION OF DRILLABLE LOCATION FOR WELLS

(1) Within ninety (90) days following effective date of this Order and annually thereafter by January 31 if revised, each potash lessee, without regard to whether the lease covers State or Federal lands, shall file with the District Manager, BLM, and the State Land Office (SLO), a designation of the potash deposits considered by the potash lessee to be its life-of-mine reserves ("LMR"). For purposes of this Agreement, "life of mine reserves" means those potash deposits within the Potash Area reasonably believed by the potash lessee to contain potash ore in sufficient thickness and grade to be mineable using current day mining methods, equipment and technology. Information used by the potash lessee in identifying its LMR shall be filed with the BLM and SLO but will be considered privileged and confidential "trade secrets and commercial information" within the meaning of 43 C.F.R. §2.13(c)(4) (1986), Section 19-1-2.1 NMSA 1978, and not subject to public disclosure.

(2) Authorized officers of the BLM and SLO shall review the information submitted by each potash lessee in support of its LMR designation on their respective lands and verify upon request, that the data used by the potash lessee in establishing the boundaries of its LMR is consistent with available to the BLM and SLO. Any disputes between the BLM and potash lessee concerning the boundary of a designated LMR shall be resolved in accordance with the Department of Interior's Hearings and Appeals Procedures, 43 C.F.R. Part 4 (1986).

(3) A potash lessee may amend its designated LMR by filing a revised designation with the BLM and SLO accompanied by the information referred to in Section (1) above. Such amendments must be filed by January 31 next following the date the additional data becomes available.

(4) Authorized officers of the BLM and SLO shall commit the designated LMR of each potash lessee to a map(s) of suitable scale and thereafter revise the map(s) as necessary to reflect the latest amendments to any designated LMR(s). These maps shall be considered privileged and confidential and exempt from disclosure under 43 C.F.R. Part 2 and §19-1-2.1 NMSA 1978 and will be used only for the purposes set forth in this Order.

(5) The foregoing procedure can be modified by policy changes within the BLM and State Land Office. An approved modification of this procedure is provided in Secretarial Order No. 3324, entitled "Oil. Gas and Potash Leasing and Development within the Designated Potash Area of Eddy and Lea Counties, New Mexico" (dated December 3, 2012). The BLM maintains this alternative procedure through a program which provides a process for the designation of drilling islands and development areas. This procedure shall satisfy the requirements of Section I until such time the BLM no longer sanctions this program.

(6) Before commencing drilling operations for oil or gas on any lands within the Potash Area, the well operator shall prepare a map or plat showing the location of the proposed well, and said map or plat shall accompany each copy of the Notice of Intention to Drill. In addition to the number of copies required by the Division, the well operator shall send one copy by registered mail to each potash operator holding potash leases within a radius of one mile of the proposed well, as reflected by the plats submitted under Section K(2). The well operator shall furnish proof of the fact that said potash operators were notified by registered mail of its intent by attaching return receipt to the copies of the Notice of Intention to Drill and plats furnished to the Division.

(7) Drilling applications on federal lands will be processed for approval by BLM. Applications on state or patented lands will be processed by the Division and, in the case of state lands, in collaboration with the SLO. The Division will first ascertain from the BLM or SLO whether the location is within the LMR area. Active mine workings and mined-out areas shall also be treated as LMR. Any application to drill in the LMR area, including buffer zones, may be approved only by mutual agreement of lessor and lessees of both potash and oil and gas interests. Applications to drill outside the LMR will be approved as indicated below; provided there is no protest from potash lessee within 20 days of its receipt of a copy of the notice:

(a) a shallow well shall be drilled no closer to the LMR than one-fourth (1/4) mile or 110% of the depth of the ore, whichever is greater.

(b) A deep well shall be drilled no closer than one-half (1/2) mile from the LMR.

J. INSPECTION OF DRILLING AND MINING OPERATIONS

A representative of any potash lessee within a radius of one mile from the oil or gas well location may be present during drilling, cementing, casing, and plugging of any oil or gas wells to observe conformance with these regulations. Likewise, a representative of the oil and gas lessee may inspect mine workings on its lease to observe conformance with these regulations.

K. FILING OF WELL SURVEYS, MINE SURVEYS, AND POTASH DEVELOPMENT PLANS

(1) Directional Surveys:

The Division may require an oil and gas operator to file a certified directional survey from the surface to a point below the lowest known potash-bearing horizon on any well drilled within the Potash Area.

(2) Mine Surveys:

Within 30 days after the adoption of this order and thereafter on or before January 31st of each year, each potash operator shall furnish the Division two copies of a plat of a survey of the location of its leaseholdings and all of its open mine workings, which plat shall be available for public inspection and on a scale acceptable to the Division.

L. APPLICABILITY OF STATEWIDE RULES AND REGULATIONS

All general statewide rules and regulations of the Oil Conservation Division governing the development, operation, and production of oil and gas in the State of New Mexico not inconsistent or in conflict herewith, are hereby adopted and made applicable to the areas described herein.

EXHIBIT "A"
CASE 9316
ORDER **R-111-P**

CONSOLIDATED LAND **DESCRIPTION** OF THE KNOWN POTASH **LEASING AREA,** AS OF FEBRUARY **3, 1988**

EDDY **COUNTY,** NEW MEXICO

TOWNSHIP **18** SOUTH, RANGE 30 EAST,**NMPM**

Section **10:** **SE/4** SE/4
Section 11: S/2 SW/4
Section 13: W/2 SW/4 and SE/4 SW/4
Section 14: W/2 NE/4, NW/4 and S/2
Section 15: E/2 NE/4, SE/4 SW/4 and SE/4
Section 22: N/2, N/2 SW/4, SE/4 SW/4 and SE/4
Section 23: **All**
Section 24: N/2 **NW/4,** SW/4 NW/4 and NW/4 SW/4
Section **26**: NE/4, N/2 NW/4 and SE/4 NW/4
Section 27: N/2 NE/4 and NE/4 NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 11: SE/4 SE/4
Sect**ion** 12: SE/4 NE/4 and S/2
Section 13: All
Section 14: NE/4, SE/4 NW/4 and S/2
Section 15: SE/4 SE/4
Section 22: NE/4, E/2 W/2 and SE/4
Section 23: All
Section 24: All
Section 25: NW/4 NW/4
Section 26: N/2 NE/4 AND NW/4
Section 27: NE/4 AND E/2 NW/4

TOWNSHIP 19 SOUTH, RANGE 30 **EAST**, NMPM

Section **2:** SW/4
Section 3: W/2 SW/4, SE/4 SW/4, S/2 SE/4 and NE/4 SE/4
Section 4: Lots 3 and 4. SW/4 NE/4, S/2 NW/4 and S/2
Section 5: Lots 1, 2. and 3, S/2 NE/4, S/2 NW/4 and S/2
Section 6: S/2 SE/4 and NE/4 SE/4
Sections 7 to 10 **inclusive**
Section 11: S/2 NE/4, NW/4 NW/4 and S/2
Section 12: NE/4, S/2 NW/4 and S/2
Section 13: NE/4, W/2, N/2 SE/4 and SW/4 SE/4
Sections 14 to 18 inclusive
Section 19: Lots 1, 2, and 3, NE/4, E/2 NW/4, NE/4 SW/4, E/2 SE/4 and NW/4 SE/4
Sections 20 to 23 inclusive
Section 24: NW/4. NW/4 SW/4 and S/2 SW/4

Section 25: NW/4 NW/4
Section 26: NE/4 NE/4, W/2 NE/4, W/2, W/2 SE/4 and SE/4 SE/4
Section **27:** All
Section **28:** All
Section 29: E/2, E/2 NW/4 and **NW/4** NW/4
Sect ion 32: E/2 and SE/4 SW/4
Section 33 to 35 **inclusive**
Section 36: NW/4 NW/4, S/2 NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE **31** EAST, NMPM
Section 7: Lots 1, 2, and **3** and E/2 NW/4
Section 18: Lots **1, 2,** and 3 and SW/4 NE/4, E/2 NW/4 and NE/4 SW/4
Section **31**: Lot 4
Section 34: SE/4 SE/4
Section 35: S/2 SW/4 and SW/4 SE/4
Section 36: S/2 SE/4

LEA COUNTY, NEW **MEXICO**

TOWNSHIP 19 SOUTH, RANGE **32** EAST, NMPM
Section **31**: Lot 4
Section 33: Lots 1 to 4 inclusive and N/2 S/2
Section 34: Lots 1 to 4 inclusive and N/2 S/2
Section 35: Lots 1 to 4 inclusive and N/2 S/2
Section **36**: Lots 1 to 4 inclusive, SE/4 NE/4, NW/4 SW/4 and NE/4 SE/4

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM
Section 22: SE/4 NE/4, E/2 SW/4 and SE/4
Section 23: S/2 NW/4, SW/4. W/2 SE/4 and SE/4 SE/4
Section 25: SW/4 NW/4, W/2 SW/4 and SE/4 SW/4
Section 26: All
Section 27: All
Section 28: S/2 SE/4 and NE/4 SE/4
Section 30: Lots 2 to 4 inclusive, S/2 NE/4, SE/4 **NW/4.** E/2 SW/4 and SE/4
Section 31: All
Section 32: NE/4, S/2 NW/4 and S/2
Sections 33 to 35 **inclusive**
Section 36: W/2 NE/4, SE/4 NE/4, NW/4 and S/2

TOWNSHIP **19 SOUTH,** RANGE 34 EAST, NMPM
Section 31 Lots 3 and 4

EXHIBIT "A" con'd

EDDY COUNTY, NEW **MEXICO**

TOWNSHIP 20 SOUTH, **RANGE** 29 **EAST**, NMPM
Section **1**: SE/4 NE/4 and E/2 SE/4
Section 13: SW/4 **NW/4,** W/2 SW/4 AND SE/4 SW/4
Section 14: NW/4 NE/4, S/2 NE/4, NW/4 and S/2
Section15: E/2 E/2, SE/4 SW/4 and W/2 SE/4
Section 22: E/2 and E/2 NW/4
Section 23: All
Section 24: SW/4 NE/4, W/2, W/2 SE/4 and SE/4 SE/4
Section 25: N/2, SW/4, W/2 SE/4 and NE/4 SE/4
Section 26: All
Section 27: E/2
Section 34: NE/4
Section 35: N/2
Section 36: W/2 NE/4 AND NW/4

TOWNSHIP 20 SOUTH, **RANGE** 30 **EAST**, NMPM
Sections 1 to 4 inclusive
Section 5: Lots 1 to 3 inclusive, S/2 N/2 and S/2
Section 6 Lots 5, 6, and 7, S/2 NE/4, E/2 SW/4 and SE/4
Section 7 Lots 1 and 2. E/2 and E/2 NW/4
Sections 8 to 17 inclusive
Section 18 E/2
Section 19 E/2 and SE/4 SW/4
Sections 20 to 29 inclusive
Section 30: Lots 1 to 3 inclusive , E/2 and E/2 W/2
Section 31 E/4 and E/2 SE/4
Sections 32 to 35 inclusive

TOWNSHIP 20 SOUTH, RANGE **31** EAST, NMPM
Section 1 Lots 1 to3 inclusive, S/2 N/2 and S/2
Section **2**: All
Section 3: Lots 1 and 2, S/2 NE/4 and SE/4
Section **6**: Lots 4 to 7 inclusive , SE/4 NW/4, E/2 SW/4, W/2 SE/4 and SE/4 SE/4
Section 7: All
Section 8: S/2 N/2 and S/2
Section 9: S/2 NW/4, SW/4, W/2 SE/4 and SE/4 SE/4
Section 10: E/2 and SW/4
Section **11** to 36 i**ncl**us**ive**

EXHIBIT "A" **con'd**

LEA **COUNTY**, NEW **MEXICO**

TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM
Sections 1 to 4 inclusive
Section 5: S/2 SE/4
Section 6: Lots 4 to 7 inclusive, SE/4 NW/4, E/2 SW/4 and SW/4 SE/4
Sections 7 to 36 inclusive

TOWNSHIP 20 **SOUTH**, RANGE 33 EAST, NMPM
Sections 1 to 36 inclusive

TOWNSHIP 20 **SOUTH, RANGE 34 EAST,** NMPM
Section 6: Lots 3 to 7 **inclusive**, SE/4 NEW/4, E/2SW/4, W/2 SE/4 AND SE/4 SE/4
Section 7: **All**
Section 8: SW/4, S/2 NW/4, W/2 SE/4 and SE/4 SE/4
Section 16: W/2 NW/4, SE/4 NW/4, SW/4 and S/2 SE/4
Sections 17 to 21 inclusive
Section 22: N/2 **NW/4,** SW/4 **NW/4,** W/2 **SE/4**, and SE/4 SE/4
Section 26: SW/4, W/2 SE/4 and SE/4 SE/4
Sections 27 to 35 inclusive
Section 36: SW/4 NW/4 and W/2 SW/4

EDDY COUNTY, NEW **MEXICO**

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM
Sections 1 to 3 in**clu**sive
Section 4: Lots 1 through 16, NE/4 SW/4 and SE/4
Section 5: Lot 1
Section **10**: N/2 NE/4, SE/4 NE/4 and SE/4 SE/4
Sections 1**1** to **14 inclu**sive
Section 15: E/2 NE/4 and NE/4 SE/4
Section 23: N/2 NE/4
Section 24: E/2, N/2NW/4 and SE/4NW/4
Section 25: NE/4 NE/4 and S/2 SE/4
Section 35: Lots 2 to 4 inclusive, S/2 NE/4, NE/4 SW/4 and N/2 SE/4
Section 36: Lots 1 to 4 inclusive, NE/4, E/2 NW/4 AND N/2 S/2

TOWNSHIP 21 SOUTH, **RANGE** 30 EAST, NMPM
Sections 1 to 36 inclusive

EXHIBIT "A" CON'D

TOWNSHIP 21 SOUTH, RANGE 31 EAST, NMPM
Sections 1 to 36 inclusive

LEA **COUNTY**, NEW **MEXICO**

TOWNSHIP 21 SOUTH, **RANGE** 32 EAST, NMPM
Sections 1 to 27 inclusive
Section 28: N/2 and N/2 S/2
Sections 29 to 31 inclusive
Section 32: NW/4 NE/4, NW/4 and **NW/4** SW/4
Section 34: N/2 NE/4
Section 35: N/2 N/2
Section 36: E/2, N/2 NW/4, SE/4 **NW/4** and NE/4 SW/4

TOWNSHIP **21 SOUTH, RANGE** 33 EAST, NMPM
Section 1: Lots 2 to 7 **inclusive**, Lots 10 to 14 inclusive, N/2 SW/4 and SW/4 SW/4
Sections 2 to 11 inclusive
Section 12: NW/4 NW/4 and SW/4 SW/4
Section 13: N/2 NW/4, S/2 N/2 and S/2
Sections 14 to 24 inclusive
Section 25: N/2. SW/4 and W/2 SE/4
Sections 26 to 30 inclusive
Section **31**: Lots 1 to 4 inclusive, NE/4, E/2 W/2, N/2 SE/4 and SW/4 SE/4
Section 32: N/2 and NW/4 SW/4
Section 33: N/2
Section 34: NE/4, N/2 NW/4 and E/2 SE/4
Section 35: **All**
Section 36: W/2 NE/4, NW/4 and S/2

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM
Section 17: **W/2**
Section 18: All
Section 19: Lots 1 to 4 inclusive, NE/4, E/2 W/2, N/2 SE/4 and SW/4 SE/4
Section 20: NW/4 NW/4
Section **30:** Lots 1 and 2 and NE/4 NW/4
Section 31: Lots 3 and 4

EDDY COUNTY, NEW **MEXICO**

TOWNSHIP 22 **SOUTH, RANGE** 28 EAST, NMPM
Section 36: E/2 E/2

EXHIBIT "A" **con'd**

TOWNSHIP 22 SOUTH, RANGE 29 EAST,
NMPM Sections 1 and 2 inclusive
Section 3 SE/4 SW/4 and SE/4
Section 9 S/2 NE/4 and S/2
Sections **10** to 16 inclusive
Section 17 S/2 SE/4
Section 19 SE/4 NE/4 and E/2 SE/4
Sections 20 to 28 inclusive
Section 29 N/2 N/2, S/2 NE/4 and SE/4
Section 30 NE/4 NE/4
Section 31 Lots 1 to 4 inclusive, S/2 NE/4,
E/2 W/2 and SE/4
Sections 32 to 36 inclusive

TOWNSHIP 22 **SOUTH, RANGE** 30 EAST, NMPM
Sections 1 to 36 inclusive

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM
Sections 1 to 11 inclusive
Section 12: NW/4 **NE/4**, NW/4 and NW/4 **SW/4**
Section 13: S/2 NW/4 and **SW/4**
Sections **14** through 23 **inclusive**
Section 24: W/2
Section 25: NW/4
Section 26: NE/4 AND N/2 NW/4
Sections 27 to 34 **inclusive**

LEA COUNTY, NEW **MEXICO**

TOWNSHIP 22 SOUTH, RANGE **32 EAST,** NMPM
Section 1: Lot 1
Section 6: Lots 2 to 7 inclusive and SE/4 NW/4

TOWNSHIP 22 SOUTH, RANGE **33** EAST NMPM
Section 1: Lots 1 to 4 inclusive, S/2 N/2 and
N/2 S/2
Section 2: All
Section 3: Lot **1**, SE/4 NE/4 and SE/4
Section 6: Lot 4
Section 10: NE/4
Section 11: NW/4 NE/4 AND NW/4

TOWNSHIP 22 **SOUTH**, RANGE 34 EAST NMPM
Section 6: Lots 4 to 6 inclusive

EXHIBIT "A" **con'd**

EDDY COUNTY, NEW **MEXICO**

TOWNSHIP 23 SOUTH, RANGE **28 EAST**, NMPM
Section 1: Lot 1

TOWNSHIP 23 SOUTH, **RANGE** 29 EAST, NMPM
Sections 1 to 5 **incl**usive
Section 6: Lots 1 to 6 inclusive, S/2 NE/4, SE/4 NW/4, E/2 SW/4 and SE/4
Section 7:NE/4 and NE/4 NW/4
Section 8: N/2, N/2 SW/4, SE/4 SW/4 and SE/4
Sections 9 to **16** i**ncl**usive
Section 17: NE/4 and E/2 SE/4
Sections 21 to 23 i**ncl**usive
Section 24: **N/2**, SW/4 and N/2 SE/4
Section 25: W/2 NW/4 and NW/4 SW/4
Section 26: All
Section 27: **All**
Section 28: N/2, N/2 SW/4, SE/4 SW/4 and SE/4
Section 33: N/2 NE/4 and NE/4 NW/4
Section 34: NE/4, E/2 NW/4, NW/4 **NW/4**, NE/4 SW/4 and SE/4
Section 35: All
Section 36: W/2 NE/4, NW/4 and N/2 SW/4

TOWNSHIP 23 **SOUTH, RANGE 30 EAST**, NMPM
Sections 1 to 18 inclusive
Section 19 N/2, N/2 SW/4, SE/4 SW/4 and SE/4
Section 20 **All**
Section 21 All
Section 22 N/2, S/2 SW/4, N/2 S/2 and SE/4 SE/4
Sections 23 to 25 inclusive
Section 26 E/2, SE/4 NW/4 and **SW/4**
Section 27 N/2 NW/4, SW/4 NW/4, SE/4 SW/4, S/2 SE/4 and NE/4 SE/4
Section 28 N/2 and SW/4 Sect ion 29 N/2 and SE/4
Section 30 N/2 NE/4
Section 32 N/2 NE/4
Section 33 SE/4 NE/4, N/2 NW/4, NE/4 SE/4 and S/2 SE/4
Sections 34 to 36 inclusive

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM
Section 2: Lot 4, SW/4 **NW/4** and W/2 SE/4
Sections 3 to 7 i**ncl**us**ive**
Section 8:NE/4 NE/4, W/2 NE/4 and W/2
Section 9: N/2 N/2
Section 10: NW/4 NW/4 and SE/4 SE/4
Section **11**: S/2 NE/4, S/2 SW/4 and SE/4

Section 12: SW/4 NW/4 and SW/4
Section 13: SW/4 **NE/4**, W/2 and W/2 SE/4
Section 14: All
Section 15: E/2, SE/4 NW/4 and **SW/4**
Section 16: SW/4 and S/2 SE/4
Section 17: NW/4 and S/2
Sections 18 to 23 inclusive
Section 24: W/2 NE/4 and W/2
Section **25**: W/2 NE/4, NW/4, N/2 SW/4 and NW/4 SE/4
Section 26 to 34 inclusive
Section 35: N/2 NW/4 and SW/4 NW/4

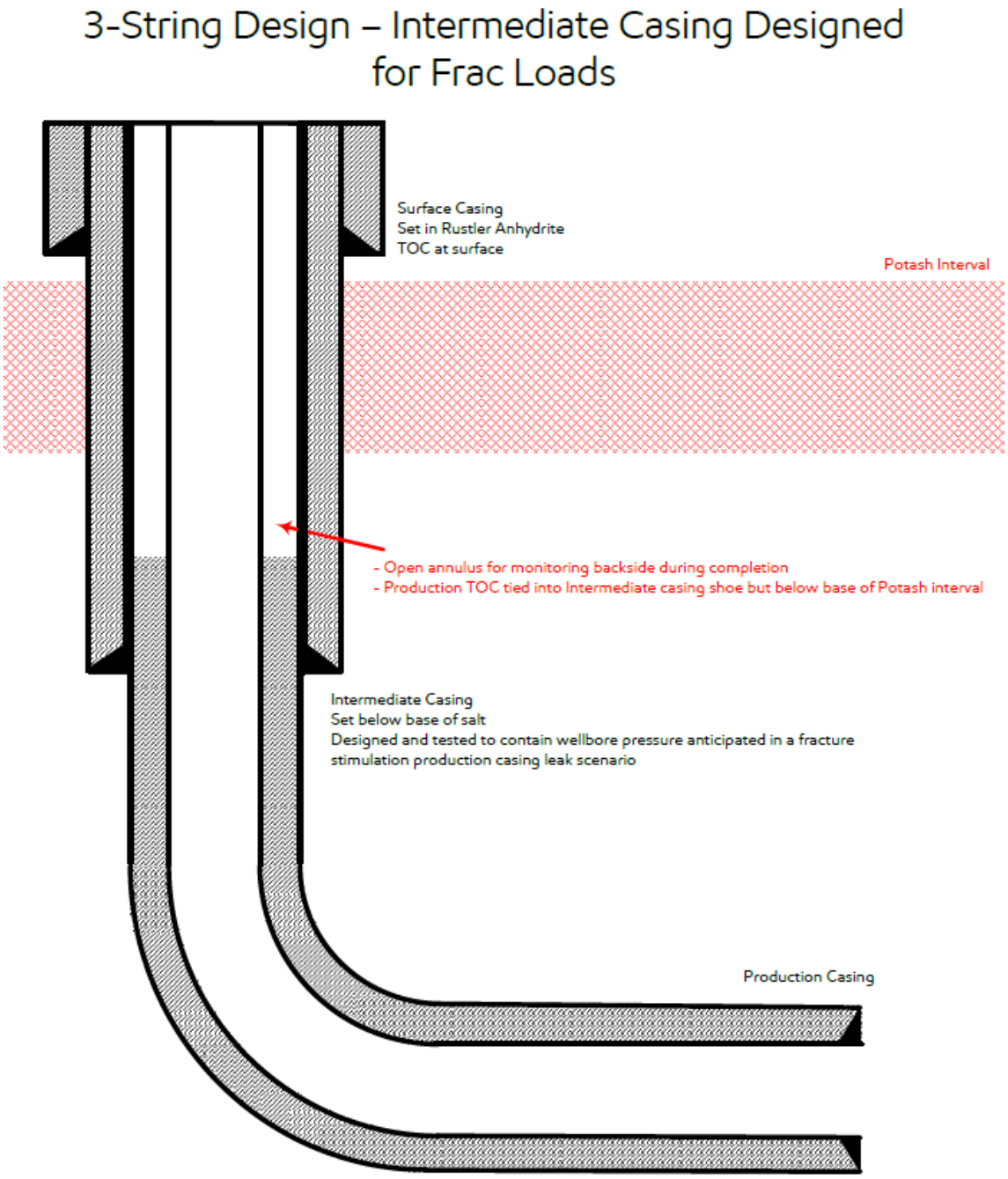
TOWNSHIP 24 SOUTH, **RANGE** 29 **EAST**, NMPM
Section 2:Lots 2 to 4 inclusive
Section 3:Lot 1

TOWNSHIP 24 **SOUTH, RANGE 30** EAST, NMPM
Section **1**: Lots 1 to 4 inclusive, S/2 N/2, SW/4 and NW/4 SE/4
Sect**ion** 2: All
Section 3: All
Section 4:Lots 1 and 2, S/2 NE/4, SE/4 NW/4, SW/4 SW/4. E/2 SW/4 and SE/4
Section 9: N/2, N/2 SW/4, SE/4 SW/4 and SE/4
Section 10: All
Section 11: All
Section 12: W/2 NW/4 and NW/4 SW/4
Section 1**4**: W/2 NE/4 and **NW/4**
Section 15: NE/4 and N/2 NW/4

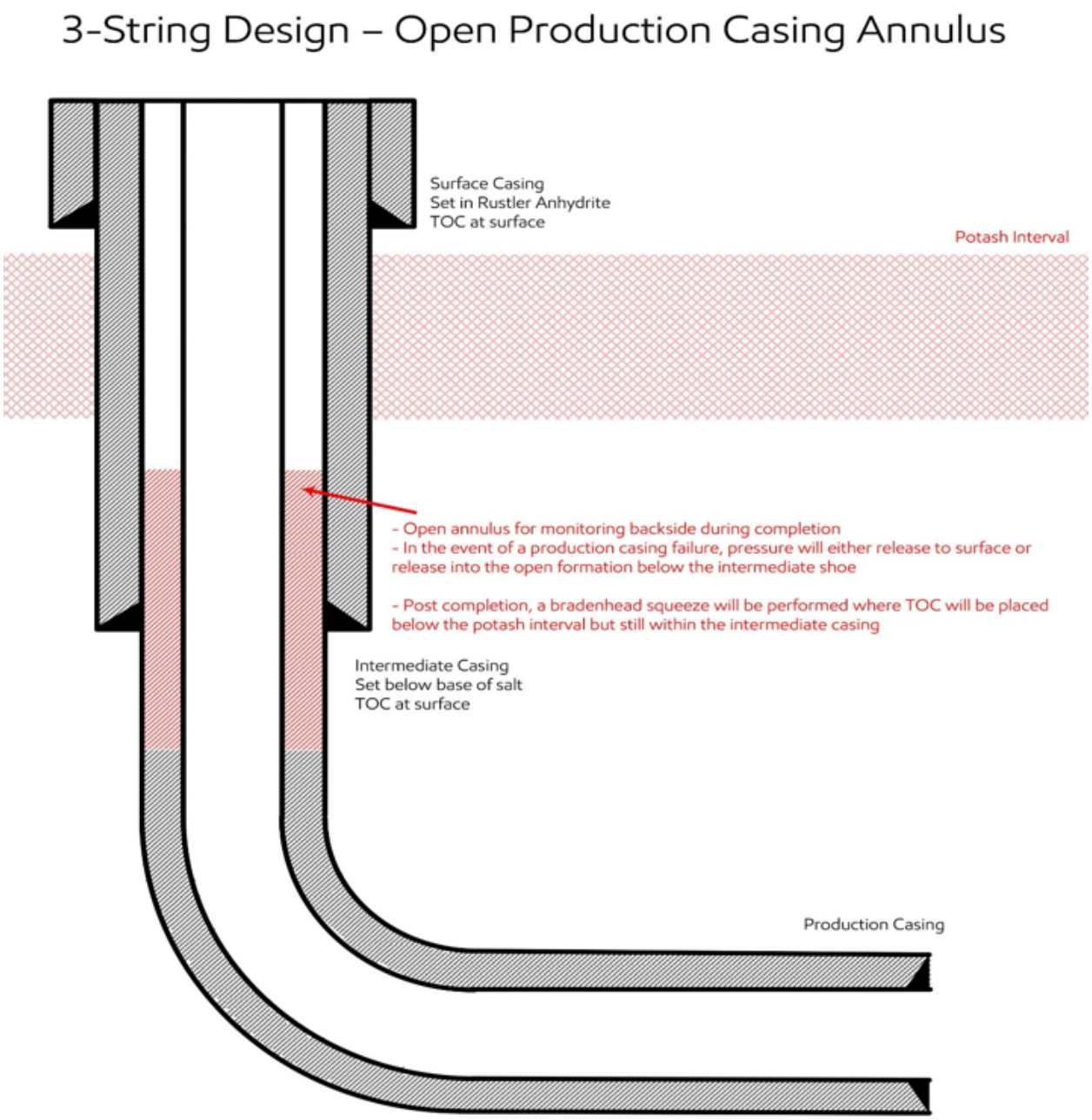
TOWNSHIP 24 SOUTH, **RANGE 31 EAST,** NMPM
Sect**ion** 3: Lots 2 to 4 inclusive, SW/4 NE/4, S/2 NW/4, SW/4 and W/2 SE/4
Section 4:All
Section 5: Lots 1 to 4 inclusive, S/2 N/2, N/2 S/2 and SE/4 SE/4
Section 6: Lots 1 to 6 inclusive, S/2 NE/4, SE/4 NW/4, NE/4 SW/4 and N/2 SE/4
Section 9: E/2 and NW/4
Section 10: W/2 NE/4 and W/2
Section **35**: Lots 1 to 4 inclusive, S/2 N/2 and N/2 S/2
Section **36**: Lots 1 and 2, SW/4 NW/4 and N/2 SW/4

TOWNSHIP 25 SOUTH, **RANGE 31 EAST,** NMPM
Section **1**: Lots 3 and 4 and S/2 NW/4
Section 2: Lots 1 to 4 inclusive and S/2 N/2

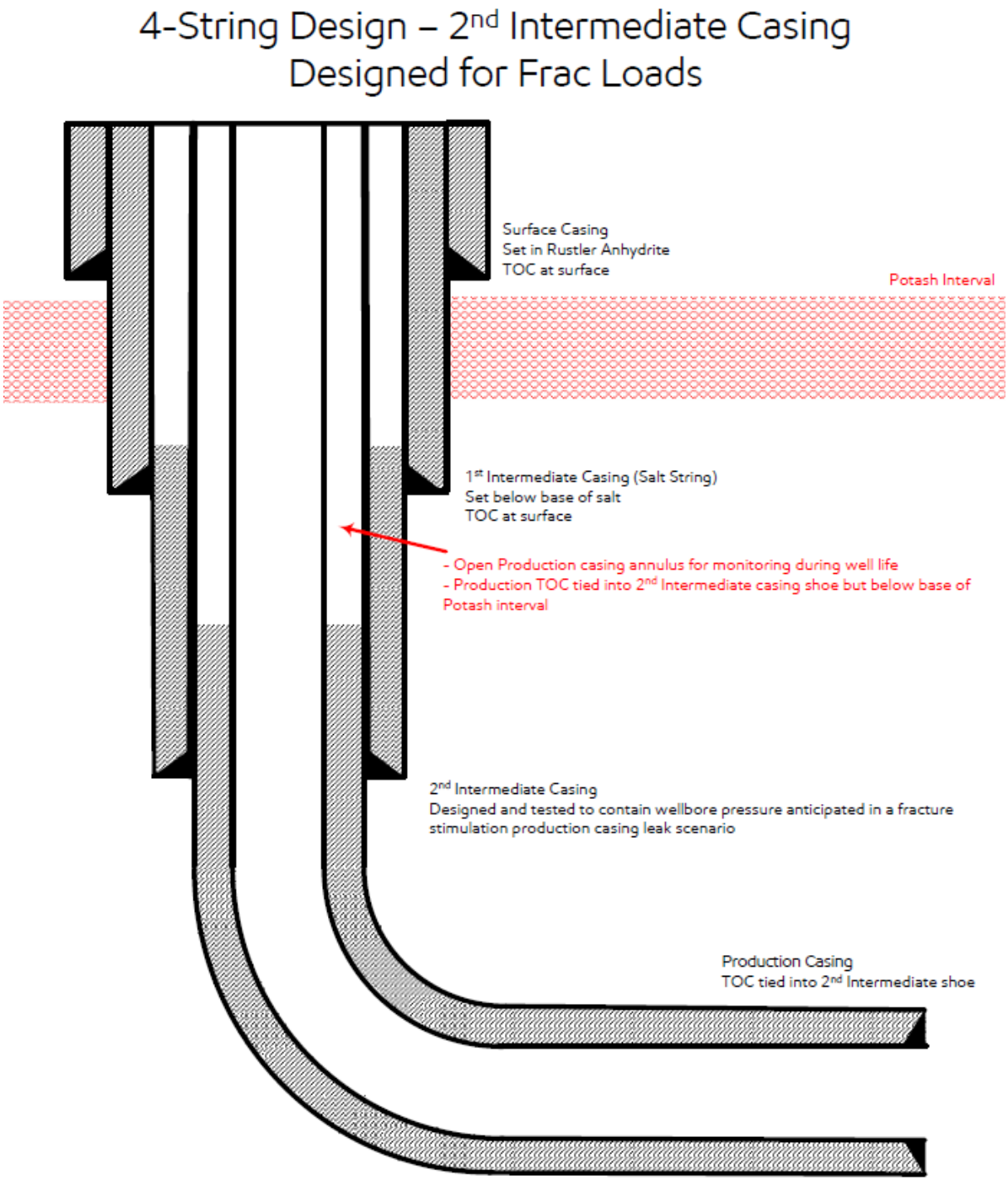
Exhibit B: Wellbore Diagrams



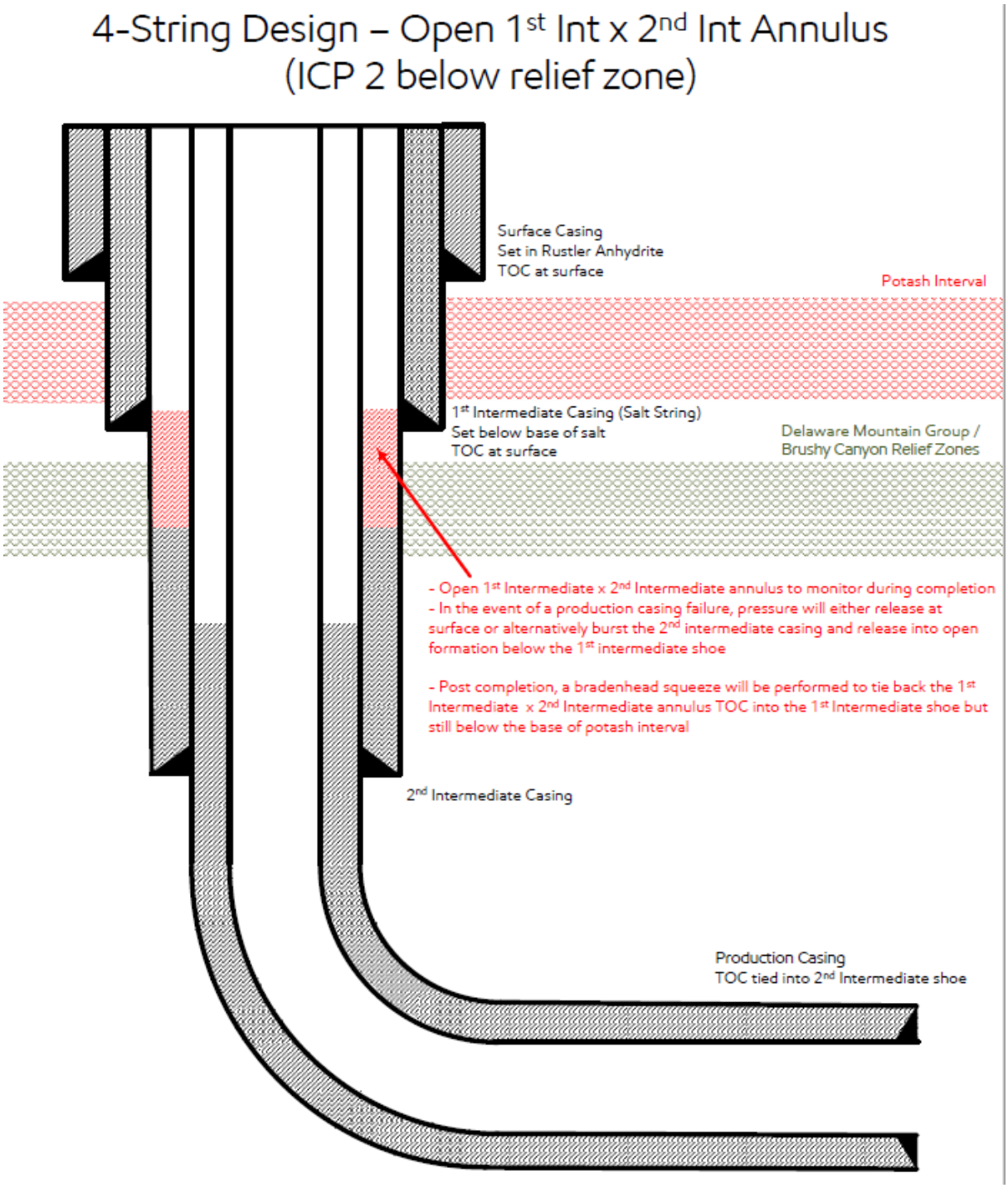
[Figure A] 3 String – Intermediate casing designed for frac loads



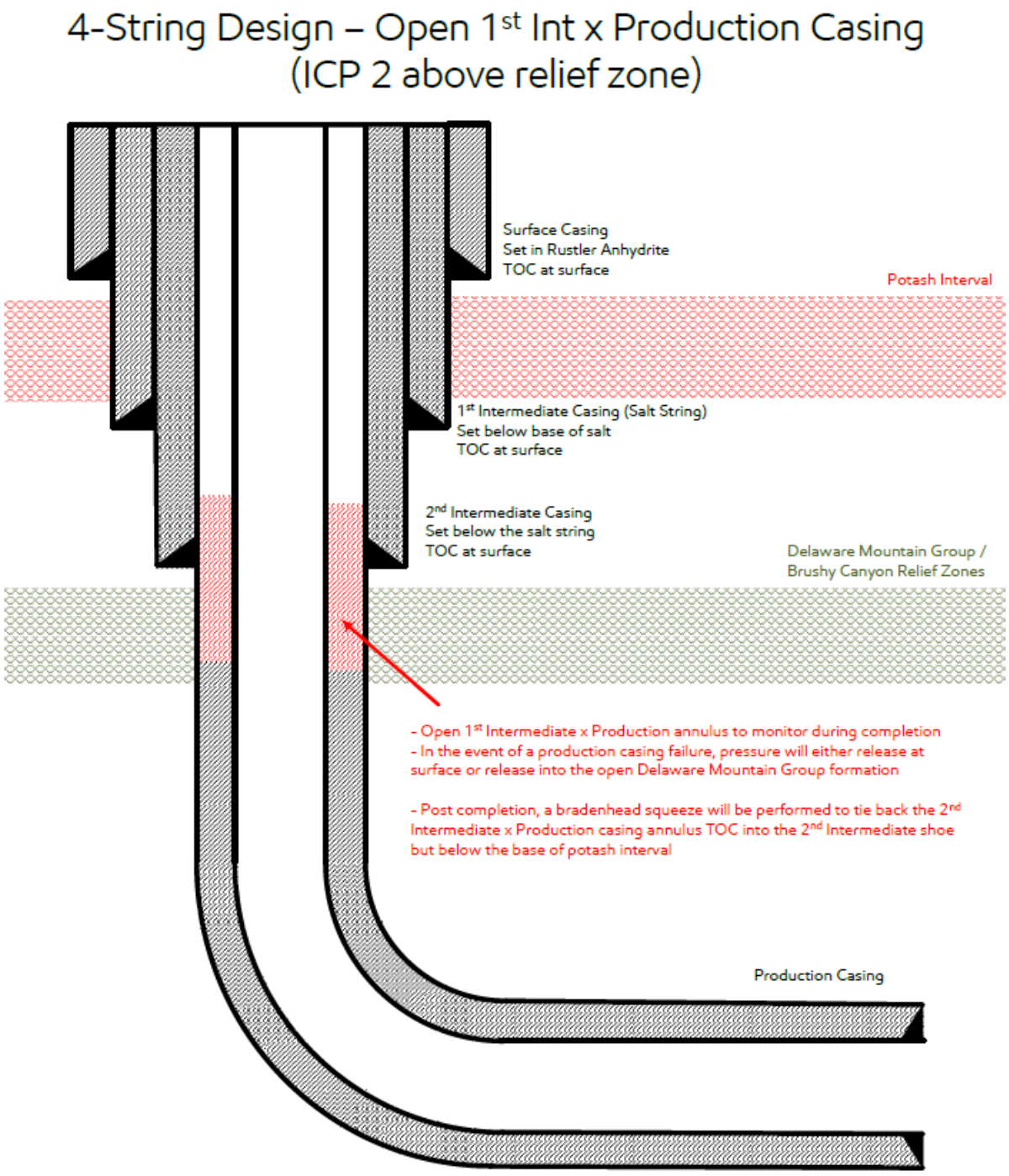
[Figure B] 3 String - Uncemented production casing annulus



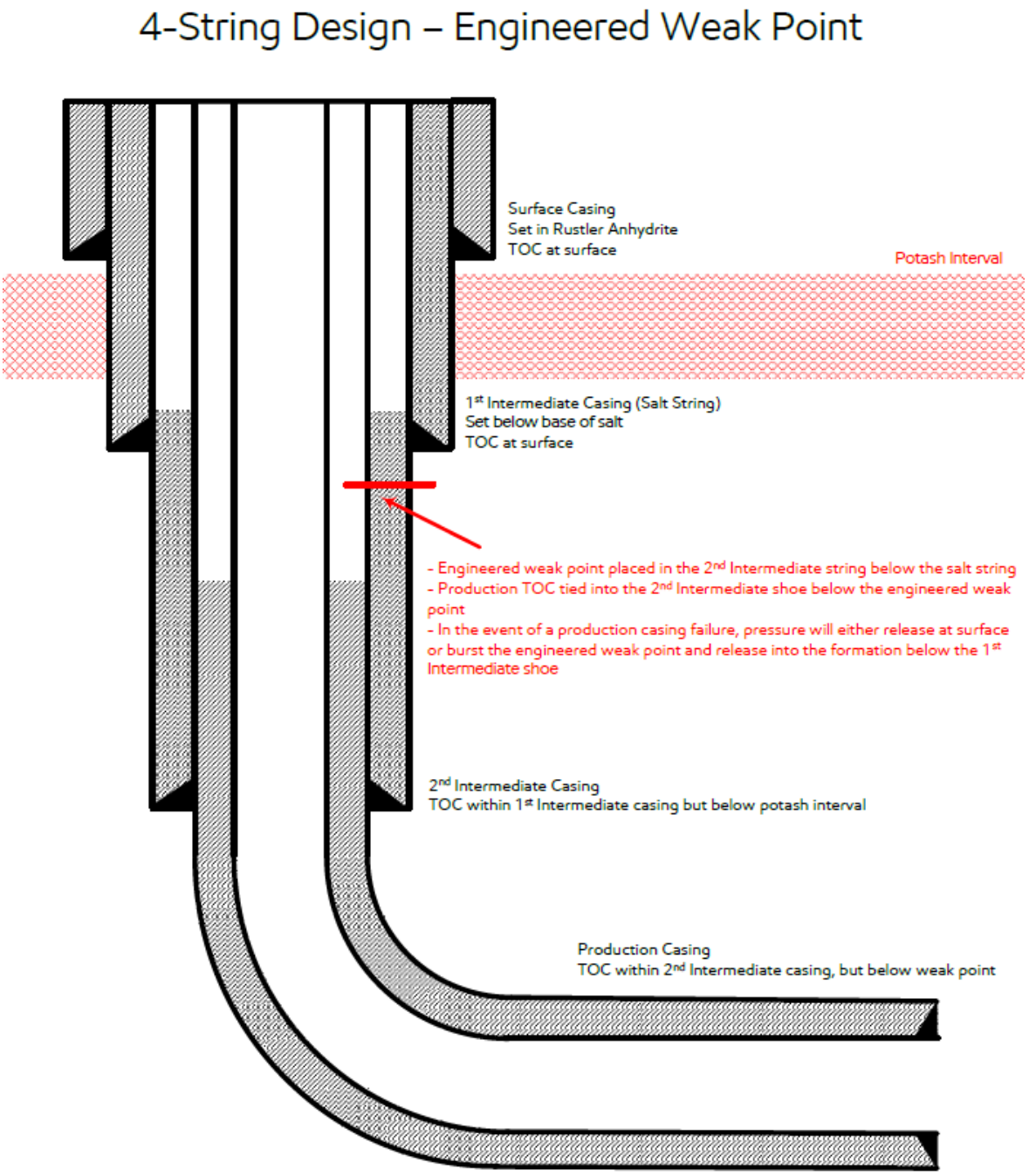
[Figure C] 4 String – 2nd Intermediate casing designed for frac loads



[Figure D] 4 String – Uncemented annulus between 1st and 2nd Intermediate casing strings



[Figure E] 4 String – Uncemented Annulus between 2nd Intermediate and Production Casing Strings



[Figure F] 4 String – 2nd Intermediate casing engineered weak point

31592723_v1

Exhibit 5

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

APPLICATION OF THE JOINT INDUSTRY TECHNICAL COMMITTEE TO AMEND COMMISSION ORDER R-111-P, LEA AND EDDY COUNTIES, NEW MEXICO.

CASE NO. 23655

SELF-AFFIRMED STATEMENT OF DANIEL J. MOREHOUSE

Introduction

1. My name is Dan Morehouse. In 2021, I retired as the Mine Engineering Manager from Mosaic Potash Carlsbad Inc., a subsidiary of The Mosaic Company and the operator of Mosaic's potash mine in southeastern New Mexico near Carlsbad. I am familiar with the application filed by the Joint Industry Technical Committee ("JITC") in this matter.

2. This is my first time testifying before the New Mexico Oil Conservation Commission ("Commission" or "OCC"). However, I have spoken on behalf of the potash operation at a previous New Mexico Oil Conservation Division hearing years ago. I have a Bachelors of Science degree in Mining Engineering from the Colorado School of Mines (1978) and a Masters Degree in Engineering Management from New Mexico State University (1985). I worked 43 years with Mosaic (and its predecessor operator IMC) including over 20 years as head of the Mine Engineering Department at the mine now known as Mosaic's Carlsbad operations. In this role I became familiar with the many ways open mine workings impact and are impacted upon by the surrounding rock structure and bedding planes, and how drilling may impact the mine operation.

3. On behalf of Mosaic Potash Carlsbad Inc. and The Mosaic Company (collectively "Mosaic"), I have attended and participated in JITC meetings since that committee's inception as Mosaic's principal spokesman, and one of the spokesmen for the New Mexico potash industry along with representatives of Intrepid Potash to promote improved safety for underground potash personnel. I have worked on the JITC's Wellbore Integrity Working Group throughout their efforts to develop these amendments and therefore I am familiar with the JITC's proposed amendments to Order R-111-P, the final product of which is presented as JITC Exhibit 4. I have attended nearly all interactions with the oil and gas industry since the mid-1980s, as well as representing an association of the then five potash companies joined as amicus curiae in an 8-month long Interior Board of Land Appeals ("IBLA") hearing between the United States Department of Interior Bureau of Land Management ("BLM") and two oil and gas companies in 1996.

4. I have been asked by the JITC to prepare statements concerning the development of the JITC's proposed amendments to Order R-111-P as reflected in proposed JITC Exhibit 4.

Background Regarding the JITC

5. The JITC is a collaborative committee consisting of representative members from both the potash mining and oil and gas industries involved with co-development of potash and oil and gas issues in Eddy and Lea Counties in southeastern New Mexico. The co-development issues with which the JITC has concerned itself implicate a combination of federal and state law as reflected in a December 3, 2012, United States Department of the Interior Secretarial Order 3324 (the "SO") and OCC Order R-111-A, as amended by Orders R-111-B through P. Current Commission Order R-111-P was adopted in April of 1988 under Case No. 9316.

6. The background legacy of adjudications and litigation leading up to the SO is beyond the scope of this testimony. The 2012 SO, which is administered by the BLM, provides procedures and guidelines for orderly and safe co-development of federally-owned potash and oil and gas deposits subject to concurrent operations within an area identified defined in the SO as the Known Potash Leasing Area ("KPLA"). Although the JITC existed prior to the 2012 SO, in multiple places the SO acknowledged its existence and accurately described its role "to study how concurrent development of potash and oil and gas can be safely performed in proximity to each other." The SO essentially invited the JTIC to develop and provide recommendations and mitigation measures to the BLM and the OCC that support safe, concurrent development within the KPLA by the potash and oil and gas industries, including potential revisions to buffer zones and the development of guidelines for establishing Development Areas and Drilling Islands.

7. Current Commission Order R-111-P, meanwhile, had a stated purpose to take into account advances in drilling technology practices (such as horizontal drilling and well fracturing) in addressing safety-related concerns regarding potash mining and oil and gas drilling in areas where leasehold interests of participants in the two industries overlap, and to avoid some confusion that existed between the KPLA and the area covered by the Commission's order. R-111-P itself resolved the latter confusion by making the KPLA "coterminous" with the area covered by the Commission's order and subject to the drilling, casing, cementing, and other provisions contained in Order R-111-P.

8. In order to collaboratively develop recommendations and mitigation measures to serve the purposes of both the SO and the OCC's order, the JITC formed a Well bore Integrity Working Group (the "WIWG"), which is comprised of members of the JITC from both the potash and oil and gas industries. The WIWG, over the course of multiple meetings between 2018 and

2023, reviewed the potential risks of concurrent operations from oil and gas drilling and extraction operations and potash development and mining practices within the KPLA.

9. In forming its recommendations, among other things, the WIWG, in consultation and collaboration between and among company representatives within the two industries, generated a list of six scenarios presenting potential negative interactions or hazards that might arise from concurrent development using modern development and extraction practices, including: (a) the potential for water flowing down past the well casing shoe given cementing practices; (b) the potential effects of offset well penetrations within or below the potash development zones; (c) the potential for communication of gas zone(s) to certain strata from inadequate cementing practices; (d) the potential for gas and/or fluid leaks to travel into potash mining areas from certain possible failures relating to hydraulic/pressurized stimulations employing fracturing fluids; (e) the potential for mine subsidence or ground movement to result in failures of well casings and the related need for any mitigation measures; and (f) the potential for losses in returns of mud and drilling fluids that might serve as conduits or pathways to expose underground potash miners to hydrocarbon migration-related hazards.

Introduction to the JITC's Proposed Amendments to R-111-P

10. The JITC's proposed amendments to Order R-111-P, which are incorporated into JITC Exhibit 4, are the product of the extensive consensus-building and collaborative efforts of the WIWG over many years and represent the vetted authorship of many technical experts from within, or employed by, the JITC member companies. The JITC proposes the adoption of these amendments in this proceeding and also encourages the continued vetting and evaluation of these rules by the JITC and third parties from which the JITC may hereafter solicit additional evaluations or studies.

11. The JITC's proposed amendments to R-111-P represent what the WIWG currently considers best practices, and provide for prudent measures addressing the scenarios described above. The general topics addressed by the JITC's proposed amendments, each of which will be explained in greater detail by other technical experts being offered as witnesses in this proceeding, include: (a) new anti-collision measures designed to prevent wells being developed from intersecting with pre-existing wells; (b) extensive new well casing and cementing requirements to prevent potential negative interactions between oil and gas and potash development and extraction operations; (c) new notification requirements to potash operators; and (d) new requirements to monitor for subsidence or potentially disruptive ground movements.

Opinions

12. In my opinion, the revisions to R-111-P will improve the safety of underground miners during concurrent development of oil and gas and potash reserves within the KPLA. Additionally, the revisions to R-111-P provide for the responsible management of potential risks that may arise during the drilling, completion, and production phases of well life that promote the safe and responsible concurrent development of oil and gas and potash reserves within the KPLA.

13. In my opinion, the revisions to R-111-P will not reduce the commercially recoverable potash within the KPLA.

14. In my opinion, the revisions to R-111-P will not unduly interfere with the orderly commercial development of potash deposits.

15. In my opinion, the revisions to R-111-P will further protect miners without diminishing the correlative rights of oil and gas mineral owners.

Oath Affirmation

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as sworn written testimony in this case. I also expect to appear as a live witness in the hearing.

This statement is made on the date next to my signature below.

Daniel J. Morehouse
Mosaic Potash Carlsbad Inc.

3/7/2024
Date

31170554_v2

Exhibit 6

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

APPLICATION OF THE JOINT INDUSTRY TECHNICAL COMMITTEE TO AMEND COMMISSION ORDER R-111-P, LEA AND EDDY COUNTIES, NEW MEXICO.

CASE NO. 23655

SELF-AFFIRMED STATEMENT OF WILLIAM MORGAN

1. My name is William Morgan and I am employed by Intrepid Potash, Inc. currently as a Director of Intrepid's Water Business. I am familiar with the application filed by the Joint Industry Technical Committee ("JITC") in this matter.

2. This is my first time testifying before the New Mexico Oil Conservation Commission ("Commission"). I hold a Bachelors of Science degree in Petroleum & Natural Gas Engineering and a Master's degree in Business Administration. I have worked at Intrepid Potash since January 13th, 2023. I have worked in the Permian Basin since 2018. Prior to working for Intrepid Potash, I held the positions of Senior Completions Engineer, Completions Engineer, and Production Engineer at Mewbourne Oil Company. In these positions I became familiar with oil and gas well design among many other responsibilities.

3. I have attended JITC meetings, and I am familiar with the development of the proposed modifications to Commission Order R-111-P. These modifications were written by the wellbore integrity working group ("WIWG") of the JITC over several years by multiple authors. They reflect significant collaboration and consensus building between Oil and Gas member companies and Potash member companies, including Intrepid Potash.

Joint Industry Technical Committee Modifications in Exhibits 1, 2, 3 and 4

4. Commission Order R-111-P enacted in April of 1998 under Case No. 9316 consists of the following:

- A series of findings under paragraphs (1) through (23) that provide a background for adoption of the rules and regulations in Order R-111-P;
- Subparts A through J of R-111-P set forth the rules and regulations currently governing the exploration and development of oil and gas in the known potash leasing area;
- Exhibit A to Order R-111-P is a lengthy acreage description of the known potash leasing area ("KPLA") in Eddy and Lea Counties; and
- Exhibit B to Order R-111-P contains a Statement of Agreement between the Potash industry and the Oil & Gas industry that resulted in R-111-P.

5. The modifications proposed by the JITC only apply to Subparts C through J of R-111-P. No changes are proposed the Subparts A and B, and no change is proposed to the known potash leasing area described in Exhibit A to R-111-P.

6. The JITC Application filed with the Commission contains two initial exhibits.

7. **JITC Exhibit 1** reflects the initially proposed modifications in redline/strikeout format to Subparts C through J of Order R-111-P. The extensive modifications include new anti-collision measures, new well casing and cementing requirements, new notification requirements to potash operators, and new subsident monitoring requirements.

8. **JITC Exhibit 2** is a clean version of Exhibit 1 with all the initially proposed modifications accepted for easier review.

9. Following the filing of JITC Exhibits 1 and 2, the JITC worked to further refine the proposed modifications, particularly with parties that have appeared in this matter. **JITC Exhibit 3** is a redline/strikeout of Exhibit 2 that reflects revisions to the initially proposed modifications. These revisions include additional well design options for oil and gas operators.

10. **JITC Exhibit 4** is the clean version of all proposed modifications that is presented for this Commission's consideration. This exhibit includes six wellbore diagrams as Figures A, B, C, D, E and F referenced in paragraphs D(4) and D(5) addressing the 1st Intermediate Casing String and the 2nd Intermediate Casing String (if applicable) requirements in the proposed modifications.

Subpart G: Subsidence Monitoring

11. The proposed modifications include a new provision, Subpart G, requiring subsidence monitoring.

12. This provision requires subsidence monitoring for a group of wells with surface locations within one mile of an existing potash mine or planned mine activity as defined in potash operators' three-year development plans.

13. The subsidence monitoring provisions will provide an early warning of conditions that may threaten the integrity of active wells. Devices or methods that measure subsidence at the surface or measure deformation along the casing strings in the wells may be used.

14. In my opinion the new provisions provides sufficient protection for subsidence monitoring.

Conclusion

15. In my opinion, the proposed modifications to R-111-P will promote the safe and responsible concurrent development of oil and gas and potash reserves within the KPLA. Additionally, the revisions to R-111-P provide for the responsible management of potential risks

that may arise during the drilling, completion, and production phases of well life that promote the safe and responsible concurrent development of oil and gas and potash reserves within the KPLA.

16. In my opinion, the revisions to R-111-P avoid the undue reduction of commercially recoverable potash within the KPLA.

17. In my opinion, the revisions to R-111-P will avoid undue interference with the orderly commercial development of potash deposits.

18. In my opinion, the revisions to R-111-P will protect correlative rights of oil and gas mineral owners.

19. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

WILLIAM MORGAN

2/28/24
Date

31170140_v1

Exhibit 7

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

APPLICATION OF THE JOINT INDUSTRY TECHNICAL COMMITTEE TO AMEND COMMISSION ORDER R-111-P, LEA AND EDDY COUNTIES, NEW MEXICO.

CASE NO. 23655

SELF-AFFIRMED STATEMENT OF GREGORY CARAWAY

1. My name is Gregory Caraway and I am employed by Occidental Petroleum currently as a Reservoir Engineering Advisor. I am familiar with the application filed by the Joint Industry Technical Committee ("JITC") in Case No. 12655.

2. This is my first time testifying before the New Mexico Oil Conservation Commission. I hold a Bachelors degree in Petroleum Engineering from Texas A&M University. I started my career in 2010 with ExxonMobil as a Drilling Engineer, working international and domestic locations. I have worked for Occidental Petroleum in the Permian Basin since 2014 as a Drilling Engineer and Reservoir Engineering Advisor. I have been an active member of the JITC and the Wellbore Integrity Working Group (WIWG) since 2016. In this capacity I have been closely involved in the development of Order R-111-P update for the last several years.

3. I have been asked by the JITC to prepare the following statement introducing the key revisions proposed to Order R-111-P. I would like to take this opportunity to note that the Order R-111-P update was written by the WIWG over several years by multiple authors and involved significant collaboration and consensus building between Oil and Gas member companies and Potash member companies.

Section C – Drilling in the Potash Area

4. Updates in this section include renumbering due to omission of numbering for the third paragraph and clarifying that normal drill gas from known gas bearing intervals is excluded from the reporting requirements.

5. Drill gas is the gas released from the pore space in the volume of rock drilled and is expected as a normal part of the drilling process through known gas bearing intervals.

Section D(2) – Anti Collision Measures

6. This is a new section added to address anti-collision considerations given the significant advances and complexity of directional drilling since the last R-111-P revision. Wellbore collisions are undesirable because of damage to both wells, which can lead to sudden loss of wellbore fluid and escalate to a well control event.

7. The provisions in this section establish requirements and metrics for directional drilling. Requirements include but are not limited to following industry standards, stating how close wells can be drilled to offset wells, and acceptable actions to reduce the risk of collision.

8. I have reviewed the more detailed discussion of these provisions provided by Alex Podust with ExxonMobil and agree with his statements and conclusions.

Section D(3) – Surface Casing String
[formerly D(2)]

9. This section modifications include requiring only new casing instead of used, changes to casing centralization program that place an emphasis on critical zones, evidence-based wait on cement times, casing test procedure revisions, and updates based on antiquated wording and techniques.

10. I have reviewed the more detailed discussion of these provisions provided by Alex Podust with ExxonMobil and agree with his statements and conclusions.

Section D(4) – 1st Intermediate/Salt Protection Casing String
[formerly D(3)]

11. Updates to the first intermediate casing string include new casing, adjusted set depth requirements, centralization program that place an emphasis on critical zones, improvements in cement composition requirements, cementing procedural requirements, removing outdated requirements, and safeguards to well design requirements. Additionally, a new requirement was added to notify offset Delaware Mountain Group operators with wells within 1-mile of the subject well's surface location prior to frac operations.

12. The safeguards outlined divert fluids away from the salt interval in the event of a catastrophic production casing failure during hydraulic fracturing as well as provide long term monitoring of the open annulus.

13. I have reviewed the more detailed discussion of these provisions provided by Alex Podust with ExxonMobil and agree with his statements and conclusions.

Section D(5): Second Intermediate Casing String (if applicable)
[formerly D(4)]

14. Similarly, the second intermediate casing section includes updates for new casing and safeguards to well design requirements. Additionally, a new requirement was added to notify offset Delaware Mountain Group operators with wells within 1-mile of the subject well's surface location prior to frac operations.

15. The safeguards divert fluids away from the salt interval in the event of a catastrophic production casing failure during hydraulic fracturing as well as provide long term monitoring of the open annulus. With the updated designs, wells can be drilled while adding additional engineering safeguards to protect the salt interval.

16. I have reviewed the more detailed discussion of these provisions provided by Alex Podust with ExxonMobil and agree with his statements and conclusions.

Section D(6): Production Casing String
[formerly D(5)]

17. This production casing section similarly requires new casing. This section also includes additional production casing related load evaluations, special casing connection monitoring, cement design and operational requirements, pressure testing requirements, hydraulic fracturing monitoring, hydraulic fracturing pressure limitations, and hydraulic fracturing operational procedures to prevent failure.

18. With the updated designs, wells can be drilled while adding additional engineering safeguards to protect the salt interval.

19. I have reviewed the more detailed discussion of these provisions provided by Alex Podust with ExxonMobil and agree with his statements and conclusions.

Section E: Drilling Fluid for 1st Intermediate Hole Section

20. This section addresses the fluid used while drilling through the salt section in the KPLA.

21. The current rule requires operators to add salt to drilling water, the amount and nature of which is based on the nature of the salt zone being penetrated.

22. The WIWG has proposed to also allow for "non-aqueous drill fluids" to be utilized instead of salt-saturated water. Non-aqueous drill fluids are not water-based and commonly consist of diesel oil, mineral oil, or synthetic fluid-based invert emulsions.

23. Non-aqueous drilling fluids provide the high performance, lubricity and stability that are necessary to meet the challenges presented by directional and extended-reach drilling. The primary advantages of nonaqueous drilling fluids include superior shale inhibition, good lubricity, excellent HTHP performance, and high contamination resistance. Non-aqueous drilling fluids can be moved from well to well and used repeatedly for long periods of time.

24. I agree with the opinion reached by the WIWG that the use of nonaqueous drilling fluids will assist in preventing enlarged drill holes, offer an equivalent level of safety for potash mining operations, while allowing operators flexibility in their design with potential performance improvements.

Section F: Notification Requirements to Potash Operators

25. This is a new section requires notification to the potash operators in the KPLA of events that may cause safety concern for potash operations.

26. Notification to the potash operators is required in the event of a well collision event, suspected fluid flow outside casing, sustained annulus pressure on the 1st intermediate casing, increasing pressure buildup rates on the 1st intermediate, and sustained losses in excess of 50% through the salt formations while drilling.

27. The chosen list of events requiring notification was based on the extensive drilling experience obtained in the KPLA and the opinions of the existing potash operators.

28. In my opinion, these proposed notification requirements will promote the safe and responsible concurrent development of oil and gas and potash reserves in the KPLA subject to Order R-111-P.

Section H: Plugging and Abandonment of Wells [formerly Section F]

29. This section removed additional requirements to saturate the cement mix fluid with salts for well plugging purposes.

30. The WIWG determined that saturating the cement mix fluid with salts for well plugging purposes does not add to the protection of the salt section of the KPLA since the cement plugs are inside casing.

31. Additionally, salt saturated fluids in the cement mix increases the difficulty of successfully achieving the desired isolation and compressive strength properties.

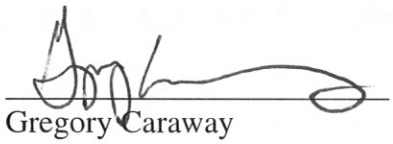
32. I agree with the opinion of the WIWG that saturating the cement mix fluid with salts for well plugging does not promote the safe and responsible concurrent development of oil and gas and potash reserves in the KPLA and instead risks the integrity of the cement plugs

Conclusion

33. The updated R-111-P document was developed by the WIWG as a joint industry collaborative effort between the Oil and Gas Operators and Potash miners active in the KPLA.

34. In my opinion the proposed changes to current Order R-111-P incorporate the best technology and drilling techniques to first and foremost ensure the safety of underground miners as well as promote responsible concurrent development of both hydrocarbon and potash reserves in the KPLA. These proposed changes will avoid undue reduction of commercially recoverable potash reserves while protecting the correlative rights of the oil and gas mineral owners.

35. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Gregory Caraway

3/6/24

Date

31169786_v2

Exhibit 8

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

APPLICATION OF THE JOINT INDUSTRY TECHNICAL COMMITTEE TO AMEND COMMISSION ORDER R-111-P, LEA AND EDDY COUNTIES, NEW MEXICO.

CASE NO. 23655

SELF-AFFIRMED STATEMENT OF ALEXEY PODUST

1. My name is Alexey Podust and I am employed by ExxonMobil currently as a Well Servicing Engineering Advisor. I am familiar with the application filed by the Joint Industry Technical Committee ("JITC") in this matter.

2. This is my first time testifying before the New Mexico Oil Conservation Commission. I hold Bachelors and Masters degrees in Mechanical Engineering from Georgia Tech. I have worked in the ExxonMobil Wells organization since 2007 as a Drilling Engineer and Engineering Supervisor in multiple international and domestic locations. I have worked in the Permian Basin since 2020 and have been an active member of the JITC and leading member of the Wellbore Integrity Working Group ("WIWG"). In this capacity I have been closely involved in the development of Order R-111-P update for the last several years.

3. I have been asked by the JITC to prepare the following statement explaining and justifying key revisions proposed to Order R-111-P. I would like to take this opportunity to note that the Order R-111-P update was written by the WIWG over several years by multiple authors and involved significant collaboration and consensus building between Oil and Gas member companies and Potash member companies.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 8
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

Section D(2) – Anti Collision Measures

4. This is a new section added to address anti-collision considerations given the significant advances and complexity of directional drilling since the last R-111-P revision. Wellbore collisions are undesirable because of damage to both wells, which can lead to sudden loss of wellbore fluid and escalate to a well control event.

5. The industry body that is widely accepted as the authority in wellbore positioning accuracy and anti-collision is the "Industry Steering Committee on Wellbore Survey Accuracy" or ISCWSA. The well survey standards promulgated by this body are referenced in proposed subpart D(2).

6. A well survey is a series of Azimuth and Inclination measurements used to compute a wellbore trajectory. All measurement tools have inherent inaccuracy. Therefore, survey errors compound over length of the well and the actual position of the wellbore becomes a statistical problem represented by the "Ellipse of Uncertainty" or "EOU" around the measured wellbore survey. ICSWSA defines how the EOU is calculated based on a number of factors. An EOU at any given point of the well is represented by a shape (typically an ellipsoid) where the well can be expected to be located with 95% confidence. Each well will have its own EOU.

7. If a well being drilled has an EOU that is overlapping with EOU of an existing well, then there is a statistically elevated risk of collision. The relationship between two EOUs is calculated as the Separation Factor (SF). A "SF = 1" means that two EOUs just touch but do not overlap. "SF >1" means the EOUs do not touch or overlap, conversely "SF <1" means EOUs overlap.

8. Older wells may have surveys that are missing or incomplete, or alternatively have inclination measurements only (no azimuth). These are termed as "blind" or "inc only",

respectively. **JITC Exhibit 9** provides a visual overview of the Ellipse of Uncertainty and the Separation Factor.

D(2)(a)

9. This section requires that Operator maintains an SF greater than 1.0 while drilling through the salt interval. This standard was determined to be the minimum requirement by the WIWG since it ensures the EOUs do not touch or overlap.

10. For "blind" and "inc only" wells, a 300' center-to-center separation is acceptable if the SF > 1.0 cannot be maintained (i.e., distance between the surveys). This distance was chosen by the WIWG after a review of the wells drilled in the region indicated 300' was the worst-case drift of a vertical well through the base of the salt observed in this region.

D(2)(b)

11. This section outlines mitigation measures that shall apply in the event that a well being drilled approaches too close to an existing well (SF is projected to be less than 1.0). They include:

(i) Shutting in and monitoring the offset well and bleeding off all pressure if the well is on gas lift to mitigate the impact of a well collision event.

(ii) Requiring the operator to demonstrate attempts to steer away from the offset well to maintain minimum a SF of 1.0 prior to drilling ahead.

(iii) Employing measurement while drilling (MWD) tools that use the earth's magnetic field to measure azimuth. A nearby well with casing installed will interfere with the MWD compass because of the magnetism in the offset well steel casing. It is therefore possible to "see" the offset well and its position relative to the subject well based on this interference. This

section states that operator may continue drilling if SF < 1.0 if able to range away from the offset well.

(iv) Where the offset well is owned by another operator, reasonable efforts must be made to contact that operator to shut in the offset well.

(v) Prior to requesting shut in of an offset well, the drilling operator shall make reasonable effort to reduce the EOU on the drilled well. There are multiple techniques available to shrink the survey uncertainty and some suggestions are listed in subpart 2(b)(v). For example, more accurate survey tools (such as a Gyro) can be used or there are some computational techniques available such as accounting for flexing of the drilling assembly (i.e. Sag Correction) or more accurate measurement of the local earth magnetic field (i.e. Infield referencing, or IFR).

D(2)(c)

12. This section addresses potential wellbore collision in the horizontal production section. Collisions in the reservoir are concerning because of presence of hydrocarbons as well as abnormal pressure regime that can create operational risk. The pressure regime in the offset well can be highly depleted, which will cause fluid losses in the drilled well. Alternatively, a recently fracked offset well may create overpressure and potential challenging well control situation in the drilled well.

13. This section requires that all production laterals are geosteered. Geosteering is a technique where the operator uses downhole sensor data (such as Gamma Ray) to monitor in real time where the well is in a particular target geologic layer relative to known geologic markers. Therefore, the operator has much better control over positioning of a geosteered well than the EOU calculation may suggest in the vertical plane.

14. Since geosteering provides better control and certainty on the location of a horizontal well, a SF factor below 1.0 is acceptable as long as minimum 50 ft vertical separation between the wells can be maintained.

D(2)(d)

15. This section requires that the operator implement implements a survey program consistent with the applicable American Petroleum Institute (API) and Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA) standards. This section also stipulates that the operator must perform a directional survey for any KPLA well meeting minimum standards.

D(2)(e)

16. This section requires the Operator to monitor for and make note of any signs of wellbore collision events in the daily operations report, which is standard industry practice.

17. In my opinion, the proposed anti-collision measures will promote the safe and responsible concurrent development of oil and gas and potash reserves in the KPLA area subject to Order R-111-P.

Section D(3) – Surface Casing String
[formerly D(2)]

D(3)(a)

18. This section has been modified to require that only new casing that meets API specifications and designed for loads expected over the life of the well may be utilized.

19. The requirement to only utilize new casing is proposed for all casing strings in Sections D(3)(a), D(4)(a), D(5)(b), and D(6)(a) to lower the failure risk in the KPLA areas.

D(3)(b)

20. This new section introduces minimum centralization requirements for surface casing. Centralizers are mechanical devices fitted to the outside of the pipe that create standoff

with the wellbore wall when casing is installed. This standoff is important to ensure good cement coverage around the casing along the entire cemented interval. This minimizes risk of fluid communication between various zones along the wellbore.

21. Too many centralizers create operational risk during casing installation, so this section specifies higher centralizer density where they are more important deeper in the well and lower frequency shallower where they provide limited benefit.

D(3)(c)

22. This section revises the requirement around cement curing time and requires cement lab testing.

23. The current requirement in Order R-111-P specified a 24-hour minimum wait on cement time before drilling operations can proceed. This is a crude and somewhat arbitrary method. In most cases, 24 hours is unnecessarily long and causes operational inefficiency. In some situations depending on cement slurry recipe, curing time may be longer than 24 hours.

24. More accurate cement slurry lab testing methods have been developed since the last R-111-P revision. Cement starts as a liquid that turns into a solid, developing compressive strength as it sets. The 500-psi compressive strength requirement is considered as set cement and is in line with BLM Onshore Order No. 2 language.

25. Therefore, this section requires that a lab test shall be performed at expected bottomhole temperature for all slurries used to cement this casing string and a minimum compressive strength of 500 psi is required before drilling ahead or pressure testing the casing to avoid disturbing the slurry before it sets.

D(3)(d)

26. This section was modified to provide clarity and operational flexibility to the operator. The proposed standards are more conservative than the prior language and align with BLM Onshore Order No. 2 requirements.

27. The proposed revisions require casing pressure testing prior to plug drillout and allows performing it with drilling mud, which is operationally preferable and cleaner.

28. The requirements for the Formation Integrity Test, or FIT, called a "water shutoff test" in R-111-P (antiquated wording) was moved to the next section D(3)(e) for clarity.

29. WIWG removed language regarding cable tool drilling. This is an antiquated drilling technique no longer used by the Oil and Gas industry.

D(3)(e)

30. This new section requires a FIT to ensure adequate cement isolation at the casing shoe. The test pressure depends on the maximum formation pressure expected while drilling this interval. This test is standard industry practice.

Section D(4) – 1st Intermediate/Salt Protection Casing String [formerly D(3)]

D(4)(b)

31. The previous language requiring that 1st intermediate casing be set not more than 600 ft below base of salt was deemed by the WIWG as arbitrary and too restrictive. In some cases it may be operationally preferable to set this casing string deeper.

32. The main concern for mine safety is that the salt protection casing string is set above any known hydrocarbons, and therefore this requirement was maintained while allowing the operator some operational flexibility.

D(4)(c)

33. This section was modified to clean up antiquated requirements. Because of significant advances in directional drilling and drill island development in the KPLA, the vast majority of contemporary wells are directional. Therefore, approval by OCD District Supervisor of each well was deemed as an unnecessary administrative burden.

34. The requirement for 1 centralizer per casing joint spacing was also deemed as outdated and can cause operational problems without providing incremental cement quality benefit.

D(4)(d)

35. This section was added to replace the previous requirement for 1 centralizer per casing joint spacing with more operationally sustainable but still conservative contemporary operational practice.

36. The proposed language follows the same approach as Section D(3)(b), requiring denser centralizer placement deeper in the well where it is more critical for shoe isolation and reduced spacing shallower in the well while still ensuring good zonal isolation.

D(4)(e)

37. This section introduces significant new cement slurry requirements for the 1st intermediate (salt protection) casing string to ensure cement quality and integrity for the life of the well given the operating environment. These new requirements capture the advances in cement slurry chemistry since the prior R-111-P revision.

38. The proposed requirement for High Sulfate Resistance (HSR) slurries include additives that counter effect of H_2S and ensure that cement does not degrade in a sour environment

39. The current requirement for a minimum 1% calcium chloride by weight of cement was deemed insufficient by the WIWG. The proposed new requirement for a minimum of 10% by weight of water (or up to saturation point) is more protective.

40. The proposed requirement to use expansion additives with the cement will help seal off any cracks or channels that can form as the cement sets and prevent fluid migration through the cement column.

41. The proposed requirement for a free water test and specified minimum results follows the standard slurry test described in API RP 10B-2 and ensures slurry stability after it is pumped into place but not yet set.

42. The proposed requirements for a zone of critical cement in the bottom portion of the casing string provides more stringent cement performance properties for this cement than a standard slurry.

43. The proposed restrictions on where cement volume extenders (such as fly ash) may be used and providing minimum specifications for slurries where they are used will allow appropriate reductions in cement cost without affecting slurry quality.

D(4)(f)

44. The proposed revisions to this section remove antiquated language no longer deemed applicable and remove different requirements for shallow and deep wells. The WIWG determined that this string should be cemented with a consistent set of requirements regardless of the objective of the well or zones targeted.

45. The proposed language requires use of a top cement wiper plug. This is a plug that is pumped down casing following the cement slurry. It reduces risk of contamination at the casing shoe, which is defined as zone of critical cement in the prior section.

46. A bottom plug pumped ahead of the cement slurry can help improve overall cement quality, but it is not always appropriate. The proposed language requires either use of a bottom plug or minimum excess cement volume to be pumped.

47. The proposed language requires use of a cement spacer ahead of the cement and provides minimum specifications thereof. Cement is usually incompatible with drilling mud, and contamination can result in poor cement properties or operational problems. Therefore, a spacer fluid is used to separate mud and cement downhole. The spacer in this circumstance must be saltwater, so it will not dissolve the salt in the formation. It also must be higher density than the drilling mud it is displacing. The proposed language requires use of special surfactants if the operator is using an oil-based drilling mud (OBM).

D(4)(g)

48. The WIWG has proposed minor wording changes to clarify the requirements for cement placement. At the request of the Division we have removed the allowance for the use of temperature logs to determine the top of the cement but added language authorizing temperature or other methods if administratively approved by the Division. We have also removed "gamma ray" as a recommended method of locating top of cement behind pipe and replaced with "cement bond log". Gamma ray was determined to be an inappropriate technique in this situation. Cement is not inherently radioactive, so a radioactive tracer is sometimes added to cement so it can be seen on a Gamma Ray (GR) log. While this is sometimes used in offshore applications, given the proximity to miners underground in the KPLA use of a tracer is not preferable. Contemporary cement bond logs are sufficiently accurate and should be used instead. At the request of the Division, we have also added "by the applicable regulatory body" at the end of this subsection.

D(4)(h) and D(4)(i)

49. The proposed changes to the cement curing and casing test requirements are consistent with Sections D(3)(c) and D(3)(d) explained above. A note is added to D(4)(i) that if the intermediate casing is designed to contain frac load per D(4)(k)(i), then it must be tested as such.

50. Former Section D(4)(g) was deleted because it was rolled into new Section D(4)(d).

51. Former Section D(4)(h) was deleted because it is outdated and inconsistent with modern well control practices. Adding an alternate flow path fitted with a burst disk below the BOP to the choke manifold provides no operational benefit and will complicate a well kill operation. This is not a common rig-up practiced anywhere in the Permian Basin.

D(4)(j)

52. This proposed language is consistent with the language noted and explained in section D(3)(e) above.

D(4)(k)

53. **JITC Exhibit 10** summarizes the system of layered safeguards to protect potash mines that are incorporated in the proposed rule changes. This exhibit includes the six wellbore schematics referenced in the proposed modifications with illustration of the layered safeguards for each design.

54. This is a new section requires incorporation of well design elements to contain or divert wellbore fluids in the event of a catastrophic production casing rupture during hydraulic fracture operations. This section is specific to a 3-string design well where a 2nd intermediate casing string is **not** utilized.

55. It is important to highlight that a surface pressure relief system is required in **all** cases designed to relieve pressure from the casing annulus between the production and

intermediate casing. The design safeguards specified in subsections (k)(i) and (k)(ii) are required **in addition to** a surface relief system. The operator must select one of the methods provided in subsections (k)(i) or (k)(ii) depending on the situation. JITC Exhibit 10 provides wellbore diagrams for further explanation of the (k)(i) and (k)(ii) methods.

(a) Method 1 under subsection (k)(i) allows the operator to design the intermediate casing to contain expected fracture stimulation pressures. This method is appropriate for wells targeting shallow Delaware Mountain Group reservoir where frac pressures are lower (typically 5000 psi or less). If choosing this option, the operator must test the intermediate casing to fracture stimulation pressures after installation and leave the annulus open for monitoring below the USGS No. 126 marker bed.

(b) Method 2 under subsection (k)(ii) will primarily be used for deeper wells targeting upper Bone Springs and below that require much higher fracture stimulation pressures. Intermediate casing with sufficient pressure rating to contain this pressure is not available. Therefore, subsection (k)(ii) describes the well design elements that must be incorporated to divert flow away from the mines in the event of a production casing burst and surface relief system malfunction. This design features an uncemented annulus between production and intermediate casing strings with top of cement placed below the intermediate casing shoe. This means that a significant length of formation is exposed. During frac stimulation, if the production casing string bursts and the surface relief system fails to function, then fluid will be safely diverted into the open formation below the salt protection string shoe.

(c) The following requirements in subsections (k)(ii)(1) through (k)(ii)(4) apply when this second option is chosen by operators:

i. Proposed subsection (k)(ii)(1) ensures that the top of cement in the casing annulus between production and intermediate casing is well below the intermediate casing shoe, leaving the appropriate pressure relief zone exposed to accept fluid if production casing fails during the fracture stimulation operation and all other safeguards fail to function. The zero percent excess is important. Operators commonly pump excess cement volume to account for cement losses to formation while pumping or unexpected hole enlargement. However, in this case the practice is not desirable because it can lead to higher than expected top of cement covering the shoe, thus making this safeguard ineffective.

ii. Proposed subsection (k)(ii)(2) requires notification to offset operators producing from the Delaware Mountain Group within 1-mile of the subject well's surface location prior to frac operations. The 1-mile notice requirements were added at request of the New Mexico Oil Conservation Division.

iii. Proposed subsection (k)(ii)(3) requires operators to perform backside (also known as Bradenhead) squeeze no later than 180 days after well is put on production to bring top of cement inside the intermediate shoe but below the USGS Marker Bed No. 126. The purpose is to isolate the production annulus for long term life of the well. Typically, after 180 days, well pressure is declined sufficiently where an artificial lift system is needed to flow and the downhole pressure relief mechanism is no longer useful.

iv. Proposed subsection (k)(ii)(4) addresses how the top of cement is to be estimated following a Bradenhead squeeze performed per step (k)(ii)(3) because the top of cement must be in the specified depth range. Most common method is displacing the cement with a known quantity of fluid. If cement losses are known to be very high and no displacement is needed, then cement can be allowed to fall into place then top of cement estimated using a fluid shot tool (also known as an "echometer").

v. These cement requirements are also referenced under the 2nd intermediate casing methods set forth in proposed subsections D(5)(c)(ii)(1) & (iii)(1) and (c)(ii)(3) & (iii)(3).

56. In my opinion, these design option contain requirements that offer equivalent levels of safety for the potash mines while providing the operator flexibility to address a wide range of potential circumstances.

Section D(5): Second Intermediate Casing String (if applicable) [formerly D(4)]

D(5)(a) and (b)

57. Subsection D(5)(a) was modified at the request of the Division to note that a 2nd intermediate casing string is required in areas of the Capitan Reef unless otherwise approved through an exception to the Division. Otherwise, this section remains applicable to wells targeting the deep oil and gas zones.

58. Subsection D(5)(b) contains language requiring the use of new oil field casing that is consistent with the language noted and already explained in section D(3)(a) above. The cementing requirements are contained in the appropriate sections of the new proposed methods below and are similar to those discussed in Section D(4)(k).

D(5)(c)

59. This new section describes required well design elements to contain or divert wellbore fluids in the event of a catastrophic production casing rupture during hydraulic fracture operations. This section is specific to a 4-string design well where a 2nd intermediate casing string is utilized.

60. It is important to note that a surface pressure relief system is required in **all** cases, designed to relieve pressure from the casing annulus between the production and intermediate casing. The design safeguards specified in subsections (i) to (iv) are required **in addition to** a surface relief system, and the operator must select one of the four methods provided. JITC Exhibit 10 contains wellbore diagrams that provide further explanation of the following methods provided in subsections (c)(i) through (c)(iv).

(a) Method 1 under subsection (c)(i) allows the operator to design the 2nd intermediate casing to contain expected fracture stimulation pressures. This is a similar approach to the well design discussed under D(3)(k)(i) but in a 4-string version.

(b) Method 2 under subsection (c)(ii) allows the operator to leave the annulus between the 2nd and 1st intermediate strings uncemented and top of cement placed below the 1st intermediate shoe, leaving formation exposed. This design is appropriate for deep set 2nd intermediate casing as an alternative to the engineered weak point described in subsection (c)(iv). After well has been put on production (maximum 180 days), a bradenhead cement job is performed on the annulus between 2nd and 1st intermediate casing string to isolate that annulus for the productive life of the well.

(c) Method 3 under subsection (c)(iii) leaves the annulus between the production and 2nd intermediate casing strings uncemented and top of cement below the

2nd intermediate shoe leaving formation exposed. This design option is applicable where the 2nd intermediate casing must be set shallow above the Delaware Mountain Group. This is appropriate for areas where the Capitan Reef is present and must be cased off prior to drilling formations containing hydrocarbons. After the well has been put on production (maximum 180 days), a bradenhead cement job is performed on the annulus between production and 2nd intermediate casing string to isolate that annulus for the productive life of the well.

(d) Method 4 under subsection (c)(iv) features an engineered weak point in the 2nd intermediate string. The engineered weak point must be designed such that it meets the minimum casing design criteria for the well but remain weaker than the rest of the casing string to ensure that it fails first and diverts fluid to the appropriate relief zone in the event of a sudden production casing failure and subsequent failure of the surface pressure relief system. In practice, the engineered weak point is a crossover between casing grades where the weaker grade is placed deeper in the well below the salt section. To function correctly, the engineered weak point must not be covered with cement and the casing annulus must remain open and monitored.

61. In my opinion, these design options contain requirements that offer equivalent levels of safety for the potash mines while giving operators flexibility to address a wide range of potential circumstances.

D(5)(d) – D(5)(f)

62. These proposed provisions addressing casing integrity testing, cement cure requirements and shoe integrity contain requirements consistent with those set forth in Sections D(3)(c) through D(3)(e) explained above.

D(5)(g)

63. This new section was added to ensure the casing annulus between the 1st and 2nd intermediate casing strings is monitored while the production casing is drilled and trigger a response by the operator if sudden pressure is seen on that annulus. Surface pressure on that casing annulus can be indicative of a casing leak or inadequate cement job that must be corrected before operations can resume.

Section D(6): Production Casing String [formerly D(5)]

64. Section D(5) of Order R-111-P has been revised to provide more stringent standards for this critical casing string. References to deep and shallow zones have been removed to ensure consistent standard for all production casing strings.

D(6)(a)

65. This subsection requires that the casing string must consist of new casing only and that the string must be designed to handle all completion and production loads. This includes requiring that cyclical fatigue loading (from multiple frac pressure cycles) must be evaluated as well as combined Von Mises equivalent stress loading (VME).

66. Typical casing design considers uniaxial pipe loading, such as internal pressure or axial loading (tension or compression) in isolation. VME considers combined loading scenarios where casing is subjected to both internal pressure and tension, which is a more complex analysis but more representative of actual pipe loading conditions.

D(6)(b)

67. This section requires pipe make-up monitoring, recording, and documenting for production casing string.

68. Casing is pipe that arrives on location in approximately 40 ft sections (joints) threaded at both ends. These joints are made up (i.e. screwed together) by the rig crew to form a casing string. Care must be taken when making up casing to ensure the connection performs as designed by the manufacturer. This involves careful handling on site and correct thread compound application.

69. An example of the type of documentation required by this proposed section is a torque turn graph, which is a method of monitoring the make-up of each connection per the manufacturer specifications.

D(6)(c)

70. This new section specifies top of cement requirements for the production casing string. In most cases it will be tied at least 500' inside the previous casing shoe but must be below USGS Marker Bed No 126 or an engineered weak point if installed. In well designs where the annulus remains open until the fracture stimulation is complete, the appropriate sections of the proposed revisions are referenced.

71. Subsection (c)(i) specifies a series of cement slurry tests that must be performed to ensure job quality and adequate zonal isolation. These proposed tests are described further in API RP 10B-2.

(a) The free fluid test involves pouring a volume of liquid slurry into a tall beaker and inclining at a 45° angle. After a prescribed period of time, the sample is checked for separated water at the top of the fluid column. Presence of free water means the slurry is unstable and needs to be reformulated. An unstable slurry if pumped in the well can lead to gaps in cement coverage or form channels for fluid to communicate up the cement column.

(b) The High Temperature High Pressure (HTHP) test involves pouring a slurry sample into a test cell then applying downhole temperature and pressure conditions to attempt to squeeze the slurry through a filter disk that approximates the formation permeability. The test approximates fluid loss to the formation once cement is pumped into place. The amount of fluid squeezed out of the sample is measured and maximum volume is prescribed by API for the test to be considered passing. A low fluid loss is desired to ensure the cement slurry does not de-water itself before it sets thus ensuring as-designed cement properties.

72. Subsection (c)(ii) notes that if Non-Aqueous Fluid (NAF) is used to drill the production hole section and appropriate cement spacer needs to be pumped ahead of cement because NAF and cement are incompatible.

D(6)(d)

73. This new section requires that the production casing to be tested to maximum pressure that is expected during the well lifecycle. In most cases, the maximum pressure will be fracture stimulation pressure.

D(6)(e)

74. This new section sets minimum standards for monitoring the annulus between production and intermediate casing during fracture stimulation operations. This is a critical safeguard that protects the mines and must be in place for **all** well designs.

75. The annulus behind production casing must be monitored during frac operations. In practice the annulus can be open and piped into a suitable containment vessel that is then visually monitored for fluid flow. Most common approach is to have a pressure relief valve (PRV) on that annulus set to open at a pressure below failure point of any exposed well components. That

allows some pressure (below PRV setting) to be held on that annulus during frac operation and remotely monitored by a pressure transducer. A sudden increase of pressure may indicate a production casing leak that needs to be immediately addressed.

76. This section requires that any PRV, if used, is set not more than 50% of the intermediate casing burst pressure. This requirement ensures the PRV opens before the intermediate casing fails. Furthermore, if the well design includes an open shoe to relieve pressure into the formation, then the PRV must be set to no more than 1000 psi if within ¼ mile of a well drilling, completing or producing from the Delaware Mountain Group. Across the KPLA the Brushy Canyon formation, which is the target relief zone, fractures at approximately 1200 psi surface pressure. Therefore, the lower PRV setting allows the surface pressure relief system to function before fluid is diverted downhole into the formation below the open shoe.

D(6)(f)

77. This new section requires the use of an emergency pump shutdown system to prevent well overpressure during fracture stimulation operations, for example as a result of a downhole screenout. It is routine practice to treat at 80% rated working pressure of the limiting component, which is usually the production casing burst rating. In practice there are a series of emergency shutdown systems upstream of the wellhead to prevent casing overpressure: electronic pump shutdown, PRV at each pump, and PRV on the treating line upstream of the wellhead. These are carefully configured to function staggered in a desired sequence. Language in this section specifies that the maximum set point of any shutdown system or PRV is 85% of the casing and/or connection internal yield pressure. This is still safely below the rated working pressure of the casing and allows the operator to conduct fracture stimulation operations at optimal 80% of pipe rated working pressure without unnecessary triggering the emergency shutdown system.

Conclusion

78. The updated R-111-P document was developed by the WIWG as a joint industry collaborative effort between the Oil and Gas operators and Potash miners active in the KPLA.

79. In my opinion the proposed changes to current Order R-111-P incorporate the best technology and drilling techniques to first and foremost ensure the safety of underground miners as well as promote responsible concurrent development of both hydrocarbon and potash reserves in the KPLA. These proposed changes will avoid undue reduction of commercially recoverable potash reserves while protecting the correlative rights of the oil and gas mineral owners.

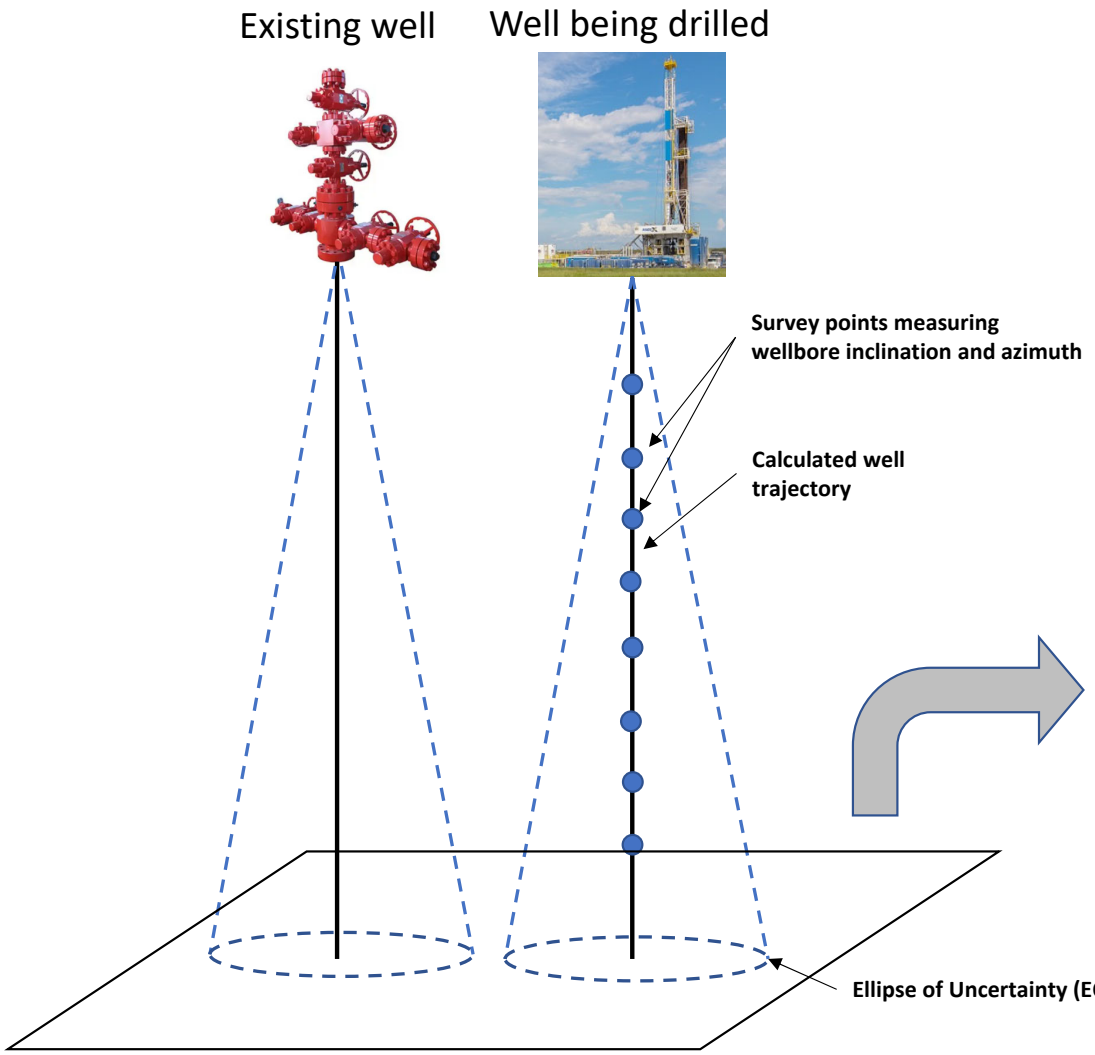
80. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Alex Podust — NAME

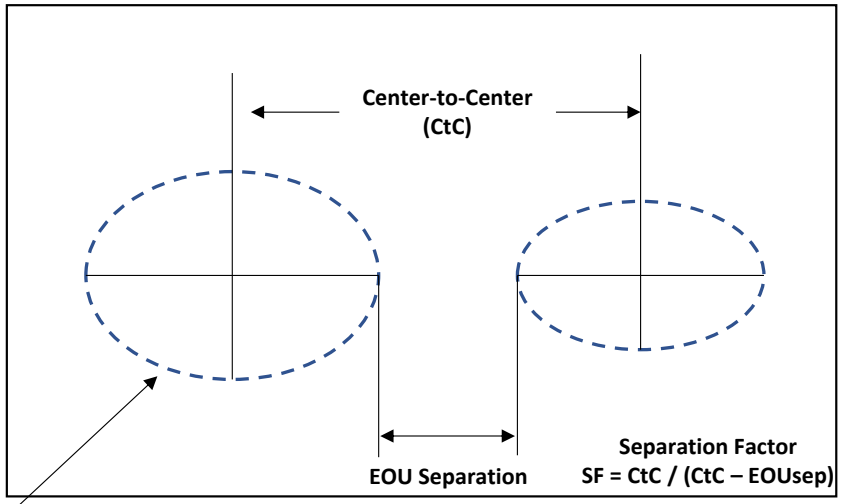
7 March, 2024 — Date

31104012_v1

Exhibit 9:
Overview of wellbore surveying uncertainty and anti-collision



- **Well trajectory is calculated from survey points measuring inclination and azimuth**
- **Each survey has inherent error which accumulate with depth of well**
- **Ellipse of Uncertainty (EOU) is used to represent well position uncertainty at a given depth.**
- **EOU forms an ellipse within which the well is actually located with 95% certainty**
- **Separation Factor (SF) is used to calculate the relationship between EOUs of two wells. SF >= 1 is required to ensure no collision risk between wells.**



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 9
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

Exhibit 10:
Overview of well design safeguard options

System of Layered Safeguards to Protect Potash Mines

Risks are managed through a series of layered and redundant safeguards. The safeguards may be

- **Preventative -** safeguards that prevent an event from occurring, or
- **Mitigative -** safeguards that reduce the consequence of an event that occurs.

Hazard: High pressures and rates during fracture stimulation operations could burst production casing

Preventative Safeguards

Safeguard: Well designed in accordance with revised R-111-P: tubulars and equipment meet or exceed API specifications, casing points are selected appropriate for the area
Safeguard: Operations follow revised R-111-P guidance: casing is pressure tested, tubular connections monitored, directional drilling practices observe anti-collision principles, cementing guidelines followed
Safeguard: Fracture treating pressure limitations, pump overpressure shutdown mechanisms, pre-frac well integrity testing

Event: Loss of well integrity during fracture operations

Mitigative Safeguards

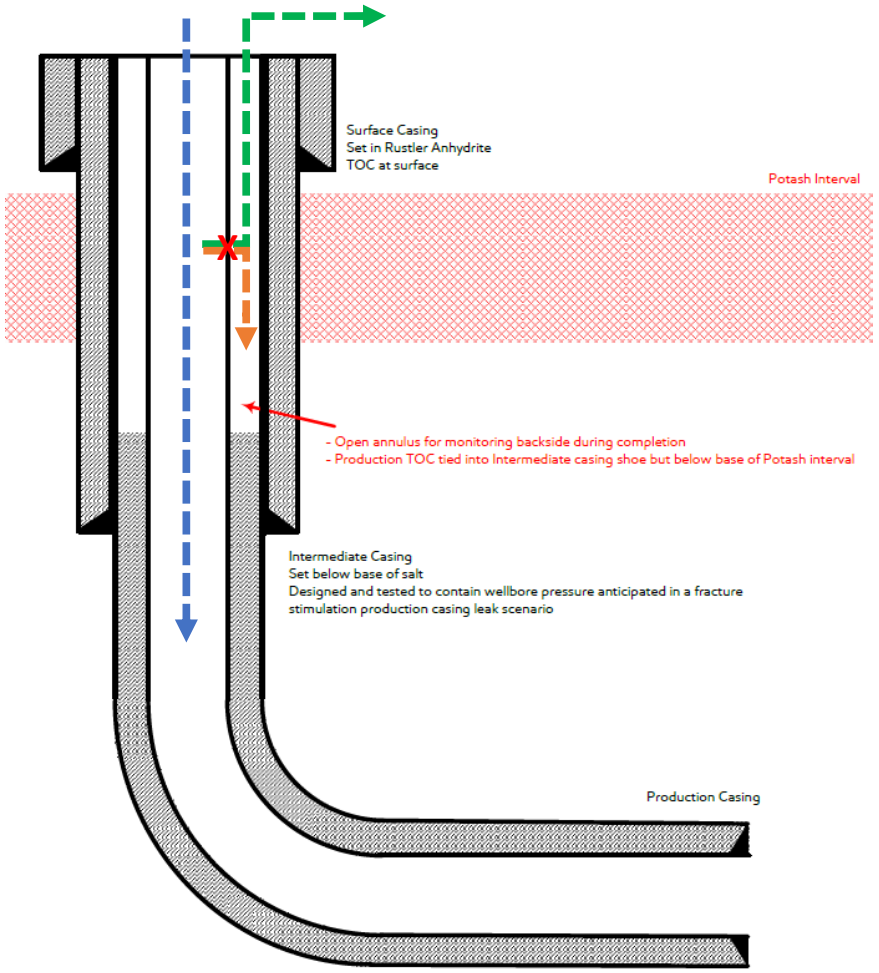
Safeguard: Anomalous pressure protocol to identify and immediately react to issues
Safeguard: Two Pressure Relief Paths:
1. Annulus between Intermediate and production casings surface pressure relief system
2. Downhole pressure containment or relief system

Safeguard: Communication protocols between Potash and Oil & Gas

Avoided Outcome: Communication of wellbore fluids outside the casing at the mine zone

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 10
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

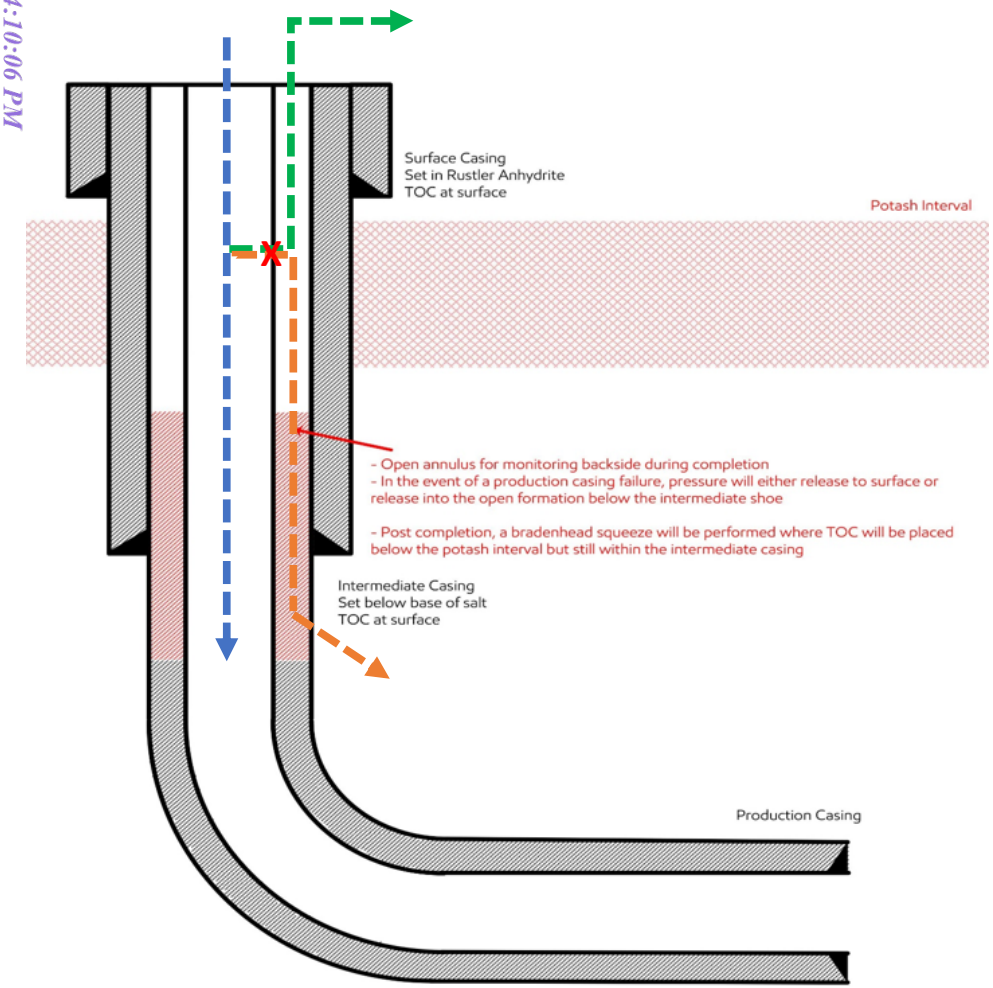
3-String Design – Intermediate casing designed for Frac Loads Described in Section D(4)(k)(i). Reference Exhibit B, Figure A.



Layered Safeguards:

1. **Production casing designed for all service loads, correctly installed, and tested to full operating pressure.**
2. **In case of production casing failure during fracture stimulation, surface pressure relief system designed to safely vent pressure before intermediate casing is compromised**
3. **In the event of surface relief system malfunction, intermediate casing is designed and tested to contain fracture stimulation pressure.**

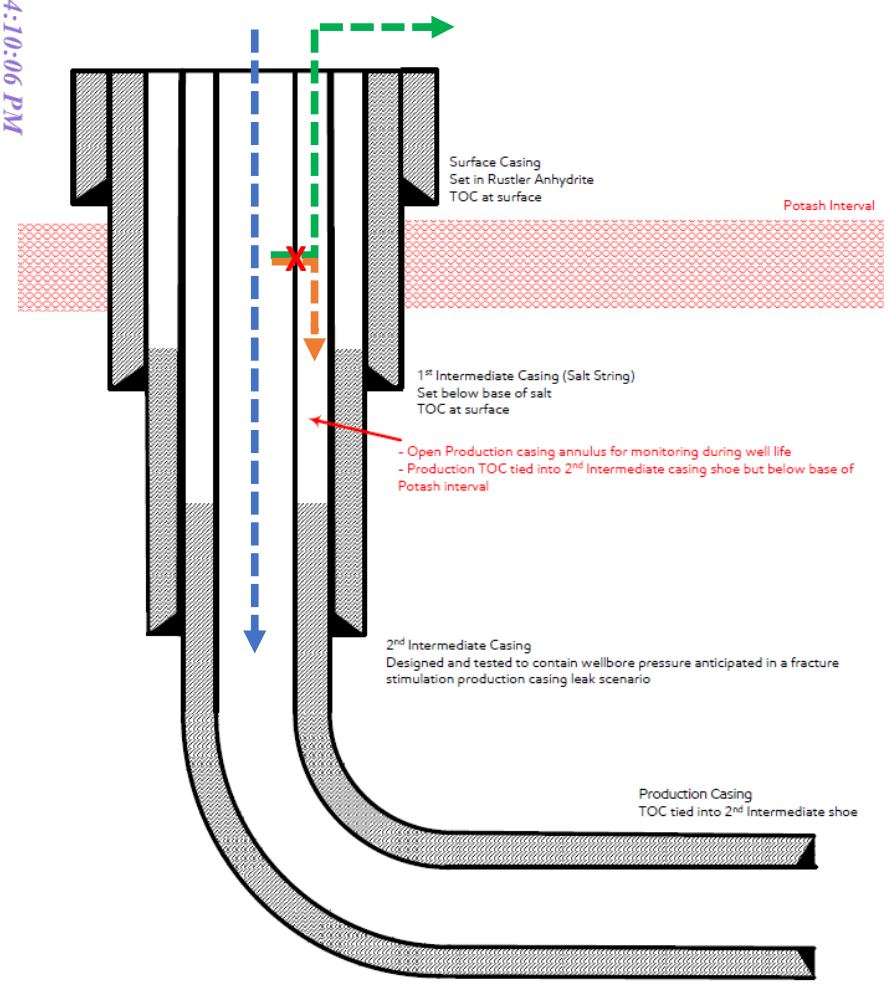
2-String Design – Open Production Casing Annulus
Described in Section D(4)(k)(ii). Reference Exhibit B, Figure B.



Layered Safeguards:

1. **Production casing designed for all service loads, correctly installed, and tested to full operating pressure.**
2. **In case of production casing failure during fracture stimulation, surface pressure relief system designed to safely vent pressure before intermediate casing is compromised**
3. **In the event of surface relief system malfunction, flow is diverted into open Delaware Mountain Group formation below intermediate shoe.**

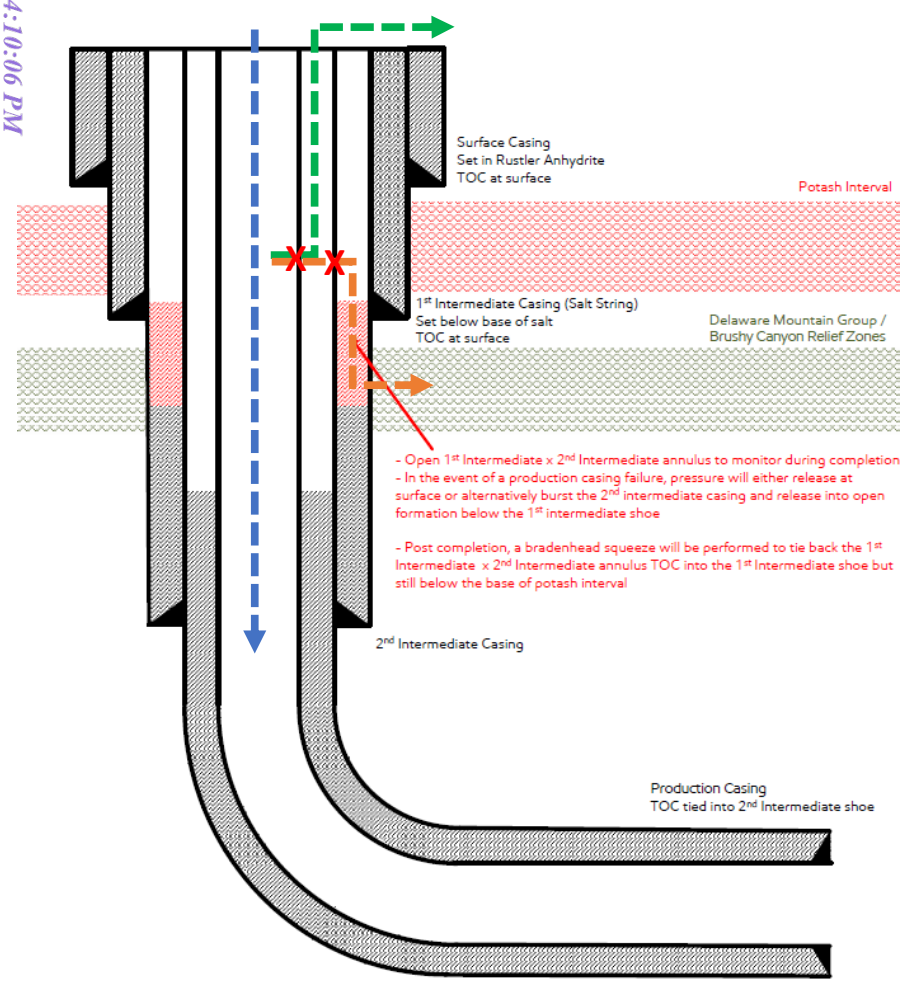
4-String Design – 2nd Intermediate Casing Designed for Frac Loads Described in Section D(5)(C)(i). Reference Exhibit B, Figure C.



Layered Safeguards:

1. **Production casing designed for all service loads, correctly installed, and tested to full operating pressure.**
2. **In case of production casing failure during fracture stimulation, surface pressure relief system designed to safely vent pressure before intermediate casing is compromised**
3. **In the event of surface relief system malfunction, 2nd Intermediate casing is designed and tested to contain fracture stimulation pressure.**

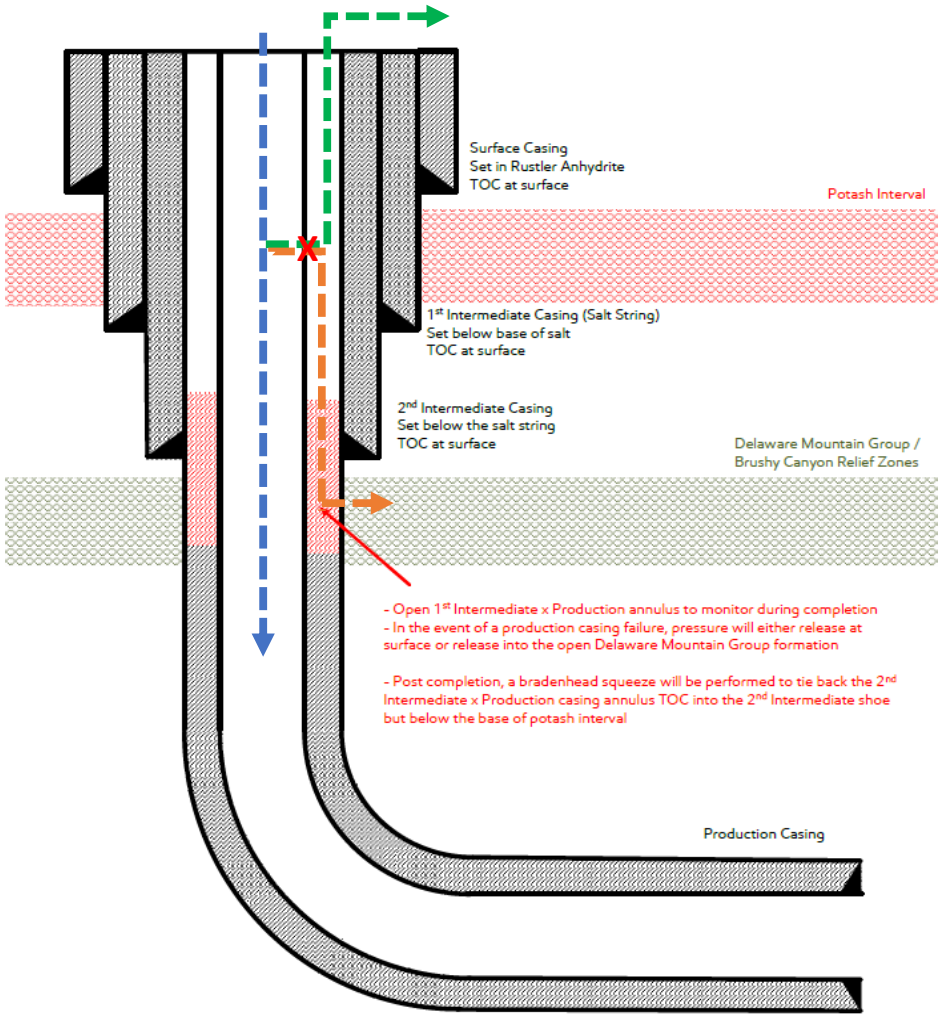
4-String Design – Open annulus between 1st and 2nd Intermediate casing described in Section D(5)(C)(ii). Reference Exhibit B, Figure D.



Layered Safeguards:

1. **Production casing designed for all service loads, correctly installed, and tested to full operating pressure.**
2. **In case of production casing failure during fracture stimulation, surface pressure relief system designed to safely vent pressure before intermediate casing is compromised**
3. **In the event of surface relief system malfunction, flow is diverted into open Delaware Mountain Group formation below 1st intermediate shoe.**

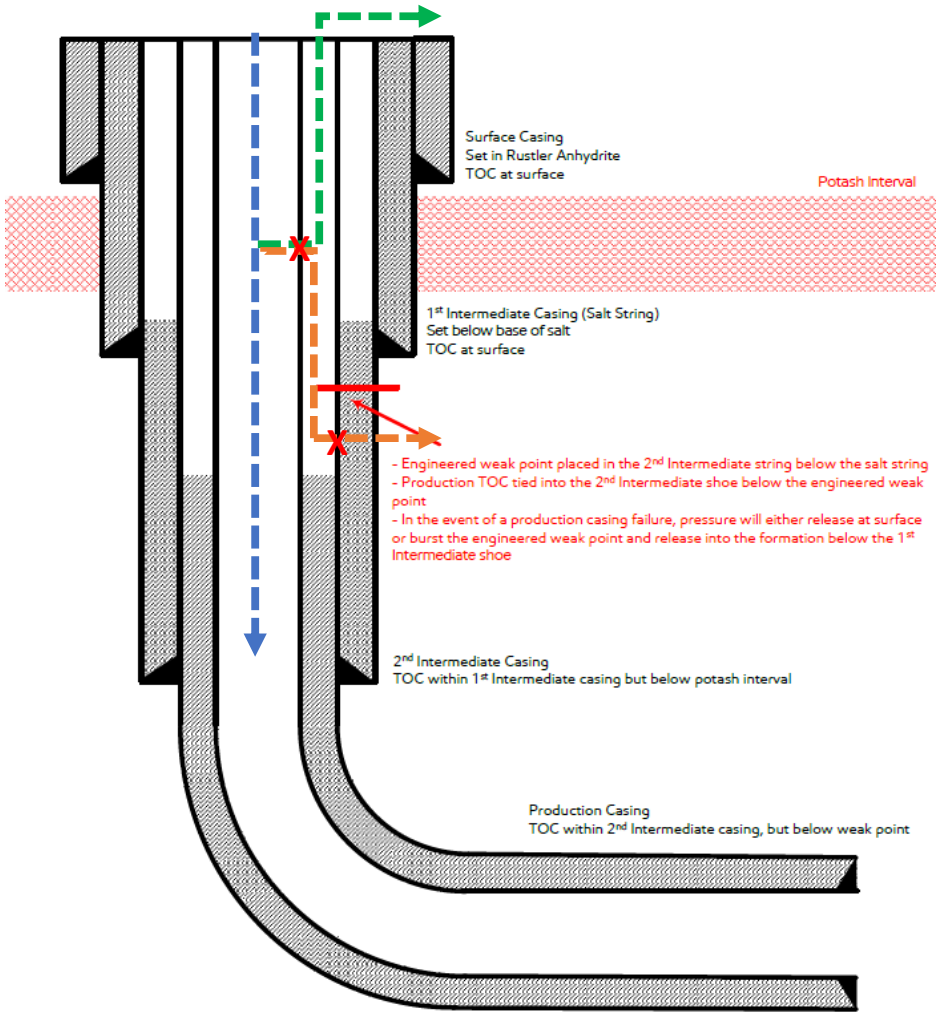
4-String Design – Open annulus between 1st Intermediate and Production Casing described in Section D(5)(C)(iii). Reference Exhibit B, Figure E.



Layered Safeguards:

1. **Production casing designed for all service loads, correctly installed, and tested to full operating pressure.**
2. **In case of production casing failure during fracture stimulation, surface pressure relief system designed to safely vent pressure before intermediate casing is compromised**
3. **In the event of surface relief system malfunction, flow is diverted into open Delaware Mountain Group formation below 2nd Intermediate shoe.**

4-String Design – Engineered Weak Point
Described in Section D(5)(C)(iv). Reference Exhibit B, Figure F.



Layered Safeguards:

1. **Production casing designed for all service loads, correctly installed, and tested to full operating pressure.**
2. **In case of production casing failure during fracture stimulation, surface pressure relief system designed to safely vent pressure before intermediate casing is compromised**
3. **In the event of surface relief system malfunction, 2nd Intermediate casing is designed to fail below the engineered weak point and divert fluid into Delaware Mountain Group formation.**

Exhibit 11

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF THE JOINT INDUSTRY TECHNICAL COMMITTEE TO AMEND COMMISSION ORDER R-111-P, LEA AND EDDY COUNTIES, NEW MEXICO.

CASE NO. 23655

SELF-AFFIRMED STATEMENT OF MICHAEL H. FELDEWERT

1. I am the attorney and authorized representative of the Applicant in this matter and knowledgeable about the notice provided in this case.

2. Pursuant to NMRA 19.15.4.12.A(5), the application and notice of the hearing for this matter was sent by certified mail to all potash lessees, oil and gas operators, oil and gas lessees and unleased mineral interest owners of record within the designated potash area. This notice list included the Bureau of Land Management and the New Mexico State Land Office.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided and the information provided by the United States Postal Service on the status of the delivery of this notice as of March 7, 2024.

4. I also caused a notice of this matter to be published in the Carlsbad Current Angus on July 30, 2023, and the Hobbs News – Sun on August 1, 2023. An affidavit of publication from each of these local newspapers is provided under JITC Exbibit 12.

5. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 11
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

Michael H. Feldewert

03/07/24

Date

Holland & Hart

Michael H. Feldewert
Partner
Phone 505.988-4421
mfeldewert@hollandhart.com

July 28, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of the Joint Industry Technical Committee to Amend Order No. R-111-P, Lea and Eddy Counties, New Mexico.

Ladies & Gentlemen:

This letter is to advise you that the Joint Industry Technical Committee, an association comprised of companies engaged in the drilling and production of oil and gas, or the mining and refining of potash, has filed the enclosed application with the New Mexico Oil Conservation Commission. This matter has been assigned Case Number 23655. A status conference has been requested before the Commission on August 17, 2023, and the status of the case can be monitored through the Commission's website at https://ocdimage.emnrd.nm.gov/imaging/.

Due to the remodeling of the state building where the New Mexico Oil Conservation Commission is located, hearings will be conducted remotely beginning at 9:00 a.m. To view or participate in the electronic hearing, see the instructions posted on the Commission's website: https://www.emnrd.nm.gov/ocd/occ-info/

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and become a party of record. Failure to appear at the hearing and become a party of record will preclude you from challenging the matter at a later date.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR THE JOINT INDUSTRY TECHNICAL COMMITTEE

JITC - Proposed Amendments to Order No. R-111-P
Postal Delivery Report

9414811898765417281312	3 Bear Energy LLC	1512 Larimer St Ste 540	Denver	CO	80202-1620	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417281350	3R Operating, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417281367	A.W. Dugan	1415 Louisiana St Ste 3100	Houston	TX	77002-7353	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417281329	ABO Petroleum LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 11:02 am on August 7, 2023 in ARTESIA, NM 88210.
9414811898765417281305	Advance Energy Partners Hat Mesa LLC	11490 Westheimer Rd Ste 950	Houston	TX	77077-6841	Your item was forwarded to a different address at 12:49 pm on August 2, 2023 in HOUSTON, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765417281398	Advance Energy Partners LLC	11490 Westheimer Rd Ste 950	Houston	TX	77077-6841	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417281343	Adventure Exploration Partners, LLC	500 W Texas Ave Ste 1000	Midland	TX	79701-4279	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417281381	AH 1980 Program	PO Box 2040	Houston	TX	77252-2040	Your item was delivered at 8:40 am on August 2, 2023 in HOUSTON, TX 77210.
9414811898765417281336	Alasco Oil & Gas Inc	PO Box 569	Roswell	NM	88202	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417281374	Albert W. Rutter Jr.	PO Box 3186	Midland	TX	79702-3186	Your item was delivered to an individual at the address at 12:24 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417281015	All Consulting, LLC	1718 S Cheyenne Ave	Tulsa	OK	74119-4612	Your item was delivered to the front desk, reception area, or mail room at 10:09 am on August 2, 2023 in TULSA, OK 74119.
9414811898765417281053	Allied Land Services, LLC	1762 Queens Hwy	Carlsbad	NM	88220-9476	Your item was delivered to an individual at the address at 9:47 am on August 5, 2023 in CARLSBAD, NM 88220.
9414811898765417281008	Alpha Energy Partners LLC	PO Box 10701M	Midland	TX	79702	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417281046	Ameredev Operating, LLC	2901 Via Fortuna Ste 600	Austin	TX	78746-7710	Your item was delivered to the front desk, reception area, or mail room at 12:07 pm on August 2, 2023 in AUSTIN, TX 78746.
9414811898765417281077	American Abstract, LLC	2019 Galisteo St Ste E2	Santa Fe	NM	87505-2109	Your item was delivered to an individual at the address at 12:12 pm on July 31, 2023 in SANTA FE, NM 87505.
9414811898765417281459	Anchor Production LLC	10092 County Road 36	Yuma	CO	80759-7802	Your item was delivered to the front desk, reception area, or mail room at 10:18 am on August 4, 2023 in YUMA, CO 80759.
9414811898765417281466	Antelope Energy Co LLC	1801 Broadway Ste 1550	Denver	CO	80202-3842	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

JITC - Proposed Amendments to Order No. R-111-P
Postal Delivery Report

9414811898765417281404	Apache Corp	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 3:44 pm on August 2, 2023 in HOUSTON, TX 77056.
9414811898765417281480	Apache Corp	303 Veterans Airpark Ln Ste 1000	Midland	TX	79705-4572	Your item was delivered to the front desk, reception area, or mail room at 9:11 am on August 2, 2023 in MIDLAND, TX 79705.
9414811898765417281510	Apache Corporation	PO Box 840094	Dallas	TX	75284-0094	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417281565	Apache Permian Basin Group	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 3:44 pm on August 2, 2023 in HOUSTON, TX 77056.
9414811898765417281503	Aquila Energy Resources	10370 Richmond Ave	Houston	TX	77042-4141	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417281541	Arco Oil & Gas Company	PO Box 1610	Midland	TX	79702-1610	Your item was delivered to the front desk, reception area, or mail room at 11:07 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417209255	Ard Energy Group LP	222 W 4th St Ph 5	Fort Worth	TX	76102-3948	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417209224	Ard Oil LP	222 W 4th St Ph 5	Fort Worth	TX	76102-3948	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417209293	Ard Oil, Ltd.	PO Box 101027	Fort Worth	TX	76185-1027	Your item was delivered at 9:03 am on August 2, 2023 in FORT WORTH, TX 76185.
9414811898765417209286	Arm Energy	20329 State Highway 249 Fl 4	Houston	TX	77070-2655	Your item was delivered to an individual at the address at 12:20 pm on August 2, 2023 in HOUSTON, TX 77070.
9414811898765417209279	Armstrong Energy Corp	PO Box 1973	Roswell	NM	88202-1973	Your item was picked up at the post office at 9:43 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417209859	Ascent Energy LLC	PO Box 270983	Littleton	CO	80127-0017	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on September 15, 2023 at 7:01 pm. The item is currently in transit to the destination.
9414811898765417209828	Asher Enterprises Ltd Co	PO Box 423	Artesia	NM	88211-0423	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417209897	Atlantic Richfield Co	PO Box 1346	Houston	TX	77251-1346	Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417209880	Avalon Energy Corp	310 W Wall St Ste 305	Midland	TX	79701-5117	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417209873	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to the front desk, reception area, or mail room at 2:53 pm on July 31, 2023 in DENVER, CO 80202.
9414811898765417209750	Awm Management Trust	801 Cherry St Unit 9	Fort Worth	TX	76102-6803	Your item was delivered to an individual at the address at 10:05 am on August 2, 2023 in FORT WORTH, TX 76102.

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9414811898765417209729	B & J Operating LC	4100 E 51st St Ste 108	Tulsa	OK	74135-3647	Your item was picked up at a postal facility at 9:20 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417209798	Badger Energy Inc	PO Box 1708	Hobbs	NM	88241-1708	Your item was picked up at the post office at 12:07 pm on August 9, 2023 in HOBBS, NM 88240.
9414811898765417209781	Badger Oil Corp	PO Box 52745	Lafayette	LA	70505-2745	Your item was picked up at the post office at 8:31 am on August 15, 2023 in LAFAYETTE, LA 70503.
9414811898765417209910	Balk Oil Co Inc	PO Box 5782	Midland	TX	79704-5782	Your item was delivered at 11:55 am on August 2, 2023 in MIDLAND, TX 79704.
9414811898765417209965	Balog Family Trust	PO Box 11890 A	Anchorage	AK	99504	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417209903	Bane Bigbie Inc	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 10:34 am on August 1, 2023 in ARDMORE, OK 73402.
9414811898765417209941	Banshee LLC	600 Caughran Pl NE	Albuquerque	NM	87123-1340	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417209972	Bass Brothers Enterprises Inc	201 Main St	Fort Worth	TX	76102-3105	Your item was delivered to an individual at the address at 9:50 am on August 3, 2023 in FORT WORTH, TX 76102.
9414811898765417209651	Bean Family Limited Company	PO Box 45750	Rio Rancho	NM	87174-5750	Your item was picked up at the post office at 11:06 am on August 4, 2023 in RIO RANCHO, NM 87124.
9414811898765417209620	Bella Daniel Trust	C/O Bank Of Oklahoma, One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417209699	Bepco LP	201 Main St	Fort Worth	TX	76102-3105	Your item was delivered to an individual at the address at 9:50 am on August 3, 2023 in FORT WORTH, TX 76102.
9414811898765417209637	Bernhardt Oil Corp	9413 Nawassa Dr	Midwest City	OK	73130-4408	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417209118	Bettis Brothers Inc	500 W Texas Ave Ste 830	Midland	TX	79701-4276	Your item was delivered to an individual at the address at 10:40 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417209163	Betty F Hayes	5335 Wisconsin Ave NW Ste 800	Washington	DC	20015-2101	Your item has been delivered to an agent for final delivery in WASHINGTON, DC 20015 on August 2, 2023 at 12:07 pm.
9414811898765417209125	Big Three Energy Group LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:56 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417209194	Bill C. Cotner Family Properties, Ltd.	PO Box 2236	Midland	TX	79702-2236	Your item was delivered to the front desk, reception area, or mail room at 4:01 pm on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417209187	Bill Fenn Inc	PO Box 760	Roswell	NM	88202-0760	Your item was picked up at the post office at 10:15 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417209170	Bistate Oil Co	502 Park Ave	New York	NY	10022-1108	Your item was delivered to the front desk, reception area, or mail room at 10:15 am on August 2, 2023 in NEW YORK, NY 10022.

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9414811898765417209354	Black Diamond Resources LLC	1401 McKinney St Ste 2400	Houston	TX	77010-4040	Your item was delivered to an individual at the address at 12:10 pm on August 4, 2023 in HOUSTON, TX 77010.
9414811898765417209323	Black Mountain Operating Co	500 Main St Ste 1200	Fort Worth	TX	76102-3926	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417209392	Black Mountain Operating LLC	500 Main St Ste 1200	Fort Worth	TX	76102-3926	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417209385	Black Mountain Operating LLC	425 Houston St Ste 400 F	Fort Worth	TX	76102-7426	Your item was delivered to the front desk, reception area, or mail room at 2:50 pm on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417209019	BNSF Railroad	110 E Fox St	Carlsbad	NM	88220-6288	Your item has been delivered to the original sender at 9:20 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417209064	Bob Blundell, Jr.	PO Box 386	Carlsbad	NM	88221-0386	Your item has been delivered to the original sender at 9:20 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417209002	Bopco LP	6401 Holiday Hill Rd Ste 200	Midland	TX	79707-2156	Your item was delivered to an individual at the address at 9:52 am on August 2, 2023 in MIDLAND, TX 79707.
9414811898765417209088	BP America Production Co	501 Westlake Park Blvd	Houston	TX	77079-2604	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417209071	Brazos Ltd Partnership	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 9:38 am on August 2, 2023 in BRECKENRIDGE, TX 76424.
9414811898765417209453	BTA Oil Producers, LLC	104 S Pecos St	Midland	TX	79701-5021	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417209422	Buchholz Oil & Gas Inc	1201 Elm St Ste 4300	Dallas	TX	75270-2144	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417209491	Buckhorn Energy LLC	1801 Broadway Ste 1550	Denver	CO	80202-3842	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417209484	Buckhorn Production, LLC	PO Box 1759, Dept no 812	Houston	TX	77251-1759	Your item arrived at the Post Office at 8:42 am on August 2, 2023 in HOUSTON, TX 77002.
9414811898765417209477	Bullhead Energy LLC	PO Box 3445	Midland	TX	79702-3445	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417209552	Bureau Of Land Management, Carlsbad Field Office	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 3:02 pm on August 4, 2023 in CARLSBAD, NM 88220.
9414811898765417209507	Bureau Of Land Management, New Mexico State Office	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:39 pm on July 31, 2023 in SANTA FE, NM 87508.
9414811898765417209545	BXP Partners V LP	3860 W Northwest Hwy Ste 325	Dallas	TX	75220-5167	Your item was delivered to the front desk, reception area, or mail room at 10:10 am on August 1, 2023 in DALLAS, TX 75220.
9414811898765417209538	C4J&M LP	3801 Saint Andrews Ct	Midland	TX	79707-4417	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765417203253	Callon Petroleum Company	2000 W Sam Houston Pkwy S Ste 200	Houston	TX	77042-3643	Your item was delivered to an individual at the address at 1:06 pm on August 2, 2023 in HOUSTON, TX 77042.
9414811898765417203208	Calumet Oil Co	2455 E 51st St Ste 101	Tulsa	OK	74105	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417203246	Campeche Petro LP	500 Commerce St Ste 600	Fort Worth	TX	76102-5477	Your item was delivered to the front desk, reception area, or mail room at 3:00 pm on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417203239	Campeche Petro LP 1999 2002	500 Commerce St Ste 600	Fort Worth	TX	76102-5477	Your item was delivered to the front desk, reception area, or mail room at 3:00 pm on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417203819	Camterra Res Partners	2615 E End Blvd S	Marshall	TX	75672-7425	Your item was delivered to the front desk, reception area, or mail room at 11:53 am on August 2, 2023 in MARSHALL, TX 75672.
9414811898765417203826	Camterra Resources Partners	2615 E End Blvd S	Marshall	TX	75672-7425	Your item was delivered to the front desk, reception area, or mail room at 11:53 am on August 2, 2023 in MARSHALL, TX 75672.
9414811898765417203840	Cannon Exploration Co	3608 S County Road 1184	Midland	TX	79706-6468	Your item was delivered to an individual at the address at 12:53 pm on August 2, 2023 in MIDLAND, TX 79706.
9414811898765417203833	Caprock Exploration Inc.	PO Box 7288	Odessa	TX	79760-7288	Your item was picked up at the post office at 12:19 pm on August 2, 2023 in ODESSA, TX 79761.
9414811898765417203710	Catherine Grace Rev Trust	2705 Marquis Cir W	Arlington	TX	76016-2017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417203765	Caza Energy LLC	PO Box 1767	Artesia	NM	88211-1767	Your item was picked up at the post office at 11:12 am on August 2, 2023 in ARTESIA, NM 88210.
9414811898765417203703	Caza Operating, LLC	200 N Loraine St Ste 1550	Midland	TX	79701-4765	Your item was delivered to an individual at the address at 2:54 pm on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417203789	CD Ray Exploration LLC	4 Churchill Way	Midland	TX	79705-1804	Your item was delivered to an individual at the address at 10:43 am on August 1, 2023 in MIDLAND, TX 79705.
9414811898765417203772	Cehmm	505 N Main St	Carlsbad	NM	88220-5875	Your item was delivered to an individual at the address at 12:05 pm on August 2, 2023 in CARLSBAD, NM 88220.
9414811898765417203956	Centennial	PO Box 1837	Roswell	NM	88202-1837	Your item was picked up at the post office at 2:55 pm on August 8, 2023 in ROSWELL, NM 88201.
9414811898765417203925	Cep III Holdings LLC & Colgate Production LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 11:52 am on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417203901	Chapo Oil & Gas LP	PO Box 669	Comanche	TX	76442-0669	Your item was picked up at the post office at 1:42 pm on August 10, 2023 in COMANCHE, TX 76442.
9414811898765417203932	Charles G. Rice	5725 Ridgemont Pl	Midland	TX	79707-5010	Your item was delivered to an individual at the address at 9:15 am on August 2, 2023 in MIDLAND, TX 79705.

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9414811898765417203611	Charles Taubman Flp No. 1 & No. 2	C/O Bank Of Oklahoma, One Williams Center	Tulsa	OK	74172	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417203666	Charles Weiner	PO Box 56586	Houston	TX	77256-6586	Your item was delivered at 11:16 am on August 2, 2023 in HOUSTON, TX 77027.
9414811898765417203604	Chase Mack C Trustee	2103 W Main St	Artesia	NM	88210-3701	Your item was picked up at the post office at 9:48 am on August 8, 2023 in ARTESIA, NM 88210.
9414811898765417203642	Chase Oil Corp	11352 Lovington Hwy	Artesia	NM	88210-9634	Your item was delivered to an individual at the address at 8:35 am on August 4, 2023 in ARTESIA, NM 88210.
9414811898765417203635	Chesapeake Expl LLC	PO Box 18496	Oklahoma City	OK	73154-0496	Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73154 on August 1, 2023 at 7:30 am.
9414811898765417203116	Chestnut Expl & Prod Inc	2201 N Central Expy Ste 240	Richardson	TX	75080-2775	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417203161	Chevron Midcontinent LP	PO Box 730365	Dallas	TX	75373-0365	Your item has been delivered and is available at a PO Box at 5:25 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417203109	Chevron Midcontinent, L.P.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 11:11 am on August 2, 2023 in MIDLAND, TX 79706.
9414811898765417203147	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77210 on August 8, 2023 at 11:31 am.
9414811898765417203130	Chevron Usa Inc	15 Smith Rd	Midland	TX	79705-5423	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417203314	Chevron Usa Inc.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 11:11 am on August 2, 2023 in MIDLAND, TX 79706.
9414811898765417203369	Chi Energy Inc.	PO Box 1799	Midland	TX	79702-1799	Your item was delivered to the front desk, reception area, or mail room at 10:55 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417203307	Chief Oil & Gas LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 10:38 am on August 2, 2023 in DALLAS, TX 75225.
9414811898765417203345	Childress Royalty Co	PO Box 66	Joplin	MO	64802-0066	Your item was picked up at the post office at 9:25 am on August 14, 2023 in JOPLIN, MO 64801.
9414811898765417203338	Chisholm Energy Agent Inc	801 Cherry St Ste 1200-20 Unit 20 F	Fort Worth	TX	76102-6803	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417203017	Chisholm Energy Operating LLC	801 Cherry St Ste 1200-20 Unit 20	Fort Worth	TX	76102-6803	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417203062	Chisholm Energy Operating, LLC & Chisholm Energy Management, LLC	PO Box 2168	Carlsbad	NM	88221-2168	Your item was picked up at the post office at 4:09 pm on August 7, 2023 in CARLSBAD, NM 88220.
9414811898765417203000	Chisholm Trail Ventures LP	PO Box 916107	Fort Worth	TX	76191-6107	Your item was delivered to an individual at the address at 4:33 am on August 3, 2023 in FORT WORTH, TX 76161.

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9414811898765417203031	Chisos Ltd	1331 Lamar St Ste 1077	Houston	TX	77010-3135	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on August 4, 2023 at 1:45 pm.
9414811898765417203413	Cimarex Energy Co	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417203468	Cimarex Energy Co Of Colorado	1700 N Lincoln St Ste 3700	Denver	CO	80203-4553	Your item has been delivered to the original sender at 7:37 am on August 21, 2023 in SAN FRANCISCO, CA 94120.
9414811898765417203406	Cimarex Energy Co. & Cimarex Energy Co. Of Colorado	6001 Deauville unit 300N	Midland	TX	79706-2671	Your item was delivered to an individual at the address at 10:57 am on August 2, 2023 in MIDLAND, TX 79706.
9414811898765417203444	CI&F Operating LLC	1700 City Plaza Dr Ste 360	Spring	TX	77389-1889	Your item was delivered to an individual at the address at 12:50 pm on August 10, 2023 in SPRING, TX 77389.
9414811898765417203437	Claire Rhotenberry	1204 W Cuthbert Ave	Midland	TX	79701-4122	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417203512	CM Resources LLC	303 W Wall St Ste 700	Midland	TX	79701-5114	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417203567	CNB Bank	202 W Stevens St	Carlsbad	NM	88220-5837	Your item was delivered to an individual at the address at 11:49 am on August 4, 2023 in CARLSBAD, NM 88220.
9414811898765417203529	CNG Producing Co	PO Box 62764	New Orleans	LA	70162-2764	Your item has been delivered to an agent for final delivery in NEW ORLEANS, LA 70113 on August 7, 2023 at 7:03 am.
9414811898765417203543	CNX Gas Co LLC	PO Box 1248	Jane Lew	WV	26378	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417203574	Coert Agent I Co Inc	20 Horseneck Ln	Greenwich	CT	06830-6300	Your item has been delivered to an agent for final delivery in GREENWICH, CT 06830 on August 4, 2023 at 12:23 pm.
9414811898765417204267	Cog Oil & Gas LP	PO Box 849929	Dallas	TX	75284-9929	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417204205	Cog Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was delivered to the front desk, reception area, or mail room at 7:54 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417204281	Colburn Oil L.P.	PO Box 2524	Midland	TX	79702-2524	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79701 on August 2, 2023 at 11:35 am.
9414811898765417204274	Colgate Operating LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 11:52 am on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417204854	Collins & Ware Inc	950 3rd Ave Fl 23	New York	NY	10022-2876	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417204823	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was delivered to the front desk, reception area, or mail room at 7:54 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417204892	Concho Oil & Gas Operating, LLC	1900 Dalrock Rd	Rowlett	TX	75088-5526	Your item was delivered to an individual at the address at 2:13 pm on August 1, 2023 in ROWLETT, TX 75088.

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9414811898765417204885	Conoco Inc.	PO Box 2197 Wl3 3046	Houston	TX	77252-2197	Your item was delivered at 8:29 am on August 2, 2023 in HOUSTON, TX 77210.
9414811898765417204878	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was delivered to the front desk, reception area, or mail room at 7:38 am on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417204755	Conquest Energy Services, LLC	PO Box 1581, 1305 E 2nd Street	Gillette	WY	82717-1581	Your item was picked up at the post office at 12:46 pm on August 2, 2023 in GILLETTE, WY 82716.
9414811898765417204724	Contango Resources Inc	717 Texas St Ste 2900 H	Houston	TX	77002-2761	Your item was delivered to the front desk, reception area, or mail room at 11:30 am on August 2, 2023 in HOUSTON, TX 77002.
9414811898765417204793	Contex Energy Company, LLC	621 17th St Ste 1020	Denver	CO	80293-2501	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417204786	Cordillera Energy Partners LLC	8450 E Crescent Pkwy Ste 400	Greenwood Village	CO	80111-2855	Your item was delivered at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417204779	Coterra Energy Inc.	840 Gessner Rd Ste 1400	Houston	TX	77024-4152	Your item was delivered to an individual at the address at 11:13 am on August 2, 2023 in HOUSTON, TX 77024.
9414811898765417204953	Covey Energy Partners, LP	PO Box 50938	Midland	TX	79710-0938	Your item was delivered to an individual at the address at 3:07 pm on August 2, 2023 in MIDLAND, TX 79705.
9414811898765417204922	Cowboy Resources Corporation	PO Box 2594	Midland	TX	79702-2594	Your item was delivered to the front desk, reception area, or mail room at 10:27 am on August 7, 2023 in MIDLAND, TX 79701.
9414811898765417204946	CP Energy Investments III LLC	8235 Douglas Ave Ste 400	Dallas	TX	75225-6004	Your item was delivered to an individual at the address at 11:30 am on August 2, 2023 in DALLAS, TX 75225.
9414811898765417204939	Cross Timbers Energy LLC	400 W 7th St	Fort Worth	TX	76102-4701	Your item has been delivered to an agent for final delivery in FORT WORTH, TX 76102 on August 2, 2023 at 8:54 am.
9414811898765417204656	Crown Oil Partners V LP	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your item was delivered to the front desk, reception area, or mail room at 9:20 am on August 1, 2023 in MIDLAND, TX 79705.
9414811898765417204625	Crump Energy Partners II LLC	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your item was delivered to the front desk, reception area, or mail room at 9:20 am on August 1, 2023 in MIDLAND, TX 79705.
9414811898765417204694	Custer & Wright	PO Box 2334	Midland	TX	79702-2334	Your item was delivered to an individual at the address at 12:11 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417204670	Cuthbert Resources LLC	PO Box 50573	Midland	TX	79710-0573	Your item was delivered to the front desk, reception area, or mail room at 8:52 am on August 2, 2023 in MIDLAND, TX 79710.
9414811898765417204151	Harroun Energy LLC	320 Gold Ave SW Ste 200	Albuquerque	NM	87102-3235	Your item was delivered to an individual at the address at 10:43 am on July 31, 2023 in ALBUQUERQUE, NM 87102.
9414811898765417204120	D2 Resources LLC	PO Box 10187	Midland	TX	79702-7187	Your item was delivered to the front desk, reception area, or mail room at 11:53 am on August 2, 2023 in MIDLAND, TX 79701.

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9414811898765417204144	Dagger Draw Ranch, Inc.	PO Box 1061	Carlsbad	NM	88221-1061	Your item was picked up at the post office at 10:02 am on August 11, 2023 in CARLSBAD, NM 88220.
9414811898765417204137	Dakota Resources, Inc.	4519 Santa Rosa Dr	Midland	TX	79707-2260	Your item was delivered to an individual at the address at 3:19 pm on August 1, 2023 in MIDLAND, TX 79707.
9414811898765417204311	Daniel Energy Inc	1521 Oliver St	Midland	TX	79701-8541	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417204328	David Petroleum Corp	116 W 1st St	Roswell	NM	88203-4702	Your item was delivered to an individual at the address at 2:13 pm on August 4, 2023 in ROSWELL, NM 88203.
9414811898765417204397	Deborah H Wachsmuth Gst Trust	PO Box 17006	San Antonio	TX	78217-0006	Your item was picked up at the post office at 2:06 pm on August 4, 2023 in SAN ANTONIO, TX 78217.
9414811898765417204380	Delaware Energy, LLC	530B Harkle Rd Ste 100	Santa Fe	NM	87505-4739	Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417204014	Delmar Hudson Lewis Living Trust	PO Box 2546	Fort Worth	TX	76113-2546	Your item was delivered to an individual at the address at 11:53 am on August 14, 2023 in FORT WORTH, TX 76102.
9414811898765417204069	Delmars Living Tr	PO Box 840738 Bank Of America NA Ttee	Dallas	TX	75284-0738	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417204007	Demson Family Partnership	C/O Bank Of Oklahoma One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417204083	Department Of Energy	1000 Independence Ave SW	Washington	DC	20585-0001	Your item was delivered to the front desk, reception area, or mail room at 11:47 am on August 2, 2023 in WASHINGTON, DC 20585.
9414811898765417204076	Deseret Holding LLC	215 W 100 S	Salt Lake City	UT	84101-1302	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on September 14, 2023 at 9:09 pm. The item is currently in transit to the destination.
9414811898765417204458	Desert Rainbow LLC	PO Box 1837	Roswell	NM	88202-1837	Your item was picked up at the post office at 2:55 pm on August 8, 2023 in ROSWELL, NM 88201.
9414811898765417204496	Devon Energy Corporation Nevada	PO Box 1678	Oklahoma City	OK	73101-1678	This is a reminder to pick up your item before August 23, 2023 or your item will be returned on August 24, 2023. Please pick up the item at the OKLAHOMA CITY, OK 73101 Post Office.
9414811898765417204441	Devon Energy Company, L.P. & Devon Energy Corporation, Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 7:44 am on August 1, 2023 in OKLAHOMA CITY, OK 73102.
9414811898765417204519	Devon Energy Partners Ltd	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 7:44 am on August 1, 2023 in OKLAHOMA CITY, OK 73102.
9414811898765417204557	Dgq Passive Income	5075 Shoreham Pl	San Diego	CA	92122-5927	Your item has been delivered to the original sender at 9:07 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417204502	Diane Dillard Weiner	PO Box 56586	Houston	TX	77256-6586	Your item was delivered at 11:16 am on August 2, 2023 in HOUSTON, TX 77027.

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9414811898765417204595	Dinero Production Co LLC	200 W 1st St Ste 700	Roswell	NM	88203-4678	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417204533	D-Mil Prod Inc	PO Box 49	Argyle	TX	76226-0049	Your item was picked up at the post office at 11:07 am on August 2, 2023 in ARGYLE, TX 76226.
9414811898765417205257	Dominion Ok Tx Expl & Prod Inc	14000 Quail Springs Pkwy Ste 600	Oklahoma City	OK	73134-2658	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417205226	Double Eagle Energy Holdings IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	Your item was delivered to an individual at the address at 2:00 pm on August 2, 2023 in FORT WORTH, TX 76107.
9414811898765417205240	Douglas A Fiske	1831 Dukes Dr	Midland	TX	79705-1575	Your item was delivered to an individual at the address at 2:51 pm on August 10, 2023 in MIDLAND, TX 79705.
9414811898765417205233	Drill Site Consulting, LLC	822 W Delaware Ave	Hobbs	NM	88242-9799	Your item was delivered to an individual at the address at 3:06 pm on August 4, 2023 in HOBBS, NM 88240.
9414811898765417205851	Drilmor, Inc.	911 N Midkiff Rd	Midland	TX	79701-2112	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417205820	Earthstone Energy Holdings LLC	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	Your item was delivered to an individual at the address at 10:51 am on August 2, 2023 in SPRING, TX 77380.
9414811898765417205844	Earthstone Energy Holdings LLC Dba & Earthstone Permian LLC	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	Your item was delivered to an individual at the address at 10:51 am on August 2, 2023 in SPRING, TX 77380.
9414811898765417205837	Earthstone Operating, LLC Attn Nm Regulatory	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	Your item was delivered to an individual at the address at 10:51 am on August 2, 2023 in SPRING, TX 77380.
9414811898765417205714	Eau Rogue LLC	PO Box 823085	Dallas	TX	75382-3085	Your item was delivered at 9:01 am on August 3, 2023 in DALLAS, TX 75382.
9414811898765417205769	Edsel B Neff Jr	403 Tierra Berrenda Dr	Roswell	NM	88201-7837	Your item was delivered to an individual at the address at 11:05 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417205790	Edward R Hudson Trust	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to an individual at the address at 11:38 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417205783	Edward R. Hudson Jr.	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to an individual at the address at 11:38 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417205776	Edward R. Hudson Trust 4	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to an individual at the address at 11:38 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417205950	Egl Resources Inc	223 W Wall St Ste 900	Midland	TX	79701-4567	Your item was delivered to an individual at the address at 2:00 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417205929	Elkhorn Land & Title, LLC	400 N Pennsylvania Ave	Roswell	NM	88201-4754	Your item was picked up at the post office at 1:01 pm on August 11, 2023 in ROSWELL, NM 88201.
9414811898765417205998	Elly B. Beard And Trudy K. Martin, Trustees Of The Elly B. Beard 2007 Trust	12316 Saint Andrews Dr Ste A	Oklahoma City	OK	73120-8649	Your item was delivered to an individual at the address at 11:30 am on August 1, 2023 in OKLAHOMA CITY, OK 73120.
9414811898765417205981	Elm Park Minerals II, LP	PO Box 18157	Oklahoma City	OK	73154-0157	Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73118 on August 15, 2023 at 8:41 am.

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9414811898765417205622	Elysium Enterprises LP	1310 W El Paso St ste F	Fort Worth	TX	76102-5908	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417205691	Endurance Properties Inc	15455 Dallas Pkwy Ste 1050	Addison	TX	75001-6721	Your item was picked up at the post office at 1:02 pm on September 7, 2023 in ADDISON, TX 75001.
9414811898765417205639	Endurance Resources III LLC	4900 Airport Pkwy Unit 2805A	Addison	TX	75001-3842	Your item was picked up at the post office at 4:18 pm on August 11, 2023 in ADDISON, TX 75001.
9414811898765417205110	Endurance Resources LLC	15455 Dallas Pkwy Ste 600	Addison	TX	75001-6760	Your item was picked up at the post office at 1:02 pm on September 7, 2023 in ADDISON, TX 75001.
9414811898765417205127	Enduro Operating LLC	777 Main St Ste 800	Fort Worth	TX	76102-5350	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417205196	Energen Resources Corporation	2010 Afton Pl	Farmington	NM	87401-1601	Your item was delivered to the front desk, reception area, or mail room at 3:45 pm on July 31, 2023 in FARMINGTON, NM 87401.
9414811898765417205189	Energex Co	100 N Pennsylvania Ave	Roswell	NM	88203-4620	Your item was delivered to an individual at the address at 1:37 pm on August 4, 2023 in ROSWELL, NM 88203.
9414811898765417205172	Enerloc Res Inc	616 Mechem Dr ste 4	Ruidoso	NM	88345-6903	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417205356	Enerstar Resouces O&G, LLC	PO Box 606	Carlsbad	NM	88221-0606	Your item was picked up at the post office at 3:27 pm on August 9, 2023 in CARLSBAD, NM 88220.
9414811898765417205325	Eog Resources Inc	PO Box 2267	Midland	TX	79702-2267	Your item was delivered to the front desk, reception area, or mail room at 8:18 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417205394	Eog Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was delivered to the front desk, reception area, or mail room at 8:18 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417205387	Eog Y Resources Inc	105 S 4th St	Artesia	NM	88210-2177	Your item was delivered to the front desk, reception area, or mail room at 7:21 am on August 2, 2023 in ARTESIA, NM 88210.
9414811898765417205011	Eog Y Resources, Inc.	104 S 4th St	Artesia	NM	88210-2123	Your item was delivered to the front desk, reception area, or mail room at 7:21 am on August 2, 2023 in ARTESIA, NM 88210.
9414811898765417205066	Eql Resources Inc	223 W Wall St Ste 900	Midland	TX	79701-4567	Your item was delivered to an individual at the address at 2:02 pm on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417205004	Estate Of R C Barnett	2502 Auburn Pl	Midland	TX	79705-4908	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417205035	Euro American Oil LLP LLC	5620 Modesto Ave NE	Albuquerque	NM	87113-2119	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417205417	Explorers Petro Corp	PO Box 1933	Roswell	NM	88202-1933	Your item was picked up at the post office at 3:17 pm on August 4, 2023 in ROSWELL, NM 88201.

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9414811898765417205455	F&M Oil & Gas Co	PO Box 891	Midland	TX	79702-0891	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79701 on August 2, 2023 at 9:00 am.
9414811898765417205400	Fall Creek	3619 S Jackson St	San Angelo	TX	76904-5511	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417205448	Farwest Corp	PO Box 4815	Midland	TX	79704-4815	Your item was picked up at the post office at 11:52 am on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417205431	Fasken Acquisitions 02 Ltd	6101 Holiday Hill Rd	Midland	TX	79707-1631	Your item was delivered to an individual at the address at 9:49 am on August 1, 2023 in MIDLAND, TX 79707.
9414811898765417205516	Fasken Land & Minerals Ltd	6101 Holiday Hill Rd	Midland	TX	79707-1631	Your item was delivered to an individual at the address at 9:49 am on August 1, 2023 in MIDLAND, TX 79707.
9414811898765417205523	Fasken Oil & Ranch Ltd	6101 Holiday Hill Rd	Midland	TX	79707-1631	Your item was delivered to an individual at the address at 9:49 am on August 1, 2023 in MIDLAND, TX 79707.
9414811898765417205592	FCX Oil & Gas Inc	700 Milam St Ste 3100	Houston	TX	77002-2764	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77210 on August 8, 2023 at 11:28 am.
9414811898765417205585	FDIC	PO Box 26208	Oklahoma City	OK	73126	This is a reminder to pick up your item before August 23, 2023 or your item will be returned on August 24, 2023. Please pick up the item at the OKLAHOMA CITY, OK 73126 Post Office.
9414811898765417205578	Featherstone Dev Corp	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:40 am on August 2, 2023 in ROSWELL, NM 88201.
9414811898765417202256	Finaly Resources, LLC	16585 Pacific Coast Hwy Ste 324	Sunset Beach	CA	90742	Your item was picked up at a postal facility at 2:26 pm on August 7, 2023 in SUNSET BEACH, CA 90742.
9414811898765417202225	Fine Line Inc	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to an individual at the address at 9:50 am on August 3, 2023 in FORT WORTH, TX 76102.
9414811898765417202294	Finley Production Company, LP	1308 Lake St	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 11:24 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417202287	First Century Oil Inc	PO Box 1518	Roswell	NM	88202-1518	Your item was picked up at the post office at 8:42 am on August 3, 2023 in ROSWELL, NM 88201.
9414811898765417202270	Five States Trading	4925 Greenville Ave Ste 1220	Dallas	TX	75206-4015	Your item was delivered to an individual at the address at 10:43 am on August 1, 2023 in DALLAS, TX 75206.
9414811898765417202867	Flat Creek Resources, LLC	777 Main St Ste 3600	Fort Worth	TX	76102-5341	Your item was delivered to the front desk, reception area, or mail room at 10:55 am on August 3, 2023 in FORT WORTH, TX 76102.
9414811898765417202805	Foran Oil Co	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:35 pm on August 1, 2023 in DALLAS, TX 75240.
9414811898765417202843	Forrest Connally And Vickie Connally	211R W Ash St	Loving	NM	88256	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.

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9414811898765417202874	Fortson Oil Co As Agent	306 W 7th St Ste 901	Fort Worth	TX	76102-4929	Your item was delivered to the front desk, reception area, or mail room at 1:11 pm on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417202751	Fortuna Resources LLC	55 Waugh Dr Ste 1200	Houston	TX	77007-5837	Your item was delivered to the front desk, reception area, or mail room at 3:09 pm on August 2, 2023 in HOUSTON, TX 77007.
9414811898765417202720	Fortune Natural Resources Corp	16400 Dallas Pkwy Ste 100	Dallas	TX	75248-2640	Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on August 1, 2023 in DALLAS, TX 75248.
9414811898765417202799	Foth	PO Box 5095, 2121 Innovatin Court	De Pere	WI	54115-5095	Your item was picked up at the post office at 9:56 am on August 1, 2023 in DE PERE, WI 54115.
9414811898765417202782	Fourpoint Energy	100 Saint Paul St Ste 400	Denver	CO	80206-5140	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on July 31, 2023 in DENVER, CO 80206.
9414811898765417202775	Frances Laengrich	1602 Manor Ct	Midland	TX	79703-4953	Your item was delivered to the front desk, reception area, or mail room at 9:41 am on August 4, 2023 in MIDLAND, TX 79703.
9414811898765417202966	Franklin Mountain Energy LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to the front desk, reception area, or mail room at 1:51 pm on July 31, 2023 in DENVER, CO 80206.
9414811898765417202904	Fred C Corey	5503 Los Patios Dr	Midland	TX	79707-9722	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417202980	Fred Colin Durham	PO Box 342543	Austin	TX	78734-0043	This is a reminder to pick up your item before August 16, 2023 or your item will be returned on August 17, 2023. Please pick up the item at the AUSTIN, TX 78734 Post Office.
9414811898765417202973	Fred Turner Minerals, Ltd.	PO Box 910	Midland	TX	79702-0910	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417202669	Free Ride LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:40 am on August 2, 2023 in ROSWELL, NM 88201.
9414811898765417202607	Frost National Banbk, Trustee Of The 2 - Robertson Oil Control	PO Box 1600	San Antonio	TX	78296-1600	Your item has been delivered and is available at a PO Box at 9:38 am on August 2, 2023 in SAN ANTONIO, TX 78205.
9414811898765417202645	Fulfer Oil & Cattle LLC	PO Box 1224	Jal	NM	88252-1224	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417202638	G & C Service	2502 Heath St	Artesia	NM	88210-9315	Your item was delivered to an individual at the address at 11:08 am on August 4, 2023 in ARTESIA, NM 88210.
9414811898765417202119	G G & P Nm Ptnrshp	625 N Main St	Roswell	NM	88201-4823	Your item was delivered to an individual at the address at 11:40 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417202164	Gamble Production Partners LLC	PO Box 11354	Midland	TX	79702-8354	Your item was picked up at the post office at 8:32 am on August 3, 2023 in MIDLAND, TX 79701.

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9414811898765417202195	Gary V. Green	508 W Wall St Ste 500	Midland	TX	79701-5062	Your item was delivered to an individual at the address at 2:47 pm on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417202188	Gene Grubitz III Tr	911 Academy St	Salem	VA	24153-2618	Your item was delivered to an individual at the address at 3:42 pm on August 3, 2023 in SALEM, VA 24153.
9414811898765417202171	Geodyne Nominee Corp	PO Box 972290	Dallas	TX	75397-2290	Your item has been delivered and is available at a PO Box at 5:25 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417202362	George F. Bauerdorf Testamentary Trust	435 East 22nd Street ste 5B	New York City	NY	10022	Your item was picked up at the post office at 9:55 am on September 14, 2023 in SANTA FE, NM 87501.
9414811898765417202300	Geronimo Holding Corp	PO Box 804	Midland	TX	79702-0804	Your item was delivered to the front desk, reception area, or mail room at 11:13 am on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417202348	Gladys A. Duggan Koontz	2217 Savanna Court North	League City	TX	77573	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417202331	Gmt Exploration Company LLC	1560 Broadway Ste 800	Denver	CO	80202-5112	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417202058	Goshawk Environmental Consulting, Inc.	385 Creek Rd	Dripping Springs	TX	78620-3439	Your item was delivered to an individual at the address at 10:34 am on August 3, 2023 in DRIPPING SPRINGS, TX 78620.
9414811898765417202027	Gpc Oil & Gas Corp	PO Box 50982	Midland	TX	79710-0982	This is a reminder to pick up your item before August 16, 2023 or your item will be returned on August 17, 2023. Please pick up the item at the MIDLAND, TX 79710 Post Office.
9414811898765417202096	Grace Petroleum Corp	1114 Avenue Of The Americas	New York	NY	10036-7703	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417202089	Grasslands Energy, LP	5128 Apache Plume Rd Ste 300	Fort Worth	TX	76109-1506	Your item was delivered to an individual at the address at 10:23 am on August 2, 2023 in FORT WORTH, TX 76109.
9414811898765417202416	Great Western Drilling Co	700 W Louisiana Ave	Midland	TX	79701-3249	Your item was delivered to an individual at the address at 1:14 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417202461	Greenville Partners	PO Box 50612	Midland	TX	79710-0612	This is a reminder to pick up your item before August 16, 2023 or your item will be returned on August 17, 2023. Please pick up the item at the MIDLAND, TX 79710 Post Office.
9414811898765417202409	Grep III-A Permian LLC	2911 Turtle Creek Blvd	Dallas	TX	75219-6247	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417202447	Grep III-B Permian LLC	2911 Turtle Creek Blvd	Dallas	TX	75219-6247	Your item was picked up at a postal facility at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417202430	Guys Oil & Gas Ltd Co	PO Box 5115	Hobbs	NM	88241-5115	Your item was picked up at the post office at 11:05 am on August 5, 2023 in HOBBS, NM 88240.
9414811898765417202553	Gw Holdings Inc	PO Box 1659	Midland	TX	79702-1659	Your item was delivered to the front desk, reception area, or mail room at 11:07 am on August 2, 2023 in MIDLAND, TX 79701.

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9414811898765417202522	Gwendolyn P. Weiner, Ind. & As Trustee Of The Ted Weiner Oil Properties Trust	508 W Wall St	Midland	TX	79701-5068	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417202546	Hamman Oil & Refining	PO Box 13028	Houston	TX	77219	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417202539	Hammon Oil & Refining Co	3270 W Main St	Houston	TX	77098-1918	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417200252	Hanley Petroleum LLC	415 W Wall St Ste 703	Midland	TX	79701-4477	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417200269	Harken Oil & Gas Incorporated	PO Box 3057	Abilene	TX	79604-3057	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417200207	Harlow Eston LLC	8810 County Road 6875	Lubbock	TX	79407-6027	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417200245	Harold R Parkison	401 Helen Greathouse Cir	Midland	TX	79707-6149	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417200238	Harvard & Lemay Expl	PO Box 936	Roswell	NM	88202-0936	Your item was picked up at the post office at 10:41 am on August 2, 2023 in ROSWELL, NM 88201.
9414811898765417200856	Harvard Energy Partners Ltd	PO Box 936	Roswell	NM	88202-0936	Your item was picked up at the post office at 10:41 am on August 2, 2023 in ROSWELL, NM 88201.
9414811898765417200801	Harvard Petrouleum Co LLC	PO Box 936	Roswell	NM	88202-0936	Your item was picked up at the post office at 10:05 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417200849	Hat Mesa Oil Co	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 7:47 am on July 31, 2023 in ALBUQUERQUE, NM 87103.
9414811898765417200832	Havard Petroleum Company	200 E 2nd St	Roswell	NM	88201-6212	Your item was delivered to an individual at the address at 9:59 am on August 2, 2023 in ROSWELL, NM 88201.
9414811898765417200719	Hawkins 1990 Acq LP	400 S Boston Ave Ste 800	Tulsa	OK	74103-5025	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417200764	Hb Land Services, LLC	137 Lakewood Trl	Leander	TX	78641-9204	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417200795	Helms Oil & Gas, LLC	PO Box 52808	Midland	TX	79710-2808	Your item was delivered to an individual at the address at 11:23 am on August 3, 2023 in MIDLAND, TX 79705.
9414811898765417200788	Herman P. & Sophia Taubman Foundation	C/O Bank Of Oklahoma One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417200771	Hhb Ltd Partnership	6823 S Florence Ave	Tulsa	OK	74136-4549	Your item was picked up at the post office at 9:12 am on August 3, 2023 in TULSA, OK 74136.
9414811898765417200955	Highland Texas Energy Co	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your item has been delivered to an agent for final delivery in DALLAS, TX 75243 on August 2, 2023 at 10:53 am.
9414811898765417200900	Hiller Og Ltd	8 Lakeside Park	Dallas	TX	75225-8110	Your item has been delivered to the original sender at 9:20 am on August 31, 2023 in SANTA FE, NM 87501.

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9414811898765417200948	Hillier LLC	4620 Livingston Ave	Dallas	TX	75209-6024	Your item has been delivered to the original sender at 9:55 am on September 14, 2023 in SANTA FE, NM 87501.
9414811898765417200979	Hm Energy Partners, LLC	100 Crescent Ct	Dallas	TX	75201-6900	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417200658	Hoffmann Partnership Ltd	265 Saint Marks Path	Kerrville	TX	78028-7405	Your item was delivered to an individual at the address at 2:51 pm on August 2, 2023 in KERRVILLE, TX 78028.
9414811898765417200627	Holtec International	1001 N US Highway 1	Jupiter	FL	33477-4482	Your item was delivered to an individual at the address at 11:02 am on August 3, 2023 in JUPITER, FL 33477.
9414811898765417200696	Hondo Oil & Gas Co	PO Box 2208	Roswell	NM	88202-2208	Your item has been delivered to the original sender at 9:55 am on September 14, 2023 in SANTA FE, NM 87501.
9414811898765417200689	Hunt Oil Co	1445 Ross At Field	Dallas	TX	75202	Your item was picked up at a postal facility at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417200672	Hunt Oil Co	1900 N Akard St	Dallas	TX	75201-2729	Your item was delivered to an individual at the address at 9:49 am on August 2, 2023 in DALLAS, TX 75201.
9414811898765417200160	Hunt Petroleum Inc.	PO Box 1350	Houston	TX	77251-1350	Your item was delivered to an individual at the address at 11:01 am on August 9, 2023 in HOUSTON, TX 77202.
9414811898765417200108	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 7:47 am on July 31, 2023 in ALBUQUERQUE, NM 87103.
9414811898765417200146	Ichter Derksen LLC	3121 NE 12th Ave	Portland	OR	97212-2242	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417200139	Icon Petroleum Inc	1411 W Illinois Ave	Midland	TX	79701-6536	Your item was picked up at the post office at 8:50 am on August 7, 2023 in MIDLAND, TX 79701.
9414811898765417200368	Intrepid Operating Ltd., Co	1222 W Cochiti Ave	Hobbs	NM	88240-1128	Your item was picked up at the post office at 11:57 am on August 8, 2023 in HOBBS, NM 88240.
9414811898765417200306	Intrepid Potash - New Mexico, LLC	210 Red Cloud Rd, PO Box 101	Carlsbad	NM	88220-8978	Your item was picked up at the post office at 10:31 am on August 9, 2023 in CARLSBAD, NM 88220.
9414811898765417200344	Intrepid Potash NM LLC	1996 Potash Mines Rd	Carlsbad	NM	88220-8965	Your item was picked up at the post office at 10:31 am on August 9, 2023 in CARLSBAD, NM 88220.
9414811898765417200337	Intrepid Potash NM, LLC	707 17th St Ste 4200	Denver	CO	80202-3432	Your item was delivered to the front desk, reception area, or mail room at 10:41 am on July 31, 2023 in DENVER, CO 80202.
9414811898765417200016	Intrepid Potash, Inc.	1001 17th St Ste 1050	Denver	CO	80202-2035	Your item was delivered to the front desk, reception area, or mail room at 10:45 am on August 7, 2023 in DENVER, CO 80202.
9414811898765417200061	J Cleo Thompson & James Cleo Thompson Jr LP	325 N Saint Paul St Ste 4300	Dallas	TX	75201-3806	Your item was delivered to the front desk, reception area, or mail room at 12:11 pm on August 2, 2023 in DALLAS, TX 75201.

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9414811898765417200009	J Hiram Moore Ltd	PO Box 10908	Midland	TX	79702-7908	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417200047	J Rodgers Inc	416 Manor Village Cir	Midland	TX	79707-6146	Your item was delivered to an individual at the address at 11:28 am on August 1, 2023 in MIDLAND, TX 79707.
9414811898765417200030	Jack P Hooper Gst Trust	5511 E 89th Ct	Tulsa	OK	74137-3581	Your item was delivered to an individual at the address at 12:24 pm on August 2, 2023 in TULSA, OK 74137.
9414811898765417200412	Jack V Walker Revocable Trust The	PO Box 102256	Anchorage	AK	99510-2256	Your item was picked up at the post office at 1:56 pm on August 9, 2023 in ANCHORAGE, AK 99501.
9414811898765417200467	Jackie Garrett Reese	1602 Manor Ct	Midland	TX	79703-4953	Your item was delivered to the front desk, reception area, or mail room at 9:41 am on August 4, 2023 in MIDLAND, TX 79703.
9414811898765417200498	Janet Rose Durham Sam	PO Box 342543	Austin	TX	78734-0043	This is a reminder to pick up your item before August 16, 2023 or your item will be returned on August 17, 2023. Please pick up the item at the AUSTIN, TX 78734 Post Office.
9414811898765417200481	Javelina Partners	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to an individual at the address at 11:38 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417200474	Jaycob Izso	32959 NW Peak Rd	Scappoose	OR	97056-2907	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417200566	Jetta Operating Company, Inc.	777 Taylor St unit Ph1-D	Fort Worth	TX	76102-4919	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417200504	Jetta X2 LP	777 Taylor St unit Pid	Fort Worth	TX	76102-4919	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417200542	Jiri Klubal	1411 W Illinois Ave	Midland	TX	79701-6536	Your item was delivered to an individual at the address at 11:29 am on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417200535	Jkl Co.	505 N Big Spring St Ste 403	Midland	TX	79701-4346	Your item was delivered to an individual at the address at 7:50 am on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417208210	Johnson Enterprises LP	3220 Plumb St	Houston	TX	77005-2922	Your item was delivered to an individual at the address at 1:19 pm on August 2, 2023 in HOUSTON, TX 77005.
9414811898765417208265	Josephine T. Hudson Estate	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to an individual at the address at 11:38 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417208203	Josephine T. Hudson Tr	PO Box 1600	San Antonio	TX	78296-1600	Your item has been delivered and is available at a PO Box at 9:38 am on August 2, 2023 in SAN ANTONIO, TX 78205.
9414811898765417208241	Js & Al LP	303 Veterans Airpark Ln	Midland	TX	79705-4546	Your item was delivered to the front desk, reception area, or mail room at 9:11 am on August 1, 2023 in MIDLAND, TX 79705.
9414811898765417208234	Jstm Energy Investments LLC	PO Box 5441	Midland	TX	79704-5441	Your item was delivered at 11:55 am on August 2, 2023 in MIDLAND, TX 79704.

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9414811898765417208852	Jt Judson Fbo Jt ArdFrost Bank Trustee	PO Box 1600	San Antonio	TX	78296-1600	Your item has been delivered and is available at a PO Box at 9:38 am on August 2, 2023 in SAN ANTONIO, TX 78205.
9414811898765417208821	Jtd Resources LLC	PO Box 3422	Midland	TX	79702-3422	Your item was delivered to the front desk, reception area, or mail room at 11:06 am on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417208890	Judson Exploration, LP	PO Box 2052	Midland	TX	79702-2052	Your item was delivered to the front desk, reception area, or mail room at 10:54 am on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417208838	K & C Production Co	118 W 1st St	Roswell	NM	88203-4702	Your item was delivered to an individual at the address at 2:14 pm on August 4, 2023 in ROSWELL, NM 88203.
9414811898765417208715	K C A Oil And Gas Inc	4600 Post Oak Place Dr	Houston	TX	77027-9705	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417208760	Kaiser-Francis Oil Co	PO Box 21468	Tulsa	OK	74121-1468	Your item has been delivered to an agent for final delivery in TULSA, OK 74121 on August 3, 2023 at 6:01 am.
9414811898765417208708	Karen V. & William H. Martin Energy, Ltd.	400 N Marienfeld St Ste 100	Midland	TX	79701-4350	Your item was delivered to an individual at the address at 8:26 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417208746	Kathleen I. Schuster Trust	2615 Oak Dr Unit 28	Lakewood	CO	80215-7185	Your item was delivered to an individual at the address at 10:48 am on July 31, 2023 in DENVER, CO 80215.
9414811898765417208777	Kathryn Francis Durham Stuard	PO Box 342543	Austin	TX	78734-0043	This is a reminder to pick up your item before August 16, 2023 or your item will be returned on August 17, 2023. Please pick up the item at the AUSTIN, TX 78734 Post Office.
9414811898765417208951	Kayla Robertson	7625 Xavier Dr	Fort Worth	TX	76133-7638	Your item was delivered to an individual at the address at 10:38 am on August 2, 2023 in FORT WORTH, TX 76133.
9414811898765417208920	Kb Working Interest LLC	PO Box 50470	Midland	TX	79710-0470	Your item was delivered to the front desk, reception area, or mail room at 9:52 am on August 7, 2023 in MIDLAND, TX 79710.
9414811898765417208944	Kenneth Smith, Inc.	267 Smith Ranch Rd	Hobbs	NM	88240-8514	Your item was delivered to an individual at the address at 1:28 pm on August 4, 2023 in HOBBS, NM 88240.
9414811898765417208937	Kerr Mcgee Corp	PO Box 841803	Dallas	TX	75284-1803	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417208616	Kerr Mcgee Oil & Gas Onshore LLC	16666 Northchase Dr	Houston	TX	77060-6002	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417208661	Keystone Group LP	PO Box 916107	Fort Worth	TX	76191-6107	Your item was delivered to an individual at the address at 4:33 am on August 3, 2023 in FORT WORTH, TX 76161.
9414811898765417208692	Khody Land & Minerals Co	PO Box 660367, Mailcode 5084	Dallas	TX	75266-0367	Your item was picked up at a postal facility at 9:19 pm on August 2, 2023 in DALLAS, TX 75260.

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9414811898765417208685	Kingdon R. Hughes Family Ltd Prshp	3811 Turtle Creek Blvd Ste 1080	Dallas	TX	75219-4443	Your item was delivered to the front desk, reception area, or mail room at 2:07 pm on August 2, 2023 in DALLAS, TX 75219.
9414811898765417208111	Kolob LLC	215 S State St Ste 100	Salt Lake City	UT	84111-2330	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417208166	L T Partners	13727 Noel Rd Ste 500	Dallas	TX	75240-7312	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on August 2, 2023 in DALLAS, TX 75240.
9414811898765417208104	L. E. Oppermann	1505 Neely Ave	Midland	TX	79705-7558	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on August 2, 2023 at 1:15 pm.
9414811898765417208142	Lakota Petroleum LLC	741 Stone Meadow Dr	Chesterfield	MO	63005-4866	Your item was delivered to the front desk, reception area, or mail room at 12:40 pm on August 1, 2023 in CHESTERFIELD, MO 63005.
9414811898765417208173	Lantana Oil Co	PO Box 1837	Roswell	NM	88202-1837	Your item was picked up at the post office at 2:55 pm on August 8, 2023 in ROSWELL, NM 88201.
9414811898765417208357	Lario Oil & Gas Co	PO Box 155	Midland	TX	79702-0155	Your item has been delivered to the original sender at 9:55 am on September 14, 2023 in SANTA FE, NM 87501.
9414811898765417208302	Larson & Associates, Inc.	507 N Marienfeld St Ste 202	Midland	TX	79701-4356	Your item was delivered to an individual at the address at 8:26 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417208340	Larue & Muncy	PO Box 196	Artesia	NM	88211	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417208371	Lawrence Nathan Taubman Rev. Mgmt. Trust	C/O Bank Of Oklahoma One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417208050	Lea W Assn	502 Park Ave	New York	NY	10022-1108	Your item was delivered to the front desk, reception area, or mail room at 10:15 am on August 2, 2023 in NEW YORK, NY 10022.
9414811898765417208029	Legacy Reserves Operatinf LP	303 W Wall St Ste 1400	Midland	TX	79701-5126	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417208098	Legacy Reserves Operating LP	PO Box 10848	Midland	TX	79702-7848	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417208081	Legado Investments LLC	6001 W Industrial Ave	Midland	TX	79706-2841	Your item was delivered to an individual at the address at 9:37 am on August 2, 2023 in MIDLAND, TX 79706.
9414811898765417208074	Leonard Oil Company	2037 Vargrave St	Winston Salem	NC	27127-3145	Your item was delivered to an individual at the address at 12:12 pm on August 3, 2023 in WINSTON SALEM, NC 27127.
9414811898765417208463	Leslie E Opperman	1505 Neely Ave	Midland	TX	79705-7558	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on August 2, 2023 at 1:15 pm.
9414811898765417208401	Lewis H Delmar Living Trust	6300 Ridglea Pl Unit 1500A	Fort Worth	TX	76116-5704	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.

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9414811898765417208487	Lewis Macnaughton Tr	PO Box 830308	Dallas	TX	75283-0308	Your item was picked up at a postal facility at 8:35 am on August 3, 2023 in DALLAS, TX 75260.
9414811898765417208432	Lhah Properties LLC	250 Jungle Rd	Palm Beach	FL	33480-4812	Your item was picked up at the post office at 10:05 am on August 4, 2023 in PALM BEACH, FL 33480.
9414811898765417208517	Lincoln Associates	215 S State St Ste 100	Salt Lake City	UT	84111-2330	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417208524	Lindenmuth & Assoc	510 Hearn St ste 200	Austin	TX	78703-4516	Your item was delivered to the front desk, reception area, or mail room at 9:15 am on August 2, 2023 in AUSTIN, TX 78703.
9414811898765417208593	LindyS Living Tr	215 W Bandera Rd Ste 114 620	Boerne	TX	78006-2820	Your item was delivered to an individual at the address at 10:45 am on August 2, 2023 in BOERNE, TX 78006.
9414811898765417208586	LindyS Living Trust	6300 Ridglea Pl	Fort Worth	TX	76116-5704	Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417208531	LindyS Living Trust	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to an individual at the address at 11:38 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417207213	Linn Operating, LLC	600 Travis St Ste 1200	Houston	TX	77002-1279	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417207268	Lisa M. Enfield Tr	465 Camino Manzano	Santa Fe	NM	87505-2833	Your item was delivered to an individual at the address at 4:58 pm on August 14, 2023 in SANTA FE, NM 87505.
9414811898765417207206	Lisa Robertson	1608 Tremont Ave	Ft Worth	TX	76107-3943	Your item was delivered to an individual at the address at 11:13 am on August 2, 2023 in FORT WORTH, TX 76107.
9414811898765417207282	LMBI LP	PO Box 916107	Fort Worth	TX	76191-6107	Your item was delivered to an individual at the address at 4:33 am on August 3, 2023 in FORT WORTH, TX 76161.
9414811898765417207275	Lois Taubman Trust Dated 3/30/1982	C/O Bank Of Oklahoma One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417207855	Lonesome Oil LLC	5725 Ridgemont Pl	Midland	TX	79707-5010	Your item was delivered to an individual at the address at 9:16 am on August 2, 2023 in MIDLAND, TX 79707.
9414811898765417207824	Long LLC	215 S State St Ste 100	Salt Lake City	UT	84111-2330	Your item was picked up at a postal facility at 9:20 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417207893	Lonquist & Co. LLC	1415 Louisiana St Ste 3800	Houston	TX	77002-7529	Your item was delivered to an individual at the address at 1:12 pm on August 2, 2023 in HOUSTON, TX 77002.
9414811898765417207886	Loro Corp	PO Box 10886	Midland	TX	79702-7886	Your item was delivered to the front desk, reception area, or mail room at 9:58 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417207718	Lothian Oil Inc	303 W Wall St Ste 500	Midland	TX	79701-5146	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417207763	Lowe Energy Partners LP	5151 San Felipe St Ste 400	Houston	TX	77056-3626	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.

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9414811898765417207701	Lucid Energy Delaware, LLC	201 S 4th St., PO Box 158	Artesia	NM	88210-2124	Your item was delivered to the front desk, reception area, or mail room at 9:52 am on August 4, 2023 in ARTESIA, NM 88210.
9414811898765417207749	Lynn S Charuk	PO Box 52370	Midland	TX	79710-2370	Your item was delivered to an individual at the address at 11:38 am on August 4, 2023 in MIDLAND, TX 79705.
9414811898765417207732	Lynx Petroleum Consultants Inc	PO Box 1708	Hobbs	NM	88241-1708	Your item was picked up at the post office at 12:07 pm on August 9, 2023 in HOBBS, NM 88240.
9414811898765417207916	M.I. Taubman Trust	C/O Bank Of Oklahoma One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417207961	Mabee-Flynt Trust & Bert Simpson Trustee	24 Smith Rd Ste 601	Midland	TX	79705-4412	Your item was delivered to an individual at the address at 10:27 am on August 2, 2023 in MIDLAND, TX 79705.
9414811898765417207909	Mack Energy Corp	PO Box 960	Artesia	NM	88211-0960	Your item was picked up at the post office at 11:23 am on August 7, 2023 in ARTESIA, NM 88210.
9414811898765417207947	Magic Dog Oil & Gas, Ltd.	PO Box 10708	Midland	TX	79702-7708	Your item was delivered to the front desk, reception area, or mail room at 1:37 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417207978	Magnum Hunter Production Inc.	202 S Cheyenne Ave Ste 1000	Tulsa	OK	74103-3001	Your item was delivered to the front desk, reception area, or mail room at 9:28 am on August 2, 2023 in TULSA, OK 74103.
9414811898765417207657	Magnum Hunter Production Inc	400 N Pennsylvania Ave Ste 1000	Roswell	NM	88201-4780	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417207626	Mannco LLC	3425 Ferguson Rd	Carlsbad	NM	88220-8916	Your item has been delivered to the original sender at 9:20 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417207695	Manta Oil & Gas Corp	508 W Wall St Ste 1250	Midland	TX	79701-5069	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417207688	Marajo Inc	708 N Conway Ave Ste 4	Mission	TX	78572-0004	Your item was delivered to an individual at the address at 12:12 pm on August 2, 2023 in MISSION, TX 78572.
9414811898765417207671	Marathon Oil Co	PO Box 552	Midland	TX	79702-0552	Your item has been delivered to the original sender at 9:55 am on September 14, 2023 in SANTA FE, NM 87501.
9414811898765417207152	Marathon Oil Co	PO Box 732312	Dallas	TX	75373-2312	Your item has been delivered and is available at a PO Box at 5:25 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417207107	Marathon Oil Permian LLC	990 Town And Country Blvd Fl 11	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 9:48 am on August 2, 2023 in HOUSTON, TX 77024.
9414811898765417207145	Marathon Oil Permian LLC	PO Box 732312	Dallas	TX	75373-2312	Your item has been delivered and is available at a PO Box at 5:25 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417207138	Marbob Energy Corp	808 W Main St	Artesia	NM	88210	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765417207312	Margaret A Hooper Family	PO Box 17006	San Antonio	TX	78217-0006	Your item was picked up at the post office at 2:06 pm on August 4, 2023 in SAN ANTONIO, TX 78217.
9414811898765417207329	Mark W Hoffmann	265 Saint Marks Path	Kerrville	TX	78028-7405	Your item was delivered to an individual at the address at 2:51 pm on August 2, 2023 in KERRVILLE, TX 78028.
9414811898765417207343	Marks Oil Inc	1775 N Sherman St	Denver	CO	80203-1100	Your item has been delivered to an agent for final delivery in DENVER, CO 80203 on August 1, 2023 at 3:53 pm.
9414811898765417207336	Marshall & Winston Inc	PO Box 50880	Midland	TX	79710-0880	Your item was delivered to the front desk, reception area, or mail room at 9:07 am on August 3, 2023 in MIDLAND, TX 79710.
9414811898765417207060	Marshall & Winston, Inc.	6 Desta Dr Ste 3100	Midland	TX	79705-5538	Your item was delivered to the front desk, reception area, or mail room at 9:27 am on August 2, 2023 in MIDLAND, TX 79705.
9414811898765417207008	Mary Don Weiner	PO Box 56586	Houston	TX	77256-6586	Your item was delivered at 12:06 pm on August 3, 2023 in HOUSTON, TX 77256.
9414811898765417207046	Mary Don Weiner	400 N Marienfeld St Ste 100	Midland	TX	79701-4350	Your item was delivered to an individual at the address at 8:26 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417207039	Mary M Olson Test Tr, Leonard M, John B, & Joseph L Olson & Katherine M Froelich Cotrstes	6031 W I 20 Ste 251	Arlington	TX	76017-1090	Your item was delivered to an individual at the address at 12:10 pm on August 3, 2023 in ARLINGTON, TX 76017.
9414811898765417207411	Mary Patricia Dougherty	PO Box 968	Issaquah	WA	98027-0036	Your item has been delivered to an agent for final delivery in ISSAQUAH, WA 98027 on July 31, 2023 at 8:23 am.
9414811898765417207466	Matador Operating Co	8340 Meadow Rd Ste 150	Dallas	TX	75231-3781	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417207404	Matador Production Co	PO Box 891684	Dallas	TX	75389-0001	Your item was picked up at a postal facility at 8:19 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417207442	Matador Production Company	5400 Lbj Fwy Ste 1500 One Lincoln Centre	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 1:39 pm on August 2, 2023 in DALLAS, TX 75240.
9414811898765417207435	Maurine Taubman Rev. Magmt. Trust	C/O Bank Of Oklahoma, One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417207558	Maverick Oil & Gas Corp	1004 N Big Spring St	Midland	TX	79701-3354	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417207565	Mccombs Energy LLC	755 E Mulberry Ave Ste 600	San Antonio	TX	78212-6013	Your item was delivered to an individual at the address at 9:27 am on August 2, 2023 in SAN ANTONIO, TX 78212.
9414811898765417207503	Mccombs Energy LLC	750 E Mulberry Ave Ste 403	San Antonio	TX	78212-3105	Your item was delivered to an individual at the address at 9:27 am on August 2, 2023 in SAN ANTONIO, TX 78212.
9414811898765417207541	Mccombs Energy, Ltd.	755 E Mulberry Ave Ste 600	San Antonio	TX	78212-6013	Your item was delivered to an individual at the address at 9:27 am on August 2, 2023 in SAN ANTONIO, TX 78212.
9414811898765417207572	Mccully-Chapman Exploration Inc	PO Box 421	Sealy	TX	77474-0421	Your item was picked up at the post office at 1:05 pm on August 3, 2023 in SEALY, TX 77474.

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9414811898765417206261	Mcleod Holdings LLLP	600 N Grant St Ste 620	Denver	CO	80203-3527	Your item was delivered to an individual at the address at 12:04 pm on July 31, 2023 in DENVER, CO 80203.
9414811898765417206247	Mec Development Ltd	PO Box 4000	Woodlands	TX	77380	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417206278	Mec Petroleum Corp	PO Box 11265	Midland	TX	79702-8265	Your shipment was received at 3:23 pm on July 28, 2023 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765417206865	Merit Energy Company, LLC	13727 Noel Rd Ste 500	Dallas	TX	75240-7312	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on August 2, 2023 in DALLAS, TX 75240.
9414811898765417206896	Merit Energy Mgmt Partners I LP	13727 Noel Rd Ste 500	Dallas	TX	75240-7312	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on August 2, 2023 in DALLAS, TX 75240.
9414811898765417206872	Merit Energy Partners D III LP	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on August 2, 2023 in DALLAS, TX 75240.
9414811898765417206766	Merit Energy Partners III LP	13727 Noel Rd Ste 500	Dallas	TX	75240-7312	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on August 2, 2023 in DALLAS, TX 75240.
9414811898765417206704	Merit Energy Ptnr VII LP	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on August 2, 2023 in DALLAS, TX 75240.
9414811898765417206780	Merit Partners LP	13727 Noel Rd Ste 500	Dallas	TX	75240-7312	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417206919	Meriwether Resources Inc	193 Falling Hls	New Braunfels	TX	78132-2202	Your item has been delivered to an agent for final delivery in NEW BRAUNFELS, TX 78132 on August 2, 2023 at 3:32 pm.
9414811898765417206964	Merrion Oil & Gas Corp	610 Reilly Ave	Farmington	NM	87401-2634	Your item was delivered to the front desk, reception area, or mail room at 11:26 am on July 31, 2023 in FARMINGTON, NM 87401.
9414811898765417206995	Mesa Pipeline Co	200 N Loraine St Ste 1200	Midland	TX	79701-4719	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417206933	Mewboure Oil Co	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on August 8, 2023 in TYLER, TX 75701.
9414811898765417206650	Mewbourne Oil Co	PO Box 5270	Hobbs	NM	88241-5270	Your item was delivered to an individual at the address at 3:07 pm on August 8, 2023 in HOBBS, NM 88240.
9414811898765417206605	Mitchel E Cheney	PO Box 570083	Houston	TX	77257-0083	Your item has been delivered and is available at a PO Box at 1:30 pm on August 8, 2023 in HOUSTON, TX 77057.
9414811898765417206636	Mk B Properties LLC	201 3rd St NW Ste 1130	Albuquerque	NM	87102-3368	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.

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9414811898765417206155	Mkdwi LLC	PO Box 4382	New York	NY	10163-4382	Your item has been delivered to the original sender at 6:11 pm on August 22, 2023 in NEW YORK, NY 10017.
9414811898765417206100	Mobil Expl & Prod U S Inc	PO Box 840780	Dallas	TX	75284-0780	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417206131	Momentum Operating Co Inc	PO Box 2439	Albany	TX	76430-8020	Your item was picked up at the post office at 10:53 am on August 2, 2023 in ALBANY, TX 76430.
9414811898765417206322	Montgomery Energy Partners III LP	4925 Greenville Ave Ste 1220	Dallas	TX	75206-4015	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417206346	Monument Energy Corp	PO Box 7012	Liberty	TX	77575	Your item was picked up at a postal facility at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417206377	Moon Royalty L L C	PO Box 720070	Oklahoma City	OK	73172-0070	Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73162 on August 1, 2023 at 8:02 am.
9414811898765417206056	Moriah O&G, LLC	PO Box 50465	Midland	TX	79710-0465	Your item was delivered to the front desk, reception area, or mail room at 10:40 am on August 8, 2023 in MIDLAND, TX 79710.
9414811898765417206001	Mosaic Potash Carlsbad Inc	5516 Hobbs Hwy	Carlsbad	NM	88220	Your item was picked up at the post office at 2:20 pm on August 8, 2023 in CARLSBAD, NM 88220.
9414811898765417206087	Mosaic Potash Carlsbad Inc.	1361 Potash Mines Rd	Carlsbad	NM	88220-8958	Your item was picked up at the post office at 2:20 pm on August 8, 2023 in CARLSBAD, NM 88220.
9414811898765417206414	Mountain Lion Oil And Gas LLC	7941 Katy Fwy ste 117	Houston	TX	77024-1924	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417206421	Mrc Delaware Resources LLC	5400 Lyndon B Johnson Fwy	Dallas	TX	75240-1000	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417206438	Mrc Explorers Resources LLC	5400 Lyndon B Johnson Fwy	Dallas	TX	75240-1000	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417206520	Mrc Permian Co	5400 Lyndon B Johnson Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 1:39 pm on August 2, 2023 in DALLAS, TX 75240.
9414811898765417206544	Mrc Spiral Resources LLC	5400 Lyndon B Johnson Fwy	Dallas	TX	75240-1000	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417201211	Murchison Oil & Gas Inc	1100 Mira Vista Blvd	Plano	TX	75093-4600	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417201204	Murchison Oil & Gas, Inc.	Legacy Tower One7250 Dallas Pkwy., Suite 1400	Plano	TX	75024	Your item was delivered to an individual at the address at 10:41 am on August 1, 2023 in PLANO, TX 75024.
9414811898765417201280	Nadel & Gussman Capital LLC	15 E 5th St Ste 3200	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 12:39 pm on August 2, 2023 in TULSA, OK 74103.

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9414811898765417201815	Nbl Permian LLC	1001 Noble Energy Way	Houston	TX	77070-1435	Your item was delivered to the front desk, reception area, or mail room at 9:52 am on August 2, 2023 in HOUSTON, TX 77070.
9414811898765417201822	Nearburg Exploration Company LLC	PO Box 823085	Dallas	TX	75382-3085	Your item was delivered at 9:01 am on August 3, 2023 in DALLAS, TX 75382.
9414811898765417201884	Neiderhoffer Inv Inc	635 Madison Ave	New York	NY	10022-1009	Your item was delivered at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417201716	Neste Oil Inc	5 Post Oak Pk unit 1220	Houston	TX	77027	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417201723	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at a postal facility at 10:41 am on July 31, 2023 in SANTA FE, NM 87501.
9414811898765417201747	New Mexico TechAttn Thomas Engler	801 Leroy Pl	Socorro	NM	87801	Your item has been delivered to an agent for final delivery in SOCORRO, NM 87801 on July 31, 2023 at 9:03 am.
9414811898765417201778	New Mexico Western Minerals	PO Box 1738	Roswell	NM	88202-1738	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417201921	New Tex Oil Co	PO Box 297	Hobbs	NM	88241-0297	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417201983	Newfield Expl Mid-Con Inc	110 W 7th St Ste 1300	Tulsa	OK	74119-1106	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417201655	Newfield Expliration Mid-Con Inc	110 W 7th St Ste 1300	Tulsa	OK	74119-1106	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417201600	NGL Water Solutions Permian LLC	901 Tradewinds Blvd Ste B	Midland	TX	79706-3614	Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417201686	NHM Co	2201 N Palm St	Little Rock	AR	72207-2049	Your item was delivered to an individual at the address at 3:24 pm on August 3, 2023 in LITTLE ROCK, AR 72207.
9414811898765417201112	Nikki Enterprises Inc	PO Box 60003	Midland	TX	79711-0003	Your item was picked up at the post office at 3:05 pm on August 2, 2023 in MIDLAND, TX 79711.
9414811898765417201129	Nmoga	PO Box 1864	Santa Fe	NM	87504-1864	Your item was picked up at the post office at 11:11 am on August 10, 2023 in SANTA FE, NM 87501.
9414811898765417201136	Norma D. Green	5121 King Richards Row	Midland	TX	79707-1581	Your item was delivered to an individual at the address at 8:45 am on August 2, 2023 in MIDLAND, TX 79707.
9414811898765417201310	Nortex Corp	PO Box 27710	Houston	TX	77227-7710	Your item has been delivered and is available at a PO Box at 6:50 pm on August 3, 2023 in HOUSTON, TX 77027.
9414811898765417201303	Northern Oil & Gas Inc	601 Carlson Pkwy Ste 900	Minnetonka	MN	55305-5218	Your item has been delivered to an agent for final delivery in HOPKINS, MN 55343 on August 7, 2023 at 10:33 am.
9414811898765417201341	Attn Mr. Brandon Stamp, Northern Oil And Gas, Inc.	4350 Baker Road, Suite 400	Minnetonka	MN	55343-8609	Your item has been delivered to an agent for final delivery in HOPKINS, MN 55343 on August 2, 2023 at 10:10 am.
9414811898765417201372	Norton LLC	60 Beach Ave	South Dartmouth	MA	02748-1543	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765417201020	Novo Oil & Gas Northern Delaware LLC	1001 W Wilshire Blvd Ste 206	Oklahoma City	OK	73116-7058	Your item was delivered to an individual at the address at 10:09 am on August 1, 2023 in OKLAHOMA CITY, OK 73116.
9414811898765417201044	O. D. Albright, III	PO Box 10981	Midland	TX	79702-7981	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417201037	Obo Inc	8300 NW 103rd St	Hialeah Gardens	FL	33016-2253	Your item was delivered to an individual at the address at 12:20 pm on August 3, 2023 in HIALEAH, FL 33016.
9414811898765417201464	Occidental Permian Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on August 2, 2023 at 10:08 am.
9414811898765417201488	Occidental Permian Ltd	PO Box 841803	Dallas	TX	75284-1803	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417201518	Ogx Acreage Fund II LP	PO Box 2064	Midland	TX	79702-2064	Your item was delivered to the front desk, reception area, or mail room at 11:06 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417201525	Olwick Corp	PO Box 10886	Midland	TX	79702-7886	Your item was delivered to the front desk, reception area, or mail room at 9:58 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417201549	Orthwein Energy, L.P.	PO Box 14180	Oklahoma City	OK	73113-0180	Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73113 on August 1, 2023 at 9:19 am.
9414811898765417201570	Otto & Doris Schroeder Family Trst & Otto E Schroeder III Trste	500 Hawk Ct	Coppell	TX	75019-6502	Your item was delivered to an individual at the address at 12:30 pm on August 1, 2023 in COPPELL, TX 75019.
9414811898765417539260	Ovintiv Usa Inc	1401 17th St Ste 1000	Denver	CO	80202-1247	Your item was delivered to the front desk, reception area, or mail room at 4:00 pm on July 31, 2023 in DENVER, CO 80202.
9414811898765417539291	Oxy Usa Inc & Oxy Usa Wtp Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item arrived at the Post Office at 8:20 am on August 2, 2023 in HOUSTON, TX 77002.
9414811898765417539239	Oxy Usa Inc. & Oxy Y-1 Company Attn Mrs. Amber Delach,	5 Greenway Plaza, Suite 110	Houston	TX	77046-0526	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on August 2, 2023 at 10:08 am.
9414811898765417539857	Oxy Usa Wtp Limiited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on August 2, 2023 at 10:08 am.
9414811898765417539826	Oxy Usa WTP, LP	PO Box 841803	Dallas	TX	75284-1803	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417539833	Oxy Y 1	5 Greenway Plz Ste 2400	Houston	TX	77046-0532	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on August 2, 2023 at 10:08 am.
9414811898765417539758	Pacific Enterprises Abc Corp	8235 Douglas Ave Ste 525	Dallas	TX	75225-6093	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417539703	Paladin Energy Corp	10290 Monroe Dr	Dallas	TX	75229-5726	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.

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9414811898765417539734	Parrot Head Properties LLC	1801 W 2nd St	Roswell	NM	88201-1709	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417539963	Patco Ltd	3512 University Blvd	Dallas	TX	75205-1836	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417539994	Patricia Ann Weiner	PO Box 56586	Houston	TX	77256-6586	Your item was delivered at 11:16 am on August 2, 2023 in HOUSTON, TX 77027.
9414811898765417539932	Patriot Energy LP	PO Box 548	Breckenridge	TX	76424-0548	Your item was picked up at the post office at 10:08 am on August 2, 2023 in BRECKENRIDGE, TX 76424.
9414811898765417539659	Paul Davis Ltd	PO Box 871	Midland	TX	79702-0871	Your item was delivered to the front desk, reception area, or mail room at 10:15 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417539604	Pbex, LLC, Pbex Resources LLC, Pbex Operations, LLC	223 W Wall St Ste 900	Midland	TX	79701-4567	Your item was delivered to an individual at the address at 2:00 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417539635	PD III Exploration Ltd	PO Box 871	Midland	TX	79702-0871	Your item was delivered to the front desk, reception area, or mail room at 10:15 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417539161	Pegasus Resources, LLC	2821 W 7th St Ste 500	Fort Worth	TX	76107-8913	Your item was delivered to an individual at the address at 11:26 am on August 2, 2023 in FORT WORTH, TX 76107.
9414811898765417539123	Penroc Oil Corp	PO Box 2769	Hobbs	NM	88241-2769	Your item was picked up at the post office at 1:03 pm on August 5, 2023 in HOBBS, NM 88240.
9414811898765417539147	Penroc Oil Corporation Attn Mr. Aggie Alexiev	1515 W Calle Sur St Ste 174	Hobbs	NM	88240-0998	Your item was delivered to an individual at the address at 4:19 pm on August 4, 2023 in HOBBS, NM 88240.
9414811898765417539352	Percheron, LLC Attn Permian Land Manager	1904 W Grand Pkwy N Ste 200	Katy	TX	77449-1898	Your item was delivered to the front desk, reception area, or mail room at 2:52 pm on August 2, 2023 in KATY, TX 77449.
9414811898765417539307	Permian Basin Inv Co	200 W 1st St	Roswell	NM	88203-4668	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417539383	Permian Hunter Corp	200 W 1st St	Roswell	NM	88203-4668	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417539017	Permian Oilfield Partners, LLC	PO Box 3329	Hobbs	NM	88241-3329	Your item was delivered at 9:53 am on August 17, 2023 in HOBBS, NM 88241.
9414811898765417539048	Permian Resources Inc.	PO Box 590	Midland	TX	79702-0590	Your item was delivered to an individual at the address at 2:35 pm on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417539079	Permian Resources Operating, LLC	1001 17th St Ste 1800	Denver	CO	80202-2058	Your item was delivered to an individual at the address at 2:33 pm on July 31, 2023 in DENVER, CO 80202.
9414811898765417539468	Permits West, Inc.	37 Verano Loop	Santa Fe	NM	87508-8351	Your item has been delivered to an agent for final delivery in SANTA FE, NM 87508 on July 31, 2023 at 5:11 pm.
9414811898765417539499	Perry R Bass Inc	PO Box 916107	Fort Worth	TX	76191-6107	Your item was delivered to an individual at the address at 4:33 am on August 3, 2023 in FORT WORTH, TX 76161.

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9414811898765417539437	Petraitis Oil & Gas Co	1603 Holloway Ave	Midland	TX	79701-7038	Your item was delivered to an individual at the address at 7:30 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417539567	Petrolux Inc	PO Box 569	Roswell	NM	88202	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417539543	Petro-Quest Oil & Gas LP	PO Box 294151	Kerrville	TX	78029-4151	Your item was picked up at the post office at 12:42 pm on August 10, 2023 in KERRVILLE, TX 78028.
9414811898765417533213	PGP Holdings I LLC	104 Townpark Dr NW	Kennesaw	GA	30144-5508	Your item was delivered to an individual at the address at 1:17 pm on August 2, 2023 in KENNESAW, GA 30144.
9414811898765417533220	PGP Holdings I LLC	104 Townpark Dr NW	Kennesaw	GA	30144-5508	Your item was delivered to an individual at the address at 1:17 pm on August 2, 2023 in KENNESAW, GA 30144.
9414811898765417533244	Piper Petroleum Company	4747 Research Dr., Ste. 180-315	The Woodlands	TX	77381	Your item was delivered to an individual at the address at 10:47 am on August 2, 2023 in SPRING, TX 77381.
9414811898765417533817	Pipkin & Gray Ltd	912 Princeton Ave	Midland	TX	79701-4159	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417533800	Pitch Energy Corp	PO Box 304	Artesia	NM	88211-0304	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417533886	Pocahontas Oil Co Inc	PO Box 60476	Midland	TX	79711-0476	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417533756	Polynatura Corp.	600 W Bender Blvd	Hobbs	NM	88240-2287	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417533749	Pony Oil, LLC	4245 N Central Expy Ste 320	Dallas	TX	75205-4529	Your item was delivered to an individual at the address at 1:40 pm on August 2, 2023 in DALLAS, TX 75205.
9414811898765417533770	Pride Energy Company	PO Box 701950	Tulsa	OK	74170-1950	Your item was picked up at the post office at 3:36 pm on August 10, 2023 in TULSA, OK 74136.
9414811898765417533954	Primal Energy Corporation	21021 Spring Brook Plaza Dr Ste 160	Spring	TX	77379-5339	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417533909	Prime Rock Resources LLC	203 W Wall St Ste 1000	Midland	TX	79701-4525	Your item was delivered to an individual at the address at 1:44 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417533930	Promontory Exploration, Lp Attn Mr. Crawford Smith	508 W Wall St Ste 500	Midland	TX	79701-5062	Your item was delivered to an individual at the address at 2:47 pm on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417533657	Prospector LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:56 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417533695	Providence Oil Co	1505 N Commerce St Ste 201	Ardmore	OK	73401-1859	Your item was delivered to the front desk, reception area, or mail room at 12:07 pm on August 1, 2023 in ARDMORE, OK 73401.
9414811898765417533633	PW/Geodyne Prod Partnership II-C	320 S Boston Ave	Tulsa	OK	74103-3706	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.

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9414811898765417533152	PW-Geodyne Prod 11-D	320 S Boston Ave	Tulsa	OK	74103-3706	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417533190	PXP Producing Co LLC	717 Texas St Ste 2900	Houston	TX	77002-2836	Your item was delivered to the front desk, reception area, or mail room at 11:30 am on August 2, 2023 in HOUSTON, TX 77002.
9414811898765417533138	Q Star LLC	7200 Montgomery Blvd NE Ste 168	Albuquerque	NM	87109-1510	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417533350	Randy Prude	203 W Wall St Ste 1200	Midland	TX	79701-4516	Your item was delivered to an individual at the address at 1:30 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417533305	Ray Westall	PO Box 4	Loco Hills	NM	88255-0004	Your item was delivered at 10:51 am on August 7, 2023 in LOCO HILLS, NM 88255.
9414811898765417533381	Ray Westall Operating Inc,	PO Box 4	Loco Hills	NM	88255-0004	Your item was delivered at 10:51 am on August 7, 2023 in LOCO HILLS, NM 88255.
9414811898765417533015	Raya Energy Corp	609 Castle Ridge Rd Ste 335	Austin	TX	78746-5162	Your item was delivered to an individual at the address at 4:05 pm on September 19, 2023 in AUSTIN, TX 78746.
9414811898765417533091	Read & Stevens Inc	400 N Pennsylvania Ave Ste 1000	Roswell	NM	88201-4780	Your item was picked up at the post office at 8:41 am on August 9, 2023 in ROSWELL, NM 88201.
9414811898765417533039	Reagan Smith, Inc.	3909 N Classen Blvd Ste 100	Oklahoma City	OK	73118-2615	Your item was delivered to an individual at the address at 12:12 pm on August 1, 2023 in OKLAHOMA CITY, OK 73118.
9414811898765417533459	Red Oak Cattle Co	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 10:34 am on August 1, 2023 in ARDMORE, OK 73402.
9414811898765417533404	Resi Solutions, LLC	11420 Ranchitos Rd NE	Albuquerque	NM	87122-2394	Your item was delivered to an individual at the address at 11:19 am on August 2, 2023 in ALBUQUERQUE, NM 87122.
9414811898765417533480	Rev Energy Group, Inc.	201 S Main St	Salt Lake City	UT	84111-2215	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417533565	Rice Brothers	5725 Ridgemont Pl	Midland	TX	79707-5010	Your item was delivered to an individual at the address at 9:16 am on August 2, 2023 in MIDLAND, TX 79707.
9414811898765417533596	Richard G Martin - Deceased	555 Rivergate Ln Ste B3-167	Durango	CO	81301-7476	Your item was picked up at the post office at 1:42 pm on August 16, 2023 in DURANGO, CO 81301.
9414811898765417534210	Richard J. Taubman DescendantS Trust	C/O Bank Of Oklahomaone Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417534227	Richard Scott Briggs	13725 Lost Spurs Rd	Roanoke	TX	76262-5896	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417534241	Richard Taubman Trust Dated 8/24/1990	C/O Bank Of Oklahoma, One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417534272	Richard Westlake, Et Ux	11063 Sunset Ave	Magnolia	TX	77354-5361	Your item was delivered to an individual at the address at 10:33 am on August 2, 2023 in MAGNOLIA, TX 77354.
9414811898765417534869	Ritchie Brothers, Inc,	2804 Callaway Dr	Midland	TX	79707-5034	Your item was delivered to an individual at the address at 4:23 pm on August 4, 2023 in MIDLAND, TX 79705.

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9414811898765417534890	Rkc Inc	1527 Hillside Rd	Fairfield	CT	06824-2013	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417534838	Rne, LLC	612 Old Santa Fe Trl	Santa Fe	NM	87505-0327	Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on July 31, 2023 in SANTA FE, NM 87505.
9414811898765417534753	Robert H. Ritchie And Susan A. Ritchie Rev. Living Trust	2804 Callaway Dr	Midland	TX	79707-5034	Your item was delivered to an individual at the address at 4:23 pm on August 4, 2023 in MIDLAND, TX 79705.
9414811898765417534708	Robert Hooper	PO Box 733	Roswell	NM	88202-0733	Your item was picked up at the post office at 2:44 pm on August 7, 2023 in ROSWELL, NM 88201.
9414811898765417534746	Robert N. Enfield Irrevocable Tr B	201 Main St	Fort Worth	TX	76102-3105	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417534777	Robert Stranahan	4A Rancho Este	Santa Fe	NM	87506-7122	Your item was delivered at 9:07 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417534920	Robert Taubman Family Partnership	C/O Bank Of Oklahoma, One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417534944	Robinson Oil Inc	PO Box 1829	Eunice	NM	88231-1829	Your item was picked up at the post office at 2:58 pm on August 4, 2023 in EUNICE, NM 88231.
9414811898765417534975	Rojo LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:56 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417534661	Romy Taubman Separate Property Trust	C/O Bank Of Oklahoma, One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417534647	Rover Operating, LLC	17304 Preston Rd Ste 740	Dallas	TX	75252-4645	Your item was delivered to an individual at the address at 3:26 pm on August 3, 2023 in DALLAS, TX 75252.
9414811898765417534678	Rrig Energy, LLC	105 Nursery Ln Ste 110	Fort Worth	TX	76114-4388	Your item has been delivered to an agent for final delivery in FORT WORTH, TX 76114 on August 2, 2023 at 10:34 am.
9414811898765417534128	R-Squared Global LLC	510 Trenton St	West Monroe	LA	71291-3034	Your item was delivered to an individual at the address at 1:12 pm on August 2, 2023 in WEST MONROE, LA 71291.
9414811898765417534180	Rubicon Oil & Gas, LLC	508 W Wall St Ste 1220	Midland	TX	79701-5086	Your item was delivered to an individual at the address at 2:47 pm on August 3, 2023 in MIDLAND, TX 79701.
9414811898765417534357	Ruppert Jo Ann	3576 Alani Dr	Honolulu	HI	96822-1412	Your item is out for delivery on August 8, 2023 at 7:48 am in SANTA FE, NM 87501.
9414811898765417534302	Ruth J Loftin	415 W Wall St Ste 703	Midland	TX	79701-4477	Your item was delivered to an individual at the address at 4:11 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417534388	S A Brown Co	PO Box 52167	Midland	TX	79710-2167	Your item was delivered to the front desk, reception area, or mail room at 10:13 am on August 4, 2023 in MIDLAND, TX 79705.
9414811898765417534012	S B Street & Co	PO Box 206	Graham	TX	76450-0206	Your item was picked up at the post office at 1:12 pm on August 3, 2023 in GRAHAM, TX 76450.
9414811898765417534029	Saba Ene Of Tx Inc	3201 Airpark Dr Ste 201	Santa Maria	CA	93455-1833	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.

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9414811898765417534098	Saga Petroleum Limited Liability Co.	415 W Wall St Ste 1900	Midland	TX	79701-4585	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417534074	Samson Natural Gas Co	2 W 2nd St	Tulsa	OK	74103-3123	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417534463	Samson Resources Co	PO Box 972290	Dallas	TX	75397-2290	Your item has been delivered and is available at a PO Box at 5:25 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417534494	Sanders Thomas T Estate	PO Box 550	Roswell	NM	88202-0550	Your item was delivered to the front desk, reception area, or mail room at 10:55 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417534432	Sandstone Properties LLC	40 First Plaza Ctr NW Ste 601N	Albuquerque	NM	87102-5801	Your item was delivered to an individual at the address at 2:15 pm on July 31, 2023 in ALBUQUERQUE, NM 87102.
9414811898765417534500	Santo Petroleum LLC	PO Box 1020	Artesia	NM	88211-1020	Your item was picked up at the post office at 11:05 am on August 8, 2023 in ARTESIA, NM 88210.
9414811898765417534586	Sap Acq Corp	6100 N Western Ave	Oklahoma City	OK	73118-1044	Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73154 on August 1, 2023 at 7:30 am.
9414811898765417535217	Scolado LLC	PO Box 660	Artesia	NM	88211-0660	Your item was picked up at the post office at 10:01 am on August 4, 2023 in ARTESIA, NM 88210.
9414811898765417535224	Scott Exploration Inc	500 N Kentucky Ave	Roswell	NM	88201-4721	Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417535248	Scott Investment Corp	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 10:18 am on August 7, 2023 in ROSWELL, NM 88201.
9414811898765417535279	Scott-Winn Investments Inc	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 10:18 am on August 7, 2023 in ROSWELL, NM 88201.
9414811898765417535866	Sds Petroleum Consultants L.L.C.	1406 Rice Rd Ste 400	Tyler	TX	75703-3267	Your item was delivered to the front desk, reception area, or mail room at 4:51 pm on August 1, 2023 in TYLER, TX 75703.
9414811898765417535880	Sealy Hutchings Cavin Inc	504 N Wyoming Ave	Roswell	NM	88201-2169	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417535712	Ses Investments Ltd	PO Box 10886	Midland	TX	79702-7886	Your item was delivered to the front desk, reception area, or mail room at 9:58 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417535705	Ses Oil & Gas Inc	PO Box 371	Midland	TX	79702-0371	Your item was delivered to the front desk, reception area, or mail room at 10:55 am on August 10, 2023 in MIDLAND, TX 79701.
9414811898765417535781	Sgh Enterprises Inc	2 W 2nd St	Tulsa	OK	74103-3123	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417535774	Shackelford Oil & Gas, LLC	1012 Marquez Pl Unit 106B	Santa Fe	NM	87505-1833	Your item has been delivered to an agent for final delivery in SANTA FE, NM 87505 on July 31, 2023 at 1:03 pm.

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9414811898765417535903	Shackelford Oil Co	11417 W County Road 33	Midland	TX	79707-9027	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79707 on August 2, 2023 at 4:12 pm.
9414811898765417535941	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:43 am on August 4, 2023 in ARTESIA, NM 88210.
9414811898765417535972	Sharbro Oil Ltd Co	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:43 am on August 4, 2023 in ARTESIA, NM 88210.
9414811898765417535620	Sharktooth Resources Ltd	1801 Broadway Ste 1550	Denver	CO	80202-3842	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417535699	SHC-Inc Ltd Partnership	504 N Wyoming Ave	Roswell	NM	88201-2169	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417535675	Sheehy & Richardson	1408 Washington Ave	Waco	TX	76701-1131	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417535101	Shirley Duggan Mcgehearty	3320 Avenue J	Bay City	TX	77414-7211	Your item was delivered to an individual at the address at 11:01 am on August 2, 2023 in BAY CITY, TX 77414.
9414811898765417535187	Shumana Exploration, LP	PO Box 3970	Decatur	GA	30031-3970	Your item was picked up at the post office at 5:19 pm on August 8, 2023 in DECATUR, GA 30030.
9414811898765417535316	Sims Land Services, LLC	3303 67th St	Lubbock	TX	79413-6135	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417535323	SJR Enterprises Inc	11621 Joan Of Arc Dr	Houston	TX	77024-2638	Your item was delivered to an individual at the address at 10:41 am on August 2, 2023 in HOUSTON, TX 77024.
9414811898765417535330	Slash Exploration LP	PO Box 1973	Roswell	NM	88202-1973	Your item was picked up at the post office at 9:43 am on August 4, 2023 in ROSWELL, NM 88201.
9414811898765417535064	Sloan Petroleum Inc	214 W Texas Ave Ste 315	Midland	TX	79701-4600	Your item was delivered to an individual at the address at 2:49 pm on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417535095	Small Geoservices Inc	1411 W Illinois Ave	Midland	TX	79701-6536	Your item was delivered to an individual at the address at 11:29 am on August 1, 2023 in MIDLAND, TX 79701.
9414811898765417535033	Snow Oil & Gas Inc	PO Box 1277	Andrews	TX	79714-1277	Your item was picked up at the post office at 9:15 am on August 2, 2023 in ANDREWS, TX 79714.
9414811898765417535453	Solaris Water Midstream, LLC	907 Tradewinds Blvd Ste B	Midland	TX	79706-3600	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417535422	Solis Energy LLC	PO Box 51451	Midland	TX	79710-1451	Your item was delivered to an individual at the address at 11:54 am on August 3, 2023 in MIDLAND, TX 79705.
9414811898765417535484	Sonem Partners Ltd	555 Madison Ave Fl 17	New York	NY	10022-3301	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417535552	Sonic Oil & Gas LP	PO Box 1240	Graham	TX	76450-1240	Your item was picked up at the post office at 10:57 am on August 3, 2023 in GRAHAM, TX 76450.
9414811898765417535507	Southern California Petroleum	4250 Wilshire Blvd	Los Angeles	CA	90010-3500	Your item was picked up at the post office at 9:55 am on September 14, 2023 in SANTA FE, NM 87501.

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9414811898765417535583	Southern Union Expl Co	10300 N Central Expwy Bldg V 5th Fl	Dallas	TX	75231	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417532216	Southwest Royalties Inc	PO Box 53570	Midland	TX	79710-3570	Your item was delivered to an individual at the address at 12:45 pm on August 2, 2023 in MIDLAND, TX 79705.
9414811898765417532223	Southwestern Energy Prod	5151 San Felipe St	Houston	TX	77056-3607	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417532292	Spring Bone LLC	737 N Michigan Ave Ste 1570	Chicago	IL	60611-7017	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417532230	Squeeze Energy Co	1111 Fannin St Ste 1550	Houston	TX	77002-6995	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417532858	SRBI LP	PO Box 916107	Fort Worth	TX	76191-6107	Your item was delivered to an individual at the address at 4:33 am on August 3, 2023 in FORT WORTH, TX 76161.
9414811898765417532803	Stanley T. Weiner	PO Box 56586	Houston	TX	77256-6586	Your item was delivered at 11:16 am on August 2, 2023 in HOUSTON, TX 77027.
9414811898765417532834	State Of New Mexico - Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item has been delivered and is available at a PO Box at 6:57 am on August 1, 2023 in SANTA FE, NM 87501.
9414811898765417532711	States Ltd	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 9:38 am on August 2, 2023 in BRECKENRIDGE, TX 76424.
9414811898765417532728	Steve Sell	PO Box 5061	Midland	TX	79704-5061	Your item was delivered at 11:55 am on August 2, 2023 in MIDLAND, TX 79704.
9414811898765417532780	Steven W Horn & Assoc Inc	PO Box 2755	Midland	TX	79702-2755	Your item was delivered to the front desk, reception area, or mail room at 10:05 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417532919	Steward Energy II, LLC	2600 Dallas Pkwy Ste 400	Frisco	TX	75034-8128	Your item was delivered to an individual at the address at 12:21 pm on August 1, 2023 in FRISCO, TX 75034.
9414811898765417532964	Stillwater Investments	6403 Sequoia Dr	Midland	TX	79707-1547	Your item was delivered to an individual at the address at 9:51 am on August 2, 2023 in MIDLAND, TX 79707.
9414811898765417532988	Stout Energy Inc	PO Box 7434	Midland	TX	79708-7434	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417532612	Strata Production Co	PO Box 1030	Roswell	NM	88202-1030	Your item was picked up at the post office at 10:45 am on August 3, 2023 in ROSWELL, NM 88201.
9414811898765417532629	Stringer Joint Vent	PO Box 3037	San Angelo	TX	76902-3037	Your item was picked up at the post office at 11:39 am on August 7, 2023 in SAN ANGELO, TX 76902.
9414811898765417532636	Sundown Energy LP	16400 Dallas Pkwy Ste 100	Dallas	TX	75248-2640	Your item was delivered to the front desk, reception area, or mail room at 1:17 pm on August 2, 2023 in DALLAS, TX 75248.
9414811898765417532117	Sundown Energy LP	16400 Dallas Pkwy Ste 100	Dallas	TX	75248-2640	Your item was delivered to the front desk, reception area, or mail room at 1:17 pm on August 2, 2023 in DALLAS, TX 75248.

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9414811898765417532124	Sunrise Oil & Gas Properties Sub Inc	251 Little Falls Dr	Wilmington	DE	19808-1674	We were unable to deliver your package at 3:28 pm on August 4, 2023 in WILMINGTON, DE 19808 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765417532148	Sunrise Oil & Gas Properties, LLC	5521 N. Oconnor Blvd, Suite 1100	Irving	TX	75039	Your item was delivered to the front desk, reception area, or mail room at 1:30 pm on August 7, 2023 in IRVING, TX 75039.
9414811898765417532179	Susan Humphreys	1311 Brighton Pl	Midland	TX	79705-2818	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417532360	Suzanne Weiner Armistead	PO Box 56586	Houston	TX	77256-6586	Your item was delivered at 11:16 am on August 2, 2023 in HOUSTON, TX 77027.
9414811898765417532391	SWCA, LLC	3917 West Rd Ste 101	Los Alamos	NM	87544-2275	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417532339	T Bob Amthor Co	PO Box 5782	Midland	TX	79704-5782	Your item was picked up at the post office at 11:05 am on August 7, 2023 in MIDLAND, TX 79701.
9414811898765417532063	Taffrail Investments, LP	C/O L & J Associates 57 Marine St.	Bronz	NY	10464	Your item was delivered to an individual at the address at 12:49 pm on August 2, 2023 in BRONX, NY 10464.
9414811898765417532094	Talon Oil & Gas IIII LLC	3131 McKinney Ave Ste 750	Dallas	TX	75204-2457	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417532032	Tango Lima L.P.	PO Box 471184	Fort Worth	TX	76147-1184	Your item was delivered at 8:24 am on August 2, 2023 in FORT WORTH, TX 76107.
9414811898765417532452	Tap Rock Operating, LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your item was delivered to the front desk, reception area, or mail room at 12:47 pm on July 31, 2023 in GOLDEN, CO 80401.
9414811898765417532407	Tap Rock Resources LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your item was delivered to the front desk, reception area, or mail room at 12:47 pm on July 31, 2023 in GOLDEN, CO 80401.
9414811898765417532445	Taryn Robertson	3309 Meadowmoor St	Fort Worth	TX	76133-7221	Your item has been delivered to the original sender at 9:20 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417532476	Tascosa Land Resources	PO Box 11231	Midland	TX	79702-8231	Your item was delivered to the front desk, reception area, or mail room at 11:40 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417532568	Taubman Minerals Partnership	C/O Bank Of Oklahoma, One Williams Center	Tulsa	OK	74172	Your item was delivered to an individual at the address at 8:06 am on August 2, 2023 in TULSA, OK 74172.
9414811898765417532544	Tenneco Oil Co	PO Box 1031	Midland	TX	79702-1031	Your item was delivered to the front desk, reception area, or mail room at 10:34 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417530212	Termac Oil & Gas LLC	PO Box 2212	Roswell	NM	88202-2212	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417530229	Tex Zia Properties, Ltd.	PO Box 261427	Plano	TX	75026-1427	Your item was delivered at 3:29 pm on August 1, 2023 in PLANO, TX 75075.

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9414811898765417530243	Texaco Exploration & Production Inc	PO Box 9043	Concord	CA	94524-1943	Your item arrived at our USPS facility in CONCORD, CA 94520 on September 15, 2023 at 6:29 am. The item is currently in transit to the destination.
9414811898765417530274	Texas Pacific Oil Co	800 Glen Lakes Twr-Lock Box 101	Dallas	TX	75231	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417530823	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:19 am on August 2, 2023 in GRAHAM, TX 76450.
9414811898765417530847	The Edna And Curtis Anderson Revocable Trust Dated August 31, 2021	9314 Cherry Brook Ln	Frisco	TX	75033-0651	Your item could not be delivered on August 19, 2023 at 1:36 pm in FRISCO, TX 75034. It was held for the required number of days and is being returned to the sender.
9414811898765417530878	Thomas R Smith	1505 Community Ln unit 1130	Midland	TX	79701-4011	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417530700	Three Rivers Operating Company	3821 Juniper Trce Ste 107	Austin	TX	78738-5514	Your item was delivered to the front desk, reception area, or mail room at 10:51 am on August 2, 2023 in AUSTIN, TX 78738.
9414811898765417530786	Thru Line LP	PO Box 916107	Fort Worth	TX	76191-6107	Your item was delivered to an individual at the address at 4:33 am on August 3, 2023 in FORT WORTH, TX 76161.
9414811898765417530779	Thunder Resources LLC	9701 Broadway Ext	Oklahoma City	OK	73114-6316	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417530960	Tilden Capital, LLC	3100 W 7th St Ste 240	Fort Worth	TX	76107-2849	Your item was delivered to an individual at the address at 10:26 am on August 2, 2023 in FORT WORTH, TX 76107.
9414811898765417530908	Tinian Oil & Gas LLC	PO Box 900	Artesia	NM	88211-0900	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417530984	Titus Oil & Gas, LLC & Titus Oil & Gas Production, LLC	420 Throckmorton St Ste 1150	Fort Worth	TX	76102-3761	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417530656	Tlm2 Ltd	808 W Wall St	Midland	TX	79701-6634	Your item was delivered to an individual at the address at 10:04 am on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417530625	Tlw Investments LLC	PO Box 301535	Dallas	TX	75303-1535	Your item has been delivered and is available at a PO Box at 5:25 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417530694	Toal E&P Usa Inc.	1201 Louisiana St Ste 1800	Houston	TX	77002-5605	Your item was delivered to an individual at the address at 9:43 am on August 2, 2023 in HOUSTON, TX 77002.
9414811898765417530687	Tortoiseecofin	6363 College Blvd Ste 100A	Overland Park	KS	66211-1938	Your item has been delivered to an agent for final delivery in LEAWOOD, KS 66211 on August 2, 2023 at 10:31 am.
9414811898765417530670	Total E&P Usa Inc	PO Box 200669	Houston	TX	77216-0001	Your item was delivered to an individual at the address at 5:21 am on August 3, 2023 in HOUSTON, TX 77202.
9414811898765417530151	Trainer Partners Ld	2925 Richmond Ave Ste 1200	Houston	TX	77098-3143	Your item was delivered to an individual at the address at 1:08 pm on August 3, 2023 in HOUSTON, TX 77098.

JITC - Proposed Amendments to Order No. R-111-P
Postal Delivery Report

9414811898765417530120	Transrepuublic Resources Ltd	PO Box 3638	Midland	TX	79702-3638	Your item was delivered to the front desk, reception area, or mail room at 2:38 pm on August 9, 2023 in MIDLAND, TX 79701.
9414811898765417530199	Trigg Oil, LLC	4 Maize Trl	Placitas	NM	87043-8345	Your item was delivered to an individual at the address at 11:09 am on July 31, 2023 in PLACITAS, NM 87043.
9414811898765417530182	Trigg-Conrow, LLC	8800 Silver Spur Rd	Park City	UT	84098-4817	Your item has been delivered to an agent for final delivery in PARK CITY, UT 84098 on August 1, 2023 at 1:06 pm.
9414811898765417530175	Trilogy Operating Inc	PO Box 7606	Midland	TX	79708-7606	Your item was picked up at the post office at 12:33 pm on August 3, 2023 in MIDLAND, TX 79707.
9414811898765417530359	Tri-Service Drilling Company	1200 Petroleum Building	Midland	TX	79702	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417530328	Tritex Energy A LP	15455 Dallas Pkwy Ste 600	Addison	TX	75001-6760	Your item was picked up at the post office at 1:02 pm on September 7, 2023 in ADDISON, TX 75001.
9414811898765417530342	Trnco Petroleum Corp	PO Box 51807	Midland	TX	79710-1807	Your item was delivered to the front desk, reception area, or mail room at 9:57 am on August 2, 2023 in MIDLAND, TX 79710.
9414811898765417530335	Trove Energy, LLC	1919 N Turner St	Hobbs	NM	88240-2712	Your item was delivered to an individual at the address at 4:35 pm on August 4, 2023 in HOBBS, NM 88240.
9414811898765417530052	Tumbler Energy Partners, LLC & Tumbler Operating Partners, LLC	3811 Turtle Creek Blvd Ste 1100	Dallas	TX	75219-4487	Your item was delivered to an individual at the address at 12:50 pm on August 1, 2023 in DALLAS, TX 75219.
9414811898765417530021	Tumbler Operating Partners LLC	1701 River Run Ste 306	Fort Worth	TX	76107-6547	Your item has been delivered to the original sender at 9:03 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417530090	Tumbleweed Expl LLC	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 2:10 pm on August 4, 2023 in MIDLAND, TX 79705.
9414811898765417530083	Tx Wizkidd LLC	801 S Abe St	San Angelo	TX	76903-6735	Your item was delivered to the front desk, reception area, or mail room at 9:48 am on August 7, 2023 in SAN ANGELO, TX 76903.
9414811898765417530076	Union Oil Co Of California	PO Box 730875	Dallas	TX	75373-0875	Your item has been delivered and is available at a PO Box at 5:25 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417530458	Union Texas Petro Corp	PO Box 2120	Houston	TX	77252	Your item could not be delivered on September 21, 2023 at 9:20 am in HOUSTON, TX 77002. It was held for the required number of days and is being returned to the sender.
9414811898765417530427	United New Mexico Trust Company Of New Mexico, Trustee Of The Dorothy S Harroun Irrvcble Trst	PO Box 2300	Albuquerque	NM	87103-2200	Your item was delivered at 8:04 am on July 31, 2023 in ALBUQUERQUE, NM 87103.
9414811898765417530441	United Salt Corporation	PO Box 2262, 1434 Potash Mines Road	Roswell	NM	88202-2262	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417530434	Upside LLC	1801 W 2nd St	Roswell	NM	88201-1709	Your item has been delivered to the original sender at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.

JITC - Proposed Amendments to Order No. R-111-P
Postal Delivery Report

9414811898765417530519	Upstream Petroleum Management, Inc.	7000 S Yosemite St Ste 290B	Centennial	CO	80112-2021	We were unable to deliver your package at 4:03 pm on August 4, 2023 in ENGLEWOOD, CO 80111 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765417530564	Vector Energy Partners LLC	777 Main St Ste 3600	Fort Worth	TX	76102-5341	Your item was delivered to the front desk, reception area, or mail room at 10:57 am on August 18, 2023 in FORT WORTH, TX 76102.
9414811898765417530502	Veritas Energy, LLC	PO Box 10850	Fort Worth	TX	76114-0850	Your item was picked up at the post office at 1:09 pm on August 3, 2023 in FORT WORTH, TX 76114.
9414811898765417530540	Veritas Permian Resources, LLC	Attn Mr. Austin Jimerson P.O. Box 10850	Austin	TX	76114	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417530571	V-F Petroleum Inc	PO Box 1889	Midland	TX	79702-1889	Your item was delivered to the front desk, reception area, or mail room at 1:42 pm on August 2, 2023 in MIDLAND, TX 79701.
9414811898765417538256	Vincero Resources Ltd	2100 Ross Ave Ste 860 Lb52	Dallas	TX	75201-7941	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417538225	Vladin LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 1:49 pm on August 4, 2023 in ARTESIA, NM 88210.
9414811898765417538294	Voyager Gas Corp	6630 Cypresswood Dr Ste 200	Spring	TX	77379-7750	Your item was picked up at the post office at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417538232	W/K Land Co.	911 Kimbark St	Longmont	CO	80501-4510	Your item was delivered to an individual at the address at 12:58 pm on July 31, 2023 in LONGMONT, CO 80501.
9414811898765417538850	Wade Petroleum Corporation	9 Broken Arrow Pl	Sandia Park	NM	87047-8548	Your item was picked up at the post office at 1:06 pm on August 1, 2023 in SANDIA PARK, NM 87047.
9414811898765417538829	Wallace W. Irwin Properties, LLC	118 N Grant St	Hinsdale	IL	60521-3334	Your item was picked up at the post office at 4:18 pm on August 2, 2023 in HINSDALE, IL 60521.
9414811898765417538898	Wallfam Ltd	1811 Heritage Blvd Ste 200	Midland	TX	79707-9715	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765417538836	Warren Associates	PO Box 7250	Albuquerque	NM	87194-7250	Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417538713	Warren Inc	PO Box 10400	Albuquerque	NM	87184-0400	Your item has been delivered and is available at a PO Box at 12:49 pm on July 31, 2023 in ALBUQUERQUE, NM 87184.
9414811898765417538751	Warwick-Artemis LLC	6608 N Western Ave	Oklahoma City	OK	73116-7326	Your item was delivered to the front desk, reception area, or mail room at 9:38 am on August 1, 2023 in OKLAHOMA CITY, OK 73116.
9414811898765417538720	Waterloo Resources, LLC	306 W Wall St Ste 1215	Midland	TX	79701-5175	Your item was delivered to an individual at the address at 2:32 pm on August 2, 2023 in MIDLAND, TX 79701.

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9414811898765417538706	Weimer Inc	5207 Briar Tree Dr	Dallas	TX	75248-6033	Your item has been delivered to the original sender at 11:17 am on August 28, 2023 in SANTA FE, NM 87501.
9414811898765417538799	Wellfleet Investment Fund I LP	5000 Braeburn Dr	Bellaire	TX	77401-5318	Your item was delivered to an individual at the address at 3:20 pm on August 2, 2023 in BELLAIRE, TX 77401.
9414811898765417538744	West Texas Gas Inc	401 W Wadley Ave	Midland	TX	79705-5339	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417538782	Westall Oil & Gas Co LLC	PO Box 4	Loco Hills	NM	88255-0004	Your item was delivered at 10:51 am on August 7, 2023 in LOCO HILLS, NM 88255.
9414811898765417538775	Western Oil Producer Inc	PO Box 2055	Roswell	NM	88202-2055	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417538911	White Oak Resources VI LLC	12491 North Fwy Ste 550	Houston	TX	77060	Your item has been delivered to the original sender at 9:06 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417538959	Wilbanks Reserve Corp	1600 Stout St Ste 1710	Denver	CO	80202-3160	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on September 20, 2023 at 9:03 pm. The item is currently in transit to the destination.
9414811898765417538928	William G Ross & Vee K Ross Living Trust	PO Box 86	Midland	TX	79702-0086	Your item has been delivered to the original sender at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417538904	William G. Ross	PO Box 86	Midland	TX	79702-0086	Your item was delivered at 9:22 am on August 31, 2023 in SANTA FE, NM 87501.
9414811898765417538997	William Moss Corp	4695 N Fm 2869	Winnsboro	TX	75494-7479	Your item was delivered to an individual at the address at 10:17 am on August 2, 2023 in WINNSBORO, TX 75494.
9414811898765417538942	Williamson Oil & Gas LLC	303 Veterans Airpark Ln	Midland	TX	79705-4546	Your item was delivered to the front desk, reception area, or mail room at 8:53 am on August 2, 2023 in MIDLAND, TX 79705.
9414811898765417538980	Winchester Energy Co	1 Northpark E 310	Dallas	TX	75231	Your item was picked up at a postal facility at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417538935	Winn Exploration Co Inc	706 Brazos St	Roswell	NM	88201-3372	Your item was delivered to an individual at the address at 2:57 pm on August 2, 2023 in ROSWELL, NM 88201.
9414811898765417538973	Wise Asset 8 Ltd	6851 NE Loop 820 Ste 200	Fort Worth	TX	76180-6641	Your item was delivered to the front desk, reception area, or mail room at 11:11 am on August 2, 2023 in NORTH RICHLAND HILLS, TX 76180.
9414811898765417538652	Worrall Investment Corp	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 10:18 am on August 7, 2023 in ROSWELL, NM 88201.
9414811898765417538621	WPX Energy Permian LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 7:44 am on August 1, 2023 in OKLAHOMA CITY, OK 73102.
9414811898765417538645	WPX Energy Permian, LLC	3500 One Williams Ctr	Tulsa	OK	74172-0135	Your item was picked up at a postal facility at 9:04 am on August 18, 2023 in SANTA FE, NM 87501.
9414811898765417538683	WPX Energy Production, LLC	PO Box 640, 721 South Main	Aztec	NM	87410-0640	Your item arrived at the SANTA FE, NM 87501 post office at 9:03 am on August 8, 2023 and is ready for pickup.

JITC - Proposed Amendments to Order No. R-111-P
Postal Delivery Report

9414811898765417538638	Wright, John F & Janice L Jt	343R Ash St	Loving	NM	88256-9724	Your item was delivered to an individual at the address at 5:29 pm on August 4, 2023 in CARLSBAD, NM 88220.
9414811898765417538676	WTG Exploration Inc	401 W Wadley Ave	Midland	TX	79705-5339	Your item was delivered to the front desk, reception area, or mail room at 9:28 am on August 17, 2023 in MIDLAND, TX 79705.
9414811898765417538119	Xcel Energy Services Inc.	123 E Marcy St	Santa Fe	NM	87501-2034	Your item was delivered to an individual at the address at 12:51 pm on July 31, 2023 in SANTA FE, NM 87501.
9414811898765417538157	Xto Delaware Basin LLC	6401 Holiday Hill Rd	Midland	TX	79707-2156	Your item was delivered to an individual at the address at 9:52 am on August 2, 2023 in MIDLAND, TX 79707.
9414811898765417538164	Xto Holdings LLC	PO Box 840780	Dallas	TX	75284-0780	Your item has been delivered and is available at a PO Box at 8:50 pm on August 3, 2023 in DALLAS, TX 75260.
9414811898765417538126	Xto Permian Operating LLC	810 Houston St	Fort Worth	TX	76102-6203	Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.
9414811898765417538102	Zachary Oil Operating Co	307 W 7th St Ste 1910	Fort Worth	TX	76102-5118	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765417538195	Zimmerman M Trust	15 E 15th St Ste 3300	Tulsa	OK	74119-4001	Your item was delivered to the front desk, reception area, or mail room at 12:39 pm on August 2, 2023 in TULSA, OK 74103.
9414811898765417538140	Zorro Partners Ltd	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to an individual at the address at 11:38 am on August 2, 2023 in FORT WORTH, TX 76102.
9414811898765417538188	ZPZ Delaware I LLC	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 3:44 pm on August 2, 2023 in HOUSTON, TX 77056.

From: Kari D. Perez
To: "Dallas Landman"; "ileanabraddock@gmail.com"; "mbeaman.geo@gmail.com"; "Wb.Landresources@Outlook.Com"; "Rmiller@Pvtn.Net"; "Lodge Exp"; "Dougburger@Icloud.Com"; "chpresr@mail.com"; "John.worrall@senmgeologist.com"
Bcc: Paula M. Vance
Subject: JITC - Amend Order R-111-P Case No. 23655 Notice Packet
Date: Friday, July 28, 2023 9:32:00 AM
Attachments: JITC - Amend Order R-111-P_Notice Packet.pdf
image001.png

Good morning,

Attached, please find the attached notice packet on behalf of The Joint Industry Technical Committee for Case No. 23655.

Regards,

Kari Perez

Legal Assistant

HOLLAND & HART LLP

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

kdperez@hollandhart.com

Exhibit 12

Carlsbad Current Argus.
PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005784248

This is not an invoice

HOLLAND AND HART
PO BOX 2208

SANTA FE, NM 87504-2208

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/30/2023

Legal Clerk

Subscribed and sworn before me this July 30, 2023:

State of WI, County of Brown
NOTARY PUBLIC

1-735

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005784248
PO #: 0005784248
# of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 12
Submitted by: Joint Industry Technical Committee
Hearing Date: March 14, 2024
Case No. 23655

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, August 17, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than August 6, 2023.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: 3 Bear Energy LLC; 3R Operating, LLC; A.W. Dugan, his or her heirs and devisees; ABO Petroleum LLC; Advance Energy Partners Hat Mesa LLC; Advance Energy Partners LLC; Adventure Exploration Partners, LLC; AH 1980 Program; Alasco Oil & Gas Inc; Albert W. Rutter Jr., his heirs and devisees; All Consulting, LLC; Allied Land Services, LLC; Alpha Energy Partners LLC; Ameredev Operating, LLC; American Abstract, LLC; Anchor Production LLC; Antelope Energy Co LLC; Apache Corp; Apache Corporation;

Apache Permian Basin Group; Aquila Energy Resources; Arco Oil & Gas Company; Ard Energy Group LP; Ard Oil LP; Ard Oil, Ltd.; Arm Energy; Armstrong Energy Corp; Ascent Energy LLC; Asher Enterprises Ltd Co; Atlantic Richfield Co; Avalon Energy Corp; Avant Operating, LLC; Awm Management Trust; B & J Operating LC; Badger Energy Inc; Badger Oil Corp; Balk Oil Co Inc; Balog Family Trust; Bane Bigbie Inc; Banshee LLC; Bass Brothers Enterprises Inc; Bean Family Limited Company; Bella Daniel Trust; Bepco LP; Bernhardt Oil Corp; Bettis Brothers Inc; Betty F Hayes, her heirs and devisees; Big Three Energy Group LLC; Bill C. Cotner Family Properties, Ltd.; Bill Fenn Inc; Bistate Oil Co; Black Diamond Resources LLC; Black Mountain Operating Co; Black Mountain Operating LLC; BNSF Railroad; Bob Blundell, Jr., his heirs and devisees; Bopco LP; BP America Production Co; Brazos Ltd Partnership; BTA Oil Producers, LLC; Buchholz Oil & Gas Inc; Buckhorn Energy LLC; Buckhorn Production, LLC; Bullhead Energy LLC; Bureau
Of Land Management, Carlsbad Field Office; Bureau Of Land Management, New Mexico State Office; BXP Partners V LP; C4J&M LP; Callon Petroleum Company; Calumet Oil Co; Campeche Petro LP; Campeche Petro LP 1999 2002; Camterra Res Partners; Camterra Resources Partners; Cannon Exploration Co; Caprock Exploration Inc.; Catherine Grace Rev Trust; Caza Energy LLC; Caza Operating, LLC; CD Ray Exploration LLC; Cehmm; Centennial; Cep III Holdings LLC & Colgate Production LLC; Chapo Oil & Gas LP; Charles G. Rice, his heirs and devisees; Charles Taubman Flp No. 1 & No. 2; Charles Weiner, his heirs and devisees; Chase Mack C Trustee; Chase Oil Corp; Chesapeake Expl LLC; Chestnut Expl & Prod Inc; Chevron Midcontinent LP; Chevron U.S.A. Inc.; Chevron Usa Inc.; Chi Energy Inc.; Chief Oil & Gas LLC; Childress Royalty

Co; Chisholm Energy Agent Inc; Chisholm Energy Operating LLC; Chisholm Energy Operating, LLC & Chisholm Energy Management, LLC; Chisholm Trail Ventures LP; Chisos Ltd; Cimarex Energy Co; Cimarex Energy Co Of Colorado; Cimarex Energy Co. & Cimarex Energy Co. Of Colorado; CI&F Operating LLC; Claire Rhotenberry, her heirs and devisees; CM Resources LLC; CNB Bank; CNG Producing Co; CNX Gas Co LLC; Coert Agent I Co Inc; Cog Oil & Gas LP; Cog Operating LLC; Colburn Oil L.P.; Colgate Operating LLC; Collins & Ware Inc; Concho Oil & Gas LLC; Concho Oil & Gas Operating, LLC; Conoco Inc.; ConocoPhillips Company; Conquest Energy Services, LLC; Contango Resources Inc; Contex Energy Company, LLC; Cordillera Energy Partners LLC; Coterra Energy Inc.; Covey Energy Partners, LP; Cowboy Resources Corporation; CP Energy Investments III LLC; Cross Timbers Energy LLC; Crown Oil Partners V LP; Crump Energy Partners II LLC; Custer & Wright; Cuthbert Resources LLC; Harroun Energy LLC; D2 Resources LLC; Dagger Draw Ranch, Inc.; Dakota Resources, Inc.; Daniel Energy Inc; David Petroleum Corp; Deborah H Wachsmuth Gst Trust; Delaware Energy, LLC; Delmar Hudson Lewis Living Trust; Delmar's Living Tr; Demson Family Partnership; Department Of Energy; Deseret Holding LLC; Desert Rainbow LLC; Devon Energy Corporation Nevada; Devon Energy Corporation, Devon Energy Company, L.P. & Devon Energy Production Company, LP; Devon Energy Partners Ltd; Dgq Passive Income; Diane Dillard Weiner, her heirs and devisees; Dinero Production Co LLC; D-Mil Prod Inc; Dominion Ok Tx Expl & Prod Inc; Double Eagle Energy Holdings IV, LLC; Douglas A Fiske, his heirs and devisees; Drill Site Consulting, LLC; Drilmor, Inc.; Earthstone Energy Holdings LLC; Earthstone Energy Holdings LLC Dba & Earthstone Permian LLC; Earthstone Operating, LLC; Eau Rogue LLC; Edsel B Neff Jr., his heirs and devisees; Edward R

Hudson Trust; Edward R. Hudson Jr., his heirs and devisees; Edward R. Hudson Trust 4; Egl Resources Inc; Elkhorn Land & Title, LLC; Elly B. Beard And Trudy K. Martin, Trustees Of The Elly B. Beard 2007 Trust; Elm Park Minerals II, LP; Elysium Enterprises LP; Endurance Properties Inc; Endurance Resources III LLC; Endurance Resources LLC; Enduro Operating LLC; Energen Resources Corporation; Energex Co; Enerloc Res Inc; Enerstar Resouces O&G, LLC; Eog Resources Inc; Eog Resources, Inc.; Eog Y Resources Inc; Eog Y Resources, Inc.; Eql Resources Inc; Estate Of R C Barnett; Euro American Oil LLP LLC; Explorers Petro Corp; F&M Oil & Gas Co; Fall Creek; Farwest Corp; Fasken Acquisitions 02 Ltd; Fasken Land & Minerals Ltd; Fasken Oil & Ranch Ltd; FCX Oil & Gas Inc; FDIC; Featherstone Dev Corp; Finaly Resources, LLC; Fine Line Inc; Finley Production Company, LP; First Century Oil Inc; Five States Trading; Flat Creek Resources, LLC; Foran Oil Co; Forrest Connally And Vickie Connally; Fortson Oil Co As Agent; Fortuna Resources LLC; Fortune Natural Resources Corp; Foth; Fourpoint Energy; Frances Laengrich; Franklin Mountain Energy LLC; Fred C Corey, his heirs and devisees; Fred Colin Durham, his heirs and devisees; Fred Turner Minerals, Ltd.; Free Ride LLC; Frost National Banbk, Trustee Of The 2 -- Robertson Oil Control; Fulfer Oil & Cattle LLC; G & C Service; G G & P Nm Ptnrshp; Gamble Production Partners LLC; Gary V. Green; Gene Grubitz III Tr; Geodyne Nominee Corp; George F. Bauerdorf Testamentary Trust; Geronimo Holding Corp; Gladys A. Duggan Koontz, her heirs and devisees; Gmt Exploration Company LLC; Goshawk Environmental Consulting, Inc.; Gpc Oil & Gas Corp; Grace Petroleum Corp; Grasslands Energy, LP; Great Western Drilling Co; Greenville Partners; Grep III-A Permian LLC; Grep III-B Permian LLC; Guys Oil & Gas Ltd Co; Gw Holdings Inc; Gwendolyn P. Weiner,

Ind. & As Trustee Of The Ted Weiner Oil Properties Trust;Hamman Oil & Refining; Hammon Oil & Refining Co; Hanley Petroleum LLC; Harken Oil & Gas Incorporated; Harlow Eston LLC; Harold R Parkison; Harvard & Lemay Expl; Harvard Energy Partners Ltd; Harvard Petrouleum Co LLC; Hat Mesa Oil Co; Havard Petroleum Company; Hawkins 1990 Acq LP; Hb Land Services, LLC; Helms Oil & Gas, LLC; Herman P. & Sophia Taubman Foundation; Hhb Ltd Partnership; Highland Texas Energy Co; Hiller Og Ltd; Hillier LLC; Hm Energy Partners, LLC; Hoffmann Partnership Ltd; Holtec International; Hondo Oil & Gas Co; Hunt Oil Co; Hunt Petroleum Inc.; Hutchings Oil Company; Ichter Derksen LLC; Icon Petroleum Inc; Intrepid Operating Ltd., Co; Intrepid Potash - New Mexico, LLC; Intrepid Potash NM LLC; Intrepid Potash, Inc.; J Cleo Thompson & James Cleo Thompson Jr LP; J Hiram Moore Ltd; J Rodgers Inc; Jack P Hooper Gst Trust; Jack V Walker Revocable Trust (The); Jackie Garrett Reese, his or her heirs and devisees; Janet Rose Durham Sam, her heirs and devisees; Javelina Partners; Jaycob Izso, his or her heirs and devisees; Jetta Operating Company, Inc.; Jetta X2 LP; Jiri Klubal, his or her heirs and devisees; Jkl Co.; Johnson Enterprises LP; Josephine T. Hudson Estate, her heirs and devisees; Josephine T. Hudson Tr; Js & Al LP; Jstm Energy Investments LLC; Jt Judson Fbo Jt Ard Frost Bank Trustee; Jtd Resources LLC; Judson Exploration, LP; K & C Production Co; K C A Oil And Gas Inc; Kaiser-Francis Oil Co; Karen V. & William H. Martin Energy, Ltd.; Kathleen I. Schuster Trust; Kathryn Francis Durham Stuard, her heirs and devisees; Kayla Robertson, her heirs and devisees; Kb Working Interest LLC; Kenneth Smith, Inc., his heirs and devisees; Kerr Mcgee Corp; Kerr Mcgee Oil & Gas Onshore LLC; Keystone Group LP; Khody Land & Minerals Co; Kingdon R. Hughes Family Ltd Prshp;

Kolob LLC; L T Partners; L. E. Oppermann, his or her heirs and devisees; Lakota Petroleum LLC; Lantana Oil Co; Lario Oil & Gas Co; Larson & Associates, Inc.; Larue & Muncy, his or her heirs and devisees; Lawrence Nathan Taubman Rev. Mgmt. Trust; Lea W Assn; Legacy Reserves Operating LP; Legado Investments LLC; Leonard Oil Company; Leslie E Opperman, her heirs and devisees; Lewis H Delmar Living Trust; Lewis Macnaughton Tr; Lhah Properties LLC; Lincoln Associates; Lindenmuth & Assoc; Lindy'S Living Tr; Lindy'S Living Trust; Linn Operating, LLC; Lisa M. Enfield Tr; Lisa Robertson, her heirs and devisees; LMBI LP; Lois Taubman Trust Dated 3/30/1982; Lonesome Oil LLC; Long LLC; Lonquist & Co. LLC; Loro Corp; Lothian Oil Inc; Lowe Energy Partners LP; Lucid Energy Delaware, LLC; Lynn S Charuk, his or her heirs and devisees; Lynx Petroleum Consultants Inc; M.I. Taubman Trust; Mabee-Flynt Trust & Bert Simpson Trustee; Mack Energy Corp; Magic Dog Oil & Gas, Ltd.; Magnum Hunter Production Inc.; Mannco LLC; Manta Oil & Gas Corp; Marajo Inc; Marathon Oil Co; Marathon Oil Permian LLC; Marbob Energy Corp; Margaret A Hooper Family; Mark W Hoffmann, his heirs and devisees; Marks Oil Inc; Marshall & Winston Inc; Mary Don Weiner, her heirs and devisees; Mary M Olson Test Tr, Leonard M, John B, & Joseph L Olson, & Katherine M Froelich, Cotrstes; Mary Patricia Dougherty, her heirs and devisees; Matador Operating Co; Matador Production Company; Maurine Taubman Rev. Magmt. Trust; Maverick Oil & Gas Corp; Mccombs Energy LLC; Mccombs Energy, Ltd.; Mccully-Chapman Exploration Inc; Mcleod Holdings LLLP; Mec Development Ltd; Mec Petroleum Corp; Merit Energy Company, LLC; Merit Energy Mgmt Partners I LP; Merit Energy Partners D III LP; Merit Energy Partners III LP; Merit Energy Ptnr VII LP; Merit Partners LP; Meriwether Resources Inc;

Merrion Oil & Gas Corp; Mesa Pipeline Co; Mewboure Oil Co; Mewbourne Oil Co; Mitchel E Cheney, his heirs and devisees; Mk B Properties LLC; Mkdwi LLC; Mobil Expl & Prod U S Inc; Momentum Operating Co Inc; Montgomery Energy Partners III LP; Monument Energy Corp; Moon Royalty LLC; Moriah O&G, LLC; Mosaic Potash Carlsbad Inc.; Mountain Lion Oil And Gas LLC; Mrc Delaware Resources LLC; Mrc Explorers Resources LLC; Mrc Permian Co; Mrc Spiral Resources LLC; Murchison Oil & Gas Inc; Murchison Oil & Gas, Inc.; Nadel & Gussman Capital LLC; Nbl Permian LLC; Nearburg Exploration Company LLC; Neiderhoffer Inv Inc; Neste Oil Inc; New Mexico State Land Office; New Mexico Tech; New Mexico Western Minerals; New Tex Oil Co; Newfield Expl Mid-Con Inc; Newfield Expliration Mid-Con Inc; NGL Water Solutions Permian LLC; NHM Co; Nikki Enterprises Inc; Nmoga; Norma D. Green, her heirs and devisees; Nortex Corp; Northern Oil & Gas Inc; Northern Oil And Gas, Inc.; Norton LLC; Novo Oil & Gas Northern Delaware LLC; O. D. Albright, III, his or her heirs and devisees; Obo Inc; Occidental Permian Limited Partnership; Occidental Permian Ltd; Ogx Acreage Fund II LP; Olwick Corp; Orthwein Energy, L.P.; Otto & Doris Schroeder Family Trst & Otto E Schroeder III Trste; Ovintiv Usa Inc; Oxy Usa Inc & Oxy Usa Wtp Limited Partnership; Oxy Usa Inc. & Oxy Y-1 Company; Oxy Usa Wtp Limiited Partnership; Oxy Usa WTP, LP; Oxy Y 1; Pacific Enterprises Abc Corp; Paladin Energy Corp; Parrot Head Properties LLC; Patco Ltd; Patricia Ann Weiner, her heirs and devisees; Patriot Energy LP; Paul Davis Ltd; Pbex, LLC, Pbex Resources LLC, Pbex Operations, LLC; PD III Exploration Ltd; Pegasus Resources, LLC; Penroc Oil Corp; Penroc Oil Corporation; Percheron, LLC; Permian Basin Inv Co; Permian Hunter Corp; Permian Oilfield Partners, LLC; Permian Resources Inc.; Per-

mian Resources Operating, LLC; Permits West, Inc.; Perry R Bass Inc; Petraitis Oil & Gas Co; Petrolux Inc; Petro-Quest Oil & Gas LP; PGP Holdings I LLC; Piper Petroleum Company; Pipkin & Gray Ltd; Pitch Energy Corp; Pocahontas Oil Co Inc; Polynatura Corp.; Pony Oil, LLC; Pride Energy Company; Primal Energy Corporation; Prime Rock Resources LLC; Promontory Exploration, LP; Prospector LLC; Providence Oil Co; PW/Geodyne Prod Partnership II-C; PW-Geodyne Prod 11-D; PXP Producing Co LLC; Q Star LLC; Randy Prude, his heirs and devisees; Ray Westall, his heirs and devisees; Ray Westall Operating Inc, Raya Energy Corp; Read & Stevens Inc; Reagan Smith, Inc.; Red Oak Cattle Co; Resi Solutions, LLC; Rev Energy Group, Inc.; Rice Brothers, their heirs and devisees; Richard G Martin - Deceased, his heirs and devisees; Richard J. Taubman Descendant'S Trust; Richard Scott Briggs, his heirs and devisees; Richard Taubman Trust Dated 8/24/1990; Richard Westlake, Et Ux, his heirs and devisees; Ritchie Brothers, Inc; Rkc Inc; Rne, LLC; Robert H. Ritchie And Susan A. Ritchie Rev. Living Trust; Robert Hooper, his heirs and devisees; Robert N. Enfield Irrevocable Tr B; Robert Stranahan, his heirs and devisees; Robert Taubman Family Partnership; Robinson Oil Inc; Rojo LLC; Romy Taubman Separate Property Trust; Rover Operating, LLC; Rrig Energy, LLC; R-Squared Global LLC; Rubicon Oil & Gas, LLC; Ruppert Jo Ann, his or her heirs and devisees; Ruth J Loftin, her heirs and devisees; S A Brown Co; S B Street & Co; Saba Ene Of Tx Inc; Saga Petroleum Limited Liability Co.; Samson Natural Gas Co; Samson Resources Co; Sanders Thomas T Estate; Sandstone Properties LLC; Santo Petroleum LLC; Sap Acq Corp; Scolado LLC; Scott Exploration Inc; Scott Investment Corp; Scott-Winn Investments Inc; Sds Petroleum Consultants L.L.C.; Sealy Hutchings Cavin Inc; Ses Investments Ltd; Ses Oil & Gas Inc; Sgh Enterpris-

es Inc; Shackelford Oil & Gas, LLC; Shackelford Oil Co; Sharbro Energy LLC; Sharbro Oil Ltd Co; Sharktooth Resources Ltd; SHC-Inc Ltd Partnership; Sheehy & Richardson, their heirs and devisees; Shirley Duggan Mcgehearty, her heirs and devisees; Shumana Exploration, LP; Sims Land Services, LLC; SJR Enterprises Inc; Slash Exploration LP; Sloan Petroleum Inc; Small Geoservices Inc; Snow Oil & Gas Inc; Solaris Water Midstream, LLC; Solis Energy LLC; Sonem Partners Ltd; Sonic Oil & Gas LP; Southern California Petroleum; Southern Union Expl Co; Southwest Royalties Inc; Southwestern Energy Prod; Spring Bone LLC; Squeeze Energy Co; SRBI LP; Stanley T. Weiner, his heirs and devisees; State Of New Mexico; States Ltd; Steve Sell, his heirs and devisees; Steven W Horn & Assoc Inc; Steward Energy II, LLC; Stillwater Investments; Stout Energy Inc; Strata Production Co; Stringer Joint Vent; Sundown Energy LP; Sunrise Oil & Gas Properties Sub Inc; Sunrise Oil & Gas Properties, LLC; Susan Humphreys, her heirs and devisees; Suzanne Weiner Armistead, her heirs and devisees; SWCA, LLC; T Bob Amthor Co; Taffrail Investments, LP; Talon Oil & Gas IIII LLC; Tango Lima L.P.; Tap Rock Operating, LLC; Tap Rock Resources LLC; Taryn Robertson; Tascosa Land Resources; Taubman Minerals Partnership; Tenneco Oil Co; Termac Oil & Gas LLC; Tex Zia Properties, Ltd.; Texaco Exploration & Production Inc; Texas Pacific Oil Co; The Allar Company; The Edna And Curtis Anderson Revocable Trust Dated August 31, 2021; Thomas R Smith, his heirs and devisees; Three Rivers Operating Company; Thru Line LP; Thunder Resources LLC; Tilden Capital, LLC; Tinian Oil & Gas LLC; Titus Oil & Gas, LLC & Titus Oil & Gas Production, LLC; Tlm2 Ltd; Tlw Investments LLC; Toal E&P Usa Inc.; Tortoiseecofin; Total E&P Usa Inc; Trainer Partners Ld; Transrepuublic Resources Ltd; Trigg Oil, LLC; Trigg-Conrow, LLC; Trilogy Operating Inc; Tr-

i-Service Drilling Company; Tritex Energy A LP; Trnco Petroleum Corp; Trove Energy, LLC; Tumbler Energy Partners, LLC & Tumbler Operating Partners, LLC; Tumbler Operating Partners LLC; Tumbleweed Expl LLC; Tx Wizkidd LLC; Union Oil Co Of California; Union Texas Petro Corp; United New Mexico Trust Company Of New Mexico, Trustee Of The Dorothy S. Harroun Irrevocable Trust; United Salt Corporation; Upside LLC; Upstream Petroleum Management, Inc.; Vector Energy Partners LLC; Veritas Energy, LLC; Veritas Permian Resources, LLC; V-F Petroleum Inc; Vincero Resources Ltd; Vladin LLC; Voyager Gas Corp; W/K Land Co.; Wade Petroleum Corporation; Wallace W. Irwin Properties, LLC; Wallfam Ltd; Warren Associates; Warren Inc; Warwick-Artemis LLC; Waterloo Resources, LLC; Weimer Inc; Wellfleet Investment Fund I LP; West Texas Gas Inc; Westall Oil & Gas Co LLC; Western Oil Producer Inc; White Oak Resources VI LLC; Wilbanks Reserve Corp; William G Ross & Vee K Ross Living Trust; William G. Ross, his heirs and devisees; William Moss Corp; Williamson Oil & Gas LLC; Winchester Energy Co; Winn Exploration Co Inc; Wise Asset 8 Ltd; Worrall Investment Corp; WPX Energy Permian LLC; WPX Energy Production, LLC; Wright, John F & Janice L (Jt), their heirs and devisees; WTG Exploration In; Xcel Energy Services Inc.; Xto Delaware Basin LLC; Xto Holdings LLC; Xto Permian Operating LLC; Zachary Oil Operating Co; Zimmerman M Trust; Zorro Partners Ltd; ZPZ Delaware I LLC; David Ganaway, his heirs and devisees; David D Evans, his heirs and devisees; David M Herrell, his heirs and devisees; Jill N Lee, her heirs and devisees; Zachary B. Mobley And Stephanie A. Mobley, their heirs and devisees; Jaydee Logan, his or her heirs and devisees; Joe Bob Jones, his heirs and devisees; Wayne Price, his heirs and devisees; Todd Suter, his heirs and devisees; Missouri S&T; John E. Lodge, his heirs and

devisees; Estate Of Christine Day, Decd, her heirs and devisees; Estate Of Florence Chambers, Decd, her heirs and devisees; Estate Of Marie Dillon, Decd, her heirs and devisees; Donald Peterson, his heirs and devisees; Bob Shackelford, his heirs and devisees; and Bill Bennett.

Case No. 23655: Application of the Joint Industry Technical Committee to Amend Order No. R-111-P, Lea and Eddy Counties, New Mexico. Applicant in the above--styled cause seeks to amend Commission Order R-111-P, adopted in 1988 under Case 9316, to add anti-collision measures, to modify the well casing and cementing requirements, to provide additional notification requirements to potash operators, to provide for subsidence monitoring, and to adopt other proposed changes for oil and gas development in the Known Potash Leasing Area located in Eddy and Lea Counties, New Mexico. This area presently consists of all or parts of:

Township 18 South, Range 30 East
Township 19 South, Ranges 29 through 34 East
Township 20 South, Ranges 29 through 34 East
Township 21 South, Ranges 29 through 34 East
Township 22 South, Ranges 28 through 34 East
Township 23 South, Ranges 28 through 31 East
Township 24 South, Ranges 29 through 31 East
Township 25 South, Range 31 East

Said area extends approximately 50 miles east of Carlsbad, New Mexico and approximately 50 miles south of Maljamar, New Mexico. The affected area is more particularly described in Exhibit A to Commission Order R-111-P, which can be found on the Oil Conservation Commission website at:https://ocdimage.emnrd.nm.gov/imaging/
#0005784248, Current Argus, July 30, 2023

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 01, 2023
and ending with the issue dated
August 01, 2023.

Publisher

Sworn and subscribed to before me this
1st day of August 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67100754 00281107

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

LEGAL NOTICE
August 1, 2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, August 17, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than August 6, 2023.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: 3 Bear Energy LLC; 3R Operating, LLC; A.W. Dugan, his or her heirs and devisees; ABO Petroleum LLC; Advance Energy Partners Hat Mesa LLC; Advance Energy Partners LLC; Adventure Exploration Partners, LLC; AH 1980 Program; Alasco Oil & Gas Inc; Albert W. Rutter Jr., his heirs and devisees; All Consulting, LLC; Allied Land Services, LLC; Alpha Energy Partners LLC; Ameredev Operating, LLC; American Abstract, LLC; Anchor Production LLC; Antelope Energy Co LLC; Apache Corp; Apache Corporation; Apache Permian Basin Group; Aquila Energy Resources; Arco Oil & Gas Company; Ard Energy Group LP; Ard Oil LP; Ard Oil, Ltd.; Arm Energy; Armstrong Energy Corp; Ascent Energy LLC; Asher Enterprises Ltd Co; Atlantic Richfield Co; Avalon Energy Corp; Avant Operating, LLC; Awm Management Trust; B & J Operating LC; Badger Energy Inc; Badger Oil Corp; Balk Oil Co Inc; Balog Family Trust; Bane Bigbie Inc; Banshee LLC; Bass Brothers Enterprises Inc; Bean Family Limited Company; Bella Daniel Trust; Bepco LP; Bernhardt Oil Corp; Bettis Brothers Inc; Betty F Hayes, her heirs and devisees; Big Three Energy Group LLC; Bill C. Cotner Family Properties, Ltd.; Bill Fenn Inc; Bistate Oil Co; Black Diamond Resources LLC; Black Mountain Operating Co; Black Mountain Operating LLC; BNSF Railroad; Bob Blundell, Jr., his heirs and devisees; Bopco LP; BP America Production Co; Brazos Ltd Partnership; BTA Oil Producers, LLC; Buchholz Oil & Gas Inc; Buckhorn Energy LLC; Buckhorn Production, LLC; Bullhead Energy LLC; Bureau Of Land Management, Carlsbad Field Office; Bureau Of Land Management, New Mexico State Office; BXP Partners V LP; C4J&M LP; Callon Petroleum Company; Calumet Oil Co; Campeche Petro LP; Campeche Petro LP 1999 2002; Camterra Res Partners; Camterra Resources Partners; Cannon Exploration Co; Caprock Exploration Inc.; Catherine Grace Rev Trust; Caza Energy LLC; Caza Operating, LLC; CD Ray Exploration LLC; Cehmm; Centennial; Cep III Holdings LLC & Colgate Production LLC; Chapo Oil & Gas LP; Charles G. Rice, his heirs and devisees; Charles Taubman Flp No. 1 & No. 2; Charles Weiner, his heirs and devisees; Chase Mack C Trustee; Chase Oil Corp; Chesapeake Expl LLC; Chestnut Expl & Prod Inc; Chevron Midcontinent LP; Chevron U.S.A. Inc.; Chevron Usa Inc.; Chi Energy Inc.; Chief Oil & Gas LLC; Childress Royalty Co; Chisholm Energy Agent Inc; Chisholm Energy Operating LLC; Chisholm Energy Operating, LLC & Chisholm Energy Management, LLC; Chisholm Trail Ventures LP; Chisos Ltd; Cimarex Energy Co; Cimarex Energy Co Of Colorado; Cimarex Energy Co. & Cimarex Energy Co. Of Colorado; CI&F Operating LLC; Claire Rhotenberry, her heirs and devisees; CM Resources LLC; CNB Bank; CNG Producing Co; CNX Gas Co LLC; Coert Agent I Co Inc; Cog Oil & Gas LP; Cog Operating LLC; Colburn Oil L.P.; Colgate Operating LLC; Collins & Ware Inc; Concho Oil & Gas LLC; Concho Oil & Gas Operating, LLC; Conoco Inc.; ConocoPhillips Company; Conquest Energy Services, LLC; Contango Resources Inc; Contex Energy Company, LLC; Cordillera Energy Partners LLC; Coterra Energy Inc.; Covey Energy Partners, LP; Cowboy Resources Corporation; CP Energy Investments III LLC; Cross Timbers Energy LLC; Crown Oil Partners V LP; Crump Energy Partners II LLC; Custer & Wright; Cuthbert Resources LLC; Harroun Energy LLC; D2 Resources LLC; Dagger Draw Ranch, Inc.; Dakota Resources, Inc.; Daniel Energy Inc; David Petroleum Corp; Deborah H Wachsmuth Gst Trust; Delaware Energy, LLC; Delmar Hudson Lewis Living Trust; Delmar's Living Tr; Demson Family Partnership; Department Of Energy; Deseret Holding LLC; Desert Rainbow LLC; Devon Energy Corporation Nevada; Devon Energy Corporation, Devon Energy Company, L.P. & Devon Energy Production Company, LP; Devon Energy Partners Ltd; Dgq Passive Income; Diane Dillard Weiner, her heirs and devisees; Dinero Production Co LLC; D-Mil Prod Inc; Dominion Ok Tx Expl & Prod Inc; Double Eagle Energy Holdings IV, LLC; Douglas A Fiske, his heirs and devisees; Drill Site Consulting, LLC; Drilmor, Inc.; Earthstone Energy Holdings LLC; Earthstone Energy Holdings LLC Dba & Earthstone Permian LLC; Earthstone Operating, LLC; Eau Rogue LLC; Edsel B Neff Jr., his heirs and devisees; Edward R Hudson Trust; Edward R. Hudson Jr., his heirs and devisees; Edward R. Hudson Trust 4; Egl Resources Inc; Elkhorn Land & Title, LLC; Elly B. Beard And Trudy K. Martin, Trustees Of The Elly B. Beard 2007 Trust; Elm Park Minerals II, LP; Elysium Enterprises LP; Endurance Properties Inc; Endurance Resources III LLC; Endurance Resources LLC; Enduro Operating LLC; Energen Resources Corporation; Energex Co; Enerloc Res Inc; Enerstar Resouces O&G, LLC; Eog Resources Inc; Eog Resources, Inc.; Eog Y Resources Inc; Eog Y Resources, Inc.; Eql Resources Inc; Estate Of R C Barnett; Euro American Oil LLP LLC; Explorers Petro Corp; F&M Oil & Gas Co; Fall Creek; Farwest Corp; Fasken Acquisitions 02 Ltd; Fasken Land & Minerals Ltd; Fasken Oil & Ranch Ltd; FCX Oil & Gas Inc; FDIC; Featherstone Dev Corp; Finaly Resources, LLC; Fine Line Inc; Finley Production Company, LP; First Century Oil Inc; Five States Trading; Flat Creek Resources, LLC; Foran Oil Co; Forrest Connally And Vickie Connally; Fortson Oil Co As Agent; Fortuna Resources LLC; Fortune Natural Resources Corp; Foth; Fourpoint Energy; Frances Laengrich; Franklin Mountain Energy LLC; Fred C Corey, his heirs and devisees; Fred Colin Durham, his heirs and devisees; Fred Turner Minerals, Ltd.; Free Ride LLC; Frost National Banbk, Trustee Of The 2 - Robertson Oil Control; Fulfer Oil & Cattle LLC; G & C Service; G G & P Nm Ptnrshp; Gamble Production Partners LLC; Gary V. 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Trust; Lea W Assn; Legacy Reserves Operating LP; Legado Investments LLC; Leonard Oil Company; Leslie E Opperman, her heirs and devisees; Lewis H Delmar Living Trust; Lewis Macnaughton Tr; Lhah Properties LLC; Lincoln Associates; Lindenmuth & Assoc; Lindy'S Living Tr; Lindy'S Living Trust; Linn Operating, LLC; Lisa M. Enfield Tr; Lisa Robertson, her heirs and devisees; LMBI LP; Lois Taubman Trust Dated 3/30/1982; Lonesome Oil LLC; Long LLC; Lonquist & Co. LLC; Loro Corp; Lothian Oil Inc; Lowe Energy Partners LP; Lucid Energy Delaware, LLC; Lynn S Charuk, his or her heirs and devisees; Lynx Petroleum Consultants Inc; M.I. Taubman Trust; Mabee-Flynt Trust & Bert Simpson Trustee; Mack Energy Corp; Magic Dog Oil & Gas, Ltd.; Magnum Hunter Production Inc.; Mannco LLC; Manta Oil & Gas Corp; Marajo Inc; Marathon Oil Co; Marathon Oil Permian LLC; Marbob Energy Corp; Margaret A Hooper Family; Mark W Hoffmann, his heirs and devisees; Marks Oil Inc; Marshall & Winston Inc; Mary Don Weiner, her heirs and devisees; Mary M Olson Test Tr, Leonard M, John B, & Joseph L Olson, & Katherine M Froelich, Cotrstes; Mary Patricia Dougherty, her heirs and devisees; Matador Operating Co; Matador Production Company; Maurine Taubman Rev. Magmt. Trust; Maverick Oil & Gas Corp; Mccombs Energy LLC; Mccombs Energy, Ltd.; Mccully-Chapman Exploration Inc; Mcleod Holdings LLLP; Mec Development Ltd; Mec Petroleum Corp; Merit Energy Company, LLC; Merit Energy Mgmt Partners I LP; Merit Energy Partners D III LP; Merit Energy Partners III LP; Merit Energy Ptnr VII LP; Merit Partners LP; Meriwether Resources Inc; Merrion Oil & Gas Corp; Mesa Pipeline Co; Mewboure Oil Co; Mewbourne Oil Co; Mitchel E Cheney, his heirs and devisees; Mk B Properties LLC; Mkdwi LLC; Mobil Expl & Prod U S Inc; Momentum Operating Co Inc; Montgomery Energy Partners III LP; Monument Energy Corp; Moon Royalty LLC; Moriah O&G, LLC; Mosaic Potash Carlsbad Inc.; Mountain Lion Oil And Gas LLC; Mrc Delaware Resources LLC; Mrc Explorers Resources LLC; Mrc Permian Co; Mrc Spiral Resources LLC; Murchison Oil & Gas Inc; Murchison Oil & Gas, Inc.; Nadel & Gussman Capital LLC; Nbl Permian LLC; Nearburg Exploration Company LLC; Neiderhoffer Inv Inc; Neste Oil Inc; New Mexico State Land Office; New Mexico Tech; New Mexico Western Minerals; New Tex Oil Co; Newfield Expl Mid-Con Inc; Newfield Expliration Mid-Con Inc; NGL Water Solutions Permian LLC; NHM Co; Nikki Enterprises Inc; Nmoga; Norma D. Green, her heirs and devisees; Nortex Corp; Northern Oil & Gas Inc; Northern Oil And Gas, Inc.; Norton LLC; Novo Oil & Gas Northern Delaware LLC; O. D. Albright, III, his or her heirs and devisees; Obo Inc; Occidental Permian Limited Partnership; Occidental Permian Ltd; Ogx Acreage Fund II LP; Olwick Corp; Orthwein Energy, L.P.; Otto & Doris Schroeder Family Trst & Otto E Schroeder III Trste; Ovintiv Usa Inc; Oxy Usa Inc & Oxy Usa Wtp Limited Partnership; Oxy Usa Inc. & Oxy Y-1 Company; Oxy Usa Wtp Limited Partnership; Oxy Usa WTP, LP; Oxy Y 1; Pacific Enterprises Abc Corp; Paladin Energy Corp; Parrot Head Properties LLC; Patco Ltd; Patricia Ann Weiner, her heirs and devisees; Patriot Energy LP; Paul Davis Ltd; Pbex, LLC, Pbex Resources LLC, Pbex Operations, LLC; PD III Exploration Ltd; Pegasus Resources, LLC; Penroc Oil Corp; Penroc Oil Corporation; Percheron, LLC; Permian Basin Inv Co; Permian Hunter Corp; Permian Oilfield Partners, LLC; Permian Resources Inc.; Permian Resources Operating, LLC; Permits West, Inc.; Perry R Bass Inc; Petraitis Oil & Gas Co; Petrolux Inc; Petro-Quest Oil & Gas LP; PGP Holdings I LLC; Piper Petroleum Company; Pipkin & Gray Ltd; Pitch Energy Corp; Pocahontas Oil Co Inc; Polynatura Corp.; Pony Oil, LLC; Pride Energy Company; Primal Energy Corporation; Prime Rock Resources LLC; Promontory Exploration, LP; Prospector LLC; Providence Oil Co; PW/Geodyne Prod Partnership II-C; PW-Geodyne Prod 11-D; PXP Producing Co LLC; Q Star LLC; Randy Prude, his heirs and devisees; Ray Westall, his heirs and devisees; Ray Westall Operating Inc, Raya Energy Corp; Read & Stevens Inc; Reagan Smith, Inc.; Red Oak Cattle Co; Resi Solutions, LLC; Rev Energy Group, Inc.; Rice Brothers, their heirs and devisees; Richard G Martin - Deceased, his heirs and devisees; Richard J. Taubman Descendant'S Trust; Richard Scott Briggs, his heirs and devisees; Richard Taubman Trust Dated 8/24/1990; Richard Westlake, Et Ux, his heirs and devisees; Ritchie Brothers, Inc; Rkc Inc; Rne, LLC; Robert H. Ritchie And Susan A. Ritchie Rev. Living Trust; Robert Hooper, his heirs and devisees; Robert N. Enfield Irrevocable Tr B; Robert Stranahan, his heirs and devisees; Robert Taubman Family Partnership; Robinson Oil Inc; Rojo LLC; Romy Taubman Separate Property Trust; Rover Operating, LLC; Rrig Energy, LLC; R-Squared Global LLC; Rubicon Oil & Gas, LLC; Ruppert Jo Ann, his or her heirs and devisees; Ruth J Loftin, her heirs and devisees; S A Brown Co; S B Street & Co; Saba Ene Of Tx Inc; Saga Petroleum Limited Liability Co.; Samson Natural Gas Co; Samson Resources Co; Sanders Thomas T Estate; Sandstone Properties LLC; Santo Petroleum LLC; Sap Acq Corp; Scolado LLC; Scott Exploration Inc; Scott Investment Corp; Scott-Winn Investments Inc; Sds Petroleum Consultants L.L.C.; Sealy Hutchings Cavin Inc; Ses Investments Ltd; Ses Oil & Gas Inc; Sgh Enterprises Inc; Shackelford Oil & Gas, LLC; Shackelford Oil Co; Sharbro Energy LLC; Sharbro Oil Ltd Co; Sharktooth Resources Ltd; SHC-Inc Ltd Partnership; Sheehy & Richardson, their heirs and devisees; Shirley Duggan Mcgehearty, her heirs and devisees; Shumana Exploration, LP; Sims Land Services, LLC; SJR Enterprises Inc; Slash Exploration LP; Sloan Petroleum Inc; Small Geoservices Inc; Snow Oil & Gas Inc; Solaris Water Midstream, LLC; Solis Energy LLC; Sonem Partners Ltd; Sonic Oil & Gas LP; Southern California Petroleum; Southern Union Expl Co; Southwest Royalties Inc; Southwestern Energy Prod; Spring Bone LLC; Squeeze Energy Co; SRBI LP; Stanley T. Weiner, his heirs and devisees; State Of New Mexico; States Ltd; Steve Sell, his heirs and devisees; Steven W Horn & Assoc Inc; Steward Energy II, LLC; Stillwater Investments; Stout Energy Inc; Strata Production Co; Stringer Joint Vent; Sundown Energy LP; Sunrise Oil & Gas Properties Sub Inc; Sunrise Oil & Gas Properties, LLC; Susan Humphreys, her heirs and devisees; Suzanne Weiner Armistead, her heirs and devisees; SWCA, LLC; T Bob Amthor Co; Taffrail Investments, LP; Talon Oil & Gas IIII LLC; Tango Lima L.P.; Tap Rock Operating, LLC; Tap Rock Resources LLC; Taryn Robertson; Tascosa Land Resources; Taubman Minerals Partnership; Tenneco Oil Co; Termac Oil & Gas LLC; Tex Zia Properties, Ltd.; Texaco Exploration & Production Inc; Texas Pacific Oil Co; The Allar Company; The Edna And Curtis Anderson Revocable Trust Dated August 31, 2021; Thomas R Smith, his heirs and devisees; Three Rivers Operating Company; Thru Line LP; Thunder Resources LLC; Tilden Capital, LLC; Tinian Oil & Gas LLC; Titus Oil & Gas, LLC & Titus Oil & Gas Production, LLC; Tlm2 Ltd; Tlw Investments LLC; Toal E&P Usa Inc.; Tortoiseecofin; Total E&P Usa Inc; Trainer Partners Ld; Transrepuublic Resources Ltd; Trigg Oil, LLC; Trigg-Conrow, LLC; Trilogy Operating Inc; Tri-Service Drilling Company; Tritex Energy A LP; Trnco Petroleum Corp; Trove Energy, LLC; Tumbler Energy Partners, LLC & Tumbler Operating Partners, LLC; Tumbler Operating Partners LLC; Tumbleweed Expl LLC; Tx Wizkidd LLC; Union Oil Co Of California; Union Texas Petro Corp; United New Mexico Trust Company Of New Mexico, Trustee Of The Dorothy S. Harroun Irrevocable Trust; United Salt Corporation; Upside LLC; Upstream Petroleum Management, Inc.; Vector Energy Partners LLC; Veritas Energy, LLC; Veritas Permian Resources, LLC; V-F Petroleum Inc; Vincero Resources Ltd; Vladin LLC; Voyager Gas Corp; W/K Land Co.; Wade Petroleum Corporation; Wallace W. Irwin Properties, LLC; Wallfam Ltd; Warren Associates; Warren Inc; Warwick-Artemis LLC; Waterloo Resources, LLC; Weimer Inc; Wellfleet Investment Fund I LP; West Texas Gas Inc; Westall Oil & Gas Co LLC; Western Oil Producer Inc; White Oak Resources Vi LLC; Wilbanks Reserve Corp; William G Ross & Vee K Ross Living Trust; William G. Ross, his heirs and devisees; William Moss Corp; Williamson Oil & Gas LLC; Winchester Energy Co; Winn Exploration Co Inc; Wise Asset 8 Ltd; Worrall Investment Corp; WPX Energy Permian LLC; WPX Energy Production, LLC; Wright, John F & Janice L (Jt), their heirs and devisees; WTG Exploration In; Xcel Energy Services Inc.; Xto Delaware Basin LLC; Xto Holdings LLC; Xto Permian Operating LLC; Zachary Oil Operating Co; Zimmerman M Trust; Zorro Partners Ltd; ZPZ Delaware I LLC; David Ganaway, his heirs and devisees; David D Evans, his heirs and devisees; David M Herrell, his heirs and devisees; Jill N Lee, her heirs and devisees; Zachary B. Mobley And Stephanie A. Mobley, their heirs and devisees; Jaydee Logan, his or her heirs and devisees; Joe Bob Jones, his heirs and devisees; Wayne Price, his heirs and devisees; Todd Suter, his heirs and devisees; Missouri S&T; John E. Lodge, his heirs and devisees; Estate Of Christine Day, Decd, her heirs and devisees; Estate Of Florence Chambers, Decd, her heirs and devisees; Estate Of Marie Dillon, Decd, her heirs and devisees; Donald Peterson, his heirs and devisees; Bob Shackelford, his heirs and devisees; and Bill Bennett.

Case No. 23655: Application of the Joint Industry Technical Committee to Amend Order No. R-111-P, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks to amend Commission Order R-111-P, adopted in 1988 under Case 9316, to add anti-collision measures, to modify the well casing and cementing requirements, to provide additional notification requirements to potash operators, to provide for subsidence monitoring, and to adopt other proposed changes for oil and gas development in the Known Potash Leasing Area located in Eddy and Lea Counties, New Mexico. This area presently consists of all or parts of:

Township 18 South, Range 30 East
Township 19 South, Ranges 29 through 34 East
Township 20 South, Ranges 29 through 34 East
Township 21 South, Ranges 29 through 34 East
Township 22 South, Ranges 28 through 34 East
Township 23 South, Ranges 28 through 31 East
Township 24 South, Ranges 29 through 31 East
Township 25 South, Range 31 East

Said area extends approximately 50 miles east of Carlsbad, New Mexico and approximately 50 miles south of Maljamar, New Mexico. The affected area is more particularly described in Exhibit A to Commission Order R-111-P, which can be found on the Oil Conservation Commission website at:https://ocdimage.emnrd.nm.gov/imaging/.
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