STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 24208 ORDER NO. R-22552

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Matthew Langhoff
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22552
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B -4	Affidavit of Publication from February 20, 2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 24208 ORDER NO. R-22552

SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF

1. I am a Landman with E.G.L. Resources, Inc. ("E.G.L"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-reference case. Copies of E.G.L.'s application and proposed hearing notice are attached as **Exhibit A-1**.

3. The Division issued Order No. R-22552 ("Order") in Case No. 22605 on March 30, 2023. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 201H well ("Well"); and designated Applicant as operator of the Unit and Well. A copy of the Order is attached as **Exhibit A-2**.

4. The Order provides that it shall terminate automatically if E.G.L. fails to commence drilling the Well by March 30, 2024, unless good cause is shown.

5. E.G.L. has been unable to commence drilling the Well due to delays in the issuance of federal drilling permits. As a result, there is good cause for the requested extension.

E.G.L. Resources, Inc. Case No. 24208 Exhibit A 6. E.G.L. requests that the Division extend the deadline to commence drilling the Well to March 30, 2025.

7. E.G.L. further requests the other provisions of the Order remain in force and effect.

8. E.G.L. is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of E.G.L.'s application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

MAC. P. L.

March 6, 2024 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 24208 ORDER NO. R-22552

APPLICATION

E.G.L. Resources, Inc. ("E.G.L." or "Applicant") (OGRID No. 192373) files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling operations under Order No. R-22552 ("Order"). In support of this application, E.G.L. states the following.

1. The Division entered the Order in Case No. 22605 on March 30, 2023.

2. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit") and dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 201H ("Well").

3. The Order designated Applicant as operator of the Unit and Well.

4. Paragraph 19 of the Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.

5. Applicant's ability to commence drilling the Well has been impacted by delays in the issuance of federal drilling permits.

6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until March 30, 2025.

E.G.L. Resources, Inc. Case No. 24208 Exhibit A-1 7. Good cause exists for the requested extension.

WHEREFORE, Applicant requests this application be set for hearing on March 7, 2024,

and after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until March 30, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Attorneys for E.G.L. Resources, Inc.* Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22552 ("Order"). The Order, which was issued on March 30, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit");

dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 201H ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025. The Well is located approximately 8.5 miles northeast of Halfway, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY EGL RESOURCES INC.

CASE NO. 22605 ORDER NO. R-22552

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on November 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. EGL Resources Inc. ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

E.G.L. Resources, Inc. Case No. 24208 Exhibit A-2 depth(s) and location(s) in the Unit described in Exhibit A.

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

<u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22605 ORDER NO. R-22552 well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs that exceed the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

CASE NO. 22605 ORDER NO. R-22552 of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAN M KUGE DIRECTOR (ACTING)

Date: $\frac{3/30}{23}$

CASE NO. 22605 ORDER NO. R-22552

DMF/jrh

Exhibit A

ALL INFORMATION IN THE APPLICA	TION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS	
Case:		22605	
Date:		November 17, 2022	
Applicant	E.G.L. Resources, Inc		
Designated Operator & OGRID			
(affiliation if applicable)	E.G.L. Resources, Inc	./OGRID No.192373	
Applicant's Counsel:	James Bruce		
Case Title:		Resources, Inc. for Compulsory Pooling, Lea	
Entries of Appearance/Intervenors:	EOG Resources, Inc.,	/Holland & Hart LLP	
Well Family	Moonraker Bone Spi		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Bone Spring formati	on	
Primary Product (Oil or Gas):	Oil	511	
Pooling this vertical extent:	Bone Spring formati	on	
Pool Name and Pool Code:		Oil)/Pool Code 59475	
Well Location Setback Rules:	Current horizontal v		
Spacing Unit Size:	Quarter-quarter sections/40 acres		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	320 acres		
Building Blocks:			
Orientation:	North - South		
Description: TRS/County	W/2W/2 §22 and W/2W/2 §27-19S-33E, NMPM, Lea County		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes		
Other Situations			
Depth Severance: Y/N. If yes, description	No		
Proximity Tracts: If yes, description		TAUDIT	
Proximity Defining Well: if yes,	×	EXHIBIT 6	
description			
Applicant's Ownership in Each Tract	Exhibit 2-A		
Well(s)			
Name & API (if assigned), surface and		d. Com. Well No. 201H	
bottom hole location, footages,	API No. 30-015-Pending		
completion target, orientation,	SHL: 497 FSL & 1271	in and the second	
completion status (standard or non- standard)	BHL: 100 FSL & 660 F		
standard)	FTP: 100 FNL & 660 F		
	LTP: 100 FSL & 660 F Bone Spring /TVD 10	WL 927 120 feet/MD 20835 feet	
Horizontal Well First and Last Take Points	See above		

CASE NO. 22605 ORDER NO. R-22552

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Completion Target (Formation, Hod and MD)	See above	Page 31 of
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8500	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10		
days before hearing)		
Ownership Determination		
Land Ownership Schematic of the		
Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and		
owners)	Exhibit 2-A	
Pooled Parties (including ownership		
type)	Exhibit 2	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including		
percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-B	
List of Interest Owners (<i>i.e.</i> Exhibit A of		
JOA)	Exhibit 2	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B	
Overhead Rates In Proposal Letter	Exhibit 2-B	
Cost Estimate to Drill and Complete	Exhibit 2-C	
Cost Estimate to Equip Well	Exhibit 2-C	
Cost Estimate for Production Facilities	Exhibit 2-C	
Geology	Exhibit 2-C	
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic		
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2-A	
	Exhibit 3-C	
Well Orientation (with rationale)	Standup/Exhibit 3	
Target Formation HSU Cross Section	Bone Spring	
Depth Severance Discussion	Exhibit 3-C	
	Not Applicable	
Forms, Figures and Tables	E.I. H. H. D. A	
C-102 Tracts	Exhibit 2-A	
	Exhibit 2-A	
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including basin)	Exhibit 2-A	
Well Bore Location Map Released to Imaging: 11/15/2022 10:54:54 Al	Exhibit 2-A	

CASE NO. 22605 ORDER NO. R-22552

stRecture contour Wap 2320564 Depter	Exhibit 3-A Page 32 of 4
Cross Section Location Map (including	
wells)	Exhibits 3-A and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	1
Representative):	James Bruce
Signed Name (Attorney or Party	ames Bruce
Representative):	alles one
Date:	November/14, 2022

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CASE NO. 22605 ORDER NO. R-22552

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 24208 ORDER NO. R-22552

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of E.G.L. Resources, Inc., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit B-3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On February 20, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>March 15, 2024</u> Date

> E.G.L. Resources, Inc. Case No. 24208 Exhibit B

hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REOUESTED

February 16, 2024

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24208, 24209, 24210, & 24212 – Applications of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order Nos. R-22552, R-22553, R-22554, & R-22555, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 21, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, the instructions posted the OCD Hearings website: see on https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Matthew Langhoff, Landman, PBEX, LLC via email at mlanghoff@pbex.com if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardv

Dana S. Hardy

E.G.L. Resources, Inc. Case No. 24208 Exhibit B-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

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PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF E.G.L. RESOURCES, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NOS. 24208 – 24210 & 24212 ORDER NOS. R-22552 – R-22555

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Daniel Brady, Trustee of the Daniel Brady	02/16/24	02/26/24
Living Trust		
518 Pier Avenue #7		
Santa Monica, CA 90405		
Elizabeth Bate Brady		
(address unknown)		
Erin E. Brady, Trustee of the Erin E.		
Brady Living Trust		
(address unknown)		
Patrick & Kimberly Brady, Co-Trustees	02/16/24	02/23/24
of the Patrick Brady & Kimberly Brady		
Living Trust		
330 Cherry Hill Ct		
Thousand Oaks, CA 91320		
Burlington Resources Oil & Gas	02/16/24	03/04/24
600 W. Illinois Ave		
Midland, TX 79701		
Earthstone Operating LLC	02/16/24	Per USPS Tracking
600 N. Marienfeld Suite 1000		(Last Checked 03/15/24):
Midland, TX 79701		
		02/20/24 – Delivered to
		individual at the address.
Nortex Corporation	02/16/24	02/26/24
3009 Post Oak Blvd		
Houston, TX 77056		
Occidental Permian LP	02/16/24	Per USPS Tracking
6001 Deauville		(Last Checked 03/15/24):
Midland, TX 79706		
		02/20/24 – Delivered to
Snangar Family Haldings IIC	02/16/24	individual at the address.
Spencer Family Holdings LLC 3379 S. Los Altos St	02/10/24	Per USPS Tracking (Last Checked 03/15/24):
		(Last Checkeu Us/15/24):
Millcreek, UT 84109		02/20/24 – Delivered to
		individual at the address.

E.G.L. Resources, Inc. Case No. 24208 Exhibit B-2

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF E.G.L. RESOURCES, INC. TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

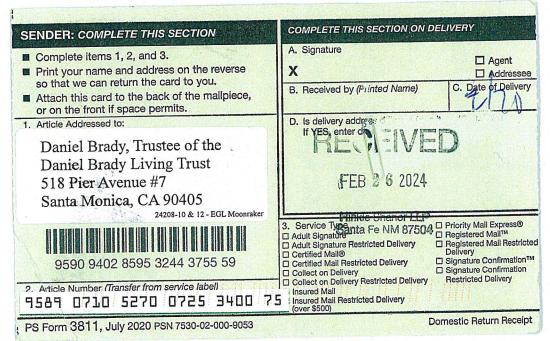
CASE NOS. 24208 – 24210 & 24212 ORDER NOS. R-22552 – R-22555

NOTICE LETTER CHART

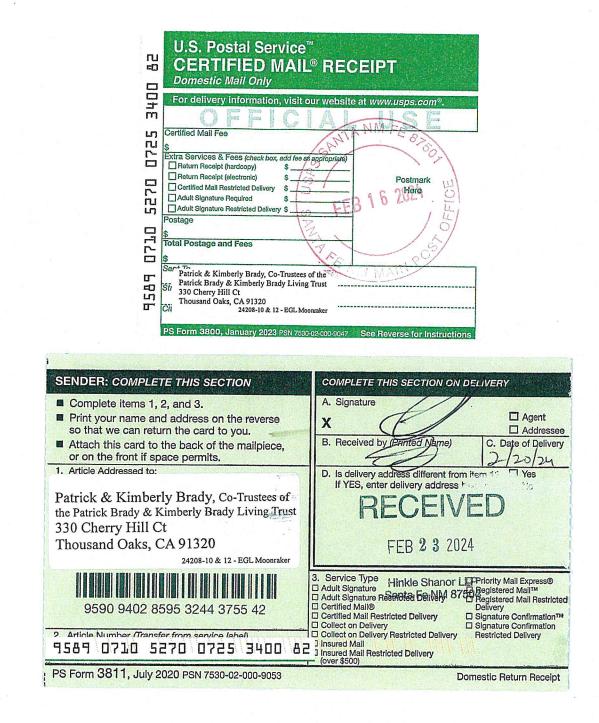
Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust 1834 E. Cinnabar Phoenix, AZ 85020	02/16/24	Per USPS Tracking (Last Checked 03/15/24):
Fildenix, AZ 83020		03/10/24 – Item in transit to next facility.
Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust 47836 PO Box Phoenix, AZ 85068	02/16/24	02/26/24
Wills Royalty, Inc. PO Box 1358 Carlsbad, NM 88220	02/16/24	Per USPS Tracking (Last Checked 03/15/24): 02/24/24 – Item in transit to next facility.
Wing Resources IV-B LLC 2100 McKinney Ave, Suite 1540 Dallas, TX 75201	02/16/24	02/26/24

Received by OCD: 3/19/2024 8:49:05 AM

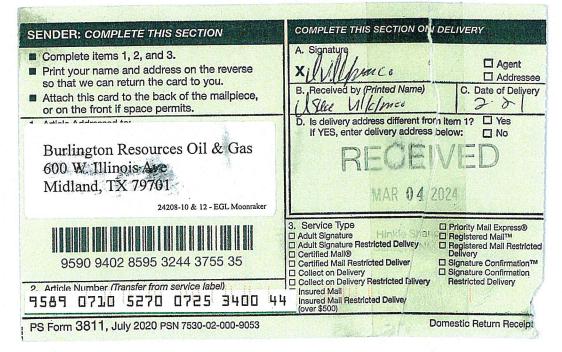




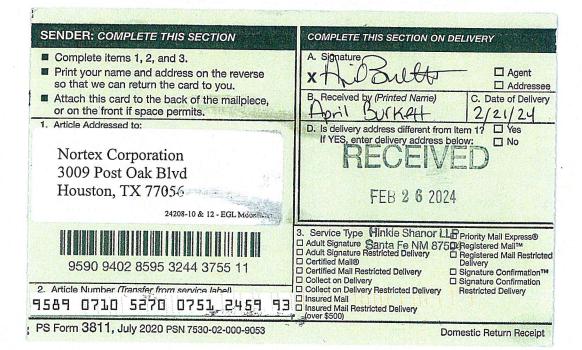
E.G.L. Resources, Inc. Case No. 24208 Exhibit B-3



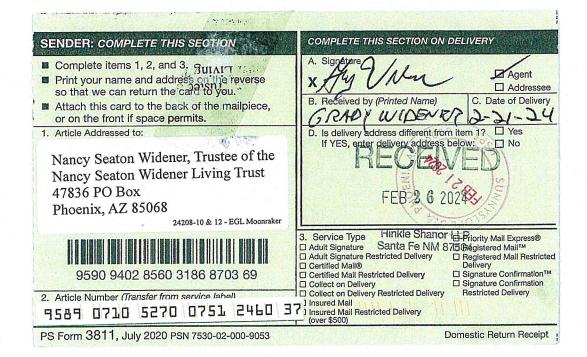




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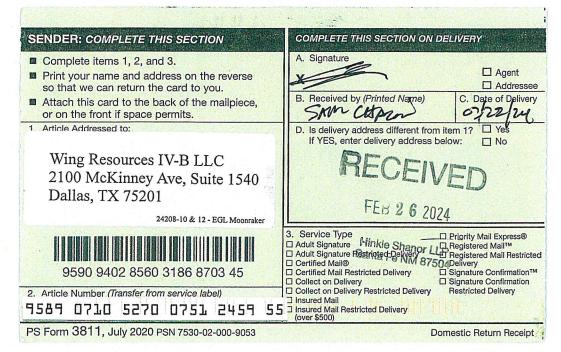


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Page 23 of 39





Released to Imaging: 3/19/2024 9:02:08 AM

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Page 24 of 39

USPS Tracking[®]

FAQs >

Tracking Number:

9589071052700751245801

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:31 am on February 20, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual

MIDLAND, TX 79701 February 20, 2024, 9:31 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER February 18, 2024, 7:56 pm

In Transit to Next Facility

February 18, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:08 pm Remove \times

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052700751246006

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:44 pm on February 20, 2024 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual MIDLAND, TX 79706

February 20, 2024, 1:44 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER February 18, 2024, 7:56 pm

In Transit to Next Facility

February 18, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:08 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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FAQs >

USPS Tracking[®]

Remove \times

Tracking Number:

9589071052700751246013

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:14 am on February 20, 2024 in SALT LAKE CITY, UT 84109.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual

SALT LAKE CITY, UT 84109 February 20, 2024, 10:14 am

Arrived at USPS Regional Facility

SALT LAKE CITY DISTRIBUTION CENTER February 18, 2024, 2:19 pm

In Transit to Next Facility

February 17, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:08 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less ∧

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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Released to Imaging: 3/19/2024 9:02:08 AM

USPS Tracking[®]

FAQs >

Tracking Number:

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Feedback

9589071052700751246020

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network In Transit to Next Facility March 10, 2024

Arrived at USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER ANNEX March 6, 2024, 9:45 am

Return to Sender

PHOENIX, AZ 85020 February 20, 2024, 11:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:08 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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956	Carlsbad, NM 88220 Či 24208-10 & 12 - EGL Moonraker
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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USPS Tracking[®]

FAQs >

Tracking Number:

9589071052700751246044

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

February 24, 2024

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER February 20, 2024, 4:20 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER February 19, 2024, 4:12 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 February 16, 2024, 9:30 pm Remove \times

USPS.com® - USPS Tracking® Results	Page 38 of 3
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See Less 🔨	
	ps://faq.usps.com/s/article/Where-is-my-package)

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated February 20, 2024 and ending with the issue dated February 20, 2024.

Publisher

Sworn and subscribed to before me this 20th day of February 2024.

1 AbBlack

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made. 02107475

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00287516

E.G.L. Resources, Inc. Case No. 24208 Exhibit B-4

LEGAL NOTICE February 20, 2024

This is to notify all interested parties, including Daniel Brady, Trustee of the Daniel Brady Living Trust; Elizabeth Bate Brady; Erin E, Brady, Trustee of the Erin E, Brady Living Trust; Patrick & Kimberly Brady, Co-Trustees of the Patrick Brady & Kimberly Brady Living Trust; Burlington Resources Oil & Gas; Earthstone Operating LLC; Nortex Corporation Occidental Permian LP; Spencer Family Holdings LLC; Nancy Seaton Widener, Trustee of the Nanoy Seaton Widener Living Trust; Wills Royalty, Inc., Wing Resources IV-B LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by E.G.L. Resources, Inc. (Case No. 24208). The hearing will be conducted on March 21, 2024 in a hybrid fashion, both In-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearing S website https://www.emnrd.mm.gov/ocd/hearing-info/. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22552 ("Order"). The Order, which was issued on March 30, 2023; pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 201H ("Weil"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025, The Well is located approximately 8.5 miles northeast of Halfw