

**CASE NO. 24051**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING  
AND APPROVING OVERLAPPING WELL UNITS, EDDY COUNTY, NEW MEXICO**

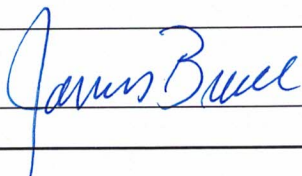
**EXHIBIT LIST**

1. Pooling Checklist
2. Landman's Affidavit
  - 2-A: Plat
  - 2-B: Summary of Interests
  - 2-C: Summary of Communications and Proposal Letter
  - 2-D: AFE
3. Geologist's Affidavit
  - 3-A: Structure Map
  - 3-B: Isopach
  - 3-C: Production Plat
  - 3-D: Horizontal Drilling Plan
4. Affidavit of Mailing
  - 4-A: Notice Letter and Return Receipts (Working Interest)
  - 4-B: Notice Letter and Return Receipts (Overlapping Well Units)
5. Affidavit of Publication
6. Application and Proposed Notice

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>		
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>		
<b>Case: 24051</b>		<b>APPLICANT'S RESPONSE</b>
<b>Date: March 21, 2024</b>		
Applicant	<b>Mewbourne Oil Company</b>	
Designated Operator & OGRID (affiliation if applicable)	<b>Mewbourne Oil Company/OGRID 14744</b>	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approving Overlapping Well Units, Eddy County, New Mexico	
Entries of Appearance/Intervenors:		
Well Family	Journey 11 Wolfcamp Wells	
<b>Formation/Pool</b>		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Gas	
Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220	
Well Location Setback Rules:	Purple Sage and Statewide Rules	
<b>Spacing Unit</b>		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320 acres	
Building Blocks:	40 acres	
Orientation:	West-East	
Description: TRS/County	S/2 §11, Township 24 South, Range 28 East, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	EXHIBIT 1
<b>Other Situations</b>		
Depth Severance: Y/N. If yes, description	N	
Proximity Tracts: If yes, description	N	
Proximity Defining Well: if yes,		

description		
Applicant's Ownership in Each Tract	Exhibit 2-B	
<b>Well(s)</b>		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1	Journey 11 WOMP Fee Well No. 1H API No. 30-015-47624 SHL: 1,665' FSL & 250' FWL §11 BHL: 440' FSL & 330' FEL §11 FTP: 440' FSL & 330' FWL §11 LTP: 440' FSL & 330' FEL §11 Wolfcamp /TVD 9,690 feet/MD 14,180 feet	
Well #2		
Horizontal Well First and Last Take Points	See above	
Completion Target (Formation, TVD and MD)	See above	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost plus 200%	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit 6	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and owners)	Exhibit 2-B	
If approval of Non-Standard		

Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.		
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners	
Unlocatable Parties to be Pooled	No	
Ownership Depth Severance (including percentage above & below)	No Depth Severance	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
<b>Geology</b>		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 2-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B	
Well Orientation (with rationale)	West-East; Exhibit 3	
Target Formation	Wolfcamp	
HSU Cross Section	Exhibit 3-B	
Depth Severance Discussion	N/A	
<b>Forms, Figures and Tables</b>		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-B	
General Location Map (including basin)	Exhibit 3-A	
Well Bore Location Map	Exhibit 2-A	

Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibits 3-B	
Cross Section (including Landing Zone)	Exhibit 3-B	
<b>Additional Information</b>		
Special Provisions/Stipulations		
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	March 19, 2024	

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVING  
OVERLAPPING WELL UNITS, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 24051**

**VERIFIED STATEMENT OF CARSON CULLEN**

Carson Cullen deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. The purpose of this application is to force pool additional working interest and mineral owners into the Wolfcamp horizontal spacing unit described below.
3. The interest owners being pooled have been contacted regarding the proposed wells but have simply refused to voluntarily commit their interests to the wells. Some interest owners are or may be unlocatable.
4. In this case Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 WOMP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant also requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant.
5. A C-102 is attached as Exhibit 2-A.  
  
There are no depth severances in the Wolfcamp formation.
6. Land plats and information on the parties being pooled and their interests are set forth in Exhibit 2-B. To find the addresses for the parties we examined county and government records, and also conducted internet searches including google and drillinginfo.

EXHIBIT 2

7. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them.

8. Mewbourne has made a good faith effort to locate or obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.

9. Exhibit 2-D contains the Authorization for Expenditure for the well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.


12. Applicant requests that it be designated operator of the well.

13. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

14. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

1-2-2024  
Date

  
Carson Cullen

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30.015.47624</b>		<sup>2</sup> Pool Code <b>98220</b>		<sup>3</sup> Pool Name <b>PURPLE SAGE; WOLFCAMP GAS POOL</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>JOURNEY 11 WOMP FEE</b>		<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID NO. <b>14744</b>		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>		<sup>9</sup> Elevation <b>2999'</b>	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>L</b>	<b>11</b>	<b>24S</b>	<b>28E</b>		<b>1665</b>	<b>SOUTH</b>	<b>250</b>	<b>WEST</b>	<b>EDDY</b>

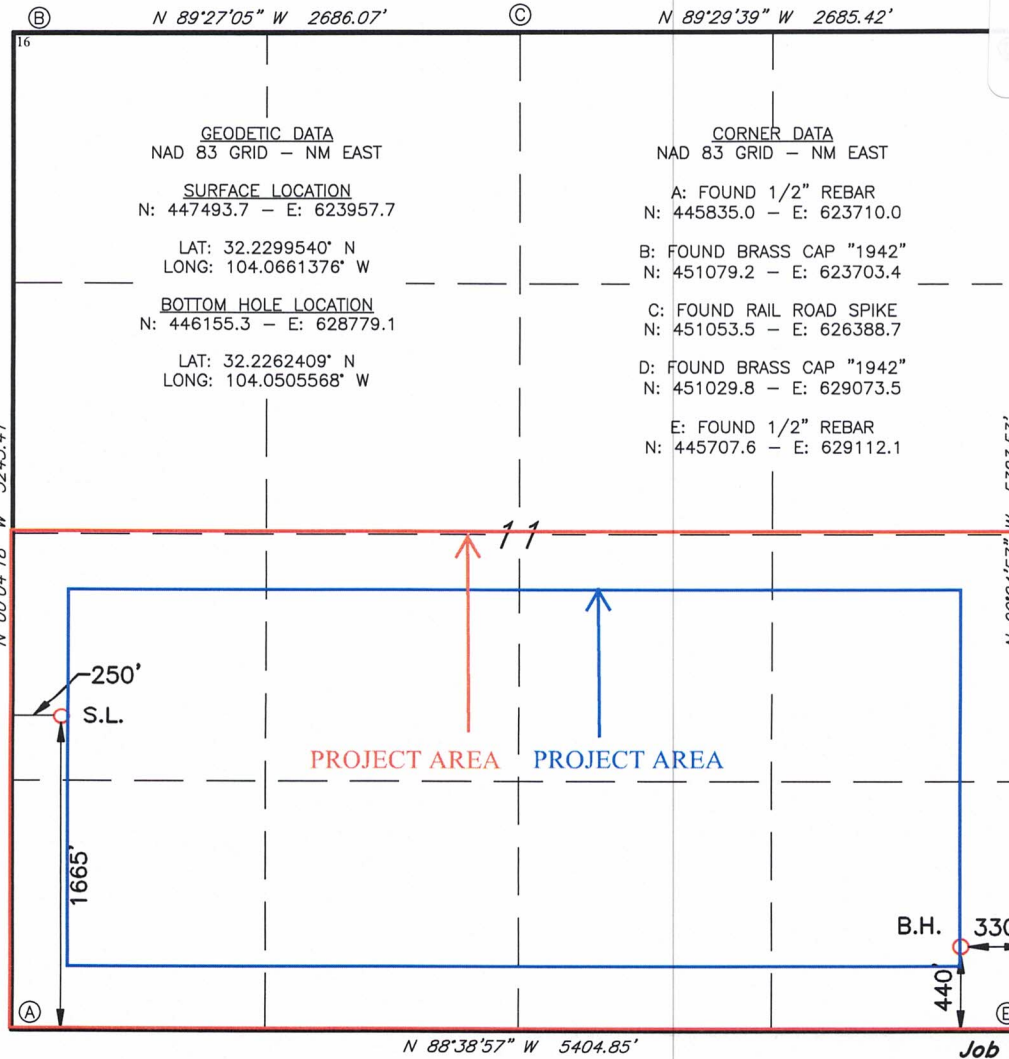
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>11</b>	<b>24S</b>	<b>28E</b>		<b>440</b>	<b>SOUTH</b>	<b>330</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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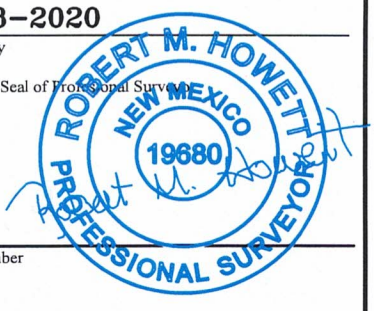
No allowable will be assigned to this completion until all interest have been consolidated or a no

EXHIBIT 2-A



**OPERATOR CERTIFICATION**  
 To the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
 Signature: *Bradley Bishop*  
 Date: 11-2-20  
 Printed Name: **BRADLEY BISHOP**  
 E-mail Address: **BBISHOP@MEWBOURNE.COM**

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 Date of Survey: **10-08-2020**  
 Signature and Seal of Professional Surveyor: *Robert M. Howett*  
 Certificate Number: **19680**





**Bone Spring formation:**

Mewbourne Oil Company, et al  
500 West Texas, Ste. 1020  
Midland, Texas 79701

\* Boys Club of America  
1275 Peachtree Street NE  
Atlanta, Georgia 30309

**% Leasehold Interest**

87.837728%

0.003125%

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100.000000%

**\*Total interest being pooled: 0.003125%**

EXHIBIT

2.B

EXHIBIT

2-C

**Summary of Communications**

**Journey 11-12 B2LI Fed Com #1H**

**Journey 11-12 W0LI Fed Com #2H**

**Journey 11-12 B1MP Fee #1H**

**Journey 11 B2MP Fee #1H**

**Journey 11 W0MP Fee #1H**

Boys Club of America

- 1) 09/5/2023 – Well proposals and AFE's sent via electronic mail.
- 2) 11/1/2023 – Sent multiple emails and made phone calls to various people within the organization and have received no reply.

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

September 11, 2023

Via Fed Ex Overnight

Boys Club of America  
1275 Peachtree St. NE  
Atlanta, GA 30309-3506

Re: Journey 11 B2MP FEE #1H  
Journey 11 W0MP FEE #1H  
Journey 11-12 B2LI FED COM #1H  
Journey 11-12 W0LI FED COM #2H  
S/2 of Section 11 & Section 12, T24S, R28E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company (“Mewbourne”) as Operator hereby proposes to form a 640-acre Working Interest Unit (“WIU”) covering all of the above captioned acreage in Sections 11 & 12 for oil and gas production. Our title shows that Boys Club of America owns (“BCA”) owns an interest in the SW/4SW/4 of Section 11 (1 net acre). BCA would own a 0.15625% working interest in the proposed WIU.

Mewbourne Oil Company hereby proposes drilling the following wells:

**Journey 11 B2MP Fee #1H**

Surface Location: 1015’ FSL & 265’ FWL, Sec. 11  
Bottom Hole Location: 500’ FSL & 100’ FEL, Sec. 11  
Proposed Total Vertical Depth: 8352’  
Proposed Total Measured Depth: 13040’  
Target: Bone Spring

**Journey 11/12 B1MP Fee #1H**

Surface Location: 1075’ FSL & 265’ FWL, Sec. 11  
Bottom Hole Location: 500’ FSL & 100’ FEL, Sec. 12  
Proposed Total Vertical Depth: 7500’  
Proposed Total Measured Depth: 17750’  
Target: Bone Spring

**Journey 11/12 B2LI Fee #1H**

Surface Location: 1035’ FSL & 265’ FWL, Sec. 11  
Bottom Hole Location: 2140’ FSL & 100’ FEL, Sec. 12  
Proposed Total Vertical Depth: 8462’  
Proposed Total Measured Depth: 18355’  
Target: Bone Spring

**Journey 11 W0MP Fed Com #1H**

Surface Location: 995’ FSL & 265’ FWL, Sec. 11  
Bottom Hole Location: 2140’ FSL & 100’ FEL, Sec. 11  
Proposed Total Vertical Depth: 9690’  
Proposed Total Measured Depth: 14180’  
Target: Wolfcamp

**Journey 11/12 W0LI Fed Com #2H**

Surface Location: 1055’ FSL & 265’ FWL, Sec. 11  
Bottom Hole Location: 2200’ FSL & 330’ FEL, Sec. 12  
Proposed Total Vertical Depth: 9787’  
Proposed Total Measured Depth: 19800’  
Target: Wolfcamp

Regarding the above enclosed for your further handling is our AFE's for the above referenced proposed wells. A response is requested within thirty (30) days in order to timely complete this unit.

The BCA mineral interest is unleased currently. I would like to negotiate an oil, gas, and mineral lease as an alternative to BCA participating in this unit.

Please email me at [ccullen@mewbourne.com](mailto:ccullen@mewbourne.com) or call me at (432) 682-3715 at your earliest convenience.

Very truly yours,

**MEWBOURNE OIL COMPANY**

*Carson J. Cullen*

Carson Cullen  
Landman

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, ETC., EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 24051**

**SELF-AFFIRMED STATEMENT OF TYLER HILL**

Tyler Hill deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Exhibit 3-A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east. It also shows Wolfcamp wells in the area, and that the wellbores are perpendicular to strike. It also shows a line of cross-section.
  - (b) Exhibit 3-B is a west-east cross section of the Wolfcamp. The logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The upper Wolfcamp sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
  - (a) The horizontal spacing units are justified from a geologic standpoint.
  - (b) The target zone is continuous and of uniform thickness across the well unit.
  - (c) Each quarter section in the well units will contribute more or less equally to production.
  - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
5. Exhibit 3-C contains information on other Wolfcamp wells drilled in this area. There is a substantial preference for laydown wells.

EXHIBIT 3

6. Exhibit D contains copies of the horizontal drilling plans for the subject wells. The well locations are orthodox.

7. The overlapping well units cause no problems for the wells. There is sufficient lateral distance between the wells to prevent interference.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date written next to my signature below.

Date: 1/2/24

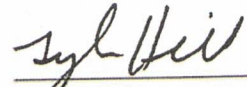
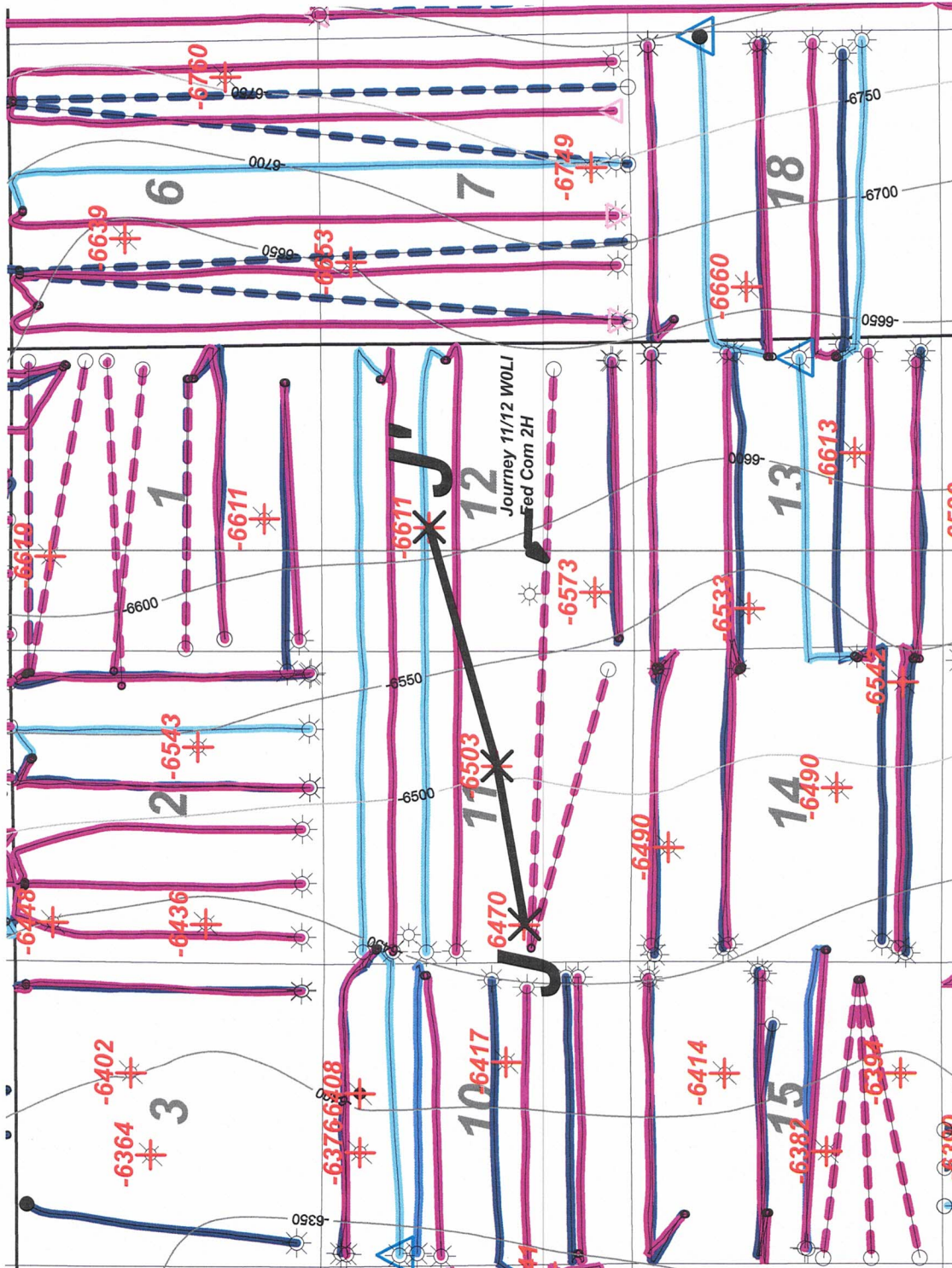
  
\_\_\_\_\_  
Tyler Hill.

EXHIBIT 3.A

<b>MOC</b> Mewbourne Oil Company	<i>Journey 11/12 WOLI Fed Com 2H Structure top WFMP (C.I. 50')</i>		
	County: 154ky	Date: 30 September, 2021	
Author: T. Hill	Scale: 1.0" = 2800'		



Horizontal Activity

- Wolfcamp Sand
- Wolfcamp A Shale
- Wolfcamp D Shale

### Journey 11/12 WOLI Fed Com 1H

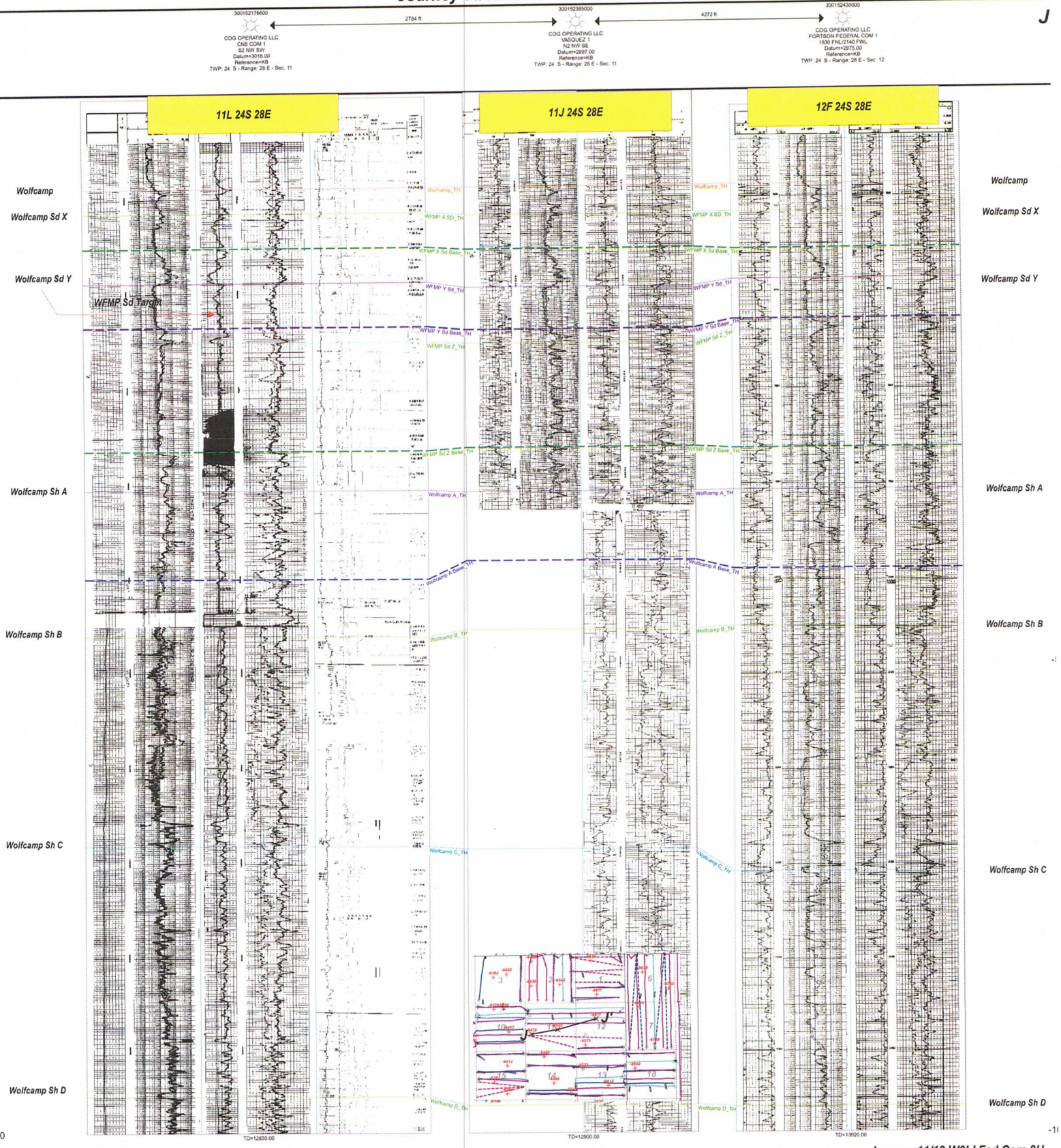


EXHIBIT 3-B



**Journey Area Wolfcamp Production**

Primary API	Lease Name	Well Num	Operator Name	Location	Field Name	Oil Cum	Gas Cum	Wtr Cum	First Prod Date	Zone
30015442540000	ZACH MCCORMICK FEDERAL COM	202H	MATADOR PRODUCTION CO	24S 28E 13H NE	PURPLE SAGE	237.8	0.67	887.3	2018-08-01	WFMP A
30015439730000	JANIE CONNER 13 24S 28E RB	203H	MATADOR PRODUCTION CO	24S 28E 14I	PURPLE SAGE	168.6	0.77	734.5	2018-03-01	WFMP A
30015439930000	GUIAR 10 24 28 RB	205H	MATADOR PRODUCTION CO	24S 28E 11D	PURPLE SAGE	196.2	0.81	718.3	2017-04-01	WFMP A
30015455570000	GENERAL KEHOE 02 24S 28E RB	217H	MATADOR PRODUCTION CO	24S 28E 2B	PURPLE SAGE	289.3	0.77	712.2	2019-08-01	WFMP A
30015455620000	HEIGHT CC 6 7 FEDERAL COM	034H	OXY USA INC	24S 29E 6C NW	PURPLE SAGE	359.7	1.21	1000.4	2019-09-01	WFMP A
30015458310000	HOWITZER FEDERAL COM	602H	COG OPERATING LLC	24S 28E 12A NE	PURPLE SAGE	331.1	1.10	980.3	2020-01-01	WFMP A
30015458330000	HOWITZER FEDERAL COM	605H	COG OPERATING LLC	24S 28E 12H NE	PURPLE SAGE	329.2	1.12	881.9	2020-01-01	WFMP A
30015461770000	DR LANA WHITE COM	217H	MATADOR PRODUCTION CO	24S 28E 13I	PURPLE SAGE	284.3	0.90	857.0	2019-11-01	WFMP A
30015426600000	GUIAR 10 24 28 RB	202H	MATADOR PRODUCTION CO	24S 28E 10H	PURPLE SAGE	284.2	0.61	930.1	2015-03-01	WFMP SD
30015430870000	TIGER 14 24S 28E RB	204H	MATADOR PRODUCTION CO	24S 28E 14P	PURPLE SAGE	386.4	0.96	1232.4	2015-06-01	WFMP SD
30015434630000	JANIE CONNER 13 24S 28E RB	201H	MATADOR PRODUCTION CO	24S 28E 14A	PURPLE SAGE	309.8	0.84	1441.4	2016-08-01	WFMP SD
30015436150000	JANIE CONNER 13 24S 28E RB	207H	MATADOR PRODUCTION CO	24S 28E 14I	PURPLE SAGE	269.5	0.82	1226.4	2016-05-01	WFMP SD
30015438220000	DR SCRIVNER FEDERAL 01 24S 28E RB	208H	MATADOR PRODUCTION CO	24S 28E 1P SE	PURPLE SAGE	423.8	1.05	1572.3	2016-10-01	WFMP SD
30015438460000	JOURNEY 12 WOMP FEE COM	003H	MEWBOURNE OIL CO	24S 28E 12M	PURPLE SAGE	265.0	0.71	955.6	2017-04-01	WFMP SD
30015439200000	JANIE CONNER 13 24S 28E RB	202H	MATADOR PRODUCTION CO	24S 28E 14H	PURPLE SAGE	223.1	0.67	1126.0	2018-04-01	WFMP SD
30015439400000	GUIAR 10 24 28 RB	201H	MATADOR PRODUCTION CO	24S 28E 11D	PURPLE SAGE	295.2	1.02	1262.8	2017-05-01	WFMP SD
30015439490000	YARDBIRDS 3 WOAP FEE	002H	MEWBOURNE OIL CO	24S 28E 3A	PURPLE SAGE	397.8	0.89	1328.5	2017-07-01	WFMP SD
30015441290000	TIGER 14 24S 28E RB	202H	MATADOR PRODUCTION CO	24S 28E 14H	PURPLE SAGE	272.1	0.95	1159.5	2017-07-01	WFMP SD
30015442100000	ANNE COM 15 24S 28E RB	201H	MATADOR PRODUCTION CO	24S 28E 15D	PURPLE SAGE	308.0	1.04	1086.9	2017-09-01	WFMP SD
30015442460000	ZACH MCCORMICK FEDERAL COM	206H	MATADOR PRODUCTION CO	24S 28E 13H NE	PURPLE SAGE	268.5	0.72	1147.9	2018-08-01	WFMP SD
30015442470000	ZACH MCCORMICK FEDERAL COM	201H	MATADOR PRODUCTION CO	24S 29E 18D NW	PURPLE SAGE	210.1	0.57	906.8	2018-03-01	WFMP SD
30015444170000	ANNE COM 15 24S 28E RB	202H	MATADOR PRODUCTION CO	24S 28E 15E	PURPLE SAGE	331.2	1.09	1256.0	2017-12-01	WFMP SD
30015445150000	TOM MATTHEWS 10 24S 28E RB	204H	MATADOR PRODUCTION CO	24S 28E 10M	PURPLE SAGE	218.0	0.82	963.8	2018-04-01	WFMP SD
30015445610000	TOM MATTHEWS 10 24S 28E RB	203H	MATADOR PRODUCTION CO	24S 28E 9I	PURPLE SAGE	244.6	0.78	1130.7	2018-04-01	WFMP SD
30015448010000	SKYNYRD 2 WOCN FEE	001H	MEWBOURNE OIL CO	24S 28E 2C	PURPLE SAGE	298.8	0.75	919.8	2019-01-01	WFMP SD
30015448020000	SKYNYRD 2 WODM FEE	001H	MEWBOURNE OIL CO	24S 28E 2D	PURPLE SAGE	181.0	0.65	932.3	2019-01-01	WFMP SD
30015448030000	SKYNYRD 2 WODM FEE	002H	MEWBOURNE OIL CO	24S 28E 2D	PURPLE SAGE	236.7	0.64	828.9	2019-01-01	WFMP SD
30015455540000	HEIGHT CC 6 7 FEDERAL COM	032H	OXY USA INC	24S 29E 6D NW	PURPLE SAGE	461.2	1.18	1582.4	2019-08-01	WFMP SD
30015455550000	GENERAL KEHOE 02 24S 28E RB	203H	MATADOR PRODUCTION CO	24S 28E 2B NE	PURPLE SAGE	221.5	0.63	807.0	2019-08-01	WFMP SD
30015455560000	GENERAL KEHOE 02 24S 28E RB	208H	MATADOR PRODUCTION CO	24S 28E 2A	PURPLE SAGE	406.0	0.94	1019.7	2019-08-01	WFMP SD
30015455610000	HEIGHT CC 6 7 FEDERAL COM	033H	OXY USA INC	24S 29E 6C NW	PURPLE SAGE	439.2	1.40	1119.6	2019-09-01	WFMP SD
30015455630000	HEIGHT CC 6 7 FEDERAL COM	035H	OXY USA INC	24S 29E 6A NE	PURPLE SAGE	384.8	1.16	1381.6	2019-08-24	WFMP SD
30015455640000	HEIGHT CC 6 7 FEDERAL COM	036H	OXY USA INC	24S 29E 6A NE	PURPLE SAGE	553.5	1.61	1482.7	2019-09-01	WFMP SD
30015457700000	HEIGHT CC 6 7 FEDERAL COM	031Y	OXY USA INC	24S 29E 6D NW	PURPLE SAGE	403.7	1.19	941.7	2019-07-01	WFMP SD
30015458320000	HOWITZER FEDERAL COM	603H	COG OPERATING LLC	24S 28E 12A NE	PURPLE SAGE	313.3	0.96	992.1	2020-01-01	WFMP SD
30015458340000	HOWITZER FEDERAL COM	606H	COG OPERATING LLC	24S 28E 12H NE	PURPLE SAGE	382.2	0.99	994.4	2020-01-01	WFMP SD
30015461760000	DR LANA WHITE COM	203H	MATADOR PRODUCTION CO	24S 28E 13I	PURPLE SAGE	160.0	0.54	700.5	2019-11-01	WFMP SD
30015464490000	RAY STATE COM	204H	MATADOR PRODUCTION CO	24S 28E 1A	PURPLE SAGE	209.0	0.47	881.8	2020-06-01	WFMP SD
30015464500100	RAY STATE COM	217H	MATADOR PRODUCTION CO	24S 28E 1A	PURPLE SAGE	309.9	0.63	1143.6	2020-06-01	WFMP SD

EXHIBIT 3-C

**MEWBOURNE**  
 OIL COMPANY

ANNOTATIONS

MD	Inc	Azi	TVD	+N-S	+E-W	VSec	Departure	Annotation
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	Begin 2.00°/100' Build
809.25	4.19	180.00	809.07	-7.64	0.00	1.05	7.64	Begin 4.19° Tangent
1809.25	4.19	180.00	1806.40	-80.62	0.00	11.10	80.62	Begin 2.00°/100' Turn
1918.72	4.19	210.35	1915.59	-88.06	-2.02	10.13	88.53	Hold 210.35° Azi
8651.10	4.19	210.35	8630.01	-512.15	-250.30	-177.38	579.95	Begin 2.00°/100' Drop
8860.40	0.00	0.00	8839.12	-518.74	-254.16	-180.30	587.59	Begin Vertical Hold
9060.40	0.00	0.00	9039.12	-518.74	-254.16	-180.30	587.59	KOP, Begin 10.00°/100' Build
9950.84	89.04	91.69	9812.00	-535.38	309.00	379.79	1150.99	Begin 89.04° Lateral
14449.93	89.04	91.69	9687.00	-668.20	4805.50	4851.73	5649.46	PBHL

Azimuths to Grid North  
 True North: -0.14°  
 Magnetic North: 6.57°

Magnetic Field  
 Strength: 47287.6nT  
 Dip Angle: 59.81°  
 Date: 12/29/2021  
 Model: IGRF2020

US State Plane 1983  
 New Mexico Eastern Zone

Created By: MRB  
 Date: 19/04, December 21 2021  
 Plan: Design #2

Grid North is 0.14° East of True North (Grid Convergence)  
 To convert a Magnetic Direction to a Grid Direction, Add 6.57°  
 To convert a Magnetic Direction to a True Direction, Add 6.72° East

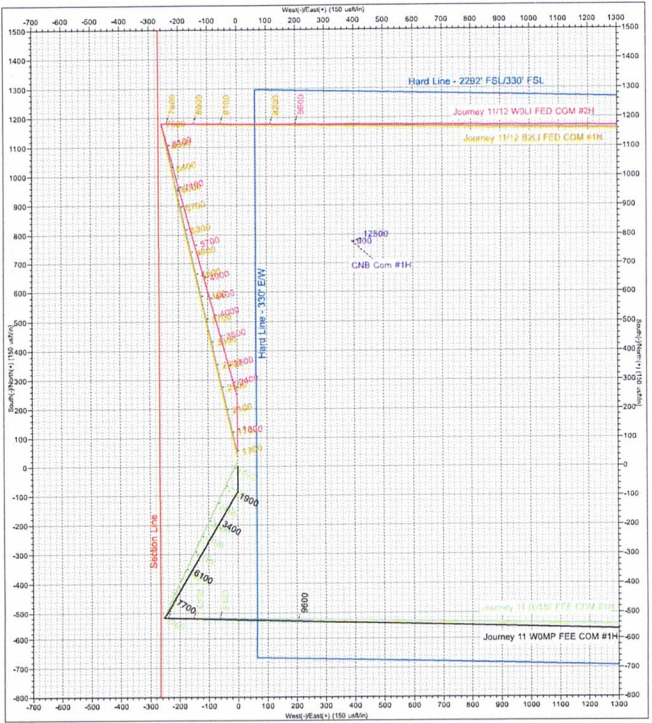
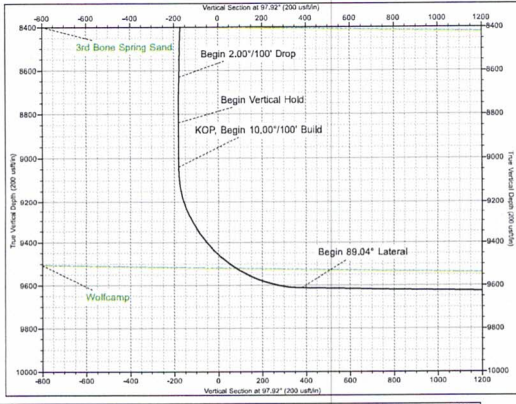
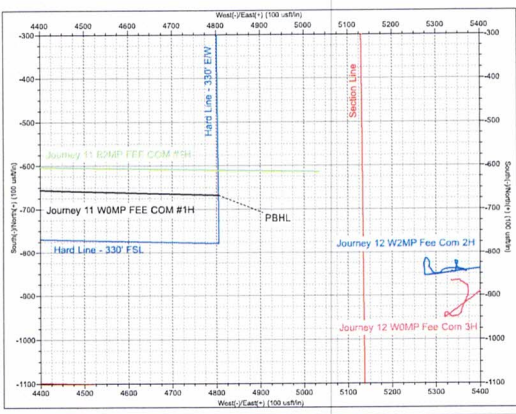
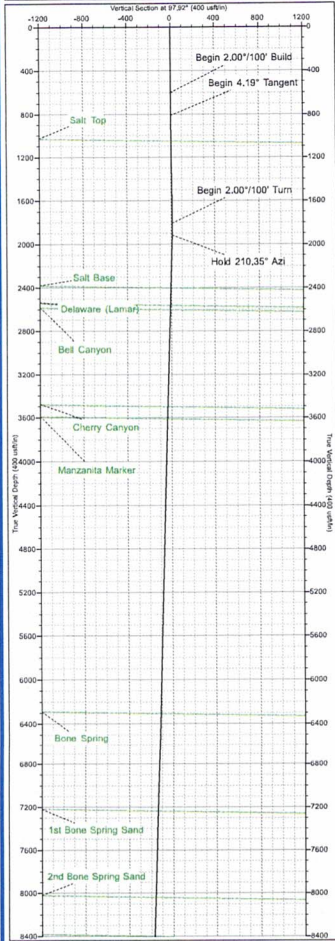
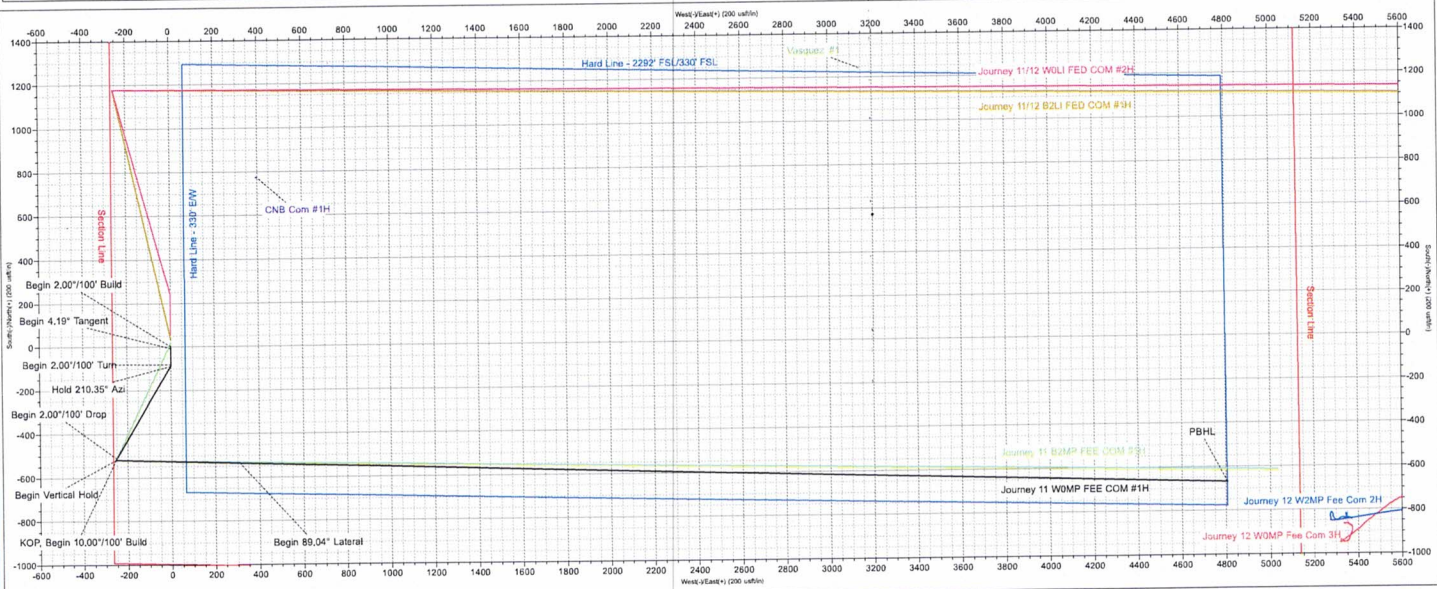


EXHIBIT 3-D

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVING  
OVERLAPPING WELL UNITS, EDDY COUNTY,  
NEW MEXICO.

Case No. 24051

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO   )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibits 4-A and 4-B.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 4/19/24

*James Bruce*  
\_\_\_\_\_  
James Bruce

EXHIBIT 4

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

December 13, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of five applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company ("Mewbourne"), requesting the following relief:

- (a) Case No. 24047: Mewbourne seeks an order amending Order No. R-21985 for compulsory pooling to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 B1LI Fed. Com. Well No. 1H and the Journey 11/12 B2LI Fed. Com. Well No. 1H, with first take points in the NW/4SW/4 of Section 11 and last take points in the NE/4SE/4 of Section 12;
- (b) Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;
- (c) Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the

EXHIBIT

4-A

S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;


(d) Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 W0LI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 W0MP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and

(e) Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 W0LI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 4, 2024. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Sheila Apodaca at [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

Boys Club of America  
1275 Peachtree St. NE  
Atlanta, Georgia 30309-3506

Charles Wynn Kilgore, III  
111 Woodland Rd. East  
Kerrville, Texas 78028

Anne C. Conn  
2468 State Highway 97E  
Floresville, Texas 78114

Melinda Richardson  
9003 Vista West Dr. APT. 333  
San Antonio, Texas 78245

Priscilla L. Bureson  
189 Oak Fields Drive  
Floresville, Texas 78114

EXHIBIT

A

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Boys Club of America  
 1275 Peachtree St. NE  
 Atlanta, Georgia 30309-3506

Street and Apt. No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 3688

Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p> <p><i>LE ROBERT BARR</i> <i>12-18-2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below: _____</p>
<p>1. Article Addressed to:</p> <p>Boys Club of America          1275 Peachtree St. NE          Atlanta, Georgia 30309-3506</p> <p>9590 9402 7635 2122 6827 34</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article</p> <p>7020 0090 0000 0863 3688</p>	<p>ed Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p><i>Journey</i> Domestic Return Receipt</p>

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 29, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT 4.B

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of five applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company ("Mewbourne"), requesting the following relief:

(a) Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

(b) Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

(c) Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4



of Section 12. Applicant requests approval for the above well to overlap the Journey 11 W0MP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and

(d) Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 W0LI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne.

YOU ARE BEING NOTIFIED ONLY AS TO THE OVERLAPPING WELL UNITS.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 21, 2024. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Sheila Apodaca at [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706

Attention: Permitting Team

OXY USA Inc.  
Suite 110  
5 Greenway Plaza  
Houston, Texas 77046

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT™  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

OFFICIAL USE

Certified Mail Fee \$ \_\_\_\_\_

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706

Attention: Permitting Team

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark  
Here

0202 0600 0000 0990 4078 E

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706  
Attention: Permitting Team



9590 9402 8721 3310 3769 95

2. A 7020 0090 0000 0864 4103

restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  Addressee

X *[Signature]*

B. Received by (Printed Name) *Richard Mason*

C. Date of Delivery *3/4/24*

D. Is delivery address different from item 1?  Yes  No

If YES, enter delivery address below:

3. Service Type
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery Restricted Delivery
- Collect on Delivery Restricted Delivery

restricted Delivery

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To OXY USA Inc.  
Suite 110  
5 Greenway Plaza  
Houston, Texas 77046

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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Here

0202 0600 0000 0990 4078 E

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Texas/New Mexico  
**GANNETT**

PO Box 631667 Cincinnati, OH 45263-1667

**PROOF OF PUBLICATION**

Mr James Bruce  
James Bruce Attorney At Law  
Pobox 1056  
Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/08/2024

and that the fees charged are legal.  
Sworn to and subscribed before on 03/08/2024

*Keegen Loman*  
*Kathleen Allen*

Legal Clerk

Notary, State of WI, County of Brown

*1-2-25*

My commission expires

Publication Cost:	\$262.92	
Order No:	9935592	# of Copies:
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PO #:	24048-24051	

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**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

EXHIBIT **5**

**NOTICE**  
To: Chevron U.S.A. Inc. and OXY USA Inc., or your successors or assigns; Mewbourne Oil Company has filed four applications with the New Mexico Oil Conservation Division, requesting the following relief:  
**Case No. 24048:** Mewbourne seeks an order amending Order No. R-2196 to pool oil uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;  
**Case No. 24049:** Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 20% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;  
**Case No. 24050:** Mewbourne seeks an order amending Order No. R-2192 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 W0MP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and  
**Case No. 24051:** Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne.  
**YOU ARE BEING NOTIFIED ONLY AS TO THE OVERLAPPING WELL UNIT PORTIONS OF THE APPLICATIONS.**

These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 21, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505; or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearings-info/> or contact Sheila Apodaca at [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, [jamesbruce@ool.com](mailto:jamesbruce@ool.com). The units are located approximately, New Mexico. #9935592, Current Argus, March 8, 2024

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND APPROVING  
OVERLAPPING WELL UNITS, EDDY COUNTY,  
NEW MEXICO.**

Case No. 24051

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 11, and has the right to drill a well or wells thereon.
2. Applicant has drilled the Journey 11 WOMP Fee Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 11 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 11, pursuant to NMSA 1978 §70-2-17.

EXHIBIT 6

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 11 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. Applicant requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool/Pool Code 98220) underlying the S/2 of Section 11;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling, completing, resting, and equipping the well in the event a working interest owner elects not to participate in the well; and
- F. Approving the overlapping well units.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling and approving overlapping well units, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 WOMP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.