

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SOLARIS WATER  
MIDSTREAM, LLC FOR APPROVAL  
OF A SALTWATER DISPOSAL WELL,  
EDDY COUNTY, NEW MEXICO**

Case No. \_\_\_\_\_

**APPLICATION**

Pursuant to 19.15.26.8 NMAC, Solaris Water Midstream, LLC (“Solaris”) requests that the New Mexico Oil Conservation Division (“Division”) issue an order approving a saltwater disposal well in Eddy County, New Mexico. In support of its application, Solaris states the following.

1. Solaris (OGRID No. 371643) seeks an order approving its proposed Icebox Fed SWD No. 1, to be drilled at a location 417’ from the south line and 1,260’ from the east line in Lot 1, Section 13, Township 22 South, Range 27 East, Eddy County, New Mexico, for the purpose of produced water disposal.
2. Solaris seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon Formations (SWD; Bell Canyon-Cherry Canyon Pool; Code 96802) at a depth of approximately 2,203 feet to 4,535 feet.
3. Solaris proposes to inject an average of 25,000 barrels of water per day up to a maximum of 30,000 barrels of water per day.
4. Solaris requests that the Division approve a maximum surface injection pressure of 440 psi.
5. A Division Form C-108 is attached as Exhibit A. An addendum to the C-108 is attached as Exhibit B, and an updated C-102 is attached as Exhibit C.

6. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, Solaris requests that this application be set for hearing on May 2, 2024, and that, after notice and hearing, the Division enter an order approving this application and authorizing Solaris to inject produced water into the Icebox Fed SWD No.1 well for disposal.

Respectfully submitted,

HINKLE SHANOR LLP

*/s/ Dana S. Hardy* \_\_\_\_\_

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

[dhardy@hinklelawfirm.com](mailto:dhardy@hinklelawfirm.com)

[jmclean@hinklelawfirm.com](mailto:jmclean@hinklelawfirm.com)

*Counsel for Solaris Water Midstream, LLC*

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Solaris Water Midstream, LLC \_\_\_\_\_ **OGRID Number:** 371643 \_\_\_\_\_  
**Well Name:** ICEBOX FED SWD NO. 1 \_\_\_\_\_ **API:** \_\_\_\_\_  
**Pool:** SWD; BELL CANYON-CHERRY CANYON \_\_\_\_\_ **Pool Code:** 96802 \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

**FOR OCD ONLY**

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**Ramona Hovey – Agent of Solaris Water Midstream**

Print or Type Name

Signature

**October 21, 2022**

Date

**(512) 600-1777**

Phone Number

**ramona@lonquist.com**

e-mail Address

**Solaris Water Midstream, LLC**

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance \_\_\_\_\_ X \_\_\_\_\_ Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? \_\_\_\_\_ X \_\_\_\_\_ Yes \_\_\_\_\_ No

II. OPERATOR: Solaris Water Midstream, LLC

ADDRESS: 701 Tradewinds Blvd., Suite C, Midland, TX 79706

CONTACT PARTY: Whitney McKee

PHONE: 432-203-9020

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes \_\_\_\_\_ X \_\_\_\_\_ No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Ramona Hovey

TITLE: Consulting Engineer – Agent for Solaris Water Midstream

SIGNATURE: \_\_\_\_\_

DATE: 10/21/2022

E-MAIL ADDRESS: ramona@lonquist.com

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

### INJECTION WELL DATA SHEET

OPERATOR: Solaris Water Midstream, LLC

WELL NAME & NUMBER: Icebox Fed SWD No. 1

WELL LOCATION: 417' FSL 1,260' FEL  
FOOTAGE LOCATION

1  
UNIT LETTER

13  
SECTION

22S  
TOWNSHIP

27E  
RANGE

#### WELLBORE SCHEMATIC

#### WELL CONSTRUCTION DATA

##### Surface Casing

Hole Size: 17.5"

Casing Size: 13.375"

Cemented with: 620 sx

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: surface

Method Determined: circulation

##### Intermediate Casing

Hole Size:

Casing Size:

Cemented with: .

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: s

Method Determined:

##### Production Casing

Hole Size: 12.250"

Casing Size: 9.625"

Cemented with: 560 sx.

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: surface

Method Determined: circulation

##### Liner

Hole Size:

Casing Size:

Cemented with:

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement:

Method Determined:

Total Depth:

##### Injection Interval

2,203 feet to 4,535 feet

(Open Hole)

Side 2

**INJECTION WELL DATA SHEET**

Tubing Size: 7", 29 lb/ft, L-80 EZGO CT-SWD

Lining Material: IPC

Type of Packer: 9-5/8" X 7" NP AS1-X Packer SS Flow Wet Areas

Packer Setting Depth: 2,150'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection?                      X   Yes          No

If no, for what purpose was the well originally drilled?

\_\_\_\_\_

2. Name of the Injection Formation: Bell Canyon, Cherry Canyon,

3. Name of Field or Pool (if applicable): SWD; Bell Canyon-Cherry Canyon (96802) \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used.

No, new drill.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Brushy Canyon: 4,535-5688'

Bone Spring: 5,688



**Solaris Water Midstream, LLC**

**Icebox Fed SWD #1**

**FORM C-108 Supplemental Information**

III. Well Data

A. Wellbore Information

1.

| Well information        |                       |
|-------------------------|-----------------------|
| <b>Lease Name</b>       | Icebox Fed SWD        |
| <b>Well No.</b>         | 1                     |
| <b>Location</b>         | S-13 T-22S R-27E      |
| <b>Footage Location</b> | 417' FSL & 1,260' FEL |

2.

a. Wellbore Description

| Casing Information |            |            |
|--------------------|------------|------------|
| Type               | Surface    | Production |
| <b>OD</b>          | 13.375"    | 9.625"     |
| <b>WT</b>          | 0.38"      | 0.395"     |
| <b>ID</b>          | 12.615"    | 8.835"     |
| <b>Drift ID</b>    | 12.459"    | 8.679"     |
| <b>COD</b>         | 14.375"    | 10.625"    |
| <b>Weight</b>      | 54.5 lb/ft | 40 lb/ft   |
| <b>Grade</b>       | J-55 BTC   | L-80 BTC   |
| <b>Hole Size</b>   | 17.5"      | 12.25"     |
| <b>Depth Set</b>   | 430'       | 2,245'     |



## b. Cementing Program

|  |                      |                      |
|--|----------------------|----------------------|
| <b>Casing String</b>                           | Surface              | Production           |
| <b>Lead Cement</b>                             | 100 Class C Premium  | HSLD 94              |
| <b>Lead Cement Volume (sacks)</b>              | 280                  | 360                  |
| <b>Lead Cement Yield (ft<sup>3</sup>/sack)</b> | 1.72                 | 3.86                 |
| <b>Tail Cement</b>                             | 100 Class C Premium  | HSLD 125             |
| <b>Tail Cement Volume (sacks)</b>              | 340                  | 200                  |
| <b>Tail Cement Yield (ft<sup>3</sup>/sack)</b> | 1.34                 | 166                  |
| <b>Cement Excess</b>                           | 200%                 | 275%                 |
| <b>Total Sacks</b>                             | 620                  | 560                  |
| <b>TOC</b>                                     | Surface              | Surface              |
| <b>Method</b>                                  | Circulate to Surface | Circulate to Surface |

3. Tubing Description

| Tubing Information |                  |
|--------------------|------------------|
| OD                 | 7"               |
| WT                 | 0.362"           |
| ID                 | 6.276"           |
| Drift ID           | 6.151"           |
| COD                | 7.875"           |
| Weight             | 26 lb/ft         |
| Grade              | L-80 EZGO CT-SWD |
| Depth Set          | 2,205'           |

**Tubing will be coated with IPC**

4. Packer Description

**9-5/8" x 7" NP AS1-X Packer SS Flow Wet Areas**

B. Completion Information

1. Injection Formation: **Bell Canyon, Cherry Canyon**

2. Gross Injection Interval: **2,203' to 4,535'**

Completion Type: **Open Hole (8-3/4")**

3. **Drilled for injection.**

4. See the attached wellbore schematic.

5. Oil and Gas Bearing Zones within area of well:

| Formation     | Depth  |
|---------------|--------|
| Brushy Canyon | 4,535' |
| Bone Spring   | 5,688' |

VI. Area of Review

**Five (5) wells penetrate the injection zone within the one-half mile area of review. Two wells are active and three are plugged and abandoned. Schematics and well records for the three plugged wells are attached.**

## VII. Proposed Operation Data

1. Proposed Daily Rate of Fluids to be Injected:

**Average Volume: 25,000 BPD**  
**Maximum Volume: 30,000 BPD**

2. **Closed System**

3. Anticipated Injection Pressure:

**Average Injection Pressure: 420 PSI (surface pressure)**  
**Maximum Injection Pressure: 440 PSI (surface pressure)**

4. The injection fluid is to be locally produced water. It is expected that the source water will predominantly be from the Atoka, Bone Spring, Delaware, Devonian and Morrow formations. Attached are produced water sample analyses taken from the closest wells that feature samples from these formations.
5. Water sample analyses taken from offset Delaware producing wells is attached.

## VIII. Geological Information

***The Delaware Mountain Group (DMG) of the Delaware Basin comprises of Guadalupian-age arkosic to subarkosic sandstone, siltstone, and detrital limestone that was deposited in deep water, mainly during lowstand and early transgressive sea-level stages. The basin succession is formally divided into the Brushy Canyon, Cherry Canyon, and Bell Canyon Formations (descending order). Stratigraphic divisions within the Delaware Mountain Group are somewhat uncertain due to lithologic similarity and thus a lack of clear boundaries between the major formational intervals. The Delaware Basin during deposition of the Delaware Mountain Group was a deep-water basin bound ed by carbonate-ramp (San Andres and Grayburg) and carbonate-rim (Goat Seep and Capitan) margins that developed on the western edge of the Central Basin Platform, the Northwest Shelf, and the Diablo Platform. The top of the interval is designated by another carbonate, the Lamar limestone included in the Bell Canyon Formation. The Bell Canyon contains carbonaceous silty sandstone along with clean, fine grained, massive friable sand. The Brushy Canyon and Cherry Canyon intervals consist of the following: (1) very fine to fine-grained arkosic to subarkosic sandstones, mostly massive in character, (2) very fine-grained sandstones microlaminated with siltstones, (3) dark-colored organic siltstones (lutites), (4) carbonate beds (limestone or dolomite) more prevalent near shelf margins, and (5) black to dark gray, calcareous shales. Shale is notably rare in the section and is virtually absent from the Brushy Canyon Formation. Carbonate units (mainly limestone) are present in the upper Cherry Canyon and, especially, Bell Canyon intervals. Porosities and permeabilities in productive intervals range from 12–25% and 1–5 md, respectively, but occasional “streaks” of permeability of up to 200 md are sometimes present. These good porosities indicate a rock that is capable of taking water injection.***

## A. Injection Zone: Bell Canyon, Cherry Canyon Formations

| Formation     | Depth  |
|---------------|--------|
| Salado        | 429'   |
| Lamar         | 2,203' |
| Bell Canyon   | 2,245' |
| Cherry Canyon | 3,504' |
| Brushy Canyon | 4,535' |
| Bone Springs  | 5,688' |

## B. Underground Sources of Drinking Water

***Seventeen (17) water wells were permitted and/or drilled within one-mile of the proposed Icebox Fed SWD #1 well, at well depths of 60-80' and water depths of 18-60'. Across the broader area, fresh water wells are usually drilled to depths up to 250' with water depths from 30-145'.***

## IX. Proposed Stimulation Program

***No acid program planned***

## X. Logging and Test Data on the Well

***There are no existing logs or test data on the proposed well. During the process of drilling and completion resistivity, gamma ray, and density logs will be run.***

## XI. Chemical Analysis of Fresh Water Wells

***Attached is a map of the seventeen (17) water wells that exist within one-mile of the well location. A Water Right Summary from the New Mexico Office of the State Engineer is attached for these 17 wells. Samples from two of the nearest available wells have been obtained and a chemical analysis is attached in this application.***

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First Street, ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (405) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
11885 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

|                     |  |                            |
|---------------------|--|----------------------------|
| API Number          | Pool Code<br>97869                             | Pool Name<br>SWD; DEVONIAN |
| Property Code       | Property Name<br>ICEBOX FED SWD No. 1          | Well Number<br>#1          |
| OGRID No.<br>371643 | Operator Name<br>SOLARIS WATER MIDSTREAM, LLC. | Elevation<br>3082'         |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 13      | 22-S     | 27-E  |         | 417           | SOUTH            | 1,260         | EAST           | EDDY   |

Bottom Hole Location If Different From Surface

| UL or lot No.           | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
|                         |                 |                    |           |         |               |                  |               |                |        |
| Dedicated Acres<br>5.51 | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NW CORNER  
LAT.: 32.40009586°N  
LON.: 104.15161239°W

NE CORNER  
LAT.: 32.40015145°N  
LON.: 104.1344925°W

W/4 CORNER  
LAT.: 32.39284334°N  
LON.: 104.1517236°W

E/4 CORNER  
LAT.: 32.3928518°N  
LON.: 104.1345150°W

S/4 CORNER  
LAT.: 32.38558352°N  
LON.: 104.14309116°W

SE CORNER  
LAT.: 32.38555768°N  
LON.: 104.13455034°W

ICEBOX FED SWD No. 1  
S.H.L.: GR. ELEV. 3082'  
NMS-P-E (NAD 83)  
N(Y)= 504473.4'  
E(X)= 601439.0'  
LAT.= 32.38671570° N  
LONG.= 104.13862874° W  
NMS-P-E (NAD 27)  
N(Y)= 504413.3'  
E(X)= 560257.9'  
LAT.= 32.38659559° N  
LONG.= 104.13812639° W

417'  
S.H.L.

1,260'

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Ramona Hovey* 10/21/2022  
Signature Date

RAMONA HOVEY  
Printed Name

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**SURVEYOR CERTIFICATION**


*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

JULY 13, 2022

Date Surveyed

Signature & Seal of Professional Surveyor

*Chris Carlson*



ICEBOX FED SWD No. 1

Certificate No. CHRIS E. CARLSON 24876

# VICINITY MAP



**ICEBOX FED SWD No. 1**

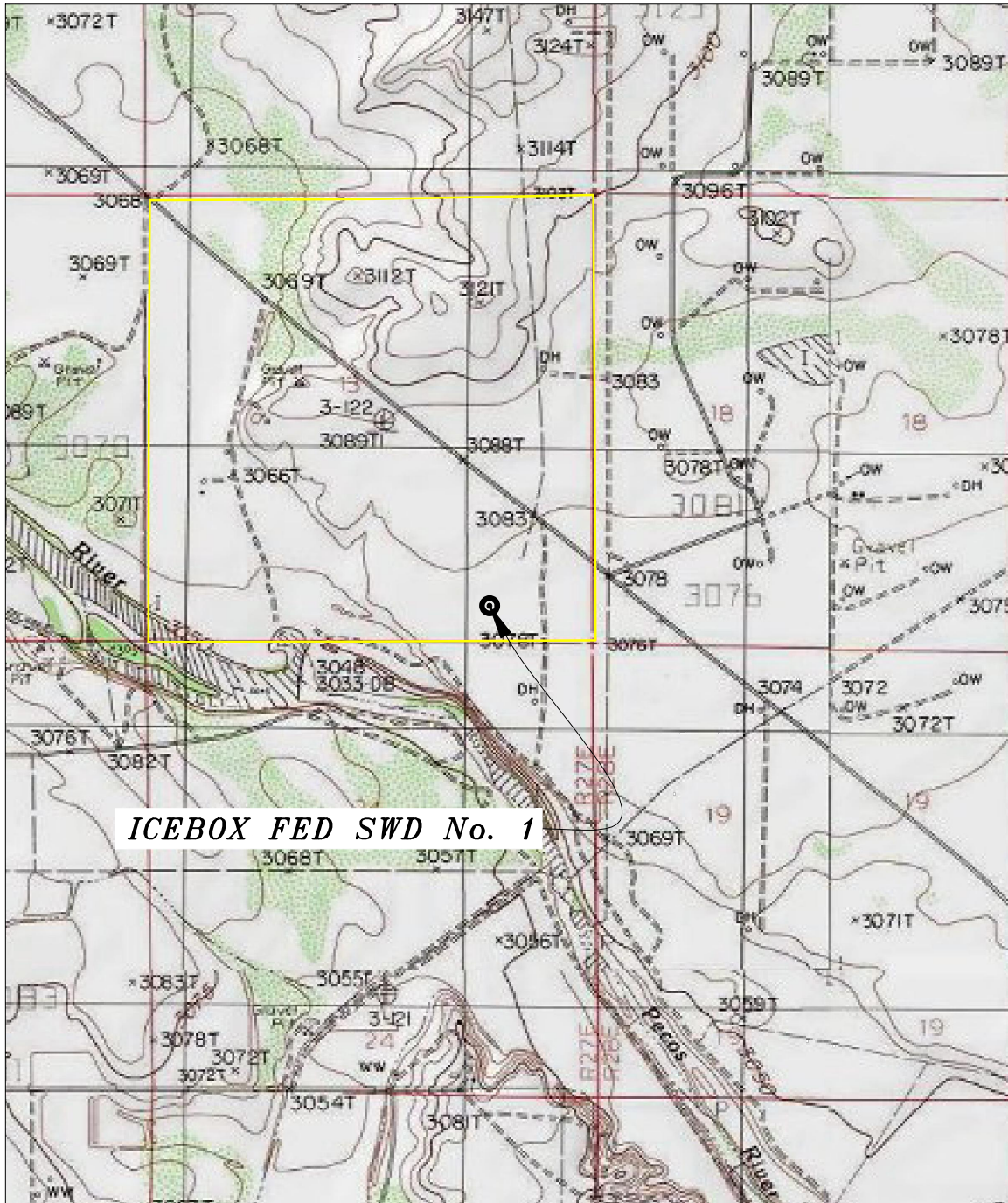
SEC. 13 TWP. 22-S RGE. 27-E  
 SURVEY N.M.P.M.  
 COUNTY EDDY STATE NEW MEXICO  
 DESCRIPTION 417 FSL & 1,260' FEL  
 N.A.V.D. 88 ELEVATION 3082'  
 OPERATOR SOLARIS WATER MIDSTREAM, LLC.  
 LEASE ICEBOX FED SWD No. 1  
 U.S.G.S. TOPOGRAPHIC MAP  
EDDY, N.M.

SCALE: 1" = 2000'

ELEVATIONS SHOWN WERE DERIVED FROM  
STATIC GPS AND ARE IN N.A.V.D 1988 DATUM.

|                                      |               |                        |
|--------------------------------------|---------------|------------------------|
| <b>SOLARIS WATER MIDSTREAM, LLC.</b> |               |                        |
| SURVEY DATE: JULY 12, 2022           | PAGE: 1 OF 1  |                        |
| DRAFTING DATE: JULY 13, 2022         |               |                        |
| APPROVED BY: CEC                     | DRAWN BY: TJA | FILE: ICEBOX SWD No. 1 |

# LOCATION VERIFICATION MAP



**ICEBOX FED SWD No. 1**

SCALE: 1" = 2000'

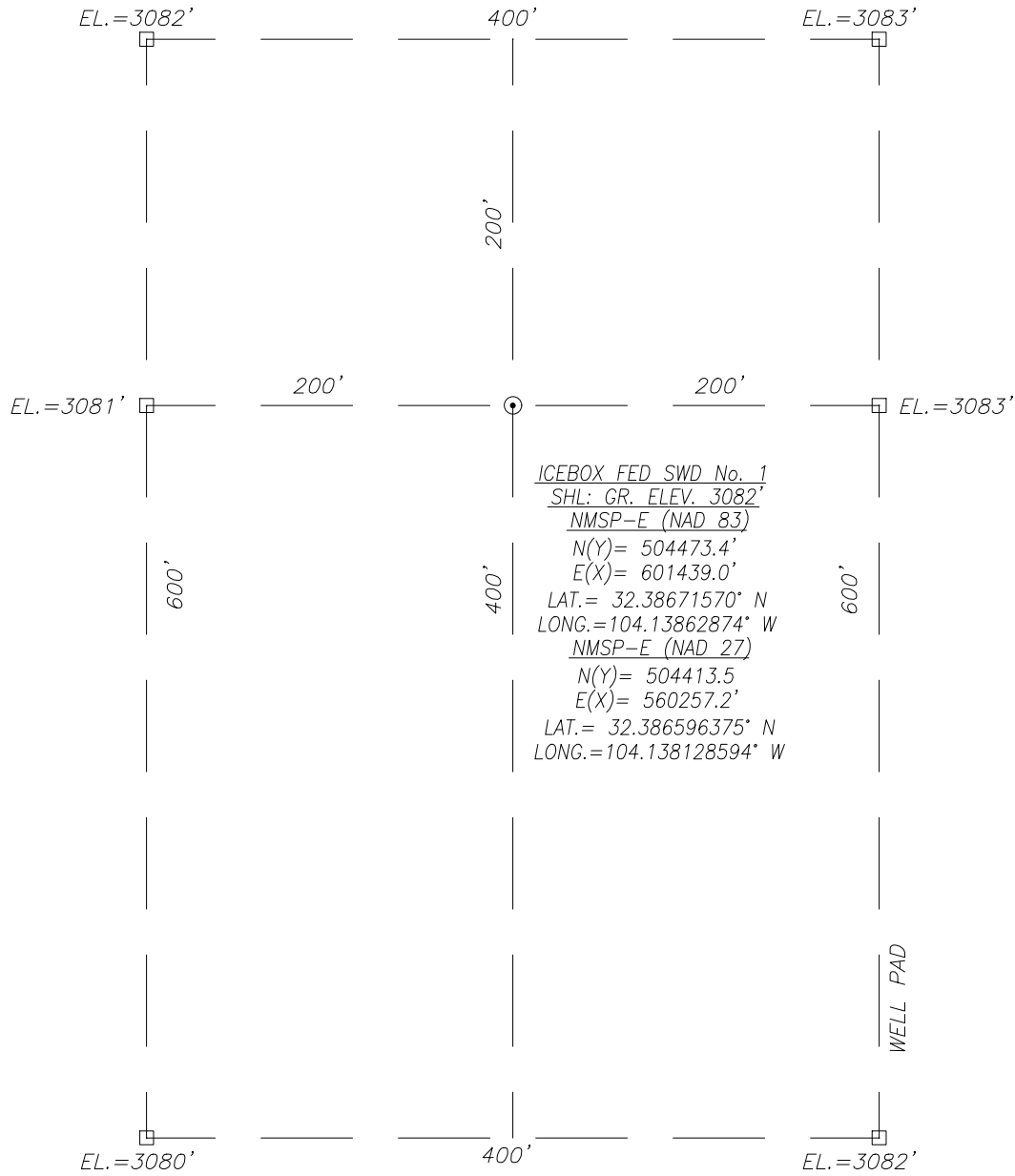
CONTOUR INTERVAL: 10'

SEC. 13 TWP. 22-S RGE. 27-E  
 SURVEY N.M.P.M.  
 COUNTY EDDY STATE NEW MEXICO  
 DESCRIPTION 417' FSL & 1,260' FEL  
 N.A.V.D.88 ELEVATION 3082'  
 OPERATOR SOLARIS WATER MIDSTREAM, LLC.  
 LEASE ICEBOX FED SWD No. 1  
 U.S.G.S. TOPOGRAPHIC MAP  
EDDY, N.M.

|                                      |               |                        |
|--------------------------------------|---------------|------------------------|
| <b>SOLARIS WATER MIDSTREAM, LLC.</b> |               |                        |
| SURVEY DATE: JULY 12, 2022           | PAGE: 1 OF 1  |                        |
| DRAFTING DATE: JULY 13, 2022         |               |                        |
| APPROVED BY: CEC                     | DRAWN BY: TJA | FILE: ICEBOX SWD No. 1 |

ELEVATIONS SHOWN WERE DERIVED FROM  
 STATIC GPS AND ARE IN N.A.V.D 1988 DATUM.

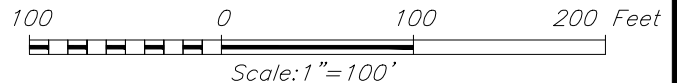
SECTION 13, TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M.,  
EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION:

BEGINNING IN CARLSBAD, NM. HEADING EAST ON U.S. HWY. 62. HEAD SOUTHEAST ON COUNTY ROAD 605 ±4.6 MILES. TURN RIGHT AND HEAD SOUTH ON LEASE ROAD FOR ±0.2 MILES. THE WELL STAKED LOCATION FLAG IS WEST ±675 FEET.

ELEVATIONS SHOWN WERE DERIVED FROM STATIC GPS AND ARE IN N.A.V.D. 1988 DATUM.



**DDTsi**  
DOWNTOWN DESIGN SERVICES, INC.  
16 EAST 16th STREET, SUITE 400  
TULSA, OK 74119  
Tel: 918-592-3374 Fax: 918-221-3940  
www.ddsiglobal.com

**SOLARIS WATER MIDSTREAM, LLC.**

ICEBOX FED SWD No. 1  
LOCATED 417 FEET FROM THE SOUTH LINE  
AND 1,260 FEET FROM THE EAST LINE OF SECTION 13,  
TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO

|                              |               |
|------------------------------|---------------|
| SURVEY DATE: JULY 12, 2022   | PAGE: 1 OF 1  |
| DRAFTING DATE: JULY 13, 2022 |               |
| APPROVED BY: CEC             | DRAWN BY: TJA |
| FILE: ICEBOX FED SWD No. 1   |               |



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First Street, ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (405) 476-3460 Fax: (505) 476-3402

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
11885 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

|                     |  |                            |
|---------------------|--|----------------------------|
| API Number          | Pool Code<br>97869                             | Pool Name<br>SWD; DEVONIAN |
| Property Code       | Property Name<br>ICEBOX FED SWD No. 1          | Well Number<br>#1          |
| OGRID No.<br>371643 | Operator Name<br>SOLARIS WATER MIDSTREAM, LLC. | Elevation<br>3082'         |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 13      | 22-S     | 27-E  |         | 417           | SOUTH            | 1,260         | EAST           | EDDY   |

Bottom Hole Location If Different From Surface

| UL or lot No.           | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
|                         |                 |                    |           |         |               |                  |               |                |        |
| Dedicated Acres<br>5.51 | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NW CORNER  
LAT.: 32.40009586°N  
LON.: 104.15161239°W

NE CORNER  
LAT.: 32.40015145°N  
LON.: 104.1344925°W

ICEBOX FED SWD No. 1  
S.H.L.: GR. ELEV. 3082'  
NMSP-E (NAD 83)  
N(Y)= 504473.4'  
E(X)= 601439.0'  
LAT.= 32.38671570° N  
LONG.=104.13862874° W  
NMSP-E (NAD 27)  
N(Y)= 504413.3'  
E(X)= 560257.9'  
LAT.= 32.38659559° N  
LONG.=104.13812639° W

W/4 CORNER  
LAT.: 32.39284334°N  
LON.: 104.1517236°W

E/4 CORNER  
LAT.: 32.3928518°N  
LON.: 104.1345150°W

S/4 CORNER  
LAT.: 32.38558352°N  
LON.: 104.14309116°W

SE CORNER  
LAT.: 32.38555768°N  
LON.: 104.13455034°W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_


---


**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

JULY 13, 2022

Date Surveyed \_\_\_\_\_

Signature & Seal of Professional Surveyor  


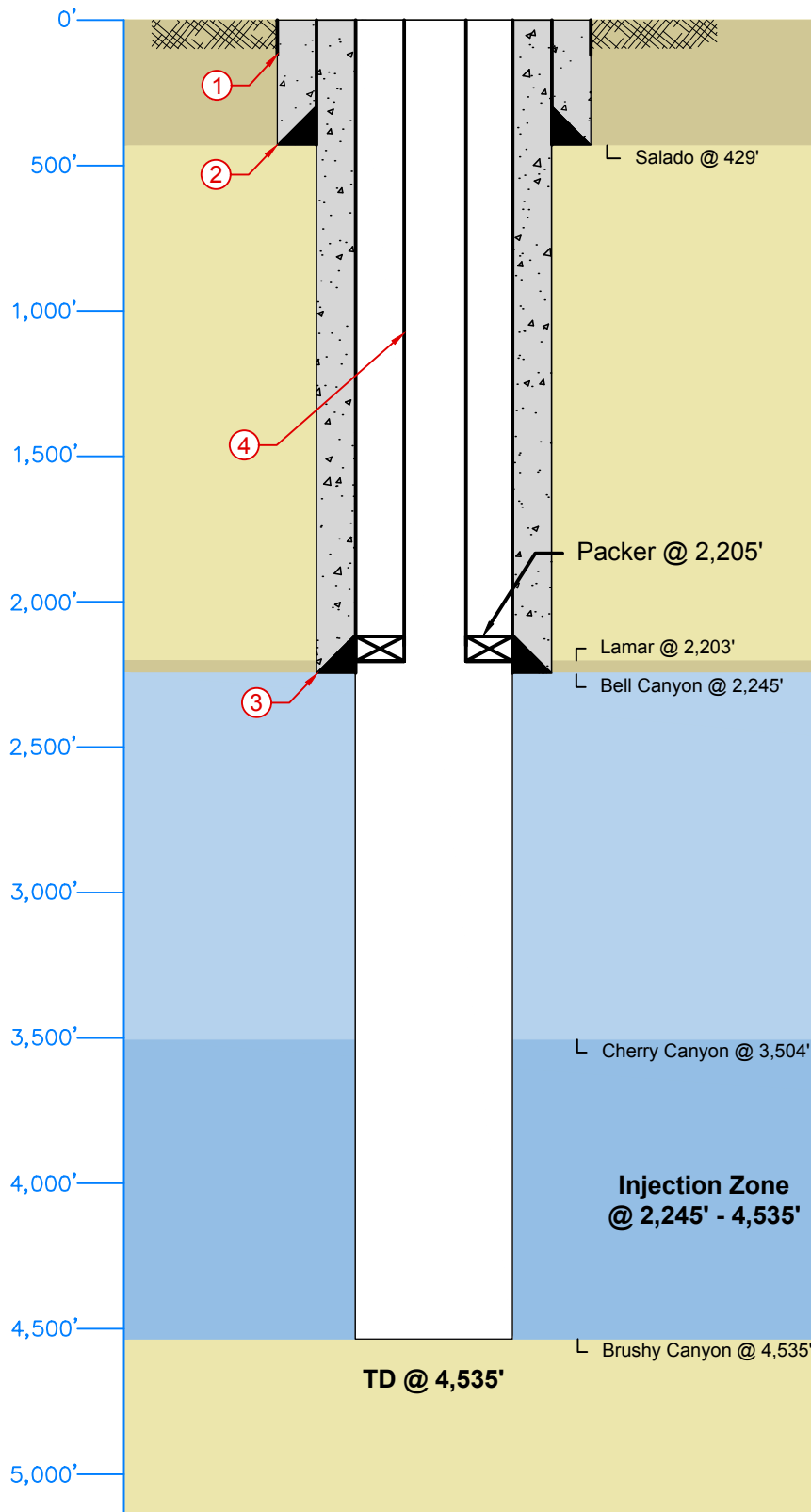


ICEBOX FED SWD No. 1

Certificate No. CHRIS E. CARLSON 24876

417'  
S.H.L.

1,260'



| Casing/Tubing Information |           |                          |                          |                        |
|---------------------------|-----------|--------------------------|--------------------------|------------------------|
| Label                     | 1         | 2                        | 3                        | 4                      |
| Type                      | Conductor | Surface                  | Production               | Tubing                 |
| OD                        | 20"       | 13-3/8"                  | 9-5/8"                   | 7"                     |
| WT                        | 0.438"    | 0.380"                   | 0.395"                   | 0.362"                 |
| ID                        | 19.124"   | 12.615"                  | 8.835"                   | 6.276"                 |
| Drift ID                  | 18.936"   | 12.459"                  | 8.679"                   | 6.151"                 |
| COD                       | 21"       | 14.375"                  | 10.625"                  | 7.875"                 |
| Weight                    | 94 lb/ft  | 54.5 lb/ft               | 40 lb/ft                 | 26 lb/ft               |
| Grade                     | J-55      | J-55<br>BTC              | L-80<br>BTC              | L-80<br>EXGO<br>CT-SWD |
| Hole Size                 | 26"       | 17-1/2"                  | 12-1/4"                  | NA                     |
| Depth Set                 | 120'      | 430'                     | 2,245'                   | 2,205'                 |
| Volume                    | NA        | 620 sx                   | 560 sx                   | NA                     |
| TOC                       | Surface   | Surface<br>(Circulation) | Surface<br>(Circulation) | NA                     |
| % Excess                  | NA        | 200%                     | 275%                     | NA                     |

Note: 9-5/8" X 7" NP AS1-X Packer  
8-3/4" Open Hole (2,245' - TD)

|   |   |                                       |                       |  |
|---|---|---------------------------------------|-----------------------|--|
| <b>LONQUIST &amp; CO. LLC</b><br>PETROLEUM ENGINEERS ENERGY ADVISORS                                | Solaris Water Midstream, LLC            |                                       | Icebox Fed SWD #1     |  |
|   | Country: USA                            | State/Province: New Mexico            | County/Parish: Eddy   |  |
|   | Location: 32.38671570 N, 104.13862874 W | District: NA                          | Survey: NA            |  |
|   | API No: TBD                             | Field: SWD; Bell Canyon-Cherry Canyon | Well Type/Status: SWD |  |
| Texas License F-9147  | State Gas ID No: NA                     | Project No: NA                        | Date: 09/09/2022      |  |
| 12912 Hill Country Blvd. Ste F-200<br>Austin, Texas 78738<br>Tel: 512.732.9812<br>Fax: 512.732.9816 | Drawn: JGC                              | Reviewed:                             | Approved:             |  |
|   | Rev No: 0                               | Notes:                                |                       |  |

## Solaris Midstream

Submitted by:  
Joseph Keller  
jkeller@compasswellservices.com  
432-561-5970  
9/21/2022

Prepared for:  
Whitney McKee  
Regulatory Specialist



# SOLARIS MIDSTREAM - ICEBOX FED SWD #1 - SURFACE - VERSION 2

## WELLBORE DETAILS

### Hole Size

| Size   | Depth (ft) |     |
|--------|------------|-----|
| 17 1/2 | 430        | TMD |
|        |            | TMD |
|        |            | TVD |
|        |            | KOP |

### Casing

| Size   | Depth (ft) | Grade | Weight | Thread |
|--------|------------|-------|--------|--------|
| 13 3/8 | 430        | J-55  | 54.5   | BTC    |

### Formation

| Mud Weight/Type | BH Temp |      |
|-----------------|---------|------|
| 8.4# WBM        | 83°F    | BHST |
|                 | 80°F    | BHCT |



## JOB AND FLUID DETAILS

### Job Details

Mix and pump 40 bbls of fresh water spacer ahead @ 8.33 ppg

Mix and pump 280 sks of Lead cement at 13.5 ppg, yielding 481.6 ft3 (85.8 bbls) @ 6-8 bpm

Mix and pump 340 sks of Tail cement at 14.8 ppg, yielding 455.6 ft3 (81.1 bbls) @ 6 bpm

Drop top rubber plug and displace with 70.3 bbls displacement fluid (actual volume and fluid type determined on location) @ 8 bpm, slow to land the plug.

| Slurry Properties | Yield<br>(ft <sup>3</sup> /sk) | Density<br>(ppg) | Mix Water<br>(gps) |
|-------------------|--------------------------------|------------------|--------------------|
| Lead Cement       | 1.72                           | 13.5             | 8.82               |
| Tail Cement       | 1.34                           | 14.8             | 6.35               |

### Lead Cement Slurry - 280 sks (435% Excess) TOC Surface

|                         |           |
|-------------------------|-----------|
| 100% Class C Premium    |           |
| Premium Gel (Bentonite) | 2.00 %    |
| C-51 Suspension Agent   | 0.05 %    |
| Kol Seal                | 2.00 #/sk |
| Calcium Chloride        | 0.50 %    |
| Phenoseal               | 1.50 #/sk |

### Tail Cement Slurry - 340 sks (100% Excess) TOC 130

|                      |        |
|----------------------|--------|
| 100% Class C Premium |        |
| C-45 Econolite       | 0.10 % |
| Calcium Chloride     | 1.00 % |





**COST ESTIMATE**

| Description                              | Quantity |            | Units         | Gross Amount | Net Amount         |
|--|----------|------------|---------------|--------------|--------------------|
| Pump Charge 0' to 1000'                  | 1        | \$2,960.00 | each          | \$2,960.00   | \$1,184.00         |
| Pump Charge - Additional Hours           | -        | \$2,205.00 | hour          | \$0.00       | \$0.00             |
| HV Mileage                               | 200      | \$13.48    | mile          | \$2,696.00   | \$1,078.00         |
| LV Mileage                               | 400      | \$7.97     | mile          | \$3,188.00   | \$1,276.00         |
| Field Storage Bin delivery               | -        | \$13.48    | mile          | \$0.00       | \$0.00             |
| Field Storage Bin - 3 Days               | -        | \$1,930.00 | each          | \$0.00       | \$0.00             |
| Cementing Head Rental                    | 1        | \$2,820.00 | each          | \$2,820.00   | \$1,128.00         |
| Top Rubber Plug: 13 3/8"                 | -        | \$1,633.50 | each          | \$0.00       | \$0.00             |
| Data Acquisition                         | 1        | \$1,280.00 | each          | \$1,280.00   | \$512.00           |
| Thickening Time Test, Field Blend        | -        | \$2,435.00 | each          | \$0.00       | \$0.00             |
| Diesel Fuel Surcharge                    | 1        | \$1,070.00 | each          | \$1,070.00   | \$428.00           |
| Circulating Equipment                    | 1        | \$6,690.00 | each          | \$6,690.00   | \$2,676.00         |
| Derrick Charge                           | -        | \$3,430.00 | each          | \$0.00       | \$0.00             |
| Top Out Iron                             | -        | \$8.32     | ft            | \$0.00       | \$0.00             |
| Centrifugal Pump                         | 1        | \$1,270.00 | each          | \$1,270.00   | \$508.00           |
| Subtotal for Pumping & Equipment Charges |          |            |               | \$21,974.00  | \$8,790.00         |
| Class C Premium                          | 620      | \$57.26    | sacks         | \$35,501.20  | \$14,198.00        |
| Premium Gel (Bentonite)                  | 527      | \$1.12     | lb            | \$590.24     | \$237.15           |
| Kol Seal                                 | 560      | \$1.31     | lb            | \$733.60     | \$291.20           |
| Phenoseal                                | 420      | \$3.10     | lb            | \$1,302.00   | \$520.80           |
| Calcium Chloride                         | 452      | \$2.62     | lb            | \$1,184.24   | \$474.60           |
| C-51 Suspension Agent                    | 14       | \$47.60    | lb            | \$666.40     | \$266.56           |
| C-45 Econolite                           | 32       | \$7.49     | lb            | \$239.68     | \$96.00            |
| Subtotal for Materials Charges           |          |            |               | \$55,672.24  | \$22,266.26        |
| AFL-10                                   | -        | \$156.29   | gal           | \$0.00       | \$0.00             |
| Sugar                                    | -        | \$6.32     | lb            | \$0.00       | \$0.00             |
| Materials Handling                       | 662      | \$4.24     | CF            | \$2,806.88   | \$1,122.75         |
| Drayage                                  | 124,000  | \$0.10     | sacks x miles | \$12,648.00  | \$5,059.20         |
| Gross Price Subtotal                     |          |            |               |              | \$77,646.24        |
| Discount                                 |          |            |               | 60.0%        | (\$46,589.98)      |
| <b>Pre-tax Total</b>                     |          |            |               |              | <b>\$31,056.26</b> |



## Solaris Midstream

Submitted by:  
Joseph Keller  
jkeller@compasswellservices.com  
432-561-5970  
9/21/2022

Prepared for:  
Whitney McKee  
Regulatory Specialist



# SOLARIS MIDSTREAM - ICEBOX FED SWD #1 - INTERMEDIATE - VERSION 2



## WELLBORE DETAILS

### Hole Size

| Size   | Depth (ft) |     |
|--------|------------|-----|
| 12 1/4 | 2245       | TMD |
|        |            | TMD |
|        | 2245       | TVD |
|        |            | KOP |

### Previous Casing

| Size   | Depth (ft) | Grade | Weight |
|--------|------------|-------|--------|
| 13 3/8 | 430        | J-55  | 54.5#  |

### Casing

| Size  | Depth (ft) | Grade | Weight | Thread |
|-------|------------|-------|--------|--------|
| 9 5/8 | 2245       | L-80  | 40     | BTC    |

### Formation

| Mud Weight/Type | BH Temp |      |
|-----------------|---------|------|
| 10 ppg Brine    | 100°F   | BHST |
|                 | 89°F    | BHCT |



## JOB AND FLUID DETAILS

### Job Details

Pump 40 bbls gelled spacer at 8.4 ppg with 15 lb/bbl OF-1 LCM (can run just gel without LCM if not needed)

Mix and pump 350 sks of lead cement at 10.5 ppg, yielding 1351.0 ft3 (240.6 bbls) @ 6-8 bpm

Mix and pump 155 sks of tail cement at 13.5 ppg, yielding 257.3 ft3 (45.8 bbls) @ 6 bpm

Displace top rubber plug with approximately 166.8 bbls (actual volume determined on location) @ 8-10 bpm, slow rate to land the plug.

| Slurry Properties | Yield<br>(ft <sup>3</sup> /sk) | Density<br>(ppg) | Mix Water<br>(gps) |
|-------------------|--------------------------------|------------------|--------------------|
| Lead Cement       | 3.86                           | 10.5             | 23.87              |
| Tail Cement       | 1.66                           | 13.5             | 8.70               |

### Lead Cement Slurry - 360 sks (345% Excess) TOC Surface

100% HSLD 94 Cement

|                                 |           |
|---------------------------------|-----------|
| Salt                            | 0.99 #/sk |
| C-45 Econolite                  | 1.50 %    |
| CSA-1000 - Fluid Loss Additive  | 0.20 %    |
| Kol Seal                        | 4.00 #/sk |
| C-49 Expanding Gas Flow Control | 0.20 %    |
| Phenoseal                       | 3.00 #/sk |

### Tail Cement Slurry - 200 sks (100% Excess) TOC 1745

100% HSLD 125 Cement

|                                 |           |
|---------------------------------|-----------|
| Salt                            | 2.17 #/sk |
| C-51 Suspension Agent           | 0.07 %    |
| C-45 Econolite                  | 0.10 %    |
| STE                             | 4.00 %    |
| C-49 Expanding Gas Flow Control | 0.20 %    |
| CFL-2                           | 0.20 %    |





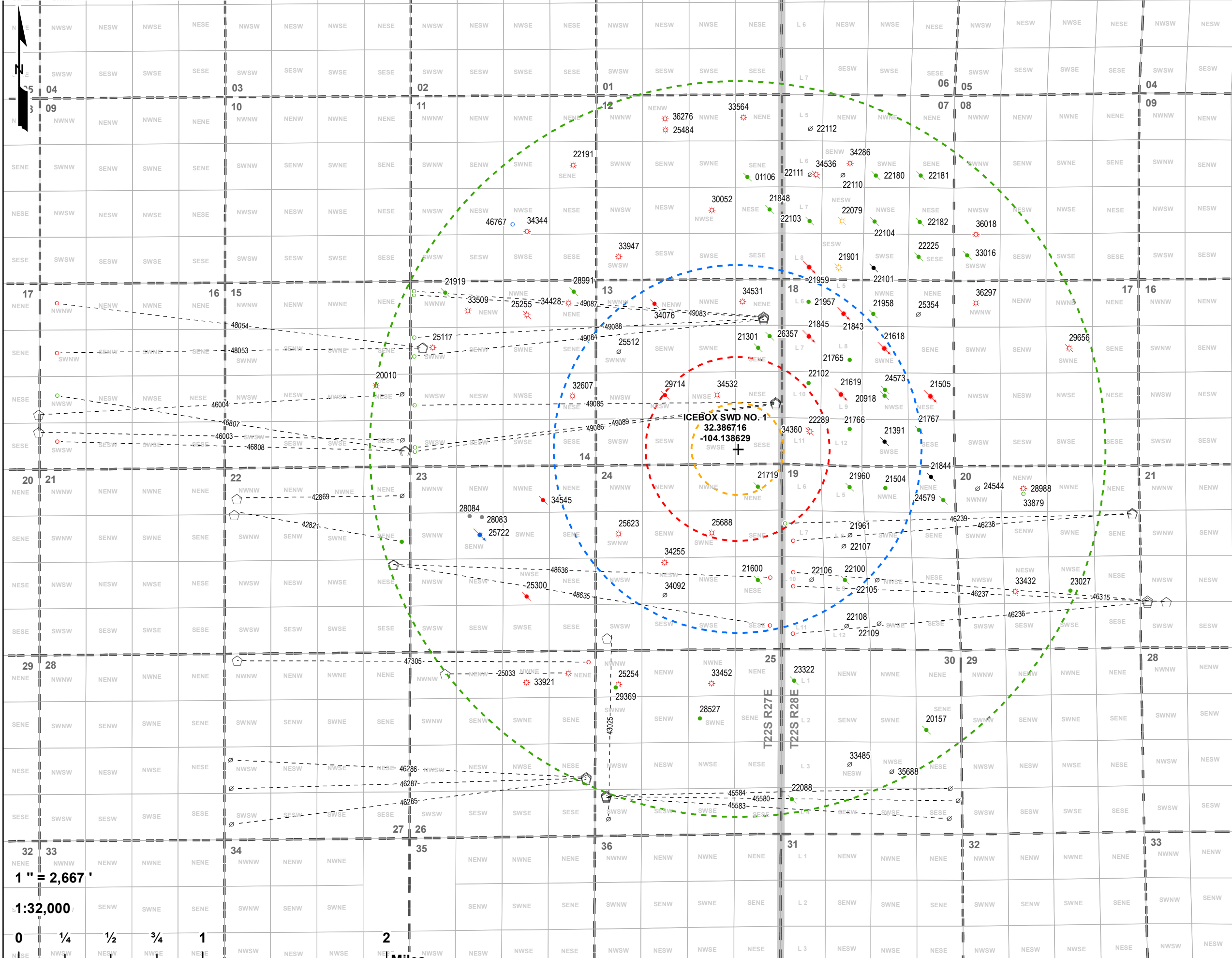
Solaris Midstream - Icebox Fed SWD #1 - Intermediate - Version 2

**COST ESTIMATE**

| Description   | Quantity |            | Units         | Gross Amount | Net Amount          |                    |
|---|----------|------------|---------------|--------------|---------------------|--------------------|
| Pump Charge 2001' to 3000'                          | 1        | \$3,625.00 | each          | \$3,625.00   | \$1,196.25          |                    |
| Pump Charge - Additional Hours                      | -        | \$2,205.00 | hour          | \$0.00       | \$0.00              |                    |
| HV Mileage  | 200      | \$13.48    | mile          | \$2,696.00   | \$890.00            |                    |
| LV Mileage  | 600      | \$7.97     | mile          | \$4,782.00   | \$1,578.00          |                    |
| Field Storage Bin delivery                          | 200      | \$13.48    | mile          | \$2,696.00   | \$890.00            |                    |
| Field Storage Bin - 3 Days                          | 1        | \$1,930.00 | each          | \$1,930.00   | \$636.90            |                    |
| Cementing Head Rental                               | 1        | \$2,820.00 | each          | \$2,820.00   | \$930.60            |                    |
| Top Rubber Plug: 9 5/8"                             | -        | \$625.57   | each          | \$0.00       | \$0.00              |                    |
| Data Acquisition                                    | 1        | \$1,280.00 | each          | \$1,280.00   | \$422.40            |                    |
| Thickening Time Test, Field Blend                   | 1        | \$2,435.00 | each          | \$2,435.00   | \$803.55            |                    |
| Diesel Fuel Surcharge                               | 1        | \$1,070.00 | each          | \$1,070.00   | \$353.10            |                    |
| Circulating Equipment                               | 1        | \$6,690.00 | each          | \$6,690.00   | \$2,207.70          |                    |
| Derrick Charge                                      | -        | \$3,430.00 | each          | \$0.00       | \$0.00              |                    |
| Centrifugal Pump                                    | 1        | \$1,270.00 | each          | \$1,270.00   | \$419.10            |                    |
| <b>Subtotal for Pumping &amp; Equipment Charges</b> |          |            |               |              | <b>\$40,136.88</b>  | <b>\$13,246.74</b> |
| HSLD 94 Cement                                      | 360      | \$72.91    | sacks         | \$26,247.60  | \$8,661.60          |                    |
| HSLD 125 Cement                                     | 200      | \$61.88    | sacks         | \$12,376.00  | \$4,084.00          |                    |
| Kol Seal  | 1,440    | \$1.31     | lb            | \$1,886.40   | \$619.20            |                    |
| Phenoseal   | 1,080    | \$3.10     | lb            | \$3,348.00   | \$1,101.60          |                    |
| C-49 Expanding Gas Flow Control                     | 104      | \$67.92    | lb            | \$7,063.68   | \$2,330.64          |                    |
| CSA-1000 - Fluid Loss Additive                      | 68       | \$92.93    | lb            | \$6,319.24   | \$2,085.56          |                    |
| CFL-2   | 36       | \$71.38    | lb            | \$2,569.68   | \$848.16            |                    |
| STE   | 714      | \$1.49     | lb            | \$1,063.86   | \$349.86            |                    |
| C-51 Suspension Agent                               | 13       | \$47.60    | lb            | \$618.80     | \$204.23            |                    |
| Salt  | 791      | \$1.06     | lb            | \$838.46     | \$276.85            |                    |
| C-45 Econolite                                      | 526      | \$7.49     | lb            | \$3,939.74   | \$1,299.22          |                    |
| <b>Subtotal for Materials Charges</b>               |          |            |               |              | <b>\$81,884.58</b>  | <b>\$27,013.25</b> |
| AFL-10  | -        | \$156.29   | gal           | \$0.00       | \$0.00              |                    |
| Sugar   | -        | \$6.32     | lb            | \$0.00       | \$0.00              |                    |
| Materials Handling                                  | 988      | \$4.24     | CF            | \$4,189.12   | \$1,382.41          |                    |
| Drayage   | 112,000  | \$0.10     | sacks x miles | \$11,424.00  | \$3,769.92          |                    |
| <b>Gross Price Subtotal</b>                         |          |            |               |              | <b>\$122,021.46</b> |                    |
| Discount  |          |            |               |              | (\$81,761.47)       |                    |
| <b>Pre-tax Total</b>                                |          |            |               |              | <b>\$40,259.99</b>  |                    |

67.0%





**Icebox SWD No. 1**  
**2 Mile Area of Review**  
**Solaris Water Midstream, LLC**  
**Eddy., NM**

PCS: NAD 1983 SPCS NM-E FIPS 3001 (US Ft.)  
 Drawn by: ASG | Date: 8/11/2022 | Approved by: RH

**LONGUIST & CO. LLC**  
**PETROLEUM ENGINEERS** | **ENERGY ADVISORS**  
 AUSTIN · HOUSTON | CALGARY · WICHITA  
 DENVER · COLLEGE STATION | BATON ROUGE · EDMONTON

- +** Icebox SWD No. 1 SHL
  - Permitted - Oil (1)
  - Permitted - Salt Water Disposal (1)
  - Plugged (site released) - Gas (4)
  - Plugged - (not released) (4)
  - Plugged (not released), Oil, V
  - Plugged (site released), Injection, V
  - Plugged (site released) - Oil (25)
  - API (30-015-...) BHL Status-Type (Count)
    - New - Oil (32)
    - \*** Active, Gas (1)
    - \*** Active - Oil (1)
    - Cancelled Location (10)
    - Permitted - Gas (11)
  - API (30-015-...) SHL Status-Type (Count)
    - Active - Gas (25)
    - Active - Oil (8)
    - Active - Injection (6)
    - Active - Miscellaneous (2)
    - Active - Salt Water Disposal (1)
    - Cancelled Location (17)
  - Horizontal Surface Location (31)
  - Lateral
  - 1/4-Mile
  - 1/2-Mile
  - 1-Mile
  - 2-Mile
  - QQ-Section (NM-PLSS 2nd Div.)
  - Section (NM-PLSS 1st Div.)
  - Township/Range (NM-PLSS)
- Source: Well SHL Data - NM-OCD (2022)



Icebox SWD No. 1  
1 Mile Area of Review List

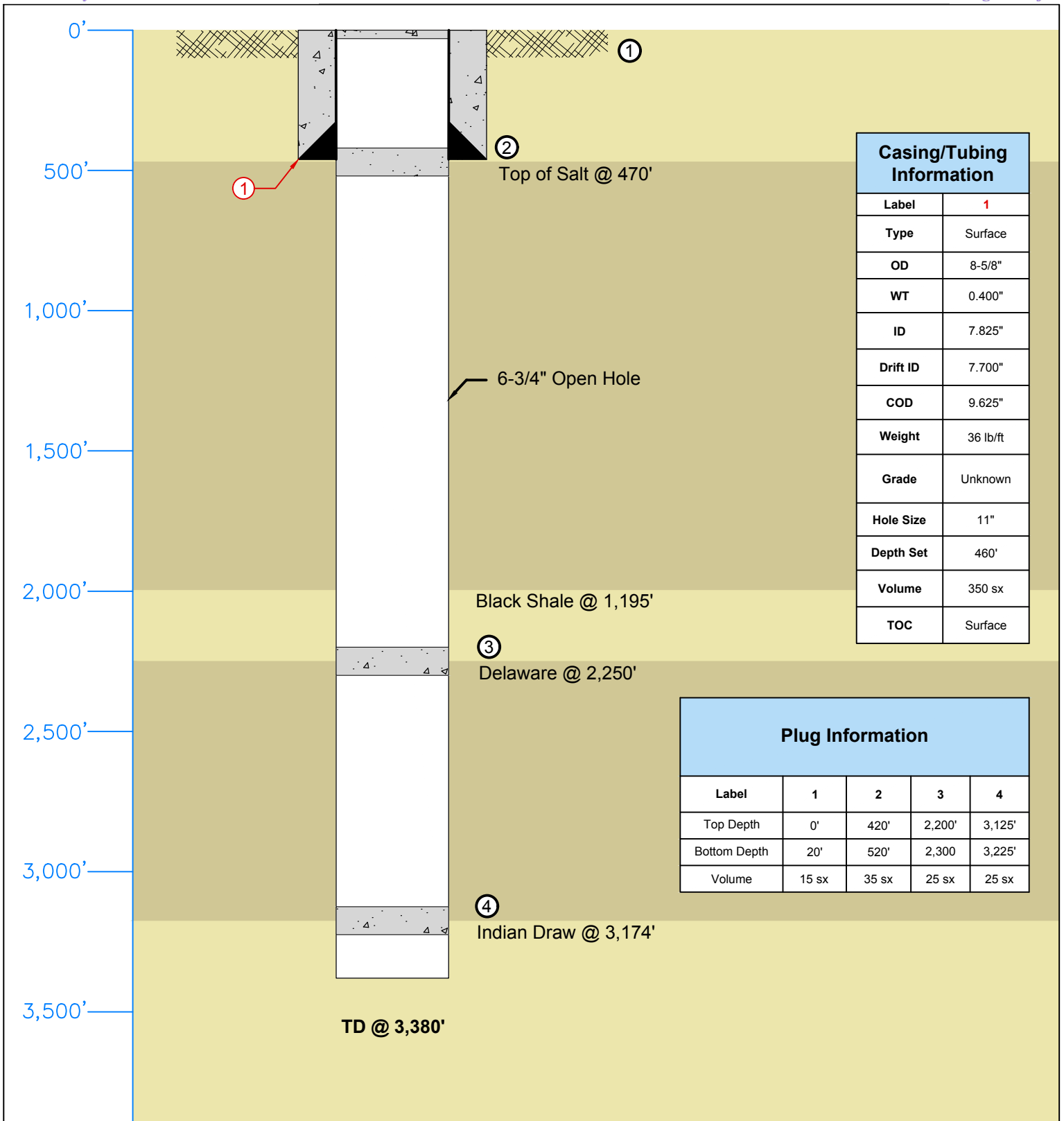
| API (30-015-...) | WELL NAME                                  | WELL TYPE | STATUS                  | OPERATOR                            | TVD (FT.) | LATITUDE (NAD83 DD) | LONGITUDE (NAD83 DD) | SPUD DATE | FIELD   |
|------------------|--|-----------|-------------------------|-------------------------------------|-----------|---------------------|----------------------|-----------|---|
| 20918            | OLD INDIAN DRAW UNIT #001                  | Oil       | Plugged (site released) | CHEVRON U S A INC                   | 12450     | 32.3908920000       | -104.124969500       | 08/27/73  | [33720] INDIAN DRAW, DELAWARE   |
| 21301            | PRE-ONGARD WELL #001                       | Oil       | Plugged (site released) | PRE-ONGARD WELL OPERATOR            | -         | 32.3947182000       | -104.136711100       | -         |   |
| 21391            | OLD INDIAN DRAW UNIT #002                  | Injection | Plugged (site released) | CHEVRON U S A INC                   | 3401      | 32.3872643000       | -104.124961900       | -         | [33720] INDIAN DRAW, DELAWARE   |
| 21504            | OLD INDIAN DRAW UNIT #003                  | Oil       | Active                  | CHEVRON U S A INC                   | 3450      | 32.3836327000       | -104.124885600       | 05/06/75  | [33720] INDIAN DRAW, DELAWARE   |
| 21600            | PRE-ONGARD WELL #001                       | Oil       | Plugged (site released) | PRE-ONGARD WELL OPERATOR            | -         | 32.3764000000       | -104.136772200       | 01/01/00  |   |
| 21618            | OLD INDIAN DRAW UNIT #005                  | Injection | Active                  | CHEVRON U S A INC                   | 3452      | 32.3946304000       | -104.124977100       | 08/22/75  | [33720] INDIAN DRAW, DELAWARE   |
| 21619            | OLD INDIAN DRAW UNIT #006                  | Injection | Active                  | CHEVRON U S A INC                   | 3420      | 32.3910103000       | -104.129013100       | 09/03/75  | [33720] INDIAN DRAW, DELAWARE   |
| 21719            | PRE-ONGARD WELL #001                       | Oil       | Plugged (site released) | PRE-ONGARD WELL OPERATOR            | -         | 32.3837547000       | -104.136756900       | 01/01/00  |   |
| 21765            | OLD INDIAN DRAW UNIT #007                  | Oil       | Active                  | CHEVRON U S A INC                   | 3457      | 32.3937187000       | -104.1281815000      | 04/10/76  | [33720] INDIAN DRAW, DELAWARE   |
| 21766            | OLD INDIAN DRAW UNIT #008                  | Oil       | Active                  | CHEVRON U S A INC                   | 3452      | 32.3882904000       | -104.128204300       | 04/19/76  | [33720] INDIAN DRAW, DELAWARE   |
| 21767            | OLD INDIAN DRAW UNIT #009                  | Oil       | Plugged (site released) | CHEVRON U S A INC                   | 3450      | 32.3881760000       | -104.1217651000      | 04/28/76  | [33720] INDIAN DRAW, DELAWARE   |
| 21843            | OLD INDIAN DRAW UNIT #010                  | Injection | Active                  | CHEVRON U S A INC                   | 3450      | 32.3973732000       | -104.128784200       | 06/27/76  | [33720] INDIAN DRAW, DELAWARE   |
| 21845            | OLD INDIAN DRAW UNIT #012                  | Injection | Active                  | CHEVRON U S A INC                   | 3450      | 32.3955879000       | -104.131996200       | 07/17/76  | [33720] INDIAN DRAW, DELAWARE   |
| 21957            | OLD INDIAN DRAW UNIT #013                  | Oil       | Active                  | CHEVRON U S A INC                   | 3450      | 32.3983345000       | -104.131988500       | 12/07/76  | [33720] INDIAN DRAW, DELAWARE   |
| 21960            | PRE-ONGARD WELL #017                       | Oil       | Plugged (site released) | PRE-ONGARD WELL OPERATOR            | -         | 32.3836784000       | -104.128219600       | 01/01/00  |   |
| 21961            | PRE-ONGARD WELL #018                       | Oil       | Cancelled               | PRE-ONGARD WELL OPERATOR            | -         | 32.3799165700       | -104.128182760       | -         |   |
| 22100            | PRE-ONGARD WELL #020                       | Oil       | Plugged (site released) | PRE-ONGARD WELL OPERATOR            | -         | 32.3763771000       | -104.128692600       | 01/01/00  |   |
| 22102            | OLD INDIAN DRAW UNIT #022                  | Oil       | Active                  | CHEVRON U S A INC                   | 3450      | 32.3919334000       | -104.132003800       | 06/01/77  | [33720] INDIAN DRAW, DELAWARE   |
| 22106            | PRE-ONGARD WELL #026                       | Oil       | Cancelled               | PRE-ONGARD WELL OPERATOR            | -         | 32.3764113100       | -104.131763180       | -         |   |
| 22107            | PRE-ONGARD WELL #027                       | Oil       | Cancelled               | PRE-ONGARD WELL OPERATOR            | -         | 32.3790204300       | -104.128748230       | -         |   |
| 22289            | PRE-ONGARD WELL #037                       | Oil       | Cancelled               | PRE-ONGARD WELL OPERATOR            | -         | 32.3882804900       | -104.132001490       | -         |   |
| 24573            | OLD INDIAN DRAW UNIT #037Z                 | Oil       | Plugged (site released) | CHEVRON U S A INC                   | 3100      | 32.3913879000       | -104.1249008000      | 09/11/83  | [33720] INDIAN DRAW, DELAWARE   |
| 25512            | PRE-ONGARD WELL #001                       | Oil       | Cancelled               | PRE-ONGARD WELL OPERATOR            | -         | 32.3944290800       | -104.149652500       | -         |   |
| 25623            | JOHNSON #001                               | Gas       | Active                  | MEWBOURNE OIL CO                    | 12250     | 32.3800430000       | -104.149704000       | 05/31/86  | [82360] OTIS, MORROW (GAS)  |
| 25688            | HARGIS #001                                | Gas       | Active                  | KAISER-FRANCIS OIL CO               | -         | 32.3801003000       | -104.141037000       | 12/29/86  | [82360] OTIS, MORROW (GAS)  |
| 26357            | PRE-ONGARD WELL #001                       | Oil       | Plugged (site released) | PRE-ONGARD WELL OPERATOR            | -         | 32.3956299000       | -104.135643000       | 01/01/00  |   |
| 29714            | INDIAN DRAW 13 #001                        | Gas       | Plugged (not released)  | DEVON ENERGY PRODUCTION COMPANY, LP | 12295     | 32.3909607000       | -104.145393400       | 07/30/97  | [74160] CARLSBAD, WOLFCAMP, EAST (GAS); [82360] OTIS, MORROW (GAS); [97277] ESPERANZA, BONE SPRING, SOUTH                         |
| 30272            | INDIAN DRAW 13 FEDERAL #002                | Gas       | Cancelled               | DEVON ENERGY PRODUCTION CO.         | -         | 32.3947189500       | -104.136716210       | -         |   |
| 32607            | OTIS 14 #001                               | Gas       | Active                  | MEWBOURNE OIL CO                    | 12190     | 32.3909111000       | -104.153953600       | 02/14/03  | [73920] CARLSBAD, MORROW, EAST (GAS); [74160] CARLSBAD, WOLFCAMP, EAST (GAS); [82360] OTIS, MORROW (GAS); [96891] OTIS, ATOKA (G) |
| 34076            | INDIAN DRAW 13 FEE #002                    | Gas       | Plugged (not released)  | DEVON ENERGY PRODUCTION COMPANY, LP | 12200     | 32.3981743000       | -104.146347000       | 10/22/05  | [82360] OTIS, MORROW (GAS)  |
| 34092            | RIVERBEND 24 #001C                         | Gas       | Cancelled               | DEVON ENERGY PRODUCTION COMPANY, LP | -         | 32.3751765900       | -104.145412680       | -         | [82360] OTIS, MORROW (GAS)  |
| 34255            | RIVERBEND 24 #001Y                         | Gas       | Active                  | MEWBOURNE OIL CO                    | 12250     | 32.3777885000       | -104.1454315000      | 08/15/05  | [82360] OTIS, MORROW (GAS); [96891] OTIS, ATOKA (G)   |
| 34360            | H & K 18 FEDERAL #001                      | Gas       | Plugged (site released) | CHEVRON U S A INC                   | 4525      | 32.3880882000       | -104.131897000       | 12/20/05  | [33720] INDIAN DRAW, DELAWARE; [33725] INDIAN DRAW, DELAWARE, EAST  |
| 34531            | INDIAN DRAW 13 FED #003                    | Gas       | Active                  | DEVON ENERGY PRODUCTION COMPANY, LP | 12325     | 32.3983383000       | -104.138122600       | 01/19/06  | [82360] OTIS, MORROW (GAS)  |
| 34532            | INDIAN DRAW 13 FED #004                    | Gas       | Active                  | DEVON ENERGY PRODUCTION COMPANY, LP | 12335     | 32.3909912000       | -104.140518200       | 04/29/06  | [82360] OTIS, MORROW (GAS)  |
| 46237            | LITTLE GIANTS 20 19 WOIL FEDERAL COM #001H | Gas       | New                     | MEWBOURNE OIL CO                    | -         | 32.3746045000       | -104.098762100       | 07/06/21  | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |
| 46238            | LITTLE GIANTS 20 19 WOHE FEDERAL COM #003H | Gas       | New                     | MEWBOURNE OIL CO                    | 0         | 32.3816036000       | -104.101924800       | -         | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |
| 46239            | LITTLE GIANTS 20 19 B3HE FEDERAL COM #001H | Oil       | New                     | MEWBOURNE OIL CO                    | 0         | 32.3815212000       | -104.101922900       | -         | [15011] CULEBRA BLUFF, BONE SPRING, SOUTH   |
| 46315            | LITTLE GIANTS 20 19 WOIL FEDERAL COM #003H | Gas       | New                     | MEWBOURNE OIL CO                    | 0         | 32.3746875000       | -104.100527000       | -         | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |
| 48635            | TOMMY BOY 23 24 WOMP FEE #001H             | Gas       | New                     | MEWBOURNE OIL CO                    | 0         | 32.3776509000       | -104.170694100       | -         | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |
| 48636            | TOMMY BOY 23 24 WOLI FEE #001H             | Gas       | New                     | MEWBOURNE OIL CO                    | 0         | 32.3776518000       | -104.170597100       | -         | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |
| 49083            | TOMAHAWK 13 14 FEDERAL COM #331H           | Oil       | New                     | DEVON ENERGY PRODUCTION COMPANY, LP | 0         | 32.3970880000       | -104.136179000       | -         | [97277] ESPERANZA, BONE SPRING, SOUTH   |
| 49084            | TOMAHAWK 13 14 FEDERAL COM #332H           | Oil       | New                     | DEVON ENERGY PRODUCTION COMPANY, LP | 0         | 32.3969230000       | -104.136180000       | -         | [97277] ESPERANZA, BONE SPRING, SOUTH   |
| 49085            | TOMAHAWK 13 14 FEDERAL COM #333H           | Oil       | New                     | DEVON ENERGY PRODUCTION COMPANY, LP | 0         | 32.3904040000       | -104.1350820000      | -         | [97277] ESPERANZA, BONE SPRING, SOUTH   |
| 49086            | TOMAHAWK 13 14 FEDERAL COM #334H           | Oil       | New                     | DEVON ENERGY PRODUCTION COMPANY, LP | 0         | 32.3902390000       | -104.135083000       | -         | [97277] ESPERANZA, BONE SPRING, SOUTH   |
| 49087            | TOMAHAWK 13 14 FEDERAL COM #620H           | Oil       | New                     | DEVON ENERGY PRODUCTION COMPANY, LP | 0         | 32.3971700000       | -104.136179000       | -         | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |
| 49088            | TOMAHAWK 13 14 FEDERAL COM #621H           | Oil       | New                     | DEVON ENERGY PRODUCTION COMPANY, LP | 0         | 32.3970050000       | -104.136179000       | -         | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |
| 49089            | TOMAHAWK 13 14 FEDERAL COM #623H           | Oil       | New                     | DEVON ENERGY PRODUCTION COMPANY, LP | 0         | 32.3903210000       | -104.135082000       | -         | [98220] PURPLE SAGE, WOLFCAMP (GAS)   |

**ICEBOX SWD #1 - OFFSET PENETRATOR WELL DATA**

Released to Imaging: 4/2/2024 2:16:37 PM

Received by OCD: 4/1/2024 1:50:20 PM

| API          | WELL NAME             | WELL TYPE | WELL STATUS | OPERATOR                            | SPUD DATE  | LOCATION (S/T/R) | FORMATION             | TVD   | CASING       |            |          |      |            |        |           |
|--------------|-----------------------|-----------|-------------|-------------------------------------|------------|------------------|-----------------------|-------|--------------|------------|----------|------|------------|--------|-----------|
|              |                       |           |             |                                     |            |                  |                       |       | STRING       | DEPTH      | CSG SIZE | TOC  | TOC METHOD | SX CMT | HOLE SIZE |
| 30-015-21719 | FEDERAL #1            | DRY HOLE  | P&A         | FRANKLIN MOUNTAIN ENERGY LLC        | 1/9/1976   | 24-22S-27E       | DELAWARE              | 3380  | SURFACE      | 560        | 8-5/8"   | 0    | CIRC       | 350    | 11"       |
|              |                       |           |             |                                     |            |                  |                       |       | INTERMEDIATE |            |          |      |            |        |           |
|              |                       |           |             |                                     |            |                  |                       |       | PRODUCTION   |            |          |      |            |        |           |
|              |                       |           |             |                                     |            |                  |                       |       | TUBING       |            |          |      |            |        |           |
| 30-015-25688 | HARGIS #001           | GAS       | ACTIVE      | KAISER-FRANCIS OIL CO               | 12/29/1986 | 24-22S-27E       | MORROW                | 12296 | SURFACE      | 287        | 13-3/8"  | SURF | CIRC       | 300    | 17-1/2"   |
|              |                       |           |             |                                     |            |                  |                       |       | INTERMEDIATE | 2224       | 9-5/8"   | SURF | CIRC       | 1760   | 12-1/4"   |
|              |                       |           |             |                                     |            |                  |                       |       | PRODUCTION   | 10063      | 7"       | 6700 | CALC       | 800    | 8-1/2"    |
|              |                       |           |             |                                     |            |                  |                       |       | LINER        | 9721-12296 | 4-1/2"   | 9717 | CALC       | 420    | 6-1/8"    |
|              |                       |           |             |                                     |            |                  |                       |       | TUBING       | 11602      | 2-3/8"   |      |            |        |           |
| 30-015-29714 | INDIAN DRAW 13 #001   | GAS       | PLUGGED     | DEVON ENERGY PRODUCTION COMPANY, LP | 7/30/1997  | 13-22S-27E       | BONE SPRINGS / MORROW | 12295 | SURFACE      | 402        | 13-3/8"  | SURF | CIRC       | 400    | 17-1/2"   |
|              |                       |           |             |                                     |            |                  |                       |       | INTERMEDIATE | 5850       | 9-5/8"   | SURF | CIRC       | 2000   | 12-1/4"   |
|              |                       |           |             |                                     |            |                  |                       |       | LINER        | 5611-12292 | 5-1/2"   | 5600 | CALC       | 1420   | 8-1/2"    |
|              |                       |           |             |                                     |            |                  |                       |       | TUBING       |            |          |      |            |        |           |
| 30-015-34360 | H & K 18 FEDERAL #001 | GAS       | PLUGGED     | CHEVRON USA INC                     | 12/20/2005 | 18-22S-28E       | DELAWARE              | 4525  | SURFACE      | 450        | 8-5/8"   | SURF | CIRC       | 285    | 12-1/4"   |
|              |                       |           |             |                                     |            |                  |                       |       | PRODUCTION   | 4523       | 5-1/2"   | SURF | CIRC       | 1020   | 7-7/8"    |
|              |                       |           |             |                                     |            |                  |                       |       | TUBING       |            |          |      |            |        |           |
| 30-015-34532 | INDIAN DRAW 13 #004   | GAS       | ACTIVE      | DEVON ENERGY PRODUCTION COMPANY, LP | 4/29/2006  | 13-22S-27E       | MORROW                | 12335 | SURFACE      | 505        | 13-3/8"  | SURF | CIRC       | 245    | 17-1/2"   |
|              |                       |           |             |                                     |            |                  |                       |       | INTERMEDIATE | 5725       | 9-5/8"   | SURF | CIRC       | 2030   | 12-1/4"   |
|              |                       |           |             |                                     |            |                  |                       |       | PRODUCTION   | 12335      | 5-1/2"   | 3890 | CALC       | 2380   | 8-3/4"    |
|              |                       |           |             |                                     |            |                  |                       |       | TUBING       | 11800      | 2-3/8"   |      |            |        |           |



|   |                                     |                            |                     |  |
|---|-------------------------------------|----------------------------|---------------------|--|
| <b>LONQUIST &amp; CO. LLC</b><br>PETROLEUM ENGINEERS   ENERGY ADVISORS                              | <b>Solaris Water Midstream, LLC</b> |                            | <b>Federal #1</b>   |  |
|   | Country: USA                        | State/Province: New Mexico | County/Parish: Eddy |  |
| Location: Sec. 24-22S-27E   | District: NA                        | Survey: NA                 |                     |  |
| API No: 30-015-21719  | Field: Indian Draw (Delaware)       | Well Type/Status: P & A    |                     |  |
| Texas License F-9147  | State Gas ID No: NA                 | Project No: NA             | Date: 9/12/2022     |  |
| 12912 Hill Country Blvd. Ste F-200<br>Austin, Texas 78738<br>Tel: 512.732.9812<br>Fax: 512.732.9816 | Drawn: JGC                          | Reviewed:                  | Approved:           |  |
| Rev No: 0   | Notes:                              |                            |                     |  |



Form 9-330 (Rev. 5-63)

SUBMIT IN DUPLICATE

Form approved Budget Bureau No. 42-R355.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 19841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other JAN 7 1976

2. NAME OF OPERATOR I. W. Lovelady

3. ADDRESS OF OPERATOR P. O. Drawer 2666; Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL & 660' FEL of Sec.

At top prod. interval reported below

At total depth Same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Draw (Del.)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-22-S, R-27-S

14. PERMIT NO. DATE ISSUED 12-23-75 12. COUNTY OR PARISH Eddy 13. STATE New Mexico

15. DATE SUCCEED 1-9-76 16. DATE T.D. REACHED 1-17-76 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3073.8 Gr. 19. ELEV. CASINGHEAD 3073.8

20. TOTAL DEPTH, MD & TVD 3380' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY 3380' 24. ROTARY TOOLS 25. CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger - Borehole Compensated Sonic & Dual Laterolog. 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 36#, 460', 11", 350 Sks. Cl. "C" W/2% CaCl, None Circulated

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT, FREEZE, ETC. Includes a 'RECEIVED' stamp dated JAN 26 1976.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Open hole logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED R. L. Hamm, Jr. TITLE Production Supt. DATE 1/23/76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**INSTRUCTIONS**

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dieters, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 12:** Intervals which are to be used as reference values for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Seals Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPERMEABLE ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |       | 38. GEOLOGIC MARKERS |                             |       |
|---|-------|----------------------|-----------------------------|-------|
| FORMATION   | TOP   | BOTTOM               | DESCRIPTION, CONTENTS, ETC. |       |
|   |       |                      | NAME                        |       |
|   |       |                      | MEAS. DEPTH                 |       |
|   |       |                      | TRUE VERT. DEPTH            |       |
| Caliche, Sand, & Gravel   | 0'    | 200'                 | Top salt                    | 470'  |
| Red Bed   | 200'  | 470'                 | Base Salt                   | 1995' |
| Salt & Anhydrite  | 470'  | 1995'                | Del. Black shale            | 1995' |
| Black Shale   | 1995' | 2250'                | Top Delaware                | 2250' |
| Lime & Shale  | 2250' | 2395'                | Top Old                     | 3174' |
| Sand & Shale  | 2395' | 3380'                | Indian Draw pay             |       |

copy to SF

Form approved.  
Budget Bureau No. 42-R1424.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI-STATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1.  WATER  GAS  OTHER Dry  
2. DATE OF OPERATION SEP 28 1976

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

3. NAME OF OPERATOR I. F. Lovelady  
4. ADDRESS OF OPERATOR P. O. Drawer 2666; Midland, Texas 79701

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Indian Draw (Delawar

660' FNL & 660' FEL of Sec 24

Sec. 24, T-22-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3073.8 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACURE TREATMENT   
SHOOTING OR ACIDIZING   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACURE TREATMENT   
SHOOTING OR ACIDIZING   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DATE AND PROGRESS OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

1. Spotted Class "H" Cement Plugs in 6-3/4" hole:

25 Sks. - 3225' - 3125'  
25 Sks. - 2300' - 2200'

Spotted 35 Sks. in 6-3/4" hole & 8-5/8" casing

520' - 420'

Placed 15 Sks. in top in 8-5/8" casing

20' to surface.

2. Installed regulation marker. Complete 9:00 A.M. 1/18/76.

3. Waiting on permission & instructions for abandonment.

RECEIVED

JAN 26 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

17. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Production Supt.

DATE 1/23/76

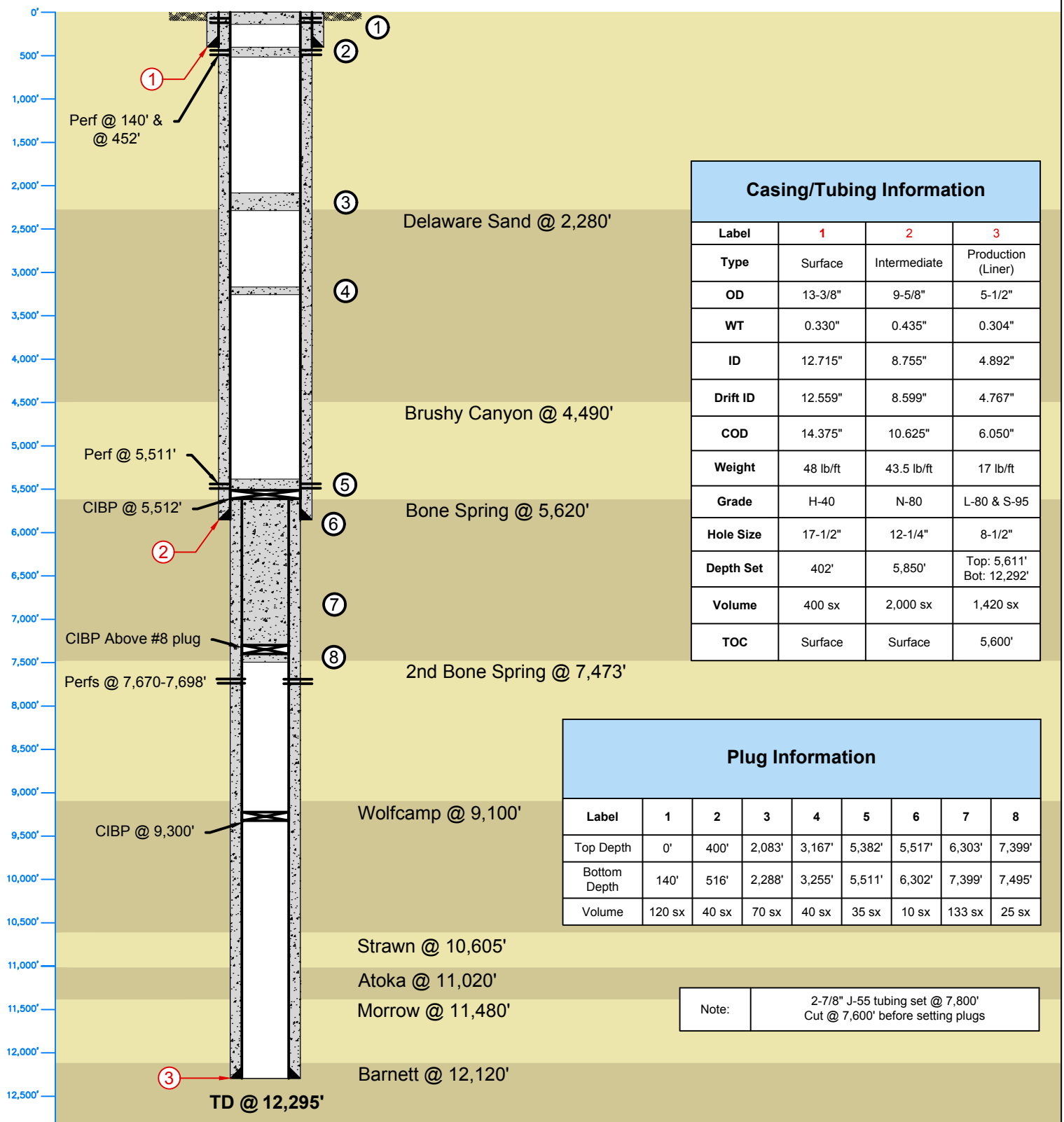
This space for Federal or State office use

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



| Casing/Tubing Information |          |              |                             |
|---------------------------|----------|--------------|-----------------------------|
| Label                     | 1        | 2            | 3                           |
| Type                      | Surface  | Intermediate | Production (Liner)          |
| OD                        | 13-3/8"  | 9-5/8"       | 5-1/2"                      |
| WT                        | 0.330"   | 0.435"       | 0.304"                      |
| ID                        | 12.715"  | 8.755"       | 4.892"                      |
| Drift ID                  | 12.559"  | 8.599"       | 4.767"                      |
| COD                       | 14.375"  | 10.625"      | 6.050"                      |
| Weight                    | 48 lb/ft | 43.5 lb/ft   | 17 lb/ft                    |
| Grade                     | H-40     | N-80         | L-80 & S-95                 |
| Hole Size                 | 17-1/2"  | 12-1/4"      | 8-1/2"                      |
| Depth Set                 | 402'     | 5,850'       | Top: 5,611'<br>Bot: 12,292' |
| Volume                    | 400 sx   | 2,000 sx     | 1,420 sx                    |
| TOC                       | Surface  | Surface      | 5,600'                      |

| Plug Information |        |       |        |        |        |        |        |        |
|------------------|--------|-------|--------|--------|--------|--------|--------|--------|
| Label            | 1      | 2     | 3      | 4      | 5      | 6      | 7      | 8      |
| Top Depth        | 0'     | 400'  | 2,083' | 3,167' | 5,382' | 5,517' | 6,303' | 7,399' |
| Bottom Depth     | 140'   | 516'  | 2,288' | 3,255' | 5,511' | 6,302' | 7,399' | 7,495' |
| Volume           | 120 sx | 40 sx | 70 sx  | 40 sx  | 35 sx  | 10 sx  | 133 sx | 25 sx  |

Note: 2-7/8" J-55 tubing set @ 7,800'  
Cut @ 7,600' before setting plugs

|   |                                     |                                     |                          |  |
|---|-------------------------------------|-------------------------------------|--------------------------|--|
| <b>LONQUIST &amp; CO. LLC</b><br>PETROLEUM ENGINEERS   ENERGY ADVISORS                              | <b>Solaris Water Midstream, LLC</b> |                                     | <b>Indian Draw 13 #1</b> |  |
|   | Country: USA                        | State/Province: New Mexico          | County/Parish: Eddy      |  |
|   | Location: Sec. 13-22S-27E           | District: NA                        | Survey: NA               |  |
|   | API No: 30-015-29714                | Field: South Esperanza; Bone Spring | Well Type/Status: P & A  |  |
| Texas License F-9147  | State Gas ID No: NA                 | Project No: NA                      | Date: 9/12/2022          |  |
| 12912 Hill Country Blvd. Ste F-200<br>Austin, Texas 78738<br>Tel: 512.732.9812<br>Fax: 512.732.9816 | Drawn: JGC                          | Reviewed:                           | Approved:                |  |
|   | Rev No: 0                           | Notes:                              |                          |  |

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
JAN 08 2020  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
EMNRD-OCD ARTESIA

Revised July 18, 2013

|   |
|---|
| WELL API NO.<br><b>30-015-29714</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><b>Indian Draw 13</b>                                       |
| 8. Well Number.<br><b>1</b>   |
| 9. OGRID Number.<br><b>6137</b>   |
| 10. Pool name or Wildcat<br><b>South Esperanza; Bone Spring</b>                                     |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3088' GL</b>                               |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Devon Energy Production Company, LP**

3. Address of Operator  
**333 W. Sheridan Ave. Oklahoma City, OK 73102**

4. Well Location  
Unit Letter **K** : **1980** feet from the **South** line and **1980** feet from the **West** line  
Sectional **13** Township **22S** Range **27E** NMPM. County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |  |   |
|--|---|--|---|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                     |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |   |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                  |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10/19—MIRU. 10/11/19—POOH rods.  
 10/15/19—Cut tbg @ 7600' pulled & worked free.  
 10/16/19—RIH w/ GR to 5600' ran into bad spot could not go any farther, OCD ok'd to use muleshoe to work through bad spot.  
 10/17/19—POOH muleshoe RIH w/ inpresion block worked through bad spot tagged @ 7495' SIW.  
 10/18/19—Well had circ of oil & gas pumped 525 bbls brine to catch circ, OCD ok'd to spot 25 sxs @ 7495' CTOC @ 7242' SIW.  
 10/21/19—Tag @ 7399' OCD ok'd to set 9% CIBP above tag & only able to cap w/ 133 sxs CTOC @ 6053'. 10/22/19—Tag @ 6303'.  
 10/24/19—Spot 10 sxs @ 6302' CTOC @ 5517' SIW.  
 10/25/19—Tag @ 5517' set 9% CIBP @ 5512' pressured up to 2000# released pressure SIW.  
 10/28/19—OCD ok'd to perf @ 5511' pressure up OCD ok'd to spot 35 sxs @ 5511' CTOC @ 5400' SIW.  
 10/29/19—Tag @ 5382' circ well w/ MLF OCD ok'd to spot 40 sxs @ 3255' CTOC @ 3129' SIW.  
 10/30/19—Tag @ 3167' spot 70 sxs @ 2288' CTOC @ 2067' Tag @ 2083', perf @ 452' press up OCD ok'd to spot 40 sxs @ 516' TOC @ 390' SIW.  
 10/31/19—Tag @ 400' perf @ 140' circ 120 sxs to surface verified RDM.  
 11/20/19-- Cut off WH install BGL marker.

Approved for plugging of well here only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Form 4, www.emnrd.state.nm.us/ocd.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE P&A Tech DATE 12/16/19

Type or print name Chris Romero E-mail address: \_\_\_\_\_ PHONE: 432-563-3355

APPROVED BY: [Signature] TITLE Staff mgr DATE 1/9/20

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29714 5. Indicate Type of Lease STATE [X] FEE [ ] 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER [ ] b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [X] OTHER [ ]

2. Name of Operator Devon Energy Production Company, L.P. (6137)

3. Address of Operator 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Well Location Unit Letter K 1980 Feet From The south Line and 1980 Feet From The west Line Section 13 Township 22S Range 27E NMPM Eddy County

10. Date Spudded 07/30/1997 11. Date T.D. Reached 09/18/1997 12. Date Compl. (Ready to Prod.) 03-11-03 to 03-26-03 13. Elevations (DF & RKB, RT, GR, etc.) GL 3088', KB 3102'

15. Total Depth 12,295' 16. Plug Back T.D. 9300' CIBP 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By all Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Springs 7670-7698' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run Density Neutron, Dual Laterolog, Azimuthal (submitted 1998) 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

Table with 5 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13 3/8" (existing), 9 5/8" (existing), 5 1/2" (existing).

24. LINER RECORD and 25. TUBING RECORD tables with columns for SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET.

26. Perforation record (interval, size, and number) Bone Springs 7670-7682' & 7696-7698' with total 20 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

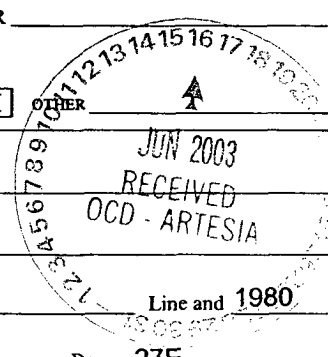
28. PRODUCTION

Date First Production 04/03/2003 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 16' RHBM-BO pump Well Status (Prod. or Shut-in) Producing

29. Disposition of Gas (Sold, used for fuel, vented, etc.) WOPL Test Witnessed By BJ Cathey

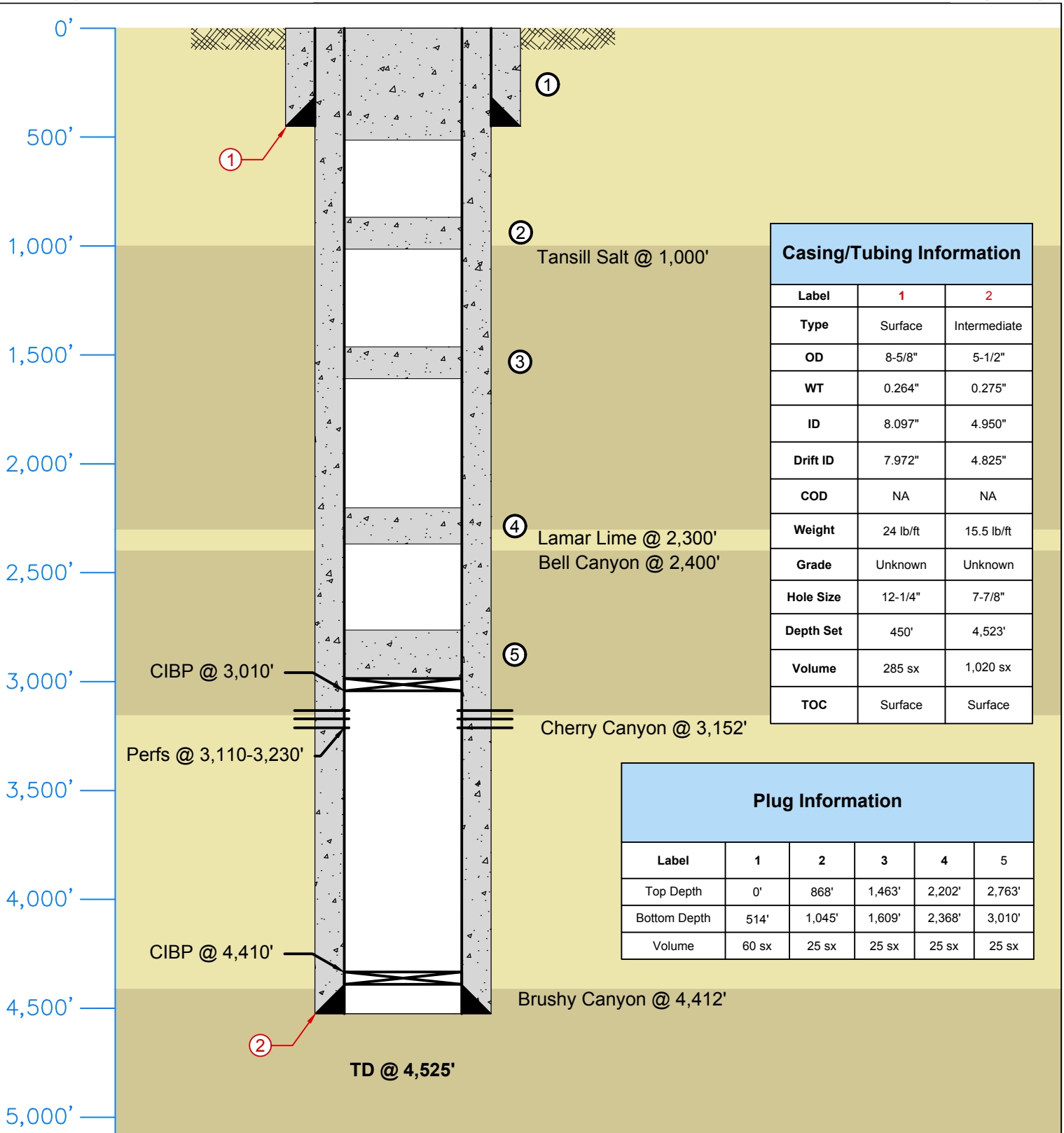
30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: Gerald T. Pepper Printed Name: Gerald T. (Tom) Pepper Title: Ops. Engr. Advisor Date: 06/12/2003



7. Lease Name or Unit Agreement Name Indian Draw "13" (21083) 8. Well No. 1 9. Pool name or Wildcat Wildcat (Bone Springs)





|   |                                     |                            |                              |  |
|---|-------------------------------------|----------------------------|------------------------------|--|
| <b>LONQUIST &amp; CO. LLC</b><br>PETROLEUM ENGINEERS ENERGY ADVISORS                                | <b>Solaris Water Midstream, LLC</b> |                            | <b>H&amp;K 18 Federal #1</b> |  |
|   | Country: USA                        | State/Province: New Mexico | County/Parish: Eddy          |  |
|   | Location: Sec. 18-22S-28E           | District: NA               | Survey: NA                   |  |
|   | API No: 30-015-34360                | Field: Indian Draw         | Well Type/Status: P & A      |  |
| Texas License F-9147  | State Gas ID No: NA                 | Project No: NA             | Date: 9/12/2022              |  |
| 12912 Hill Country Blvd. Ste F-200<br>Austin, Texas 78738<br>Tel: 512.732.9812<br>Fax: 512.732.9816 | Drawn: JGC                          | Reviewed:                  | Approved:                    |  |
|   | Rev No: 0                           | Notes:                     |                              |  |

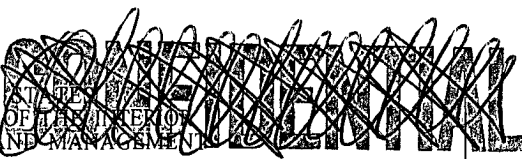


S

Form 3160-4 (April 2004)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resrv.
Other \_\_\_\_\_

5. Lease Serial No. NMNMA15688A
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator CHESAPEAKE OPERATING, INC.

8. Lease Name and Well No H&K 18 FEDERAL 1

3. Address P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496

3a. Phone No (include area code) 405-767-4275

9. AFI Well No. 30-015-34360 00SI

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface 925 FSL 835 FWL SWSW MAR 24 2008
At top prod. interval reported below SAME OCD-ARTESIA
At total depth SAME

10. Field and Pool, or Exploratory UND. INDIAN DRAW; DEL

11. Sec., T., R., M., on Block and Survey or Area 18-22S-28E

12. County or Parish EDDY 13. State NM

14. Date Spudded 12/20/2005

15. Date T.D Reached 01/04/2006

16. Date Completed 01/12/2006 [ ] D & A [X] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 3089 KB 3088 DF 3079 GR

18. Total Depth: MD 4525 TVD

19. Plug Back T.D.: MD 4474 TVD

20. Depth Bridge Plug Set: MD 4410 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL SDL DSNL

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wl (#/ft.), Top (MD), Bottom (MD), Stage Cemen-ter Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Rows include 12 1/4 8 5/8 24# 450 285 Class C and 7 7/8 5 1/2 15.5# 4523 1020 Class C.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row: 2 7/8 3312 3001.

25. Producing Intervals

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) DELAWARE 3110-3230 131 OPEN.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Rows: 3110-3124 Acid w/1500 gal 7 1/2% NeFe HCL w/200 gal methanol, Frac w/79,008 gal PW 16,000# 20/40 sd; 3178-3230 Acid w/1300 gal 7 1/5% HCL, Frac w/93,758 gal PW w/20,000# 14/30 Lite Prop 125.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method. Row: 01/30/2006 03/08/2006 24 8 0 408 PUMP.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method. Row: 8 0 408 PRODUCING.

\*(See instructions and spaces for additional data on page 2)

RECEIVED stamp, vertical stamp TOBRS OCD MAR 19 2008, and ACCEPTED FOR RECORD stamp with signature DAVID R. GLASS and date MAR 21 2006.

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name          | Top         |
|-----------|------|--------|------------------------------|---------------|-------------|
|           |      |        |                              |               | Meas. Depth |
|           | 0    | 1000   | RED BEDS                     | BELL CANYON   | 2400        |
|           | 1000 | 2300   | TANSILL SALT & ANHY          | CHERRY CANYON | 3152        |
|           | 2300 | 2400   | LAMAR LIME                   | BRUSHY CANYON | 4412        |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LINDA GOOD Title PERMITTING AGENT  
 Signature *Linda Good* Date 03/15/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

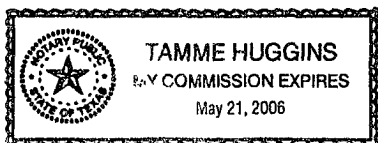
Chesapeake Operating Co.  
6100 N. Western Ave.  
Oklahoma City, OK. 73118

H & K 18 Federal # 5  
Eddy County, New Mexico

|      |       |       |      |       |        |
|------|-------|-------|------|-------|--------|
| 258  | 2.58  | 1/2   | 0.88 | 2.26  | 2.26   |
| 450  | 1.92  | 1 1/4 | 2.19 | 4.20  | 6.46   |
| 766  | 3.16  | 2 3/4 | 4.81 | 15.21 | 21.67  |
| 920  | 1.54  | 2 3/4 | 4.81 | 7.41  | 29.08  |
| 983  | 0.63  | 3 1/4 | 5.69 | 3.58  | 32.66  |
| 1046 | 0.63  | 1 3/4 | 3.06 | 1.93  | 34.59  |
| 1078 | 0.32  | 2     | 3.50 | 1.12  | 35.71  |
| 1142 | 0.64  | 2 1/4 | 3.94 | 2.52  | 38.23  |
| 1248 | 1.06  | 2 3/4 | 4.81 | 5.10  | 43.33  |
| 1312 | 0.64  | 2 3/4 | 4.81 | 3.08  | 46.41  |
| 1407 | 0.95  | 2 3/4 | 4.81 | 4.57  | 50.98  |
| 1503 | 0.96  | 4 1/4 | 7.44 | 7.14  | 58.12  |
| 1566 | 0.63  | 4 1/4 | 7.44 | 4.69  | 62.81  |
| 1630 | 0.64  | 4 1/4 | 7.44 | 4.76  | 67.57  |
| 1693 | 0.63  | 4 1/4 | 7.44 | 4.69  | 72.25  |
| 1756 | 0.63  | 3 3/4 | 6.56 | 4.13  | 76.39  |
| 1851 | 0.95  | 3     | 5.25 | 4.99  | 81.38  |
| 1942 | 0.91  | 3     | 5.25 | 4.78  | 86.15  |
| 2005 | 0.63  | 3     | 5.25 | 3.31  | 89.46  |
| 2069 | 0.64  | 1 3/4 | 3.06 | 1.96  | 91.42  |
| 2164 | 0.95  | 1 1/2 | 2.63 | 2.49  | 93.91  |
| 2228 | 0.64  | 1 1/4 | 2.19 | 1.40  | 95.31  |
| 2355 | 1.27  | 1 3/4 | 3.06 | 3.89  | 99.20  |
| 4156 | 18.01 | 3/4   | 1.31 | 23.64 | 122.84 |
| 4525 | 3.69  | 3/4   | 1.31 | 4.84  | 127.68 |

  
\_\_\_\_\_  
Archie Brown - General Manager

The attached instrument was acknowledged before me on the 22nd day of Feb, 2006 by Archie Brown- General Manager, CapStar Drilling L.P.



  
Notary Public

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0415688A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
H & K 18 FEDERAL 1

9. API Well No.  
30-015-34360-00-S1

10. Field and Pool, or Exploratory  
INDIAN DRAW

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com

3a. Address  
15 SMITH ROAD  
MIDLAND, TX 79705  
3b. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T22S R28E SWSW 925FSL 835FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input type="checkbox"/> Notice of Intent                    | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report                   | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-10-2013: MIRU BASIC PLUGGING RIG #1293. DIG OUT CELLAR. NDWH. PU ON TBG. TBG STUCK.  
7-11-2013: REL TAC. POH W/TBG. TIH & SET CIBP @ 3010'. TIH W/2 7/8" TBG TO TOP OF CIBP. CIRC HLE W/9.5# MUD. TEST CSG TO 550 PSI. OK FOR 20 MINS. SPOT 25 SX CMT. DISPL 16 BBLs 9.5# MUD. CALC TOC @ 2763. BOT @ 2368. SPOT 25 SX CMT. DISPL 12 1/4 BBLs 9.5# MUD. CALC TOC @ 2121.  
7-12-2013: TAG TOC @ 2202. BOT @ 1609. SPOT 25 SX CMT. DISPL 9.5# MUD @ 2% CACL2. CALC TOC @ 1362. TAG TOC @ 1463. BOT @ 1045. SPOT 25 SX CMT. DISPL 9.5# MUD W/2% CACL2. CALC TOC @ 798.  
7-15-2013: TAG TOC @ 868. BOT @ 514. SPOT 60 SX CMT W/2% CACL2 FR 514-SURF. LD TBG. RD PUMP EQPT. RDPU. FINAL REPORT.

Accepted for record  
NMOCD

llDade 9/3/2013

RECLAMATION  
DUE 1-12-14

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #216880 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JOHN NY DICKERSON on 08/15/2013 (13KMS63269)

|                      |                         |       |                       |
|----------------------|-------------------------|-------|-----------------------|
| Name (Printed/Typed) | DENISE PINKERTON        | Title | REGULATORY SPECIALIST |
| Signature            | (Electronic Submission) | Date  | 08/13/2013            |

NMOCD ARTESIA  
SEP 03 2 13  
RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** (BLM Approver Not Specified)  
Date 08/26/2013

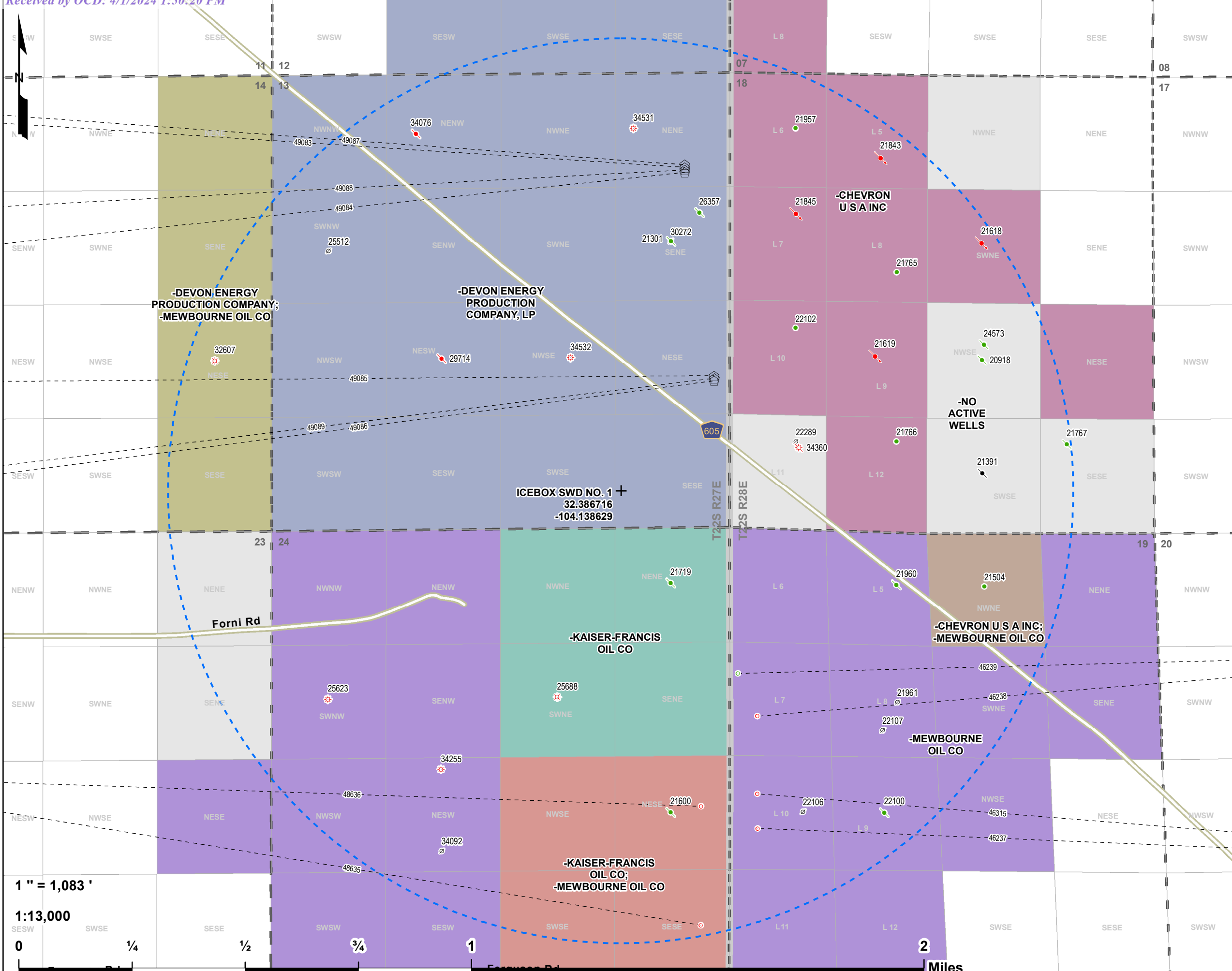
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

gaw



**Icebox SWD No. 1**  
**1-Mile Offset Operators (OCD)**  
 Solaris Water Midstream, LLC  
 Eddy., NM

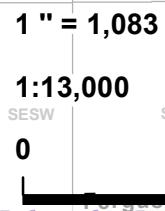
PCS: NAD 1983 SPCS NM-E FIPS 3001 (US Ft.)

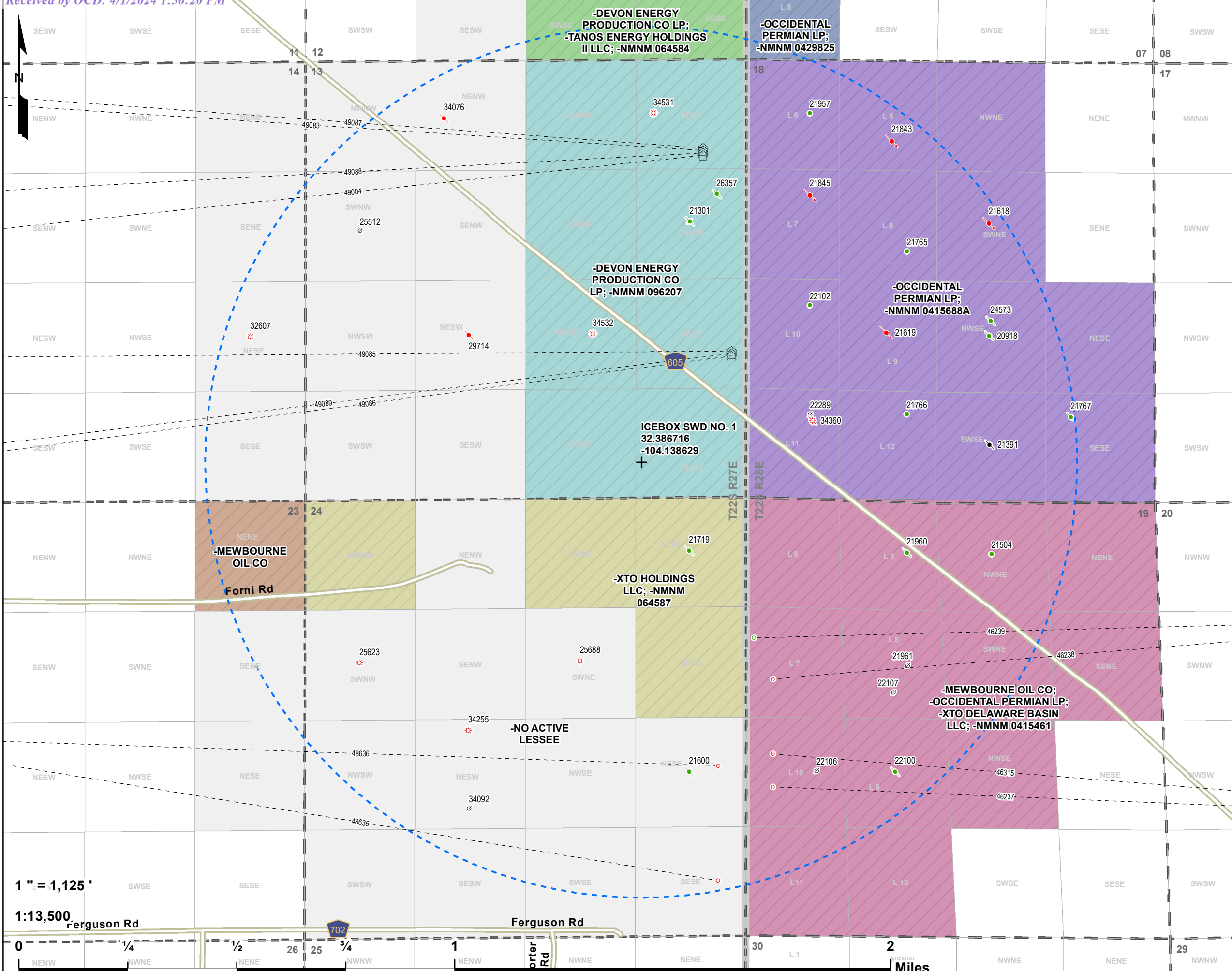
Drawn by: ASG | Date: 8/12/2022 | Approved by: RH



- + Icebox SWD No. 1 SHL
  - - - 1-Mile
  - QQ-Section (NM-PLSS 2nd Div.)
  - Section (NM-PLSS 1st Div.)
  - Township/Range (NM-PLSS)
  - - - Lateral
- API (30-015-...) SHL Status-Type (Count)**
- ⬡ Horizontal Surface Location (13)
  - ⊛ Active - Gas (6)
  - Active - Oil (5)
  - ⚡ Active - Injection (4)
  - ⊘ Cancelled Location (7)
  - ⊛ Plugged (site released) - Gas (1)
  - ⚡ Plugged - (not released) (2)
  - ⚡ Plugged (site released), Injection (1)
  - ⚡ Plugged (site released) - Oil (9)
- API (30-015-...) BHL Status-Type (Count)**
- New - Oil (8)
  - Permitted - Gas (5)
- Offset Operators**
- -CHEVRON U S A INC
  - -CHEVRON U S A INC; -MEWBOURNE OIL CO
  - -DEVON ENERGY PRODUCTION COMPANY, LP
  - -DEVON ENERGY PRODUCTION COMPANY; -MEWBOURNE OIL CO
  - -KAISER-FRANCIS OIL CO
  - -KAISER-FRANCIS OIL CO; -MEWBOURNE OIL CO
  - -MEWBOURNE OIL CO
  - -NO ACTIVE WELLS

Source: Well SHL Data - NM-OCD (2022)



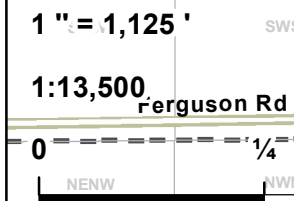


**Icebox SWD No. 1**  
**1-Mile Lessee (BLM/SLO)**  
 Solaris Water Midstream, LLC  
 Eddy., NM

PCS: NAD 1983 SPCS NM-E FIPS 3001 (US Ft.)  
 Drawn by: ASG | Date: 8/15/2022 | Approved by: RH

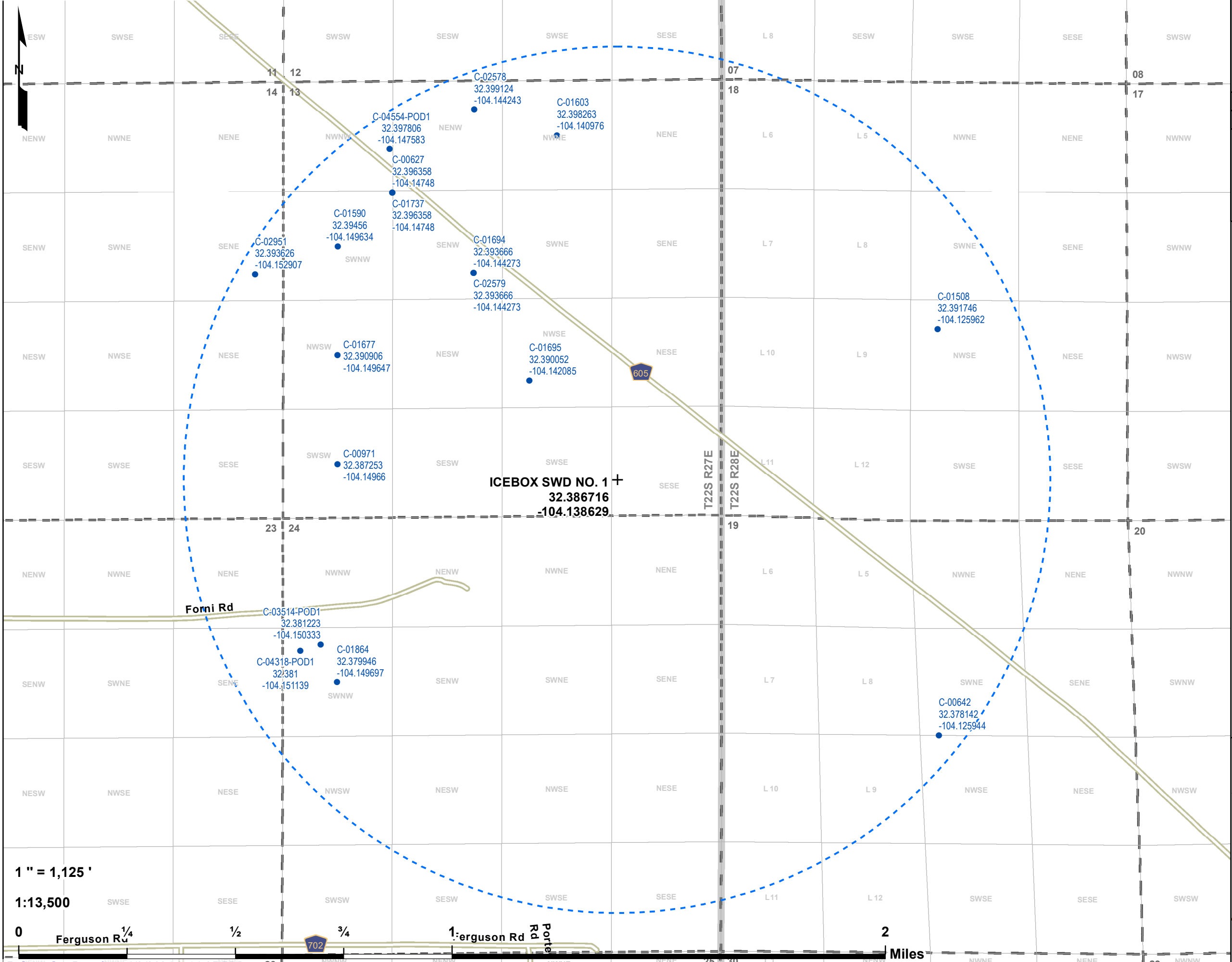
**LONGUIST & CO. LLC**  
 PETROLEUM ENGINEERS | ENERGY ADVISORS  
 AUSTIN • HOUSTON | CALGARY • WICHITA  
 DENVER • COLLEGE STATION | BATON ROUGE • EDMONTON

- + Icebox SWD No. 1 Lessee**
- SHL Status-Type (Count)**
    - Horizontal Surface Location (13)
    - Active - Gas (6)
    - Active - Oil (5)
    - Active - Injection (4)
    - Cancelled Location (7)
    - Plugged (site released) - Gas (1)
    - Plugged - (not released) (2)
    - Plugged (site released), Injection (1)
    - Plugged (site released) - Oil (9)
  - BHL Status-Type (Count)**
    - New - Oil (8)
    - Permitted - Gas (5)
- Source: Well SHL Data - NM-OCD (2022)



**Icebox SWD No. 1  
1 Mile Offset Operators and Lessees List**

| S/T/R            | QQ UNIT LETTER(S) | OPERATOR                            | MINERAL LESSEE        | Surface Ownership         | ADDRESS 1                | ADDRESS 2                  |
|------------------|-------------------|-------------------------------------|-----------------------|---------------------------|--------------------------|----------------------------|
| 12/T22S/R27E     | N,O,P             | DEVON ENERGY PRODUCTION CO LP       | -                     | -                         | 333 W SHERIDAN AVE       | OKLAHOMA CITY OK 731025010 |
| 13/T22S/R27E     | ENTIRE SECTION    | DEVON ENERGY PRODUCTION CO LP       | -                     | -                         | 333 W SHERIDAN AVE       | OKLAHOMA CITY OK 731025010 |
| 14/T22S/R27E     | Entire Section    | DEVON ENERGY PRODUCTION COMPANY, LP | -                     | -                         | 333 West Sheridan Ave.   | Oklahoma City, OK 73102    |
|                  | A,H,I,P           | MEWBOURNE OIL CO                    | -                     | -                         | P.O. Box 5270            | Hobbs, NM 88241            |
| 23/T22S/R27E     | I                 | MEWBOURNE OIL CO                    | -                     | -                         | P.O. Box 5270            | Hobbs, NM 88241            |
|                  | A                 | -                                   | MEWBOURNE OIL CO      | -                         | 500 W TEXAS AVE STE 1020 | MIDLAND TX 797014279       |
| 24/T22S/R27E     | A,B,G,H,I,J,O,P   | KAISER-FRANCIS OIL CO               | -                     | -                         | PO Box 21468             | Tulsa, OK 74121146         |
|                  | ENTIRE SECTION    | MEWBOURNE OIL CO                    | -                     | -                         | P.O. Box 5270            | Hobbs, NM 88241            |
| 07/T22S/R28E     | M                 | CHEVRON U S A INC                   | -                     | -                         | 6301 Deauville Blvd      | Midland, TX 79706          |
| 18/T22S/R28E     | C,D,E,F,G,I,K,L,N | CHEVRON U S A INC                   | -                     | -                         | 6301 Deauville Blvd      | Midland, TX 79706          |
|                  | ENTIRE SECTION    | -                                   | OCCIDENTAL PERMIAN LP | -                         | 5 GREENWAY PLZ STE 110   | HOUSTON TX 770460521       |
| 19/T22S/R28E     | B                 | CHEVRON U S A INC                   | -                     | -                         | 6301 Deauville Blvd      | Midland, TX 79706          |
|                  | ENTIRE SECTION    | MEWBOURNE OIL CO                    | -                     | -                         | P.O. Box 5270            | Hobbs, NM 88241            |
| Surface Location | -                 | -                                   | -                     | BUREAU OF LAND MANAGEMENT | -                        | -                          |



**Icebox SWD No. 1**  
**1-Mile Water Wells (OSE)**  
**Solaris Water Midstream, LLC**  
**Eddy., NM**

PCS: NAD 1983 SPCS NM-E FIPS 3001 (US Ft.)  
 Drawn by: ASG | Date: 8/12/2022 | Approved by: RH

**LONQUIST & CO. LLC**  
**PETROLEUM ENGINEERS | ENERGY ADVISORS**  
 AUSTIN • HOUSTON | CALGARY • WICHITA  
 DENVER • COLLEGE STATION | BATON ROUGE • EDMONTON

- + Icebox SWD No. 1 SHL
  - 1-Mile
  - Water Well (17) [NM-OSE 2022]
  - QQ-Section (NM-PLSS 2nd Div.)
  - Section (NM-PLSS 1st Div.)
  - Township/Range (NM-PLSS)
- Source: Well SHL Data - NM-OCD (2022)



1" = 1,125'  
 1:13,500  
 0 1/4 1/2 3/4 1 Miles



**Icebox SWD No. 1  
1 Mile Water Wells**

| pod_file     | WELL TYPE | STATUS | OPERATOR                 | ADDRESS                     | ADDRESS 1 | ADDRESS 2 | ADDRESS 3 | LATITUDE (NAD83 DD) | LONGITUDE (NAD83 DD) | SPUD DATE |
|--------------|-----------|--------|--------------------------|-----------------------------|-----------|-----------|-----------|---------------------|----------------------|-----------|
| C-00627      | -         | EXP    | SEARS                    | 801 EDWARDS ST.             | CARLSBAD  | NM        | 88220     | 32.3963583185       | -104.147480090       | 07/01/55  |
| C-01677      | PRO       | PMT    | EDEAL JR                 | 1303 NORTH CANAL STREET #20 | CARLSBAD  | NM        | 88220     | 32.3909063374       | -104.149647056       | 05/19/76  |
| C-01737      | IRR       | PRG    | EDEAL PATRICK & BETTYE   | P O BOX 1289                | CARLSBAD  | NM        | 88220     | 32.3963583185       | -104.147480090       |           |
| C-00642      | DOM       | PMT    | VALLEY LAND CO.          | 601 RIVERSIDE DR.           | CARLSBAD  | NM        | 88220     | 32.3781421254       | -104.125944000       |           |
| C-02951      | PRO       | PMT    | MEWBOURNE OIL COMPANY    | % GLENNS WATER WELL SERVICE | TATUM     | NM        | 88267     | 32.3936255152       | -104.152906919       |           |
| C-00971      | DOM       | PMT    | SEARS                    | 801 EDWARDS                 | CARLSBAD  | NM        |           | 32.3872529882       | -104.149660026       | 10/13/60  |
| C-01508      | PRO       | PMT    | AMOCO PRODUCTION COMPANY | PO BOX 637                  | HOBBS     | NM        |           | 32.3917456352       | -104.125961835       | 08/25/73  |
| C-01603      | DOM       | EXP    | TAYLOR                   | 205 N. 3RD ST.              | CARLSBAD  | NM        | 88220     | 32.3982626536       | -104.140976233       |           |
| C-01590      | DOL       | PMT    | CHISM                    | 401 PONDER                  | CARLSBAD  | NM        | 88220     | 32.39455968450      | -104.14963408200     | 06/30/75  |
| C-01694      | DOM       | EXP    | CONNELL                  | 424 N CANAL                 | CARLSBAD  | NM        | 88220     | 32.3936664242       | -104.144273199       |           |
| C-01695      | STK       | EXP    | CONNELL                  | 424 N CANAL                 | CARLSBAD  | NM        | 88220     | 32.39005224360      | -104.14208524500     |           |
| C-01864      | DOL       | EXP    | KENNEDY                  | 3307 EVENING STAR           | CARLSBAD  | NM        | 88220     | 32.3799463551       | -104.149696582       |           |
| C-02578      | DOL       | EXP    | EDEAL                    | 406 W RIVERSIDE DRIVE       | CARLSBAD  | NM        | 88220     | 32.3991238126       | -104.144242988       |           |
| C-02579      | DOL       | EXP    | EDEAL                    | 406 W RIVERSIDE DRIVE       | CARLSBAD  | NM        | 88220     | 32.3936664242       | -104.144273199       |           |
| C-03514-POD1 | DOM       | PMT    | BALLA                    | 4011 FORNI ROAD             | CARLSBAD  | NM        | 88220     | 32.3812225856       | -104.150333102       | 08/19/11  |
| C-04318-POD1 | SAN       | PMT    | MCCROSKEY                | 5703 SINGLETREE RD          | CARLSBAD  | NM        | 88220     | 32.3809997863       | -104.151138869       | 05/28/19  |
| C-04554-POD1 | STK       | PMT    | EDEAL                    | 406 W RIVERSIDE             | CARLSBAD  | NM        | 88220     | 32.3978059568       | -104.147583446       | 12/09/21  |



# New Mexico Office of the State Engineer Water Right Summary



[get image list](#)

WR File Number: C 00627

Subbasin: C

Cross Reference: -

Primary Purpose:

Primary Status: EXP EXPIRED

Total Acres:

Subfile: -

Header: -

Total Diversion: 0

Cause/Case: -

Owner: JOHN B. SEARS

## Documents on File

| Trn #                      | Doc                    | File/Act              | Status                     |     | Transaction Desc. | From/   | Acres | Diversion | Consumptive |
|----------------------------|------------------------|-----------------------|----------------------------|-----|-------------------|---------|-------|-----------|-------------|
|                            |                        |                       | 1                          | 2   |                   | To      |       |           |             |
| <a href="#">get images</a> | <a href="#">196226</a> | <a href="#">72121</a> | <a href="#">1955-01-26</a> | EXP | EXP               | C 00627 | T     |           | 0           |

## Current Points of Diversion

(NAD83 UTM in meters)

| POD Number              | Well Tag | Source | Q | 64Q16Q4Sec | Tws | Rng        | X      | Y        | Other Location Desc |
|-------------------------|----------|--------|---|------------|-----|------------|--------|----------|---------------------|
| <a href="#">C 00627</a> |          |        |   |            | 1   | 13 22S 27E | 580178 | 3584690* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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9/26/22 12:20 PM

WATER RIGHT SUMMARY



# New Mexico Office of the State Engineer Water Right Summary

**WR File Number:** C 00642      **Subbasin:** C      **Cross Reference:-**  
**Primary Purpose:** DOM 72-12-1 DOMESTIC ONE HOUSEHOLD  
**Primary Status:** PMT PERMIT  
**Total Acres:**      **Subfile:** -      **Header:** -  
**Total Diversion:** 0      **Cause/Case:** -  
**Owner:** VALLEY LAND CO.  
**Contact:** MAX J. COHEN

### Documents on File

| Trn #                  | Doc                   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|------------------------|-----------------------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                        |                       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">196737</a> | <a href="#">72121</a> | <a href="#">1956-06-13</a> | EXP    | EXP | C 00642           | T     |       | 3         |             |
| <a href="#">196732</a> | <a href="#">72121</a> | <a href="#">1955-03-21</a> | PMT    | LOG | C 00642           | T     |       | 0         |             |

### Current Points of Diversion

| POD Number              | Well Tag | Source  | Q Q Q |   |            | (NAD83 UTM in meters) |          | Other Location Desc |
|-------------------------|----------|---------|-------|---|------------|-----------------------|----------|---------------------|
|                         |          |         | 6416  | 4 | SecTwsRng  | X                     | Y        |                     |
| <a href="#">C 00642</a> |          | Shallow |       |   | 19 22S 28E | 582220                | 3582687* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 00971      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** DOM 72-12-1 DOMESTIC ONE HOUSEHOLD

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 3      **Cause/Case:** -

**Owner:** JOHN SEARS

### Documents on File

| Trn #                  | Doc                   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|------------------------|-----------------------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                        |                       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">462157</a> | <a href="#">72121</a> | <a href="#">1960-10-11</a> | PMT    | LOG | C 00971           | T     |       | 3         |             |

### Current Points of Diversion

| POD Number              | Well Tag | Source  | Q Q Q |   |        | (NAD83 UTM in meters) |     | Other Location Desc |          |  |
|-------------------------|----------|---------|-------|---|--------|-----------------------|-----|---------------------|----------|--|
|                         |          |         | 6416  | 4 | SecTws | Rng                   | X   |                     | Y        |  |
| <a href="#">C 00971</a> |          | Shallow | 3     | 3 | 13     | 22S                   | 27E | 579981              | 3583679* |  |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 01508      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** PRO 72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 0      **Cause/Case:** -

**Owner:** AMOCO PRODUCTION COMPANY

**Contact:** VERYL ELLIOT

### Documents on File

| Trn #                             | Doc                   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|-----------------------------------|-----------------------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                                   |                       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">get images</a> 463426 | <a href="#">72121</a> | <a href="#">1973-08-23</a> | PMT    | LOG | C 01508           | T     |       | 3         |             |

### Current Points of Diversion

| POD Number              | Well Tag | Source | Q Q Q |     |     | X      | Y        | Other Location Desc |
|-------------------------|----------|--------|-------|-----|-----|--------|----------|---------------------|
|                         |          |        | 64    | 16  | 4   |        |          |                     |
| <a href="#">C 01508</a> | Shallow  | 1 1 4  | 18    | 22S | 28E | 582206 | 3584195* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 01590      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** DOL 72-12-1 DOMESTIC AND LIVESTOCK WATERING

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 3      **Cause/Case:** -

**Owner:** REX CHISM

**Owner:** MARY E CHISM

### Documents on File

| Trn #                      | Doc                    | File/Act              | Status                     |     | Transaction Desc. | From/   | Acres | Diversion | Consumptive |
|----------------------------|------------------------|-----------------------|----------------------------|-----|-------------------|---------|-------|-----------|-------------|
|                            |                        |                       | 1                          | 2   |                   | To      |       |           |             |
| <a href="#">get images</a> | <a href="#">463969</a> | <a href="#">72121</a> | <a href="#">1975-06-03</a> | PMT | LOG               | C 01590 | T     |           | 3           |

### Current Points of Diversion

(NAD83 UTM in meters)

| POD Number              | Well Tag | Source  | Q | Q | Q  | 6416 | 4   | Sec | Tws | Rng | X      | Y        | Other Location Desc |
|-------------------------|----------|---------|---|---|----|------|-----|-----|-----|-----|--------|----------|---------------------|
| <a href="#">C 01590</a> |          | Shallow | 3 | 1 | 13 | 22S  | 27E |     |     |     | 579977 | 3584489* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 01603      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** DOM 72-12-1 DOMESTIC ONE HOUSEHOLD

**Primary Status:** EXP EXPIRED

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 0      **Cause/Case:** -

**Owner:** BILL TAYLOR

### Documents on File

| Trn #                      | Doc    | File/Act | Status     |     | Transaction Desc. | From/   | Acres | Diversion | Consumptive |
|----------------------------|--------|----------|------------|-----|-------------------|---------|-------|-----------|-------------|
|                            |        |          | 1          | 2   |                   | To      |       |           |             |
| <a href="#">get images</a> | 463819 | 72121    | 1975-09-17 | EXP | EXP               | C 01603 | T     |           | 3           |

### Current Points of Diversion

| POD Number              | Well Tag | Source | Q Q Q |    |    | X   | Y   | Other Location Desc |             |
|-------------------------|----------|--------|-------|----|----|-----|-----|---------------------|-------------|
|                         |          |        | 64    | 16 | 4  |     |     |                     |             |
| <a href="#">C 01603</a> |          |        | 1     | 2  | 13 | 22S | 27E | 580788 3584906*     | RADIO BLVD. |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help



# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 01677      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** PRO 72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 3      **Cause/Case:** -

**Owner:** PATRICK F EDEAL JR

### Documents on File

|   | Trn # | Doc | File/Act | Status |     | Transaction Desc. | From/<br>To | Acres | Diversion | Consumptive |
|---|-------|-----|----------|--------|-----|-------------------|-------------|-------|-----------|-------------|
|   |       |     |          | 1      | 2   |                   |             |       |           |             |
| <a href="#">464261</a> <a href="#">72121</a> <a href="#">2010-07-28</a> |       |     |          | EXP    | EXP | C 01677           | T           |       |           | 3           |
| <a href="#">464242</a> <a href="#">72121</a> <a href="#">2004-03-03</a> |       |     |          | EXP    | EXP | C 01677           | T           |       |           | 3           |
| <a href="#">464229</a> <a href="#">72121</a> <a href="#">1976-05-18</a> |       |     |          | PMT    | LOG | C 01677           | T           |       |           | 3           |

### Current Points of Diversion

| POD Number              | Well Tag | Source  | Q Q Q |    |    | X   | Y   | Other Location Desc |
|-------------------------|----------|---------|-------|----|----|-----|-----|---------------------|
|                         |          |         | 64    | 16 | 4  |     |     |                     |
| <a href="#">C 01677</a> |          | Shallow | 1     | 3  | 13 | 22S | 27E | 579979 3584084*     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 01694      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** DOM 72-12-1 DOMESTIC ONE HOUSEHOLD

**Primary Status:** EXP EXPIRED

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 0      **Cause/Case:** -

**Owner:** DEWEY CONNELL

## Documents on File

| Trn #                  | Doc                   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|------------------------|-----------------------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                        |                       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">464456</a> | <a href="#">72121</a> | <a href="#">1976-08-18</a> | EXP    | EXP | C 01694           | T     |       | 3         |             |

## Current Points of Diversion

| POD Number              | Well Tag | Source | Q Q Q |    |   | X          | Y               | Other Location Desc |
|-------------------------|----------|--------|-------|----|---|------------|-----------------|---------------------|
|                         |          |        | 64    | 16 | 4 |            |                 |                     |
| <a href="#">C 01694</a> |          |        | 4     | 4  | 1 | 13 22S 27E | 580482 3584394* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 01695      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** STK 72-12-1 LIVESTOCK WATERING

**Primary Status:** EXP EXPIRED

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 0      **Cause/Case:** -

**Owner:** DEWEY CONNELL

### Documents on File

| Trn #                  | Doc                   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|------------------------|-----------------------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                        |                       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">464461</a> | <a href="#">72121</a> | <a href="#">1976-08-18</a> | EXP    | EXP | C 01695           | T     |       | 3         |             |

### Current Points of Diversion

| POD Number              | Well Tag | Source | Q Q Q |   |              | (NAD83 UTM in meters) |          | Other Location Desc |
|-------------------------|----------|--------|-------|---|--------------|-----------------------|----------|---------------------|
|                         |          |        | 6416  | 4 | SecTws Rng   | X                     | Y        |                     |
| <a href="#">C 01695</a> |          |        | 3     | 1 | 4 13 22S 27E | 580691                | 3583995* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer

## Water Right Summary

**WR File Number:** C 01737      **Subbasin:** CUB      **Cross Reference:-**  
**Primary Purpose:** IRR    IRRIGATION  
**Primary Status:** PRG    PURGED CONVERSION RECORD  
**Total Acres:**                      **Subfile:** -                      **Header:** -  
**Total Diversion:** 0                      **Cause/Case:** -  
**Owner:** EDEAL PATRICK & BETTYE

**Documents on File**

| Trn #                  | Doc  | File/Act                   | Status |     | Transaction Desc. | From/<br>To | Acres | Diversion | Consumptive |
|------------------------|------|----------------------------|--------|-----|-------------------|-------------|-------|-----------|-------------|
|                        |      |                            | 1      | 2   |                   |             |       |           |             |
| <a href="#">238597</a> | ALTD | <a href="#">1977-09-08</a> | DEN    | DEN | C 01737           | T           | 0     | 0         |             |

**Current Points of Diversion**

(NAD83 UTM in meters)

| POD Number              | Well Tag | Source | Q Q Q |    |            | X      | Y        | Other Location Desc |
|-------------------------|----------|--------|-------|----|------------|--------|----------|---------------------|
|                         |          |        | 6416  | 4  | SecTws Rng |        |          |                     |
| <a href="#">C 01737</a> |          |        | 1     | 13 | 22S 27E    | 580178 | 3584690* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

**Place of Use**

| Q Q Q Q |    |    |   | SecTws Rng | Acres | Diversion | CU | Use | Priority   | Status | Other Location Desc |
|---------|----|----|---|------------|-------|-----------|----|-----|------------|--------|---------------------|
| 256     | 64 | 16 | 4 |            |       |           |    |     |            |        |                     |
|         |    |    |   | 13 22S 27E | 35    | 105       |    |     | 03/14/1977 | PRG    |                     |

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 01864      **Subbasin:** C      **Cross Reference:-**  
**Primary Purpose:** DOL 72-12-1 DOMESTIC AND LIVESTOCK WATERING  
**Primary Status:** EXP EXPIRED  
**Total Acres:**      **Subfile:** -      **Header:** -  
**Total Diversion:** 0      **Cause/Case:** -  
**Owner:** REX KENNEDY

### Documents on File

| Trn #                  | Doc                   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|------------------------|-----------------------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                        |                       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">464684</a> | <a href="#">72121</a> | <a href="#">1979-07-17</a> | EXP    | EXP | C 01864           | T     |       | 3         |             |

### Current Points of Diversion

| POD Number              | Well Tag | Source | Q Q Q |   |            | X      | Y        | Other Location Desc |
|-------------------------|----------|--------|-------|---|------------|--------|----------|---------------------|
|                         |          |        | 6416  | 4 | SecTws Rng |        |          |                     |
| <a href="#">C 01864</a> |          |        | 3     | 1 | 24 22S 27E | 579984 | 3582869* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help



# New Mexico Office of the State Engineer

## Water Right Summary



**WR File Number:** C 02578      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** DOL 72-12-1 DOMESTIC AND LIVESTOCK WATERING

**Primary Status:** EXP EXPIRED

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 0      **Cause/Case:** -

**Owner:** PATRICK EDEAL

**Owner:** CAROLE EDEAL

**Documents on File**

|  | Trn #                  | Doc                   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|--|------------------------|-----------------------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|  |                        |                       |                            | 1      | 2   |                   | To    |       |           |             |
|  | <a href="#">465981</a> | <a href="#">72121</a> | <a href="#">1998-04-13</a> | EXP    | EXP | C 02578           | T     |       |           | 3           |

**Current Points of Diversion**

(NAD83 UTM in meters)

| POD Number              | Well Tag | Source | Q | Q | Q | Sec | Tws | Rng | X      | Y        | Other Location Desc |
|-------------------------|----------|--------|---|---|---|-----|-----|-----|--------|----------|---------------------|
| <a href="#">C 02578</a> |          |        | 2 | 2 | 1 | 13  | 22S | 27E | 580480 | 3584999* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help



# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 02951      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** PRO 72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 0      **Cause/Case:** -

**Owner:** MEWBOURNE OIL COMPANY

**Contact:** CORKY GLENN

### Documents on File

| Trn #                             | Doc   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|-----------------------------------|-------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                                   |       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">get images</a> 466881 | 72121 | <a href="#">2003-02-17</a> | EXP    | EXP | C 02951           | T     |       | 3         |             |

### Current Points of Diversion

| POD Number              | Well Tag | Source | Q Q Q |     |     | X      | Y        | Other Location Desc |
|-------------------------|----------|--------|-------|-----|-----|--------|----------|---------------------|
|                         |          |        | 64    | 16  | 4   |        |          |                     |
| <a href="#">C 02951</a> | Shallow  | 4 4 2  | 14    | 22S | 27E | 579670 | 3584383* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 02579      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** DOL 72-12-1 DOMESTIC AND LIVESTOCK WATERING

**Primary Status:** EXP EXPIRED

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 0      **Cause/Case:** -

**Owner:** PATRICK EDEAL

**Owner:** CAROLE EDEAL

### Documents on File

| Trn #                      | Doc                    | File/Act              | Status                     |     | Transaction Desc. | From/   | Acres | Diversion | Consumptive |
|----------------------------|------------------------|-----------------------|----------------------------|-----|-------------------|---------|-------|-----------|-------------|
|                            |                        |                       | 1                          | 2   |                   | To      |       |           |             |
| <a href="#">get images</a> | <a href="#">465986</a> | <a href="#">72121</a> | <a href="#">1998-04-13</a> | EXP | EXP               | C 02579 | T     |           | 3           |

### Current Points of Diversion

(NAD83 UTM in meters)

| POD Number              | Well Tag | Source | Q Q Q |   |              | X      | Y        | Other Location Desc |
|-------------------------|----------|--------|-------|---|--------------|--------|----------|---------------------|
|                         |          |        | 6416  | 4 | Sec Tws Rng  |        |          |                     |
| <a href="#">C 02579</a> |          |        | 4     | 4 | 1 13 22S 27E | 580482 | 3584394* |                     |

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 03514      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** DOM 72-12-1 DOMESTIC ONE HOUSEHOLD

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 1      **Cause/Case:** -

**Owner:** BARBARA BALLA

### Documents on File

| Trn #                      | Doc    | File/Act | Status     |     | Transaction Desc. | From/   | Acres | Diversion | Consumptive |
|----------------------------|--------|----------|------------|-----|-------------------|---------|-------|-----------|-------------|
|                            |        |          | 1          | 2   |                   | To      |       |           |             |
| <a href="#">get images</a> | 483785 | 72121    | 2011-08-23 | PMT | LOG               | C 03514 | T     |           | 1           |

### Current Points of Diversion

| POD Number                   | Well Tag | Source  | Q Q Q |   |        | (NAD83 UTM in meters) |     | Other Location Desc |        |         |                                  |
|------------------------------|----------|---------|-------|---|--------|-----------------------|-----|---------------------|--------|---------|----------------------------------|
|                              |          |         | 6416  | 4 | SecTws | Rng                   | X   |                     | Y      |         |                                  |
| <a href="#">C 03514 POD1</a> |          | Shallow | 1     | 3 | 1      | 24                    | 22S | 27E                 | 579923 | 3583010 | WELL ADDRESS:<br>4011 FORNI ROAD |

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 04318      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** SAN 72-12-1 SANITARY IN CONJUNCTION WITH A COMMERCIAL USE

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 1      **Cause/Case:** -

**Owner:** STEVEN W MCCROSKEY

**Owner:** CHRISTINE A MCCROSKEY

### Documents on File

| Trn #                             | Doc   | File/Act                   | Status |     | Transaction Desc. | From/ | Acres | Diversion | Consumptive |
|-----------------------------------|-------|----------------------------|--------|-----|-------------------|-------|-------|-----------|-------------|
|                                   |       |                            | 1      | 2   |                   | To    |       |           |             |
| <a href="#">get images</a> 705570 | COWNF | <a href="#">2021-08-19</a> | CHG    | PRC | C 04318 POD1      | T     |       | 0         |             |
| <a href="#">get images</a> 645644 | 72121 | <a href="#">2019-04-15</a> | PMT    | LOG | C 04318 POD1      | T     |       | 1         |             |

### Current Points of Diversion

| POD Number                   | Well Tag | Source  | Q Q Q |   |   | Sec | Tws | Rng | X      | Y       | Other Location Desc |
|------------------------------|----------|---------|-------|---|---|-----|-----|-----|--------|---------|---------------------|
|                              |          |         | 1     | 3 | 1 |     |     |     |        |         |                     |
| <a href="#">C 04318 POD1</a> | 22265    | Shallow | 1     | 3 | 1 | 24  | 22S | 27E | 579847 | 3582984 |                     |

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# New Mexico Office of the State Engineer Water Right Summary



**WR File Number:** C 04554      **Subbasin:** C      **Cross Reference:-**

**Primary Purpose:** STK 72-12-1 LIVESTOCK WATERING

**Primary Status:** PMT PERMIT

**Total Acres:**      **Subfile:** -      **Header:** -

**Total Diversion:** 3      **Cause/Case:** -

**Owner:** PATRICK F EDEAL

### Documents on File

| Trn #                      | Doc    | File/Act | Status     |     | Transaction Desc. | From/<br>To  | Acres | Diversion | Consumptive |
|----------------------------|--------|----------|------------|-----|-------------------|--------------|-------|-----------|-------------|
|                            |        |          | 1          | 2   |                   |              |       |           |             |
| <a href="#">get images</a> | 699581 | 72121    | 2021-07-06 | PMT | LOG               | C 04554 POD1 | T     |           | 3           |

### Current Points of Diversion

| POD Number                   | Well Tag | Source  | Q Q Q |   |     | (NAD83 UTM in meters) |     | Other Location Desc |        |         |  |
|------------------------------|----------|---------|-------|---|-----|-----------------------|-----|---------------------|--------|---------|--|
|                              |          |         | 6416  | 4 | Sec | Tws                   | Rng |                     | X      | Y       |  |
| <a href="#">C 04554 POD1</a> | 20EEB    | Shallow | 4     | 1 | 1   | 13                    | 22S | 27E                 | 580167 | 3584850 |  |

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# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed) (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

| POD Number                        | POD Sub-Code | basin | County | Q 64 | Q 16 | Q 4 | Sec | Tws | Rng    | X        | Y        | Depth Well | Depth Water | Water Column |
|-----------------------------------|--------------|-------|--------|------|------|-----|-----|-----|--------|----------|----------|------------|-------------|--------------|
| <a href="#">C 00009</a>           | CUB          | ED    |        | 3    | 3    | 3   | 22  | 22S | 27E    | 576641   | 3581908  | 165        | 100         | 65           |
| <a href="#">C 00012</a>           | C            | ED    |        |      |      |     | 18  | 22S | 27E    | 572515   | 3584168* | 120        |             |              |
| <a href="#">C 00013</a>           | C            | ED    |        | 3    | 2    | 18  | 22S | 27E | 572683 | 3584396* | 120      |            |             |              |
| <a href="#">C 00014</a>           | CUB          | ED    |        | 3    | 2    | 3   | 28  | 22S | 27E    | 575434   | 3580672* | 202        |             |              |
| <a href="#">C 00014 CLW244969</a> | O            | CUB   | ED     | 3    | 3    | 1   | 28  | 22S | 27E    | 575028   | 3581074* | 205        |             |              |
| <a href="#">C 00014 CLW244972</a> | O            | CUB   | ED     | 3    | 3    | 1   | 28  | 22S | 27E    | 575028   | 3581074* | 205        |             |              |
| <a href="#">C 00014 S</a>         | CUB          | ED    |        | 3    | 3    | 1   | 28  | 22S | 27E    | 575028   | 3581074* | 205        |             |              |
| <a href="#">C 00015</a>           | CUB          | ED    |        | 4    | 4    | 4   | 28  | 22S | 27E    | 576444   | 3580276* | 200        |             |              |
| <a href="#">C 00015 CLW238653</a> | O            | CUB   | ED     |      | 1    | 4   | 28  | 22S | 27E    | 575938   | 3580778* | 200        |             |              |
| <a href="#">C 00016</a>           | CUB          | ED    |        | 3    | 3    | 1   | 21  | 22S | 27E    | 575018   | 3582698  | 167        |             |              |
| <a href="#">C 00016 CLW202898</a> | O            | CUB   | ED     | 3    | 3    | 1   | 21  | 22S | 27E    | 575018   | 3582698* | 209        |             |              |
| <a href="#">C 00017</a>           | C            | ED    |        | 3    | 3    | 2   | 19  | 22S | 27E    | 572589   | 3582669* | 125        |             |              |
| <a href="#">C 00020</a>           | CUB          | ED    |        | 4    | 4    | 4   | 07  | 22S | 27E    | 573181   | 3585119* | 50         |             |              |
| <a href="#">C 00021 A</a>         | CUB          | ED    |        | 4    | 4    | 4   | 09  | 22S | 27E    | 576421   | 3585150* | 196        | 40          | 156          |
| <a href="#">C 00021 CLW193276</a> | O            | CUB   | ED     | 4    | 4    | 4   | 09  | 22S | 27E    | 576421   | 3585150* | 100        |             |              |
| <a href="#">C 00023</a>           | CUB          | ED    |        | 3    | 3    | 3   | 09  | 22S | 27E    | 575005   | 3585137* | 90         | 35          | 55           |
| <a href="#">C 00023 CLW193948</a> | O            | CUB   | ED     | 3    | 3    | 3   | 09  | 22S | 27E    | 575005   | 3585137* | 90         | 35          | 55           |
| <a href="#">C 00023 S</a>         | CUB          | ED    |        | 3    | 3    | 3   | 09  | 22S | 27E    | 575005   | 3585137* | 90         |             |              |
| <a href="#">C 00027</a>           | CUB          | ED    |        | 4    | 4    | 3   | 21  | 22S | 27E    | 575628   | 3581891  | 166        |             |              |
| <a href="#">C 00027 CLW238752</a> | O            | CUB   | ED     | 4    | 4    | 3   | 21  | 22S | 27E    | 575628   | 3581891* | 166        |             |              |
| <a href="#">C 00030</a>           | CUB          | ED    |        | 1    | 2    | 3   | 34  | 22S | 27E    | 577062   | 3579267* | 205        | 50          | 155          |
| <a href="#">C 00030 CLW193032</a> | O            | CUB   | ED     | 1    | 2    | 3   | 34  | 22S | 27E    | 577062   | 3579267* | 205        |             |              |
| <a href="#">C 00030 CLW193040</a> | O            | CUB   | ED     | 1    | 3    | 2   | 34  | 22S | 27E    | 577465   | 3579680* | 220        | 69          | 151          |
| <a href="#">C 00030 CLW193055</a> | O            | CUB   | ED     | 1    | 3    | 2   | 34  | 22S | 27E    | 577465   | 3579680* | 205        |             |              |
| <a href="#">C 00030 S</a>         | CUB          | ED    |        | 1    | 3    | 2   | 34  | 22S | 27E    | 577465   | 3579680* | 200        | 69          | 131          |
| <a href="#">C 00031</a>           | CUB          | ED    |        | 3    | 1    | 3   | 32  | 22S | 27E    | 573423   | 3579019  | 208        | 170         | 38           |

\*UTM location was derived from PLSS - see Help

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

| POD Number                        | POD Sub-Code | basin | County | Q 64 | Q 16 | Q 4 | Q 4 | Sec | Tws    | Rng      | X        | Y   | Depth Well | Depth Water | Water Column |
|-----------------------------------|--------------|-------|--------|------|------|-----|-----|-----|--------|----------|----------|-----|------------|-------------|--------------|
| <a href="#">C 00031 C</a>         | CUB          | ED    |        | 1    | 4    | 4   | 30  | 22S | 27E    | 573010   | 3580430* |     | 204        | 172         | 32           |
| <a href="#">C 00033</a>           | C            | ED    |        |      |      |     | 19  | 22S | 27E    | 572516   | 3582546* |     | 85         |             |              |
| <a href="#">C 00037</a>           | C            | ED    |        | 2    | 4    | 4   | 18  | 22S | 27E    | 573191   | 3583678* |     | 100        |             |              |
| <a href="#">C 00040</a>           | C            | ED    |        | 2    | 2    | 19  | 22S | 27E | 573093 | 3583175* |          | 100 |            |             |              |
| <a href="#">C 00042</a>           | C            | ED    |        | 2    | 2    | 19  | 22S | 27E | 573093 | 3583175* |          | 100 |            |             |              |
| <a href="#">C 00043</a>           | C            | ED    |        | 3    | 3    | 3   | 14  | 22S | 27E    | 578256   | 3583557* |     | 120        |             |              |
| <a href="#">C 00049</a>           | C            | ED    |        | 3    | 2    | 1   | 07  | 22S | 27E    | 572167   | 3586303* |     | 105        |             |              |
| <a href="#">C 00056</a>           | CUB          | ED    |        | 1    | 3    | 2   | 28  | 22S | 27E    | 575835   | 3581284* |     | 98         |             |              |
| <a href="#">C 00062</a>           | CUB          | ED    |        | 1    | 3    | 29  | 22S | 27E | 573511 | 3580743* |          | 270 |            |             |              |
| <a href="#">C 00062 A-S</a>       | CUB          | ED    |        | 3    | 1    | 1   | 32  | 22S | 27E    | 573417   | 3579830* |     | 200        | 100         | 100          |
| <a href="#">C 00066</a>           | CUB          | ED    |        | 1    | 1    | 1   | 20  | 22S | 27E    | 573396   | 3583277* |     | 160        |             |              |
| <a href="#">C 00074</a>           | CUB          | ED    |        | 2    | 3    | 3   | 20  | 22S | 27E    | 573601   | 3582060* |     | 222        | 52          | 170          |
| <a href="#">C 00077</a>           | CUB          | ED    |        | 1    | 1    | 1   | 26  | 22S | 27E    | 578266   | 3581726* |     | 118        | 40          | 78           |
| <a href="#">C 00078</a>           | CUB          | ED    |        | 3    | 1    | 3   | 26  | 22S | 27E    | 578269   | 3580712* |     | 180        |             |              |
| <a href="#">C 00091</a>           | CUB          | ED    |        | 4    | 3    | 3   | 08  | 22S | 27E    | 573585   | 3585121* |     | 300        |             |              |
| <a href="#">C 00091 CLW193608</a> | O            | CUB   | ED     | 4    | 3    | 3   | 08  | 22S | 27E    | 573585   | 3585121* |     | 300        |             |              |
| <a href="#">C 00092</a>           | CUB          | ED    |        | 4    | 3    | 3   | 09  | 22S | 27E    | 575205   | 3585137* |     | 70         | 40          | 30           |
| <a href="#">C 00092 A</a>         | O            | CUB   | ED     | 1    | 3    | 4   | 09  | 22S | 27E    | 575815   | 3585346* |     | 200        |             |              |
| <a href="#">C 00092 CLW193601</a> | O            | CUB   | ED     | 4    | 3    | 3   | 09  | 22S | 27E    | 575205   | 3585137* |     | 90         | 40          | 50           |
| <a href="#">C 00092 CLW193956</a> | O            | CUB   | ED     | 4    | 3    | 3   | 09  | 22S | 27E    | 575205   | 3585137* |     | 90         | 40          | 50           |
| <a href="#">C 00092 CLW193966</a> | O            | CUB   | ED     | 4    | 3    | 3   | 09  | 22S | 27E    | 575205   | 3585137* |     | 90         | 40          | 50           |
| <a href="#">C 00093</a>           | CUB          | ED    |        | 3    | 2    | 4   | 35  | 22S | 27E    | 579487   | 3579109* |     | 210        | 140         | 70           |
| <a href="#">C 00093 CLW226379</a> | O            | CUB   | ED     | 3    | 2    | 4   | 35  | 22S | 27E    | 579487   | 3579109* |     | 200        |             |              |
| <a href="#">C 00093 POD3</a>      | CUB          | ED    |        | 3    | 2    | 4   | 35  | 22S | 27E    | 579487   | 3579109* |     | 174        | 60          | 114          |
| <a href="#">C 00093 S</a>         | CUB          | ED    |        | 1    | 3    | 3   | 36  | 22S | 27E    | 579831   | 3578986  |     | 192        | 57          | 135          |
| <a href="#">C 00095</a>           | CUB          | ED    |        | 3    | 2    | 3   | 27  | 22S | 27E    | 577052   | 3580694* |     | 157        |             |              |
| <a href="#">C 00095 CLW196524</a> | O            | CUB   | ED     | 2    | 1    | 3   | 27  | 22S | 27E    | 576847   | 3580888* |     | 157        | 112         | 45           |
| <a href="#">C 00102</a>           | CUB          | ED    |        | 1    | 3    | 1   | 16  | 22S | 27E    | 575009   | 3584524* |     | 164        | 70          | 94           |
| <a href="#">C 00114</a>           | CUB          | ED    |        | 3    | 1    | 4   | 20  | 22S | 27E    | 574210   | 3582279* |     | 253        |             |              |

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(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

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|-----------------------------------|--------------|-------|--------|------|------|-----|-----|-----|-----|--------|----------|------------|-------------|--------------|
| <a href="#">C 00130</a>           | O            | CUB   | ED     | 2    | 1    | 1   | 20  | 22S | 27E | 573596 | 3583277* | 120        |             |              |
| <a href="#">C 00130 CLW240294</a> | O            | CUB   | ED     | 2    | 1    | 1   | 20  | 22S | 27E | 573596 | 3583277* | 120        |             |              |
| <a href="#">C 00147</a>           |              | C     | ED     | 1    | 3    | 1   | 20  | 22S | 27E | 573398 | 3582872* | 53         |             |              |
| <a href="#">C 00148</a>           |              | C     | ED     | 2    | 2    | 1   | 17  | 22S | 27E | 573992 | 3584916* | 60         |             |              |
| <a href="#">C 00150</a>           |              | CUB   | ED     | 3    | 1    | 1   | 27  | 22S | 27E | 576643 | 3581501* | 80         |             |              |
| <a href="#">C 00150 A</a>         | O            | CUB   | ED     | 3    | 1    | 1   | 27  | 22S | 27E | 576643 | 3581501* | 147        |             |              |
| <a href="#">C 00152</a>           |              | C     | ED     | 3    | 3    | 3   | 22  | 22S | 27E | 576641 | 3581908* | 151        |             |              |
| <a href="#">C 00153</a>           |              | C     | ED     | 3    | 4    | 1   | 17  | 22S | 27E | 573794 | 3584307* | 140        |             |              |
| <a href="#">C 00160</a>           |              | C     | ED     | 2    | 3    | 3   | 10  | 22S | 27E | 576826 | 3585355* | 85         | 40          | 45           |
| <a href="#">C 00160 CLW198701</a> | O            | C     | ED     | 2    | 3    | 3   | 10  | 22S | 27E | 576826 | 3585355* |            |             |              |
| <a href="#">C 00163</a>           |              | C     | ED     | 2    | 4    | 3   | 20  | 22S | 27E | 574007 | 3582067* | 184        | 80          | 104          |
| <a href="#">C 00169</a>           |              | C     | ED     | 2    | 1    | 4   | 07  | 22S | 27E | 572775 | 3585716* | 150        |             |              |
| <a href="#">C 00171</a>           |              | CUB   | ED     | 1    | 2    | 4   | 34  | 22S | 27E | 577870 | 3579279* | 198        | 21          | 177          |
| <a href="#">C 00171 CLW193980</a> | O            | CUB   | ED     | 1    | 2    | 4   | 34  | 22S | 27E | 577870 | 3579279* | 265        |             |              |
| <a href="#">C 00178</a>           |              | CUB   | ED     | 1    | 2    | 3   | 35  | 22S | 27E | 578677 | 3579293* | 119        |             |              |
| <a href="#">C 00191</a>           |              | CUB   | ED     | 3    | 3    | 2   | 33  | 22S | 27E | 575844 | 3579458* | 200        |             |              |
| <a href="#">C 00193</a>           |              | CUB   | ED     | 1    | 3    | 1   | 33  | 22S | 27E | 575035 | 3579649* | 190        |             |              |
| <a href="#">C 00194</a>           |              | C     | ED     | 1    | 4    | 3   | 27  | 22S | 27E | 577054 | 3580487* | 165        | 100         | 65           |
| <a href="#">C 00204</a>           |              | CUB   | ED     | 3    | 3    | 2   | 32  | 22S | 27E | 574227 | 3579437* | 170        |             |              |
| <a href="#">C 00204 CLW194896</a> | O            | CUB   | ED     | 3    | 3    | 2   | 32  | 22S | 27E | 574227 | 3579437* | 170        |             |              |
| <a href="#">C 00209</a>           |              | C     | ED     | 3    | 2    | 4   | 25  | 22S | 27E | 581111 | 3580763* | 125        |             |              |
| <a href="#">C 00210</a>           |              | CUB   | ED     | 3    | 3    | 2   | 35  | 22S | 27E | 579082 | 3579508* | 211        |             |              |
| <a href="#">C 00210 CLW193708</a> | O            | CUB   | ED     | 3    | 3    | 2   | 35  | 22S | 27E | 579082 | 3579508* | 211        |             |              |
| <a href="#">C 00212 CLW193845</a> | O            | CUB   | ED     | 1    | 1    | 1   | 35  | 22S | 27E | 578271 | 3580099* |            |             |              |
| <a href="#">C 00215</a>           |              | CUB   | ED     | 4    | 3    | 2   | 33  | 22S | 27E | 576044 | 3579458* | 180        | 150         | 30           |
| <a href="#">C 00228</a>           |              | CUB   | ED     | 1    | 3    | 2   | 31  | 22S | 27E | 572613 | 3579617* | 210        |             |              |
| <a href="#">C 00228 S</a>         |              | CUB   | ED     | 2    | 2    | 2   | 31  | 22S | 27E | 573213 | 3580025* | 225        | 145         | 80           |
| <a href="#">C 00229</a>           |              | CUB   | ED     | 1    | 1    | 1   | 34  | 22S | 27E | 576650 | 3580074  | 200        |             |              |
| <a href="#">C 00231 A</a>         |              | CUB   | ED     | 1    | 4    | 1   | 23  | 22S | 27E | 578666 | 3582951* | 178        | 45          | 133          |

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|-----------------------------------|--------------|-------|--------|------|------|-----|-----|-----|--------|----------|----------|------------|-------------|--------------|-----|
| <a href="#">C 00239</a>           | C            | ED    |        | 1    | 2    | 17  | 22S | 27E | 574298 | 3584822* |          | 58         |             |              |     |
| <a href="#">C 00239 POD2</a>      | C            | ED    |        | 1    | 1    | 2   | 17  | 22S | 27E    | 574197   | 3584921* |            | 56          | 28 28        |     |
| <a href="#">C 00249</a>           | C            | ED    |        | 2    | 2    | 2   | 31  | 22S | 27E    | 573213   | 3580025* |            | 200         |              |     |
| <a href="#">C 00251</a>           | C            | ED    |        | 4    | 4    | 22  | 22S | 27E | 577959 | 3582027* |          | 84         |             |              |     |
| <a href="#">C 00267</a>           | C            | ED    |        | 3    | 1    | 1   | 16  | 22S | 27E    | 575007   | 3584730* |            | 54          | 42 12        |     |
| <a href="#">C 00271</a>           | C            | ED    |        | 1    | 4    | 07  | 22S | 27E | 572676 | 3585617* |          | 111        | 30          | 81           |     |
| <a href="#">C 00273</a>           | C            | ED    |        | 1    | 2    | 1   | 16  | 22S | 27E    | 575412   | 3584935* |            | 100         |              |     |
| <a href="#">C 00278</a>           | C            | ED    |        | 3    | 3    | 1   | 20  | 22S | 27E    | 573398   | 3582672* |            | 80          |              |     |
| <a href="#">C 00279</a>           | C            | ED    |        | 2    | 2    | 26  | 22S | 27E | 579583 | 3581647* |          | 160        | 48          | 112          |     |
| <a href="#">C 00282</a>           | CUB          | ED    |        | 3    | 2    | 2   | 26  | 22S | 27E    | 579482   | 3581546* |            | 125         | 50           | 75  |
| <a href="#">C 00284</a>           | C            | ED    |        | 2    | 1    | 15  | 22S | 27E | 577134 | 3584856* |          | 130        | 20          | 110          |     |
| <a href="#">C 00286</a>           | C            | CUB   | ED     | 4    | 4    | 4   | 35  | 22S | 27E    | 579688   | 3578702* |            | 150         |              |     |
| <a href="#">C 00287</a>           | CUB          | ED    |        | 3    | 1    | 3   | 34  | 22S | 27E    | 576657   | 3579061* |            |             |              |     |
| <a href="#">C 00292</a>           | CUB          | ED    |        | 2    | 2    | 1   | 20  | 22S | 27E    | 574001   | 3583285* |            | 183         |              |     |
| <a href="#">C 00292 CLW238488</a> | O            | CUB   | ED     | 2    | 2    | 1   | 20  | 22S | 27E    | 574001   | 3583285* |            | 183         |              |     |
| <a href="#">C 00294</a>           | CUB          | ED    |        | 3    | 3    | 4   | 24  | 22S | 27E    | 580701   | 3581970* |            | 156         | 15           | 141 |
| <a href="#">C 00308</a>           | C            | ED    |        | 4    | 2    | 07  | 22S | 27E | 573077 | 3586019* |          | 35         |             |              |     |
| <a href="#">C 00322</a>           | C            | ED    |        | 3    | 3    | 2   | 17  | 22S | 27E    | 574199   | 3584313* |            | 70          |              |     |
| <a href="#">C 00343</a>           | CUB          | ED    |        | 4    | 3    | 2   | 32  | 22S | 27E    | 574427   | 3579437* |            | 200         |              |     |
| <a href="#">C 00343 CLW242784</a> | O            | CUB   | ED     | 3    | 3    | 2   | 32  | 22S | 27E    | 574227   | 3579437* |            | 193         | 143          | 50  |
| <a href="#">C 00356</a>           | C            | ED    |        |      |      |     | 34  | 22S | 27E    | 577363   | 3579359* |            | 155         | 45           | 110 |
| <a href="#">C 00357</a>           | C            | ED    |        | 4    | 4    | 2   | 17  | 22S | 27E    | 574804   | 3584318* |            | 170         | 50           | 120 |
| <a href="#">C 00360</a>           | CUB          | ED    |        | 4    | 4    | 3   | 08  | 22S | 27E    | 573990   | 3585125* |            | 125         |              |     |
| <a href="#">C 00360 A</a>         | CUB          | ED    |        | 3    | 3    | 4   | 08  | 22S | 27E    | 574195   | 3585129* |            | 90          |              |     |
| <a href="#">C 00360 CLW229790</a> | O            | CUB   | ED     | 4    | 4    | 3   | 08  | 22S | 27E    | 573990   | 3585125* |            | 125         |              |     |
| <a href="#">C 00393</a>           | CUB          | ED    |        | 3    | 1    | 3   | 25  | 22S | 27E    | 579890   | 3580742* |            | 200         | 30           | 170 |
| <a href="#">C 00393 CLW198205</a> | O            | CUB   | ED     | 3    | 1    | 3   | 25  | 22S | 27E    | 579890   | 3580742* |            | 193         | 37           | 156 |
| <a href="#">C 00393 CLW198226</a> | O            | CUB   | ED     | 3    | 1    | 3   | 25  | 22S | 27E    | 579890   | 3580742* |            | 200         | 40           | 160 |
| <a href="#">C 00393 CLW223748</a> | O            | CUB   | ED     | 3    | 1    | 3   | 25  | 22S | 27E    | 579890   | 3580742* |            | 200         | 30           | 170 |

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| <a href="#">C 00403</a>           | C            | ED    |        | 2    | 1    | 16  | 22S | 27E |     | 575513 | 3584836* | 106        | 34          | 72           |
| <a href="#">C 00410</a>           | CUB          | ED    |        | 4    | 4    | 3   | 26  | 22S | 27E | 578875 | 3580313* | 150        | 50          | 100          |
| <a href="#">C 00410 CLW195750</a> | O            | CUB   | ED     | 3    | 4    | 4   | 26  | 22S | 27E | 579486 | 3580329* | 209        | 41          | 168          |
| <a href="#">C 00412</a>           | C            | ED    |        | 4    | 4    | 08  | 22S | 27E |     | 574701 | 3585234* | 237        | 40          | 197          |
| <a href="#">C 00436</a>           | C            | ED    |        | 3    | 3    | 26  | 22S | 27E |     | 578371 | 3580407* | 88         | 48          | 40           |
| <a href="#">C 00444</a>           | CUB          | ED    |        | 3    | 1    | 3   | 08  | 22S | 27E | 573382 | 3585522* | 90         |             |              |
| <a href="#">C 00451</a>           | CUB          | ED    |        | 4    | 2    | 30  | 22S | 27E |     | 573104 | 3581143* | 256        | 130         | 126          |
| <a href="#">C 00455</a>           | C            | ED    |        | 2    | 2    | 2   | 34  | 22S | 27E | 578066 | 3580093* | 133        |             |              |
| <a href="#">C 00467</a>           | C            | ED    |        | 2    | 4    | 27  | 22S | 27E |     | 577964 | 3580807* | 200        | 74          | 126          |
| <a href="#">C 00479</a>           | C            | ED    |        |      | 3    | 03  | 22S | 27E |     | 576919 | 3587082* | 200        |             |              |
| <a href="#">C 00480</a>           | C            | ED    |        | 3    | 4    | 2   | 17  | 22S | 27E | 574604 | 3584318* | 200        |             |              |
| <a href="#">C 00486</a>           | C            | ED    |        | 4    | 4    | 4   | 28  | 22S | 27E | 576444 | 3580276* | 146        |             |              |
| <a href="#">C 00496</a>           | O            | CUB   | ED     | 3    | 3    | 4   | 35  | 22S | 27E | 579083 | 3578694* | 225        |             |              |
| <a href="#">C 00496 POD2</a>      | CUB          | ED    |        | 4    | 4    | 4   | 35  | 22S | 27E | 579688 | 3578702* | 172        | 30          | 142          |
| <a href="#">C 00496 POD3</a>      | CUB          | ED    |        | 4    | 4    | 4   | 35  | 22S | 27E | 579688 | 3578702* | 152        | 21          | 131          |
| <a href="#">C 00514</a>           | C            | ED    |        |      |      | 06  | 22S | 27E |     | 572498 | 3587396* | 50         |             |              |
| <a href="#">C 00515</a>           | CUB          | ED    |        | 3    | 4    | 4   | 33  | 22S | 27E | 576254 | 3578650* | 180        | 80          | 100          |
| <a href="#">C 00515 CLW197977</a> | O            | CUB   | ED     | 3    | 4    | 4   | 33  | 22S | 27E | 576254 | 3578650* | 180        |             |              |
| <a href="#">C 00526</a>           | C            | ED    |        | 3    | 2    | 1   | 17  | 22S | 27E | 573792 | 3584716* | 325        |             |              |
| <a href="#">C 00531</a>           | CUB          | ED    |        | 1    | 1    | 1   | 35  | 22S | 27E | 578271 | 3580099* | 150        | 87          | 63           |
| <a href="#">C 00532</a>           | C            | ED    |        | 2    | 2    | 2   | 27  | 22S | 27E | 578060 | 3581720* | 90         |             |              |
| <a href="#">C 00540</a>           | CUB          | ED    |        | 3    | 1    | 3   | 20  | 22S | 27E | 573399 | 3582266* | 300        |             |              |
| <a href="#">C 00540 CLW449978</a> | O            | CUB   | ED     | 2    | 1    | 20  | 22S | 27E |     | 573803 | 3582878* | 148        | 45          | 103          |
| <a href="#">C 00540 POD2</a>      | CUB          | ED    |        | 1    | 4    | 1   | 20  | 22S | 27E | 573803 | 3582878* | 148        | 45          | 103          |
| <a href="#">C 00541</a>           | CUB          | ED    |        | 3    | 4    | 1   | 20  | 22S | 27E | 573803 | 3582678* | 148        |             |              |
| <a href="#">C 00542</a>           | CUB          | ED    |        | 3    | 1    | 1   | 20  | 22S | 27E | 573396 | 3583077* | 120        |             |              |
| <a href="#">C 00559</a>           | C            | ED    |        | 3    | 4    | 4   | 29  | 22S | 27E | 574628 | 3580255* | 200        |             |              |
| <a href="#">C 00562</a>           | C            | ED    |        | 4    | 2    | 4   | 27  | 22S | 27E | 578063 | 3580706* | 150        |             |              |
| <a href="#">C 00572</a>           | CUB          | ED    |        | 2    | 4    | 1   | 27  | 22S | 27E | 577250 | 3581301* | 98         | 90          | 8            |

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|-----------------------------------|--------------|-------|--------|------|------|--------|----------|----------|----------|----------|-----|------------|-------------|--------------|
| <a href="#">C 00576</a>           | CUB          | ED    | 3      | 1    | 1    | 15     | 22S      | 27E      | 576628   | 3584749* |     | 119        | 184         | -65          |
| <a href="#">C 00576 S</a>         | CUB          | ED    | 2      | 4    | 1    | 15     | 22S      | 27E      | 577235   | 3584550  |     | 172        | 48          | 124          |
| <a href="#">C 00582</a>           | CUB          | ED    | 1      | 3    | 1    | 14     | 22S      | 27E      | 578252   | 3584567* |     | 60         |             |              |
| <a href="#">C 00586</a>           | CUB          | ED    | 1      | 2    | 3    | 35     | 22S      | 27E      | 578677   | 3579293* |     | 254        |             |              |
| <a href="#">C 00587</a>           | C            | ED    | 2      | 2    | 2    | 28     | 22S      | 27E      | 576438   | 3581696* |     | 130        | 84          | 46           |
| <a href="#">C 00588</a>           | C            | ED    | 2      | 2    | 1    | 27     | 22S      | 27E      | 577248   | 3581707* |     | 200        |             |              |
| <a href="#">C 00589</a>           | CUB          | ED    | 2      | 4    | 4    | 04     | 22S      | 27E      | 576412   | 3586974* |     |            |             |              |
| <a href="#">C 00597</a>           | C            | ED    | 1      | 2    | 3    | 29     | 22S      | 27E      | 573815   | 3580848* |     | 140        | 90          | 50           |
| <a href="#">C 00613</a>           | C            | ED    | 4      | 2    | 4    | 21     | 22S      | 27E      | 576434   | 3582309* |     | 100        | 60          | 40           |
| <a href="#">C 00614</a>           | C            | ED    | 3      | 1    | 3    | 22     | 22S      | 27E      | 576639   | 3582314* |     | 95         | 60          | 35           |
| <a href="#">C 00619</a>           | C            | ED    | 3      | 3    | 2    | 32     | 22S      | 27E      | 574227   | 3579437* |     | 250        |             |              |
| <a href="#">C 00621</a>           | CUB          | ED    | 4      | 2    | 19   | 22S    | 27E      | 573094   | 3582771* |          | 265 |            |             |              |
| <a href="#">C 00627</a>           | C            | ED    | 1      | 13   | 22S  | 27E    | 580178   | 3584690* |          | 100      |     |            |             |              |
| <a href="#">C 00628</a>           | C            | ED    | 2      | 3    | 3    | 20     | 22S      | 27E      | 573601   | 3582060* |     | 175        | 80          | 95           |
| <a href="#">C 00640</a>           | C            | ED    | 2      | 2    | 1    | 17     | 22S      | 27E      | 573992   | 3584916* |     | 60         | 34          | 26           |
| <a href="#">C 00644</a>           | CUB          | ED    | 3      | 2    | 4    | 33     | 22S      | 27E      | 576251   | 3579056* |     | 190        |             |              |
| <a href="#">C 00644 CLW198574</a> | O            | CUB   | 3      | 2    | 4    | 33     | 22S      | 27E      | 576251   | 3579056* |     | 100        |             |              |
| <a href="#">C 00653</a>           | C            | ED    | 1      | 1    | 2    | 34     | 22S      | 27E      | 577462   | 3580087* |     | 120        | 80          | 40           |
| <a href="#">C 00663</a>           | C            | ED    | 17     | 22S  | 27E  | 574098 | 3584187* |          | 115      | 30       | 85  |            |             |              |
| <a href="#">C 00680</a>           | C            | ED    | 3      | 1    | 3    | 35     | 22S      | 27E      | 578272   | 3579085* |     | 150        | 46          | 104          |
| <a href="#">C 00693</a>           | C            | ED    | 2      | 2    | 1    | 16     | 22S      | 27E      | 575612   | 3584935* |     | 70         | 34          | 36           |
| <a href="#">C 00700</a>           | CUB          | ED    | 3      | 3    | 2    | 15     | 22S      | 27E      | 577441   | 3584355* |     | 132        |             |              |
| <a href="#">C 00701</a>           | C            | ED    | 2      | 1    | 16   | 22S    | 27E      | 575513   | 3584836* |          | 65  | 34         | 31          |              |
| <a href="#">C 00717</a>           | C            | ED    | 3      | 3    | 1    | 05     | 22S      | 27E      | 573369   | 3587548* |     | 60         | 32          | 28           |
| <a href="#">C 00733</a>           | C            | ED    | 4      | 3    | 3    | 20     | 22S      | 27E      | 573601   | 3581860* |     | 220        | 60          | 160          |
| <a href="#">C 00744</a>           | CUB          | ED    | 3      | 3    | 4    | 10     | 22S      | 27E      | 577437   | 3585166* |     | 175        |             |              |
| <a href="#">C 00747</a>           | CUB          | ED    | 3      | 3    | 2    | 21     | 22S      | 27E      | 575828   | 3582709* |     | 148        | 85          | 63           |
| <a href="#">C 00747 CLW198561</a> | O            | CUB   | 3      | 3    | 2    | 21     | 22S      | 27E      | 575828   | 3582709* |     | 148        |             |              |
| <a href="#">C 00760</a>           | C            | ED    | 16     | 22S  | 27E  | 575717 | 3584215* |          | 72       | 44       | 28  |            |             |              |

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(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

| POD Number                        | POD Sub-Code | basin | County | Q 64 | Q 16 | Q 4 | Sec | Tws | Rng | X      | Y        | Depth Well | Depth Water | Water Column |
|-----------------------------------|--------------|-------|--------|------|------|-----|-----|-----|-----|--------|----------|------------|-------------|--------------|
| <a href="#">C 00770</a>           |              | CUB   | ED     | 3    | 3    | 4   | 25  | 22S | 27E | 580705 | 3580351* | 200        | 44          | 156          |
| <a href="#">C 00770 CLW202385</a> | O            | CUB   | ED     | 1    | 3    | 4   | 25  | 22S | 27E | 580705 | 3580551* | 210        | 22          | 188          |
| <a href="#">C 00770 S</a>         |              | CUB   | ED     | 1    | 3    | 4   | 25  | 22S | 27E | 580705 | 3580551* | 210        |             |              |
| <a href="#">C 00783</a>           |              | C     | ED     | 3    | 1    | 3   | 05  | 22S | 27E | 573372 | 3587136* | 135        | 73          | 62           |
| <a href="#">C 00825</a>           |              | CUB   | ED     | 3    | 3    | 3   | 26  | 22S | 27E | 578270 | 3580306* | 132        | 68          | 64           |
| <a href="#">C 00836</a>           |              | C     | ED     | 3    | 1    | 1   | 13  | 22S | 27E | 579874 | 3584794* | 175        | 52          | 123          |
| <a href="#">C 00870</a>           |              | CUB   | ED     | 3    | 3    | 1   | 36  | 22S | 27E | 579892 | 3579523* | 200        | 50          | 150          |
| <a href="#">C 00880</a>           |              | C     | ED     | 4    | 2    | 2   | 34  | 22S | 27E | 578066 | 3579893* | 190        |             |              |
| <a href="#">C 00901</a>           |              | C     | ED     | 1    | 2    | 1   | 27  | 22S | 27E | 577048 | 3581707* | 193        | 40          | 153          |
| <a href="#">C 00971</a>           |              | C     | ED     |      | 3    | 3   | 13  | 22S | 27E | 579981 | 3583679* | 60         | 18          | 42           |
| <a href="#">C 00978</a>           |              | C     | ED     | 3    | 3    | 2   | 18  | 22S | 27E | 572582 | 3584295* | 200        | 68          | 132          |
| <a href="#">C 00978 POD2</a>      |              | C     | ED     | 3    | 3    | 2   | 18  | 22S | 27E | 572582 | 3584295* | 200        | 68          | 132          |
| <a href="#">C 00981</a>           |              | C     | ED     | 2    | 2    | 2   | 34  | 22S | 27E | 578066 | 3580093* | 250        | 41          | 209          |
| <a href="#">C 01010</a>           |              | C     | ED     |      | 4    | 3   | 16  | 22S | 27E | 575519 | 3583617* | 150        |             |              |
| <a href="#">C 01035</a>           |              | C     | ED     |      |      | 3   | 20  | 22S | 27E | 573703 | 3582162* | 90         | 75          | 15           |
| <a href="#">C 01037</a>           |              | C     | ED     | 2    | 2    | 2   | 31  | 22S | 27E | 573213 | 3580025* | 141        | 109         | 32           |
| <a href="#">C 01056</a>           |              | C     | ED     | 2    | 4    | 1   | 17  | 22S | 27E | 573994 | 3584507* | 115        | 45          | 70           |
| <a href="#">C 01086</a>           |              | C     | ED     |      |      | 1   | 30  | 22S | 27E | 572121 | 3581328* | 200        | 140         | 60           |
| <a href="#">C 01088</a>           |              | C     | ED     | 3    | 3    | 3   | 12  | 22S | 27E | 579872 | 3585199* | 64         | 36          | 28           |
| <a href="#">C 01097</a>           |              | C     | ED     | 1    | 1    | 2   | 16  | 22S | 27E | 575817 | 3584940* | 155        | 38          | 117          |
| <a href="#">C 01110</a>           |              | C     | ED     | 3    | 1    | 3   | 16  | 22S | 27E | 575011 | 3583917* | 97         |             |              |
| <a href="#">C 01172</a>           |              | CUB   | ED     | 3    | 4    | 3   | 34  | 22S | 27E | 577064 | 3578661* | 220        |             |              |
| <a href="#">C 01184</a>           |              | C     | ED     | 4    | 4    | 4   | 30  | 22S | 27E | 573210 | 3580230* | 144        | 131         | 13           |
| <a href="#">C 01209</a>           |              | C     | ED     |      | 2    | 2   | 01  | 22S | 27E | 581173 | 3588142* | 150        |             |              |
| <a href="#">C 01242</a>           |              | CUB   | ED     | 1    | 3    | 3   | 23  | 22S | 27E | 578264 | 3582133* | 155        | 40          | 115          |
| <a href="#">C 01275</a>           |              | CUB   | ED     | 1    | 2    | 3   | 17  | 22S | 27E | 573797 | 3584100* | 205        | 45          | 160          |
| <a href="#">C 01286</a>           |              | C     | ED     |      | 2    | 3   | 36  | 22S | 27E | 580401 | 3579227* | 210        | 60          | 150          |
| <a href="#">C 01291</a>           |              | C     | ED     | 4    | 2    | 1   | 06  | 22S | 27E | 572354 | 3587914* | 50         |             |              |
| <a href="#">C 01312</a>           |              | CUB   | ED     |      | 3    | 1   | 35  | 22S | 27E | 578373 | 3579593* | 203        | 65          | 138          |

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|-----------------------------------|--------------|-------|--------|------|------|-----|------|-----|--------|----------|----------|-----|------------|-------------|--------------|
| <a href="#">C 01356</a>           | C            | ED    | 4      | 2    | 4    | 30  | 22S  | 27E | 573207 | 3580636* |          | 210 | 130        | 80          |              |
| <a href="#">C 01383</a>           | C            | ED    | 4      | 3    | 3    | 20  | 22S  | 27E | 573601 | 3581860* |          | 65  | 50         | 15          |              |
| <a href="#">C 01407</a>           | CUB          | ED    | 3      | 3    | 1    | 16  | 22S  | 27E | 575009 | 3584324* |          | 86  |            |             |              |
| <a href="#">C 01478</a>           | C            | ED    | 2      | 2    | 4    | 30  | 22S  | 27E | 573207 | 3580836* |          | 172 | 149        | 23          |              |
| <a href="#">C 01493</a>           | C            | ED    | 2      | 3    | 3    | 09  | 22S  | 27E | 575205 | 3585337* |          | 60  | 18         | 42          |              |
| <a href="#">C 01504</a>           | C            | ED    | 4      | 3    | 2    | 17  | 22S  | 27E | 574399 | 3584313* |          | 65  | 45         | 20          |              |
| <a href="#">C 01523</a>           | C            | ED    | 3      | 3    | 1    | 35  | 22S  | 27E | 578272 | 3579492* |          | 118 | 60         | 58          |              |
| <a href="#">C 01545</a>           | C            | ED    | 1      | 3    | 1    | 16  | 22S  | 27E | 575009 | 3584524* |          | 90  |            |             |              |
| <a href="#">C 01560</a>           | C            | ED    |        | 2    | 1    | 16  | 22S  | 27E | 575513 | 3584836* |          | 80  | 37         | 43          |              |
| <a href="#">C 01578</a>           | CUB          | ED    | 1      | 4    | 3    | 17  | 22S  | 27E | 573799 | 3583692* |          | 225 | 55         | 170         |              |
| <a href="#">C 01578 CLW199122</a> | O            | CUB   | ED     | 1    | 1    | 1   | 20   | 22S | 27E    | 573396   | 3583277* | 205 |            |             |              |
| <a href="#">C 01590</a>           | C            | ED    |        | 3    | 1    | 13  | 22S  | 27E | 579977 | 3584489* |          | 100 | 40         | 60          |              |
| <a href="#">C 01621</a>           | CUB          | ED    | 3      | 1    | 3    | 08  | 22S  | 27E | 573382 | 3585522* |          | 82  | 24         | 58          |              |
| <a href="#">C 01625</a>           | C            | ED    |        | 1    | 18   |     | 22S  | 27E | 572109 | 3584591* |          | 36  | 28         | 8           |              |
| <a href="#">C 01677</a>           | C            | ED    |        | 1    | 3    | 13  | 22S  | 27E | 579979 | 3584084* |          | 56  | 20         | 36          |              |
| <a href="#">C 01691</a>           | C            | ED    | 3      | 1    | 1    | 30  | 22S  | 27E | 571816 | 3581434* |          | 210 | 68         | 142         |              |
| <a href="#">C 01700</a>           | C            | ED    |        | 3    | 3    | 34  | 22S  | 27E | 576760 | 3578756* |          | 205 | 118        | 87          |              |
| <a href="#">C 01713</a>           | C            | ED    | 3      | 1    | 3    | 23  | 22S  | 27E | 578262 | 3582339* |          | 101 | 46         | 55          |              |
| <a href="#">C 01722</a>           | C            | ED    | 3      | 1    | 1    | 13  | 22S  | 27E | 579874 | 3584794* |          | 180 | 64         | 116         |              |
| <a href="#">C 01744</a>           | C            | ED    |        | 4    | 4    | 28  | 22S  | 27E | 576345 | 3580377* |          | 140 | 100        | 40          |              |
| <a href="#">C 01749</a>           | C            | ED    |        | 3    | 32   |     | 22S  | 27E | 573728 | 3578915* |          | 156 | 126        | 30          |              |
| <a href="#">C 01761</a>           | C            | ED    |        | 3    | 35   |     | 22S  | 27E | 578575 | 3578980* |          | 135 | 85         | 50          |              |
| <a href="#">C 01768</a>           | C            | ED    |        | 2    | 1    | 20  | 22S  | 27E | 573902 | 3583186* |          | 104 |            |             |              |
| <a href="#">C 01776</a>           | C            | ED    |        | 3    | 1    | 23  | 22S  | 27E | 578361 | 3582846* |          | 157 | 40         | 117         |              |
| <a href="#">C 01790</a>           | C            | ED    |        | 1    | 1    | 06  | 22S  | 27E | 571887 | 3588005* |          | 59  | 17         | 42          |              |
| <a href="#">C 01801</a>           | C            | ED    |        | 3    | 3    | 34  | 22S  | 27E | 576760 | 3578756* |          | 220 |            |             |              |
| <a href="#">C 01805</a>           | C            | ED    |        | 3    | 23   |     | 22S  | 27E | 578566 | 3582235* |          | 125 | 98         | 27          |              |
| <a href="#">C 01829</a>           | CUB          | ED    | 3      | 2    | 4    | 28  | 22S  | 27E | 576242 | 3580682* |          | 125 |            |             |              |
| <a href="#">C 01833</a>           | C            | ED    |        | 3    | 32   |     | 22S  | 27E | 573728 | 3578915* |          | 180 | 155        | 25          |              |

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| <a href="#">C 01853</a>           | C            | ED    |        | 1    | 2    | 16  | 22S | 27E |     | 575918 | 3584841* | 55         | 42          | 13           |
| <a href="#">C 01861</a>           | C            | ED    |        | 2    | 1    | 16  | 22S | 27E |     | 575513 | 3584836* | 60         |             |              |
| <a href="#">C 01953</a>           | C            | ED    |        | 2    | 3    | 17  | 22S | 27E |     | 573898 | 3584001* | 82         | 42          | 40           |
| <a href="#">C 02063</a>           | C            | ED    |        |      |      | 08  | 22S | 27E |     | 574089 | 3585825* | 45         | 25          | 20           |
| <a href="#">C 02117</a>           | CUB          | ED    |        | 1    | 1    | 2   | 28  | 22S | 27E | 575834 | 3581691* | 150        | 60          | 90           |
| <a href="#">C 02124</a>           | C            | ED    |        | 3    | 3    | 32  | 22S | 27E |     | 573527 | 3578714* | 195        | 60          | 135          |
| <a href="#">C 02127</a>           | C            | ED    |        | 4    | 4    | 3   | 02  | 22S | 27E | 578846 | 3586802* | 160        | 30          | 130          |
| <a href="#">C 02149</a>           | C            | ED    |        | 4    | 4    | 4   | 28  | 22S | 27E | 576444 | 3580276* | 119        | 62          | 57           |
| <a href="#">C 02149 CLW468826</a> | O            | C     | ED     |      |      | 4   | 28  | 22S | 27E | 576141 | 3580572* | 125        | 70          | 55           |
| <a href="#">C 02206</a>           | C            | ED    |        | 2    | 4    | 4   | 08  | 22S | 27E | 574800 | 3585333* | 60         | 18          | 42           |
| <a href="#">C 02230</a>           | C            | ED    |        |      |      | 33  | 22S | 27E |     | 575742 | 3579340* | 260        | 90          | 170          |
| <a href="#">C 02239</a>           | CUB          | ED    |        | 3    | 1    | 2   | 17  | 22S | 27E | 574197 | 3584721* | 150        | 34          | 116          |
| <a href="#">C 02242</a>           | CUB          | ED    |        | 1    | 1    | 4   | 15  | 22S | 27E | 577186 | 3584336  | 150        | 22          | 128          |
| <a href="#">C 02259</a>           | C            | ED    |        | 2    | 4    | 21  | 22S | 27E |     | 576335 | 3582410* | 60         | 45          | 15           |
| <a href="#">C 02262</a>           | C            | ED    |        | 4    | 2    | 32  | 22S | 27E |     | 574732 | 3579544* | 128        | 60          | 68           |
| <a href="#">C 02374</a>           | C            | ED    |        | 3    | 4    | 09  | 22S | 27E |     | 575916 | 3585247* | 54         | 15          | 39           |
| <a href="#">C 02379</a>           | C            | ED    |        | 3    | 4    | 09  | 22S | 27E |     | 575916 | 3585247* | 55         | 20          | 35           |
| <a href="#">C 02392</a>           | C            | ED    |        | 4    | 2    | 33  | 22S | 27E |     | 576350 | 3579564* | 150        | 48          | 102          |
| <a href="#">C 02409</a>           | C            | ED    |        | 3    | 3    | 4   | 30  | 22S | 27E | 572607 | 3580225* | 191        | 90          | 101          |
| <a href="#">C 02412</a>           | C            | ED    |        | 2    | 3    | 3   | 33  | 22S | 27E | 575238 | 3578836* | 251        | 65          | 186          |
| <a href="#">C 02433</a>           | C            | ED    |        | 4    | 3    | 3   | 33  | 22S | 27E | 575238 | 3578636* | 96         | 64          | 32           |
| <a href="#">C 02449</a>           | C            | ED    |        |      |      | 33  | 22S | 27E |     | 575742 | 3579340* | 300        | 70          | 230          |
| <a href="#">C 02458</a>           | CUB          | ED    |        | 2    | 2    | 2   | 34  | 22S | 27E | 578066 | 3580093* |            |             |              |
| <a href="#">C 02470 CLW198142</a> | O            | ED    |        | 4    | 3    | 4   | 24  | 22S | 27E | 580901 | 3581970* | 67         | 36          | 31           |
| <a href="#">C 02488</a>           | C            | ED    |        | 4    | 4    | 27  | 22S | 27E |     | 577966 | 3580401* | 76         | 38          | 38           |
| <a href="#">C 02499</a>           | C            | ED    |        | 1    | 1    | 25  | 22S | 27E |     | 579989 | 3581653* | 100        | 35          | 65           |
| <a href="#">C 02502</a>           | C            | ED    |        | 2    | 2    | 32  | 22S | 27E |     | 574731 | 3579950* | 98         | 64          | 34           |
| <a href="#">C 02512</a>           | C            | ED    |        | 1    | 3    | 22  | 22S | 27E |     | 576740 | 3582415* | 68         | 38          | 30           |
| <a href="#">C 02512 POD2</a>      | C            | ED    |        | 1    | 3    | 22  | 22S | 27E |     | 576740 | 3582415* | 142        | 57          | 85           |

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| <a href="#">C 02525</a>      | C            | ED    |        | 1    | 3    | 3   | 08  | 22S | 27E | 573385 | 3585321* | 49         | 17          | 32           |
| <a href="#">C 02529</a>      | C            | ED    |        |      |      | 3   | 12  | 22S | 27E | 580174 | 3585501* | 113        | 51          | 62           |
| <a href="#">C 02536</a>      | C            | ED    |        | 4    | 1    | 1   | 25  | 22S | 27E | 580088 | 3581552* | 120        | 20          | 100          |
| <a href="#">C 02558</a>      | C            | ED    |        |      | 2    | 4   | 21  | 22S | 27E | 576335 | 3582410* | 55         | 36          | 19           |
| <a href="#">C 02587</a>      | R            | C     | ED     |      | 2    | 2   | 26  | 22S | 27E | 579630 | 3581720  | 71         | 12          | 59           |
| <a href="#">C 02590</a>      | C            | ED    |        | 2    | 1    | 2   | 32  | 22S | 27E | 574425 | 3580043* | 87         | 45          | 42           |
| <a href="#">C 02590 POD2</a> | C            | ED    |        | 2    | 1    | 2   | 32  | 22S | 27E | 574425 | 3580043* | 300        | 114         | 186          |
| <a href="#">C 02593</a>      | C            | ED    |        | 3    | 4    | 3   | 06  | 22S | 27E | 572164 | 3586697* | 25         | 15          | 10           |
| <a href="#">C 02618</a>      | C            | ED    |        | 3    | 1    | 3   | 08  | 22S | 27E | 573382 | 3585522* | 41         | 20          | 21           |
| <a href="#">C 02624</a>      | C            | ED    |        | 3    | 2    | 2   | 31  | 22S | 27E | 573013 | 3579825* | 220        | 75          | 145          |
| <a href="#">C 02631</a>      | C            | ED    |        | 4    | 4    | 2   | 29  | 22S | 27E | 574823 | 3581067* | 96         | 69          | 27           |
| <a href="#">C 02648</a>      | C            | ED    |        |      | 4    | 2   | 29  | 22S | 27E | 574724 | 3581168* | 200        | 66          | 134          |
| <a href="#">C 02667</a>      | C            | ED    |        | 1    | 3    | 4   | 29  | 22S | 27E | 574223 | 3580448* | 128        | 81          | 47           |
| <a href="#">C 02696</a>      | C            | ED    |        | 1    | 3    | 3   | 33  | 22S | 27E | 575038 | 3578836* | 124        | 71          | 53           |
| <a href="#">C 02709</a>      | C            | ED    |        | 2    | 3    | 4   | 07  | 22S | 27E | 572777 | 3585318* | 61         | 28          | 33           |
| <a href="#">C 02787</a>      | C            | ED    |        | 1    | 3    | 1   | 28  | 22S | 27E | 575028 | 3581274* | 143        | 54          | 89           |
| <a href="#">C 02881</a>      | C            | ED    |        |      | 4    | 4   | 22  | 22S | 27E | 577959 | 3582027* | 60         | 39          | 21           |
| <a href="#">C 02885</a>      | C            | ED    |        | 2    | 4    | 3   | 08  | 22S | 27E | 573990 | 3585325* | 47         | 18          | 29           |
| <a href="#">C 02899</a>      | C            | ED    |        | 1    | 3    | 4   | 09  | 22S | 27E | 575815 | 3585346* | 33         | 22          | 11           |
| <a href="#">C 02903</a>      | C            | ED    |        | 3    | 4    | 4   | 22  | 22S | 27E | 577858 | 3581926* | 57         | 40          | 17           |
| <a href="#">C 02922</a>      | CUB          | ED    |        | 3    | 3    | 4   | 17  | 22S | 27E | 574204 | 3583502* | 200        | 48          | 152          |
| <a href="#">C 02961</a>      | C            | ED    |        | 3    | 1    | 4   | 21  | 22S | 27E | 575830 | 3582303* | 150        | 70          | 80           |
| <a href="#">C 02970</a>      | C            | ED    |        | 3    | 4    | 4   | 32  | 22S | 27E | 574635 | 3578630* | 138        | 71          | 67           |
| <a href="#">C 02996</a>      | C            | ED    |        | 1    | 1    | 1   | 33  | 22S | 27E | 575034 | 3580055* | 120        | 62          | 58           |
| <a href="#">C 03007</a>      | C            | ED    |        | 1    | 2    | 3   | 06  | 22S | 27E | 572161 | 3587304* | 39         | 11          | 28           |
| <a href="#">C 03013</a>      | C            | ED    |        | 4    | 1    | 3   | 33  | 22S | 27E | 575237 | 3579043* | 118        | 63          | 55           |
| <a href="#">C 03028</a>      | C            | ED    |        | 1    | 1    | 2   | 32  | 22S | 27E | 574225 | 3580043* | 217        | 89          | 128          |
| <a href="#">C 03029</a>      | C            | ED    |        |      | 3    | 4   | 09  | 22S | 27E | 575916 | 3585247* | 45         | 18          | 27           |
| <a href="#">C 03030</a>      | C            | ED    |        | 3    | 1    | 2   | 32  | 22S | 27E | 574225 | 3579843* | 100        | 53          | 47           |

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| <a href="#">C 03038</a>      | C            | ED    | 1 3 4 09 | 22S      | 27E  | 575815 | 3585346* |          | 43  | 15  | 28  |            |             |              |
| <a href="#">C 03043</a>      | C            | ED    | 2 3 3 34 | 22S      | 27E  | 576859 | 3578855* |          | 118 | 68  | 50  |            |             |              |
| <a href="#">C 03062</a>      | CUB          | ED    | 3 2 4 27 | 22S      | 27E  | 577863 | 3580706* |          | 150 | 100 | 50  |            |             |              |
| <a href="#">C 03063</a>      | CUB          | ED    | 1 4 1 23 | 22S      | 27E  | 578666 | 3582951* |          | 163 | 40  | 123 |            |             |              |
| <a href="#">C 03064</a>      | C            | ED    | 4 2 4 28 | 22S      | 27E  | 576442 | 3580682* |          | 125 | 70  | 55  |            |             |              |
| <a href="#">C 03066</a>      | C            | ED    | 1 1 3 33 | 22S      | 27E  | 575037 | 3579243* |          | 240 |     |     |            |             |              |
| <a href="#">C 03068</a>      | C            | ED    | 1 3 3 20 | 22S      | 27E  | 573401 | 3582060* |          |     | 60  |     |            |             |              |
| <a href="#">C 03073</a>      | C            | ED    | 4 4 2 34 | 22S      | 27E  | 578068 | 3579486* |          | 150 | 122 | 28  |            |             |              |
| <a href="#">C 03074</a>      | C            | ED    | 4 3 1 33 | 22S      | 27E  | 575235 | 3579449* |          | 115 | 85  | 30  |            |             |              |
| <a href="#">C 03078</a>      | C            | ED    | 1 2 4 31 | 22S      | 27E  | 573019 | 3579216* |          | 130 | 60  | 70  |            |             |              |
| <a href="#">C 03084</a>      | C            | ED    | 3 1 4 08 | 22S      | 27E  | 574192 | 3585532* |          | 112 | 14  | 98  |            |             |              |
| <a href="#">C 03085</a>      | C            | ED    | 2 2 2 32 | 22S      | 27E  | 574830 | 3580049* |          | 155 | 82  | 73  |            |             |              |
| <a href="#">C 03086</a>      | C            | ED    | 2 3 3 08 | 22S      | 27E  | 573585 | 3585321* |          | 163 | 38  | 125 |            |             |              |
| <a href="#">C 03117</a>      | C            | ED    | 1 3 3 08 | 22S      | 27E  | 573385 | 3585321* |          | 400 |     |     |            |             |              |
| <a href="#">C 03123</a>      | C            | ED    | 2 2 4 30 | 22S      | 27E  | 573207 | 3580836* |          | 159 | 97  | 62  |            |             |              |
| <a href="#">C 03129</a>      | O            | C     | ED       | 4 2 4 28 | 22S  | 27E    | 576442   | 3580682* | 115 |     |     |            |             |              |
| <a href="#">C 03130</a>      | C            | ED    | 4 2 1 29 | 22S      | 27E  | 574010 | 3581461* |          | 162 |     |     |            |             |              |
| <a href="#">C 03157</a>      | C            | ED    | 1 4 1 30 | 22S      | 27E  | 572196 | 3581231* |          | 173 | 100 | 73  |            |             |              |
| <a href="#">C 03161</a>      | C            | ED    | 3 1 1 31 | 22S      | 27E  | 571829 | 3579813* |          | 200 |     |     |            |             |              |
| <a href="#">C 03162</a>      | C            | ED    | 2 2 2 18 | 22S      | 27E  | 573183 | 3584909* |          | 42  |     |     |            |             |              |
| <a href="#">C 03164</a>      | C            | ED    | 3 1 3 19 | 22S      | 27E  | 571811 | 3582254* |          | 130 | 87  | 43  |            |             |              |
| <a href="#">C 03274</a>      | C            | ED    | 4 4 3 33 | 22S      | 27E  | 575643 | 3578641* |          | 130 | 81  | 49  |            |             |              |
| <a href="#">C 03290</a>      | C            | ED    | 1 3 3 34 | 22S      | 27E  | 576715 | 3578778  |          | 127 | 72  | 55  |            |             |              |
| <a href="#">C 03364 POD1</a> | R            | C     | ED       | 4 3 4 27 | 22S  | 27E    | 577765   | 3580245  | 107 | 50  | 57  |            |             |              |
| <a href="#">C 03364 POD2</a> | C            | ED    | 4 3 4 27 | 22S      | 27E  | 577765 | 3580249  |          | 250 |     |     |            |             |              |
| <a href="#">C 03374 POD1</a> | C            | ED    | 4 4 4 08 | 22S      | 27E  | 574898 | 3585044  |          | 58  | 25  | 33  |            |             |              |
| <a href="#">C 03392 POD1</a> | C            | ED    | 2 2 4 28 | 22S      | 27E  | 576508 | 3580886  |          | 140 | 70  | 70  |            |             |              |
| <a href="#">C 03434 POD1</a> | C            | ED    | 4 4 2 29 | 22S      | 27E  | 574876 | 3581101  |          | 99  | 75  | 24  |            |             |              |
| <a href="#">C 03445</a>      | CUB          | ED    | 3 3 3 31 | 22S      | 27E  | 571774 | 3578630  |          |     | 200 |     |            |             |              |

\*UTM location was derived from PLSS - see Help

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(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

| POD Number                    | POD Sub-Code | basin | County | Q 64 | Q 16 | Q 4 | Q 4 | Sec | Tws | Rng    | X       | Y | Depth Well | Depth Water | Water Column |
|-------------------------------|--------------|-------|--------|------|------|-----|-----|-----|-----|--------|---------|---|------------|-------------|--------------|
| <a href="#">C 03480 POD1</a>  | C            | ED    |        | 3    | 2    | 3   | 16  | 22S | 27E | 575466 | 3583961 |   | 74         | 41          | 33           |
| <a href="#">C 03504 POD1</a>  | C            | ED    |        | 2    | 3    | 4   | 32  | 22S | 27E | 574508 | 3578789 |   | 105        | 90          | 15           |
| <a href="#">C 03505 POD1</a>  | C            | ED    |        | 3    | 2    | 2   | 26  | 22S | 27E | 579548 | 3581491 |   | 80         |             |              |
| <a href="#">C 03506 POD1</a>  | CUB          | ED    |        | 2    | 1    | 4   | 19  | 22S | 27E | 572735 | 3582415 |   | 85         | 71          | 14           |
| <a href="#">C 03514 POD1</a>  | C            | ED    |        | 1    | 3    | 1   | 24  | 22S | 27E | 579923 | 3583010 |   | 59         | 31          | 28           |
| <a href="#">C 03549 POD1</a>  | C            | ED    |        | 3    | 4    | 3   | 03  | 22S | 27E | 567352 | 3586612 |   | 200        | 195         | 5            |
| <a href="#">C 03550 POD1</a>  | CUB          | ED    |        | 2    | 3    | 4   | 06  | 22S | 27E | 572728 | 3586988 |   | 25         |             |              |
| <a href="#">C 03553 POD1</a>  | C            | ED    |        | 4    | 2    | 2   | 33  | 22S | 27E | 576554 | 3579841 |   | 200        | 75          | 125          |
| <a href="#">C 03651 POD1</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572781 | 3586705 |   | 30         |             |              |
| <a href="#">C 03651 POD10</a> | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572729 | 3586650 |   | 27         |             |              |
| <a href="#">C 03651 POD11</a> | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572731 | 3586752 |   | 25         |             |              |
| <a href="#">C 03651 POD12</a> | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572855 | 3586667 |   | 33         |             |              |
| <a href="#">C 03651 POD13</a> | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572840 | 3586636 |   | 30         |             |              |
| <a href="#">C 03651 POD14</a> | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572768 | 3586633 |   | 30         |             |              |
| <a href="#">C 03651 POD2</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572772 | 3586694 |   | 30         |             |              |
| <a href="#">C 03651 POD3</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572783 | 3586690 |   | 30         |             |              |
| <a href="#">C 03651 POD4</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572772 | 3586719 |   | 30         |             |              |
| <a href="#">C 03651 POD5</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572815 | 3586694 |   | 31         | 17          | 14           |
| <a href="#">C 03651 POD6</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572748 | 3586682 |   | 28         | 17          | 11           |
| <a href="#">C 03651 POD7</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572748 | 3586678 |   | 31         | 17          | 14           |
| <a href="#">C 03651 POD8</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572744 | 3586709 |   | 30         |             |              |
| <a href="#">C 03651 POD9</a>  | CUB          | ED    |        | 4    | 3    | 4   | 06  | 22S | 27E | 572860 | 3586602 |   | 26         |             |              |
| <a href="#">C 03673 POD1</a>  | CUB          | ED    |        | 1    | 3    | 3   | 17  | 22S | 27E | 572182 | 3583640 |   | 399        | 47          | 352          |
| <a href="#">C 03673 POD2</a>  | CUB          | ED    |        | 3    | 4    | 3   | 17  | 22S | 27E | 573361 | 3583724 |   | 404        | 40          | 364          |
| <a href="#">C 03688 POD1</a>  | CUB          | ED    |        | 4    | 1    | 1   | 20  | 22S | 27E | 573568 | 3583978 |   | 409        | 40          | 369          |
| <a href="#">C 03691 POD1</a>  | CUB          | ED    |        | 3    | 3    | 3   | 17  | 22S | 27E | 573339 | 3583490 |   | 701        | 40          | 661          |
| <a href="#">C 03738 POD1</a>  | C            | ED    |        | 1    | 1    | 3   | 34  | 22S | 27E | 576785 | 3579382 |   | 137        | 68          | 69           |
| <a href="#">C 03763 POD1</a>  | C            | ED    |        | 1    | 2    | 2   | 28  | 22S | 27E | 575687 | 3581616 |   | 240        | 55          | 185          |
| <a href="#">C 03821 POD1</a>  | C            | ED    |        | 2    | 2    | 3   | 32  | 22S | 27E | 573988 | 3579146 |   | 200        | 120         | 80           |

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(In feet)

| POD Number                    | POD Sub-Code | basin | County | Q 64 | Q 16 | Q 4 | Sec | Tws | Rng    | X       | Y | Depth Well | Depth Water | Water Column |
|-------------------------------|--------------|-------|--------|------|------|-----|-----|-----|--------|---------|---|------------|-------------|--------------|
| <a href="#">C 03899 POD1</a>  | CUB          | ED    | 1      | 4    | 3    | 17  | 22S | 27E | 573779 | 3583749 |   | 55         | 10          | 45           |
| <a href="#">C 03899 POD2</a>  | CUB          | ED    | 1      | 4    | 3    | 17  | 22S | 27E | 573792 | 3583751 |   | 55         | 10          | 45           |
| <a href="#">C 03899 POD3</a>  | CUB          | ED    | 1      | 4    | 3    | 17  | 22S | 27E | 573767 | 3583756 |   | 55         | 10          | 45           |
| <a href="#">C 03899 POD4</a>  | CUB          | ED    | 1      | 4    | 3    | 17  | 22S | 27E | 573783 | 3583755 |   | 55         | 10          | 45           |
| <a href="#">C 03899 POD5</a>  | CUB          | ED    | 1      | 4    | 3    | 17  | 22S | 27E | 573786 | 3583744 |   | 55         | 10          | 45           |
| <a href="#">C 04027 POD1</a>  | CUB          | ED    | 1      | 3    | 1    | 27  | 22S | 27E | 576704 | 3581378 |   | 140        | 55          | 85           |
| <a href="#">C 04145 POD1</a>  | C            | ED    | 4      | 2    | 3    | 08  | 22S | 27E | 574048 | 3585604 |   | 119        | 81          | 38           |
| <a href="#">C 04217 POD1</a>  | C            | ED    | 1      | 1    | 2    | 23  | 22S | 27E | 579137 | 3583385 |   | 175        | 75          | 100          |
| <a href="#">C 04264 POD1</a>  | CUB          | ED    | 2      | 1    | 4    | 07  | 22S | 27E | 572817 | 3585666 |   | 37         | 27          | 10           |
| <a href="#">C 04264 POD2</a>  | CUB          | ED    | 2      | 1    | 4    | 07  | 22S | 27E | 572829 | 3585669 |   | 36         | 25          | 11           |
| <a href="#">C 04264 POD3</a>  | CUB          | ED    | 2      | 1    | 4    | 07  | 22S | 27E | 572816 | 3585662 |   | 36         | 25          | 11           |
| <a href="#">C 04264 POD4</a>  | CUB          | ED    | 2      | 1    | 4    | 07  | 22S | 27E | 572836 | 3585674 |   | 36         | 25          | 11           |
| <a href="#">C 04279</a>       | C            | ED    | 3      | 3    | 3    | 14  | 22S | 27E | 578253 | 3583498 |   | 200        | 35          | 165          |
| <a href="#">C 04286 POD5</a>  | CUB          | ED    | 1      | 3    | 3    | 17  | 22S | 27E | 573553 | 3583651 |   | 30         |             |              |
| <a href="#">C 04286 POD7</a>  | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573597 | 3583734 |   | 30         |             |              |
| <a href="#">C 04291 POD11</a> | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573558 | 3583777 |   | 250        | 110         | 140          |
| <a href="#">C 04291 POD12</a> | CUB          | ED    | 3      | 1    | 3    | 17  | 22S | 27E | 573453 | 3583859 |   | 250        | 95          | 155          |
| <a href="#">C 04291 POD7</a>  | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573561 | 3583651 |   | 300        |             |              |
| <a href="#">C 04309</a>       | C            | ED    | 3      | 2    | 2    | 32  | 22S | 27E | 574960 | 3579920 |   | 142        | 134         | 8            |
| <a href="#">C 04312 POD1</a>  | CUB          | ED    | 3      | 2    | 2    | 06  | 22S | 27E | 572990 | 3587899 |   | 25         | 21          | 4            |
| <a href="#">C 04312 POD2</a>  | CUB          | ED    | 3      | 2    | 2    | 06  | 22S | 27E | 572996 | 3587963 |   | 25         | 6           | 19           |
| <a href="#">C 04312 POD4</a>  | CUB          | ED    | 4      | 2    | 2    | 06  | 22S | 27E | 573133 | 3587937 |   | 25         | 6           | 19           |
| <a href="#">C 04318 POD1</a>  | C            | ED    | 1      | 3    | 1    | 24  | 22S | 27E | 579847 | 3582984 |   | 79         | 58          | 21           |
| <a href="#">C 04332 POD1</a>  | C            | ED    | 2      | 3    | 4    | 32  | 22S | 27E | 574436 | 3578805 |   | 98         | 87          | 11           |
| <a href="#">C 04349 POD1</a>  | C            | ED    | 4      | 2    | 4    | 34  | 22S | 27E | 578110 | 3579115 |   | 200        | 100         | 100          |
| <a href="#">C 04354 POD1</a>  | CUB          | ED    | 1      | 1    | 2    | 27  | 22S | 27E | 577533 | 3581803 |   | 200        | 120         | 80           |
| <a href="#">C 04354 POD2</a>  | CUB          | ED    | 1      | 1    | 2    | 27  | 22S | 27E | 577364 | 3581802 |   | 200        | 123         | 77           |
| <a href="#">C 04358 POD1</a>  | CUB          | ED    | 4      | 1    | 3    | 17  | 22S | 27E | 573505 | 3583852 |   | 355        | 332         | 23           |
| <a href="#">C 04358 POD10</a> | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573563 | 3583755 |   | 550        | 418         | 132          |

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| POD Number                    | POD Sub-Code | basin | County | Q 64 | Q 16 | Q 4 | Sec | Tws | Rng    | X       | Y | Depth Well | Depth Water | Water Column |
|-------------------------------|--------------|-------|--------|------|------|-----|-----|-----|--------|---------|---|------------|-------------|--------------|
| <a href="#">C 04358 POD11</a> | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573535 | 3583755 |   | 494        | 408         | 86           |
| <a href="#">C 04358 POD12</a> | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573561 | 3583697 |   | 555        | 451         | 104          |
| <a href="#">C 04358 POD13</a> | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573584 | 3583717 |   | 337        | 332         | 5            |
| <a href="#">C 04358 POD15</a> | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573580 | 3583707 |   | 550        | 508         | 42           |
| <a href="#">C 04358 POD2</a>  | CUB          | ED    | 4      | 1    | 3    | 17  | 22S | 27E | 573501 | 3583825 |   | 343        | 342         | 1            |
| <a href="#">C 04358 POD3</a>  | CUB          | ED    | 3      | 1    | 3    | 17  | 22S | 27E | 573522 | 3583820 |   | 408        | 408         | 0            |
| <a href="#">C 04358 POD5</a>  | CUB          | ED    | 4      | 1    | 3    | 17  | 22S | 27E | 573525 | 3583809 |   | 347        | 345         | 2            |
| <a href="#">C 04358 POD7</a>  | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573542 | 3583772 |   | 548        | 455         | 93           |
| <a href="#">C 04358 POD8</a>  | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573515 | 3583721 |   | 555        | 408         | 147          |
| <a href="#">C 04358 POD9</a>  | CUB          | ED    | 2      | 3    | 3    | 17  | 22S | 27E | 573540 | 3583735 |   | 453        | 405         | 48           |
| <a href="#">C 04368 POD1</a>  | C            | ED    | 4      | 2    | 2    | 27  | 22S | 27E | 578082 | 3581458 |   | 200        | 34          | 166          |
| <a href="#">C 04378 POD1</a>  | CUB          | ED    | 2      | 3    | 2    | 06  | 22S | 27E | 572845 | 3587841 |   |            |             |              |
| <a href="#">C 04378 POD2</a>  | CUB          | ED    | 2      | 3    | 2    | 06  | 22S | 27E | 572845 | 3587829 |   |            |             |              |
| <a href="#">C 04390 POD1</a>  | C            | ED    | 1      | 1    | 1    | 34  | 22S | 27E | 576741 | 3580142 |   | 118        | 76          | 42           |
| <a href="#">C 04423 POD1</a>  | CUB          | ED    | 4      | 3    | 4    | 06  | 22S | 27E | 572859 | 3586676 |   | 25         | 16          | 9            |
| <a href="#">C 04428 POD1</a>  | CUB          | ED    | 4      | 3    | 4    | 06  | 22S | 27E | 572859 | 3586676 |   | 25         | 16          | 9            |
| <a href="#">C 04428 POD2</a>  | CUB          | ED    | 4      | 3    | 4    | 06  | 22S | 27E | 572794 | 3586629 |   | 25         | 17          | 8            |
| <a href="#">C 04428 POD3</a>  | CUB          | ED    | 4      | 3    | 4    | 06  | 22S | 27E | 572794 | 3586629 |   |            | 25          |              |
| <a href="#">C 04432 POD1</a>  | CUB          | ED    | 1      | 1    | 3    | 06  | 22S | 27E | 571702 | 3587326 |   | 28         | 18          | 10           |
| <a href="#">C 04432 POD2</a>  | CUB          | ED    | 1      | 1    | 3    | 06  | 22S | 27E | 571712 | 3587278 |   | 33         | 23          | 10           |
| <a href="#">C 04452 POD1</a>  | C            | ED    | 4      | 3    | 1    | 33  | 22S | 27E | 575199 | 3579419 |   | 200        |             |              |
| <a href="#">C 04480 POD1</a>  | C            | ED    | 4      | 1    | 4    | 33  | 22S | 27E | 576065 | 3579083 |   | 140        | 89          | 51           |
| <a href="#">C 04486 POD1</a>  | CUB          | ED    | 1      | 3    | 4    | 06  | 22S | 27E | 572631 | 3586870 |   | 29         | 16          | 13           |
| <a href="#">C 04489 POD1</a>  | CUB          | ED    | 3      | 4    | 2    | 28  | 22S | 27E | 576240 | 3581118 |   |            |             |              |
| <a href="#">C 04518 POD1</a>  | CUB          | ED    | 1      | 1    | 1    | 34  | 22S | 27E | 576629 | 3580078 |   | 200        | 70          | 130          |
| <a href="#">C 04522 POD1</a>  | CUB          | ED    | 3      | 4    | 1    | 35  | 22S | 27E | 578616 | 3579396 |   | 200        | 52          | 148          |
| <a href="#">C 04554 POD1</a>  | C            | ED    | 4      | 1    | 1    | 13  | 22S | 27E | 580167 | 3584850 |   | 70         | 18          | 52           |
| <a href="#">C 04603 POD1</a>  | C            | ED    | 1      | 1    | 3    | 35  | 22S | 27E | 578340 | 3579320 |   | 215        | 84          | 131          |
| <a href="#">C 04616 POD1</a>  | C            | ED    | 3      | 4    | 4    | 31  | 22S | 27E | 573033 | 3578676 |   | 200        |             |              |



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| POD Number | POD Sub-Code | basin | County | Q 64 | Q 16 | Q 4 | Sec | Tws | Rng | X | Y | Depth Well | Depth Water | Water Column |
|------------|--------------|-------|--------|------|------|-----|-----|-----|-----|---|---|------------|-------------|--------------|
|------------|--------------|-------|--------|------|------|-----|-----|-----|-----|---|---|------------|-------------|--------------|

Average Depth to Water: **74 feet**  
 Minimum Depth: **6 feet**  
 Maximum Depth: **508 feet**

Record Count: 403

**Basin/County Search:**

**Basin:** Carlsbad

**County:** Eddy

**PLSS Search:**

**Section(s):** 1-36

**Township:** 22S

**Range:** 27E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

**Icebox SWD No. 1 - Offset Produced Water Analysis**

| Well Name                         | API        | Section | Township | Range | Unit | County | Formation            | ph   | tds_mgL  | sodium_mgL | calcium_mgL | iron_mgL | magnesium_mgL | manganese_mgL | chloride_mgL | bicarbonate_mgL | sulfate_mgL | co2_mgL |
|-----------------------------------|------------|---------|----------|-------|------|--------|----------------------|------|----------|------------|-------------|----------|---------------|---------------|--------------|-----------------|-------------|---------|
| BIG EDDY UT #001                  | 3001502475 | 36      | 21S      | 28E   | C    | EDDY   | ATOKA                |      | 50026    |            |             |          |               |               | 29200        | 762             | 1150        |         |
| BIG EDDY UT #001                  | 3001502475 | 36      | 21S      | 28E   | C    | EDDY   | ATOKA                |      | 31911    |            |             |          |               |               | 18000        | 1220            | 887         |         |
| BURTON FLAT DEEP UNIT #052H       | 3001540693 | 3       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 6.72 | 155191.3 | 53329      | 1222        | 13       | 315           | 0.7           | 97600        | 658.8           | 725         | 240     |
| BURTON FLAT DEEP UNIT #052H       | 3001540693 | 3       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 6.78 | 173977.9 | 61147      | 1147        | 7.5      | 299           | 0.4           | 108457       | 793             | 667         |         |
| BURTON FLAT DEEP UNIT #051H       | 3001540681 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7.3  | 190277.3 | 71261.7    | 1111        | 11.5     | 299           | 0             | 114751.2     | 634             | 0           | 260     |
| BURTON FLAT DEEP UNIT #055H       | 3001540682 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7    | 175293.2 | 60700.8    | 1015.4      | 21.3     | 279.1         | 0             | 110483.2     | 793             | 0           | 330     |
| BURTON FLAT DEEP UNIT #049H       | 3001540707 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7    | 192123.7 | 72088.7    | 1374.2      | 54.3     | 373.3         | 0             | 113742.1     | 2200            | 0           | 3.6     |
| BURTON FLAT DEEP UNIT #050H       | 3001540758 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7    | 190432.4 | 70373.7    | 1244.7      | 31.9     | 343.9         | 0             | 114235.1     | 1950            | 0           | 350     |
| BURTON FLAT DEEP UNIT #053H       | 3001540502 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 1ST SAND | 6.9  | 194058.9 | 74207.7    | 1109.2      | 22.5     | 314.3         | 0             | 113785.2     | 2318            | 0           | 450     |
| BURTON FLAT DEEP UNIT #056H       | 3001540683 | 3       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 7.13 | 192472.4 | 73573.5    | 1051.3      | 12.4     | 280.6         | 0             | 114357       | 981.6           | 0           | 430     |
| BURTON FLAT DEEP UNIT #052H       | 3001540693 | 3       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 7    | 187795.4 | 70253.9    | 1106        | 17.6     | 304.2         | 0             | 111543.9     | 2318            | 0           | 4.5     |
| BURTON FLAT DEEP UNIT #058H       | 3001541057 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 1ST SAND | 7.1  | 195360.2 | 73568      | 1085.6      | 12.7     | 254.7         | 0             | 115827.2     | 2367            | 0           | 3       |
| CERF 10 FEDERAL #003H             | 3001541058 | 9       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7.4  | 195011   | 73093.7    | 1046.9      | 16.3     | 250.1         | 0             | 115854.3     | 2318            | 0           | 4.1     |
| CERF 10 FEDERAL COM #004H         | 3001541059 | 9       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 7    | 204728.2 | 78059.4    | 935.3       | 14.5     | 227.4         | 0             | 120015.1     | 2427            | 0           | 3.5     |
| LONE TREE DRAW 13 STATE #011H     | 3001542084 | 13      | 21S      | 27E   | C    | EDDY   | BONE SPRING 1ST SAND | 7.1  | 195134   | 75065.9    | 1271.5      | 101.1    | 263.3         | 1.22          | 113705.1     | 2403            | 0           | 4.6     |
| BURTON FLAT DEEP UNIT #057H       | 3001540829 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 1ST SAND | 7    | 134953.3 | 48098.9    | 1037.6      | 28.4     | 256.3         | 0             | 83429.7      | 74.4            | 0           | 140     |
| BURTON FLAT DEEP UNIT #058H       | 3001541057 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 1ST SAND | 7    | 185973.1 | 67682      | 1106.6      | 162.8    | 249           | 1.94          | 114605.7     | 59.8            | 0           | 350     |
| CERF 10 FEDERAL #003H             | 3001541058 | 9       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 6.8  | 178475.6 | 68523.6    | 985         | 0        | 241           | 0             | 105464       | 951.6           | 0           | 60      |
| CERF 10 FEDERAL COM #004H         | 3001541059 | 9       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 6.9  | 192106   | 73807.8    | 914.3       | 0        | 224.1         | 224.1         | 113193       | 976             | 1270        |         |
| CERF 10 FEDERAL COM #004H         | 3001541059 | 9       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 6.9  | 192036.8 | 73807.8    | 914.3       | 0        | 224.1         | 0             | 113193       | 976             | 0           | 70      |
| LONE TREE DRAW 13 STATE #011H     | 3001542084 | 13      | 21S      | 27E   | C    | EDDY   | BONE SPRING 1ST SAND | 6.8  | 129393.5 | 47354.7    | 1422.9      | 21.3     | 281.7         | 0             | 76901        | 1122.4          | 0           | 50      |
| BURTON FLAT DEEP UNIT #053H       | 3001540502 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 1ST SAND | 7.8  | 185383.5 | 70435      | 1100.9      | 0        | 303.1         | 0             | 110500       | 805.2           | 0           | 50      |
| BURTON FLAT DEEP UNIT #051H       | 3001540681 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7.9  | 186502.4 | 72233.4    | 1079.9      | 15.8     | 301           | 0             | 109900       | 744.2           | 0           | 60      |
| BURTON FLAT DEEP UNIT #055H       | 3001540682 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7.7  | 183720.5 | 69688.1    | 1194.9      | 26.2     | 322.1         | 0             | 109500       | 756.4           | 0           | 50      |
| BURTON FLAT DEEP UNIT #056H       | 3001540683 | 3       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 7.6  | 185781.6 | 70459.7    | 1034.1      | 15       | 270.8         | 0             | 111000       | 793             | 0           | 60      |
| BURTON FLAT DEEP UNIT #052H       | 3001540693 | 3       | 21S      | 27E   | H    | EDDY   | BONE SPRING 1ST SAND | 7.8  | 179869.8 | 68949.9    | 1149.9      | 11.5     | 313           | 0             | 106500       | 719.8           | 0           | 60      |
| BURTON FLAT DEEP UNIT #049H       | 3001540707 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7.8  | 186628.8 | 70876      | 1289.6      | 23       | 359.4         | 0             | 111000       | 817.4           | 0           | 50      |
| BURTON FLAT DEEP UNIT #050H       | 3001540758 | 3       | 21S      | 27E   | A    | EDDY   | BONE SPRING 1ST SAND | 7.8  | 185296.5 | 71229      | 1218.5      | 0        | 352.9         | 0             | 109500       | 707.6           | 0           | 50      |
| BURTON FLAT DEEP UNIT #057H       | 3001540829 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 1ST SAND | 6.7  | 183550.5 | 69138.2    | 1050.3      | 13.1     | 261.7         | 0             | 110000       | 744.2           | 0           | 50      |
| BURTON FLAT DEEP UNIT #058H       | 3001541057 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 1ST SAND | 6.9  | 185576   | 70852.1    | 1050.6      | 10.5     | 247.3         | 0             | 110300       | 780.8           | 0           | 60      |
| BURTON FLAT DEEP UNIT #054H       | 3001540503 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 2ND SAND | 7.3  | 214072.7 | 66538.1    | 12714.3     | 48.2     | 1761.4        | 1.29          | 129855.2     | 671             | 0           | 360     |
| LONE TREE DRAW 13 STATE #007H     | 3001541650 | 13      | 21S      | 27E   | C    | EDDY   | BONE SPRING 2ND SAND | 6.9  | 210720.3 | 68253.3    | 12837.8     | 48.5     | 1788.7        | 1.48          | 125168.4     | 183             | 0           | 4.1     |
| LONE TREE DRAW 13 STATE #007H     | 3001541650 | 13      | 21S      | 27E   | C    | EDDY   | BONE SPRING 2ND SAND | 6.7  | 191807.5 | 57602.5    | 11751.7     | 38       | 1581.6        | 1.42          | 118330       | 158.6           | 0           | 40      |
| BURTON FLAT DEEP UNIT #054H       | 3001540503 | 2       | 21S      | 27E   | L    | EDDY   | BONE SPRING 2ND SAND | 7.9  | 209152.7 | 65973.4    | 13059.3     | 62.7     | 1786.1        | 1.55          | 125000       | 768.6           | 0           | 60      |
| LONE TREE DRAW 13 STATE COM #008H | 3001541738 | 13      | 21S      | 27E   | B    | EDDY   | BONE SPRING 2ND SAND | 7    | 217521.8 | 63573.2    | 13321.2     | 57.3     | 1799.4        | 1.43          | 136229.4     |                 | 798.6       |         |
| INDIAN FLATS BASS FEDERAL #002    | 3001521715 | 35      | 21S      | 28E   | F    | EDDY   | DELAWARE             | 6.9  | 149252   | 48324.5    | 9906.47     | 3.285    | 2856.86       |               | 99299        | 267.18          | 2081.59     |         |
| INDIAN FLATS BASS FEDERAL #003    | 3001521853 | 35      | 21S      | 28E   | L    | EDDY   | DELAWARE             | 7.1  | 146197   | 55239.3    | 4584.95     | 0.547    | 1401.41       |               | 96176.8      | 400.404         | 1763.53     |         |
| INDIAN FLATS BASS FEDERAL #004    | 3001522229 | 35      | 21S      | 28E   | K    | EDDY   | DELAWARE             | 7.1  | 148805   | 50465      | 8701.88     | 7.1435   | 2360.65       |               | 99247.4      | 335.195         | 1728.73     |         |
| INDIAN FLATS BASS FEDERAL #005    | 3001522671 | 35      | 21S      | 28E   | N    | EDDY   | DELAWARE             | 7    | 144959   | 50797.7    | 7044.27     | 3.282    | 2114.7        |               | 95967.9      | 200.202         | 1882.77     |         |
| INDIAN FLATS BASS FEDERAL #006    | 3001522673 | 35      | 21S      | 28E   | O    | EDDY   | DELAWARE             | 6.79 | 163756   | 54364.7    | 10610.9     | 99.27    | 2768.53       |               | 110195       | 134.566         | 1662.22     |         |
| INDIAN FLATS BASS FEDERAL #001    | 3001524968 | 35      | 21S      | 28E   | E    | EDDY   | DELAWARE             | 7.1  | 136419   | 51946.6    | 3336        | 4.8915   | 1377.23       |               | 89021        | 397.842         | 1681.59     |         |
| BIG EDDY FEDERAL #098             | 3001524707 | 7       | 21S      | 28E   | F    | EDDY   | DELAWARE             | 8.44 | 153408   | 55912.7    | 6545.31     | 17.696   | 1954.3        |               | 103522       | 718.9           | 247.744     |         |
| OLD INDIAN DRAW UNIT #003         | 3001521504 | 19      | 22S      | 28E   | B    | EDDY   | DELAWARE             | 7.2  | 127652   |            |             |          |               |               | 76200        | 415             | 2600        |         |
| OLD INDIAN DRAW UNIT #005         | 3001521618 | 18      | 22S      | 28E   | G    | EDDY   | DELAWARE             | 8.4  | 129878   |            |             |          |               |               | 77300        | 439             | 2600        |         |
| OLD INDIAN DRAW UNIT #006         | 3001521619 | 18      | 22S      | 28E   | K    | EDDY   | DELAWARE             | 8.4  | 126911   |            |             |          |               |               | 74800        | 525             | 3300        |         |
| OLD INDIAN DRAW UNIT #008         | 3001521766 | 18      | 22S      | 28E   | N    | EDDY   | DELAWARE             | 7.8  | 123893   |            |             |          |               |               | 74100        | 671             | 2000        |         |
| OLD INDIAN DRAW UNIT #007         | 3001521765 | 18      | 22S      | 28E   | F    | EDDY   | DELAWARE             | 8.8  | 124756   |            |             |          |               |               | 74500        | 342             | 2200        |         |
| OLD INDIAN DRAW UNIT #001         | 3001520918 | 18      | 22S      | 28E   | J    | EDDY   | DELAWARE             | 8    | 128431   |            |             |          |               |               | 76200        | 98              | 3200        |         |
| OLD INDIAN DRAW UNIT #003         | 3001521504 | 19      | 22S      | 28E   | B    | EDDY   | DELAWARE             | 8.2  | 122782   |            |             |          |               |               | 73800        | 120             | 2100        |         |
| OLD INDIAN DRAW UNIT #011         | 3001521844 | 19      | 22S      | 28E   | A    | EDDY   | DELAWARE             | 8.6  | 130991   |            |             |          |               |               | 78000        | 586             | 1800        |         |
| OLD INDIAN DRAW UNIT #016         | 3001521959 | 7       | 22S      | 28E   | M    | EDDY   | DELAWARE             | 6.5  | 118293   |            |             |          |               |               | 69100        | 134             | 3800        |         |
| OLD INDIAN DRAW UNIT #016         | 3001521959 | 7       | 22S      | 28E   | M    | EDDY   | DELAWARE             | 6.7  | 124945   |            |             |          |               |               | 73100        | 139             | 3900        |         |
| BASS 10 FEDERAL #003              | 3001524933 | 10      | 22S      | 28E   | O    | EDDY   | DELAWARE             | 7.61 | 164679   | 53596.9    | 12007.7     | 29.997   | 2967.48       |               | 112250       | 271.084         | 1106.56     |         |
| BASS 10 FEDERAL #005              | 3001525303 | 10      | 22S      | 28E   | I    | EDDY   | DELAWARE             | 7.2  | 116788   | 46034.9    | 1559.87     | 2.156    | 727.65        |               | 74967.4      | 394.548         | 1622.39     |         |

|                                  |            |    |     |     |   |      |                        |      |          |         |         |        |         |       |          |         |         |     |
|----------------------------------|------------|----|-----|-----|---|------|------------------------|------|----------|---------|---------|--------|---------|-------|----------|---------|---------|-----|
| BASS 3 FEDERAL #002              | 3001527528 | 3  | 22S | 28E | J | EDDY | DELAWARE               | 7.5  | 162875   | 50505.8 | 13003.6 | 0.1102 | 3318.12 |       | 109783   | 416.556 | 1671.73 |     |
| BASS 3 FEDERAL #004              | 3001528736 | 3  | 22S | 28E | I | EDDY | DELAWARE               | 6.49 | 158759   | 52748.3 | 10474.3 | 19.89  | 2657.53 |       | 107057   | 269.62  | 1465.23 |     |
| ONE TREE DRAW 13 STATE COM #002H | 3001540372 | 13 | 21S | 27E | D | EDDY | DELAWARE-BRUSHY CANYON | 7    | 207014.4 | 49363.9 | 23129   | 37     | 3612    | 10    | 127509   | 183     | 1724    | 300 |
| ONE TREE DRAW 13 STATE COM #002H | 3001540372 | 13 | 21S | 27E | D | EDDY | DELAWARE-BRUSHY CANYON | 6.9  | 234863.1 | 59083.5 | 26546.3 | 27     | 4191.8  | 10.33 | 142662.1 | 159     | 0       | 3   |
| ONE TREE DRAW 13 STATE COM #004H | 3001540522 | 13 | 21S | 27E | B | EDDY | DELAWARE-BRUSHY CANYON | 5.89 | 241475.8 | 61967.4 | 28031.6 | 29.3   | 4407.4  | 10.3  | 144690.2 | 76.5    | 0       | 3.9 |
| ONE TREE DRAW 13 STATE #003H     | 3001541134 | 13 | 21S | 27E | C | EDDY | DELAWARE-BRUSHY CANYON | 7.1  | 239078.6 | 60109.4 | 27296.2 | 30.7   | 4313.7  | 10.16 | 144881.5 | 220     | 0       | 4   |
| ONE TREE DRAW 13 STATE COM #005  | 3001541135 | 13 | 21S | 27E | A | EDDY | DELAWARE-BRUSHY CANYON | 7    | 245934.8 | 62907.6 | 28628.2 | 28.2   | 4488.6  | 10.56 | 147320.7 | 244     | 0       | 4   |
| ONE TREE DRAW 13 STATE COM #002H | 3001540372 | 13 | 21S | 27E | D | EDDY | DELAWARE-BRUSHY CANYON | 6.9  | 233134   | 56121.9 | 27574.3 | 20.6   | 4211.8  | 10.68 | 142900   | 73.2    | 0       | 60  |
| ONE TREE DRAW 13 STATE COM #004H | 3001540522 | 13 | 21S | 27E | B | EDDY | DELAWARE-BRUSHY CANYON | 6.9  | 235338.3 | 55711.5 | 27068   | 21.4   | 4131.1  | 9.88  | 146100   | 61      | 0       | 50  |
| ONE TREE DRAW 13 STATE #003H     | 3001541134 | 13 | 21S | 27E | C | EDDY | DELAWARE-BRUSHY CANYON | 6.8  | 234428   | 56279.1 | 27621.2 | 27.5   | 4250.5  | 10.16 | 143900   | 73.2    | 0       | 50  |
| ONE TREE DRAW 13 STATE COM #005  | 3001541135 | 13 | 21S | 27E | A | EDDY | DELAWARE-BRUSHY CANYON | 6.7  | 231444.2 | 53016.4 | 25946   | 25.7   | 3954.5  | 9.61  | 146300   | 36.6    | 0       | 40  |
| BIG EDDY UT #001                 | 3001502475 | 36 | 21S | 28E | C | EDDY | DEVONIAN               |      | 16223    |         |         |        |         |       | 7000     | 1030    | 2290    |     |
| BIG EDDY UT #001                 | 3001502475 | 36 | 21S | 28E | C | EDDY | DEVONIAN               |      | 19941    |         |         |        |         |       | 10700    | 640     | 1130    |     |
| HARROUN OPER AREA #001           | 3001520157 | 30 | 22S | 28E | H | EDDY | MORROW                 | 6.6  | 53480    |         |         |        |         |       | 32300    | 476     | 58      |     |

**Icebox SWD No. 1 - Sample Injectate Analysis**

Released to Inauguring: 4/21/2024 2:16:37 PM

Received by OCD: 4/1/2024 1:50:20 PM

| Well Name                         | API        | Section | Township | Range | Unit | County | Formation              | ph   | tds_mgL  | sodium_mgL | calcium_mgL | iron_mgL | magnesium_mgL | manganese_mgL | chloride_mgL | bicarbonate_mgL | sulfate_mgL | co2_mgL |
|-----------------------------------|------------|---------|----------|-------|------|--------|------------------------|------|----------|------------|-------------|----------|---------------|---------------|--------------|-----------------|-------------|---------|
| INDIAN FLATS BASS FEDERAL #002    | 3001521715 | 35      | 21S      | 28E   | F    | EDDY   | DELAWARE               | 6.9  | 149252   | 48324.5    | 9906.47     | 3.285    | 2856.86       |               | 99299        | 267.18          | 2081.59     |         |
| INDIAN FLATS BASS FEDERAL #003    | 3001521853 | 35      | 21S      | 28E   | L    | EDDY   | DELAWARE               | 7.1  | 146197   | 55239.3    | 4584.95     | 0.547    | 1401.41       |               | 96176.8      | 400.404         | 1763.53     |         |
| INDIAN FLATS BASS FEDERAL #004    | 3001522229 | 35      | 21S      | 28E   | K    | EDDY   | DELAWARE               | 7.1  | 148805   | 50465      | 8701.88     | 7.1435   | 2360.65       |               | 99247.4      | 335.195         | 1728.73     |         |
| INDIAN FLATS BASS FEDERAL #005    | 3001522671 | 35      | 21S      | 28E   | N    | EDDY   | DELAWARE               | 7    | 144959   | 50797.7    | 7044.27     | 3.282    | 2114.7        |               | 95967.9      | 200.202         | 1882.77     |         |
| INDIAN FLATS BASS FEDERAL #006    | 3001522673 | 35      | 21S      | 28E   | O    | EDDY   | DELAWARE               | 6.79 | 163756   | 54364.7    | 10610.9     | 99.27    | 2768.53       |               | 110195       | 134.566         | 1662.22     |         |
| INDIAN FLATS BASS FEDERAL #001    | 3001524968 | 35      | 21S      | 28E   | E    | EDDY   | DELAWARE               | 7.1  | 136419   | 51946.6    | 3336        | 4.8915   | 1377.23       |               | 89021        | 397.842         | 1681.59     |         |
| BIG EDDY FEDERAL #098             | 3001524707 | 7       | 21S      | 28E   | F    | EDDY   | DELAWARE               | 8.44 | 153408   | 55912.7    | 6545.31     | 17.696   | 1954.3        |               | 103522       | 718.9           | 247.744     |         |
| OLD INDIAN DRAW UNIT #003         | 3001521504 | 19      | 22S      | 28E   | B    | EDDY   | DELAWARE               | 7.2  | 127652   |            |             |          |               |               | 76200        | 415             | 2600        |         |
| OLD INDIAN DRAW UNIT #005         | 3001521618 | 18      | 22S      | 28E   | G    | EDDY   | DELAWARE               | 8.4  | 129878   |            |             |          |               |               | 77300        | 439             | 2600        |         |
| OLD INDIAN DRAW UNIT #006         | 3001521619 | 18      | 22S      | 28E   | K    | EDDY   | DELAWARE               | 8.4  | 126911   |            |             |          |               |               | 74800        | 525             | 3300        |         |
| OLD INDIAN DRAW UNIT #008         | 3001521766 | 18      | 22S      | 28E   | N    | EDDY   | DELAWARE               | 7.8  | 123893   |            |             |          |               |               | 74100        | 671             | 2000        |         |
| OLD INDIAN DRAW UNIT #007         | 3001521765 | 18      | 22S      | 28E   | F    | EDDY   | DELAWARE               | 8.8  | 124756   |            |             |          |               |               | 74500        | 342             | 2200        |         |
| OLD INDIAN DRAW UNIT #001         | 3001520918 | 18      | 22S      | 28E   | J    | EDDY   | DELAWARE               | 8    | 128431   |            |             |          |               |               | 76200        | 98              | 3200        |         |
| OLD INDIAN DRAW UNIT #003         | 3001521504 | 19      | 22S      | 28E   | B    | EDDY   | DELAWARE               | 8.2  | 122782   |            |             |          |               |               | 73800        | 120             | 2100        |         |
| OLD INDIAN DRAW UNIT #011         | 3001521844 | 19      | 22S      | 28E   | A    | EDDY   | DELAWARE               | 8.6  | 130991   |            |             |          |               |               | 78000        | 586             | 1800        |         |
| OLD INDIAN DRAW UNIT #016         | 3001521959 | 7       | 22S      | 28E   | M    | EDDY   | DELAWARE               | 6.5  | 118293   |            |             |          |               |               | 69100        | 134             | 3800        |         |
| OLD INDIAN DRAW UNIT #016         | 3001521959 | 7       | 22S      | 28E   | M    | EDDY   | DELAWARE               | 6.7  | 124945   |            |             |          |               |               | 73100        | 139             | 3900        |         |
| BASS 10 FEDERAL #003              | 3001524933 | 10      | 22S      | 28E   | O    | EDDY   | DELAWARE               | 7.61 | 164679   | 53596.9    | 12007.7     | 29.997   | 2967.48       |               | 112250       | 271.084         | 1106.56     |         |
| BASS 10 FEDERAL #005              | 3001525303 | 10      | 22S      | 28E   | I    | EDDY   | DELAWARE               | 7.2  | 116788   | 46034.9    | 1559.87     | 2.156    | 727.65        |               | 74967.4      | 394.548         | 1622.39     |         |
| BASS 3 FEDERAL #002               | 3001527528 | 3       | 22S      | 28E   | J    | EDDY   | DELAWARE               | 7.5  | 162875   | 50505.8    | 13003.6     | 0.1102   | 3318.12       |               | 109783       | 416.556         | 1671.73     |         |
| BASS 3 FEDERAL #004               | 3001528736 | 3       | 22S      | 28E   | I    | EDDY   | DELAWARE               | 6.49 | 158759   | 52748.3    | 10474.3     | 19.89    | 2657.53       |               | 107057       | 269.62          | 1465.23     |         |
| LONE TREE DRAW 13 STATE COM #002H | 3001540372 | 13      | 21S      | 27E   | D    | EDDY   | DELAWARE-BRUSHY CANYON | 7    | 207014.4 | 49363.9    | 23129       | 37       | 3612          | 10            | 127509       | 183             | 1724        | 300     |
| LONE TREE DRAW 13 STATE COM #002H | 3001540372 | 13      | 21S      | 27E   | D    | EDDY   | DELAWARE-BRUSHY CANYON | 6.9  | 234863.1 | 59083.5    | 26546.3     | 27       | 4191.8        | 10.33         | 142662.1     | 159             | 0           | 3       |
| LONE TREE DRAW 13 STATE COM #004H | 3001540522 | 13      | 21S      | 27E   | B    | EDDY   | DELAWARE-BRUSHY CANYON | 5.89 | 241475.8 | 61967.4    | 28031.6     | 29.3     | 4407.4        | 10.3          | 144690.2     | 76.5            | 0           | 3.9     |
| LONE TREE DRAW 13 STATE #003H     | 3001541134 | 13      | 21S      | 27E   | C    | EDDY   | DELAWARE-BRUSHY CANYON | 7.1  | 239078.6 | 60109.4    | 27296.2     | 30.7     | 4313.7        | 10.16         | 144881.5     | 220             | 0           | 4       |
| LONE TREE DRAW 13 STATE COM #005  | 3001541135 | 13      | 21S      | 27E   | A    | EDDY   | DELAWARE-BRUSHY CANYON | 7    | 245934.8 | 62907.6    | 28628.2     | 28.2     | 4488.6        | 10.56         | 147320.7     | 244             | 0           | 4       |
| LONE TREE DRAW 13 STATE COM #002H | 3001540372 | 13      | 21S      | 27E   | D    | EDDY   | DELAWARE-BRUSHY CANYON | 6.9  | 233134   | 56121.9    | 27574.3     | 20.6     | 4211.8        | 10.68         | 142900       | 73.2            | 0           | 60      |
| LONE TREE DRAW 13 STATE COM #004H | 3001540522 | 13      | 21S      | 27E   | B    | EDDY   | DELAWARE-BRUSHY CANYON | 6.9  | 235338.3 | 55711.5    | 27068       | 21.4     | 4131.1        | 9.88          | 146100       | 61              | 0           | 50      |
| LONE TREE DRAW 13 STATE #003H     | 3001541134 | 13      | 21S      | 27E   | C    | EDDY   | DELAWARE-BRUSHY CANYON | 6.8  | 234428   | 56279.1    | 27621.2     | 27.5     | 4250.5        | 10.16         | 143900       | 73.2            | 0           | 50      |
| LONE TREE DRAW 13 STATE COM #005  | 3001541135 | 13      | 21S      | 27E   | A    | EDDY   | DELAWARE-BRUSHY CANYON | 6.7  | 231444.2 | 53016.4    | 25946       | 25.7     | 3954.5        | 9.61          | 146300       | 36.6            | 0           | 40      |


PETROLEUM  
ENGINEERS

ENERGY  
ADVISORS

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## GEOLOGIC AFFIRMATION

I have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and underground sources of drinking water.



---

Parker Jessee  
Geologist

Project:       Solaris Water Midstream, LLC  
                  Icebox Fed #1

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005404022

This is not an invoice

**LONQUIST & CO. LLC**  
12912 HILL COUNTRY BLVD., SUIT  
**BEE CAVE, TX 78738**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/09/2022

  
Legal Clerk

Legal Notice  
Solaris Water Midstream, LLC, 907 Tradewinds Blvd., Suite B, Midland, TX 79706, is filling Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for administrative approval for its salt water disposal well Icebox Fed SWD No. 1. The proposed well will be located 417' FSL & 1,260' FEL in Section 13, Township 22S, Range 27E in Eddy County, New Mexico. Disposal water will be sourced from area production, and will be injected into the Bell Canyon and Cherry Canyon formations at an interval between 2,203 feet and 4,535 feet. The maximum surface injection pressure will not exceed 440 psi with a maximum rate of 30,000 BWPD. Interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days. Additional information can be obtained from the applicant's agent, Lonquist & Co., LLC, at (512) 600-1777.  
9/9/22, Current Argus, 5404022

Subscribed and sworn before me this September 9, 2022:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005404022  
PO #: C-108 Application  
# of Affidavits 1

This is not an invoice

# LONQUIST & CO. LLC

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## DETERMINATION AND NOTICE OF AFFECTED PARTIES – NEW MEXICO

If an operator or mineral lessee has legal acreage or leases within one-half mile of the proposed salt water disposal well, their contact information is collected for notification purposes. Legal acreage of offset operators is gathered from the New Mexico Oil Conservation District's Permitting website. Minerals leased from the federal government are determined by referencing the Bureau of Land Management's Land and Mineral System Reports database. Minerals leased from the state government are determined by referencing the New Mexico State Land Office's Data Access database. Contact information for the affected parties is then extracted from the reports that were filed with the appropriate regulatory agency. Should any private minerals that are not public information fall within the one-mile radius, a title search was performed to discover the current lessee of those minerals or identifying the mineral owner of the acreage.

Notices were sent for the Icebox Fed SWD No. 1 application by mailing them a copy of Form C-108 on 10/24/2022. The individual tracking numbers are attached in the following pages of this application. Receipt of each application will be monitored and presented to the Oil Conservation Division upon request.



---

Ramona Hovey  
Principal Engineer

Project: Solaris Water Midstream, LLC  
Icebox Fed SWD #1

**Icebox Fed SWD No. 1 - Notice of Affected Parties**

**Solaris Water Midstream, LLC**

| <b>COUNTY CLERK</b>                   | <b>MAILING ADDRESS</b>                        | <b>TRACKING #</b>      | <b>DATE SHIPPED</b> | <b>DATE RECEIVED</b> |
|---------------------------------------|---|------------------------|---------------------|----------------------|
| OIL CONSERVATION DIVISION DISTRICT II | 811 S. FIRST ST., ARTESIA, NM 88210           | FEDEX - 7702 8778 5413 | 10/24/2022          |                      |
| OIL CONSERVATION DIVISION DISTRICT IV | 1220 S ST FRANCIS DR, SANTA FE, NM 87505      | FEDEX - 7702 8781 2362 | 10/24/2022          |                      |
| <b>SURFACE LANDOWNER</b>              | <b>MAILING ADDRESS</b>                        |                        |                     |                      |
| Bureau of Land Management             | 620 E Greene Street Carlsbad, NM 88220        | FEDEX - 7702 8783 7697 | 10/24/2022          |                      |
| <b>AFFECTED PARTIES</b>               | <b>MAILING ADDRESS</b>                        |                        |                     |                      |
| DEVON ENERGY PROD CO LP               | 333 W SHERIDAN AVE OKLAHOMA CITY OK 731025010 | FEDEX - 7702 8785 9739 | 10/24/2022          |                      |
| MEWBOURNE OIL CO                      | P.O. BOX 5270 HOBBS, NM 88241                 | 9314869904300100857874 | 10/24/2022          |                      |
| KAISER-FRANCIS OIL CO                 | 6733 S Yale Tulsa , OK 74136                  | FEDEX - 7702 8789 6917 | 10/24/2022          |                      |
| CHEVRON U S A INC.                    | 6301 Deauville Blvd Midland, TX 79706         | FEDEX - 7702 8792 3340 | 10/24/2022          |                      |
| OCCIDENTAL PERMIAN LP                 | P.O. Box 4294 Houston, TX 772104294           | 9314869904300100857881 | 10/24/2022          |                      |
|                                       |   |                        |                     |                      |
|                                       |   |                        |                     |                      |

Notices were sent for the Icebox Fed SWD No. 1 application by mailing them a copy of the Form C-108 on 10/21/2022

Sincerely,



Ramona Hovey  
Principal Engineer / Lonquist & Co., LLC  
Agent for Solaris Water Midstream



# LONQUIST & CO. LLC

PETROLEUM  
ENGINEERS

ENERGY  
ADVISORS

AUSTIN · HOUSTON · WICHITA · DENVER · CALGARY

December 6, 2022

New Mexico Energy, Minerals, and Natural Resources Department  
Oil Conservation Division District IV  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
(505) 476-3440

**RE: ICEBOX FED SWD NO. 1 AUTHORIZATION TO INJECT**

To Whom It May Concern:

Solaris Water Midstream, LLC would like to submit the following revisions and additional data to their Icebox Fed SWD #1 application:

- Revising casing design to extend production casing through the injection interval instead of using an open hole completion.
  - Revised C-108 with new casing design and cement calculation
  - Revised C-108 support document with revised casing and cement design
  - Revised wellbore diagram
- Revised C-102 to correct error on plat drawing. The original footage calls were correct and match the notices.
- Proof of notices delivered

Any questions should be directed towards Solaris Water Midstream, LLC's agent Lonquist & Co., LLC.

Regards,



Ramona K. Hovey  
Principal Engineer  
Lonquist & Co., LLC

(512) 600-1777  
[ramona@lonquist.com](mailto:ramona@lonquist.com)

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance \_\_\_\_\_  Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? \_\_\_\_\_  Yes \_\_\_\_\_ No

II. OPERATOR: Solaris Water Midstream, LLC

ADDRESS: 701 Tradewinds Blvd., Suite C, Midland, TX 79706

CONTACT PARTY: Whitney McKee

PHONE: 432-203-9020

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes \_\_\_\_\_  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

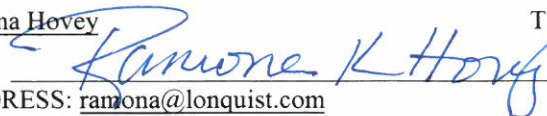
XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Ramona Hovey

TITLE: Consulting Engineer – Agent for Solaris Water Midstream

SIGNATURE: \_\_\_\_\_



DATE: 12/7/2022

E-MAIL ADDRESS: ramona@lonquist.com

XV. If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

---

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

### INJECTION WELL DATA SHEET

OPERATOR: Solaris Water Midstream, LLC

WELL NAME & NUMBER: Icebox Fed SWD No. 1

WELL LOCATION: 417' FSL 1,260' FEL  
FOOTAGE LOCATION

1  
UNIT LETTER

13  
SECTION

22S  
TOWNSHIP

27E  
RANGE

#### WELLBORE SCHEMATIC

#### WELL CONSTRUCTION DATA

##### Surface Casing

Hole Size: 17.5"

Casing Size: 13.375"

Cemented with: 620 sx

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: surface

Method Determined: circulation

##### Intermediate Casing

Hole Size:

Casing Size:

Cemented with: .

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: s

Method Determined:

##### Production Casing

Hole Size: 12.250"

Casing Size: 9.625"

Cemented with: 1226 sx.

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: surface

Method Determined: circulation

##### Liner

Hole Size:

Casing Size:

Cemented with:

*or* \_\_\_\_\_ ft<sup>3</sup>

Top of Cement:

Method Determined:

Total Depth:

##### Injection Interval

2,203 feet to 4,535 feet

(Open Hole)

Side 2

**INJECTION WELL DATA SHEET**

Tubing Size: 7", 29 lb/ft, L-80 EZGO CT-SWD

Lining Material: IPC

Type of Packer: 9-5/8" X 7" NP AS1-X Packer SS Flow Wet Areas

Packer Setting Depth: 2,150'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection?                      X   Yes          No

If no, for what purpose was the well originally drilled?

\_\_\_\_\_

2. Name of the Injection Formation: Bell Canyon, Cherry Canyon,

3. Name of Field or Pool (if applicable): SWD; Bell Canyon-Cherry Canyon (96802) \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used.

No, new drill.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Brushy Canyon: 4,535-5688'

Bone Spring: 5,688



**Solaris Water Midstream, LLC**

**Icebox Fed SWD #1**

**FORM C-108 Supplemental Information**

III. Well Data

A. Wellbore Information

1.

| Well information        |                       |
|-------------------------|-----------------------|
| <b>Lease Name</b>       | Icebox Fed SWD        |
| <b>Well No.</b>         | 1                     |
| <b>Location</b>         | S-13 T-22S R-27E      |
| <b>Footage Location</b> | 417' FSL & 1,260' FEL |

2.

a. Wellbore Description

| Casing Information |            |            |
|--------------------|------------|------------|
| Type               | Surface    | Production |
| <b>OD</b>          | 13.375"    | 9.625"     |
| <b>WT</b>          | 0.38"      | 0.395"     |
| <b>ID</b>          | 12.615"    | 8.835"     |
| <b>Drift ID</b>    | 12.459"    | 8.679"     |
| <b>COD</b>         | 14.375"    | 10.625"    |
| <b>Weight</b>      | 54.5 lb/ft | 40 lb/ft   |
| <b>Grade</b>       | J-55 BTC   | L-80 BTC   |
| <b>Hole Size</b>   | 17.5"      | 12.25"     |
| <b>Depth Set</b>   | 430'       | 4,535'     |

b. Cementing Program

|                                     |                      |                      |
|-------------------------------------|----------------------|----------------------|
| <b>Casing String</b>                | Surface              | Production           |
| <b>Lead Cement</b>                  | 100 Class C Premium  | HSLD 94              |
| <b>Lead Cement Volume (sacks)</b>   | 280                  | 1026                 |
| <b>Lead Cement Yield (ft3/sack)</b> | 1.72                 | 3.86                 |
| <b>Tail Cement</b>                  | 100 Class C Premium  | HSLD 125             |
| <b>Tail Cement Volume (sacks)</b>   | 340                  | 200                  |
| <b>Tail Cement Yield (ft3/sack)</b> | 1.34                 | 166                  |
| <b>Cement Excess</b>                | 200%                 | 275%                 |
| <b>Total Sacks</b>                  | 620                  | 1226                 |
| <b>TOC</b>                          | Surface              | Surface              |
| <b>Method</b>                       | Circulate to Surface | Circulate to Surface |

3. Tubing Description

| Tubing Information |                  |
|--------------------|------------------|
| OD                 | 7"               |
| WT                 | 0.362"           |
| ID                 | 6.276"           |
| Drift ID           | 6.151"           |
| COD                | 7.875"           |
| Weight             | 26 lb/ft         |
| Grade              | L-80 EZGO CT-SWD |
| Depth Set          | 2,205'           |

**Tubing will be coated with IPC**

4. Packer Description

**9-5/8" x 7" NP AS1-X Packer SS Flow Wet Areas**

B. Completion Information

1. Injection Formation: **Bell Canyon, Cherry Canyon**

2. Gross Injection Interval: **2,203' to 4,535'**

Completion Type: **Open Hole (8-3/4")**

3. **Drilled for injection.**

4. See the attached wellbore schematic.

5. Oil and Gas Bearing Zones within area of well:

| Formation     | Depth  |
|---------------|--------|
| Brushy Canyon | 4,535' |
| Bone Spring   | 5,688' |

VI. Area of Review

**Five (5) wells penetrate the injection zone within the one-half mile area of review. Two wells are active and three are plugged and abandoned. Schematics and well records for the three plugged wells are attached.**



## VII. Proposed Operation Data

1. Proposed Daily Rate of Fluids to be Injected:

**Average Volume: 25,000 BPD**  
**Maximum Volume: 30,000 BPD**

2. **Closed System**

3. Anticipated Injection Pressure:

**Average Injection Pressure: 420 PSI (surface pressure)**  
**Maximum Injection Pressure: 440 PSI (surface pressure)**

4. The injection fluid is to be locally produced water. It is expected that the source water will predominantly be from the Atoka, Bone Spring, Delaware, Devonian and Morrow formations. Attached are produced water sample analyses taken from the closest wells that feature samples from these formations.
5. Water sample analyses taken from offset Delaware producing wells is attached.

## VIII. Geological Information

***The Delaware Mountain Group (DMG) of the Delaware Basin comprises of Guadalupian-age arkosic to subarkosic sandstone, siltstone, and detrital limestone that was deposited in deep water, mainly during lowstand and early transgressive sea-level stages. The basin succession is formally divided into the Brushy Canyon, Cherry Canyon, and Bell Canyon Formations (descending order). Stratigraphic divisions within the Delaware Mountain Group are somewhat uncertain due to lithologic similarity and thus a lack of clear boundaries between the major formational intervals. The Delaware Basin during deposition of the Delaware Mountain Group was a deep-water basin bound ed by carbonate-ramp (San Andres and Grayburg) and carbonate-rim (Goat Seep and Capitan) margins that developed on the western edge of the Central Basin Platform, the Northwest Shelf, and the Diablo Platform. The top of the interval is designated by another carbonate, the Lamar limestone included in the Bell Canyon Formation. The Bell Canyon contains carbonaceous silty sandstone along with clean, fine grained, massive friable sand. The Brushy Canyon and Cherry Canyon intervals consist of the following: (1) very fine to fine-grained arkosic to subarkosic sandstones, mostly massive in character, (2) very fine-grained sandstones microlaminated with siltstones, (3) dark-colored organic siltstones (lutites), (4) carbonate beds (limestone or dolomite) more prevalent near shelf margins, and (5) black to dark gray, calcareous shales. Shale is notably rare in the section and is virtually absent from the Brushy Canyon Formation. Carbonate units (mainly limestone) are present in the upper Cherry Canyon and, especially, Bell Canyon intervals. Porosities and permeabilities in productive intervals range from 12–25% and 1–5 md, respectively, but occasional “streaks” of permeability of up to 200 md are sometimes present. These good porosities indicate a rock that is capable of taking water injection.***

## A. Injection Zone: Bell Canyon, Cherry Canyon Formations

| Formation     | Depth  |
|---------------|--------|
| Salado        | 429'   |
| Lamar         | 2,203' |
| Bell Canyon   | 2,245' |
| Cherry Canyon | 3,504' |
| Brushy Canyon | 4,535' |
| Bone Springs  | 5,688' |

## B. Underground Sources of Drinking Water

***Seventeen (17) water wells were permitted and/or drilled within one-mile of the proposed Icebox Fed SWD #1 well, at well depths of 60-80' and water depths of 18-60'. Across the broader area, fresh water wells are usually drilled to depths up to 250' with water depths from 30-145'.***

## IX. Proposed Stimulation Program

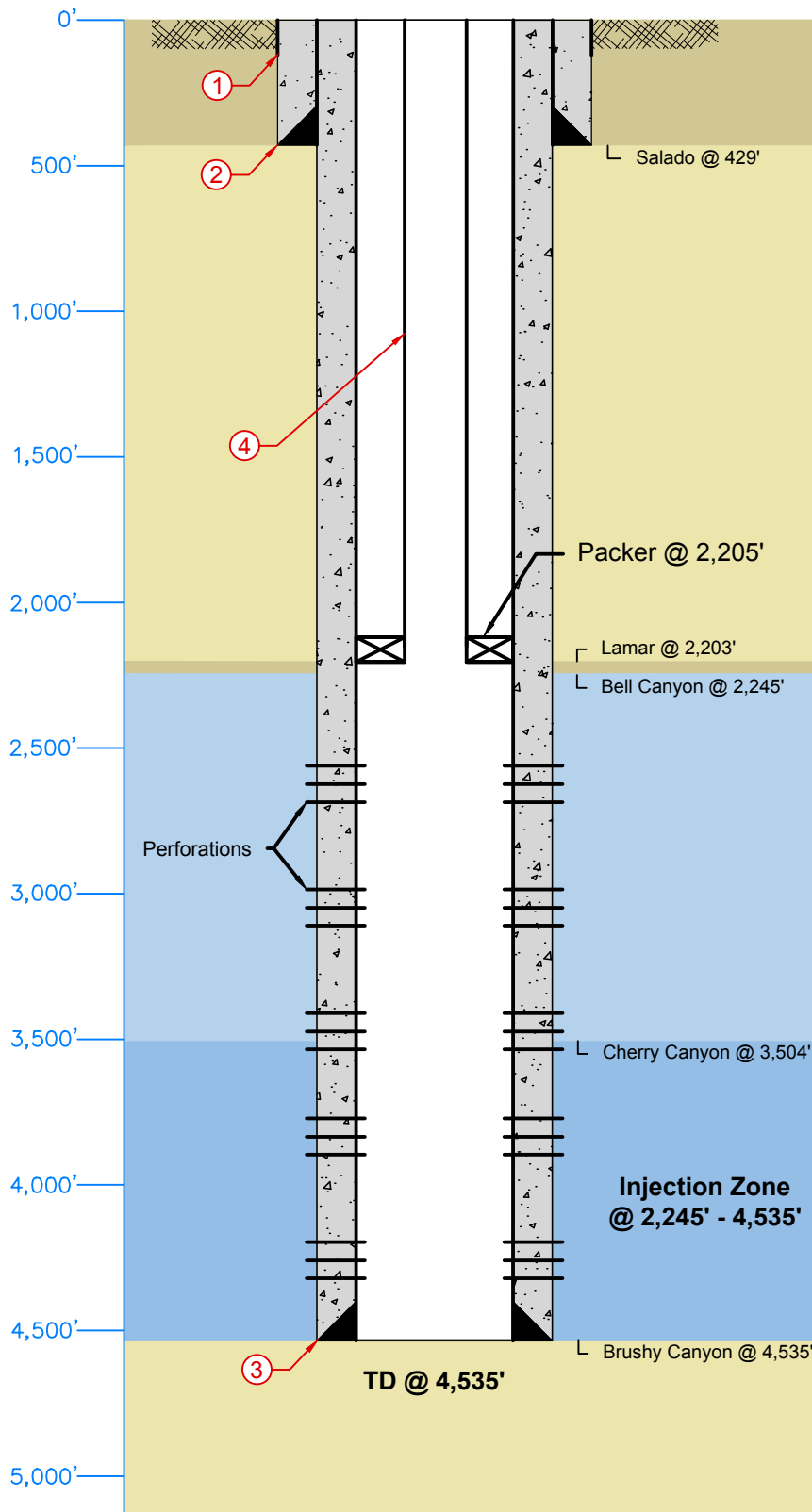
***No acid program planned***

## X. Logging and Test Data on the Well

***There are no existing logs or test data on the proposed well. During the process of drilling and completion resistivity, gamma ray, and density logs will be run.***

## XI. Chemical Analysis of Fresh Water Wells

***Attached is a map of the seventeen (17) water wells that exist within one-mile of the well location. A Water Right Summary from the New Mexico Office of the State Engineer is attached for these 17 wells. Samples from two of the nearest available wells have been obtained and a chemical analysis is attached in this application.***



| Casing/Tubing Information |           |                          |                          |                        |
|---------------------------|-----------|--------------------------|--------------------------|------------------------|
| Label                     | 1         | 2                        | 3                        | 4                      |
| Type                      | Conductor | Surface                  | Production               | Tubing                 |
| OD                        | 20"       | 13-3/8"                  | 9-5/8"                   | 7"                     |
| WT                        | 0.438"    | 0.380"                   | 0.395"                   | 0.362"                 |
| ID                        | 19.124"   | 12.615"                  | 8.835"                   | 6.276"                 |
| Drift ID                  | 18.936"   | 12.459"                  | 8.679"                   | 6.151"                 |
| COD                       | 21"       | 14.375"                  | 10.625"                  | 7.875"                 |
| Weight                    | 94 lb/ft  | 54.5 lb/ft               | 40 lb/ft                 | 26 lb/ft               |
| Grade                     | J-55      | J-55<br>BTC              | L-80<br>BTC              | L-80<br>EXGO<br>CT-SWD |
| Hole Size                 | 26"       | 17-1/2"                  | 12-1/4"                  | NA                     |
| Depth Set                 | 120'      | 430'                     | 4,535'                   | 2,205'                 |
| Volume                    | NA        | 1,155 sx                 | 1,226 sx                 | NA                     |
| TOC                       | Surface   | Surface<br>(Circulation) | Surface<br>(Circulation) | NA                     |
| % Excess                  | NA        | 200%                     | 200%                     | NA                     |

Note: 9-5/8" X 7" NP AS1-X Packer

|   |   |                                       |                       |  |
|---|---|---------------------------------------|-----------------------|--|
| <b>LONQUIST &amp; CO. LLC</b><br>PETROLEUM ENGINEERS ENERGY ADVISORS                                | Solaris Water Midstream, LLC            |                                       | Icebox Fed SWD #1     |  |
|   | Country: USA                            | State/Province: New Mexico            | County/Parish: Eddy   |  |
|   | Location: 32.38671570 N, 104.13862874 W | District: NA                          | Survey: NA            |  |
|   | API No: TBD                             | Field: SWD; Bell Canyon-Cherry Canyon | Well Type/Status: SWD |  |
| Texas License F-9147  | State Gas ID No: NA                     | Project No: NA                        | Date: 11/29/2022      |  |
| 12912 Hill Country Blvd. Ste F-200<br>Austin, Texas 78738<br>Tel: 512.732.9812<br>Fax: 512.732.9816 | Drawn: JGC                              | Reviewed:                             | Approved:             |  |
|   | Rev No: 0                               | Notes:                                |                       |  |

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First Street, ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (405) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

OIL CONSERVATION DIVISION  
11885 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

|                     |  |                            |
|---------------------|--|----------------------------|
| API Number          | Pool Code<br>97869                             | Pool Name<br>SWD; DEVONIAN |
| Property Code       | Property Name<br>ICEBOX FED SWD No. 1          | Well Number<br>#1          |
| OGRID No.<br>371643 | Operator Name<br>SOLARIS WATER MIDSTREAM, LLC. | Elevation<br>3082'         |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 13      | 22-S     | 27-E  |         | 417           | SOUTH            | 1,260         | EAST           | EDDY   |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|                         |                 |                    |           |
|-------------------------|-----------------|--------------------|-----------|
| Dedicated Acres<br>5.51 | Joint or Infill | Consolidation Code | Order No. |
|-------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NW CORNER  
LAT.: 32.40009586°N  
LON.: 104.15161239°W

NE CORNER  
LAT.: 32.40015145°N  
LON.: 104.1344925°W

W/4 CORNER  
LAT.: 32.39284334°N  
LON.: 104.1517236°W

E/4 CORNER  
LAT.: 32.3928518°N  
LON.: 104.1345150°W

S/4 CORNER  
LAT.: 32.38558352°N  
LON.: 104.14309116°W

SE CORNER  
LAT.: 32.38555768°N  
LON.: 104.13455034°W

ICEBOX FED SWD No. 1  
S.H.L.: GR. ELEV. 3082'  
NMSP-E (NAD 83)  
N(Y)= 504473.4'  
E(X)= 601439.0'  
LAT.= 32.38671570° N  
LONG.=104.13862874° W  
NMSP-E (NAD 27)  
N(Y)= 504413.3'  
E(X)= 560257.9'  
LAT.= 32.38659559° N  
LONG.=104.13812639° W

417' S.H.L.

1,260'

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*


*Ramona Hovey* 10/7/22  
Signature Date  
**RAMONA HOVEY**  
Printed Name

---

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

DECEMBER 06, 2022  
Date Surveyed

Signature & Seal of Professional Surveyor  
*Chris Carlson*  


ICEBOX FED SWD No. 1  
Certificate No. CHRIS E. CARLSON 24876

# VICINITY MAP



**ICEBOX FED SWD No. 1**

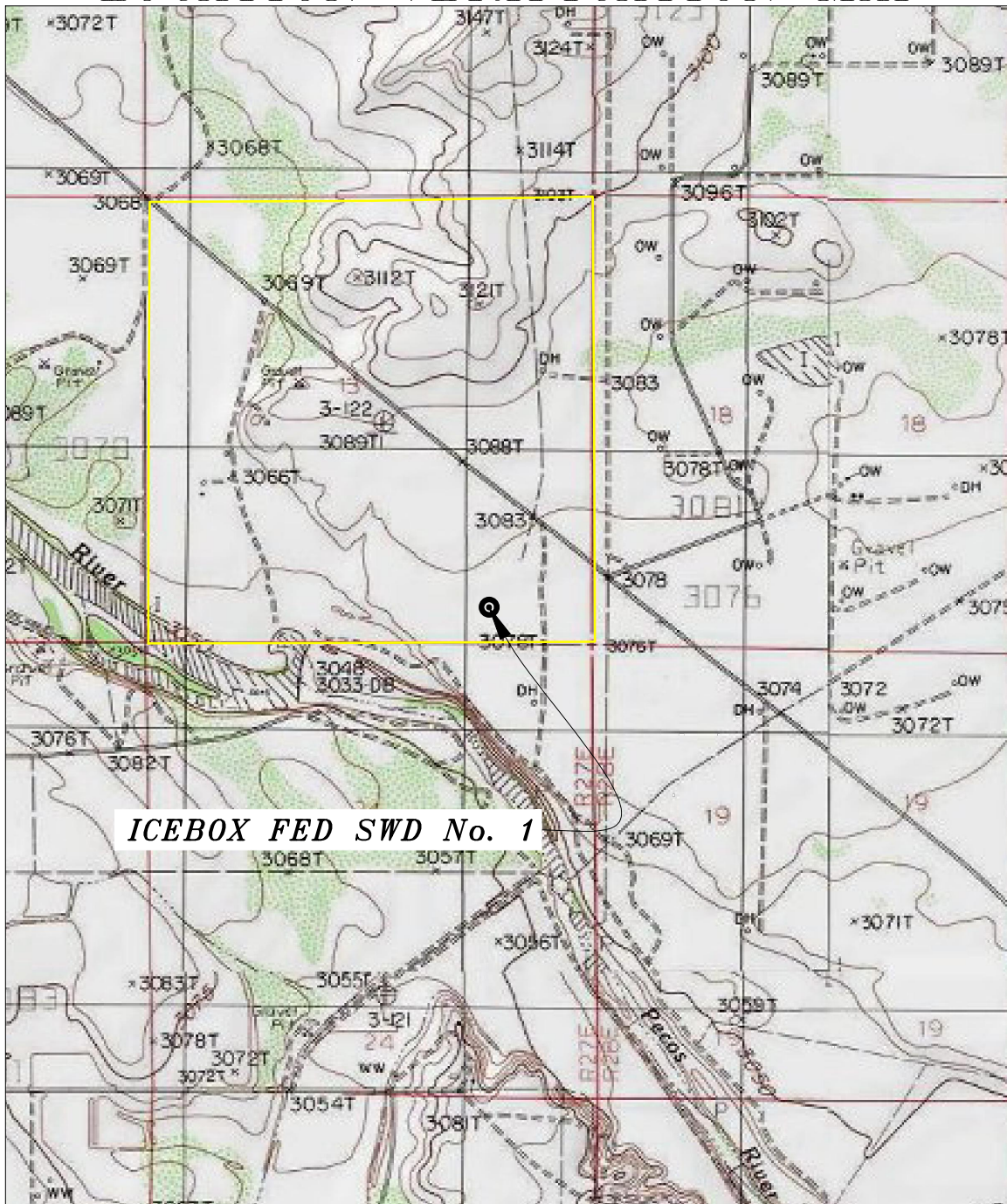
SEC. 13 TWP. 22-S RGE. 27-E  
 SURVEY N.M.P.M.  
 COUNTY EDDY STATE NEW MEXICO  
 DESCRIPTION 417 FSL & 1,260' FEL  
 N.A.V.D. 88 ELEVATION 3082'  
 OPERATOR SOLARIS WATER MIDSTREAM, LLC.  
 LEASE ICEBOX FED SWD No. 1  
 U.S.G.S. TOPOGRAPHIC MAP  
EDDY, N.M.

SCALE: 1" = 2000'

ELEVATIONS SHOWN WERE DERIVED FROM  
 STATIC GPS AND ARE IN N.A.V.D 1988 DATUM.

|                                      |               |                        |
|--------------------------------------|---------------|------------------------|
| <b>SOLARIS WATER MIDSTREAM, LLC.</b> |               |                        |
| SURVEY DATE: JULY 12, 2022           | PAGE: 1 OF 1  |                        |
| DRAFTING DATE: JULY 13, 2022         |               |                        |
| APPROVED BY: CEC                     | DRAWN BY: TJA | FILE: ICEBOX SWD No. 1 |

# LOCATION VERIFICATION MAP



**ICEBOX FED SWD No. 1**

SCALE: 1" = 2000'

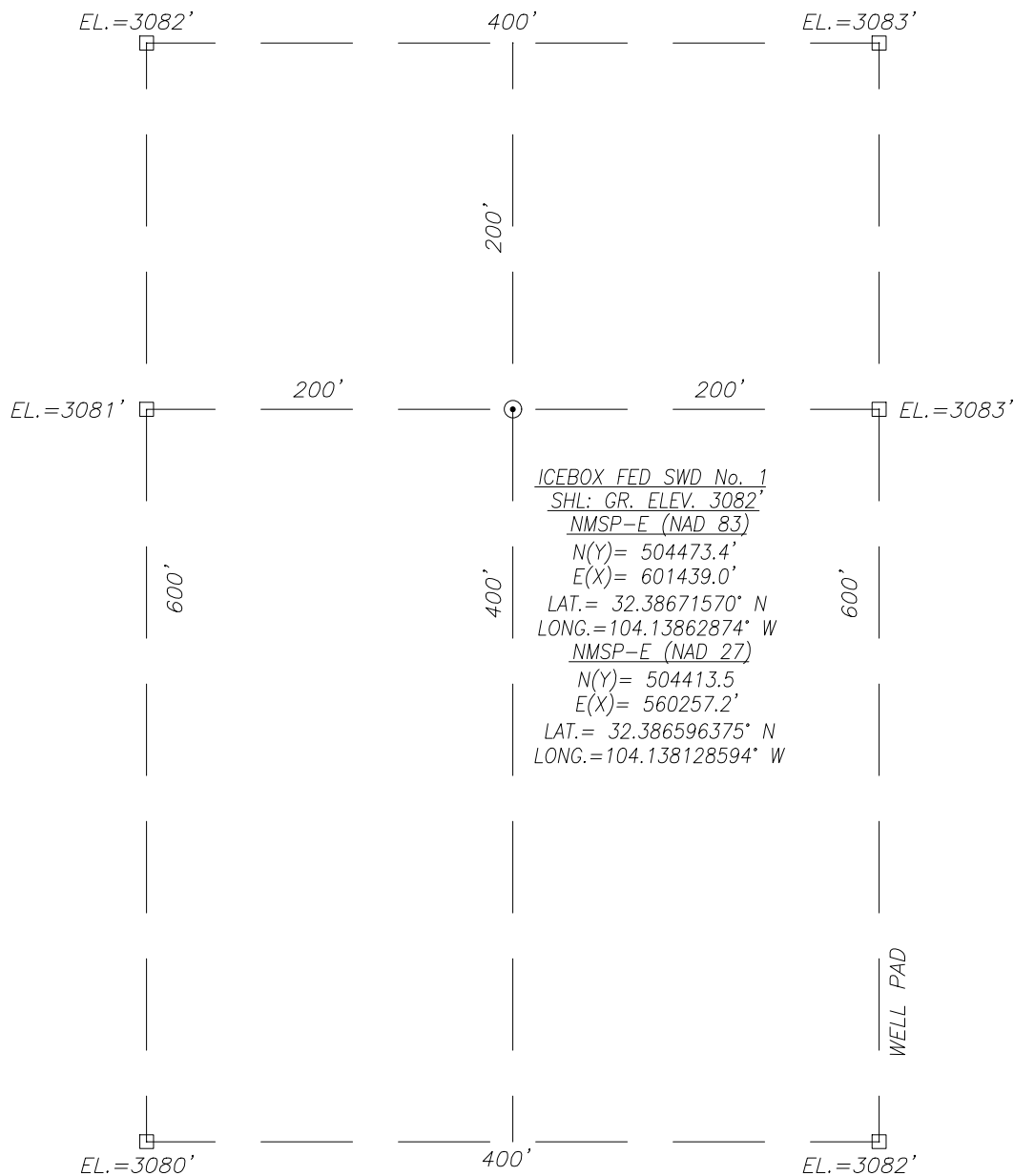
CONTOUR INTERVAL: 10'

SEC. 13 TWP. 22-S RGE. 27-E  
 SURVEY N.M.P.M.  
 COUNTY EDDY STATE NEW MEXICO  
 DESCRIPTION 417' FSL & 1,260' FEL  
 N.A.V.D.88 ELEVATION 3082'  
 OPERATOR SOLARIS WATER MIDSTREAM, LLC.  
 LEASE ICEBOX FED SWD No. 1  
 U.S.G.S. TOPOGRAPHIC MAP  
 EDDY, N.M.

|                                      |               |                        |
|--------------------------------------|---------------|------------------------|
| <b>SOLARIS WATER MIDSTREAM, LLC.</b> |               |                        |
| SURVEY DATE: JULY 12, 2022           | PAGE: 1 OF 1  |                        |
| DRAFTING DATE: JULY 13, 2022         |               |                        |
| APPROVED BY: CEC                     | DRAWN BY: TJA | FILE: ICEBOX SWD No. 1 |

ELEVATIONS SHOWN WERE DERIVED FROM  
 STATIC GPS AND ARE IN N.A.V.D 1988 DATUM.

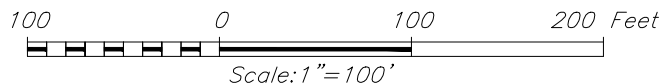
SECTION 13, TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M.,  
EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION:

BEGINNING IN CARLSBAD, NM. HEADING EAST ON U.S. HWY. 62. HEAD SOUTHEAST ON COUNTY ROAD 605 ±4.6 MILES. TURN RIGHT AND HEAD SOUTH ON LEASE ROAD FOR ±0.2 MILES. THE WELL STAKED LOCATION FLAG IS WEST ±675 FEET.

ELEVATIONS SHOWN WERE DERIVED FROM STATIC GPS AND ARE IN N.A.V.D. 1988 DATUM.



**DDTsi**  
 DOWNTOWN DESIGN SERVICES, INC.  
 16 EAST 16th STREET, SUITE 400  
 TULSA, OK 74119  
 Tel: 918-592-3374 Fax: 918-221-3940  
 www.ddsiglobal.com

**SOLARIS WATER MIDSTREAM, LLC.**

ICEBOX FED SWD No. 1  
 LOCATED 417 FEET FROM THE SOUTH LINE  
 AND 1,260 FEET FROM THE EAST LINE OF SECTION 13,  
 TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M.,  
 EDDY COUNTY, NEW MEXICO

|                              |               |
|------------------------------|---------------|
| SURVEY DATE: JULY 12, 2022   | PAGE: 1 OF 1  |
| DRAFTING DATE: JULY 13, 2022 |               |
| APPROVED BY: CEC             | DRAWN BY: TJA |
| FILE: ICEBOX FED SWD No. 1   |               |

**Icebox Fed SWD No. 1 - Notice of Affected Parties**

**Solaris Water Midstream, LLC**

| COUNTY CLERK                          | MAILING ADDRESS                               | TRACKING #                             | DATE SHIPPED | DATE RECEIVED       |
|---------------------------------------|---|--|--------------|---------------------|
| OIL CONSERVATION DIVISION DISTRICT II | 811 S. FIRST ST., ARTESIA, NM 88210           | FEDEX - 7702 8778 5413                 | 10/24/2022   | 10/25/2022          |
| OIL CONSERVATION DIVISION DISTRICT IV | 1220 S ST FRANCIS DR, SANTA FE, NM 87505      | FEDEX - 7702 8781 2362                 | 10/24/2022   | 10/25/2022          |
| SURFACE LANDOWNER                     | MAILING ADDRESS                               |  |              |                     |
| Bureau of Land Management             | 620 E Greene Street Carlsbad, NM 88220        | FEDEX - 7702 8783 7697                 | 10/24/2022   | 10/25/2022          |
| AFFECTED PARTIES                      | MAILING ADDRESS                               |  |              |                     |
| DEVON ENERGY PROD CO LP               | 333 W SHERIDAN AVE OKLAHOMA CITY OK 731025010 | FEDEX - 7702 8785 9739                 | 10/24/2022   | 10/25/2022          |
| MEWBOURNE OIL CO                      | P.O. BOX 5270 HOBBS, NM 88241                 | 9314869904300100857874                 | 10/24/2022   | 10/31/2022          |
| KAISER-FRANCIS OIL CO                 | 6733 S Yale Tulsa , OK 74136                  | FEDEX - 7702 8789 6917                 | 10/24/2022   | 10/25/2022          |
| CHEVRON U S A INC.                    | 6301 Deauville Blvd Midland, TX 79706         | FEDEX - 7702 8792 3340                 | 10/24/2022   | 10/25/2022          |
| OCCIDENTAL PERMIAN LP                 | P.O. Box 4294 Houston, TX 772104294           | 9314869904300100857881, FEDEX 77062148 | 10/24/2022   | N/A /<br>11/30/2022 |
|                                       |   |  |              |                     |
|                                       |   |  |              |                     |
|                                       |   |  |              |                     |

Notices were sent for the Icebox Fed SWD No. 1 application by mailing them a copy of the Form C-108 on 10/21/2022

Sincerely,



Ramona Hovey  
Principal Engineer / Lonquist & Co., LLC  
Agent for Solaris Water Midstream



10/24/22, 10:48 AM

FedEx Ship Manager - Print Your Label(s)



### Shipment Receipt

**Address Information**

**Ship to:**  
NM OCD DISTRICT 2  
  
811 S FIRST STREET  
  
ARTESIA, NM  
88210  
US  
575-748-1283

**Ship from:**  
Ramona Hovey - IAH  
Lonquist Field Service, LLC  
1415 Louisiana Street  
Suite 3800  
Houston, TX  
77002  
US  
7135599956

**Shipment Information:**

Tracking no.: 770287785413  
Ship date: 10/24/2022  
Estimated shipping charges: 50.78 USD

**Package Information**

Pricing option: FedEx Standard Rate  
Service type: Priority Overnight  
Package type: FedEx Envelope  
Number of packages: 1  
Total weight: 0.50 LBS  
Declared Value: 0.00 USD  
Special Services: Direct signature required  
Pickup/Drop-off: Drop off package at FedEx location

**Billing Information:**

Bill transportation to: Houston-089  
Your reference: 2507 - ICEBOX FED SWD #1-LN  
P.O. no.:  
Invoice no.:  
Department no.:

**Thank you for shipping online with FedEx ShipManager at fedex.com.**

**Please Note**

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1000, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details. The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable [FedEx Service Guide](#) or the FedEx Rate Sheets for details on how shipping charges are calculated.

Dear Customer,

The following is the proof-of-delivery for tracking number: 770287785413

---

**Delivery Information:**

---

|                          |   |                           |                         |
|--------------------------|---|---------------------------|-------------------------|
| <b>Status:</b>           | Delivered                                     | <b>Delivered To:</b>      | Receptionist/Front Desk |
| <b>Signed for by:</b>    | L.TULL  | <b>Delivery Location:</b> |                         |
| <b>Service type:</b>     | FedEx Priority Overnight                      |                           |                         |
| <b>Special Handling:</b> | Deliver Weekday;<br>Direct Signature Required |                           | ARTESIA, NM,            |
|                          |   | <b>Delivery date:</b>     | Oct 25, 2022 11:06      |

---

**Shipping Information:**

---

|                         |              |                   |                |
|-------------------------|--------------|-------------------|----------------|
| <b>Tracking number:</b> | 770287785413 | <b>Ship Date:</b> | Oct 24, 2022   |
|                         |              | <b>Weight:</b>    | 0.5 LB/0.23 KG |
| <b>Recipient:</b>       |              | <b>Shipper:</b>   |                |
| ARTESIA, NM, US,        |              | Houston, TX, US,  |                |

**Reference** 2507 - ICEBOX FED SWD #1-LN

Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.

10/24/22, 10:50 AM

FedEx Ship Manager - Print Your Label(s)

**Shipment Receipt****Address Information****Ship to:**

NM OCD District 4  
  
1220 South St Francis Drive  
  
SANTA FE, NM  
87505  
US  
5054763441

**Ship from:**

Ramona Hovey - IAH  
Lonquist Field Service, LLC  
1415 Louisiana Street  
Suite 3800  
Houston, TX  
77002  
US  
7135599956

**Shipment Information:**

Tracking no.: 770287812362  
Ship date: 10/24/2022  
Estimated shipping charges: 49.24 USD

**Package Information**

Pricing option: FedEx Standard Rate  
Service type: Priority Overnight  
Package type: FedEx Envelope  
Number of packages: 1  
Total weight: 0.50 LBS  
Declared Value: 0.00 USD  
Special Services: Direct signature required  
Pickup/Drop-off: Drop off package at FedEx location

**Billing Information:**

Bill transportation to: Houston-089  
Your reference: 2507 - ICEBOX FED SWD #1-LN  
P.O. no.:  
Invoice no.:  
Department no.:

**Thank you for shipping online with FedEx ShipManager at fedex.com.**

**Please Note**

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1000, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits. Consult the applicable FedEx Service Guide for details. The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable [FedEx Service Guide](#) or the FedEx Rate Sheets for details on how shipping charges are calculated.

Dear Customer,

The following is the proof-of-delivery for tracking number: 770287812362

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**Delivery Information:**

---

|                          |   |                           |                    |
|--------------------------|---|---------------------------|--------------------|
| <b>Status:</b>           | Delivered                                     | <b>Delivered To:</b>      | Mailroom           |
| <b>Signed for by:</b>    | L.ROMERO                                      | <b>Delivery Location:</b> |                    |
| <b>Service type:</b>     | FedEx Priority Overnight                      |                           |                    |
| <b>Special Handling:</b> | Deliver Weekday;<br>Direct Signature Required |                           | SANTA FE, NM,      |
|                          |   | <b>Delivery date:</b>     | Oct 25, 2022 09:57 |

---

**Shipping Information:**

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|                         |              |                   |                |
|-------------------------|--------------|-------------------|----------------|
| <b>Tracking number:</b> | 770287812362 | <b>Ship Date:</b> | Oct 24, 2022   |
|                         |              | <b>Weight:</b>    | 0.5 LB/0.23 KG |
| <b>Recipient:</b>       |              | <b>Shipper:</b>   |                |
| SANTA FE, NM, US,       |              | Houston, TX, US,  |                |

**Reference** 2507 - ICEBOX FED SWD #1-LN

Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.

10/24/22, 10:51 AM

FedEx Ship Manager - Print Your Label(s)



### Shipment Receipt

**Address Information****Ship to:**

BLM  
620 E GREENE STREET  
CARLSBAD, NM  
88220  
US  
5752345972

**Ship from:**

Ramona Hovey - IAH  
Lonquist Field Service, LLC  
1415 Louisiana Street  
Suite 3800  
Houston, TX  
77002  
US  
7135599956

**Shipment Information:**

Tracking no.: 770287837697  
Ship date: 10/24/2022  
Estimated shipping charges: 50.78 USD

**Package Information**

Pricing option: FedEx Standard Rate  
Service type: Priority Overnight  
Package type: FedEx Envelope  
Number of packages: 1  
Total weight: 0.50 LBS  
Declared Value: 0.00 USD  
Special Services: Direct signature required  
Pickup/Drop-off: Drop off package at FedEx location

**Billing Information:**

Bill transportation to: Houston-089  
Your reference: 2507-ICEBOX FED SWD #1-LN  
P.O. no.:  
Invoice no.:  
Department no.:

**Thank you for shipping online with FedEx ShipManager at fedex.com.**

**Please Note**

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1000, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details. The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable [FedEx Service Guide](#) or the FedEx Rate Sheets for details on how shipping charges are calculated.

Dear Customer,

The following is the proof-of-delivery for tracking number: 770287837697

---

**Delivery Information:**

---

|                          |   |                           |                         |
|--------------------------|---|---------------------------|-------------------------|
| <b>Status:</b>           | Delivered                                     | <b>Delivered To:</b>      | Receptionist/Front Desk |
| <b>Signed for by:</b>    | P.PEREZ                                       | <b>Delivery Location:</b> |                         |
| <b>Service type:</b>     | FedEx Priority Overnight                      |                           |                         |
| <b>Special Handling:</b> | Deliver Weekday;<br>Direct Signature Required |                           | CARLSBAD, NM,           |
|                          |   | <b>Delivery date:</b>     | Oct 25, 2022 10:54      |

---

**Shipping Information:**

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|                         |                   |                   |                  |
|-------------------------|-------------------|-------------------|------------------|
| <b>Tracking number:</b> | 770287837697      | <b>Ship Date:</b> | Oct 24, 2022     |
|                         |                   | <b>Weight:</b>    | 0.5 LB/0.23 KG   |
| <b>Recipient:</b>       | CARLSBAD, NM, US, | <b>Shipper:</b>   | Houston, TX, US, |

**Reference** 2507-ICEBOX FED SWD #1-LN

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

10/24/22, 10:52 AM

FedEx Ship Manager - Print Your Label(s)



### Shipment Receipt

**Address Information****Ship to:**

Devon Energy Co. LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK  
73102  
US  
4052353611

**Ship from:**

Ramona Hovey - IAH  
Lonquist Field Service, LLC  
1415 Louisiana Street  
Suite 3800  
Houston, TX  
77002  
US  
7135599956

**Shipment Information:**

Tracking no.: 770287859739  
Ship date: 10/24/2022  
Estimated shipping charges: 46.48 USD

**Package Information**

Pricing option: FedEx Standard Rate  
Service type: Priority Overnight  
Package type: FedEx Envelope  
Number of packages: 1  
Total weight: 0.50 LBS  
Declared Value: 0.00 USD  
Special Services: Direct signature required  
Pickup/Drop-off: Drop off package at FedEx location

**Billing Information:**

Bill transportation to: Houston-089  
Your reference: 2507-ICEBOX FED SWD #1-LN  
P.O. no.:  
Invoice no.:  
Department no.:

**Thank you for shipping online with FedEx ShipManager at fedex.com.**

**Please Note**

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1000, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details. The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable [FedEx Service Guide](#) or the FedEx Rate Sheets for details on how shipping charges are calculated.



November 29, 2022

Dear Customer,

The following is the proof-of-delivery for tracking number: 770287859739

**Delivery Information:**

|                          |   |                           |                    |
|--------------------------|---|---------------------------|--------------------|
| <b>Status:</b>           | Delivered                                     | <b>Delivered To:</b>      | Shipping/Receiving |
| <b>Signed for by:</b>    | M.GAINES                                      | <b>Delivery Location:</b> |                    |
| <b>Service type:</b>     | FedEx Priority Overnight                      |                           |                    |
| <b>Special Handling:</b> | Deliver Weekday;<br>Direct Signature Required |                           | OKLAHOMA CITY, OK, |
|                          |   | <b>Delivery date:</b>     | Oct 25, 2022 09:57 |

**Shipping Information:**

|                         |              |                   |                |
|-------------------------|--------------|-------------------|----------------|
| <b>Tracking number:</b> | 770287859739 | <b>Ship Date:</b> | Oct 24, 2022   |
|                         |              | <b>Weight:</b>    | 0.5 LB/0.23 KG |

|                        |                  |
|------------------------|------------------|
| <b>Recipient:</b>      | <b>Shipper:</b>  |
| OKLAHOMA CITY, OK, US, | Houston, TX, US, |

**Reference** 2507-ICEBOX FED SWD #1-LN

Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.



10/24/22, 10:54 AM

FedEx Ship Manager - Print Your Label(s)



### Shipment Receipt

**Address Information****Ship to:**

KAISER-FRANCIS OIL CO

6733 S YALE

TULSA, OK

74136

US

918-494-0000

**Ship from:**

Ramona Hovey - IAH

Lonquist Field Service, LLC

1415 Louisiana Street

Suite 3800

Houston, TX

77002

US

7135599956

**Shipment Information:**

Tracking no.: 770287896917

Ship date: 10/24/2022

Estimated shipping charges: 46.48 USD

**Package Information**

Pricing option: FedEx Standard Rate

Service type: Priority Overnight

Package type: FedEx Envelope

Number of packages: 1

Total weight: 0.50 LBS

Declared Value: 0.00 USD

Special Services: Direct signature required

Pickup/Drop-off: Drop off package at FedEx location

**Billing Information:**

Bill transportation to: Houston-089

Your reference: 2507-ICEBOX FED SWD #1-LN

P.O. no.:

Invoice no.:

Department no.:

**Thank you for shipping online with FedEx ShipManager at fedex.com.**

**Please Note**

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1000, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details.

The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable [FedEx Service Guide](#) or the FedEx Rate Sheets for details on how shipping charges are calculated.

Dear Customer,

The following is the proof-of-delivery for tracking number: 770287896917

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**Delivery Information:**

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|                          |   |                           |                         |
|--------------------------|---|---------------------------|-------------------------|
| <b>Status:</b>           | Delivered                                     | <b>Delivered To:</b>      | Receptionist/Front Desk |
| <b>Signed for by:</b>    | R.NULL  | <b>Delivery Location:</b> |                         |
| <b>Service type:</b>     | FedEx Priority Overnight                      |                           |                         |
| <b>Special Handling:</b> | Deliver Weekday;<br>Direct Signature Required |                           | TULSA, OK,              |
|                          |   | <b>Delivery date:</b>     | Oct 25, 2022 09:25      |

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**Shipping Information:**

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|                         |              |                   |                |
|-------------------------|--------------|-------------------|----------------|
| <b>Tracking number:</b> | 770287896917 | <b>Ship Date:</b> | Oct 24, 2022   |
|                         |              | <b>Weight:</b>    | 0.5 LB/0.23 KG |
| <b>Recipient:</b>       |              | <b>Shipper:</b>   |                |
| TULSA, OK, US,          |              | Houston, TX, US,  |                |

**Reference** 2507-ICEBOX FED SWD #1-LN

Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.

10/24/22, 10:56 AM

FedEx Ship Manager - Print Your Label(s)



### Shipment Receipt

**Address Information**

**Ship to:**  
CHEVRON USA INC  
  
6301 DEAUVILLE  
  
MIDLAND, TX  
79706  
US  
4326877723

**Ship from:**  
Ramona Hovey - IAH  
Lonquist Field Service, LLC  
1415 Louisiana Street  
Suite 3800  
Houston, TX  
77002  
US  
7135599956

**Shipment Information:**

Tracking no.: 770287923340  
Ship date: 10/24/2022  
Estimated shipping charges: 50.78 USD

**Package Information**

Pricing option: FedEx Standard Rate  
Service type: Priority Overnight  
Package type: FedEx Envelope  
Number of packages: 1  
Total weight: 0.50 LBS  
Declared Value: 0.00 USD  
Special Services: Direct signature required  
Pickup/Drop-off: Drop off package at FedEx location

**Billing Information:**

Bill transportation to: Houston-089  
Your reference: 2507-ICEBOX FED SWD #1-LN  
P.O. no.:  
Invoice no.:  
Department no.:

**Thank you for shipping online with FedEx ShipManager at fedex.com.**

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Dear Customer,

The following is the proof-of-delivery for tracking number: 770287923340

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**Delivery Information:**

---

|                          |   |                           |                    |
|--------------------------|---|---------------------------|--------------------|
| <b>Status:</b>           | Delivered                                     | <b>Delivered To:</b>      | Shipping/Receiving |
| <b>Signed for by:</b>    | J.AMADOVAR                                    | <b>Delivery Location:</b> |                    |
| <b>Service type:</b>     | FedEx Priority Overnight                      |                           |                    |
| <b>Special Handling:</b> | Deliver Weekday;<br>Direct Signature Required |                           | MIDLAND, TX,       |
|                          |   | <b>Delivery date:</b>     | Oct 25, 2022 11:49 |

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**Shipping Information:**

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|                         |              |                   |                |
|-------------------------|--------------|-------------------|----------------|
| <b>Tracking number:</b> | 770287923340 | <b>Ship Date:</b> | Oct 24, 2022   |
|                         |              | <b>Weight:</b>    | 0.5 LB/0.23 KG |
| <b>Recipient:</b>       |              | <b>Shipper:</b>   |                |
| MIDLAND, TX, US,        |              | Houston, TX, US,  |                |

**Reference** 2507-ICEBOX FED SWD #1-LN

Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.

Longquist & CO LLC  
1415 Louisiana St.  
Ste 3800  
Houston, TX 77002



9314 8699 0430 0100 8578 74  
RETURN RECEIPT (ELECTRONIC)



Total Postage: \$7.44

MEWBOURNE OIL CO  
PO BOX 5270  
2507 - ICEBOX FED SWD #1  
HOBBS, NM 88241

Reference Number: 2507 - ICEBOX FED SWD #1



November 1, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 8578 74.**

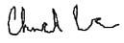
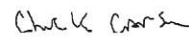
**Item Details**

|                            |  |
|----------------------------|--|
| <b>Status:</b>             | Delivered, Individual Picked Up at Post Office |
| <b>Status Date / Time:</b> | October 31, 2022, 01:11 p.m.                   |
| <b>Location:</b>           | HOBBS, NM 88240                                |
| <b>Postal Product:</b>     | First-Class Mail®                              |
| <b>Extra Services:</b>     | Certified Mail™<br>Return Receipt Electronic   |
| <b>Recipient Name:</b>     | MEWBOURNE OIL CO                               |

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

|                         |   |
|-------------------------|---|
| Signature of Recipient: | <br><br><b>PO BOX 5270</b><br><small>HOBBS, NM 88241-5270</small> |
| Address of Recipient:   |   |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 2507 - ICEBOX FED SWD #1



### Shipment Receipt

**Address Information**

**Ship to:**

OCCIDENTAL PERMIAN LP

5 GREENWAY PLAZA

SUITE 110

HOUSTON, TX

77046-0521

US

713-215-7000

**Ship from:**

Ramona Hovey - IAH

Lonquist Field Service, LLC

1415 Louisiana Street

Suite 3800

Houston, TX

77002

US

7135599956

**Shipment Information:**

Tracking no.: 770621484770

Ship date: 11/29/2022

Estimated shipping charges: 24.64 USD

**Package Information**

Pricing option: FedEx Standard Rate

Service type: Priority Overnight

Package type: FedEx Envelope

Number of packages: 1

Total weight: 0.50 LBS

Declared Value: 0.00 USD

Special Services:

Pickup/Drop-off: Drop off package at FedEx location

**Billing Information:**

Bill transportation to: Houston-089

Your reference: 2507- ICEBOX FED SWD #1-LN

P.O. no.:

Invoice no.:

Department no.:

**Thank you for shipping online with FedEx ShipManager at fedex.com.**

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DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First Street, ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (405) 476-3460 Fax: (505) 476-3402

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
11885 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to  
Appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

|                     |  |   |
|---------------------|--|---|
| API Number          | Pool Code<br>96769                             | Pool Name<br>SWD; BELL CANYON-CHERRY CANYON |
| Property Code       | Property Name<br>ICEBOX FED SWD No. 1          | Well Number<br>#1                           |
| OGRID No.<br>371643 | Operator Name<br>SOLARIS WATER MIDSTREAM, LLC. | Elevation<br>3082'                          |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 13      | 22-S     | 27-E  |         | 417           | SOUTH            | 1,260         | EAST           | EDDY   |

Bottom Hole Location If Different From Surface

| UL or lot No.           | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
|                         |                 |                    |           |         |               |                  |               |                |        |
| Dedicated Acres<br>5.51 | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NW CORNER  
LAT.: 32.40009586°N  
LON.: 104.15161239°W

NE CORNER  
LAT.: 32.40015145°N  
LON.: 104.1344925°W

ICEBOX FED SWD No. 1  
S.H.L.: GR. ELEV. 3082'  
NMSP-E (NAD 83)  
N(Y)= 504473.4'  
E(X)= 601439.0'  
LAT.= 32.38671570° N  
LONG.=104.13862874° W  
NMSP-E (NAD 27)  
N(Y)= 504413.3'  
E(X)= 560257.9'  
LAT.= 32.38659559° N  
LONG.=104.13812639° W

W/4 CORNER  
LAT.: 32.39284334°N  
LON.: 104.1517236°W

E/4 CORNER  
LAT.: 32.3928518°N  
LON.: 104.1345150°W

S/4 CORNER  
LAT.: 32.38558352°N  
LON.: 104.14309116°W

SE CORNER  
LAT.: 32.38555768°N  
LON.: 104.13455034°W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

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**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

JULY 13, 2022

Date Surveyed \_\_\_\_\_

Signature & Seal of Professional Surveyor

ICEBOX FED SWD No. 1

Certificate No. CHRIS E. CARLSON 24876

417'  
S.H.L.

1,260'