### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### **CASE NO. 22947**

### NOTICE OF REVISED EXHIBIT E & F

EOG Resources, Inc applicant in the above-referenced case, gives notice that it is filing the attached exhibits for acceptance into the record.

Revised Exhibit E is a revised self-affirmed statement of notice, as well as a sample copy

of the notice letters sent to the parties to be pooled on July 15, 2022, December 15, 2023, March

15, 2024, and March 20, 2024, along with the mailing reports.

Revised Exhibit F are the affidavits of notice of publication covering public notice dated

July 19, 2022, December 17, 2023, and March 19, 2024.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

### ATTORNEYS FOR EOG RESOURCES, INC.

### **CERTIFICATE OF SERVICE**

I hereby certify that on April 4, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043 jamesbruc@aol.com

### Attorney for MRC Permian Company

Deana Bennett Earl E. DeBrine, Jr. Yarithza Peña Modrall, Sperling, Roehl, Harris & Sisk, P.A. Post Office Box 2168 Albuquerque, New Mexico 87103-2168 (505) 848-1800 deana.bennett@modrall.com earl.debrine@modrall.com yarithza.pena@modrall.com

### Attorneys for Marathon Oil Permian LLC

Ocean Munds-Dry Michael Rodriguez 555 17th Street, Suite 3700 Denver, CO, 80202 (505) 920-5201 omundsdry@civiresources.com mrodriguez@civiresources.com

Attorneys for Civitas Permian Operating, LLC

Paula M. Vance

## **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING APRIL 4, 2024**

## **CASE NO. 22947**

## GRACKLE 23 FED COM 101H-103H, 301H-305H Wells

## LEA COUNTY, NEW MEXICO



**Released to Imaging: 4/5/2024 9:24:57 AM** 

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22947

### TABLE OF CONTENTS

- EOG Exhibit A: Compulsory Pooling Application Checklist
- EOG Exhibit B: Application for Compulsory Pooling
- EOG Exhibit C: Self-Affirmed Statement of Laci Stretcher, Landman

0	EOG Exhibit C-1:	Overlap Diagram and Notice
0	EOG Exhibit C-2:	C102s
0	EOG Exhibit C-3:	General Overview Map
0	EOG Exhibit C-4:	Land Tract Map
0	EOG Exhibit C-5:	Uncommitted Working Interest Owners & ORRI
0	EOG Exhibit C-6:	Sample Well Proposal Letter with AFEs
0	EOG Exhibit C-7:	Chronology of Contacts

• EOG Exhibit D: Self-Affirmed Statement of Terra George, Geologist

0	EOG Exhibit D-1:	Locator Map
0	EOG Exhibit D-2:	Subsea structure & cross-section map
0	EOG Exhibit D-3:	Stratigraphic cross-section

- EOG Exhibit E: Self-Affirmed Statement of Notice
- EOG Exhibit F: Affidavit of Publication

## Received by OCD: 4/4/2024 4:22:49 PM

ALL INFORMATION IN THE APPLICATION MUST E	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 22947	APPLICANT'S RESPONSE
Date	April 4, 2024
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors: Well Family	MRC Permian Company, Marathon Oil Permian LLC, and Civitas Permian Operating, LLC Grackle
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Red Hills; Bone Spring, North Pool [96434]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 of Section 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. The completed intervals for the <u>Grackle 26 East</u> <u>Fed Com 102H</u> and the <u>Grackle 26 East Fed Com 303H</u> are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1	Add wells as needed Grackle 26 East Fed Com 101H well
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947	SHL: 802' FNL, 2,182' FEL (Unit B) of Section 35 BHL: 100' FNL, 2,310' FEL (Unit B) of Section 23 Target: Bone Spring Orientation: South-North Completion: Standard

<i>by OCD: 4/4/2024 4:22:49 PM</i>  Weil #2	Grackle 26 East Fed Com 102H well
	SHL: 493' FSL, 692' FEL (Unit P) of Section 26
	BHL: 100' FNL, 1,311' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North Completion: Proximity Well
Well #3	Grackle 26 East Fed Com 103H well
	SHL: 526' FSL, 692' FEL (Unit P) of Section 26
	BHL: 100' FNL, 333' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North
	Completion: Standard
Well #4	Grackle 26 East Fed Com 301H well SHL: 801' FNL, 2,116' FEL (Unit B) of Section 35
	BHL: 100' FNL, 2,310' FEL (Unit B) of Section 33
	Target: Bone Spring
	Orientation: South-North
	Completion: Standard
Well #5	Grackle 26 East Fed Com 302H well
	SHL: 652' FSL, 750' FEL (Unit P) of Section 26 BHL: 100' FNL, 990' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North
	Completion: Standard
Well #6	Grackle 26 East Fed Com 303H well
	SHL: 685' FSL, 750' FEL (Unit P) of Section 26
	BHL: 100' FNL, 1,311' FEL (Unit A) of Section 23
	Target: Bone Spring Orientation: South-North
	Completion: Proximity
Well #7	Grackle 26 East Fed Com 304H well
	SHL: 718' FSL, 750' FEL (Unit P) of Section 26
	BHL: 100' FNL, 1,650' FEL (Unit B) of Section 23
	Target: Bone Spring
	Orientation: South-North Completion: Standard
Well #8	Grackle 26 East Fed Com 305H well
	SHL: 751' FSL, 749' FEL (Unit P) of Section 26
	BHL: 100' FNL, 333' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6
AFE Canay and Operating Costs	
AFE Capex and Operating Costs Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Notice of Hearing	Evhihit B
Proposed Notice of Hearing	Exhibit B
Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proposed Notice of Hearing	

### Received by OCD: 4/4/2024 4:22:49 PM

Tract List (including lease numbers and owners)	Exhibit C-5
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	
Pooled Parties (including ownership type)	Exhibit C-5
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	N/A
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibit C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-5
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Phanlin
Date:	7 al 10 m 4/1/2024

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### **APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

### CASE NO. 22947

### **APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle
  23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section
  23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26.
- Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 26.

3. The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23

**Fed Com 303H** are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b).

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. Approval of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

Fellewers By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

**ATTORNEYS FOR EOG RESOURCES, INC.** 

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### **CASE NO. 22947**

### **SELF-AFFIRMED STATEMENT OF LACI STRETCHER**

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG") as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by EOG in this matter and the status of the lands in the subject area.

3. EOG seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:

- Grackle 26 East Fed Com 101H and Grackle 26 East Fed Com 301H, both to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 35, a first take point in the SW/4 SE/4 of Section 26 and a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23;
- Grackle 26 East Fed Com 102H, Grackle 26 East Fed Com 103H, Grackle 26 East Fed Com 302H, Grackle 26 East Fed Com 303H, and Grackle 26 East Fed Com 305H, all to be drilled from a surface location and with a first take point

in the SE/4 SE/4 (Unit P) of Section 26, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; and

• **Grackle 26 East Fed Com 304H** to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 26, a first take point in the SW/4 SE/4 (Unit O) of Section 26 and a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23.

The completed intervals for the **Grackle 26 East Fed Com 102H** and the **Grackle 26 East Fed Com 303H** are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit.

4. This horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

• 160-acre horizontal well spacing unit comprised of E/2 E/2 of Section 26, dedicated to Dee Boot Fee 24 34 26 TB 7H (API: 30-025-44165).

5. **EOG Exhibit C-1** is a diagram depicting the newly proposed spacing unit in relation to the existing spacing unit. EOG provided notice to the operator of the Dee Boot Fee 24 34 26 TB 7H, which is on fee lands. A sample copy of the notice is also included with Exhibit C-1. EOG did not receive any objections.

6. **EOG Exhibit C-2** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be assigned to the Red Hills; Bone Spring, North Pool [96434].

7. **EOG Exhibit C-3** is a general overview map depicting the location of the subject area with the proposed spacing unit outlined in red.

8. **EOG Exhibit C-4** identifies the tracts of land comprising the proposed spacing unit, which consists of federal and fee acreage.

2

9. **EOG Exhibit C-5** provides a working interest ownership breakdown by tract and on a unit basis. EOG is seeking to pool the mineral owners highlighted in yellow and noted as being pooled. This exhibit also contains a list of overriding royalty interest owners that EOG seeks to pool.

10. EOG has been able to locate a mailing address for all the interest owners that it seeks to pool.

11. **EOG Exhibit C-6** contains a sample of the well proposal letter and AFE (original proposal and revised proposal that reflects the name change to the wells), along with lease offer, for the proposed wells submitted to the uncommitted working interest owners and mineral owner. The costs reflected in these AFEs are consistent with what EOG and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. **EOG Exhibit C-7** contains a chronology of the contacts with the uncommitted working interest owners and mineral owner. It reflects that EOG has undertaken good faith effort to obtain voluntary joinder of these owners in the proposed spacing unit and initial wells.

13. EOG requests overhead and administrative rates of \$12,000 per month for drilling and \$2,000 per month for a producing well. These rates are consistent with the rates charged by EOG and other operators for similar wells in this area.

14. I have provided the law firm of Holland and Hart LLP with the names and addresses of the interest owners to be pooled and instructed that they be notified of this hearing.

15. **EOG Exhibits C-1 through C-7** were prepared by me or compiled under my direction from company business records.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

3

•

used as written testimony in this case. This statement is made on the date next to my signature below.

1 LACI STRETCHER

3/26/2024

Date

Grackl	e 26 East Fed	Com Land Tra	act Map

NWNWW D	NENW C	Wine B	NENE A	GRACKLE 26 EAST FED COM LEASES
SWROW E	SENV F	syne o	sene H	0009828/000 USA NMNM-15684
wsw L	NESW K	имае	NESE	0089643/000 USA NMNM-117125
SWSW M	SESW N	SWSE O	Tract 2	Fee Leases
NWNW D	245- °	Tract 3	Tract 4	Spacing Unit
SWNW E	SENW F	Tract 5	H Tract 6 80 92 80 80 80 80 80 80 80 80 80 80 80 80 80	Dee Boot Fee 24 34 26 TB #7H Pool: Red Hills; Bone Spring, Nort E2E2 spacing unit Marathon operates New wells would be overlapping
wwsw L	NESW K	Tract 7	Dee Boot Fee 24	
SWSW M	SESW N	Tract 9	Tract 10	

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

Grackle 26 East Fed Corn Land Exhibits Bone Spring

.

3/25/2024 at 1:06 PM



February 22, 2024

Kenneth Dayton Light 73528 Lemlama Ln. Arlee, MT 59821

### CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: EOG Resources, Inc. Notice for Application of Overlapping Spacing Unit Section 26: E/2, 24S-34E Lea County, NM

To whom it may concern:

As the current owner of an interest in an existing horizontal spacing unit in Section 26, Township 24 South, Range 34 East in Lea County, New Mexico, you are being provided notice as per the New Mexico Administrative Code Rules and Regulations of EOG Resources' intention to apply for an Overlapping Spacing Unit in the above referenced section. Any objections to the application of this Unit must be provided to EOG Resources within 20 days from the date this notice was mailed.

## Your company owns working interest in both the existing spacing unit and the overlapping spacing unit.

Please see below for approximate well location details.

### **Existing Well Information**

 Well Name:
 Dee Boot Fee 24 34 26 TB #7H (API:30-025-44165)

 TVD:
 12,434'

 SHL:
 271' FNL & 1145' FEL, Section 26-24S-34E

 BHL:
 105' FSL & 955' FEL, Section 26-24S-34E

 Formation:
 Bone Spring

### **Overlapping Well Information**

Grackle 26 East Fed Com #101H

SHL: 802' FNL 2182' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #102H

SHL: 493' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #103H

SHL: 526' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #301H

SHL: 801' FNL 2116' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #302H

SHL: 652' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 990' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #303H

SHL: 685' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #304H

SHL: 718' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1650' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #305H

SHL: 751' FSL 749' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

Should you have any additional questions or concerns, please contact me at <u>laci\_stretcher@eogresources.com</u> or call at 432-247-6362.

Sincerely,

### EOG Resources, Inc.

Fretch

Laci Stretcher Landman

## Received by OCD: 4/4/2024 4:22:49 PM DISTRICT I 1625 N Frank Dr., Hobe, NM 8820 Phane: (75) 393-0420

Г

Phone: (575) 593-6161 Fax: (575) 593-6720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico State of New Mexico Energy, Minerals & Natural Resources Department Case No. 22947 OUL CONSERVATION DIVISION Submitted by: EOG Resources, Inc. Form C-102 Hearing Date: April 4, 2024 Revised August 1, 2011 Submit one conv to appropriate

Page 19 of 93

Submit one copy to appropriate District Office

□ AMENDED REPORT

### Santa Fe, New Mexico 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

А	PI Number			Pool Code		Pool Name						
30-025-				96434	Red Hills: Bone Spring, North Pool							
Property Co	ode		·		Property Nam	2		Well Number				
				GRA	CKLE 26 EAS	FFED COM		101H				
OGRID N	o.				Operator Nam	e		Elevatio	on			
7377				EC	OG RESOURC	ES, INC.		3413	3413'			
Surface Location												
UL or lot no.	Section	Townshi	o Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	35	24 S	34 E		802	NORTH	2182	EAST	LEA			
			Bott	om Hole	Location If Dif	ferent From Surfac	ce					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	23	24 S	34 E		100	NORTH	2310	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Co	le Ord	er No.		•					
640				PENDING COM AGREEMENT								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=817955' Y=430017' LAT=N32.179036°	15	14 23	X = 817402' Y = 441379'	10		100'		X = 820043' Y = 441397' 13 2310'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=817777' Y=436107' LAT=N32.195778°
LONG=W103.439259° NAD 1927 X=776769' Y=429959' LAT=N32.178911° LONG=W103.438789° 802' FNL 2182' FEL					117	330' T		 	LONG=W103.439672° NAD 1927 X=776591' Y=436049' LAT=N32.195653° LONG=W103.439200° 2310' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=817819' Y=430870' LAT=N32.181382°					AZ = 359.52°, 5173.8			X = 820064' Y = 438760'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=817734' Y=441281'
LAT = NS2. 10 1862 LONG=W103.439677° NAD 1927 X=776633' Y=430811' LAT=N32.181257° LONG=W103.439206° 50' FSL 2310' FEL	22	23	X = 817438' Y = 436106'		FED	NMNM- 15684		X = 820086' Y = 436118' 24	LAT=N32.210000° LONG=W103.439672° NAD 1927 X=776549' Y=441222' LAT=N32.209875° LONG=W103.439199°
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=817818' Y=430920' LAT=N32.181519°	27	26						25	100' FNL 2310' FEL
LONG=W103.439677° NAD 1927 X=776633' Y=430861' LAT=N32.181394° LONG=W103.439206° 100' FSL 2310' FEL				HZ ŠPAČING ÚNIT	AZ = 35	FEE LEASES		X = 820105' Y = 433477'	
	27	26	X = 817493' Y = 430822'				35	2310' 2310' 36	
			1 AZ = 350.92° 863.2'	00'1	50' 802' SHL	2182'		X = 820129' Y = 430807'	100
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beilef, and that this organisation either owns a working interest or unlassed minared interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an ounser of such a mineral or working interest, or to voluntary pooling									SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was pitcled from field noise of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my beliat. DECEMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor.
mineral or working viterest, or to voluntary pooling agreement or a compulsory pooling order hereiofore entered by the division.		     						   	RHB.CHUST
Print Name E-mail Address	34	35 2					35 2	36 <u>T 24S</u> 1 <sup>T 25S</sup>	Ralph Dr AL And J.

#### Received by OCD: 4/4/2024 4:22:49 PM DISTRICT I 1613 N Franch Dr., Hobs., NM 8340 Phone: (75) 393-6417 Enc. (75) 393-6720

DISTRUCT1 IGSN. Trends Dz., Itobas, NM 88240 Plane: (53). 193-0461 Fax: (55). 193-0720 DISTRUCT1 811.8. First St., Artesia, NM 88210 Phone: (53). 764-823 Fax: (55). 376-8720 DISTRUCT111 000 Gio Binsma Rd., Artes, NM 87410 Phone: : (50). 354-078 Fax: (50). 334-6170 DISTRUCT IV 1220. S. S. Francis, Dr., Santa F., 65N, 81 7505 Phone: : (50). 776-3640 Fax: (50). 576-3642

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code	le Pool Name							
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool				
Property Co	ode				Property Name			Well Number				
				GRA	CKLE 26 EAST	FED COM		102	102H			
OGRID N	0.				Operator Name			Elevatio	ən			
7377				EC	OG RESOURCE	ES, INC.		3428	3428'			
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	26	24 S	34 E		493	SOUTH	692	EAST	LEA			
			Bott	om Hole	Location If Diff	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
A	23	24 S	34 E		100	NORTH	1311	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Co	le Ord	er No.			*				
640			PENDING COM AGREEMENT									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819433' Y=431303' LAT=N32.182537° LONG=W103.434448° NAD 1927 X=778247' Y=431245'	15 22	14 23	X = 817402' Y = 441379' 330' y	100'	5176.4'	100' 14 BHL	X = 8200 Y = 4413 13	97' NAD 1983 X=818775' Y=436112' LAT=N32.195768° LONG=W103.436443° NAD 1927 X=777590' Y=436053'
LAT=N32.182412° LONG=W103.433977° 493' FSL 692' FEL KOP LOCATION					AZ = 359.52°,	117125	X = 820	LAT=N32.195643° LONG=W103.435971° 1311' FEL FED PERF. POINT
NEW MEXICO EAST NAD 1983 X=818818' Y=430864' LAT=N32.181343° LONG=W103.436448° NAD 1927					(	NMNM- 15684	Y = 438	760' NEW MEXICO EAST NAD 1983 X=818753' Y=438751' LAT=N32.203023' LONG=W103.436444° NAD 1927
X=777632' Y=430805' LAT=N32.181218° LONG=W103.435977° 50' FSL 1311' FEL	22	23	X = 817438' Y = 436106'			FED	X = 820 Y = 430 24 25	X=777568' Y=438692' LAT=N32.202898°
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=818817' Y=430914' LAT=N32.181481°								LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=818732' Y=441288'
LONG=W103.436448° NAD 1927 X=777632' Y=430855' LAT=N32.181355° LONG=W103.435977° 100' FSL 1311' FEL				HZ SPACING UNIT	AZ = 359.54°, 5247.9'	SCATTERED FEE LEASES	X = 820 Y = 433	LAT=N32.209996° LONG=W103.436442°
	27	26			FTP KOP	SHL	692' 1311' 1311'	
	34	35	X = 817493' Y = 430822'		100' <u>AZ = 23</u>		35 36 X = 82 Y = 43	
OPERATOR CERTIFICATION I hareby certfy that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlaased mineral interest in the indu including the proposed bottom hole location or has a right to drill this well at this location purvanant to a contract with an owner of such a								SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from clauda surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor:
mineral or working interest, or to voluntary pooling agreement or a computery pooling order heretefore entered by the division.							     	PH B. CHUS P
Signature Date Print Name	3	4 35				3		1245 2255 PR 01/04/2024
E-mail Address		1				EOG DA	 	Kalph Der Str.

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

#### Received by OCD: 4/4/2024 4:22:49 PM DISTRICT I 1613 X French Dr. Hobs, NM 8340 Prime: (75) 393-641 Fac: (75) 393-0720

DISTRUCI 1 (1625). Trends Dr., Hobbs, NM 88240 Phone: (575). 939-40720 DISTRUCT 11 811.5. First Sa., Artesia, NM 88210 Phone: (57). 948-202 DISTRUCT 111 000 Roi: Brazen Rel, Artes, NM 87410 Phone: (50). 343-4078 Fasc; (50). 343-470 DISTRUCT TW 1220.5.8. Francis Dr., Santa F., 65M 87505 Phone: (50). 776-346 Fasc; (50). 876-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code	e Pool Name							
30-025-				96434		Red H	ills: Bone Spring,	North Pool				
Property Co	ode				Property Name			Well Number				
				GRA	CKLE 26 EAST	FED COM		103	103H			
OGRID N	o.				Operator Name			Elevatio	on			
7377				EC	OG RESOURC	ES, INC.		3427	3427'			
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	26	24 S	34 E		526 SOUTH 692			EAST	LEA			
			Bott	om Hole	Location If Dif	ferent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
A	23	24 S	34 E		100	NORTH	333	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Co	le Ord	er No.							
640			PENDING COM AGREEMENT									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819433' Y=431336' LAT=N32.182627° LONG=W103.434447° NAD 1927 X=778247' Y=431278' LAT=N32.182502° LONG=W103.433976° 526' FSL 692' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=819796' Y=430858' LAT=N32.181305° LONG=W103.433287° NAD 1927 X=778610' Y=430800' LAT=N32.181180° LONG=W103.432816° 50' FSL 333' FEL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=819795' Y=430908' LAT=N32.181443° LONG=W103.43287° NAD 1927 X=778610' Y=430050' LAT=N32.181318° LONG=W103.432816° 100' FSL 333' FEL	22 27 27 34	14         23         23         26         1         26         35	X = 817402' Y = 441379' 1' 330' X = 817438' Y = 436106' X = 817493' Y = 430822'	142 SPACING UNIT , THE SPACING U	100           BHL         0           0         0           117         25           FED         117           FED         117           FED         0           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9           9         9	X = 820064' Y = 438760' X = 820086 Y = 438760' X = 820105' Y = 433477' X = 820105' Y = 433477'	LONG=W103.432810° 333' FEL LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=819710' Y=441295' LAT=N32.20993° LONG=W103.43280° NAD 1927 X=778525' Y=441236' LAT=N32.209868° LONG=W103.432808° 100' FNL 333' FEL
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location or has a right to drill this well at this location pursuant to a contract with an owner of such a greenment or a computery pooling order heretofore entered by the division.							SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DeccEmBER 19, 2023 Date of Survey Signature and Seal of Professional Surveyor: B. CHUSS
Signature     Date       Print Name       E-mail Address	34					35 36 T 245 2 1 T 255	

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

#### **Received by OCD:** 4/4/2024 4:22:49 PM DISTRICT I 1635 N France Dr., Hohe, NM 8240 Phone: (75) 393-60720

Γ

U151 K1C 1 1623 N. Frinch De, Lidoha, NM 88240 Phome: (55) 393-6410 Fax: (55) 393-6725 DISTRICT II 811 S. Frin St., Artea, NM 88210 Phome: (55) 344-8243 Fax: (55) 374-6725 DISTRICT III 1000 Rea Itrazes Rd., Artee, NM 87410 Phome: (56) 334-6178 Fax: (56) 334-6170 DISTRICT VIII 1220 S. St. Francis D.e, Sami Pc.NM 87505 Phome: (56) 376-3400 Fax: (56) 376-3402

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code				Pool Name			
30-025-				96434			Red H	ills: Bone Spring,	North Pool		
Property C	ode				Prope	erty Name			Well Nun	ıber	
				GR/	ACKLE 26	EAST	FED COM		301		
OGRID N	0.				Opera	ator Name			Elevati	on	
7377				E	OG RESC	URCE	S, INC.		3413	3'	
		Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/South line	Feet from the	East/West line	County	
В	35	24 S	34 E		80	1	NORTH	2116	EAST	LEA	
			Bott	om Hol	e Location	If Diffe	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County	
В	23	24 S	34 E		10	0	NORTH	2310	EAST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Co	le C	rder No.						
640			PENDING COM AGREEMENT								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=818021' Y=430017' LAT=N32.179034° LONG=W103.439046° NAD 1927 X=776835' Y=429959' LAT=N32.178909° LONG=W103.438575° 801' FNL 2116' FEL	1522	14 23	X = 817402' Y = 441379'	10	BHL NM 117	100'- 330' 100- 100- 100- 100- 100- 100- 100- 10		X = 820043' Y = 441397' 13 [2310'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=817777' Y=436107' LAT=N32.195778° LONG=W103.439672° NAD 1927 X=776591' Y=436049' LAT=N32.195653° LONG=W103.439200° 2310' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=817819' Y=430870' LAT=N32.181382° LONG=W103.439677° NAD 1927 Y=776672' Y=420011'					AZ = 359.52°, 5173.8'	NMNM- 15684		X = 820064' Y = 438760'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=817734' Y=441281' LAT=N32.210000° LONG=W103.439672° NAD 1927
X=776633' Y=430811' LAT=N32.181257° LONG=W103.439206° 50' FSL 2310' FEL <b>FIRST TAKE POINT</b> NEW MEXICO EAST NAD 1983 X=817818' Y=430920'	<u> </u>	23 26	X = 817438' Y = 436106'		FED			X = 820086' Y = 436118' 24 25	X=776549' Y=441222' LAT=N32.209875° LONG=W103.439199° 100' FNL 2310' FEL
LAT=N32.181519° LONG=W103.439677° NAD 1927 X=776633' Y=430861' LAT=N32.181394° LONG=W103.439206° 100' FSL 2310' FEL				HZ SPACING UNIT	2	FEELEASES		X = 820105' Y = 433477'	
	<u> </u>	26		00'T	FTP	1' -2116'	35	2310' 2310' 36 X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beilef, and that this organization either owns a working interest or unlassed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an eumer of such a mineral or working interest, or to voluntary pooling					SHL				SURVEYORS CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DetectMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor:
agreement or a computery pooling order heretofore entered by the division. Signature Date Print Name E-mail Address	34						35	                 	Ruph B. CHUST P 26264 01/04/2024 C Ruph DNAL BUS F. SSI NAL BUS F. SSI NAL BUS F. C C C C C C C C C C C C C

Released to Imaging: 4/5/2024 9:24:57 AM

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

#### Received by OCD: 4/4/2024 4:22:49 PM DISTRICT I 1613 X French Dr. Hobs, NM 8340 Prime: (75) 393-641 Fac: (75) 393-0720

D151 RFUC1 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6161 Fax: (753) 393-0720 D15TRUCT 11 811 S. First St., Artesis, NM 88210 Phone: (753) 943-128 Fax: (755) 754.69720 D15TRUCT 111 1000 Roi. Increase Ral, Artes, NM 87410 Phone: (503) 334-0178 Fax: (505) 334-070 D15TRUCT TV 1220 S. S. Francis, Dr., Santa Fe, NM 87505 Phone: (504) 776-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name					
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool				
Property Co	ode				Property Name			Well Nun	ıber			
				GRA	CKLE 26 EAST	FED COM		302	1			
OGRID N	0.				Operator Name			Elevatio	n			
7377				EC	OG RESOURCE	S, INC.		3428	3'			
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	26	24 S	34 E		652	SOUTH	750	EAST	LEA			
			Botte	om Hole	Location If Diffe	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
А	23	24 S	24 S 34 E 100 NORTH 990 EAST LEA									
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Ord	er No.							
640					PEN	DING COM AGR	EEMENT					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431462' LAT=N32.182975° LONG=W103.434637° NAD 1927 X=778187' Y=431404' LAT=N32.182850° LONG=W103.434167° 652' FSL 750' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=819139' Y=430862' LAT=N32.181331° LONG=W103.435410° NAD 1927 X=777953' Y=430804' LAT=N32.181206° LONG=W103.434939° 50' FSL 990' FEL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=819138' Y=430912' LAT=N32.181468° LONG=W103.435410° NAD 1927 X=777953' Y=430854' LAT=N32.181343° LONG=W103.434940° 100' FSL 990' FEL	15 22 27 27	14       23       23       23       26       1       1       1       1	X = 817402' Y = 441379' 330' X = 817438' Y = 436106'		31° SHL	X = 820043' Y = 441397' 13 990' X = 820064' Y = 438760' X = 820086' Y = 438760' X = 820105' Y = 433477' Y = 433477'	FED PERF. POINT           NEW MEXICO EAST           NAD 1983           X=819096' Y=436113'           LAT=N32.195765°           LONG=W103.435405°           NAD 1927           X=777911' Y=436055'           LAT=N32.195640°           LONG=W103.435403°           990' FEL           FED PERF. POINT           NEW MEXICO EAST           NAD 1983           X=819074' Y=438753'           LAT=N32.203022°           LONG=W103.435406°           NAD 1927           X=777889' Y=438695'           LAT=N32.202897°           LONG=W103.435406°           NAD 1927           X=777889' Y=438695'           LAT=N32.202897°           LONG=W103.434944°           990' FEL           LOWER MOST PERF./           BOTTOM HOLE LOCATION           NEW MEXICO EAST           NAD 1983           X=819053' Y=441290'           LAT=N32.20995°           LONG=W103.434504°           NAD 1983           X=819058' Y=441232'           LAT=N32.209870°           LONG=W103.434932°           100' FNL 990' FEL
	34	26 35	X = 817493' Y = 430822'	ко		990'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beitig, and that this organization either owns a working interest or unleased minard interest in the land including the proposed bottom hole location or has a right odrill this well at this location or primarily to drill this well at this location primarily on the drill this well at this location primarily on the drill this well at this location primarily on the drill this well at this location or has a right or drill the well at this location or has a right or drill the drill this well at this location primarily on the driven of the volume of the driven of the the driven of the driven o							SURVEYORS CERTIFICATION I hareby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 19, 2023 Date of Survey Signature and Scal of Professional Surveyor.
Signature     Date       Print Name       E-mail Address	34				35	5 36 <sub>т 245</sub>	Rafeti ENAL 6 10 4

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

#### Received by OCD: 4/4/2024 4:22:49 PM DISTRICT I 1613 N Franch Dr., Hobs., NM 8340 Phone: (75) 393-6417 Enc. (75) 393-6720

DISTRUCI 1 (1625). Trends Dr., Hobbs, NM 88240 Phone: (575). 939-40720 DISTRUCT 11 811.5. First Sa., Artesia, NM 88210 Phone: (57). 948-202 DISTRUCT 111 000 Roi: Brazen Rel, Artes, NM 87410 Phone: (50). 343-4078 Fasc; (50). 343-470 DISTRUCT TW 1220.5.8. Francis Dr., Santa F., 65M 87505 Phone: (50). 776-346 Fasc; (50). 876-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name					
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool				
Property Co	ode		•		Property Name			Well Nur	nber			
				GRAG	CKLE 26 EAST	FED COM		303	+			
OGRID N	0.				Operator Name			Elevatio	on			
7377			EOG RESOURCES, INC. 3429'									
		Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	26	24 S	34 E		685	SOUTH	750	EAST	LEA			
			Bott	om Hole	Location If Diff	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
A	23	24 S	34 E		100	NORTH	1311	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ord	er No.							
640			PENDING COM AGREEMENT									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431495' LAT=N32.183066° LONG=W103.434637° NAD 1927 X=778187' Y=431437' LAT=N32.182941° LONG=W103.434166° 685' FSL 750' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=818818' Y=430864' LAT=N32.181343° LONG=W103.436448°	15 22	14 23	X = 817402' Y = 441379' 330'	100'	AZ = 389.52°, 5176.4'	100' 14 NMNM- 117125 FED	X = 820043' Y = 441397' 13 1311' X = 820064' Y = 438760'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818775' Y=436112' LAT=N32.195768° LONG=W103.436443° NAD 1927 X=777590' Y=436053' LAT=N32.195643° LONG=W103.435971° 1311' FEL FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818753' Y=438751' LAT=N32.203023° LONG=W103.436444°
NAD 1927 X=777632' Y=430805' LAT=N32.181218° LONG=W103.435977° 50' FSL 1311' FEL	22 27	23	X = 817438' Y = 436106'			FED	X = 820086' Y = 436118' 24 25	NAD 1927 X=777568' Y=438692' LAT=N32.202898° LONG=W103.435972° 1311' FEL
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=818817' Y=430914' LAT=N32.181481° LONG=W103.436448° NAD 1927 X=777632' Y=430855' LAT=N32.181355° LONG=W103.435977° 100' FSL 1311' FEL	2734	 	X = 817493' Y = 430822'	HZ SPACING UNIT	.6:2453 , 95 650 = ZV	EECATERES EECATERES EECATERES EECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES ECATERES	X = 920105' Y = 433477' 1311' 1311' 36 X = 820129' Y = 430807'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=818732' Y=441288' LAT=N32.209996° LONG=W103.436442° NAD 1927 X=777547' Y=441229' LAT=N32.209871° LONG=W103.435970° 100' FNL 1311' FEL
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my invaliding and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a computative pooling order hereiofore					<u>AZ = 22</u> 8	40.7'		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DecemBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor.
agreement of a computation pooling order nervelopre entered by the division.           Signature         Date           Print Name         E-mail Address	34					35	1240	RHB. CHUST PR 26264 PR 1104,2024 C Rafet Kalph MEt/co PR 1104,2024 C Rafet Kalph Kalph A

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

#### Received by OCD: 4/4/2024 4:22:49 PM DISTRICT I 1613 N Franch Dr., Hobs., NM 8340 Phone: (75) 393-6417 Enc. (75) 393-6720

DISTRUCI 1 (1625). Trends Dr., Hobbs, NM 88240 Phone: (575). 939-40720 DISTRUCT 11 811.5. First Sa., Artesia, NM 88210 Phone: (57). 948-202 DISTRUCT 111 000 Roi: Brazen Rel, Artes, NM 87410 Phone: (50). 343-4078 Fasc; (50). 343-470 DISTRUCT TW 1220.5.8. Francis Dr., Santa F., 65M 87505 Phone: (50). 776-346 Fasc; (50). 876-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name					
30-025-				96434		Red H	ills: Bone Spring,	North Pool				
Property Co	ode				Property Nan	e		Well Nur	nber			
				GRA	CKLE 26 EAS	T FED COM		304	1			
OGRID N	o.				Operator Nan	ie		Elevatio	ən			
7377			EOG RESOURCES, INC. 3430'									
		Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	26	24 S	34 E		718	SOUTH	750	EAST	LEA			
			Bott	om Hole	Location If Di	fferent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	23	24 S	34 E		100	NORTH	1650	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ord	er No.							
640		PENDING COM AGREEMENT										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431528' LAT=N32.183157°	<u>15</u> 22	14 23	X = 817402' Y = 441379'	100	0' 100' BHL	1	4	X = 820043' Y = 441397' 13 1650'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818437' Y=436110' LAT=N32.195771°
LONG=W103.434636° NAD 1927 X=778187' Y=431470' LAT=N32.183031° LONG=W103.434165° 718' FSL 750' FEL			330'			NMNM- 117125		 	LONG=W103.437538° NAD 1927 X=777251' Y=436052' LAT=N32.195646° LONG=W103.437067° 1650' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=818479' Y=430866' LAT=N32.181356° LONG=W103.437543°					AZ = 359.52°, 5175.	-WM-		X = 820064' Y = 438760'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=818393' Y=441286' LAT=N32.209997° LONC=W102 427528°
NAD 1927 X=777293' Y=430807' LAT=N32.181231° LONG=W103.437073° 50' FSL 1650' FEL FIRST TAKE POINT	22	23 26	X = 817438' Y = 436106'		FED	NMNM. 15684		X = 820086' Y = 436118' 24 25	LONG=W103.437538° NAD 1927 X=777208' Y=441227' LAT=N32.209872° LONG=W103.437065° 100' FNL 1650' FEL
NEW MEXICO EAST NAD 1983 X=818478' Y=430916' LAT=N32.181494° LONG=W103.437544° NAD 1927		     			5244.4'			X = 820105'	
X=777293' Y=430857' LAT=N32.181369° LONG=W103.437073° 100' FSL 1650' FEL		1		H7 SPACING LINIT	AZ = 359.54°,	SCATTERED		Y = 433477'	
	27	26 35	X = 817493'		кор	SHL	35	750' 1650' 1650' 36	
OPERATOR CERTIFICATION			Y = 430822'		<u>AZ = 2</u> 1	33.47° 112.8'		X = 820129' Y = 430807'	SURVEYORS CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my innucledge and belief, and that this organisation either runs a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right odrill this would at this location pursuant to a contract with an ourser of such a mineral or working interest, or to voluntary pooling									I hereby certify that the well location shown on this plot use plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor:
agreement or a compulsory pooling order herelofore entered by the division.		     						     	PH B. CHUST
Signature Date Print Name E-mail Address	, <u>34</u> 3					;	35	36 <u>T 245</u> 1 <sup>T 25S</sup>	Ralph DNAL AND J.
					1.1	N. FOG P20	00	54 DAIDUD	CHUSTZ ID NIMPLS Castificate Number 26264

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

#### Received by OCD: 4/4/2024 4:22:49 PM DISTRICT I 1613 X French Dr. Hobs, NM 8340 Prime: (75) 393-641 Fac: (75) 393-0720

DISTRUCI 1 (1625). Trends Dr., Hobbs, NM 88240 Phone: (575). 939-40720 DISTRUCT 11 811.5. First Sa., Artesia, NM 88210 Phone: (57). 948-202 DISTRUCT 111 000 Roi: Brazen Rel, Artes, NM 87410 Phone: (50). 343-4078 Fasc; (50). 343-470 DISTRUCT TW 1220.5.8. Francis Dr., Santa F., 65M 87505 Phone: (50). 776-346 Fasc; (50). 876-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name					
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool				
Property Co	ode				Property Name			Well Nur	ıber			
				GRA	CKLE 26 EAST	FED COM		305H	1			
OGRID N	0.				Operator Name			Elevatio	on			
7377			EOG RESOURCES, INC. 3428'									
		Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	26	24 S	34 E		751	SOUTH	749	EAST	LEA			
			Bott	om Hole	Location If Diff	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
A	23	24 S	34 E		100	NORTH	333	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ord	er No.			*				
640			PENDING COM AGREEMENT									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

							1	
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431561' LAT=N32.183247° LONG=W103.434635°	15	14 23	X = 817402' Y = 441379' 10	°'		100' BHL	X = 820043' Y = 441397' 13 - 333'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=819753' Y=436116' LAT=N32.195758° LONG=W103.433281°
NAD 1927 X=778187' Y=431503' LAT=N32.183122° LONG=W103.434164° 751' FSL 749' FEL		     	330'		NMN 1171	52°, 5179		NAD 1927 X=778568' Y=436058' LAT=N32.195633° LONG=W103.432810° 333' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=819796' Y=430858' LAT=N32.181305° LONG=W103.433287°					F	-M9	X = 820064' Y = 438760'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=819731' Y=438758' LAT=N32.203019° LONG=W103.433282°
NAD 1927 X=778610' Y=430800' LAT=N32.181180° LONG=W103.432816° 50' FSL 333' FEL	22	23	X = 817438' Y = 436106'			FED FED	X = 820086' Y = 436118' 24 25	NAD 1927 X=778546' Y=438699' LAT=N32.202894° LONG=W103.432810° 333' FEL
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=819795' Y=430908' LAT=N32.181443° LONG=W103.433287°		       				.0,		LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=819710' Y=441295' LAT=N32.209993°
NAD 1927 X=778610' Y=430850' LAT=N32.181318° LONG=W103.432816° 100' FSL 333' FEL				HZ SPACING UNIT	SCATTERED	AZ = 359.54°, 5258.0'	X = 820105' Y = 433477'	LONG=W103.433280° NAD 1927 X=778525' Y=441236' LAT=N32.209868° LONG=W103.432808° 100' FNL 333' FEL
	27	26	X = 817493'		Z = 148.97 820.4	FTP-751/-11	749' 333' 333' 36	
			Y = 430822'		1	KOP 100' 50	0' X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlaased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a constract with an owner of such a								SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat uses plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor:
mineral or working interest, or to volundary pooling agreement or a computory pooling order heretofore entered by the division.		     						PHB. CHUST
Signature     Date       Print Name       E-mail Address	34					35		P (26264) P 01/04/2024 0 T 0 01/04/2024 0 Report 2014 (2014)
L-mail Address	L						1	

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

.

# Grackle 26 East Fed Com Location Map

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-3 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

19 S 25 E	19526E	19527E	19528E	19 S 29 E	19530E	19 S 31 E	19532E	19 S 33 E	19534E	19 S 35 E	19536E	19 S 37 E	19 S 38 E	19539E PSLE	RR CO BIK-G BIK-A11 PSL BIK-AX
20 \$ 25 E	Branjey 20.5 26 Ee Firk	20 S 27 E	20 S 28 E	20 S 29 E	20 \$ 30 E	20 S 31 E	20 S 32 E	180-20'S 33 E	20 S 34 E	20 S 35 E	20 S 36 E	20 S 37 E	20 S 38 E	20 S 39 E PSL Bik-A28	BIK-A30 PSL BIK-A26
23-E 4067 ft	21 S 25 E	21 S 26 E	21 S 27 E	21 S 28 E	21 S 29 E	21 S 30 E	21 S 31 E	392 21 S 32 E	3 ft 21 S 33 E	3774 ft '21 S 34 E	21 S 35 E	21 S 36 E	21 S 37 E <sup>®</sup> Eunice	21 S 38 E 	BIRA27 PSEBIR-A31 PSL BIR-A26 PSL BIR-A31 BIR-A30 FULLER TON OIL
22 S 24 E	22 S 25 E	22 S 26 E	22 5 27 E	22 S 28 E	22 S 29 E	22 S 30 E	22 S 31 E	22 S 32 E	22 S 33 E	22 S 34 E	22 S 35 E	22 S 36 E	22 S 37 E	22 S 38 E	PSL BIK-A37 BIK-A38 PSL BIK-A49 PSL
23 5 24 E	23 S 25 E	23 S 26 E	23 S 27 E	23 S 28 E	Salt Lake 23 S 29 E	23 S 30 E	23 S 31 E	23 S 32 E	23 S 33 E	23 S 34 E	23 S 35 E	23 S 36 E	23 S 37 E	38 E	Bik-A48 Bik-A50 PSL Bik-A4
245 24 E4 R	24 S 25 E	24 S 26 E	245 27 E	245 28 E	24529E	24 S 30 E	24 S 31 E	24 S 32 E	24 S 33 E	24 5 34 F	24 S 35 E	24536E	24 S 37 E	PSL BIK-A51 38 E PSL BIK-A52	PSL Bik-A53
1 25 5 24 E	25 S 25 E	25 S 26 E	25 S 27 E	25 S 28 E	25 S 29 E	25 S 30 E	25 S 31 E	25 S 32 E	25 S 33 E	25 S 34 E	25 S 35 E	25 S 36 E	25 S 37 E	25 S 38 E PSL Blk-A55	HP ESTES
River 26 5 24 E NEW	26 S 25 E	26 S 26 E	26 S 27 E	26 S 28 E	26 S 29 E	26 S 30 E	26 S 31 E	26 S 32 E	26 S 33 E	26 S 34 E 3325 ft	26 S 35 E	26 S 36 E NEW MEX	26 S 37 E	PSL Bik-A55 26 S 38 E PSL Bik-A56	PSL T&P RR.CO ESTES BIK-73 BIK-75 TZN PSL BIK-75 TZN PSL T&P RR.CO BIK-45 TIN BIK-45 TIN MR
TE) T&P RR CO Bik-P	XAS T&P RR CO X: , k-61 T1 Y: ,	T&P RR CC Blk-60 T1		O BI	18P 158 T1 18P R 18P	:0		T&P RR CO Blk-54 T1	TEXAS PSL Blk-76 P	33/3 ft PSL Bik-C25	Blk-C24 PSL Blk-C2	PSL BIK-C23 WF SCARBORO 4 BIK-WF 1 BIK-WF PSL BI	UGH	PSL BIK-77 DESL BIK-83	T&PLRYIT TAP COBIK-46 RF CO T&F COBIK-46 RF CO T&F T1N BIK-46 TIN A WADDELL BIK-81 PSL BIK-46 TIN PSL BIK-81 TAP RF COBIK -82 PSL BIK-81 TAP

Land Tract Map (2)

NWINW D	NENW C	WWNE B	NENE	GRACKLE 26 EAST FED COM LEASES
SWNW E	SENW F	swne G	SENE H	0009828/000 USA NMNM-15684
wwsw	NESW K	ر. بر	NESE I	0089643/000 USA NMNM-117125
SWSW M	SEBW N	SWSE O	Tract 2	Fee Leases
	<del></del>	34E		F-1
NW/NW D	NENW C	Tract 3	Tract 4	Spacing Unit
SWINW E	SENW P	Tract 5	Tract 6	
NWSW L	NESM K	Tract 7	Tract 8	
SWSW M	sesw N	Tract 9	Tract 10	

### Grackle 26 East Fed Com Land Tract Map

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-4 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

#### Grackle 26 East Fed Com Land Exhibits Bone Spring

4/1/2024 at 11:46 AM

### Grackle 26 East Fed Com Ownership

Released

to

### THE SUBJECT LANDS: 640 ACRES, BEING THE E/2 SECTION 26 AND E/2 SECTION 26, T24S, R34E, LEA CO., NM, LESS AND EXCEPT EXISTING WELLBORES

Owner Name	Compulsory Pooling Comments	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	Mineral Interest	<u>WI (Expense)</u>	<u>WI (Expense; Formula)</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	Not Applicable	RI	All	All	0.49913195			
Bureau of Land Management, Department of the Interior, United States of America	Not Applicable	RI	3; 4	All	0.50000000			(1/8) * (320/640)
Boaz Energy II Royalty, LLC	Pool	ORI	3;9	All				(3/40)*(25%-3/16)*(40/640)+20%*(25%- 3/16)*(40/640)
Viper Energy Partners, LLC	Pool	ORI	4	All				1/8 * (25%-3/16)*(40/640)
Escondido Oil & Gas, LLC	Pool	ORI	8; 10	All				1/2 * 50% * (25%-22.5%)*(40/640)+1/12 1/2 * (22.5% - 20%)*(40/640)
Guadalupe Land & Minerals, LLC	Pool	ORI	8;10	All				1/2 * 50% * (25%-22.5%)*(40/640)+1/12 1/2 * (22.5% - 20%)*(40/640)
Ozark Royalty Company, LLC	Pool	ORI	3; 9	All				1/2*(3/40)*2.5%*(40/640)+1/2*20%*2.5% 0/640)
Noroma Energy, LLC	Pool	ORI	3; 9	All				1/2*(3/40)*2.5%*(40/640)+1/2*20%*2.5% 0/640)
Doug J. Schutz and Giomar Schutz, husband and wife	Pool	ORI	4-8;	All				1/2 * 8.25% * (24% - 23%)*(40/640)+1/2 16.5% * (24% - 23%)*(40/640)+1/2 * 12.37 * (24% - 23%)*(40/640)+(1/2 * 36.5% * (24 23%) + 1/2 * 5% * (25% - 23%))*(40/640)+1 * 8.25% * (24% - 23%)*(40/640)
Sam L. Shackelford	Pool	ORI	4-8;	All				1/2 * 8.25% * (24% - 23%)*(40/640)+1/2 16.5% * (24% - 23%)*(40/640)+1/2 * 12.37 * (24% - 23%)*(40/640)+(1/2 * 36.5% * (24 23%) + 1/2 * 5% * (25% - 23%))*(40/640)+: * 8.25% * (24% - 23%)*(40/640)
Tap Rock Minerals II, LLC/Civitas Resources	Pool	ORI	3; 9	All				(3/80)*(25%-22.5%)*(40/640)+5%*(25% 22.5%)*(40/640)
Ross Duncan Properties, LLC	Pool	ORI	10	All				1/12 * 25% * 2.5%*(40/640)
Crown Oil Partners V, LP	Pool	ORI	7	All				1/2 * 10% * (25% - 24%)*(40/640)
Crump Energy Partners II, LLC	Pool	ORI	7	All				1/2 * 10% * (25% - 24%)*(40/640)
Featherstone Development Corporation	Pool	ORI	3	All				1/12 * 20% * 2.5%*(40/640)
Big Three Energy Group, LLC	Pool	ORI	3	All				1/12 * 20% * 2.5%*(40/640)
Prospector, LLC	Pool	ORI	3	All				1/12 * 20% * 2.5%*(40/640)
Camarie Oil & Gas, LLC	Pool	ORI	3	All				1/12 * 15% * 2.5%*(40/640)
Philip L. White	Pool	ORI	4	All				7% * (240/640)
Santa Elena Minerals IV, LP	Pool	ORI	4	All			(7.5%+48.75%)*(40/640)+(3	.5% * (240/640)
Marathon Oil Permian, LLC	Pool	WI	3-10;	All		0.35456272	(7.5%+48.75%)*(40/640)+(3 6.71875%+8.25%)*(40/640) +89.9375%*(40/640)+(63.41 1458% + 12.375%)*(40/640)+(65% + 26.5%)*(40/640)+(36.71875 %+8.25%)*(40/640)+75%*(4 0/640)+88.888889%*(40/64 0)	((3/40*80%)+(48.75%*75%))*(40/640)+((3 1875%*75%)+(8.25%*76%))*(40/640)+(73 75%*75%+16.5%*76%)*(40/640)+((63.41 8% * 75%) + (12.375%*76%))*(40/640)+((6 * 75% + 26.5% * 76%)*(40/640)+(36.71875%*75%+8.25%* )*(40/640)+75%*75%*(40/640)+(72.2222) *80%+16.666667%*75%)*(40/640)

KEY: Parties highlighted in yellow are being pooled

Santa Fe, New Mexico Exhibit No. C-5 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

•

5								
MRC Permian Company	Pool	WI	3;4;8;10	All		0.06770833	0.25*(40/640)+0.25*(40/64 0)+0.5*(40/640)+0.0833333 3*(40/640)	$(1/4^{*}/5\%)^{*}(40/640) + 75\%^{*}/5\%^{*}(40/640) + 50$
Tap Rock Resources, LLC/Civitas Resources	Pool	WI	3-10;	All		0.05047743	40)+8.5%*(40/640)+18.875 %*(40/640)+8.5%*(40/640)	(6/40)*75%*(40/640)+4.25%*75%*(40/640)+ 8.5%*75%*(40/640)+18.875% * 75%*(40/640)+8.5%*75%*(40/640)+4.25%*7 5%*(40/640)+20%*75%*(40/640)+1/4*1/18* 75%*(40/640)
Tap Rock Resources II, LLC/Civitas Resources	Pool	WI	3; 4;6;9	All		0.02369792	3/80*(40/640)+25%*(40/64 0)+1/24*(40/640)+5%*(40/6 40)	1 (3/80)*/5%*(40/640)+25%*/5%*(40/640)+4
Kenneth Light (Unleased Mineral Owner)	Pool	WI	10	All	0.00086806	0.00086806	1/4*1/18*(40/640)	1/4*1/18*(40/640)
Tinian Oil & Gas LLC	Executed JOA and elected to participate	WI	2	All		0.06250000	0.5 * (80/640)	
Vladin, LLC	Executed JOA and elected to participate	WI	2	All		0.06250000	0.5 * (80/640)	(1/2 * 7/8 * (80/640))
EOG Resources, Inc.	Operator	WI	1	All		0.37500000	(240/640)	((240/640) * ((7/8) - (7.5%)))
TOTAL		тот			1.0000000	1.00000000		

### Grackle 26 East Fed Com Tract Ownership

Released to Imaging: 4/5/2024 9:24:57 AM

### THE SUBJECT LANDS: 640 ACRES, BEING THE E/2 SECTION 26 AND E/2 SECTION 26, T24S, R34E, LEA CO., NM, LESS AND EXCEPT EXISTING

Owner Name	Туре	<u>Tract</u>	<u>Depths</u>	<u>Mineral</u> Interest	<u>WI (Expense)</u>	<u>WI (Expense;</u> Formula)	<u>NRI</u>	<u>NRI (Formula)</u>
TRACT 1: 240 ACRES, BEING THE NE/4 AND TH	E W/2 SE	/4 OF SE	CTION 23	, T24S, R34E,	LEA CO., NM			
Bureau of Land Management, Department of the		4						
Interior, United States of America	RI	T	All	1.00000000			0.12500000	(1/8)
Philip L. White	OR	1	All				0.07000000	(7%)
Santa Elena Minerals IV, LP	OR	1	All				0.00500000	(.5%)
EOG Resources, Inc.	WI	1	All		1.00000000	(8/8)	0.80000000	(7/8) - (7.5%)
TOTAL	TOT			1.00000000	1.00000000		1.00000000	

TRACT 2: 80 ACRES, BEING THE E/2 SE/4 OF SECTION 23	TRACT 2: 80 ACRES, BEING THE E/2 SE/4 OF SECTION 23, T24S, R34E, LEA CO., NM											
Bureau of Land Management, Department of the		2	All									
Interior, United States of America	RI	Z	All	1.00000000			0.12500000	(1/8)				
Tinian Oil & Gas LLC	WI	2	All		0.50000000	(1/2)	0.43750000	(1/2 * 7/8)				
Vladin, LLC	WI	2	All		0.50000000	(1/2)	0.43750000	(1/2 * 7/8)				
TOTAL	TOT			1.0000000	1.00000000		1.0000000					

Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> <u>Formula)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	3	All	1.00000000			0.23875000	
Boaz Energy II Royalty, LLC	ORI	3	All				0.00468750	(3/40)*(25%-3/16)
Ozark Royalty Company, LLC	ORI	3	All				0.00093750	1/2 * (3/40)*2.5%
Noroma Energy, LLC	ORI	3	All				0.00093750	1/2 * (3/40)*2.5%
Tap Rock Minerals II, LLC/Civitas Resources	ORI	3	All				0.00093750	(3/80)*(25%-22.5%)
Marathon Oil Permian, LLC	wi	3	All		0.56250000	7.5%+48.75%	0.42562500	(3/40*80%)+(48.75%*75%)
MRC Permian Company	WI	3	All		0.25000000	25%	0.18750000	(1/4*75%)
Tap Rock Resources, LLC/Civitas Resources	WI	3	All		0.15000000	15%	0.11250000	(6/40)*75%
Tap Rock Resources II, LLC/Civitas Resources	WI	3	All		0.03750000	3/80	0.02812500	(3/80)*75%
TOTAL	TOT			1.00000000	1.00000000		1.00000000	

TRACT 4: 40 ACRES, BEING THE NE/4 NE/4 OF	RACT 4: 40 ACRES, BEING THE NE/4 NE/4 OF SECTION 26, T24S, R34E, LEA CO., NM												
Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> Formula <u>)</u>	<u>NRI</u>	<u>NRI (Formula)</u>					
Fee Mineral Owners	RI	4	All	1.00000000			0.24639687						
Viper Energy Partners, LLC	ORI	4	All				0.00781250	1/8 * (25%-3/16)					
Sam L. Shackelford	ORI	4	All				0.00041250	1/2 * 8.25% * (24% - 23%)					
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	4	All				0.00041250	1/2 * 8.25% * (24% - 23%)					
Marathon Oil Permian, LLC	wi	4	All		0.44968750	36.71875%+8.25%	0.33809063	(36.71875%*75%)+(8.25%*76%)					

		4	All			250/		25%*75%
MRC Permian Company	WI	-			0.25000000	25%	0.18750000	
Tap Rock Resources II, LLC/Civitas Resources	wi	4	All		0.25000000	25%	0.18750000	25%*75%
Tap Rock Resources, LLC/Civitas Resources	WI	4	All		0.04250000	1.7/40	0.03187500	4.25%*75%
TOTAL	TOT			1.00000000	1.00000000		1.00000000	
		30 4 4 2000 4 1	-					
TRACT 5: 40 ACRES, BEING THE SW/4 NE/4 OF	SECTION	<b>1</b> 26, T24	S, R34E, I	LEA CO., NM				Γ
Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> <u>Formula)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	5	All	1.0000000			0.25841876	
Sam L. Shackelford	ORI	5	All				0.00082500	1/2 * 16.5% * (24% - 23%)
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	5	All				0.00082500	1/2 * 16.5% * (24% - 23%)
Marathon Oil Permian, LLC	WI	5	All		0.89937500	89.9375%	0.67618124	73.4375%*75%+16.5%*76%
Tap Rock Resources, LLC/Civitas Resources	WI	5	All	4 00000000	0.08500000	8.5%	0.06375000	8.5%*75%
TOTAL	ТОТ			1.00000000	1.00000000		1.00000000	
TRACT 6: 40 ACRES, BEING THE SE/4 NE/4 OF	SECTION	26 7249		FACO NM				
TRACT 0. 40 ACRES, BEING THE SEAT REATON		20, 1240	, 11346, 6			WI (Expense;		
Owner Name	Туре	<u>Tract</u>	<b>Depths</b>	ERMF	WI (Expense)	Formula)	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	6	All	1.00000000			0.25631405	
Sam L. Shackelford	ORI	6	All				0.00061875	1/2 * 12.375% * (24% - 23%)
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	6	All				0.00061875	1/2 * 12.375% * (24% - 23%) (63.411458% * 75%) +
Marathon Oil Permian, LLC	WI	6	All		0.75786458	3.411458% + 12.375%	0.56963595	(12 375%*76%)
Tap Rock Resources, LLC/Civitas Resources	WI	6	All		0.18875000	18.875%	0.03125000	18.875% * 75%
Tap Rock Resources II, LLC/Civitas Resources	WI	6	All		0.04166667	1/24	0.14156250	4.166667%*75%
Estate of Roy G. McDaniel, Deceased	WI	6	All					(1/4*1/4*3/16)
TOTAL	TOT			1.00000000	1.00000000		1.00000000	
TRACT 7: 40 ACRES, BEING THE NW/4 SE/4 OF	SECTION	<b>1</b> 26, T24	S, R34E, I	LEA CO., NM	r			1
Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> <u>Formula)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	7	All	1.00000000			0.24170000	
Sam L. Shackelford	ORI	7	All				0.00232500	1/2 * 36.5% * (24% - 23%) + 1/2 * 5% * (25% - 23%)
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	7	All				0.00232500	1/2 * 36.5% * (24% - 23%) + 1/2 * 5% * (25% - 23%)
Crown Oil Partners V, LP	ORI	7	All				0.00050000	1/2 * 10% * (25% - 24%)
Crump Energy Partners II, LLC	ORI	7	All				0.00050000	1/2 * 10% * (25% - 24%)
Marathon Oil Permian, LLC	WI	7	All		0.91500000	65% + 26.5%	0.68890000	65% * 75% + 26.5% * 76%
Tap Rock Resources, LLC/Civitas Resources	WI	7	All		0.08500000	8.5%	0.06375000	8.5%*75%
TOTAL	ТОТ			1.00000000	1.00000000		1.00000000	

TRACT 8: 40 ACRES, BEING THE NE/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

Owner Name	<u>Type</u>	Tract	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> <u>Formula)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owner	RI	8	All	1.00000000			0.24170936	
Escondido Oil & Gas, LLC	ORI	8	All				0.00625000	1/2 * 50% * (25%-22.5%)
Guadalupe Land & Minerals, LLC	ORI	8	All				0.00625000	1/2 * 50% * (25%-22.5%)
Sam L. Shackelford	ORI	8	All				0.00041250	1/2 * 8.25% * (24% - 23%)
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	8	All				0.00041250	1/2 * 8.25% * (24% - 23%)
MRC Permian Company	WI	8	All		0.5000000	50%	0.37500000	50% * 75%
Marathon Oil Permian, LLC	WI	8	All		0.44968750	36.71875%+8.25%	0.33809064	36.71875%*75%+8.25%*76%
Tap Rock Resources, LLC/Civitas Resources	WI	8	All		0.04250000	4.25%	0.03187500	4.25%*75%
TOTAL	тот			1.00000000	1.00000000		1.00000000	

### TRACT 9: 40 ACRES, BEING THE SW/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> Formula)	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	9	All	1.00000000			0.23125000	
Boaz Energy II Royalty, LLC	ORI	9	All				0.01250000	20%*(25%-3/16)
Ozark Royalty Company, LLC	ORI	9	All				0.00250000	1/2*20%*2.5%
Noroma Energy, LLC	ORI	9	All				0.00250000	1/2*20%*2.5%
Tap Rock Minerals II, LLC/Civitas Resources	ORI	9	All				0.00125000	5%*(25%-22.5%)
Marathon Oil Permian, LLC	WI	9	All		0.75000000	75%	0.56250000	75%*75%
Tap Rock Resources, LLC/Civitas Resources	WI	9	All		0.20000000	20%	0.15000000	20%*75%
Tap Rock Resources II, LLC/Civitas Resources	WI	9	All		0.05000000	5%	0.03750000	5%*75%
TOTAL	ТОТ			1.00000000	1.00000000		1.00000000	

#### TRACT 10: 40 ACRES, BEING THE SE/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense:</u> Formula <u>)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	10	All	0.98611111			0.20625003	
Escondido Oil & Gas, LLC	ORI	10	All				0.00104167	1/12 * 1/2 * (22.5% - 20%)
Guadalupe Land & Minerals, LLC	ORI	10	All				0.00104166	1/12 * 1/2 * (22.5% - 20%)
Ross Duncan Properties, LLC	ORI	10	All				0.00052083	1/12 * 25% * 2.5%
Big Three Energy Group, LLC	ORI	10	All				0.00041666	1/12 * 20% * 2.5%
Featherstone Development Corporation	ORI	10	All				0.00041666	1/12 * 20% * 2.5%
Prospector, LLC	ORI	10	All				0.00041667	1/12 * 20% * 2.5%
Camarie Oil & Gas, LLC	ORI	10	All				0.00031250	1/12 * 15% * 2.5%
Marathon Oil Permian, LLC	WI	10	All		0.8888889	88.888889%	0.70277777	72.222222%*80%+16.666667%* 75%
MRC Permian Company	WI	10	All		0.08333333	1/12	0.06250000	1/12*75%
Tap Rock Resources, LLC/Civitas Resources	WI	10	All		0.01388889	1/4*1/18	0.01041667	1/4*1/18*75%
Kenneth Light (Unleased Mineral Owner)	WI	10	All	0.01388889	0.01388889	1/4*1/18	0.01388888	1/4*1/18
TOTAL	ТОТ			1.00000000	1.0000000		1.00000000	



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

January 23, 2024

Vladin, LLC PO BOX 100 Artesia, NM 88211-0100

### EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: Grackle 26 East Fed Com #101H - #103H and #301H - #305H Prospect Update and Well Proposals Section 23: E/2, Section 26: E/2, 24S-34E Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed the drilling of multiple horizontal wells located in the E/2 of Sections 26 and 23, 24S-34E, Lea County, New Mexico in May 2022. EOG plans on spudding the program in the next few months, and several changes have been made. The surface hole location was changed due to surface constraints and geologic concerns.

Please review the revised, updated well names and information below for the Grackle Prospect. <u>We would appreciate executed proposals and AFEs should you choose to participate.</u>

### Grackle 26 East Fed Com #101H

SHL: 802' FNL 2182' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Grackle 26 East Fed Com #102H

SHL: 493' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

Page 1 of 5

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-6 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947 Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #103H

SHL: 526' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #301H

SHL: 801' FNL 2116' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #302H

SHL: 652' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 990' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #303H

SHL: 685' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #304H

SHL: 718' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1650' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #305H

SHL: 751' FSL 749' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring Formation and covering the E/2 of Section 23 and E/2 of Section 26-24S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci\_stretcher@eogresources.com.

•

Sincerely,

EOG Resources, Inc.

Fretch

Laci Stretcher Landman

Please indicate your election in the space provided below:

 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #101H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #101H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #102H.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #102H.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #103H.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #103H.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #301H.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #301H.

	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #302H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #302H.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #303H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #303H
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #304H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #304H.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #305H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #305H
Company:	

By:			

Title:	

Date:		
	-	



MIDLAND	P	rinted:	1/16/2024
AFE No.	114148		Original
Property No.	075878-000		
EOG W.I.(BCP)	A)	ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

									L		Total Cost	\$7,383,100	
AFE Type : DEVELOPMENT	DRILLING		AFE Name :	Grackle	26 Fed Co	m #101H	AFE Date	1/16/2024		Budget Year	: 2024		
			-										
Reg. Lease No. : Location : SHL: 802' FNL 2182'	FEL Sect		Prospect Nan 34F	ne :	RED HILI	LS	TVD / MD BHLocation	9510 / 19510 BHI · 100' EN	L 2310' FEL, Sect	Begin Date : ion 23 24S-34	F		
	1 22, 0000	1011 00, 240-	04L				Difeocation	DILL. IOU III	2010 1 22, 0000	1011 20, 240-04	-		
Formation : Bone Spring							DD&A Field:						
Operator : EOG RESOURCES II			County & Sta			W MEXICO		UNASSIGNED		Water Depth			
			F101H D&C 9,5 NE SPRING FC			MD IS A 2.0	MILE LATERAL	TO BE	Product :	OIL	Days :	0/0	
	DESCRIF	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
						ACT	230	237	231	235	236		
ACCESS LOCATION, ROADS&SURVEY	Y					401	60,000	C	7,500	0	0	67,500	
COMP-FLBK-LOCATION AND ROADS COMP-RIG MOVE						401 402		0		0	10,000	10,000	
RIG MOVE						402	75,000	0		0	0	75,000	
FOOTAGE COST						403		C		0	0	0	
DAY WORK COST						404	525,000	C		0	0	525,000	
BITS & BHA COMP-BITS & PHA						405 405	150,000	0		0	0	150,000 30,400	
COMP - FUEL						405		0		0	1,000	158,000	
FUEL						406	105,000	C		0	0	105,000	
WATER						407	10,000	C		0	0	509,500	
COMP-FLBK-CHEMICALS						408	000.000	0		0	3,000	3,000	
MUD & CHEMICALS CEMENTING & SERVICE						408 409	300,000 220,000	0		0	0	300,000 220,000	
COMP- PERFORATING						409	220,000	0		0	0	373,000	
COMP- STIMULATION						414		C	2,119,000	0	0	2,119,000	
COMP-TRANSPORTATION						415		0		0	500	17,000	
TRANSPORTATION COMP-Completion Overhead						415 416	30,000	0		0	0	30,000	
DRILLING OVERHEAD						416	5,000	0		0	0	5,000	
COMP-EQUIPMENT RENTAL						417		C		0	0	153,000	
FLBK-EQUIPMENT						417	150,000	C	0 0	3,000	50,000	203,000	
RENT/OPERATIONS						418			0 0	0			
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						410	5,000	0		0	0	5,000	
COMP-ENVIRON & SAFETY CHARGES	8					419	5,000	0		0	1,500	31,500	
ENVIRONMENTAL & SAFETY						421	5,000	C	0	0	0	5,000	
DIRECTIONAL DRILLING						422	210,000	C		0	0	210,000	
COMP- SUPERVISION SUPERVISION						424 424	90,000	0		0	0 4,500	110,000	
COMP- COMMUNICATIONS						424	30,000	0		0	4,500	5,400	
TUBULAR INSPECTION/HANDLING						436	50,000	C		0	0	50,000	
COMP-CASED HOLE LOGGING/TEST						438		C		0	0	10,500	
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	90,000	0		0	0	93,500	
COMP-COIL TUBING/NITROGEN						442		0		0	0	111,000	
COMP-CONTRACT LABOR MISC						446		C		0	500	16,500	
FLBK-DISPOSAL COSTS						447	150,000	C		0	125,000	300,000	
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448		0	,	0	0	14,000	
COMP-FLOWBACK						453 465		10,000		0	75,000	10,000	
COMP-REUSE WATER						480		C	0 0	-		C	
COMP-LAND ROW DRILLING						482		7,500	)			7,500	
COMP-LAND ROW COMPLETION						483		7,500				7,500	
COMP-LAND SURVEY & DAMAGES DRILL						484		20,000	0 0	0	0	20,000	
COMP-LAND SURVEY & DAMAGES						485		20,000	0 0	0	0	20,000	
COMP								.,					
COMP-REG-PERMIT FEE/ENV						486		16,000	0 0	0	0	16,000	
SURV&ASSESS						TANGIBLES	\$2,230,000	\$91.000	\$3,720,800	\$2.000	\$271,000	\$6,305,800	
							¢∠,∠30,000	\$81,000	¢3,7∠0,600	\$3,000	\$271,000	ə <b>0,303,80</b> 0	
	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	E0.000	-		0		FA 600	
SURFACE CASING INTERMEDIATE CASING				1	+	102 103	50,000 170,000	0			0	50,000 170,000	
PRODUCTION CASING				1	1	103	370,000	0			0	370,000	
COMP-TUBING						106		C	0 0	0	0	C	
WELLHEAD EQUIPMENT				<u> </u>	<u> </u>	107	60,000	0		0	0	126,700	
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS				1	+	109		0			0	95,000	
				1	1	110				51,000	0	31,000	
COMP-VALVES & FITTINGS						110		C	3,100	0	30,000	33,100	
COMP-PUMP	Т			1	1	113		C	0 0	0	0	(	
EQUIP/SUBSURFACE COMP-FAC-				ł	+	115		0	0 0	100,000	0	100,000	
HEATERS, TREATRS, SEPRS				1	1	115			, U	100,000	U	100,000	
COMP-FAC-METERING				1	1	118	1	C	0 0	24,000	0	24,000	
EQUIPMENT				ļ	<u> </u>	<u> </u>							
COMP-FAC-CONSTRUCTION COST				1	1	122		C	0 0	60,000	0	60,000	
COST COMP-FAC-LABR/ELEC				+	+	124		C	0 0	1,000	0	1,000	
MEAS/AUTOMA				1	1			1	1	1,000	Ŭ	.,000	
COMP-FAC-				1	T	128		C	0 0	5,000	0	5,000	
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION				<b> </b>	<u> </u>	445		-		0.000	0	A 444	
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL					+	415 421		0		3,000 5,500	0	3,000	
& SAFETY				1	1	.21		1		0,000	0	5,50	
COMP-FAC-ELECTRICAL				1	1	471		C	0 0	3,000	0	3,00	
LABOR				I	<u> </u>			ļ					
						TANGIBLES	\$650,000	\$0			\$30,000	\$1,077,30 \$7,383,10	
					т	OTAL COST	\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,10	
Pu.			Data				Du				Data		
Ву			Date				Ву				Date		
			JO		RATOR AP	PROVAL							
Firm :			Ву				Title				Date		
			1				1						



MIDLAND	Printed:	Page 40 of 93				
AFE No.	000456	Original				
Property No.	111116-000					
EOG W.I.(BCP)	(ACP)					
EOG AFE Amt:	(Drlg)	\$0				
	(Land)	\$0				
	(Completion)	\$0				
	(Facility)	\$153,000				
	(Flowback)	\$0				
	Total Cost	\$153,000				

AFE Type : ART LIFT - PU, GAS LIFT, ESP				ime : GR	ACKLE 20	6 FED (	COM AFE	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :	ct Name	: UNDAU	NTED	TVD /	/ MD :		Beg	gin Date :					
Location :							BHLc	ocation :					
Formation : LEONARD							DD&/	A Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #1	01H - FII	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1	,			SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE								
COMP-FAC-TUBING						106	0	C	0 0	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	C	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	C	0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	Z					415	0	C	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	C	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	C	0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0 0	4,000	0 0	4,000	
		-		тот	AL TANG		\$0	\$(		\$153,000		\$153,000	
					TOTAL	COST	\$0	\$0	\$0	\$153,000	0 \$0	\$153,000	
Ву			Date				Ву			Da	te		
			<u></u>	INT OPE	RATOR A	PPRO	VAL						
Firm :			Ву					Title			Date		



MIDLAND	Pr	inted:	1/16/2024	
AFE No.	114148		<b>Pag</b> riginal	0 <b>5</b>
Property No.	075878-000			
EOG W.I.(BCP)	(A	CP)		
EOG AFE Amt:	(Drlg)		\$2,880,000	
	(Land)		\$81,000	
	(Completion)		\$3,790,600	
	(Facility)		\$330,500	
	(Flowback)		\$301,000	
	Total Cost		\$7,383,100	

AFE Type : DEVELOPMEN	NT DRILLING		AFE Name :	Grackle	26 Fed Co	m #102H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 493 ' FSL 6								9510 / 19510 BHL: 100' FNL	- 1311' FEL, Secti	Begin Date : on 23, 24S-34	E	
Formation : BONE SPRING							DD&A Field:					
Operator : EOG RESOURCE AFE Description :	GRACKLE 2		County & Sta 102H D&C 9,5 NE SPRING FO	10' TVD T(	O 19,510' I	W MEXICO MD IS A 2.0 I	Field: MILE LATERAL 1	UNASSIGNED	Product :	Water Depth OIL	: Days :	0 / 0
	DESCR					SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR						401	60,000	0	,	0		67,500
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	)S					401 402		0	-	0		10,000
RIG MOVE						402	75,000	0		0	-	75,000
FOOTAGE COST						403		0	-	-	-	0
DAY WORK COST BITS & BHA						404 405	525,000 150,000	0	-	0	-	525,000 150,000
COMP-BITS & PHA						405	130,000	0	-	0	-	30,400
COMP - FUEL						406		0	157,000	0		158,000
FUEL						406 407	105,000	0		0		105,000 509,500
WATER COMP-FLBK-CHEMICALS						407	10,000	0		0	-	3,000
MUD & CHEMICALS						408	300,000	0		0		300,000
CEMENTING & SERVICE						409	220,000	0	-	0	-	220,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	-	373,000 2,119,000
COMP-TRANSPORTATION						415		0	, .,	0	-	17,000
TRANSPORTATION						415	30,000	0	0	0	0	30,000
COMP-Completion Overhead						416	F 000	0		0	-	9,500
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0		5,000
FLBK-EQUIPMENT						417	150,000	0		3,000	50,000	203,000
RENT/OPERATIONS												
COMP-COMPLETION RIG						418	E 000	0		0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	ES					419 421	5,000	0	-	0		5,000 31,500
ENVIRONMENTAL & SAFETY						421	5,000	0		0		5,000
DIRECTIONAL DRILLING						422	210,000	0	0	0		210,000
COMP- SUPERVISION						424		0		0		110,000
SUPERVISION COMP- COMMUNICATIONS						424 431	90,000	0	-	0	1	94,500 5,400
TUBULAR INSPECTION/HANDLING						431	50,000	0		0	-	50,000
COMP-CASED HOLE LOGGING/TES						438		0	-	0	-	10,500
SPECIALTY SERVICES						441	90,000	0		0		93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0		0 111,000
COMP-CONTRACT LABOR MISC						445		0		0	-	16,500
FLBK-DISPOSAL COSTS						447	150,000	0		0		300,000
COMP-COMPLETION FLUIDS						448		0	14,000	0	-	14,000
TITLE OPINION-DRILL SITE COMP-FLOWBACK						453 465		10,000	0 30,000	0	-	10,000
COMP-REUSE WATER						465		0		0	75,000	105,000
COMP-LAND ROW DRILLING						482		7,500				7,500
COMP-LAND ROW COMPLETION						483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL						484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP						485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000
001110100200					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
	UOM	QTY	SIZE	SIZE	GRADE							
SURFACE CASING INTERMEDIATE CASING						102 103	50,000 170,000	0	-	0		50,000 170,000
PRODUCTION CASING				<del> </del>	<u> </u>	103	370,000	0	-	0	-	370,000
COMP-TUBING						106		0	0	0		0
						107	60,000	0		0	0	126,700
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0	-	95,000 31,000	0	95,000 31,000
				1	1	110		0	0	51,000	0	51,000
COMP-VALVES & FITTINGS						110		0		0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE				1	1	113	L	0	0	0	0	0
COMP-FAC-				<del> </del>	<u> </u>	115		0	0	100,000	0	100,000
HEATERS, TREATRS, SEPRS									°		°	
COMP-FAC-METERING						118		0	0	24,000	0	24,000
EQUIPMENT COMP-FAC-CONSTRUCTION		ł		<del> </del>	<del> </del>	122	-	0	0	60.000	^	60,000
COMP-FAC-CONSTRUCTION				1	1	122	<u> </u>	0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC	1	İ		1	1	124		0	0	1,000	0	1,000
MEAS/AUTOMA	ļ	I	ļ	──	──							
COMP-FAC- INSTRUMENT/ELECTRIC				1	1	128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION		1		t	t	415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL					1	421		0	0	5,500	0	5,500
& SAFETY COMP-FAC-ELECTRICAL		ł		╂───	<del> </del>	471		0		3,000		3,000
LABOR												
						TANGIBLES		\$0 \$81,000		\$327,500 \$330,500	\$30,000 \$301,000	\$1,077,300 \$7,383,100
			<b>.</b> .				L.					
Ву			Date				Ву				Date	
			JO	INT OPER	ATOR APP	PROVAL						
Firm :			Ву				Title				Date	
							<b>_</b> _					



MIDLAND	Printed:	Page 42 of 93				
AFE No.	001569	Original				
Property No.	111117-000					
EOG W.I.(BCP)	(ACP)					
EOG AFE Amt:	(Drlg)	\$0				
	(Land)	\$0				
	(Completion)	\$0				
	(Facility)	\$153,000				
	(Flowback)	\$0				
	Total Cost	\$153,000				

AFE Type : ART LIFT - PU, GAS	S LIFT,	ESP	AFE Na #102H	ime : GR	ACKLE 20	6 FED (	COM AFE	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD	TVD / MD : Begin Date :					
Location :							BHLocation :						
Formation : LEONARD							DD&/	A Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :	oth :	
AFE Description : GRACKLE 2	6 FED (	COM #1	02H - FII	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106	0	C	0 0	105,000	0 0	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	C	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	C	0 0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	١					415	0	C	0 0	7,000		7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	C	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	C	0 0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0 0	4,000	0 0	4,000	
		•		тот	AL TANG		\$0	\$0			4 -	\$153,000	
					TOTAL	COST	\$0	\$0	D \$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Da	te		
			<u></u> 0	INT OPE	RATOR A	PPRO	VAL						
Firm :			Ву					Title			Date		



MIDLAND	Pri	nted:1/16/2024	
AFE No.	114148	Pugrigina	of .
Property No.	075878-000		
EOG W.I.(BCP)	(A0	CP)	
EOG AFE Amt:	(Drlg)	\$2,880,000	
	(Land)	\$81,000	
	(Completion)	\$3,790,600	
	(Facility)	\$330,500	
	(Flowback)	\$301,000	
	Total Cost	\$7,383,100	1

AFE Type : DEVELOPMEN	NT DRILLING		AFE Name :	Grackle	26 Fed Cor	m #103H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 526' FSL 69	92' FEL, Secti	ion 26, 24S-34	Prospect Nan E	ne :	RED HILI	LS	TVD / MD BHLocation	9510 / 19510 BHL: 100' FNI	L 333' FEL, Sectio	Begin Date : n 23, 24S-34E		
Formation : BONE SPRING							DD&A Field:					
Operator : EOG RESOURCE AFE Description :	GRACKLE 2		County & Sta 103H D&C 9,5 IE SPRING FO	10' TVD T	O 19,510' N	W MEXICO MD IS A 2.0 I	Field: MILE LATERAL 1	UNASSIGNED	Product :	Water Depth OIL	: Days :	0 / 0
	DESCR					SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAD						401 401	60,000	0	.,	0		67,500 10,000
COMP-FEBR-LOCATION AND ROAD	13					401		0	-			0
RIG MOVE						402	75,000	0		0		75,000
FOOTAGE COST						403 404	E2E 000	0	-	0		0
DAY WORK COST BITS & BHA						404	525,000 150,000	0	-	0	-	525,000 150,000
COMP-BITS & PHA						405	100,000	0	-	0		30,400
COMP - FUEL						406		0		0		158,000
FUEL WATER						406 407	105,000 10,000	0		0		105,000 509,500
COMP-FLBK-CHEMICALS						407	10,000	0		0	-	3,000
MUD & CHEMICALS						408	300,000	0	0	0		300,000
CEMENTING & SERVICE						409	220,000	0	-	0	-	220,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0		373,000 2,119,000
COMP-STIMULATION COMP-TRANSPORTATION						414		0		0	-	17,000
TRANSPORTATION						415	30,000	0	0	0	0	30,000
COMP-Completion Overhead DRILLING OVERHEAD						416	F 000	0		0	-	9,500
COMP-EQUIPMENT RENTAL						416 417	5,000	0		0		5,000 153,000
FLBK-EQUIPMENT						417	150,000	0		3,000	50,000	203,000
RENT/OPERATIONS									ļ			
COMP-COMPLETION RIG						418	F 000	0		0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	<del>SES</del>					419 421	5,000	0	-	0		5,000 31,500
ENVIRONMENTAL & SAFETY						421	5,000	0		0		5,000
DIRECTIONAL DRILLING						422	210,000	0		0	0	210,000
COMP- SUPERVISION						424		0		0		110,000
SUPERVISION COMP- COMMUNICATIONS						424 431	90,000	0	-	0	1	94,500 5,400
TUBULAR INSPECTION/HANDLING						436	50,000	0		0	-	50,000
COMP-CASED HOLE LOGGING/TES	ST					438		0		0	-	10,500
						441	90,000	0		0		93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0		111,000
COMP-CONTRACT LABOR MISC						446	1	0		0	-	16,500
FLBK-DISPOSAL COSTS						447	150,000	0		0		300,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448		0	11,000	0	-	14,000
COMP-FLOWBACK						453 465		10,000	30,000	0		10,000 105,000
COMP-REUSE WATER						480		0				0
COMP-LAND ROW DRILLING						482		7,500				7,500
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483 484		7,500	0	0	0	7,500 20,000
DRILL						404		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES						485		20,000	0	0	0	20,000
COMP COMP-REG-PERMIT FEE/ENV						486		16,000	0	0	0	16,000
SURV&ASSESS					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0		0		50,000
INTERMEDIATE CASING PRODUCTION CASING	───			ł	<u> </u>	103 104	170,000	0	-	0	-	170,000
COMP-TUBING	┝────			+	<u> </u>	104	370,000	0		0		370,000 0
WELLHEAD EQUIPMENT						100	60,000	0	-	0	-	126,700
COMP-FAC-FLOW LINES	<u>↓</u>			<u> </u>	<u> </u>	109		0	-	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS				1	1	110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS	t	1		1	1	110		0	3,100	0	30,000	33,100
COMP-PUMP						113		0		0	0	0
EQUIP/SUBSURFACE	┝───			<u> </u>	<u> </u>	445			<u> </u>	400.000		100.000
COMP-FAC- HEATERS,TREATRS,SEPRS				1	1	115		0	0	100,000	0	100,000
COMP-FAC-METERING	1	1		1	1	118		0	0	24,000	0	24,000
	└───			ļ	<u> </u>							
COMP-FAC-CONSTRUCTION COST				1	1	122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC	t	1		1	1	124		0	0	1,000	0	1,000
MEAS/AUTOMA												
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION	<u> </u>	<u> </u>		+	+	415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL	1	1		1	1	421		0		5,500	0	5,500
& SAFETY	<u> </u>	L		L	<u> </u>	L			ļ			
COMP-FAC-ELECTRICAL LABOR				1	1	471		0	0	3,000	0	3,000
	<u>.</u>	<u>.</u>		1		TANGIBLES		\$0 \$81,000		\$327,500 \$330,500	\$30,000 \$301,000	\$1,077,300 \$7,383,100
						0172 0031	Ψ <b>2,000,00</b> 0	φ01,000	\$3,190,000	4000,000	φ <b>301,000</b>	<i><b>φ1</b></i> ,303,100
Ву			Date				Ву				Date	
JOINT OPERATOR APP					PROVAL	VAL						
Firm :			Ву				Title				Date	
	m : By							Date Date				



MIDLAND	Printed	Page 44 of 93
AFE No.	001570	Original
Property No.	111119-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,		AFE Na #103H	me : GR	ACKLE 20	6 FED (	COM AFE I	Date : 1/16	6/2024	Bud	lget Year : 2024	1	
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	TVD / MD : Begin Date :					
Location :						BHLocation :							
Formation : LEONARD							DD&/	A Field : L	EONARD SHAL	.E			
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	: UNASSI	GNED	Wat	er Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #1	03H - FI	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑΙ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106	0	0	) 0	105,000	) 0	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	0	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	١					415	0	0	0 0	7,000	) 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	0	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0 0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	0	0 0	4,000	0 0	4,000	
				тот	AL TANG		\$0	\$0				\$153,000	
					TOTAL	COST	\$0	\$0	) \$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Dat	te		
			JO	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND		Printed:	1/16/2024	
AFE No.	114148		<b>Pag</b> HgiMal	of
Property No.	075878-000			
EOG W.I.(BCP)		(ACP)		
EOG AFE Amt:	()	Orlg)	\$2,880,000	
	(L	and)	\$81,000	
	(Comple	tion)	\$3,790,600	
	(Fac	ility)	\$330,500	
	(Flowb	ack)	\$301,000	
	Total	Cost	\$7,383,100	

Reg. Lease No. :	DEVELOPMEN	T DRILLING		AFE Name :	Grackle	26 Fed Co	m #301H	AFE Date	1/16/2024		Budget Year	: 2024		
Location :	SHL: 801' FNL 21	16' FEL, Sect	tion 35, 24S∹	Prospect Nan 34E	ne :	RED HILI	S	TVD / MD         10520 / 20520         Begin Date :           BHLocation         BHL: 100' FNL 2310' FEL, Section 23, 24S-34E						
Formation :	Bone Spring							DD&A Field:						
Operator :	EOG RESOURCE	S INC		County & Sta	te :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:		
AFE Description				301H D&C 10,9 NE SPRING FO			MD IS A 2.0	MILE LATERAL	TO BE	Product :	OIL	Days :	0/0	
		DESCRI	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
	ION, ROADS&SURV						401	60,000	0	1	0		67,500	
COMP-FLBK-LOC COMP-RIG MOVE	CATION AND ROAD	S					401 402		0	-	-		10,000	
RIG MOVE	C						402	75,000	0		0		75,000	
FOOTAGE COST	Г						403	, 0,000	0	-	-	-	0	
DAY WORK COS	ST						404	525,000	0		0		525,000	
BITS & BHA	14						405	150,000	0		-		150,000	
COMP-BITS & PH COMP - FUEL	HA						405 406		0		0		30,400 158,000	
FUEL							406	105,000	0		0	1	105,000	
WATER							407	10,000	0	499,500	0	0	509,500	
COMP-FLBK-CHE							408		0		0		3,000	
MUD & CHEMICA							408	300,000	0	-	0		300,000	
CEMENTING & SI COMP- PERFORA							409 413	220,000	0		0		220,000 373,000	
COMP- STIMULA							414		0		0		2,119,000	
COMP-TRANSPC							415		0	16,500	0	500	17,000	
TRANSPORTATIO							415	30,000	0	-	0	-	30,000	
COMP-Completion DRILLING OVER	-						416 416	5,000	0		0		9,500	
COMP-EQUIPME							416	5,000	0	-	0		5,000 153,000	
FLBK-EQUIPMEN	NT						417	150,000	0		3,000		203,000	
RENT/OPERATIC	ONS													
COMP-COMPLET							418		0		-		0	
OTHER DRILLING							419	5,000	0		0		5,000	
ENVIRONMENTA	& SAFETY CHARG	ES					421 421	5,000	0		0	1	31,500 5,000	
DIRECTIONAL DR							421	210,000	0	-	-		210,000	
COMP- SUPERVI							424	,	0		0		110,000	
SUPERVISION							424	90,000	0		0		94,500	
COMP- COMMUN							431		0		0		5,400	
	ECTION/HANDLING	т					436 438	50,000	0		0		50,000 10,500	
SPECIALTY SER							430	90,000	0		0		93,500	
COMP-WIRELINE							442	00,000	0		0		0	
COMP-COIL TUB							445		0	111,000	0	0	111,000	
COMP-CONTRAC							446		0		0		16,500	
FLBK-DISPOSAL COMP-COMPLET							447 448	150,000	0		0		<u>300,000</u> 14,000	
TITLE OPINION-D							440		10,000		0		14,000	
COMP-FLOWBAC							465		0		0	-	105,000	
COMP-REUSE W							480		0	0			0	
COMP-LAND ROV	-						482		7,500				7,500	
COMP-LAND ROV	RVEY & DAMAGES						483 484		7,500 20,000	0	0	0	7,500 20,000	
DRILL							404		20,000	°	Ŭ	0	20,000	
	RVEY & DAMAGES						485		20,000	0	0	0	20,000	
COMP COMP-REG-PER	RMIT FEE/ENV						486		16,000	0	0	0	16,000	
SURV&ASSESS						TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800	
		UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASIN							102	50,000	0		0		50,000	
INTERMEDIATE O							103	170,000	0				170,000	
PRODUCTION CA COMP-TUBING	ASING				<u> </u>		104 106	370,000	0		0		370,000	
WELLHEAD EQU	JIPMENT				1	1	106	60,000	0		0		126,700	
COMP-FAC-FLOW							109		0		-	0	95,000	
COMP-FAC-VALV	VES & FITTINGS						110		0	0	31,000	0	31,000	
					<u> </u>		440	Ļ	-	0.400	Ļ			
							110 113		0		0	,	33,100 0	
COMP-VALVES & COMP-PUMP										•				
Comp-pump Equip/subsurf							445			-	400.000	_	100 000	
Comp-pump Equip/Subsurf Comp-fac-	FACE						115		0	0	100,000	0	100,000	
Comp-pump Equip/subsurf	FACE TRS,SEPRS						115 118		0			0		
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT	FACE TRS,SEPRS								-			0	100,000 24,000	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONS	FACE TRS,SEPRS ERING								-	0	24,000			
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONS COST	FACE TRS,SEPRS ERING ISTRUCTION						118 122		0	0	24,000 60,000	0	24,000 60,000	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONS	FACE TRS,SEPRS ERING ISTRUCTION						118		0	0	24,000 60,000	0	24,000	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONT COMP-FAC-LABF	FACE TRS,SEPRS ERING ISTRUCTION						118 122		0	0	24,000 60,000 1,000	0	24,000 60,000	
COMP.PUMP EQUIP/SUBSURF COMP.FAC- HEATERS,TREAT COMP.FAC-METE EQUIPMENT COMP.FAC-CON: COMP.FAC-CON: COMP.FAC-LABF MEAS/AUTOMA COMP.FAC- INSTRUMENT/EL	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC						118 122 124 128		0	0	24,000 60,000 1,000 5,000	0	24,000 60,000 1,000 5,000	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-TRAN COMP-FAC-TRAN	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION						118 122 124 128 415		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000 3,000	0	24,000 60,000 1,000 5,000 3,000	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METF EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION						118 122 124 128		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000	0	24,000 60,000 1,000 5,000	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-INVI COMP-FAC-ENVI & SAFETY	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000 3,000 5,500	0 0 0 0	24,000 60,000 1,000 5,000 3,000 5,500	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METF EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000 3,000 5,500	0 0 0 0	24,000 60,000 1,000 5,000 3,000	
COMP.PUMP EQUIP/SUBSURF COMP.FAC- HEATERS,TREAT COMP.FAC-METE EQUIPMENT COMP.FAC-CON: COMP.FAC-CON: COMP.FAC- INSTRUMENT/EL COMP.FAC-TRAN COMP.FAC-ENVI COMP.FAC-ENVI COMP.FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421	\$650,000 \$2,830,000	0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 5,500 3,000	0 0 0 0 0 0 \$30,000	24,000 60,000 1,000 5,000 3,000 5,500	
COMP.PUMP EQUIP/SUBSURF COMP.FAC- HEATERS,TREAT COMP.FAC-METE EQUIPMENT COMP.FAC-CON: COMP.FAC-CON: COMP.FAC- INSTRUMENT/EL COMP.FAC-TRAN COMP.FAC-ENVI COMP.FAC-ENVI COMP.FAC-ENVI COMP.FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421 471 TANGIBLES		0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 3,000 \$327,500	0 0 0 0 0 0 \$30,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-IRAN COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-ENVI & SAFETY COMP-FAC-ELEC LABOR	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL			Date			118 122 124 128 415 421 471 TANGIBLES		0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 3,000 \$327,500	0 0 0 0 0 0 \$30,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-IRAN COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-ENVI & SAFETY COMP-FAC-ELEC LABOR	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL					T	118 122 124 128 415 421 471 TANGIBLES DTAL COST	\$2,880,000	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 3,000 \$327,500	0 0 0 0 0 \$30,000 \$301,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COMP-FAC-CON: COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-TRAN	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421 471 TANGIBLES DTAL COST	\$2,880,000	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 5,500 3,000 \$327,500 \$330,500	0 0 0 0 0 \$30,000 \$301,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>	



MIDLAND	Printed:	Page 46 of 93
AFE No.	001571	Original
Property No.	111120-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	LIFT - PU, GAS LIFT, ESP AFE Name : GRACKLE 2 COM #301H						AFE	Date : 1/16	6/2024	Bud	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD	/ MD :	jin Date :	n Date :			
Location :						BHLocation :							
Formation : BONE SPRING							DD&	A Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NI	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	01H - FI	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	I				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑΙ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE								
COMP-FAC-TUBING						106	0	(	, °	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0 0	2,000	) 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	(	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	(	0 0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	(	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	(	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	(	0 0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	(	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	(	0 0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	(	0 0	2,000	) 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	(	0 0	4,000	0 0	4,000	
		-	-	тот	AL TANG		\$0			\$153,000		\$153,000	
					TOTAL	COST	\$0	\$0	D \$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Dat	te		
			<u></u>	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND		Printed:	1/16/2024	
AFE No.	114148		<b>Pag</b> riginal	of
Property No.	075878-000			
EOG W.I.(BCP)		(ACP)		
EOG AFE Amt:	()	Drlg)	\$2,880,000	
	(L	and)	\$81,000	
	(Comple	tion)	\$3,790,600	
	(Fac	ility)	\$330,500	
	(Flowb	ack)	\$301,000	
	Total	Cost	\$7,383,100	

AFE Type : DEVELOPMEN	NT DRILLING		AFE Name :	Grackle 2	26 Fed Cor	m #302H	AFE Date	1/16/2024		Budget Year	: 2024		
Reg. Lease No. : Location : SHL: 652 ' FNL 7	50' FEL, Sect	ion 26, 24S-3	Prospect Nam 4E	ne :	RED HILL	LS	TVD / MD BHLocation	10520 / 20520 BHL: 100' FNL	- 990' FEL, Sectio	Begin Date : n 23, 24S-34E	1		
Formation : Bone Spring			0	4			DD&A Field:			Matan Darith	-		
Operator : EOG RESOURCE AFE Description :	GRACKLE 2	6 FED COM #	County & Stat 302H D&C 10,9 E SPRING FO	520' TVD 1	FO 20,520'	W MEXICO MD IS A 2.0	MILE LATERAL	UNASSIGNED	Product :	Water Depth OIL	: Days :	0/0	
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURY COMP-FLBK-LOCATION AND ROAD						401 401	60,000	0		0		67,500	
COMP-FLBR-LOCATION AND ROAL	5					401		0				10,000 0	
RIG MOVE						402	75,000	0	-	-	-	75,000	
FOOTAGE COST DAY WORK COST						403 404	525,000	0	-	0		0 525,000	
BITS & BHA						405	150,000	0		0	-	150,000	
COMP-BITS & PHA COMP - FUEL						405 406		0		0		30,400 158,000	
FUEL						406	105,000	0		0		105,000	
WATER						407	10,000	0		0		509,500	
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	300,000	0	-	0		3,000 300,000	
CEMENTING & SERVICE						400	220,000	0		0		220,000	
COMP-PERFORATING						413		0		0		373,000	
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,119,000 17,000	
TRANSPORTATION						415	30,000	0	0	0	0	30,000	
COMP-Completion Overhead DRILLING OVERHEAD	-Completion Overhead						E 000	0		0		9,500	
COMP-EQUIPMENT RENTAL						416 417	5,000	0	-	0		5,000 153,000	
FLBK-EQUIPMENT						417	150,000	0		3,000	50,000	203,000	
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0		0	
OTHER DRILLING EXPENSE						418	5,000	0	-	0		5,000	
COMP-ENVIRON & SAFETY CHARG	GES					421		0		0	1	31,500	
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	5,000 210,000	0		0		5,000 210,000	
COMP- SUPERVISION						422	210,000	0		0		110,000	
SUPERVISION						424	90,000	0		0	1	94,500	
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	50,000	0		0		5,400 50,000	
COMP-CASED HOLE LOGGING/TES						438	00,000	0		0		10,500	
SPECIALTY SERVICES						441	90,000	0		0		93,500	
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0		111,000	
COMP-CONTRACT LABOR MISC						446		0	16,000	0		16,500	
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	150,000	0		0		300,000 14,000	
TITLE OPINION-DRILL SITE						453		10,000	0	0	-	10,000	
COMP-FLOWBACK						465		0		0	75,000	105,000	
COMP-REUSE WATER COMP-LAND ROW DRILLING						480 482		0 7,500	0			0 7,500	
COMP-LAND ROW COMPLETION						483		7,500				7,500	
COMP-LAND SURVEY & DAMAGES DRILL	5					484		20,000	0	0	0	20,000	
COMP-LAND SURVEY & DAMAGES	5					485		20,000	0	0	0	20,000	
COMP						100							
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000	
					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800	
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASING						102	50,000	0		-	÷	50,000	
INTERMEDIATE CASING PRODUCTION CASING						103 104	170,000 370,000	0		0		170,000 370,000	
COMP-TUBING						106		0	0	0	0	0	
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	60,000	0	,	0	-	126,700	
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS					-	109		0	-	95,000 31,000		95,000 31,000	
									_				
COMP-VALVES & FITTINGS COMP-PUMP EQUIP/SUBSURFACE						110 113		0		0		33,100 0	
COMP-FAC-	1				1	115		0	0	100,000	0	100,000	
HEATERS, TREATRS, SEPRS								-	-	0.1.00-			
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION				1	1	122		0	0	60,000	0	60,000	
COST COMP-FAC-LABR/ELEC						124		0	0	1,000	0	1,000	
MEAS/AUTOMA									0	1,000	°	1,000	
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION					-	415		0	0	3,000	0	3,000	
COMP-FAC-ENVIRONMENTAL	I				I	421		0		5,500	0	5,500	
& SAFETY COMP-FAC-ELECTRICAL	ł					471		0	0	3,000		3,000	
LABOR						4/1		0	0	3,000		3,000	
					TANGIBLES	\$650,000 \$2,880,000					\$1,077,300 \$7,383,100		
Du			Data				Du				Data		
Ву			Date				Ву				Date		
L.	JOINT OPERATOR AP					PROVAL							
Firm :			Ву				Title				Date		
	Ву												



MIDLAND	Printed:	Page 48 of 93
AFE No.	001572	Original
Property No.	111121-000	
EOG W.I.(BCP)	(ACI	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,	ESP	AFE Na COM #3		ACKLE 26	6 FED	AFE I	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	TVD / MD : Begin Date :					
Location :	:							ocation :					
Formation : BONE SPRING							DD&A	A Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	: UNASSI	GNED	Wat	er Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	02H - FII	RST INS	TALL ART	IFICIA	LLIFT		Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE								
COMP-FAC-TUBING						106	0	C	0	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	C	) 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	C	0 0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	C	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000		12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	C	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	С	0 0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0 0	4,000	0 0	4,000	
		-		тот	AL TANG		\$0	\$0				\$153,000	
					TOTAL	COST	\$0	\$0	D \$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Da	te		
			JO	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND	Prin	ted: 1/16/2024
AFE No.	114148	Original
Property No.	075878-000	
EOG W.I.(BCP)	(AC	:P)
EOG AFE Amt:	(Drlg)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

											Total Cost	\$7,383,100
AFE Type : DEVELOPME	INT DRILLING	)	AFE Name :	Grackle	26 Fed Co	m #303H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 685 ' FSL 7	50' FEL, Sect	tion 26, 24S-3	Prospect Nar 4E	ne :	RED HILI	LS	TVD / MD BHLocation	10520 / 20520 BHL: 100' FN	0 IL 1311' FEL, Sect	Begin Date : ion 23, 24S-34	E	
Formation : Bone Spring							DD&A Field:					
Operator : EOG RESOURCE AFE Description :		6 FED COM	County & Sta			W MEXICO	Field: MILE LATERA		D Product :	Water Depth OIL	: Days :	0/0
Are beachplion.	COMPLETE	D IN THE BO	NE SPRING FO	ORMATIO	N.				i iouuci :	OIL	Days .	070
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR						401	60,000	(	1,000	0	0	67,500
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	DS					401 402		(	0 0	0	10,000	10,000
RIG MOVE						402	75,000	(	0 0	0	0	75,000
FOOTAGE COST DAY WORK COST						403 404	525,000	(		0	0	0 525,000
BITS & BHA						404	150,000	(		0	0	150,000
COMP-BITS & PHA COMP - FUEL						405		(		0	0	30,400
FUEL						406 406	105,000	(	,	0	1,000	158,000 105,000
WATER						407	10,000	(		0	0	509,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	300,000	(	0 0	0	3,000	3,000 300,000
CEMENTING & SERVICE						409	220,000	(		0		220,000
COMP- PERFORATING COMP- STIMULATION						413 414			0 373,000 2,119,000	0	0	373,000 2,119,000
COMP-TRANSPORTATION						415		(	16,500	0	500	17,000
TRANSPORTATION COMP-Completion Overhead						415 416	30,000	0	-	0	0	30,000 9,500
DRILLING OVERHEAD						416	5,000	(		0	0	9,500
COMP-EQUIPMENT RENTAL						417		(		0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	150,000	(	0 0	3,000	50,000	203,000
COMP-COMPLETION RIG						418		(			0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	250					419	5,000	(	-	0	0	5,000
ENVIRONMENTAL & SAFETY	323					421 421	5,000	(		0	1,500	31,500 5,000
DIRECTIONAL DRILLING						422	210,000	(		0	0	210,000
COMP- SUPERVISION SUPERVISION						424 424	90,000	(		0	4,500	110,000 94,500
COMP- COMMUNICATIONS						431	30,000	(		0	4,000	5,400
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES						436 438	50,000	(		0	0	50,000
SPECIALTY SERVICES	31					430	90,000	(		0	0	10,500 93,500
COMP-WIRELINE SERVICES						442		(	0 0	0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		(		0	0	111,000 16,500
FLBK-DISPOSAL COSTS						447	150,000	(	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453		10,000	11,000	0	0	14,000
COMP-FLOWBACK						465		10,000		0	75,000	105,000
COMP-REUSE WATER COMP-LAND ROW DRILLING						480 482		7,500	0			0 7,500
COMP-LAND ROW DRILLING						483		7,500	5			7,500
COMP-LAND SURVEY & DAMAGES	6					484		20,000	0 0	0	0	20,000
DRILL COMP-LAND SURVEY & DAMAGES	6					485		20,000	0 0	0	0	20,000
COMP												
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0 0	0	0	16,000
						TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	50,000	(	0 0	0	0	50,000
INTERMEDIATE CASING						103	170,000	(	0 0	0	0	170,000
PRODUCTION CASING COMP-TUBING						104 106	370,000	(		0	0	370,000
WELLHEAD EQUIPMENT						108	60,000	(		0	0	126,700
COMP-FAC-FLOW LINES						109			0 0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS				1		110			0 0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		(		0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE				1		113			0 0	0	0	0
COMP-FAC-				1	1	115		(	0 0	100,000	0	100,000
HEATERS, TREATRS, SEPRS COMP-FAC-METERING					<u> </u>	118		(	0 0	24,000	0	24,000
EQUIPMENT											0	
COMP-FAC-CONSTRUCTION COST	1	1				122		(	0 0	60,000	0	60,000
COMP-FAC-LABR/ELEC				<u> </u>	+	124		(	0 0	1,000	0	1,000
MEAS/AUTOMA												
COMP-FAC- INSTRUMENT/ELECTRIC				1		128			0 0	5,000	0	5,000
COMP-FAC-TRANSPORTATION					1	415		(			0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421			0 0	5,500	0	5,500
COMP-FAC-ELECTRICAL				1	1	471		(	0 0	3,000	0	3,000
LABOR	I	I	1	1		TANGIBLES	\$650,000				\$30,000	\$1,077,300
					т	OTAL COST	\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100
Ву			Date				Ву				Date	
L			JC		RATOR AP	PROVAL						
Firm :			Ву				Title				Date	
L			1				1				1	



MIDLAND	Printed:	Page 50 of 93
AFE No.	001573	Original
Property No.	111122-000	
EOG W.I.(BCP)	(ACI	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GA	S LIFT,	ESP	AFE Na COM #3		ACKLE 26	FED	AFE	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	TVD / MD : Begin Date :					
Location :								cation :					
Formation : BONE SPRING							DD&A	Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	W ME	XICO Field	: UNASSI	GNED	Wat	er Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	03H - FI	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	I				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑΙ	L INTANG	BLES							
	UOM	QTY	SIZE	SIZE	GRADE								
COMP-FAC-TUBING						106	0	C	0	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	C	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	C	0 0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	C	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	C	0 0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	С	0 0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0 0	4,000	0 0	4,000	
				тот	AL TANG		\$0	\$(				\$153,000	
					TOTAL	COST	\$0	\$0	D \$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Da	te		
			<u></u> 0	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND		Printed:	1/16/2024
AFE No.	114148		Original
Property No.	075878-000		
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

AFE Type : DEVELOPME		3	AFE Name :	Grackle	26 Fed Co	m #304H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 718 ' FSL 75	50' FEL, Sect	tion 26, 24S-3	Prospect Nar 34E	ne :	RED HIL	LƏ		10520 / 20520 BHL: 100' FN	L 1650' FEL, Sect	Begin Date : on 23, 24S-34	E	
Formation : Bone Spring							DD&A Field:					
Operator : EOG RESOURCE			County & Sta			WMEXICO	Field:	UNASSIGNED		Water Depth		
AFE Description :			#304H D&C 10 NE SPRING FC			" MD IS A 2.0	MILE LATERA	LIOBE	Product :	OIL	Days :	0/0
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR						401	60,000	0		0	0	67,500
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	15					401 402		0		0	10,000	10,000
RIG MOVE						402	75,000	0	0	0	0	75,000
FOOTAGE COST DAY WORK COST						403 404	525,000	0		0	0	0 525,000
BITS & BHA						404	150,000	0		0	0	150,000
COMP-BITS & PHA						405 406		0		0		30,400
COMP - FUEL FUEL	JEL							0		0	1,000	158,000 105,000
WATER						406 407	105,000 10,000	0		0	0	509,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	300,000	0		0	3,000	3,000
CEMENTING & SERVICE						400	220,000	0		0	0	220,000
COMP- PERFORATING						413		0		0	0	373,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0	0 500	2,119,000 17,000
TRANSPORTATION						415	30,000	0	0	0	0	30,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5 000	0		0	0	9,500
COMP-EQUIPMENT RENTAL						416	5,000	0		0	0	5,000 153,000
FLBK-EQUIPMENT						417	150,000	0		3,000	50,000	203,000
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE						418	5,000	0		0	0	5,000
COMP-ENVIRON & SAFETY CHARG	3ES					421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	5,000 210,000	0		0	0	5,000 210,000
COMP- SUPERVISION						422	210,000	0		0	0	110,000
SUPERVISION						424	90,000	0		0	4,500	94,500
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	50,000	0		0	0	5,400 50,000
COMP-CASED HOLE LOGGING/TES						438	00,000	0		0		10,500
SPECIALTY SERVICES						441	90,000	0		0	0	93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	111,000
COMP-CONTRACT LABOR MISC						446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	150,000	0	25,000 14,000	0	125,000	300,000 14,000
TITLE OPINION-DRILL SITE						453		10,000	0	0	0	10,000
COMP-FLOWBACK						465		0		0	75,000	105,000
COMP-REUSE WATER COMP-LAND ROW DRILLING						480 482		0 7,500	0			0 7,500
COMP-LAND ROW COMPLETION						483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	i					484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES	;					485		20,000	0	0	0	20,000
COMP										-		
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000
	UOM	OTY	0175				\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
SURFACE CASING	UOW	QTY	SIZE	SIZE	GRADE	<b>RATE</b> 102	50,000	0	0	0	0	50,000
INTERMEDIATE CASING						103	170,000	0		0	0	170,000
PRODUCTION CASING COMP-TUBING	ł	<b> </b>	<del> </del>			104 106	370,000	0		0	0	370,000
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700
COMP-FAC-FLOW LINES	L					109		0		95,000	0	95,000
COMP-FAC-VALVES & FITTINGS				1	1	110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS		1				110		0		0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE					1	113		0	0	0	0	0
COMP-FAC-	<u> </u>	<u> </u>	<u> </u>	1	1	115		0	0	100,000	0	100,000
HEATERS, TREATRS, SEPRS	L	L		L	L							
COMP-FAC-METERING EQUIPMENT		1		1	1	118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION		1	1	1	1	122		0	0	60,000	0	60,000
COST COMP-FAC-LABR/ELEC	┝───	<u> </u>	L	<u> </u>	<u> </u>	124		0	0	4.000	0	4.000
MEAS/AUTOMA		1		1	1	124		0	0	1,000	0	1,000
COMP-FAC-			1	1	1	128		0	0	5,000	0	5,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION	<u> </u>	<u> </u>			<u> </u>	415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL	<u> </u>	1	t	1	1	415		0		5,500	0	5,500
& SAFETY	┣───	ļ	ļ	<b> </b>	<b> </b>				ļ			
COMP-FAC-ELECTRICAL LABOR		1		1	1	471		0	0	3,000	0	3,000
	<u>.</u>						\$650,000	\$0 \$81.000		\$327,500	\$30,000	\$1,077,300 \$7,383,100
			•		т	OTAL COST	\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100
Ву			Date				Ву				Date	
L			JC	DINT OPER	RATOR AP	PROVAL						
Firm :			Ву				Title				Date	
L												



MIDLAND	Printed:	Page 52 of 93
AFE No.	001574	Original
Property No.	111123-000	
EOG W.I.(BCP)	(ACF	?)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,	ESP		ime : GR DM #304H	ACKLE 20 H	6	AFE	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	MD :		Beg	Begin Date :		
Location :							BHLo	cation :					
Formation : BONE SPRING							DD&A	Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Field	: UNASSI	GNED	Wat	er Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	04H - FII	RST INS	TALL AR1	IFICIA	LLIFT		Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑΙ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106	0	C	0 0	105,000	0 0	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	С	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	С	0 0	9,000	0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	C	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0 0	5,000	0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	C	0 0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	C	0 0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0 0	4,000	0 0	4,000	
				тот	AL TANG		\$0	\$0		\$153,000	D \$0	\$153,000	
					TOTAL	COST	\$0	\$0	\$0	\$153,000	\$0	\$153,000	
Ву			Date				Ву			Da	te		
			JO	INT OPE	RATOR A	PPRO	VAL						
Firm :			Ву					Title			Date		



MIDLAND		Printed:	1/16/2024
AFE No.	114148		Original
Property No.	075878-000		
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

											Total Cost	\$7,383,100
AFE Type : DEVELOPME	NT DRILLING	6	AFE Name :				AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 751' FSL 74	19' FEL, Secti	ion 26, 24S-3	Prospect Nar 4E	ne :	RED HILI	LS	TVD / MD BHLocation	10520 / 20520 BHL: 100' FN	) IL 333' FEL, Sectio	Begin Date : on 23, 24S-34E	1	
Formation : Bone Spring							DD&A Field:					
Operator : EOG RESOURCE AFE Description :		CED COM	County & Sta			W MEXICO	Field: MILE LATERA	UNASSIGNE	D Product :	Water Depth OIL		0/0
Are Description :			NE SPRING FO			MD 15 A 2.	I MILE LATERA	LIUBE	Product :	UIL	Days :	070
	DESCRI	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR						401	60,000	(	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	JS					401 402		0		0	10,000	10,000
RIG MOVE						402	75,000	(		0	0	75,000
FOOTAGE COST DAY WORK COST						403 404	E2E 000	0		0	0	0
BITS & BHA						404	525,000 150,000	(		0	0	525,000 150,000
COMP-BITS & PHA						405		0		0	0	30,400
COMP - FUEL FUEL						406 406	105,000	0	,	0	1,000	158,000 105,000
WATER						407	10,000	(		0	0	509,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	300,000	0		0	3,000	3,000 300,000
CEMENTING & SERVICE						409	220,000	(		0	0	220,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	373,000 2,119,000
COMP-TRANSPORTATION						415		(	16,500	0		17,000
TRANSPORTATION COMP-Completion Overhead						415 416	30,000	0		0	0	30,000
DRILLING OVERHEAD						416	5,000	(		0	0	9,500 5,000
COMP-EQUIPMENT RENTAL						417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	150,000		0 0	3,000	50,000	203,000
COMP-COMPLETION RIG						418		(		0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	3ES					419 421	5,000	(		0	0	5,000 31,500
ENVIRONMENTAL & SAFETY	,20					421	5,000	(		0	0	5,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422	210,000	(		0	0	210,000
SUPERVISION						424 424	90,000	0		0	4,500	110,000 94,500
COMP- COMMUNICATIONS						431		(		0	0	5,400
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES						436 438	50,000	0		0	0	50,000 10,500
SPECIALTY SERVICES						441	90,000	(		0	0	93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	0 111,000
COMP-CONTRACT LABOR MISC						445		0		0	500	16,500
FLBK-DISPOSAL COSTS						447	150,000	(		0	125,000	300,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453		10,000	,	0	0	14,000 10,000
COMP-FLOWBACK						465		(	30,000	0	75,000	105,000
COMP-REUSE WATER COMP-LAND ROW DRILLING						480 482		7,500	, ,			0 7,500
COMP-LAND ROW COMPLETION						483		7,500	)			7,500
COMP-LAND SURVEY & DAMAGES DRILL	,					484		20,000	0 0	0	0	20,000
COMP-LAND SURVEY & DAMAGES	5					485		20,000	0 0	0	0	20,000
COMP COMP-REG-PERMIT FEE/ENV						486		16,000	) 0	0	0	16,000
SURV&ASSESS						TANGIBLES	\$2,230,000			-	\$271,000	\$6,305,800
	UOM	QTY	SIZE	SIZE	GRADE	RATE	¥1,100,000	<b>\$01,000</b>	\$ \$6,726,000	\$0,000	<b>41</b> ,1,000	\$0,000,000
SURFACE CASING						102	50,000	(		0	0	50,000
INTERMEDIATE CASING PRODUCTION CASING	<u> </u>					103 104	170,000 370,000	0		0	0	170,000 370,000
COMP-TUBING						106		(		0	0	0
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES	<u>├</u> ──── <sup> </sup>					107 109	60,000	0		0 95,000	0	126,700 95,000
COMP-FAC-VALVES & FITTINGS				1	1	110		(		31,000	0	31,000
COMP-VALVES & FITTINGS	'					110		0	3,100	0	30,000	33,100
COMP-PUMP						113		(		0	0	0
EQUIP/SUBSURFACE COMP-FAC-	ļ'			<u> </u>		115		(	0 0	100,000	0	100,000
HEATERS, TREATRS, SEPRS						115			0	100,000	0	
COMP-FAC-METERING EQUIPMENT						118		C	0 0	24,000	0	24,000
COMP-FAC-CONSTRUCTION	<u> </u>					122		0	0 0	60,000	0	60,000
COST	<u> </u>			ļ	Ì							
COMP-FAC-LABR/ELEC MEAS/AUTOMA				1	1	124			0 0	1,000	0	1,000
COMP-FAC-		1		1	1	128		C	0 0	5,000	0	5,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION	<b>├</b> ──── <sup> </sup>					415		0	0 0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL		1	1	1	1	421		(		5,500	0	5,500
& SAFETY COMP-FAC-ELECTRICAL						471		0	0 0	3,000	0	3,000
LABOR				I	TOTAL	ANGIBLES	\$650,000	\$0	\$69,800		\$30,000	\$1,077,300
						TANGIBLES						\$1,077,300 \$7,383,100
Ву			Date				Ву				Date	
-,					RATOR AP	PROVAL	-,					
Firm :			Ву				Title				Date	
			-,									



MIDLAND	Printed:	Page 54 of 93
AFE No.	001575	Original
Property No.	111124-000	
EOG W.I.(BCP)	(ACI	2)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS LIFT, ESP			AFE Name : GRACKLE 26 FED COM #305H				AFE	Date : 1/16	6/2024	Buc	Budget Year : 2024			
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	MD:		Beg	jin Date :			
Location :							BHLc	ocation :						
Formation : BONE SPRING							DD&/	A Field :						
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Field	: UNASSI	GNED	Wat	er Depth :			
AFE Description : GRACKLE 2	6 FED (	COM #3	05H - FI	RST INS	TALL AR1	<b>FIFICIA</b>	LLIFT		Pro	oduct : OIL	Days	:0/0		
DESCR	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL			
				ΤΟΤΑ	L INTANG	BLES					1 1			
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TUBING						106	0	0	0	105,000	0 0	105,000		
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0 0	2,000		
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	5,000	0 0	5,000		
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0 0	9,000		
COMP-FAC-WATER						407	0	0	0	1,500	0 0	1,500		
COMP-FAC-TRANSPORTATIO	١					415	0	0	0	7,000		7,000		
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000		5,000		
COMP-FAC-RIG						418	0	0	0	12,000	0 0	12,000		
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0 0	500		
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0 0	2,000		
COMP-FAC-CONTRACT LABOR						446	0	0	0	4,000	0 0	4,000		
				тот	AL TANG		\$0	\$0		\$153,000		\$153,000		
					TOTAL	COST	\$0	\$0	\$0	\$153,000	\$0	\$153,000		
Ву			Date				Ву			Da	te			
L			JO	INT OPE	RATOR A	PPRO	/AL			I				
Firm :			Ву					Title			Date			



MIDLAND	Prin	ted: 01/16/	2024 of 93
AFE No.	114908		Original
Property No.	141245-000		
EOG W.I.(BCP)	100% (	ACP)	100%
EOG AFE Amt:	(Drlg)		\$0
	(Land)		\$0
	(Completion)		\$0
	(Facility)	\$	2,298,000
	(Flowback)		\$0
	Total Cost	\$	2,298,000

AFE Type : PRODUCTION FAC ON LEASE		AFE Name : GRACKLE 26 FED				6/2024	Buc	Budget Year : 2024			
Reg. Lease No. :	Prospe	ct Name :		TVE	D/MD:		Beg	jin Date :			
Location :				BHI	Location :						
Formation :				DDa	&A Field :						
Operator : EOG RESOURCES INC	County	& State : I	EA / NEW ME	XICO Fiel	d : UNASSI	GNED	Wat	ter Depth :			
AFE Description : GRACKLE 26 FED COM CTB th	nat will serv	ice the GRA	CKLE 26 FED CO	OM #101H-10	3H, #301H-30	5H well(s). Pro	oduct :	Days	5:0/0		
DESCRIPTION			SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
			ACT	230	237	231	235	236			
COMP-FAC-LOCATION AND ROADS			401		0 0	-			143,000		
COMP-FAC-PERMITTING/REPORTING FEES			474		0 0	0	5,000	0 0	5,000		
COMP-FAC-ENVIRON CONSULTING FEES					0 C	0	7,000	) 0	7,000		
		TOTAL I	NTANGIBLES	\$	5 <b>0</b> \$0	\$0	\$155,000	\$0	\$155,000		
	/ SIZE	SIZE C	GRADE RATE								
COMP-FAC-TANKS			108		0 0	0 0	220,000	0 0	220,000		
COMP-FAC-VALVES & FITTINGS			110		0 C		,		250,000		
COMP-FAC-PUMP EQUIP/SURFACE			112		0 0	0	99,000	0 0	99,000		
COMP-FAC-HEATERS, TREATRS, SEPRS			115		0 0	0 0	228,000	0 0	228,000		
COMP-FAC-OTHER EQUIPMENT			116		0 0	0 0	60,000	0 0	60,000		
COMP-FAC-METERING EQUIPMENT			118		0 C	0	,		256,000		
COMP-FAC-CONSTRUCTION COST			122		0 0		282,000		282,000		
COMP-FAC-LABR/ELEC MEAS/AUTOMA			124		0 0		,		18,000		
COMP-FAC-EMISSIONS EQUIPMENT			127		0 0		,		327,000		
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP			128		0 0		,		195,000		
COMP-FAC-WATER COMP-FAC-TRANSPORTATION			407 415		0 C		-,		5,000 15,000		
COMP-FAC-FACILITY	_		415				50.000		50,000		
OVERHEAD							,				
COMP-FAC-ENVIRONMENTAL & SAFETY			421		0 0		,		2,000		
COMP-FAC-SUPERVISION FAC INSTL			424		0 0		,		12,000		
COMP-FAC-POWER INSTALLATION			459		0 0		-,		9,000		
COMP-FAC-ELECTRICAL LABOR			471		0 0		,		90,000		
COMP-FAC-H2S EQUIPMENT & SERVICES			496		0 0		,		25,000		
			L TANGIBLES TOTAL COST	\$	60 \$0 60 \$0	) \$0 ) \$0			\$2,143,000 \$2,298,000		
Ву		By	•		Da	te					
·	Date JO		ATOR APPROV	-							
Firm :	Ву				Title			Date			

# Grackle 26 East Fed Com Chronology of Communication

Party	Date	Reason
All partners	5/17/2022	well proposals sent via email and certified mail
Tap Rock	6/6/2022	sent JOA template
Matador	6/27/2022	provided additional well information
Tap Rock	6/28/2022	corresponded about JOA
Tap Rock	8/1/2022	Tap Rock sent over JOA edits
Vladin and Tinian	8/1/2022	discussed competing cases and plans
All partners	8/9/2022	overlapping spacing unit notice sent
Matador	9/12/2022	sent JOA template
Matador	9/20/2022	Matador consents
Tap Rock	10/6/2022	Continued trade talks with Tap Rock
Marathon	12/5/2022	discussed competing cases and plans
Marathon	12/7/2022	more discussion on proposals
Vladin	1/4/2023	provided timing update
Marathon	1/10/2023	discussed possible trade
Tap Rock	3/8/2023	discussed possible trade
Tap Rock	4/27/2023	trade talks
Marathon	6/5/2023	timing of cases discussion
Tinian	6/14/2023	title discussion and update
Tap Rock/Civitas	10/1/2023	trying to figure out if Tap Rock or Civitas owns Fancy Boy
Marathon	12/18/2023	update on timing
Vladin and Tinian	12/20/2023	update on timing
Matador	1/3/2024	JOA discussion
All partners	1/24/2024	updated well proposals sent via email and certified mail
Marathon	1/26/2024	update on timing
Matador	1/29/2024	update on timing
Tinian	1/29/2024	address update
Civitas		JOA and timing discussed
Civitas	2/26/2024	trade talks
Kenneth Light		mineral owner offer letter sent via certified mail
Kenneth Light	2/22/2024	overlapping spacing unit notice sent
Matador		requested JOA edits
Civitas		trade talks
All partners	3/20/2024	update on upcoming hearing

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 22947**

#### SELF-AFFIRMED STATEMENT OF TERRA GEORGE

1. My name is Terra George, and I am employed by EOG Resources, Inc. ("EOG") as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the application filed by EOG in this matter and I have conducted a geologic study of the lands in the subject area.

3. The targets for the proposed initial Grackle wells are the First Bone Spring interval and the Leonard interval within the Bone Spring formation.

4. **EOG Exhibit D-1** is a project locator map. EOG's East Grackle development is outlined in red.

5. **EOG Exhibit D-2** is a subsea structure map that I prepared on the top of the Bone Spring around the subject spacing area. It is representative of the structural orientation of the greater Bone Spring interval. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in red, with the approximate location and orientation of the initial wells noted with blue dashed lines. The structure map shows the Bone Spring formation dipping from northwest to southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells, in the target formation.

6. **EOG Exhibit D-2** also shows the existing Bone Spring wells in the subject area and contains a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **EOG Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit D-2. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are marked on the cross section with a blue arrow labeled "Bone Spring Landing Zone 1" and "Bone Spring Landing Zone 2". The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

8. My geologic study indicates the targets within the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. As reflected on Exhibit D-2, the predominant orientation for the existing Bone Spring development in this area is a standup orientation. In my opinion, the standup orientation of the proposed wells is appropriate given the geologic stress in this area.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

2

11. **EOG Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

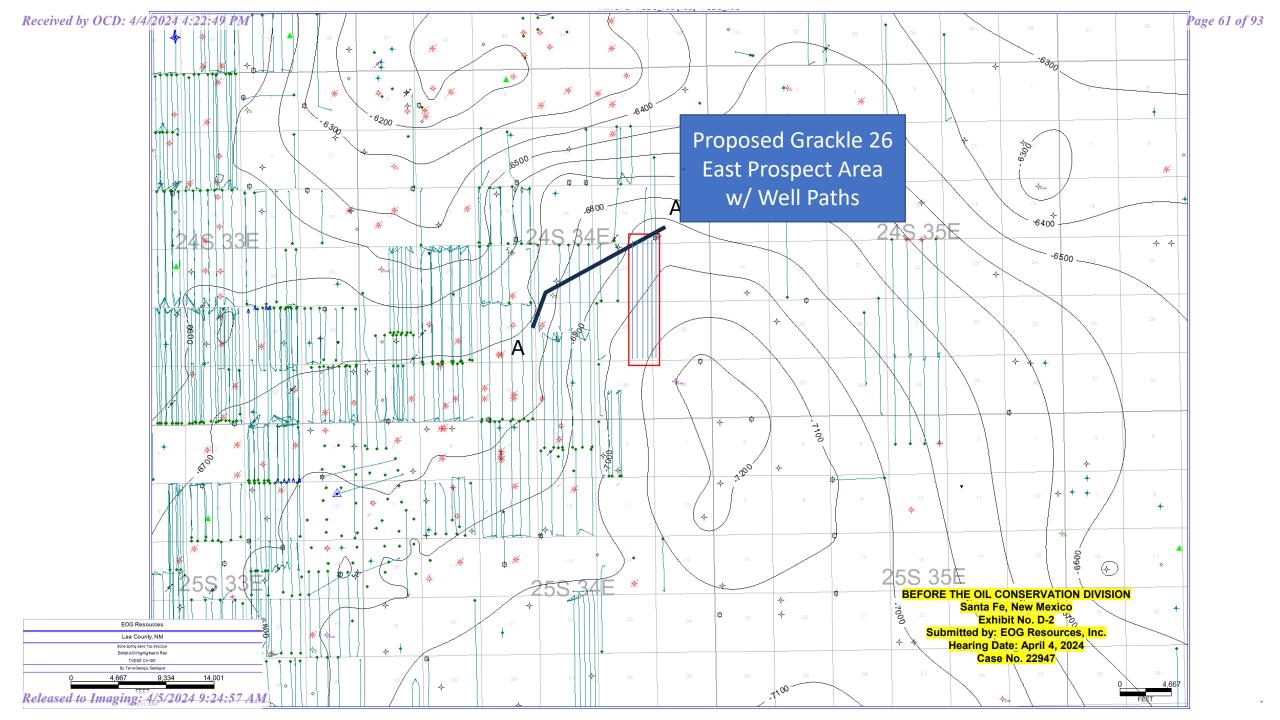
TERRA GEORGE

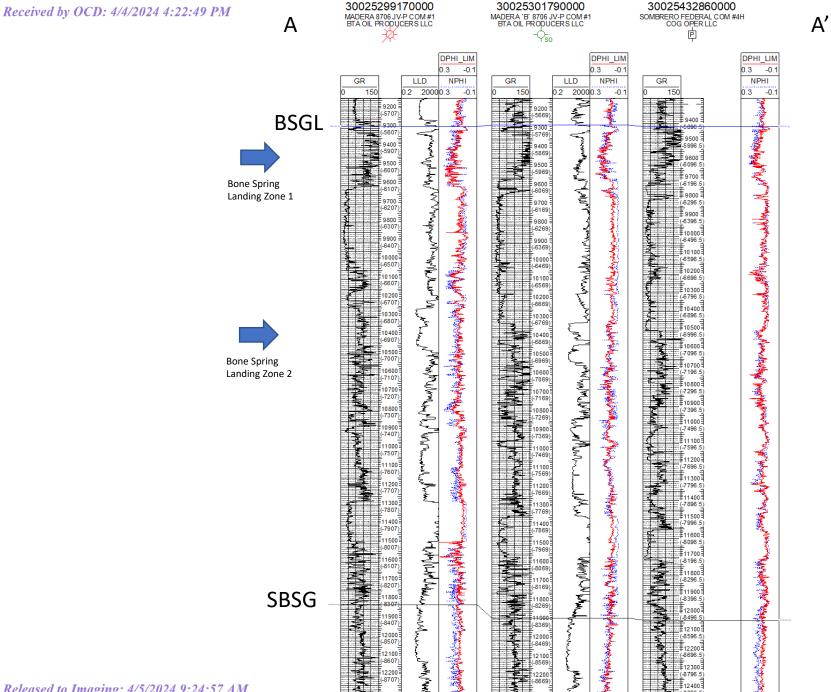
3/26/24

Date

Received by	OCD.	4/4	1/20	24	1:22:	49 P	M	6	5	a	2	2	1	ō	5	d	э	2	1	ũ	5	e.	5	2	4	6	5	4	5	2	1	6		4	3	2	, 		-	Pag
		ľ.		2	10	11	12	7			40		12	7	_	9	10	6	0	7		1		11	Q	7				11	Q	7		•	10		12	7		
				16	15	14	0	18	a.	16	45		0	9	σ	16	5		0	-	σ	16	23S 3	5F	12	-	σ	10	35 36	3E	12	-	17	10	235 37	7E	0	-	2 <u>3</u> 5	
			+	2	<u>3S 32</u> "	<u>е</u>	21	10	20	21	235.33	3E	24	19	20	21	23 <u>S</u> 34	<u>2 –</u> 23	24		20	21	22	25	24	-	20	21	12	25	24			PI	12	23	24		20	
		29		28	27	26	8	20	29	20	27		25	20	29	20	27		25	50		20	17	20	25		25	20	27	26	25	20		20	27	26	25	30	29	
								21		23	24		26	21	22	22	ы	25	26	21	22	25	э	25	20	21	22	20	24	35	36	28	32	23	54	25	36		32	
			_	20								2		ũ			5	2	1				3	2			5		5						5	2	,		5	
		5				2			5								10		0	,			10	11	0				10		(2	7			10	н	12	7		
	7			*	10		0	y	_												17		15	-	0	10	σ	16	15		12		σ	16	-6		0			
	10			2	4 <u>S</u> 32	2E	0	10	a.	10	24S 3	3E	0	10			24S 3	4E					<u>24 S 3</u>	5E			20		24 <u>S</u> 3	6E	M		20	21	24S 3	\$7E	21	19	24.5	
	10			21	22	23	24	10	20	21	22	23	24	10	20	21	22						22						27	25	25			28	27		25	20	28	
	20			28	27	26	25	20	29	28	27	26	25	30	20	28	27		25	20	20	20	27		25	20	-											21		
	21			23	ы	25	20	21	22	30	24	25		24	32	23	24	25	20	24		23	24	25	20	21	52		54		20									
	õ			d.		2	4	6	5		3	2	1	6	5		5	2		6	5		5	2		6		-		2		6		+				<u> </u>		
	τ				10		a	τ			10	**	12	7			10	11	0	7			10		12	7			10		12	7								
	10		,	10	255 3	2E	0	10	47	16	25S 3	3E	13	10	17	16	255 :	34 F _	13	10	σ	10	25S :	35E	0	., 10 	er		255 3	36E	a	18	σ		25S 3	37E		10	25	
	19			н	22	22	24	19	20	в	22	25	24	12	20	21	12	23	24	19	20	21	22	20	24	19	20	21	22	20	21	10	20	21	22	23	24	10		
	30			20	27		25	30	29	24	27	26	25	20	25	20	27	26	25	20	29	28	27	26	25	20	29	28	27	26	25	30	25	20	27	26	25	20		
			2	22	м	25	20	21	32	20	я	25	26	34	52	20	м		26	24	32	23	ы	25		24	32	25	м	20	26	21	20	20	м	25	26	21	20	
	6		5	4	3	2		6	5		2	2	, ,	6			2	, ,		6	5			2			5		2	2		٥	5	4	3	2		6		
	7				10			7			10	-11	12	7			10	1	12	7			10	-11	12	,			10	+1	o	τ			10	**	0	7		
			+						-17		2653	23E *			17	14	265	34 E <sup>°</sup>		18	-17		265	35E "	0		σ		26S	3 BEF	ORE 1			NSE			VISION	1	26	
	10	-	σ	16	26S 3	32E			20	21	203	23L		19	20	21	2.00	22	21		20		н 22	23	21	19	20	25	22	23	21	Sant	ta Fe, Exhibi	New I	Mexic	0 23				
		EOG Re: Lea Cou			22	25	20							20	29	20	27				- 29		27	20		20	20		27	20	Subm F	nitted I	by: EO	OG Re	esourd	<mark>ces, In</mark> 2024		30		
	Exh By	Regional Bo hibit AOI Higi y: Terra Geor	undery Map ligthed in Re ge, Geologis	ed 4				20	200	28	27	20		21	32	20	31		5 26	21	22		233	2		21	32	23		25	26	learin C	ase N	lo. 22	947	2	PSLB	KG2	22	
Released to 1	9,59 magi	ng December	19, 4/5, 19, 2023	,182 / <b>20</b> 2	28 24 9:	24:5	7 AM	деон талу	13 CO.		N939 A	2522	27 A	2 558 4.11				elitter.			n Kesteri		-155	1977 1977 1977		:::::	1024				and outside		1	Star an	State of the state	and and	POLO	9 FEET	9,591	

Page 60 of 93





-8896.5

**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. D-3 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### **CASE NO. 22947**

#### SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of EOG Resources, Inc.

("EOG"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto and dated July 15, 2022, December 15, 2023, March 15, 2024 and March 20, 2024.

3. The spreadsheets attached hereto contain the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 2, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. The affidavits of publication from the publication's legal clerk with a copy of the notices of publication are attached herein and dated July 19, 2022, December 17, 2023, and March 19, 2024.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below. BEFORE THE OIL CONSERVATIO

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. E Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

•

Pathur

Paula M. Vance

4/4//2024

Date



Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

July 15, 2022

### <u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

# **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

# Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Michal + Fillevers

Michael H. Feldewert ATTORNEY FOR EOG RESOURCES, INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Utah Colorado Nevada Washington, D.C. Idaho New Mexico Wyoming

## EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report 7-15-22

						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599195	Marathon Oil Permian LLC	5555 San Felipe St	Houston	тх	77056-2701	-
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599140	Tap Rock Resources II, LLC	523 Park Point Dr Ste 200	Golden	со	80401-9387	next facility.
						Your item was picked up at
						the post office at 2:57 pm
	Trust Q Under the Will of Peggy A. Yates John					on July 18, 2022 in ARTESIA,
9414811898765876599188	A. Yates, Sr., Trustee	PO Box 100	Artesia	NM	88211-0100	NM 88210.
						Your item was picked up at
						the post office at 2:57 pm
						on July 18, 2022 in ARTESIA,
9414811898765876599133	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	NM 88210.
						Your item was picked up at
						a postal facility at 7:46 am
						on July 19, 2022 in
9414811898765876599171	EOG Resources, Inc.	5509 Champions Dr	Midland	ΤХ	79706-2843	MIDLAND, TX 79702.
						Your item was delivered to
						the front desk, reception
						area, or mail room at 9:58
						am on July 18, 2022 in
9414811898765876599317	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	ΤХ	75240-1017	DALLAS, TX 75240.
						Your item was delivered to
						an individual at the address
						at 1:37 pm on July 18, 2022
9414811898765876599355	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	in SANTA FE, NM 87508.
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599362	Good News Minerals, LLC	PO Box 50820	Midland	тх	79710-0820	

## EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 7-15-22

was refused by ssee at 10:48 am
44 2022 -
t 11, 2022 in
, NM 87501 and is
urned to the
was refused by
ssee at 10:48 am
t 11, 2022 in
, NM 87501 and is
urned to the
was delivered to
ual at the address
n on July 19, 2022
ANCISCO, CA
age will arrive
expected, but is
way. It is
in transit to the
ty.
was delivered to
ual at the address
n on July 18, 2022
ND, TX 79701.
is out for delivery
, 2022 at 8:04 am
/ORTH, TX 76109.
eminder to pick up
before August 12,
our item will be
on August 13,
ase pick up the
e SANTA FE, NM
st Office.

	Posta	Delivery Report - 7-15-22				
9414811898765876599027	David W. Cromwell	2008 Country Club Dr	Midland	ТХ	79701-5719	Your item was delivered to the front desk, reception area, or mail room at 10:54 am on July 18, 2022 in MIDLAND, TX 79701.
9414811898765876599003	Crown Ventures III, LLC	PO Box 50820	Midland	ТХ	79710-0820	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599041	Jesse A. Faught, Jr.	PO Box 52603	Midland	тх	79710-2603	Your item was delivered at 11:44 am on July 20, 2022 in MIDLAND, TX 79710.
9414811898765876599089	H. Jason Wacker	5601 Hillcrest	Midland	тх	79707-9113	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876599072	Kaleb Smith	PO Box 50820	Midland	тх	79710-0820	Your item has been delivered to the original sender at 10:18 am on August 18, 2022 in SANTA FE, NM 87501.
9414811898765876599416	Deane Durham	PO Box 50820	Midland	тх	79710-0820	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79707 on July 19, 2022 at 3:48 pm.
9414811898765876599454	Mike Moylett	PO Box 50820	Midland	ТХ	79710-0820	Your item was delivered to an individual at the address at 1:17 pm on July 19, 2022 in MIDLAND, TX 79705.

EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947

## EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 7-15-22

						Your item was refused by
						the addressee at 10:48 am
						on August 11, 2022 in
						SANTA FE, NM 87501 and is
						being returned to the
9414811898765876599423	Sam L. Shackelford, a single man	1096 Mechem Dr	Ruidoso	NM	88345-7067	sender.
						Your item was picked up at
						the post office at 12:35 pm
						on July 18, 2022 in SANTA
9414811898765876599409	Doug J. Schutz and wife, Giomar Schutz	PO Box 973	Santa Fe	NM	87504-0073	FE, NM 87501.
9414811898703870399409	Doug J. Schutz and whe, Glomar Schutz		Santa Fe		87304-0973	Your item has been
						delivered to the original
						sender at 9:28 am on
						August 25, 2022 in SANTA
9414811898765876599492	Escondido Oil and Gas, LLC	PO Box 51390	Midland	ТХ	79710-1390	FE, NM 87504.
						Your item has been
						delivered to the original
						sender at 9:28 am on
						August 25, 2022 in SANTA
9414811898765876599447	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	TX	79938-0639	FE, NM 87504.
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599485	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	ТХ	79705-6309	next facility.
						Your item was picked up at
						the post office at 10:54 am
						on July 19, 2022 in ARTESIA,
9414811898765876599430	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	NM 88210.
						Your item was picked up at
						the post office at 9:36 am
						on July 19, 2022 in
9414811898765876599478	Big three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.
						Your item was picked up at
						the post office at 9:36 am
						on July 19, 2022 in
9414811898765876599515	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.
3414011030703070333313	- catherstone bevelopment corporation	1 0 007 425	NOSWEII	14171	00202-0423	

Page 69 of 93

						Your item was picked up at
						the post office at 9:36 am
						on July 19, 2022 in
9414811898765876599553	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.
						Your item was delivered to
						an individual at the address
						at 3:46 pm on July 18, 2022
9414811898765876599560	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	ТΧ	79701-4203	in MIDLAND, TX 79701.
						Your item was refused by
						the addressee at 11:33 am
						on July 28, 2022 in SANTA
						FE, NM 87501 and is being
9414811898765876599522	Boaz Energy II Royalty, LLC	201 W Wall St Ste 421	Midland	ТΧ	79701-4595	returned to the sender.
						Your item was picked up at
						the post office at 10:23 am
						on July 29, 2022 in
9414811898765876599508	Philip L. White	PO Box 25968	Albuquerque	NM	87125-0968	ALBUQUERQUE, NM 87101.
						Your item has been
						delivered and is available at
						a PO Box at 3:22 am on July
						18, 2022 in DALLAS, TX
9414811898765876599591	Santa Elena Minerals IV, LP	PO Box 732880	Dallas	ТΧ	75373-2880	75266.

						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577766	Marathon Oil Permian LLC	5555 San Felipe St	Houston	тх	77056-2701	the next facility.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577704	Tan Bock Besources II. LLC	523 Park Point Dr Ste 200	Golden	со	80401-9387	the next facility.
3414811838783878377784			ooluch	00	00401-0007	
						Your item was picked up at the
	Trust Q Under the Will of Peggy A. Yates John A.					post office at 2:57 pm on July 18,
9414811898765876577797	Yates, Sr., Trustee	PO Box 100	Artesia	NM	88211-0100	2022 in ARTESIA, NM 88210.
3414811838783878377737		1 0 00x 100	Aitesia	INIT	00211-0100	
						Your item was picked up at the
						post office at 2:57 pm on July 18,
9414811898765876577742	Vladin. LLC	PO Box 100	Artesia	NM	00011 0100	2022 in ARTESIA, NM 88210.
9414611696763876377742			Artesia	INI*I	00211-0100	2022 III ARTESIA, NM 66210.
						Your item was picked up at a
						postal facility at 7:46 am on July
9414811898765876577780	EOG Resources, Inc.	EE00 Champions Dr	Midland	тх	70706 2042	19, 2022 in MIDLAND, TX 79702.
9414811898/058/05///80	EOG Resources, Inc.	5509 Champions Dr	Milutariu	17	79706-2843	19, 2022 III MIDLAND, 1X 79702.
						Your item was delivered to the
						front desk, reception area, or
0.41.401.10007050705777705	MPC Dermion Company	5400 L bi Fuer Oto 1500	Dellas	TV	75040 1017	mail room at 9:58 am on July 18,
9414811898765876577735	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	2022 in DALLAS, TX 75240.
						Your item was delivered to an
						individual at the address at 1:37
						pm on July 18, 2022 in SANTA FE,
9414811898765876577773	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	NM 87508.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577957	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	the next facility.

						Your item was refused by the
						addressee at 10:48 am on
						August 11, 2022 in SANTA FE,
						NM 87501 and is being returned
9414811898765876577964	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	to the sender.
						Your item was refused by the
						addressee at 10:48 am on
						August 11, 2022 in SANTA FE,
						NM 87501 and is being returned
9414811898765876577926	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	ΤX	77056-3606	to the sender.
						Your item was delivered to an
						individual at the address at 1:17
						pm on July 19, 2022 in SAN
9414811898765876577902	Wells Fargo Central Pacific Holdings, Inc.	600 California St Fl 20	San Francisco	CA	94108-2744	FRANCISCO, CA 94108.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577995	Crown Oil Partners, LP	PO Box 50820	Midland	ΤX	79710-0820	the next facility.
						Your item was delivered to an
						individual at the address at 4:39
						pm on July 18, 2022 in MIDLAND,
9414811898765876577940	Collins & Jones Investments, LLC	508 W Wall St Ste 945	Midland	ТΧ	79701-5068	TX 79701.
						Your item is out for delivery on
						July 27, 2022 at 8:04 am in FORT
9414811898765876577988	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	ΤX	79701-4233	WORTH, TX 76109.
						This is a reminder to pick up your
						item before August 12, 2022 or
						your item will be returned on
						August 13, 2022. Please pick up
						the item at the SANTA FE, NM
9414811898765876577933	Gerald G. Vavrek	1521 2nd Ave no 31604	Seattle	WA	98101-4500	87504 Post Office.

						Your item was delivered to the
						front desk, reception area, or
						mail room at 10:54 am on July
9414811898765876577612	David W. Cromwell	2008 Country Club Dr	Midland	тх	70701 5710	18, 2022 in MIDLAND, TX 79701.
9414611696703670377012			Mutanu	17	/9/01-3/19	Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577650	Crown Ventures III, LLC	PO Box 50820	Midland	тх	79710-0820	the next facility.
9414811898783878377830		FO D0X 50620	Mutanu		/9/10-0620	Your item was delivered at 11:44
						am on July 20, 2022 in MIDLAND,
9414811898765876577667	Jesse A. Faught, Jr.	PO Box 52603	Midland	тх	79710-2603	
9414811898765876577667	Jesse A. Faught, Jr.	PU DUX 52603	Miutanu	17	/9/10-2603	1X /9/10.
						This is a reminder to arrange for
						-
0 41 401 1 000 705 0 705 77000		CO1 Hillerest	Midland	τv	70707 0110	redelivery of your item or your
9414811898765876577629	H. Jason Wacker	5601 Hillcrest	Midland	ТХ	/9/0/-9113	item will be returned to sender.
						Your item has been delivered to
						the original sender at 10:18 am
						•
0.41.401.1000705070577005	Kaleb Smith	PO Box 50820	Midland	τv	79710-0820	on August 18, 2022 in SANTA FE,
9414811898765876577605		PO B0X 50820	Midland	ТХ	/9/10-0820	NM 87501.
						Your item has been delivered to
						an agent for final delivery in
						MIDLAND, TX 79707 on July 19,
0414011000705070577000	Deene Durker	DO Day 50000	Midland	τv	70710 0000	
9414811898765876577698	Deane Durham	PO Box 50820	Midland	ТХ	79710-0820	2022 at 3:48 pm. Your item was delivered to an
						individual at the address at 1:17
						pm on July 19, 2022 in MIDLAND,
9414811898765876577643	Mike Moylett	PO Box 50820	Midland	ТΧ	79710-0820	
						Your item was refused by the
						addressee at 10:48 am on
						August 11, 2022 in SANTA FE,
						NM 87501 and is being returned
9414811898765876577681	Sam L. Shackelford, a single man	1096 Mechem Dr	Ruidoso	NM	88345-7067	to the sender.

9414811898765876577636	Doug J. Schutz and wife, Giomar Schutz	PO Box 973	Santa Fe	NM	87504-0973	Your item was picked up at the post office at 12:35 pm on July 18, 2022 in SANTA FE, NM 87501.
9414811898765876577674	Escondido Oil and Gas, LLC	PO Box 51390	Midland	TX	79710-1390	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765876577117	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	TX	79938-0639	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765876577155	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	ТХ	79705-6309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876577162	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:54 am on July 19, 2022 in ARTESIA, NM 88210.
9414811898765876577124	Big three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:36 am on July 19, 2022 in ROSWELL, NM 88201.
9414811898765876577100	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:36 am on July 19, 2022 in ROSWELL, NM 88201.
9414811898765876577193	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:36 am on July 19, 2022 in ROSWELL, NM 88201.

### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 7-15-22 B

				1		
						Your item was delivered to an
						individual at the address at 3:46
						pm on July 18, 2022 in MIDLAND,
9414811898765876577148	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	ТΧ	79701-4203	TX 79701.
						Your item was refused by the
						addressee at 11:33 am on July
						28, 2022 in SANTA FE, NM 87501
						and is being returned to the
9414811898765876577186	Boaz Energy II Royalty, LLC	201 W Wall St Ste 421	Midland	ТΧ	79701-4595	sender.
						Your item was picked up at the
						post office at 10:23 am on July
						29, 2022 in ALBUQUERQUE, NM
9414811898765876577131	Philip L. White	PO Box 25968	Albuquerque	NM	87125-0968	87101.
						Your item has been delivered
						and is available at a PO Box at
						3:22 am on July 18, 2022 in
9414811898765876577179	Santa Elena Minerals IV, LP	PO Box 732880	Dallas	ТΧ	75373-2880	DALLAS, TX 75266.

# Holland & Hart

Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

December 15, 2023

### <u>VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED</u>

### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

### Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January, 4, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Michal & Fillewers

Michael H. Feldewert ATTORNEY FOR EOG RESOURCES, INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

9414811898765496131805	Marathon Oil Permian LLC	5555 SAN FELIPE ST	HOUSTON	ТХ	77056-2701	Your item has been delivered to the original sender at 12:41 pm on January 4, 2024 in SANTA FE, NM 87501.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 12:38 pm on
						December 18, 2023 in GOLDEN,
9414811898765496131898	Tap Rock Resources II, LLC	523 PARK POINT DR STE 200	GOLDEN	CO	80401-9387	
						Your item was picked up at the
						post office at 2:25 pm on
	TRUST Q UNDER THE WILL OF PEGGY A.					December 19, 2023 in ARTESIA,
9414811898765496131881	YATES John A. Yates, Sr., Trustee	PO BOX 100	ARTESIA	NM	88211-0100	NM 88210.
						Your item was picked up at the
						post office at 2:25 pm on
						December 19, 2023 in ARTESIA,
9414811898765496131874	Vladin, LLC	PO BOX 100	ARTESIA	NM	88211-0100	
						Your item was picked up at a
						postal facility at 8:43 am on
						December 26, 2023 in MIDLAND,
9414811898765496131713	EOG Resources, Inc.	5509 CHAMPIONS DR	MIDLAND	ТХ	79706-2843	
						Your item was delivered to an
						individual at the address at
						10:16 am on December 19, 2023
9414811898765496131768	MRC Permian Company	5400 LBJ FWY STE 1500	DALLAS	ТХ	75240-1017	in DALLAS, TX 75240.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 1:31 pm on
						December 18, 2023 in DENVER,
9414811898765496131720	CivitasAttn Land Department	555 17TH ST STE 3700	DENVER	СО	80202-3906	
						Your item was delivered to the
						front desk, reception area, or
						mail room at 12:18 pm on
						December 20, 2023 in SANTA FE,
9414811898765496131799	Bureau of Land Management	301 DINOSAUR TRL	SANTA FE	NM	87508-1560	
						Your item was picked up at a
						postal facility at 10:26 am on
						December 19, 2023 in MIDLAND,
9414811898765496131744	Good News Minerals, LLC	PO BOX 50820	MIDLAND	TX	79710-0820	TX 79705.

			1	1		
9414811898765496131782	Post Oak Crown IV, LLC	5200 SAN FELIPE ST	HOUSTON	тх	77056-3606	Your item has been delivered to the original sender at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.
9414811898765496131737	Post Oak Crown IV-B, LLC	5200 SAN FELIPE ST	HOUSTON	тх	77056-3606	Your item has been delivered to the original sender at 12:41 pm on January 4, 2024 in SANTA FE, NM 87501.
9414811898765496131775	Wells Fargo Central Pacific Holdings, Inc.	600 CALIFORNIA ST FL 20	SAN FRANCISCO	СА	94108-2744	Your item has been delivered to the original sender at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.
9414811898765496131911	Crown Oil Partners, LP	PO BOX 50820	MIDLAND	тх	79710-0820	Your item was picked up at a postal facility at 10:26 am on December 19, 2023 in MIDLAND, TX 79705.
9414811898765496131959	Collins & Jones Investments, LLC	508 W WALL ST STE 945	MIDLAND	тх	79701-5068	Your item has been delivered to the original sender at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.
9414811898765496131966		550 W TEXAS AVE STE 945	MIDLAND	тх	79701-4233	Your item was picked up at the post office at 11:14 am on December 28, 2023 in SANTA FE,
9414811898765496131928	LMC Energy LLC	262 CARROLL ST STE 100	FORT WORTH	ТХ	76107-1907	Your item was delivered to an individual at the address at 1:35 pm on December 19, 2023 in FORT WORTH, TX 76107.
9414811898765496131904	Gerald G. Vavrek	1521 2ND AVE UNIT 31604	SEATTLE	WA	98101-4500	Your item was delivered to an individual at the address at 11:30 am on December 20, 2023 in SEATTLE, WA 98101. Your item was delivered to an
9414811898765496131997	David W. Cromwell	2008 COUNTRY CLUB DR	MIDLAND	тх	79701-5719	individual at the address at 12:25 pm on December 19, 2023 in MIDLAND, TX 79701.

9414811898765496131942	Crown Ventures III, LLC	PO BOX 50820	MIDLAND	ТХ	79710-0820	Your item has been delivered and is available at a PO Box at 9:39 am on December 23, 2023 in MIDLAND, TX 79705.
						Your item arrived at the SANTA FE, NM 87501 post office at 8:52
9414811898765496131980	Jesse A. Faught, Jr.	PO BOX 52603	MIDLAND	тх	79710-2603	am on February 9, 2024 and is ready for pickup.
9414811898765496131935		5601 HILLCREST	MIDLAND	тх		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765496131973	Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710-0820	Your item was picked up at a postal facility at 10:26 am on December 19, 2023 in MIDLAND, TX 79705.
9414811898765496131614	Deane Durham	PO BOX 50820	MIDLAND	тх	79710-0820	Your item has been delivered and is available at a PO Box at 9:39 am on December 23, 2023 in MIDLAND, TX 79705.
9414811898765496131652	Mike Moylett	PO BOX 50820	MIDLAND	ТХ	79710-0820	Your item was picked up at a postal facility at 10:26 am on December 19, 2023 in MIDLAND,
9414811898765496131669	Sam L. Shackelford, a single man	1096 MECHEM DR	RUIDOSO	NM	88345-7067	Your item has been delivered to the original sender at 12:56 pm on January 25, 2024 in SANTA FE, NM 87501.
	Doug J. Schutz and wife, Giomar Schutz	PO BOX 973	SANTA FE	NM	87504-0973	Your item was picked up at the post office at 12:00 pm on December 22, 2023 in SANTA FE,
9414811898765496131690		PO BOX 51390	MIDLAND	TX		Your item arrived at the SANTA FE, NM 87501 post office at 8:52 am on February 9, 2024 and is ready for pickup.

#### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 12-15-23

						Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765496131645	Guadalupe Land & Minerals, LLC	17521 ARRATIA AVE	EL PASO	ТХ	79938-0639	the next facility.
9414811898765496131683	Camarie Oil & Gas, LLC	2502 CAMARIE AVE	MIDLAND	тх	79705-6309	Your item has been delivered to the original sender at 12:04 pm on February 8, 2024 in SANTA FE, NM 87501.
9414811898765496131638	Ross Duncan Properties, LLC	PO BOX 647	ARTESIA	NM	88211-0647	Your item was picked up at the post office at 12:11 pm on December 21, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 8:43 am on December 27, 2023 in ROSWELL,
9414811898765496131119	Big three Energy Group, LLC	PO BOX 429	ROSWELL	NM	88202-0429	NM 88201.
						Your item was picked up at the post office at 10:44 am on December 19, 2023 in ROSWELL,
9414811898765496131164	Featherstone Development Corporation	PO BOX 429	ROSWELL	NM	88202-0429	
9414811898765496131126	Prospector, LLC	PO BOX 429	ROSWELL	NM	88202-0429	Your item was picked up at the post office at 10:44 am on December 19, 2023 in ROSWELL, NM 88201.
9414811898765496131102	Viper Energy Partners LLC	500 W TEXAS AVE STE 1200	MIDLAND	TX	79701-4203	Your item was delivered to an individual at the address at 11:40 am on December 19, 2023 in MIDLAND, TX 79701.
9414811898765496131195	Tap Rock Minerals II, LLC	523 PARK POINT DR STE 200	GOLDEN	СО	80401-9387	Your item was delivered to the front desk, reception area, or mail room at 12:38 pm on December 18, 2023 in GOLDEN, CO 80401.
9414811898765496131140	Boaz Energy II Royalty, LLC	201 W WALL ST STE 421	MIDLAND	ТХ	79701-4595	Your item has been delivered to the original sender at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.

						Your item was picked up at a
						postal facility at 1:21 pm on
						December 26, 2023 in
9414811898765496131133	Philip L. White	PO BOX 25968	ALBUQUERQUE	NM	87125-0968	ALBUQUERQUE, NM 87101.
						Your item has been delivered
						and is available at a PO Box at
						3:01 am on December 20, 2023
9414811898765496131171	Santa Elena Minerals IV, LP	PO BOX 732880	DALLAS	ТΧ	75373-2880	in DALLAS, TX 75266.
						Your item has been delivered to
						the original sender at 12:56 pm
						on January 25, 2024 in SANTA
9414811898765496131317	Ozark Royalty Company, LLC	3652 NORTHWOOD DR	MEMPHIS	TN	38111-6144	FE, NM 87501.
						Your item has been delivered
						and is available at a PO Box at
						8:53 am on December 20, 2023
9414811898765496131355	Noroma Energy, LLC	PO BOX 5443	AUSTIN	ТΧ	78763-5443	in AUSTIN, TX 78703.
						Your item has been delivered
						and is available at a PO Box at
						9:39 am on December 23, 2023
9414811898765496131362	Crump Energy Partners II, LLC	PO BOX 50820	MIDLAND	ТΧ	79710-0820	in MIDLAND, TX 79705.

# Holland & Hart

Paula M. Vance Associate Phone (505) 988-4421 Fax (505)819-5579 pmvance@hollandhart.com

March 15, 2024

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

## Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 4, 2024, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

The State of New Mexico Oil Conservation Division hearing will be held in a hybrid format with both in-person and virtual participation options. The hearing will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico, starting at 8:15 a.m. Virtual access to the Division's public hearing is available as follows: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear remotely and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

						Your item was picked up at the post office at 10:55 am
						on March 19, 2024 in
9414811898765408890981	Big three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.
						Your item has been
						delivered to the original
						sender at 1:11 pm on March
						28, 2024 in SANTA FE, NM
9414811898765408890936	Boaz Energy II Royalty, LLC	201 W Wall St Ste 421	Midland	тх	79701-4595	87501.
						Your package will arrive later
						than expected, but is still on
						its way. It is currently in
9414811898765408890615	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	тх	79705-6309	transit to the next facility.
5414011050705400050015			Wildiand		75705 0505	
						Your item was delivered to
						the front desk, reception
						area, or mail room at 1:28
						pm on March 18, 2024 in
9414811898765408890653	Civitas Attn Land Department	555 17th St Ste 3700	Denver	со	80202-3906	DENVER, CO 80202.
						Your item has been
						delivered to the original
						sender at 1:11 pm on March
						28, 2024 in SANTA FE, NM
9414811898765408890660	Collins & Jones Investments, LLC	508 W Wall St Ste 945	Midland	тх	79701-5068	87501.
						Your item was picked up at a
						postal facility at 11:27 am on
						March 20, 2024 in MIDLAND,
9414811898765408890622	Crown Oil Partners, LP	PO Box 50820	Midland	тх	79710-0820	
J+1+01103070J400050022			ivitulatiu	1	7 57 10-0620	IA 73703.
						Your item was picked up at a
						postal facility at 11:27 am on
						March 20, 2024 in MIDLAND,
9414811898765408890691	Crown Ventures III, LLC	PO Box 50820	Midland	тх	79710-0820	TX 79705.

	Ро	stal Delivery Report - 3-15-24				
9414811898765408890646	Crump Energy Partners II, LLC	PO Box 50820	Midland	ТХ	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890684	David W. Cromwell	2008 Country Club Dr	Midland	ТХ	79701-5719	Your item was delivered to an individual at the address at 10:22 am on March 19, 2024 in MIDLAND, TX 79701.
9414811898765408890639	Deane Durham	PO Box 50820	Midland	ТХ	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890677	Doug J. Schutz and wife, Giomar Schutz	PO Box 973	Santa Fe	NM	87504-0973	Your item was picked up at the post office at 1:18 pm on March 22, 2024 in SANTA FE, NM 87501.
9414811898765408890158	Escondido Oil and Gas, LLC	PO Box 51390	Midland	ТХ	79710-1390	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765408890165	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:55 am on March 19, 2024 in ROSWELL, NM 88201.
9414811898765408890103	Gerald G. Vavrek	1521 2nd Ave unit 31604	Seattle	WA	98101-4500	Your item was delivered to the front desk, reception area, or mail room at 3:24 pm on March 19, 2024 in SEATTLE, WA 98101.

	Pc	ostal Delivery Report - 3-15-24				
9414811898765408890196	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890141	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	ТХ	79938-0639	Your item was picked up at a postal facility at 9:53 am on March 26, 2024 in EL PASO, TX 79936.
9414811898765408890134	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your item was delivered to an individual at the address at 3:21 pm on March 23, 2024 in MIDLAND, TX 79707.
9414811898765408890172	Jesse A. Faught, Jr.	PO Box 52603	Midland	TX	79710-2603	Your item was picked up at a postal facility at 11:16 am on March 26, 2024 in MIDLAND, TX 79705.
9414811898765408890356	Kaleb Smith	PO Box 50820	Midland	ТХ	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890363	Kenneth Dayton Light	73528 Lemlama Ln.	Arlee	MT	59821	Your item was picked up at the post office at 4:39 pm on March 26, 2024 in ARLEE, MT 59821.
9414811898765408890325	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	ТХ	79701-4233	Your item has been delivered to the original sender at 1:11 pm on March 28, 2024 in SANTA FE, NM 87501.

262 Carroll St Ste 100 For	rt Worth
n LLC 5555 San Felipe St Ho	ouston
PO Box 50820 Mit	idland
ny 5400 Lbj Fwy Ste 1500 Da	illas
PO Box 5443 Au	ıstin
ny, LLC 3652 Northwood Dr Me	emphis
	n LLC 5555 San Felipe St Ho PO Box 50820 Mi s400 Lbj Fwy Ste 1500 Da PO Box 5443 Au

9414811898765408890066 Philip L. White

PO Box 25968

Your item was delivered to an individual at the address at 12:05 pm on March 18, 2024 in FORT WORTH, TX

Your package will arrive later than expected, but is still on its way. It is currently in

Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND,

Your item was delivered to the front desk, reception area, or mail room at 4:22 pm on March 19, 2024 in

delivered and is available at a PO Box at 9:40 am on March 19, 2024 in AUSTIN,

Your item was delivered to an individual at the address at 12:05 pm on March 21, 2024 in MEMPHIS, TN

Your item has been

Your item has been

NM 87125-0968 ALBUQUERQUE, NM 87125.

delivered and is available at a PO Box at 3:49 pm on March 19, 2024 in

77056-2701 transit to the next facility.

76107-1907 76107.

79710-0820 TX 79705.

78763-5443 TX 78703.

TN 38111-6144 38111.

75240-1017 DALLAS, TX 75254.

ТΧ

TX

TX

TX

TX

Albuquerque

Postal Delivery Report - 3-15-24						
						Your item arrived at the SANTA FE, NM 87501 post office at 8:35 am on March 30, 2024 and is ready for
9414811898765408890004	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	тх	77056-3606	· · ·
						Your item arrived at the SANTA FE, NM 87501 post office at 8:35 am on March 30, 2024 and is ready for
9414811898765408890042	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item was picked up at the post office at 10:55 am on March 19, 2024 in
9414811898765408890035	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201. Your item was picked up at the post office at 1:31 pm on March 18, 2024 in ARTESIA,
9414811898765408890073	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	NM 88210.
9414811898765408890417	Sam L. Shackelford, a single man	1096 Mechem Dr	Ruidoso	NM	88345-7067	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765408890455	Santa Elena Minerals IV, LP	PO Box 732880	Dallas	ТХ	75373-2880	Your item has been delivered and is available at a PO Box at 3:15 am on March 21, 2024 in DALLAS, TX 75373.
9414811898765408890462		523 Park Point Dr Ste 200	Golden			Your item was delivered to the front desk, reception area, or mail room at 3:12 pm on March 18, 2024 in GOLDEN, CO 80401.

EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947

	Pe	ostal Delivery Report - 3-15-24	•	-		
9414811898765408890424	Tap Rock Resources II, LLC	523 Park Point Dr Ste 200	Golden	со	80401-9387	Your item was delivered to the front desk, reception area, or mail room at 3:12 pm on March 18, 2024 in GOLDEN, CO 80401.
9414811898765408890400	Trust Q Under The Will Of Peggy A. Yates John A. Yates, Sr., Trustee	PO Box 100	Artesia		88211-0100	Your item was picked up at the post office at 10:57 am on March 18, 2024 in ARTESIA, NM 88210.
9414811898765408890448	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item was delivered to an individual at the address at 11:35 am on March 19, 2024 in MIDLAND, TX 79701.
9414811898765408890486	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 10:57 am on March 18, 2024 in ARTESIA, NM 88210.
9414811898765408890431	Wells Fargo Central Pacific Holdings, Inc.	600 California St Fl 20	San Francisco	СА	94108-2744	Your item has been delivered to an agent for final delivery in SAN FRANCISCO, CA 94108 on March 19, 2024 at 2:26 pm.

EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947

.

# Holland & Hart

Paula M. Vance Associate Phone (505) 988-4421 Fax (505)819-5579 pmvance@hollandhart.com

March 20, 2024

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

## Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 4, 2024, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

The State of New Mexico Oil Conservation Division hearing will be held in a hybrid format with both in-person and virtual participation options. The hearing will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico, starting at 8:15 a.m. Virtual access to the Division's public hearing is available as follows: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear remotely and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947

Postal Delivery Report - 3-20-24

9214 8901 9403 8353 7022 95	MARATHON OIL PERMIAN LLC 990 TOWN AND COUNTRY BLVD HOUSTON TX 77024	Delivered Signature Received
9214 8901 9403 8353 7023 01	TINIAN OIL AND GAS PO BOX 900 ARTESIA NM 88211-0010	Delivered Signature Received

.

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 19, 2022 and ending with the issue dated July 19, 2022.

hussell

Publisher

Sworn and subscribed to before me this 19th day of July 2022.

o Black

Business Manager

My commission expires January 29, 2023 (Seal) GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said LEGAL NOTICE July 19, 2022

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, August 4. 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary ald or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than July 24, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31b6024829fa08 29142b9c9807b258c8

Event number: 2495 753 5306 Event password: T7ybfdyU8S3

Join by video: 24957535306@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number Numeric Password: 533394

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2495 753 5306

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

whether or not so stated.) To: All interest owners subject to pooling proceedings, including: Marathon Oil Permian LLC; Tap Rock Resources II, LLC; Trust Q Under the Will of Peggy A. Yates; John A. Yates, Sr., Trustee; Vladin, LLC; EOG Resources, Inc.; MRC Permian Company; Bureau of Land Management; Good News Minerals, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oil Partners, LP; Collins & Jones Investments, LLC; LMC Energy LLC; Gerald G. Vavrek, his heirs and devisees; David W. Cromwell, his heirs and devisees; Crown Ventures III, LLC; Jesse A. Faught, Jr., his heirs and devisees; H. Jason Wacker, his heirs and devisees; Kaleb Smith, his heirs and devisees; Deane Durham, her heirs and devisees; Mike Moylett, his heirs and devisees; Sam L. Shackelford, a single man, her heirs and devisees; Doug J. Schutz and wife, Glomar Schutz, their heirs and devisees; Escondido Oil and Gas, LLC; Guadalupe Land & Minerals, LLC; Camarie Oil & Gas, LLC; Ross Duncan Properties, LLC; Big three Energy Group, LLC; Featherstone Development Corporation. Procentor of these proximity tracts quarter section (or equivalent) tracts to allow inclusion of these proximity tracts quarter section (or equivalent) tracts to allow inclusion of these proximity tracts quarter section (or equivalent) tracts to allow inclusion of these proximity tracts of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, t

67100754

00268945

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. F Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

## Affidavit of Publicatior

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 17, 2023 and ending with the issue dated December 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of December 2023.

**Business Manager** 

My commission expires January 29, 2027 (Seal) LEGAL NOTICE December 17, 2023

Page 92 of 93

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, January 4, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at https://ocdimage.emrrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxillary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 24, 2023.

Persons may view and participate in the hearings through the following link: https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mdc8645ccf2c0febe64ceac720dd750a3

Webinar number: 2484 878 5178

Join by video system: Dial 24848785178@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number.

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2484 878 5178 Panelist password: bxEpP3Je3a5 (29377353 from phones and video systems)

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Marathon Oll Permian LLC; Tap Rock Resources II, LLC; Trust Q Under the Will of Peggy A. Yates; John A. Yates, Sr., Trustee; Vladin, LLC; EOG Resources, Inc.; MRC Permian Company; Civitas; Bureau of Land Management; Good News Minerals, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oll Partners, LP; Collins & Jones Investments, LLC; UMC Energy LLC; Gerald G. Vavrek, his heirs and devisees; David W. Cromwell, his heirs and devisees; Crown Ventures III, LLC; Jesse A. Faught, Jr., his heirs and devisees; H. Jason Wacker, his or her heirs and devisees; Kaleb Smith, his or her heirs and devisees; Deane Durham, his or her heirs and devisees; Mike Moylett, his heirs and devisees; Sam L. Shackelford, a single man, his heirs and devisees; Doug J. Schutz and wife, Glomar Schutz, their heirs and devisees; Escondido Oli and Gas, LLC; Guadalupe Land & Minerals, LLC; Camarie Oli & Gas, LLC; Ross Duncan Properties, LLC; Big three Energy Group, LLC; Featherstone Development Corporation; Prospector, LLC; Viper Energy Partners LLC; Tap Rock Minerals II, LLC; Boaz Energy II Royalty, LLC; Philip L. White, his heirs and Crump Energy Partners II, LLC; Ouzark Royalty Company, LLC; Noroma Energy, LLC, and Crump Energy Partners II, LLC.

Case No. 22947: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

•Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B)of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26.

•Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26.

The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

#00285824

67100754

00285824

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 19, 2024 and ending with the issue dated March 19, 2024.

usso /

Publisher

Sworn and subscribed to before me this 19th day of March 2024.

Business Manager

My commission expires January 29, 2027 (Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027 This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE March 19, 2024 STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, April 4, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than March 25, 2024.

Persons may view and participate in the hearings through the following link: https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70e08559eb895bcccca5f0b154f7bd72

Webinar number: 2484 788 0786

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2484 788 0786 Panelist password: z3kJfJQPi53 (93553577 from phones and video systems)

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Big three Energy Group, LLC; Boaz Energy II Royalty, LLC; Camarie OII & Gas, LLC; Civitas Attn: Land Department; Collins & Jones Investments, LLC; Crown Oil Partners, LP; Crown Ventures III, LLC; Crump Energy Partners II, LLC; David W. Cromwell, his heirs and devisees; Deane Durham, his or her heirs and devisees; Doug J. Schutz and wife, Giomar Schutz, their heirs and devisees; Escondido OII and Gas, LLC; Featherstone Development Corporation; Gerald G. Vavrek, his heirs and devisees; Good News Minerals, LLC; Guadalupe Land & Minerals, LLC; H. Jason Wacker, his heirs and devisees; Jesse A. Faught, Jr., his heirs and devisees; Kaleb Smith, his heirs and devisees; Kenneth Dayton Light, his heirs and devisees; LMC Energy LLC; Marathon Oil Permian LLC; Mike Moylett, his heirs and devisees; MRC Permian Company; Noroma Energy, LLC; Ozark Royalty Company, LLC; Philip L. White, his heirs and devisees; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Prospector, LLC; Ross Duncan Properties, LLC; Sam L. Shackelford, a single man, his heirs and devisees; Santa Elena Minerals IV, LP; Tap Rock Minerals II, LLC; Tap Rock Resources II, LLC; Trust Q Under the Will of Peggy A. Yates; John A. Yates, Sr., Trustee; Viper Energy Partners LLC; Vladin, LLC, and Wells Fargo Central Pacific Holdings, Inc.

Case No. 22947: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section 23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26; Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 26; Grackle 26 Fed Com 102H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico. #00288403

67100754

00288403

HOLLAND & HART LLC 110 N GUADALUPE ST., STE, 1 SANTA FE, NM 87501