

CASE NO. 24051

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
AND APPROVING OVERLAPPING WELL UNITS, EDDY COUNTY, NEW MEXICO**

EXHIBITS (2ND REVISION)

1. Pooling Checklist
2. Landman's Affidavit
 - 2-A: Plat
 - 2-B: Summary of Interests
 - 2-C: Summary of Communications and Proposal Letter
 - 2-D: AFE
3. Geologist's Affidavit
 - 3-A: Structure Map
 - 3-B: Isopach
 - 3-C: Production Plat
 - 3-D: Horizontal Drilling Plan
4. Affidavit of Mailing
 - 4-A: Notice Letter and Return Receipts (Working Interest)
 - 4-B: Notice Letter and Return Receipts (Overlapping Well Units)
5. Affidavit of Publication
6. Application and Proposed Notice

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)


jamesbruc@aol.com

April 5, 2024

NOTICE OF FILING A REVISED EXHIBIT PACKAGE

Case No. 24051

This revised exhibit package is filed to include a corrected Exhibit No. 1, the Pooling Checklist for the subject well. It corrects typographical errors.

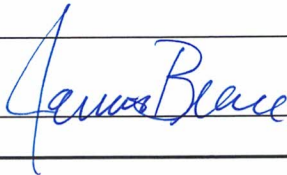


James Bruce
Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24051	APPLICANT'S RESPONSE
Date: March 21, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approving Overlapping Well Units, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Journey 11 Wolfcamp Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220
Well Location Setback Rules:	Purple Sage (setbacks of 330 feet)
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	160 or 320 acres
Orientation:	West-East
Description: TRS/County	S/2 §11, Township 24 South, Range 28 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes CORRECTED EXHIBIT 1
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes,	

description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Journey 11 WOMP Fee Well No. 1H API No. 30-015-47624 SHL: 1,665' FSL & 250' FWL §11 BHL: 440' FSL & 330' FEL §11 FTP: 440' FSL & 330' FWL §11 LTP: 440' FSL & 330' FEL §11 Wolfcamp /TVD 9,690 feet/MD 14,180 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-B

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	West-East; Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	Exhibits 2-B

Recapitulation (Tracts)	
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	March 19, 2024

Effective

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVING
OVERLAPPING WELL UNITS, EDDY COUNTY,
NEW MEXICO.**

Case No. 24051

VERIFIED STATEMENT OF CARSON CULLEN

Carson Cullen deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool additional working interest and mineral owners into the Wolfcamp horizontal spacing unit described below.

3. The interest owners being pooled have been contacted regarding the proposed wells but have simply refused to voluntarily commit their interests to the wells. Some interest owners are or may be unlocatable.

4. In this case Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 WOMP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant also requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant.

5. A C-102 is attached as Exhibit 2-A.

There are no depth severances in the Wolfcamp formation.

6. Land plats and information on the parties being pooled and their interests are set forth in Exhibit 2-B. To find the addresses for the parties we examined county and government records, and also conducted internet searches including google and drillinginfo.

EXHIBIT

2

7. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them.

8. Mewbourne has made a good faith effort to locate or obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.

9. Exhibit 2-D contains the Authorization for Expenditure for the well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.


12. Applicant requests that it be designated operator of the well.

13. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

14. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

1-2-2024
Date


Carson Cullen

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30.015.47624		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name JOURNEY 11 WOMP FEE		⁶ Well Number 1H
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY		⁹ Elevation 2999'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	11	24S	28E		1665	SOUTH	250	WEST	EDDY

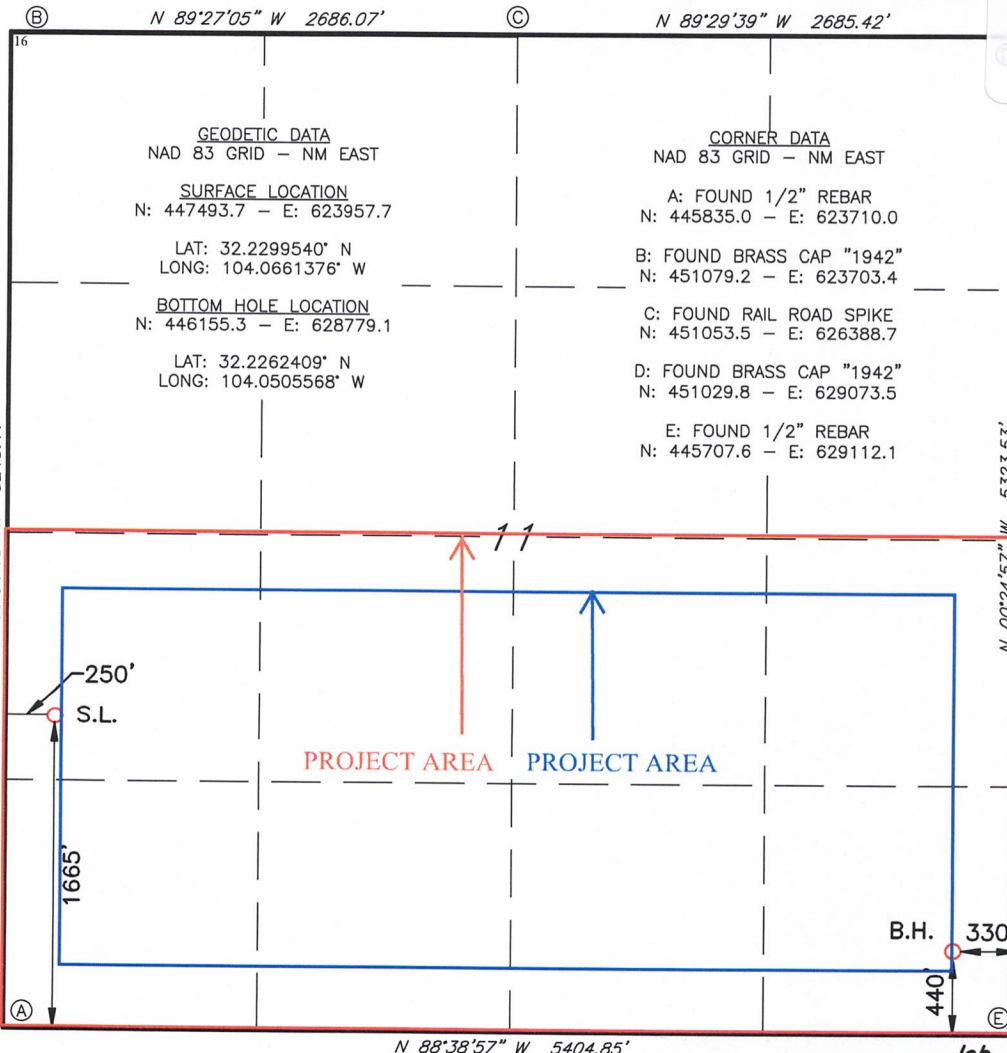
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	24S	28E		440	SOUTH	330	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division

EXHIBIT 2-A



OPERATOR CERTIFICATION

to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley Bishop*
 Date: **11-2-20**
BRADLEY BISHOP
 Printed Name
BBISHOP@MEWBOURNE.COM
 E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

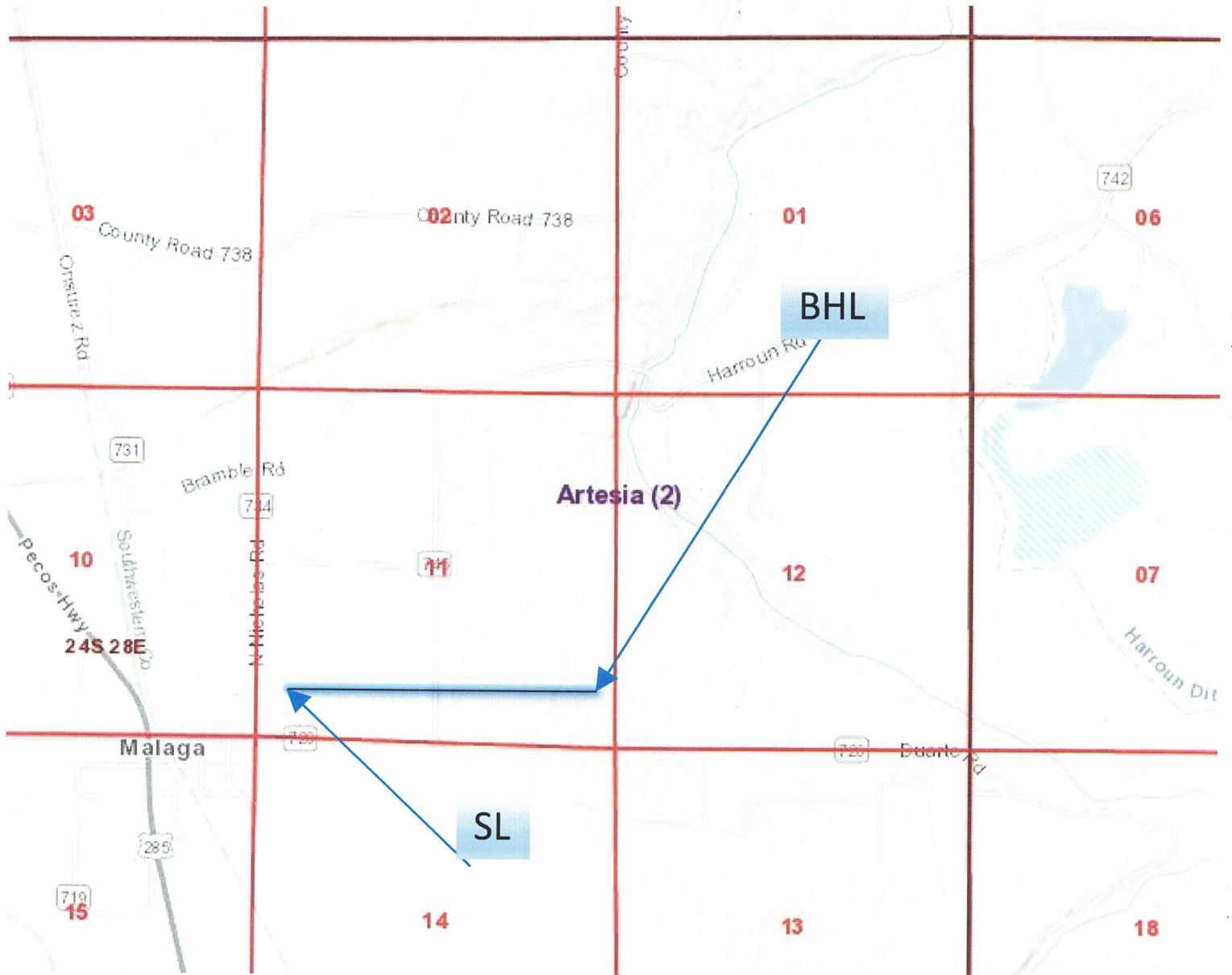
10-08-2020
 Date of Survey
 Signature and Seal of Professional Surveyor
19680
 Certificate Number

ROBERT M. HOWETT
 NEW MEXICO
 19680
 PROFESSIONAL SURVEYOR

N 88°38'57" W 5404.85'

Job No.: LS20100529

Journey 11 WOMP Fee #1H
Section 11 (S/2), T24S, R28E
EDDY COUNTY, NM



Bone Spring formation:

Mewbourne Oil Company, et al
500 West Texas, Ste. 1020
Midland, Texas 79701

% Leasehold Interest

87.837728%

* Boys Club of America
1275 Peachtree Street NE
Atlanta, Georgia 30309

0.003125%

100.000000%

***Total interest being pooled: 0.003125%**

EXHIBIT

2.B

EXHIBIT

2-C

Summary of Communications

Journey 11-12 B2LI Fed Com #1H

Journey 11-12 W0LI Fed Com #2H

Journey 11-12 B1MP Fee #1H

Journey 11 B2MP Fee #1H

Journey 11 W0MP Fee #1H

Boys Club of America

- 1) 09/5/2023 – Well proposals and AFE's sent via electronic mail.
- 2) 11/1/2023 – Sent multiple emails and made phone calls to various people within the organization and have received no reply.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

September 11, 2023

Via Fed Ex Overnight

Boys Club of America
1275 Peachtree St. NE
Atlanta, GA 30309-3506

Re: Journey 11 B2MP FEE #1H
Journey 11 W0MP FEE #1H
Journey 11-12 B2LI FED COM #1H
Journey 11-12 W0LI FED COM #2H
S/2 of Section 11 & Section 12, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company (“Mewbourne”) as Operator hereby proposes to form a 640-acre Working Interest Unit (“WIU”) covering all of the above captioned acreage in Sections 11 & 12 for oil and gas production. Our title shows that Boys Club of America owns (“BCA”) owns an interest in the SW/4SW/4 of Section 11 (1 net acre). BCA would own a 0.15625% working interest in the proposed WIU.

Mewbourne Oil Company hereby proposes drilling the following wells:

Journey 11 B2MP Fee #1H

Surface Location: 1015’ FSL & 265’ FWL, Sec. 11
Bottom Hole Location: 500’ FSL & 100’ FEL, Sec. 11
Proposed Total Vertical Depth: 8352’
Proposed Total Measured Depth: 13040’
Target: Bone Spring

Journey 11/12 B1MP Fee #1H

Surface Location: 1075’ FSL & 265’ FWL, Sec. 11
Bottom Hole Location: 500’ FSL & 100’ FEL, Sec. 12
Proposed Total Vertical Depth: 7500’
Proposed Total Measured Depth: 17750’
Target: Bone Spring

Journey 11/12 B2LI Fee #1H

Surface Location: 1035’ FSL & 265’ FWL, Sec. 11
Bottom Hole Location: 2140’ FSL & 100’ FEL, Sec. 12
Proposed Total Vertical Depth: 8462’
Proposed Total Measured Depth: 18355’
Target: Bone Spring

Journey 11 W0MP Fed Com #1H

Surface Location: 995’ FSL & 265’ FWL, Sec. 11
Bottom Hole Location: 2140’ FSL & 100’ FEL, Sec. 11
Proposed Total Vertical Depth: 9690’
Proposed Total Measured Depth: 14180’
Target: Wolfcamp

Journey 11/12 W0LI Fed Com #2H

Surface Location: 1055’ FSL & 265’ FWL, Sec. 11
Bottom Hole Location: 2200’ FSL & 330’ FEL, Sec. 12
Proposed Total Vertical Depth: 9787’
Proposed Total Measured Depth: 19800’
Target: Wolfcamp

Regarding the above enclosed for your further handling is our AFE's for the above referenced proposed wells. A response is requested within thirty (30) days in order to timely complete this unit.

The BCA mineral interest is unleased currently. I would like to negotiate an oil, gas, and mineral lease as an alternative to BCA participating in this unit.

Please email me at ccullen@mewbourne.com or call me at (432) 682-3715 at your earliest convenience.

Very truly yours,

MEWBOURNE OIL COMPANY

Carson J. Cullen

Carson Cullen
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **JOURNEY 11 WOMP FEE #1H** Prospect: **Journey 12**
 Location: **SL: 995 FSL & 265 FWL; BHL: 440 FSL & 330 FEL** County: **Eddy** ST: **NM**
 Sec. **11** Blk: Survey: TWP: **24S** RNG: **28E** Prop. TVD: **9690** TMD: **14180**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$62,500	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$37,500
Daywork / Turnkey / Footage Drilling 14 days drlg / 3 days comp @ \$20500/d		0180-0110	\$306,500	0180-0210	\$65,700
Fuel 1700 gal/day @ \$2.6/gal		0180-0114	\$66,100	0180-0214	\$205,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$70,000	0180-0220	
Mud - Specialized		0180-0121	\$130,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$100,000
Stimulation Toe Preparation				0180-0223	\$23,000
Cementing		0180-0125	\$130,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$24,400	0180-0230	\$293,200
Casing / Tubing / Snubbing Services		0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 37 Stg 11.6 MM gal / 11.6 MM lb				0180-0241	\$1,146,900
Stimulation Rentals & Other				0180-0242	\$141,600
Water & Other		0180-0145	\$35,000	0180-0245	\$137,500
Bits		0180-0148	\$70,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$15,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$95,500	0180-0270	\$39,100
Directional Services Includes Vertical Control		0180-0175	\$187,000		
Equipment Rental		0180-0180	\$117,500	0180-0280	\$6,300
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$3,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$87,500	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$68,400	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$197,700	0180-0299	\$241,600
TOTAL			\$2,174,300		\$2,658,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 420' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft		0181-0794	\$26,300		
Casing (8.1" - 10.0") 2600' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft		0181-0795	\$137,300		
Casing (6.1" - 8.0") 9040' - 7" 29# HPP110 BT&C @ \$36.92/ft		0181-0796	\$356,500		
Casing (4.1" - 6.0") 5400' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$20.31/ft				0181-0797	\$117,100
Tubing 9040' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.3/ft				0181-0798	\$99,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps (1/4) TP/CP/Circ pump				0181-0886	\$6,000
Storage Tanks (1/4) 8 OT/7 WT/GB				0181-0890	\$114,400
Emissions Control Equipment (1/4) 4 VRT's/2 VRU/Flare/5 KO's				0181-0892	\$101,700
Separation / Treating Equipment (1/4) H sep/V sep/HT				0181-0895	\$85,000
Automation Metering Equipment (1/4) Automation				0181-0898	\$37,500
Line Pipe & Valves - Gathering CWMS building 1 mi 12 in				0181-0900	\$15,200
Fittings / Valves & Accessories				0181-0906	\$159,600
Cathodic Protection				0181-0908	\$3,800
Electrical Installation				0181-0909	\$87,500
Equipment Installation				0181-0910	\$75,000
Pipeline Construction CWMS building 1 mi 12 in				0181-0920	\$3,800
TOTAL			\$555,100		\$1,031,000
SUBTOTAL			\$2,729,400		\$3,689,100

TOTAL WELL COST \$6,418,500

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Landon Stallings Date: 11/9/2021
 Company Approval: M. Whittall Date: 11/11/2021
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

EXHIBIT 2-D

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, ETC., EDDY COUNTY,
NEW MEXICO.**

Case Nos. 24051

SELF-AFFIRMED STATEMENT OF TYLER HILL

Tyler Hill deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Exhibit 3-A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east. It also shows Wolfcamp wells in the area, and that the wellbores are perpendicular to strike. It also shows a line of cross-section.
 - (b) Exhibit 3-B is a west-east cross section of the Wolfcamp. The logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The upper Wolfcamp sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of uniform thickness across the well unit.
 - (c) Each quarter section in the well units will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
5. Exhibit 3-C contains information on other Wolfcamp wells drilled in this area. There is a substantial preference for laydown wells.

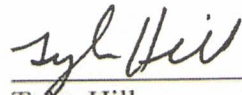
EXHIBIT 3

6. Exhibit D contains copies of the horizontal drilling plans for the subject wells. The well locations are orthodox.

7. The overlapping well units cause no problems for the wells. There is sufficient lateral distance between the wells to prevent interference.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date written next to my signature below.

Date: 1/2/24



Tyler Hill.

Journey 11/12 WOLI Fed Com 1H

300152176600 2784 ft 300152285000 4272 ft 300152430000

COG OPERATING LLC
ONE COM 1
1/2 NW SW
Datum=3016.00
Reference=KB
TWP: 24 S - Range: 28 E - Sec: 11

COG OPERATING LLC
UNIQUE 2
N2 NW SE
Datum=2997.00
Reference=KB
TWP: 24 S - Range: 28 E - Sec: 11

COG OPERATING LLC
FORTSON FEDERAL COM 1
1/30 FWL/2140 FWL
Datum=2975.00
Reference=KB
TWP: 24 S - Range: 28 E - Sec: 12

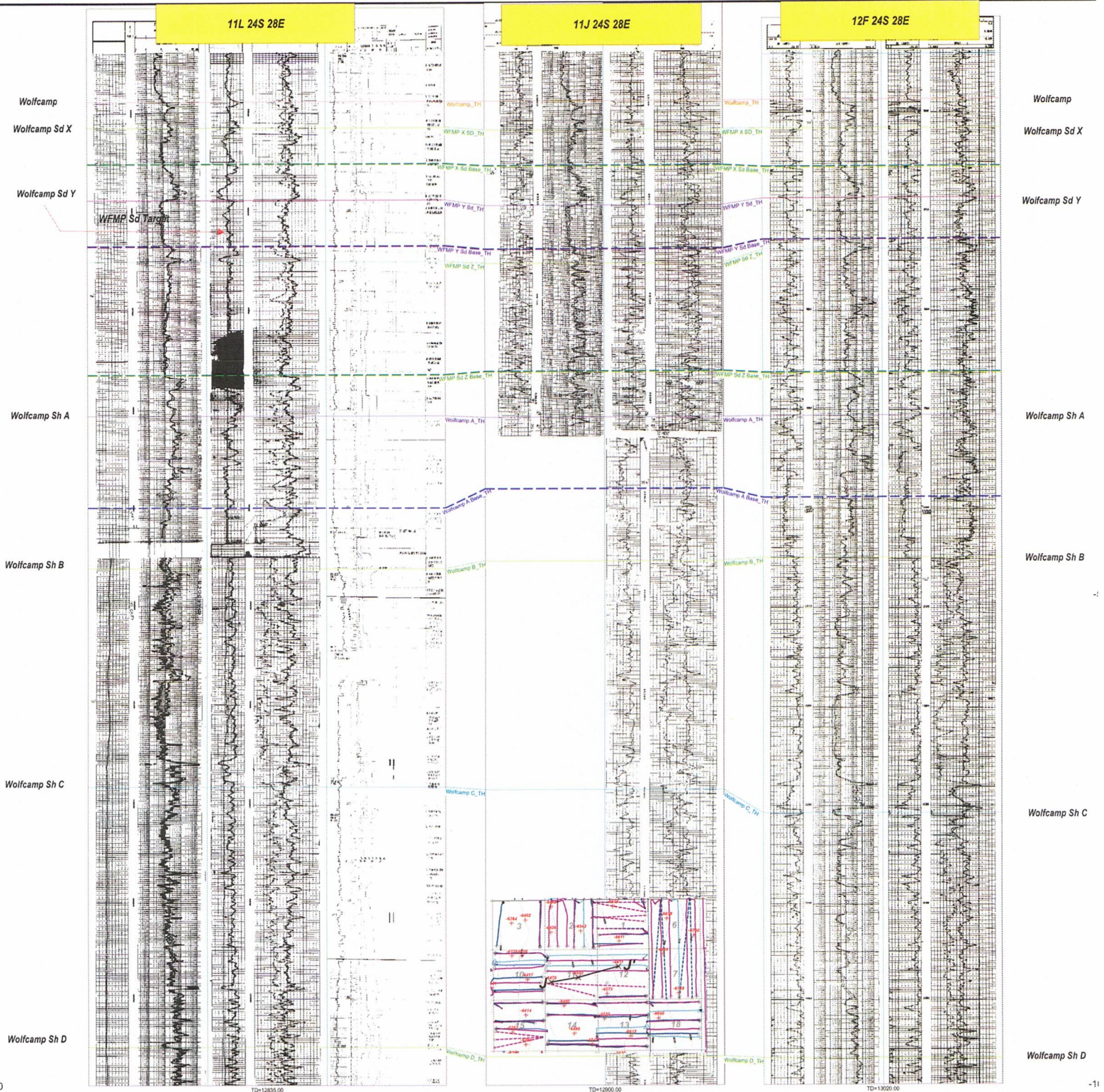


EXHIBIT 3-B

Journey Area Wolfcamp Production

Primary API	Lease Name	Well Num	Operator Name	Location	Field Name	Oil Cum	Gas Cum	Wtr Cum	First Prod Date	Zone
30015442540000	ZACH MCCORMICK FEDERAL COM	202H	MATADOR PRODUCTION CO	24S 28E 13H NE	PURPLE SAGE	237.8	0.67	887.3	2018-08-01	WFMP A
30015439730000	JAMIE CONNER 13 24S 28E RB	203H	MATADOR PRODUCTION CO	24S 28E 14I	PURPLE SAGE	168.6	0.77	734.5	2018-03-01	WFMP A
30015439930000	GUISTAR 10 24 28 RB	205H	MATADOR PRODUCTION CO	24S 28E 11D	PURPLE SAGE	196.2	0.81	718.3	2017-04-01	WFMP A
30015455570000	GENERAL KEHOE 02 24S 28E RB	217H	MATADOR PRODUCTION CO	24S 28E 2B	PURPLE SAGE	289.3	0.77	712.2	2019-08-01	WFMP A
30015455620000	HEIGHT CC 6 7 FEDERAL COM	034H	OXY USA INC	24S 29E 6C NW	PURPLE SAGE	359.7	1.21	1000.4	2019-09-01	WFMP A
30015458310000	HOWITZER FEDERAL COM	602H	COG OPERATING LLC	24S 28E 12A NE	PURPLE SAGE	331.1	1.10	980.3	2020-01-01	WFMP A
30015458330000	HOWITZER FEDERAL COM	605H	COG OPERATING LLC	24S 28E 12H NE	PURPLE SAGE	329.2	1.12	881.9	2020-01-01	WFMP A
30015461770000	DR LANA WHITE COM	217H	MATADOR PRODUCTION CO	24S 28E 13I	PURPLE SAGE	284.3	0.90	857.0	2019-11-01	WFMP A
30015426600000	GUISTAR 10 24 28 RB	202H	MATADOR PRODUCTION CO	24S 28E 10H	PURPLE SAGE	284.2	0.61	930.1	2015-03-01	WFMP SD
30015430870000	TIGER 14 24S 28E RB	204H	MATADOR PRODUCTION CO	24S 28E 14P	PURPLE SAGE	386.4	0.96	1232.4	2015-06-01	WFMP SD
30015434630000	JAMIE CONNER 13 24S 28E RB	201H	MATADOR PRODUCTION CO	24S 28E 14A	PURPLE SAGE	309.8	0.84	1441.4	2016-08-01	WFMP SD
30015436150000	JAMIE CONNER 13 24S 28E RB	207H	MATADOR PRODUCTION CO	24S 28E 14I	PURPLE SAGE	269.5	0.82	1226.4	2016-05-01	WFMP SD
30015438220000	DR SCRIVNER FEDERAL 01 24S 28E RB	208H	MATADOR PRODUCTION CO	24S 28E 1P SE	PURPLE SAGE	423.8	1.05	1572.3	2016-10-01	WFMP SD
30015438460000	JOURNEY 12 WOMP FEE COM	003H	MEWBOURNE OIL CO	24S 28E 12M	PURPLE SAGE	265.0	0.71	955.6	2017-04-01	WFMP SD
30015439200000	JAMIE CONNER 13 24S 28E RB	202H	MATADOR PRODUCTION CO	24S 28E 14H	PURPLE SAGE	223.1	0.67	1126.0	2018-04-01	WFMP SD
30015439400000	GUISTAR 10 24 28 RB	201H	MATADOR PRODUCTION CO	24S 28E 11D	PURPLE SAGE	295.2	1.02	1262.8	2017-05-01	WFMP SD
30015439490000	YARDBIRDS 3 WOAP FEE	002H	MEWBOURNE OIL CO	24S 28E 3A	PURPLE SAGE	397.8	0.89	1328.5	2017-07-01	WFMP SD
30015441290000	TIGER 14 24S 28E RB	202H	MATADOR PRODUCTION CO	24S 28E 14H	PURPLE SAGE	272.1	0.95	1159.5	2017-07-01	WFMP SD
30015442100000	ANNE COM 15 24S 28E RB	201H	MATADOR PRODUCTION CO	24S 28E 15D	PURPLE SAGE	308.0	1.04	1086.9	2017-09-01	WFMP SD
30015442460000	ZACH MCCORMICK FEDERAL COM	206H	MATADOR PRODUCTION CO	24S 28E 13H NE	PURPLE SAGE	268.5	0.72	1147.9	2018-08-01	WFMP SD
30015442470000	ZACH MCCORMICK FEDERAL COM	201H	MATADOR PRODUCTION CO	24S 29E 18D NW	PURPLE SAGE	210.1	0.57	906.8	2018-03-01	WFMP SD
30015444170000	ANNE COM 15 24S 28E RB	202H	MATADOR PRODUCTION CO	24S 28E 15E	PURPLE SAGE	331.2	1.09	1256.0	2017-12-01	WFMP SD
30015445150000	TOM MATTHEWS 10 24S 28E RB	204H	MATADOR PRODUCTION CO	24S 28E 10M	PURPLE SAGE	218.0	0.82	963.8	2018-04-01	WFMP SD
30015445610000	TOM MATTHEWS 10 24S 28E RB	203H	MATADOR PRODUCTION CO	24S 28E 9I	PURPLE SAGE	244.6	0.78	1130.7	2018-04-01	WFMP SD
30015448010000	SKYNYRD 2 WOCN FEE	001H	MEWBOURNE OIL CO	24S 28E 2C	PURPLE SAGE	298.8	0.75	919.8	2019-01-01	WFMP SD
30015448020000	SKYNYRD 2 WODM FEE	001H	MEWBOURNE OIL CO	24S 28E 2D	PURPLE SAGE	181.0	0.65	932.3	2019-01-01	WFMP SD
30015448030000	SKYNYRD 2 WODM FEE	002H	MEWBOURNE OIL CO	24S 28E 2D	PURPLE SAGE	236.7	0.64	828.9	2019-01-01	WFMP SD
30015455540000	HEIGHT CC 6 7 FEDERAL COM	032H	OXY USA INC	24S 29E 6D NW	PURPLE SAGE	461.2	1.18	1582.4	2019-08-01	WFMP SD
30015455550000	GENERAL KEHOE 02 24S 28E RB	203H	MATADOR PRODUCTION CO	24S 28E 2B NE	PURPLE SAGE	221.5	0.63	807.0	2019-08-01	WFMP SD
30015455560000	GENERAL KEHOE 02 24S 28E RB	208H	MATADOR PRODUCTION CO	24S 28E 2A	PURPLE SAGE	406.0	0.94	1019.7	2019-08-01	WFMP SD
30015455610000	HEIGHT CC 6 7 FEDERAL COM	033H	OXY USA INC	24S 29E 6C NW	PURPLE SAGE	439.2	1.40	1119.6	2019-09-01	WFMP SD
30015455630000	HEIGHT CC 6 7 FEDERAL COM	035H	OXY USA INC	24S 29E 6A NE	PURPLE SAGE	384.8	1.16	1381.6	2019-08-24	WFMP SD
30015455640000	HEIGHT CC 6 7 FEDERAL COM	036H	OXY USA INC	24S 29E 6A NE	PURPLE SAGE	553.5	1.61	1482.7	2019-09-01	WFMP SD
30015457700000	HEIGHT CC 6 7 FEDERAL COM	031Y	OXY USA INC	24S 29E 6D NW	PURPLE SAGE	403.7	1.19	941.7	2019-07-01	WFMP SD
30015458320000	HOWITZER FEDERAL COM	603H	COG OPERATING LLC	24S 28E 12A NE	PURPLE SAGE	313.3	0.96	992.1	2020-01-01	WFMP SD
30015458340000	HOWITZER FEDERAL COM	606H	COG OPERATING LLC	24S 28E 12H NE	PURPLE SAGE	382.2	0.99	994.4	2020-01-01	WFMP SD
30015461760000	DR LANA WHITE COM	203H	MATADOR PRODUCTION CO	24S 28E 13I	PURPLE SAGE	160.0	0.54	700.5	2019-11-01	WFMP SD
30015464490000	RAY STATE COM	204H	MATADOR PRODUCTION CO	24S 28E 1A	PURPLE SAGE	209.0	0.47	881.8	2020-06-01	WFMP SD
30015464500100	RAY STATE COM	217H	MATADOR PRODUCTION CO	24S 28E 1A	PURPLE SAGE	309.9	0.63	1143.6	2020-06-01	WFMP SD

EXHIBIT 3-C

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	V Sect	Departure	Annotation
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	Begin 2.00'/100' Build
809.25	4.19	180.00	809.07	-7.64	0.00	1.05	7.64	Begin 4.19' Tangent
1809.25	4.19	180.00	1806.40	-80.62	0.00	11.10	80.62	Begin 2.00'/100' Turn
1918.72	4.19	210.35	1915.59	-88.06	-2.02	10.13	88.53	Hold 210.35' Azi
8651.10	4.19	210.35	8630.01	-512.15	-250.30	-177.38	579.95	Begin 2.00'/100' Drop
8860.40	0.00	0.00	8839.12	-518.74	-254.16	-180.30	587.59	Begin Vertical Hold
9660.40	0.00	0.00	9639.12	-518.74	-254.16	-180.30	587.59	KOP, Begin 10.00'/100' Build
9650.84	89.04	91.89	9612.00	-535.38	309.00	379.79	1150.99	Begin 89.04' Lateral
14449.93	89.04	91.69	9687.00	-668.20	4805.50	4851.73	5649.46	PBHL

Azimuths to Grid North
 True North: -0.14'
 Magnetic North: 6.57'

Magnetic Field
 Strength: 47397.6nT
 Dip Angle: 59.81'
 Date: 12/9/2021
 Model: IGRF2020

US State Plane 1983
 New Mexico Eastern Zone

Created By: MRB
 Date: 19/54, December 21 2021
 Plan: Design #2

Grid North is 0.14° East of True North (Grid Convergence)
 To convert a Magnetic Direction to a Grid Direction, Add 6.57°
 To convert a Magnetic Direction to a True Direction, Add 6.72° East

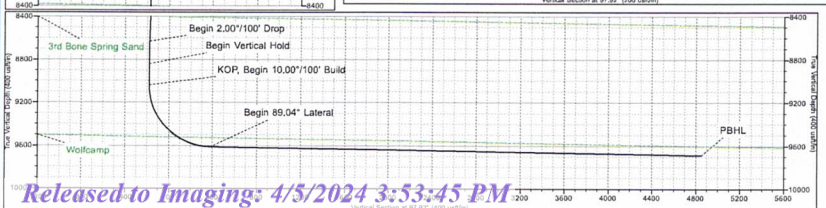
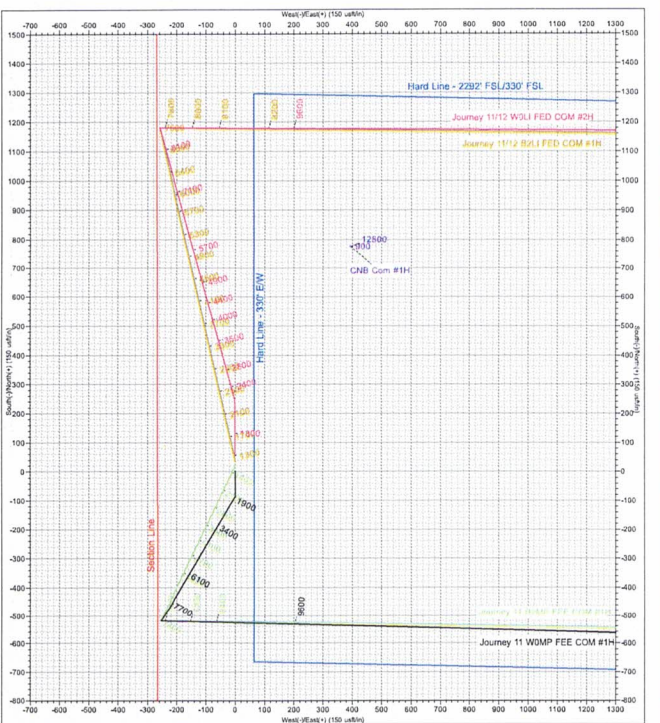
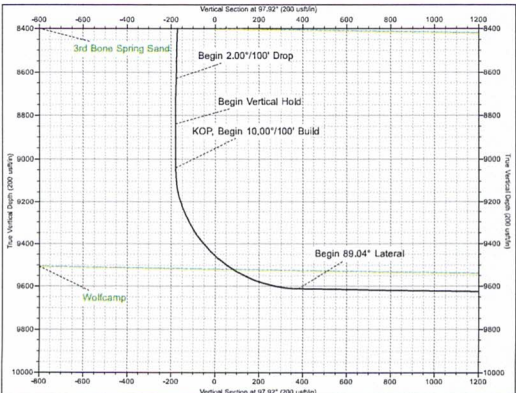
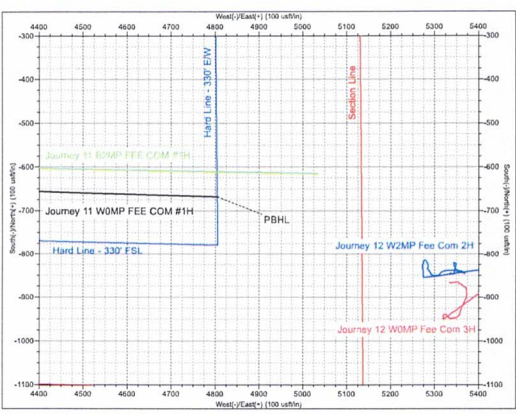
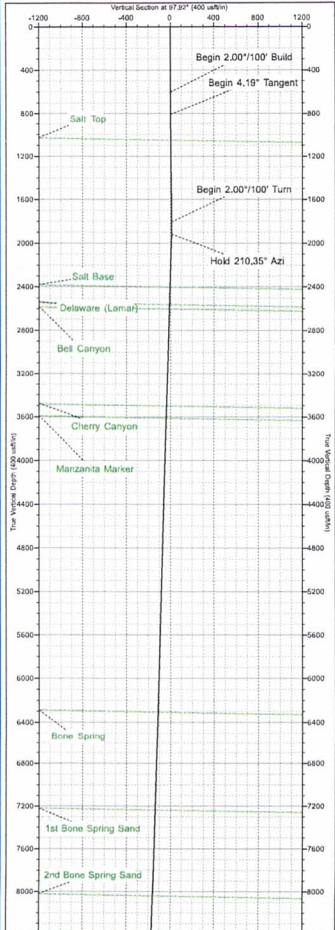
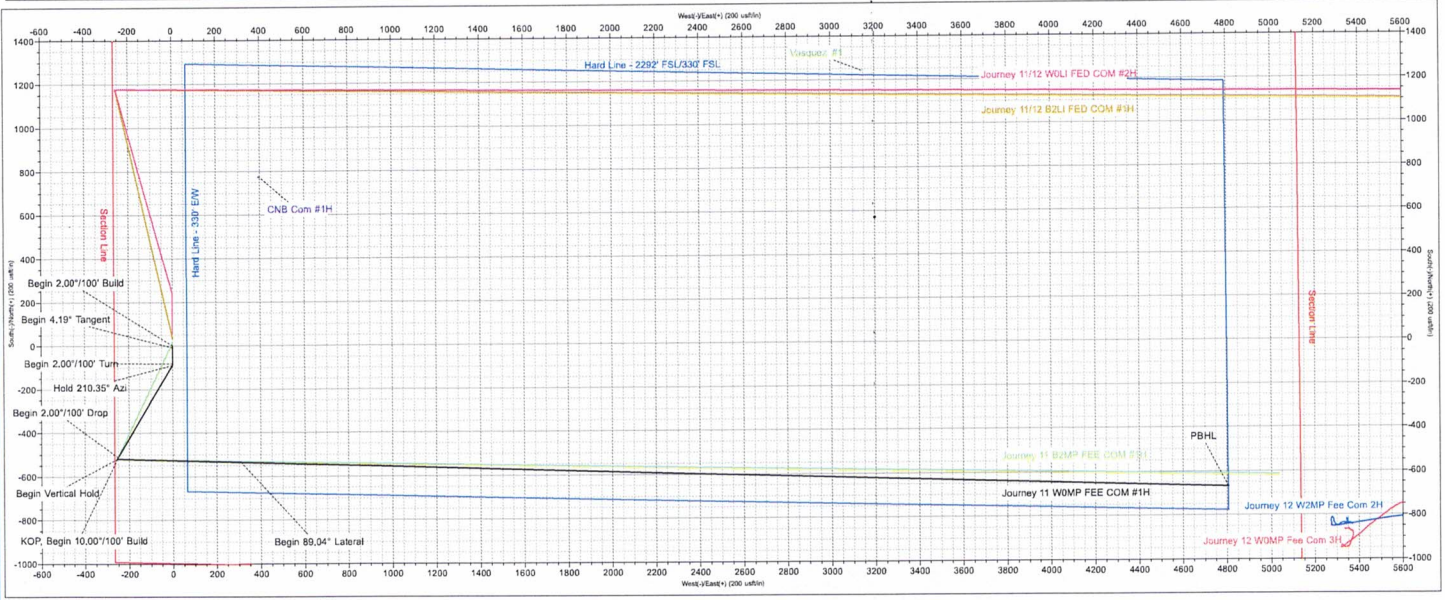


EXHIBIT 3-D

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 13, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of five applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company ("Mewbourne"), requesting the following relief:

- (a) Case No. 24047: Mewbourne seeks an order amending Order No. R-21985 for compulsory pooling to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 B1LI Fed. Com. Well No. 1H and the Journey 11/12 B2LI Fed. Com. Well No. 1H, with first take points in the NW/4SW/4 of Section 11 and last take points in the NE/4SE/4 of Section 12;
- (b) Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;
- (c) Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the

EXHIBIT

4.A

S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

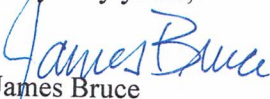
(d) Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 W0LI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 W0MP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and

(e) Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 W0LI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 4, 2024. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

Boys Club of America
1275 Peachtree St. NE
Atlanta, Georgia 30309-3506

Charles Wynn Kilgore, III
111 Woodland Rd. East
Kerrville, Texas 78028

Anne C. Conn
2468 State Highway 97E
Floresville, Texas 78114

Melinda Richardson
9003 Vista West Dr. APT. 333
San Antonio, Texas 78245

Priscilla L. Burleson
189 Oak Fields Drive
Floresville, Texas 78114

EXHIBIT

A

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>ROBERT BARR</i></p> <p>C. Date of Delivery <i>12-18-2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>												
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Boys Club of America 1275 Peachtree St. NE Atlanta, Georgia 30309-3506 </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 7635 2122 6827 34</p> </div>	<p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
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<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
<p>2. Article</p> <p style="font-size: 1.2em; font-weight: bold;">7020 0090 0000 0863 3688</p>	<p style="text-align: right;">nd Delivery</p>												
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold; color: blue;">Journey</p> <p style="text-align: right;">Domestic Return Receipt</p>													

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 29, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT 4.B

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of five applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company ("Mewbourne"), requesting the following relief:

(a) Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

(b) Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

(c) Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4

of Section 12. Applicant requests approval for the above well to overlap the Journey 11 WOMP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and

(d) Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 WOMP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne.

YOU ARE BEING NOTIFIED ONLY AS TO THE OVERLAPPING WELL UNITS.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 21, 2024. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706

Attention: Permitting Team

OXY USA Inc.
Suite 110
5 Greenway Plaza
Houston, Texas 77046

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PROOF OF PUBLICATION

Mr James Bruce
James Bruce Attorney At Law
Pobox 1056
Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/08/2024

and that the fees charged are legal.
Sworn to and subscribed before on 03/08/2024

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EXHIBIT 5

NOTICE
To: Chevron U.S.A. Inc. and OXY USA Inc., or your successors or assigns: Mewbourne Oil Company has filed four applications with the New Mexico Oil Conservation Division, requesting the following relief:
Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;
Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;
Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 W0L1 Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 W0MP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and
Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 W0L1 Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne.
YOU ARE BEING NOTIFIED ONLY AS TO THE OVERLAPPING WELL UNIT PORTIONS OF THE APPLICATIONS.
These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 21, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruce@aol.com. The units are located approximately, New Mexico, #9935592, Current Argus, March 8, 2024

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVING
OVERLAPPING WELL UNITS, EDDY COUNTY,
NEW MEXICO.**

Case No. 24051

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 11, and has the right to drill a well or wells thereon.
2. Applicant has drilled the Journey 11 WOMP Fee Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 11 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 11, pursuant to NMSA 1978 §70-2-17.

EXHIBIT

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5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 11 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. Applicant requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool/Pool Code 98220) underlying the S/2 of Section 11;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling, completing, resting, and equipping the well in the event a working interest owner elects not to participate in the well; and
- F. Approving the overlapping well units.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling and approving overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 W0LI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.