BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING

Released

0

Case No. 24340 Caveman WC Amend Order R-21096

Eddy County, New Mexico

Hearing Date 4/18/24

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

# CASE NO. 24340

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     SPC Resources Exhibit C-2: Sample Well Proposal Letter with AFEs
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- SPC Resources Exhibit E: Self-Affirmed Statement of Notice
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# **CONTROLOGING APPLICATION CHECKLIST**

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24340	APPLICANT'S RESPONSE
Date	April 18, 2024
Applicant	SPC Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	SPC Resources, LLC (OGRID No.372262)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS
	AMENDED, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors: Well Family	N/A Caveman
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Purple Sage Wolfcamp (Gas) Pool (98220)
Well Location Setback Rules:	Special Pool Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres, more or less
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	Section 12, Township 22 South, Range 26 East, and Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Νο
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Yes; the completed interval of the Caveman 423H is epxected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(3)(b) NMAC.
Applicant's Ownership in Each Tract	See Case No. 20762; see also Case No. 21577, Exhibit B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #3	Caveman 221H (API PENDING)
	SHL: 2474' FNL, 483' FWL (Unit E) of Section 8
	BHL: 660' FNL, 330' FWL (Unit D) of Section 12
	Target: Wolfcamp Orientation: East-West
	Completion: Standard Location
Well #2 BEFORE THE OIL CONSERVATION DIVISION	Caveman 222H (30-015-53285)
Santa Fe, New Mexico	SHL: 2573' FNL, 482' FWL (Unit L) of Section 8
Exhibit No. A	BHL: 1980' FNL, 330' FWL (Unit E) of Section 12
Submitted by: SPC Resources, LLC	Target: Wolfcamp
Hearing Date: April 18, 2024 Case No. 24340	Orientation: East-West
	Completion: Standard Location

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Caveman 223H (30-015-53280)
SHL: 2536' FSL, 480' FWL (Unit L) of Section 8
BHL: 1980' FSL, 330' FWL (Unit L) of Section 12
Target: Wolfcamp
Orientation: East-West
Completion: Standard Location
<u>Caveman 224H (API PENDING)</u> SHL: 2470' FSL, 480' FWL (Unit L) of Section 8
BHL: 330' FSL, 330' FWL (Unit L) of Section 8 BHL: 330' FSL, 330' FWL (Unit M) of Section 12
Target: Wolfcamp
Orientation: East-West
Completion: Standard Location
Caveman 421H (API PENDING)
SHL: 2507' FNL, 483' FWL (Unit E) of Section 8
BHL: 1330' FNL, 330' FWL (Unit E) of Section 12
Target: Wolfcamp Orientation: Eact West
Orientation: East-West Completion: Standard Location
Caveman 423H (API PENDING)
SHL: 2569' FSL, 481' FWL (Unit L) of Section 8
BHL: 2310' FSL, 330' FWL (Unit L) of Section 12
Target: Wolfcamp
Orientation: East-West
Completion: Standard Location
Caveman 424H (API PENDING)
SHL: 2503' FSL, 480' FWL (Unit L) of Section 8 BHL: 660' FSL, 330' FWL (Unit M) of Section 12
Target: Wolfcamp
Orientation: East-West
Completion: Standard Location
Exhibit C-1; see also Case No. 21577 Exhibit B-3
Exhibit C-6, see aslo Case No. 20762, Exhibits 4B, 10
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\$800
Exhibit C; see also Case No. 20762 Exhibit 4B
200%
Exhibit A
Exhibit E
Exhibit F
See Case No. 21577, Exhibit B-2
Case No. 21577, Exhibit B-2
t
N/A
Case No. 21577, Exhibit B-2, B-4
Case No. 21577, Exhibit B-4
N/A
Exhibit C-2: see also Case No. 20762. Exhibit 4B
Exhibit C-2; see also Case No. 20762, Exhibit 4B Case No. 21577, Exhibit B-4

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Oværtræridetabligs Overbapterstal / 2012 or 7:39:09 PM	See Case No. 20762, Exhibit 4B	Page 5 of
Cost Estimate to Drill and Complete	See Case No. 20762, Exhibit 4B	
Cost Estimate to Equip Well	See Case No. 20762, Exhibit 4B	
Cost Estimate for Production Facilities	See Case No. 20762, Exhibit 4B	
Geology		
Summary (including special considerations)	Exhibit D; see Case No. 20762, Exhibit 7-10	
Spacing Unit Schematic	Exhibit D-3; see Case No. 20762, Exhibit 7-8	
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-6; see Case No. 20762, Exhibit 7-8	
Well Orientation (with rationale)	Exhibit D; see Case No. 20762, Exhibit 7-8	
Target Formation	Exhibit D-5; see Case No. 20762, Exhibit 7-8	
HSU Cross Section	Exhibit D-5; see Case No. 20762, Exhibit 7-8	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit C-1; see also Case No. 21577 Exhibit C-3	
Tracts	See Case No. 21577 Exhibit B-2	
Summary of Interests, Unit Recapitulation (Tracts)	See Case No. 21577 Exhibit B-2, B-4	
General Location Map (including basin)	Exhibit D-3; see Case No. 20762, Exhibits 1A-1B	
Well Bore Location Map	Exhibit D-3; see Case No. 20762, Exhibits 1A-1B	
Structure Contour Map - Subsea Depth	Exhibit D-4; see Case No. 20762, Exhibits 7-8	
Cross Section Location Map (including wells)	Exhibit D-4; See Case No. 20762, Exhibit 9	
Cross Section (including Landing Zone)	Exhibit D-5; See Case No. 20762, Exhibit 10	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin	
Signed Name (Attorney or Party Representative):	-	
Date:	4/16/	/2024

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

# CASE NO. 24340 ORDER NO. R-21096, As Amended

#### **APPLICATION**

SPC Resources, LLC ("Applicant") (OGRID No. 372262), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-21096, as amended, (the "Order") to allow for a one-year extension of time to drill an initial well until February 17, 2025, to add additional initial wells under the Order, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit. In support, Applicant states:

1. SPC Resources, LLC is a wholly owned subsidiary of Permian Resources Operating, LLC ("Permian"). Permian closed on the acquisition of SPC Resources in December 2023 with an effective date in September 2023.

Applicant seeks to designate Permian Resources Operating, LLC (OGRID
 372165) as the operator of the horizontal well spacing unit.

3. Division Order No. R-21096, entered on February 12, 2020 in Case No. 20762, created a 1,267.1-acre, more or less, standard horizontal spacing unit consisting of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Applicant as the operator of the Unit.

**BEFORE THE OIL CONSERVATION DIVISION** 

4. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) in the Unit and dedicated the Unit to the following Proposed Wells: (1) the **Caveman #402H well** (API No. 30-015-53285), and (2) the **Caveman #442H well** (API 30-015-53280).

5. On April 12, 2021, the Division entered Order No. R-21096-A in Case No. 21577 to (1) conform Order No. R-21096 to the amended order template ("Amended Order") described in the Division Director's April 9, 2020 *Letter to Counsel Regarding Amended CP Order Template*; (2) pool additional interest owners under the terms of Order No. R-21096; (3) extend the time to commence drilling an initial well under Order No. R-21096 to February 12, 2022; and (4) update the names and locations of the initial Proposed Wells.

6. On May 17, 2021, the Division entered Order No. R-21096-B, pooling additional interest owners under the terms of Order No. R-21096 without modifying the February 12, 2022, drilling deadline.

7. Applicant was under contract with a drilling crew and preparing to spud an initial well under Order No. R-21096 in July 2021 when the Division issued an emergency order suspending approval of SPC's initial well.

8. Subsequently, the Division filed an application to revoke Order No. R-21096, as amended, and the approved APDs for the initial wells.

9. On October 19, 2021, the Division entered Order No. R-21888 temporarily suspending Order No. R-21096 pending remediation of the Carlsbad Brine Well project and until other certain conditions were met. All deadlines under Order No. R-21096 were tolled effective July 2, 2021, until the Division Director notified SPC that drilling and/or completion activities may resume.

10. The Division notified SPC on July 7, 2022, that suspension of Order No. R-21096 had been lifted and that drilling and completion activities may resume, but only outside a one-mile radius around the Carlsbad Brine Well. Pursuant to the tolling of Order No. R-20196, the deadline to commence drilling an initial well was February 17, 2023.

11. While the Division authorized resumption of drilling and completion activities outside a one-mile radius of the Carlsbad Brine Well, the suspension remained effective within a one-mile radius. The spacing unit authorized under Order No. R-21096 is partially within the one-mile radius subject to the continued suspension.

12. In the interim, Applicant drilled and completed other wells outside the onemail radius adjacent to the spacing unit approved under Order No. R-21096, namely the Barney #404H (API No. 30-015-49097) and Barney #434H (API No. 30-015-49107) approved under Order No. R-21123, as amended, pending the Division's decision to lift suspension of activities within the one-mile radius.

13. Due to the disruption to SPC's initial drilling schedule, suspension of its drilling and completion operations, the remaining suspension of activity within a one-mile radius of the Carlsbad Brine Well, and uncertainty over when the complete suspension would be lifted, SPC required additional time to plan, coordinate, and retain a drilling crew to drill its planned initial wells.

14. On November 16, 2022, Applicant filed an application under Case No. 23218 to further amend Order No. R-21096, as amended, to allow additional time to commence drilling an initial well until February 17, 2024.

15. Applicant presented Case No. 23218 at hearing on January 4, 2023, but the Division did not issue an order until August 4, 2023, when it approved the request to

extend the deadline to commence drilling until February 17, 2024, under Order No. R-21096-C.

16. However, the Division did not lift the suspension of drilling and completion activities within a one-mile radius until November 13, 2023, when it issued the *Amended* Notice and Resumption of Drilling and Completion Activity in Proximity to the Carlsbad Brine Well.

17. On November 30, 2023, Applicant filed an application under Case No. 24062 for additional one-year extension to commence drilling until February 17, 2025. That case was presented at hearing on January 4, 2024, and was taken under advisement on January 18, 2024, after notice had been perfected. No order has been issued.

18. Now, SPC seeks to further amend Order R-21096, as amended, to extend the deadline to commence drilling until February 17, 2025, and to add the following additional proposed initial wells to be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 8, as follows:

- Caveman 221H with a first take point in the NE/4 NE/4 (Unit A) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 NW/4 (Unit D) of Section 12, Township 22 South, Range 26 East;
- Caveman 224H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East;
- Caveman 421H with a first take point in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 NW/4 (Unit E) of Section 12, Township 22 South, Range 26 East;

- Caveman 423H with a first take point in the NE/4 SE/4 (Unit I) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 SW/4 (Unit L) of Section 12, Township 22 South, Range 26 East; and
- Caveman 424H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East.

19. Applicant also seeks to rename the (1) the Caveman #402H well (API No. 30-015-53285) to the **Caveman 222H**, and (2) the Caveman #442H well (API 30-015-53280) to the **Caveman 223H**.

20. Good cause exists for Applicant's request that the Order be amended to allow additional time to commence drilling the initial well under the Order and to add additional initial wells. SPC Resources was recently acquired by Permian, which has determined it is prudent to drill additional initial wells through batch drilling and to simultaneously codevelop the targeted Upper Wolfcamp in this spacing unit with the Lower Bone Spring formation in an overlying spacing unit. The overlying Bone Spring pool spacing unit is not yet subject to a voluntary agreement or a compulsory order. Accordingly, Applicant requires additional time to compulsory pool the overlying Bone Spring pool spacing unit and to coordinate simultaneous co-development of both spacing units. Applicant has filed an application contemporaneously with this one to compulsory pool the overlying Bone Spring pool spacing unit to allow it to co-develop this acreage.

21. Simultaneous co-development of the Upper Wolfcamp and Lower Bone Spring formations is expected to increase ultimate recovery of hydrocarbons from both formations, will reduce waste and protect correlative rights.

22. SPC therefore requests the deadline to commence drilling an initial well under Order No. R-21096, as amended, be extended for one year until February 17, 2025 and that the proposed additional initial wells be included in an amended order.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 4, 2024, and after notice and hearing as required by law, the Division amend Order No. R-21096, as amended, to extend the time to commence drilling the proposed initial well until February 17, 2025, that the proposed additional initial wells be included in an amended order, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit.

Respectfully submitted,

### HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

#### **ATTORNEYS FOR SPC RESOURCES, LLC**

CASE : Application of SPC Resources, LLC to Amend Order No. R-21096, As Amended, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21096, as amended, to allow for a one-year extension of time to drill an initial a well under the Order until February 17, 2025, to add additional initial proposed wells, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)). The Unit is dedicated to the Caveman #402H well (API No. 30-015-53285), and the Caveman #442H well (API 30-015-53280). Applicant also seeks to add the following additional proposed initial wells to be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 8, as follows:

- Caveman 221H with a first take point in the NE/4 NE/4 (Unit A) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 NW/4 (Unit D) of Section 12, Township 22 South, Range 26 East;
- Caveman 224H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East;
- Caveman 421H with a first take point in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 NW/4 (Unit E) of Section 12, Township 22 South, Range 26 East;
- Caveman 423H with a first take point in the NE/4 SE/4 (Unit I) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 SW/4 (Unit L) of Section 12, Township 22 South, Range 26 East; and
- Caveman 424H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East.

Applicant also seeks to rename the (1) the Caveman #402H well (API No. 30-015-53285) to the Caveman 222H, and (2) the Caveman #442H well (API 30-015-53280) to the Caveman 223H. Portions of said area are located within the city limits of Carlsbad, New Mexico.

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

### CASE NO. 24340

#### SELF-AFFIRMED STATEMENT OF CHRIS ASTWOOD

1. My name is Chris Astwood. I work for Permian Resources Operating, LLC ("Permian") as a Senior Landman. SPC Resources, LLC ("SPC Resources") is a wholly owned subsidiary of Permian. Permian closed on the acquisition of SPC Resources in December 2023 with an effective date in September 2023.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by SPC Resources in this case, and I am familiar with the status of the lands in the subject area.

4. None of the parties in this case have indicated opposition, therefore I do not expect any opposition at the hearing.

5. In this case, SPC seeks an order to amend Order No. R-21096, as amended, to add additional initial wells under the Order, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit. Because the Division recently separately approved an extension of the Order under Order No. R-21096-D, SPC Resources is no longer requesting an extension and is dismissing that request from this case.

6. SPC Resources was recently acquired by Permian, which has determined it is prudent to drill additional initial wells through batch drilling and to simultaneously co-develop the targeted Upper Wolfcamp in this spacing unit with the Lower Bone Spring formation in an overlying spacing unit. SPC Resources has filed an application contemporaneously with this one, which is the subject of Case No. 24343, to compulsory pool the overlying Bone Spring formation to allow it to co-develop both pools.

7. SPC seeks to add under the terms of the existing Order the following additional proposed initial wells to be horizontally drilled, as follows:

- Caveman 221H from a surface location in the SW/4 NE/4 (Unit E) of Section 8 with a first take point in the NE/4 NE/4 (Unit A) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 NW/4 (Unit D) of Section 12, Township 22 South, Range 26 East;
- Caveman 224H from a surface location in the NW/4 SW/4 (Unit L) of Section 8 with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East;
- Caveman 421H from a surface location in the SW/4 NE/4 (Unit E) of Section 8 with a first take point in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 NW/4 (Unit E) of Section 12, Township 22 South, Range 26 East;
- **Caveman 423H** from a surface location in the NW/4 SW/4 (Unit L) of Section 8 with a first take point in the NE/4 SE/4 (Unit I) of Section 7, Township 22

South, Range 27 East, and a last take point in the NW/4 SW/4 (Unit L) of Section 12, Township 22 South, Range 26 East; and

 Caveman 424H from a surface location in the NW/4 SW/4 (Unit L) of Section 8 with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East.

8. SPC Resources also seeks to rename the (1) the Caveman #402H well (API No. 30-015-53285) to the Caveman 222H, and (2) the Caveman #442H well (API 30-015-53280) to the Caveman 223H.

Other than the requested changes outlined above, all other provisions of the Order
 R-21906, as amended, are requested to remain unchanged.

10. **SPC Exhibit C-1** is the Form C-102s for the additional initial proposed wells. They show that the wells are located in the Purple Sage Wolfcamp Gas Pool (98220) and will comply with the setback requirements of for the special pool.

11. SPC sent a well proposal letter and AFEs for each of these proposed initial wells to the working interest owners advising that SPC intended to seek amendment to Order No. R-21096, as amended, to incorporate the changes identified above and to include additional proposed initial wells. A sample copy of the well proposal letter and AFEs for each additional proposed initial well is attached as **SPC Exhibit C-2**.

12. The costs reflected in the AFEs are consistent with what SPC and other operators have incurred for drilling similar horizontal wells in the area.

13. SPC has made a good faith effort to reach agreement with every working interest owner. It has maintained detailed mail tracking records reflecting SPC's attempts to contact every

working interest owner to provide a well proposal letter together with corresponding AFEs and notice of the pooling hearing via certified mail.

14. I provided a list of the parties subject to pooling in this case to the law firm of Holland & Hart LLP.

15. Granting these applications will further the interests of preventing waste and protecting correlative rights.

16. **SPC Exhibits C-1 through C-2** were either prepared by me or compiled under my direction and supervision or constitute company business records.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Chip to

Chris Astwood

4/16/24 Date

<u>et I</u> N. French Dr.	Hobbs NM	188240		State of New Mexico Energy Minerals & Natural Resources Department							
<u>et II</u> First St., Art			Energy,	Energy, Minerals & Natural Resources Department Revised Au OIL CONSERVATION DIVISION Submit one copy to 1220 South St. Francis Dr.							
et III											
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or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/We		County	
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<u>trict I</u> 5 N. French Dr.	, Hobbs, NM	88240			State of	New N	Aexico				Form C-102
<u>trict II</u> S. First St., Art			Energy	-			Resources De	L		Re	vised August 1, 2011
trict III 0 Rio Brazon R	-						ON DIVISION	1		Submit one	e copy to appropriate District Office
trict IV 0 S. St Francis I			1220 South St. Francis Dr.						MENDED REPORT		
one: (505) 476-3											
		W	ELLLO	CATI	ION AND	ACRE	EAGE DEDIC	ATION PLA	Υ		
1	API Numbe				ol Code			<sup>3</sup> Pool Na			
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Toperty	Jour			1 0							222H
<sup>7</sup> OGRID	No.			* Operator Name PERMIAN RESOURCES OPERATING, LLC.							'Elevation 3,097'
				FEN			e Location	LLO.			3,097
JL or lot no.	Section	Townshi	p Range	Lot		om the	North/South line	Feet from the	East/We		County
L	8	22 S		<u> </u>		73'	NORTH	482'	WES		EDDY
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E	12	22 S	_		1,9		NORTH	330'	WES		EDDY
Dedicated Acre	s <sup>13</sup> Joint o	r Infill	<sup>14</sup> Consolidatio	n Code	<sup>15</sup> Order No.						
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& 2,5 	ACE HOLE LO KICK-OFF PO 73' FNL & 482' LEV. = 3,097. 383 X = 576,7' 83 X = 511,9' 83 LAT = 32.4 LONG = -104	INT FWL 00' 02.08' 39.14' 07474°	FIRST TAKE PENETRATI 1,980' FNL 8 NAD 83 X = NAD 83 LAT NAD 83 LONG	ON POIN 330' FEL 575,886.9 512,574.0 = 32.4090	T 1 	A - CALO N:514,52 B - CALO N:514,52 C - CALO N:514,52	R COORDINATES SICO FAST - NAD 83 CULATED CORNER 29.96' E:565.503.26' CULATED CORNER 26.57' E:568.203.80' CULATED CORNER 23.18' E:570.904.33'	I hereby cen herein is tr knouledge at either owns interest in t hole location	tify that th we and com nd belief, a a working the land ind or has a r	e informa plete to th nd that th interest o cluding th right to da	e proposed bottom rill this well at
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25 N. French Dr., F strict II	<i>,</i>		Energy, Minerals & Natural Resources Department							Rev	vised August 1, 2011			
S. First St., Artes	a, NM 882	210	OIL CONSERVATION DIVISION SI							Submit one	e copy to appropriate			
0 Rio Brazon Roa	d, Artec, N	M 87410	1220 South St. Francis Dr.								District Office			
<u>strict IV</u> 20 S. St Francis Dr	, NM 875	05	Santa Fe. NM 87505							MENDED REPORT				
one: (505) 476-346	0 Fax (50	5) 476-346	52	Santa Fe, NM 87505										
		W	/FL		ATIC	N AND 4	ACRI	EAGE DEDIC	ATION PLA	Т				
<sup>1</sup> AI	PI Number				<sup>2</sup> Pool (				<sup>3</sup> Pool Nat					
<sup>4</sup> Property Co	de						roperty :				6 V	Vell Number		
<sup>7</sup> OGRID N							Derator				9	223H Elevation		
OGKID IV	,.				PERMI		-	S OPERATING,	LLC.			3,099'		
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UL or lot no. L	Section 12	Townsh	•	Range 26 E	Lot Id			North/South line	Feet from the	East/W		County EDDY		
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UL or lot no. Section	Township	<sup>11</sup> BO Range	ttom Lot Idn	HOIE LO		on IT DITTe	erent Fror Feet from the	n Sur East/W	face est line	County		
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300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

January 31, 2024

EOG Resources Attn: Land Department 5509 Champions Drive Midland, TX 79706

Re: <u>Proposal to Drill</u> – Caveman Section 12, T22S-R26E and Section 7, T22S-27E, containing 1267.10 acres, more or less Eddy County, New Mexico

Dear Owner:

Permian Resources Operating, LLC ("Permian") acquired SPC Resources, LLC ("SPC Resources") in December of 2023 with an effective date of September 1, 2023. As such, SPC Resources is now a wholly owned subsidiary of Permian. Enclosed for your review, please find copies of the State of New Mexico Oil Conservation Division Compulsory Pooling Order No. R-21096, (the "Pooling Order"), effective as of the date listed therein, encompassing the Caveman 7-12 WCXY Well No. 2H and the Caveman 7-12 WCD Well No. 3H (the "Initial Wells"). Permian Resources Operating, LLC ("Permian") submits this letter to you seeking to amend the Pooling Order to change the names of the Initial Wells and to propose additional wells to be drilled in conjunction with the Initial Wells.

The Initial Wells have been renamed as follows:

- 1. The Caveman 7-12 WCXY Well No. 2H is now the Caveman 222H.
- 2. The Caveman 7-12 WCD Well No. 3H is now the Caveman 223H.

Permian hereby proposes the drilling and completion of the following additional initial wells, at the following approximate location within Section 7, Township 22 South, Range 27 East and Section 12, Township 22 South, Range 26 East;

#### 1. Caveman 221H

SHL: 240' FEL & 2,271' FNL of Section 8 BHL: 100' FWL & 660' FNL of Section 12 FTP: 100' FEL & 660' FNL of Section 7 LTP: 100' FWL & 660' FNL of Section 12 TVD: Approximately 8,776' TMD: Approximately 19,061' Targeted Interval: WCXY Total Cost: See attached AFE

#### 2. Caveman 224H

SHL: 240' FEL & 2,251' FNL of Section 8 BHL: 100' FWL & 330' FSL of Section 12 FTP: 100' FEL & 330' FSL of Section 7 LTP: 100' FWL & 330' FSL of Section 12 TVD: Approximately 8,776' TMD: Approximately 19,061' Targeted Interval: WCXY Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.PermianRes.com

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-2 Submitted by: SPC Resources, LLC Hearing Date: April 18, 2024 Case No. 24340

#### 3. Caveman 421H

SHL: 240' FEL & 2,231' FNL of Section 8 BHL: 100' FWL & 1,320' FNL of Section 12 FTP: 100' FEL & 1,320' FNL of Section 7 LTP: 100' FWL & 1,320' FNL of Section 12 TVD: Approximately 9,367' TMD: Approximately 19,652' Targeted Interval: WCC Total Cost: See attached AFE

#### 4. Caveman 423H

SHL: 240' FEL & 2,211' FNL of Section 8 BHL: 100' FWL & 2,310' FSL of Section 12 FTP: 100' FEL & 2,310' FSL of Section 7 LTP: 100' FWL & 2,310' FSL of Section 12 TVD: Approximately 9,367' TMD: Approximately 19,652' Targeted Interval: WCC Total Cost: See attached AFE

#### 5. Caveman 424H

SHL: 240' FEL & 2,211' FNL of Section 8 BHL: 100' FWL & 660' FSL of Section 12 FTP: 100' FEL & 660' FSL of Section 7 LTP: 100' FWL & 660' FSL of Section 12 TVD: Approximately 9,367' TMD: Approximately 19,652' Targeted Interval: WCC Total Cost: See attached AFE

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent the Estimated Well Costs that will be incurred to drill and complete these Wells, but those electing to participate in the Wells are responsible for their share of the <u>Actual</u> Well Costs incurred.

Permian is proposing to drill these additional initial wells under the modified terms of the 1989 AAPL Operating Agreement. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed well(s) in the space provided below. Please sign and return this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

.

If you have any questions or concerns regarding this proposal, please contact David Williams at (337) 232-1122 or at davidw@segland.com

Sincerely,

### PERMIAN RESOURCES OPERATING, LLC

Chie astroat

Chris Astwood | Senior Landman

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Non-Operator hereby elects to:

participate in the drilling and completion of the Caveman 221H
non-consent the drilling and completion of the Caveman 221H
participate in the drilling and completion of the Caveman 224H
non-consent the drilling and completion of the Caveman 224H
participate in the drilling and completion of the Caveman 421H
non-consent the drilling and completion of the Caveman 421H
participate in the drilling and completion of the Caveman 423H
non-consent the drilling and completion of the Caveman 423H
participate in the drilling and completion of the Caveman 424H
non-consent the drilling and completion of the Caveman 424H

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2024 by:

EOG Resources

Signature

Printed Name

Title

#### Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2024 by:

EOG Resources

Signature

Printed Name:

Title

.



# Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description	9500' Lateral		
Property Name	Caveman 221H	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
Scheduled Spud Date		Estimated TVD (ft)	8,776'
Target Zone	WCXY	Estimated MD (ft)	19,061'
Sub-Target Zone		_	
Non Operator Approval			
Company			
Approved By			
Title			

#### **Cost Estimate**

Date

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

# Received by OCD: 4/16/2024 7:39:09 PM

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8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000		\$19,478.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432.705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300		\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600		\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200		\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account		Total (\$)	Account		Total (\$)
8030.1000			8030.1600	TCC - PROD LINER & EQUIPMENT	\$47.050.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
	PLN - CONTRACT LABOR	\$.00	8036.2300		\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES PLN - FLOWLINE	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800		\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500		+ · · ·	0000 0000		
	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00
8036.3700	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00	8036.3620 8036.4000	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00
8036.3700 8036.4300	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00
8036.3700	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00	8036.3620 8036.4000	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00
8036.3700 8036.4300	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00	8036.3620 8036.4000	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00
8036.3700 8036.4300 8036.4500	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00	8036.3620 8036.4000 8036.4400	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$.00 \$.00 \$.00
8036.3700 8036.4300 8036.4500 Account	PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b>	8036.3620 8036.4000 8036.4400 Account	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description	\$.00 \$.00 \$.00 \$.00 Total (\$)
8036.3700           8036.4300           8036.4500           Account           8040.1100	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00	8036.3620 8036.4000 8036.4400 Account 8040.1200	PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00	8036.3620           8036.4000           8036.4400           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8040.1200           8040.1500	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLLED TUBING	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00	8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1700	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$.00
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.1899	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00	8036.3620           8036.4000           8036.4000           8036.4400           Account           8040.1200           8040.1500           8040.1700           8040.1900	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING	\$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$.00 \$.00 \$.00
8036.3700           8036.4300           8036.4500           Account           8040.1400           8040.1600           8040.2000	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1700           8040.1900           8040.2200	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$.00 \$.00 \$.00
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.2000           8040.2300	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0	8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2300           8040.2600	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$250,000.00 \$220,000.00 \$220,000.00	8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400           8040.2800	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES	\$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2300           8040.2900           8040.2900           8040.3200	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.250,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$.150,000.00	8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1700           8040.2200           8040.2400           8040.2400           8040.3100           8040.3400	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$.00           \$.00
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.1899           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00	8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1700           8040.2200           8040.2200           8040.2200           8040.2200           8040.3100	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES         IFC - WELLHEAD/FRAC TREE REPAIR	\$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2300           8040.2900           8040.3200           8040.3200	PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - FISHING TOOLS & SERVICES         IFC - WELLSITE SUPERVISION	\$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0	8036.3620           8036.4000           8036.4000           8036.4400           Account           8040.1200           8040.1500           8040.1700           8040.2200           8040.2400           8040.3100           8040.3100           8040.3400           8040.4400	PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WATERIAL & SUPPLIES         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT         IFC - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$

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Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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# Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description	9500' Lateral		
Property Name	Caveman 224H	State	NM
АҒЕ Туре	Drill and Complete	_	
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
		_	
Scheduled Spud Date		Estimated TVD (ft)	8,776'
Target Zone	WCXY	Estimated MD (ft)	19,061'
Sub-Target Zone		—	
Non Operator Approval			
Company			
Approved By			

#### **Cost Estimate**

Title Date

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

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8025,1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$19,478.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432.705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300		\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600		\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200		\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account		Total (\$)	Account		Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			0.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC		8036.1100	PLN - STAKING & SURVEYING	
8036.1200	PLN - PERMITS LICENSES ETC PLN - LEGAL TITLE SERVICES	\$.00			\$.00
		\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	
8036.2900	PLN - TANK BATTERY				\$40,000.00
0000 0400	FEN - TANK BATTERT	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3000 8036.3200	PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	
8036.3100 8036.3300					\$.00
	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - TREATING EQUIPMENT PLN - PUMP	\$.00	8036.3200 8036.3400	PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$.00 \$.00 \$.00
8036.3300 8036.3500	PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR	\$.00 \$.00 \$.00	8036.3200 8036.3400 8036.3600	PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300 8036.3500 8036.3610	PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL	\$.00 \$.00 \$.00 \$.00	8036.3200 8036.3400 8036.3600 8036.3620	PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300 8036.3500 8036.3610 8036.3700	PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3620           8036.4000	PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3610           8036.3700           8036.4300	PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3620           8036.4000	PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3620           8036.4000           8036.4400	PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$</b> )
8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b>	8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4400 Account	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$</b> )
8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1100	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00	8036.3200           8036.3400           8036.3600           8036.3620           8036.4000           8036.4400           8036.4400           8036.4400           8036.4400	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLLED TUBING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3620           8036.4000           8036.4400           8036.4400           8036.4400           8040.1200           8040.1500	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3500           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.1899	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3620           8036.4000           8036.4400           8036.4400           8036.4400           8040.1200           8040.1500           8040.1900	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3500           8036.3610           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.1899           8040.2000	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1700           8040.1900           8040.2200	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4300           8040.1100           8040.1100           8040.1600           8040.2000           8040.2000	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1700           8040.1900           8040.2200           8040.2400	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3500           8036.3610           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2000           8040.2000           8040.2000	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400           8040.2800	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400           8040.2800           8040.3100	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES         IFC - WELLHEAD/FRAC TREE REPAIR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3610           8036.3610           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.2200           8040.2200           8040.2400           8040.3100           8040.3400	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3500           8036.3610           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.3200           8040.3200	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL ITESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES         IFC - WELLSITE SUPERVISION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2200           8040.2400           8040.3100           8040.3400           8040.3700	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL & SUPPLIES         IFC - RENTAL EQUIPMENT         IFC - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3300           8036.3500           8036.3500           8036.3500           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1899           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3200           8036.3400           8036.3600           8036.3600           8036.3600           8036.3600           8036.3600           8036.3600           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.2200           8040.2400           8040.2400           8040.3100           8040.3400           8040.3700           8040.4400	PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00

# Received by OCD: 4/16/2024 7:39:09 PM

Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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# Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	_
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description	9500' Lateral		
Property Name	Caveman 421H	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
		- –	
Scheduled Spud Date		Estimated TVD (ft)	9,367'
Target Zone	WCC	Estimated MD (ft)	19,652'
Sub-Target Zone			
Non Operator Approval			
Company			
Approved By		_	

#### **Cost Estimate**

Title Date

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

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8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1700	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300		\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600		\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200		\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account		Total (\$)	Account		Total (\$)
8030.1000			8030.1600		
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
		\$.00	8036.2300	PLN - FRAC TANK RENTAL	n n n
8036.2400	PLN - SUPERVISION	\$.00			\$.00
8036.2700		¢ 00	8036.2500	PLN - CONSULTING SERVICES	\$.00
	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.2800 8036.3000	PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$.00 \$40,000.00 \$.00
8036.3100	PLN - TANK BATTERY PLN - TREATING EQUIPMENT	\$.00	8036.2800 8036.3000 8036.3200	PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	\$.00 \$40,000.00 \$.00 \$.00
8036.3100 8036.3300	PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP	\$.00 \$.00 \$.00	8036.2800 8036.3000 8036.3200 8036.3400	PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$40,000.00 \$.00 \$.00 \$.00
8036.3100 8036.3300 8036.3500	PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR	\$.00 \$.00 \$.00 \$.00	8036.2800 8036.3000 8036.3200 8036.3400 8036.3600	PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3100 8036.3300 8036.3500 8036.3610	PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3400           8036.3600           8036.3600	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700	PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3400           8036.3600           8036.3620           8036.3620	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700           8036.4300	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3400           8036.3600           8036.3600	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700	PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3400           8036.3600           8036.3620           8036.3620	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700           8036.4300	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3400           8036.3600           8036.3620           8036.3620	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3400           8036.3600           8036.3600           8036.4000           8036.4400	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3100           8036.3300           8036.3500           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4400 Account	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3400           8036.3600           8036.3620           8036.4000           8036.4400           8036.4400           8040.1200	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         IFC - COMPLETION RIG	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3400           8036.3600           8036.3620           8036.4000           8036.4400           8036.4400           8040.1200           8040.1500	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         IFC - COMPLETION RIG         IFC - FUEL / POWER	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLLED TUBING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3400           8036.3600           8036.3600           8036.4400           8036.4400           8036.4400           8040.1200           8040.1700	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.1899	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3400           8036.3600           8036.3600           8036.3620           8036.4400           8036.4400           8036.4400           8040.1200           8040.1500           8040.1900	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1400           8040.2000	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0	8036.2800           8036.3000           8036.3200           8036.3200           8036.3400           8036.3600           8036.3600           8036.3620           8036.4000           8036.4400           8036.4400           8036.4400           8040.1200           8040.1500           8040.1900           8040.2200	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1400           8040.2000           8040.2300	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3400           8036.3600           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2200	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.2000           8040.2300           8040.2300	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3400           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1700           8040.2200           8040.2200           8040.2200           8040.2200	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1899           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3400           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2200           8040.2200           8040.3100           8040.3400	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$.00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3610           8036.3700           8036.3700           8036.4300           8036.4300           8036.4500           Account           8040.1400           8040.1899           8040.2000           8040.2000           8040.2000           8040.2000           8040.3200           8040.3200	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES         IFC - WELLSITE SUPERVISION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3400           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2200           8040.2200           8040.3100           8040.3400           8040.3400	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL & QUIPMENT         IFC - SAFETY / ENVIRONMENTAL	\$00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3100           8036.3300           8036.3500           8036.3610           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1899           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - TANK BATTERY         PLN - TREATING EQUIPMENT         PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2800           8036.3000           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3200           8036.3400           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1200           8040.2200           8040.2400           8040.2400           8040.3100           8040.3100           8040.3400           8040.4400	PLN - FLOWLINE         PLN - SEPARATOR / SCRUBBER         PLN - VALVES FITTINGS & PIPE         PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$00 \$40,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$

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Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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### Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description			
	9500' Lateral		
Property Name	Caveman 423H	State	NM
AFE Type	Drill and Complete	_	
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
Scheduled Spud Date		Estimated TVD (ft)	9,367'
Target Zone	WCC	Estimated MD (ft)	19,652'
Sub-Target Zone		_	
Non Operator Approval			
Company			
Approved By			

### **Cost Estimate**

Title Date

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100 ICC - ROAD, LOCATIONS, PITS		\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

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8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025,1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030,1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.1400	FAC - CONTRACT LABOR / ROUSTAB	\$29,000.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2200		,	8035.2400	FAC - SUPERVISION FAC - TANK BATTERY	\$96.666.00
8035.3000	FAC - P-LINE F-LINE LINEPIPE FAC - HEATER TREATER/SEPERATOR	\$.00	8035.2900	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & FIFE	\$108,333.33
8035.3600	FAC - ELECTRICAL	\$41.666.00	8035.3400		
8035.3800		\$15.833.33	8035.4500	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.1300	FAC - FLARE/COMBUSTER	1 1,111	8035.4500	FAC - CONTINGENCY FAC - MATERIALS & SUPPLIES	\$.00
	FAC - SURFACE DAMAGE / ROW	\$5,000.00			\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620		
8036.3700		1.11	8030.3020	PLN - POWER DISTRIBUTION LABOR	\$.00
3000.0100	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00
8036.4300	PLN - AUTOMATION PLN - INSURANCE				
		\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300 8036.4500	PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00	8036.4000 8036.4400	PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00
8036.4300 8036.4500 Account	PLN - INSURANCE PLN - CONTINGENCY Description	\$.00 \$.00 \$.00 <b>Total (\$)</b>	8036.4000 8036.4400 Account	PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description	\$.00 \$.00 Total (\$)
8036.4300 8036.4500 Account 8040.1100	PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 Total (\$) \$.00	8036.4000 8036.4400 Account 8040.1200	PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG	\$.00 \$.00 Total (\$) \$30,000.00
8036.4300 8036.4500 Account 8040.1100 8040.1400	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00	8036.4000 8036.4400 Account 8040.1200 8040.1500	PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER	\$.00 \$.00 Total (\$) \$30,000.00 \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLLED TUBING	\$.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$.00	8036.4000           8036.4400           8036.4400           Account           8040.1200           8040.1500           8040.1700	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES	\$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.1899	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$.00 \$.00	8036.4000           8036.4400           Account           8040.1200           8040.1500           8040.1700           8040.1900	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING	\$.00 \$.00 Total (\$) \$30,000.00 \$.00 \$.00 \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.1899           8040.2000	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$250,000.00 \$20,000.00	8036.4000           8036.4400           8036.4400           Account           8040.1200           8040.1500           8040.1700           8040.1900           8040.2200	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$.00 <b>Total (\$)</b> \$30,000.00 \$.00 \$.00 \$.00 \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.1899           8040.2000           8040.2300	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLLED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$250,000.00 \$20,000.00	8036.4000           8036.4400           8036.4400           Account           8040.1200           8040.1500           8040.1700           8040.1900           8040.2200           8040.2400	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS	\$.00           \$.00           \$.00           Total (\$)           \$30,000.00           \$30,000.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2000           8040.2300           8040.2600	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$250,000.00 \$20,000.00 \$20,000.00	8036.4000           8036.4400           8036.4400           Account           8040.1200           8040.1500           8040.1700           8040.2200           8040.2200           8040.2200           8040.2200	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES	\$.00           \$.00           \$.00           Total (\$)           \$30,000.00           \$30,000.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK	\$.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$.00 \$250,000,00 \$20,000,00 \$20,000,00 \$150,000,00	8036.4000           8036.4400           8036.4400           Account           8040.1200           8040.1500           8040.1700           8040.2200           8040.2400           8040.2800           8040.3100	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES         IFC - WELLHEAD/FRAC TREE REPAIR	\$.00           \$.00           \$.00           \$.00           Total (\$)           \$30,000.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2300           8040.2900           8040.2900           8040.2000	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$.00	8036.4000           8036.4400           8036.4400           Account           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400           8040.3100           8040.3400	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$30,000.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00           \$.00
8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1400           8040.2000           8040.2300           8040.2900           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.3200	PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES         IFC - WELLSITE SUPERVISION	\$.00 \$.00 \$.00 Total (\$) \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.	8036.4000           8036.4400           8036.4400           Account           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400           8040.3100           8040.3100           8040.3700	PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT         IFC - SAFETY / ENVIRONMENTAL	\$.00           \$.00           \$.00           \$.00           \$.00           \$30,000.00           \$.00

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Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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### Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	_
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description	9500' Lateral		
Property Name	Caveman 424H	State	NM
AFE Type	Drill and Complete	_	
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
		_	
Scheduled Spud Date		Estimated TVD (ft)	9,367'
Target Zone	WCC	Estimated MD (ft)	19,652'
Sub-Target Zone		-	
Non Operator Approval			
Company			
Approved By			

### **Cost Estimate**

Title Date

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

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8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1700	ICC - INSPECTION & TESTING	\$.00	8025.2000		\$19,478.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116.364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300		\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$13,000.00	8025.4200		\$10,000.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account		Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC		8036.1100	PLN - STAKING & SURVEYING	Total (\$)
		\$.00			\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT				
8036 3300		\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3200 8036.3400	PLN - VALVES FITTINGS & PIPE PLN - METER	
8036.3300 8036.3500					\$.00
	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - PUMP PLN - COMPRESSOR	\$.00	8036.3400 8036.3600	PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$.00 \$.00
8036.3500 8036.3610	PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL	\$.00 \$.00 \$.00	8036.3400 8036.3600 8036.3620	PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00 \$.00 \$.00
8036.3500 8036.3610 8036.3700	PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00	8036.3400 8036.3600 8036.3620 8036.4000	PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3500 8036.3610 8036.3700 8036.4300	PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3400 8036.3600 8036.3620 8036.4000	PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3400 8036.3600 8036.3620 8036.4000 8036.4400	PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 Total (\$)	8036.3400 8036.3600 8036.3620 8036.4000 8036.4400 Account	PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00	8036.3400           8036.3600           8036.3620           8036.4000           8036.4400           8036.4400           8036.4400           8036.4400	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$</b> ] \$30,000.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COLLED TUBING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00	8036.3400           8036.3600           8036.3620           8036.4000           8036.4400           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8036.4200           8040.1200           8040.1500	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1899	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00	8036.3400           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.1899           8040.2000	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3400           8036.3600           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1899           8040.2000           8040.2300	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0	8036.3400           8036.3600           8036.3600           8036.3600           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.1600           8040.2000           8040.2000           8040.2000           8040.2000	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0	8036.3400           8036.3600           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400           8040.2800	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - INSPECTION & TESTING         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - MATERIAL & SUPPLIES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - FRAC WATER RECOVERY         IFC - TRUCKING/VACUUM/TRANSP         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 <b>Total (\$)</b> \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0	8036.3400           8036.3600           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2200           8040.2200           8040.3100	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$330,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3500           8036.3610           8036.3700           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000           8040.2000	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3400           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1200           8040.2200           8040.2400           8040.2400           8040.3100           8040.3400	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$.00 \$5,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1400           8040.2000           8040.2300           8040.2300           8040.3200           8040.3200	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES         IFC - WELLSITE SUPERVISION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3400           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1900           8040.2200           8040.2400           8040.3100           8040.3400           8040.3700	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL & QUIPMENT         IFC - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.3500           8036.3610           8036.3700           8036.4300           8036.4500           Account           8040.1100           8040.1600           8040.2000           8040.2300           8040.2300           8040.2300           8040.2000	PLN - PUMP         PLN - COMPRESSOR         PLN - POWER DISTRIBUTION MATERIAL         PLN - AUTOMATION         PLN - INSURANCE         PLN - CONTINGENCY         Description         IFC - ROADS LOCATIONS / PITS         IFC - WIRELINE OPEN/CASED HOLE         IFC - COILED TUBING         IFC - TRUCKING/VACUUM/TRANSP         IFC - COMPLETION FLUID         IFC - CONTRACT LABOR/ROUSTABOUT         IFC - WELL TESTING / FLOWBACK         IFC - FISHING TOOLS & SERVICES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.3400           8036.3600           8036.3620           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8036.4000           8040.1200           8040.1500           8040.1700           8040.2200           8040.2400           8040.3100           8040.3100           8040.3700           8040.4400	PLN - METER         PLN - ELECTRICAL SUPPLIES         PLN - POWER DISTRIBUTION LABOR         PLN - SAFETY / ENVIRONMENTAL         PLN - COMPANY LABOR         Description         IFC - COMPLETION RIG         IFC - FUEL / POWER         IFC - CEMENTING & SERVICES         IFC - ELECTRIC LOGGING/PERFORATING         IFC - CASING CREW AND TOOLS         IFC - WELLHEAD/FRAC TREE REPAIR         IFC - RENTAL EQUIPMENT	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$30,000.00 \$30,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$

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Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

### STATE NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

### CASE NO. 24340

### SELF-AFFIRMED STATEMENT OF TYLER CHESWORTH

1. My name is Tyler Chesworth. I work for Permian Resources Operating, LLC as Senior Geologist. SPC Resources, LLC ("SPC") is a wholly owned subsidiary of Permian Resources Operating, LLC.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I have attached my resume as **SPC Exhibit D-1** which provides an overview of my education and relevant work experience as a petroleum geologist. I believe my education and experience qualify me to testify as an expert in petroleum geology.

3. I am familiar with the application filed by SPC in this case, and I have conducted a geologic study of the target formation within the subject area.

4. SPC is targeting the Wolfcamp formation in this case.

5. **SPC Exhibit D-2** is a locator map that identifies the location of the proposed spacing unit in a red outline within Eddy County. The boundary of the City of Carlsbad is depicted with a light blue outline. The Capitan Reef is depicted with a darker blue outline.

6. **SPC Exhibit D-3** is an overview map depicting our revised plan of development in this spacing unit. Upon review, we determined it is prudent to drill additional initial wells through batch drilling and to simultaneously co-develop the targeted Upper Wolfcamp in this spacing unit with the Lower Bone Spring formation in an overlying spacing unit under Case No. 24343. As

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: SPC Resources, LLC Hearing Date: April 18, 2024 Case No. 24340

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noted, the proposed Caveman 221H-224H wells will target the shallower Wolfcamp XY/A interval. The proposed Caveman 421H, 423H, and 424H wells will target the deeper Wolfcamp C interval.

7. SPC Exhibit D-4 is a subsea structure map that I prepared off the top of the Wolfcamp formation. The horizontal spacing unit is outlined in dark blue. The proposed initial wellbore path for each well corresponding to the target interval is depicted with dashed lines within the spacing unit, as noted in the legend. The map also shows the locations of other producing Wolfcamp wells in each of the targeted intervals, as indicated on the legend. The contour interval is 100 feet. The structure map shows that the Wolfcamp dips gently to the east in this area. The structure appears generally consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or other geologic hazards to developing a horizontal well.

8. **SPC Exhibit D-4** also shows the location of two wells used to construct a west-toeast cross-section from A to A'. I consider these wells to be representative of the geology in the area.

9. SPC Exhibit D-5 is a stratigraphic cross-section prepared by me for the two representative wells from A to A'. The exhibit shows logs for gamma ray, resistivity, and neutron-density for each well. The proposed target interval for each initial proposed well is also depicted on the cross-section and identified by well number on the right side of the exhibit. The cross-section demonstrates that the targeted intervals within the Wolfcamp are generally consistent in thickness across the entire spacing unit.

10. **SPC Exhibit D-6** is gun-barrel diagram depicting our proposed co-development with the Lower Bone Spring interval through the proposed Hanna 131H well in Case No. 24343. Simultaneous co-development of the Wolfcamp and Lower Bone Spring formations is expected to

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increase ultimate recovery of hydrocarbons from both formations, will reduce waste, and protect correlative rights.

11. Based on my geologic study of the Wolfcamp formation in the area, I have not identified any geologic impediments to drilling horizontal wells across the spacing unit.

12. In my opinion, the orientation of the proposed well is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

13. It is also my opinion that each tract comprising the proposed spacing unit in this case will be productive and contribute more-or-less equally to production from the wellbores.

14. Granting SPC's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

15. SPC Exhibits D-1 through D-6 were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

yler Chesworth

### <u>Received by OCD: 4/16/2024 7:39:09 PM</u> TYLER CHESWORTH

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New MerRage 47 of 78 Exhibit No. D-1 Submitted by: SPC Resources, LLC Hearing Date: April 18, 2024 Case No. 24340

### CONTACT

5100 Brown Heart Ln. Midland, TX 79707 tyler.chesworth@gmail.com (432) 935-1310

### SKILLS

- Oral and Written Communication
- Problem Solving
- Project Management
- Acquisition evaluation and underwriting
- Proficient with geological software including:
  - o Kingdom
  - $\circ$  Petra
  - o IHS
  - o Enverus/DI
  - o Harmony
  - $\circ$  Wellview
  - $\circ$  Starsteer
  - Boresight
  - o GIS
  - $\circ$  Spotfire
  - Microsoft Office Applications

### EDUCATION

### Master of Science in Geology (MS)

The University of Texas Permian Basin, May 2015

Bachelor of Science in Geology (BS)

The University of Texas Permian Basin,

### SUMMARY

Results-driven petroleum geologist with the skills necessary to gather, analyze and deliver geological interpretation. Proficient in development and operations geology, geologic and subsurface mapping, log interpretations, geosteering, and formation evaluation for unconventional and conventional wells in the Permian and Powder River Basin.

### PROFESSIONAL EXPERIENCE

### Senior Geologist, May 2022-Present

Permian Resources, Midland, TX (Merged with Earthstone Energy in November 2023)

- Plan development across Eddy County, NM and Midland Basin assets
- Wrote geologic prognoses, compile footage calls, review final plats and well plans prior to drilling
- Outlined and reviewed all development plan recommendations with management
- Collaborated with reservoir group on asset lookbacks to propose development changes on go-forward planning
- Evaluated additional targets being tested on and around company acreage
- Conducted geologic evaluation and development underwriting for all Midland Basin acquisition cases
- Prepare technical materials for prospect reviews across Permian Resources' assets in Eddy County, NM and Midland Basin
- Managed technical pre-spud reviews across Midland and Delaware Basin assets

### **Development Manager,** *January 2020-April 2022* Fleur de Lis (FDL) Energy, Irving, TX

- Presented capital budgets to management and BOD with project justifications and economics
- Managed and worked with a team of geologists to execute on projects proving additional reserves and increased asset value across multi-basin assets
- Successfully delineated Spraberry and Wolfcamp targets across Ector County, pushing economic limits of the Western Midland Basin margins
- Actively screened and presented, marketed and unsolicited assets to management
- Prepared all geologic materials for 3 separate divestitures in 2021-2022

### **PROFESSIONAL EXPERIENCE (CONTINUED)**

**Senior Geologist,** *January 2018-January 2020* Fleur de Lis (FDL) Energy, Irving, TX **Geologist,** *March 2015-January 2018* Fleur de Lis (FDL) Energy, Irving, TX

### **Acquisitions and Divestitures**

- Planning and forecasting of development models in new acquisition cases
- Evaluated strategic bolt-on and joint-ventures with offset operators to efficiently develop acreage
- Performed geologic assessment and execution on successful full cycle investment of El Dorado asset (South Odessa and South Midland Basin) asset purchased from Devon Energy in 2016 and divested in 2018
- Screened and attended data rooms on marketed processes along with strategically targeting unsolicited opportunities

### **Operations and Development**

- Collaborated with a multi-disciplinary asset team to evaluate, propose, plan, stake, and drill horizontal wells in the Southern Midland Basin and along the western margins of the Midland Basin
- Utilize geomechanics to help aide completions design and improved drilling efficiencies
- Planned and executed Horizontal Lower Spraberry and Wolfcamp A, B, and C wells in the Midland Basin
- Delineated Lower Spraberry and Wolfcamp B targets in South Odessa field, realizing \$35 MM in implied upside value in divestiture
- Planned and oversaw well site extraction of over 2,400' core and determined depths for necessary sampling and analysis for two pilot wells
- Conducted field wide material balances in mature CO2 floods to initiate phase expansion and infill development across poor recovery areas, bringing on ~24 new wells

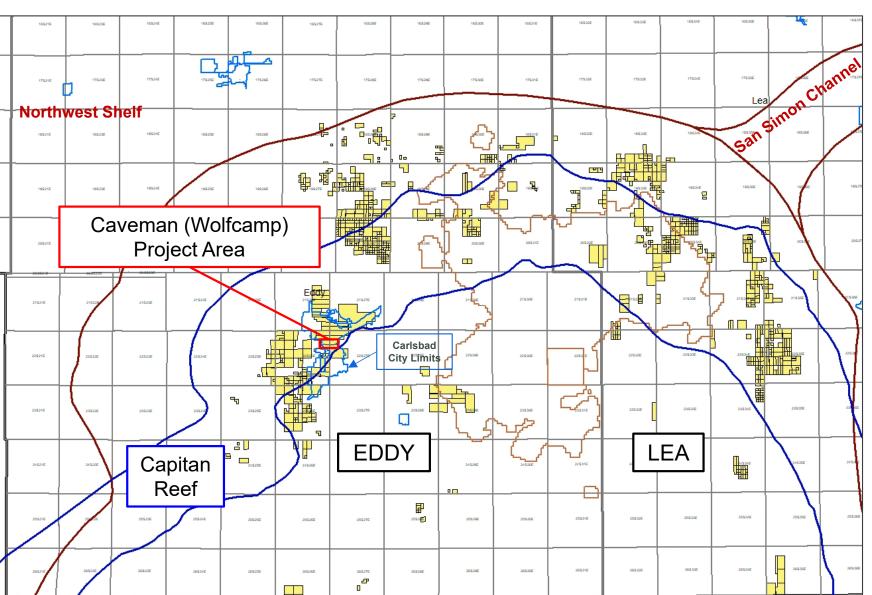
### Geological Technician, August 2013-March 2015

Linn Energy, Midland, TX (Formerly Berry Petroleum)

- Maintained and updated Petra database with new data acquisitions
- Coordinated with all departments to update drilling and completions schedule for a multi-rig program
- · Identified behind pipe pay ranking process on vintage Wolfberry wells
- Updated various maps over company acreage in the Permian Basin for management and investor presentations
- Oversaw open hole wireline logging as company representative onsite
- Wrote up geological prognosis for ongoing vertical Wolfberry development

# Regional Locator Map Caveman Unit (Wolfcamp

**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. D-2 Submitted by: SPC Resources, LLC Hearing Date: April 18, 2024 Case No. 24340

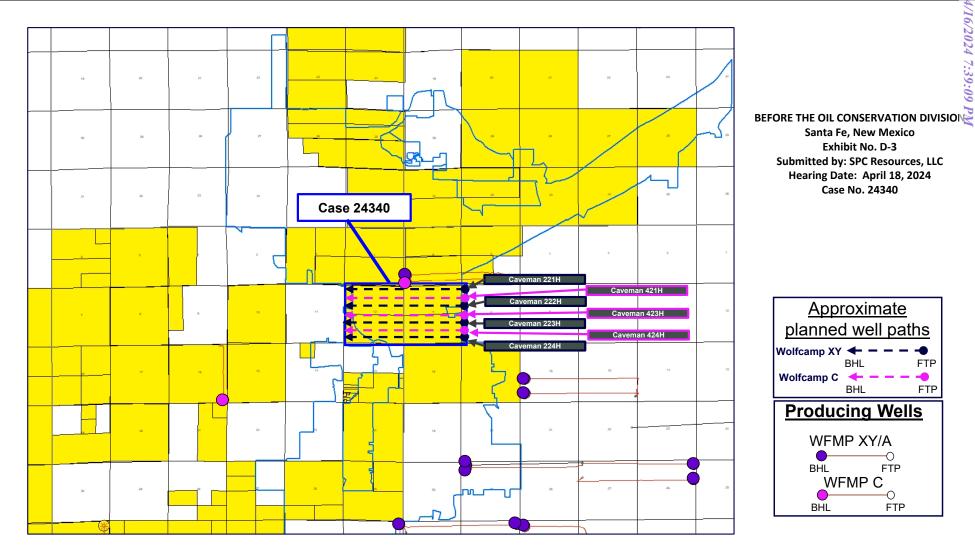


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### Cross-Section Locator Map

Caveman- Wolfcamp

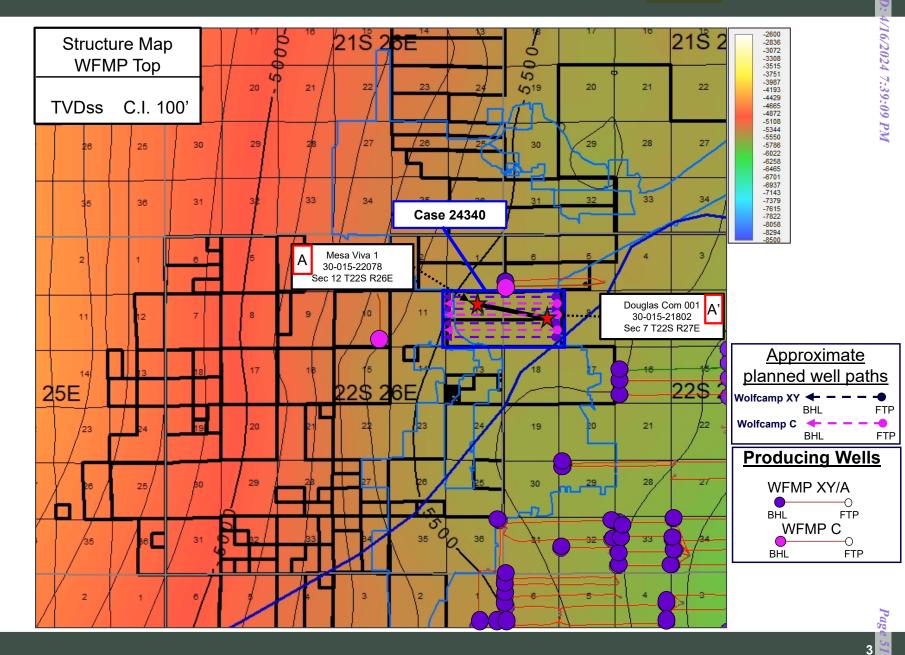


Permian Resources

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## Wolfcamp – Structure Map

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-4 Submitted by: SPC Resources, LLC Hearing Date: April 18, 2024 Case No. 24340

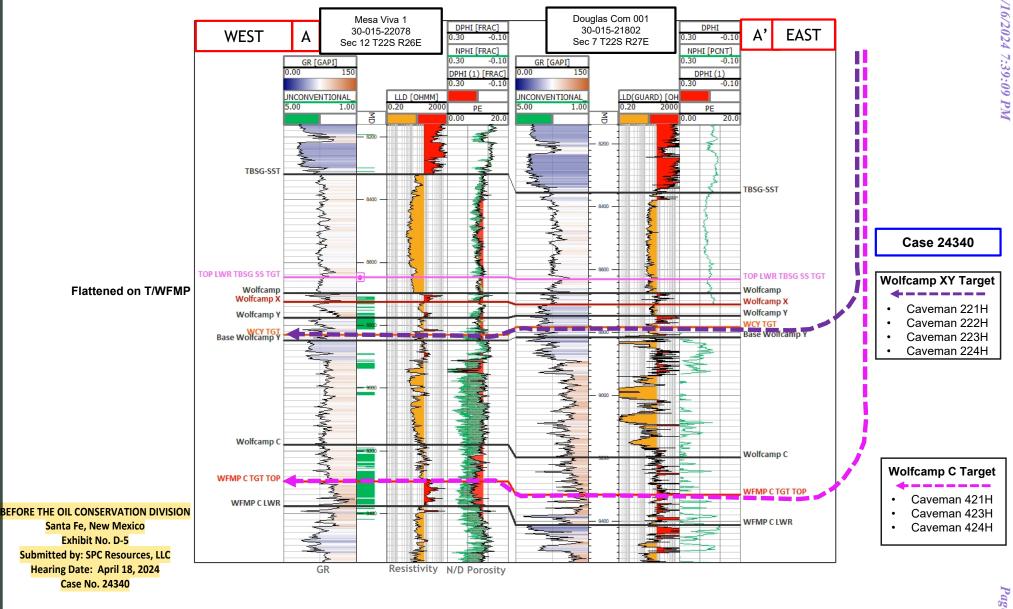


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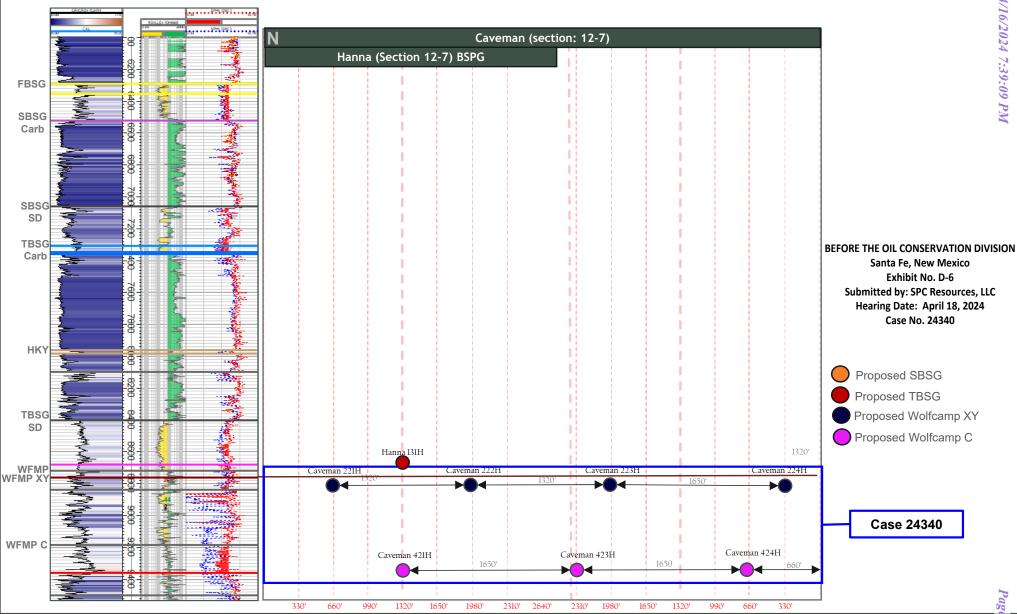
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Resources

### Stratigraphic Cross-Section A-A' Caveman Unit



# Gun Barrel Development Plan Caveman (Section 12-7)



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### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

### CASE NO. 24340 ORDER NO. R-21096, As Amended

### SELF-AFFIRMED STATEMENT OF ADAM G. RANKIN

1. I am attorney in fact and authorized representative of SPC Resources, LLC ("SPC Resources"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 11, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: SPC Resources, LLC Hearing Date: April 18, 2004 Case No. 24342

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Adam G. Rankin

04/12/2024 Date

## Holland & Hart

Adam G. Rankin Partner Phone (505) 988-4421 agrankin@hollandhart.com

March 29, 2024

### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

### Re: Application of SPC Resources, LLC to Amend Order No. R-21096, as amended, Eddy County, New Mexico: *Caveman 221H-224H*, 421H-424H wells

Ladies & Gentlemen:

This letter is to advise you that SPC Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 18, 2024, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.us/ocd/</u>.

The State of New Mexico Oil Conservation Division hearing will be held in a hybrid format with both in-person and virtual participation options. The hearing will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico, starting at 8:15 a.m. Virtual access to the Division's public hearing is available as follows: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Schoeffler at Schoeffler Energy Group, Inc., Agent for SPC Resources, LLC by phone at (337) 232-1122 or e-mail at <u>dmschoeffler@segland.com</u>.

Sincerely,

Adam G. Rankin ATTORNEY FOR SPC Resources, LLC

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

### SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report

Release		SPC	-Caveman WC Amend Order R-21096 - Case n Postal Delivery Report	io. 24340				
d to	9414811898765400390823	Tracy C. McCausland	5105 E. Weaver Drive	Centennial	CO	80121		In Transit
Im	9414811898765400390809	Santo Royalty Company, LLC	P.O. Box 1020	Artesia	NM	88211	4/2/2024	Delivered
agin	9414811898765400390892	Lazy J Bar Cane, LLC	P.O. Box 3660	Roswell	NM	88202	4/2/2024	Delivered
8: 4								
17	9414811898765400390885	Colgate Royalties, LP	300 North Marienfeld Street, Ste. 1000	Midland	TX	79701	4/2/2024	Delivered
202	9414811898765400390830	Douglas J. McCausland	7554 E. 65th Place	Tulsa	ОК	74133	4/3/2024	Delivered
48			8033 West Sunset Boulevard, Apt.					
:02	9414811898765400390878	John Zacharias Grace	No.1004	Los Angeles	CA	90046	4/2/2024	Delivered
6	9414811898765400390717	Winston Grace	4940 NW 65th Avenue	Lauderhill	FL	33319		In Transit
	9414811898765400390755	Corinne Yvonne Sumner	P. O. Box 874402	Wasilla	AK	99687	4/10/2024	Delivered
	9414811898765400390762	Wildhorse Interest, LLC	218 N. Main Street, Ste. C	Midland	TX	79701		In Transit
	9414811898765400390724	Lawrence W. Robinette	9912 Silver Rock Way	Denton	ТХ	76207	4/2/2024	Delivered
	9414811898765400390700	WCM Resources, LLC	51 Lone Butte Drive	Santa Fe	NM	87508		In Transit
	9414811898765400390793	OXY USA WTP Limited Partnership	5 Greenway Plaza, Ste. 100	Houston	ТХ	77046	4/2/2024	Delivered
	9414811898765400390748	Susan Hood Bergfeld UTA	2001 South Donnybrook	Tyler	TX	75701	4/4/2024	Delivered
								Attempted -
	9414811898765400390786	Jean Levert Hood	P.O. BOX 1740	Bracketville	ТХ	78832		Returned
	9414811898765400390731	Platform Energy III, LLC	P.O. Box 2078	Abilene	TX	79604	4/3/2024	Delivered
	9414811898765400390779	Wadi Petroleum, Inc.	4355 Sylvanfield Drive Ste. 200	Houston	TX	77014		In Transit
			,					Attempted -
	9414811898765400390915	Christ in You the Hope of Glory	1051 Site Drive No.271	Brea	CA	92821		Returned
	9414811898765400390960	Avant Operating, LLC	1515 Wynkoop Street, Ste. 700	Denver	CO	80202	3/31/2024	Delivered
	9414811898765400390922	Double Cabin Minerals, LLC	1515 Wynkoop Street, Ste. 700	Denver	CO	80202	3/31/2024	Delivered
	9414811898765400390908	Legion Production Partners, LLC	1515 Wynkoop Street, Ste. 700	Denver	CO	80202	3/31/2024	Delivered
	9414811898765400390991	T.H. McElvain Oil and Gas, LLLP	1819 Denver West Drive, Ste. 260	Lakewood	СО	80401	, ,	In Transit
	9414811898765400390946	Laura Mijangos-Rapp Revocable Trust	2355 Oakland Bend	San Antonio	TX	78258	4/3/2024	Delivered
ŀ	9414811898765400390984	SCAN-Harbor, Inc. FKA Boys and Girls Harbor	345 East 102nd St, Ste. 301	New York	NY	10029	4/9/2024	Delivered
ŀ	9414811898765400390939	Cibolo Resources, LLC	3600 Bee Cave Road, Ste. 102	West Lake Hills	TX	78746	4/2/2024	Delivered
F	9414811898765400390618	Wesley Keith Roberts	418 Forrest Hills	League City	TX	77573	., _,	In Transit
ŀ	9414811898765400390656	Enduring Resources IV, LLC	6300 S. Syracuse Way, Ste. 525	Centennial	CO	80111	4/5/2024	Delivered
ŀ	9414811898765400390663	Marathon Oil Company	990 Town and Country Blvd.	Houston	TX	77024	4/5/2024	Delivered
ŀ	9414811898765400390625	Michael Grace	4638 Los Feliz Blvd. Apt. 4	Los Angeles	CA	90027	3/31/2024	Delivered
ŀ	9414811898765400390601	Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103	4/2/2024	Delivered
-	9414811898765400390694	Enerstar Resources OandG, LLC	P.O. Box 606	Carlsbad	NM	87103	4/3/2024	Delivered
-	9414811898765400390649	Ruth Daniel Roberts	P.O. Box 6368	Austin	TX	78762	4/ 5/ 2024	In Transit
	5414011050705400550049		T.O. DOX 0300	กนรแท		70702		

Released	SPC	C-Caveman WC Amend Order R-21096 - Case Postal Delivery Report	e no. 24340				
§ 9414811898765400390687	SPC Resources, LLC	300 N. Marienfeld Street, Ste. 1000	Midland	TX	79701	4/2/2024	Delivered
9414811898765400390632	J. R. Rowan, Inc.	P.O. Box 109	Andrews	TX	79714		In Transit
9414811898765400390670	R. C. Bennett Company	P.O. Box 264	Midland	TX	79702		In Transit
9414811898765400390113	Texmin Resources 2, LLC	P.O. Box 477	Colleyville	ТХ	76034		In Transit
9414811898765400390151	WTI Energy Partners, LLC	306 W. 7th Street, Ste. 702	Fort Worth	ТХ	76102	4/3/2024	Delivered
9414811898765400390168	Lignum Oil Company	7030 Ardmore	Houston	TX	77054		In Transit
24							Attempted -
3414811898765400390120	CMS NOMECO Oil and Gas Co.	1021 Main Street, Ste. 2800	Houston	ТХ	77002		Returned
9414811898765400390106	Desana Development LLC	P.O. Box 50655	Midland	ТХ	79710	4/10/2024	Delivered
							Attempted -
9414811898765400390144	Goodrich Petroleum Company of Louisiana	801 Louisiana Street No.700	Houston	TX	77002		Returned
9414811898765400390182	Ronald T. May	2163 Lima Loop, PMB 2123	Laredo	ТХ	78045	4/3/2024	Delivered
9414811898765400390137	Aplomado Management, LLC	P.O. Box 570252	Houston	TX	77257	4/2/2024	Delivered
9414811898765400390175	The Karen Roberts Special Needs Trust	2509 Aspen Street	Longview	ТХ	75605	4/4/2024	Delivered
9414811898765400390311	Elaine E. Bailey	707 Tierra Del Sol	Carlsbad	NM	88220		In Transit
9414811898765400390359	Administrator of Veterans Affairs	810 Vermont Avenue NW	Washington	DC	20420	4/9/2024	Delivered
9414811898765400390328	Manuela V. Calderon	11232 Dohony Street	Riverside	CA	92505		In Transit
9414811898765400390304	Heirs of Matilda Munoz and Jesus Munoz	707 West Lea Street	Carlsbad	NM	88220	4/5/2024	Delivered
9414811898765400390397	Henry R. Garcia	2505 Colfax Street, Trailer No.22	Carlsbad	NM	88220		In Transit
9414811898765400390342	Estate of Charles Hagerman	25 West Village Drive	Marble	CO	81623	3/31/2024	Delivered
9414811898765400390380	Richardson Mineral and Royalty, LLC	P.O. Box 2423	Roswell	NM	88202	4/2/2024	Delivered
9414811898765400390335	Sylvia Florez Arnn	3801 Rockdaisy NW	Albuquerque	NM	87120		In Transit
9414811898765400390373	Mike E Florez	602 Alvarado Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400390014	Joe L. Florez, Jr.	611 North Second Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400390052	The Matilde Florez Revocable Trust	602 Alvarado Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400390069	Heirs of Primitivo T. Pohl	812 Ortega Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400390021	Valleen Rose Munoz	811 Alvarado Street	Carlsbad	NM	88220		In Transit
9414811898765400390007	Ruth L Pohl	811 Alvarado Street	Carlsbad	NM	88220		In Transit
9414811898765400390090	Estanislado F. and Ycela R. Sosa	809 W. Alvarado	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400390045	Sylvia Gutierrez	P.O. Box 507	Loving	NM	88256	4/2/2024	Delivered
9414811898765400390083	Viola Gutierrez	109 N. Ash Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400390038	Daniel Valdez	P.O. Box 1313	Loving	NM	88256	4/3/2024	Delivered
9414811898765400390076	Ezikel Valdez	6004 West Alice Place, Apt. I	Glendale	AZ	85302	4/3/2024	Delivered
9414811898765400390410	Feliz Valdez	2413 W. Pierce Street	Carlsbad	NM	88220	4/3/2024	Delivered
9414811898765400390458	Leo Valdez	611 S. 11Th Street	Carlsbad	NM	88220		In Transit

SPC-Caveman WC Amend Order R-21096 - Case no. 24340
Postal Delivery Report

		SPC-Caveman WC Amend Order R-21096 - Case r Postal Delivery Report	10. 24340				
9414811898765400390465	Mike Valdez, Jr.	P.O. Box 344	Loving	NM	88256	4/3/2024	Delivered
9414811898765400390427	Martin C and Virginia H Delgado	5703 Old Cavern Highway	Carlsbad	NM	88220	1,0,2021	In Transit
9414811898765400390403	Virginia H. Delgado	5703 Old Cavern Highway	Carlsbad	NM	88220		In Transit
9414811898765400390496	Pascual B Calanche	2602 Oregon Street	Carlsbad	NM	88220		In Transit
9414811898765400390441	Heirs of Lucia Calanche Medina	2602 Oregon Street	Carlsbad	NM	88220		In Transit
9414811898765400390489	Heirs of Maria Jesus Lerma	2602 Oregon Street	Carlsbad	NM	88220		In Transit
9414811898765400390434	Internationalites Federal Credit Union	901 North Canal Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400390472	Elva Briceno	2721 Custer Way	Las Cruces	NM	88011		In Transit
9414811898765400390519	Albina Carrasco	1917 Wheeler Street	Carlsbad	NM	88220		In Transit
9414811898765400390557	Benjamin S. and Magdelena Y Molinar	4745 North Paseo De Los Rancheros	Tucson	AZ	85745		Refused
9414811898765400390564	Saul Montejano	4509 Old Cavern Highway	Carlsbad	NM	88220		In Transit
9414811898765400390526	Gary M Vela	4509 Old Cavern Highway	Carlsbad	NM	88220		In Transit
	, , , , , , , , , , , , , , , , , , ,						Attempted -
9414811898765400390595	Mary Jazell Carnero	2737 West Marshall Avenue	Phoenix	AZ	85017		Returned
9414811898765400390540	Heirs of Rogelio Martinez Yturralde	4837 Christy Dr.	Glendale	AZ	85304	4/3/2024	Delivered
							Attempted -
9414811898765400390588	Velia Briceno Blanco	717 Jarales Rd	Belen	NM	87002		Returned
9414811898765400390533	Christobal Judah Blanco	675 Highway 314 No.663	Los Lunas	NM	87031		In Transit
9414811898765400390571	Elias Patrick Blanco	2940 N. 14th St.	Grand Junction	СО	81506		In Transit
9414811898765400398218	Raul Rojelio Blanco	2720 Central Ave. SE No.G413	Albuquerque	NM	87106		Vacant - Returned
							Attempted -
9414811898765400398256	Millicena Denean Blanco Krow	717 Jarales Rd	Belen	NM	87002		Returned
							Attempted -
9414811898765400398263	Leslie Blanco Miller	34 Keelrock Place	The Woodlands	ТΧ	77382		Returned
9414811898765400398201	Juanita T. De Armendariz	10756 Claremont Avenue	Bloomington	CA	92316	4/2/2024	Delivered
9414811898765400398294	Dorinda V Castaneda	712 West Ortega Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400398249	Veronica Methola	4583 East University, Apt. No.103	Fresno	CA	93703	4/2/2024	Delivered
9414811898765400398287	Antonia Robledo A Woman	710 Irvin Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400398270	Samuel A Garcia	P.O. Box 1828	Eunice	NM	88231	4/5/2024	Delivered
9414811898765400398812	Regina H Serrano	4902 Mesilla Street	Carlsbad	NM	88220		In Transit
							Attempted -
9414811898765400398850	Armida L Villanueva	4530 West McLellan Road, Apt. No.22	Glendale	AZ	85301		Returned
9414811898765400398829	Ernesto L and Elidia H Acosta	707 Ortega Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400398805	Stacy Valenzuela	707 Ortega Street	Carlsbad	NM	88220	4/2/2024	Delivered

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Releas	SP	C-Caveman WC Amend Order R-21096 - Case Postal Delivery Report	e no. 24340				
ed to							Attempted -
9414811898765400398898	Manuel and Manuela Ruiz	1123 Park View Drive	Covina	CA	91724		Returned
9414811898765400398843	Danny Melendrez, Sr	419 Sunnyview Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400398881	Mark A. Carrasco	221 Peachtree Street	Carlsbad	NM	88220	4/4/2024	Delivered
9414811898765400398836	Michael D Carrasco	P.O. Box 5366	Carlsbad	NM	88221	+/+/2024	In Transit
9414811898765400398874	Olga Dominguez	2510 Garden Street	Carlsbad	NM	88220		In Transit
9414811898765400398713	Christopher Dominguez	3508 Joshua	Carlsbad	NM	88220		In Transit
9414811898765400398751	Zenas Dominguez	3700 9Th Avenue North, No.821	Texas City	TX	77590		In Transit
9414811898765400398768	Heirs of Manuel H. Dominguez	P.O. Box 1081	Carlsbad	NM	88221		In Transit
9414811898765400398720	Enrique Madrid	2304 Iris St.	Carlsbad	NM	88220		In Transit
9414811898765400398706	Heirs of Felix Navarro	1918 Bindel Street	Carlsbad	NM	88220		In Transit
5121022050705100000700					00220		Attempted -
9414811898765400398799	George Navarro	611 North Yarbrough, Apt. No.149	El Paso	ТХ	79915		Returned
5121022050705100000755					, , , , , , , , , , , , , , , , , , , ,		Attempted -
9414811898765400398744	Pura Navarro	611 North Yarbrough, Apt. No.149	El Paso	ТХ	79915		Returned
9414811898765400398782	Margaret L Moreno	47203 Silver Slate Dr.	Lexington Park	MD	20653		In Transit
9414811898765400398737	Layne and Andrea Norton	P.O. Box 1462	Carlsbad	NM	88221		In Transit
9414811898765400398775	Heirs of Julio T. Martinez, Sr	1004 E. Fiesta Drive	Carlsbad	NM	88220	4/3/2024	Delivered
9414811898765400398911	Eva C and Jose D Quintela	611 Irvin Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400398928	Deora France	612 Alvarado Street	Carlsbad	NM	88220		In Transit
							Attempted -
9414811898765400398904	Cinderella F Garcia	612 Alvarado Street	Carlsbad	NM	88220		Returned
9414811898765400398997	Virgie Ortega	2306 Monte Vista Street	Carlsbad	NM	88220		In Transit
9414811898765400398942	Heirs of Leon D Morales	993 Warden Avenue	San Leandro	CA	94577	3/31/2024	Delivered
9414811898765400398980	Janie Mccormack Grandi	4111 Grandi Road	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400398935	Amber Nicole Hartman	903 Kevin Court	Panama City	FL	32404	4/5/2024	Delivered
9414811898765400398973	Andrea Mccormack Johnson	P.O. Box 1252	Carlsbad	NM	88221		In Transit
							Attempted -
9414811898765400398614	Nancy Mccormack	1105 Chavez Street	Carlsbad	NM	88220		Returned
9414811898765400398669	Gilbert H and Lisa J Navarrette	403 Juanita Street	Carlsbad	NM	88220		In Transit
9414811898765400398621	Oswaldo N. Elizondo	7313 North 107th Avenue	Omaha	NE	88122		In Transit
							Attempted -
9414811898765400398607	Randolph Alan Trujillo	610 Irvin St.	Carlsbad	NM	88220		Returned
9414811898765400398690	Gloria Carrasco Calderon Revocable Trust	1608 North Hacienda Drive	Ontario	CA	91764	4/2/2024	Delivered
9414811898765400398683	Heirs of Antonia M Lujan	1103 Chavez St.	Carlsbad	NM	88220	4/3/2024	Delivered

Release			SPC-Caveman WC Amend Order R-21096 - C Postal Delivery Report	ase no. 24340				
a 941	4811898765400398638	Catalina Ruiz	1009 Chavez Street	Carlsbad	NM	88220		In Transit
	4811898765400398676	Orlando S Mata	1011 Chavez Street	Carlsbad	NM	88220	4/2/2024	Delivered
	4811898765400398119	Delma R Guzman	1013 Chavez Street	Carlsbad	NM	88220	4/2/2024	Delivered
so:								Attempted -
941	4811898765400398157	Augustina M. Renteria	3505 Louise Lane	Batch Springs	тх	75180		Returned
941	4811898765400398164	Audelia Ann Armijo	603 Irvin Street	Carlsbad	NM	88220	4/3/2024	Delivered
941	4811898765400398102	Heirs of Jose C. Orona, Sr.	P.O. Box 1191	Carlsbad	NM	88221		In Transit
8:0								Attempted -
3 941	4811898765400398140	Heirs of Santiago Carrasco	2429 E. Derrick Rd	Carlsbad	NM	88220		Returned
941	4811898765400398188	Joe E Florez Testamentary Trust	P.O. Box 507	Carlsbad	NM	88221		In Transit
× 941	4811898765400398133	Rosa Ruiz Gonzalez	P.O. Box 2477	Carlsbad	NM	88221	4/7/2024	Delivered
								Attempted -
941	4811898765400398171	Miguel A. and Rosa E. Lopez	305 South Cypress Street	Carlsbad	NM	88220		Returned
								Attempted -
941	4811898765400398317	Abel L Mendoza	2612 Silver Drive	Bakersfield	CA	93305		Returned
941	4811898765400398355	Frank Jacquez	514 Irvin Street	Carlsbad	NM	88220	4/3/2024	Delivered
941	4811898765400398362	Gloria C Jacquez	514 Irvin Street	Carlsbad	NM	88220	4/2/2024	Delivered
941	4811898765400398324	Heirs of Maria Luna Villalva	816 Bell Avenue SW	Albuquerque	NM	87102		Refused
								Attempted -
941	4811898765400398300	Eduardo C. Hernandez	318 Lloyd Street Trailer No.7	Carlsbad	NM	88220		Returned
941	4811898765400398348	Felipa M. Salgado	27497 Lemon Tree Court	Hayward	CA	94545	4/3/2024	Delivered
941	4811898765400398386	Orlando Parker	5109 Bray Court NW	Albuquerque	NM	87120		In Transit
941	4811898765400398331	Leon H Biscaino	3335 Cambridge Road	Shingle Springs	CA	95682		Refused
								Moved - Left No
941	4811898765400398379	The Marta Family Trust	2070 Admiral Place	San Jose	CA	95133		Address
941	4811898765400398010	Louis V. and Mary Helen Matta	513 Alvarado Street	Carlsbad	NM	88220	4/2/2024	Delivered
941	4811898765400398065	Ncnb Texas National Bank	901 Main Street	Dallas	ТХ	75202		In Transit
								Attempted -
941	4811898765400398027	Heirs of Juana Trujillo Valenzuela	705 South Cedar Avenue	Roswell	NM	88203		Returned
941	4811898765400398096	Mike Pineda	6206 Tidwell Road	Carlsbad	NM	88220	4/2/2024	Delivered
								Attempted -
941	4811898765400398089	Juana J Ramirez	1318 Evelyn Street	Las Cruces	NM	88001		Returned
								Attempted -
	4811898765400398034	Enrique G Munoz	3206 Standpipe Road	Carlsbad	NM	88220		Returned
941	4811898765400398072	Adam S. Munoz, Jr.	129 Sunset Loop SW	Albuquerque	NM	87112		In Transit

5	SPC-	-Caveman WC Amend Order R-21096 - Postal Delivery Report	Case no. 24340				
9414811898765400398416	Estate of Estella Salgado Valenzuela	110 N. Mesa No.1	Carlsbad	NM	88220		In Transit
r							Attempted -
9414811898765400398454	Luis Arturo Salgado	20 Clyde Street	San Francisco	CA	94107		Returned
							Attempted -
9414811898765400398461	Jorge Mario Salgado	20 Clyde Street	San Francisco	CA	94107		Returned
9414811898765400398423	Mark and Danita Gomez Valenzuela	401 Solano Dr. NE	Albuquerque	NM	87108	4/2/2024	Delivered
9414811898765400398409	Josefina Lara Burciaga - Life Estate	508 West Plaza Street	Carlsbad	NM	88220	4/3/2024	Delivered
							Attempted -
9414811898765400398492	Heirs of Antonio Ontiveros Rojo	2319 Missouri Street	Carlsbad	NM	88220		Returned
9414811898765400398447	Primera Iglesia Bautista Hispanic Church	P.O. Box 177	Carlsbad	NM	88221	4/10/2024	Delivered
9414811898765400398485	Manuela S. Hernandez	603 South Alameda Street	Carlsbad	NM	88220	4/3/2024	Delivered
9414811898765400398430	Harry Ervie Granger, III	4760 Salado Creek Street	Las Cruces	NM	88012	4/2/2024	Delivered
							Attempted -
9414811898765400398478	Heirs of Rita Castillo	810 North Mesa Street	Carlsbad	NM	88220		Returned
							Moved - Left No
9414811898765400398515	Josefina M Perales	P.O. Box 4731	Santa Clara	CA	95056		Address
9414811898765400398553	Heirs of Harry F. Granger, Sr	4760 Salado Creek Street	Las Cruces	NM	88012	4/2/2024	Delivered
9414811898765400398560	Cristina Briones	P.O. Box 809	Summerland	CA	93067	4/4/2024	Delivered
9414811898765400398522	Felix and Viola Briones Revocable Living Trust	1017 Crestview Circle	Farmington	NM	87401	4/2/2024	Delivered
							Attempted -
9414811898765400398508	Rosie Gonsalez,	2604 Radio Boulevard	Carlsbad	NM	88220		Returned
9414811898765400398591	Donald J. Ortiz	9608 St. Andrews Ct.	Albuquerque	NM	87111	4/2/2024	Delivered
9414811898765400398546	Patricia Ann Rodriguez	1315 Pacheco Court	Santa Fe	NM	87505	4/10/2024	Delivered
9414811898765400398584	Evangelina N. Lopez	611 South Alameda Street	Carlsbad	NM	88220	4/4/2024	Delivered
9414811898765400398539	Abel B and Delia N Alvarez	4611 Fairfax Drive NW	Albuquerque	NM	87114	4/2/2024	Delivered
							Attempted -
9414811898765400398577	Heirs of Manuel O. Villalpando	707 North Alameda Street	Carlsbad	NM	88220		Returned
9414811898765400397211	Raymond Morales	803 South Alameda Street	Carlsbad	NM	88220	4/3/2024	Delivered
9414811898765400397259	Yvette H. Nava	501 Pompa Street	Carlsbad	NM	88220	4/4/2024	Delivered
9414811898765400397228	Generation Mortgage Company, LLC	8950 Cypress Waters Blvd.	Coppell	ТХ	75019	4/3/2024	Delivered
9414811898765400397204	Danny M. Franco	501 Diaz Street	Carlsbad	NM	88220	4/3/2024	Delivered
							Attempted -
9414811898765400397297	Felipe H and Petronlia R Cortez	3005 Douglas Avenue	El Paso	ТХ	79903		Returned
9414811898765400397280	Carter Calderon - Minor	P.O. Box 1422	Loving	NM	88256	4/10/2024	Delivered
9414811898765400397235	Danica Granger Calderon	P.O. Box 1422	Loving	NM	88256	4/10/2024	Delivered

### SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report

Releasea	SPC	C-Caveman WC Amend Order R-21096 - Cas Postal Delivery Report	e no. 24340				
9414811898765400397273	Mary L Navarrette Rodriquez	320 Pike Drive	Carlsbad	NM	88220	4/2/2024	Delivered
Ima							Attempted -
9414811898765400397815	Estate of Ester Sarabia	810 North Mesa Street	Carlsbad	NM	88220		Returned
xġ.							Attempted -
9414811898765400397853	Angel P and Salina Campos	2301 Iris Street	Carlsbad	NM	88220		Returned
§ 9414811898765400397860	Juanita Aldaco Campos	2305 Iris Street	Carlsbad	NM	88220	4/5/2024	Delivered
9414811898765400397822	Tom M and Dianne Mathis	618 Culpepper Circle	Carlsbad	NM	88220	4/2/2024	Delivered
8:0							Attempted -
8 9414811898765400397808	Abbie Pohl	408 West Plaza Street	Carlsbad	NM	88220		Returned
9414811898765400397891	Delma Martinez	405 Juarez Street	Carlsbad	NM	88220		In Transit
9414811898765400397884	Sammy Martinez	405 Juarez Street	Carlsbad	NM	88220		In Transit
9414811898765400397839	Sandra Martinez	405 Juarez Street	Carlsbad	NM	88220		In Transit
9414811898765400397877	Jose Martinez, Jr.	405 Juarez Street	Carlsbad	NM	88220		In Transit
9414811898765400397716	Women'S Club of Carlsbad, Inc	P.O. Box 434	Carlsbad	NM	88221		In Transit
9414811898765400397754	Viola O Martin	702 South Alameda Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400397761	James H and Rita O Martin	702 South Alameda Street	Carlsbad	NM	88220		Returned
9414811898765400397723	Delia N Alvarez	5115 Hattiesburg Avenue N.W.	Albuquerque	NM	87120		Vacant - Returned
							Attempted -
9414811898765400397709	Corrine Najera Peterson	14450 N. Hoot Owl Road	Tucson	AZ	85739		Returned
							Attempted -
9414811898765400397792	Yolanda N. Valdez	2312 Pebble Hill Road	Carlsbad	NM	88220		Returned
9414811898765400397747	Carlos S. Orosco Aka Carlos Jose Orosco	4361 Victoria Avenue	Union City	CA	94587	3/31/2024	Delivered
9414811898765400397730	Barri Armendariz	710 South Alameda Street	Carlsbad	NM	88220		In Transit
9414811898765400397914	Veronica Morales	712 S. Alameda St.	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397952	State Street Bank and Trust Company	11501 Alterra Pkwy	Austin	ТХ	78758	4/6/2024	Delivered
9414811898765400397969	Heirs of Keith Wyatt	28215 Avenida La Vista, Apt. No.1	Cathedral City	CA	92234		In Transit
9414811898765400397921	Ruth Daniel Roberts	P.O. Box 6368	Austin	ТХ	78762		In Transit
9414811898765400397907	Wesley Keith Roberts	418 Forrest Hills	League City	ТХ	77573		In Transit
9414811898765400397945	Lynn Barker C/O Inherited Minerals, LLC	825 E. Speer Blvd., Unit 301	Denver	CO	80218	4/9/2024	Delivered
9414811898765400397983	Brenda Walker Anthony	947 East Cimarron Street	Colorado Springs	CO	80903		Refused
9414811898765400397938	Testamentary Trust of Mary Howard Smith	947 East Cimarron Street	Colorado Springs	CO	80903		Refused
9414811898765400397976	Francisca L Fernandez	701 South Halagueno Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400397617	James F and Beulah J Foucault	3312 Country View Court	Jefferson City	MO	65101		Returned

Released		SPC-0	Caveman WC Amend Order R-21096 - Case Postal Delivery Report	no. 24340				
to In	0444044000765400007655		COA North Marcla Chroat	Carlahad	N I N 4	00220		Attempted -
nag	9414811898765400397655	Atilano J and Anita Molinar	604 North Maple Street	Carlsbad	NM	88220		Returned
ing	9414811898765400397662	Heirs of Conception Sanchez Aguilar	12432 Robert David Drive	El Paso	TX	79928	4/2/2024	In Transit Delivered
:4	9414811898765400397624	Felix, Jr and Viola Briones	1017 Crestview Circle	Farmington	NM	87401	4/2/2024	Attempted -
17/2	9414811898765400397600	Terry Carr Callaway	700 N. Cottonwood Lane	Hobbs	NM	88242		Returned
202	9414811898765400597600					00242		Attempted -
4 8:0	9414811898765400397693	Vicki Thacker	5986 South Jellison Street Apt. No.A	Littleton	со	80123		Returned
12:0	9414811898765400397648	David and La Verne Maley	P.O. Box 519	Carlsbad	NM	88221	4/10/2024	Delivered
								Attempted -
M	9414811898765400397686	Ferninand L. Miksch	318 Soper Street	Carlsbad	NM	88220		Returned
	9414811898765400397631	Hollie Granger	1015 Dogwood Lane	Carlsbad	NM	88220	4/2/2024	Delivered
								Attempted -
	9414811898765400397679	Robert Granger, Jr.	608 Walker Farm Road	Carlsbad	NM	88220		Returned
								Attempted -
	9414811898765400397150	Annie Granger Hanway	304 Farrell Road	Carlsbad	NM	88220		Returned
	9414811898765400397167	BNSF Railway Company	P.O. Box 961089	Fort Worth	ТХ	76161	4/3/2024	Delivered
	9414811898765400397129	Heirs of Richard Dean Wait and Elisabeth Wait	311 Asburn Avenue	Robstown	ТХ	78380		In Transit
								Attempted -
	9414811898765400397105	Ruby B. Owen	505 S. Mesquite Street	Carlsbad	NM	88220		Returned
	9414811898765400397198	Lorena O. Munoz	1010 West Stevens	Carlsbad	NM	88220		Vacant - Returned
	9414811898765400397143	Joe N. and Armida Villanueva	4902 Mesilla Road	Carlsbad	NM	88220		In Transit
	9414811898765400397181	Wells Fargo Bank NA	P.O. Box 1959	Midland	ТХ	79702		In Transit
								Attempted -
	9414811898765400397136	Charles W. McClure	8318 Valley Vista Circle	Mesa	AZ	85207		Returned
	9414811898765400397174	The McClure Family Revocable Trust	8318 Valley Vista Circle	Mesa	AZ	85207		Vacant - Returned
	9414811898765400397310	Joe Steven and Diane Smith JT	1523 Burgundy Avenue	Carlsbad	NM	88220	4/2/2024	Delivered
	9414811898765400397365	Susanna Najera	1408 Hill Street	Carlsbad	NM	88220	4/2/2024	Delivered
	9414811898765400397327	Yvonne Najera	1404 Hill Street	Carlsbad	NM	88220	4/2/2024	Delivered
								Attempted -
	9414811898765400397303	Jose F. Najera, Jr.	7212 Mireles Road	Carlsbad	NM	88220		Returned
	9414811898765400397396	Virgil L. and E. Juanice Meek	612 Riviera Court	Carlsbad	NM	88220	4/9/2024	Delivered
	9414811898765400397341	Lee Doss Meek	612 Riviera Ct.	Carlsbad	NM	88220	4/9/2024	Delivered

704 Kriston Drive

Azle

TX

76020

9414811898765400397389

Barry J. Meek

Attempted -

Returned

		SPC-Caveman WC Amend Order R-21096 - Ca Postal Delivery Report					
9414811898765400397334	Cindy G. Taylor	5050 National Park Hwy.	Carlsbad	NM	88220	4/4/2024	Delivered
9414811898765400397372	Carl L. Melton	123 N. James Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397013	Karen L. Hulse	55 Manthei Road	Carlsbad	NM	88220		In Transit
							Attempted -
9414811898765400397051	Bera Phyllis B. Luna	1902 Bindel Street	Carlsbad	NM	88220		Returned
9414811898765400397020	Phillip D. and Nora Brown JT	1914 Bindel Street	Carlsbad	NM	88220	4/5/2024	Delivered
9414811898765400397006	EMILIE KATE COOPER	5803 GREEN MEADOWS LN.	КАТҮ	ТХ	77493	4/3/2024	Delivered
9414811898765400397099	KATIE LEE COOPER	5803 GREEN MEADOWS LN	КАТҮ	ТХ	77493	4/3/2024	Delivered
9414811898765400397082	Mary Jane Crandall	1012 South Main Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted
9414811898765400397075	DAVEIGH NICOLE NATIONS	9312 HOLM BURSUN DRIVE NW	ALBUQUERQUE	NM	87114		Returned
9414811898765400397419	Frank V., III and Hilda V. Navarette JT	1702 Hill Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397457	Jeanette Humphreys	310 Pike Drive	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397464	Lupann M. Mendoza	1012 N. Spring Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397402	Rammy Methola	310 Pike Drive	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397495	Thomas Methola	310 Pike Drive	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397440	Monica M. Navarrette	320 Pike Drive	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397488	Michael A. Dorado	902 Alamosa Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397433	David S. Dorado	902 Alamosa Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400397471	Samuel S. Dorado, II	902 Alamosa Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted
9414811898765400397518	Kenneth E. Bell	410 Soper Street	Carlsbad	NM	88220		Returned
							Attempted
9414811898765400397556	The John and Betty Landreth Trust	3005 106th Street	Lubbock	тх	79423		Returned
9414811898765400397563	Jane Marie Grandi	4111 Grandi Road	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted
9414811898765400397525	Velma O. Grandi	4111 Grandi Road	Carlsbad	NM	88220		Returned
9414811898765400397501	Robert Andrew Hernandez	1705 Hill Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted
9414811898765400397594	Estate of Oscar Delmer Roberts	608 Baltros	Carlsbad	NM	88220		Returned
							Attempted
9414811898765400397549	The Estate of Shirley Beatty Winslow	3866 Wrigley Cir	North Highland	CA	95660		Returned
9414811898765400397587	Mark Allan Beeman	P.O. Box 8255	Roswell	NM	88202	4/2/2024	Delivered
							Attempted
9414811898765400397532	Robert Bradley Beeman	1520 North Guadalupe Street	Carlsbad	NM	88220		Returned

### SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report

	SPC·	Caveman WC Amend Order R-21096 - Ca Postal Delivery Report	ase no. 24340				
9414811898765400397570	Edward R. Hughes	6644 Bam Bam Court	Osage Beach	MO	65065	4/7/2024	Delivered
							Attempted -
9414811898765400396214	Jerome J. and Carrie L. Lidy JT	1100 S. Missouri Avenue	Roswell	NM	88203		Returned
9414811898765400396252	Isabelle Thomas	2020 Thomas Drive	Las Cruces	NM	88001		In Transit
9414811898765400396269	Gary D. and Helen N. Webb	407 Soper Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400396221	Henry G. and Marina Y. Munoz	3206 Standpipe Road	Carlsbad	NM	88220		Returned
9414811898765400396207	Robert David Beaver	2313 Sage Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400396290	Charles Dean Beaver	301 L. Street	Carlsbad	NM	88220		Returned
9414811898765400396245	Melvin Ray Beaver	1201 Ewing Street	Purcell	ОК	73080	4/5/2024	Delivered
9414811898765400396283	Sharon K. Cullum	301 Soper Street	Carlsbad	NM	88220		Vacant - Returned
9414811898765400396238	Virginia King	314 Soper Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396276	Eddie Granger	1603 Hill Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396818	Gary Granger	1603 Hill Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396856	Jerry Granger	1603 Hill Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400396863	Angelique Brunt	408 Nelson Street	Carlsbad	NM	88220		Returned
9414811898765400396825	Deana Bradley	611 North Guadalupe Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400396894	Ruby Shull	1309 East Wood Avenue	Carlsbad	NM	88220		Returned
9414811898765400396849	Russell Shull	1309 East Wood Avenue	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400396887	Alton T. and Peggy Jane Lewis	1206 East Almeria Road	Phoenix	AZ	85006		Returned
9414811898765400396832	Clifton L. Forni	1909 Bindel Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396870	Jenkins Furniture, Inc.	2320 West Pierce Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396719	Mighty Wash Properties, LLC	6520 University Avenue, Ste. 3	Lubbock	ТХ	79413	4/3/2024	Delivered
							Attempted -
9414811898765400396757	Heirs and or Estates of Joe and Mary Granger	2612 Mountain View	Carlsbad	NM	88220		Returned
							Attempted -
9414811898765400396764	Estate of Justo Yanez and Lucy M. Yanez	1301 Irvin	Carlsbad	NM	88220		Returned
9414811898765400396726	Betty Mares	501 Laredo Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396702	Billy Mares	501 Laredo Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396795	Gilbert S. Granger	408 South James Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400396740	Estate of Lela Fay Gibson	P.O. Box 1359	Carlsbad	NM	88221		In Transit

SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report

Released

9414811898765400396788	Estate of Paul David Gibson	199 14th Street NE No.2804	Atlanta	GA	30309		In Transit
							Attempted -
9414811898765400396733	Wilma Catherine Stowe	401 Nelson Street	Carlsbad	NM	88220		Returned
9414811898765400396771	Heirs of Tom M. and Laura R. Bush, Jr.	1221 First Street South, PH 1	Jacksonville	FL	32250		In Transit
							Attempted -
9414811898765400396917	Miers C. Johnson, Jr.	341 Darby-Paoli Road	Paoli	PA	19301		Returned
9414811898765400396955	Floyd Campbell	1021 North Crescent Heights Apt. 306	Los Angeles	CA	90046		Refused
							Attempted -
9414811898765400396962	Walter L. Campbell	Route 1, Box 189	Pauls Valley	ОК	73075		Returned
9414811898765400396924	Mary Westphal	7829 McNulty	Canoga Park	CA	91306		In Transit
9414811898765400396900	Estate of Floyd D. Haston and Theola E. Haston	713 Ridgecrest Drive	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400396993	Chew Den, Ltd.	178 Night Sky	Spring Branch	ТХ	78070		Returned
9414811898765400396948	Joe M. and Alicia S. Fierro	408 Soper Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400396931	Kathy M. Larez-Nestorowich	609 N. Ash Street	Carlsbad	NM	88220		Returned
							Attempted -
9414811898765400396979	Dora A. Larez-Webber	609 North Ash Street	Carlsbad	NM	88220		Returned
							Attempted -
9414811898765400396610	Sylvia Montano	110 W. Shaw Street	Carlsbad	NM	88220		Returned
							Attempted -
9414811898765400396658	General Assets Management, Inc.	1524 South Canal Street	Carlsbad	NM	88220		Returned
							Attempted -
9414811898765400396665	Olivia Navarro	1918 Bindel Street	Carlsbad	NM	88220		Returned
							Attempted -
9414811898765400396627	Michael Dwayne Hutton	1330 Grande Boulevard SE Apt. F	Rio Rancho	NM	87124		Returned
							Attempted -
9414811898765400396603	George E. Hutton	1330 Grande Boulevard SE Apt. F	Rio Rancho	NM	87124		Returned
9414811898765400396696	Melinda Sue Hutton	1330 Grande Boulevard SE Apt. F	Rio Rancho	NM	87124		Attempted - Returned
3414011030/03400330030					0/124		Attempted -
9414811898765400396641	George Edward Hutton, Jr.	1330 Grande Boulevard SE Apt. F	Rio Rancho	NM	87124		Returned
9414811898765400396689	Melissa M. Hunt	1210 Hyndsver Road	Martin	TN	38237		In Transit

SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report												
9414811898765400396634	Betty Jo Crowley Trust	403 South Stella	Harrisonville	мо	64701							
9414811898765400396672	Michael AKA Richard M. and Elva Nunley	5001 Tierra Bonita	Carlsbad	NM	88220		Ē					
9414811898765400396115	McKean Properties Trust	201 Plum Lane No.18	Carlsbad	NM	88220	4/2/2024	ĺ					
9414811898765400396153	Electric Supply Company of Carlsbad, Inc.	1318 West Riverside Drive	Carlsbad	NM	88220	4/2/2024	Ē					

Alpine

Las Vegas

Carlsbad

Denver

Denver

Little River

Redlands

Houston

Carlsbad

Santa Fe

Las Vegas

San Diego

Denver

Carlsbad

Carlsbad

Southlake

Grand Prairie

Abilene

Pleasant View

Pensacola Beach

TX

NV

NM

CO

CO

SC

CA

TN

TX

FL

NM

NM

NV

CA

CO

NM

NM

TX

TX

TX

2705 N. Highway 118

1303 East Orchid Lane, Apt. No.18

716 Lantern Walk Drive, Unit 2305

243 South Buena Vista Street, Apt. B

870 S. Birch Street, Apt 104

870 S. Birch Street, Apt. 104

7913 Wedlock Lane

150 Majestic Lane

8 Sugar Bowl Lane

16 Frasco Road

P.O. Box 26073

P.O. Box 5383

710 Bollenbacher St

1408 West Ural Drive

1408 West Ural Drive

P.O. Box 92385

11 Turnberry Cir.

5018 Coffeyville Trail

12027 Glenway Street

1105 North Main Street

Released

0

9414811898765400396160

9414811898765400396122

9414811898765400396108

9414811898765400396191

9414811898765400396184

9414811898765400396139

9414811898765400396177

9414811898765400396313

9414811898765400396351

9414811898765400396368

9414811898765400396320

9414811898765400396306

9414811898765400396344

9414811898765400396382

9414811898765400396337

9414811898765400396016

9414811898765400396023

9414811898765400396092

9414811898765400396030

9414811898765400396078

Heirs of Melvin Eugene Switzer

Megan E. Henckel

Zella Marie Hepler

Jenny Lou Hepler

Christi Lea Rucker

Patrick A Sadler

Donald L. Sadler

William Wesley Rucker

Luther Clark Sadler Heirs

Shirley Jean Sadler Vinson

Willie Faye Johnson Heirs

Loucenia Sadler Vandegriff Heirs

Heirs of Richard Earl Collier Brown

Heirs of William Edward Collier

Denise Ann Mccranie Huff

Larry J Pittman

Jerry Don Rose

Heather Holesapple Oil, Gas and Mineral Mgmt

Joseph Allen Hoover

Charlie Hardin Hepler

Attempted -

Returned

In Transit

Delivered

Delivered

Delivered

In Transit Attempted -

Returned Attempted -

Returned

Attempted -

Returned

In Transit Attempted -

Returned

Delivered

Delivered

Attempted -

Returned Attempted -Returned

Attempted -

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In Transit Attempted -

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Returned

Delivered

Delivered

4/3/2024

4/5/2024

4/2/2024

3/31/2024

4/3/2024

4/4/2024

79830

89129

88220

80246

80246

29566

92373

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Release	SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report							
							Attempted -	
Im	9414811898765400396450	Stephen Ruebush	1408 West Ural Drive	Carlsbad	NM	88220		Returned
Imaging:	9414811898765400396467	Amy Edith Boyd	27 Crows Nest Lane, Unit 16 C	Danbury	СТ	06810	4/7/2024	Delivered
:Su	9414811898765400396429	Robert Matthew Boyd	27 Crows Nest Lane, Unit 16 C	Danbury	СТ	06810	4/8/2024	Delivered
4/1				,				Attempted -
7/20	9414811898765400396405	Joe Bailey	5401 33rd Street	Lubbock	ТХ	79407		Returned
124	9414811898765400396498	Timothy M. Moreland	2 Licardie Lane	Edgewood	NM	87015	4/10/2024	Delivered
8:0	9414811898765400396443	The Ronald L. and Charlotte A. Johnson Rev	2141 Little Rincon Road	Benson	AZ	85602	4/9/2024	Delivered
2:0	9414811898765400396481	Texico Conference Assoc of 7th-day Adventists	P.O. Box 1366	Corrales	NM	87048	4/2/2024	Delivered
74	9414811898765400396436	Kevin Laurence Albritton	7613 Farrell Drive	Amarillo	ТХ	79121	4/2/2024	Delivered
M								Attempted -
	9414811898765400396474	Kregg Lee Albritton	P.O. Box 177224	Irving	ТХ	75017		Returned
								Attempted -
	9414811898765400396511	Joseph B. Vaughn	1106 Normandy	Carlsbad	NM	88220		Returned
								Attempted -
	9414811898765400396559	Heirs of Juan L. Macias	2213 Foothill Road	Carlsbad	NM	88220		Returned
	9414811898765400396566	Heirs of Barbara A Birdwell	2323 Pine Drive	Alamogordo	NM	88310	4/2/2024	Delivered
	9414811898765400396528	Heirs of Janet H Miles	P.O. Box 187	Carlsbad	NM	88221		In Transit
	9414811898765400396504	Heirs of Mary Geraldine A Hoose Stevens	531 Welsh Partridge Circle	Candler	NC	28715	4/5/2024	Delivered
	9414811898765400396597	Margarita Carnero	205 West Rose Street	Carlsbad	NM	88220	4/2/2024	Delivered
	9414811898765400396542	Christopher C. Welchko	5001 Tierra Bonita	Carlsbad	NM	88220		In Transit
	9414811898765400396580	Andrea Farias Aldas	702 Ortega Street	Carlsbad	NM	88220	4/2/2024	Delivered
			7401 San Pedro Drive Northeast, Trailer					
	9414811898765400391219	Christina Castillo	224	Albuquerque	NM	87109	4/9/2024	Delivered
			7401 San Pedro Drive Northeast, Trailer					
	9414811898765400391257	Leanna Diamond Castillo	224	Albuquerque	NM	87109	4/9/2024	Delivered
	9414811898765400391264	Joseph Christopher Cunningham	P.O. Box 20091	Albuquerque	NM	87154		In Transit
	9414811898765400391226	Elidia Gaitan	4814 Adobe Drive	Carlsbad	NM	88220	4/3/2024	Delivered
	9414811898765400391202	Eloy Gaitan	4814 Adobe Drive	Carlsbad	NM	88220	4/3/2024	Delivered
								Attempted -
	9414811898765400391295	Heirs of Ursulo Aguilera Castillo	702 Ortega Street	Carlsbad	NM	88220		Returned
	9414811898765400391288	Heirs of Isaac W. Cody	P.O. Box 29	Monument	NM	88265	4/3/2024	Delivered
	9414811898765400391233	Clarke M. Mitcham and Loreta B. Rev Trust	P.O. Box 1358	Carlsbad	NM	88221	4/4/2024	Delivered
					·			

P.O. Box 470722

Fort Worth

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Petroleo, LLC

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0414011000705400201012	Line of Dohort F. Cood		Carlahad	NIN 4	88220		Attempted -
9414811898765400391813	Heirs of Robert E. Goad	1615 W. Tansill Street	Carlsbad	NM	88220		Returned
0414011000705400201000	Derhere I. Alleur	1409 Fastridge Street	Clautia	NIN 4	00101		Attempted -
5 11 10110507 05 100051000	Barbara J. Allsup	1408 Eastridge Street	Clovis	NM	88101		Returned
9414811898765400391820	Heirs of Lonnie D. Allsup	1408 Eastridge Drive	Clovis	NM	88101 79927		In Transit
9414811898765400391806	Heirs of Mary Virginia Calley	999 Rio Vista Rd. No.4	El Paso	ТХ	79927		In Transit
9414811898765400391899	Leane Adell Calley Trust	999 Rio Vista Rd. No.4	El Paso	ТХ	79927		Attempted - Returned
9414811898765400391806 9414811898765400391899 9414811898765400391844			El Paso		79927		Attempted -
9414811898765400391844	Barbara Babich Barnett	207 North Mesquite Avenue	Carlsbad	NM	88220		Returned
9414811898765400591844			Carisbau		00220		Attempted -
9414811898765400391882	Jody Lee Crabb	324 52nd Street Southwest	Albuquerque	NM	87105		Returned
5111011050705100551002			, indiquerque		07105		Attempted -
9414811898765400391837	John W. Crabb	324 52nd Street Southwest	Albuquerque	NM	87105		Returned
							Attempted -
9414811898765400391875	Sherri Lynn Mccrory	324 52nd Street Southwest	Albuquerque	NM	87105		Returned
9414811898765400391714	Clementine Lewis	1302 Normandy Street	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400391752	Tommy L Herchman	208 Poplar Street	Carlsbad	NM	88220		Returned
							Attempted -
9414811898765400391721	Harry M and Sue Annette Hatfield Allen	P.O. Box 870	Cobb	CA	95426		Returned
9414811898765400391707	Heirs of David Haskell League	231 South Dorsey Lane	Louisville	KY	40233	4/8/2024	Delivered
9414811898765400391790	Heirs of Edith Elaine League Shaw	231 South Dorsey Lane	Louisville	KY	40233		In Transit
9414811898765400391745	Estate of Alfred Haas and Frances Haas	7946 County Road 471	Normangee	ТХ	77871	4/4/2024	Delivered
							Attempted -
9414811898765400391783	Penny P Lloyd	707 South Cypress Street	Carlsbad	NM	88220		Returned
9414811898765400391738	Dee and Evelyn R Joplin	1112 East Wood Avenue	Carlsbad	NM	88220		In Transit
9414811898765400391776	Fred Leroy and Doris Miller	428 West Millen Drive	Hobbs	NM	88242	4/2/2024	Delivered
							Attempted -
9414811898765400391912	Colonia Investment Corporation	P.O. Box 12127	El Paso	ТХ	79912		Returned
9414811898765400391950	Estate of Beverly E Ehramtraut	1609 Dark Canyon Road	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400391967	Heirs Or Estate of Merrill F Ehrmantraut	1609 Dark Canyon Road	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400391929	Willa Dean Clay	11420 Grand Mesa SE Road	Albuquerque	NM	87123		Returned
9414811898765400391905	Brenda Chavez	P.O. Box 27473	Albuquerque	NM	87125	4/3/2024	Delivered

Released	SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report							
ed to								Attempted -
	9414811898765400391998	Albert Javier Chavez	1307 West Irvin	Carlsbad	NM	88220		Returned
Imaging:	9414811898765400391943	Anna Chavez-Gonzales	508 North Mesquite	Carlsbad	NM	88220		In Transit
ng	9414811898765400391981	Paul Aaron Gonzales	508 North Mesquite	Carlsbad	NM	88220		In Transit
4	5414011050705400551501			Caribbaa		00220		Attempted -
17/2024	9414811898765400391936	Iris A. Fierro	1302 Irvin Street	Carlsbad	NM	88220		Returned
024	3 11 10110307 00 100031300					00220		Attempted -
8	9414811898765400391974	Orlando Louis Fierro	1302 Irvin Street	Carlsbad	NM	88220		Returned
8:02:07 A								Attempted -
77	9414811898765400391615	Richard M. Fierro	1302 Irvin Street	Carlsbad	NM	88220		Returned
X	9414811898765400391660	Sec Fed Savings and Loan Assoc of Albuquerque	P.O. Box 1958	Carlsbad	NM	88221		In Transit
	9414811898765400391608	Mary Alice Scott Bassham	826 Meadowview	Wylie	ТХ	75098		In Transit
								Attempted -
	9414811898765400391646	Billie Marie Scott Guerin	P.O. Box 1777	Las Vegas	NV	87701		Returned
								Attempted -
	9414811898765400391684	Mae Dell Scott Horton	6924 Edwina NE	Albuquerque	NM	87110		Returned
								Attempted -
	9414811898765400391639	Coe Howard Scott	1504 Westridge Road	Carlsbad	NM	88220		Returned
								Attempted -
	9414811898765400391677	Lee R Scott	4327 East North Lane	Phoenix	AZ	85028		Returned
								Attempted -
	9414811898765400391110	Virginia Gilmore	3545 Northeast Shorecilff	Bremerton	WA	98311		Returned
								Attempted -
	9414811898765400391158	Patricia Miller	450 Hillcrest Avenue	Livermore	CA	94550		Returned
	9414811898765400391165	Susan L Dominguez Logsdon Breene	602 North Almeda Street	Carlsbad	NM	88220		Refused
	9414811898765400391127	Donna E. Bryant	806 Tuscany Lane	Carlsbad	NM	88220	4/2/2024	Delivered
	9414811898765400391103	Mary Michelle Bryant	806 Tuscany Lane	Carlsbad	NM	88220	4/2/2024	Delivered
	9414811898765400391196	Ricky Ray Bryant	806 Tuscany Lane	Carlsbad	NM	88220	4/2/2024	Delivered
								Attempted -
	9414811898765400391141	Estates of Jack Fry and Stella Fry	1403 Normandy Street	Carlsbad	NM	88220		Returned
								Attempted -
	9414811898765400391189	Elizabeth Wester	1107 Tracy Place	Carlsbad	NM	88220		Returned
	9414811898765400391134	Israel E. and Juana D. Hernandez	1402 West Irvin Street	Carlsbad	NM	88220	4/2/2024	Delivered
								Attempted -
	9414811898765400391172	Krystal Leora	2100 Ralph Boone	Clovis	NM	88101		Returned

SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report

Releasea

<b>9414811898765400391318</b>	Gilbert Ramsey	17 Carlitos Lane	Los Lunas	NM	87031	4/3/2024	Delivered
	Michael Dean Neece	P.O. Box 56	Webster	IN	47392		Refused
9414811898765400391356 9414811898765400391363 9414811898765400391325	Charles Eugene Neece	P.O. Box 56	Webster	IN	47392		Refused
9414811898765400391325	Rebecca L. Neece	P.O. Box 56	Webster	IN	47392		Refused
\$ 9414811898765400391301	Sherri Laree Neece	P.O. Box 56	Webster	IN	47392		Refused
9414811898765400391394 9414811898765400391349	Luke Carl Meadows	3404 Standpipe Road	Carlsbad	NM	88220	4/3/2024	Delivered
	Clint Russell Meadows	3404 Standpipe Road	Carlsbad	NM	88220	4/3/2024	Delivered
8:0							Attempted -
9414811898765400391387	Estate of A. D. Mcneely and Vione Mcneely	1704 Sandy Lane	Carlsbad	NM	88220		Returned
7							Attempted -
9414811898765400391332	Earl W Jordan	1416 Irvin Street	Carlsbad	NM	88220		Returned
9414811898765400391370	Estates of Henry V and Cecelia Figursky	505 Old Farm Road	Las Cruces	NM	88005	4/3/2024	Delivered
9414811898765400391011	Camille Flinko Baker	P.O. Box 1114	Carlsbad	NM	88221		In Transit
9414811898765400391059	Loretta K Cain	P.O. Box 1114	Carlsbad	NM	88221		In Transit
9414811898765400391066	Debra L Millman	P.O. Box 1114	Carlsbad	NM	88221		In Transit
9414811898765400391028	Marcus Kelly Miller	1002 North Mesa Street, Apt. No.28	Carlsbad	NM	88220		In Transit
							Attempted -
9414811898765400391004	Monica M Chavez	504 NORTH OLIVE STREET	CARLSBAD	NM	88220		Returned
9414811898765400391097	DANIEL M. CHAVEZ	1721 QUAIL RUN COURT NE	ALBUQUERQUE	NM	87122	4/2/2024	Delivered
9414811898765400391042	Jerry D and Judy I Offutt	P.O. Box 2541	Moriarty	NM	87035		In Transit
9414811898765400391080	Mount Sinai United Methodist Church	401 South Alameda Street	Carlsbad	NM	88220	4/2/2024	Delivered
9414811898765400391035	Grace Vasquez Hernandez	1921 Pebble Hill Road	Carlsbad	NM	88220	4/2/2024	Delivered
							Attempted -
9414811898765400391073	Jose Luiz R Balderrama	6221 Twin Oaks Drive	Colorado Springs	CO	80918		Returned
							Attempted -
9414811898765400391417	Armando R Balderrama	6001 Windham Road	Amarillo	TX	79109		Returned
							Attempted -
9414811898765400391455	Sylvia R Balderrama	42 Rombout Road	Poughkeepsie	NY	12603		Returned
							Attempted -
9414811898765400391462	Daniel V Balderrama	100 Stonecreek Drive No.139	Marshall	TX	75672		Returned
9414811898765400391424	Pete V Balderrama	1712 Sylvan Drive	Arlington	TX	76012	4/7/2024	Delivered
							Attempted -
9414811898765400391400	Francisco V. Balderrama	9500 Osuna Road NE No.616	Albuquerque	NM	87111		Returned
9414811898765400391493	Darla Daniell	P.O. Box 673	Cloudcroft	NM	88317		In Transit

### SPC-Caveman WC Amend Order R-21096 - Case no. 24340 Postal Delivery Report

Released		S	PC-Caveman WC Amend Order R-21096 - Case r Postal Delivery Report	no. 24340				
to								Attempted -
Imaging:	9414811898765400391448	Gary Kirkes	P.O. Box 99	Malaga	NM	88263		Returned
gin								Attempted -
30	9414811898765400391486	Joe Rex Kirkes	111 Berry Avenue	Belton	MO	64012		Returned
	9414811898765400391431	Estate of Steve A Kostiha	8 Laurel Avenue	Toms River	NJ	08753	4/7/2024	Delivered
120	9414811898765400391479	Mary Catherine Repal	1219 Lehman Street	Houston	TX	77018	4/2/2024	Delivered
24								Attempted -
8:0	9414811898765400391516	Estate of Betty Jane Polk	1403 Alvarado Street	Carlsbad	NM	88220		Returned
2:0								Attempted -
A	9414811898765400391554	Ethel W Baker	1409 Alvarado Street	Carlsbad	NM	88220		Returned
A	9414811898765400391561	Security Savings Bank, F. S. B.	P.O. Box 1928	Carlsbad	NM	88221		In Transit
	9414811898765400391523	Monty M. Curry	5257 Oak Leaf Drive	Tulsa	ОК	74131		In Transit
	9414811898765400391509	Terry J. Goodin	5257 Oak Leaf Drive	Tulsa	ОК	74131		In Transit
	9414811898765400391592	Sandra S. Swisher	1415 Alvarado Street	Carlsbad	NM	88220	4/4/2024	Delivered
								Attempted -
	9414811898765400391547	Holly Noel Jackson	1101 Callaway Drive	Carlsbad	NM	88220		Returned
	9414811898765400391585	Asusena V Rodriguez Rev Trust	1407 West Ortega Street	Carlsbad	NM	88220	4/6/2024	Delivered
ľ								Attempted -
	9414811898765400391530	John David Billstrom	605 Pine Avenue	Pacific Grove	CA	93950		Returned
ľ								
	9414811898765400329212	June Ann Billstrom Blanski	5800 Saint Croix Ave. North, Apt. C330	Minneapolis	MN	55422		In Transit
ľ								Attempted -
	9414811898765400329250	Michelle Renee Weidenbach Camarata	11231 Georgia Avenue North	Champlin	MN	55316		Returned
ľ	9414811898765400329267	Patricia Anne Weidenbach Levy	19520 Muirfield Circle	Shorewood	MN	55331	4/3/2024	Delivered
ľ	9414811898765400329229	Angela Kay Weidenbach Swenson	525 West River Parkway	Champlin	MN	55316	4/4/2024	Delivered
ľ								Moved - Left No
	9414811898765400329205	Heirs of Arlene A Sparks De-Soto	1125 North Douglas Street	Appleton	WI	54914		Address
ľ	9414811898765400329298	Heirs of William E. Mcilwain	13801 North 45th E	Idaho Falls	ID	83401	4/2/2024	Delivered
ľ	9414811898765400329243	Courson Corporation	1405 Chico Street	Carlsbad	NM	88220	4/2/2024	Delivered



PO Box 631667 Cincinnati, OH 45263-1667

### **PROOF OF PUBLICATION**

Joe Stark Holland And Hart 110 N Guadalupe ST # 1 Santa Fe NM 87501-1849

### STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/28/2024

and that the fees charged are legal. Sworn to and subscribed before on 03/28/2024

Legal Clerk Notary, State of WI, County of Brown

My commission expires

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KATHLEEN ALLEN Notary Public State of Wisconsin

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: SPC Resources, LLC Hearing Date: April 18, 2004 Case No. 24342 Page 1 of 5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Divi-sion") hereby gives notice that the Division will hold public hearings before a hearing examiner on the follow-ing case. The hearings will be conducted in a hybrid fash-ion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, April 18, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed a https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amblifier, gualified sign language interpreter, or other form of auxiliary aid or service to attend or partici-pate in a hearing, contact Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than April 7, 2024.

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Page 3 of 4
heirs and devisees; Kevin Laurence Albritton, his heirs and devisees; Krysta Leora, her heirs and devisees; Larry J Pittman, his heirs and devisees; Lavrence W. Robinette, his heirs and devisees; Layne and Andrea Norton, their heirs and devisees; Layne and Andrea Norton, their heirs and devisees; Learna Diamond Castillo, her heirs and devisees; Learna dievisees; Learna Diamond Castillo, her heirs and devisees; Learna dievisees; Learna Diamond Castillo, her heirs and devisees; Learna dievisees; Learna dievisees; Learna dievisees; Learna dievisees; Learna dievisees; Loerna Sadler Vandegriff, her heirs and devisees; Luis V. and Mary Helen Matta, their heirs and devisees; Luke Carl Meadows, his heirs and devisees; Maruela S. LLC; Mae Dell Scott Horton, her heirs and devisees; Manuela S. Hernandez, his heirs and devisees; Marathon Oll Company; Marcus Kelly Miller, his heirs and devisees; Marathon Oll Company; Marcus Kelly Miller, his heirs and devisees; Mary and evisees; Mary Alice Scott Basshom, her heirs and devisees; Mary Jane Crantali, her heirs and devisees; Mary Maratus Kallan Beeman, his heirs and devisees; Mary Jane Crantali, her heirs and devisees; Mary Michelle Bryant, her heirs and devisees; Mary Jane Crantali, her heirs and devisees; Mary Jane Crantali, her heirs and devisees; Mary Lice Scott Basshom, her heirs and devisees; Mary Land devisees; Mary Lice Scott Basshom, her heirs and devisees; Mary Land devisees; Mary Lice Scott Basshom, her heirs and devisees; Mary Land devisees; Mary Lice Scott Basshom, her heirs and devisees; Mary Lice Scott Basshom, her hei

heirs and devisees; Orlando Louis Fierro, his heirs and devisees; Orlando S Mata, his heirs and devisees; Oswalda N. Elizando.
 his heirs and devisees; OXY USA WTP Limited Parthernistic America Anne Rodriguez, her heirs and devisees; Patricia Anne Rodriguez, her heirs and devisees; Patricia Anne Advisees; Panny PL Loyd, her heirs and devisees; Patricia Anne Advisees; Panny PL Loyd, her heirs and devisees; Patricia Anne Advisees; Panny PL Loyd, her heirs and devisees; Patricia Anne Rodriguez, her heirs and devisees; Petroleo, LLC; Panny PL Loyd, her heirs and devisees; Patricia Anne Advisee; Panny PL Loyd, her heirs and devisees; Petroleo, LLC; Patricia Advisees; Rendolph Alan Truillio, his heirs and devisees; Rendolph Alan Truillio, his heirs and devisees; Rendolph Alan Truillio, his heirs and devisees; Ramolph Alan Truillio, his heir

### Page 4 of 4

Page 4 of 4 and Betty Landreth Trust; The Karen Roberts Special Needs Trust; The Marta Family Trust; The Matilde Florez Revocable Trust; The McClure Family Revocable Trust; The Ronald L. and Charlotte A. Johnson Rev Trust; Thomas Methola, his heirs and devisees; Timothy M. Moreland, his heirs and devisees; Tom M and Dianne Mathis, their heirs and devisees; Tom M and Dianne Mathis, their heirs and devisees; Tom M and Dianne Mathis, their heirs and devisees; Tom M and Dianne Mathis, their heirs and devisees; Tom M and Dianne Mathis, their heirs and devisees; Venonica Morales, her heirs and devisees; Vicki Thacker, her heirs and devisees; Volla Briceno Blanco, her heirs and devisees; Viola O Martin, her heirs and devisees; Virgie Ortega, her heirs and devisees; Virginia Gilmore, her heirs and devisees; Virginia H. Delgado, her heirs and devisees; Virginia King, her heirs and devisees; Wirgie Ortega, her heirs and devisees; Virginia Gilmore, her heirs and devisees; Virginia H. Delgado, her heirs and devisees; Wirginia King, her heirs and devisees; Wild Resources, LLC; Wells Fargo Bank NA; Wesley Keith Roberts, his heirs and devisees; Wildhorse Interest, LLC; Willa Dean Clay, her heirs and devisees; William Wesley Rucker, his heirs and devisees; Willia Fargo Dank NA; Wesley Keith Roberts, his heirs and devisees; Yomen's Club of Carls-bad, Inc; WTI Energy Partners, LLC; Yolanda N. Valdez, her heirs and devisees; Yvette H. Nava, her heirs and devisees; Yvonne Naiera, her heirs and devisees; Zella Marie Hepler, her heirs and devisees and zense Dominguez, his heirs and devisees. Case No. 24340: Application of SPC Resources, LLC to Amend Order No. R-21096, as amended, to allow for a one-year extension of time to drill an initial avell under the Order until February 17, 2025, to add additional initial proposed wells, and to designate Permian Resources operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 27 East,

location in the SE/4 NE/4 (Unit H) of Section 8, as follows:
Caveman 221H with a first take point in the NE/4 NE/4 (Unit A) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 NW/4 (Unit D) of Section 12, Township 22 South, Range 26 East;
Caveman 224H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East;
Caveman 421H with a first take point in the SE/4 SE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East;
Caveman 421H with a first take point in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 NW/4 (Unit E) of Section 12, Township 22 South, Range 26 East;
Caveman 423H with a first take point in the NE/4 SE/4 (Unit 1) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 SW/4 (Unit L) of Section 12, Township 22 South, Range 26 East;
Caveman 424H with a first take point in the NE/4 SE/4 (Unit 1) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 SW/4 (Unit L) of Section 12, Township 22 South, Range 26 East; and
Caveman 424H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East; and
Caveman 424H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East; Applicant also seeks to rename the (1) the Caveman #402H well (API No. 30-015-53285) to the Caveman 223H, and (2) the Caveman 1402H well (API 30-015-53280) to the Caveman 223H. Portions of said area are located withinthe city limits