### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22947

### NOTICE OF REVISED COMPULSORY POOLING CHECKLIST

EOG Resources, Inc applicant in the above-referenced case, gives notice that it is filing the

attached exhibit for acceptance into the record.

Revised Compulsory Pooling Checklist is a revised compulsory pooling checklist

requesting \$2,000 in overhead and administrative costs for producing the wells.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

### **CERTIFICATE OF SERVICE**

I hereby certify that on May 9, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043 jamesbruc@aol.com

### Attorney for MRC Permian Company

Deana Bennett Earl E. DeBrine, Jr. Yarithza Peña Modrall, Sperling, Roehl, Harris & Sisk, P.A. Post Office Box 2168 Albuquerque, New Mexico 87103-2168 (505) 848-1800 deana.bennett@modrall.com earl.debrine@modrall.com yarithza.pena@modrall.com

### Attorneys for Marathon Oil Permian LLC

Ocean Munds-Dry Michael Rodriguez 555 17th Street, Suite 3700 Denver, CO, 80202 (505) 920-5201 omundsdry@civiresources.com mrodriguez@civiresources.com

Attorneys for Civitas Permian Operating, LLC

Paula M. Vance

## **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING APRIL 4, 2024**

## **CASE NO. 22947**

## GRACKLE 23 FED COM 101H-103H, 301H-305H Wells

## LEA COUNTY, NEW MEXICO



**Released to Imaging: 5/9/2024 10:07:08 AM** 

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22947** 

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0	EOG Exhibit C-2:	C102s
0	EOG Exhibit C-3:	General Overview Map
0	EOG Exhibit C-4:	Land Tract Map
0	EOG Exhibit C-5:	Uncommitted Working Interest Owners & ORRI
0	EOG Exhibit C-6:	Sample Well Proposal Letter with AFEs
0	EOG Exhibit C-7:	Chronology of Contacts

• EOG Exhibit D: Self-Affirmed Statement of Terra George, Geologist

0	EOG Exhibit D-1:	Locator Map
0	EOG Exhibit D-2:	Subsea structure & cross-section map
0	EOG Exhibit D-3:	Stratigraphic cross-section

- EOG Exhibit E: Self-Affirmed Statement of Notice
- EOG Exhibit F: Affidavit of Publication

## **COMPULSORY POOLING APPLICATION CHECKLIST**

Case: 22947APPLICANT'S RESPONSEDateApril 4, 2024ApplicantEOG Resources, Inc.Designated Operator & OGRID (affiliation if applicable)EOG Resources, Inc. (OGRID No. 7377)Applicant's Counsel:Holland & Hart LLP	
Applicant       EOG Resources, Inc.         Designated Operator & OGRID (affiliation if applicable)       EOG Resources, Inc. (OGRID No. 7377)	
Designated Operator & OGRID (affiliation if applicable) EOG Resources, Inc. (OGRID No. 7377)	
Applicant's Coupsel: Holland & Hart IIP	
Case Title: APPLICATION OF EOG RESOURCES, INC. I	
COMPULSORY POOLING, LEA COUNTY, N	IEW MEXICO.
Entries of Appearance/Intervenors: MRC Permian Company, Marathon Oil P	ermian LLC,
and Civitas Permian Operating, LLC	
Well Family Grackle	
Formation/Pool	
Formation Name(s) or Vertical Extent: Bone Spring	
Primary Product (Oil or Gas): Oil	
Pooling this vertical extent: N/A	
Pool Name and Pool Code: Red Hills; Bone Spring, North Pool [9643	4]
Well Location Setback Rules:     Statewide oil rules	-
Spacing Unit	
Type (Horizontal/Vertical) Horizontal	
Size (Acres) 640	
Building Blocks: 40 acres	
Orientation: South-North	
Description: TRS/County E/2 of Section 23 and 26, Township 24 Section 25 and 26, Township 24 Section 25 and 26, Township 24 Section 23 and 26, Township 24 Section 23 and 26, Township 24 Section 25 and 26, Township 26 Section 25 and 26, Township 24 Section 25 and 26, Township 26 Section 25 and 26 Section 25 Sec	outh, Range
34 East, NMPM, Lea County, New Mexic	0
Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes	
and is approval of non-standard unit requested in this	
application?	
Other Situations	
Depth Severance: Y/N. If yes, description No	
Proximity Tracts: If yes, description Yes. The completed intervals for the Gra	
Fed Com 102H and the Grackle 26 East F	
are expected to remain within 330 feet of	
adjoining quarter-quarter section (or eq tracts to allow inclusion of these proxim	-
within the proposed horizontal spacing	
Proximity Defining Well: if yes, description N/A	
Applicant's Ownership in Each Tract Exhibit C-4	
Well(s)	
Name & API (if assigned), surface and bottom hole location, Add wells as needed	
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1   Grackle 26 East Fed Com 101H well	
BEFORE THE OIL CONSERVATION DIVISION SHL: 802' FNL, 2,182' FEL (Unit B) of Sect	ion 35
Santa Fe, New Mexico Bruined Exhibit No. A	ion 23
Revised Exhibit No. A Submitted by: EOG Resources, Inc.	
Hearing Date: April 4, 2024 Orientation: South-North	
Case No. 22947 Completion: Standard	

<i>by OCD: 5/9/2024 9:55:02 AM</i>  Well #2	Grackle 26 East Fed Com 102H well
	SHL: 493' FSL, 692' FEL (Unit P) of Section 26
	BHL: 100' FNL, 1,311' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North Completion: Proximity Well
Well #3	Grackle 26 East Fed Com 103H well
Wein #5	SHL: 526' FSL, 692' FEL (Unit P) of Section 26
	BHL: 100' FNL, 333' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North
	Completion: Standard
Well #4	Grackle 26 East Fed Com 301H well SHL: 801' FNL, 2,116' FEL (Unit B) of Section 35
	BHL: 100' FNL, 2,310' FEL (Unit B) of Section 33
	Target: Bone Spring
	Orientation: South-North
	Completion: Standard
Well #5	Grackle 26 East Fed Com 302H well
	SHL: 652' FSL, 750' FEL (Unit P) of Section 26 BHL: 100' FNL, 990' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North
	Completion: Standard
Well #6	Grackle 26 East Fed Com 303H well
	SHL: 685' FSL, 750' FEL (Unit P) of Section 26
	BHL: 100' FNL, 1,311' FEL (Unit A) of Section 23 Target: Bone Spring
	Orientation: South-North
	Completion: Proximity
Well #7	Grackle 26 East Fed Com 304H well
	SHL: 718' FSL, 750' FEL (Unit P) of Section 26
	BHL: 100' FNL, 1,650' FEL (Unit B) of Section 23
	Target: Bone Spring Orientation: South-North
	Completion: Standard
Well #8	Grackle 26 East Fed Com 305H well
	SHL: 751' FSL, 749' FEL (Unit P) of Section 26
	BHL: 100' FNL, 333' FEL (Unit A) of Section 23
	Target: Bone Spring
	Orientation: South-North Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$2,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
	Exhibit E
Proof of Mailed Notice of Hearing (20 days before hearing)	
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
	Exhibit F

### Received by OCD: 5/9/2024 9:55:02 AM

y OCD: 5/9/2024 9:55:02 AM	
Tract List (including lease numbers and owners)	Exhibit C-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibit C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-5
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	- Tal M/1/202

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### **APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

### CASE NO. 22947

### **APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle
  23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section
  23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26.
- Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 26.

3. The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23

**Fed Com 303H** are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b).

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. Approval of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

Fellewers By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### **CASE NO. 22947**

### **SELF-AFFIRMED STATEMENT OF LACI STRETCHER**

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG") as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by EOG in this matter and the status of the lands in the subject area.

3. EOG seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:

- Grackle 26 East Fed Com 101H and Grackle 26 East Fed Com 301H, both to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 35, a first take point in the SW/4 SE/4 of Section 26 and a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23;
- Grackle 26 East Fed Com 102H, Grackle 26 East Fed Com 103H, Grackle 26 East Fed Com 302H, Grackle 26 East Fed Com 303H, and Grackle 26 East Fed Com 305H, all to be drilled from a surface location and with a first take point

in the SE/4 SE/4 (Unit P) of Section 26, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; and

• **Grackle 26 East Fed Com 304H** to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 26, a first take point in the SW/4 SE/4 (Unit O) of Section 26 and a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23.

The completed intervals for the **Grackle 26 East Fed Com 102H** and the **Grackle 26 East Fed Com 303H** are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit.

4. This horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

• 160-acre horizontal well spacing unit comprised of E/2 E/2 of Section 26, dedicated to Dee Boot Fee 24 34 26 TB 7H (API: 30-025-44165).

5. **EOG Exhibit C-1** is a diagram depicting the newly proposed spacing unit in relation to the existing spacing unit. EOG provided notice to the operator of the Dee Boot Fee 24 34 26 TB 7H, which is on fee lands. A sample copy of the notice is also included with Exhibit C-1. EOG did not receive any objections.

6. **EOG Exhibit C-2** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be assigned to the Red Hills; Bone Spring, North Pool [96434].

7. **EOG Exhibit C-3** is a general overview map depicting the location of the subject area with the proposed spacing unit outlined in red.

8. **EOG Exhibit C-4** identifies the tracts of land comprising the proposed spacing unit, which consists of federal and fee acreage.

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9. **EOG Exhibit C-5** provides a working interest ownership breakdown by tract and on a unit basis. EOG is seeking to pool the mineral owners highlighted in yellow and noted as being pooled. This exhibit also contains a list of overriding royalty interest owners that EOG seeks to pool.

10. EOG has been able to locate a mailing address for all the interest owners that it seeks to pool.

11. **EOG Exhibit C-6** contains a sample of the well proposal letter and AFE (original proposal and revised proposal that reflects the name change to the wells), along with lease offer, for the proposed wells submitted to the uncommitted working interest owners and mineral owner. The costs reflected in these AFEs are consistent with what EOG and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. **EOG Exhibit C-7** contains a chronology of the contacts with the uncommitted working interest owners and mineral owner. It reflects that EOG has undertaken good faith effort to obtain voluntary joinder of these owners in the proposed spacing unit and initial wells.

13. EOG requests overhead and administrative rates of \$12,000 per month for drilling and \$2,000 per month for a producing well. These rates are consistent with the rates charged by EOG and other operators for similar wells in this area.

14. I have provided the law firm of Holland and Hart LLP with the names and addresses of the interest owners to be pooled and instructed that they be notified of this hearing.

15. **EOG Exhibits C-1 through C-7** were prepared by me or compiled under my direction from company business records.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

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used as written testimony in this case. This statement is made on the date next to my signature below.

1 LACI STRETCHER

3/26/2024

Date

NMMW D	NENW C	NINE B	NENE A	GRACKLE 26 EAST FED COM LEASES
SMMW E	SENNY F	syne o	GENE H	0009828/000 USA NMNM-15684
NWSW L	NESSV K	NVISE 3	NESE Tract 2	0089643/000 USA NMNM-117125
SWSW M	SESW N	SWRE O	ess p 23	Fee Leases
NNNW D	245- c	54E Tract 3	Tract 4	Spacing Unit
SMNW	SENW F	Tract 5	HL# Tract 6 HL# SENE SENE SENE HL# Tract 6	Dee Boot Fee 24 34 26 TB #7H Pool: Red Hills; Bone Spring, North E2E2 spacing unit Marathon operates New wells would be overlapping
NVSW L	NESW K	Tract 7	Dee Boot Fee 24	
SWSW M	SESW N	Tract 9	Tract 10	

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

Grackle 26 East Fed Corn Land Exhibits Bone Spring

.

3/25/2024 at 1:06 PM



February 22, 2024

Kenneth Dayton Light 73528 Lemlama Ln. Arlee, MT 59821

### CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: EOG Resources, Inc. Notice for Application of Overlapping Spacing Unit Section 26: E/2, 24S-34E Lea County, NM

To whom it may concern:

As the current owner of an interest in an existing horizontal spacing unit in Section 26, Township 24 South, Range 34 East in Lea County, New Mexico, you are being provided notice as per the New Mexico Administrative Code Rules and Regulations of EOG Resources' intention to apply for an Overlapping Spacing Unit in the above referenced section. Any objections to the application of this Unit must be provided to EOG Resources within 20 days from the date this notice was mailed.

## Your company owns working interest in both the existing spacing unit and the overlapping spacing unit.

Please see below for approximate well location details.

### **Existing Well Information**

 Well Name:
 Dee Boot Fee 24 34 26 TB #7H (API:30-025-44165)

 TVD:
 12,434'

 SHL:
 271' FNL & 1145' FEL, Section 26-24S-34E

 BHL:
 105' FSL & 955' FEL, Section 26-24S-34E

 Formation:
 Bone Spring

### **Overlapping Well Information**

Grackle 26 East Fed Com #101H

SHL: 802' FNL 2182' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #102H

SHL: 493' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #103H

SHL: 526' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #301H

SHL: 801' FNL 2116' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #302H

SHL: 652' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 990' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #303H

SHL: 685' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #304H

SHL: 718' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1650' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

### Grackle 26 East Fed Com #305H

SHL: 751' FSL 749' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

Should you have any additional questions or concerns, please contact me at laci\_stretcher@eogresources.com or call at 432-247-6362.

Sincerely,

### EOG Resources, Inc.

Fretch

Laci Stretcher Landman

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Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. Fron Sz. Artenia, NM 88210 Phone: (575) 748-1281 Fax: (575) 748-0720 DISTRICT III 1000 Rio Inzans Rd., Artee, NM 87410 Phone: (505) 34617 Fax: (505) 3346170 DISTRICT IV 1220 S. St. France, D. Santa Fe, NM 87505 Phone: (505) 476-3460 Pax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico State of New Mexico Energy, Minerals & Natural Resources Department Case No. 22947 OUL CONSERVATION DIVISION Submitted by: EOG Resources, Inc. Form C-102 Hearing Date: April 4, 2024 Revised August 1, 2011 Submit one conv to appropriate

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Submit one copy to appropriate District Office

□ AMENDED REPORT

### Santa Fe, New Mexico 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code	Pool Name							
30-025-				96434	Red Hills: Bone Spring, North Pool							
Property Co	ode				Property Name			Well Number				
				GRA	CKLE 26 EAST	FED COM		101H				
OGRID N	o.				Operator Name			Elevatio	on			
7377				EC	OG RESOURCI	ES, INC.		3413	3413'			
Surface Location												
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	35	24 S	34 E		802	NORTH	2182	EAST	LEA			
			Bott	om Hole	Location If Dif	ferent From Surfac	ce					
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	23	3 24 S 34 E			100	NORTH	2310	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Co	de Ord	er No.		*	•				
640				PENDING COM AGREEMENT								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=817955' Y=430017'	15	14	X = 817402' Y = 441379'	10	0'	100'		X = 820043' Y = 441397' 13	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=817777' Y=436107'
LAT=N32.179036° LONG=W103.439259° NAD 1927 X=776769' Y=429959' LAT=N32.178911° LONG=W103.438789°	22	23				330' NM- '125		12310'	LAT=N32.195778° LONG=W103.439672° NAD 1927 X=776591' Y=436049' LAT=N32.195653° LONG=W103.439200°
802' FNL 2182' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=817819' Y=430870' LAT=N32.181382°					AZ = 359.52°, 5173.8'			X = 820064' Y = 438760'	2310' FEL LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=817734' Y=441281'
LONG=W103.439677° NAD 1927 X=776633' Y=430811' LAT=N32.181257° LONG=W103.439206° 50' FSL 2310' FEL	22	23	X = 817438' Y = 436106'		FED	NMNM- 15684		X = 820086' Y = 436118' 24	LAT=N32.210000° LONG=W103.439672° NAD 1927 X=776549' Y=441222' LAT=N32.209875° LONG=W103.439199°
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=817818' Y=430920' LAT=N32.181519°	27	26   						25	100' FNL 2310' FEL
LONG=W103.439677° NAD 1927 X=776633' Y=430861' LAT=N32.181394° LONG=W103.439206° 100' FSL 2310' FEL				HZ ŠPAČING ÚNIŤ	AZ = 35	FEELEASES		X = 820105' Y = 433477'	
	27	 	X = 817493' Y = 430822'					2310'	
		35	1 <u>AZ = 350.92°</u> 863.2'	00'1	50' 802' SHL	2182'	35	36 X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein, is true and complete to the best of my knowledge and beilef, and that this organisation either owns a working interest or unlassed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling									SURVEYORS CERTIFICATION I hareby certify that the well location shown on this plot was plotted from field notes of actual surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief. Dite of Survey Signature and Scal of Professional Surveyor:
agreement or a computery pooling order heretofore entered by the division. Signature Date	34	       35					35	I I 36 <sub>T 245</sub>	RH B. CHUST
Print Name E-mail Address	3	2					2	1 T 258	Ralph DNAL AND J.

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

D151 RFUC1 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6161 Fax: (753) 393-0720 D15TRUCT 11 811 S. First St., Artesis, NM 88210 Phone: (753) 943-128 Fax: (755) 754.69720 D15TRUCT 111 000 Roi. Increase Ral, Artes, NM 87410 Phone: (503) 334-0178 Fax: (505) 334-070 D15TRUCT TV 1220 S. S. Francis, Dr., Santa Fe, NM 87505 Phone: (504) 776-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code	e Pool Name							
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool				
Property Co	ode				Property Name			Well Number				
				GRA	CKLE 26 EAST	FED COM		102	102H			
OGRID N	0.				Operator Name			Elevatio	ən			
7377				EC	OG RESOURCE	ES, INC.		3428	3428'			
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	26	24 S	34 E		493	SOUTH	692	EAST	LEA			
			Bott	om Hole	Location If Diff	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
A	23	24 S	34 E		100	0 NORTH 13		EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Co	le Ord	er No.			*				
640			PENDING COM AGREEMENT									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				_					
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819433' Y=431303' LAT=N32.182537° LONG=W103.434448° NAD 1927 X=778247' Y=431245' LAT=N32.182412° LONG=W103.433977° 493' FSL 692' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=818818' Y=430864' LAT=N32.181343° LONG=W103.436448° NAD 1927	1522	<u>14</u> 23	X = 817402' Y = 441379' 330'	100'	AZ = 359.52°, 5176.4'	100' 12 BHL NMNM- 117125 FED NMNM- 15684	Y =- 4 13 1311 X =	820043' 441397' 1' = 820064' = 438760'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818775' Y=436112' LAT=N32.195768° LONG=W103.436443° NAD 1927 X=777590' Y=436053' LAT=N32.195643° LONG=W103.435971° 1311' FEL FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818753' Y=438751' LAT=N32.203023° LONG=W103.436444° NAD 1927
X=777632' Y=430805' LAT=N32.181218° LONG=W103.435977° 50' FSL 1311' FEL	22	23	X = 817438' Y = 436106'			FED			X=777568' Y=438692' LAT=N32.202898° LONG=W103.435972° 1311' FEL
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=818817' Y=430914' LAT=N32.181481° LONG=W103.436448° NAD 1927 X=777632' Y=430855' LAT=N32.181355° LONG=W103.435977° 100' FSL 1311' FEL	27	26 		HZ SPACING UNIT	AZ = 359.54°, 5247.9'	SCATTERED FEE LEASES	x=	= 820105' = 433477'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=818732' Y=441288' LAT=N32.209996° LONG=W103.436442° NAD 1927 X=777547' Y=441229' LAT=N32.209871° LONG=W103.435970° 100' FNL 1311' FEL
	27	26			FTP KOP	SHL	69: 131	11'	
	34	35	X = 817493' Y = 430822'		100' <u>AZ = 23</u>	00		( = 820129' ( = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my imvuledge and beilg', and that this organization either runs a uverking interest or unleased minoral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an ourser of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noise of actual that yes came is true and correct to the best of my belief. Deta of Survey Signature and Seal of Professional Surveyor:
Signature     Date       Print Name       E-mail Address	34	35					             	6 <u>т 245</u> Т 255	PRO 11/04/2024

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

D151 RFUC1 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6161 Fax: (753) 393-0720 D15TRUCT 11 811 S. First St., Artesis, NM 88210 Phone: (753) 943-128 Fax: (755) 754.69720 D15TRUCT 111 000 Roi. Increase Ral, Artes, NM 87410 Phone: (503) 334-0178 Fax: (505) 334-070 D15TRUCT TV 1220 S. S. Francis, Dr., Santa Fe, NM 87505 Phone: (504) 776-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code	le Pool Name							
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool				
Property C	ode				Property Name			Well Number				
				GRAG	CKLE 26 EAST	FED COM		103H				
OGRID N	o.				Operator Name			Elevatio	on			
7377				EC	OG RESOURCE	ES, INC.		3427'				
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line Feet from the		East/West line	County			
Р	26	24 S	34 E		526	SOUTH	692	EAST	LEA			
			Botte	om Hole	Location If Diff	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
A	23	24 S	S 34 E		100	NORTH	333	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Ord	er No.							
640			PENDING COM AGREEMENT									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST							X = 820043'	FED PERF. POINT NEW MEXICO EAST
NAD 1983	15	14	X = 817402' Y = 441379' 10	0'\		100'	Y = 441397' 13	NAD 1983
X=819433' Y=431336' LAT=N32.182627° LONG=W103.434447° NAD 1927 X=778247' Y=431278' LAT=N32.182502°	22	23	330'		NMI		-[333'	X=819753' Y=436116' LAT=N32.195758° LONG=W103.433281° NAD 1927 X=778568' Y=436058' LAT=N32.195633°
LONG=W103.433976° 526' FSL 692' FEL					117 <sup>-</sup>	AZ = 359.5		LONG=W103.432810° 333' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983						FED	X = 820064' Y = 438760'	FED PERF. POINT NEW MEXICO EAST NAD 1983
X=819796' Y=430858' LAT=N32.181305° LONG=W103.433287° NAD 1927						15684		X=819731' Y=438758' LAT=N32.203019° LONG=W103.433282°
X=778610' Y=430800' LAT=N32.181180° LONG=W103.432816°	22	23	X = 817438' Y = 436106'				X = 820086' Y = 436118' 24	NAD 1927 X=778546' Y=438699' LAT=N32.202894° LONG=W103.432810°
50' FSL 333' FEL FIRST TAKE POINT NEW MEXICO EAST NAD 1983	27	26				FED	25	333' FEL LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST
X=819795' Y=430908' LAT=N32.181443° LONG=W103.433287° NAD 1927		   				5258.0'	X = 820105'	NAD 1983 X=819710' Y=441295' LAT=N32.209993° LONG=W103.433280°
X=778610' Y=430850' LAT=N32.181318° LONG=W103.432816° 100' FSL 333' FEL				HZ SPACING UNIT	SCATTERED	FEE LEASE AZ = 359.54°,	Y = 433477'	NAD 1927 X=778525' Y=441236' LAT=N32.209868° LONG=W103.432808° 100' FNL 333' FEL
	27	26			<u>AZ = 142.</u> 600		692' 333' 333'	
	34	35	X = 817493' Y = 430822'			526' 100'\5 <b>KOP</b>	36	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my incukedge and belief, and that this organization either sums a working interest or unleased mineral interest in the land including the proposed bottom hele location or								SURVEYORS CERTIFICATION I hreely certify that the well location shown en that made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2023
has a right to drill this well at this location of has a right to drill this well at this location pursuant to a contract with an ourser of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order herelofore entered by the division.								Date of Survey Signature and Seal of Professional Surveyor:
Signature Date								(26264)
Print Name	34	35 2				3	5 36 <sub>T 24S</sub> 2 1 <sup>T 25S</sup>	R 01/04/2024 5
E-mail Address		1				FOC D200		Kalph DNA ton of.

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

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DIST RICT 1 1623 N. French De, Hobbs, NM 88240 Phome: (573) 395-6161 Fax: (573) 395-0720 DISTRICT 11 811 S. Fren St., Artesia, NM 88210 Phome: (575) 344-813 Fax: (575) 748-0720 DISTRICT 1100 Role Brazen Bid., Artec, NM 87410 Phome: (505) 314-6178 Fax: (505) 314-6170 DISTRICT IV 1220 S. St. Francis De, Smith Fe, NM 87505 Phome: (505) 714-640 Fax: (505) 476-3402

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code				Pool Name					
30-025-				96434			Red Hi	ills: Bone Spring,	North Pool				
Property Co	ode		- 1		Prop	erty Name			Well Nun	ıber			
				GR	ACKLE 26	EAST	FED COM		301	1			
OGRID N	0.				Oper	ator Name			Elevatio	n			
7377				EOG RESOURCES, INC. 3413'									
					Surface	e Locati	ion						
UL or lot no.	Section	Township	Range	Lot Idn	n Feet fro	om the	North/South line	Feet from the	East/West line	County			
В	35	24 S	34 E		80	)1	NORTH	2116	EAST	LEA			
		-	Botte	om Hol	le Location	If Diffe	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	n Feet fro	om the	North/South line	Feet from the	East/West line	County			
В	23	24 S	34 E		10	0	NORTH	2310	EAST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Cod	le (	Order No.								
640			PENDING COM AGREEMENT										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=818021' Y=430017' LAT=N32.179034° LONG=W103.439046° NAD 1927 X=776835' Y=429959' LAT=N32.178909° LONG=W103.438575° 801' FNL 2116' FEL	1522	14 23	X = 817402' Y = 441379'	10	BHL NM 117	100'- 330' 1125		X = 820043' Y = 441397' 13 [2310'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=817777' Y=436107' LAT=N32.195778° LONG=W103.439672° NAD 1927 X=776591' Y=436049' LAT=N32.195653° LONG=W103.439200° 2310' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=817819' Y=430870' LAT=N32.181382° LONG=W103.439677° NAD 1927					AZ = 359.52°, 5173.8'	NMNM- 15684		X = 820064' Y = 438760'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=817734' Y=441281' LAT=N32.210000° LONG=W103.439672° NAD 1927
X=776633' Y=430811' LAT=N32.181257° LONG=W103.439200° 50' FSL 2310' FEL FIRST TAKE POINT NEW MEXICO EAST NAD 1983	<u> </u>	2326	X = 817438' Y = 436106'		FED			X = 820086' Y = 436118' 24 25	X=776549' Y=441222' LAT=N32.209875° LONG=W103.439199° 100' FNL 2310' FEL
X=817818' Y=430920' LAT=N32.181519° LONG=W103.439677° NAD 1927 X=776633' Y=430861' LAT=N32.181394° LONG=W103.439206° 100' FSL 2310' FEL				HZ SPACING UNIT	2	FEELEASES		X = 820105' Y = 433477'	
	<u> </u>	26 35	AZ = 346.66°	00'T	FTP	1' -2116'	35	2310' 2310' 36 X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my invalidege and barriering interest in a second mixed interest a lowering interest in an and a second mixed interest a lower in the second mixed interest in the lower interest or proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an ourser of such a mineral or working interest, or to voluntary pooling			876.0'		SHL				SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actival surveys made by me or under my supervision, and that the state is two was and corr to be best of my belief. DECEMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor.
agreement or a computery pooling order heretofore entered by the division. Signature Date Print Name E-mail Address	34				=	E FOG P2	35	 	Ruph B. CHUST PH B. CHUST 26264 01/04/2024 Kuph PNAL BUR A. BUR

#### Received by OCD: 5/9/2024 9:55:02 AM DISTRICT I 1613 X French Dr. Hobs, NM 8340 Prime: (75) 393-641 Fac: (75) 393-0720

D151 RFUC1 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6161 Fax: (753) 393-0720 D15TRUCT 11 811 S. First St., Artesis, NM 88210 Phone: (753) 943-128 Fax: (755) 754.69720 D15TRUCT 111 000 Roi. Increase Ral, Artes, NM 87410 Phone: (503) 334-0178 Fax: (505) 334-070 D15TRUCT TV 1220 S. S. Francis, Dr., Santa Fe, NM 87505 Phone: (504) 776-3460 Fax: (505) 476-3462

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name						
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool					
Property Co	ode				Property Name			Well Nun	ıber				
				GRAC	CKLE 26 EAST	FED COM		302	1				
OGRID N	o.				Operator Name			Elevatio	on				
7377				EOG RESOURCES, INC. 3428'									
					Surface Locat	ion		•					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Р	26	24 S	34 E		652	SOUTH	750	EAST	LEA				
			Botte	om Hole	Location If Diff	erent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
A	23	24 S	34 E		100	NORTH	990	EAST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.										
640			PENDING COM AGREEMENT										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431462' LAT=N32.182975° LONG=W103.434637° NAD 1927	<u>15</u> 22	14 23	X = 817402' Y = 441379' 330'	100	BHL-	5177.3'	100' 1	4	X = 820043' Y = 441397' 13 990'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=819096' Y=436113' LAT=N32.195765° LONG=W103.435405° NAD 1927
X=778187' Y=431404' LAT=N32.182850° LONG=W103.434167° 652' FSL 750' FEL		   			NMNM- 117125	AZ = 359.52°, 5	FED		X = 820064'	X=777911' Y=436055' LAT=N32.195640° LONG=W103.434933° 990' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=819139' Y=430862' LAT=N32.181331° LONG=W103.435410°							VIMNIM- 15684		X = 820064 Y = 438760'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=819074' Y=438753' LAT=N32.203022° LONG=W103.435406°
NAD 1927 X=777953' Y=430804' LAT=N32.181206° LONG=W103.434939° 50' FSL 990' FEL	22	23 26	X = 817438' Y = 436106'				FED		X = 820086' Y = 436118' 24 25	NAD 1927 X=777889' Y=438695' LAT=N32.202897° LONG=W103.434934° 990' FEL
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=819138' Y=430912' LAT=N32.181468° LONG=W103.435410°		   								LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=819053' Y=441290'
NAD 1927 X=777953' Y=430854' LAT=N32.181343° LONG=W103.434940° 100' FSL 990' FEL				HZ SPACING UNIT	SCAT	AZ = 359.54°, 5251.2'			X = 820105' Y = 433477'	LAT=N32.209995° LONG=W103.435404° NAD 1927 X=777868'Y=441232' LAT=N32.209870° LONG=W103.434932° 100' FNL 990' FEL
	27	26			AZ = 201.3 644 F KOI	1.3' TP <sub>ገ</sub>	SHL		- 750' 990'	
	34	35	X = 817493' Y = 430822'		1	00' 5	652' 50'	35	36 X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and working interest or unbased mineral interest in the land including the proposed bottom hole location or has a rindt to drill this well at this location.										SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my belief. DECEMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor.
pursuant to a contract with an owner of such a mineral or working induces, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		 								CHU-
Signature         Date           Print Name	34	35						35 2	36 <sub>T 245</sub> 1 <sup>T 25S</sup>	PH B. OTTO 37. PH B. OTTO 37.
E-mail Address							00.00			Ralph Dr AL Bar & J.

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

D151 RFUC1 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6161 Fax: (753) 393-0720 D15TRUCT 11 811 S. First St., Artesis, NM 88210 Phone: (753) 943-128 Fax: (755) 754.69720 D15TRUCT 111 000 Roi. Increase Ral, Artes, NM 87410 Phone: (503) 334-0178 Fax: (505) 334-070 D15TRUCT TV 1220 S. S. Francis, Dr., Santa Fe, NM 87505 Phone: (504) 776-3460 Fax: (505) 476-3462

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□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name						
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool					
Property Co	ode				Property Name			Well Nun	ıber				
				GRAG	CKLE 26 EAST	FED COM		303F	1				
OGRID N	0.				Operator Name			Elevatio	ən				
7377				EOG RESOURCES, INC. 3429'									
		•			Surface Locat	ion		•					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Р	26	24 S	34 E		685	SOUTH	750	EAST	LEA				
			Bott	om Hole	Location If Diff	erent From Surfac	ce						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
A	23	24 S	34 E		100	NORTH	1311	EAST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Co	le Ord	er No.	•		*					
640			PENDING COM AGREEMENT										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			1						
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431495' LAT=N32.183066° LONG=W103.434637° NAD 1927 X=778187' Y=431437' LAT=N32.182941° LONG=W103.434166° 685' FSL 750' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=818818' Y=430864' LAT=N32.181343° LONG=W103.436448° NAD 1927	15 22	14 23	X = 817402' Y = 441379' 330'	100"	AZ = 359.52', 5176.4'	100' 14 NMNM- 117125 FED		X = 820043' Y = 441397' 13 1311' X = 820064' Y = 438760'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818775' Y=436112' LAT=N32.195768° LONG=W103.436443° NAD 1927 X=777590' Y=436053' LAT=N32.195643° LONG=W103.435971° 1311' FEL FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818753' Y=438751' LAT=N32.203023° LONG=W103.436444° NAD 1927
X=777632' Y=430805' LAT=N32.181218° LONG=W103.435977° 50' FSL 1311' FEL	22	23	X = 817438' Y = 436106'			FED		X = 820086' Y = 436118' 24 25	X=777568' Y=438692' LAT=N32.202898° LONG=W103.435972° 1311' FEL
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=818817' Y=430914' LAT=N32.181481° LONG=W103.436448° NAD 1927 X=777632' Y=430855' LAT=N32.181355° LONG=W103.435977° 100' FSL 1311' FEL	27	26   		HZ SPACING UNIT	<i>6:1</i> 752; , 95,685 = ZV FTP КОР	SCATTERED FEELEASES		X = 820105' Y = 433477' 750' 1311' 1311'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=818732' Y=44128' LAT=N32.209996° LONG=W103.436442° NAD 1927 X=777547' Y=441229' LAT=N32.209871° LONG=W103.435970° 100' FNL 1311' FEL
	34	35	X = 817493' Y = 430822'		100' <u>AZ = 22</u> 8	50	5	36 X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either sums a working interest or unleased minaral interest in the land including the proposed betimn hole location or has a right to drill this well at this location pursuant to a contract with an ouner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2023 Date of Survey Signature and Seal of Professional Surveyor.
Signature     Date       Print Name       E-mail Address	34						2	36 <sub>T 245</sub> 1 <sup>T 255</sup>	Ralph Diversion

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

D151 RFUC1 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6161 Fax: (753) 393-0720 D15TRUCT 11 811 S. First St., Artesis, NM 88210 Phone: (753) 943-128 Fax: (755) 754.69720 D15TRUCT 111 000 Roi. Increase Ral, Artes, NM 87410 Phone: (503) 334-0178 Fax: (505) 334-070 D15TRUCT TV 1220 S. S. Francis, Dr., Santa Fe, NM 87505 Phone: (504) 776-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name						
30-025-				96434		Red H	ills: Bone Spring,	North Pool					
Property Co	ode		•		Property Name	;		Well Nur	nber				
				GRA	CKLE 26 EAST	FED COM		304	+				
OGRID N	0.				Operator Name			Elevatio	ən				
7377				EOG RESOURCES, INC. 3430'									
		•			Surface Loca	ition							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Р	26	24 S	34 E		718	SOUTH	750	EAST	LEA				
			Bott	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
В	23	24 S	34 E		100	NORTH	1650	EAST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Co	de Ord	er No.	•		*					
640				PENDING COM AGREEMENT									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431528' LAT=N32.183157°	15	14 23	X = 817402' Y = 441379'	100	)' 100' BHL	14		X = 820043' Y = 441397' 13 1650'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=818437' Y=436110' LAT=N32.195771°
LONG=W103.434636° NAD 1927 X=778187' Y=431470' LAT=N32.183031° LONG=W103.434165° 718' FSL 750' FEL			330'		مت .	NMNM- 117125			LONG=W103.437538° NAD 1927 X=777251' Y=436052' LAT=N32.195646° LONG=W103.437067° 1650' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=818479' Y=430866' LAT=N32.181356° LONG=W103.437543°					AZ = 359.52°, 5175.	11M111-111-111-111-111-111-111-111-11		X = 820064' Y = 438760'	LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=818393' Y=441286' LAT=N32.209997° LONC=W102 427232°
NAD 1927 X=777293' Y=430807' LAT=N32.181231° LONG=W103.437073° 50' FSL 1650' FEL FIRST TAKE POINT	22 27	23 26	X = 817438' Y = 436106'		FED	15684		X = 820086' Y = 436118' 24 25	LONG=W103.437538° NAD 1927 X=777208' Y=441227' LAT=N32.209872° LONG=W103.437065° 100' FNL 1650' FEL
NEW MEXICO EAST NAD 1983 X=818478' Y=430916' LAT=N32.181494° LONG=W103.437544° NAD 1927		     			5244.4'				
X=777293' Y=430857' LAT=N32.181369° LONG=W103.437073° 100' FSL 1650' FEL				HZ SPACING LINIT	AZ = 359.54°,	SCATTERED		X = 820105' Y = 433477'	
	27	26	X = 817493'		КОР	SHL	- 12	750' 1650' 1650' 36	
			Y = 430822'		50' <u>AZ = 23</u> 1		0     	X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mixeral interest in the land including the proposed bettom hele location or has a right odrill this well at this location									SURVEYORS CERTIFICATION I hereby certify that the well icacian shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>ECEMBER 19, 2023</u> Date of Survey Signature and Scal of Professional Surveyor.
pursuant to a contract with an aumer of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order hereisfore entered by the division.		   							PHB. CHUST, IP
Signature         Date           Print Name	34					3	5	36 <sub>T 245</sub> 1 <sup>T 255</sup>	PR 26264 01/04/2024
E-mail Address		1			1-6.3	No: EOG B200	1	A RAIPHB	Kalph & Albard J.

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

D151 RFUC1 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6161 Fax: (753) 393-0720 D15TRUCT 11 811 S. First St., Artesis, NM 88210 Phone: (753) 943-128 Fax: (755) 754.69720 D15TRUCT 111 000 Roi. Increase Ral, Artes, NM 87410 Phone: (503) 354-078 Fax: (505) 354-070 D15TRUCT TV 1220 S. S. Francis, Dr., Santa Fe, NM 87505 Phone: (504) 77-6340 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name						
30-025-				96434		Red Hi	ills: Bone Spring,	North Pool					
Property Co	ode				Property Name			Well Nur	nber				
				GRAG	CKLE 26 EAST	FED COM		305H	1				
OGRID N	0.				Operator Name			Elevatio	ən				
7377				EOG RESOURCES, INC. 3428'									
		•			Surface Locat	ion		•					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Р	26	24 S	34 E		751	SOUTH	749	EAST	LEA				
			Bott	om Hole	Location If Diffe	erent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
A	23	24 S	34 E		100	NORTH	333	EAST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Co	le Ord	er No.	•		*					
640			PENDING COM AGREEMENT										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			1			1	
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=819373' Y=431561' LAT=N32.183247° LONG=W103.434635° NAD 1927 X=778187' Y=431503' LAT=N32.183122° LONG=W103.434164° 751' FSL 749' FEL	15 22	14 23	X = 817402' Y = 441379' 10 330'		100' BHL 06L15 4,25'65E = 1	X = 820043' Y = 441397' 13 333'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=819753' Y=436116' LAT=N32.195758° LONG=W103.433281° NAD 1927 X=778568' Y=436058' LAT=N32.195633° LONG=W103.432810° 333' FEL
KOP LOCATION NEW MEXICO EAST NAD 1983 X=819796' Y=430858' LAT=N32.181305° LONG=W103.433287°					FED	X = 820064' Y = 438760'	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=819731' Y=438758' LAT=N32.203019° LONG=W103.433282°
NAD 1927 X=778610' Y=430800' LAT=N32.181180° LONG=W103.432816° 50' FSL 333' FEL FIRST TAKE POINT NEW MEXICO EAST	22 27	23 26	X = 817438' Y = 436106'		FED	X = 820086' Y = 436118' 24 25	NAD 1927 X=778546' Y=438699' LAT=N32.202894° LONG=W103.432810° 333' FEL LOWER MOST PERF./ BOTTOM HOLE LOCATION
NAD 1983 X=819795' Y=430908' LAT=N32.181443° LONG=W103.433287° NAD 1927 X=778610' Y=430850' LAT=N32.181318° LONG=W103.432816° 100' FSL 333' FEL				THZ SPACING UNIT	SCATTERED FEE LEASES AZ = 359.64°, 5258.0'	X = 820105' Y = 433477'	NEW MEXICO EAST NAD 1983 X=819710' Y=441295' LAT=N32.209993° LONG=W103.433280° NAD 1927 X=778525' Y=441236' LAT=N32.209868° LONG=W103.432808° 100' FNL 333' FEL
	27 34	26 35	X = 817493' Y = 430822'	<u>AZ = 141</u> 8	SHL 3.97° 20,4' FTP 751' КОР 100' 50	749' 333' 333' ' X = 820129' Y = 430807'	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased minared interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a continue with an owner of such a greement or a computery pooling order hereitofore entered by the division.							SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plot use plots from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2023 Date of Survey Signature and Scal of Professional Surveyor: H. H. CHUST H. M. MELONE
Signature     Date       Print Name	34	35 2			35		Radger Diver Burger

Job No.: EOG\_B200054 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264

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# Grackle 26 East Fed Com Location Map

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-3 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

19 S 25 E	19526E	19527E	19528E	19 S 29 E	19530E	19 S 31 E	19532E	19533E	19534E	19 S 35 E	19536E	19 S 37 E	19 S 38 E	19539E PSL Bik-A	RR CO BIK-G
20 \$ 25 E	Branky 20.5 26Ee Pirk	20 S 27 E	20 S 28 E	20 S 29 E	20 \$ 30 E	20 S 31 E	20 S 32 E	160-20'S 33 E	\$1 <sup>62,180</sup> 20534E	20 S 35 E	20 S 36 E	20 S 37 E	20 S 38 E	PSL BIK-A12 PSL BIK-A12 PSL BIK-A28 PSL BIK-	PSL BIK-A25 PSL BIK-A27 A30 PSL BIK-A26
23-E 4067 ft 21 S 24 E	21 S 25 E	21 S 26 E	21 S 27 E	21 S 28 E	21 S 29 E	21 S 30 E	21 S 31 E	392 21 S 32 E	3 ft 21 S 33 E	3774 ft *21 S 34 E	21 S 35 E	21 S 36 E	21 S 37 E <sup>®</sup> Eunice	PSL BIK-A28 BIK 3482 ft 21 S 38 E PSL BIK-A29 PSL BIK	A27 PSLBIK-A31 PSL BIK-A26 PSL BIK-A26 PSL BIK-A26 PSL BIK-A26 PSL BIK-A32 FULLE RTO N OIL F
22 S 24 E	22 S 25 E	22 S 26 E	22 S 27 E	22 S 28 E	22 S 29 E	22 S 30 E	22 S 31 E	22 S 32 E	22 S 33 E	22 S 34 E	22 S 35 E	22 S 36 E	22 S 37 E	22 S 38 E	PSL Bik-A37 SL -A38 PSL Bik-A49 PSL
23 5 24 E	23 S 25 E	23 S 26 E	23 S 27 E	23 S 28 E	Salt Lake 23 S 29 E	23 S 30 E	23 5 31 E	23 S 32 E	23 S 33 E	23 S 34 E	23 S 35 E	23 S 36 E	23 S 37 E	PSL Blk-A40 23 S PSL Bl 38 E	Bik-A48
245 24 E4 H	24 S 25 E	24 S 26 E	245 27 E	24528E	24529E	24 S 30 E	24 S 31 E	24 S 32 E	24 S 33 E	24 5 34 E	24 S 35 E	24 S 36 E	24 S 37 E	PSL Blk-A51 24 S 38 E PSL Blk-A52	A53
1 25 S 24 E	25 S 25 E	25 S 26 E	25 S 27 E	25 S 28 E	25 S 29 E	25 S 30 E	25 S 31 E	25 S 32 E	25 S 33 E	25 S 34 E	25 S 35 E	25 S 36 E	25 S 37 E	25 S 38 E PSL Blk-A55	SL BIK-A54 PSL UNIVERSITY BIK-73 LAND BIK-11 ESTES BIL MOD FK*CAMPBELLEUR
River 26 S 24 E NEW M	26 S 25 E MEXI CO	26 S 26 E	26 S 27 E	26 S 28 E	26 S 29 E	26 S 30 E	26 S 31 E	26 S 32 E	26 S 33 E	26 S 34 E 3325 ft	26 S 35 E	26536E New Mex	26 S 37 E	26 S	PRILESTES BIK-73 T&P RR.CO ESTES BIK-73 BIK-75 T2N PSL IK-457 BIK-45 T1N BIK-45 T1N MR
TE) T&P RR CO Blk-fi <sup>2</sup> (	XAS T&P RR CO X: Y: K-61 T1 Y:	T&P RR CC Blk-60 T1	D T&P RR C Bik-59 T1	O BI	18P 18C0 58 T1 T8P RR CO Bik-57 T1	0 711 T&P RR C0 Bik-56 T1		T&P RR CO Bik-54 T1	TEXAS PSL Bik-76 PS	DIK-023	Blk-C24 PSL 5 Blk-C	PSL BIK-C23 WF SCARBORO 24 BIK-WF 1 BIK-WF PSL BI	UGH	PSL Blk-B3	T&P, GR (f) T&P COBIK-46 RR CO T&F DBIK-6 T1N BIK-46 T1N B ADDELL BIK-B1 PSL BIK-46 T1N PSL BIK-B1 T&P RR COBIK- PSL BIK-67 T45

Land Tract Map (2)

				GRACKLE 26 EAST FED COM
NWNW D	NENW C	W/NE B	NENE A	LEASES
		Tra	ct 1	
SWNW E	SENW F	SWNE G	SENE H	0009828/000 USA NMNM-15684
NWSW L	NESW K	Wyse J	NESE	0089643/000 USA NMNM-117125
			Tract 2	
SWSW M	SESW N	SWSE O	sese P	Fee Leases
	<del>24S-</del> 3	34E	25	r1
NW/NW D	NENW C	Tract 3	Tract 4	Spacing Unit
SWINN E	SENNY F	Tract 5	Tract 6 sene н	
NWSW L	NESW K	Tract 7	Tract 8	
SWSW M	SESW N	Tract 9	Tract 10 SESE P 26	

### Grackle 26 East Fed Com Land Tract Map

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-4 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

Grackle 26 East Fed Corn Land Exhibits Bone Spring

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4/1/2024 at 11:46 AM

### Grackle 26 East Fed Com Ownership

Released

6

### THE SUBJECT LANDS: 640 ACRES, BEING THE E/2 SECTION 26 AND E/2 SECTION 26, T24S, R34E, LEA CO., NM, LESS AND EXCEPT EXISTING WELLBORES

Owner Name	Compulsory Pooling Comments	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	Mineral Interest	<u>WI (Expense)</u>	<u>WI (Expense; Formula)</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	Not Applicable	RI	All	All	0.49913195			
Bureau of Land Management, Department of the Interior, United States of America	Not Applicable	RI	3; 4	All	0.50000000			(1/8) * (320/640)
Boaz Energy II Royalty, LLC	Pool	ORI	3;9	All				(3/40)*(25%-3/16)*(40/640)+20%*(25% 3/16)*(40/640)
Viper Energy Partners, LLC	Pool	ORI	4	All				1/8 * (25%-3/16)*(40/640)
Escondido Oil & Gas, LLC	Pool	ORI	8; 10	All				1/2 * 50% * (25%-22.5%)*(40/640)+1/12 1/2 * (22.5% - 20%)*(40/640)
Guadalupe Land & Minerals, LLC	Pool	ORI	8;10	All				1/2 * 50% * (25%-22.5%)*(40/640)+1/12 1/2 * (22.5% - 20%)*(40/640)
Ozark Royalty Company, LLC	Pool	ORI	3; 9	All				1/2*(3/40)*2.5%*(40/640)+1/2*20%*2.5% 0/640)
Noroma Energy, LLC	Pool	ORI	3; 9	All				1/2*(3/40)*2.5%*(40/640)+1/2*20%*2.5% 0/640)
Doug J. Schutz and Giomar Schutz, husband and wife	Pool	ORI	4-8;	All				1/2 * 8.25% * (24% - 23%)*(40/640)+1/2 16.5% * (24% - 23%)*(40/640)+1/2 * 12.3 * (24% - 23%)*(40/640)+(1/2 * 36.5% * (24 23%) + 1/2 * 5% * (25% - 23%))*(40/640)+ * 8.25% * (24% - 23%)*(40/640)
Sam L. Shackelford	Pool	ORI	4-8;	All				1/2 * 8.25% * (24% - 23%)*(40/640)+1/2 16.5% * (24% - 23%)*(40/640)+1/2 * 12.37 * (24% - 23%)*(40/640)+(1/2 * 36.5% * (24 23%) + 1/2 * 5% * (25% - 23%))*(40/640)+ * 8.25% * (24% - 23%)*(40/640)
Tap Rock Minerals II, LLC/Civitas Resources	Pool	ORI	3; 9	All				(3/80)*(25%-22.5%)*(40/640)+5%*(25% 22.5%)*(40/640)
Ross Duncan Properties, LLC	Pool	ORI	10	All				1/12 * 25% * 2.5%*(40/640)
Crown Oil Partners V, LP	Pool	ORI	7	All				1/2 * 10% * (25% - 24%)*(40/640)
Crump Energy Partners II, LLC	Pool	ORI	7	All				1/2 * 10% * (25% - 24%)*(40/640)
Featherstone Development Corporation	Pool	ORI	3	All				1/12 * 20% * 2.5%*(40/640)
Big Three Energy Group, LLC	Pool	ORI	3	All				1/12 * 20% * 2.5%*(40/640)
Prospector, LLC	Pool	ORI	3	All				1/12 * 20% * 2.5%*(40/640)
Camarie Oil & Gas, LLC	Pool	ORI	3	All				1/12 * 15% * 2.5%*(40/640)
Philip L. White	Pool	ORI	4	All				7% * (240/640)
Santa Elena Minerals IV, LP	Pool	ORI	4	All			(7.5%+48.75%)*(40/640)+(3	.5% * (240/640)
Marathon Oil Permian, LLC	Pool	WI	3-10;	All		0.35456272	6.71875%+8.25%)*(40/640) +89.9375%*(40/640)+(63.41 1458% + 12.375%)*(40/640)+(65% + 26.5%)*(40/640)+(36.71875 %+8.25%)*(40/640)+75%*(4 0/640)+88.88889%*(40/64 0)	((3/40*80%)+(48.75%*75%))*(40/640)+(( 1875%*75%)+(8.25%*76%))*(40/640)+(( 75%*75%+16.5%*76%)*(40/640)+((63.42 8% * 75%) + (12.375%*76%))*(40/640)+(( * 75% + 26.5% * 76%)*(40/640)+(36.71875%*75%+8.25%* )*(40/640)+75%*75%*(40/640)+(72.2222 *80%+16.666667%*75%)*(40/640)

KEY: Parties highlighted in yellow are being pooled

Santa Fe, New Mexico Exhibit No. C-5 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

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<u> </u>									
	MRC Permian Company	Pool	WI	3;4;8;10	All		0.06770833	0.25*(40/640)+0.25*(40/64 0)+0.5*(40/640)+0.0833333 3*(40/640)	(1/4*/5%)*(40/640)+25%*/5%*(40/640)+50 % * 75%*(40/640)+1/12*75%*(40/640)
c'	Tap Rock Resources, LLC/Civitas Resources	Pool	WI	3-10;	All		0.05047743	40)+8.5%*(40/640)+18.875 %*(40/640)+8.5%*(40/640)	(6/40)*75%*(40/640)+4.25%*75%*(40/640)+ 8.5%*75%*(40/640)+18.875% * 75%*(40/640)+8.5%*75%*(40/640)+4.25%*7 5%*(40/640)+20%*75%*(40/640)+1/4*1/18* 75%*(40/640)
07 1 70	Tap Rock Resources II, LLC/Civitas Resources	Pool	WI	3; 4;6;9	All		0.02369792	3/80*(40/640)+25%*(40/64 0)+1/24*(40/640)+5%*(40/6 40)	(3/8())*/5%*(4()/64())+/5%*/5%*(4()/64())+4
5	Kenneth Light (Unleased Mineral Owner)	Pool	WI	10	All	0.00086806	0.00086806	1/4*1/18*(40/640)	1/4*1/18*(40/640)
7-00	Tinian Oil & Gas LLC	Executed JOA and elected to participate	WI	2	All		0.06250000	0.5 * (80/640)	(1/2 * 7/8 * (80/640))
	Vladin, LLC	Executed JOA and elected to participate	WI	2	All		0.06250000	0.5 * (80/640)	
I	EOG Resources, Inc.	Operator	WI	1	All		0.37500000	(240/640)	((240/640) * ((7/8) - (7.5%)))
	TOTAL		тот			1.00000000	1.00000000		

Received by OCD: 5/9/2024 9:55:02 AM

### Grackle 26 East Fed Com Tract Ownership

Released to Imaging: 5/9/2024 10:07:08 AM

### THE SUBJECT LANDS: 640 ACRES, BEING THE E/2 SECTION 26 AND E/2 SECTION 26, T24S, R34E, LEA CO., NM, LESS AND EXCEPT EXISTING

Owner Name	Туре	<u>Tract</u>	<u>Depths</u>	<u>Mineral</u> Interest	<u>WI (Expense)</u>	<u>WI (Expense;</u> Formula)	<u>NRI</u>	<u>NRI (Formula)</u>			
TRACT 1: 240 ACRES, BEING THE NE/4 AND THE W/2 SE/4 OF SECTION 23, T24S, R34E, LEA CO., NM											
Bureau of Land Management, Department of the		4									
Interior, United States of America	RI	T	All	1.00000000			0.12500000	(1/8)			
Philip L. White	OR	1	All				0.07000000	(7%)			
Santa Elena Minerals IV, LP	OR	1	All				0.00500000	(.5%)			
EOG Resources, Inc.	WI	1	All		1.00000000	(8/8)	0.80000000	(7/8) - (7.5%)			
TOTAL	TOT			1.00000000	1.00000000		1.00000000				

TRACT 2: 80 ACRES, BEING THE E/2 SE/4 OF SECTION 23, T24S, R34E, LEA CO., NM											
Bureau of Land Management, Department of the		2	All								
Interior, United States of America	RI	2	All	1.00000000			0.12500000	(1/8)			
Tinian Oil & Gas LLC	WI	2	All		0.50000000	(1/2)	0.43750000	(1/2 * 7/8)			
Vladin, LLC	WI	2	All		0.50000000	(1/2)	0.43750000	(1/2 * 7/8)			
TOTAL	TOT			1.0000000	1.00000000		1.0000000				

Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> <u>Formula)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	3	All	1.00000000			0.23875000	
Boaz Energy II Royalty, LLC	ORI	3	All				0.00468750	(3/40)*(25%-3/16)
Ozark Royalty Company, LLC	ORI	3	All				0.00093750	1/2 * (3/40)*2.5%
Noroma Energy, LLC	ORI	3	All				0.00093750	1/2 * (3/40)*2.5%
Tap Rock Minerals II, LLC/Civitas Resources	ORI	3	All				0.00093750	(3/80)*(25%-22.5%)
Marathon Oil Permian, LLC	wi	3	All		0.56250000	7.5%+48.75%	0.42562500	(3/40*80%)+(48.75%*75%)
MRC Permian Company	WI	3	All		0.25000000	25%	0.18750000	(1/4*75%)
Tap Rock Resources, LLC/Civitas Resources	WI	3	All		0.15000000	15%	0.11250000	(6/40)*75%
Tap Rock Resources II, LLC/Civitas Resources	WI	3	All		0.03750000	3/80	0.02812500	(3/80)*75%
TOTAL	TOT			1.00000000	1.00000000		1.00000000	

MRC Permian Company	WI	4	All		0.25000000	25%	0.18750000	25%*75%
Tap Rock Resources II, LLC/Civitas Resources	WI	4	All		0.25000000	25%	0.18750000	25%*75%
Tap Rock Resources, LLC/Civitas Resources	WI	4	All		0.04250000	1.7/40	0.03187500	4.25%*75%
TOTAL	TOT			1.00000000	1.00000000		1.00000000	
				•				·
TRACT 5: 40 ACRES, BEING THE SW/4 NE/4 OF	SECTION	26, T24	S, R34E,	LEA CO., NM				Γ
Owner Name	Туре	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> <u>Formula)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	5	All	1.0000000			0.25841876	
Sam L. Shackelford	ORI	5	All				0.00082500	1/2 * 16.5% * (24% - 23%)
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	5	All				0.00082500	1/2 * 16.5% * (24% - 23%)
Marathon Oil Permian, LLC	WI	5	All		0.89937500	89.9375%	0.67618124	73.4375%*75%+16.5%*76%
Tap Rock Resources, LLC/Civitas Resources	WI	5	All		0.08500000	8.5%	0.06375000	8.5%*75%
TOTAL	TOT			1.0000000	1.00000000		1.00000000	
TRACT 6: 40 ACRES, BEING THE SE/4 NE/4 OF	SECTION	26 7249		FA CO NM				
TRACT 0. 40 ACRES, BEING THE SEA REA OF		20, 1240	1			WI (Expense;		
Owner Name	<u>Type</u>	Tract	<b>Depths</b>	ERMF	WI (Expense)	Formula)	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	6	All	1.00000000		<u> </u>	0.25631405	
Sam L. Shackelford	ORI	6	All				0.00061875	1/2 * 12.375% * (24% - 23%
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	6	All				0.00061875	1/2 * 12.375% * (24% - 23% (b3.411458% * 75%) +
Marathon Oil Permian, LLC	WI	6	All		0.75786458	3.411458% + 12.375%	0.56963595	(03.411438% * 75%) +
Tap Rock Resources, LLC/Civitas Resources	WI	6	All		0.18875000	18.875%	0.03125000	18.875% * 75%
Tap Rock Resources II, LLC/Civitas Resources	WI	6	All		0.04166667	1/24	0.14156250	4.166667%*75%
Estate of Roy G. McDaniel, Deceased	WI	6	All					(1/4*1/4*3/16)
TOTAL	TOT			1.00000000	1.00000000		1.00000000	
TRACT 7: 40 ACRES, BEING THE NW/4 SE/4 OF	SECTION	26, T24	S, R34E,	LEA CO., NM				Γ
Owner Name	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>WI (Expense)</u>	<u>WI (Expense;</u> <u>Formula)</u>	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	7	All	1.0000000			0.24170000	
Sam L. Shackelford	ORI	7	All				0.00232500	1/2 * 36.5% * (24% - 23%) + 1 * 5% * (25% - 23%)
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	7	All				0.00232500	1/2 * 36.5% * (24% - 23%) + 1 * 5% * (25% - 23%)
Crown Oil Partners V, LP	ORI	7	All				0.00050000	1/2 * 10% * (25% - 24%)
Crump Energy Partners II, LLC	ORI	7	All				0.00050000	1/2 * 10% * (25% - 24%)
Marathon Oil Permian, LLC	WI	7	All		0.91500000	65% + 26.5%	0.68890000	65% * 75% + 26.5% * 76%
Tap Rock Resources, LLC/Civitas Resources	WI	7	All		0.08500000	8.5%	0.06375000	8.5%*75%
TOTAL	тот			1.00000000	1.00000000		1.00000000	

TRACT 8: 40 ACRES, BEING THE NE/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

Owner Name	<u>Type</u>	Tract	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> Formula)	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owner	RI	8	All	1.00000000			0.24170936	
Escondido Oil & Gas, LLC	ORI	8	All				0.00625000	1/2 * 50% * (25%-22.5%)
Guadalupe Land & Minerals, LLC	ORI	8	All				0.00625000	1/2 * 50% * (25%-22.5%)
Sam L. Shackelford	ORI	8	All				0.00041250	1/2 * 8.25% * (24% - 23%)
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	8	All				0.00041250	1/2 * 8.25% * (24% - 23%)
MRC Permian Company	WI	8	All		0.5000000	50%	0.37500000	50% * 75%
Marathon Oil Permian, LLC	WI	8	All		0.44968750	36.71875%+8.25%	0.33809064	36.71875%*75%+8.25%*76%
Tap Rock Resources, LLC/Civitas Resources	WI	8	All		0.04250000	4.25%	0.03187500	4.25%*75%
TOTAL	TOT			1.00000000	1.00000000		1.00000000	

### TRACT 9: 40 ACRES, BEING THE SW/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense;</u> Formula)	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	9	All	1.00000000			0.23125000	
Boaz Energy II Royalty, LLC	ORI	9	All				0.01250000	20%*(25%-3/16)
Ozark Royalty Company, LLC	ORI	9	All				0.00250000	1/2*20%*2.5%
Noroma Energy, LLC	ORI	9	All				0.00250000	1/2*20%*2.5%
Tap Rock Minerals II, LLC/Civitas Resources	ORI	9	All				0.00125000	5%*(25%-22.5%)
Marathon Oil Permian, LLC	WI	9	All		0.75000000	75%	0.56250000	75%*75%
Tap Rock Resources, LLC/Civitas Resources	WI	9	All		0.20000000	20%	0.15000000	20%*75%
Tap Rock Resources II, LLC/Civitas Resources	WI	9	All		0.05000000	5%	0.03750000	5%*75%
TOTAL	ТОТ			1.00000000	1.00000000		1.00000000	

### TRACT 10: 40 ACRES, BEING THE SE/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

<u>Owner Name</u>	<u>Type</u>	Tract	<u>Depths</u>	ERMF	<u>WI (Expense)</u>	<u>WI (Expense:</u> Formula)	<u>NRI</u>	<u>NRI (Formula)</u>
Fee Mineral Owners	RI	10	All	0.98611111			0.20625003	
Escondido Oil & Gas, LLC	ORI	10	All				0.00104167	1/12 * 1/2 * (22.5% - 20%)
Guadalupe Land & Minerals, LLC	ORI	10	All				0.00104166	1/12 * 1/2 * (22.5% - 20%)
Ross Duncan Properties, LLC	ORI	10	All				0.00052083	1/12 * 25% * 2.5%
Big Three Energy Group, LLC	ORI	10	All				0.00041666	1/12 * 20% * 2.5%
Featherstone Development Corporation	ORI	10	All				0.00041666	1/12 * 20% * 2.5%
Prospector, LLC	ORI	10	All				0.00041667	1/12 * 20% * 2.5%
Camarie Oil & Gas, LLC	ORI	10	All				0.00031250	1/12 * 15% * 2.5%
Marathon Oil Permian, LLC	WI	10	All		0.8888889	88.888889%	0.70277777	72.222222%*80%+16.6666667%* 75%
MRC Permian Company	WI	10	All		0.08333333	1/12	0.06250000	1/12*75%
Tap Rock Resources, LLC/Civitas Resources	WI	10	All		0.01388889	1/4*1/18	0.01041667	1/4*1/18*75%
Kenneth Light (Unleased Mineral Owner)	WI	10	All	0.01388889	0.01388889	1/4*1/18	0.01388888	1/4*1/18
TOTAL	ТОТ			1.00000000	1.0000000		1.00000000	



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

January 23, 2024

Vladin, LLC PO BOX 100 Artesia, NM 88211-0100

### EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: Grackle 26 East Fed Com #101H - #103H and #301H - #305H Prospect Update and Well Proposals Section 23: E/2, Section 26: E/2, 24S-34E Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed the drilling of multiple horizontal wells located in the E/2 of Sections 26 and 23, 24S-34E, Lea County, New Mexico in May 2022. EOG plans on spudding the program in the next few months, and several changes have been made. The surface hole location was changed due to surface constraints and geologic concerns.

Please review the revised, updated well names and information below for the Grackle Prospect. <u>We would appreciate executed proposals and AFEs should you choose to participate.</u>

### Grackle 26 East Fed Com #101H

SHL: 802' FNL 2182' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Grackle 26 East Fed Com #102H

SHL: 493' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

Page 1 of 5

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-6 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947 Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #103H

SHL: 526' FSL 692' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 9,510'
TMD: 19,510'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #301H

SHL: 801' FNL 2116' FEL, Section 35, 24S-34E
BHL: 100' FNL 2310' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #302H

SHL: 652' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 990' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #303H

SHL: 685' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1311' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #304H

SHL: 718' FSL 750' FEL, Section 26, 24S-34E
BHL: 100' FNL 1650' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

### Grackle 26 East Fed Com #305H

SHL: 751' FSL 749' FEL, Section 26, 24S-34E
BHL: 100' FNL 333' FEL, Section 23, 24S-34E
TVD: 10,520'
TMD: 20,520'
Horizontal Spacing Unit: E/2 of Section 23, E/2 of Section 26, 24S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring Formation and covering the E/2 of Section 23 and E/2 of Section 26-24S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci\_stretcher@eogresources.com.

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Sincerely,

EOG Resources, Inc.

Fretch

Laci Stretcher Landman

Please indicate your election in the space provided below:

 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #101H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #101H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #102H.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #102H.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #103H.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #103H.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #301H.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #301H.

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	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #302H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #302H.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #303H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #303H
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #304H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #304H.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #305H.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Grackle 26 East Fed Com #305H
Company:	

By:			
•			

Title:	

Date:	



MIDLAND		Printed:	1/16/2024
AFE No.	114148		Original
Property No.	075878-000		
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

AFE Type : DEVELOPM	ENT DRILLING	3	AFE Name :	Grackle	26 Fed Co	m #101H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 802' FNL 2	2182' FEL Sec	ction 35, 24S.	Prospect Nar		RED HILI			9510 / 19510 BHL : 100' EN	L 2310' FEL, Secti	Begin Date :	IF	
	102 T EE, 000	240	04L				DD&A Field:	DILL. 100 TH	E 2010 1 EE, 0600	on 23, 240-5-		
Formation :         Bone Spring           Operator :         EOG RESOURCES INC         County & State :         LEA / NEW MEXICO           AFE Description :         GRACKLE 26 FED COM #101H D&C 9,510' TVD TO 19,510' MD IS A 2.           COMPLETED IN THE BONE SPRING FORMATION.							Field: UNASSIGNED Water Depth :					0 / 0
	DESCR					SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUP						401	60,000	C	7,500	0	0	67,50
COMP-FLBK-LOCATION AND ROA COMP-RIG MOVE	US .					401 402		C		0		10,00
RIG MOVE FOOTAGE COST						402 403	75,000	C		0		
DAY WORK COST						403	525,000	0		0		
BITS & BHA COMP-BITS & PHA						405 405	150,000	C		0		
COMP - FUEL						406		C	157,000	0	1,000	158,00
FUEL WATER						406 407	105,000 10,000	0	-	0		105,00
COMP-FLBK-CHEMICALS						408		C	0	0	3,000	3,00
MUD & CHEMICALS CEMENTING & SERVICE						408 409	300,000 220,000	0		0		
COMP-PERFORATING						413		C		0	0	373,00
COMP- STIMULATION COMP-TRANSPORTATION						414 415		C	, .,	0		2,119,00
FRANSPORTATION						415	30,000	C	0	0	0	30,00
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	C C	0	0	0	
COMP-EQUIPMENT RENTAL						417		0	153,000	0	0	153,00
RENT/OPERATIONS						417	150,000	U	0	3,000	50,000	203,00
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418	F 0.00	C		0	0	5.00
COMP-ENVIRON & SAFETY CHAR	GES					419 421	5,000	C		0		5,00 31,50
ENVIRONMENTAL & SAFETY						421	5,000	C		0		
DIRECTIONAL DRILLING						422 424	210,000	0		0		210,00
SUPERVISION COMP- COMMUNICATIONS						424	90,000	C		0		94,50
UBULAR INSPECTION/HANDLING	3					431 436	50,000	C C		0		5,40
COMP-CASED HOLE LOGGING/TE SPECIALTY SERVICES	ST					438 441	90,000	0		0		
COMP-WIRELINE SERVICES						441 442	90,000	0		0		
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		C	,	0		111,00
FLBK-DISPOSAL COSTS						447	150,000	0		0	125,000	300,00
COMP-COMPLETION FLUIDS						448 453		10,000	,	0	0	14,00
COMP-FLOWBACK						465		10,000	30,000	0		105,00
COMP-REUSE WATER COMP-LAND ROW DRILLING						480 482		7,500	0			7,50
COMP-LAND ROW COMPLETION						483		7,500				7,50
COMP-LAND SURVEY & DAMAGE DRILL	s					484		20,000	0	0	0	20,00
COMP-LAND SURVEY & DAMAGE	s					485		20,000	0	0	0	20,00
COMP COMP-REG-PERMIT FEE/ENV						486		16,000	0	0	0	16,00
SURV&ASSESS												
						TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,80
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	50,000	C	0	0	0	50,00
NTERMEDIATE CASING				1		103	170,000	C	0	0	0	170,00
PRODUCTION CASING COMP-TUBING	+	1		+		104 106	370,000	0		0		
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107	60,000	C	66,700	0	0	126,70
COMP-FAC-FLOW LINES	+	1		+		109 110		C C		95,000 31,000	0	
COMP-VALVES & FITTINGS				-		110		0		0	30,000	33,10
COMP-PUMP				1		110 113		C		0	30,000	33,10
EQUIP/SUBSURFACE	+					115		0	0	100,000	0	100,00
HEATERS, TREATRS, SEPRS												
COMP-FAC-METERING						118		C	0	24,000	0	24,00
COMP-FAC-CONSTRUCTION				1		122		C	0	60,000	0	60,00
COST COMP-FAC-LABR/ELEC	-			-		124		C	0	1,000	0	1,00
IEAS/AUTOMA												
COMP-FAC- NSTRUMENT/ELECTRIC						128		C	0	5,000	0	5,00
COMP-FAC-TRANSPORTATION						415		C		3,000	0	3,00
COMP-FAC-ENVIRONMENTAL					1	421		C	0	5,500	0	5,50
COMP-FAC-ELECTRICAL		Ì		1	1	471		C	0	3,000	0	3,00
ABOR	L	I	1	1	TOTAL 1	TANGIBLES	\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,30
						DTAL COST	\$2,880,000	\$81,000		\$330,500	\$301,000	
			Date				Pv/				Date	
Зу					RATOR AP		Ву				Date	
Firm :			By	JINI UPER	AT UK AP	TAUVAL	Title				Date	
			-,				. 100					



MIDLAND	Printed:	Page 40 of 93				
AFE No.	000456	Original				
Property No.	111116-000					
EOG W.I.(BCP)	(ACP)					
EOG AFE Amt:	(Drlg)	\$0				
	(Land)	\$0				
	(Completion)	\$0				
	(Facility)	\$153,000				
	(Flowback)	\$0				
	Total Cost	\$153,000				

AFE Type : ART LIFT - PU, GAS	AFE Na #101H	ACKLE 20	6 FED (		AFE Date : 1/16/2024				Budget Year : 2024				
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVE	)/MD:			Beg	jin Date :	
Location :							BHI	Locatio	n :				
Formation : LEONARD							DD	&A Field	: t				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Fiel	d : UNA	SSI	GNED	Wat	ter Depth :	
AFE Description : GRACKLE 2	6 FED (	COM #1	01H - FII	RST INS	TALL ART	<b>FIFICIA</b>				Pro	oduct : OIL	Days	:0/0
DESCR	RIPTION	I				SUB ACT	DRILLING 230	LAN 23		COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
				-	L INTANG	-							
	UOM	QTY	SIZE	SIZE	GRADE								
COMP-FAC-TUBING						106		0	0	0	105,000	-	105,000
COMP-FAC-WELLHEAD EQUIPMENT						107		0	0	0	2,000	) 0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	5,000	0 0	5,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	9,000	0	9,000
COMP-FAC-WATER						407		0	0	0	1,500	0 0	1,500
COMP-FAC-TRANSPORTATIO	N					415		0	0	0	7,000	0 0	7,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0	0	5,000	0 0	5,000
COMP-FAC-RIG						418		0	0	0	12,000	0 0	12,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	0	500	0 0	500
COMP-FAC-SUPERVISION FAC INSTL						424		0	0	0	2,000	0 0	2,000
COMP-FAC-CONTRACT LABOR						446		0	0	0	4,000	0 0	4,000
				тот	AL TANG			50	\$0		\$153,000	D \$0	\$153,000
					TOTAL	COST	\$	50	\$0	\$0	\$153,000	D \$0	\$153,000
Ву			Date				Ву				Da	te	
			JO	INT OPE	RATOR A	PPRO	VAL						
Firm :			Ву					Title				Date	



MIDLAND	Printe	ed: 1/16/2024
AFE No.	114148	Pagriginal o
Property No.	075878-000	
EOG W.I.(BCP)	(ACP	')
EOG AFE Amt:	(Drlg)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type : DEVELOPME	NT DRILLING		AFE Name :	Grackle	26 Fed Co	m #102H	AFE Date	1/16/2024		Budget Year	2024	
Reg. Lease No. : Location : SHL: 493 ' FSL 6	692' FEL, Sect	tion 26, 24S-3	Prospect Nan 4E	ne :	RED HILI	LS	TVD / MD BHLocation	9510 / 19510 BHL: 100' FNI	L 1311' FEL, Secti	Begin Date : on 23, 24S-34I	E	
Formation : BONE SPRING							DD&A Field:					
Operator : EOG RESOURCI AFE Description :	GRACKLE 2	6 FED COM #	County & Sta 102H D&C 9,5 NE SPRING FO	10' TVD T	O 19,510' I	W MEXICO MD IS A 2.0 I	Field: MILE LATERAL	UNASSIGNED TO BE	Product :	Water Depth OIL	Days :	0 / 0
	DESCR					SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAL						401 401	60,000	0		0	0 10,000	67,500 10,000
COMP-RIG MOVE	50					401		0		0	0	0
RIG MOVE						402	75,000	0		0	0	75,000
FOOTAGE COST DAY WORK COST						403 404	525,000	0		0	0	525,000
BITS & BHA						405	150,000	0	0	0	0	150,000
COMP-BITS & PHA COMP - FUEL						405 406		0		0	0 1,000	30,400 158,000
FUEL						406	105,000	0		0	0	105,000
						407	10,000	0		0		509,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	300,000	0		0	3,000 0	3,000 300,000
CEMENTING & SERVICE						409	220,000	0	0	0	0	220,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	373,000 2,119,000
COMP-STIMULATION COMP-TRANSPORTATION						414		0		0	500	2,119,000
TRANSPORTATION						415	30,000	0		0		30,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0		0	0	9,500 5,000
COMP-EQUIPMENT RENTAL						410	5,000	0		0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE						418	5,000	0		0	÷	5,000
COMP-ENVIRON & SAFETY CHARG	GES					421	5 000	0		0	1,500	31,500
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	5,000 210,000	0		0	0	5,000 210,000
COMP- SUPERVISION						424	210,000	0		0	0	110,000
SUPERVISION						424	90,000	0		0	4,500	94,500
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING	3					431 436	50,000	0		0	0	5,400 50,000
COMP-CASED HOLE LOGGING/TE						438	00,000	0		0	0	10,500
SPECIALTY SERVICES						441	90,000	0		0	0	93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	0 111,000
COMP-CONTRACT LABOR MISC						446		0		0	500	16,500
FLBK-DISPOSAL COSTS						447 448	150,000	0		0	125,000	300,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448		0 10,000	1	0	0	14,000 10,000
COMP-FLOWBACK						465		0		0	75,000	105,000
COMP-REUSE WATER COMP-LAND ROW DRILLING						480		0				0
COMP-LAND ROW DRILLING						482 483		7,500 7,500				7,500 7,500
COMP-LAND SURVEY & DAMAGES	S					484		20,000	0	0	0	20,000
DRILL COMP-LAND SURVEY & DAMAGES	3					485		20,000	0	0	0	20,000
COMP COMP-REG-PERMIT FEE/ENV						486		16,000	0	0	0	16,000
SURV&ASSESS					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
	UOM	QTY	SIZE	SIZE	GRADE							
SURFACE CASING						102	50,000	0		0	0	50,000
INTERMEDIATE CASING PRODUCTION CASING	+				+	103 104	170,000 370,000	0		0	0	170,000 370,000
COMP-TUBING				L		106		0	0	0	0	0
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	60,000	0		0 95,000	0	126,700 95,000
COMP-FAC-VALVES & FITTINGS						110		0	-	31,000	0	31,000
COMP-VALVES & FITTINGS COMP-PUMP						110 113		0		0	30,000	33,100
EQUIP/SUBSURFACE						113				0	0	
COMP-FAC-					1	115		0	0	100,000	0	100,000
HEATERS, TREATRS, SEPRS COMP-FAC-METERING						118		0	0	24,000	0	24,000
EQUIPMENT						110			0	24,000	U	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC	+				+	124		0	0	1,000	0	1,000
MEAS/AUTOMA												
COMP-FAC- INSTRUMENT/ELECTRIC					1	128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION				L		415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL					1	421		0	0	5,500	0	5,500
& SAFETY COMP-FAC-ELECTRICAL		<u> </u>				471		0	0	3,000	0	3,000
LABOR		I			TOTAL	TANGIBLES	\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
						OTAL COST				\$330,500	\$301,000	\$7,383,100
Ву			Date				By Date					
<u>L</u>			JO	INT OPER	ATOR APP	PROVAL						
Firm :			Ву			-	Title				Date	
			-,									



MIDLAND	Printed:	Page 42 of 93				
AFE No.	001569	Original				
Property No.	111117-000					
EOG W.I.(BCP)	(ACP)					
EOG AFE Amt:	(Drlg)	\$0				
	(Land)	\$0				
	(Completion)	\$0				
	(Facility)	\$153,000				
	(Flowback)	\$0				
	Total Cost	\$153,000				

AFE Type : ART LIFT - PU, GA	S LIFT,		AFE Na #102H	ame : GR	ACKLE 26	FED (	OM AFE	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAUN	ITED	TVD	TVD / MD : Begin Date :					
Location :							BHLo	BHLocation :					
Formation : LEONARD							DD&/	A Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	W ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #1	02H - FI	RST INS	TALL ARTI	FICIA	LLIFT		Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANGI	BLES							
	UOM	QTY	SIZE	SIZE	GRADE								
COMP-FAC-TUBING						106	0	C	Ĩ	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	C	0 0	2,000	) 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	C	0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	C	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	C	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	C	0 0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0	4,000	0 0	4,000	
				тот	AL TANGI		\$0	\$(				\$153,000	
					TOTAL	COST	\$0	\$0	\$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Da	te		
			JO	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND	Pri	nted:1/16/2024	
AFE No.	114148	Pugrigina	of .
Property No.	075878-000		
EOG W.I.(BCP)	(A0	CP)	
EOG AFE Amt:	(Drlg)	\$2,880,000	
	(Land)	\$81,000	
	(Completion)	\$3,790,600	
	(Facility)	\$330,500	
	(Flowback)	\$301,000	
	Total Cost	\$7,383,100	1

AFE Type : DEVELOPMEN	NT DRILLING		AFE Name :	Grackle	26 Fed Cor	m #103H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 526' FSL 69	92' FEL, Secti	ion 26, 24S-34	Prospect Nan E	ne :	RED HILI	LS	TVD / MD BHLocation	9510 / 19510 BHL: 100' FNI	L 333' FEL, Sectio	Begin Date : n 23, 24S-34E		
Formation : BONE SPRING							DD&A Field:					
Operator : EOG RESOURCE AFE Description :	GRACKLE 2		County & Sta 103H D&C 9,5 IE SPRING FO	10' TVD T	O 19,510' N	W MEXICO MD IS A 2.0 I	Field: MILE LATERAL 1	UNASSIGNED	Product :	Water Depth OIL	: Days :	0 / 0
	DESCR					SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAD						401 401	60,000	0	.,	0		67,500 10,000
COMP-FLBR-LOCATION AND ROAD	13					401		0	-			0
RIG MOVE						402	75,000	0		0		75,000
FOOTAGE COST						403 404	E2E 000	0	-	0		0
DAY WORK COST BITS & BHA						404	525,000 150,000	0	-	0	-	525,000 150,000
COMP-BITS & PHA						405	100,000	0	-	0		30,400
COMP - FUEL						406		0		0		158,000
FUEL WATER						406 407	105,000 10,000	0		0		105,000 509,500
COMP-FLBK-CHEMICALS						407	10,000	0		0	-	3,000
MUD & CHEMICALS						408	300,000	0	0	0		300,000
CEMENTING & SERVICE						409	220,000	0	-	0	-	220,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0		373,000 2,119,000
COMP-STIMULATION COMP-TRANSPORTATION						414		0		0	-	17,000
TRANSPORTATION						415	30,000	0	0	0	0	30,000
COMP-Completion Overhead DRILLING OVERHEAD						416	F 000	0		0	-	9,500
COMP-EQUIPMENT RENTAL						416 417	5,000	0		0		5,000 153,000
BK-EQUIPMENT						417	150,000	0		3,000	50,000	203,000
RENT/OPERATIONS									ļ			
COMP-COMPLETION RIG						418	F 000	0		0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	<del>SES</del>					419 421	5,000	0	-	0		5,000 31,500
ENVIRONMENTAL & SAFETY						421	5,000	0		0		5,000
DIRECTIONAL DRILLING						422	210,000	0		0	0	210,000
COMP- SUPERVISION						424		0		0		110,000
SUPERVISION COMP- COMMUNICATIONS						424 431	90,000	0	-	0	1	94,500 5,400
TUBULAR INSPECTION/HANDLING						436	50,000	0		0	-	50,000
COMP-CASED HOLE LOGGING/TES	ST					438		0		0	-	10,500
						441	90,000	0		0		93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0		111,000
COMP-CONTRACT LABOR MISC						446	1	0		0	-	16,500
FLBK-DISPOSAL COSTS						447	150,000	0		0		300,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448		0	11,000	0	-	14,000
COMP-FLOWBACK						453 465		10,000	30,000	0		10,000 105,000
COMP-REUSE WATER						480		0				0
COMP-LAND ROW DRILLING						482		7,500				7,500
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483 484		7,500	0	0	0	7,500 20,000
DRILL						404		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES						485		20,000	0	0	0	20,000
COMP COMP-REG-PERMIT FEE/ENV						486		16,000	0	0	0	16,000
SURV&ASSESS					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING	F					102	50,000	0		0		50,000
INTERMEDIATE CASING PRODUCTION CASING	───			ł	<u> </u>	103 104	170,000	0	-	0	-	170,000
COMP-TUBING	┝────			+	<u> </u>	104	370,000	0		0		370,000 0
WELLHEAD EQUIPMENT						100	60,000	0	-	0	-	126,700
COMP-FAC-FLOW LINES	<u>↓</u>			<u> </u>	<u> </u>	109		0	-	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS				1	1	110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS	t	1		1	1	110		0	3,100	0	30,000	33,100
COMP-PUMP						113		0		0	0	0
EQUIP/SUBSURFACE	┝───			<u> </u>	<u> </u>	445			<u> </u>	400.000		100.000
COMP-FAC- HEATERS,TREATRS,SEPRS				1	1	115		0	0	100,000	0	100,000
COMP-FAC-METERING	1	1		1	1	118		0	0	24,000	0	24,000
	└───			ļ	<u> </u>							
COMP-FAC-CONSTRUCTION COST				1	1	122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC	t	1		1	1	124		0	0	1,000	0	1,000
MEAS/AUTOMA												
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION	<u> </u>	<u> </u>		+	+	415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL	1	1		1	1	421		0		5,500	0	5,500
& SAFETY	<u> </u>			<u> </u>	<u> </u>	L			ļ			
COMP-FAC-ELECTRICAL LABOR				1	1	471		0	0	3,000	0	3,000
TOTAL						TANGIBLES		\$0 \$81,000		\$327,500 \$330,500	\$30,000 \$301,000	\$1,077,300 \$7,383,100
						0172 0031	Ψ <b>2,000,00</b> 0	φ01,000	\$3,190,000	4000,000	φ <b>301,000</b>	<i><b>φ1,303,100</b></i>
Ву			Date				Ву				Date	
JOINT OPERATOR APP					PROVAL	•				•		
Firm :			Ву				Title				Date	
			1								l	



MIDLAND	Printed:	Page 44 of 93
AFE No.	001570	Original
Property No.	111119-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,	ESP	AFE Na #103H	ime : GR	ACKLE 2	6 FED (	COM AFE	Date : 1/1	6/2024	Buc	Budget Year : 2024			
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD	/ MD :	jin Date :					
Location :							BHL	BHLocation :						
Formation : LEONARD							DD8	A Field : L	EONARD SHAL	E				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Fiel	I : UNASS	GNED	Wat	ter Depth :			
AFE Description : GRACKLE 2	6 FED (	COM #1	03H - FI	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0		
DESCR	RIPTION	I				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL		
				ΤΟΤΑ	L INTANG									
	UOM	QTY	SIZE	SIZE	GRADE									
COMP-FAC-TUBING						106	(	) (	0 0	105,000		105,000		
COMP-FAC-WELLHEAD EQUIPMENT						107	(		0 0	2,000	) 0	2,000		
COMP-FAC-PUMP EQUIP/SURFACE						112	(		0 0	5,000	0 0	5,000		
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	(		0 0	9,000	0 0	9,000		
COMP-FAC-WATER						407	(	) (	0 0	1,500	0 0	1,500		
COMP-FAC-TRANSPORTATIO	Z					415	(	) (	0 0	7,000	0 0	7,000		
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	(		0 0	5,000	0 0	5,000		
COMP-FAC-RIG						418	(	) (	0 0	12,000	0 0	12,000		
COMP-FAC-ENVIRONMENTAL & SAFETY						421	(		0 0	500	0 0	500		
COMP-FAC-SUPERVISION FAC INSTL						424	(		0 0	2,000	0 0	2,000		
COMP-FAC-CONTRACT LABOR						446	(		0 0	4,000	0 0	4,000		
				TOT	AL TANG		\$			. ,		\$153,000		
					TOTAL	COST	\$	D \$	0 \$0	\$153,000	D \$0	\$153,000		
Ву			Date				Ву			Da	te			
			JO	INT OPE	RATOR A	PPRO	/AL							
Firm :			Ву					Title			Date			



MIDLAND		Printed:	1/16/2024	
AFE No.	114148		<b>Pag</b> HgiMal	of
Property No.	075878-000			
EOG W.I.(BCP)		(ACP)		
EOG AFE Amt:	()	Orlg)	\$2,880,000	
	(L	and)	\$81,000	
	(Comple	tion)	\$3,790,600	
	(Fac	ility)	\$330,500	
	(Flowb	ack)	\$301,000	
	Total	Cost	\$7,383,100	

Reg. Lease No. :	DEVELOPMEN	T DRILLING		AFE Name :	Grackle	26 Fed Co	m #301H	AFE Date	1/16/2024		Budget Year	: 2024	
Location :	SHL: 801' FNL 21	16' FEL, Sect	tion 35, 24S∹	Prospect Nan 34E	ne :	RED HILI	S	TVD / MD BHLocation	10520 / 20520 BHL: 100' FNI	_ 2310' FEL, Secti	Begin Date : on 23, 24S-34	E	
Formation :	Bone Spring							DD&A Field:					
Operator :	EOG RESOURCE	S INC		County & Sta	te :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:	
AFE Description				301H D&C 10,9 NE SPRING FO			MD IS A 2.0	MILE LATERAL	TO BE	Product :	OIL	Days :	0/0
		DESCRI	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
	ION, ROADS&SURV						401	60,000	0	1	0		67,500
COMP-FLBK-LOC COMP-RIG MOVE	CATION AND ROAD	S					401 402		0	-	-		10,000
RIG MOVE	C						402	75,000	0		0		75,000
FOOTAGE COST	Г						403	, 0,000	0	-	-	-	0
DAY WORK COS	ST						404	525,000	0		0		525,000
BITS & BHA	14						405	150,000	0		-		150,000
COMP-BITS & PH COMP - FUEL	HA						405 406		0		0		30,400 158,000
FUEL							406	105,000	0		0	1	105,000
WATER							407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHE							408		0		0		3,000
MUD & CHEMICA							408	300,000	0	-	0		300,000
CEMENTING & SI COMP- PERFORA							409 413	220,000	0		0		220,000 373,000
COMP- STIMULA							414		0		0		2,119,000
COMP-TRANSPC							415		0	16,500	0	500	17,000
TRANSPORTATIO							415	30,000	0	-	0	-	30,000
COMP-Completion DRILLING OVER	-						416 416	5,000	0		0		9,500
COMP-EQUIPME							416	5,000	0	-	0		5,000 153,000
FLBK-EQUIPMEN	NT						417	150,000	0		3,000		203,000
RENT/OPERATIC	SNC												
COMP-COMPLET							418		0		-		0
OTHER DRILLING							419	5,000	0		0		5,000
ENVIRONMENTA	& SAFETY CHARG	ES					421 421	5,000	0		0	1	31,500 5,000
DIRECTIONAL DR							421	210,000	0	-	-		210,000
COMP- SUPERVI							424	,	0		0		110,000
SUPERVISION							424	90,000	0		0		94,500
COMP- COMMUN							431		0		0		5,400
	ECTION/HANDLING	т					436 438	50,000	0		0		50,000 10,500
SPECIALTY SER							430	90,000	0		0		93,500
COMP-WIRELINE							442	00,000	0		0		0
COMP-COIL TUB							445		0	111,000	0	0	111,000
COMP-CONTRAC							446		0		0		16,500
FLBK-DISPOSAL COMP-COMPLET							447 448	150,000	0		0		<u>300,000</u> 14,000
TITLE OPINION-D							440		10,000		0		14,000
COMP-FLOWBAC							465		0		0	-	105,000
COMP-REUSE W							480		0	0			0
COMP-LAND ROV	-						482		7,500				7,500
COMP-LAND ROV	RVEY & DAMAGES						483 484		7,500 20,000	0	0	0	7,500 20,000
DRILL							404		20,000	, °	Ŭ	0	20,000
	RVEY & DAMAGES						485		20,000	0	0	0	20,000
COMP COMP-REG-PER	RMIT FEE/ENV						486		16,000	0	0	0	16,000
SURV&ASSESS						TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASIN							102	50,000	0		0		50,000
INTERMEDIATE O							103	170,000	0				170,000
PRODUCTION CA COMP-TUBING	ASING						104 106	370,000	0		0		370,000
WELLHEAD EQU	JIPMENT				1	1	106	60,000	0		0		126,700
COMP-FAC-FLOW							109		0		-	0	95,000
COMP-FAC-VALV	VES & FITTINGS						110		0	0	31,000	0	31,000
					<u> </u>		440	Ļ	-	0.400	Ļ		
			l				110 113		0		0	,	33,100 0
COMP-VALVES & COMP-PUMP										•			
Comp-pump Equip/subsurf							445			-	400.000	_	100 000
Comp-pump Equip/Subsurf Comp-fac-	FACE						115		0	0	100,000	0	100,000
Comp-pump Equip/subsurf	FACE TRS,SEPRS						115 118		0			0	
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT	FACE TRS,SEPRS								-			0	100,000 24,000
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONS	FACE TRS,SEPRS ERING								-	0	24,000		
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONS COST	FACE TRS,SEPRS ERING ISTRUCTION						118 122		0	0	24,000 60,000	0	24,000 60,000
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONS	FACE TRS,SEPRS ERING ISTRUCTION						118		0	0	24,000 60,000	0	24,000
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CONT COMP-FAC-LABF	FACE TRS,SEPRS ERING ISTRUCTION						118 122		0	0	24,000 60,000 1,000	0	24,000 60,000
COMP.PUMP EQUIP/SUBSURF COMP.FAC- HEATERS,TREAT COMP.FAC-METE EQUIPMENT COMP.FAC-CON: COMP.FAC-CON: COMP.FAC-LABF MEAS/AUTOMA COMP.FAC- INSTRUMENT/EL	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC						118 122 124 128		0	0	24,000 60,000 1,000 5,000	0	24,000 60,000 1,000 5,000
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-TRAN COMP-FAC-TRAN	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION						118 122 124 128 415		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000 3,000	0	24,000 60,000 1,000 5,000 3,000
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METF EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION						118 122 124 128		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000	0	24,000 60,000 1,000 5,000
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-INVI COMP-FAC-ENVI & SAFETY	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000 3,000 5,500	0 0 0 0	24,000 60,000 1,000 5,000 3,000 5,500
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METF EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415		0	000000000000000000000000000000000000000	24,000 60,000 1,000 5,000 3,000 5,500	0 0 0 0	24,000 60,000 1,000 5,000 3,000
COMP.PUMP EQUIP/SUBSURF COMP.FAC- HEATERS,TREAT COMP.FAC-METE EQUIPMENT COMP.FAC-CON: COMP.FAC-CON: COMP.FAC- INSTRUMENT/EL COMP.FAC-TRAN COMP.FAC-ENVI COMP.FAC-ENVI COMP.FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421	\$650,000 \$2,830,000	0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 5,500 3,000	0 0 0 0 0 0 \$30,000	24,000 60,000 1,000 5,000 3,000 5,500
COMP.PUMP EQUIP/SUBSURF COMP.FAC- HEATERS,TREAT COMP.FAC-METE EQUIPMENT COMP.FAC-CON: COMP.FAC-CON: COMP.FAC- INSTRUMENT/EL COMP.FAC-TRAN COMP.FAC-TRAN COMP.FAC-TRAN COMP.FAC-ENVI COMP.FAC-ENVI	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421 471 TANGIBLES		0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 3,000 \$327,500	0 0 0 0 0 0 \$30,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-IRAN COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-ENVI & SAFETY COMP-FAC-ELEC LABOR	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL			Date			118 122 124 128 415 421 471 TANGIBLES		0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 3,000 \$327,500	0 0 0 0 0 0 \$30,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COST COMP-FAC-LABF MEAS/AUTOMA COMP-FAC-IRAN COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-ENVI & SAFETY COMP-FAC-ELEC LABOR	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL					T	118 122 124 128 415 421 471 TANGIBLES DTAL COST	\$2,880,000	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 3,000 \$327,500	0 0 0 0 0 \$30,000 \$301,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>
COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT COMP-FAC-METE EQUIPMENT COMP-FAC-CON: COMP-FAC-CON: COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-TRAN COMP-FAC-TRAN	FACE TRS,SEPRS ERING ISTRUCTION R/ELEC LECTRIC NSPORTATION IRONMENTAL						118 122 124 128 415 421 471 TANGIBLES DTAL COST	\$2,880,000	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 \$69,800	24,000 60,000 1,000 5,000 3,000 5,500 3,000 \$327,500 \$330,500	0 0 0 0 0 \$30,000 \$301,000	24,000 60,000 1,000 5,000 3,000 5,500 3,000 <b>\$1,077,300</b>



MIDLAND	Printed:	Page 46 of 93
AFE No.	001571	Original
Property No.	111120-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,	ESP	AFE Na COM #3		ACKLE 20	6 FED	AFE	Date : 1/16	6/2024	Budget Year : 2024			
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	′ MD :	jin Date :				
Location :							BHLc	cation :					
Formation : BONE SPRING							DD&/	A Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	01H - FI	RST INS	TALL ART	IFICIA	LLIFT		Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1	,			SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE								
COMP-FAC-TUBING						106	0	C	0 0	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	C	) 0	2,000	) 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	C	0 0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	C	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	C	0 0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	C	0 0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0 0	4,000	0 0	4,000	
				тот	AL TANG		\$0	\$(		\$153,000		\$153,000	
					TOTAL	COST	\$0	\$0	) \$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Da	te		
			<u></u>	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND	Printe	
AFE No.	114148	<b>Pug</b> figifial
Property No.	075878-000	
EOG W.I.(BCP)	(ACP	)
EOG AFE Amt:	(Drlg)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type : DEVELOPMEN	IT DRILLING		AFE Name :	Grackle 2	6 Fed Co	m #302H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 652 ' FNL 7	50' FEL, Sect	ion 26, 24S-3	Prospect Nar 4E	me :	RED HILL	S	TVD / MD BHLocation	10520 / 20520 BHL: 100' FNL	990' FEL, Sectio	Begin Date : n 23, 24S-34E		
Formation : Bone Spring			-				DD&A Field:			-		
Operator : EOG RESOURCE AFE Description :			County & Sta 302H D&C 10,			W MEXICO MD IS A 2.0	Field: MILE LATERAL	UNASSIGNED	Product :	Water Depth OIL	: Days :	0/0
			E SPRING FC									
	55005	DTION										70741
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAD						401 401	60,000	0		0	0 10,000	67,500
COMP-FLBR-LOCATION AND ROAD	15					401		0		0		10,000
RIG MOVE						402	75,000	0				75,000
FOOTAGE COST DAY WORK COST						403 404	525,000	0		0	-	525,000
BITS & BHA						405	150,000	0	0	0	-	150,000
COMP-BITS & PHA COMP - FUEL						405 406		0		0	0 1,000	30,400 158,000
FUEL						406	105,000	0		0		105,000
WATER COMP-FLBK-CHEMICALS						407 408	10,000	0		0		509,500
MUD & CHEMICALS						408	300,000	0		0		3,000
CEMENTING & SERVICE						409	220,000			0	-	220,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	-	373,000 2,119,000
COMP-TRANSPORTATION						415		0	16,500	0	500	17,000
TRANSPORTATION						415	30,000	0		0		30,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0		0		9,500 5,000
COMP-EQUIPMENT RENTAL						417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG						418		0		0	0	C
OTHER DRILLING EXPENSE						419	5,000			0		5,000
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	55					421 421	5,000	0		0		31,500 5,000
DIRECTIONAL DRILLING						422	210,000	0		0		210,000
COMP- SUPERVISION SUPERVISION						424 424	90,000	0		0		110,000 94,500
COMP- COMMUNICATIONS						431	30,000	0		0	1	5,400
TUBULAR INSPECTION/HANDLING						436	50,000			0		50,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	51					438 441	90,000	0		0		10,500
COMP-WIRELINE SERVICES						442	00,000	0		0		(
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		0		0		111,000 16,500
FLBK-DISPOSAL COSTS						440	150,000	0		0		300,000
COMP-COMPLETION FLUIDS						448		0	14,000	0		14,000
TITLE OPINION-DRILL SITE COMP-FLOWBACK						453 465		10,000	0 30,000	0	0 75,000	10,000
COMP-REUSE WATER						480		0		-		C
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		7,500 7,500				7,500
COMP-LAND NOW COMPLETION COMP-LAND SURVEY & DAMAGES						484		20,000	0	0	0	20,000
DRILL												
COMP-LAND SURVEY & DAMAGES COMP						485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV						486		16,000	0	0	0	16,000
SURV&ASSESS						TANGIBLES	£2.220.000	¢94.000	£2 720 800	¢2.000	\$274.000	¢6 205 900
	,						\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	<b>RATE</b> 102	50,000	0	0	0	0	50,000
INTERMEDIATE CASING						103	170,000	0	0	0	0	170,000
PRODUCTION CASING COMP-TUBING				+		104 106	370,000	0		0	-	370,000
WELLHEAD EQUIPMENT						106	60,000	0		0	0	126,700
COMP-FAC-FLOW LINES						109		0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0		0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	C
COMP-FAC-						115		0	0	100,000	0	100,000
HEATERS, TREATRS, SEPRS								-	-	0/ 00-		A
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION	1	1	1	1	1	122		0	0	60,000	0	60,000
COST COMP-FAC-LABR/ELEC						124		0	0	1,000	0	1,000
MEAS/AUTOMA						124			0	1,000	0	1,000
COMP-FAC-						128		0	0	5,000	0	5,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION				+		415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL	1	Ì	1	1	l	421		0		5,500	0	5,500
& SAFETY				+		471		^		2 000		0.000
COMP-FAC-ELECTRICAL LABOR						4/1		0	0	3,000	0	3,000
						TANGIBLES				\$327,500	\$30,000	\$1,077,300
					т	OTAL COST	\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100
Ву			Date				Ву				Date	
,				DINT OPER		ROVAL						
Firm :			Ву				Title				Date	
· ·····			-,				. 100				5410	



MIDLAND	Printed:	Page 48 of 93
AFE No.	001572	Original
Property No.	111121-000	
EOG W.I.(BCP)	(ACI	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GA	S LIFT,	ESP	AFE Na COM #3		ACKLE 20	6 FED	AFEI	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	MD:	jin Date :				
Location :							BHLo	cation :					
Formation : BONE SPRING							DD&/	Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	02H - FII	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1	,			SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	IBLES							
	UOM	<b>QTY</b>	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106	0	C	0 0	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	C	0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	C	0 0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	C	0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	C	0 0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	C	0 0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	C	0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	C	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	С	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	С	0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	C	0 0	4,000	0 0	4,000	
		-		тот	AL TANG		\$0	\$(		\$153,000		\$153,000	
					TOTAL	COST	\$0	\$0	\$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Da	te		
			<u></u>	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND	Prin	ted: 1/16/2024
AFE No.	114148	Original
Property No.	075878-000	
EOG W.I.(BCP)	(AC	:P)
EOG AFE Amt:	(Drlg)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

									L		Total Cost	\$7,383,100
AFE Type : DEVELOPME	NT DRILLING	3	AFE Name :	Grackle	26 Fed Co	m #303H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 685 ' FSL 7	50' FEL, Sect	tion 26, 24S-3	Prospect Nar 4E	ne :	RED HILI	LS	TVD / MD BHLocation	10520 / 2052 BHL: 100' FN	0 IL 1311' FEL, Sect	Begin Date : ion 23, 24S-34	E	
Formation : Bone Spring							DD&A Field:					
Operator : EOG RESOURCE			County & Sta			WMEXICO		UNASSIGNE		Water Depth		0.40
AFE Description :	COMPLETE	D IN THE BO	NE SPRING FO	,520" I VD DRMATION	10 20,520 N.	MD IS A 2.	MILE LATERA	IL TO BE	Product :	OIL	Days :	0 / 0
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAD						401 401	60,000		0 7,500 0 0	0	0 10,000	67,500 10,000
COMP-RIG MOVE	50					402			0 0	0	0	0
RIG MOVE FOOTAGE COST						402 403	75,000		-		0	75,000
DAY WORK COST						404	525,000	(	0 0	0	0	525,000
BITS & BHA COMP-BITS & PHA						405 405	150,000			0	0	150,000 30,400
COMP - FUEL						406		(	157,000	0	1,000	158,000
FUEL WATER						406 407	105,000 10,000		-	0	0	105,000 509,500
COMP-FLBK-CHEMICALS						408		(	0 0	0	3,000	3,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	300,000 220,000		0 0		0	300,000 220,000
COMP- PERFORATING						413	220,000	(	373,000	0	0	373,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415			2,119,000 16,500	0	0	2,119,000 17,000
TRANSPORTATION						415	30,000	(	0 0	0	0	30,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000			0	0	9,500 5,000
COMP-EQUIPMENT RENTAL						417		(	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	150,000		0 0	3,000	50,000	203,000
COMP-COMPLETION RIG						418		(	0 0	0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	SES					419 421	5,000		-	0	0 1,500	5,000 31,500
ENVIRONMENTAL & SAFETY	523					421	5,000			0	0	5,000
DIRECTIONAL DRILLING						422	210,000			0	0	210,000
COMP- SUPERVISION SUPERVISION						424 424	90,000			0	4,500	110,000 94,500
COMP- COMMUNICATIONS						431				0	0	5,400
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES						436 438	50,000			0	0	50,000 10,500
SPECIALTY SERVICES						441	90,000	(	3,500	0	0	93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445			-	0	0	0 111,000
COMP-CONTRACT LABOR MISC						446		(	16,000	0		16,500
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	150,000			0		300,000 14,000
TITLE OPINION-DRILL SITE						453		10,000	0 0	0	0	10,000
COMP-FLOWBACK COMP-REUSE WATER						465 480				0	75,000	105,000
COMP-LAND ROW DRILLING						482		7,50	0			7,500
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483 484		7,50	0 0	0	0	7,500 20,000
DRILL										_		
COMP-LAND SURVEY & DAMAGES COMP	;					485		20,000	0 0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,00		0	0	16,000
Г	UOM	QTY	SIZE	SIZE	GRADE	RATE	\$2,230,000	\$81,00	\$3,720,800	\$3,000	\$271,000	\$6,305,800
SURFACE CASING						102	50,000		-		0	50,000
INTERMEDIATE CASING PRODUCTION CASING					+	103 104	170,000 370,000			-	0	170,000 370,000
COMP-TUBING						106		(	0 0	0	0	0
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES					+	107 109	60,000		0 66,700		0	126,700 95,000
COMP-FAC-VALVES & FITTINGS					1	110			0 0	31,000	0	31,000
COMP-VALVES & FITTINGS				<u> </u>		110			3,100	0	30,000	33,100
COMP-PUMP				1	1	110				0	30,000	33,100
EQUIP/SUBSURFACE COMP-FAC-						115			0 0	100,000	0	100,000
HEATERS, TREATRS, SEPRS												
COMP-FAC-METERING EQUIPMENT					1	118			0 0	24,000	0	24,000
COMP-FAC-CONSTRUCTION				1	-	122			0 0	60,000	0	60,000
COST COMP-FAC-LABR/ELEC				<u> </u>		124			0 0	1,000	0	1,000
MEAS/AUTOMA						124				1,000	0	1,000
COMP-FAC- INSTRUMENT/ELECTRIC		1				128			0 0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415			0 0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL						421		(	0 0	5,500	0	5,500
& SAFETY COMP-FAC-ELECTRICAL					1	471			0 0	3,000	0	3,000
LABOR			I	1		TANGIBLES	\$650,000				\$30,000	\$1,077,300
					т	DTAL COST	\$2,880,000				\$301,000	\$7,383,100
Ву			Date				Ву				Date	
			JC		RATOR AP	PROVAL						
Firm :			Ву				Title				Date	
L							1					



MIDLAND	Printed	Page 50 of 93
AFE No.	001573	Original
Property No.	111122-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,	ESP	AFE Na COM #3		ACKLE 26	6 FED	AFE I	Date : 1/16	6/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	′ MD :		Begin Date :			
Location :							BHLo	cation :					
Formation : BONE SPRING							DD&/	A Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / NE	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	03H - FII	RST INS	TALL ART	IFICIA			Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106	0	0	0	105,000	-	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	) 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	5,000	0 0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0 0	9,000	
COMP-FAC-WATER						407	0	0	0	1,500	0 0	1,500	
COMP-FAC-TRANSPORTATIO	N					415	0	0	0	7,000	0 0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	0	0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0 0	2,000	
COMP-FAC-CONTRACT LABOR						446	0	0	0	4,000	0 0	4,000	
		-	-	тот	AL TANG		\$0	\$0		\$153,000		\$153,000	
					TOTAL	COST	\$0	\$0	\$0	\$153,000	D \$0	\$153,000	
Ву			Date				Ву			Da	te		
			<u></u>	INT OPE	RATOR A	PPRO	/AL						
Firm :			Ву					Title			Date		



MIDLAND	P	rinted:	1/16/2024
AFE No.	114148		Original
Property No.	075878-000		
EOG W.I.(BCP)	A)	ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

											Total Cost	\$7,383,100
AFE Type : DEVELOPME	ENT DRILLING	;	AFE Name :	Grackle	26 Fed Co	m #304H	AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 718 ' FSL 7	50' FEL, Sect	ion 26, 24S-3	Prospect Nar 4E	ne :	RED HILI	LS	TVD / MD BHLocation	10520 / 20520 BHL: 100' FN	) L 1650' FEL, Sect	Begin Date : ion 23, 24S-34	E	
Formation : Bone Spring							DD&A Field:					
Operator : EOG RESOURCE AFE Description :	GRACKLE 2		County & Sta 304H D&C 10 NE SPRING FC	,520' TVD	TO 20,520	W MEXICO	Field: MILE LATERA	UNASSIGNED	Product :	Water Depth OIL	: Days :	0/0
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR						401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROAL COMP-RIG MOVE	DS					401		0		0	10,000	10,000
RIG MOVE						402 402	75,000	0			0	75,000
FOOTAGE COST						403	,	0		0	0	0
DAY WORK COST						404	525,000	0		0	0	525,000
BITS & BHA COMP-BITS & PHA						405 405	150,000	0		0	0	150,000 30,400
COMP - FUEL						405		0		0	1,000	158,000
FUEL						406	105,000	0	0	0	0	105,000
WATER COMP-FLBK-CHEMICALS						407 408	10,000	0		0	0	509,500 3,000
MUD & CHEMICALS						408	300,000	0		0	3,000	300,000
CEMENTING & SERVICE						409	220,000	0	0	0	0	220,000
COMP-PERFORATING						413		0		0	0	373,000
COMP-STIMULATION COMP-TRANSPORTATION						414 415		0		0	0	2,119,000 17,000
TRANSPORTATION						415	30,000			0	0	30,000
COMP-Completion Overhead						416		0	9,500	0		9,500
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0	0	5,000
FLBK-EQUIPMENT RENTAL						417	150,000	0		3,000	50,000	153,000 203,000
RENT/OPERATIONS								Ľ		0,000		
COMP-COMPLETION RIG						418		0		0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARC	GES					419 421	5,000	0		0	0	5,000 31,500
ENVIRONMENTAL & SAFETY	323					421	5,000	0		0	1,500	5,000
DIRECTIONAL DRILLING						422	210,000	0	0	0	0	210,000
COMP- SUPERVISION						424		0		0	0	110,000
SUPERVISION COMP- COMMUNICATIONS						424 431	90,000	0		0	4,500	94,500 5,400
TUBULAR INSPECTION/HANDLING	6					431	50,000	0		0	0	50,000
COMP-CASED HOLE LOGGING/TE						438		0		0	0	10,500
SPECIALTY SERVICES						441	90,000	0		0	0	93,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	111,000
COMP-CONTRACT LABOR MISC						446		0		0	500	16,500
FLBK-DISPOSAL COSTS						447	150,000	0		0	125,000	300,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453		0		0	0	14,000
COMP-FLOWBACK						455		10,000		0	75,000	10,000 105,000
COMP-REUSE WATER						480		0		-		0
COMP-LAND ROW DRILLING						482		7,500				7,500
COMP-LAND ROW COMPLETION						483		7,500		0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	>					484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES	6					485		20,000	0	0	0	20,000
COMP												
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486	\$2.230.000	16,000		0	0 \$271,000	16,000
	UOM	QTY	SIZE	SIZE	GRADE	RATE	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
SURFACE CASING						102	50,000	0		0	0	50,000
INTERMEDIATE CASING PRODUCTION CASING				<u> </u>		103 104	170,000 370,000	0		0	0	170,000 370,000
COMP-TUBING	-			1		104	370,000	0		0	0	370,000
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700
COMP-FAC-FLOW LINES						109		0		95,000	0	95,000
COMP-FAC-VALVES & FITTINGS				1		110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS				L		110		0	3,100	0	30,000	33,100
COMP-PUMP						113		0		0	0	0
EQUIP/SUBSURFACE COMP-FAC-				<u> </u>		115		0	0	100,000	0	100,000
HEATERS, TREATRS, SEPRS				1		115		0	0	100,000	U	100,000
COMP-FAC-METERING		İ		1	1	118		0	0	24,000	0	24,000
EQUIPMENT	ļ			<u> </u>		100		-	-	00.000		~~ ~~ ~
COMP-FAC-CONSTRUCTION COST				1		122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC	1			1	1	124		0	0	1,000	0	1,000
MEAS/AUTOMA	L			ļ	ļ			L	<u> </u>			_
COMP-FAC- INSTRUMENT/ELECTRIC				1		128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION	1			1	1	415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL						421		0		5,500	0	5,500
& SAFETY	ļ			<u> </u>		171		-		A 44-	-	
COMP-FAC-ELECTRICAL LABOR				1		471		0	0	3,000	0	3,000
	•		•			TANGIBLES	\$650,000 \$2,880,000			\$327,500 \$330,500	\$30,000 \$301,000	\$1,077,300 \$7,383,100
[								<i>***</i> ,000	÷ 5,7 60,500	+ - 00,000		÷,,000,100
Ву			Date JC		ATOR AP	PROVAL	Ву				Date	
Firm :			Ву				Title				Date	
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MIDLAND	Printed	Page 52 of 93
AFE No.	001574	Original
Property No.	111123-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,			me : GR 0M #304I	ACKLE 20 H	6	AFI	E Da	ate : 1/16	/2024	Bud	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVI	D/N	/ID :		in Date :			
Location :							BH	Loca	ation :					
Formation : BONE SPRING							DD	&A I	Field :					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Fie	ld :	UNASSI	GNED	Wat	er Depth :		
AFE Description : GRACKLE 2	6 FED (	COM #3	04H - FI	RST INS	TALL ART	<b>FIFICIA</b>				Pro	oduct : OIL	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLING 230	•	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				TOTA	L INTANG	IBLES								
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TUBING						106		0	0	0	105,000	0	105,000	
COMP-FAC-WELLHEAD EQUIPMENT						107		0	0	0	2,000	0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	5,000	0	5,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	9,000	0	9,000	
COMP-FAC-WATER						407		0	0	0	1,500	0	1,500	
COMP-FAC-TRANSPORTATIO	N					415		0	0	0	7,000	0	7,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0	0	5,000	0	5,000	
COMP-FAC-RIG						418		0	0	0	12,000	0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	0	500	0	500	
COMP-FAC-SUPERVISION FAC INSTL						424		0	0	0	2,000	0	2,000	
COMP-FAC-CONTRACT LABOR						446		0	0	0	4,000	0	4,000	
				тот	AL TANG			\$0	\$0		\$153,000		\$153,000	
					TOTAL	COST		\$0	\$0	\$0	\$153,000	\$0	\$153,000	
Ву			Date				Ву				Dat	te		
			<u></u>	INT OPE	RATOR A	PPRO	VAL							
Firm :			Ву					Т	ītle			Date		



MIDLAND		Printed:	1/16/2024
AFE No.	114148		Original
Property No.	075878-000		
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

AFE Type : DEVELOPME	NT DRILLING	3	AFE Name :				AFE Date	1/16/2024		Budget Year	: 2024	
Reg. Lease No. : Location : SHL: 751' FSL 74	19' FEL, Secti	on 26, 24S-3	Prospect Nan 4E	ne :	RED HILI	LS	TVD / MD BHLocation	10520 / 20520 BHL: 100' FN	) IL 333' FEL, Sectio	Begin Date : on 23, 24S-34E		
Formation : Bone Spring Operator : EOG RESOURCE	0.110		County & Sta		154 (1)5		DD&A Field:					
AFE Description : GRACKLE 26 FED COM #305H D&C 10,520' TVD TO 20,52 COMPLETED IN THE BONE SPRING FORMATION.						W MEXICO		UNASSIGNEI	Product :	Water Depth OIL	: Days :	0 / 0
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR						401	60,000	(	.,	0	0	67,500
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	DS					401 402		(	-	0	10,000	10,000
RIG MOVE						402	75,000	(		0	0	75,000
FOOTAGE COST						403		(		0	0	0
DAY WORK COST						404	525,000	0		0	0	525,000
BITS & BHA COMP-BITS & PHA						405 405	150,000	(		0	0	150,000 30,400
COMP - FUEL						406		(		0	1,000	158,000
FUEL						406	105,000	0		0	0	105,000
WATER COMP-FLBK-CHEMICALS						407 408	10,000	0		0	03,000	509,500 3,000
MUD & CHEMICALS						400	300,000	(		0	0	300,000
CEMENTING & SERVICE						409	220,000	0		0		220,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	373,000 2,119,000
COMP-STIMULATION COMP-TRANSPORTATION						414		(		0		2,119,000
TRANSPORTATION						415	30,000	(	0 0	0	0	30,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0		0	0	9,500 5,000
COMP-EQUIPMENT RENTAL						416	5,000	(		0	0	153,000
FLBK-EQUIPMENT						417	150,000	(		3,000	50,000	203,000
RENT/OPERATIONS						410			<u> </u>			
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	5,000	0		0	0	0 5,000
COMP-ENVIRON & SAFETY CHARG	GES					421	5,000	(		0	1,500	31,500
ENVIRONMENTAL & SAFETY						421	5,000	(	0 0	0	0	5,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	210,000	(		0	0	210,000 110,000
SUPERVISION						424	90,000	(		0	4,500	94,500
COMP- COMMUNICATIONS						431		(		0	0	5,400
TUBULAR INSPECTION/HANDLING						436	50,000	(		0	0	50,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	51					438 441	90,000	(		0	0	10,500 93,500
COMP-WIRELINE SERVICES						442	00,000	(		0	0	0
COMP-COIL TUBING/NITROGEN						445		(	1	0	0	111,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	150,000	(		0	500 125,000	16,500 300,000
COMP-COMPLETION FLUIDS						447	130,000	(		0		14,000
TITLE OPINION-DRILL SITE						453		10,000		0	0	10,000
COMP-FLOWBACK COMP-REUSE WATER						465		0		0	75,000	105,000
COMP-REUSE WATER						480 482		7,500				7,500
COMP-LAND ROW COMPLETION						483		7,500				7,500
COMP-LAND SURVEY & DAMAGES	;					484		20,000	0 0	0	0	20,000
DRILL COMP-LAND SURVEY & DAMAGES	;					485		20,000	0 0	0	0	20,000
COMP COMP-REG-PERMIT FEE/ENV						486		16,000	0 0	0	0	16,000
SURV&ASSESS					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	(		0	0	50,000
INTERMEDIATE CASING PRODUCTION CASING					+	103	170,000	0		0	0	170,000
COMP-TUBING					+	104 106	370,000	(		0	0	370,000
WELLHEAD EQUIPMENT						107	60,000	(		0	0	126,700
COMP-FAC-FLOW LINES					+	109		0		95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110		C C	0 0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		(	3,100	0	30,000	33,100
COMP-PUMP						113		C	0 0	0	0	0
EQUIP/SUBSURFACE COMP-FAC-					+	115		(	0 0	100,000	0	100,000
HEATERS, TREATRS, SEPRS	1					115		l i	Ĩ	100,000	0	100,000
COMP-FAC-METERING						118		C	0 0	24,000	0	24,000
EQUIPMENT					+	122		ļ .		60.000		60.000
COMP-FAC-CONSTRUCTION COST	1					122			0 0	60,000	0	60,000
COMP-FAC-LABR/ELEC	1	1			1	124		(	0 0	1,000	0	1,000
MEAS/AUTOMA												
COMP-FAC- INSTRUMENT/ELECTRIC						128		C	0 0	5,000	0	5,000
COMP-FAC-TRANSPORTATION					1	415		(	0 0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL	İ	İ		1	1	421		C		5,500	0	5,500
& SAFETY COMP-FAC-ELECTRICAL					+	471		(	0 0	3,000	0	3,000
LABOR							A		-			
						TANGIBLES	\$650,000 \$2,880,000	\$0 \$81,000		\$327,500 \$330,500	\$30,000 \$301,000	\$1,077,300 \$7,383,100
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JOINT OPERATOR APPROV					PROVAL							
Firm :			Ву				Title				Date	



MIDLAND	Printed	Page 54 of 93
AFE No.	001575	Original
Property No.	111124-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$153,000
	(Flowback)	\$0
	Total Cost	\$153,000

AFE Type : ART LIFT - PU, GAS	S LIFT,	ESP	AFE Na COM #3		ACKLE 2	6 FED	AFE	Date : 1/16	6/2024	Buc	lget Year : 2024	ł
Reg. Lease No. :			Prospe	ct Name	: UNDAU	NTED	TVD /	MD:		Beg	jin Date :	
Location :							BHLc	ocation :				
Formation : BONE SPRING							DD&/	A Field :				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Field	: UNASSI	GNED	Wat	er Depth :	
AFE Description : GRACKLE 2	6 FED (	COM #3	05H - FI	RST INS	TALL AR1	<b>FIFICIA</b>	LLIFT		Pro	oduct : OIL	Days	:0/0
DESCR		1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
				ΤΟΤΑ	L INTANG	BLES					1 1	
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
COMP-FAC-TUBING						106	0	0	0	105,000	0 0	105,000
COMP-FAC-WELLHEAD EQUIPMENT						107	0	0	0	2,000	0 0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	5,000	0 0	5,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	9,000	0 0	9,000
COMP-FAC-WATER						407	0	0	0	1,500	0 0	1,500
COMP-FAC-TRANSPORTATIO	١					415	0	0	0	7,000		7,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	5,000		5,000
COMP-FAC-RIG						418	0	0	0	12,000	0 0	12,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	500	0 0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	2,000	0 0	2,000
COMP-FAC-CONTRACT LABOR						446	0	0	0	4,000	0 0	4,000
				тот	AL TANG		\$0	\$0		\$153,000		\$153,000
					TOTAL	COST	\$0	\$0	\$0	\$153,000	\$0	\$153,000
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MIDLAND	Prir	nted: 019	1ge 55 of 93
AFE No.	114908		Original
Property No.	141245-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drlg)		\$0
	(Land)		\$0
	(Completion)		\$0
	(Facility)		\$2,298,000
	(Flowback)		\$0
	Total Cost		\$2,298,000

AFE Type : PRODUCTION FAC	ASE	AFE Na COM C		KLE 26 FED	AFE	Date : 01/1	6/2024	Bud	lget Year : 202	4	
Reg. Lease No. :			Prospe	ct Name :		TVD /	/ MD :		Beg	in Date :	
Location :							ocation :				
Formation :						DD&/	A Field :				
Operator : EOG RESOURCES	INC		County	& State : Ll	EA / NEW ME	XICO Field	: UNASSI	GNED	Wat	er Depth :	
AFE Description : GRACKLE 26 FE	D COM	CTB that	will serv	vice the GRAC	KLE 26 FED CO	OM #101H-103H		Jii weii(3).	oduct :	Days	s:0/0
DESCF	RIPTION	1			SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-LOCATION AND RO					401	0	-		143,000		143,000
COMP-FAC-PERMITTING/REPO FEES	ORTING	6			474	0	0	0	5,000	0	5,000
COMP-FAC-ENVIRON CONSUL FEES	TING				492	0	0	0	7,000	0	7,000
				TOTAL IN	ITANGIBLES	\$0	\$0	\$0	\$155,000	\$0	\$155,000
	UOM	QTY	SIZE	SIZE G	RADE RATE						
COMP-FAC-TANKS					108	0	-	-	220,000		220,000
COMP-FAC-VALVES & FITTINGS					110	0			250,000		250,000
COMP-FAC-PUMP EQUIP/SURFACE					112	0	0	0	99,000	0	99,000
COMP-FAC-HEATERS, TREATE	S,SEPF	RS			115	0	-		228,000	0	228,000
COMP-FAC-OTHER EQUIPMENT					116	0	0	0	60,000	0	60,000
COMP-FAC-METERING EQUIPMENT					118	0	0	0	256,000	0	256,000
COMP-FAC-CONSTRUCTION COST					122	0	0	0	282,000	0	282,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA					124	0	0	0	18,000	0	18,000
COMP-FAC-EMISSIONS EQUIPMENT					127	0	0	0	327,000	0	327,000
COMP-FAC-INSTRUMENT/ELE EQUIP	CTRIC				128	0	0	0	195,000	0	195,000
COMP-FAC-WATER					407	0	-	-	5,000		5,000
COMP-FAC-TRANSPORTATIO	Ν				415	0			15,000		15,000
COMP-FAC-FACILITY OVERHEAD					416	0	-		50,000	_	50,000
COMP-FAC-ENVIRONMENTAL & SAFETY					421	0	0	0	2,000	0	2,000
COMP-FAC-SUPERVISION FAC INSTL					424	0	-		12,000		12,000
COMP-FAC-POWER INSTALLATION					459	0	0	0	9,000	_	9,000
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	90,000	0	90,000
COMP-FAC-H2S EQUIPMENT & SERVICES					496	0	0	0	25,000	0	25,000
					TANGIBLES	\$0 \$0	\$0 \$0		\$2,143,000 \$2,298,000		\$2,143,000 \$2,298,000
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# Grackle 26 East Fed Com Chronology of Communication

Party	Date	Reason
All partners	5/17/2022	well proposals sent via email and certified mail
Tap Rock	6/6/2022	sent JOA template
Matador	6/27/2022	provided additional well information
Tap Rock	6/28/2022	corresponded about JOA
Tap Rock	8/1/2022	Tap Rock sent over JOA edits
Vladin and Tinian	8/1/2022	discussed competing cases and plans
All partners	8/9/2022	overlapping spacing unit notice sent
Matador	9/12/2022	sent JOA template
Matador	9/20/2022	Matador consents
Tap Rock	10/6/2022	Continued trade talks with Tap Rock
Marathon	12/5/2022	discussed competing cases and plans
Marathon	12/7/2022	more discussion on proposals
Vladin	1/4/2023	provided timing update
Marathon	1/10/2023	discussed possible trade
Tap Rock	3/8/2023	discussed possible trade
Tap Rock	4/27/2023	trade talks
Marathon	6/5/2023	timing of cases discussion
Tinian	6/14/2023	title discussion and update
Tap Rock/Civitas	10/1/2023	trying to figure out if Tap Rock or Civitas owns Fancy Boy
Marathon	12/18/2023	update on timing
Vladin and Tinian	12/20/2023	update on timing
Matador	1/3/2024	JOA discussion
All partners	1/24/2024	updated well proposals sent via email and certified mail
Marathon	1/26/2024	update on timing
Matador	1/29/2024	update on timing
Tinian	1/29/2024	address update
Civitas	2/14/2024	JOA and timing discussed
Civitas	2/26/2024	trade talks
Kenneth Light	2/22/2024	mineral owner offer letter sent via certified mail
Kenneth Light		overlapping spacing unit notice sent
Matador		requested JOA edits
Civitas		trade talks
All partners	3/20/2024	update on upcoming hearing

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 22947**

#### SELF-AFFIRMED STATEMENT OF TERRA GEORGE

1. My name is Terra George, and I am employed by EOG Resources, Inc. ("EOG") as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the application filed by EOG in this matter and I have conducted a geologic study of the lands in the subject area.

3. The targets for the proposed initial Grackle wells are the First Bone Spring interval and the Leonard interval within the Bone Spring formation.

4. **EOG Exhibit D-1** is a project locator map. EOG's East Grackle development is outlined in red.

5. **EOG Exhibit D-2** is a subsea structure map that I prepared on the top of the Bone Spring around the subject spacing area. It is representative of the structural orientation of the greater Bone Spring interval. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in red, with the approximate location and orientation of the initial wells noted with blue dashed lines. The structure map shows the Bone Spring formation dipping from northwest to southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells, in the target formation.

6. **EOG Exhibit D-2** also shows the existing Bone Spring wells in the subject area and contains a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **EOG Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit D-2. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are marked on the cross section with a blue arrow labeled "Bone Spring Landing Zone 1" and "Bone Spring Landing Zone 2". The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

8. My geologic study indicates the targets within the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. As reflected on Exhibit D-2, the predominant orientation for the existing Bone Spring development in this area is a standup orientation. In my opinion, the standup orientation of the proposed wells is appropriate given the geologic stress in this area.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

2

11. **EOG Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

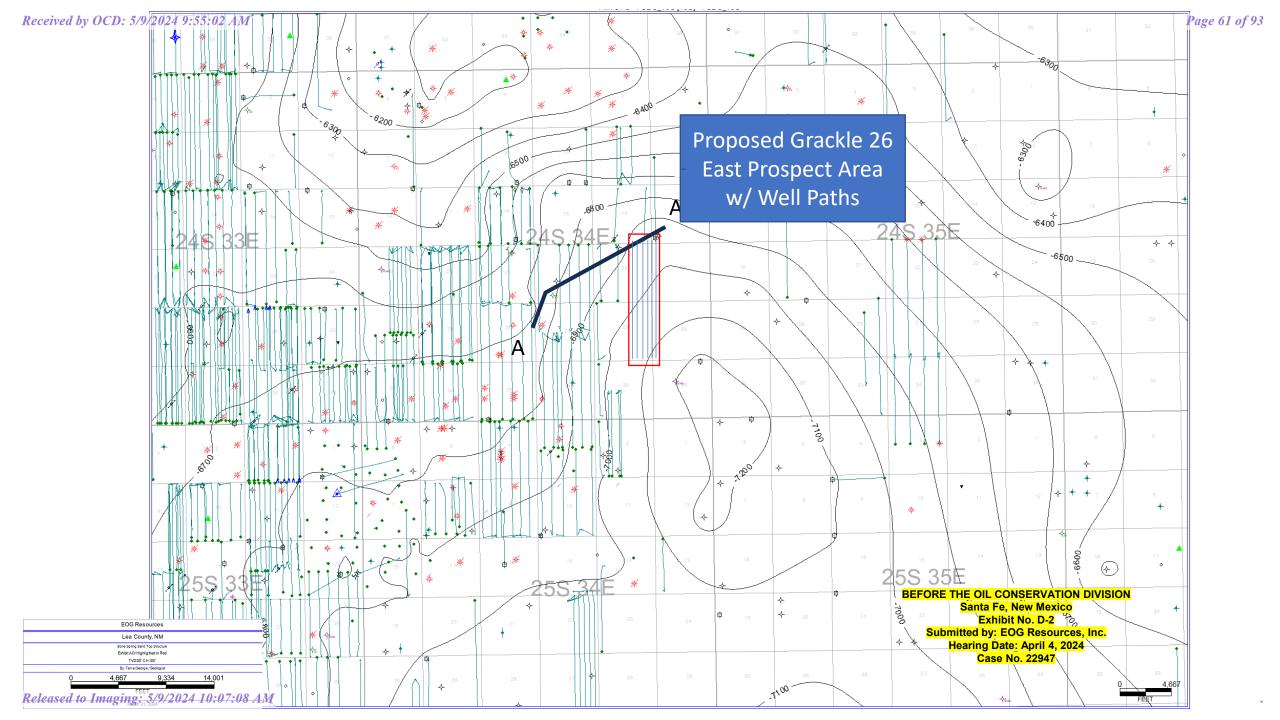
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

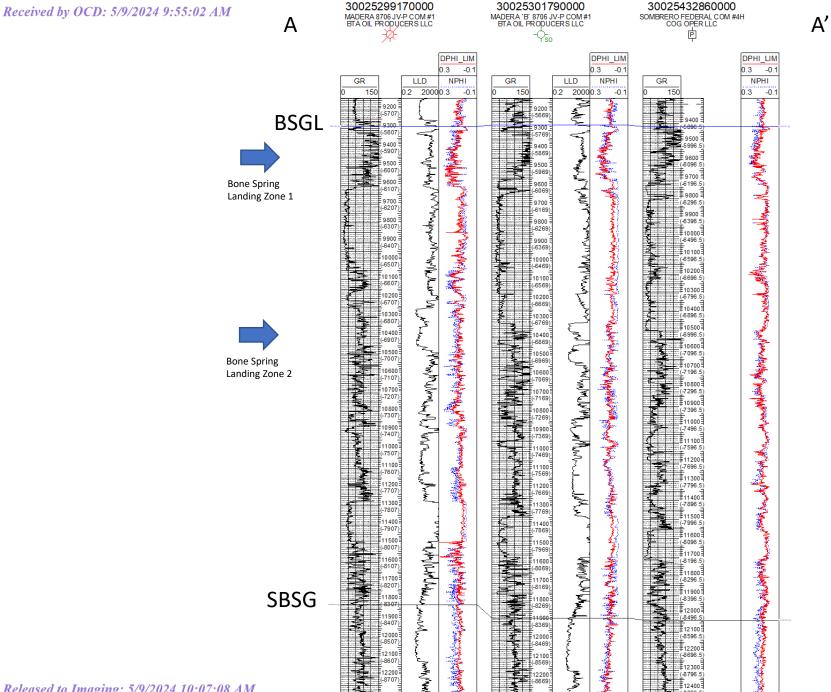
TERRA GEORGE

3/26/24

Date

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**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. D-3 Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 22947**

#### <u>SELF-AFFIRMED STATEMENT OF</u> <u>PAULA M. VANCE</u>

1. I am attorney in fact and authorized representative of EOG Resources, Inc.

("EOG"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto and dated July 15, 2022, December 15, 2023, March 15, 2024 and March 20, 2024.

3. The spreadsheets attached hereto contain the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 2, 2024.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. The affidavits of publication from the publication's legal clerk with a copy of the notices of publication are attached herein and dated July 19, 2022, December 17, 2023, and March 19, 2024.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below. BEFORE THE OIL CONSERVATIO

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. E Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

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Pathur

Paula M. Vance

4/4//2024

Date



Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

July 15, 2022

#### <u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

# **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

# Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Michal + Fillevers

Michael H. Feldewert ATTORNEY FOR EOG RESOURCES, INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Utah Colorado Nevada Washington, D.C. Idaho New Mexico Wyoming

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#### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report 7-15-22

						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599195	Marathon Oil Permian LLC	5555 San Felipe St	Houston	тх	77056-2701	-
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						later than expected, but is
						still on its way. It is
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9414811898765876599140	Tap Rock Resources II, LLC	523 Park Point Dr Ste 200	Golden	со	80401-9387	next facility.
						Your item was picked up at
						the post office at 2:57 pm
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9414811898765876599188	A. Yates, Sr., Trustee	PO Box 100	Artesia	NM	88211-0100	NM 88210.
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9414811898765876599133	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	NM 88210.
						Your item was picked up at
						a postal facility at 7:46 am
						on July 19, 2022 in
9414811898765876599171	EOG Resources, Inc.	5509 Champions Dr	Midland	ΤХ	79706-2843	MIDLAND, TX 79702.
						Your item was delivered to
						the front desk, reception
						area, or mail room at 9:58
						am on July 18, 2022 in
9414811898765876599317	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	ТΧ	75240-1017	DALLAS, TX 75240.
						Your item was delivered to
						an individual at the address
						at 1:37 pm on July 18, 2022
9414811898765876599355	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	in SANTA FE, NM 87508.
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599362	Good News Minerals, LLC	PO Box 50820	Midland	тх	79710-0820	next facility.

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						Your item was refused by
						the addressee at 10:48 am
						on August 11, 2022 in
						SANTA FE, NM 87501 and is
						being returned to the
9414811898765876599324	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	ТΧ	77056-3606	sender.
						Your item was refused by
						the addressee at 10:48 am
						on August 11, 2022 in
						SANTA FE, NM 87501 and is
						being returned to the
9414811898765876599300	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	ТΧ	77056-3606	
						Your item was delivered to
						an individual at the address
						at 1:17 pm on July 19, 2022
						in SAN FRANCISCO, CA
9414811898765876599393	Wells Fargo Central Pacific Holdings, Inc.	600 California St Fl 20	San Francisco	CA	94108-2744	
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599386	Crown Oil Partners, LP	PO Box 50820	Midland	ТΧ	79710-0820	next facility.
						Your item was delivered to
						an individual at the address
0.44.404.40007650765000004					70704 5060	at 4:39 pm on July 18, 2022
9414811898765876599331	Collins & Jones Investments, LLC	508 W Wall St Ste 945	Midland	ТХ	/9/01-5068	in MIDLAND, TX 79701.
						Your item is out for delivery
						on July 27, 2022 at 8:04 am
9414811898765876599379	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	тх	70701 4222	in FORT WORTH, TX 76109.
9414011090705070599579		550 W Texas Ave Sle 945	IVIIUIAIIU	1	79701-4255	III FORT WORTH, TX 70109.
						This is a reminder to pick up
						your item before August 12,
						2022 or your item will be
						returned on August 13,
						2022. Please pick up the
						item at the SANTA FE, NM
9414811898765876599065	Gerald G. Vavrek	1521 2nd Ave no 31604	Seattle	WA	98101-4500	87504 Post Office.
3414011030703070333003		1321 210 AVE 110 31004	Jean	111	J0101-4000	5,554 i 05t Office.

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	Posta	l Delivery Report - 7-15-22				
9414811898765876599027	David W. Cromwell	2008 Country Club Dr	Midland	ТХ	79701-5719	Your item was delivered to the front desk, reception area, or mail room at 10:54 am on July 18, 2022 in MIDLAND, TX 79701.
9414811898765876599003	Crown Ventures III, LLC	PO Box 50820	Midland	ТХ	79710-0820	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599041	Jesse A. Faught, Jr.	PO Box 52603	Midland	тх	79710-2603	Your item was delivered at 11:44 am on July 20, 2022 in MIDLAND, TX 79710.
9414811898765876599089	H. Jason Wacker	5601 Hillcrest	Midland	тх	79707-9113	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876599072	Kaleb Smith	PO Box 50820	Midland	тх	79710-0820	Your item has been delivered to the original sender at 10:18 am on August 18, 2022 in SANTA FE, NM 87501.
9414811898765876599416	Deane Durham	PO Box 50820	Midland	тх	79710-0820	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79707 on July 19, 2022 at 3:48 pm.
9414811898765876599454	Mike Moylett	PO Box 50820	Midland	ТХ	79710-0820	Your item was delivered to an individual at the address at 1:17 pm on July 19, 2022 in MIDLAND, TX 79705.

#### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 7-15-22

						Your item was refused by
						Your item was refused by
						the addressee at 10:48 am
						on August 11, 2022 in
						SANTA FE, NM 87501 and is
						being returned to the
9414811898765876599423	Sam L. Shackelford, a single man	1096 Mechem Dr	Ruidoso	NM	88345-7067	sender.
						Your item was picked up at
						the post office at 12:35 pm
						on July 18, 2022 in SANTA
9414811898765876599409	Doug J. Schutz and wife, Giomar Schutz	PO Box 973	Santa Fe	NM	87504-0973	FE, NM 87501.
						Your item has been
						delivered to the original
						sender at 9:28 am on
						August 25, 2022 in SANTA
9414811898765876599492	Escondido Oil and Gas. LLC	PO Box 51390	Midland	тх	79710-1390	FE, NM 87504.
						Your item has been
						delivered to the original
						sender at 9:28 am on
						August 25, 2022 in SANTA
9414811898765876599447	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	тх	79938-0639	FE, NM 87504.
54146118587658765555447	Guadalupe Land & Winterais, LLC	17521 Allatia Ave	LITASO		75558-0055	Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765876599485	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	тх	79705-6309	
9414811898765876599485		2502 Camarie Ave	IVIIGIANG	17	79705-6309	
						Your item was picked up at
						the post office at 10:54 am
						on July 19, 2022 in ARTESIA,
9414811898765876599430	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	NM 88210.
						Your item was picked up at
						the post office at 9:36 am
						on July 19, 2022 in
9414811898765876599478	Big three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.
						Your item was picked up at
						the post office at 9:36 am
						on July 19, 2022 in
9414811898765876599515	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.

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						Your item was picked up at
						the post office at 9:36 am
						on July 19, 2022 in
9414811898765876599553	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201.
						Your item was delivered to
						an individual at the address
						at 3:46 pm on July 18, 2022
9414811898765876599560	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	ТХ	79701-4203	in MIDLAND, TX 79701.
						Your item was refused by
						the addressee at 11:33 am
						on July 28, 2022 in SANTA
						FE, NM 87501 and is being
9414811898765876599522	Boaz Energy II Royalty, LLC	201 W Wall St Ste 421	Midland	тх	79701-4595	returned to the sender.
						Your item was picked up at
						the post office at 10:23 am
						on July 29, 2022 in
9414811898765876599508	Philip L. White	PO Box 25968	Albuquerque	NM	87125-0968	ALBUQUERQUE, NM 87101.
						Your item has been
						delivered and is available at
						a PO Box at 3:22 am on July
						18, 2022 in DALLAS, TX
9414811898765876599591	Santa Elena Minerals IV, LP	PO Box 732880	Dallas	ΤХ	75373-2880	75266.

						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577766	Marathon Oil Permian LLC	5555 San Felipe St	Houston	тх	77056-2701	the next facility.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577704	Tap Rock Resources II, LLC	523 Park Point Dr Ste 200	Golden	со	80401-9387	the next facility.
						Your item was picked up at the
	Trust Q Under the Will of Peggy A. Yates John A.					post office at 2:57 pm on July 18,
9414811898765876577797	Yates, Sr., Trustee	PO Box 100	Artesia	NM	88211-0100	2022 in ARTESIA, NM 88210.
						Your item was picked up at the
						post office at 2:57 pm on July 18,
9414811898765876577742	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	2022 in ARTESIA, NM 88210.
						Your item was picked up at a
						postal facility at 7:46 am on July
9414811898765876577780	EOG Resources, Inc.	5509 Champions Dr	Midland	ΤX	79706-2843	19, 2022 in MIDLAND, TX 79702.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 9:58 am on July 18,
9414811898765876577735	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	ΤX	75240-1017	2022 in DALLAS, TX 75240.
						Your item was delivered to an
						individual at the address at 1:37
						pm on July 18, 2022 in SANTA FE,
9414811898765876577773	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	NM 87508.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577957	Good News Minerals, LLC	PO Box 50820	Midland	ΤX	79710-0820	the next facility.

						Your item was refused by the
						addressee at 10:48 am on
						August 11, 2022 in SANTA FE,
						NM 87501 and is being returned
9414811898765876577964	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	ТΧ	77056-3606	to the sender.
						Your item was refused by the
						addressee at 10:48 am on
						August 11, 2022 in SANTA FE,
						NM 87501 and is being returned
9414811898765876577926	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	ΤX	77056-3606	to the sender.
						Your item was delivered to an
						individual at the address at 1:17
						pm on July 19, 2022 in SAN
9414811898765876577902	Wells Fargo Central Pacific Holdings, Inc.	600 California St Fl 20	San Francisco	CA	94108-2744	FRANCISCO, CA 94108.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765876577995	Crown Oil Partners, LP	PO Box 50820	Midland	ТΧ	79710-0820	the next facility.
						Your item was delivered to an
						individual at the address at 4:39
						pm on July 18, 2022 in MIDLAND,
9414811898765876577940	Collins & Jones Investments, LLC	508 W Wall St Ste 945	Midland	ΤX	79701-5068	TX 79701.
						Your item is out for delivery on
						July 27, 2022 at 8:04 am in FORT
9414811898765876577988	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	WORTH, TX 76109.
						This is a reminder to pick up your
						item before August 12, 2022 or
						your item will be returned on
						August 13, 2022. Please pick up
						the item at the SANTA FE, NM
9414811898765876577933	Gerald G. Vavrek	1521 2nd Ave no 31604	Seattle	WA	98101-4500	87504 Post Office.

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2022 in MIDLAND,
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10:48 am on
22 in SANTA FE,
d is being returned

9414811898765876577636	Doug J. Schutz and wife, Giomar Schutz	PO Box 973	Santa Fe	NM	87504-0973	Your item was picked up at the post office at 12:35 pm on July 18, 2022 in SANTA FE, NM 87501.
9414811898765876577674	Escondido Oil and Gas, LLC	PO Box 51390	Midland	TX	79710-1390	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765876577117	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	TX	79938-0639	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765876577155	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	ТХ	79705-6309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876577162	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:54 am on July 19, 2022 in ARTESIA, NM 88210.
9414811898765876577124	Big three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:36 am on July 19, 2022 in ROSWELL, NM 88201.
9414811898765876577100	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:36 am on July 19, 2022 in ROSWELL, NM 88201.
9414811898765876577193	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 9:36 am on July 19, 2022 in ROSWELL, NM 88201.

### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 7-15-22 B

						Your item was delivered to an
						individual at the address at 3:46
						pm on July 18, 2022 in MIDLAND,
9414811898765876577148	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	ТΧ	79701-4203	TX 79701.
						Your item was refused by the
						addressee at 11:33 am on July
						28, 2022 in SANTA FE, NM 87501
						and is being returned to the
9414811898765876577186	Boaz Energy II Royalty, LLC	201 W Wall St Ste 421	Midland	ТΧ	79701-4595	sender.
						Your item was picked up at the
						post office at 10:23 am on July
						29, 2022 in ALBUQUERQUE, NM
9414811898765876577131	Philip L. White	PO Box 25968	Albuquerque	NM	87125-0968	87101.
						Your item has been delivered
						and is available at a PO Box at
						3:22 am on July 18, 2022 in
9414811898765876577179	Santa Elena Minerals IV, LP	PO Box 732880	Dallas	ТΧ	75373-2880	DALLAS, TX 75266.

# Holland & Hart

Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

December 15, 2023

### <u>VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED</u>

### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

### Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January, 4, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Michal & Fillewers

Michael H. Feldewert ATTORNEY FOR EOG RESOURCES, INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

9414811898765496131805	Marathon Oil Permian LLC	5555 SAN FELIPE ST	HOUSTON	ТХ	77056-2701	Your item has been delivered to the original sender at 12:41 pm on January 4, 2024 in SANTA FE, NM 87501.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 12:38 pm on
						December 18, 2023 in GOLDEN,
9414811898765496131898	Tap Rock Resources II, LLC	523 PARK POINT DR STE 200	GOLDEN	со	80401-9387	CO 80401.
						Your item was picked up at the
						post office at 2:25 pm on
	TRUST Q UNDER THE WILL OF PEGGY A.					December 19, 2023 in ARTESIA,
9414811898765496131881	YATES John A. Yates, Sr., Trustee	PO BOX 100	ARTESIA	NM	88211-0100	NM 88210.
9414811898765496131874	Vladin, LLC	PO BOX 100	ARTESIA	NM	88211-0100	Your item was picked up at the post office at 2:25 pm on December 19, 2023 in ARTESIA, NM 88210.
						Your item was picked up at a
						postal facility at 8:43 am on
						December 26, 2023 in MIDLAND,
9414811898765496131713	EOG Resources. Inc.	5509 CHAMPIONS DR	MIDLAND	тх	79706-2843	
						Your item was delivered to an
						individual at the address at
						10:16 am on December 19, 2023
9414811898765496131768	MRC Permian Company	5400 LBJ FWY STE 1500	DALLAS	тх	75240-1017	in DALLAS, TX 75240.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 1:31 pm on
						December 18, 2023 in DENVER,
9414811898765496131720	CivitasAttn Land Department	555 17TH ST STE 3700	DENVER	со	80202-3906	CO 80202.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 12:18 pm on
						December 20, 2023 in SANTA FE,
9414811898765496131799	Bureau of Land Management	301 DINOSAUR TRL	SANTA FE	NM	87508-1560	NM 87508.
						Your item was picked up at a
						postal facility at 10:26 am on
						December 19, 2023 in MIDLAND,
9414811898765496131744	Good News Minerals, LLC	PO BOX 50820	MIDLAND	тх	79710-0820	TX 79705.

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9414811898765496131782	Post Oak Crown IV, LLC	5200 SAN FELIPE ST	HOUSTON	ТХ	77056-3606	Your item has been delivered to the original sender at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.
9414811898765496131737	Post Oak Crown IV-B, LLC	5200 SAN FELIPE ST	HOUSTON	тх	77056-3606	Your item has been delivered to the original sender at 12:41 pm on January 4, 2024 in SANTA FE, NM 87501.
9414811898765496131775	Wells Fargo Central Pacific Holdings, Inc.	600 CALIFORNIA ST FL 20	SAN FRANCISCO	СА	94108-2744	Your item has been delivered to the original sender at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.
9414811898765496131911	Crown Oil Partners, LP	PO BOX 50820	MIDLAND	тх	79710-0820	Your item was picked up at a postal facility at 10:26 am on December 19, 2023 in MIDLAND, TX 79705.
9414811898765496131959	Collins & Jones Investments, LLC	508 W WALL ST STE 945	MIDLAND	тх	79701-5068	Your item has been delivered to the original sender at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.
9414811898765496131966		550 W TEXAS AVE STE 945	MIDLAND	тх	79701-4233	Your item was picked up at the post office at 11:14 am on December 28, 2023 in SANTA FE,
9414811898765496131928	LMC Energy LLC	262 CARROLL ST STE 100	FORT WORTH	ТХ	76107-1907	Your item was delivered to an individual at the address at 1:35 pm on December 19, 2023 in FORT WORTH, TX 76107.
9414811898765496131904	Gerald G. Vavrek	1521 2ND AVE UNIT 31604	SEATTLE	WA	98101-4500	Your item was delivered to an individual at the address at 11:30 am on December 20, 2023 in SEATTLE, WA 98101. Your item was delivered to an
9414811898765496131997	David W. Cromwell	2008 COUNTRY CLUB DR	MIDLAND	тх	79701-5719	individual at the address at 12:25 pm on December 19, 2023 in MIDLAND, TX 79701.

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9414811898765496131942	Crown Ventures III, LLC	PO BOX 50820	MIDLAND	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:39 am on December 23, 2023 in MIDLAND, TX 79705.
9414811898765496131980	Jesse A. Faught, Jr.	PO BOX 52603	MIDLAND	ТХ	79710-2603	Your item arrived at the SANTA FE, NM 87501 post office at 8:52 am on February 9, 2024 and is ready for pickup.
9414811898765496131935	H. Jason Wacker	5601 HILLCREST	MIDLAND	тх	79707-9113	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765496131973	Kaleb Smith	PO BOX 50820	MIDLAND	тх	79710-0820	Your item was picked up at a postal facility at 10:26 am on December 19, 2023 in MIDLAND, TX 79705.
9414811898765496131614	Deane Durham	PO BOX 50820	MIDLAND	ТХ	79710-0820	Your item has been delivered and is available at a PO Box at 9:39 am on December 23, 2023 in MIDLAND, TX 79705.
9414811898765496131652	Mike Moylett	PO BOX 50820	MIDLAND	ТХ	79710-0820	Your item was picked up at a postal facility at 10:26 am on December 19, 2023 in MIDLAND,
9414811898765496131669	Sam L. Shackelford, a single man	1096 MECHEM DR	RUIDOSO	NM	88345-7067	Your item has been delivered to the original sender at 12:56 pm on January 25, 2024 in SANTA FE, NM 87501.
9414811898765496131607	Doug J. Schutz and wife, Giomar Schutz	PO BOX 973	SANTA FE	NM	87504-0973	Your item was picked up at the post office at 12:00 pm on December 22, 2023 in SANTA FE, NM 87501.
9414811898765496131690	Escondido Oil and Gas, LLC	PO BOX 51390	MIDLAND	TX	79710-1390	Your item arrived at the SANTA FE, NM 87501 post office at 8:52 am on February 9, 2024 and is ready for pickup.

#### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 12-15-23

						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765496131645	Guadalupe Land & Minerals, LLC	17521 ARRATIA AVE	EL PASO	тх	79938-0639	the next facility.
						Your item has been delivered to
						the original sender at 12:04 pm
						on February 8, 2024 in SANTA
9414811898765496131683	Camarie Oil & Gas, LLC	2502 CAMARIE AVE	MIDLAND	ТΧ	79705-6309	FE, NM 87501.
						Your item was picked up at the
						post office at 12:11 pm on
						December 21, 2023 in ARTESIA,
9414811898765496131638	Ross Duncan Properties, LLC	PO BOX 647	ARTESIA	NM	88211-0647	NM 88210.
						Your item was picked up at the
						post office at 8:43 am on
						December 27, 2023 in ROSWELL,
9414811898765496131119	Big three Energy Group, LLC	PO BOX 429	ROSWELL	NM	88202-0429	
						Your item was picked up at the
						post office at 10:44 am on
0444044000765406404464	Faatharatana Davalanmant Campanatian	DO DOY 420	DOGWELL		00202 0420	December 19, 2023 in ROSWELL,
9414811898765496131164	Featherstone Development Corporation	PO BOX 429	ROSWELL	NM	88202-0429	I I
						Your item was picked up at the
						post office at 10:44 am on December 19, 2023 in ROSWELL,
0414911909765406121126	Drespector LLC	PO BOX 429	ROSWELL	NM	88202-0429	
9414811898765496131126	Prospector, LLC	PO BOX 429	RUSWELL	INIVI	88202-0429	Your item was delivered to an
						individual at the address at
						11:40 am on December 19, 2023
9414811898765496131102	Vipor Enorgy Partners LLC	500 W TEXAS AVE STE 1200	MIDLAND	тх		in MIDLAND, TX 79701.
5414811858705450151102		500 W 12AS AVE 312 1200	MIDLAND		75701-4205	Your item was delivered to the
						front desk, reception area, or
						mail room at 12:38 pm on
						December 18, 2023 in GOLDEN,
9414811898765496131195	Tap Rock Minerals II. LLC	523 PARK POINT DR STE 200	GOLDEN	со	80401-9387	
	· · · · · · · · · · · · · · · · · · ·					
						Your item has been delivered to
						the original sender at 11:14 am
						on December 28, 2023 in SANTA
9414811898765496131140	Boaz Energy II Royalty, LLC	201 W WALL ST STE 421	MIDLAND	тх	79701-4595	FE, NM 87501.

	1	1				
						Your item was picked up at a
						postal facility at 1:21 pm on
						December 26, 2023 in
9414811898765496131133	Philip L. White	PO BOX 25968	ALBUQUERQUE	NM	87125-0968	ALBUQUERQUE, NM 87101.
						Your item has been delivered
						and is available at a PO Box at
						3:01 am on December 20, 2023
9414811898765496131171	Santa Elena Minerals IV, LP	PO BOX 732880	DALLAS	ΤХ	75373-2880	in DALLAS, TX 75266.
						Your item has been delivered to
						the original sender at 12:56 pm
						on January 25, 2024 in SANTA
9414811898765496131317	Ozark Royalty Company, LLC	3652 NORTHWOOD DR	MEMPHIS	TN	38111-6144	FE, NM 87501.
						Your item has been delivered
						and is available at a PO Box at
						8:53 am on December 20, 2023
9414811898765496131355	Noroma Energy, LLC	PO BOX 5443	AUSTIN	тх	78763-5443	in AUSTIN, TX 78703.
						Your item has been delivered
						and is available at a PO Box at
						9:39 am on December 23, 2023
9414811898765496131362	Crump Energy Partners II, LLC	PO BOX 50820	MIDLAND	тх	79710-0820	in MIDLAND, TX 79705.

# Holland & Hart

Paula M. Vance Associate Phone (505) 988-4421 Fax (505)819-5579 pmvance@hollandhart.com

March 15, 2024

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

## Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 4, 2024, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

The State of New Mexico Oil Conservation Division hearing will be held in a hybrid format with both in-person and virtual participation options. The hearing will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico, starting at 8:15 a.m. Virtual access to the Division's public hearing is available as follows: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear remotely and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

### EOG - Grackle 23 Fed Com 101H-103H, 301H-305H wells - Case no. 22947 Postal Delivery Report - 3-15-24

						Your item was picked up at the post office at 10:55 am
0/1/011000765/0000000	Big three Energy Group, LLC	PO Box 429	Roswell		88202 0420	on March 19, 2024 in ROSWELL, NM 88201.
9414011090709408090901	big three thergy Group, the	PO B0X 423	Roswell		00202-0429	Your item has been
						delivered to the original
						sender at 1:11 pm on March
						28, 2024 in SANTA FE, NM
9414811898765408890936	Boaz Energy II Royalty, LLC	201 W Wall St Ste 421	Midland	ТХ	79701-4595	87501.
						Your package will arrive later than expected, but is still on its way. It is currently in
9414811898765408890615	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	ТХ	79705-6309	transit to the next facility.
9414811898765408890653	Civitas Attn Land Department	555 17th St Ste 3700	Denver	со	80202 2006	Your item was delivered to the front desk, reception area, or mail room at 1:28 pm on March 18, 2024 in DENVER, CO 80202.
9414811898765408890653		555 17th St Ste 3700	Denver		80202-3906	Your item has been delivered to the original sender at 1:11 pm on March
9414811898765408890660	Collins & Jones Investments, LLC	508 W Wall St Ste 945	Midland	тх	79701-5068	28, 2024 in SANTA FE, NM 87501.
9414811898765408890622	Crown Oil Partners, LP	PO Box 50820	Midland	тх	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890691	Crown Ventures III, LLC	PO Box 50820	Midland	тх	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.

	Ро	stal Delivery Report - 3-15-24				
9414811898765408890646	Crump Energy Partners II, LLC	PO Box 50820	Midland	тх	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890684	David W. Cromwell	2008 Country Club Dr	Midland	тх	79701-5719	Your item was delivered to an individual at the address at 10:22 am on March 19, 2024 in MIDLAND, TX 79701.
9414811898765408890639	Deane Durham	PO Box 50820	Midland	ТХ	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890677	Doug J. Schutz and wife, Giomar Schutz	PO Box 973	Santa Fe	NM	87504-0973	Your item was picked up at the post office at 1:18 pm on March 22, 2024 in SANTA FE, NM 87501.
9414811898765408890158	Escondido Oil and Gas, LLC	PO Box 51390	Midland	тх	79710-1390	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765408890165	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:55 am on March 19, 2024 in ROSWELL, NM 88201.
9414811898765408890103	Gerald G. Vavrek	1521 2nd Ave unit 31604	Seattle	WA	98101-4500	Your item was delivered to the front desk, reception area, or mail room at 3:24 pm on March 19, 2024 in SEATTLE, WA 98101.

Released to Imaging: 5/9/2024 10:07:08 AM

	F	Postal Delivery Report - 3-15-24	4			
9414811898765408890196	Good News Minerals, LLC	PO Box 50820	Midland	тх	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890141	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	ТХ	79938-0639	Your item was picked up at a postal facility at 9:53 am on March 26, 2024 in EL PASO, TX 79936.
9414811898765408890134	H. Jason Wacker	5601 Hillcrest	Midland	ТХ	79707-9113	Your item was delivered to an individual at the address at 3:21 pm on March 23, 2024 in MIDLAND, TX 79707.
9414811898765408890172	Jesse A. Faught, Jr.	PO Box 52603	Midland	тх	79710-2603	Your item was picked up at a postal facility at 11:16 am on March 26, 2024 in MIDLAND, TX 79705.
9414811898765408890356	Kaleb Smith	PO Box 50820	Midland	тх	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
9414811898765408890363	Kenneth Dayton Light	73528 Lemlama Ln.	Arlee	MT	59821	Your item was picked up at the post office at 4:39 pm on March 26, 2024 in ARLEE, MT 59821.
9414811898765408890325	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	тх	79701-4233	Your item has been delivered to the original sender at 1:11 pm on March 28, 2024 in SANTA FE, NM 87501.

		Postal Delivery Report - 3-15-	24			
9414811898765408890301	LMC Energy LLC	262 Carroll St Ste 100	Fort Worth	ТХ	76107-1907	Your item was delivered to an individual at the address at 12:05 pm on March 18, 2024 in FORT WORTH, TX 76107.
9414811898765408890394	Marathon Oil Permian LLC	5555 San Felipe St	Houston	тх	77056-2701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765408890349	Mike Moylett	PO Box 50820	Midland	тх	79710-0820	Your item was picked up at a postal facility at 11:27 am on March 20, 2024 in MIDLAND, TX 79705.
						Your item was delivered to the front desk, reception area, or mail room at 4:22 pm on March 19, 2024 in
9414811898765408890370	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	DALLAS, TX 75254. Your item has been delivered and is available at a PO Box at 9:40 am on March 19, 2024 in AUSTIN,
9414811898765408890011	Noroma Energy, LLC	PO Box 5443	Austin	тх	78763-5443	
9414811898765408890059	Ozark Royalty Company, LLC	3652 Northwood Dr	Memphis	TN	38111-6144	
9414811898765408890066	Philip L. White	PO Box 25968	Albuquerque	NM	87125-0968	March 19, 2024 in ALBUQUERQUE, NM 87125.

Page 86 of 93

Postal Delivery Report - 3-15-24						
						Your item arrived at the SANTA FE, NM 87501 post
						office at 8:35 am on March 30, 2024 and is ready for
9414811898765408890004	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	тх	77056-3606	· ·
		· · · ·				Your item arrived at the
						SANTA FE, NM 87501 post
						office at 8:35 am on March
						30, 2024 and is ready for
9414811898765408890042	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	ТΧ	77056-3606	
						Your item was picked up at
						the post office at 10:55 am
0414911909765409900025	Drocpostor LLC	PO Box 429	Roswell		00202 0420	on March 19, 2024 in
9414811898765408890035	Prospector, LLC	PU B0X 429	Roswell	INIVI	88202-0429	ROSWELL, NM 88201. Your item was picked up at
						the post office at 1:31 pm on
						March 18, 2024 in ARTESIA,
9414811898765408890073	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	NM 88210.
						This is a reminder to arrange
						for redelivery of your item or
						your item will be returned to
9414811898765408890417	Sam L. Shackelford, a single man	1096 Mechem Dr	Ruidoso	NM	88345-7067	sender.
						Your item has been
						delivered and is available at
						a PO Box at 3:15 am on March 21, 2024 in DALLAS,
9414811898765408890455	Santa Elena Minerals IV, LP	PO Box 732880	Dallas	тх	75373-2880	
J-1-011030703-00030433					, 5575 2000	
						Your item was delivered to
						the front desk, reception
						area, or mail room at 3:12
						pm on March 18, 2024 in
9414811898765408890462	Tap Rock Minerals II, LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	GOLDEN, CO 80401.

		ostal Delivery Report - 3-15-24				
9414811898765408890424	Tap Rock Resources II, LLC	523 Park Point Dr Ste 200	Golden	СО	80401-9387	Your item was delivered to the front desk, reception area, or mail room at 3:12 pm on March 18, 2024 in GOLDEN, CO 80401.
						Your item was picked up at
04140110007054000000	Trust Q Under The Will Of Peggy A. Yates John A. Yates, Sr., Trustee	PO Por 100	Artocio		00211 0100	the post office at 10:57 am on March 18, 2024 in
9414811898765408890400	rates John A. rates, Sr., Trustee	PO Box 100	Artesia	INIVI	88211-0100	ARTESIA, NM 88210.
						Your item was delivered to
						an individual at the address
						at 11:35 am on March 19,
9414811898765408890448	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	ТХ	79701-4203	2024 in MIDLAND, TX 79701.
						Your item was picked up at
						the post office at 10:57 am
						on March 18, 2024 in
9414811898765408890486	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	ARTESIA, NM 88210.
	Wells Force Control Desifie Heldings					Your item has been delivered to an agent for final delivery in SAN FRANCISCO, CA 94108 on
9414811898765408890431	Wells Fargo Central Pacific Holdings, Inc.	600 California St Fl 20	San Francisco	СА	0/108-27//	March 19, 2024 at 2:26 pm.
3414011030703400090431	IIIC.		Sall Flancisco	CA	34100-2744	iviai (11 19, 2024 at 2.20 pm.

# Holland & Hart

Paula M. Vance Associate Phone (505) 988-4421 Fax (505)819-5579 pmvance@hollandhart.com

March 20, 2024

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

## Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Grackle Wells*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 4, 2024, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

The State of New Mexico Oil Conservation Division hearing will be held in a hybrid format with both in-person and virtual participation options. The hearing will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico, starting at 8:15 a.m. Virtual access to the Division's public hearing is available as follows: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear remotely and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Postal Delivery Report - 3-20-24

9214 8901 9403 8353 7022 95	MARATHON OIL PERMIAN LLC 990 TOWN AND COUNTRY BLVD HOUSTON TX 77024	Delivered Signature Received
9214 8901 9403 8353 7023 01	TINIAN OIL AND GAS PO BOX 900 ARTESIA NM 88211-0010	Delivered Signature Received

.

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 19, 2022 and ending with the issue dated July 19, 2022.

hussell

ublisher

Sworn and subscribed to before me this 19th day of July 2022.

o Black

Business Manager

My commission expires January 29, 2023 (Seal) GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said LEGAL NOTICE July 19, 2022

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, August 4. 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary ald or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than July 24, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31b6024829fa08 29142b9c9807b258c8

Event number: 2495 753 5306 Event password: T7ybfdyU8S3

Join by video: 24957535306@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number Numeric Password: 533394

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2495 753 5306

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

whether or not so stated.) To: All interest owners subject to pooling proceedings, including: Marathon Oil Permian LLC; Tap Rock Resources II, LLC; Trust Q Under the Will of Peggy A. Yates; John A. Yates, Sr., Trustee; Vladin, LLC; EOG Resources, Inc.; MRC Permian Company; Bureau of Land Management; Good News Minerals, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oil Partners, LP; Collins & Jones Investments, LLC; LMC Energy LLC; Gerald G. Vavrek, his heirs and devisees; David W. Cromwell, his heirs and devisees; Crown Ventures III, LLC; Jesse A. Faught, Jr., his heirs and devisees; H. Jason Wacker, his heirs and devisees; Kaleb Smith, his heirs and devisees; Deane Durham, her heirs and devisees; Mike Moylett, his heirs and devisees; Sam L. Shackelford, a single man, her heirs and devisees; Doug J. Schutz and wife, Glomar Schutz, their heirs and devisees; Escondido Oil and Gas, LLC; Guadalupe Land & Minerals, LLC; Camarie Oil & Gas, LLC; Ross Duncan Properties, LLC; Big three Energy Group, LLC; Featherstone Development Corporation. Procentor of these proximity tracts quarter section (or equivalent) tracts to allow inclusion of these proximity tracts quarter section (or equivalent) tracts to allow inclusion of these proximity tracts quarter section (or equivalent) tracts to allow inclusion of these proximity tracts of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, the actual operating costs and charges for allocation of the cost thereof, t

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HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. F Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947

## Affidavit of Publicatior

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 17, 2023 and ending with the issue dated December 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of December 2023.

**Business Manager** 

My commission expires January 29, 2027 (Seal) LEGAL NOTICE December 17, 2023

Page 92 of 93

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, January 4, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at https://ocdimage.emrrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxillary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 24, 2023.

Persons may view and participate in the hearings through the following link: https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mdc8645ccf2c0febe64ceac720dd750a3

Webinar number: 2484 878 5178

Join by video system: Dial 24848785178@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number.

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2484 878 5178 Panelist password: bxEpP3Je3a5 (29377353 from phones and video systems)

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Marathon Oll Permian LLC; Tap Rock Resources II, LLC; Trust Q Under the Will of Peggy A. Yates; John A. Yates, Sr., Trustee; Vladin, LLC; EOG Resources, Inc.; MRC Permian Company; Civitas; Bureau of Land Management; Good News Minerals, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oll Partners, LP; Collins & Jones Investments, LLC; UMC Energy LLC; Gerald G. Vavrek, his heirs and devisees; David W. Cromwell, his heirs and devisees; Crown Ventures III, LLC; Jesse A. Faught, Jr., his heirs and devisees; H. Jason Wacker, his or her heirs and devisees; Kaleb Smith, his or her heirs and devisees; Deane Durham, his or her heirs and devisees; Mike Moylett, his heirs and devisees; Sam L. Shackelford, a single man, his heirs and devisees; Doug J. Schutz and wife, Glomar Schutz, their heirs and devisees; Escondido Oli and Gas, LLC; Guadalupe Land & Minerals, LLC; Camarie Oli & Gas, LLC; Ross Duncan Properties, LLC; Big three Energy Group, LLC; Featherstone Development Corporation; Prospector, LLC; Viper Energy Partners LLC; Tap Rock Minerals II, LLC; Boaz Energy II Royalty, LLC; Philip L. White, his heirs and Crump Energy Partners II, LLC; Ouzark Royalty Company, LLC; Noroma Energy, LLC, and Crump Energy Partners II, LLC.

Case No. 22947: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

•Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B)of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26.

•Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26.

The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 19, 2024 and ending with the issue dated March 19, 2024.

usso /

Publisher

Sworn and subscribed to before me this 19th day of March 2024.

Business Manager

My commission expires January 29, 2027 (Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027 This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE March 19, 2024

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, April 4, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than March 25, 2024.

Persons may view and participate in the hearings through the following link: https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70e08559eb895bcccca5f0b154f7bd72

Webinar number: 2484 788 0786

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2484 788 0786 Panelist password: z3kJfJQPi53 (93553577 from phones and video systems)

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Big three Energy Group, LLC; Boaz Energy II Royalty, LLC; Camarie OII & Gas, LLC; Civitas Attn: Land Department; Collins & Jones Investments, LLC; Crown Oil Partners, LP; Crown Ventures III, LLC; Crump Energy Partners II, LLC; David W. Cromwell, his heirs and devisees; Deane Durham, his or her heirs and devisees; Doug J. Schutz and wife, Giomar Schutz, their heirs and devisees; Escondido OII and Gas, LLC; Featherstone Development Corporation; Gerald G. Vavrek, his heirs and devisees; Good News Minerals, LLC; Guadalupe Land & Minerals, LLC; H. Jason Wacker, his heirs and devisees; Jesse A. Faught, Jr., his heirs and devisees; Kaleb Smith, his heirs and devisees; Kenneth Dayton Light, his heirs and devisees; LMC Energy LLC; Marathon Oil Permian LLC; Mike Moylett, his heirs and devisees; MRC Permian Company; Noroma Energy, LLC; Ozark Royalty Company, LLC; Philip L. White, his heirs and devisees; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Prospector, LLC; Ross Duncan Properties, LLC; Sam L. Shackelford, a single man, his heirs and devisees; Santa Elena Minerals IV, LP; Tap Rock Minerals II, LLC; Tap Rock Resources II, LLC; Trust Q Under the Will of Peggy A. Yates; John A. Yates, Sr., Trustee; Viper Energy Partners LLC; Vladin, LLC, and Wells Fargo Central Pacific Holdings, Inc.

Case No. 22947: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section 23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26; Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 26; Grackle 26 Fed Com 102H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico. #00288403

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HOLLAND & HART LLC 110 N GUADALUPE ST., STE, 1 SANTA FE, NM 87501