

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PRIDE ENERGY COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case Nos. 23944

Consolidated for hearing with

APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case Nos. 24074-24076, 24101-24102

PRIDE
ENERGY
COMPANY

Burton Flat 29-30 Federal Com Well Nos. 201H & 202H

May 23, 2024

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Tab 1.

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23944	APPLICANT'S RESPONSE
Date	May 16, 2024
Applicant	Pride Energy Company
Designated Operator & OGRID (affiliation if applicable)	151323
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon T. Shaheen)
Case Title:	Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc. (Jordan L. Kessler); MRC Permian Co. (Holland & Hart)
Well Family	Burton Flats
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	40-acre tracts
Orientation:	West-East
Description: TRS/County	N/2 Secs. 29 & 30, T20S-R28E, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Pride does not seek approval of a NSP in this application. It will seek administrative approval.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 2: 0.00%; Tract 3: 1.076%; Tract 4: 1.076%; Tract 5: 0.013%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Burton Flat 29-30 Federal Com #201H well, to be horizontally drilled from a surface hole location 1290' FNL and 250' FEL of Section 29, T20S-R28E, to a bottom hole location 990' FNL and 20' FWL of Section 30, T20S-R28E. Completion target is Second Bone Spring. Orientation: West-East. Standard completion.

Well #2 <i>Received by OCD: 5/16/2024 4:35:41 PM</i>	Burton Flat 29-30 Federal Com #202H well, to be horizontally drilled from a surface hole location 1330' FNL and 220' FEL of Section 29, T20S-R28E, to a bottom hole location 2310' FNL and 20' FWL of Section 30, T20S-R28E. Completion target is Second Bone Spring. Orientation: West-East. Standard completion.
Horizontal Well First and Last Take Points	Well #1: FTP-990' FNL and 100' FWL of Section 30, 20S-28E, LTP-990' FNL and 100' FEL of Section 29, 20S-28E. Well #2: FTP-2310' FNL and 100' FWL of Section 30, 20S-28E, LTP-2310' FNL and 100' FEL of Section 29, 20S-28E.
Completion Target (Formation, TVD and MD)	Well #1: Second BS, TVD (7275'), MD (18,450'); Well #2: Second BS, TVD (7300'), MD (19,127')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, see Exhibit A, para. 28
Production Supervision/Month \$	\$800, see Exhibit A, para. 28
Justification for Supervision Costs	See AFEs attached to Exhibit A-6
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Submitted with filed application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit A, para. 26
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
Tract List (including lease numbers and owners)	See Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	See Exhibit C-2
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2; see also Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-6 at 3
Cost Estimate to Drill and Complete	See AFEs attached to Exhibit A-6
Cost Estimate to Equip Well	See AFEs attached to Exhibit A-6
Cost Estimate for Production Facilities	See AFEs attached to Exhibit A-6
Geology	
Summary (including special considerations)	See Exhibit B and attachments thereto
Spacing Unit Schematic	Exhibits A-5, B-6, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-8
Well Orientation (with rationale)	Exhibit B, para. 18(d)

Target Formation	Exhibits B-2, B-7
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-2; see also Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3
General Location Map (including basin)	Exhibit A-1, B-1
Well Bore Location Map	Exhibit B-6
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibits B-3, B-5
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Date:	5/16/2023

Tab 2.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PRIDE ENERGY COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 23944

APPLICATION

Pride Energy Company, OGRID No. 151323 (“Pride” or “Applicant”), files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) , including proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. In support of its application, Pride states as follows:

1. Pride is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Pride proposes to drill the following 2-mile wells in the proposed HSU:
 - **Burton Flat 29-30 Federal State Com #101H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E.
 - **Burton Flat 29-30 Federal State Com #102H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E.

- **Burton Flat 29-30 Federal State Com #201H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E.
- **Burton Flat 29-30 Federal State Com #202H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E.
- **Burton Flat 29-30 Federal State Com #203H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the W2 W2 NW/4 of Section 30, T20S-R28E.

3. The (AVALON; BONE SPRING, EAST [3713]) pool is an oil pool. The **Burton Flat 29-30 Federal State Com #203H** is a proximity well. With proximity tracts, the completed intervals and first and last take points for all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. There is an overlapping spacing unit dedicated to the Stonewall EP State #6 well (API# 30-015-24657), which is a vertical Avalon well located in the NW/4 of Section 30, T20S-R28E. The Stonewall EP State #6 produces from a much shallower depth than the Burton Flat wells proposed herein. The Stonewall EP State #6 well, produces from the interval of 4,983' to 4,992'. Pride will be targeting the First Bone Spring interval at an estimated depth of approximately 6,470' and the Second Bone Spring interval at an approximate depth of 7,365' in two of the wells and 7,230' in one of the wells. Thus, the proposed Burton Flat wells will not drain the Avalon or otherwise affect the Stonewall EP State #6.

5. Pride has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Pride to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Pride should be designated the operator of the HSU.

WHEREFORE, Pride requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 640-acre, more or less, HSU comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the following 2-mile wells in the HSU: (1) Burton Flat 29-30 Federal State Com #101H; (2) Burton Flat 29-30 Federal State Com #102H; (3) Burton Flat 29-30 Federal State Com #201H; (4) Burton Flat 29-30 Federal State Com #202H; and (5) Burton Flat 29-30 Federal State Com #203H;

D. Designating Pride as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Pride to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Pride in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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Attorneys for Pride Energy Company

Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) **Burton Flat 29-30 Federal State Com #101H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (2) **Burton Flat 29-30 Federal State Com #102H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; (3) **Burton Flat 29-30 Federal State Com #201H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (4) **Burton Flat 29-30 Federal State Com #202H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; and (5) **Burton Flat 29-30 Federal State Com #203H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the W2 W2 NW/4 of Section 30, T20S-R28E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.

Tab 3.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PRIDE ENERGY COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 23944-23945

Consolidated for hearing with

**APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24074-24076, 24101-24102

AFFIRMATION OF LANDMAN MATTHEW PRIDE

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this Affirmation, which is based on my personal knowledge.

2. This affirmation is submitted in connection with the filing by Pride of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.

3. I am the land manager for Pride Energy Company (“Pride”). I am familiar with the subject applications and the lands involved.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record. A brief summary of my education and work experience is as follows: I graduated from Oral Roberts University with a bachelor’s degree in Accounting. After graduation, I worked as a Landman in excess of 25 years obtaining oil and gas leases, reviewing title and legal matters, overseeing regulatory land matters among other various land related duties. I have worked on New Mexico land matters for approximately 25 years.

Exhibit A

5. The purpose of this application is to force pool working interest owners into the horizontal spacing units (“HSU”) described below and in the wells to be drilled in the HSUs.

6. In **Case No. 23944**, Applicant seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU:

(1) **Burton Flat 29-30 Federal Com #201H** well, to be horizontally drilled from a surface hole location 1290’ FNL and 250’ FEL of Section 29, T20S-R28E, to a bottom hole location 990’ FNL and 20’ FWL of Section 30, T20S-R28E. The first take point will be 990’ FNL and 100’ FWL of Section 30, 20S-28E. The last take point will be 990’ FNL and 100’ FEL of Section 29, 20S-28E.

(4) **Burton Flat 29-30 Federal Com #202H** well, to be horizontally drilled from a surface hole location 1330’ FNL and 220’ FEL of Section 29, T20S-R28E, to a bottom hole location 2310’ FNL and 20’ FWL of Section 30, T20S-R28E. The first take point will be 2310’ FNL and 100’ FWL of Section 30, 20S-28E. The last take point will be 2310’ FNL and 100’ FEL of Section 29, 20S-28E.

7. In Case No. 23944, Pride previously proposed additional Bone Spring wells, the Burton Flat 29-30 Federal Com #101H (“101H”), the Burton Flat 29-30 Federal Com #102H (“102H”), and the Burton Flat 29-30 Federal Com #203H (“203H”). However, Pride is no longer seeking to obtain approval for the 101H, 102H, or 203H in this proceeding.

8. In **Case No. 23945**, Applicant seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (WC BURTON FLAT UPPER WOLFCAMP, EAST [98315]) in a 640-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU:

(1) **Burton Flat 29-30 Federal Com #401H** well, to be horizontally drilled from a surface hole location 1310’ FNL and 220’ FEL of Section 29, T20S-R28E, to a bottom hole location 660’ FNL and 20’ FWL of Section 30, T20S-R28E. The first take point will be 660’ FNL and 100’ FWL of Section 30, 20S-28E. The last take point will be 660’ FNL and 100’ FEL of Section 29, 20S-28E.

(2) **Burton Flat 29-30 Federal Com #402H** well, to be horizontally drilled from a surface hole location 1350’ FNL and 220’ FEL of Section 29, T20S-R28E, to a bottom hole location 1980’ FNL and 20’ FWL of Section 30, T20S-R28E. The first take point will be 660’ FNL and 100’ FWL of Section 30, 20S-28E. The last take point will be 660’ FNL and 100’ FEL of Section 29, 20S-28E.

9. Pride will be seeking administrative approval of non-standard spacing units for both the Bone Spring and the Wolfcamp wells. The proposed wells in both formations are oil wells.

10. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

11. A general location map, including the basin, is attached as **Exhibit A-1**.

12. Maps illustrating the tracts within the acreage to be pooled and information regarding the ownership of each individual tract and the leases within the units are attached as **Exhibits A-2**.

13. Maps illustrating the working interest ownership within the unit are attached as **Exhibits A-3**.

14. A summary of parties being pooled and chronology of contacts is attached as **Exhibit A-4**.

15. The locations of the proposed wells within the respective HSUs are depicted in the C-102 forms attached as **Exhibits A-5**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.

16. Pride filed its applications on October 17, 2023. MRC/Matador filed its applications on December 4-5, 2023.

17. Pride acquired its interests in the proposed units by lease effective July 1, 2023. MRC/Matador has had its interest since 2015.

18. Pride has staked the proposed wells on the surface and coordinated with the Bureau of Land Management, which is the surface owner.

19. Pride has been drilling wells in New Mexico for over 25 years and has drilled multiple horizontal multi-well units. Pride Energy Company's staff and consulting drilling engineers have over 100 years of combined experience in drilling horizontal Wolfcamp and Bone Spring wells in Eddy and Lea Counties, New Mexico. Pride diligently bids out all expenditures to assure that the best price and service is obtained for the joint account which is a part of prudently operating the wells and thereby preventing waste.

20. Pride Energy Company owns a larger Working Interest in the unit than MRC/Matador. Pride owns a 25.502332% Working Interest in the unit while MRC/Matador owns a 24.860548% Working Interest.

21. Pride is continuing to negotiate with MRC/Matador since filing the applications to force pool that clearly establishes a “good faith” effort to attempt to work out a deal with the competing party. *See* chronology of contacts, attached as Exhibit A-4.

22. Pride conducted a diligent search of the public records in Lea County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification.

23. A copy of the well proposal and AFEs for the proposed wells is attached as **Exhibit A-6**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

24. A copy of the notice letter sent to all interested parties is attached as **Exhibit A-7**.

25. MRC/Matador’s highly inflated AFE’s, attached as **Exhibit A-8**, establish that MRC/Matador’s well proposals contain a substantially higher risk for the exploration and development of the property, as compared to Pride.

26. Pride has made a good faith effort to obtain voluntary joinder of all interest owners in the proposed wells.

27. Pride requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

28. Pride requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners. Pride requests that it be designated operator of the wells.

29. The Exhibits hereto were prepared by me, or compiled from Pride's business records.

30. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

31. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Matthew Pride
MATTHEW PRIDE

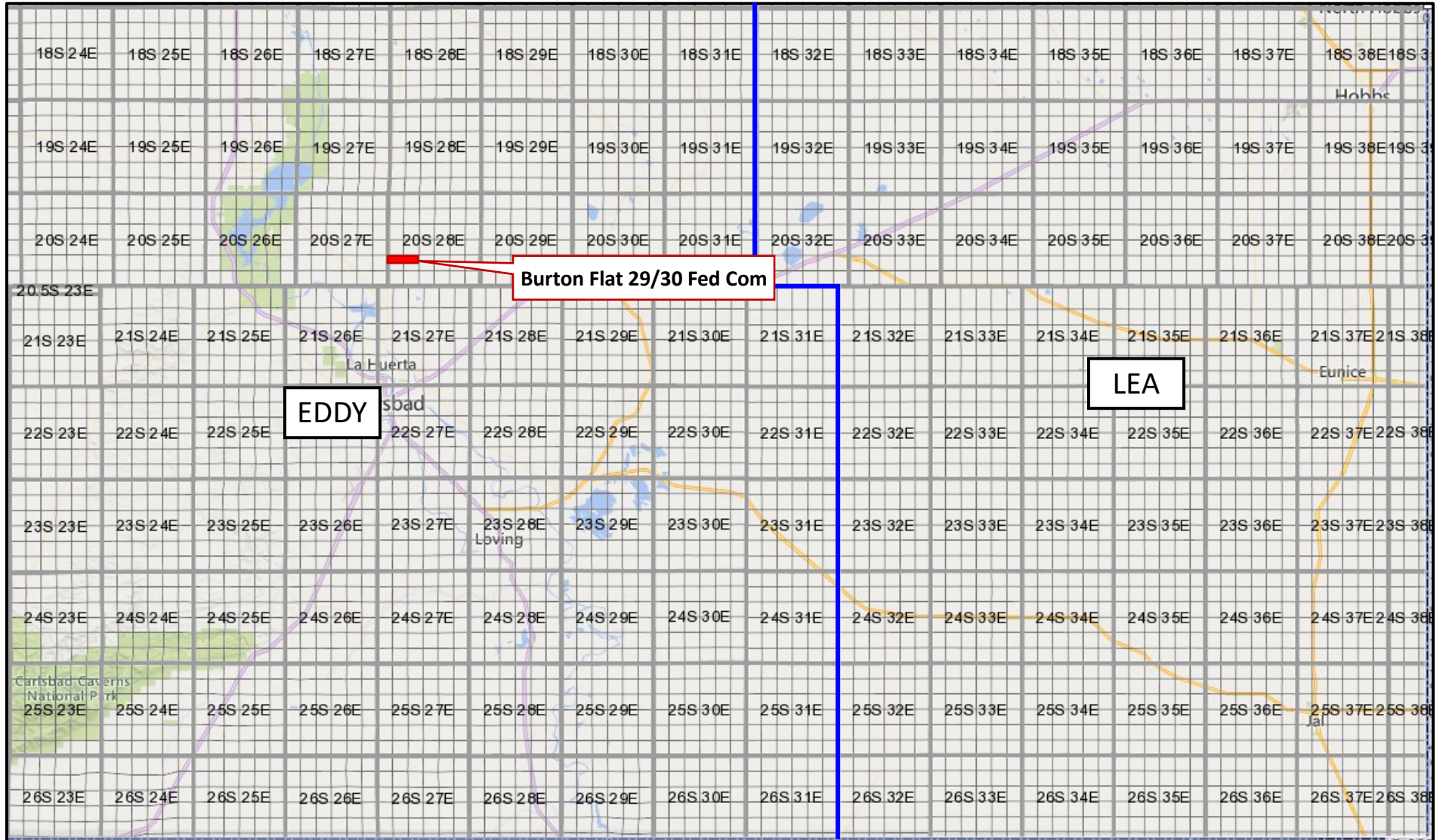
May 16, 2024
DATE

Tab 4.

General Location Map

Burton Flat 29/30 Fed Com Wells

N/2 of Sections 29 & 30-20S-28E, Eddy County, New Mexico



Date: 5/15/24

Pride Energy Company

Exhibit A-1

Pride Energy Company
NM OCD Case No. 23944

rs.0031

May 23, 2024

Pride Energy Company

Date: 5/15/2024

Plat Illustrating the Tracts within the Acreage to be Pooled and the Ownership of each Individual Tract

- 1. Burton Flat 29-30 Fed Com #201H
- 2. Burton Flat 29-30 Fed Com #202H

Sections 29 & 30-20S-28E: N2 of each Section
 (also described as Lots 1 & 2, E2 NW,
 NE of Section 30 and the N2 of Section 29-20S-28E)
 Containing 643.59 Acres
 Eddy County, New Mexico
 (Bone Spring Formation) Case No. at NMOCD: 23944

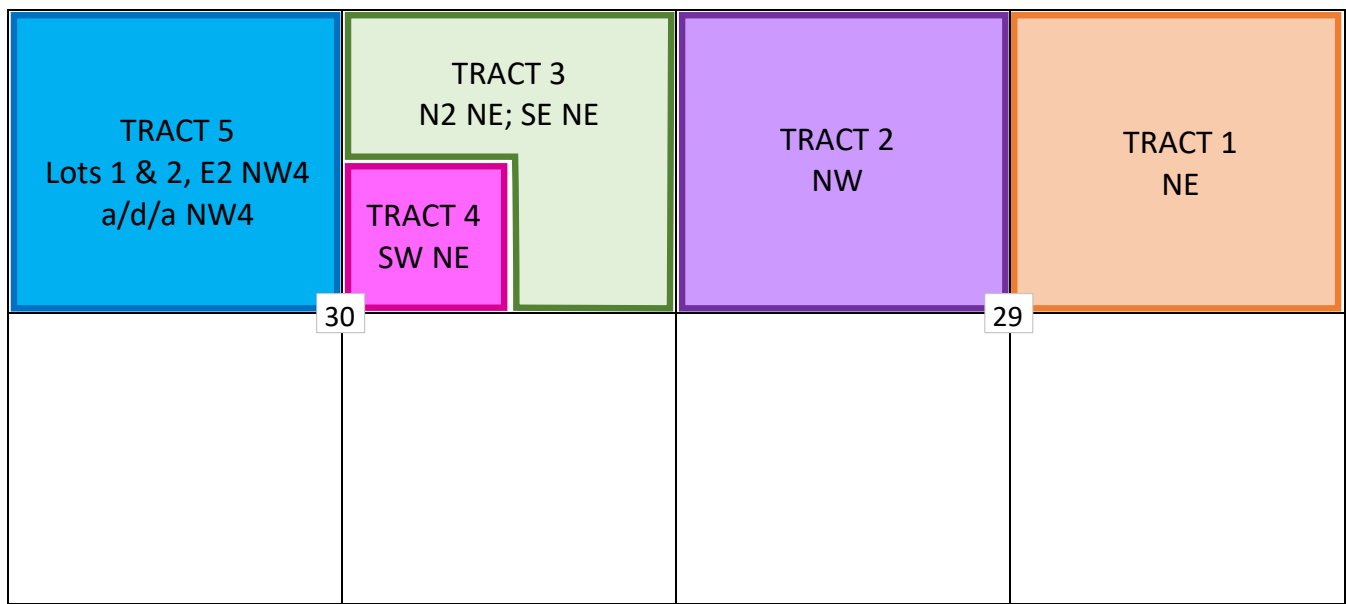


Exhibit A-2
 Pride Energy Company
 NM OCD Case No. 23944
 May 23, 2024

Pride Energy Company

Plat Illustrating the Tracts within the Acreage to be Pooled and the Ownership of each Individual Tract

Tract and Working Interest Ownership	Working Interest in this Tract	Working Interest in this Unit
Tract 1: NE of Section 29 - BLM Lease NMNM105821016		
Containing 160.0 Acres		
Pride Energy Company, an Oklahoma General Partnership	1.00000000	0.24860548
<hr/>		
Tract 2: NW of Section 29 - BLM Lease NMNM134865		
Containing 160.0 Acres		
MRC Permian Company (Subsidiary of Matador Resources Company)	1.00000000	0.24860548
<hr/>		
Tract 3: N2 NE, SE NE of Section 30 - State Lease K-5115-1		
Containing 120.0 Acres		
EOG Resources, Inc.	0.60891300	0.11353433
Oxy Y-1 Company	0.15000000	0.02796812
Oxy USA WTP Limited Partnership, a Delaware Limited Partnership	0.21957682	0.04094100
Newman Hardie Oil and Gas Exploration, LLC (Pride Energy Co. Purchased this interest)	0.01075509	0.00200533
Giles Energy Inc.	0.00537755	0.00100267
Red River Energy Partners, LLC	0.00430203	0.00080213
Willischild Oil & Gas Corp.	0.00107551	0.00020053
Total	1.00000000	Total 0.18645411
<hr/>		
Tract 4: SW NE of Section 30 - State Lease K-5115-1		
Containing 40 Acres		
EOG Resources, Inc.	0.60891300	0.03784478
Oxy Y-1 Company	0.15000000	0.00932271
Oxy USA WTP Limited Partnership, a Delaware Limited Partnership	0.21957682	0.01364700
Newman Hardie Oil and Gas Exploration, LLC (Pride Energy Co. Purchased this interest)	0.01075509	0.00066844
Giles Energy Inc.	0.00537755	0.00033422
Red River Energy Partners, LLC	0.00430203	0.00026738
Willischild Oil & Gas Corp.	0.00107551	0.00006684
Total	1.00000000	Total 0.06215137
<hr/>		
Tract 5: Lots 1 and 2, E/2 NW of Section 30 - State Lease K-5115-1		
Containing 163.59 Acres		
EOG Resources, Inc.	0.61660100	0.15672984
Oxy USA WTP Limited Partnership, a Delaware Limited Partnership	0.19798951	0.05032568
Oxy Y-1 Company	0.15000000	0.03812753
Newman Hardie Oil and Gas Exploration, LLC (Pride Energy Co. Purchased this interest)	0.01459903	0.00371083
Giles Energy Inc.	0.00729953	0.00185542
Red River Energy Partners, LLC	0.00583962	0.00148434
Willischild Oil & Gas Corp.	0.00145990	0.00037108
Space Building Corp.	0.00098075	0.00024929
Estate of Wm. Oliver	0.00078460	0.00019943
J. W. Gendron	0.00058845	0.00014957
Ernie Bello	0.00039230	0.00009972
Frances B. Bunn Revocable Living Trust dated May 18, 1982	0.00039230	0.00009972
Dr. Isaac A. Kawasaki	0.00039230	0.00009972
Adolph P. Schuman	0.00039230	0.00009972
Frederick Van Vranken	0.00039230	0.00009972
OBO, Inc.	0.00039230	0.00009972
Maryann Merritt	0.00032691	0.00008310
James V. Merritt, Jr.	0.00032692	0.00008310
Virginia E. Merritt	0.00032692	0.00008310
E. G. Holden Testamentary Trust	0.00019615	0.00004986
Betsy H. Keller	0.00019615	0.00004986
Joseph R. Hodge (Pride Energy Co. Purchased this interest)	0.00006538	0.00001662
Sanford J. Hodge, III (Pride Energy Co. Purchased this interest)	0.00006538	0.00001662
Total	1.00000000	Total 0.25418356
Total	1.00000000	Total 1.00000000

Pride Energy Company

Date: 5/15/2024

Plat Illustrating the Tracts within the Acreage to be Pooled and the Ownership of each Individual Tract

Oil and Gas Leases within the Unit:

Tract Number

- 1. Lessor: U.S. Department of the Interior, Bureau of Land Management
 Lessee: Pride Energy Company
 Serial No.: NMNM 105821016
 Date: 7/1/2023
 Description: NE/4 of Section 29-20S-28E, Eddy County, New Mexico

- 2. Lessor: U.S. Department of the Interior, Bureau of Land Management
 Lessee: MRC Permian Company
 Serial No.: NMNM 134865
 Date: 9/21/2015
 Description: NW/4 of Section 29-20S-28E, Eddy County, New Mexico

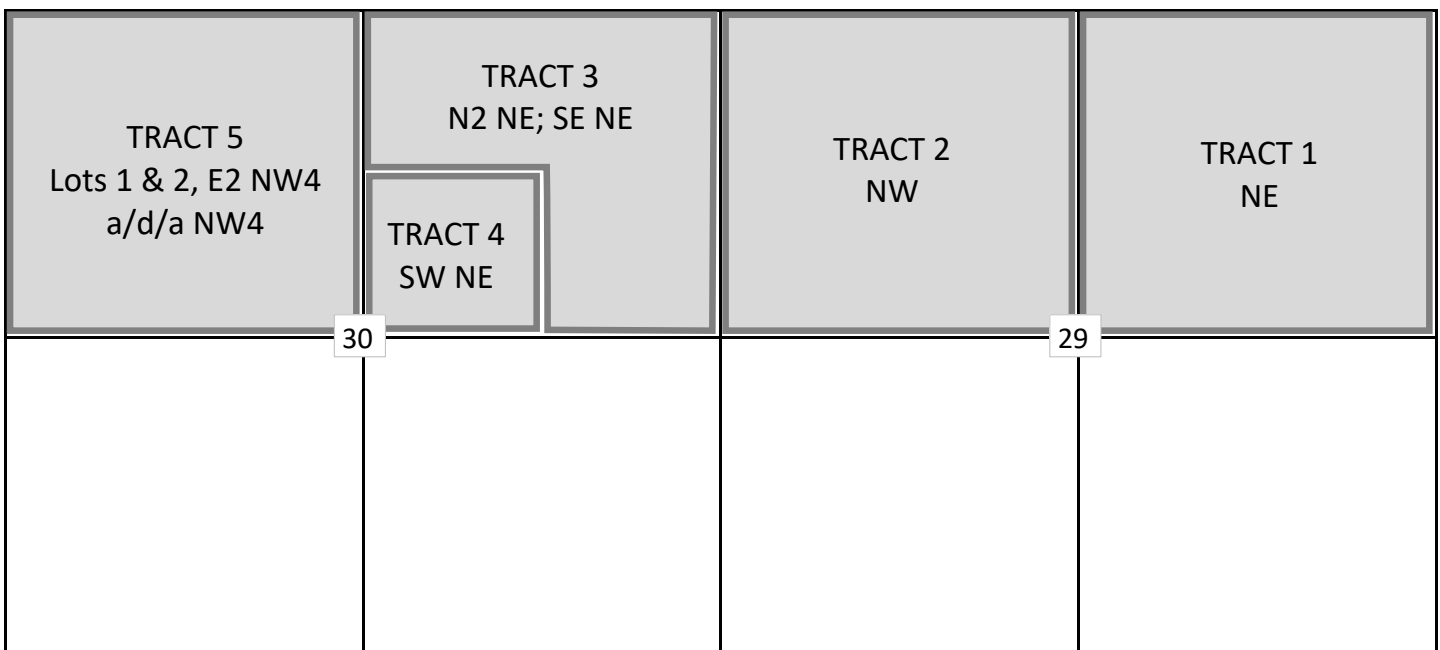
- 3., 4. and 5. Lessor: State of New Mexico
 Lessee: Pride Energy Company
 Serial No.: K-5115-1
 Date: 7/20/1965
 Description: N/2 (Also described as Lots 1 & 2, E/2 NW/4, NE/4) of Section 30-20S-28E, Eddy County, New Mexico

Pride Energy Company

Plat Illustrating the Working Interest Ownership within the Unit

- 1. Burton Flat 29-30 Fed Com #201H
- 2. Burton Flat 29-30 Fed Com #202H

Sections 29 & 30-20S-28E: N2 of each Section
(also described as Lots 1 & 2, E2 NW,
NE of Section 30 and the N2 of Section 29-20S-28E)
Containing 643.59 Acres
Eddy County, New Mexico
(Bone Spring Formation) Case No. at NMOCD: 23944



Working Interest Owner	Working Interest in this Unit
EOG Resources, Inc.	0.30810895
Pride Energy Company, an Oklahoma General Partnership	0.25502332
MRC Permian Company (Subsidiary of Matador Resources Company)	0.24860548
Oxy USA WTP Limited Partnership, a Delaware Limited Partnership	0.10491368
Oxy Y-1 Company	0.07541836
Giles Energy Inc.	0.00319231
Red River Energy Partners, LLC	0.00255384
Willischild Oil & Gas Corp.	0.00063846
Space Building Corp.	0.00024929
Estate of Wm. Oliver	0.00019943
J. W. Gendron	0.00014957
Ernie Bello	0.00009972
Frances B. Bunn Revocable Living Trust dated May 18, 1982	0.00009972
Dr. Isaac A. Kawasaki	0.00009972
Adolph P. Schuman	0.00009972
Frederick Van Vranken	0.00009972
OBO, Inc.	0.00009972
James V. Merritt, Jr.	0.00008310
Virginia E. Merritt	0.00008310
Maryann Merritt	0.00008310
E. G. Holden Testamentary Trust	0.00004986
Betsy H. Keller	0.00004986
Total	1.00000000

Exhibit A-3
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024

Pride Energy Company

Date: 5/15/2024

Summary of Parties being Pooled
Sections 29 & 30-20S-28E: N2 of each Section
(also described as Lots 1 & 2, E2 NW,
NE of Section 30 and the N2 of Section 29-20S-28E)
Containing 643.59 Acres
Eddy County, New Mexico

Exhibit A-4 Pride Energy Company NM OCD Case No. 23944 May 23, 2024
--

	Party Being Pooled	Contact Name	Date Well Proposal Letter was mailed	USPS Confirm.	Date of Follow-up E-mails or Phone Calls
1.	EOG Resources, Inc.	Brian Pond & Ellarie Sutton	9/14/23	9/19/23	11/16/23 – Phone Call & E-mail 11/17/23 – E-mail 11/20/23 – E-mail 11/21/23 – Phone Call & E-mail 11/29/23 – Phone Call
2.	Oxy USA WTP Limited Partnership, a Delaware Limited Partnership	Jonathan Gonzales	9/14/23	9/18/23	9/22/23 – E-mail 9/22/23 – Phone Call 9/27/23 – Phone Call
3.	Oxy Y-1 Company	Jonathan Gonzales	9/14/23	9/18/23	9/22/23 – E-mail 9/22/23 – Phone Call 9/27/23 – Phone Call
4.	Newman Hardie Oil and Gas Exploration, LLC	William Hardie	9/14/23	9/18/23 * Pride Energy Company purchased this interest	9/5/23 – E-mail 9/21/23 – E-mail 9/21/23 – Phone Call 9/22/23 – E-mail 9/26/23 – E-mail
5.	Giles Energy Inc.	Gary Giles	9/14/23	9/26/23	9/4/23 – E-mail & Phone Call 10/18/23 – E-mail

Pride Energy Company

Date: 5/15/2024

Summary of Parties being Pooled
Sections 29 & 30-20S-28E: N2 of each Section
(also described as Lots 1 & 2, E2 NW,
NE of Section 30 and the N2 of Section 29-20S-28E)
Containing 643.59 Acres
Eddy County, New Mexico

	Party Being Pooled	Contact Name	Date Well Proposal Letter was mailed	USPS Confirm.	Date of Follow-up E-mails or Phone Calls
6.	Red River Energy Partners, LLC	Tyler Adams	9/14/23	10/3/23 (By e-mail)	10/2/23 – Phone call & E-mail 10/3/23 – Phone Call 10/4/23 – Phone Call 10/18/23 – E-mail 10/19/23 – E-mail
7.	Willischild Oil & Gas Corp.	Jackie P. Willis	9/14/23	9/18/23	9/18/23 – Phone Call 9/18/23 – E-mail 10/18/23 – E-mail 11/20/23 – Phone Call
8.	Space Building Corp.	Robert F. Dicroce	9/14/23	9/19/23	9/28/23 – Mail 10/18/23 – E-mail 10/31/23 – Phone Call 11/15/23 - Mail
9.	Estate of Wm. Oliver	Est. of Wm. Oliver	9/14/23		Unknown Address
10.	J. W. Gendron	J.W. Gendron	9/14/23		Unknown Address
11.	Ernie Bello	Ernie Bello	9/14/23	9/26/23	
12.	Frances B. Bunn Revocable Living Trust dated May 18, 1982	Andrew Bunn	9/14/23	9/19/23	10/17/23 – E-mail & Phone Call 10/18/23 – E-mail

Pride Energy Company

Date: 5/15/2024

Summary of Parties being Pooled
Sections 29 & 30-20S-28E: N2 of each Section
(also described as Lots 1 & 2, E2 NW,
NE of Section 30 and the N2 of Section 29-20S-28E)
Containing 643.59 Acres
Eddy County, New Mexico

	Party Being Pooled	Contact Name	Date Well Proposal Letter was mailed	USPS Confirm.	Date of Follow-up E-mails or Phone Calls
13.	Dr. Isaac A. Kawasaki	Dr. Isaac A Kawasaki	9/14/23	9/27/23	
14.	Adolph P. Schuman	Adolph P. Schuman	9/14/23		Unknown Address
15.	Frederick Van Vranken, now deceased	Frederick Van Vranken, now deceased	9/14/23		10/3/23 – Phone Call
16.	OBO, Inc.	OBO, Inc.	9/14/23	9/22/23	10/6/23 – E-mail
17.	Maryann Merritt (Owned ½ by James V. Merritt, Jr. and ½ by Virginia Merritt)	Virginia E. Merritt	9/14/23	9/20/23 & 9/29/23	
18.	James V. Merritt, Jr.	Diane Merritt	9/14/23	9/29/23	9/29/23 – Phone Call & E-mail. 10/2/23 – E-mail
19.	Virginia E. Merritt	Virginia E. Merritt	9/14/23	9/20/23	
20.	E. G. Holden Testamentary Trust	E. G. Holden Testamentary Trust	9/14/23	9/20/23	
21.	Betsy H. Keller	Betsy H. Keller	9/14/23	9/20/23	

Pride Energy Company

Date: 5/15/2024

Summary of Parties being Pooled
Sections 29 & 30-20S-28E: N2 of each Section
(also described as Lots 1 & 2, E2 NW,
NE of Section 30 and the N2 of Section 29-20S-28E)
Containing 643.59 Acres
Eddy County, New Mexico

	Party Being Pooled	Contact Name	Date Well Proposal Letter was mailed	USPS Confirm.	Date of Follow-up E-mails or Phone Calls	
22.	Joseph R. Hodge	Joseph R. Hodge	9/14/23	* Pride Energy Company purchased this interest	10/3/23 – Phone Call & E-mail 10/9/23 – E-mail 10/10/23 – Phone Call & E-mail	
23.	Sanford J. Hodge, III	Sanford J. Hodge, III	9/14/23	* Pride Energy Company purchased this interest	10/3/23 – Phone Call & E-mail. 10/9/23 – E-mail.	
24.	MRC Permian Company Matador Production Company Matador Resources Co.	Nicholas Weeks Sr. Staff Landman	9/14/23	9/18/23	11/21/23: Phone Call 11/30/23: Phone Call & Meeting 12/4/23: Phone Call & Meeting 12/5/23: Meeting 12/18/23: E-mail 12/19/23: E-mail 1/2/24: E-mail 1/5/24: E-mail 1/10/24: E-mail 1/11/24: E-mail 1/29/24: E-mail	2/1/24: E-mail 2/15/24: E-mail 2/27/24: E-mail 3/7/24: E-mail 4/18/24: E-mail 4/19/24: E-mail 5/7/24: E-mail 5/9/24: Meeting 5/13/24: E-mail 5/14/24: Phone Call

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name. Row 1: Property Code, Property Name (BURTON FLAT 29 30 FEDERAL COM), Well Number (201H). Row 2: OGRID No., Operator Name (PRIDE ENERGY COMPANY), Elevation (3230').

Surface Location

Table with 10 columns: UL or lot No., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Values: A, 29, 20-S, 28-E, Lot Idn, 1290, NORTH, 250, EAST, EDDY.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot No., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Values: 1, 30, 20-S, 28-E, Lot Idn, 990, NORTH, 20, WEST, EDDY.

Table with 4 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

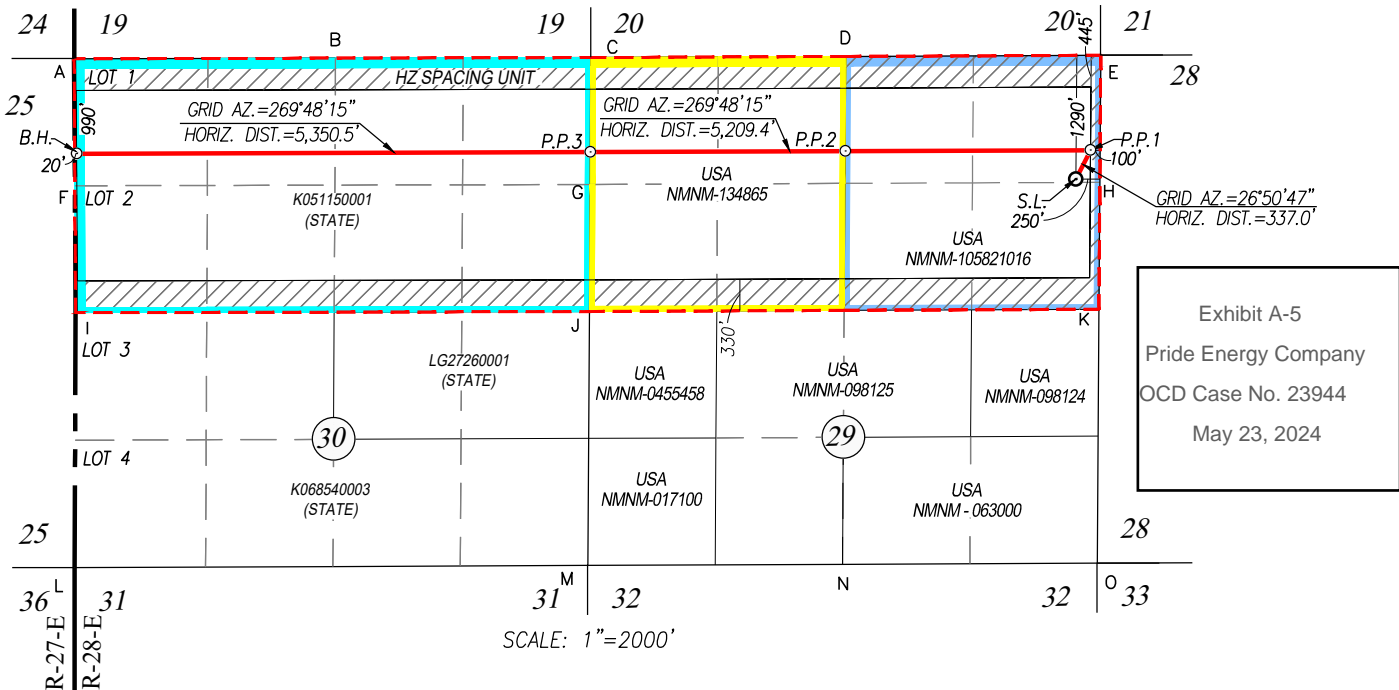


Exhibit A-5
Pride Energy Company
OCD Case No. 23944
May 23, 2024

Table with 5 columns: BOTTOM HOLE LOCATION, PENETRATION POINT 3, PENETRATION POINT 2, PENETRATION POINT 1, SURFACE LOCATION. Columns 2-4 contain NAD 27 NME coordinates. Column 5 contains NAD 83 NME coordinates.

OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: _____ Date: _____
Printed Name: _____
E-mail Address: _____

CORNER COORDINATES TABLE
NAD 27 NME
A - Y= 564388.5 N, X= 533181.0 E
B - Y= 564395.8 N, X= 535903.1 E
C - Y= 564401.4 N, X= 538562.1 E
D - Y= 564413.3 N, X= 541216.4 E
E - Y= 564425.0 N, X= 543871.3 E
F - Y= 563066.3 N, X= 533188.9 E
G - Y= 563079.4 N, X= 538554.0 E
H - Y= 563102.7 N, X= 543861.7 E
I - Y= 561744.1 N, X= 533196.8 E
J - Y= 561757.3 N, X= 538545.9 E
K - Y= 561780.3 N, X= 543852.1 E
L - Y= 559087.7 N, X= 533186.5 E
M - Y= 559111.6 N, X= 538528.8 E
N - Y= 559122.9 N, X= 541181.2 E
O - Y= 559135.1 N, X= 543833.3 E

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
Date of Survey: 12641
Signature & Seal of Professional Surveyor: Gary G. Eidson
Registered Professional Surveyor
Certificate Number: Gary G. Eidson 12641
ACK REL. W.O.:23130379 JWSC W.O.: 24.13.0161

Exhibit A-5

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name; Property Code, Property Name, Well Number; OGRID No., Operator Name, Elevation.

Table with 10 columns: UL or lot No., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot No., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County; Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

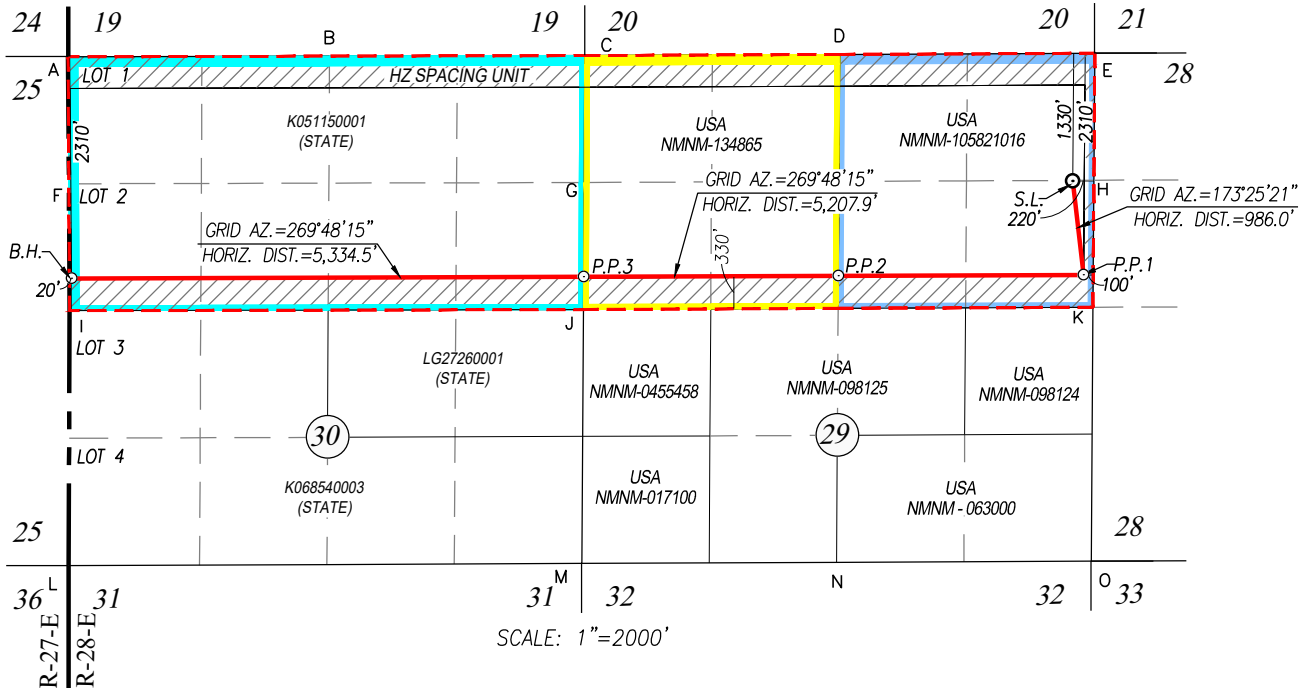


Table with 5 columns: BOTTOM HOLE LOCATION, PENETRATION POINT 3, PENETRATION POINT 2, PENETRATION POINT 1, SURFACE LOCATION. Contains geodetic coordinates and well details.

OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

CORNER COORDINATES TABLE
NAD 27 NME
A - Y= 564388.5 N, X= 533181.0 E
B - Y= 564395.8 N, X= 535903.1 E
C - Y= 564401.4 N, X= 538562.1 E
D - Y= 564413.3 N, X= 541216.4 E
E - Y= 564425.0 N, X= 543871.3 E
F - Y= 563066.3 N, X= 533188.9 E
G - Y= 563079.4 N, X= 538554.0 E
H - Y= 563102.7 N, X= 543861.7 E
I - Y= 561744.1 N, X= 533196.8 E
J - Y= 561757.3 N, X= 538545.9 E
K - Y= 561780.3 N, X= 543852.1 E
L - Y= 559087.7 N, X= 533186.5 E
M - Y= 559111.6 N, X= 538528.8 E
N - Y= 559122.9 N, X= 541181.2 E
O - Y= 559135.1 N, X= 543833.3 E

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
Date of Survey: 05/15/2024
Signature & Seal of Professional Surveyor: Gary G. Eidson
Certificate Number: Gary G. Eidson 12641

PRIDE ENERGY COMPANY

(918) 524-9200 ♦ Fax (918) 524-9292 ♦ www.pride-energy.com

Physical Address: 4641 E. 91st Street
Tulsa, OK 74137

Mailing Address: P.O. Box 701950
Tulsa OK, 74170-1950
Email Address: johnp@pride-energy.com

September 14, 2023

Sent Via Certified Mail,
Return Receipt #

ATTN:Land Department

RE: Proposed Oil & Gas Wells	Formation to Test	Estimated True Vertical Depth (TVD)	Estimated Total Measured Depth (TMD)
1. Burton Flat 29_30 Federal State Com #101H	1 st Bone Spring	6,480'	17,240'
2. Burton Flat 29_30 Federal State Com #102H	1 st Bone Spring	6,480'	17,240'
3. Burton Flat 29_30 Federal State Com #201H	2 nd Bone Spring	7,420'	18,280'
4. Burton Flat 29_30 Federal State Com #202H	2 nd Bone Spring	7,420'	18,280'
5. Burton Flat 29_30 Federal State Com #203H	2 nd Bone Spring	7,186'	18,046'
6. Burton Flat 29_30 Federal State Com #401H	Wolfcamp	8,865'	19,169'
7. Burton Flat 29_30 Federal State Com #402H	Wolfcamp	8,865'	19,169'

All located in Section 30, Township 20 South, Range 28 East: N/2 (also described as Lots 1, 2, E/2 NW/4, NE/4) and Section 29, Township 20 South, Range 28 East: N/2 Eddy County, New Mexico

To Whom It May Concern:

In reference to the above, Pride Energy Company (“Pride”) hereby proposes to drill the 7 above-described horizontal oil and gas wells. The wells are to be located in the N/2 of Section 30, Township 20 South, Range 28 East and the N/2 of Section 29, Township 20 South, Range 28 East, Eddy County, New Mexico, and will be drilled on 640-Acre proration units. The locations of the wells are more particularly described as follows:

1. Burton Flat 29_30 Federal State Com 101H

To be drilled as a horizontal well from a surface location in the E/2 NE/4 of Section 29-20S-28E with a proposed first take point located at 940’ FNL and 100’ FEL of Section 29-20S-28E and a proposed last take point being at 940’ FNL and 100’ FWL of Section 30-20S-28E.

Exhibit A-6
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024

2. Burton Flat 29_30 Federal State Com 102H

To be drilled as a horizontal well from a surface location in the E/2 NE/4 of Section 29-20S-28E with a proposed first take point located at 2,260' FNL and 100' FEL of Section 29-20S-28E and a proposed last take point being at 2,260' FNL and 100' FWL of Section 30-20S-28E.

3. Burton Flat 29_30 Federal State Com 201H

To be drilled as a horizontal well from a surface location in the E/2 NE/4 of Section 29-20S-28E with a proposed first take point located at 445' FNL and 100' FEL of Section 29-20S-28E and a proposed last take point being at 445' FNL and 100' FWL of Section 30-20S-28E.

4. Burton Flat 29_30 Federal State Com 202H

To be drilled as a horizontal well from a surface location in the E/2 NE/4 of Section 29-20S-28E with a proposed first take point located at 2,195' FNL and 100' FEL of Section 29-20S-28E and a proposed last take point being at 2,195' FNL and 100' FWL of Section 30-20S-28E.

5. Burton Flat 29_30 Federal State Com 203H

To be drilled as a horizontal well from a surface location in the E/2 NE/4 of Section 29-20S-28E with a proposed first take point located at 1,320' FNL and 100' FEL of Section 29-20S-28E and a proposed last take point being at 1,320' FNL and 100' FWL of Section 30-20S-28E.

6. Burton Flat 29_30 Federal State Com 401H

To be drilled as a horizontal well from a surface location in the E/2 NE/4 of Section 29-20S-28E with a proposed first take point located at 940' FNL and 100' FEL of Section 29-20S-28E and a proposed last take point being at 940' FNL and 100' FWL of Section 30-20S-28E.

7. Burton Flat 29_30 Federal State Com 402H

To be drilled as a horizontal well from a surface location in the E/2 NE/4 of Section 29-20S-28E with a proposed first take point located at 2,260' FNL and 100' FEL of Section 29-20S-28E and a proposed last take point being at 2,260' FNL and 100' FWL of Section 30-20S-28E.

Pride reserves the right to amend the drilling locations and/or drilling plans relating to the subject wells in the event of surface and/or environmental issues and in the event any changes are made Pride will notify you of the same.

Our records indicate you own, or may claim to own, an oil and gas leasehold interest in the N/2 of Section 30-20S-28E and/or N/2 of Section 29-20S-28. Therefore, Pride has enclosed an Authority for Expenditure ("AFE") for each well. Pride respectfully requests that you elect one of the following options:

1. Participate in drilling the proposed 7 wells to the full extent of your interest. Pride's AFE for each well is enclosed and with the estimated dry hole cost and total completed well cost set out as follows for each well.

Proposed Oil & Gas Wells	Estimated 8/8ths Dry Hole Cost	Estimated 8/8ths Completed Well Cost
1. Burton Flat 29_30 Federal State Com #101H	\$2,273,654.12	\$8,340,891.12
2. Burton Flat 29_30 Federal State Com #102H	\$2,273,654.12	\$8,340,891.12
3. Burton Flat 29_30 Federal State Com #201H	\$2,273,654.12	\$8,377,543.12
4. Burton Flat 29_30 Federal State Com #202H	\$2,273,654.12	\$8,377,543.12
5. Burton Flat 29_30 Federal State Com #203H	\$2,273,654.12	\$8,372,502.92
6. Burton Flat 29_30 Federal State Com #401H	\$2,273,654.12	\$8,415,929.82
7. Burton Flat 29_30 Federal State Com #402H	\$2,273,654.12	\$8,415,929.82

Your proportionate share of well costs will be based upon your actual ownership interest in the proration unit which encompasses the N/2 of Section 30-20S-28E and the N/2 of Section 29-20S-28E being located in Eddy County, New Mexico. In the event you elect to participate, an Operating Agreement will be sent to you which will provide a 100%/300%/300% Non-consenting Penalty, \$8,000 Monthly Drilling Rate, \$800.00 Monthly Producing Rate, and with Pride Energy Company as Operator.

2. Assign all of your oil and gas leasehold rights in the N/2 of Sections 29 and 30, Township 20 South, Range 28 East, Eddy County, New Mexico in and to all formations, including but not limited to the Bone Spring and Wolfcamp formations and with a minimum Net Revenue Interest of 80.006780% (less and except the wellbores of any existing wells) to Pride for \$1,000.00 (one thousand dollars) per net acre.

Please indicate your election in the space provided below and return (1) copy of this letter to my attention. This offer is subject to our verification of your title and that you own an oil and gas leasehold interest within the subject tracts of land (outside of any existing wellbores), and have the right to participate in the proposed wells.

Thank you, and if there are any questions, please feel free to contact me at (918) 524-9200.

Sincerely,

Pride Energy Company

Matthew L. Pride

AGREED TO AND ACCEPTED THIS _____ DAY OF _____, 2023.

1. The undersigned hereby elects Option No. 1, which is to participate in the drilling and completion of the following described wells:

- _____ A. Burton Flat 29_30 Federal State Com #101H
- _____ B. Burton Flat 29_30 Federal State Com #102H
- _____ C. Burton Flat 29_30 Federal State Com #201H
- _____ D. Burton Flat 29_30 Federal State Com #202H
- _____ E. Burton Flat 29_30 Federal State Com #203H
- _____ F. Burton Flat 29_30 Federal State Com #401H
- _____ G. Burton Flat 29_30 Federal State Com #402H

2. _____ The undersigned hereby elects Option No. 2, which is to sell all of its oil and gas leasehold rights in the N/2 of Sections 29 and 30, Township 20 South, Range 28 East, Eddy County, New Mexico in and to all formations, including but not limited to the Bone Spring and Wolfcamp formations with a minimum New Revenue Interest of 80.006780% (less and accept the wellbores of any existing wells) to Pride for \$1,000.0 (one thousand dollars) per net acre.

3. The undersigned hereby elects Option No. 3, which is to not participate in the drilling and completion of the following described wells.

- _____ A. Burton Flat 29_30 Federal State Com #101H
- _____ B. Burton Flat 29_30 Federal State Com #102H
- _____ C. Burton Flat 29_30 Federal State Com #201H
- _____ D. Burton Flat 29_30 Federal State Com #202H
- _____ E. Burton Flat 29_30 Federal State Com #203H
- _____ F. Burton Flat 29_30 Federal State Com #401H
- _____ G. Burton Flat 29_30 Federal State Com #402H

X _____

By: _____

Title: _____

E-mail Address: _____

Phone #: _____

Fax #: _____

Date: _____

**AUTHORITY FOR EXPENDITURE
WELL COST ESTIMATE**



WELL NAME & NUMBER: Burton Flat Federal State Com 29_30-20S-28E #201H	PROPOSED DEPTH (ft): 18,280' TMD	AFE #	SHL: E2 NE - Sec. 29	Date 8/18/2023
OPERATOR: Pride Energy Company	COUNTY OR PARISH: Eddy	PROJECT	BHL: NW NW - Sec. 30	PROSPECT
OBJECTIVE: Drill and Complete horizontal well to the 2nd Bone Spring formation, estimated TVD 7,420', Estimated TMD 18,280'.		STATE NM	LEGAL LOCATION (SEC / TOWNSHIP / RANGE) N2 Sec. 29 & 30-20S-28E	
REMARKS: TVD: True Vertical Depth TMD: Total Measured Depth SHL: Surface Hole Location; BHL: Bottom Hole Location				

INTANGIBLES	DRILLING	COMPLETION	TOTAL	
	\$	\$		
Drilling Rig	600,000.00	0.00	600,000.00	
Drilling Mobilization	200,000.00	0.00	200,000.00	
Rig Fuel	150,000.00	0.00	150,000.00	
Drill Bits	100,000.00	0.00	100,000.00	
Clean, Drift, Tally Casing	7,500.00	0.00	7,500.00	
On-Site Consultants	85,000.00	0.00	85,000.00	
Cellar, Conductor, and Mousehole	25,000.00	0.00	25,000.00	
Directional Drilling	200,000.00	0.00	200,000.00	
Solids Control	65,000.00	0.00	65,000.00	
Water	15,000.00	330,000.00	345,000.00	
Water Transfer	5,000.00	35,000.00	40,000.00	
Casing Crew	15,000.00	22,000.00	37,000.00	
Cement	40,000.00	85,000.00	125,000.00	
Cellar Pumps to Drill Surface Hole	7,500.00	0.00	7,500.00	
Centralizers and Float Equipment	7,000.00	16,000.00	23,000.00	
Frac Plugs	0.00	30,000.00	30,000.00	
Casing Thread Representative	0.00	8,000.00	8,000.00	
Location	80,000.00	0.00	80,000.00	
Solids Haul Off and Disposal	20,000.00	0.00	20,000.00	
Liquids Haul Off and Disposal	105,000.00	0.00	105,000.00	
Drilling Instrumentation	10,000.00	0.00	10,000.00	
Drill Pipe Inspection	15,000.00	0.00	15,000.00	
Miscellaneous Equipment Rental (Portable Toilets, Forklift, etc.)	5,000.00	5,000.00	10,000.00	
Frac Tanks	5,000.00	3,000.00	8,000.00	
Mudlogging & Geosteering	50,000.00	0.00	50,000.00	
H2S Monitoring	3,000.00	0.00	3,000.00	
Hydraulic Choke with Panel	4,000.00	0.00	4,000.00	
Drilling Mud	80,000.00	0.00	80,000.00	
BOP Services	10,000.00	0.00	10,000.00	
Rotating Head	2,000.00	0.00	2,000.00	
Shaker Screens	6,000.00	0.00	6,000.00	
Toe Sleeve	0.00	5,000.00	5,000.00	
Housing, Water System, Intercoms, etc.	16,000.00	10,000.00	26,000.00	
Welding	5,000.00	0.00	5,000.00	
Frac	0.00	2,500,000.00	2,500,000.00	
Fuel for Frac and Frac Fueling System	0.00	350,000.00	350,000.00	
Consultants for Frac and Drill Out	0.00	49,000.00	49,000.00	
Wireline Perforating	0.00	160,000.00	160,000.00	
Toe Prep Work	0.00	50,000.00	50,000.00	
Workover Rig, etc. for Drill Out	0.00	120,000.00	120,000.00	
Flowback Equipment	0.00	25,000.00	25,000.00	
Consultants for Flowback	0.00	30,000.00	30,000.00	
Frac Stack	0.00	45,000.00	45,000.00	
Crane	0.00	40,000.00	40,000.00	
Flowback Water From Frac	0.00	500,000.00	500,000.00	
Trucking	20,000.00	20,000.00	40,000.00	
SUB-TOTAL INTANGIBLES		1,958,000.00	4,438,000.00	6,396,000.00
Contingency at 10%		195,800.00	443,800.00	639,600.00
TOTAL INTANGIBLES		2,153,800.00	4,881,800.00	7,035,600.00

CASING	TANGIBLES						DRILLING	COMPLETION	TOTAL
	FOOTAGE	SIZE	WIEGHT	GRADE	THREAD	CROST/FT	\$	\$	
Surface Casing	318	13.375	54.5	J-55	BTC	34.96	11,117.28	0.00	11,117.28
Intermediate Casing	3,061	9.625	40	J-55	LTC	26.41	80,841.01	0.00	80,841.01
Production Casing	18,280	5.5	20	HCP-110	GBCD	23	0.00	420,440.00	420,440.00
Tubing	7,055	2.875	6.5	L-80	8rd	10	0.00	70,550.00	70,550.00
Wellhead							17,000.00	20,000.00	37,000.00
Gas Pipeline Installation							0.00	100,000.00	100,000.00
Tank Battery							0.00	500,000.00	500,000.00
SUB-TOTAL TANGIBLES							\$ 108,958.29	\$ 1,110,990.00	\$ 1,219,948.29
Contingency at 10%							\$ 10,895.83	\$ 111,099.00	\$ 121,994.83
TOTAL TANGIBLES							\$ 119,854.12	\$ 1,222,089.00	\$ 1,341,943.12

Approval: PRIDE ENERGY COMPANY, AN OKLAHOMA GENERAL PARTNERSHIP	TOTAL WELL COSTS		
	DRILLING	COMPLETION	TOTAL
	\$ 2,273,654.12	\$ 6,103,889.00	\$ 8,377,543.12

By: Pride Oil & Gas Co., Inc.
Title: General Partner P.O. Box 701950 Phone # (918) 524-9200
By: John W. Pride Tulsa, OK 74170-1950 Fax # (918) 524-9292
Title: President E-mail: johnp@pride-energy.com
Date: _____

Working Interest Owner:		
8/8ths AFE Amount	WI Decimal	Working Interest Owner's Proportionate Costs
\$ 8,377,543.12		
Approved By: _____		
Signature: _____		
Date: _____		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. In executing this AFE, the participant agrees to pay its proportionate share of the actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well.

**AUTHORITY FOR EXPENDITURE
WELL COST ESTIMATE**

**PRIDE
ENERGY COMPANY**
P.O. Box 701950, Tulsa, OK 74170-1950
(918) 524-9200 (O); (918) 524-9292 (F)

WELL NAME & NUMBER: Burton Flat Federal State Com 29__30-20S-28E #202H	PROPOSED DEPTH (ft): 18,280' TMD	AFE #	SHL: E2 NE - Sec. 29	Date 8/18/2023
OPERATOR: Pride Energy Company	COUNTY OR PARISH: Eddy	PROJECT	BHL: SW NW - Sec. 30	PROSPECT
OBJECTIVE: Drill and Complete horizontal well to the 2nd Bone Spring formation, estimated TVD 7,420', Estimated TMD 18,280'.		STATE NM	LEGAL LOCATION (SEC / TOWNSHIP / RANGE) N2 Sec. 29 & 30-20S-28E	
REMARKS: TVD: True Vertical Depth TMD: Total Measured Depth SHL: Surface Hole Location; BHL: Bottom Hole Location				

INTANGIBLES	DRILLING	COMPLETION	TOTAL
	\$	\$	
Drilling Rig	600,000.00	0.00	600,000.00
Drilling Mobilization	200,000.00	0.00	200,000.00
Rig Fuel	150,000.00	0.00	150,000.00
Drill Bits	100,000.00	0.00	100,000.00
Clean, Drift, Tally Casing	7,500.00	0.00	7,500.00
On-Site Consultants	85,000.00	0.00	85,000.00
Cellar, Conductor, and Mousehole	25,000.00	0.00	25,000.00
Directional Drilling	200,000.00	0.00	200,000.00
Solids Control	65,000.00	0.00	65,000.00
Water	15,000.00	330,000.00	345,000.00
Water Transfer	5,000.00	35,000.00	40,000.00
Casing Crew	15,000.00	22,000.00	37,000.00
Cement	40,000.00	85,000.00	125,000.00
Cellar Pumps to Drill Surface Hole	7,500.00	0.00	7,500.00
Centralizers and Float Equipment	7,000.00	16,000.00	23,000.00
Frac Plugs	0.00	30,000.00	30,000.00
Casing Thread Representative	0.00	8,000.00	8,000.00
Location	80,000.00	0.00	80,000.00
Solids Haul Off and Disposal	20,000.00	0.00	20,000.00
Liquids Haul Off and Disposal	105,000.00	0.00	105,000.00
Drilling Instrumentation	10,000.00	0.00	10,000.00
Drill Pipe Inspection	15,000.00	0.00	15,000.00
Miscellaneous Equipment Rental (Portable Toilets, Forklift, etc.)	5,000.00	5,000.00	10,000.00
Frac Tanks	5,000.00	3,000.00	8,000.00
Mudlogging & Geosteering	50,000.00	0.00	50,000.00
H2S Monitoring	3,000.00	0.00	3,000.00
Hydraulic Choke with Panel	4,000.00	0.00	4,000.00
Drilling Mud	80,000.00	0.00	80,000.00
BOP Services	10,000.00	0.00	10,000.00
Rotating Head	2,000.00	0.00	2,000.00
Shaker Screens	6,000.00	0.00	6,000.00
Toe Sleeve	0.00	5,000.00	5,000.00
Housing, Water System, Intercoms, etc.	16,000.00	10,000.00	26,000.00
Welding	5,000.00	0.00	5,000.00
Frac	0.00	2,500,000.00	2,500,000.00
Fuel for Frac and Frac Fueling System	0.00	350,000.00	350,000.00
Consultants for Frac and Drill Out	0.00	49,000.00	49,000.00
Wireline Perforating	0.00	160,000.00	160,000.00
Toe Prep Work	0.00	50,000.00	50,000.00
Workover Rig, etc. for Drill Out	0.00	120,000.00	120,000.00
Flowback Equipment	0.00	25,000.00	25,000.00
Consultants for Flowback	0.00	30,000.00	30,000.00
Frac Stack	0.00	45,000.00	45,000.00
Crane	0.00	40,000.00	40,000.00
Flowback Water From Frac	0.00	500,000.00	500,000.00
Trucking	20,000.00	20,000.00	40,000.00
SUB-TOTAL INTANGIBLES			6,396,000.00
Contingency at 10%			639,600.00
TOTAL INTANGIBLES			7,035,600.00

CASING	TANGIBLES						DRILLING	COMPLETION	TOTAL
	FOOTAGE	SIZE	WIEGHT	GRADE	THREAD	CROST/FT	\$	\$	
Surface Casing	318	13.375	54.5	J-55	BTC	34.96	11,117.28	0.00	11,117.28
Intermediate Casing	3,061	9.625	40	J-55	LTC	26.41	80,841.01	0.00	80,841.01
Production Casing	18,280	5.5	20	HCP-110	GBCD	23	0.00	420,440.00	420,440.00
Tubing	7,055	2.875	6.5	L-80	8rd	10	0.00	70,550.00	70,550.00
Wellhead							17,000.00	20,000.00	37,000.00
Gas Pipeline Installation							0.00	100,000.00	100,000.00
Tank Battery							0.00	500,000.00	500,000.00
SUB-TOTAL TANGIBLES							\$ 108,958.29	\$ 1,110,990.00	\$ 1,219,948.29
Contingency at 10%							\$ 10,895.83	\$ 111,099.00	\$ 121,994.83
TOTAL TANGIBLES							\$ 119,854.12	\$ 1,222,089.00	\$ 1,341,943.12

TOTAL WELL COSTS	DRILLING \$ 2,273,654.12	COMPLETION \$ 6,103,889.00	TOTAL \$ 8,377,543.12
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Approval:

**PRIDE ENERGY COMPANY,
AN OKLAHOMA GENERAL PARTNERSHIP**

X _____
By: Pride Oil & Gas Co., Inc.
Title: General Partner P.O. Box 701950 Phone # (918) 524-9200
By: John W. Pride Tulsa, OK 74170-1950 Fax # (918) 524-9292
Title: President E-mail: johnp@pride-energy.com

Date: _____

Working Interest Owner:

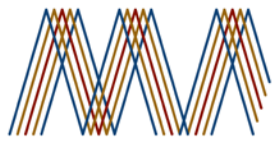
8/8ths AFE Amount	WI Decimal	Working Interest Owner's Proportionate Costs
\$ 8,377,543.12		

Approved By: _____

Signature: _____

Date: _____

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. In executing this AFE, the participant agrees to pay its proportionate share of the actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well.



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

November 10, 2023

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 23944 – Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico – **Burton Flat 29-30 Federal State Com #101H; Burton Flat 29-30 Federal State Com #102H; Burton Flat 29-30 Federal State Com #201H; Burton Flat 29-30 Federal State Com #202H; and Burton Flat 29-30 Federal State Com #203H**

Case No. 23945 – Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico – **Burton Flat 29-30 Federal State Com #401H and Burton Flat 29-30 Federal State Com #402H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17 (1977), Pride Energy Company (“Pride” or “Applicant”) has filed applications with the New Mexico Oil Conservation Division for orders pooling all uncommitted interests in the proposed wells described below (“Applications”). You are receiving this notice because you may have an interest in these wells.

Case No. 23944. Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), including proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) **Burton Flat 29-30 Federal State Com #101H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (2) **Burton Flat 29-30 Federal State Com #102H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; (3) **Burton Flat 29-30 Federal State Com #201H** well, to be horizontally

Exhibit A-7
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024

Interest Owners

Nov. 10, 2023

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drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (4) **Burton Flat 29-30 Federal State Com #202H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; and (5) **Burton Flat 29-30 Federal State Com #203H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the W2 W2 NW/4 of Section 30, T20S-R28E. With proximity tracts, the completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.

Case No. 23945. Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (WC BURTON FLAT UPPER WOLFCAMP, EAST [98315]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) **Burton Flat 29-30 Federal State Com #401H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; and (2) **Burton Flat 29-30 Federal State Com #402H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E. With proximity tracts, the completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. Hearings are currently conducted remotely. The hearing will be conducted on **December 7, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing,

Interest Owners
Nov. 10, 2023
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but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **November 29, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **November 30, 2023**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

STS/SHC/WM
Enclosure
Cc: Pride Energy Company *via email*

Interest Owners

Nov. 10, 2023

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Interest Owners:

Adolph P. Schuman
400 Sansome Street
San Francisco, CA 94111

Betsy H. Keller
2505 Green Street
San Francisco, CA 94123

Dr. Isaac A. Kawasaki
734 Kalanipuu Street
Honolulu, HI 96825

E. G. Holden Testamentary Trust
2524 Union Street
San Francisco, CA 94123

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

Ernie Bello
3325 Ala Akulikuli
Honolulu, HI 96818-2215

Estate of WM. Oliver,
aka William Oliver
c/o Brown Brothers Harriman
Trust Co. of Texas
2001 Ross Avenue, Suite 1150
Dallas, TX 75201

Andrew R. Bunn, Successor Trustee
of the Frances B. Bunn Revocable
Living Trust dated May 18, 1982
3683 Woodlawn Drive
Honolulu, HI 96822

Frederick Van Vranken
17 Nonquitt Avenue
South Dartmouth, MA 02748

Giles Energy, Inc.
5902 Corinthian Park Drive
Spring, TX 77379

James V. Merritt Jr.
2249 SKP Way
Wauchula, FL 33873

J. W. Gendron
1280 Encino Drive
San Marino, CA 91108

Joseph R. Hodge
11518 New Wehdem Road
Brenham, TX 77833

Maryann Merritt
c/o James V. Merritt, Jr.
2249 SKP Way
Wauchula, FL 33873

MRC Permian Company
Matador Production Company
Matador Resources Co.
5400 Lyndon B. Johnson Freeway
Suite 1500
Dallas, TX 75240

Newman Hardie Oil and Gas Exploration, LLC
1506 North Big Spring Street
Midland, TX 79701

Interest Owners

Nov. 10, 2023

Page | 5

OBO, Inc.
P. O. Box 22577
Hialeah, FL 33002

Oxy Y-1 Company
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Sanford J. Hodge III
5226 Kelsey Road
Dallas, TX 75229

Space Building Corp.
250 Cape Highway
Route 44
East Taunton, MA 02718

Virginia E. Merritt
190 Jackson St.
Newton Center, MA 02459

Oxy USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Red River Energy Partners, LLC
2009 Princeton Ave.
Midland, TX 79701

SEP Permian, LLC
9655 Katy Freeway, Suite 500
Houston, TX 77024

Willischild Oil & Gas Corp.
621 E Street
Snyder, OK 73566

Other Interested Parties:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

May 23, 2024

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

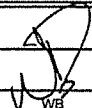
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 31, 2023	AFE NO.:	
WELL NAME:	Wayne Gaylord 2930 Fed Com 111H	FIELD:	
LOCATION:	N2N2 Sec. 29 & 30, 20S-28E	MD/TVD:	16,764' / 6,460'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800'
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring		
REMARKS:	Drill and complete a 2-mile lateral in the First Bone Spring		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 44,000	\$ -	\$ -	\$ 10,000	\$ 54,000
Location, Surveys & Damages	218,000	13,000	15,000	37,500	283,500
Drilling	914,794	-	-	-	914,794
Cementing & Float Equip	311,500	-	-	-	311,500
Logging / Formation Evaluation	-	8,000	3,000	-	11,000
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,475	-	-	-	22,475
Mud Circulation System	69,313	-	-	-	69,313
Mud & Chemicals	270,000	65,000	25,000	-	360,000
Mud / Wastewater Disposal	190,000	-	-	1,000	191,000
Freight / Transportation	24,000	33,500	7,000	-	64,500
Rig Supervision / Engineering	123,975	82,800	6,000	3,600	216,375
Drill Bits	106,400	-	-	-	106,400
Fuel & Power	135,000	540,072	15,000	-	690,072
Water	95,000	656,250	3,000	1,000	755,250
Drig & Completion Overhead	14,250	-	-	-	14,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	254,314	-	-	-	254,314
Completion Unit, Swab, CTU	-	160,000	9,000	-	169,000
Perforating, Wireline, Slickline	-	142,623	-	-	142,623
High Pressure Pump Truck	-	95,000	6,000	-	101,000
Stimulation	-	2,187,213	-	-	2,187,213
Stimulation Flowback & Disp	-	15,500	50,400	-	65,900
Insurance	10,561	-	-	-	10,561
Labor	240,000	58,250	15,000	5,000	318,250
Rental - Surface Equipment	109,223	329,365	10,000	5,000	453,588
Rental - Downhole Equipment	204,750	91,000	-	-	295,750
Rental - Living Quarters	70,605	45,700	-	5,000	121,305
Contingency	172,543	175,204	31,041	6,810	385,598
Operations Center	22,701	-	-	-	22,701
TOTAL INTANGIBLES >	3,623,403	4,698,477	341,451	74,910	8,738,241
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 55,517	\$ -	\$ -	\$ -	\$ 55,517
Intermediate Casing	58,273	-	-	-	58,273
Drilling Liner	128,379	-	-	-	128,379
Production Casing	828,241	-	-	-	828,241
Production Liner	-	-	-	-	-
Tubing	-	-	97,300	-	97,300
Wellhead	143,000	-	70,000	-	213,000
Packers, Liner Hangers	-	49,824	-	-	49,824
Tanks	-	-	-	81,250	81,250
Production Vessels	-	-	-	191,950	191,950
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	31,250	31,250
Installation Costs	-	-	-	132,000	132,000
Surface Pumps	-	-	5,000	28,750	33,750
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	115,000	126,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	144,250	144,250
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	20,000	20,000
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	30,000	107,500	137,500
Communications / SCADA	-	-	12,000	20,000	32,000
Instrumentation / Safety	-	-	-	44,500	44,500
TOTAL TANGIBLES >	1,213,409	49,824	540,300	1,082,200	2,885,733
TOTAL COSTS >	4,836,812	4,748,301	881,751	1,157,110	11,623,974

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	PH	Team Lead - WTX/NM	
Completions Engineer:	JH		
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

President	BEG	Chief Geologist	NLF
EVP, Co-COO	CA	Co-COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

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MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 31, 2023	AFE NO.:	
WELL NAME:	Wayne Gaylord 2930 Fed Com 112H	FIELD:	
LOCATION:	S2N2 Sec. 29 & 30, 20S-28E	MD/TVD:	16,764' / 6,460'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800'
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring		
REMARKS:	Drill and complete a 2-mile lateral in the First Bone Spring		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 44,000	\$ -	\$ -	\$ 10,000	\$ 54,000
Location, Surveys & Damages	218,000	13,000	15,000	37,500	283,500
Drilling	914,794	-	-	-	914,794
Cementing & Float Equip	311,500	-	-	-	311,500
Logging / Formation Evaluation	-	8,000	3,000	-	11,000
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,475	-	-	-	22,475
Mud Circulation System	69,313	-	-	-	69,313
Mud & Chemicals	270,000	65,000	25,000	-	360,000
Mud / Wastewater Disposal	190,000	-	-	1,000	191,000
Freight / Transportation	24,000	33,500	7,000	-	64,500
Rig Supervision / Engineering	123,975	82,800	6,000	3,600	216,375
Drill Bits	106,400	-	-	-	106,400
Fuel & Power	135,000	540,072	15,000	-	690,072
Water	95,000	656,250	3,000	1,000	755,250
Drig & Completion Overhead	14,250	-	-	-	14,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	254,314	-	-	-	254,314
Completion Unit, Swab, CTU	-	160,000	9,000	-	169,000
Perforating, Wireline, Slickline	-	142,623	-	-	142,623
High Pressure Pump Truck	-	95,000	6,000	-	101,000
Stimulation	-	2,187,213	-	-	2,187,213
Stimulation Flowback & Disp	-	15,500	50,400	-	65,900
Insurance	10,561	-	-	-	10,561
Labor	240,000	58,250	15,000	5,000	318,250
Rental - Surface Equipment	109,223	329,365	10,000	5,000	453,588
Rental - Downhole Equipment	204,750	91,000	-	-	295,750
Rental - Living Quarters	70,605	45,700	-	5,000	121,305
Contingency	172,543	175,204	31,041	6,810	385,598
Operations Center	22,701	-	-	-	22,701
TOTAL INTANGIBLES >	3,623,403	4,698,477	341,451	74,910	8,738,241
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 55,517	\$ -	\$ -	\$ -	\$ 55,517
Intermediate Casing	58,273	-	-	-	58,273
Drilling Liner	128,379	-	-	-	128,379
Production Casing	828,241	-	-	-	828,241
Production Liner	-	-	-	-	-
Tubing	-	-	97,300	-	97,300
Wellhead	143,000	-	70,000	-	213,000
Packers, Liner Hangers	-	49,824	-	-	49,824
Tanks	-	-	-	81,250	81,250
Production Vessels	-	-	-	191,950	191,950
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	31,250	31,250
Installation Costs	-	-	-	132,000	132,000
Surface Pumps	-	-	5,000	28,750	33,750
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	115,000	126,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	144,250	144,250
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	20,000	20,000
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	30,000	107,500	137,500
Communications / SCADA	-	-	12,000	20,000	32,000
Instrumentation / Safety	-	-	-	44,500	44,500
TOTAL TANGIBLES >	1,213,409	49,824	540,300	1,082,200	2,885,733
TOTAL COSTS >	4,836,812	4,748,301	881,751	1,157,110	11,623,974

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	PH	Team Lead - WTX/NM	
Completions Engineer:	JH		
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

President	<u>BEG</u>	Chief Geologist	<u>NLF</u>
EVP, Co-COO	<u>CA</u>	Co-COO, EVP Operations	<u>CC</u>
EVP, Reservoir	<u>WTE</u>		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

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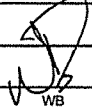
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 31, 2023	AFE NO.:	
WELL NAME:	Wayne Gaylord 2930 Fed Com 121H	FIELD:	
LOCATION:	N2N2 Sec. 29 & 30, 20S-28E	MD/TVD:	17,704' / 7,400'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800'
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a 2-mile lateral in the Second Bone Spring		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 44,000	\$ -	\$ -	\$ 10,000	\$ 54,000
Location, Surveys & Damages	218,000	13,000	15,000	37,500	283,500
Drilling	884,334	-	-	-	884,334
Cementing & Float Equip	322,100	-	-	-	322,100
Logging / Formation Evaluation	-	8,000	3,000	-	11,000
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	21,025	-	-	-	21,025
Mud Circulation System	66,938	-	-	-	66,938
Mud & Chemicals	255,000	65,000	25,000	-	345,000
Mud / Wastewater Disposal	180,000	-	-	1,000	181,000
Freight / Transportation	26,400	33,500	7,000	-	66,900
Rig Supervision / Engineering	119,625	82,800	6,000	3,600	212,025
Drill Bits	91,400	-	-	-	91,400
Fuel & Power	121,500	540,072	15,000	-	676,572
Water	95,000	656,250	3,000	1,000	755,250
Drig & Completion Overhead	13,750	-	-	-	13,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	267,004	-	-	-	267,004
Completion Unit, Swab, CTU	-	160,000	9,000	-	169,000
Perforating, Wireline, Slickline	-	142,623	-	-	142,623
High Pressure Pump Truck	-	95,000	6,000	-	101,000
Stimulation	-	2,187,213	-	-	2,187,213
Stimulation Flowback & Disp	-	15,500	50,400	-	65,900
Insurance	11,154	-	-	-	11,154
Labor	247,500	58,250	15,000	5,000	325,750
Rental - Surface Equipment	112,460	329,365	10,000	5,000	456,825
Rental - Downhole Equipment	200,650	91,000	-	-	291,650
Rental - Living Quarters	64,575	45,700	-	5,000	115,275
Contingency	101,524	175,204	31,041	6,810	314,579
Operations Center	21,735	-	-	-	21,735
TOTAL INTANGIBLES >	3,485,673	4,698,477	341,451	74,910	8,600,511
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 55,517	\$ -	\$ -	\$ -	\$ 55,517
Intermediate Casing	58,273	-	-	-	58,273
Drilling Liner	128,379	-	-	-	128,379
Production Casing	885,305	-	-	-	885,305
Production Liner	-	-	-	-	-
Tubing	-	-	97,300	-	97,300
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	49,824	-	-	49,824
Tanks	-	-	-	81,250	81,250
Production Vessels	-	-	-	191,950	191,950
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	31,250	31,250
Installation Costs	-	-	-	132,000	132,000
Surface Pumps	-	-	5,000	28,750	33,750
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	115,000	126,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	144,250	144,250
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	20,000	20,000
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	30,000	107,500	137,500
Communications / SCADA	-	-	12,000	20,000	32,000
Instrumentation / Safety	-	-	-	44,500	44,500
TOTAL TANGIBLES >	1,250,473	49,824	540,300	1,082,200	2,922,797
TOTAL COSTS >	4,736,146	4,748,301	881,751	1,157,110	11,523,308

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	PH	Team Lead - WTX/NM	
Completions Engineer:	JH		WB
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

President	BEG	Chief Geologist	NLF
EVP, Co-COO	CA	Co-COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

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MATADOR PRODUCTION COMPANY

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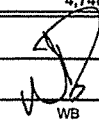
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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 31, 2023	AFE NO.:	
WELL NAME:	Wayne Gaylord 2930 Fed Com 122H	FIELD:	
LOCATION:	S2N2 Sec. 29 & 30, 20S-28E	MD/TVD:	17,704' / 7,400'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800'
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		
REMARKS:	Drill and complete a 2-mile lateral in the Second Bone Spring		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 44,000	\$ -	\$ -	\$ 10,000	\$ 54,000
Location, Surveys & Damages	218,000	13,000	15,000	37,500	283,500
Drilling	884,334	-	-	-	884,334
Cementing & Float Equip	322,100	-	-	-	322,100
Logging / Formation Evaluation	-	8,000	3,000	-	11,000
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	21,025	-	-	-	21,025
Mud Circulation System	66,938	-	-	-	66,938
Mud & Chemicals	255,000	65,000	25,000	-	345,000
Mud / Wastewater Disposal	180,000	-	-	1,000	181,000
Freight / Transportation	26,400	33,500	7,000	-	66,900
Rig Supervision / Engineering	119,625	82,800	6,000	3,600	212,025
Drill Bits	91,400	-	-	-	91,400
Fuel & Power	121,500	540,072	15,000	-	676,572
Water	95,000	656,250	3,000	1,000	755,250
Drig & Completion Overhead	13,750	-	-	-	13,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	267,004	-	-	-	267,004
Completion Unit, Swab, CTU	-	160,000	9,000	-	169,000
Perforating, Wireline, Slickline	-	142,623	-	-	142,623
High Pressure Pump Truck	-	95,000	6,000	-	101,000
Stimulation	-	2,187,213	-	-	2,187,213
Stimulation Flowback & Disp	-	15,500	50,400	-	65,900
Insurance	11,154	-	-	-	11,154
Labor	247,500	58,250	15,000	5,000	325,750
Rental - Surface Equipment	112,460	329,365	10,000	5,000	456,825
Rental - Downhole Equipment	200,650	91,000	-	-	291,650
Rental - Living Quarters	64,575	45,700	-	5,000	115,275
Contingency	101,524	175,204	31,041	6,810	314,579
Operations Center	21,735	-	-	-	21,735
TOTAL INTANGIBLES >	3,485,673	4,698,477	341,451	74,910	8,600,511
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 55,517	\$ -	\$ -	\$ -	\$ 55,517
Intermediate Casing	58,273	-	-	-	58,273
Drilling Liner	128,379	-	-	-	128,379
Production Casing	885,305	-	-	-	885,305
Production Liner	-	-	-	-	-
Tubing	-	-	97,300	-	97,300
Wellhead	123,000	-	70,000	-	193,000
Packers, Liner Hangers	-	49,824	-	-	49,824
Tanks	-	-	-	81,250	81,250
Production Vessels	-	-	-	191,950	191,950
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	31,250	31,250
Installation Costs	-	-	-	132,000	132,000
Surface Pumps	-	-	5,000	28,750	33,750
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	115,000	126,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	144,250	144,250
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	20,000	20,000
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	30,000	107,500	137,500
Communications / SCADA	-	-	12,000	20,000	32,000
Instrumentation / Safety	-	-	-	44,500	44,500
TOTAL TANGIBLES >	1,250,473	49,824	540,300	1,082,200	2,922,797
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EVP, Reservoir	WTE		

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Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
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Tab 5.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PRIDE ENERGY COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 23944-23945

Consolidated for hearing with

**APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24074-24076, 24101-24102

AFFIRMATION OF GEOLOGIST HARVIN L. BROUGHTON

I, Harvin Broughton, being first duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.

2. This affirmation is submitted in connection with the filing by Pride of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.

3. I am employed as a contract geologist for Pride Energy Company (“Pride” or “Applicant”), and I am familiar with the subject applications and the lands involved.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have previously been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a Bachelor’s Degree in Petroleum Engineering Technology from Oklahoma State University and a Master’s Degree in Geology from the University of Texas of the Permian Basin. I have been working continuously as a professional geologist since 2000, first with Schlumberger Oilfield Services (“Schlumberger”) and thereafter with Concho Resources, until 2019. Prior to 2000, I worked for Schlumberger as a field engineer for seventeen years. Since

Exhibit B

2019, I have worked with various companies as an independent consultant on petroleum geology matters.

5. **Exhibits B-1** show the regional setting for the proposed wells.
6. **Exhibits B-2** include a general stratigraphic column showing the target zone.
7. **Exhibits B-3** are type logs and reference maps with 50' contour intervals.
8. **Exhibits B-4** are subregional structural maps.
9. **Exhibits B-5** are structural cross sections.
10. In Case No. 23944, **Exhibit B-5** indicates that the horizontal section of these wells will be placed in a Second Bone Spring sand interval that has an estimated gross interval thickness of approximately 400'. This gross thickness is being calculated from the top of that sand interval to the base of the that sand interval. The total gross thickness of the entire Second Bone Spring interval in this area is approximately 1240'.
11. In Case No. 23945, **Exhibit B-5** indicates that the horizontal section of these wells will be placed in an Upper Wolfcamp sand interval that has an estimated gross thickness of approximately 150'. This gross thickness is being calculated from the top of the Wolfcamp to the base of the that sand interval. The total gross thickness of the Upper Wolfcamp interval, often referred to as Wolfcamp "A" in geologic literature, in this area is approximately 360'.
12. **Exhibits B-6** include the acreage of interest detail and locations of the surface and bottom holes for the proposed wells.
13. **Exhibits B-7** are type logs with the target landing intervals.
14. **Exhibits B-8** are gun barrel views with wellbore profiles.
15. **Exhibits B-9** include a Wellbore Profile Looking South to North and indicating first and last take points.

16. In Case No. 23944, the measured depths and true vertical depths for each well are approximately as follows:

	MD	TVD
Burton Flat 29-30 Fed Com #201H	18,450'	7275'
Burton Flat 29-30 Fed Com #202H	19,127'	7300'

17. In Case No. 23945, the measured depths and true vertical depths for each well are approximately as follows:

	TMD	TVD
Burton Flat 29-30 Fed Com#401H	20,315'	8814'
Burton Flat 29-30 Fed Com #402H	20,295'	8814'

18. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units are justified from a geologic standpoint.
- b. There are no structural impediments or faults that will interfere with horizontal development.
- c. Each quarter-quarter section in the HSUs will contribute more or less equally to production.
- d. The most efficient way to develop the acreage in each case is as proposed. There is no established and generally accepted preferential drilling orientation based on present-day stress regime or other geological factors that would counter the proposed West-East well orientation. Successfully developed Bone Spring and Wolfcamp horizontal wells oriented West-East have been drilled in the region, so an established trend is present. This orientation also fits our lease boundaries and

aligns with the remainder of Pride's planned development in the adjoining tracts.

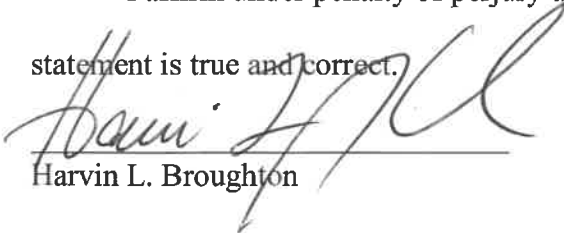
This preferred well orientation does not strand any acreage or reserves.

19. The exhibits attached hereto were prepared by me or compiled from Pride's business records.

20. The granting of the applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

21. The foregoing is correct and complete to the best of my knowledge and belief.

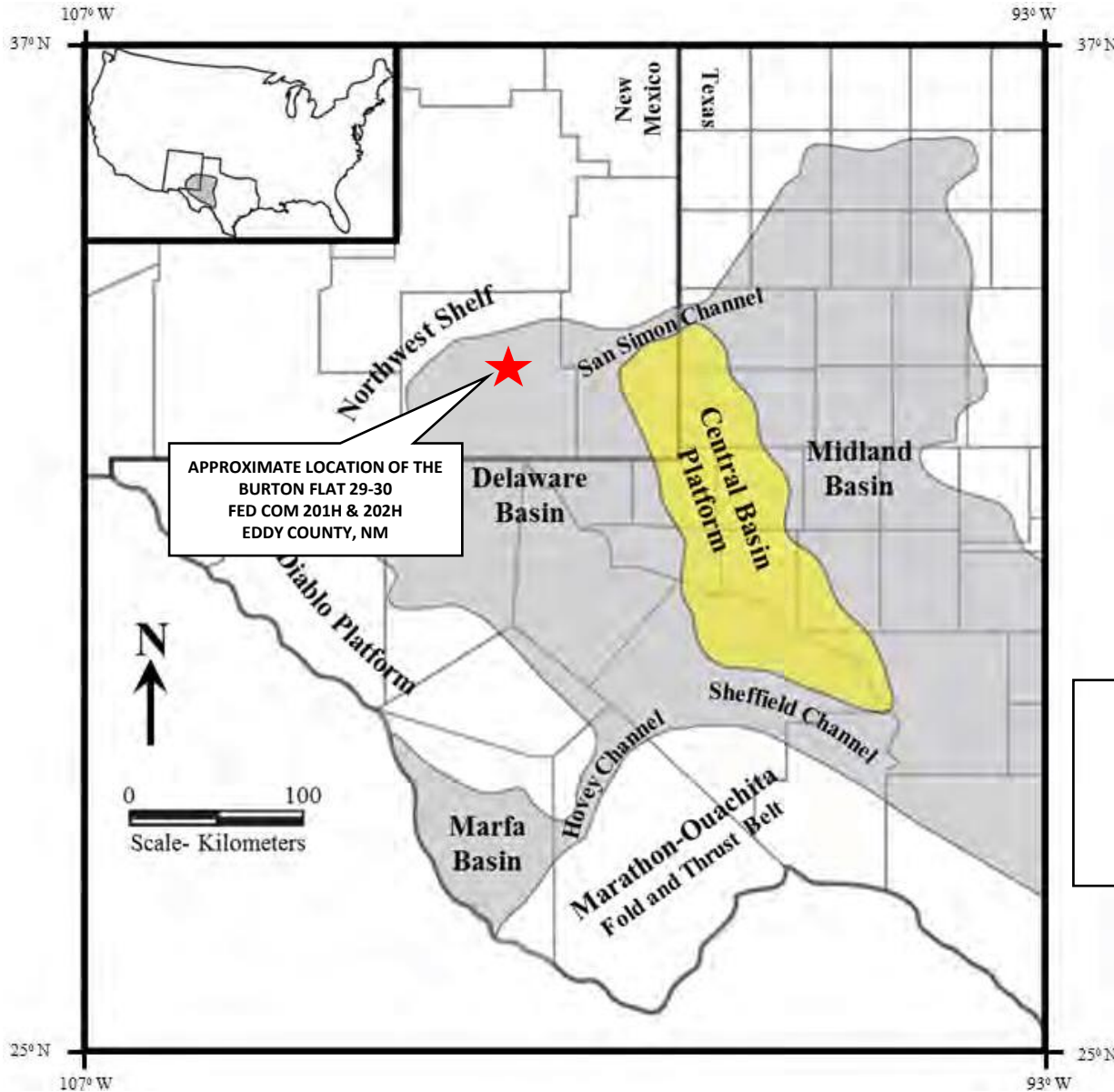
I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.


Harvin L. Broughton

5/16/2024
Date

Tab 6.

GREATER PERMIAN BASIN



APPROXIMATE LOCATION OF THE
BURTON FLAT 29-30
FED COM 201H & 202H
EDDY COUNTY, NM

Exhibit B-1
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024

DELAWARE BASIN STRATIGRAPHIC COLUMN

DELAWARE BASIN			
Age	Strata	Oil Plays	
Permian	Triassic	Chinle	
		Santa Rosa	
		Dewey Lake	
		Rustler	
		Salado	
	Guadalupian	Delaware Mountain Group	Bell Canyon
			Cherry Canyon
			Brushy Canyon
	Leonardian	Bone Spring	Bone Spring Basinal Sandstone and Carbonate
	Wolfcampian	Hueco ("Wolfcamp")	Wolfcamp/Leonard Basinal Carbonate
Pennsylvanian	Virgilian	Cisco	
	Missourian	Canyon	
	Des Moinesian	Strawn	
	Atokan	Atoka	
	Morrowan	Morrow	
Miss.		Barnett	
		undivided limestones	
Dev.	Upper	Woodford	
	Middle		
	Lower	Thirtyone	Devonian Thirtyone Deepwater Chert
Sil.	Upper	Wristen	Wristen Buildups and Platform Carbonate
	Middle		
	Lower	Fusselman	Fusselman Shallow Platform Carbonate
Ord.	Upper	Montoya	
	Middle	Simpson	Simpson Cratonic Sandstone
	Lower	Ellenburger	Ellenburger Karst-Modified Restricted Ramp Carbonate
Cambrian		Bliss	
Precambrian		igneous, metamorphics volcanics	

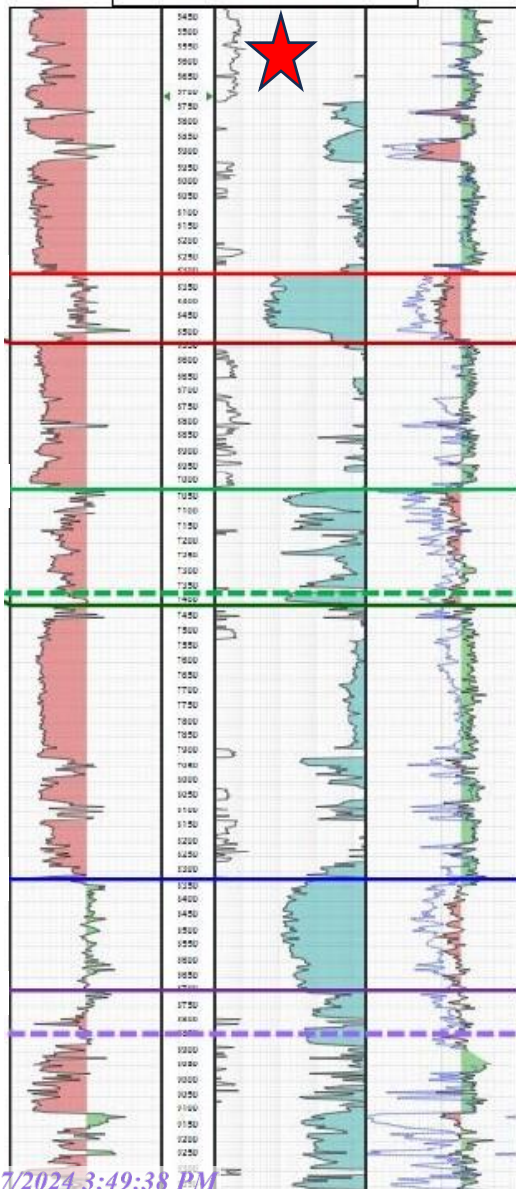


TARGET INTERVAL
2nd BONE SPRING SAND

Exhibit B-2
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024

TYPE LOG

Stonewall EP State Com 4
30-015-22554
Sec 30-20S-28E



FIRST BONE SPRING SAND TOP

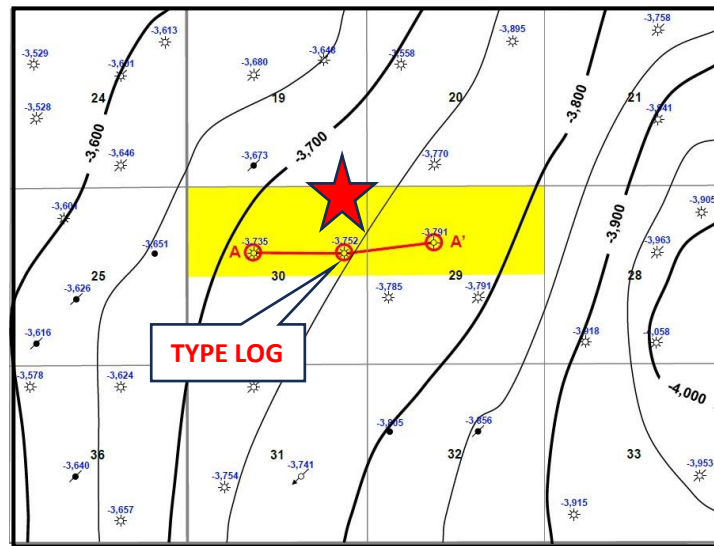
SECOND BONE SPRING SAND TOP

THIRD BONE SPRING SAND TOP

WOLFCAMP TOP

Exhibit B-3
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024

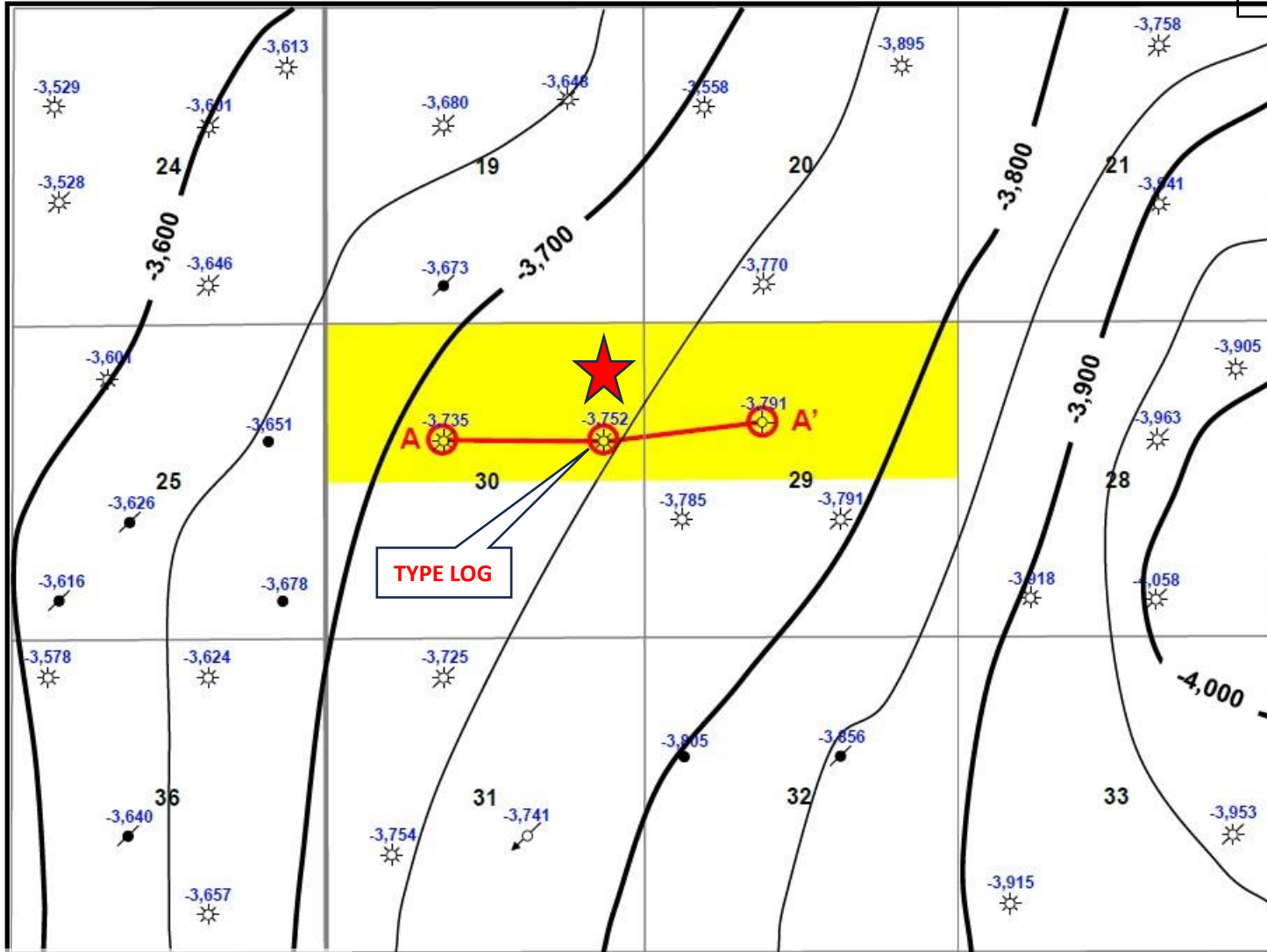
TYPE LOG REFERENCE MAP



CONTOUR INTERVAL = 50'

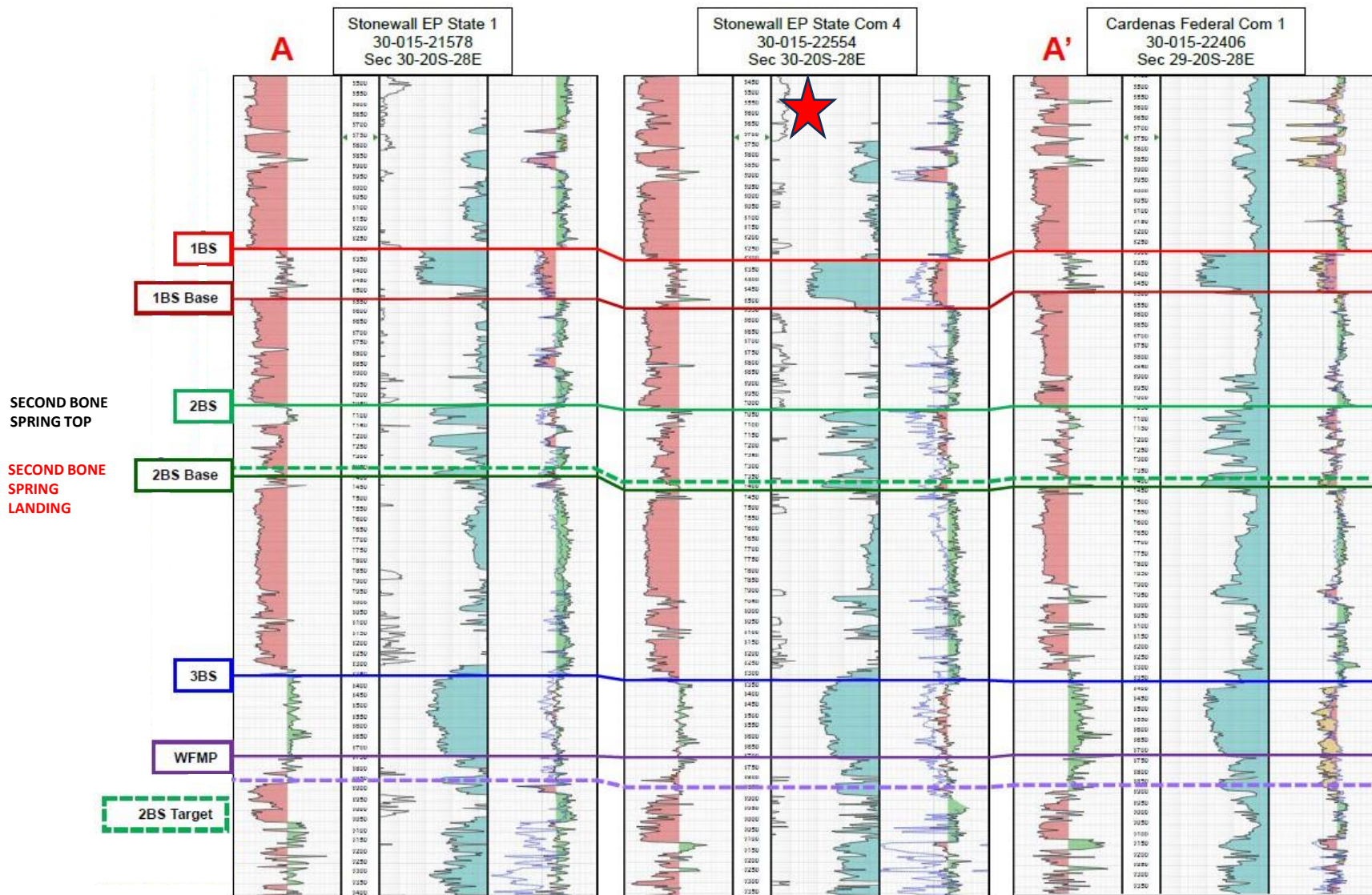
SUBREGIONAL STRUCTURE MAP, SECOND BONE SPRING TOP

Exhibit B-4
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024



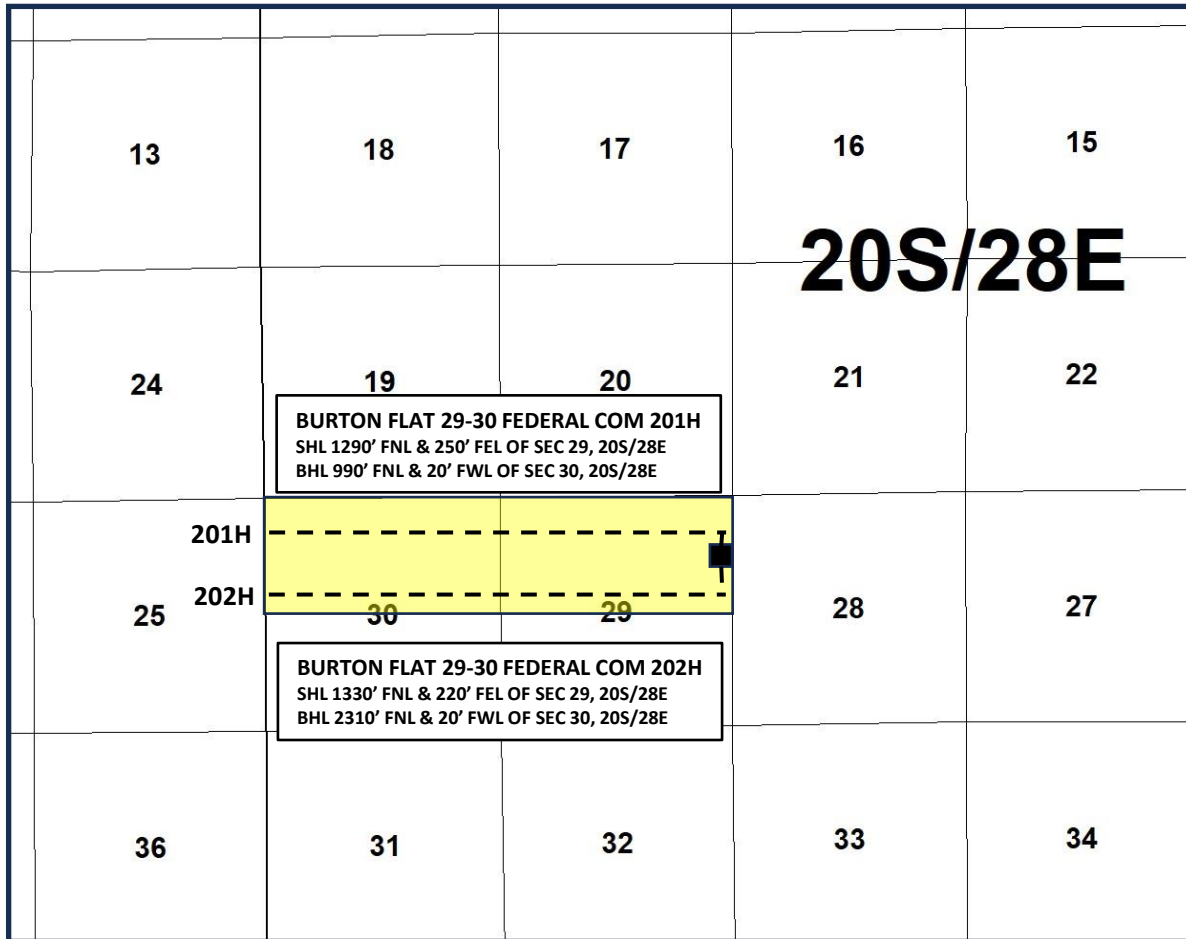
WEST TO EAST STRUCTURAL CROSS SECTION




Pride Energy Company
NM OCD Case No. 23944
May 23, 2024



ACREAGE OF INTEREST DETAIL, N/2 OF SECTIONS 29 AND 30 OF T20S-R28E, EDDY COUNTY, NM
BURTON FLAT 29-30 FEDERAL COM 201H & 202H
SECOND BONE SPRING FORMATION

Exhibit B-6
Pride Energy Company
NM OCD Case No. 23944
May 23, 2024

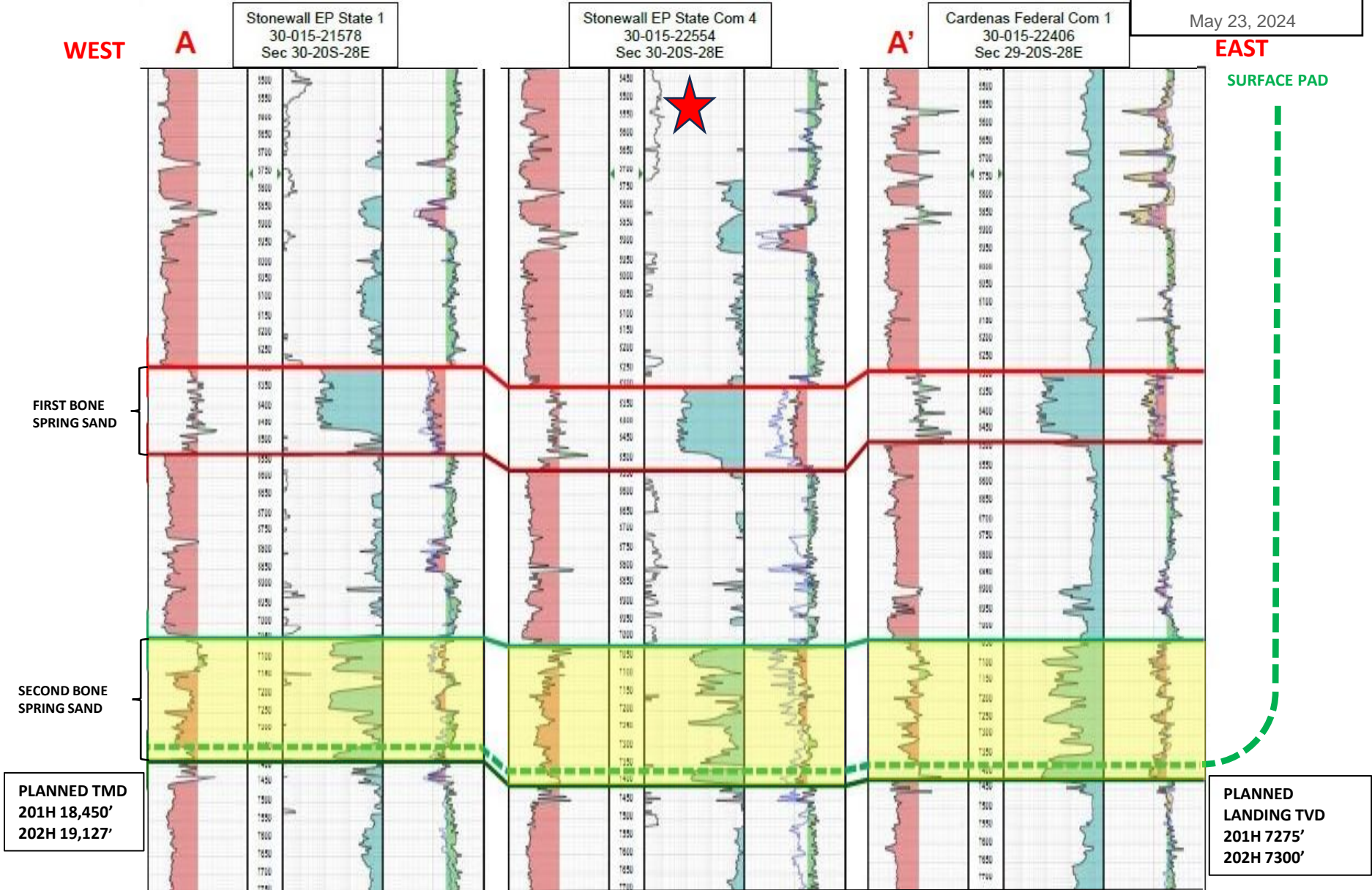


-  SURFACE WELL PAD
-  PROPOSED WELLBORE PATH
-  N

Pride Energy Company
NM OCD Case No. 23944

May 23, 2024

TARGET LANDING INTERVAL, SECOND BONE SPRING SAND



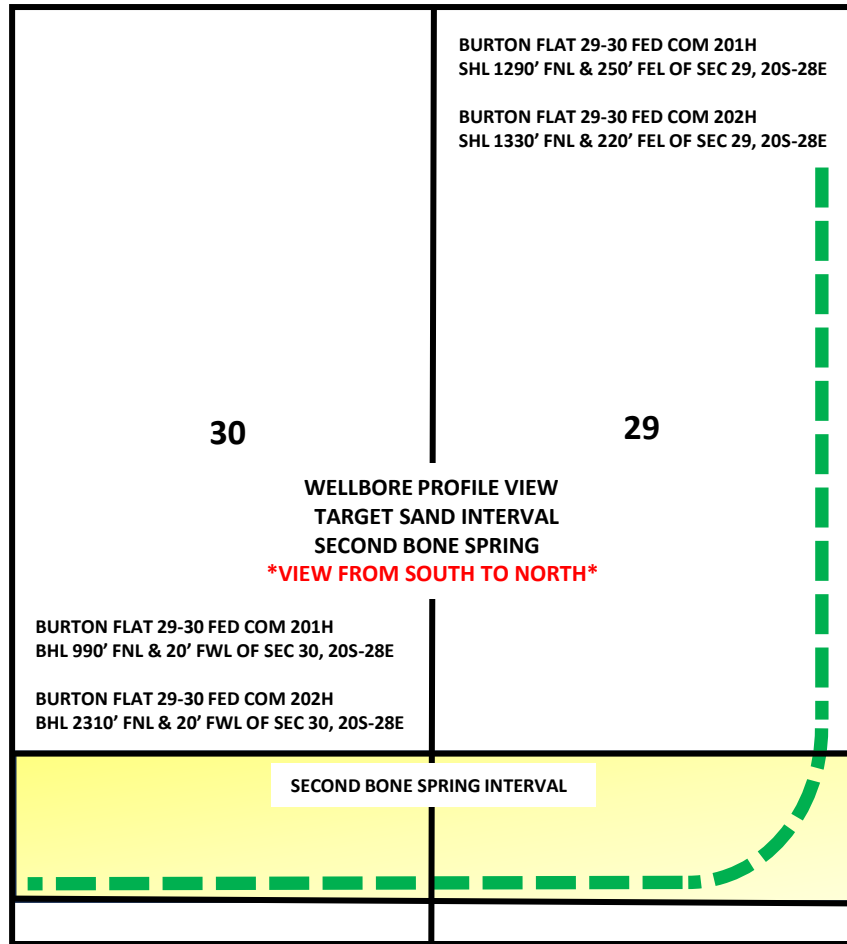
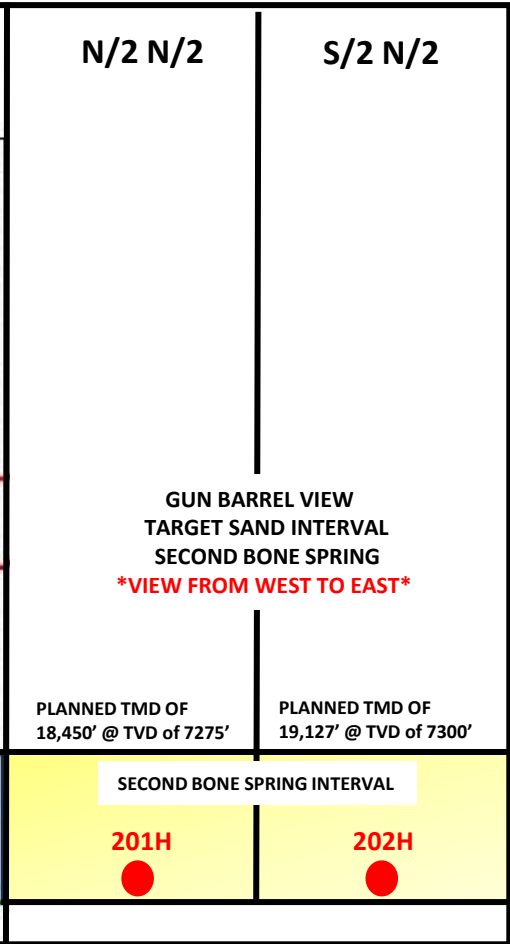
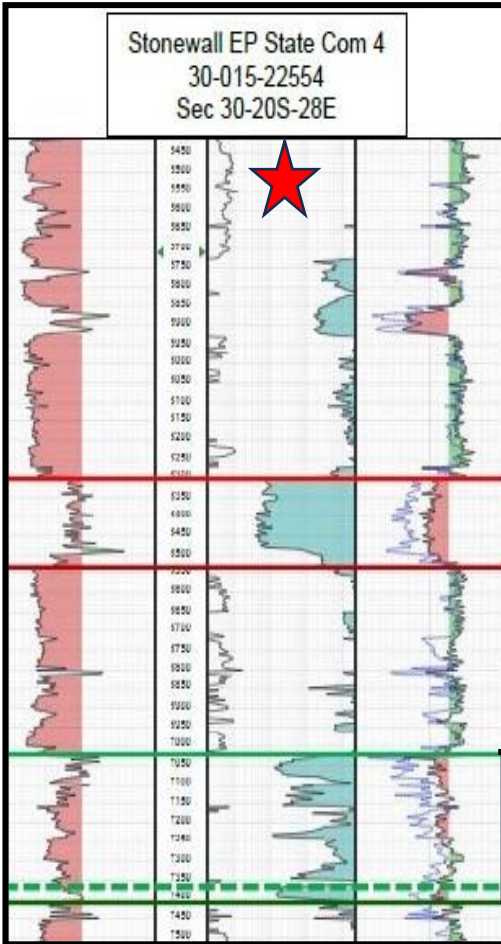
GUN BARREL VIEW AND WELLBORE PROFILE

Exhibit B-8
 Pride Energy Company
 NM OCD Case No. 23944
 May 23, 2024

TYPE LOG

NORTH HALF OF SEC 29 AND SEC 30

WELLBORE PROFILE LOOKING SOUTH TO NORTH



FIRST AND LAST TAKE POINTS

WELLBORE PROFILE LOOKING SOUTH TO NORTH

BURTON FLAT 29-30 FED COM 201H & 202H

BURTON FLAT 29-30 FED COM 201H
SHL 1290' FNL & 250' FEL OF SEC 29, 20S-28E

BURTON FLAT 20-30 FED COM 202H
SHL 1330' FNL & 220' FEL OF SEC 29, 20S-28E

BURTON FLAT 29-30 FED COM 201H
FIRST TAKE POINT 990' FNL & 100' FWL OF SEC 30, 20S-28E

BURTON FLAT 29-30 FED COM 202H
FIRST TAKE POINT 2310' FNL & 100' FWL OF SEC 30, 20S-28E

BURTON FLAT 29-30 FED COM 201H
LAST TAKE POINT 990' FNL & 100' FEL OF SEC 29, 20S-28E

BURTON FLAT 29-30 FED COM 202H
LAST TAKE POINT 2310' FNL & 100' FEL OF SEC 29, 20S-28E

BURTON FLAT 29-30 FED COM 201H
BHL 990' FNL & 20' FWL OF SEC 30, 20S-28E

BURTON FLAT 29-30 FED COM 202H
BHL 2310' FNL & 20' FWL OF SEC 30, 20S-28E

Exhibit B-9

Pride Energy Company

NM OCD Case No. 23944

May 23, 2024

Tab 7.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PRIDE ENERGY COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 23944-23945

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for Pride Energy Company (“Pride”), applicant in the above-captioned matters, state the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on November 10, 2023, to all interest owners sought to be pooled in these proceedings. A table and documents evidencing mailing to all such owners are attached hereto as Exhibits C-1 and C-2. Notice was also directed to all such owners by publication in the Carlsbad Current Argus on November 15, 2024, which is reflected in the Affidavit of Publication attached hereto as Exhibit C-3. Exhibits C-1, C-2, and C-3 demonstrate to my satisfaction that the notice requirements have been satisfied for all owners sought to be pooled.

Pride has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen
Sharon T. Shaheen

05/16/2024
Date

Exhibit C

Pride Energy Company
Case Nos. 23944 & 23945 (Burton Flat Wells)
May 23, 2024 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
INTEREST OWNERS				
Adolph P. Schuman 400 Sansome Street San Francisco, CA 94111	November 10, 2023	7021 0950 0001 6540 6165	Return to Sender, Vacant, Unable to Forward	
Betsy H. Keller 2505 Green Street San Francisco, CA 94123	November 10, 2023	9589 0710 5270 1476 7924 41	Delivered	November 14, 2023
Dr. Isaac A. Kawasaki 734 Kalanipuu Street Honolulu, HI 96825	November 10, 2023	9589 0710 5270 1476 7924 34	Return to Sender Unclaimed, Unable to Forward, Return to Sender	
E. G. Holden Testamentary Trust 2524 Union Street San Francisco, CA 94123	November 10, 2023	9589 0710 5270 1476 7924 58	Delivered	November 14, 2023
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	November 10, 2023	9589 0710 5270 1476 7924 65	Delivered	November 14, 2023
Ernie Bello 3325 Ala Akulikuli Honolulu, HI 96818-2215	November 10, 2023	9589 0710 5270 1476 7924 72	Delivered	December 2, 2023

1

EXHIBIT C-1 TO AFFIRMATION OF NOTICE
Updated: May 15, 2024

Pride Energy Company
Case Nos. 23944 & 23945 (Burton Flat Wells)
May 23, 2024 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Estate of WM. Oliver, c/o Brown Brothers Harriman Trust Co. of Texas 2001 Ross Avenue, Suite 1150 Dallas, TX 75201	November 10, 2023	9589 0710 5270 1476 7924 89	Return to Sender, Unable to Forward	
Frances B. Bunn 2493 Makiki Heights Drive, APT A Honolulu, HI 96822	November 10, 2023	9589 0710 5270 1476 7924 96	Delivered	November 17, 2023
Frederick Van Vranken 17 Nonquitt Avenue South Dartmouth, MA 02748	November 10, 2023	9589 0710 5270 1476 7925 02	Return to Sender Not Deliverable as Addressed Unable to Forward	
Giles Energy, Inc. 5902 Corinthian Park Drive Spring, TX 77379	November 10, 2023	9589 0710 5270 1476 7929 91	Delivered	November 15, 2023
James V. Merritt Jr. 2249 SKP Way Wauchula, FL 33873	November 10, 2023	9589 0710 5270 1476 7930 04	Return to Sender Not Deliverable	

Pride Energy Company
Case Nos. 23944 & 23945 (Burton Flat Wells)
May 23, 2024 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
J. W. Gendron 1280 Encino Drive San Marino, CA 91108	November 10, 2023	9589 0710 5270 1476 7930 11	Return to Sender, Unclaimed, Unable to Forward	
Joseph R. Hodge 11518 New Wehdem Road Brenham, TX 77833	November 10, 2023	9589 0710 5270 1476 7930 28	Delivered	November 21, 2023
Maryann Merritt c/o James V. Merritt, Jr. 2249 SKP Way Wauchula, FL 33873	November 10, 2023	9589 0710 5270 1476 7930 35	Return to Sender, Unclaimed, Unable to Forward	
MRC Permian Company Matador Production Company Matador Resources Co. 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240	November 10, 2023	9589 0710 5270 1476 7930 42	Delivered	November 13, 2023
Newman Hardie Oil and Gas Exploration, LLC 1506 North Big Spring Street Midland, TX 79701	November 10, 2023	9589 0710 5270 1476 7931 65	Delivered	November 15, 2023

3

EXHIBIT C-1 TO AFFIRMATION OF NOTICE
Updated: May 15, 2024

Pride Energy Company
Case Nos. 23944 & 23945 (Burton Flat Wells)
May 23, 2024 Hearing

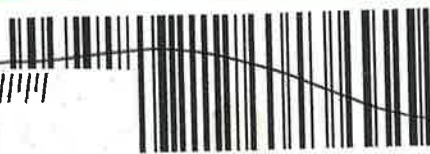
Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
OBO, Inc. P. O. Box 22577 Hialeah, FL 33002	November 10, 2023	9589 0710 5270 1476 7931 27	Delivered	November 21, 2023
Oxy USA WTP Limited Partnership, a Delaware Limited Partnership 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521	November 10, 2023	9589 0710 5270 1476 7931 34	Delivered	November 13, 2023
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521	November 10, 2023	9589 0710 5270 1476 7931 41	Delivered	November 13, 2023
Red River Energy Partners, LLC 2009 Princeton Ave. Midland, TX 79701	November 10, 2023	9589 0710 5270 1476 7931 58	Delivered	November 13, 2023
Sanford J. Hodge III 5226 Kelsey Road Dallas, TX 75229	November 10, 2023	9589 0710 5270 1476 7930 66	Delivered	November 13, 2023

Pride Energy Company
Case Nos. 23944 & 23945 (Burton Flat Wells)
May 23, 2024 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
SEP Permian, LLC,a Delaware Limited Liability Company 9655 Katy Freeway, Suite 500 Houston, TX 77024	November 10, 2023	9589 0710 5270 1476 7930 73	Delivered	November 13, 2023
Space Building Corp. 250 Cape Highway Route 44 East Taunton, MA 02718	November 10, 2023	9589 0710 5270 1476 7930 80	Delivered	November 18, 2023
Willischild Oil & Gas Corp. 621 E Street Snyder, OK 73566	November 10, 2023	9589 0710 5270 1476 7930 97	Delivered	November 14, 2023
Other Interested Parties				
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	November 10, 2023	9589 0710 5270 1476 7931 03	Delivered	November 16, 2023

Pride Energy Company
Case Nos. 23944 & 23945 (Burton Flat Wells)
May 23, 2024 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	November 10, 2023	9589 0710 5270 1476 7931 10	Delivered	November 14, 2023



7021 0950 0001 6540 6165



MONTGOMERY & ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Adolph P. Schuman
400 Sansome Street
San Francisco, CA 94111

VAC

-R-T-S- 941115012-1N

11/17/23

RETURN TO SENDER
VACANT
UNABLE TO FORWARD
RETURN TO SENDER



V/N
11/29



Exhibit C-2

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Latest Update

Your item was delivered to an individual at the address at 2:54 pm on November 14, 2023 in SAN FRANCISCO, CA 94123.

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Delivered, Left with Individual

SAN FRANCISCO, CA 94123

November 14, 2023, 2:54 pm

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[https://www.usps.com/article/Where-is-my-package](#)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>																	
<p>1. Article Addressed to:</p> <p>Betsy H. Keller 2505 Green Street San Francisco, CA 94123</p>	<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>																
<p>9590 9402 6810 1074 3348 78</p> <p>Article Number (Transfer from service label)</p> <p>9589 0710 5270 1476 7924 41</p> <p>Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>																	
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<input type="checkbox"/> Insured Mail Restricted Delivery (\$500)																		

Feedback

Contact USPS Tracking support for further assistance.

[FAQs](#)



9589 0710 5270 1476 7924 34

LA MONTGOMERY
204 MONTGOMERY
RETURNED 12/21
12/24



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Dr. Isaac A. Kawasaki
734 Kalanipuu Street

-R-T-S- 968252006-1N 12/29/23

**RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD
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Delivered, Left with Individual
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>E. G. Holden Testamentary Trust 2524 Union Street San Francisco, CA 94123</p>	
<p>2. Article Number (Transfer from carrier label)</p> <p>9589 0710 5270 1476 7924 58</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>9590 9402 6810 1074 3348 54</p>	<p>restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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FAQs

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Tracking Number:

9589071052701476792465

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79702

November 14, 2023, 8:29 am

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<https://faq.usps.com/s/article/Where-is-my-package>

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY																	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>																	
<p>1. Article Addressed to: EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706</p>		<p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>[Signature]</i></p>																	
		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>																	
<p>2. Barcode 9590 9402 6810 1074 3348 47</p>		<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Mail		<input type="checkbox"/> Mail Restricted Delivery (over \$500)	
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<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																		
<input type="checkbox"/> Collect on Delivery Restricted Delivery																			
<input type="checkbox"/> Mail																			
<input type="checkbox"/> Mail Restricted Delivery (over \$500)																			
<p>Form 3811, July 2020 PSN 7530-02-000-9063</p>		<p>Domestic Return Receipt</p>																	

Feedback

Contact USPS Tracking support for further assistance.

FAQs

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>													
<p>1. Article Addressed to:</p> <p style="text-align: center;">Ernie Bello 3325 Ala Akulikuli Honolulu, HI 96818-2215</p>	<p>B. Received by (Printed Name) Ernie Bello</p>	<p>C. Date of Delivery 12/2/23</p>												
<p>9590 9402 6810 1074 3348 30</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>													
<p>2. Article Number (Transfer from service label) 9589 0710 5270 1476 7924 72</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®													
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™													
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery													
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™													
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery													
<input type="checkbox"/> Collect on Delivery Restricted Delivery														
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>														

VI



9589 0710 5270 1476 7924 89



**MONTGOMERY
& ANDREWS**
LAW FIRM

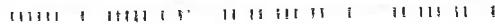
P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Estate of WM. Oliver,
c/o Brown Brothers Harriman
Trust Co. of Texas
2001 Ross Avenue, Suite 1150
Dallas, TX 75201

NIXIE 731 DE 1 0111/22/23

RETURN TO SENDER
INSUFFICIENT ADDRESS
UNABLE TO FORWARD

BC: 87504230707 2067N325220-03951



2/N

12/1



9589 0710 5270 1476 7925 02

3

NC
12-18-23

RT



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Frederick Van Vranken
17 Nonquitt Avenue
South Dartmouth, MA 02748

NIXIE 851 CC 1 0102/04/24

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD



T 015 NF

VANVRANKEN JOHN
11166 E PROSPECT
SCOTTSDALE AZ 8

BC: 85262496766



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Giles Energy, Inc. 5902 Corinthian Park Drive Spring, TX 77379</p>  <p style="text-align: center;">9590 9402 6810 1074 3347 93</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">9589 0710 5270 1476 7929 91</p>	<p><input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	



9589 0710 5270 1476 7930 04

210
11-16
12/01



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

James V. Merritt Jr.
2249 SKP Way
Wauchula, FL 33873

NIXIE 326 FE 1 0012/02/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

2143





9589 0710 5270 1476 7930 11



MONTGOMERY & ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

J. W. Gendron
1280 Encino Drive
San Marino, CA 91108


-R-T-S- 91108-RFS-1N *95 12/01/23

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD
RETURN TO SENDER



[Handwritten signature]
RFS

VIA MAIL

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X Joseph R Hodge <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>													
<p>1. Article Addressed to:</p> <p style="text-align: center;">Joseph R. Hodge 11518 New Wehdem Road Brenham, TX 77833</p>	<p>B. Received by (Printed Name)</p> <p>Joseph Hodge</p>	<p>C. Date of Delivery</p> <p>● 11/21/2023</p>												
<p style="text-align: center;">  9590 9402 6810 1074 3347 62 </p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>													
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1476 7930 28</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®													
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™													
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery													
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™													
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery													
<input type="checkbox"/> Collect on Delivery Restricted Delivery														
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>														



9589 0710 5270 1476 7930 35

LN
11-14
1701



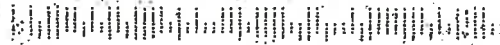
MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Maryann Merritt
c/o James V. Merritt, Jr.
2249 SKP Way
Wauchula, FL 33873

NIXIE 326 7E 1 7212/02/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED



31

V
N
12/12



USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

9589071052701476793042

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:27 am on November 13, 2023 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75240

November 13, 2023, 11:27 am

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

<https://faq.usps.com/s/article/Where-is-my-package>

Feedback

OFFICIAL USE	
Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
MRC Permian Company Matador Production Company Matador Resources Co. 5400 Lyndon B. Johnson Freeway, Suit 1500 Dallas, TX 75240	
PS Form 3800, January 2023 P-SN 7530-02-000-9047 See Reverse for Instructions	

Postmark
Here

[See Less ^](#)

[Track Another Package](#)

Enter tracking or barcode numbers

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

9589071052701476793165

[Copy](#) [Add to Informed Delivery \(https://informeddelivery.usps.com/\)](https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 9:50 am on November 15, 2023 in MIDLAND, TX 79702.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79702
November 15, 2023, 9:50 am

[See All Tracking History](#)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Newman Hardie Oil and Gas Exploration, LLC 1506 North Big Spring Street Midland, TX 79701</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>2. Article Number (Transfer from carrier label)</p> <p>9589 0710 5270 1476 7931 65</p>	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500) <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Feedback

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701476793127

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 4:56 pm on November 21, 2023 in HIALEAH, FL 33002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HIALEAH, FL 33002

November 21, 2023, 4:56 pm

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Julys P. Booth</i></p> <p>B. Received by (Printed Name) <i>AMELYS V. BICARI</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>OBO, Inc. P. O. Box 22577 Hialeah, FL 33002</p>	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>9590 9402 6810 1074 3346 63</p> <p>9589 0710 5270 1476 7931 27</p>	<p>Domestic Return Receipt</p>

Where-is-my-package)

Feedback



Enter tracking or barcode numbers

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oxy USA WTP Limited Partnership,
 a Delaware Limited Partnership
 5 Greenway Plaza, Suite 110
 Houston, TX 77046-0521



9590 9402 6810 1074 3346 25

2 Article Number (Transfer from service label)
9589 0710 5270 1476 7931 34

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

11/13/23

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oxy Y-1 Company
 5 Greenway Plaza, Suite 110
 Houston, TX 77046-0521



9590 9402 6810 1074 3346 32

2 Article Number (Transfer from service label)
9589 0710 5270 1476 7931 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

11/13/23

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701476793158

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 3:26 pm on November 13, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 13, 2023, 3:26 pm

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/>	Return Receipt (hardcopy) \$
<input type="checkbox"/>	Return Receipt (electronic) \$
<input type="checkbox"/>	Certified Mail Restricted Delivery \$
<input type="checkbox"/>	Adult Signature Required \$
<input type="checkbox"/>	Adult Signature Restricted Delivery \$

Postmark
Here

<https://faq.usps.com/s/article/Where-is-my-package>

Feedback



See Less ^

Red River Energy Partners, LLC
2009 Princeton Ave.
Midland, TX 79701

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Track Another Package

Enter tracking or barcode numbers

9589 0710 5270 1476 7931 58

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Sanford J. Hodge III 5226 Kelsey Road Dallas, TX 75229</p>		<p>B. Received by (Printed Name) <i>S. Hodge</i></p>	<p>C. Date of Delivery 11-13-27</p>
<p>2. Article Number (Transfer from service label) 9590 9402 6810 1074 3347 24</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail <input type="checkbox"/> Registered Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: SEP Permian, LLC, a Delaware Limited Liability Company 9655 Katy Freeway, Suite 500 Houston, TX 77024</p>		<p>B. Received by (Printed Name) <i>ECASICS</i></p>	<p>C. Date of Delivery 11/13/23</p>
<p>2. Article Number (Transfer from service label) 9590 9402 6810 1074 3347 17</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail <input type="checkbox"/> Registered Mail Restricted Delivery (\$500)</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Space Building Corp. 250 Cape Highway Route 44 East Taunton, MA 02718</p>		<p>B. Received by (Printed Name) <i>[Signature]</i></p>	<p>C. Date of Delivery 11/18/23</p>
<p>2. Article Number (Transfer from service label) 9590 9402 6810 1074 3347 00</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail <input type="checkbox"/> Registered Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Jack & Will</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Willischild Oil & Gas Corp. 621 E Street Snyder, OK 73566</p>		<p>B. Received by (Printed Name) <i>Jack & Will</i> C. Date of Delivery <i>11-15-25</i></p>	
<p>3. Article Addressed to: Willischild Oil & Gas Corp. 621 E Street Snyder, OK 73566</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 1476 7930</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Antonia Delacruz</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p>		<p>B. Received by (Printed Name) <i>Antonia Delacruz</i> C. Date of Delivery <i>14 Nov 23</i></p>	
<p>3. Article Addressed to: Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 1476 7931</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X </p>												
<p>1. Article Addressed to:</p> <p>State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501</p>	<p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>												
 <p>9590 9402 6810 1074 3346 70</p> <p><small>Sale Number (Transfer from service label)</small></p> <p>9589 0710 5270 1476 7931 10</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
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<input type="checkbox"/> Collect on Delivery Restricted Delivery													

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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FAQs

Carlsbad Current Argus.

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Affidavit of Publication

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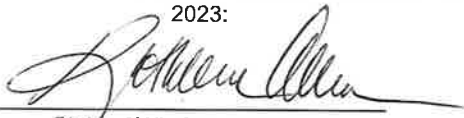
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/15/2023



Legal Clerk

Subscribed and sworn before me this November 15, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005857530
PO #: 0005857530
of Affidavits 1

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Exhibit C-3

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Adolph P. Schuman; Betsy H. Keller; Dr. Isaac A. Kawasaki; E. G. Holden Testamentary Trust; EOG Resources, Inc.; Ernie Bello; Estate of WM. Oliver, aka William Oliver c/o Brown Brothers Harriman Trust Co. of Texas; Andrew R. Bunn, Successor Trustee of the Frances B. Bunn Revocable Living Trust dated May 18, 1982; Frederick Van Vranken; Giles Energy, Inc; James V. Merritt Jr.; J. W. Gendron; Joseph R. Hodge; Maryann Merritt c/o James V. Merritt, Jr.; MRC Permian Company; Matador Production Company; Matador Resources Co.; Newman Hardie Oil and Gas Exploration, LLC; OBO, Inc.; Oxy USA WTP Limited Partnership; Oxy Y-1 Company; Red River Energy Partners, LLC; Sanford J. Hodge III; SEP Permian, LLC; Space Building Corp.; Willischild Oil & Gas Corp.; Virginia E. Merritt; Bureau of Land Management; and The New Mexico State Land Office.

Pride Energy Company has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 23944. Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) **Burton Flat 29-30 Federal State Com #101H** well, to be

horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (2) **Burton Flat 29-30 Federal State Com #102H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; (3) **Burton Flat 29-30 Federal State Com #201H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (4) **Burton Flat 29-30 Federal State Com #202H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; and (5) **Burton Flat 29-30 Federal State Com #203H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the W2 W2 NW/4 of Section 30, T20S-R28E. With proximity tracts, the completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.

Case No. 23945. Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (WC BURTON FLAT UPPER WOLFCAMP, EAST [98315]) in a standard 640-acre, more or less, horizontal spacing

and proration unit ("HSU"), with proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) **Burton Flat 29-30 Federal State Com #401H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; and (2) **Burton Flat 29-30 Federal State Com #402H** well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E. With proximity tracts, the completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.

These applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **December 7, 2023**, beginning at 8:15 a.m. Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance

by **November 29, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **November 30, 2023**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.
#5857530, Current Argus,
November 15, 2023