

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF APACHE CORPORATION
FOR APPROVAL OF A NON-STANDARD
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 24141

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

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| D-3 | Copies of Certified Mail Receipts and Returns |
| D-4 | Affidavit of Publication for March 5, 2024 |

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| Case: 24254 | APPLICANT'S RESPONSE |
|--|---|
| Date | May 29, 2024 |
| Applicant | Avant Operating, LLC |
| Designated Operator & OGRID (affiliation if applicable) | 330396 |
| Applicant's Counsel: | Hinkle Shanor LLP |
| Case Title: | Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | Apache Corporation; Northern Oil & Gas |
| Well Family | Grayling 14 Fed Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring Formation |
| Pool Name and Pool Code (Only if NSP is requested): | Lusk; Bone Spring, East (Code 41442) |
| Well Location Setback Rules (Only if NSP is Requested): | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 1,280 acres |
| Building Blocks: | quarter-quarter |
| Orientation: | South to North |
| Description: TRS/County | Sections 11 and 14, Township 19 South, Range 32 East, Lea County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | No, Avant requests approval of a non-standard spacing unit in this application. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No. |
| Proximity Tracts: If yes, description | No. |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibits A-14, A-15 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Grayling 14 Fed Com #301H (API # pending) SHL: 466' FSL & 320' FWL (Unit M), Section 14, T19S-R32E BHL: 100' FNL & 330' FWL (Unit D), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 8,550' TVD) |
| Well #2 | Grayling 14 Fed Com #302H (API # pending) SHL: 985' FSL & 2080' FWL (Unit N), Section 14, T19S-R32E BHL: 100' FNL & 1254' FWL (Unit D), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 8,550' TVD) |
| Well #3 | Grayling 14 Fed Com #303H (API # pending) SHL: 985' FSL & 2100' FWL (Unit N), Section 14, T19S-R32E BHL: 100' FNL & 2178' FWL (Unit C), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 8,550' TVD) |
| Well #4 | Grayling 14 Fed Com #304H (API # pending) SHL: 1025' FSL & 1359' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 2178' FEL (Unit B), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 8,550' TVD) |

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| Well #5 | Grayling 14 Fed Com #305H (API # pending) SHL: 1009' FSL & 1347' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 1254' FEL (Unit A), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 8,550' TVD) |
| Well #6 | Grayling 14 Fed Com #306H (API # pending) SHL: 994' FSL & 1334' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 330' FEL (Unit A), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 8,550' TVD) |
| Well #7 | Grayling 14 Fed Com #501H (API # pending) SHL: 466' FSL & 340' FWL (Unit M), Section 14, T19S-R32E BHL: 100' FNL & 330' FWL (Unit D), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 9,500' TVD) |
| Well #8 | Grayling 14 Fed Com #502H (API # pending) SHL: 835' FSL & 2079' FWL (Unit N), Section 14, T19S-R32E BHL: 100' FNL & 1254' FWL (Unit D), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 9,500' TVD) |
| Well #9 | Grayling 14 Fed Com #503H (API # pending) SHL: 835' FSL & 2099' FWL (Unit N), Section 14, T19S-R32E BHL: 100' FNL & 2178' FWL (Unit C), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 9,500' TVD) |
| Well #10 | Grayling 14 Fed Com #504H (API # pending) SHL: 929' FSL & 1476' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 2178' FEL (Unit B), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 9,500' TVD) |
| Well #11 | Grayling 14 Fed Com #505H (API # pending) SHL: 914' FSL & 1463' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 1254' FEL (Unit A), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 9,500' TVD) |
| Well #12 | Grayling 14 Fed Com #506H (API # pending) SHL: 898' FSL & 1450' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 330' FEL (Unit A), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 9,500' TVD) |
| Well #13 | Grayling 14 Fed Com #601H (API # pending) SHL: 466' FSL & 360' FWL (Unit M), Section 14, T19S-R32E BHL: 100' FNL & 330' FWL (Unit D), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 10,450' TVD) |
| Well #14 | Grayling 14 Fed Com #602H (API # pending) SHL: 685' FSL & 2078' FWL (Unit N), Section 14, T19S-R32E BHL: 100' FNL & 1254' FWL (Unit D), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 10,450' TVD) |
| Well #15 | Grayling 14 Fed Com #603H (API # pending) SHL: 685' FSL & 2098' FWL (Unit N), Section 14, T19S-R32E BHL: 100' FNL & 2178' FWL (Unit C), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 10,450' TVD) |
| Well #16 | Grayling 14 Fed Com #604H (API # pending) SHL: 833' FSL & 1592' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 2178' FEL (Unit B), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 10,450' TVD) |
| Well #17 | Grayling 14 Fed Com #605H (API # pending) SHL: 818' FSL & 1579' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 1254' FEL (Unit A), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 10,450' TVD) |
| Well #18 | Grayling 14 Fed Com #606H (API # pending) SHL: 803' FSL & 1567' FEL (Unit O), Section 14, T19S-R32E BHL: 100' FNL & 330' FEL (Unit A), Section 11, T19S-R32E Completion Target: Bone Spring (Approx. 10,450' TVD) |

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| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$10,000 |
| Production Supervision/Month \$ | \$1,000 |
| Justification for Supervision Costs | Exhibit A-24 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-2 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits D-1, D-2, D-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit D-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibits A-17, A-18 |
| Tract List (including lease numbers and owners) | Exhibits A-17, A-18 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | Exhibit A-21 |
| Pooled Parties (including ownership type) | Exhibits A-18, A-19 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-24 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibits A-17, A-18, A-19 |
| Chronology of Contact with Non-Joined Working Interests | Exhibits A-23, A-25 |
| Overhead Rates In Proposal Letter | Exhibit A-24 |
| Cost Estimate to Drill and Complete | Exhibit A-24 |
| Cost Estimate to Equip Well | Exhibit A-24 |
| Cost Estimate for Production Facilities | Exhibit A-24 |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit B-2 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-4 |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibits B-6, B-10, B-14 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-10 |
| Tracts | Exhibits A-14, A-15 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibits A-17, A-18 |
| General Location Map (including basin) | Exhibit B-2 |
| Well Bore Location Map | Exhibits B-8, B-12, B-16 |
| Structure Contour Map - Subsea Depth | Exhibits B-8, B-12, B-16 |
| Cross Section Location Map (including wells) | Exhibit B-4 |
| Cross Section (including Landing Zone) | Exhibits B-6, B-10, B-14 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 5/22/2024 |

EXHIBIT A and Sub-Exhibits



LAND



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION
FOR APPROVAL OF A NON-STANDARD
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 24141

APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO

Case No. 24254

SELF-AFFIRMED STATEMENT
OF SHELLY ALBRECHT

1. I am employed by Avant Operating, LLC (“Avant”) as Vice President of Land and Business Development. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record. A copy of my resume is attached as **Exhibit A-1**.

2. I have been directly involved in development of the horizontal spacing unit that is the subject of Avant’s application, and I am familiar with the objection filed by Apache Corporation (“Apache”). Apache has filed a competing pooling application and proposed its own development plan for the acreage included in Avant’s proposed horizontal spacing unit. Copies of Avant’s application and proposed notice are attached as **Exhibit A-2**.

Avant Operating, LLC
Case No. 24254
Exhibit A

A. Overview of Avant

3. Avant was founded in 2018 and has made extensive investment in its New Mexico operations. Avant has drilled over 45 horizontal wells in the New Mexico Delaware Basin since 2021 and holds over 16,000 net acres, primarily within Lea and Eddy Counties. Avant is actively operating two rigs in Lea and Eddy counties and intends to add a third rig in 2024. An executive summary of Avant's background and operation is attached as **Exhibit A-3**.

4. Avant's management team has decades of experience in the petroleum industry and includes individuals who were previously employed by Centennial, EOG Resources, Advance Energy Partners and Franklin Mountain Energy, all of which are experienced operations in New Mexico. **Exhibit A-4** identifies the team members and summarizes their credentials.

5. A summary of the team's accomplishments is attached as **Exhibit A-5**. As shown on the exhibit, the team has decades of experience and successfully developed acreage across the Permian Basin.

6. **Exhibit A-6** includes a graph that shows Avant's average spud to TVD timing in 2023-2024 and summarizes Avant's drilling program. As shown on the exhibit, Avant is a consistent, active, and capital efficient operator.

7. As shown by the graph attached as **Exhibit A-7**, Avant is a highly active operator in New Mexico and is currently running two rigs. Apache currently has no rigs running in New Mexico.

8. **Exhibit A-8** is a graph that shows horizontal drilling activity in the Permian Basin by operator since 2021. As shown on the graph, Avant has drilled 47 wells since 2021 while Apache has drilled 17. Avant has been a consistently active operator in New Mexico since 2021, while Apache has not been active since January 2023.

B. Overview of Competing Proposals

9. A general location map that depicts the Grayling Unit is attached as **Exhibit A-9**.
10. Avant seeks an order: (1) establishing a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11 and 14, Township 19 South, Range 32 East, Lea County, New Mexico (“Grayling Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following initial wells (“Grayling Wells”):
 - **Grayling 14 Fed Com #305H, Grayling 14 Fed Com #306H, Grayling 14 Fed Com #505H, Grayling 14 Fed Com #506H, Grayling 14 Fed Com #605H, and Grayling 14 Fed Com #606H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11;
 - **Grayling 14 Fed Com # 304H, Grayling 14 Fed Com #504H, and Grayling 14 Fed Com #604H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11;
 - **Grayling 14 Fed Com #301H, Grayling 14 Fed Com #501H, Grayling 14 Fed Com #601H**, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11;
 - **Grayling 14 Fed Com # 302H, Grayling 14 Fed Com #502H, and Grayling 14 Fed Com #602H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; and
 - **Grayling 14 Fed Com # 303H, Grayling 14 Fed Com #503H, and Grayling 14 Fed Com #603H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11.
11. Avant proposes to complete six wells each in the First, Second, and Third Bone Spring intervals of the Bone Spring Formation. The proposed Wells will be completed from South to North, and the completed intervals of the Wells will be orthodox.
12. The Wells are located in the Lusk; Bone Spring, East Pool (Code 41442). With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in Rule 19.15.16.15 NMAC. Spacing in this pool is based on quarter-quarter sections.

13. The C-102s for the Grayling Wells are attached as **Exhibit A-10**.

14. Apache similarly proposes to pool the Bone Spring Formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11 and 14, Township 19 South, Range 32 East, Lea County. However, in contrast to Avant's 18 well development, Apache proposes an 8-well development project whereby the acreage would be developed with four wells per section in the First and Second Bone Spring and does not propose any wells in the Third Bone Spring.

15. **Exhibit A-11** identifies the seven factors considered by the Division in evaluating competing development proposals and summarizes the information that demonstrates the factors weigh in Avant's favor.

C. Avant is an active driller and operator in this area.

16. An activity map that shows Avant's existing and proposed development in the area surrounding the Unit is attached as **Exhibit A-12**. As demonstrated by the exhibit, Avant has significant acreage and operations surrounding the Unit with 86 active permits. Apache has no operations or active permits within a 10-mile radius.

17. **Exhibit A-13** depicts Avant's existing and proposed development in the immediate vicinity of the Unit and describes Avant's Grayling development schedule. Avant currently has a frac crew on-site at its producing Cutbow unit in Section 36. As shown on the exhibit, Avant proposes to drill and complete 18 wells within the Unit from three well pads. Avant estimates that it will receive approved APDs from the Bureau of Land Management ("BLM") by December of 2024 and plans to commence drilling in the Unit in February 2025 or sooner, pending permit and pooling order approvals.

D. Lease Tract Maps and Interests

18. A lease tract ownership map that shows Avant's significant working interest control in the Grayling Unit is attached as **Exhibit A-14**. As shown on the exhibit, 49.78% of the working interests are committed to the unit.

19. A lease tract map that shows Avant's interest across the entire Unit is attached as **Exhibit A-15**. Avant holds an interest in 6 of the 7 tracts.

20. A lease tract-well locator map is attached as **Exhibit A-16**. As shown on the exhibit, Avant proposes to fully develop all tracts and prospective zones within the Unit. Specifically, Avant proposes in this application to drill and complete six wells each in the First, Second, and Third Bone Spring intervals. The map also shows the BLM-approved locations of Avant's well pads and tank batteries.

21. A map and chart that identify the working interests and tracts committed to the Unit is attached as **Exhibit A-17**. As the exhibit demonstrates, approximately 49.78% of the working interests – or 637.1766 acres – are committed to the Unit.

22. **Exhibit A-18** includes a map and chart that identify the uncommitted working interests that Avant seeks to pool. These uncommitted working interests comprise approximately 50.22% of the Unit, of which 48.84% is held by Apache and ZPZ Delaware I LLC, an Apache entity.

23. **Exhibit A-19** includes a map and chart that identify the overriding royalty interests ("ORRIs") to be pooled.

E. Request for Approval of Non-Standard Spacing Unit

24. A map that compares surface facilities for Avant's proposed non-standard spacing unit with the surface facilities that would be required for standard spacing units is attached as

Exhibit A-20. Avant's proposal to utilize a non-standard spacing unit reduces surface facilities and impacts because it only requires two central tank batteries, while developing the acreage with standard spacing units would require four central tank batteries. As a result, Avant's request for approval of a non-standard spacing unit is necessary to prevent surface, environmental, and economic waste.

25. **Exhibit A-21** identifies the interest owners in the tracts surrounding Avant's proposed non-standard spacing unit, who were provided notice of Avant's application.

F. Avant has diligently pursued its development plan and engaged in good faith negotiations.

26. A timeline that demonstrates Avant's diligence in developing the Unit is attached as **Exhibit A-22**. Since Avant acquired its interest in the Unit in May 2023, it has consistently pursued its development plans. In contrast, Apache allowed its original drilling permits to expire in 2021 and did not re-propose wells until September 2023 after it received Avant's proposals.

27. A summary of Avant's contacts with the interest owners in the Unit is attached as **Exhibit A-23**. Avant conducted extensive research and performed a diligent search of public records, including phone directories, LexisNexis, and other internet sources, to locate the interest owners. Avant began sending well proposals in June of 2023 and has had multiple communications with the interest owners since that time.

28. **Exhibit A-24** is a sample well proposal letter and AFEs sent to working interest owners in the Wells. The estimated cost of the Wells is fair and reasonable and is comparable to the cost of other wells of similar depth and length drilled in Lea County.

29. A summary of Avant's communications with Apache is attached as **Exhibit A-25**. As shown by the exhibit, Avant has engaged in extensive negotiations with Apache since June 1, 2023, but the negotiations have been unsuccessful.

30. Avant made multiple attempts to engage in trade discussions with Apache, but Apache would not consider any of Avant's proposals and countered with inequitable trades. Additionally, Avant proposed splitting the Unit into two [standard] 640-acre units, with Apache operating one and Avant operating the other. This proposal to split the Unit was quickly rejected by Apache. It is my opinion that Apache's failure to meaningfully engage with Avant demonstrates a lack of good faith negotiation.

31. Avant has an established relationship with all grazing rights owners and has a surface use agreement in place. **Exhibit A-26** is a map that depicts the grazing allotment in the area.

32. Avant requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Avant and by other operators in the vicinity. They are also the rates set forth in the Joint Operating Agreement for the Unit. Avant further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

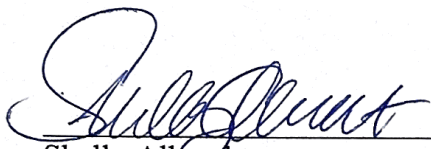
33. Avant requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

G. Conclusion

34. For the reasons set out above, it is my opinion that granting Avant's application would best prevent waste, protect correlative rights, and allow for prudent and timely development of wells in the Unit. Avant should be permitted to proceed with its development plan, and Apache's application should be denied.

35. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.

36. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Shelly Albrecht

5/21/2024

Date

Shelly S. Albrecht, CPL

Mobile: 720.630.0544 • Email: Shelly@avantnr.com

EXECUTIVE SUMMARY

Trusted and seasoned leader with 19 years of diverse Land and Business Development experience derived from multiple basins, markets and regulatory environments. Proven performer with a laser focus on exceeding company goals and objectives in a highly ethical manner. Excellent negotiator and communicator with a strong track record of building rapport in and outside organizations.

QUALIFICATION HIGHLIGHTS

- Successfully closed hundreds of deals
- Decisive, persuasive leader with strong track record
- Strategic thinker able to address short-term goals while building solid, adaptive strategies for long-term company growth
- Creative problem solver and energetic team-builder
- Worked with leading companies in the Oil & Gas industry
- Readily inspire the confidence and trust of others
- Proven ability to increase productivity of staff through leadership and coaching

LAND NEGOTIATIONS • LEADERSHIP • STRATEGY • MANAGEMENT • EXECUTION EXCELLENCE

Vice President of Land & Business Development (November 2021 - Present) • **Avant Natural Resources and Avant Royalties**, Denver, Colorado • *New Mexico and Texas, Delaware and Midland Basins*

- Spearhead operation optimization across all Land, Land Administration and Business Development functions for four current Avant entities.
- Key contributor in building a ~17k net acre Delaware Basin position, strategically positioning the company with a robust inventory of 400+ horizontal well locations.
- Direct comprehensive deal flow processes, including due diligence efforts and regulatory compliance, ensuring seamless transactions, and mitigating potential risks.
- Expertly negotiate and review a diverse array of contracts including Purchase and Sale Agreements, trade agreements, Operating Agreements to foster beneficial partnerships and safeguard the company's interests.
- Cultivate and maintain robust relationships with industry peers, government agencies and stakeholders, facilitating collaborative communication and enhancing the company's reputation.
- Nurture positive rapport with investors, delivering regular progress updates and ensuring transparency, resulting in sustained investor confidence and support.
- Provide mentorship and guidance to a dedicated team of Land and Land Administration professionals, fostering a culture of excellence and professional development within the organization.
- Completed ~4k NRA asset aggregation and successful divesture in the Midland Basin totaling \$132.5MM for Avant Royalties.

Director of Land (February 2019 – October 2021) • **Franklin Mountain Energy, LLC**, Denver, Colorado • *New Mexico, Delaware Basin*

- Responsible for all land and land administration functions for five Franklin Mountain entities since inception.
- Completed ~125 leasehold, mineral and ORRI acquisitions totaling \$73MM, lowering acreage cost basis by 20 percent.
- Optimized company's operated footprint and enhanced overall net revenue interest through multiple trades with major Delaware Basin operators.
- Prepared ~70 operated drill-ready locations across core horizons with an additional ~120 locations awaiting approval.
- Efficiently manage our due diligence efforts, spacing/pooling, title work, curative efforts, lease obligations, record maintenance, BLM and state processes and owner relations ahead of drill schedules.
- Negotiated a wide range of contracts such as PSAs, trade agreements, Operating Agreements, etc.
- Collaborate with the team to manage cash flow expectations by understanding company non-op activity and continual communication with Franklin Mountain's senior leadership team.
- Maintain relationships with competitors, offset operators, government agencies and owners to foster smooth communication and a favorable company reputation.

Avant Operating, LLC
Case No. 24254
Exhibit A-1

Land Manager (April 2014 – February 2019) • **Liberty Resources II, LLC**, Denver, Colorado • *North Dakota, Williston Basin and Wyoming, Powder River Basin*

- Led a fleet of in-house and field Landmen along with a land administration team to prepare over 400 drill-ready locations in the Williston and Powder River Basins.
- Instrumental in tripling Liberty's Williston position to >100k net acres through hundreds of deals; building inventory of >75 drilled & completed wells with ~10MBOE/D.
- Key contributor in acquiring a ~15k net acre Powder River Basin leasehold position, grew position by over 25% via acquisitions and successfully formed a 19.4k-acre federal unit.
- Part of the core team to market and sell Liberty's Powder River Basin assets for a 1.6x multiple.
- Provided quarterly and periodic land position updates to Liberty's equity providers and other stakeholders.
- Co-created appraisal and development programs with multi-disciplinary teams in both ND and WY, advancing lateral length extents in operated areas.

DRILL SITE PREPARATION • RELATIONSHIPS • REGULATORY COMPLIANCE

Sr. Landman (July 2012 - March 2014) • **Newfield Exploration Company**, Denver, Colorado • *North Dakota, Williston Basin*

- Responsible for full scope land work in Sheridan and Richland Counties in MT and Divide, Williams and McKenzie Counties, ND supporting a 3-rig development program across >80k net acres.
- Negotiated Oil and Gas Leases, Trades, Wellbore deals, Surface/Road Access Agreements and Data trades.
- Testified before the NDIC on routine and non-routine matters.

District Landman (February 2008 - July 2012) • **Samson Resources Company**, Denver, Colorado • *North Dakota, Williston Basin and Wyoming, Green River and Powder River Basins*

- Responsible for all aspects of land in Williams, Mountrail, Burke and Divide Counties, ND and Sweetwater, Carbon and Converse Counties, WY relative to appraisal and development drilling programs.
- Key contributor in building and marketing our >400k net acre Williston Basin position for a highly profitable exit.
- Negotiated Oil and Gas Leases, JOA's, Land Service Agreements, Confidentiality Agreements, Farmouts, Acreage Trade Agreements, Land Service Agreements and Seismic Permits.
- Managed title attorneys, teams of field landmen and internal budget considerations to ensure the company was flush with compliant drilling locations.
- Successfully formed a federal exploratory unit in Sweetwater County, Wyoming comprised of ~25k acres.

PROFESSIONAL ADDENDUM

- **Land Negotiator** (January 2007 - February 2008) • **BP America Production Company**, Houston, Texas • *Oklahoma, Anadarko Basin and Texas, Gulf Coast Basin*
- **Land Negotiator Intern** (May 2006 - August 2006) • **BP America Production Company**, Houston, Texas • *Wyoming, Green River Basin and Oklahoma, Arkoma Basin*
- **Land Intern** (May 2005 - August 2005) • **Chesapeake Energy Corporation**, Oklahoma City, Oklahoma • *Oklahoma, Ardmore/Marietta Basins*
- **Brokerage Land Assistant** (May 2004 - April 2005 & December 2005 - March 2006) • **Hal Smith & Associates, Inc.**, Norman, Oklahoma

CERTIFICATIONS, RECOGNITIONS, & AFFILIATIONS

Certified Professional Landman (CPL), March 2012 - Present
 Nominee for the Denver Business Journal's Top Women in Energy (2016)
 DAPL Board of Directors- Vice President 2019-2020, Director 2021-2022
 AAPL Board of Directors- Director for DAPL 2018-2019
 DAPL- Bash Committee 2014-2017
 Hart Energy 40 Under 40 Honoree 2023
 AAPL Committees 2023-2024

EDUCATION

University of Oklahoma, Norman, Oklahoma
 Bachelor of Business Administration, **Energy Management**, 2006, *Magna Cum Laude*

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

APPLICATION

Pursuant to NMSA § 70-2-17 and 19.15.16.15(B)(5) NMAC, Avant Operating, LLC (“Applicant” or “Avant”) applies for an order: (1) establishing a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11 and 14, Township 19 South, Range 32 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. In support of its application, Applicant states:

1. Applicant (OGRID No. 330396) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Grayling 14 Fed Com #305H, Grayling 14 Fed Com #306H, Grayling 14 Fed Com #505H, Grayling 14 Fed Com #506H, Grayling 14 Fed Com #605H, and Grayling 14 Fed Com #606H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11;
 - b. **Grayling 14 Fed Com # 304H, Grayling 14 Fed Com #504H, and Grayling 14 Fed Com #604H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11;
 - c. **Grayling 14 Fed Com #301H, Grayling 14 Fed Com #501H, Grayling**

**Avant Operating, LLC
Case No. 24254
Exhibit A-2**

14 Fed Com #601H, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11;

d. **Grayling 14 Fed Com # 302H, Grayling 14 Fed Com #502H, and Grayling 14 Fed Com #602H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; and

e. **Grayling 14 Fed Com # 303H, Grayling 14 Fed Com #503H, and Grayling 14 Fed Com #603H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11.

3. The completed intervals of the Wells will be orthodox.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.

6. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on March 7, 2024 and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaelyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Avant Operating, LLC

Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Avant Operating, LLC (“Applicant”) applies for an order: (1) establishing a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11 and 14, Township 19 South, Range 32 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following wells (“Wells”): **Grayling 14 Fed Com #305H, Grayling 14 Fed Com #306H, Grayling 14 Fed Com #505H, Grayling 14 Fed Com #506H, Grayling 14 Fed Com #605H, and Grayling 14 Fed Com #606H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; **Grayling 14 Fed Com # 304H, Grayling 14 Fed Com #504H, and Grayling 14 Fed Com #604H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11; **Grayling 14 Fed Com #301H, Grayling 14 Fed Com #501H, Grayling 14 Fed Com #601H**, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; **Grayling 14 Fed Com # 302H, Grayling 14 Fed Com #502H, and Grayling 14 Fed Com #602H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; and **Grayling 14 Fed Com # 303H, Grayling 14 Fed Com #503H, and Grayling 14 Fed Com #603H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 33 miles west of Hobbs, New Mexico.

EXECUTIVE SUMMARY

- **Avant Natural Resources was founded in late 2018 and has since deployed over several hundred million dollars of equity capital in the Permian Basin**
 - Built and exited prolific Midland Basin royalty position between 2019 – 2022
 - Investor base comprised of sophisticated family offices and institutions with a strong knowledge of oil and gas
 - Established initial operated position in New Mexico in late 2020
 - Assembled top-tier team with >100 years of industry experience across 650+ horizontal wells in the Permian
 - 100+ successfully executed acquisitions since inception, ranging from ~\$50,000 to nearly \$200 million
 - 45+ horizontal wells drilled by Avant since late 2021, all located in the New Mexico Delaware Basin
- **Today, Avant holds >16,000 net acres, largely concentrated within core fairways of Lea and Eddy Counties, New Mexico**
 - Actively operating two rigs across Lea and Eddy Counties, with plans to add a third rig in 4Q24
 - Avant has developed or is actively developing wells across >6 zones across the Avalon, Bone Spring and Wolfcamp
 - Superior operational execution, with record drilling and completion timing has driven responsible development of our assets
 - Top-tier well results across multiple zones further validates Avant’s development approach and asset quality
 - Midstream infrastructure in place for oil, gas and water to support optimal development of the Grayling unit
 - Avant has been among the most active operators in the area proximal to its Grayling unit in the last 2+ years
- **Based on its extensive operating experience to-date, in-depth knowledge of the area and secured midstream takeaway, Avant is the ideal operator for its Grayling unit**



HIGH QUALITY MANAGEMENT TEAM

| | | | | | |
|---|------------------------|--------------------------------|---------------------|---|---|
|  | Jacob Nagy | Co-CEO | 16 years experience | <ul style="list-style-type: none"> Co-founder of Avant Operating and Avant Royalties Previously Partner and Managing Director at Petrie Partners, an energy investment bank | B.A. Rice University |
|  | Skyler Gary | Co-CEO | 13 years experience | <ul style="list-style-type: none"> Co-founder of Avant Operating and Avant Royalties Previously Director of Land and BD for Hat Creek Energy with multiple assets across several states | B.A. University of San Diego |
|  | Pete Williams | CFO | 12 years experience | <ul style="list-style-type: none"> Previously investment banker with Petrie Partners Over \$25 billion of completed asset transactions, company mergers and capital raises | B.A. University of Colorado |
|  | Braden Harris | SVP Operations | 21 years experience | <ul style="list-style-type: none"> Previously Vice President of Drilling and Completions at Advance Energy Partners Previously worked at Centennial and EOG | B.S. Montana State University |
|  | John Harper | SVP Assets and Exploration | 10 years experience | <ul style="list-style-type: none"> Previously worked at Centennial and EOG 350+ wells drilled across multiple geologic targets in the Permian, set multiple records | B.S. University of Georgia M.S. Colorado School of Mines |
|  | Shelly Albrecht | VP Land & Business Development | 18 years experience | <ul style="list-style-type: none"> Previously the Director of Land and Business Development at Franklin Mountain Assembled >400,000 acres across multiple states | B.A. University of Oklahoma |
|  | Shane Kelly | VP Engineering | 11 years experience | <ul style="list-style-type: none"> Previously worked at Centennial and EOG Managed an annual budget of >\$1 billion with responsibility over rigs, production and capital | B.S. and B.A. Texas Tech University |
|  | Sam Arneson | VP of Midstream and Marketing | 19 years experience | <ul style="list-style-type: none"> Multiple prior roles with Permian midstream companies Developed >1 MMBbl / 7 Bcf of gathering infrastructure | B.S. St. Cloud State University |



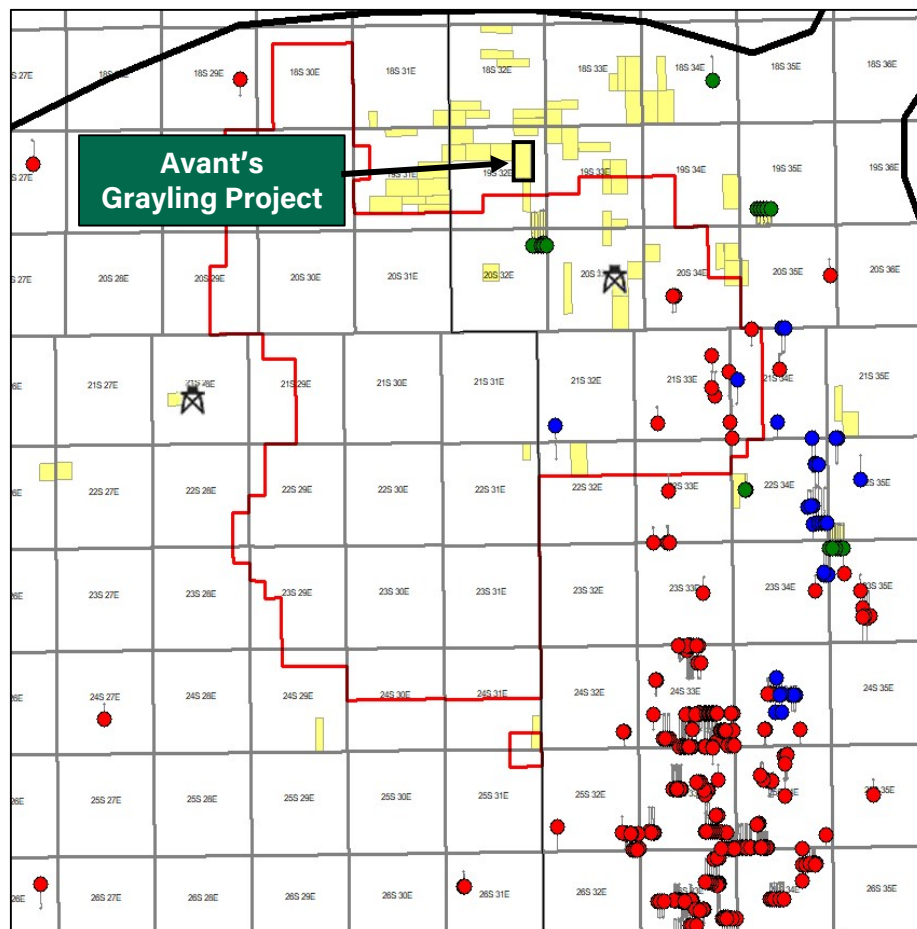
AVANT TEAM BY THE NUMBERS

Team Highlights*

- >100 years of combined industry experience
- Drilled 650+ horizontal wells in the Permian
- Perforated 3+ million lateral feet
- Produced over 85+ million barrels of oil
- Over \$4 billion of capex deployed
- Successfully closed \$50+ billion of transactions
- 250+ acquisitions, divestitures and trades
- 600,000+ acres assembled in multiple states
- \$200+ million of managed principal investments

■ Avant Operating
● EOG Horizontal Well Experience (317)
● CDEV Horizontal Well Experience (37)
● Avant Operating Horizontal Well Experience (47)
✦ Avant Operated Rig (2)

New Mexico Experience Map



Avant New Mexico Permian Position Overview
 >16,000 net acres
 2 active rigs
 >15,000 Boepd operated production
 47 wells drilled since 2021

* Operating highlights based on Avant and prior employers' activities.

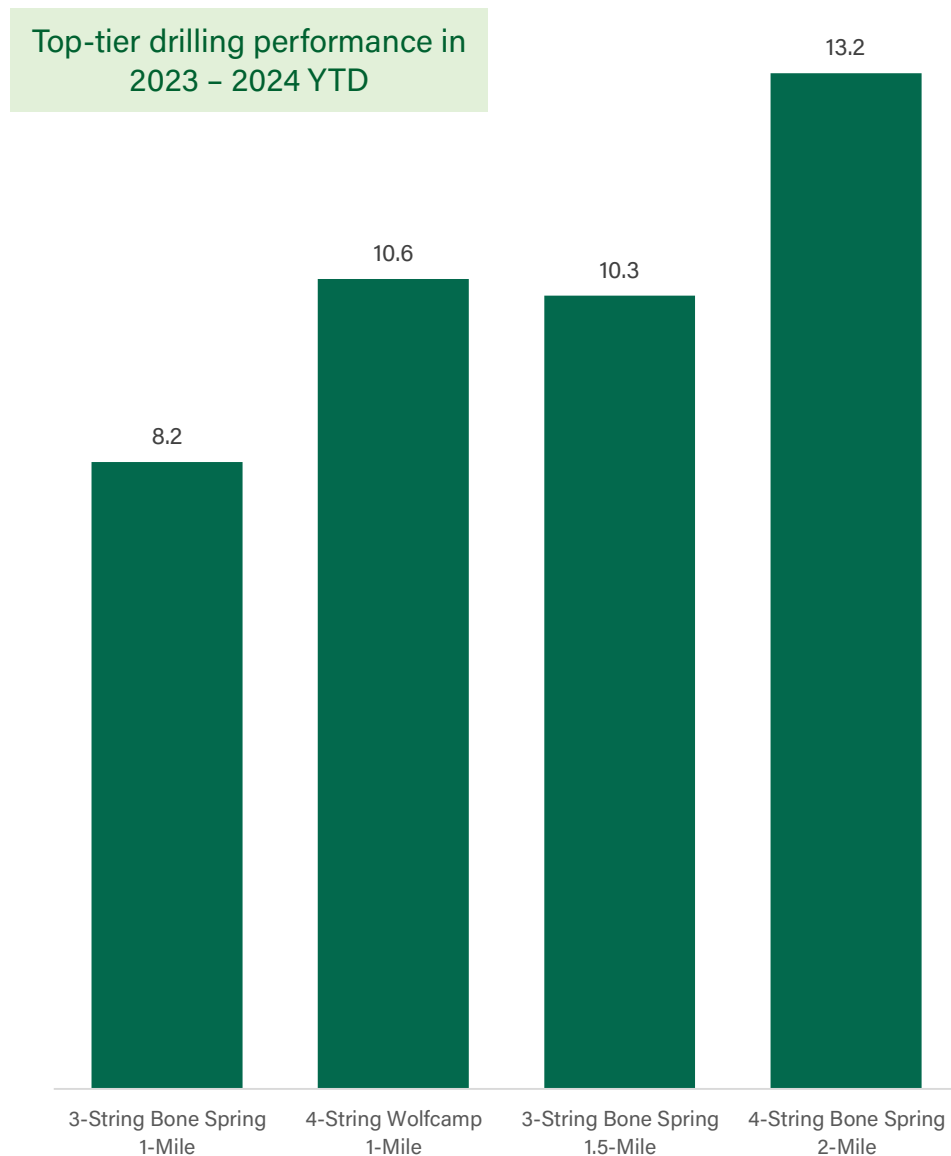


OPERATIONAL EXCELLENCE TO-DATE

Overview

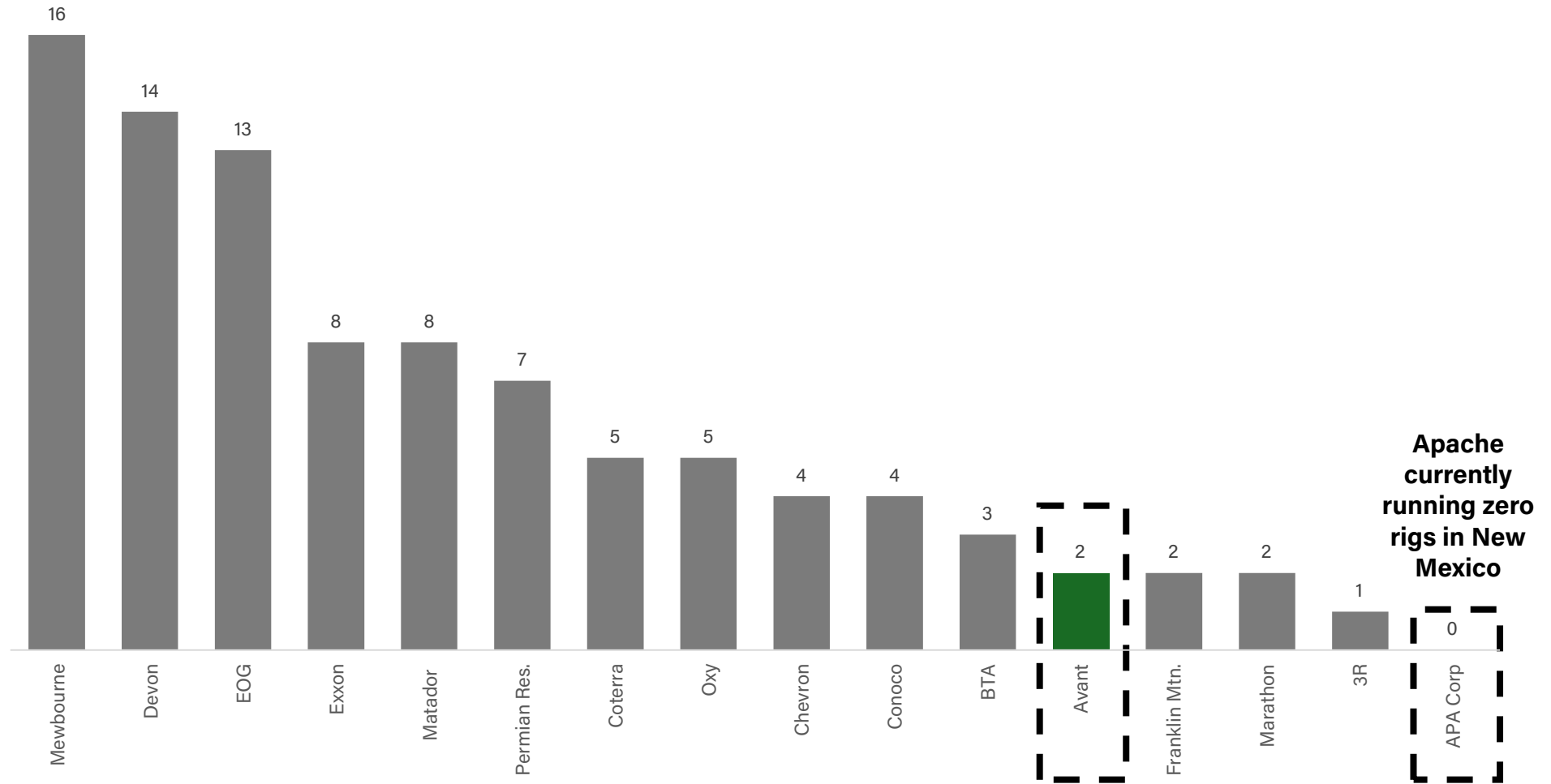
- Avant began to assemble its operating team in late 2019
- Majority of team came from EOG and/or Centennial, Advance Energy Partners
- Drilled/completed/operated 400+ horizontal wells in the Delaware Basin prior to Avant
- Avant team successfully managed a continuous drilling program over 2023 and into 2024
- Drilled >45 Avant-operated horizontal wells to-date
- Records include 1mi lateral (3-string) in 7 days and 2mi lateral (4-string) in 11 days
- Average pump time for completions is 20+ hours
- Consistently delivered well costs 5-10% under budget in 2023

Average Spud to TD for 2023 / 2024 Wells (Days)



AVANT - HIGHLY ACTIVE NEW MEXICO OPERATOR

Current Active New Mexico Horizontal Rig Count by Operator



Avant is currently executing a 2-rig development program in New Mexico, and has had at least one rig operating constantly since January 2023

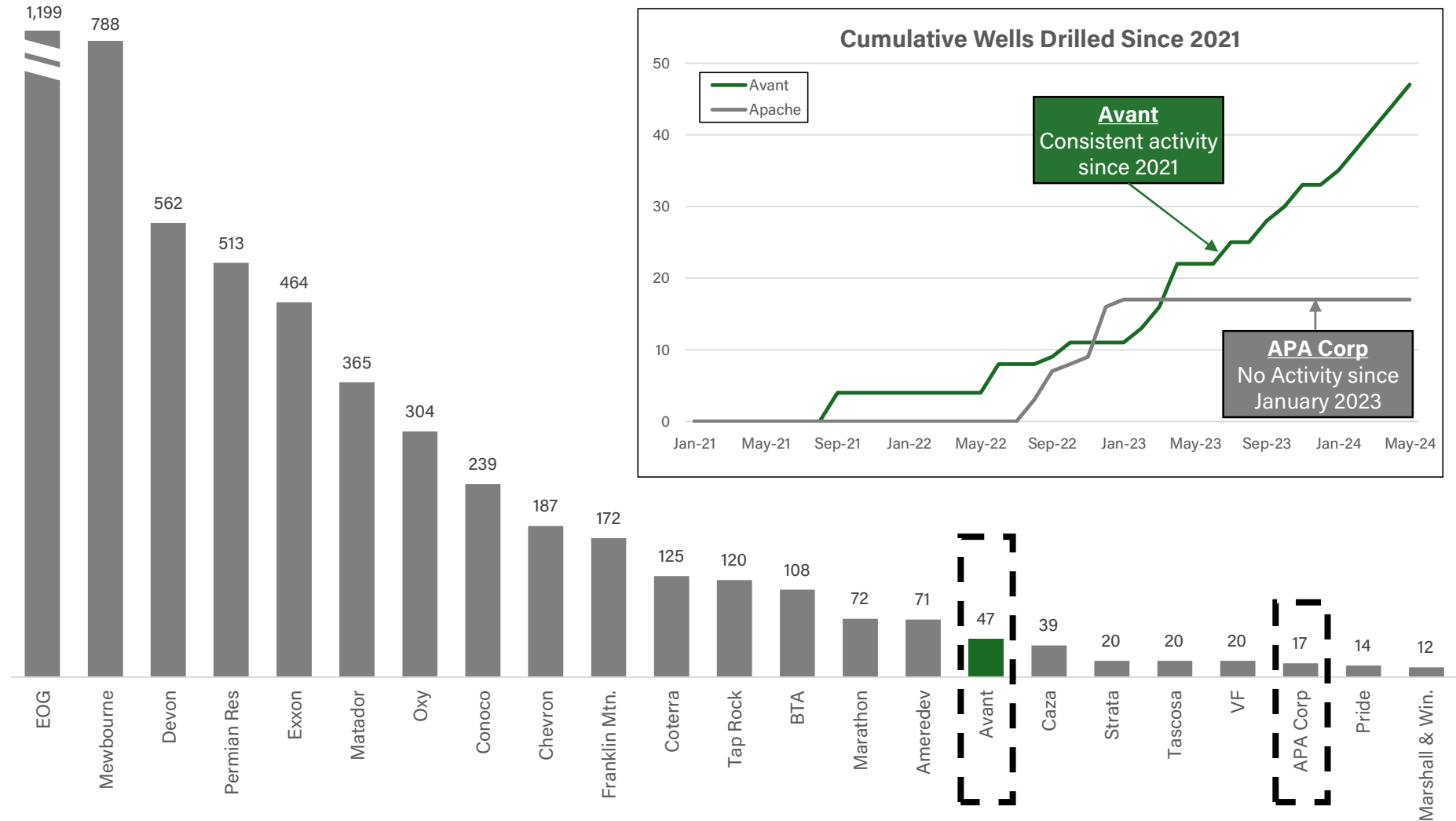


Source: Enverus.

Avant Operating, LLC
Case No. 24254
Exhibit A-7

AVANT RELATIVE ACTIVITY SINCE 2021

Horizontal Wells Drilled in the New Mexico Permian Basin by Operator Since 2021



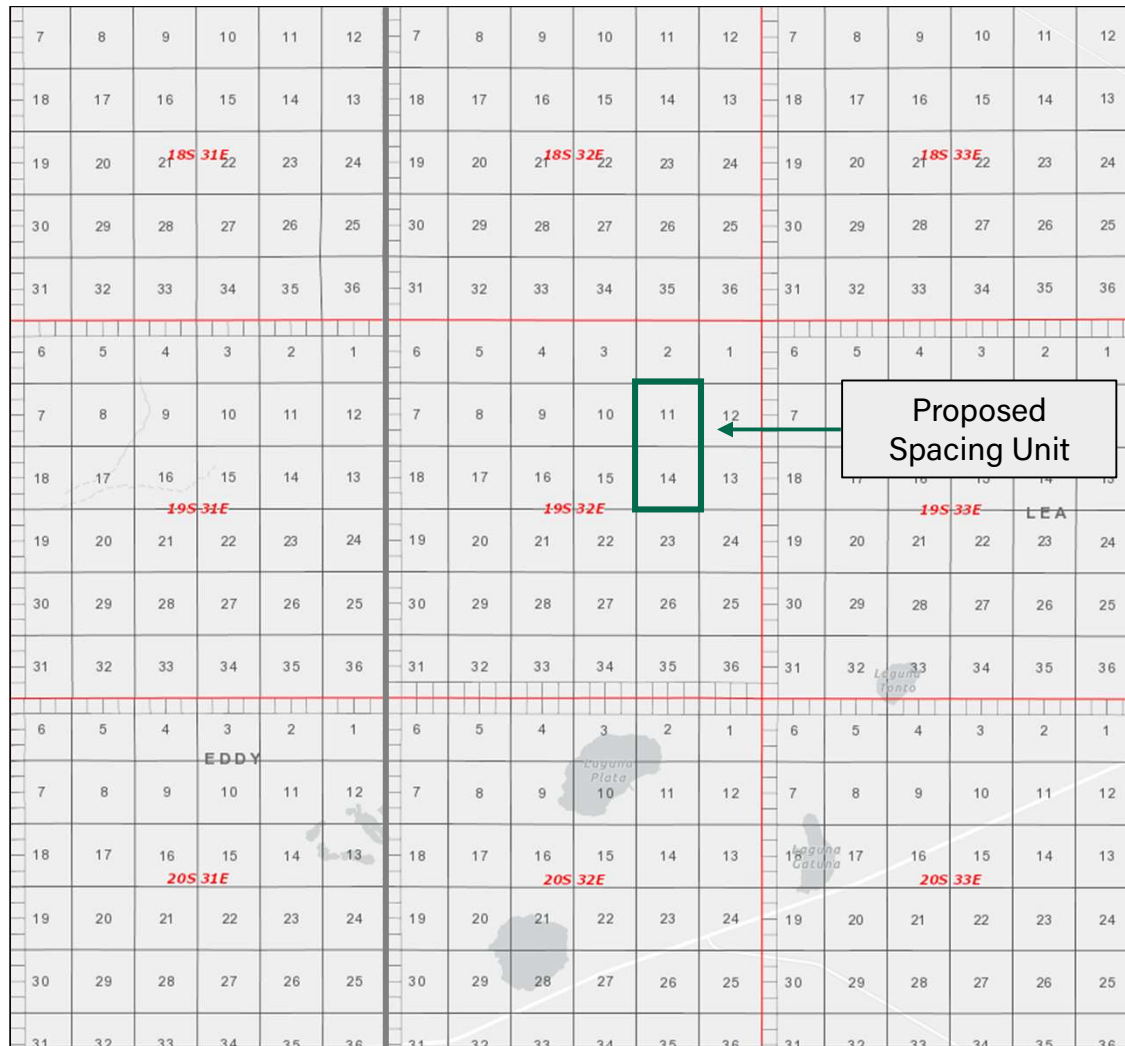
Avant has been a consistently active operator in New Mexico dating back to 2021, drilling nearly 3x as many wells as APA Corp during that timeframe



Source: Enverus.

GENERAL LOCATION MAP

General Location Map: ALL of Sections 11 & 14, Township 19 South, Range 32 East, N.M.P.M, Lea County, New Mexico



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #301H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3620' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 19 S | 32 E | | 466 | SOUTH | 320 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 11 | 19 S | 32 E | | 100 | NORTH | 330 | WEST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|------------------|
| NM0025497 | 5180.18' |
| NM092771 | 3963.06' |
| NM138871 | 1222.94' |
| TOTAL | 10366.18' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

Job No.: 23-10-3591
MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

| NAD 83 (SHL) 466' FSL & 330' FWL | NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL |
|---|---|
| LATITUDE = 32.654422° LONGITUDE = -103.744405° | LATITUDE = 32.653415° LONGITUDE = -103.744369° |
| NAD 27 (SURFACE HOLE LOCATION) | NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.654301° LONGITUDE = -103.743905° | LATITUDE = 32.653294° LONGITUDE = -103.743869° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 602312.17' E: 722591.10' | N: 601946.03' E: 722604.12' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 602249.24' E: 681411.56' | N: 601883.11' E: 681424.57' |

| NAD 83 (PPP#2) 330' FWL | NAD 83 (LTP/BHL) 100' FNL & 330' FWL |
|---|---|
| LATITUDE = 32.667653° LONGITUDE = -103.744415° | LATITUDE = 32.681907° LONGITUDE = -103.744464° |
| NAD 27 (PPP#2) | NAD 27 (LTP/BHL) |
| LATITUDE = 32.667532° LONGITUDE = -103.743915° | LATITUDE = 32.681786° LONGITUDE = -103.743963° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 607126.03' E: 722561.39' | N: 612311.84' E: 722517.30' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 607062.98' E: 681381.98' | N: 612248.66' E: 681338.04' |

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
- THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING NOVEMBER, 2023. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE
 HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

Avant Operating, LLC

Case No. 24254

Exhibit A-10

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---------------|----------------------|-----------|------------------------|
| API Number | | Pool Code | Pool Name |
| | | 41442 | LUSK;BONE SPRING, EAST |
| Property Code | Property Name | | Well Number |
| | GRAYLING 14 FED COM | | #302H |
| OGRID No. | Operator Name | | Elevation |
| 330396 | AVANT OPERATING, LLC | | 3623' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 14 | 19 S | 32 E | | 985 | SOUTH | 2080 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 11 | 19 S | 32 E | | 100 | NORTH | 1254 | WEST | LEA |

| | | | |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 1280.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 5184.94' |
| NM092771 | 3957.64' |
| NM138871 | 1221.61' |
| TOTAL | 10364.19' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

| NAD 83 (SHL) 985' FSL & 2080' FWL | NAD 83 (FTP/PPP#1) 100' FSL & 1254' FWL |
|---|---|
| LATITUDE = 32.655828° LONGITUDE = -103.738690° | LATITUDE = 32.653405° LONGITUDE = -103.741367° |
| NAD 27 (SURFACE HOLE LOCATION) | NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.655707° LONGITUDE = -103.738190° | LATITUDE = 32.653284° LONGITUDE = -103.740867° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 602833.71' E: 724347.09' | N: 601947.50' E: 723528.14' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 602770.75' E: 683167.55' | N: 601884.57' E: 682348.58' |

| NAD 83 (PPP#2) 1254' FWL | NAD 83 (LTP/BHL) 100' FNL & 1254' FWL |
|---|---|
| LATITUDE = 32.667656° LONGITUDE = -103.741412° | LATITUDE = 32.681892° LONGITUDE = -103.741461° |
| NAD 27 (PPP#2) | NAD 27 (LTP/BHL) |
| LATITUDE = 32.667535° LONGITUDE = -103.740912° | LATITUDE = 32.681771° LONGITUDE = -103.740960° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 607132.26' E: 723485.37' | N: 612311.32' E: 723441.36' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 607069.20' E: 682305.95' | N: 612248.13' E: 682262.09' |

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE
 HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|----------------------|------------------------|
| API Number | Pool Code | Pool Name |
| | 41442 | LUSK;BONE SPRING, EAST |
| Property Code | Property Name | Well Number |
| | GRAYLING 14 FED COM | #303H |
| OGRID No. | Operator Name | Elevation |
| 330396 | AVANT OPERATING, LLC | 3625' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 14 | 19 S | 32 E | | 985 | SOUTH | 2100 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 11 | 19 S | 32 E | | 100 | NORTH | 2178 | WEST | LEA |

| | | | |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 1280.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM105821018 | 1219.82' |
| NM0063530 | 3969.87' |
| NM092771 | 3952.21' |
| NM138871 | 1220.28' |
| TOTAL | 10362.18' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

| | | |
|---|---|--|
| NAD 83 (SHL) 985' FSL & 2100' FWL LATITUDE = 32.655828° LONGITUDE = -103.738625° | NAD 83 (FTP/PPP#1) 100' FSL & 2178' FWL LATITUDE = 32.653395° LONGITUDE = -103.738365° | NAD 83 (PPP#2) 1320' FSL & 2178' FWL LATITUDE = 32.656748° LONGITUDE = -103.738375° |
| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32.655707° LONGITUDE = -103.738125° | NAD 27 (FTP/PPP#1) LATITUDE = 32.653274° LONGITUDE = -103.737866° | NAD 27 (PPP#2) LATITUDE = 32.656627° LONGITUDE = -103.737875° |
| STATE PLANE NAD 83 (N.M. EAST) N: 602833.74' E: 724367.09' | STATE PLANE NAD 83 (N.M. EAST) N: 601948.97' E: 724452.16' | STATE PLANE NAD 83 (N.M. EAST) N: 603168.75' E: 724442.10' |
| STATE PLANE NAD 27 (N.M. EAST) N: 602770.78' E: 683187.55' | STATE PLANE NAD 27 (N.M. EAST) N: 601886.03' E: 683272.59' | STATE PLANE NAD 27 (N.M. EAST) N: 603105.78' E: 683262.56' |

| | |
|--|---|
| NAD 83 (PPP#3) 2178' FWL LATITUDE = 32.667659° LONGITUDE = -103.738409° | NAD 83 (LTP/BHL) 100' FNL & 2178' FWL LATITUDE = 32.681876° LONGITUDE = -103.738458° |
| NAD 27 (PPP#3) LATITUDE = 32.667538° LONGITUDE = -103.737909° | NAD 27 (LTP/BHL) LATITUDE = 32.681755° LONGITUDE = -103.737957° |
| STATE PLANE NAD 83 (N.M. EAST) N: 607138.49' E: 724409.35' | STATE PLANE NAD 83 (N.M. EAST) N: 612310.80' E: 724365.41' |
| STATE PLANE NAD 27 (N.M. EAST) N: 607075.42' E: 683229.92' | STATE PLANE NAD 27 (N.M. EAST) N: 612247.60' E: 683186.13' |

NOTES

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 SHL/ KOP/ FTP / PPP/ LTP / BHL
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE
 HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #304H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3624' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 1025 | SOUTH | 1359 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 11 | 19 S | 32 E | | 100 | NORTH | 2178 | EAST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 5190.51' |
| NM092771 | 2631.99' |
| NM138871 | 2539.60' |
| TOTAL | 10362.10' |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

DETAIL "A" N.T.S.

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023

Date of Survey _____

Signature and Seal of Professional Surveyor:

Job No.: 23-10-3591
MATTHEW B. TOMERLIN, N.M.P.L.S.
Certificate Number 23203

NAD 83 (SHL) 1025' FSL & 1359' FEL

LATITUDE = 32.655915°
LONGITUDE = -103.732721°

NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 32.655794°
LONGITUDE = -103.732222°

STATE PLANE NAD 83 (N.M. EAST)
N: 602875.75' E: 726184.10'
STATE PLANE NAD 27 (N.M. EAST)
N: 602812.77' E: 685004.54'

NAD 83 (FTP/PPP#1) 100' FSL & 2178' FEL

LATITUDE = 32.653384°
LONGITUDE = -103.735374°

NAD 27 (FTP/PPP#1)

LATITUDE = 32.653263°
LONGITUDE = -103.734875°

STATE PLANE NAD 83 (N.M. EAST)
N: 601950.20' E: 725372.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 601887.25' E: 684193.02'

NAD 83 (PPP#2) 2178' FEL

LATITUDE = 32.667651°
LONGITUDE = -103.735408°

NAD 27 (PPP#2)

LATITUDE = 32.667530°
LONGITUDE = -103.734908°

STATE PLANE NAD 83 (N.M. EAST)
N: 607140.56' E: 725332.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 607077.48' E: 684153.52'

NAD 83 (LTP/BHL) 100' FNL & 2178' FEL

LATITUDE = 32.681865°
LONGITUDE = -103.735437°

NAD 27 (LTP/BHL)

LATITUDE = 32.681744°
LONGITUDE = -103.734937°

STATE PLANE NAD 83 (N.M. EAST)
N: 612312.00' E: 725294.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 612248.79' E: 684115.50'

NOTES

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 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL
— STATE OIL & GAS LEASE
— BLM OIL & GAS LEASE
— HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|----------------------|------------------------|
| API Number | Pool Code | Pool Name |
| | 41442 | LUSK;BONE SPRING, EAST |
| Property Code | Property Name | Well Number |
| | GRAYLING 14 FED COM | #305H |
| OGRID No. | Operator Name | Elevation |
| 330396 | AVANT OPERATING, LLC | 3623' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 1009 | SOUTH | 1347 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 11 | 19 S | 32 E | | 100 | NORTH | 1254 | EAST | LEA |

| | | | |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 1280.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 3864.05' |
| NM105821017 | 1323.35' |
| NM0063530 | 5176.64' |
| TOTAL | 10364.04' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

NOTES

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| NAD 83 (SHL) 1009' FSL & 1347' FEL | NAD 83 (FTP/PPP#1) 100' FSL & 1254' FEL |
|------------------------------------|---|
| LATITUDE = 32.655873° | LATITUDE = 32.653372° |
| LONGITUDE = -103.732679° | LONGITUDE = -103.732372° |
| NAD 27 (SURFACE HOLE LOCATION) | NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.655752° | LATITUDE = 32.653251° |
| LONGITUDE = -103.732180° | LONGITUDE = -103.731873° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 602860.35' E: 726196.87' | N: 601951.19' E: 726296.62' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 602797.37' E: 685017.31' | N: 601888.23' E: 685117.03' |

| NAD 83 (PPP#2) 1323' FNL & 1254' FEL | NAD 83 (LTP/BHL) 100' FNL & 1254' FEL |
|--------------------------------------|---------------------------------------|
| LATITUDE = 32.663993° | LATITUDE = 32.681859° |
| LONGITUDE = -103.732397° | LONGITUDE = -103.732434° |
| NAD 27 (PPP#2) | NAD 27 (LTP/BHL) |
| LATITUDE = 32.663872° | LATITUDE = 32.681738° |
| LONGITUDE = -103.731897° | LONGITUDE = -103.731934° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 605815.13' E: 726267.08' | N: 612314.94' E: 726218.79' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 605752.07' E: 685087.60' | N: 612251.72' E: 685039.49' |

© FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED

☒ CALC. CORNER

○ SHL/ KOP/ FTP / PPP/ LTP / BHL

▬ STATE OIL & GAS LEASE

▬ BLM OIL & GAS LEASE

▬ HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #306H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3623' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 994 | SOUTH | 1334 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 11 | 19 S | 32 E | | 100 | NORTH | 330 | EAST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|-------------|-----------|
| NM0025497 | 3862.83' |
| NM105821017 | 1321.47' |
| NM0063530 | 5181.70' |
| TOTAL | 10366.00' |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

Job No.: 23-10-3591
 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

NAD 83 (SHL) 994' FSL & 1334' FEL

LATITUDE = 32.655830°
 LONGITUDE = -103.732638°

NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 32.655709°
 LONGITUDE = -103.732139°

STATE PLANE NAD 83 (N.M. EAST)
 N: 602844.96' E: 726209.63'

STATE PLANE NAD 27 (N.M. EAST)
 N: 602781.98' E: 685030.07'

NAD 83 (FTP/PPP#1) 100' FSL & 330' FEL

LATITUDE = 32.653361°
 LONGITUDE = -103.729370°

NAD 27 (FTP/PPP#1)

LATITUDE = 32.653240°
 LONGITUDE = -103.728871°

STATE PLANE NAD 83 (N.M. EAST)
 N: 601952.19' E: 727220.64'

STATE PLANE NAD 27 (N.M. EAST)
 N: 601889.22' E: 686041.04'

NAD 83 (PPP#2) 1321' FNL & 330' FEL

LATITUDE = 32.663978°
 LONGITUDE = -103.729395°

NAD 27 (PPP#2)

LATITUDE = 32.663857°
 LONGITUDE = -103.728895°

STATE PLANE NAD 83 (N.M. EAST)
 N: 605814.90' E: 727191.07'

STATE PLANE NAD 27 (N.M. EAST)
 N: 605751.83' E: 686011.58'

NAD 83 (LTP/BHL) 100' FNL & 330' FEL

LATITUDE = 32.681853°
 LONGITUDE = -103.729431°

NAD 27 (LTP/BHL)

LATITUDE = 32.681732°
 LONGITUDE = -103.728931°

STATE PLANE NAD 83 (N.M. EAST)
 N: 612317.88' E: 727142.80'

STATE PLANE NAD 27 (N.M. EAST)
 N: 612254.65' E: 685963.49'

NOTES

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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL
— STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE
 HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #501H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3621' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 19 S | 32 E | | 466 | SOUTH | 340 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 11 | 19 S | 32 E | | 100 | NORTH | 330 | WEST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|------------------|
| NM0025497 | 5180.18' |
| NM092771 | 3963.06' |
| NM138871 | 1222.94' |
| TOTAL | 10366.18' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

| NAD 83 (SHL) 466' FSL & 340' FWL | |
|----------------------------------|--------------------------|
| LATITUDE = 32.654421° | LONGITUDE = -103.744340° |
| NAD 27 (SURFACE HOLE LOCATION) | |
| LATITUDE = 32.654300° | LONGITUDE = -103.743840° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 602312.20° E: 722611.10° | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 602249.27° E: 681431.56° | |

| NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL | |
|--|--------------------------|
| LATITUDE = 32.653415° | LONGITUDE = -103.744369° |
| NAD 27 (FTP/PPP#1) | |
| LATITUDE = 32.653294° | LONGITUDE = -103.743869° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 601946.03° E: 722604.12° | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 601883.11° E: 681424.57° | |

| NAD 83 (PPP#2) 330' FWL | |
|--------------------------------|--------------------------|
| LATITUDE = 32.667653° | LONGITUDE = -103.744415° |
| NAD 27 (PPP#2) | |
| LATITUDE = 32.667532° | LONGITUDE = -103.743915° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 607126.03° E: 722561.39° | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 607062.98° E: 681381.98° | |

| NAD 83 (LTP/BHL) 100' FNL & 330' FWL | |
|--------------------------------------|--------------------------|
| LATITUDE = 32.681907° | LONGITUDE = -103.744464° |
| NAD 27 (LTP/BHL) | |
| LATITUDE = 32.681786° | LONGITUDE = -103.743963° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 612311.84° E: 722517.30° | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 612248.66° E: 681338.04° | |

© FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED

☒ CALC. CORNER

○ SHL / KOP / FTP / PPP / LTP / BHL

▬ STATE OIL & GAS LEASE

▬ BLM OIL & GAS LEASE

▬ HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #502H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3624' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 14 | 19 S | 32 E | | 835 | SOUTH | 2079 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 11 | 19 S | 32 E | | 100 | NORTH | 1254 | WEST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|------------------|
| NM0025497 | 5184.94' |
| NM092771 | 3957.64' |
| NM138871 | 1221.61' |
| TOTAL | 10364.19' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
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| NAD 83 (SHL) 835' FSL & 2079' FWL |
|-----------------------------------|
| LATITUDE = 32.655416° |
| LONGITUDE = -103.738692° |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32.655295° |
| LONGITUDE = -103.738192° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 602683.71' E: 724347.33' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 602620.75' E: 683167.78' |

| NAD 83 (FTP/PPP#1) 100' FSL & 1254' FWL |
|---|
| LATITUDE = 32.653405° |
| LONGITUDE = -103.741367° |
| NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.653284° |
| LONGITUDE = -103.740867° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 601947.50' E: 723528.14' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 601884.57' E: 682348.58' |

| NAD 83 (PPP#2) 1254' FWL |
|--------------------------------|
| LATITUDE = 32.667656° |
| LONGITUDE = -103.741412° |
| NAD 27 (PPP#2) |
| LATITUDE = 32.667535° |
| LONGITUDE = -103.740912° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 607132.26' E: 723485.37' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 607069.20' E: 682305.95' |

| NAD 83 (LTP/BHL) 100' FNL & 1254' FWL |
|---------------------------------------|
| LATITUDE = 32.681892° |
| LONGITUDE = -103.741461° |
| NAD 27 (LTP/BHL) |
| LATITUDE = 32.681771° |
| LONGITUDE = -103.740960° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612311.32' E: 723441.36' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612248.13' E: 682262.09' |

© FND, U.S.G.L.O. MON. UNLESS OTHERWISE NOTED

☒ CALC. CORNER

○ SHL / KOP / FTP / PPP / LTP / BHL

▬ STATE OIL & GAS LEASE

▬ BLM OIL & GAS LEASE

▬ HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Operator Certification, Surveyor Certification, and Well Location Diagram. Includes tables for well bore distances and coordinate data for various well types (SHL, FTP, PPP, LTP/BHL).

NOTES

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2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING NOVEMBER, 2023...
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

Table with 3 columns of coordinate data for different well types and locations.

Table with 2 columns of coordinate data for specific well types and locations.

Legend for symbols and scale bar. Includes symbols for FND, U.S.G.L.O. MON, SHL, KOP, FTP, PPP, LTP / BHL, STATE OIL & GAS LEASE, BLM OIL & GAS LEASE, HORIZONTAL SPACING UNIT, and a scale bar showing 0, 2500, and 5000 feet.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #504H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3624' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 929 | SOUTH | 1476 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 11 | 19 S | 32 E | | 100 | NORTH | 2178 | EAST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 5190.51' |
| NM092771 | 2631.99' |
| NM138871 | 2539.60' |
| TOTAL | 10362.10' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

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DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

| NAD 83 (SHL) 929' FSL & 1476' FEL | NAD 83 (FTP/PPP#1) 100' FSL & 2178' FEL |
|---|---|
| LATITUDE = 32.655654° LONGITUDE = -103.733098° | LATITUDE = 32.653384° LONGITUDE = -103.735374° |
| NAD 27 (SURFACE HOLE LOCATION) | NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.655533° LONGITUDE = -103.732599° | LATITUDE = 32.653263° LONGITUDE = -103.734875° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 602779.99' E: 726068.64' | N: 601950.20' E: 725372.60' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 602717.01' E: 684889.08' | N: 601887.25' E: 684193.02' |

NOTES

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FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE
 HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #505H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3624' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 914 | SOUTH | 1463 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 11 | 19 S | 32 E | | 100 | NORTH | 1254 | EAST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 3864.05' |
| NM105821017 | 1323.35' |
| NM0063530 | 5176.64' |
| TOTAL | 10364.04' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

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| NAD 83 (SHL) 914' FSL & 1463' FEL | NAD 83 (FTP/PPP#1) 100' FSL & 1254' FEL |
|---|---|
| LATITUDE = 32.655611° LONGITUDE = -103.733056° | LATITUDE = 32.653372° LONGITUDE = -103.732372° |
| NAD 27 (SURFACE HOLE LOCATION) | NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.655490° LONGITUDE = -103.732557° | LATITUDE = 32.653251° LONGITUDE = -103.731873° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 602764.60' E: 726081.41' | N: 601951.19' E: 726296.62' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 602701.62' E: 684901.85' | N: 601888.23' E: 685117.03' |

| NAD 83 (PPP#2) 1323' FNL & 1254' FEL | NAD 83 (LTP/BHL) 100' FNL & 1254' FEL |
|---|---|
| LATITUDE = 32.663993° LONGITUDE = -103.732397° | LATITUDE = 32.681859° LONGITUDE = -103.732434° |
| NAD 27 (PPP#2) | NAD 27 (LTP/BHL) |
| LATITUDE = 32.663872° LONGITUDE = -103.731897° | LATITUDE = 32.681738° LONGITUDE = -103.731934° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 605815.13' E: 726267.08' | N: 612314.94' E: 726218.79' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 605752.07' E: 685087.60' | N: 612251.72' E: 685039.49' |

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☒ CALC. CORNER

○ SHL/ KOP/ FTP / PPP/ LTP / BHL

▬ STATE OIL & GAS LEASE

▬ BLM OIL & GAS LEASE

▬ HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #506H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3624' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 898 | SOUTH | 1450 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 11 | 19 S | 32 E | | 100 | NORTH | 330 | EAST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 3862.83' |
| NM105821017 | 1321.47' |
| NM0063530 | 5181.70' |
| TOTAL | 10366.00' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
- THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING NOVEMBER, 2023. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

| NAD 83 (SHL) 898' FSL & 1450' FEL |
|-----------------------------------|
| LATITUDE = 32.655569° |
| LONGITUDE = -103.733015° |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32.655448° |
| LONGITUDE = -103.732516° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 602749.20' E: 726094.17' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 602686.22' E: 684914.61' |

| NAD 83 (FTP/PPP#1) 100' FSL & 330' FEL |
|--|
| LATITUDE = 32.653361° |
| LONGITUDE = -103.729370° |
| NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.653240° |
| LONGITUDE = -103.728871° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 601952.19' E: 727220.64' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 601889.22' E: 686041.04' |

| NAD 83 (PPP#2) 1321' FNL & 330' FEL |
|-------------------------------------|
| LATITUDE = 32.663978° |
| LONGITUDE = -103.729395° |
| NAD 27 (PPP#2) |
| LATITUDE = 32.663857° |
| LONGITUDE = -103.728895° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 605814.90' E: 727191.07' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 605751.83' E: 686011.58' |

| NAD 83 (LTP/BHL) 100' FNL & 330' FEL |
|--------------------------------------|
| LATITUDE = 32.681853° |
| LONGITUDE = -103.729431° |
| NAD 27 (LTP/BHL) |
| LATITUDE = 32.681732° |
| LONGITUDE = -103.728931° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612317.88' E: 727142.80' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612254.65' E: 685963.49' |

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☒ CALC. CORNER

○ SHL/ KOP/ FTP / PPP/ LTP / BHL

▬ STATE OIL & GAS LEASE

▬ BLM OIL & GAS LEASE

▬ HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #601H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3622' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 19 S | 32 E | | 466 | SOUTH | 360 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 11 | 19 S | 32 E | | 100 | NORTH | 330 | WEST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 5180.18' |
| NM092771 | 3963.06' |
| NM138871 | 1222.94' |
| TOTAL | 10366.18' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

| NAD 83 (SHL) 466' FSL & 360' FWL | NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL |
|---|---|
| LATITUDE = 32.654421° LONGITUDE = -103.744275° | LATITUDE = 32.653415° LONGITUDE = -103.744369° |
| NAD 27 (SURFACE HOLE LOCATION) | NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.654300° LONGITUDE = -103.743775° | LATITUDE = 32.653294° LONGITUDE = -103.743869° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 602312.23° E: 722631.10' | N: 601946.03° E: 722604.12' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 602249.30° E: 681451.56' | N: 601883.11° E: 681424.57' |

| NAD 83 (PPP#2) 330' FWL | NAD 83 (LTP/BHL) 100' FNL & 330' FWL |
|---|---|
| LATITUDE = 32.667653° LONGITUDE = -103.744415° | LATITUDE = 32.681907° LONGITUDE = -103.744464° |
| NAD 27 (PPP#2) | NAD 27 (LTP/BHL) |
| LATITUDE = 32.667532° LONGITUDE = -103.743915° | LATITUDE = 32.681786° LONGITUDE = -103.743963° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 607126.03° E: 722561.39' | N: 612311.84° E: 722517.30' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 607062.98° E: 681381.98' | N: 612248.66° E: 681338.04' |

NOTES

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FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
 CALC. CORNER
 SHL / KOP / FTP / PPP / LTP / BHL
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE
 HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #602H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3623' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 14 | 19 S | 32 E | | 685 | SOUTH | 2078 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 11 | 19 S | 32 E | | 100 | NORTH | 1254 | WEST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 5184.94' |
| NM092771 | 3957.64' |
| NM138871 | 1221.61' |
| TOTAL | 10364.19' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

NOTES

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| NAD 83 (SHL) 685' FSL & 2078' FWL |
|-----------------------------------|
| LATITUDE = 32.655004° |
| LONGITUDE = -103.738694° |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32.654883° |
| LONGITUDE = -103.738195° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 602533.71' E: 724347.57' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 602470.76' E: 683168.02' |

| NAD 83 (FTP/PPP#1) 100' FSL & 1254' FWL |
|---|
| LATITUDE = 32.653405° |
| LONGITUDE = -103.741367° |
| NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.653284° |
| LONGITUDE = -103.740867° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 601947.50' E: 723528.14' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 601884.57' E: 682348.58' |

| NAD 83 (PPP#2) 1254' FWL |
|--------------------------------|
| LATITUDE = 32.667656° |
| LONGITUDE = -103.741412° |
| NAD 27 (PPP#2) |
| LATITUDE = 32.667535° |
| LONGITUDE = -103.740912° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 607132.26' E: 723485.37' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 607069.20' E: 682305.95' |

| NAD 83 (LTP/BHL) 100' FNL & 1254' FWL |
|---------------------------------------|
| LATITUDE = 32.681892° |
| LONGITUDE = -103.741461° |
| NAD 27 (LTP/BHL) |
| LATITUDE = 32.681771° |
| LONGITUDE = -103.740960° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612311.32' E: 723441.36' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612248.13' E: 682262.09' |

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☒ CALC. CORNER

○ SHL / KOP / FTP / PPP / LTP / BHL

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▬ HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|----------------------|------------------------|
| API Number | Pool Code | Pool Name |
| | 41442 | LUSK;BONE SPRING, EAST |
| Property Code | Property Name | Well Number |
| | GRAYLING 14 FED COM | #603H |
| OGRID No. | Operator Name | Elevation |
| 330396 | AVANT OPERATING, LLC | 3623' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 14 | 19 S | 32 E | | 685 | SOUTH | 2098 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 11 | 19 S | 32 E | | 100 | NORTH | 2178 | WEST | LEA |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 1280.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|-------------|-----------|
| NM105821018 | 1219.82' |
| NM0063530 | 3969.87' |
| NM092771 | 3952.21' |
| NM138871 | 1220.28' |
| TOTAL | 10362.18' |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

DETAIL "A" N.T.S.

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023

Date of Survey

Signature and Seal of Professional Surveyor:

Job No.: 23-10-3591
MATTHEW B. TOMERLIN, N.M.P.L.S.
Certificate Number 23203

| NAD 83 (SHL) 685' FSL & 2098' FWL | NAD 83 (FTP/PPP#1) 100' FSL & 2178' FWL | NAD 83 (PPP#2) 1320' FSL & 2178' FWL |
|---|---|---|
| LATITUDE = 32.655003° LONGITUDE = -103.738629° | LATITUDE = 32.653395° LONGITUDE = -103.738365° | LATITUDE = 32.656748° LONGITUDE = -103.738375° |
| NAD 27 (SURFACE HOLE LOCATION) | NAD 27 (FTP/PPP#1) | NAD 27 (PPP#2) |
| LATITUDE = 32.654882° LONGITUDE = -103.738130° | LATITUDE = 32.653274° LONGITUDE = -103.737866° | LATITUDE = 32.656627° LONGITUDE = -103.737875° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 602533.74' E: 724367.57' | N: 601948.97' E: 724452.16' | N: 603168.75' E: 724442.10' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 602470.79' E: 683188.02' | N: 601886.03' E: 683272.59' | N: 603105.78' E: 683262.56' |

NOTES

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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

| NAD 83 (PPP#3) 2178' FWL | NAD 83 (LTP/BHL) 100' FNL & 2178' FWL |
|---|---|
| LATITUDE = 32.667659° LONGITUDE = -103.738409° | LATITUDE = 32.681876° LONGITUDE = -103.738458° |
| NAD 27 (PPP#3) | NAD 27 (LTP/BHL) |
| LATITUDE = 32.667538° LONGITUDE = -103.737909° | LATITUDE = 32.681755° LONGITUDE = -103.737957° |
| STATE PLANE NAD 83 (N.M. EAST) | STATE PLANE NAD 83 (N.M. EAST) |
| N: 607138.49' E: 724409.35' | N: 612310.80' E: 724365.41' |
| STATE PLANE NAD 27 (N.M. EAST) | STATE PLANE NAD 27 (N.M. EAST) |
| N: 607075.42' E: 683229.92' | N: 612247.60' E: 683186.13' |

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☒ CALC. CORNER

○ SHL/ KOP/ FTP / PPP/ LTP / BHL

▬ STATE OIL & GAS LEASE

▬ BLM OIL & GAS LEASE

▬ HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------|---------------------------------------|-------------------------------------|
| API Number | Pool Code 41442 | Pool Name LUSK;BONE SPRING, EAST |
| Property Code | Property Name GRAYLING 14 FED COM | Well Number #604H |
| OGRID No. 330396 | Operator Name AVANT OPERATING, LLC | Elevation 3628' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 833 | SOUTH | 1592 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 11 | 19 S | 32 E | | 100 | NORTH | 2178 | EAST | LEA |

| | | | |
|----------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidation Code | Order No. |
|----------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 5190.51' |
| NM092771 | 2631.99' |
| NM138871 | 2539.60' |
| TOTAL | 10362.10' |

DETAIL "A"
N.T.S.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

Job No.: 23-10-3591

| NAD 83 (SHL) 833' FSL & 1592' FEL | |
|-----------------------------------|--------------------------|
| LATITUDE = 32.655392° | LONGITUDE = -103.733474° |
| NAD 27 (SURFACE HOLE LOCATION) | |
| LATITUDE = 32.655271° | LONGITUDE = -103.732975° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 602684.24' E: 725953.18' | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 602621.27' E: 684773.62' | |

| NAD 83 (FTP/PPP#1) 100' FSL & 2178' FEL | |
|---|--------------------------|
| LATITUDE = 32.653384° | LONGITUDE = -103.735374° |
| NAD 27 (FTP/PPP#1) | |
| LATITUDE = 32.653263° | LONGITUDE = -103.734875° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 601950.20' E: 725372.60' | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 601887.25' E: 684193.02' | |

| NAD 83 (PPP#2) 2178' FEL | |
|--------------------------------|--------------------------|
| LATITUDE = 32.667651° | LONGITUDE = -103.735408° |
| NAD 27 (PPP#2) | |
| LATITUDE = 32.667530° | LONGITUDE = -103.734908° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 607140.56' E: 725332.96' | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 607077.48' E: 684153.52' | |

| NAD 83 (LTP/BHL) 100' FNL & 2178' FEL | |
|---------------------------------------|--------------------------|
| LATITUDE = 32.681865° | LONGITUDE = -103.735437° |
| NAD 27 (LTP/BHL) | |
| LATITUDE = 32.681744° | LONGITUDE = -103.734937° |
| STATE PLANE NAD 83 (N.M. EAST) | |
| N: 612312.00' E: 725294.79' | |
| STATE PLANE NAD 27 (N.M. EAST) | |
| N: 612248.79' E: 684115.50' | |

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
- THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING NOVEMBER, 2023. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL
— STATE OIL & GAS LEASE
— BLM OIL & GAS LEASE
— HORIZONTAL SPACING UNIT

0' 2500' 5000'

SCALE: 1" = 2500'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|----------------------|------------------------|
| API Number | Pool Code | Pool Name |
| | 41442 | LUSK;BONE SPRING, EAST |
| Property Code | Property Name | Well Number |
| | GRAYLING 14 FED COM | #605H |
| OGRID No. | Operator Name | Elevation |
| 330396 | AVANT OPERATING, LLC | 3626' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 818 | SOUTH | 1579 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 11 | 19 S | 32 E | | 100 | NORTH | 1254 | EAST | LEA |

| | | | |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 1280.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP | |
|--|-----------|
| NM0025497 | 3864.05' |
| NM105821017 | 1323.35' |
| NM0063530 | 5176.64' |
| TOTAL | 10364.04' |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

DETAIL "A" N.T.S.

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203

NAD 83 (SHL) 818' FSL & 1579' FEL

LATITUDE = 32.655350°
LONGITUDE = -103.733433°

NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 32.655229°
LONGITUDE = -103.732934°

STATE PLANE NAD 83 (N.M. EAST)
N: 602668.85' E: 725965.94'

STATE PLANE NAD 27 (N.M. EAST)
N: 602605.88' E: 684786.37'

NAD 83 (FTP/PPP#1) 100' FSL & 1254' FEL

LATITUDE = 32.653372°
LONGITUDE = -103.732372°

NAD 27 (FTP/PPP#1)

LATITUDE = 32.653251°
LONGITUDE = -103.731873°

STATE PLANE NAD 83 (N.M. EAST)
N: 601951.19' E: 726296.62'

STATE PLANE NAD 27 (N.M. EAST)
N: 601888.23' E: 685117.03'

NAD 83 (PPP#2) 1323' FNL & 1254' FEL

LATITUDE = 32.663993°
LONGITUDE = -103.732397°

NAD 27 (PPP#2)

LATITUDE = 32.663872°
LONGITUDE = -103.731897°

STATE PLANE NAD 83 (N.M. EAST)
N: 605815.13' E: 726267.08'

STATE PLANE NAD 27 (N.M. EAST)
N: 605752.07' E: 685087.60'

NAD 83 (LTP/BHL) 100' FNL & 1254' FEL

LATITUDE = 32.681859°
LONGITUDE = -103.732434°

NAD 27 (LTP/BHL)

LATITUDE = 32.681738°
LONGITUDE = -103.731934°

STATE PLANE NAD 83 (N.M. EAST)
N: 612314.94' E: 726218.79'

STATE PLANE NAD 27 (N.M. EAST)
N: 612251.72' E: 685039.49'

NOTES

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FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE
 HORIZONTAL SPACING UNIT

0' 2500' 5000'
SCALE: 1" = 2500'

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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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1220 South St. Francis Dr.
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Form C-102
Revised August 1, 2011
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|---------------|----------------------|------------------------|
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| | 41442 | LUSK;BONE SPRING, EAST |
| Property Code | Property Name | Well Number |
| | GRAYLING 14 FED COM | #606H |
| OGRID No. | Operator Name | Elevation |
| 330396 | AVANT OPERATING, LLC | 3627' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 19 S | 32 E | | 803 | SOUTH | 1567 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 11 | 19 S | 32 E | | 100 | NORTH | 330 | EAST | LEA |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 1280.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|-------------|-----------|
| NM0025497 | 3862.83' |
| NM105821017 | 1321.47' |
| NM0063530 | 5181.70' |
| TOTAL | 10366.00' |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

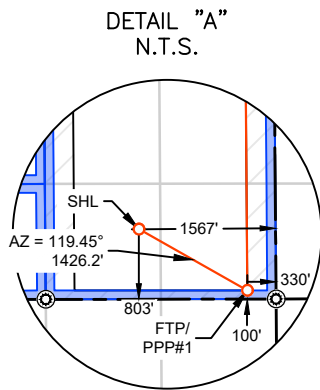
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

MATTHEW B. TOMERLIN
 NEW MEXICO
 23203
 PROFESSIONAL SURVEYOR

Job No.: 23-10-3591
 MATTHEW B. TOMERLIN, N.M.P.L.S.
 Certificate Number 23203



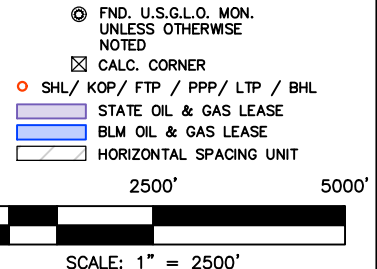
| |
|--|
| NAD 83 (SHL) 803' FSL & 1567' FEL |
| LATITUDE = 32.655307° |
| LONGITUDE = -103.733392° |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32.655186° |
| LONGITUDE = -103.732893° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 602653.45' E: 725978.71' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 602590.48' E: 684799.14' |

| |
|---|
| NAD 83 (FTP/PPP#1) 100' FSL & 330' FEL |
| LATITUDE = 32.653361° |
| LONGITUDE = -103.729370° |
| NAD 27 (FTP/PPP#1) |
| LATITUDE = 32.653240° |
| LONGITUDE = -103.728871° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 601952.19' E: 727220.64' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 601889.22' E: 686041.04' |

| |
|--|
| NAD 83 (PPP#2) 1321' FNL & 330' FEL |
| LATITUDE = 32.663978° |
| LONGITUDE = -103.729395° |
| NAD 27 (PPP#2) |
| LATITUDE = 32.663857° |
| LONGITUDE = -103.728895° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 605814.90' E: 727191.07' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 605751.83' E: 686011.58' |

| |
|---|
| NAD 83 (LTP/BHL) 100' FNL & 330' FEL |
| LATITUDE = 32.681853° |
| LONGITUDE = -103.729431° |
| NAD 27 (LTP/BHL) |
| LATITUDE = 32.681732° |
| LONGITUDE = -103.728931° |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612317.88' E: 727142.80' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612254.65' E: 685963.49' |

- NOTES**
- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
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 - ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



THE DIVISION'S FACTORS WEIGH IN AVANT'S FAVOR

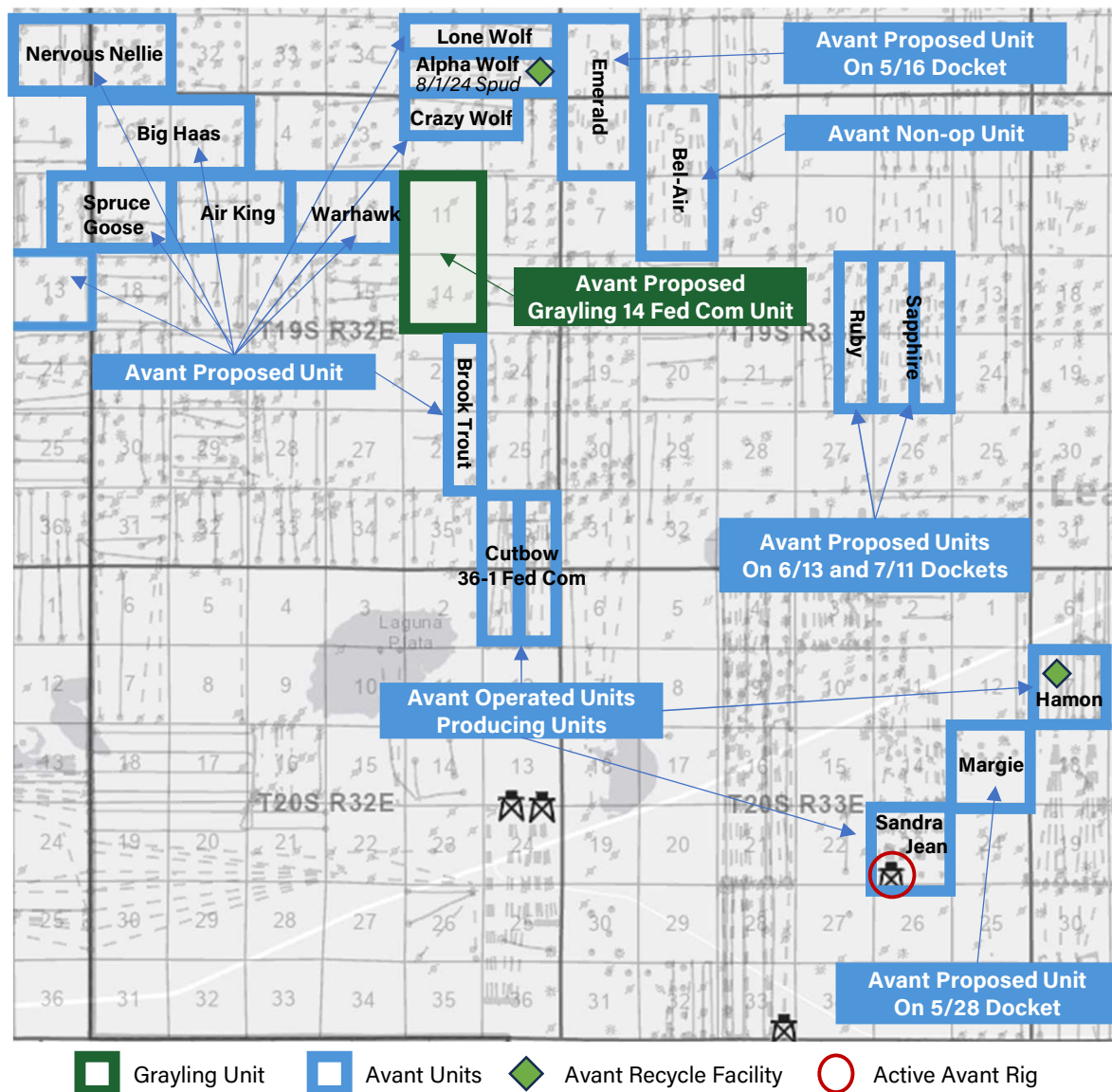
| Factor | Avant | APA Corp | Comment |
|---|-------|----------|--|
| Geologic Evidence | ✓ | ✗ | <ul style="list-style-type: none"> Third Bone Spring: proven productive formation (Avant's Cutbow unit due south) that APA is excluding 4 wells per section development leaves economic reserves behind |
| Risk | ✓ | ✗ | <ul style="list-style-type: none"> APA hasn't drilled a well within a 10-mile radius of Grayling Unit Avant has recently developed the First, Second and Third Bone Spring 2 miles to the south at Avant's Cutbow Unit |
| Negotiations | ✓ | ✗ | <ul style="list-style-type: none"> Avant made multiple attempts to engage in trade discussions with APA APA never truly engaged – would counter Avant's proposals with inequitable trades Avant proposed splitting the unit with APA, which APA immediately rejected |
| Prudent Operator and Prevent Waste | ✓ | ✗ | <ul style="list-style-type: none"> Avant has successful First and Third Bone Spring wells as 6 wells/sec spacing located 2mi south; APA only planning 4 wells/sec (0 wells in the Third Bone Spring) Avant's plan captures 126% more reserves than APA |
| Cost Estimates | ✓ | ✗ | <ul style="list-style-type: none"> Avant has a dedicated two rig program in the area, creating capital efficiencies and reducing costs, as well as a nearby water recycling facility for frac Avant has infrastructure for gas, oil and water takeaway, reducing operational costs |
| Ownership Interest | ✓ | ✗ | <ul style="list-style-type: none"> 50% of the working interest in the unit owned by Avant or committed to Avant APA owns 49% of the working interest in the unit |
| Surface Factor | ✓ | ✗ | <ul style="list-style-type: none"> Avant has significant development activity within a 5-mile radius of Grayling Unit Avant has existing gas, oil and water takeaway reducing costs and demonstrating development readiness, including water recycling facilities for frac |



AVANT IS VERY ACTIVE IN THIS AREA

Avant has significant acreage and operations surrounding its proposed Grayling Unit

- Avant is extremely active in the 10-mile radius of the proposed Grayling unit
 - Avant has turned 40 wells to production between February 2022 and April 2024
 - Avant has 4 wells actively being completed as of May 19
- APA's last well drilled and completed was in January 2023
- Avant has been able to obtain 86 permits in this area. ***APA Corp has no active permits in this 10 mile radius***



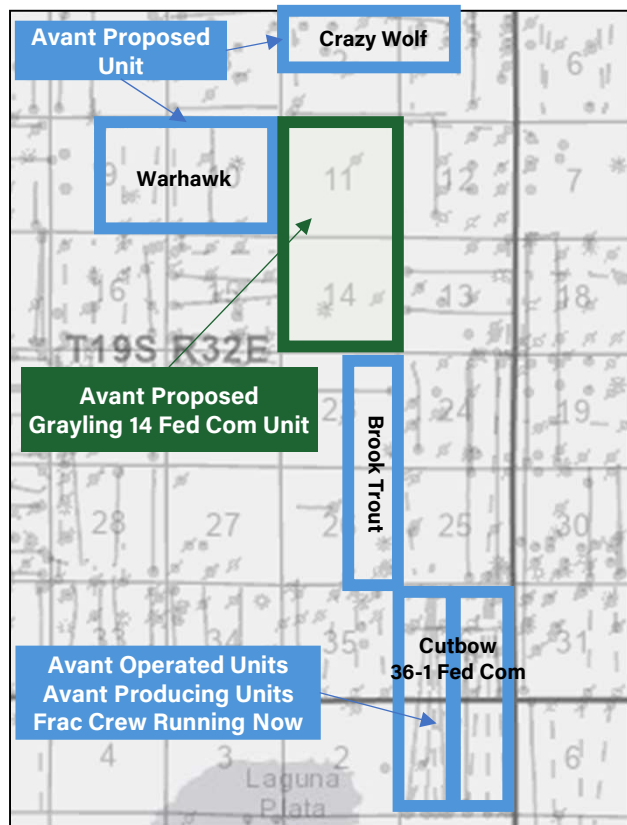
| Activity within a 10mi Radius of Grayling | | |
|---|----------------|-------------|
| | Active Permits | Active Rigs |
| Permian Resources | 91 | 2 |
| Avant | 86 | 1 |
| Matador | 34 | 1 |
| Mewbourne | 34 | -- |
| Coterra | 7 | -- |
| Devon | 4 | -- |
| Exxon | 4 | -- |
| Marathon | 2 | -- |
| V-F PETROLEUM INC. | 1 | -- |
| APA Corp | -- | -- |

Source: Enverus.

Avant Operating, LLC
Case No. 24254
Exhibit A-12

DEVELOPMENT SCHEDULE AND PERMITTING STATUS

Near-term permit approval and development timing with Avant Development Plan



| Pad | Well Name | Permit Submitted | Permit Approved | Spud Date |
|-----|---------------------------|------------------|-------------------|-----------|
| 1 | Grayling 14 Fed Com #301H | Mar-24 | Estimated 12/1/24 | Jul-25 |
| 2 | Grayling 14 Fed Com #302H | Apr-24 | Estimated 12/1/24 | Jul-25 |
| 2 | Grayling 14 Fed Com #303H | Apr-24 | Estimated 12/1/24 | Jul-25 |
| 3 | Grayling 14 Fed Com #304H | Feb-24 | Estimated 12/1/24 | Jul-25 |
| 3 | Grayling 14 Fed Com #305H | Feb-24 | Estimated 12/1/24 | Jul-25 |
| 3 | Grayling 14 Fed Com #306H | Feb-24 | Estimated 12/1/24 | Jul-25 |
| 1 | Grayling 14 Fed Com #501H | Mar-24 | Estimated 12/1/24 | May-25 |
| 2 | Grayling 14 Fed Com #502H | Apr-24 | Estimated 12/1/24 | May-25 |
| 2 | Grayling 14 Fed Com #503H | Apr-24 | Estimated 12/1/24 | May-25 |
| 3 | Grayling 14 Fed Com #504H | Feb-24 | Estimated 12/1/24 | May-25 |
| 3 | Grayling 14 Fed Com #505H | Feb-24 | Estimated 12/1/24 | May-25 |
| 3 | Grayling 14 Fed Com #506H | Feb-24 | Estimated 12/1/24 | May-25 |
| 1 | Grayling 14 Fed Com #601H | Mar-24 | Estimated 12/1/24 | Feb-25 |
| 2 | Grayling 14 Fed Com #602H | Apr-24 | Estimated 12/1/24 | Feb-25 |
| 2 | Grayling 14 Fed Com #603H | Apr-24 | Estimated 12/1/24 | Feb-25 |
| 3 | Grayling 14 Fed Com #604H | Feb-24 | Estimated 12/1/24 | Feb-25 |
| 3 | Grayling 14 Fed Com #605H | Feb-24 | Estimated 12/1/24 | Feb-25 |
| 3 | Grayling 14 Fed Com #606H | Feb-24 | Estimated 12/1/24 | Feb-25 |

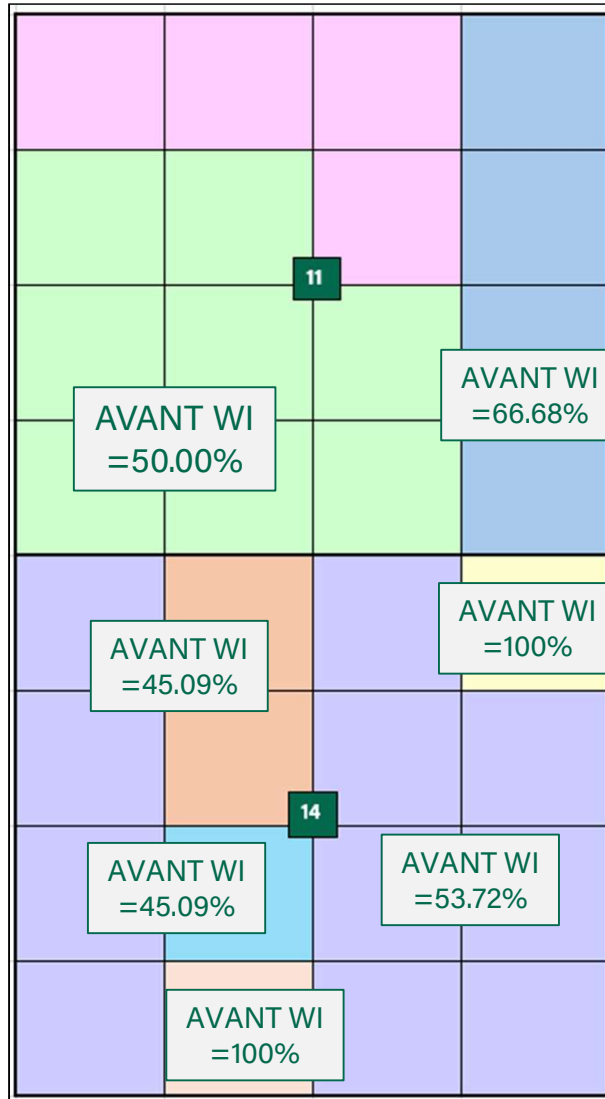
Target spud date of 1Q25, or earlier depending on receipt of pooling order

- Avant is currently running 2 rigs in NM (picking up a 3rd in September 2024) and plans for full development to be completed very shortly after Compulsory Pooling signature date, estimated to be 1/1/2025. If the pooling order is received sooner, Avant will accelerate development into 4Q24
- Grayling APD's are on "High Priority List" as communicated with the BLM NRA Agent on a weekly basis by Avant's Director of Regulatory



LEASE TRACT OWNERSHIP MAP

Avant has significant working interests committed to the Grayling Unit

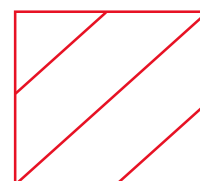
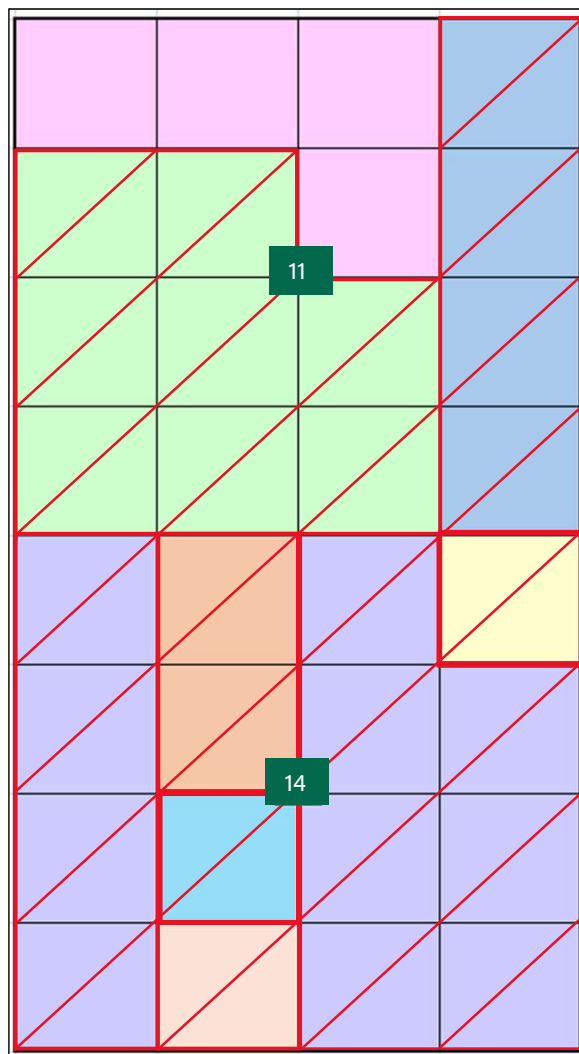


| COMMITTED WORKING INTEREST CONTROL ACRES | | | | |
|--|--------------|----------------|---------------|---------------|
| | | Lease No | Acres | WI |
| Tract 1 | Light Green | NMNM 092771 | 160.00 | 50.00% |
| Tract 2 | Pink | NMNM 138871 | 0.00 | 0.00% |
| Tract 3 | Yellow | NMNM 105821017 | 40.00 | 100.00% |
| Tract 4 | Orange | NMNM 105821018 | 40.00 | 100.00% |
| Tract 5 | Light Blue | NMNM 063530 | 106.68 | 66.68% |
| Tract 6 | Orange | NMNM 063530 | 36.07 | 45.09% |
| Tract 7 | Light Blue | NMNM 063530 | 18.04 | 45.09% |
| Tract 8 | Light Purple | NMNM 025497 | 236.39 | 53.72% |
| TOTAL: | | | 637.18 | 49.78% |



LEASE TRACT MAP

Avant owns an interest across the entire proposed Grayling Unit



Tracts to which Avant owns an interest and has non-op WI Owners under JOA

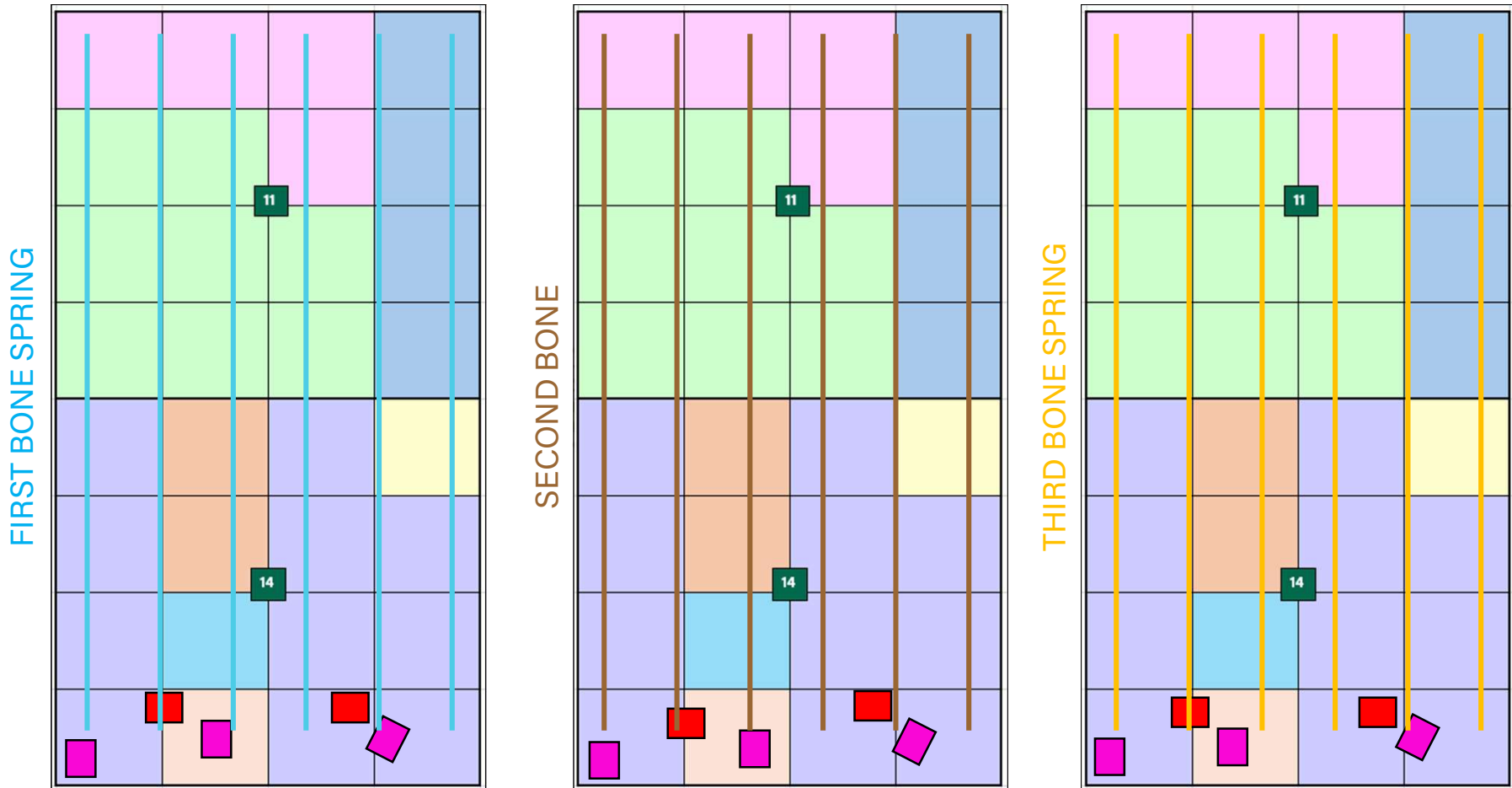
| | | |
|---------|--|----------------|
| Tract 1 | | NMNM 092771 |
| Tract 2 | | NMNM 138871 |
| Tract 3 | | NMNM 105821017 |
| Tract 4 | | NMNM 105821018 |
| Tract 5 | | NMNM 063530 |
| Tract 6 | | NMNM 063530 |
| Tract 7 | | NMNM 063530 |
| Tract 8 | | NMNM 025497 |



LEASE TRACT WELL PLACEMENT MAP BY BENCH

Avant to fully develop all tracts and prospective zones

Tract Map with Approximate Well Locations



 AVANT PAD

 AVANT CTB



Avant Operating, LLC
Case No. 24254

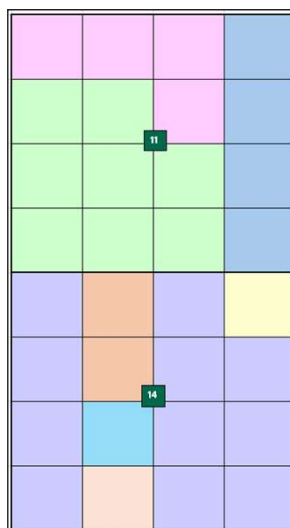
AVANT OPERATING, LLC - GRAYLING 14 FED COM

LEASE TRACT OWNERSHIP - COMMITTED OWNERS

ALL of Sections 11 & 14, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Summary of Committed Working Interest Owners:

| WI OWNER | Net Acres | Working Interest | Tract Number |
|-------------------------------|-----------------|------------------|---------------------|
| Avant Operating, LLC, et al * | 494.3689 | 38.6225% | 1, 3, 4, 5, 6, 7, 8 |
| Southwest Royalties, Inc. | 2.6640 | 0.2081% | 5 |
| Wadi Petroleum, Inc. | 18.2866 | 1.4286% | 5 |
| Red Bird Ventures, Inc. | 17.5695 | 1.3726% | 5 |
| Ellipsis Oil and Gas Inc. | 2.4984 | 0.1952% | 6, 7, 8 |
| Compass Oil & Gas, LP | 18.0000 | 1.4063% | 6, 7 |
| Osprey Oil & Gas | 2.1737 | 0.1698% | 6, 7, 8 |
| CXA Oil & Gas Holdings, LP | 81.6156 | 6.3762% | 8 |
| TOTAL: | 637.1766 | 49.7794% | |



| | |
|---------|----------------|
| Tract 1 | NMNM 092771 |
| Tract 2 | NMNM 138871 |
| Tract 3 | NMNM 105821017 |
| Tract 4 | NMNM 105821018 |
| Tract 5 | NMNM 063530 |
| Tract 6 | NMNM 063530 |
| Tract 7 | NMNM 063530 |
| Tract 8 | NMNM 025497 |

**Includes Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC (all Avant-controlled affiliate entities)*

Working Interest shown has been adjusted for pending trade with Northern Oil & Gas



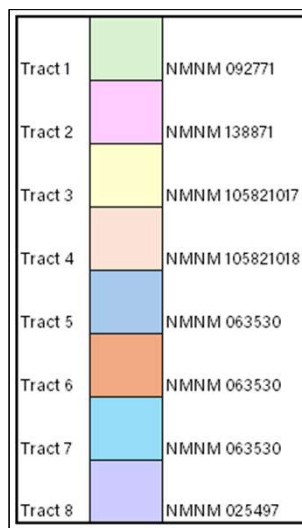
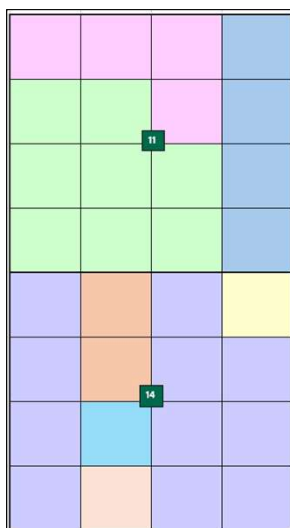
LEASE TRACT OWNERSHIP - UNCOMMITTED OWNERS

ALL of Sections 11 & 14, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Summary of Uncommitted Working Interest Owners to be Pooled:

UNCOMMITTED INTEREST

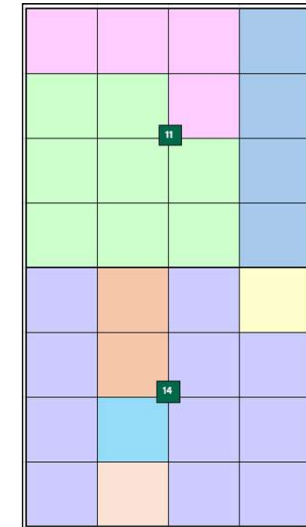
| WI OWNER | Net Acres | Working Interest | Tract Number |
|-------------------------------------|-----------------|------------------|---------------|
| Apache Corporation | 465.1035 | 36.3362% | 2, 5, 6, 7, 8 |
| ZPZ Delaware I, LLC | 160.0000 | 12.5000% | 1 |
| Minoco 1980 III Oil and Gas Program | 13.3200 | 1.0406% | 5 |
| Roy Edward Guinnup | 4.4000 | 0.3438% | 8 |
| TOTAL: | 642.8234 | 50.2206% | |



SUMMARY OF ORRI OWNERS TO BE POOLED

| ORRI Owner | Tract No. |
|--|------------|
| Ray and Karen Westall | 1 |
| Apache Corporation | 5, 6, 7, 8 |
| Avant Natural Resources, LLC | 5 |
| Beverly Jean Renfro Barr, Trustee of Family Trust uwo Richard K. Barr | 5, 6, 7, 8 |
| BR2 Holdings, LLC | 5, 6, 7, 8 |
| Canyon Capital Holdings, LLC | 8 |
| Cayuga Royalties, LLC | 5, 6, 7, 8 |
| Cibolo Oil & Gs, LLC | 5 |
| Cibolo Royalties I, LLC | 5 |
| Colgate Energy Management, LLC | 5, 6, 7, 8 |
| Colgate Opportunistic Investments I, LLC | 5, 6, 7, 8 |
| Compass Oil & Gas, LP | 6, 7, 8 |
| Crystal Van Lom | 5, 6, 7 |
| G.P.C. Oil & Gas Corporation | 6, 7, 8 |
| Gary W. Sweaney | 5, 6, 7 |
| Geronimo Holding Corporation | 5, 6, 7, 8 |
| Guard Income Fund, LP | 5 |
| James G. Smith and Alyssa C. Smith, as Co-Trustees of the Smith Family Irrevocable Trust U/A/D 2/20/2018 | 5, 6, 7, 8 |
| Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust, dated 9/18/2017 | 8 |
| Jetstream Royalty Partners, LP | 8 |
| Kay Sweaney Sorvillo | 5, 6, 7 |
| Legion Production Partners, LLC | 6 |

| ORRI Owner | Tract No. |
|--|------------|
| LNV Corporation | 8 |
| LOSB, Inc. | 5, 6, 7 |
| Marathon Oil Permian, LLC | 6, 7 |
| Marke Exploration, Inc. | 8 |
| McCombs Energy, Ltd. | 5, 6, 7, 8 |
| Monticello Minerals, LLC | 5, 6, 7, 8 |
| Nadel & Gussman Permian, LLC | 8 |
| Osprey Oil & Gas | 6, 7, 8 |
| Pegasus Resources II, LLC | 8 |
| Prevail Energy, LLC | 5, 6, 7, 8 |
| Richard H. Sweaney, III | 5, 6, 7 |
| Richard W. Schmidt | 5 |
| Roy L. McKay and Charlotte M. McKay, Trustees of the McKay Living Trust dated 7/2/1982 | 5 |
| Roger John Allen and Nancy Edge Jennings Allen, Trustees of The Allen Family Revocable Trust, dated 5/19/2000 | 8 |
| Sam H. Jolliffe, IV | 5, 6, 7, 8 |
| Sandia Minerals, LLC | 5, 6, 7, 8 |
| Skyline Minerals, LLC | 5 |
| Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts | 5, 6, 7 |
| Susan Jennings Croft, Katie Elizabeth Croft, and Justin Jennings Croft, Co-Trustees of the Croft Family Living Trust, dated 9/5/2020 | 8 |
| Sydhan, LP | 5, 6, 7 |
| Teresa H. Jolliffe | 5, 6, 7, 8 |
| TWR IV, LLC | 5, 6, 7, 8 |
| Wilma Donohue Moleen Foundation | 5, 6, 7 |
| Zunis Energy, LLC | 5, 6, 7 |



| | |
|---------|----------------|
| Tract 1 | NMNM 092771 |
| Tract 2 | NMNM 138871 |
| Tract 3 | NMNM 105821017 |
| Tract 4 | NMNM 105821018 |
| Tract 5 | NMNM 063530 |
| Tract 6 | NMNM 063530 |
| Tract 7 | NMNM 063530 |
| Tract 8 | NMNM 025497 |

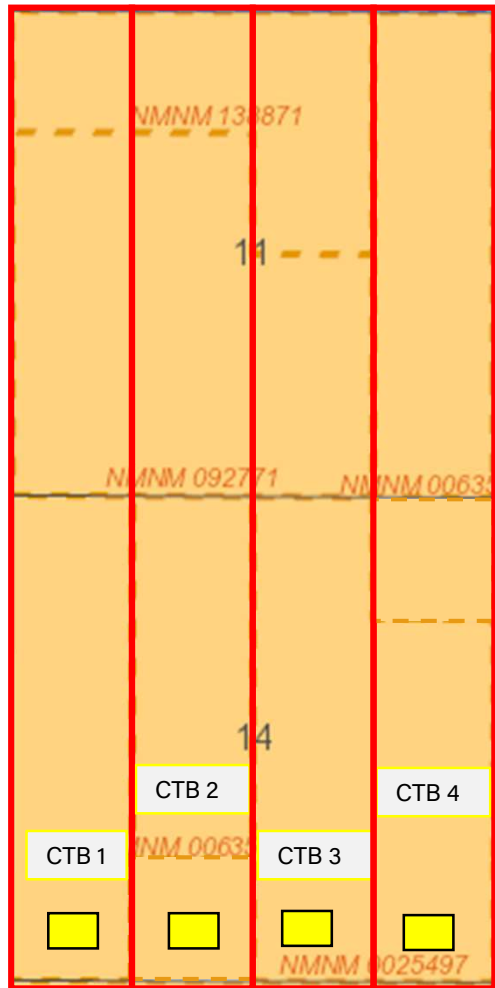


CTB PLATS

NSSU reduces surface facilities and surface impacts

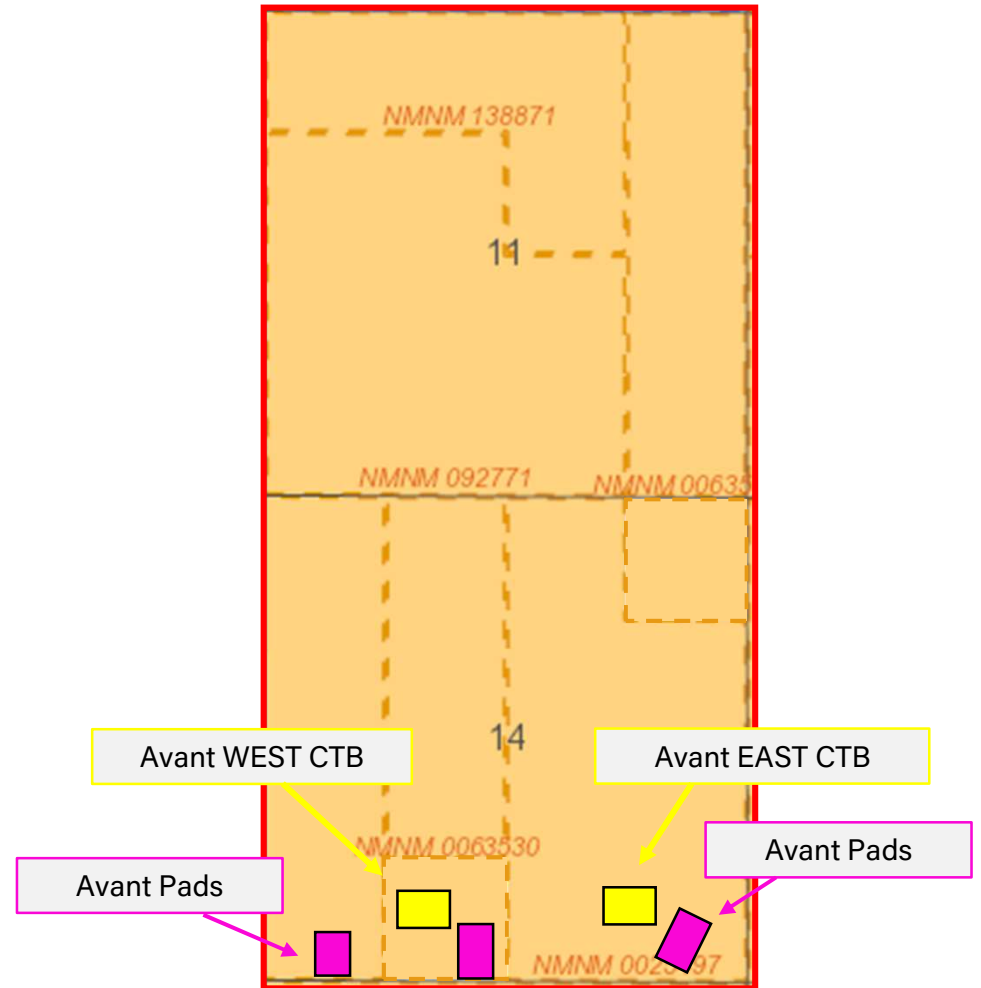
STANDARD UNIT DEVELOPMENT

4 CTBs

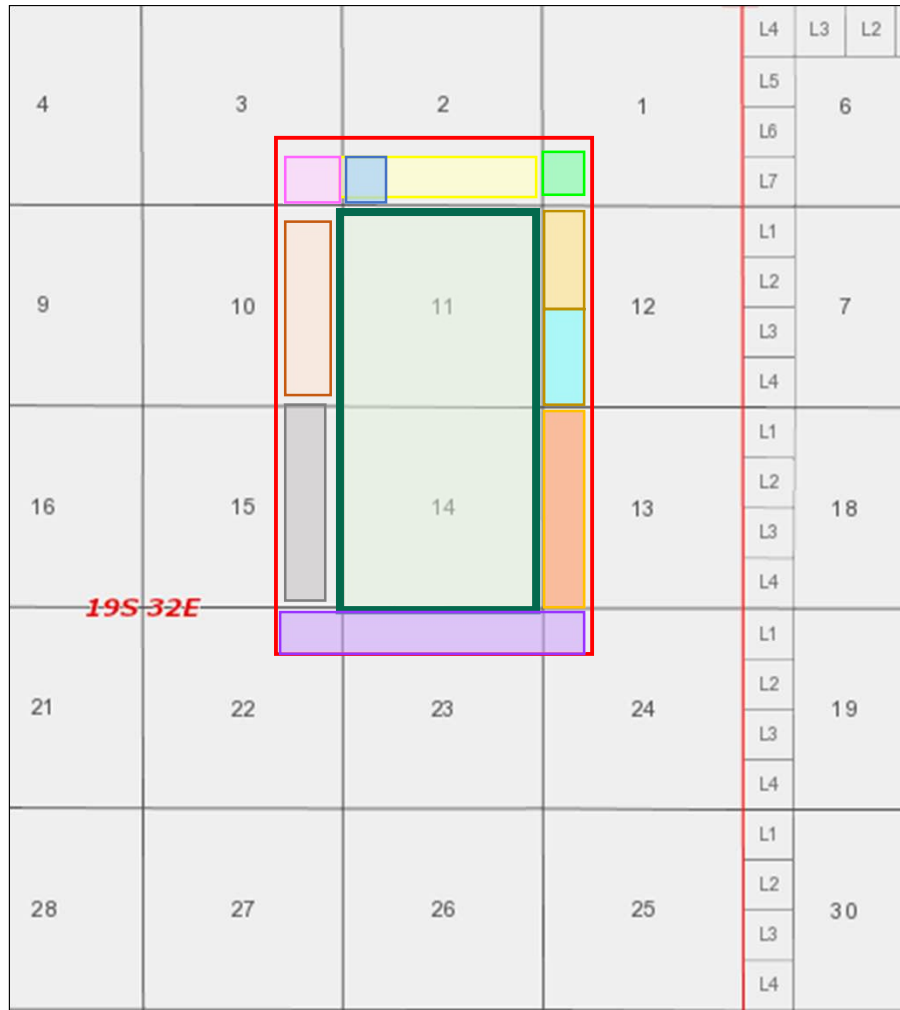


NON-STANDARD UNIT DEVELOPMENT

2 CTBs



NSU NOTICE LIST OUTLINE

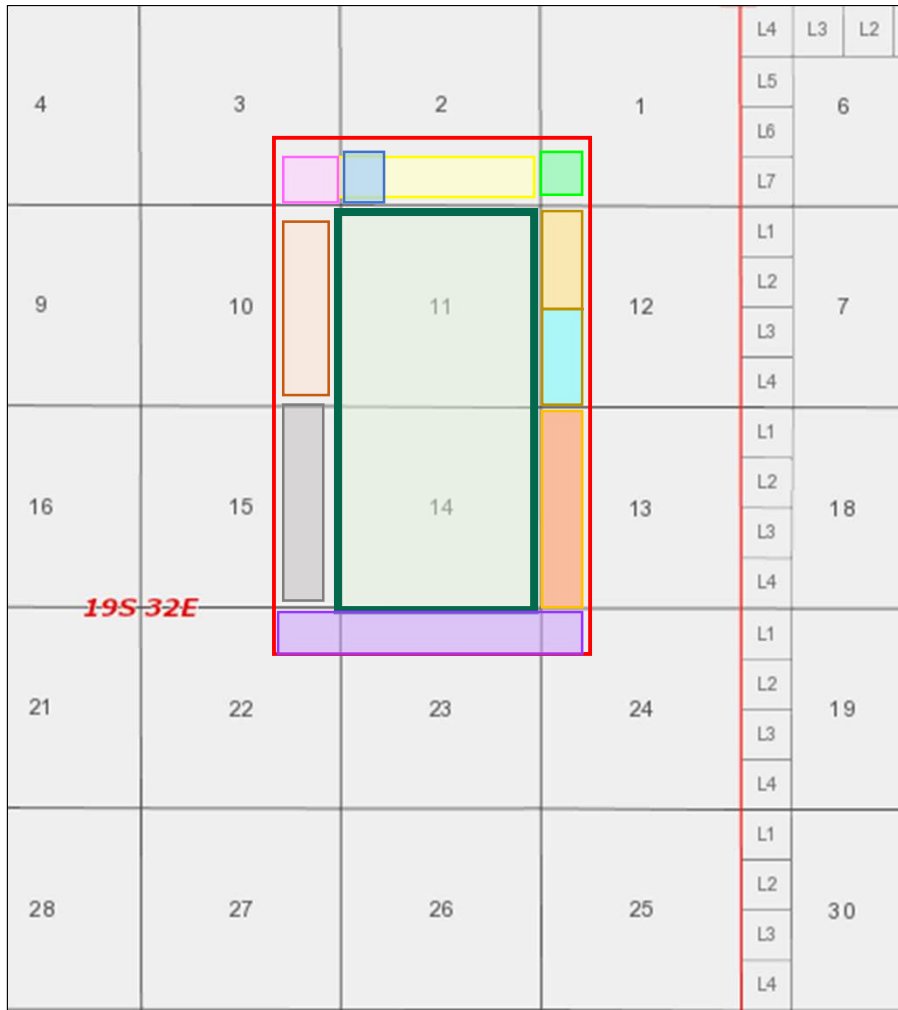



NSU Notice Outline

| OPERATOR NAME | LANDS |
|---------------------------|-----------------------|
| WALSH & WATTS INC. | T19S-R32E Sec 2: S2S2 |
| PERMIAN RESOURCES | T19S-R32E Sec 2: SWSW |
| MEWBOURNE OIL | T19S-R32E Sec 2: W2W2 |
| MARSHALL & WINSTON INC | T19S-R32E Sec 3: SESE |
| TJG ENERGY LLC | T19S-R32E Sec 3: SESE |
| GREENVILLE PARTNERS | T19S-R32E Sec 3: SESE |
| MORIAH OIL AND GAS LLC | T19S-R32E Sec 3: SESE |
| RICE BROTHERS | T19S-R32E Sec 3: SESE |
| BARSTOW ENERGY LLC | T19S-R32E Sec 3: SESE |
| ACACIA RESOURCES LLC | T19S-R32E Sec 3: SESE |
| ARROWHEAD OIL CORP | T19S-R32E Sec 3: SESE |
| BP AMERICA PRODUCTION CO | T19S-R32E Sec 3: SESE |
| CENTENNIAL | T19S-R32E Sec 3: SESE |
| CHASE MACK C TRUSTEE | T19S-R32E Sec 3: SESE |
| CHASE OIL CORP | T19S-R32E Sec 3: SESE |
| CODY ENERGY INC | T19S-R32E Sec 3: SESE |
| COG OPERATING LLC | T19S-R32E Sec 3: SESE |
| NORTEX CORP | T19S-R32E Sec 3: SESE |
| RAY WESTALL OPERATING INC | T19S-R32E Sec 3: SESE |
| S & C CONSTR INC | T19S-R32E Sec 3: SESE |
| TANDEM ENERGY CORP | T19S-R32E Sec 3: SESE |
| Marshall & Winston | T19S-R32E Sec 3: S2S2 |



NSU NOTICE LIST OUTLINE

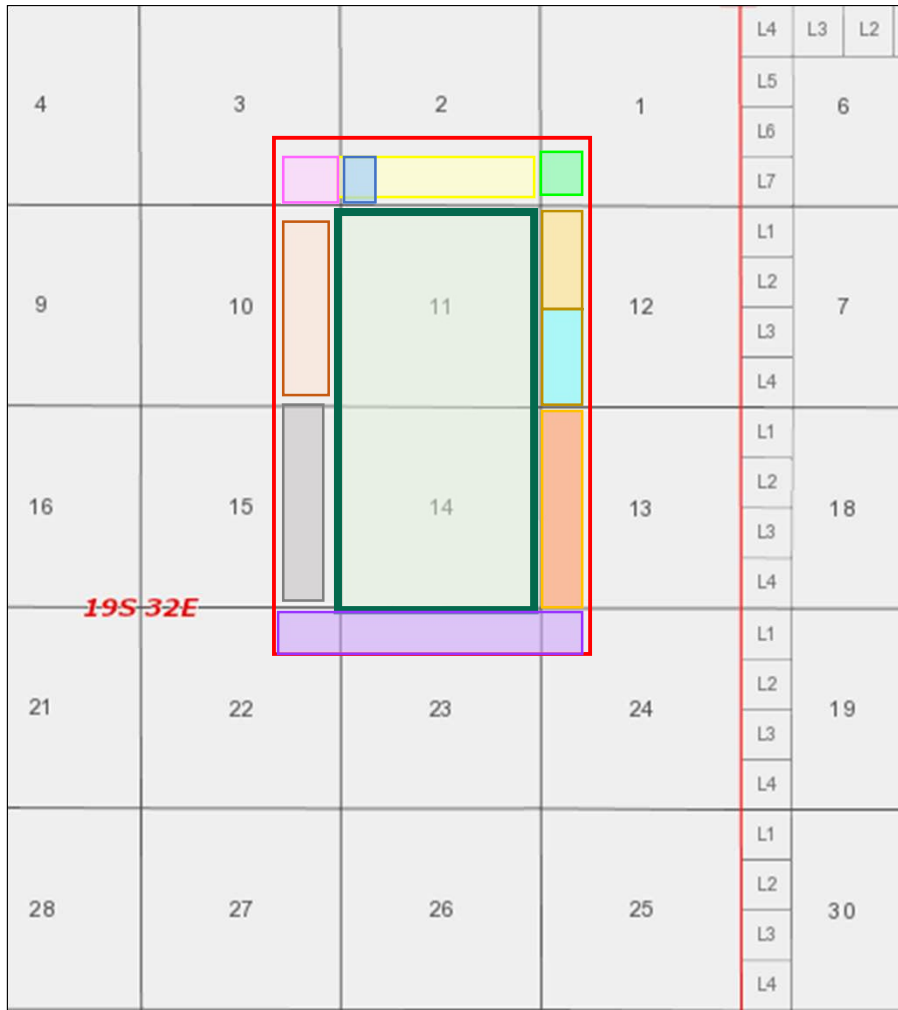


 NSU Notice Outline

| OPERATOR NAME | LANDS |
|---------------------------------|------------------------|
| LYNX PETRO CONSULTANTS INC | T19S-R32E Sec 10 |
| CODY ENERGY INC | T19S-R32E Sec 10 |
| COYOTE OIL & GAS LLC | T19S-R32E Sec 10 |
| DELMAR HOLDINGS LP | T19S-R32E Sec 10 |
| HUNT OIL CO | T19S-R32E Sec 10 |
| L T LEWIS ESTATE | T19S-R32E Sec 10 |
| LYNX PETRO CONSULTANTS INC | T19S-R32E Sec 10 |
| MARATHON OIL PERMIAN LLC | T19S-R32E Sec 10 |
| MARBOB ENERGY CORP | T19S-R32E Sec 10 |
| MCKAY PETROLEUM CORP | T19S-R32E Sec 10 |
| WADI PETROLEUM INC | T19S-R32E Sec 10 |
| MARATHON OIL PERMIAN LLC | T19S-R32E Sec 10 |
| COTERRA ENERGY | T19S-R32E Sec 15: E2E2 |
| APACHE CORPORATION | T19S-R32E Sec 15: E2E2 |
| APACHE CORPORATION | T19S-R32E Sec 15: E2E2 |
| COMPASS OIL & GAS LP | T19S-R32E Sec 15: E2E2 |
| CYNTHIA MAE WILSON TRUSTEE | T19S-R32E Sec 15: E2E2 |
| JOHN H HENDRIX CORP | T19S-R32E Sec 15: E2E2 |
| MARATHON OIL PERMIAN LLC | T19S-R32E Sec 15: E2E2 |
| MCCOMBS ENERGY LTD | T19S-R32E Sec 15: E2E2 |
| PERMIAN RESOURCES OPERATING LLC | T19S-R32E Sec 15: E2E2 |
| ROCK PRODUCTS INC | T19S-R32E Sec 15: E2E2 |
| SOLIS PARTNERS LLC | T19S-R32E Sec 15: E2E2 |



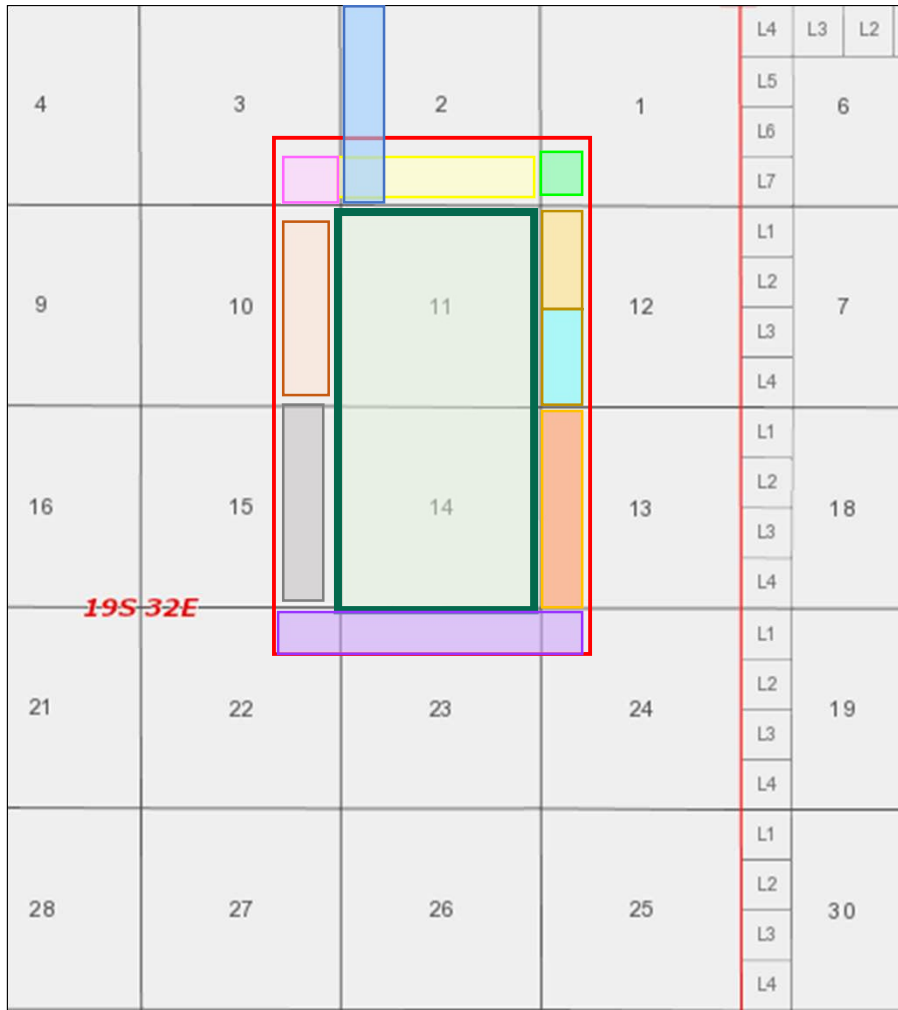
NSU NOTICE LIST OUTLINE



| OPERATOR NAME | LANDS |
|---|--------------------------------------|
| EOG RESOURCES | T19S-R32E Sec 22: NENE |
| DIXIE LAKE OPERATING LLC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| H AND S DRILLING CO | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| HEADINGTON ROYALTY INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| LEAN DOG LIMITED PARTNERSHIP NO 1 | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| SABINE HOLDINGS LP | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| WHITE ROCK ROYALTY PARTNERS NO 1 | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| APACHE 1996 A TRUST | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| BP AMERICA PRODUCTION CO | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| BURLINGTON RESOURCES OIL & GAS COMPANY LP | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| CHISOS LTD | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| COG OPERATING LLC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| CROSS BORDER RESOURCES INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| ENDEAVOR ENERGY RESOURCES LP | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| ENDURANCE PROPERTIES INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| EOG RESOURCES INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |



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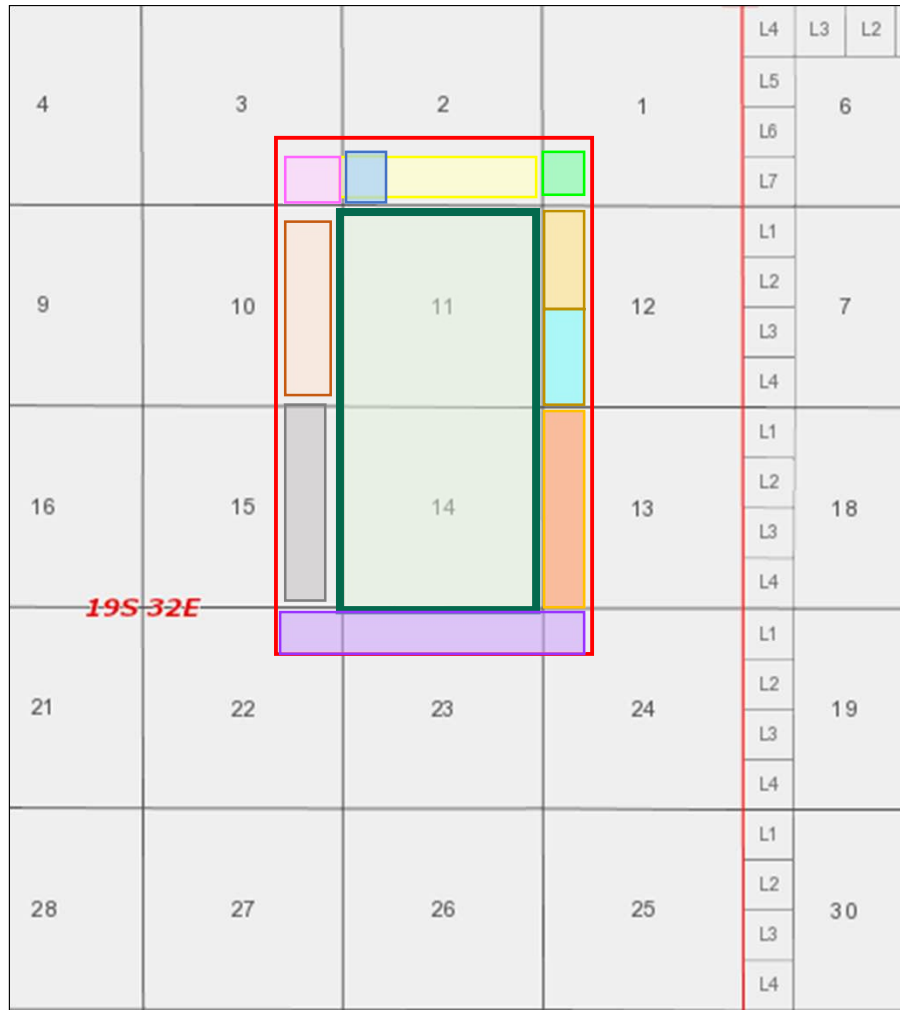


NSU Notice Outline

| OPERATOR NAME | LANDS |
|-----------------------------------|--------------------------------------|
| H AND S DRILLING CO | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| HANESCO INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| HEADINGTON ROYALTY INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| LANEXCO INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| LEAN DOG LIMITED PARTNERSHIP NO 1 | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| MANZANO LLC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| NUEVO SEIS INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| PAPER TIME INC | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| THREE LAIN CORP | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| TRITEX ENERGY A LP | T19S-R32E Sec 22: NENE, Sec 23: N2N2 |
| EOG Resources | T19S-R32E Sec 23: N2N2 |
| Coterra Energy | T19S-R32E Sec 24: NWNW |
| Coterra Energy | T19S-R32E Sec 24: NWNW |
| Mewbourne Oil | T19S-R32E Sec 13: W2W2 |
| XTO Holdings LLC | T19S-R32E Sec 13: W2W2 |



NSU NOTICE LIST OUTLINE

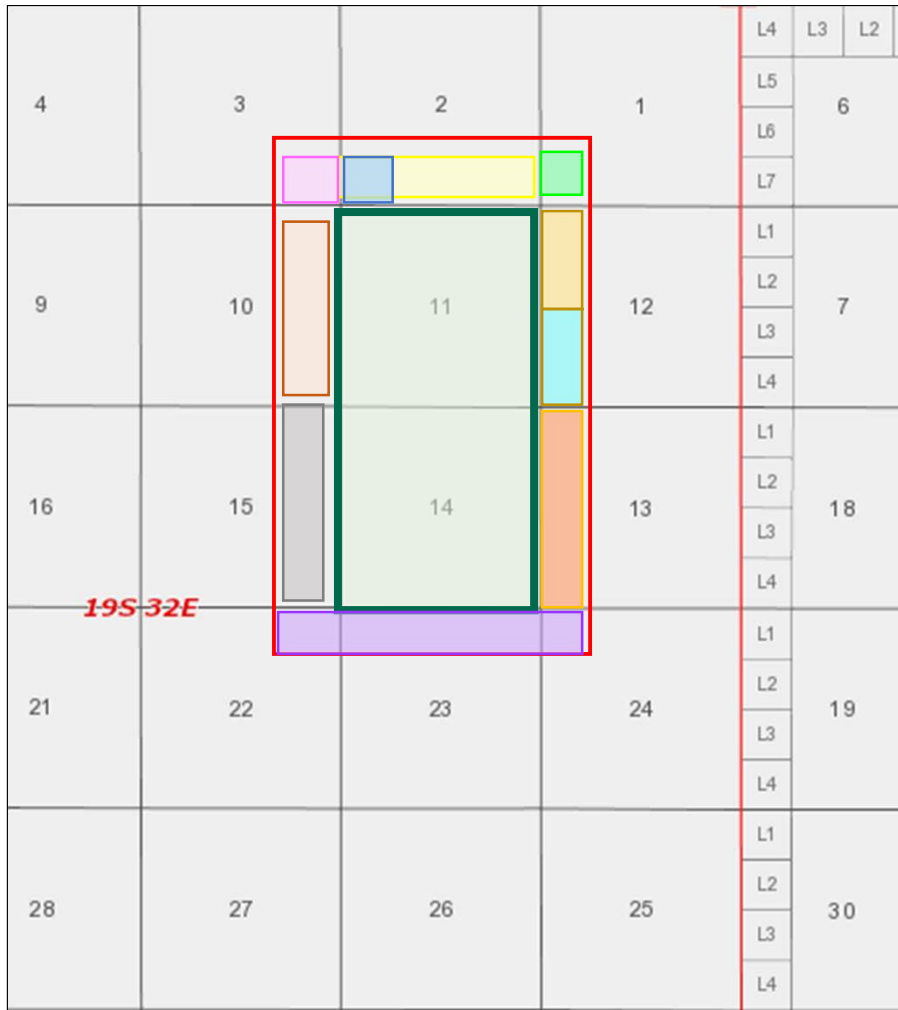



NSU Notice Outline

| OPERATOR NAME | LANDS |
|---|------------------------|
| BP AMERICA PRODUCTION CO | T19S-R32E Sec 13: W2W2 |
| CHASE MACK C TRUSTEE | T19S-R32E Sec 13: W2W2 |
| ENDURANCE PROPERTIES INC | T19S-R32E Sec 13: W2W2 |
| G & C SERVICE | T19S-R32E Sec 13: W2W2 |
| HOPPER-BARNETT INC | T19S-R32E Sec 13: W2W2 |
| LOTHIAN OIL INC | T19S-R32E Sec 13: W2W2 |
| MACK ENERGY CORP | T19S-R32E Sec 13: W2W2 |
| TRITEX ENERGY A LP | T19S-R32E Sec 13: W2W2 |
| XTO HOLDINGS LLC | T19S-R32E Sec 13: W2W2 |
| Permian Resources | T19S-R32E Sec 13: W2W2 |
| UPLAND PRODUCTION CO | T19S-R32E Sec 12: W2NW |
| BETTIS BROTHERS INC | T19S-R32E Sec 12: W2NW |
| BP AMERICA PRODUCTION CO | T19S-R32E Sec 12: W2NW |
| CALLAWAY PROD CO INC | T19S-R32E Sec 12: W2NW |
| COG OPERATING LLC | T19S-R32E Sec 12: W2NW |
| DOMINION OKLAHOMA TEXAS EXPL & PROD INC | T19S-R32E Sec 12: W2NW |
| ENDURANCE PROPERTIES INC | T19S-R32E Sec 12: W2NW |
| H M BETTIS INC | T19S-R32E Sec 12: W2NW |
| PRIDE ENERGY COMPANY | T19S-R32E Sec 12: W2NW |
| SONIC OIL & GAS INC | T19S-R32E Sec 12: W2NW |
| TAYLOR NEAL A ESTATE | T19S-R32E Sec 12: W2NW |
| TRITEX ENERGY A LP | T19S-R32E Sec 12: W2NW |
| WPX ENERGY PERMIAN LLC | T19S-R32E Sec 12: W2NW |



NSU NOTICE LIST OUTLINE



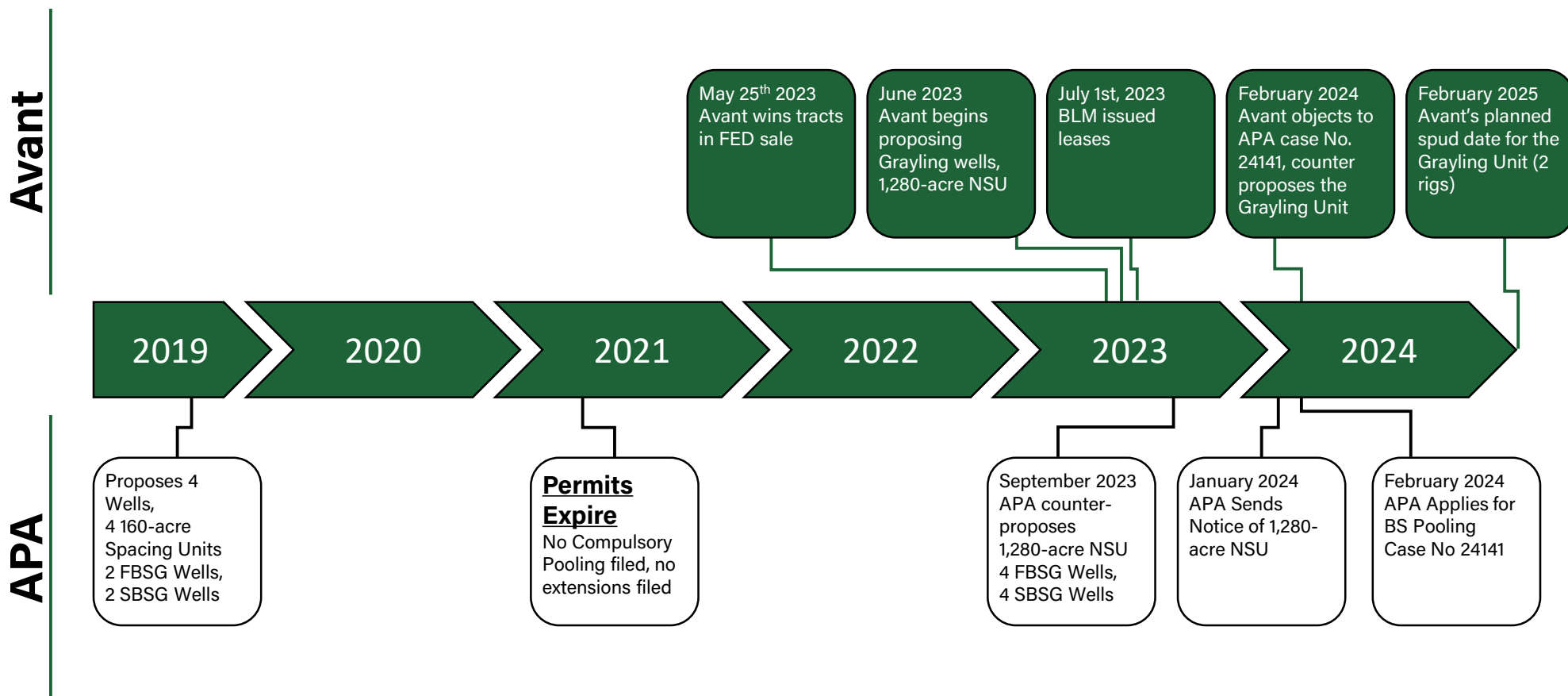
 NSU Notice Outline

| OPERATOR NAME | LANDS |
|------------------------------|------------------------|
| COG OPERATING LLC | T19S-R32E Sec 12: W2SW |
| BETTIS BROTHERS INC | T19S-R32E Sec 12: W2SW |
| BP AMERICA PRODUCTION CO | T19S-R32E Sec 12: W2SW |
| DOMINION OKLAHO | T19S-R32E Sec 12: W2SW |
| SONIC OIL & GAS INC | T19S-R32E Sec 12: W2SW |
| TURNCO INC | T19S-R32E Sec 12: W2SW |
| Permian Resources | T19S-R33E Sec 01: SWSW |
| WALSH & WATTS INC | T19S-R33E Sec 01: SWSW |
| MEC DEVELOPMENT LTD | T19S-R33E Sec 01: SWSW |
| SABER OIL & GAS VENTURES LLC | T19S-R33E Sec 01: SWSW |
| WALSH & WATTS INC | T19S-R33E Sec 01: SWSW |



TIMELINE OF EVENTS

Avant has diligently prosecuted plans for development while APA has been reactive



- APA has been reactionary to Avant as it relates to well proposals and development timing
- APA had previously proposed wells on this unit and let permits expire, without making any attempts to extend
- Avant has Grayling Unit on Drill Schedule for 1Q 2025, or sooner based on order signature date
- Avant intends to drill up to 18 horizontal wells while APA Corp. plans to drill only 8 horizontal wells



SUMMARY OF AVANT CONTACTS

- Avant retained a broker who conducted extensive title work to determine the working interest and other interest owners
- Avant searched public records, phone directory, LexisNexis subscription, and various other internet sources to locate owners
- Avant began sending well proposals starting on or around June 1, 2023
- Avant sent all the working interest owners a JOA
- Avant had multiple communications with the uncommitted working interest owners, outlined in the chart on the following slide
- Avant's counsel sent notices of the forced pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners
- Avant published notice in a newspaper of general circulation in the county where the wells will be located





September 1, 2023

Sent Via USPS Overnight Mail

Roy Edward Guinnup
301 Commerce St., Suite #1830
Fort Worth, TX 76102-4189

RE: Grayling 11 Fed Com 301H, 302H, 303H, 304H, 305H, 306H
501H, 502H, 503H, 504H 505H, 506H,
601H, 602H, 603H, 604H, 605H, 606H
Sections 11 & 14, Township 19 South, Range 32 East
Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Grayling 11 Fed Com 301H, 302H, 303H, 304H, 305H, 306H, 501H, 502H, 503H, 504H 505H, 506H, 601H, 602H, 603H, 604H, 605H wells in Sections 11 and 14, Township 19 South, Range 32 East, Lea County, New Mexico. Avant is finalizing reports and preliminary title shows you *may* have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- **Grayling 11 Fed Com #301H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- **Grayling 11 Fed Com #302H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- **Grayling 11 Fed Com #303H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- **Grayling 11 Fed Com #304H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- **Grayling 11 Fed Com #305H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.

Avant Operating, LLC
Case No. 24254
Exhibit A-24



- **Grayling 11 Fed Com #306H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- **Grayling 11 Fed Com #501H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,500' TVD and will be drilled horizontally to a Measured Depth of approximately 19,823.
- **Grayling 11 Fed Com #502H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,500' TVD and will be drilled horizontally to a Measured Depth of approximately 19,823.
- **Grayling 11 Fed Com #503H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,500' TVD and will be drilled horizontally to a Measured Depth of approximately 19,823.
- **Grayling 11 Fed Com #504H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,500' TVD and will be drilled horizontally to a Measured Depth of approximately 19,823.
- **Grayling 11 Fed Com #505H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,500' TVD and will be drilled horizontally to a Measured Depth of approximately 19,823.
- **Grayling 11 Fed Com #506H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,500' TVD and will be drilled horizontally to a Measured Depth of approximately 19,823.
- **Grayling 11 Fed Com #601H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,450' TVD and will be drilled horizontally to a Measured Depth of approximately 20,773'.
- **Grayling 11 Fed Com #602H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,450' TVD and will be drilled horizontally to a Measured Depth of approximately 20,773'.
- **Grayling 11 Fed Com #603H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,450' TVD and will be drilled horizontally to a Measured Depth of approximately 20,773'.
- **Grayling 11 Fed Com #604H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,450' TVD and will be drilled horizontally to a Measured Depth of approximately 20,773'.



- **Grayling 11 Fed Com #605H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,450' TVD and will be drilled horizontally to a Measured Depth of approximately 20,773'.
- **Grayling 11 Fed Com #606H:** to be drilled from a legal location of Section 11-19S-32E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,450' TVD and will be drilled horizontally to a Measured Depth of approximately 20,773'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of two modified 1989 AAPL form of Operating Agreements ("JOAs"). The JOAs will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of W2 of Section 11-T19S-R32E and W2 of Section 14-T19S-R32E
- Contract Area of E2 of Section 11-T19S-R32E and E2 of Section 14-T19S-R32E
- This proposed Operating Agreements will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

Avant respectfully requests your elections as soon as possible. Please indicate your elections in the spaces provided on the following pages. In the event you elect to participate in the drilling and completion of the wells proposed herein, please sign and return a copy of this letter along with the enclosed AFEs.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Avant would be pleased to work up a competitive offer. Should you have any questions, please contact the undersigned at tiffany@avantnr.com or (720) 746-5048.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Sarantinos". The signature is written in a cursive, flowing style.

Tiffany Sarantinos
Senior Landman
Enclosures



I, Roy Edward Guinnup, elects as follows:

Grayling 11 Fed Com #301H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #301H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #301H** well.

Grayling 11 Fed Com #302H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #302H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #302H** well.

Grayling 11 Fed Com #303H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #303H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #303H** well.

Grayling 11 Fed Com #304H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #304H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #304H** well.

Grayling 11 Fed Com #305H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #305H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #305H** well.

Grayling 11 Fed Com #306H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #306H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #306H** well.

Grayling 11 Fed Com #501H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #501H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #501H** well.

Grayling 11 Fed Com #502H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #502H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #502H** well.

Grayling 11 Fed Com #503H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #503H** well.
 I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #503H** well.

Grayling 11 Fed Com #504H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #504H** well.
 I/We hereby elect **NOT** to participate in **Grayling 11 Fed Com #504H** well.

Grayling 11 Fed Com #505H:

I/We hereby elect to participate in the **Grayling 11 Fed Com #505H** well.
 I/We hereby elect **NOT** to participate in **Grayling 11 Fed Com #505H** well.



Grayling 11 Fed Com #506H:

_____ I/We hereby elect to participate in the **Grayling 11 Fed Com #506H** well.
_____ I/We hereby elect **NOT** to participate in **Grayling 11 Fed Com #506H** well.

Grayling 11 Fed Com #601H:

_____ I/We hereby elect to participate in the **Grayling 11 Fed Com #601H** well.
_____ I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #601H** well.

Grayling 11 Fed Com #602H:

_____ I/We hereby elect to participate in the **Grayling 11 Fed Com #602H** well.
_____ I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #602H** well.

Grayling 11 Fed Com #603H:

_____ I/We hereby elect to participate in the **Grayling 11 Fed Com #603H** well.
_____ I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #603H** well.

Grayling 11 Fed Com #604H:

_____ I/We hereby elect to participate in the **Grayling 11 Fed Com #604H** well.
_____ I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #604H** well.

Grayling 11 Fed Com #605H:

_____ I/We hereby elect to participate in the **Grayling 11 Fed Com #605H** well.
_____ I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #605H** well.

Grayling 11 Fed Com #606H:

_____ I/We hereby elect to participate in the **Grayling 11 Fed Com #606H** well.
_____ I/We hereby elect **NOT** to participate in the **Grayling 11 Fed Com #606H** well.

Roy Edward Guinnup

By: _____

Printed Name: _____

Title: _____

Date: _____



Authority for Expenditure

AFE: NM0216

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #301H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 11, T-19S, R-32E; FNL, FWL

BHL: Sec: 14, T-19S, R-32E; FSL, 330 FEL

Projected MD/TVD: 18873 / 8550

Spud to TD: 12.6 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #301H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category, TOTAL. Rows: DRILLING: \$3,676,102; COMPLETIONS: \$5,836,220; FACILITIES: \$1,508,788; COMPLETED WELL COST: \$11,021,110

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0216 - Grayling 11 Fed Com #301H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 944,363 | \$ - | \$ - | \$ 944,363 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 577,908 | \$ - | \$ - | \$ 577,908 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 272,460 | \$ - | \$ 272,460 |
| 8400.308 | Tubing: | | \$ - | \$ 123,523 | \$ - | \$ 123,523 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 944,363 | \$ 272,460 | \$ 1,155,505 | \$ 2,372,328 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,731,740 | \$ - | \$ - | \$ 2,731,740 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 679,370 | \$ - | \$ - | \$ 679,370 |
| 8200.104 | Fuel/Power: | | \$ 141,102 | \$ - | \$ - | \$ 141,102 |
| 8200.116 | Bits & BHA: | | \$ 67,057 | \$ - | \$ - | \$ 67,057 |
| 8200.128 | Directional: | | \$ 211,092 | \$ - | \$ - | \$ 211,092 |
| 8200.117 | Mud & Chemicals: | | \$ 164,926 | \$ - | \$ - | \$ 164,926 |
| 8200.115 | Mud - Drill Water: | | \$ 4,807 | \$ - | \$ - | \$ 4,807 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,065 | \$ - | \$ - | \$ 29,065 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 95,241 | \$ - | \$ - | \$ 95,241 |
| 8200.158 | Disposal: | | \$ 182,055 | \$ - | \$ - | \$ 182,055 |
| 8200.124 | Equipment Rental: | | \$ 98,314 | \$ - | \$ - | \$ 98,314 |
| 8200.146 | Mancamp: | | \$ 41,233 | \$ - | \$ - | \$ 41,233 |
| 8200.137 | Casing Services: | | \$ 71,630 | \$ - | \$ - | \$ 71,630 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 100,495 | \$ - | \$ - | \$ 100,495 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 217,679 | \$ - | \$ - | \$ 217,679 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,132 | \$ - | \$ - | \$ 2,132 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,447 | \$ - | \$ - | \$ 7,447 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,175 | \$ - | \$ - | \$ 2,175 |
| 8200.147 | Drilling Overhead: | | \$ 4,361 | \$ - | \$ - | \$ 4,361 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0216 - Grayling 11 Fed Com #301H

| Intangible Completion | | | \$ - | \$ 5,563,760 | \$ - | \$ 5,563,760 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 110,642 | \$ - | \$ 110,642 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 13,642 | \$ - | \$ 13,642 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,731,740 | \$ 5,563,760 | \$ 353,282 | \$ 8,648,782 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,676,102 | \$ 5,836,220 | \$ 1,508,788 | \$ 11,021,110 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0217

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #302H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 1254 FEL

Projected MD/TVD: 18873 / 8550
Spud to TD: 12.6 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #302H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,676,102), COMPLETIONS (\$5,836,220), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,021,110).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0217 - Grayling 11 Fed Com #302H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 944,363 | \$ - | \$ - | \$ 944,363 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 577,908 | \$ - | \$ - | \$ 577,908 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 272,460 | \$ - | \$ 272,460 |
| 8400.308 | Tubing: | | \$ - | \$ 123,523 | \$ - | \$ 123,523 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 944,363 | \$ 272,460 | \$ 1,155,505 | \$ 2,372,328 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,731,740 | \$ - | \$ - | \$ 2,731,740 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 679,370 | \$ - | \$ - | \$ 679,370 |
| 8200.104 | Fuel/Power: | | \$ 141,102 | \$ - | \$ - | \$ 141,102 |
| 8200.116 | Bits & BHA: | | \$ 67,057 | \$ - | \$ - | \$ 67,057 |
| 8200.128 | Directional: | | \$ 211,092 | \$ - | \$ - | \$ 211,092 |
| 8200.117 | Mud & Chemicals: | | \$ 164,926 | \$ - | \$ - | \$ 164,926 |
| 8200.115 | Mud - Drill Water: | | \$ 4,807 | \$ - | \$ - | \$ 4,807 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,065 | \$ - | \$ - | \$ 29,065 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 95,241 | \$ - | \$ - | \$ 95,241 |
| 8200.158 | Disposal: | | \$ 182,055 | \$ - | \$ - | \$ 182,055 |
| 8200.124 | Equipment Rental: | | \$ 98,314 | \$ - | \$ - | \$ 98,314 |
| 8200.146 | Mancamp: | | \$ 41,233 | \$ - | \$ - | \$ 41,233 |
| 8200.137 | Casing Services: | | \$ 71,630 | \$ - | \$ - | \$ 71,630 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 100,495 | \$ - | \$ - | \$ 100,495 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 217,679 | \$ - | \$ - | \$ 217,679 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,132 | \$ - | \$ - | \$ 2,132 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,447 | \$ - | \$ - | \$ 7,447 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,175 | \$ - | \$ - | \$ 2,175 |
| 8200.147 | Drilling Overhead: | | \$ 4,361 | \$ - | \$ - | \$ 4,361 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0217 - Grayling 11 Fed Com #302H

| Intangible Completion | | | \$ - | \$ 5,563,760 | \$ - | \$ 5,563,760 |
|--|------------------------------|--|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 |
| 8300.275 | Proppant: | | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.207 | Water: | | \$ - | \$ 540,768 | \$ - | \$ 540,768 |
| 8300.274 | Water Transfer: | | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | | \$ - | \$ 110,642 | \$ - | \$ 110,642 |
| 8300.273 | Flowback: | | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | | \$ - | \$ 13,642 | \$ - | \$ 13,642 |
| 8300.225 | Contingency: | | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | | \$ - | \$ - | \$ 708 | \$ 708 |
| 8350.405 | Pipeline/Flowline Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | | \$ - | \$ - | \$ 80,500 | \$ 80,500 |
| 8350.408 | Civil/Mechanical Labor: | | \$ - | \$ - | \$ 163,933 | \$ 163,933 |
| 8350.409 | Commissioning Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | | \$ - | \$ - | \$ 22,154 | \$ 22,154 |
| 8350.404 | Equipment Rentals: | | \$ - | \$ - | \$ 14,141 | \$ 14,141 |
| 8350.411 | Safety & Environmental: | | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | | \$ - | \$ - | \$ 71,847 | \$ 71,847 |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,731,740 | \$ 5,563,760 | \$ 353,282 | \$ 8,648,782 |

| | | | | |
|---|---------------------|---------------------|---------------------|----------------------|
| TOTAL D&C&F COSTS >>> | \$ 3,676,102 | \$ 5,836,220 | \$ 1,508,788 | \$ 11,021,110 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0218

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #303H
Target: Bone Springs
County: Lea
State: NM

Projected MD/TVD: 18873 / 8550
Spud to TD: 12.6 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 2178 FEL

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #303H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,676,102), COMPLETIONS (\$5,836,220), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,021,110).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0218 - Grayling 11 Fed Com #303H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 944,363 | \$ - | \$ - | \$ 944,363 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 577,908 | \$ - | \$ - | \$ 577,908 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 272,460 | \$ - | \$ 272,460 |
| 8400.308 | Tubing: | | \$ - | \$ 123,523 | \$ - | \$ 123,523 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 944,363 | \$ 272,460 | \$ 1,155,505 | \$ 2,372,328 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,731,740 | \$ - | \$ - | \$ 2,731,740 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 679,370 | \$ - | \$ - | \$ 679,370 |
| 8200.104 | Fuel/Power: | | \$ 141,102 | \$ - | \$ - | \$ 141,102 |
| 8200.116 | Bits & BHA: | | \$ 67,057 | \$ - | \$ - | \$ 67,057 |
| 8200.128 | Directional: | | \$ 211,092 | \$ - | \$ - | \$ 211,092 |
| 8200.117 | Mud & Chemicals: | | \$ 164,926 | \$ - | \$ - | \$ 164,926 |
| 8200.115 | Mud - Drill Water: | | \$ 4,807 | \$ - | \$ - | \$ 4,807 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,065 | \$ - | \$ - | \$ 29,065 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 95,241 | \$ - | \$ - | \$ 95,241 |
| 8200.158 | Disposal: | | \$ 182,055 | \$ - | \$ - | \$ 182,055 |
| 8200.124 | Equipment Rental: | | \$ 98,314 | \$ - | \$ - | \$ 98,314 |
| 8200.146 | Mancamp: | | \$ 41,233 | \$ - | \$ - | \$ 41,233 |
| 8200.137 | Casing Services: | | \$ 71,630 | \$ - | \$ - | \$ 71,630 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 100,495 | \$ - | \$ - | \$ 100,495 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 217,679 | \$ - | \$ - | \$ 217,679 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,132 | \$ - | \$ - | \$ 2,132 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,447 | \$ - | \$ - | \$ 7,447 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,175 | \$ - | \$ - | \$ 2,175 |
| 8200.147 | Drilling Overhead: | | \$ 4,361 | \$ - | \$ - | \$ 4,361 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0218 - Grayling 11 Fed Com #303H

| Intangible Completion | | | \$ - | \$ 5,563,760 | \$ - | \$ 5,563,760 |
|--|------------------------------|------|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 110,642 | \$ - | \$ 110,642 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 13,642 | \$ - | \$ 13,642 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,731,740 | \$ 5,563,760 | \$ 353,282 | \$ 8,648,782 |

| | | | | |
|---|---------------------|---------------------|---------------------|----------------------|
| TOTAL D&C&F COSTS >>> | \$ 3,676,102 | \$ 5,836,220 | \$ 1,508,788 | \$ 11,021,110 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0219

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #304H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 2178 FWL

Projected MD/TVD: 18873 / 8550
Spud to TD: 12.6 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #304H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,676,102), COMPLETIONS (\$5,836,220), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,021,110).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0219 - Grayling 11 Fed Com #304H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 944,363 | \$ - | \$ - | \$ 944,363 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 577,908 | \$ - | \$ - | \$ 577,908 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 272,460 | \$ - | \$ 272,460 |
| 8400.308 | Tubing: | | \$ - | \$ 123,523 | \$ - | \$ 123,523 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 944,363 | \$ 272,460 | \$ 1,155,505 | \$ 2,372,328 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,731,740 | \$ - | \$ - | \$ 2,731,740 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 679,370 | \$ - | \$ - | \$ 679,370 |
| 8200.104 | Fuel/Power: | | \$ 141,102 | \$ - | \$ - | \$ 141,102 |
| 8200.116 | Bits & BHA: | | \$ 67,057 | \$ - | \$ - | \$ 67,057 |
| 8200.128 | Directional: | | \$ 211,092 | \$ - | \$ - | \$ 211,092 |
| 8200.117 | Mud & Chemicals: | | \$ 164,926 | \$ - | \$ - | \$ 164,926 |
| 8200.115 | Mud - Drill Water: | | \$ 4,807 | \$ - | \$ - | \$ 4,807 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,065 | \$ - | \$ - | \$ 29,065 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 95,241 | \$ - | \$ - | \$ 95,241 |
| 8200.158 | Disposal: | | \$ 182,055 | \$ - | \$ - | \$ 182,055 |
| 8200.124 | Equipment Rental: | | \$ 98,314 | \$ - | \$ - | \$ 98,314 |
| 8200.146 | Mancamp: | | \$ 41,233 | \$ - | \$ - | \$ 41,233 |
| 8200.137 | Casing Services: | | \$ 71,630 | \$ - | \$ - | \$ 71,630 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 100,495 | \$ - | \$ - | \$ 100,495 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 217,679 | \$ - | \$ - | \$ 217,679 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,132 | \$ - | \$ - | \$ 2,132 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,447 | \$ - | \$ - | \$ 7,447 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,175 | \$ - | \$ - | \$ 2,175 |
| 8200.147 | Drilling Overhead: | | \$ 4,361 | \$ - | \$ - | \$ 4,361 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0219 - Grayling 11 Fed Com #304H

| Intangible Completion | | | \$ - | \$ 5,563,760 | \$ - | \$ 5,563,760 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 110,642 | \$ - | \$ 110,642 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 13,642 | \$ - | \$ 13,642 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,731,740 | \$ 5,563,760 | \$ 353,282 | \$ 8,648,782 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,676,102 | \$ 5,836,220 | \$ 1,508,788 | \$ 11,021,110 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0220

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #305H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 1254 FWL

Projected MD/TVD: 18873 / 8550
Spud to TD: 12.6 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #305H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,676,102), COMPLETIONS (\$5,836,220), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,021,110).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0220 - Grayling 11 Fed Com #305H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 944,363 | \$ - | \$ - | \$ 944,363 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 577,908 | \$ - | \$ - | \$ 577,908 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 272,460 | \$ - | \$ 272,460 |
| 8400.308 | Tubing: | | \$ - | \$ 123,523 | \$ - | \$ 123,523 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 944,363 | \$ 272,460 | \$ 1,155,505 | \$ 2,372,328 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,731,740 | \$ - | \$ - | \$ 2,731,740 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 679,370 | \$ - | \$ - | \$ 679,370 |
| 8200.104 | Fuel/Power: | | \$ 141,102 | \$ - | \$ - | \$ 141,102 |
| 8200.116 | Bits & BHA: | | \$ 67,057 | \$ - | \$ - | \$ 67,057 |
| 8200.128 | Directional: | | \$ 211,092 | \$ - | \$ - | \$ 211,092 |
| 8200.117 | Mud & Chemicals: | | \$ 164,926 | \$ - | \$ - | \$ 164,926 |
| 8200.115 | Mud - Drill Water: | | \$ 4,807 | \$ - | \$ - | \$ 4,807 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,065 | \$ - | \$ - | \$ 29,065 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 95,241 | \$ - | \$ - | \$ 95,241 |
| 8200.158 | Disposal: | | \$ 182,055 | \$ - | \$ - | \$ 182,055 |
| 8200.124 | Equipment Rental: | | \$ 98,314 | \$ - | \$ - | \$ 98,314 |
| 8200.146 | Mancamp: | | \$ 41,233 | \$ - | \$ - | \$ 41,233 |
| 8200.137 | Casing Services: | | \$ 71,630 | \$ - | \$ - | \$ 71,630 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 100,495 | \$ - | \$ - | \$ 100,495 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 217,679 | \$ - | \$ - | \$ 217,679 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,132 | \$ - | \$ - | \$ 2,132 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,447 | \$ - | \$ - | \$ 7,447 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,175 | \$ - | \$ - | \$ 2,175 |
| 8200.147 | Drilling Overhead: | | \$ 4,361 | \$ - | \$ - | \$ 4,361 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0220 - Grayling 11 Fed Com #305H

| Intangible Completion | | | \$ - | \$ 5,563,760 | \$ - | \$ 5,563,760 |
|--|------------------------------|--|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 |
| 8300.275 | Proppant: | | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.207 | Water: | | \$ - | \$ 540,768 | \$ - | \$ 540,768 |
| 8300.274 | Water Transfer: | | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | | \$ - | \$ 110,642 | \$ - | \$ 110,642 |
| 8300.273 | Flowback: | | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | | \$ - | \$ 13,642 | \$ - | \$ 13,642 |
| 8300.225 | Contingency: | | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | | \$ - | \$ - | \$ 708 | \$ 708 |
| 8350.405 | Pipeline/Flowline Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | | \$ - | \$ - | \$ 80,500 | \$ 80,500 |
| 8350.408 | Civil/Mechanical Labor: | | \$ - | \$ - | \$ 163,933 | \$ 163,933 |
| 8350.409 | Commissioning Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | | \$ - | \$ - | \$ 22,154 | \$ 22,154 |
| 8350.404 | Equipment Rentals: | | \$ - | \$ - | \$ 14,141 | \$ 14,141 |
| 8350.411 | Safety & Environmental: | | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | | \$ - | \$ - | \$ 71,847 | \$ 71,847 |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,731,740 | \$ 5,563,760 | \$ 353,282 | \$ 8,648,782 |

| TOTAL D&C&F COSTS >>> | \$ 3,676,102 | \$ 5,836,220 | \$ 1,508,788 | \$ 11,021,110 |
|---|---------------------|---------------------|---------------------|----------------------|
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0221

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #306H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 330 FWL

Projected MD/TVD: 18873 / 8550
Spud to TD: 12.6 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #306H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,676,102), COMPLETIONS (\$5,836,220), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,021,110).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0221 - Grayling 11 Fed Com #306H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 944,363 | \$ - | \$ - | \$ 944,363 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 577,908 | \$ - | \$ - | \$ 577,908 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 272,460 | \$ - | \$ 272,460 |
| 8400.308 | Tubing: | | \$ - | \$ 123,523 | \$ - | \$ 123,523 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 944,363 | \$ 272,460 | \$ 1,155,505 | \$ 2,372,328 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,731,740 | \$ - | \$ - | \$ 2,731,740 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 679,370 | \$ - | \$ - | \$ 679,370 |
| 8200.104 | Fuel/Power: | | \$ 141,102 | \$ - | \$ - | \$ 141,102 |
| 8200.116 | Bits & BHA: | | \$ 67,057 | \$ - | \$ - | \$ 67,057 |
| 8200.128 | Directional: | | \$ 211,092 | \$ - | \$ - | \$ 211,092 |
| 8200.117 | Mud & Chemicals: | | \$ 164,926 | \$ - | \$ - | \$ 164,926 |
| 8200.115 | Mud - Drill Water: | | \$ 4,807 | \$ - | \$ - | \$ 4,807 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,065 | \$ - | \$ - | \$ 29,065 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 95,241 | \$ - | \$ - | \$ 95,241 |
| 8200.158 | Disposal: | | \$ 182,055 | \$ - | \$ - | \$ 182,055 |
| 8200.124 | Equipment Rental: | | \$ 98,314 | \$ - | \$ - | \$ 98,314 |
| 8200.146 | Mancamp: | | \$ 41,233 | \$ - | \$ - | \$ 41,233 |
| 8200.137 | Casing Services: | | \$ 71,630 | \$ - | \$ - | \$ 71,630 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 100,495 | \$ - | \$ - | \$ 100,495 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 217,679 | \$ - | \$ - | \$ 217,679 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,132 | \$ - | \$ - | \$ 2,132 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,447 | \$ - | \$ - | \$ 7,447 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,175 | \$ - | \$ - | \$ 2,175 |
| 8200.147 | Drilling Overhead: | | \$ 4,361 | \$ - | \$ - | \$ 4,361 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0221 - Grayling 11 Fed Com #306H

| Intangible Completion | | | \$ - | \$ 5,563,760 | \$ - | \$ 5,563,760 |
|--|------------------------------|--|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 |
| 8300.275 | Proppant: | | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.207 | Water: | | \$ - | \$ 540,768 | \$ - | \$ 540,768 |
| 8300.274 | Water Transfer: | | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | | \$ - | \$ 110,642 | \$ - | \$ 110,642 |
| 8300.273 | Flowback: | | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | | \$ - | \$ 13,642 | \$ - | \$ 13,642 |
| 8300.225 | Contingency: | | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | | \$ - | \$ - | \$ 708 | \$ 708 |
| 8350.405 | Pipeline/Flowline Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | | \$ - | \$ - | \$ 80,500 | \$ 80,500 |
| 8350.408 | Civil/Mechanical Labor: | | \$ - | \$ - | \$ 163,933 | \$ 163,933 |
| 8350.409 | Commissioning Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | | \$ - | \$ - | \$ 22,154 | \$ 22,154 |
| 8350.404 | Equipment Rentals: | | \$ - | \$ - | \$ 14,141 | \$ 14,141 |
| 8350.411 | Safety & Environmental: | | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | | \$ - | \$ - | \$ 71,847 | \$ 71,847 |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,731,740 | \$ 5,563,760 | \$ 353,282 | \$ 8,648,782 |

| TOTAL D&C&F COSTS >>> | \$ 3,676,102 | \$ 5,836,220 | \$ 1,508,788 | \$ 11,021,110 |
|---|---------------------|---------------------|---------------------|----------------------|
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0222

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #501H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 330 FEL

Projected MD/TVD: 19823 / 9500
Spud to TD: 13.1 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #501H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19823' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,758,094), COMPLETIONS (\$5,851,785), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,118,667).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0222 - Grayling 11 Fed Com #501H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 973,293 | \$ - | \$ - | \$ 973,293 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 606,839 | \$ - | \$ - | \$ 606,839 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 286,475 | \$ - | \$ 286,475 |
| 8400.308 | Tubing: | | \$ - | \$ 137,538 | \$ - | \$ 137,538 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 973,293 | \$ 286,475 | \$ 1,155,505 | \$ 2,415,273 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------------|-------------------|---------------------|
| Intangible Drilling | | | \$ 2,784,801 | \$ - | \$ - | \$ 2,784,801 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 700,583 | \$ - | \$ - | \$ 700,583 |
| 8200.104 | Fuel/Power: | | \$ 146,389 | \$ - | \$ - | \$ 146,389 |
| 8200.116 | Bits & BHA: | | \$ 67,314 | \$ - | \$ - | \$ 67,314 |
| 8200.128 | Directional: | | \$ 216,434 | \$ - | \$ - | \$ 216,434 |
| 8200.117 | Mud & Chemicals: | | \$ 166,629 | \$ - | \$ - | \$ 166,629 |
| 8200.115 | Mud - Drill Water: | | \$ 4,896 | \$ - | \$ - | \$ 4,896 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,407 | \$ - | \$ - | \$ 29,407 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 97,988 | \$ - | \$ - | \$ 97,988 |
| 8200.158 | Disposal: | | \$ 183,314 | \$ - | \$ - | \$ 183,314 |
| 8200.124 | Equipment Rental: | | \$ 100,704 | \$ - | \$ - | \$ 100,704 |
| 8200.146 | Mancamp: | | \$ 42,504 | \$ - | \$ - | \$ 42,504 |
| 8200.137 | Casing Services: | | \$ 71,851 | \$ - | \$ - | \$ 71,851 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 103,498 | \$ - | \$ - | \$ 103,498 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 225,322 | \$ - | \$ - | \$ 225,322 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,145 | \$ - | \$ - | \$ 2,145 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,531 | \$ - | \$ - | \$ 7,531 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,232 | \$ - | \$ - | \$ 2,232 |
| 8200.147 | Drilling Overhead: | | \$ 4,501 | \$ - | \$ - | \$ 4,501 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0222 - Grayling 11 Fed Com #501H

| Intangible Completion | | | \$ - | \$ 5,565,310 | \$ - | \$ 5,565,310 |
|--|------------------------------|------|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,243 | \$ - | \$ 111,243 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 14,592 | \$ - | \$ 14,592 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,784,801 | \$ 5,565,310 | \$ 353,282 | \$ 8,703,394 |

| | | | | |
|---|---------------------|---------------------|---------------------|----------------------|
| TOTAL D&C&F COSTS >>> | \$ 3,758,094 | \$ 5,851,785 | \$ 1,508,788 | \$ 11,118,667 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0223

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #502H
Target: Bone Springs
County: Lea
State: NM

SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 1254 FEL

Projected MD/TVD: 19823 / 9500
Spud to TD: 13.1 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #502H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19823' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,758,094), COMPLETIONS (\$5,851,785), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,118,667).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0223 - Grayling 11 Fed Com #502H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 973,293 | \$ - | \$ - | \$ 973,293 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 606,839 | \$ - | \$ - | \$ 606,839 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 286,475 | \$ - | \$ 286,475 |
| 8400.308 | Tubing: | | \$ - | \$ 137,538 | \$ - | \$ 137,538 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 973,293 | \$ 286,475 | \$ 1,155,505 | \$ 2,415,273 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------------|-------------------|---------------------|
| Intangible Drilling | | | \$ 2,784,801 | \$ - | \$ - | \$ 2,784,801 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 700,583 | \$ - | \$ - | \$ 700,583 |
| 8200.104 | Fuel/Power: | | \$ 146,389 | \$ - | \$ - | \$ 146,389 |
| 8200.116 | Bits & BHA: | | \$ 67,314 | \$ - | \$ - | \$ 67,314 |
| 8200.128 | Directional: | | \$ 216,434 | \$ - | \$ - | \$ 216,434 |
| 8200.117 | Mud & Chemicals: | | \$ 166,629 | \$ - | \$ - | \$ 166,629 |
| 8200.115 | Mud - Drill Water: | | \$ 4,896 | \$ - | \$ - | \$ 4,896 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,407 | \$ - | \$ - | \$ 29,407 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 97,988 | \$ - | \$ - | \$ 97,988 |
| 8200.158 | Disposal: | | \$ 183,314 | \$ - | \$ - | \$ 183,314 |
| 8200.124 | Equipment Rental: | | \$ 100,704 | \$ - | \$ - | \$ 100,704 |
| 8200.146 | Mancamp: | | \$ 42,504 | \$ - | \$ - | \$ 42,504 |
| 8200.137 | Casing Services: | | \$ 71,851 | \$ - | \$ - | \$ 71,851 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 103,498 | \$ - | \$ - | \$ 103,498 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 225,322 | \$ - | \$ - | \$ 225,322 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,145 | \$ - | \$ - | \$ 2,145 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,531 | \$ - | \$ - | \$ 7,531 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,232 | \$ - | \$ - | \$ 2,232 |
| 8200.147 | Drilling Overhead: | | \$ 4,501 | \$ - | \$ - | \$ 4,501 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0223 - Grayling 11 Fed Com #502H

| Intangible Completion | | | \$ - | \$ 5,565,310 | \$ - | \$ 5,565,310 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,243 | \$ - | \$ 111,243 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 14,592 | \$ - | \$ 14,592 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,784,801 | \$ 5,565,310 | \$ 353,282 | \$ 8,703,394 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,758,094 | \$ 5,851,785 | \$ 1,508,788 | \$ 11,118,667 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0224

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #503H
Target: Bone Springs
County: Lea
State: NM

Projected MD/TVD: 19823 / 9500
Spud to TD: 13.1 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 2178 FEL

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #503H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19823' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,758,094), COMPLETIONS (\$5,851,785), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,118,667).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0224 - Grayling 11 Fed Com #503H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 973,293 | \$ - | \$ - | \$ 973,293 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 606,839 | \$ - | \$ - | \$ 606,839 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 286,475 | \$ - | \$ 286,475 |
| 8400.308 | Tubing: | | \$ - | \$ 137,538 | \$ - | \$ 137,538 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 973,293 | \$ 286,475 | \$ 1,155,505 | \$ 2,415,273 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,784,801 | \$ - | \$ - | \$ 2,784,801 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 700,583 | \$ - | \$ - | \$ 700,583 |
| 8200.104 | Fuel/Power: | | \$ 146,389 | \$ - | \$ - | \$ 146,389 |
| 8200.116 | Bits & BHA: | | \$ 67,314 | \$ - | \$ - | \$ 67,314 |
| 8200.128 | Directional: | | \$ 216,434 | \$ - | \$ - | \$ 216,434 |
| 8200.117 | Mud & Chemicals: | | \$ 166,629 | \$ - | \$ - | \$ 166,629 |
| 8200.115 | Mud - Drill Water: | | \$ 4,896 | \$ - | \$ - | \$ 4,896 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,407 | \$ - | \$ - | \$ 29,407 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 97,988 | \$ - | \$ - | \$ 97,988 |
| 8200.158 | Disposal: | | \$ 183,314 | \$ - | \$ - | \$ 183,314 |
| 8200.124 | Equipment Rental: | | \$ 100,704 | \$ - | \$ - | \$ 100,704 |
| 8200.146 | Mancamp: | | \$ 42,504 | \$ - | \$ - | \$ 42,504 |
| 8200.137 | Casing Services: | | \$ 71,851 | \$ - | \$ - | \$ 71,851 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 103,498 | \$ - | \$ - | \$ 103,498 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 225,322 | \$ - | \$ - | \$ 225,322 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,145 | \$ - | \$ - | \$ 2,145 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,531 | \$ - | \$ - | \$ 7,531 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,232 | \$ - | \$ - | \$ 2,232 |
| 8200.147 | Drilling Overhead: | | \$ 4,501 | \$ - | \$ - | \$ 4,501 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0224 - Grayling 11 Fed Com #503H

| Intangible Completion | | | \$ - | \$ 5,565,310 | \$ - | \$ 5,565,310 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,243 | \$ - | \$ 111,243 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 14,592 | \$ - | \$ 14,592 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,784,801 | \$ 5,565,310 | \$ 353,282 | \$ 8,703,394 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,758,094 | \$ 5,851,785 | \$ 1,508,788 | \$ 11,118,667 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0225

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #504H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 2178 FWL

Projected MD/TVD: 19823 / 9500
Spud to TD: 13.1 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #504H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19823' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Categories include DRILLING, COMPLETIONS, FACILITIES, and COMPLETED WELL COST. Amounts range from \$1,508,788 to \$11,118,667.

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0225 - Grayling 11 Fed Com #504H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 973,293 | \$ - | \$ - | \$ 973,293 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 606,839 | \$ - | \$ - | \$ 606,839 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 286,475 | \$ - | \$ 286,475 |
| 8400.308 | Tubing: | | \$ - | \$ 137,538 | \$ - | \$ 137,538 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 973,293 | \$ 286,475 | \$ 1,155,505 | \$ 2,415,273 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,784,801 | \$ - | \$ - | \$ 2,784,801 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 700,583 | \$ - | \$ - | \$ 700,583 |
| 8200.104 | Fuel/Power: | | \$ 146,389 | \$ - | \$ - | \$ 146,389 |
| 8200.116 | Bits & BHA: | | \$ 67,314 | \$ - | \$ - | \$ 67,314 |
| 8200.128 | Directional: | | \$ 216,434 | \$ - | \$ - | \$ 216,434 |
| 8200.117 | Mud & Chemicals: | | \$ 166,629 | \$ - | \$ - | \$ 166,629 |
| 8200.115 | Mud - Drill Water: | | \$ 4,896 | \$ - | \$ - | \$ 4,896 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,407 | \$ - | \$ - | \$ 29,407 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 97,988 | \$ - | \$ - | \$ 97,988 |
| 8200.158 | Disposal: | | \$ 183,314 | \$ - | \$ - | \$ 183,314 |
| 8200.124 | Equipment Rental: | | \$ 100,704 | \$ - | \$ - | \$ 100,704 |
| 8200.146 | Mancamp: | | \$ 42,504 | \$ - | \$ - | \$ 42,504 |
| 8200.137 | Casing Services: | | \$ 71,851 | \$ - | \$ - | \$ 71,851 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 103,498 | \$ - | \$ - | \$ 103,498 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 225,322 | \$ - | \$ - | \$ 225,322 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,145 | \$ - | \$ - | \$ 2,145 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,531 | \$ - | \$ - | \$ 7,531 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,232 | \$ - | \$ - | \$ 2,232 |
| 8200.147 | Drilling Overhead: | | \$ 4,501 | \$ - | \$ - | \$ 4,501 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0225 - Grayling 11 Fed Com #504H

| Intangible Completion | | | \$ - | \$ 5,565,310 | \$ - | \$ 5,565,310 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,243 | \$ - | \$ 111,243 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 14,592 | \$ - | \$ 14,592 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,784,801 | \$ 5,565,310 | \$ 353,282 | \$ 8,703,394 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,758,094 | \$ 5,851,785 | \$ 1,508,788 | \$ 11,118,667 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0226

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #505H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 11, T-19S, R-32E; FNL, FWL

BHL: Sec: 14, T-19S, R-32E; FSL, 1254 FWL

Projected MD/TVD: 19823 / 9500

Spud to TD: 13.1 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #505H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19823' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Categories include DRILLING, COMPLETIONS, FACILITIES, and COMPLETED WELL COST. Total amount is \$11,118,667.

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0226 - Grayling 11 Fed Com #505H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 973,293 | \$ - | \$ - | \$ 973,293 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 606,839 | \$ - | \$ - | \$ 606,839 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 286,475 | \$ - | \$ 286,475 |
| 8400.308 | Tubing: | | \$ - | \$ 137,538 | \$ - | \$ 137,538 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 973,293 | \$ 286,475 | \$ 1,155,505 | \$ 2,415,273 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,784,801 | \$ - | \$ - | \$ 2,784,801 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 700,583 | \$ - | \$ - | \$ 700,583 |
| 8200.104 | Fuel/Power: | | \$ 146,389 | \$ - | \$ - | \$ 146,389 |
| 8200.116 | Bits & BHA: | | \$ 67,314 | \$ - | \$ - | \$ 67,314 |
| 8200.128 | Directional: | | \$ 216,434 | \$ - | \$ - | \$ 216,434 |
| 8200.117 | Mud & Chemicals: | | \$ 166,629 | \$ - | \$ - | \$ 166,629 |
| 8200.115 | Mud - Drill Water: | | \$ 4,896 | \$ - | \$ - | \$ 4,896 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,407 | \$ - | \$ - | \$ 29,407 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 97,988 | \$ - | \$ - | \$ 97,988 |
| 8200.158 | Disposal: | | \$ 183,314 | \$ - | \$ - | \$ 183,314 |
| 8200.124 | Equipment Rental: | | \$ 100,704 | \$ - | \$ - | \$ 100,704 |
| 8200.146 | Mancamp: | | \$ 42,504 | \$ - | \$ - | \$ 42,504 |
| 8200.137 | Casing Services: | | \$ 71,851 | \$ - | \$ - | \$ 71,851 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 103,498 | \$ - | \$ - | \$ 103,498 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 225,322 | \$ - | \$ - | \$ 225,322 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,145 | \$ - | \$ - | \$ 2,145 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,531 | \$ - | \$ - | \$ 7,531 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,232 | \$ - | \$ - | \$ 2,232 |
| 8200.147 | Drilling Overhead: | | \$ 4,501 | \$ - | \$ - | \$ 4,501 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0226 - Grayling 11 Fed Com #505H

| Intangible Completion | | | \$ - | \$ 5,565,310 | \$ - | \$ 5,565,310 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,243 | \$ - | \$ 111,243 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 14,592 | \$ - | \$ 14,592 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,784,801 | \$ 5,565,310 | \$ 353,282 | \$ 8,703,394 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,758,094 | \$ 5,851,785 | \$ 1,508,788 | \$ 11,118,667 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0227

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #506H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 330 FWL

Projected MD/TVD: 19823 / 9500
Spud to TD: 13.1 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #506H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19823' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Categories include DRILLING, COMPLETIONS, FACILITIES, and COMPLETED WELL COST. Amounts range from \$1,508,788 to \$11,118,667.

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0227 - Grayling 11 Fed Com #506H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|-------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 973,293 | \$ - | \$ - | \$ 973,293 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 606,839 | \$ - | \$ - | \$ 606,839 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 286,475 | \$ - | \$ 286,475 |
| 8400.308 | Tubing: | | \$ - | \$ 137,538 | \$ - | \$ 137,538 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 973,293 | \$ 286,475 | \$ 1,155,505 | \$ 2,415,273 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------------|-------------------|---------------------|
| Intangible Drilling | | | \$ 2,784,801 | \$ - | \$ - | \$ 2,784,801 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 700,583 | \$ - | \$ - | \$ 700,583 |
| 8200.104 | Fuel/Power: | | \$ 146,389 | \$ - | \$ - | \$ 146,389 |
| 8200.116 | Bits & BHA: | | \$ 67,314 | \$ - | \$ - | \$ 67,314 |
| 8200.128 | Directional: | | \$ 216,434 | \$ - | \$ - | \$ 216,434 |
| 8200.117 | Mud & Chemicals: | | \$ 166,629 | \$ - | \$ - | \$ 166,629 |
| 8200.115 | Mud - Drill Water: | | \$ 4,896 | \$ - | \$ - | \$ 4,896 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,407 | \$ - | \$ - | \$ 29,407 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 97,988 | \$ - | \$ - | \$ 97,988 |
| 8200.158 | Disposal: | | \$ 183,314 | \$ - | \$ - | \$ 183,314 |
| 8200.124 | Equipment Rental: | | \$ 100,704 | \$ - | \$ - | \$ 100,704 |
| 8200.146 | Mancamp: | | \$ 42,504 | \$ - | \$ - | \$ 42,504 |
| 8200.137 | Casing Services: | | \$ 71,851 | \$ - | \$ - | \$ 71,851 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 103,498 | \$ - | \$ - | \$ 103,498 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 225,322 | \$ - | \$ - | \$ 225,322 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,145 | \$ - | \$ - | \$ 2,145 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,531 | \$ - | \$ - | \$ 7,531 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,232 | \$ - | \$ - | \$ 2,232 |
| 8200.147 | Drilling Overhead: | | \$ 4,501 | \$ - | \$ - | \$ 4,501 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0227 - Grayling 11 Fed Com #506H

| Intangible Completion | | | \$ - | \$ 5,565,310 | \$ - | \$ 5,565,310 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,243 | \$ - | \$ 111,243 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 14,592 | \$ - | \$ 14,592 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,784,801 | \$ 5,565,310 | \$ 353,282 | \$ 8,703,394 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,758,094 | \$ 5,851,785 | \$ 1,508,788 | \$ 11,118,667 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0228

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #601H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 330 FEL

Projected MD/TVD: 20773 / 10450
Spud to TD: 13.5 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #601H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20773' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Categories include DRILLING, COMPLETIONS, FACILITIES, and COMPLETED WELL COST. Amounts range from \$1,508,788 to \$11,215,229.

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0228 - Grayling 11 Fed Com #601H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|---------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 1,002,224 | \$ - | \$ - | \$ 1,002,224 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 635,769 | \$ - | \$ - | \$ 635,769 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 300,489 | \$ - | \$ 300,489 |
| 8400.308 | Tubing: | | \$ - | \$ 151,552 | \$ - | \$ 151,552 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 1,002,224 | \$ 300,489 | \$ 1,155,505 | \$ 2,458,219 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,836,867 | \$ - | \$ - | \$ 2,836,867 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 721,796 | \$ - | \$ - | \$ 721,796 |
| 8200.104 | Fuel/Power: | | \$ 151,676 | \$ - | \$ - | \$ 151,676 |
| 8200.116 | Bits & BHA: | | \$ 67,571 | \$ - | \$ - | \$ 67,571 |
| 8200.128 | Directional: | | \$ 221,249 | \$ - | \$ - | \$ 221,249 |
| 8200.117 | Mud & Chemicals: | | \$ 168,332 | \$ - | \$ - | \$ 168,332 |
| 8200.115 | Mud - Drill Water: | | \$ 4,986 | \$ - | \$ - | \$ 4,986 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,749 | \$ - | \$ - | \$ 29,749 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 100,734 | \$ - | \$ - | \$ 100,734 |
| 8200.158 | Disposal: | | \$ 184,431 | \$ - | \$ - | \$ 184,431 |
| 8200.124 | Equipment Rental: | | \$ 103,438 | \$ - | \$ - | \$ 103,438 |
| 8200.146 | Mancamp: | | \$ 43,143 | \$ - | \$ - | \$ 43,143 |
| 8200.137 | Casing Services: | | \$ 72,035 | \$ - | \$ - | \$ 72,035 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 106,501 | \$ - | \$ - | \$ 106,501 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 232,965 | \$ - | \$ - | \$ 232,965 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,157 | \$ - | \$ - | \$ 2,157 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,615 | \$ - | \$ - | \$ 7,615 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,289 | \$ - | \$ - | \$ 2,289 |
| 8200.147 | Drilling Overhead: | | \$ 4,640 | \$ - | \$ - | \$ 4,640 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0228 - Grayling 11 Fed Com #601H

| Intangible Completion | | | \$ - | \$ 5,566,861 | \$ - | \$ 5,566,861 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,844 | \$ - | \$ 111,844 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 15,542 | \$ - | \$ 15,542 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,836,867 | \$ 5,566,861 | \$ 353,282 | \$ 8,757,011 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,839,091 | \$ 5,867,351 | \$ 1,508,788 | \$ 11,215,229 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0229

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #602H
Target: Bone Springs
County: Lea
State: NM

SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 1254 FEL

Projected MD/TVD: 20773 / 10450
Spud to TD: 13.5 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #602H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20773' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,839,091), COMPLETIONS (\$5,867,351), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,215,229).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0229 - Grayling 11 Fed Com #602H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|---------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 1,002,224 | \$ - | \$ - | \$ 1,002,224 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 635,769 | \$ - | \$ - | \$ 635,769 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 300,489 | \$ - | \$ 300,489 |
| 8400.308 | Tubing: | | \$ - | \$ 151,552 | \$ - | \$ 151,552 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 1,002,224 | \$ 300,489 | \$ 1,155,505 | \$ 2,458,219 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,836,867 | \$ - | \$ - | \$ 2,836,867 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 721,796 | \$ - | \$ - | \$ 721,796 |
| 8200.104 | Fuel/Power: | | \$ 151,676 | \$ - | \$ - | \$ 151,676 |
| 8200.116 | Bits & BHA: | | \$ 67,571 | \$ - | \$ - | \$ 67,571 |
| 8200.128 | Directional: | | \$ 221,249 | \$ - | \$ - | \$ 221,249 |
| 8200.117 | Mud & Chemicals: | | \$ 168,332 | \$ - | \$ - | \$ 168,332 |
| 8200.115 | Mud - Drill Water: | | \$ 4,986 | \$ - | \$ - | \$ 4,986 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,749 | \$ - | \$ - | \$ 29,749 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 100,734 | \$ - | \$ - | \$ 100,734 |
| 8200.158 | Disposal: | | \$ 184,431 | \$ - | \$ - | \$ 184,431 |
| 8200.124 | Equipment Rental: | | \$ 103,438 | \$ - | \$ - | \$ 103,438 |
| 8200.146 | Mancamp: | | \$ 43,143 | \$ - | \$ - | \$ 43,143 |
| 8200.137 | Casing Services: | | \$ 72,035 | \$ - | \$ - | \$ 72,035 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 106,501 | \$ - | \$ - | \$ 106,501 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 232,965 | \$ - | \$ - | \$ 232,965 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,157 | \$ - | \$ - | \$ 2,157 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,615 | \$ - | \$ - | \$ 7,615 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,289 | \$ - | \$ - | \$ 2,289 |
| 8200.147 | Drilling Overhead: | | \$ 4,640 | \$ - | \$ - | \$ 4,640 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0229 - Grayling 11 Fed Com #602H

| Intangible Completion | | | \$ - | \$ 5,566,861 | \$ - | \$ 5,566,861 |
|--|------------------------------|--|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 |
| 8300.275 | Proppant: | | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.207 | Water: | | \$ - | \$ 540,768 | \$ - | \$ 540,768 |
| 8300.274 | Water Transfer: | | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | | \$ - | \$ 111,844 | \$ - | \$ 111,844 |
| 8300.273 | Flowback: | | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | | \$ - | \$ 15,542 | \$ - | \$ 15,542 |
| 8300.225 | Contingency: | | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | | \$ - | \$ - | \$ 708 | \$ 708 |
| 8350.405 | Pipeline/Flowline Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | | \$ - | \$ - | \$ 80,500 | \$ 80,500 |
| 8350.408 | Civil/Mechanical Labor: | | \$ - | \$ - | \$ 163,933 | \$ 163,933 |
| 8350.409 | Commissioning Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | | \$ - | \$ - | \$ 22,154 | \$ 22,154 |
| 8350.404 | Equipment Rentals: | | \$ - | \$ - | \$ 14,141 | \$ 14,141 |
| 8350.411 | Safety & Environmental: | | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | | \$ - | \$ - | \$ 71,847 | \$ 71,847 |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,836,867 | \$ 5,566,861 | \$ 353,282 | \$ 8,757,011 |

| | | | | |
|---|---------------------|---------------------|---------------------|----------------------|
| TOTAL D&C&F COSTS >>> | \$ 3,839,091 | \$ 5,867,351 | \$ 1,508,788 | \$ 11,215,229 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0230

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #603H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 11, T-19S, R-32E; FNL, FWL

BHL: Sec: 14, T-19S, R-32E; FSL, 2178 FEL

Projected MD/TVD: 20773 / 10450

Spud to TD: 13.5 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #603H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20773' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Categories include DRILLING, COMPLETIONS, FACILITIES, and COMPLETED WELL COST. Amounts range from \$1,508,788 to \$11,215,229.

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0230 - Grayling 11 Fed Com #603H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|---------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 1,002,224 | \$ - | \$ - | \$ 1,002,224 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 635,769 | \$ - | \$ - | \$ 635,769 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 300,489 | \$ - | \$ 300,489 |
| 8400.308 | Tubing: | | \$ - | \$ 151,552 | \$ - | \$ 151,552 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 1,002,224 | \$ 300,489 | \$ 1,155,505 | \$ 2,458,219 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------------|-------------------|---------------------|
| Intangible Drilling | | | \$ 2,836,867 | \$ - | \$ - | \$ 2,836,867 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 721,796 | \$ - | \$ - | \$ 721,796 |
| 8200.104 | Fuel/Power: | | \$ 151,676 | \$ - | \$ - | \$ 151,676 |
| 8200.116 | Bits & BHA: | | \$ 67,571 | \$ - | \$ - | \$ 67,571 |
| 8200.128 | Directional: | | \$ 221,249 | \$ - | \$ - | \$ 221,249 |
| 8200.117 | Mud & Chemicals: | | \$ 168,332 | \$ - | \$ - | \$ 168,332 |
| 8200.115 | Mud - Drill Water: | | \$ 4,986 | \$ - | \$ - | \$ 4,986 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,749 | \$ - | \$ - | \$ 29,749 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 100,734 | \$ - | \$ - | \$ 100,734 |
| 8200.158 | Disposal: | | \$ 184,431 | \$ - | \$ - | \$ 184,431 |
| 8200.124 | Equipment Rental: | | \$ 103,438 | \$ - | \$ - | \$ 103,438 |
| 8200.146 | Mancamp: | | \$ 43,143 | \$ - | \$ - | \$ 43,143 |
| 8200.137 | Casing Services: | | \$ 72,035 | \$ - | \$ - | \$ 72,035 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 106,501 | \$ - | \$ - | \$ 106,501 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 232,965 | \$ - | \$ - | \$ 232,965 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,157 | \$ - | \$ - | \$ 2,157 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,615 | \$ - | \$ - | \$ 7,615 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,289 | \$ - | \$ - | \$ 2,289 |
| 8200.147 | Drilling Overhead: | | \$ 4,640 | \$ - | \$ - | \$ 4,640 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0230 - Grayling 11 Fed Com #603H

| Intangible Completion | | | \$ - | \$ 5,566,861 | \$ - | \$ 5,566,861 |
|--|------------------------------|--|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 |
| 8300.275 | Proppant: | | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.207 | Water: | | \$ - | \$ 540,768 | \$ - | \$ 540,768 |
| 8300.274 | Water Transfer: | | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | | \$ - | \$ 111,844 | \$ - | \$ 111,844 |
| 8300.273 | Flowback: | | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | | \$ - | \$ 15,542 | \$ - | \$ 15,542 |
| 8300.225 | Contingency: | | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | | \$ - | \$ - | \$ 708 | \$ 708 |
| 8350.405 | Pipeline/Flowline Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | | \$ - | \$ - | \$ 80,500 | \$ 80,500 |
| 8350.408 | Civil/Mechanical Labor: | | \$ - | \$ - | \$ 163,933 | \$ 163,933 |
| 8350.409 | Commissioning Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | | \$ - | \$ - | \$ 22,154 | \$ 22,154 |
| 8350.404 | Equipment Rentals: | | \$ - | \$ - | \$ 14,141 | \$ 14,141 |
| 8350.411 | Safety & Environmental: | | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | | \$ - | \$ - | \$ 71,847 | \$ 71,847 |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,836,867 | \$ 5,566,861 | \$ 353,282 | \$ 8,757,011 |

| | | | | |
|---|---------------------|---------------------|---------------------|----------------------|
| TOTAL D&C&F COSTS >>> | \$ 3,839,091 | \$ 5,867,351 | \$ 1,508,788 | \$ 11,215,229 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0231

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #604H
 Target: Bone Springs
 County: Lea
 State: NM
 SHL: Sec: 11, T-19S, R-32E; FNL, FWL
 BHL: Sec: 14, T-19S, R-32E; FSL, 2178 FWL

Projected MD/TVD: 20773 / 10450
 Spud to TD: 13.5 days
 Lateral Length: 10,000
 Stages: 64
 Total Proppant (ppf): 2,500
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #604H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20773' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | <u>TOTAL</u> |
|-----------------------------|--------------|
| DRILLING: | \$3,839,091 |
| COMPLETIONS: | \$5,867,351 |
| FACILITIES: | \$1,508,788 |
| COMPLETED WELL COST: | \$11,215,229 |

OPERATOR APPROVAL:

Signature: _____
 Name: Jacob Nagy

Date: _____
 Title: Co-C.E.O.

Signature: _____
 Name: Skyler Gary

Date: _____
 Title: Co-C.E.O.

Signature: _____
 Name: Pete Williams

Date: _____
 Title: C.F.O.

Signature: _____
 Name: Braden Harris

Date: _____
 Title: S.V.P. Operations

AFE # NM0231 - Grayling 11 Fed Com #604H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|---------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 1,002,224 | \$ - | \$ - | \$ 1,002,224 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 635,769 | \$ - | \$ - | \$ 635,769 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 300,489 | \$ - | \$ 300,489 |
| 8400.308 | Tubing: | | \$ - | \$ 151,552 | \$ - | \$ 151,552 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 1,002,224 | \$ 300,489 | \$ 1,155,505 | \$ 2,458,219 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,836,867 | \$ - | \$ - | \$ 2,836,867 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 721,796 | \$ - | \$ - | \$ 721,796 |
| 8200.104 | Fuel/Power: | | \$ 151,676 | \$ - | \$ - | \$ 151,676 |
| 8200.116 | Bits & BHA: | | \$ 67,571 | \$ - | \$ - | \$ 67,571 |
| 8200.128 | Directional: | | \$ 221,249 | \$ - | \$ - | \$ 221,249 |
| 8200.117 | Mud & Chemicals: | | \$ 168,332 | \$ - | \$ - | \$ 168,332 |
| 8200.115 | Mud - Drill Water: | | \$ 4,986 | \$ - | \$ - | \$ 4,986 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,749 | \$ - | \$ - | \$ 29,749 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 100,734 | \$ - | \$ - | \$ 100,734 |
| 8200.158 | Disposal: | | \$ 184,431 | \$ - | \$ - | \$ 184,431 |
| 8200.124 | Equipment Rental: | | \$ 103,438 | \$ - | \$ - | \$ 103,438 |
| 8200.146 | Mancamp: | | \$ 43,143 | \$ - | \$ - | \$ 43,143 |
| 8200.137 | Casing Services: | | \$ 72,035 | \$ - | \$ - | \$ 72,035 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 106,501 | \$ - | \$ - | \$ 106,501 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 232,965 | \$ - | \$ - | \$ 232,965 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,157 | \$ - | \$ - | \$ 2,157 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,615 | \$ - | \$ - | \$ 7,615 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,289 | \$ - | \$ - | \$ 2,289 |
| 8200.147 | Drilling Overhead: | | \$ 4,640 | \$ - | \$ - | \$ 4,640 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0231 - Grayling 11 Fed Com #604H

| Intangible Completion | | | \$ - | \$ 5,566,861 | \$ - | \$ 5,566,861 |
|--|------------------------------|--|---------------------|---------------------|-------------------|---------------------|
| 8300.205 | Location & Roads: | | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 |
| 8300.275 | Proppant: | | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.207 | Water: | | \$ - | \$ 540,768 | \$ - | \$ 540,768 |
| 8300.274 | Water Transfer: | | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | | \$ - | \$ 111,844 | \$ - | \$ 111,844 |
| 8300.273 | Flowback: | | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | | \$ - | \$ 15,542 | \$ - | \$ 15,542 |
| 8300.225 | Contingency: | | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | | \$ - | \$ - | \$ 708 | \$ 708 |
| 8350.405 | Pipeline/Flowline Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | | \$ - | \$ - | \$ 80,500 | \$ 80,500 |
| 8350.408 | Civil/Mechanical Labor: | | \$ - | \$ - | \$ 163,933 | \$ 163,933 |
| 8350.409 | Commissioning Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | | \$ - | \$ - | \$ 22,154 | \$ 22,154 |
| 8350.404 | Equipment Rentals: | | \$ - | \$ - | \$ 14,141 | \$ 14,141 |
| 8350.411 | Safety & Environmental: | | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | | \$ - | \$ - | \$ 71,847 | \$ 71,847 |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,836,867 | \$ 5,566,861 | \$ 353,282 | \$ 8,757,011 |

| | | | | |
|---|---------------------|---------------------|---------------------|----------------------|
| TOTAL D&C&F COSTS >>> | \$ 3,839,091 | \$ 5,867,351 | \$ 1,508,788 | \$ 11,215,229 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0232

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #605H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 1254 FWL

Projected MD/TVD: 20773 / 10450
Spud to TD: 13.5 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #605H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20773' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,839,091), COMPLETIONS (\$5,867,351), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,215,229).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0232 - Grayling 11 Fed Com #605H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|---------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 1,002,224 | \$ - | \$ - | \$ 1,002,224 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 635,769 | \$ - | \$ - | \$ 635,769 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 300,489 | \$ - | \$ 300,489 |
| 8400.308 | Tubing: | | \$ - | \$ 151,552 | \$ - | \$ 151,552 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 1,002,224 | \$ 300,489 | \$ 1,155,505 | \$ 2,458,219 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,836,867 | \$ - | \$ - | \$ 2,836,867 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 721,796 | \$ - | \$ - | \$ 721,796 |
| 8200.104 | Fuel/Power: | | \$ 151,676 | \$ - | \$ - | \$ 151,676 |
| 8200.116 | Bits & BHA: | | \$ 67,571 | \$ - | \$ - | \$ 67,571 |
| 8200.128 | Directional: | | \$ 221,249 | \$ - | \$ - | \$ 221,249 |
| 8200.117 | Mud & Chemicals: | | \$ 168,332 | \$ - | \$ - | \$ 168,332 |
| 8200.115 | Mud - Drill Water: | | \$ 4,986 | \$ - | \$ - | \$ 4,986 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,749 | \$ - | \$ - | \$ 29,749 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 100,734 | \$ - | \$ - | \$ 100,734 |
| 8200.158 | Disposal: | | \$ 184,431 | \$ - | \$ - | \$ 184,431 |
| 8200.124 | Equipment Rental: | | \$ 103,438 | \$ - | \$ - | \$ 103,438 |
| 8200.146 | Mancamp: | | \$ 43,143 | \$ - | \$ - | \$ 43,143 |
| 8200.137 | Casing Services: | | \$ 72,035 | \$ - | \$ - | \$ 72,035 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 106,501 | \$ - | \$ - | \$ 106,501 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 232,965 | \$ - | \$ - | \$ 232,965 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,157 | \$ - | \$ - | \$ 2,157 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,615 | \$ - | \$ - | \$ 7,615 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,289 | \$ - | \$ - | \$ 2,289 |
| 8200.147 | Drilling Overhead: | | \$ 4,640 | \$ - | \$ - | \$ 4,640 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0232 - Grayling 11 Fed Com #605H

| Intangible Completion | | | \$ - | \$ 5,566,861 | \$ - | \$ 5,566,861 |
|--|------------------------------|--|--------------|--------------|------------|--------------|
| 8300.205 | Location & Roads: | | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 |
| 8300.275 | Proppant: | | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.207 | Water: | | \$ - | \$ 540,768 | \$ - | \$ 540,768 |
| 8300.274 | Water Transfer: | | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | | \$ - | \$ 111,844 | \$ - | \$ 111,844 |
| 8300.273 | Flowback: | | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | | \$ - | \$ 15,542 | \$ - | \$ 15,542 |
| 8300.225 | Contingency: | | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | | \$ - | \$ - | \$ 708 | \$ 708 |
| 8350.405 | Pipeline/Flowline Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | | \$ - | \$ - | \$ 80,500 | \$ 80,500 |
| 8350.408 | Civil/Mechanical Labor: | | \$ - | \$ - | \$ 163,933 | \$ 163,933 |
| 8350.409 | Commissioning Labor: | | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | | \$ - | \$ - | \$ 22,154 | \$ 22,154 |
| 8350.404 | Equipment Rentals: | | \$ - | \$ - | \$ 14,141 | \$ 14,141 |
| 8350.411 | Safety & Environmental: | | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | | \$ - | \$ - | \$ 71,847 | \$ 71,847 |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,836,867 | \$ 5,566,861 | \$ 353,282 | \$ 8,757,011 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,839,091 | \$ 5,867,351 | \$ 1,508,788 | \$ 11,215,229 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0233

Date: June 28, 2023

Well Name: Grayling 11 Fed Com #606H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 11, T-19S, R-32E; FNL, FWL
BHL: Sec: 14, T-19S, R-32E; FSL, 330 FWL

Projected MD/TVD: 20773 / 10450
Spud to TD: 13.5 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Grayling 11 Fed Com #606H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1250' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5600' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20773' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

Table with 2 columns: Category and Amount. Rows include DRILLING (\$3,839,091), COMPLETIONS (\$5,867,351), FACILITIES (\$1,508,788), and COMPLETED WELL COST (\$11,215,229).

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0233 - Grayling 11 Fed Com #606H

| TANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|--|------------------------------|--|---------------------|-------------------|---------------------|---------------------|
| Tangible Drilling | | | \$ 1,002,224 | \$ - | \$ - | \$ 1,002,224 |
| 8400.301 | Surface Casing: | | \$ 64,871 | \$ - | \$ - | \$ 64,871 |
| 8400.302 | Intermediate1 Casing: | | \$ 244,681 | \$ - | \$ - | \$ 244,681 |
| 8400.302 | Intermediate2 Casing: | | \$ - | \$ - | \$ - | \$ - |
| 8400.303 | Production Casing: | | \$ 635,769 | \$ - | \$ - | \$ 635,769 |
| 8400.340 | Wellhead Equipment: | | \$ 56,903 | \$ - | \$ - | \$ 56,903 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Completion | | | \$ - | \$ 300,489 | \$ - | \$ 300,489 |
| 8400.308 | Tubing: | | \$ - | \$ 151,552 | \$ - | \$ 151,552 |
| 8400.340 | Wellhead Equip: | | \$ - | \$ 107,841 | \$ - | \$ 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | | \$ - | \$ 41,096 | \$ - | \$ 41,096 |
| | | | \$ - | \$ - | \$ - | \$ - |
| Tangible Facility | | | \$ - | \$ - | \$ 1,155,505 | \$ 1,155,505 |
| 8400.341 | Vessels: | | \$ - | \$ - | \$ 220,123 | \$ 220,123 |
| 8400.342 | Tanks: | | \$ - | \$ - | \$ 101,017 | \$ 101,017 |
| 8400.343 | Flare: | | \$ - | \$ - | \$ 28,281 | \$ 28,281 |
| 8400.344 | Compressors: | | \$ - | \$ - | \$ 19,708 | \$ 19,708 |
| 8400.316 | Pipe/Valves/Fittings: | | \$ - | \$ - | \$ 166,483 | \$ 166,483 |
| 8400.328 | Instrumentation/Meters: | | \$ - | \$ - | \$ 51,285 | \$ 51,285 |
| 8400.345 | LACT Unit: | | \$ - | \$ - | \$ - | \$ - |
| 8400.346 | Electrical Facility: | | \$ - | \$ - | \$ - | \$ - |
| 8400.347 | Containment: | | \$ - | \$ - | \$ 27,245 | \$ 27,245 |
| 8400.348 | Pump/Supplies: | | \$ - | \$ - | \$ 41,433 | \$ 41,433 |
| 8400.349 | Pipelines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.315 | Flowlines: | | \$ - | \$ - | \$ - | \$ - |
| 8400.350 | Instrument/Electrical Panel: | | \$ - | \$ - | \$ 499,929 | \$ 499,929 |
| | | | \$ - | \$ - | \$ - | \$ - |
| TOTAL TANGIBLE COSTS >>> | | | \$ 1,002,224 | \$ 300,489 | \$ 1,155,505 | \$ 2,458,219 |

| INTANGIBLE COSTS | | | Drilling | Completion | Facilities | Total |
|----------------------------|-----------------------------|--|---------------------|-------------|-------------|---------------------|
| Intangible Drilling | | | \$ 2,836,867 | \$ - | \$ - | \$ 2,836,867 |
| 8200.111 | Survey, Stake/Permit: | | \$ 5,269 | \$ - | \$ - | \$ 5,269 |
| 8200.113 | Damages/ROW: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.149 | Legal, Title, Etc. | | \$ 10,538 | \$ - | \$ - | \$ 10,538 |
| 8200.152 | Well Control Insurance: | | \$ 7,903 | \$ - | \$ - | \$ 7,903 |
| 8200.112 | Location: | | \$ 102,606 | \$ - | \$ - | \$ 102,606 |
| 8200.103 | Rig Move: | | \$ 71,655 | \$ - | \$ - | \$ 71,655 |
| 8200.102 | Drilling Daywork: | | \$ 721,796 | \$ - | \$ - | \$ 721,796 |
| 8200.104 | Fuel/Power: | | \$ 151,676 | \$ - | \$ - | \$ 151,676 |
| 8200.116 | Bits & BHA: | | \$ 67,571 | \$ - | \$ - | \$ 67,571 |
| 8200.128 | Directional: | | \$ 221,249 | \$ - | \$ - | \$ 221,249 |
| 8200.117 | Mud & Chemicals: | | \$ 168,332 | \$ - | \$ - | \$ 168,332 |
| 8200.115 | Mud - Drill Water: | | \$ 4,986 | \$ - | \$ - | \$ 4,986 |
| 8200.169 | Mud Brine: | | \$ 23,458 | \$ - | \$ - | \$ 23,458 |
| 8200.170 | Mud - Diesel: | | \$ 107,021 | \$ - | \$ - | \$ 107,021 |
| 8200.119 | Mud - Auxiliary: | | \$ 29,749 | \$ - | \$ - | \$ 29,749 |
| 8200.164 | Solids Control/Closed Loop: | | \$ 100,734 | \$ - | \$ - | \$ 100,734 |
| 8200.158 | Disposal: | | \$ 184,431 | \$ - | \$ - | \$ 184,431 |
| 8200.124 | Equipment Rental: | | \$ 103,438 | \$ - | \$ - | \$ 103,438 |
| 8200.146 | Mancamp: | | \$ 43,143 | \$ - | \$ - | \$ 43,143 |
| 8200.137 | Casing Services: | | \$ 72,035 | \$ - | \$ - | \$ 72,035 |
| 8200.138 | Cementing: | | \$ 200,213 | \$ - | \$ - | \$ 200,213 |
| 8200.106 | Transportation: | | \$ 106,501 | \$ - | \$ - | \$ 106,501 |
| 8200.125 | Inspection/Testing: | | \$ 45,311 | \$ - | \$ - | \$ 45,311 |
| 8200.144 | Company Supervision: | | \$ 2,400 | \$ - | \$ - | \$ 2,400 |
| 8200.107 | Consulting Services: | | \$ 232,965 | \$ - | \$ - | \$ 232,965 |
| 8200.127 | Contract Labor: | | \$ 27,283 | \$ - | \$ - | \$ 27,283 |
| 8200.168 | Roustabout Services: | | \$ 2,157 | \$ - | \$ - | \$ 2,157 |
| 8200.136 | Mudlogging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.143 | Geo-Steering: | | \$ 7,615 | \$ - | \$ - | \$ 7,615 |
| 8200.134 | Open Hole Logging: | | \$ - | \$ - | \$ - | \$ - |
| 8200.135 | Coring & Analysis: | | \$ - | \$ - | \$ - | \$ - |
| 8200.165 | Safety & Environmental: | | \$ 2,289 | \$ - | \$ - | \$ 2,289 |
| 8200.147 | Drilling Overhead: | | \$ 4,640 | \$ - | \$ - | \$ 4,640 |
| 8200.148 | Miscellaneous: | | \$ - | \$ - | \$ - | \$ - |
| 8200.153 | Contingency: | | \$ - | \$ - | \$ - | \$ - |

AFE # NM0233 - Grayling 11 Fed Com #606H

| Intangible Completion | | | \$ - | \$ 5,566,861 | \$ - | \$ 5,566,861 |
|--|------------------------------|------|--------------|--------------|--------------|--------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 | |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - | |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 | |
| 8300.270 | Stimulation: | \$ - | \$ 1,406,608 | \$ - | \$ 1,406,608 | |
| 8300.275 | Proppant: | \$ - | \$ 932,358 | \$ - | \$ 932,358 | |
| 8300.207 | Water: | \$ - | \$ 540,768 | \$ - | \$ 540,768 | |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 | |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 | |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 | |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 | |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 | |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 | |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 | |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 | |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 | |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 | |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 | |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 | |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 | |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 | |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 | |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 111,844 | \$ - | \$ 111,844 | |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 | |
| 8300.229 | Transportation: | \$ - | \$ 15,542 | \$ - | \$ 15,542 | |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - | |
| Intangible Facilities | | | \$ - | \$ - | \$ 353,282 | \$ 353,282 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - | |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - | |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 708 | \$ 708 | |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 80,500 | \$ 80,500 | |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 163,933 | \$ 163,933 | |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - | |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 22,154 | \$ 22,154 | |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 14,141 | \$ 14,141 | |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - | |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 71,847 | \$ 71,847 | |
| TOTAL INTANGIBLE COSTS >>> | | | \$ 2,836,867 | \$ 5,566,861 | \$ 353,282 | \$ 8,757,011 |

| | | | | |
|---|-----------------|-------------------|-------------------|---------------|
| TOTAL D&C&F COSTS >>> | \$ 3,839,091 | \$ 5,867,351 | \$ 1,508,788 | \$ 11,215,229 |
| | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____

SUMMARY OF AVANT CONTACT WITH APA (1 OF 2)

- 6/1/23 – AO to APA: Chris Leyendecker (“CL”) reached out to Blake Johnson (“BJ”) to inquire about possible acquisition of APA assets in 19S-32E: Secs 11&14 amongst other lands
- 6/19/23 – AO to APA: CL followed up with BJ after no response. BJ introduces Leslie Mullins (“LM”), the APA landman over that area
- 6/20/23 – APA to AO: LM expresses no desire to sell assets, states intent for operated development, and asks if AO willing to trade out of Grayling/Dustbowl. CL expresses AO’s desire to operate, but willingness to have constructive trade conversations if APA can deliver comparable economic operated acreage to AO
- 6/21/23 – AO to APA: CL asks for APA ownership in various townships to potentially deliver to AO in exchange for AO Grayling leasehold. LM delivers the requested APA ownership. Upon receipt it becomes apparent, APA does not own enough to constitute an equitable trade
- 7/6/23 – AO to APA: CL provides alternative proposal and a request for APA ownership in other lands. LM acknowledges receipt and plans to review
- 7/11/23 – APA to AO: LM provides APA ownership which is materially less than needed for an equitable trade
- 7/12/23 – AO to APA: CL proposes to include APA ownership in entirely new sections. Upon LM providing APA ownership information on various requested sections, it is apparent APA owns significantly less than is needed for an equitable trade
- 7/18/23 – APA to AO: LM provides alternative acreage, which is significantly less than is needed for an equitable trade
- 7/20/23 – AO to APA: AO proposes an equitable alternative



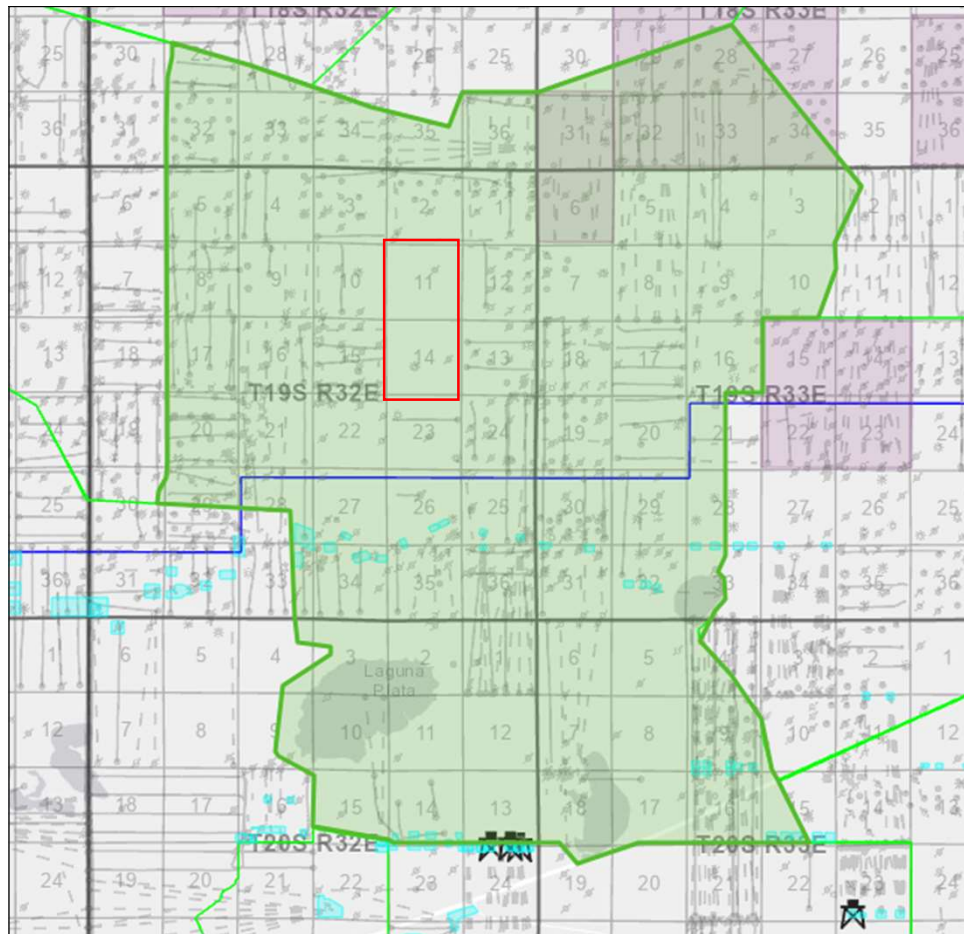
SUMMARY OF AVANT CONTACT WITH APA (2 OF 2)

- 7/25/23 – APA to AO: LM confirms APA will evaluate
- 8/17/23 – APA to AO: LM is still waiting on internal economics for review from internal planning
- 9/21/23 – APA to AO: LM rejects AO trade proposal, and instead provides alternative that is inequitable to AO's Grayling acreage
- 9/22/23 – AO to APA: CL proposes another potentially equitable alternative. LM provides APA ownership which is significantly less than is needed for an equitable trade
- 10/26/23 – APA to AO: LM provides alternative suggestion that is far from an equitable trade. As a result, CL rejects APA trade proposal
- 12/6/23 – AO to APA: CL proposes another potentially equitable alternative
- 12/7/23 – APA to AO: LM evaluates alternative acreage, but expresses complexity to APA ownership, eliminating possibility
- 1/18/24 – APA to AO: LM acknowledges receipt of AO objection to Case No. 24141
- 4/11/24 – BJ and CL phone call to discuss, AO expresses openness to alternative solution but intent to move forward with hearing given the lack of equitable solutions proposed by APA. AO proposes a potential E2/W2 unit split, whereby APA would operate ½ of the proposed unit and AO would operate the other half. APA immediately declines and is unwilling to entertain any type of transaction in which APA would not operate the entire proposed Grayling/Dustbowl unit
- 4/29/24 – BJ and CL phone call. No change in either party's sentiment toward operating, both acknowledge likely contested hearing



RELATIONSHIP WITH GRAZING RIGHTS OWNERS

Avant has an established relationship with all grazing rights owners



- Laguna Tonto Allotment Boundary
- Avant Proposed Grayling Unit

Established relationship with Section 11 and 14 grazing owner and surrounding area

- Surface Use Agreement in place with owner since September 1, 2022



EXHIBIT B and Sub-Exhibits



GEOLOGY



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF APACHE CORPORATION
FOR APPROVAL OF A NON-STANDARD
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 24141

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

**SELF-AFFIRMED STATEMENT
OF JOHN HARPER**

1. I am employed by Avant Operating, LLC (“Avant”) as Senior Vice President of Assets and Exploration. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

A. Avant’s Proposed Grayling Development

3. **Exhibit B-2** is a regional locator map that identifies the location of the Grayling Project Area in relation to the Capitan Reef, San Simon Channel, and Northwest Shelf.

4. **Exhibit B-3** is a stress orientation map, which shows that the stress orientation in this area is approximately east-northeast and demonstrates a north-south horizontal development is optimal.

Avant Operating, LLC
Case No. 24254
Exhibit B

5. **Exhibit B-4** includes a type log and gun barrel development plan that shows Avant's proposed Grayling wells within the Bone Spring Formation. As shown on the exhibit, Avant proposes to drill and complete six initial wells in the First, Second, and Third Bone Spring, for a total of 18 wells.

6. **Exhibit B-5** includes a type log and gun barrel development plan that shows Apache's proposed development within the Bone Spring Formation. As shown on the exhibit, Apache proposes to drill and complete a total of eight wells – four in the First Bone Spring and four in the Second Bone Spring.

B. Grayling First Bone Spring Wells

7. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified in the cross section location map shown on the exhibit. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from south to north and is hung on the top of the First Bone Spring formation. The proposed landing zones for the Grayling Federal Com 301H through 306H Wells are labeled on the exhibit. The approximate well-paths for the proposed wells is indicated by a dashed line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

8. **Exhibit B-7** is a map that shows First Bone Spring activity in this area highlighted in light blue sticks. Avant's acreage is shown in yellow. The map identifies Avant's producing Cutbow unit to the South in Sections 36 and 1, which is spaced at six wells per section. The Map also identifies Earthstone's Diamondback 003H & 004H wells that are spaced at 4 wells per section.

9. **Exhibit B-8** is a First Bone Spring structure map in TVD subsea with a contour interval of 50 ft. The map demonstrates the formation is gently dipping to the east-southeast in this

area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

10. **Exhibit B-9** includes First Bone Spring isopach and pay maps. The isopach map has a contour interval of 10 feet and shows that the First Bone Spring sand is relatively consistent in thickness across this unit. The pay map is based on net footage of reservoir within the First Bone Spring sand that has a density porosity greater than 6%. The contour interval is 25 feet and shows that the reservoir quality is high and consistent across the unit.

C. Grayling Second Bone Spring Wells

11. **Exhibit B-10** is a stratigraphic cross-section from A to A' using the representative wells identified in the cross section location map shown on the exhibit. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from south to north and is hung on the base of the Second Bone Spring Sand. The proposed landing zones for the Grayling Federal Com 501H through 506H Wells are labeled on the exhibit. The approximate well-paths for the proposed wells is indicated by a dashed line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

12. **Exhibit B-11** is a map that shows Second Bone Spring activity in this area highlighted in brown sticks. Avant's acreage is shown in yellow.

13. **Exhibit B-12** is a Second Bone Spring structure map in TVD subsea with a contour interval of 50 ft. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

14. **Exhibit B-13** includes Second Bone Spring isopach and pay maps. The isopach map has a contour interval of 25 feet and shows that the Second Bone Spring sand is relatively

consistent in thickness across this unit. The pay map is based on net footage of the reservoir within the Second Bone Spring sand that has a density porosity greater than 6%. The contour interval is 25 feet and shows that the reservoir quality thins slightly to the north.

D. Grayling Third Bone Spring Wells

15. **Exhibit B-14** is a stratigraphic cross-section from A to A' using the representative wells identified in the cross section location map shown on the exhibit. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from south to north and is hung on the top of the Third Bone Spring formation. The proposed landing zones for the Grayling Federal Com 601H through 606H Wells are labeled on the exhibit. The approximate well-paths for the proposed wells is indicated by a dashed line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

16. **Exhibit B-15** is a map that shows Third Bone Spring activity in this area highlighted in orange sticks. Avant's acreage is shown in yellow. The map identifies Avant's producing Cutbow unit to the South in Sections 36 and 1, which is spaced at six wells per section. The Map also identifies Mewbourne's Querecho 23 26 Fed Com #616H which has also targeted the Third Bone Spring formation. Avant's Cutbows and Mewbourne's Querecho well show the productivity of the Third Bone Spring formation across the Grayling Unit.

17. **Exhibit B-16** is a Third Bone Spring structure map in TVD subsea with a contour interval of 100 ft. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

18. **Exhibit B-17** includes Third Bone Spring isopach and pay maps. The isopach map has a contour interval of 25 feet and shows that the Third Bone Spring sand thins slightly to the

north across this unit. The pay map is based on net footage of the reservoir within the Third Bone Spring sand that has a density porosity greater than 6%. The contour interval is 25 feet and shows that the reservoir quality thins slightly to the north.

E. Conclusions

19. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

20. In my opinion, granting Avant’s application will best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

22. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



John Harper

5-22-24

Date

John Harper

4990 S. Lafayette Ln Englewood, CO 80113 | 678-988-6644 | John@avantnr.com

EDUCATION

Colorado School of Mines

May 2015

Master of Science, Geology

GPA: 3.77

Thesis: Organic and Inorganic Geochemical Characterization of the Juana Lopez and Montezuma Valley Members of the Lower Mancos Shale, Piceance Basin, Colorado

The University of Georgia

May 2013

Bachelor of Science, Geology

Cumulative GPA: 3.32; Geology GPA: 3.45

Undergraduate Thesis: Anoxic Conditions within the Smoky Hill Chalk Member of the Niobrara Formation and its Effects on Organic and Inorganic C-N Assemblages

PROFESSIONAL EXPERIENCE

Avant Natural Resources: Denver, CO

October 2019 – Present

SVP of Assets and Exploration

- Primary geologist responsible for Avant's operated, non-operated, and royalty entities.
- Responsible for 500+ acreage evaluations across the Permian Basin resulting in thousands of added acres across New Mexico and Texas.
- Managed Geosteering operations for 40+ horizontal wells maintaining >95% in-zone percentage resulting in some Delaware Basin production records.
- Create all of Avant's development plans per unit based on depletion mitigation, delineation, and exploratory efforts.
- Manage the regulatory department to ensure company compliance for all regulatory filings within the NMOCD and BLM including permits to drill, completion reports, flare permits, commingle permits, casing sundries, transport paperwork, H2S sundries, critical designation of natural gas infrastructure, etc...
- Negotiated and executed surface use agreements with private landowners and grazing lessees across Lea Co., NM.
- Manage a team of surveyors to implement Avant's development plans. Actively design pad layouts, access roads, overhead power line routes, flowline corridors, buried pipeline ROWs, etc...
- Oversee Avant's Environmental Department to ensure constant compliance with the NMOCD, NMED, BLM, and SLO. Including company's SPCC reporting, NMED Emissions Inventory, NM Precursor Rule compliance and reporting, etc...

Centennial Resources: Denver, CO

March 2018 – October 2019

Senior Geologist

DELAWARE BASIN

- Primary geologist for CDEV's Lea Co., New Mexico acreage position; inclusive of all New Mexico OBO proposals, Federal and State sales, trade proposals, and acreage evaluations/acquisitions.
- Worked closely with reservoir engineers and land team to plan and propose the appropriate well(s) to address depletion, delineation, lease obligations, and exploration needs throughout Lea County, NM resulting in taking CDEV from half a rig to 3 active rigs within 1 year.
- Created internal geoscience training material for existing/new hires. Mentored new geologist and oversaw daily responsibilities.

Avant Operating, LLC
Case No. 24254
Exhibit B-1

EOG Resources: Midland, TX

May 2015 – March 2018

Geologist

DELAWARE BASIN

- Lea County Team
 - Primary geologist for EOG's Lea Co., New Mexico acreage position that worked extensively with drilling engineers and operations geologists to ensure >95% in-zone percentages with an average window thickness less than 20ft.
 - Worked with a team that successfully proposed and executed wells that resulted in Delaware Basin records for the Upper Wolfcamp, Third Bone Spring Sand, First Bone Spring Sand, and Avalon B.
 - Primary geologist for all New Mexico OBO proposals, Federal and State sales, trade proposals, and acreage evaluations/acquisitions.
 - Worked closely with the reservoir engineers and land team to plan and propose the appropriate well(s) to address depletion, delineation, lease obligations, and exploration needs throughout Lea County, NM.
 - Mapped, planned, and coordinated an interdisciplinary 9 drilling rig program that has drilled 178 wells to date targeting numerous targets in the upper Wolfcamp, Third Bone Spring Sand, Second Bone Spring Sand, First Bone Spring Sand, and Avalon A/B.
 - Collaborated with completions engineers to plan appropriate frac-procedures based on geologic variation, offset depletion, and to maximize successful co-development exploitation. Also worked with the completions team to plan oil- and water-soluble tracer programs.
 - Provided detailed, sub-regional to regional maps across all target intervals for well proposals and reservoir modeling. Created various depositional environment and pay maps across all target intervals to better identify facies transitions from proximal to distal.
 - Lead geologist on an exploration team that discovered the horizontal First Bone Spring Sand play in Gramma Ridge area of Lea County, NM.
 - Lead geologist that successfully pushed and further delineated the Avalon B into the northern Delaware Basin.
 - Worked with the geophysicists to develop a tectono-sed model for Upper Wolfcamp and Bone Spring intervals across EOG's primary acreage positions in New Mexico and Texas.

PUBLICATION AND RESEARCH PAPER TOPICS/PRESENTATIONS

- "Organic and Inorganic Geochemical Characterization of the Juana Lopez and Montezuma Valley Members of the Lower Mancos Shale, Piceance Basin, Colorado" May 2015
- "Anoxic Conditions within the Smoky Hill Chalk Member of the Niobrara Formation and its Effects on Organic and Inorganic C-N Assemblages." May 2013 and October 2013
Presented at University of Georgia CURO symposium; Clay Minerals Society annual conference at The University of Illinois.

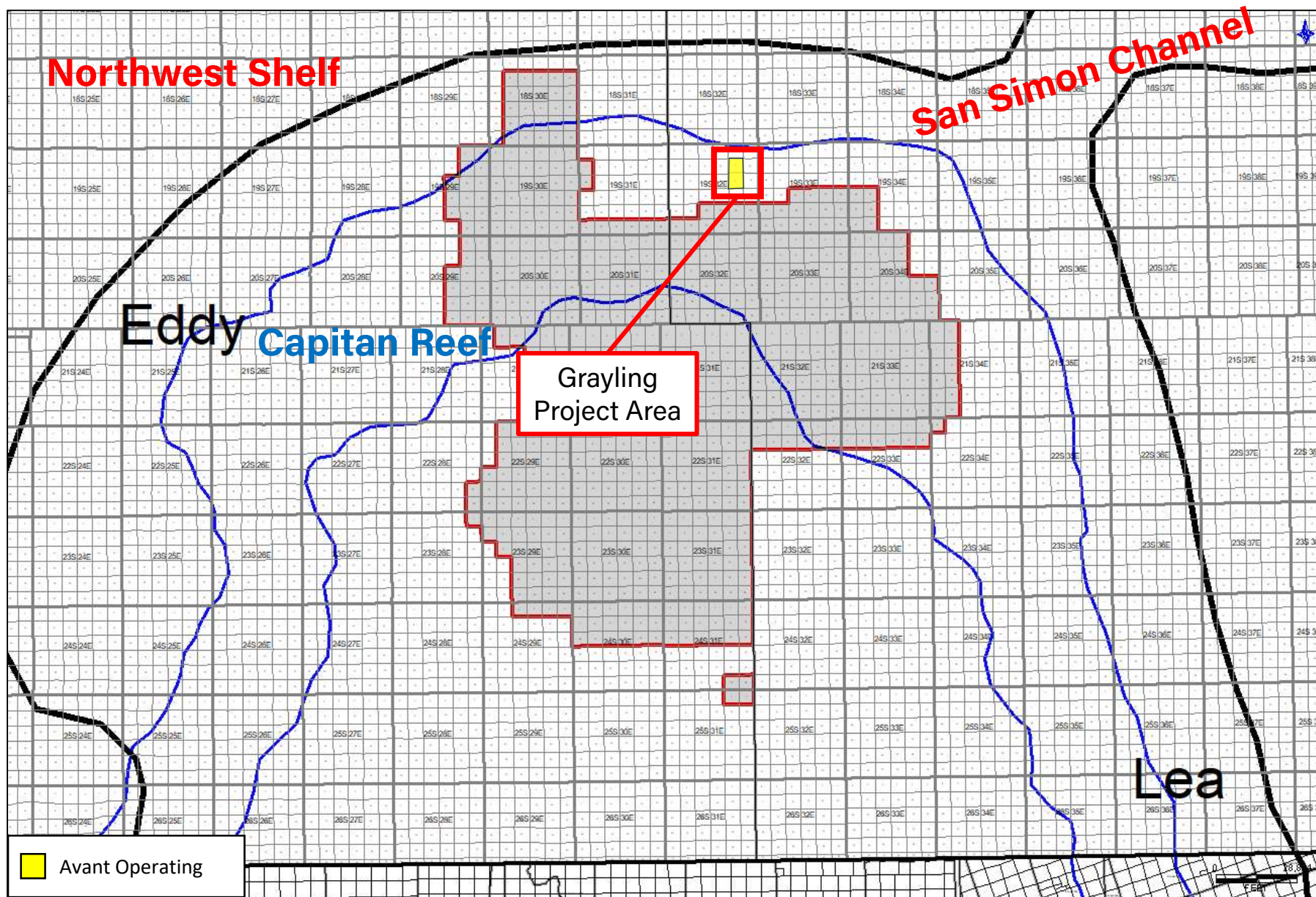
TRAINING AND TECHNICAL SKILLS

Training: N005 Tectonic Controls on Basin Development and Petroleum Systems, N381 Influence of Tectonics and Mechanical Stratigraphy on Natural Deformation in the Permian Basin, N382a Recognition of Mudstone Depositional Processes and Depositional Settings: Implications for Reservoir Heterogeneity and Play Extent, SCA Applied Subsurface Geological Mapping

Software: IHS Petra, IHS Kingdom, Golden Software STRATER, MS Office Suite, OpenOffice (Draw), Some Geographical Information Systems (GIS), EVA, XRD Commander

Laboratory: Bruker AXS Tracer IV T4S2572 X-ray Fluorescence, X-ray Diffractometer (XRD), Preparation for C/N isotope analysis with microbalance, Centrifuge preparation, Cell disruptor

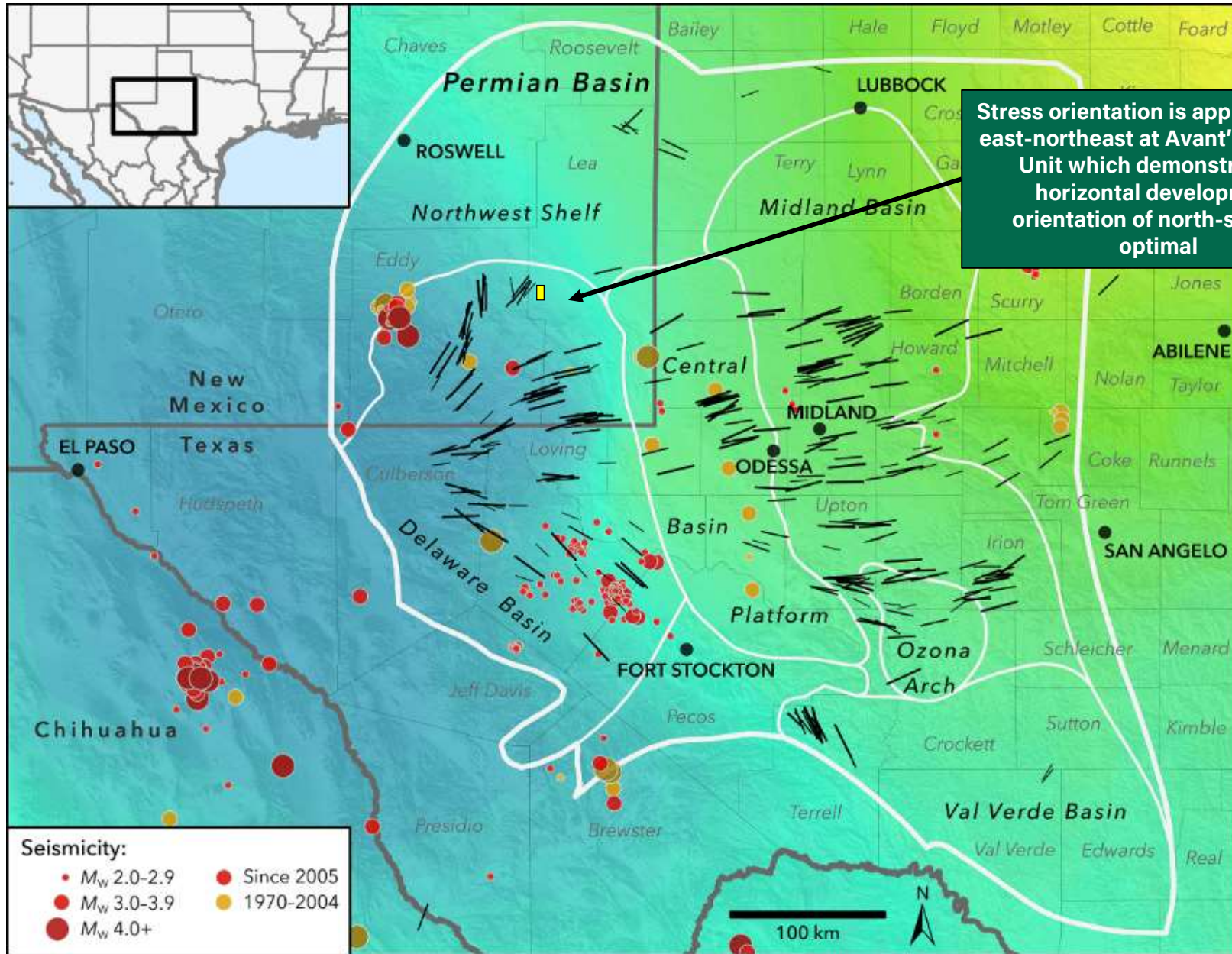
REGIONAL LOCATOR MAP



Avant Operating, LLC
Case No. 24254

AVANT OPERATING, LLC - GRAYLING 14 FED COM

STRESS ORIENTATION MAP



Stress orientation is approximately east-northeast at Avant's Grayling Unit which demonstrates a horizontal development orientation of north-south is optimal

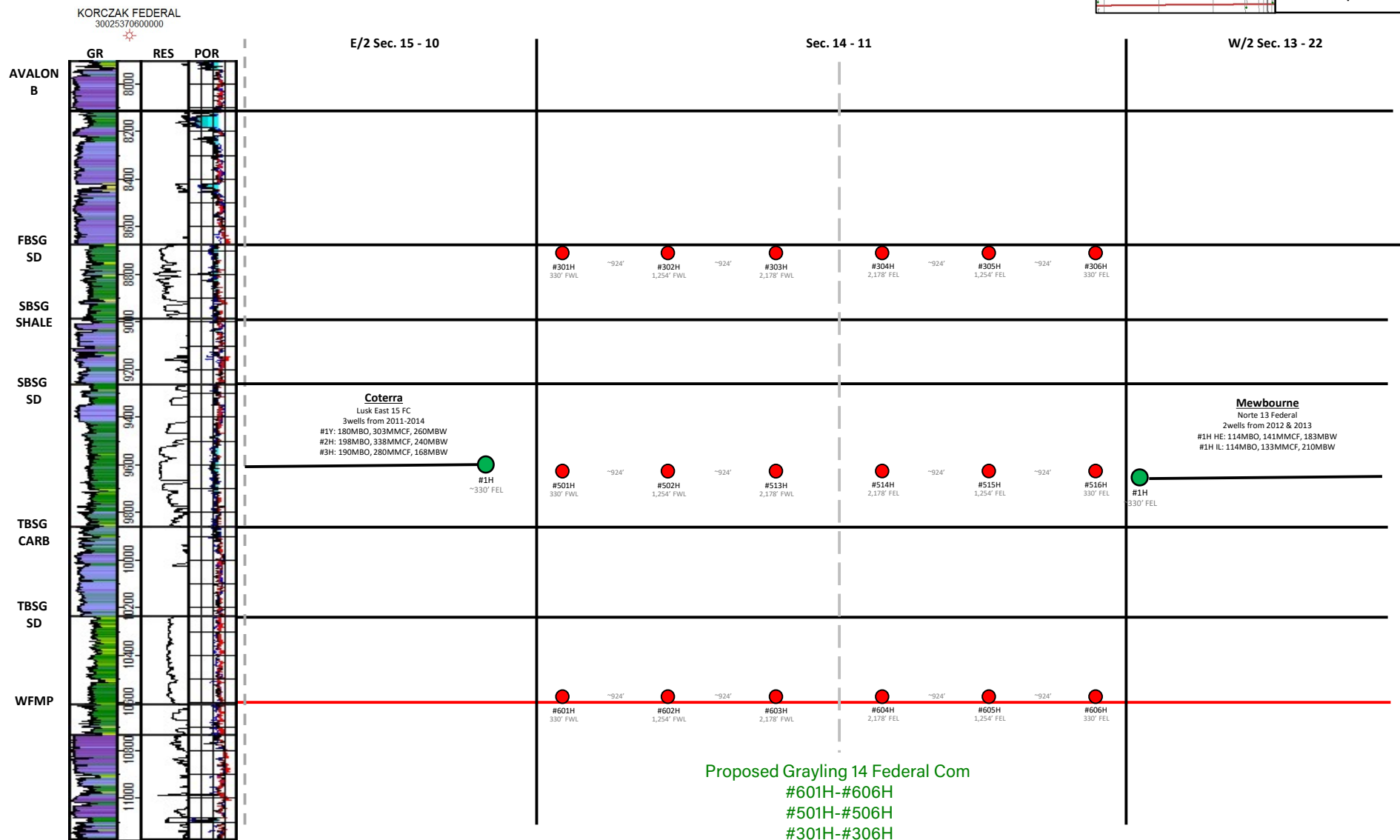
(Snee and Zoback, 2018)



AVANT DEVELOPMENT PLAN



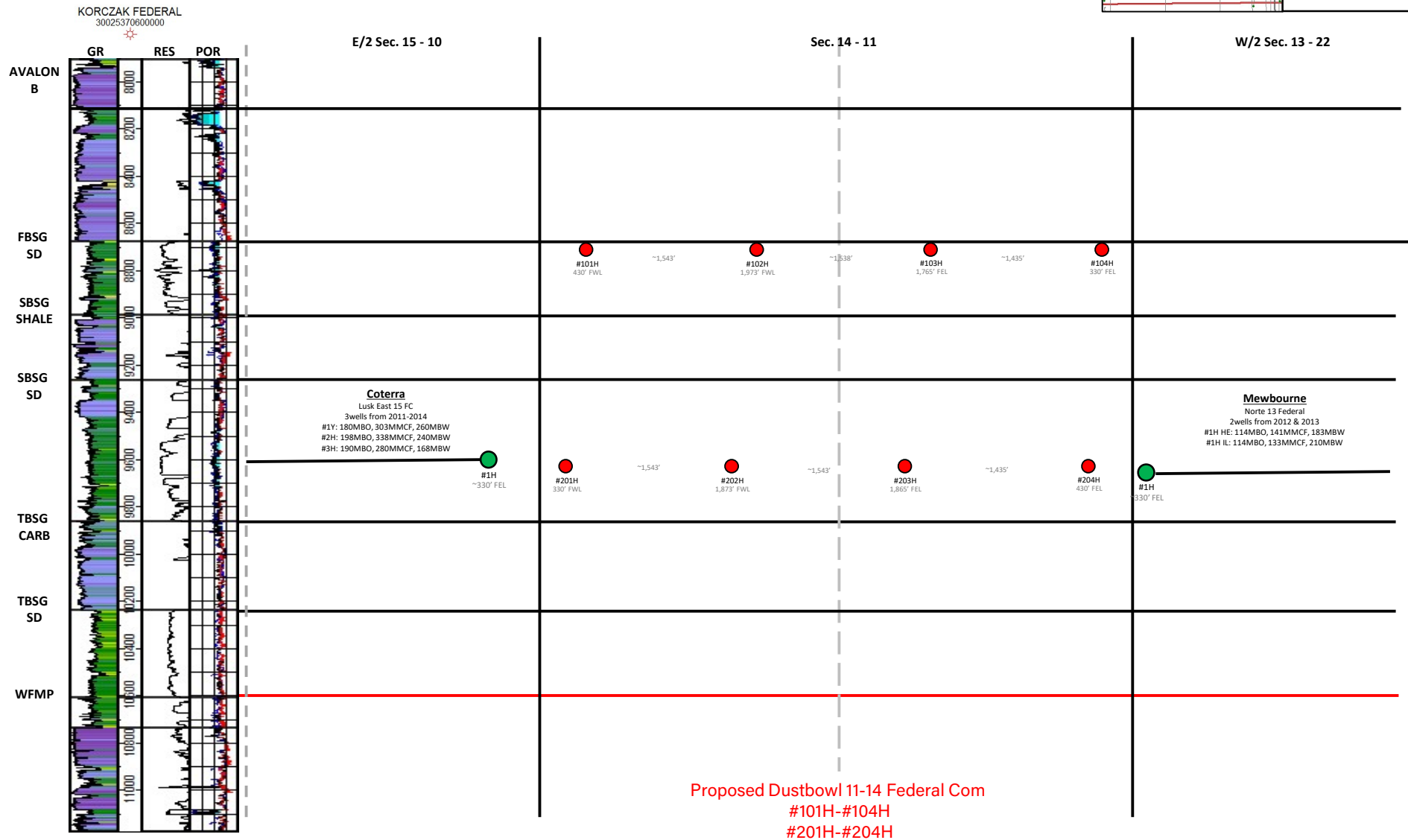
- Producing
- Proposed



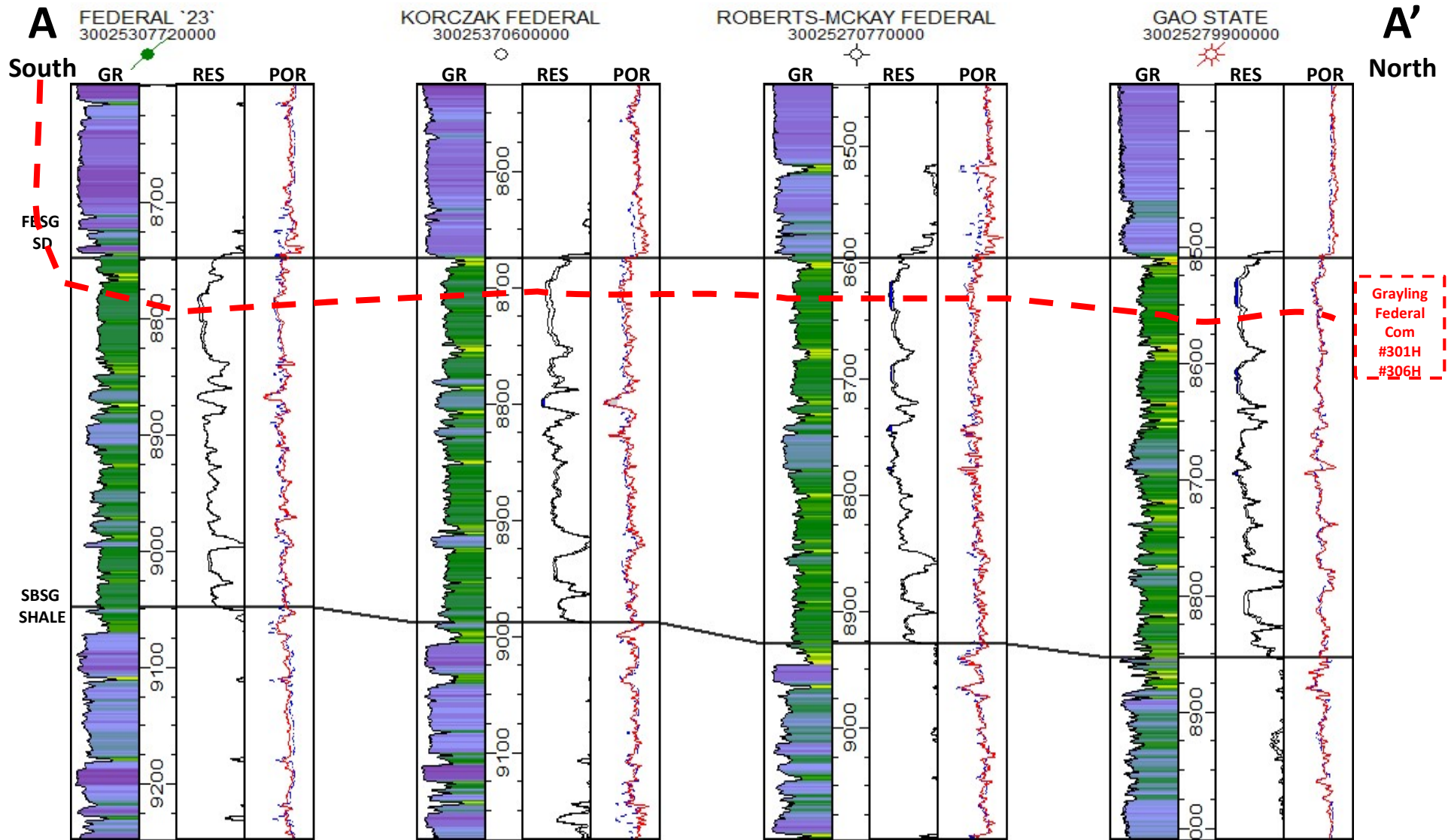
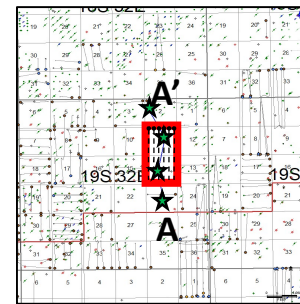
APA DEVELOPMENT PLAN



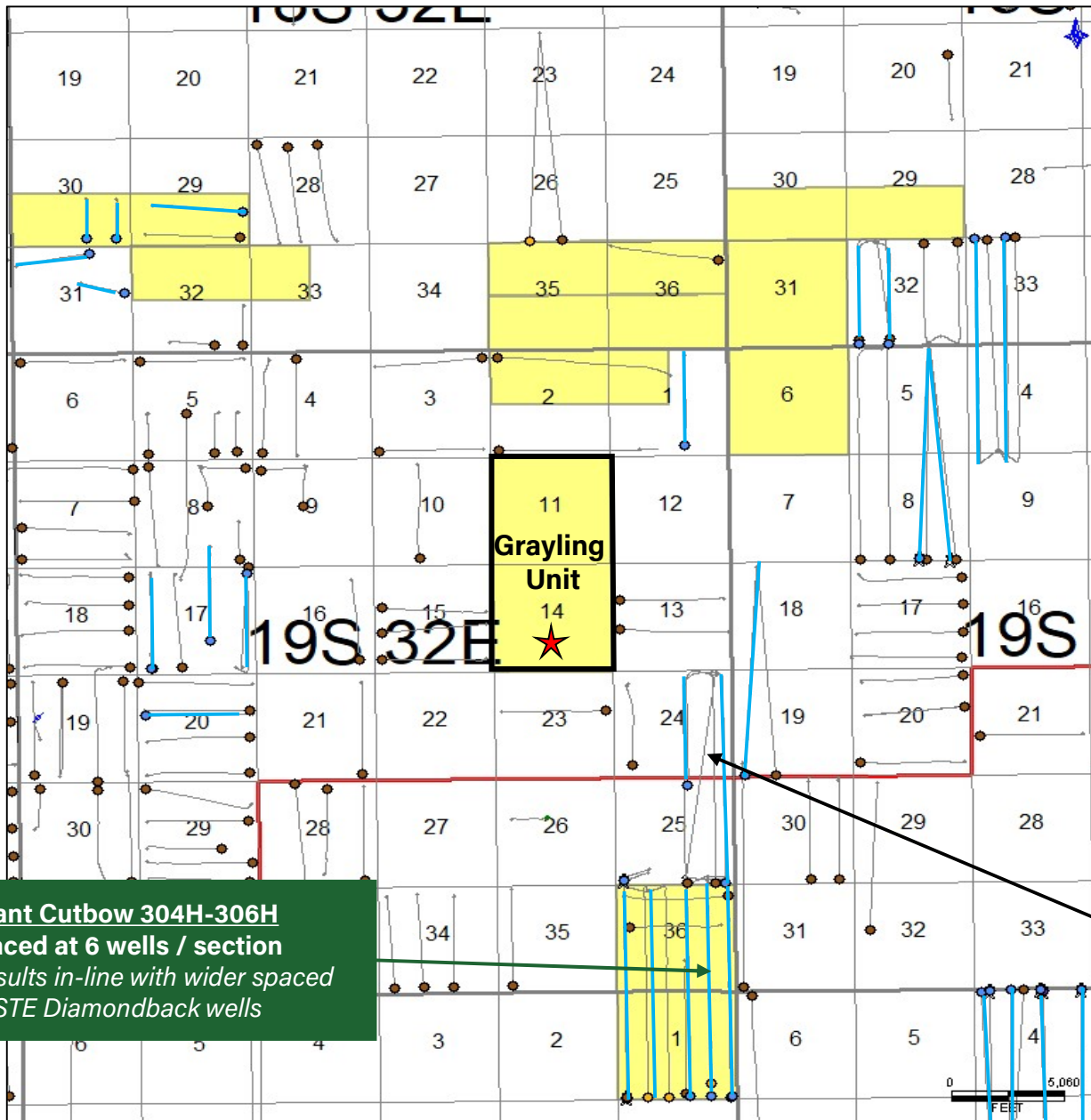
- Producing
- Proposed















1BS STRATIGRAPHIC CROSS SECTION



1BS OFFSET ACTIVITY



 First Bone Spring
 Existing Horizontal Well

-  Avant Operating
-  Brushy Canyon
-  Avalon A/B
-  1st Bone Spring Sand
-  2nd Bone Spring Shale
-  2nd Bone Spring Sand
-  3rd Bone Spring Shale
-  3rd Bone Spring Sand
-  Wolfcamp Upper
-  Wolfcamp Lower

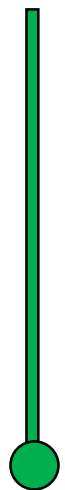
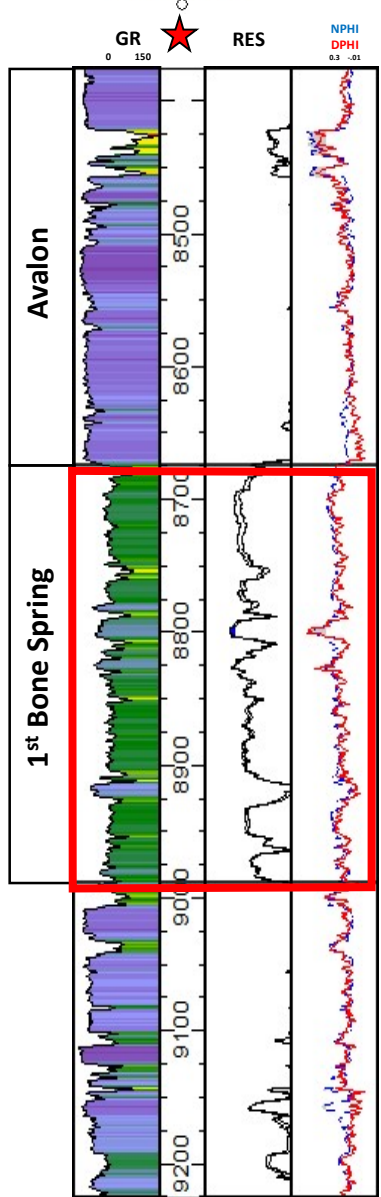
Avant Cutbow 304H-306H
 Spaced at 6 wells / section
Initial results in-line with wider spaced ESTE Diamondback wells

Earthstone Diamondback 003H-004H
 Spaced at 4 wells / section



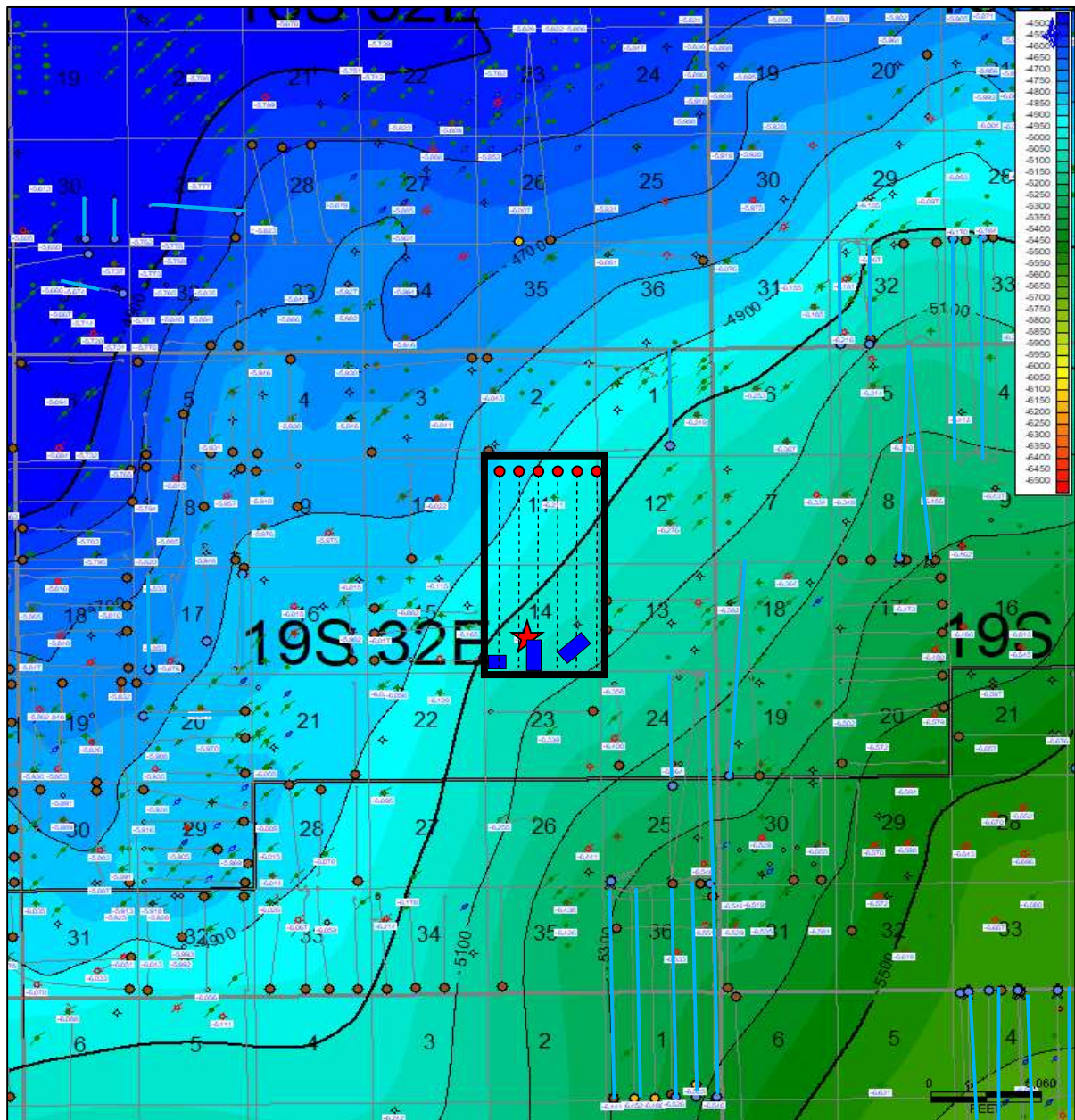
1BS STRUCTURE MAP

KORCZAK FEDERAL
3002537060000



Map Legend

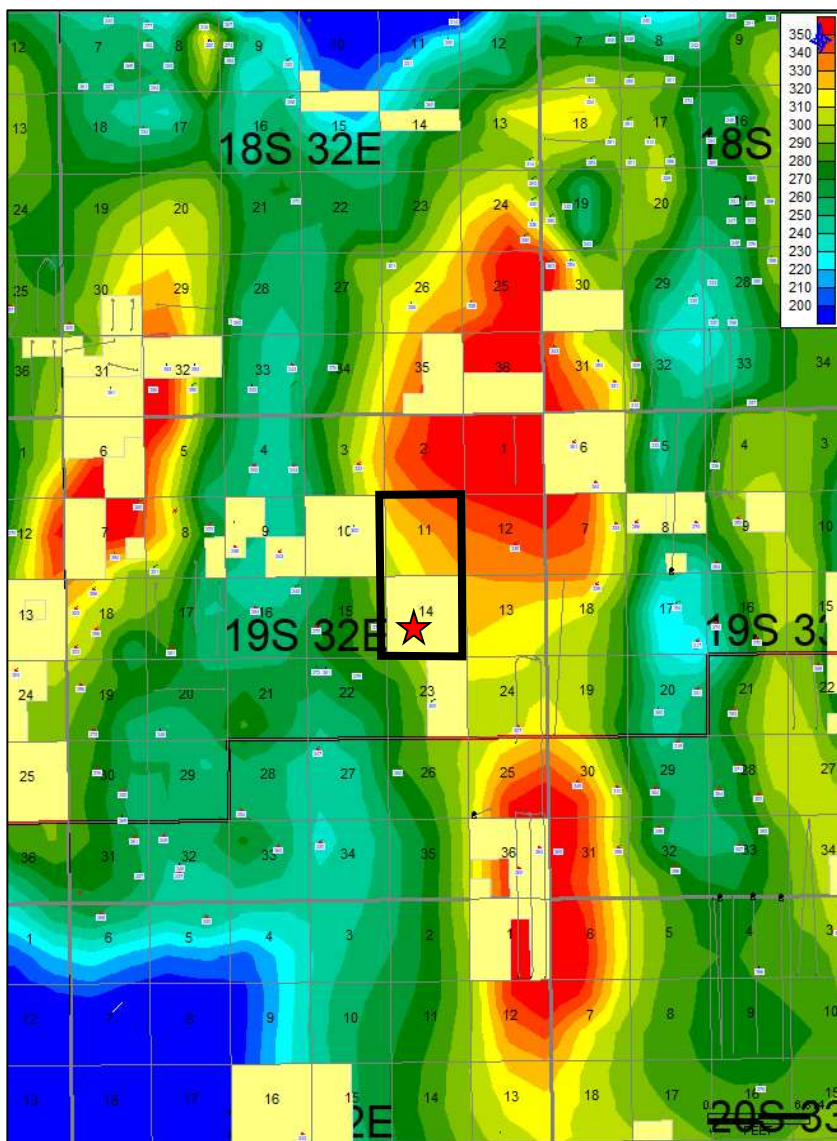
- Type Log
- Proposed HSU
- Avant's Landing Target



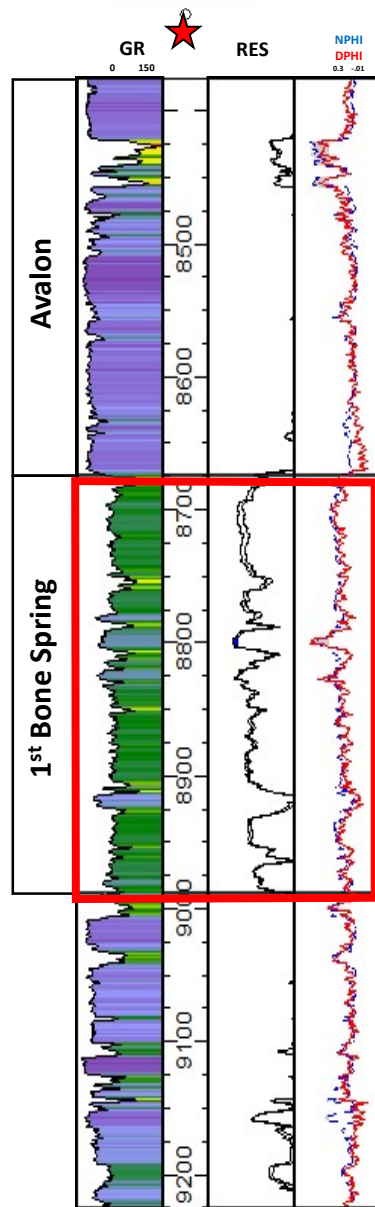
First Bone Spring Sand Structure (SS)

1BS ISOPACH AND PAY MAPS

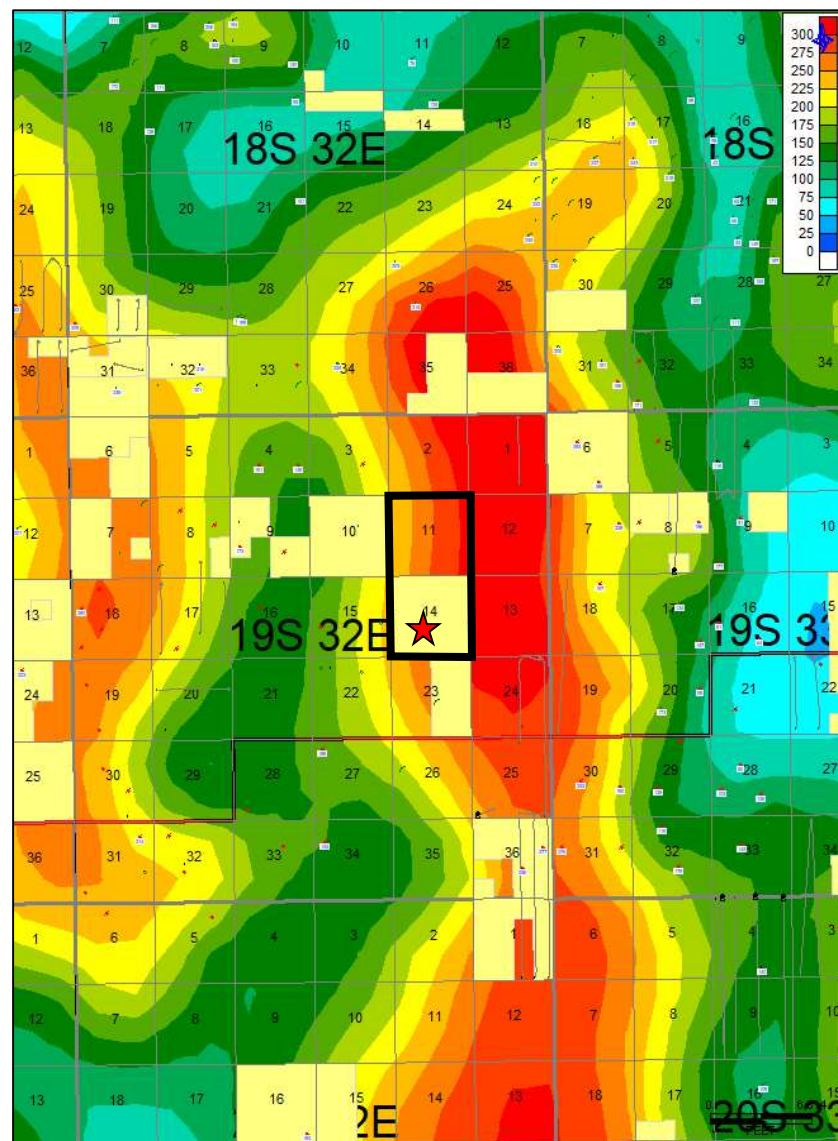
First Bone Spring Sand Gross Isopach (CI=10')



KORCZAK FEDERAL
3002537060000



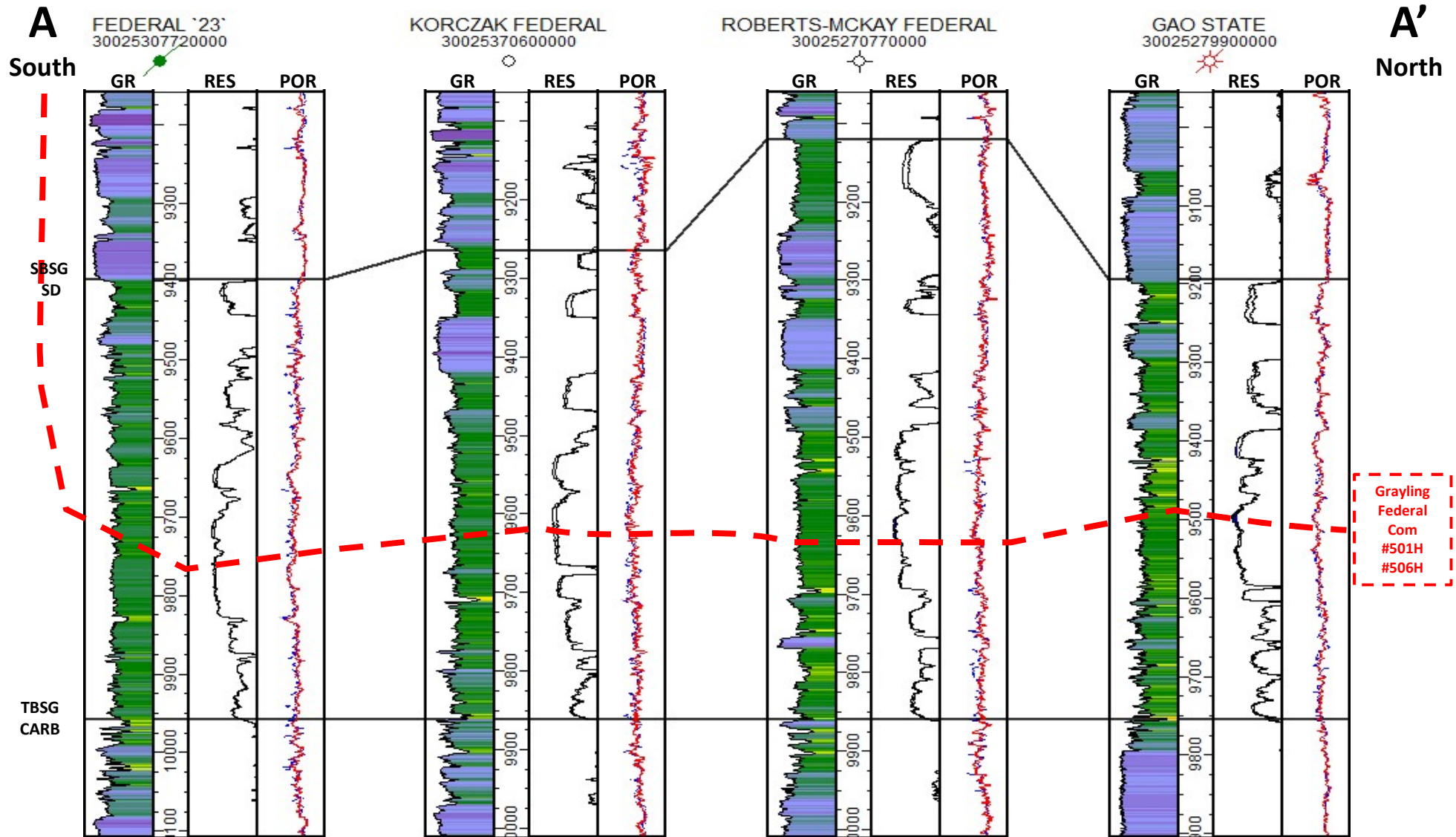
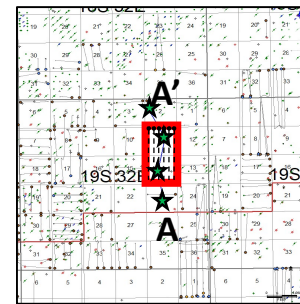
First Bone Spring Sand Net DPHI > 6% (CI=25')



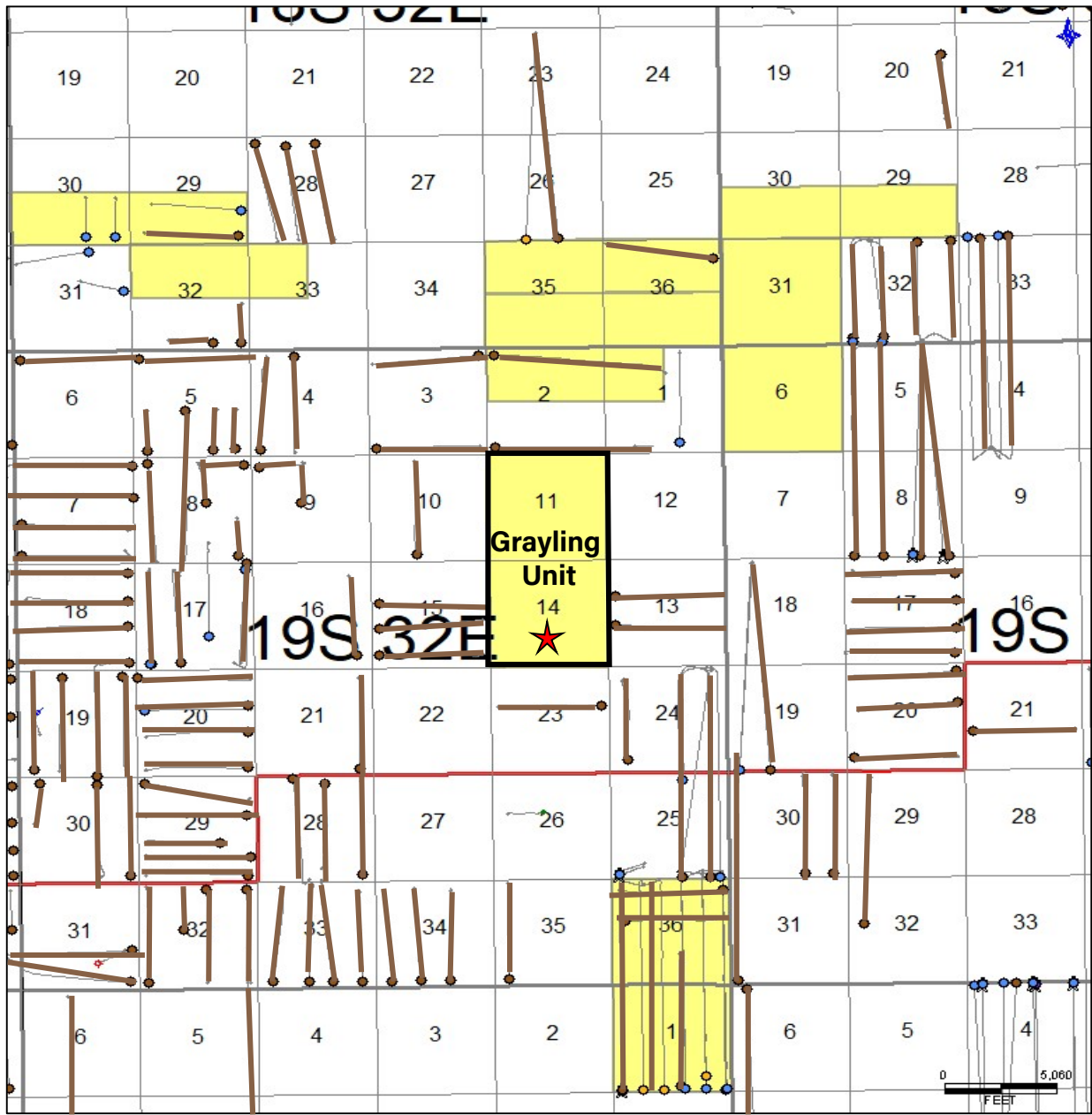
Datapoints and 1BS horizontals Only















2BS STRATIGRAPHIC CROSS SECTION



2BS OFFSET ACTIVITY



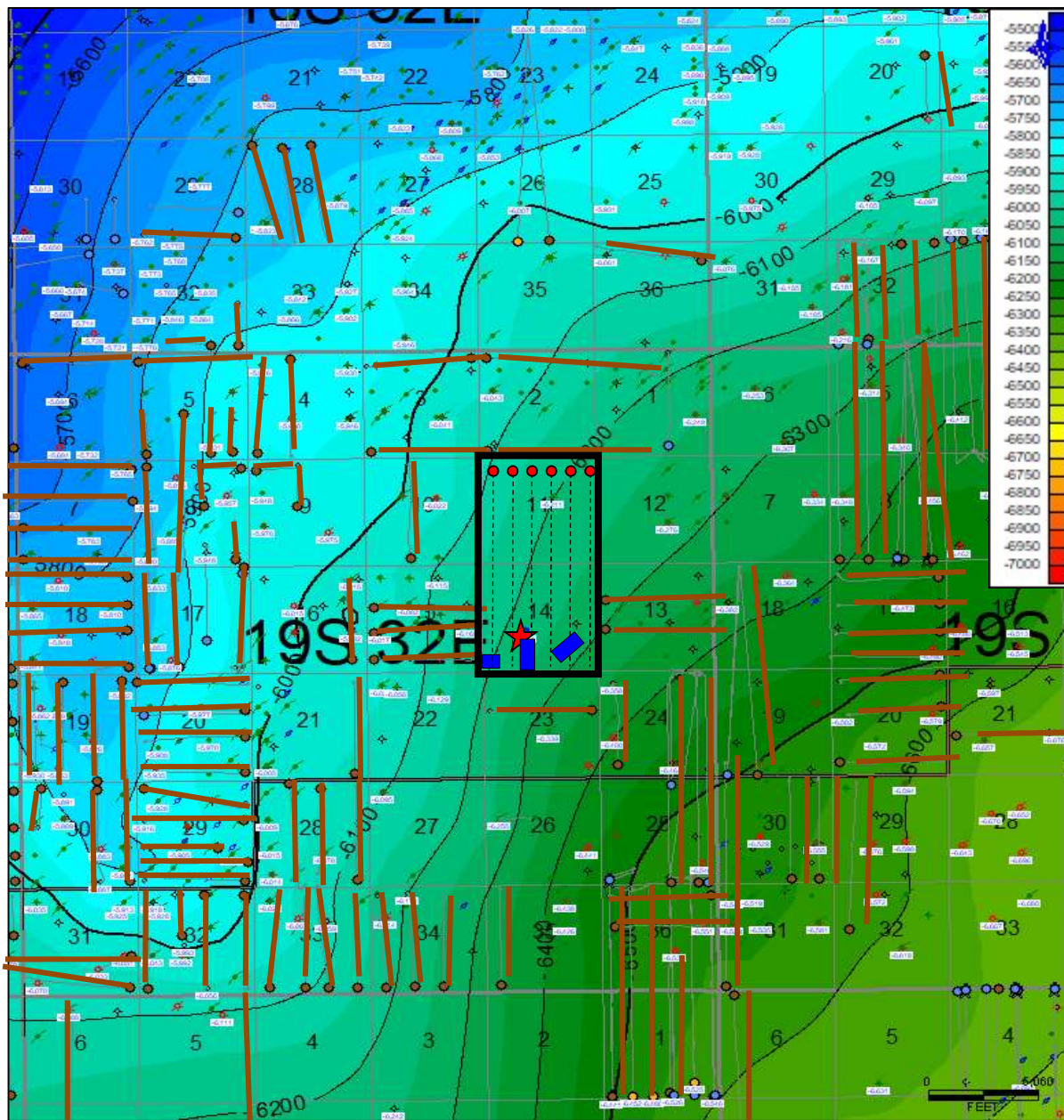
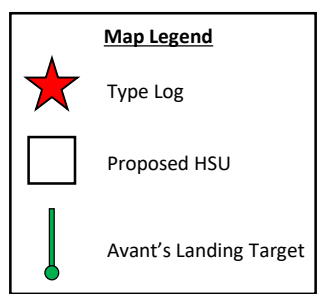
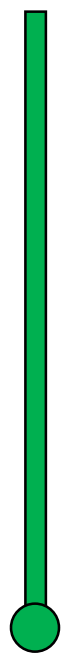
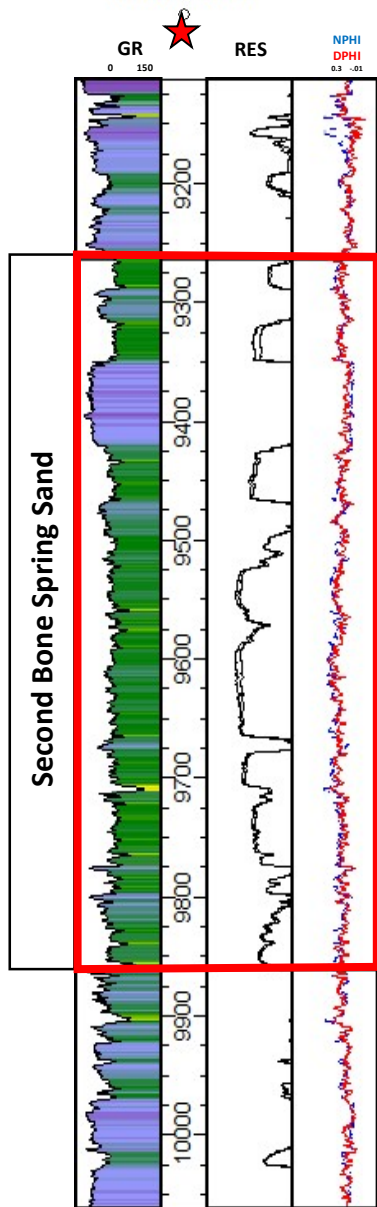
 Second Bone Spring Sand
 Existing Horizontal Well

-  Avant Operating
-  Brushy Canyon
-  Avalon A/B
-  1st Bone Spring Sand
-  2nd Bone Spring Shale
-  2nd Bone Spring Sand
-  3rd Bone Spring Shale
-  3rd Bone Spring Sand
-  Wolfcamp Upper
-  Wolfcamp Lower



2BS STRUCTURE MAP

KORCZAK FEDERAL
3002537060000

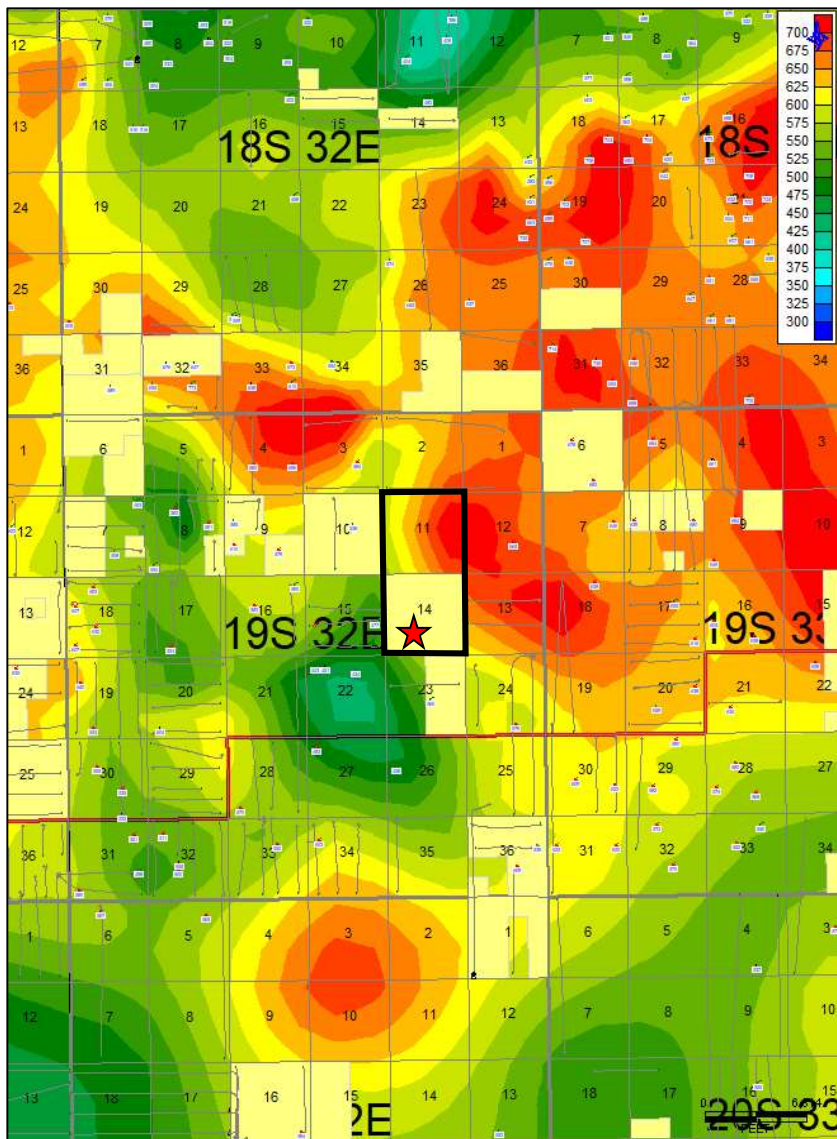


Second Bone Spring Sand Structure (SS)

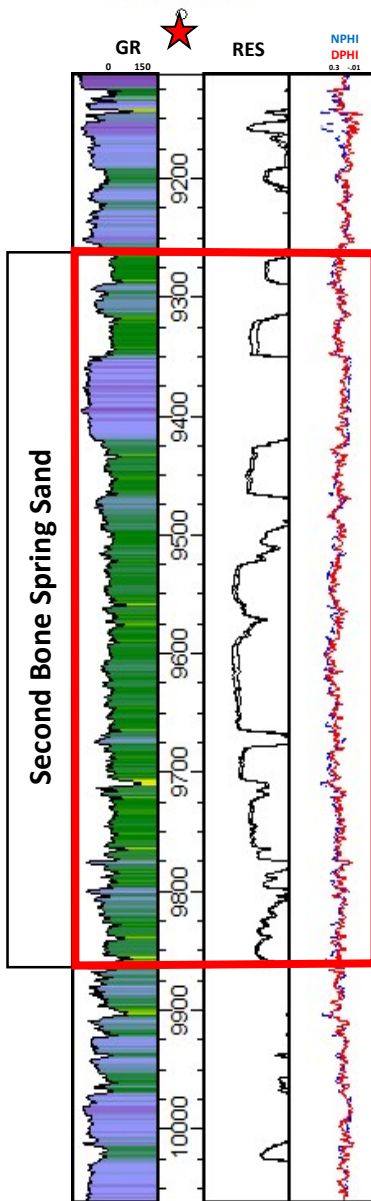


2BS ISOPACH AND PAY MAPS

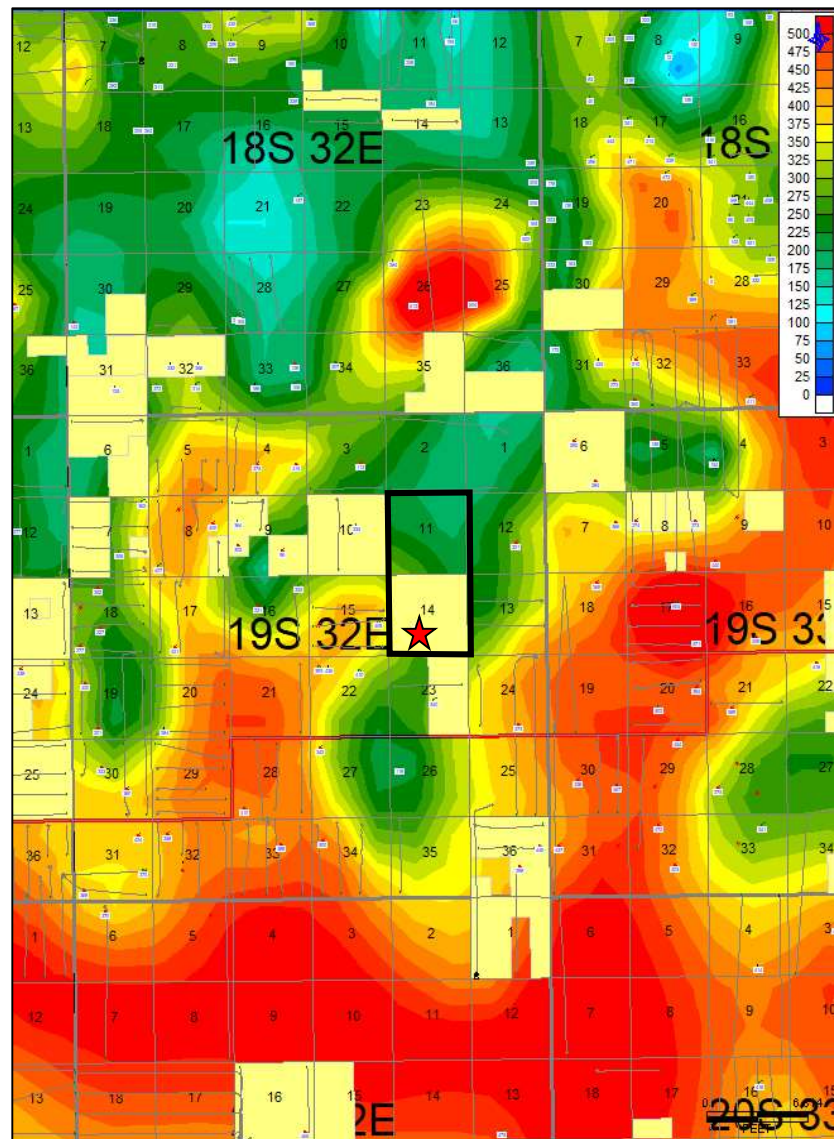
2nd Bone Spring Sand Gross Isopach (CI=25')



KORCZAK FEDERAL
3002537060000



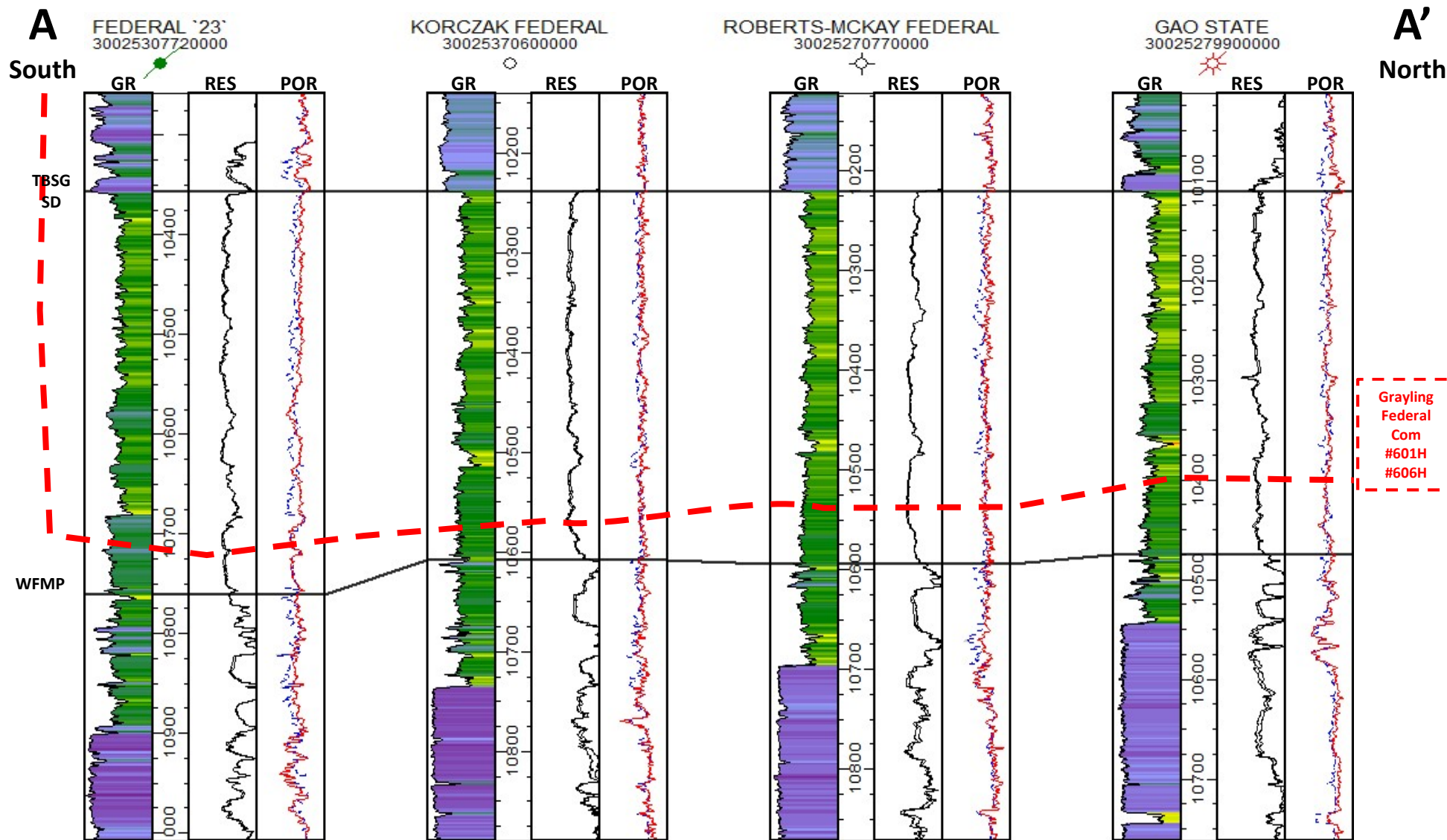
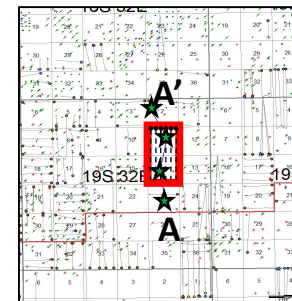
2nd Bone Spring Sand Net DPHI > 6% (CI=25')



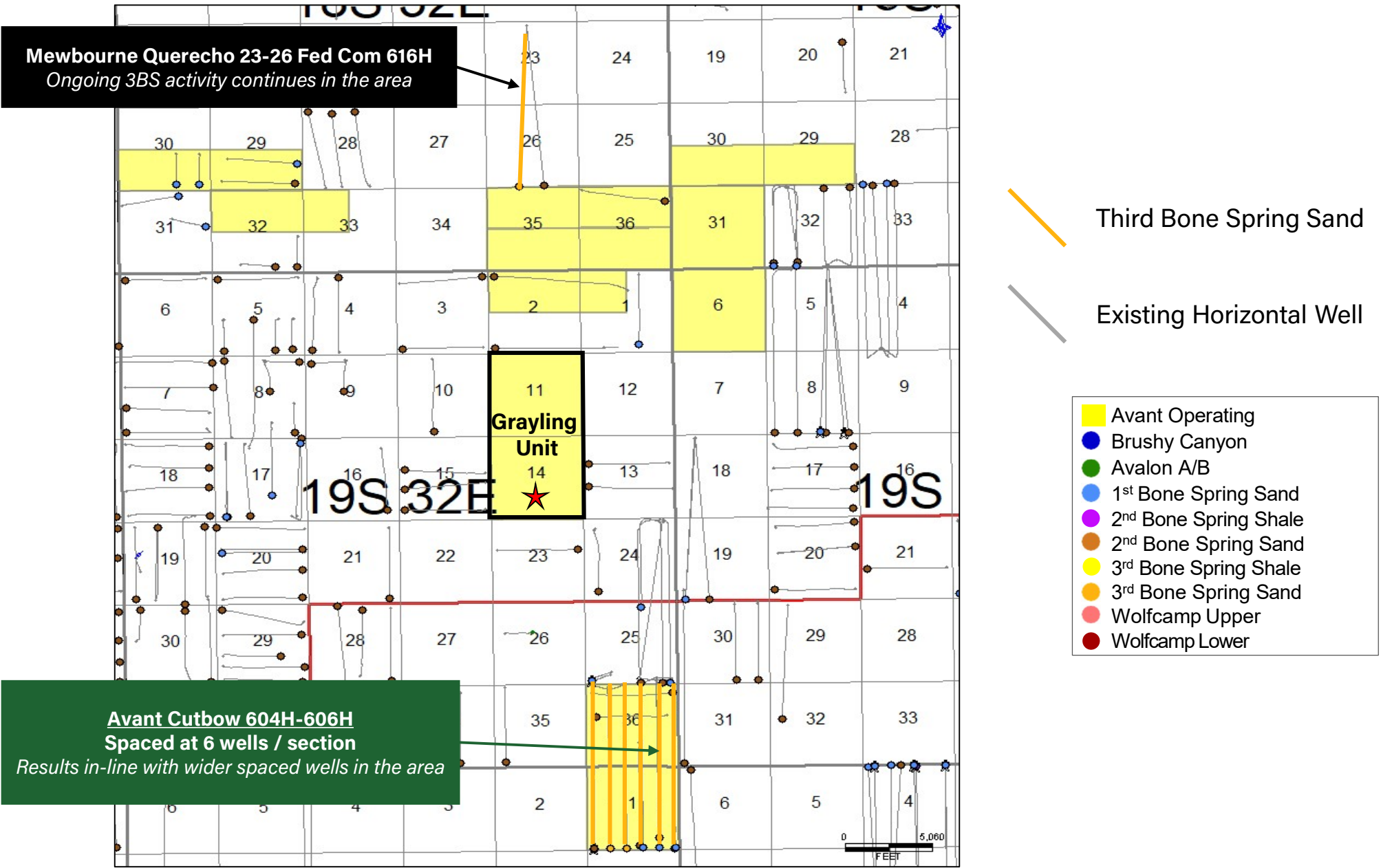
Datapoints and 2BS horizontals Only



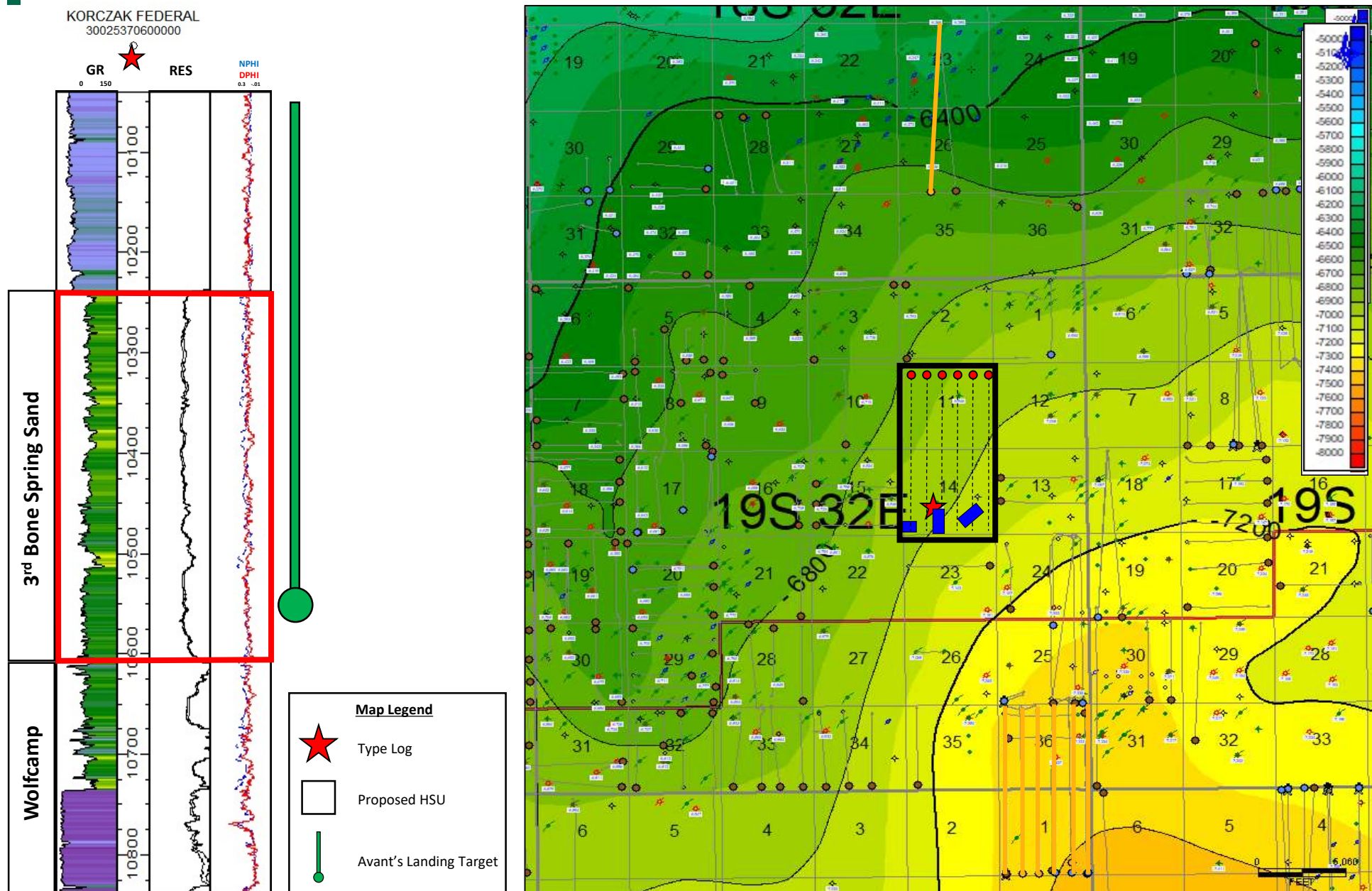
3BS STRATIGRAPHIC CROSS SECTION



3BS OFFSET ACTIVITY

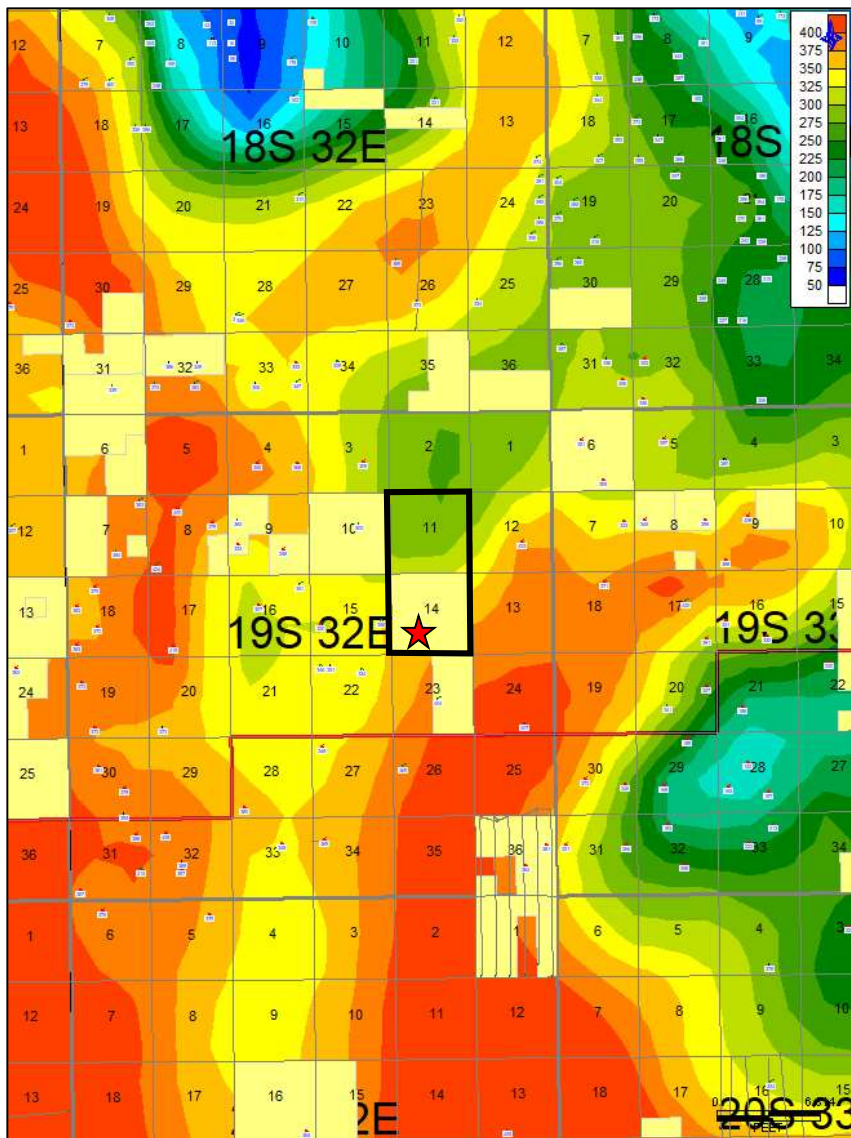


BASE OF BONE SPRING STRUCTURE MAP



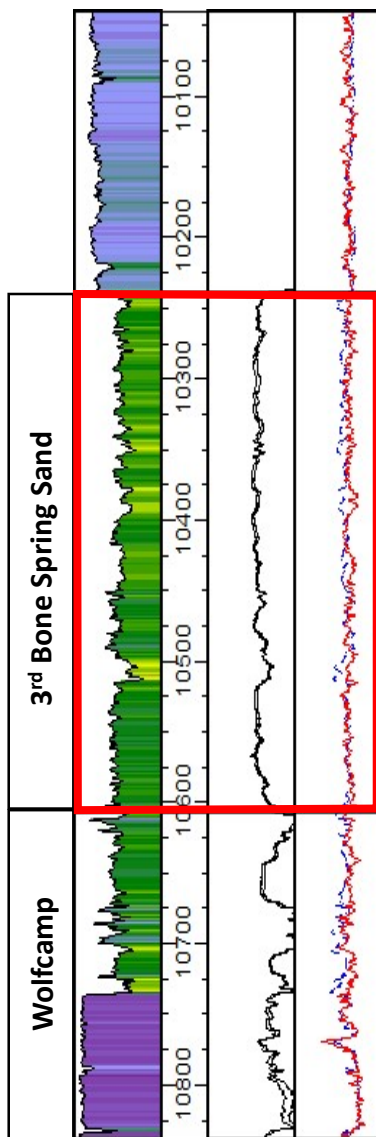
3BS ISOPACH AND PAY MAPS

Third Bone Spring Sand Gross Isopach (CI=25')

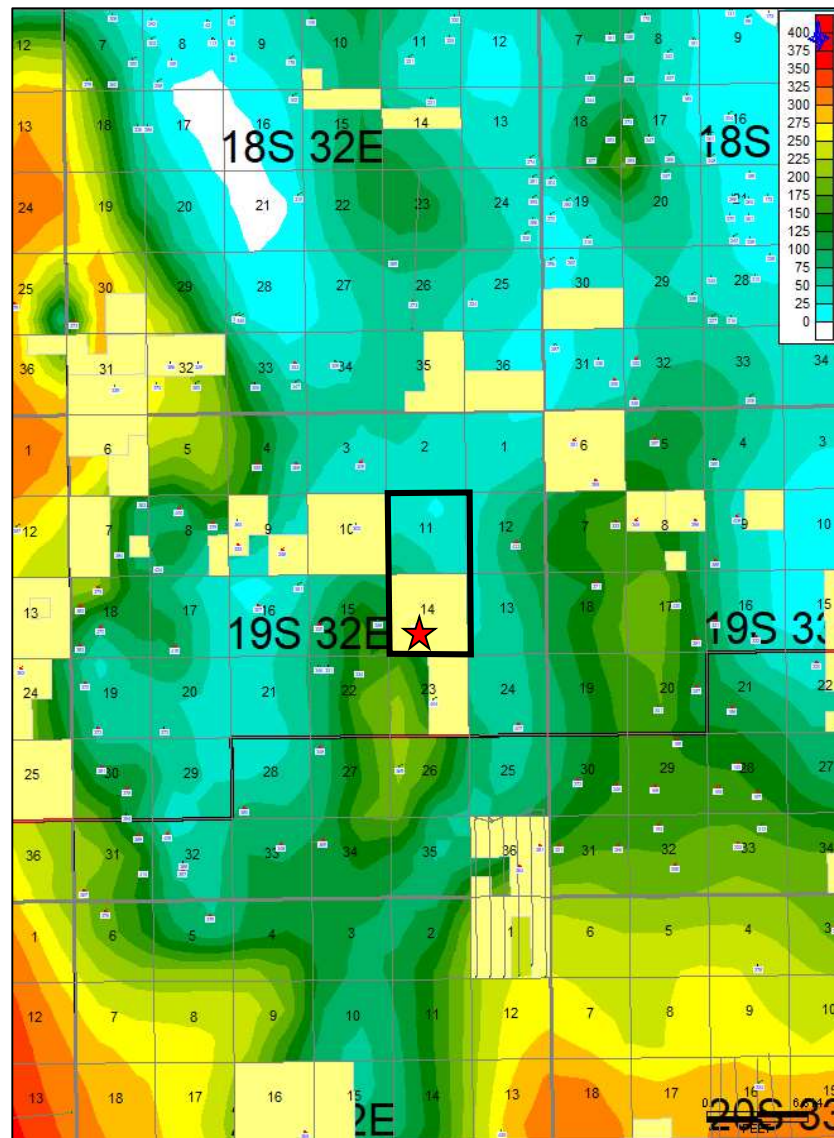


KORCZAK FEDERAL
30025370600000

GR RES NPHI
0 150 0.3 -0.1



Third Bone Spring Sand Net DPHI > 6% (CI=25')



Datapoints and 3BS horizontals Only



EXHIBIT C and Sub-Exhibits



ENGINEERING



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF APACHE CORPORATION
FOR APPROVAL OF A NON-STANDARD
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 24141

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

**SELF-AFFIRMED STATEMENT
OF SHANE KELLY**

1. I am employed by Avant Operating, LLC (“Avant”) as Vice President of Engineering. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert in reservoir engineering and my qualifications were accepted as a matter of record. A copy of my resume is attached as **Exhibit C-1**.

2. I am familiar with the reservoir engineering matters that pertain to the above-referenced applications.

A. Avant’s Proposed Development Plan

3. **Exhibit C-2** includes tables that compare production results for five Avant-drilled and operated wells in this area with production achieved by other operators. The tables show that Avant is consistently in the top tier of producers in each area that we have moved into, speaking to our ability as an operator in New Mexico.

Avant Operating, LLC
Case No. 24254
Exhibit C

4. **Exhibit C-3** compares Avant's proposed development plan with the plan proposed by Apache. Avant proposes to develop the First, Second, and Third Bone Spring intervals using spacing of six wells per section, while Apache only proposes to develop the First and Second Bone Spring intervals with spacing of four wells per section. Avant's proposal will fully develop the acreage and produce the underlying reserves, while Apache's plan leaves significant reserves in place.

5. **Exhibit C-4** includes a graph that compares production for Avant's Golden Tee Unit, which was drilled at six wells per section, with three lower density developments in the area. The graph shows that the Golden Tee wells have outperformed these other nearby units that are drilled at wider spacing patterns.

6. **Exhibit C-5** contains a graph that compares production for Avant's Cutbow Third Bone Spring development, which is located to the South and was drilled at six wells per section, with production from Earthstone's Anaconda development, which was drilled at four wells per section. The graph demonstrates that Avant's higher well density development outperformed lower density developments in this area. The exhibit also provides a typecurve for the Grayling Third Bone Spring wells in relation to the typecurve for the Cutbow Third Bone Spring wells. The Cutbow wells have exceeded expectations, and Avant expects better results at Grayling since it plans to simultaneously develop all of the Third Bone Spring wells.

7. **Exhibit C-6** shows the impact of frac hits on offset depletion. Avant is in a unique position to be able to avoid this kind of damage with our midstream contacts that we have in place. We plan on developing full benches at a time so that there are no frac hits and no lost reserves here.

8. **Exhibit C-7** compares Avant's and Apache's drilling, completion and facilities

costs. As shown on the exhibit, Avant's proposal is more capital-efficient for the working interest owners and Avant has proven with its recent results that we will hit our AFE costs. Apache has not drilled a well in the area, which could result in a wide range of outcomes.

9. **Exhibit C-8** explains how Avant's recent experience with the Cutbow wells will facilitate its ability to efficiently and prudently develop the Grayling Unit. Specifically, Avant has proof of concept in two of the benches we are proposing to drill at Grayling. We are also in a very unique position on the midstream side that no other operator is currently in. Due to the midstream contracts Avant has worked for years to implement, we are capable of producing large packages at once to prevent waste and operate at a high level in this area.

B. Midstream Services

10. Avant understands the takeaway constraints in this area and is taking steps to proactively address them. Avant has existing infrastructure and long-term contracts in place to handle oil, gas, and water takeaway from the Grayling wells and is ready to commence surface operations once the wells are drilled. In addition, Avant has existing and planned water recycling facilities to use for frac that significantly reduce waste.

11. **Exhibit C-9** discusses gas gathering, processing and takeaway constraints for this area and Avant's approach to address them. Avant signed an acreage dedication with Northwind for gathering, treatment, disposal, processing, and purchase of natural gas for its wells in this area, including the Grayling wells. Avant is an anchor customer for Northwind and has secured firm capacity to service Avant's development plan at Grayling Unit in addition to other nearby units. Additionally, Avant's agreement with Northwind includes an obligation to gather, treat and process sour gas and other inerts in the gas stream.

12. **Exhibit C-10** provides an overview of Avant's produced water infrastructure. To date, third-party water midstream companies have been reluctant to spend the necessary capital to address the growing need for water gathering, treating and recycling infrastructure. As shown on the exhibit, Avant has constructed and placed in-service one water recycling facility and has two additional recycling facilities planned to for construction. Beginning in July 2024, Avant will commence construction of 22 miles of gathering pipeline and an additional recycling facility. This infrastructure will be utilized to serve several Avant units, including the Grayling Unit. In total, Avant has planned to spend approximately \$50 million of capital to address water constraints in this area. This project will include surface storage of approximately 4.5 million barrels of produced water, 45 miles of gathering pipeline (including connections to other systems for offtake and disposal), 200,000 barrels per day of water gathering capacity and 180,000 barrels per day of water recycling capacity. Avant plans to obtain a significant percentage of its frac water needs from its recycling facilities to facilitate water conservation and reduce waste.

13. **Exhibit C-11** provides a summary of Avant's midstream arrangements for transportation and marketing of oil produced by the Grayling wells. As shown on the exhibit, Avant signed a ten-year acreage dedication and marketing agreement with Plains to ensure oil pipeline takeaway would be in place day one for Avant's development projects, including Grayling.

C. Reservoir Engineering – First Bone Spring

14. **Exhibit C-12** is a 2-mile type curve for Avant's proposed First Bone Spring wells, which shows that Avant's proposed development plan will produce approximately 1,504,000 more barrels of oil than Apache's proposed development.

15. **Exhibit C-13** illustrates the performance of Avant's Cutbow wells and shows that at the six wells per section spacing we are getting results that are on par with the four well per spacing Diamondback wells directly offset to Cutbow. This gives us added confidence in our development plan.

D. Reservoir Engineering – Second Bone Spring

16. **Exhibit C-14** is a 2-mile type curve for Avant's proposed Second Bone Spring wells, which shows that Avant's proposed development plan will produce approximately 1,800,000 more barrels of oil than Apache's proposed development.

E. Reservoir Engineering – Third Bone Spring

17. **Exhibit C-15** is a 2-mile type curve for Avant's proposed Third Bone Spring wells, which shows that Avant's proposed development plan will produce approximately 5,022,000 more barrels of oil than Apache's proposed development.

F. Conclusion

18. Based on the above information and analysis, it is my opinion that Avant's proposed Grayling development, which utilizes six wells per section, will produce the underlying reserves more effectively and efficiently than Apache's proposed development, which includes four wells per section. In this area, Apache's lower density proposal will fail to produce valuable reserves, resulting in waste.

19. Avant has midstream services in place and is prepared to commence operations once it is authorized to do so.

20. Avant is running active rigs in this area, is ready to commence drilling once it received APDs from the BLM, and should be permitted to proceed with its development plan.

21. For the reasons set out above, it is my opinion that granting Avant's applications will best prevent waste, protect correlative rights, and prevent the drilling of unnecessary wells.

22. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

23. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Shane Kelly

5/21/24

Date

Shane Kelly

Home Address
6837 Canosa St
Denver, CO 80221

shanekelly95@yahoo.com
(817) 915-9336

Professional Summary

Petroleum Engineer skilled in horizontal oil and gas field development, production, evaluation, and exploration. Knowledgeable in reservoir simulation tools as well as economic modeling programs. Can identify risks and forecasts for the recovery of oil and gas. Strong analytical skills, along with being proficient in many diverse reservoir programs and programming languages including Python. Have strong leadership skills combined with a willingness to work in a team environment.

Work Experience

AVANT NATURAL RESOURCES, Denver, CO

October, 2019 – Present

Vice President of Engineering

- Lead engineer in charge of completing, and producing all wells for Avant Natural Resources
- Manage multiple engineers with the goal of producing the best wells possible
- In charge of all reserve reports for multiple entities underneath Avant Natural Resources
- Collaborate with accounting and finance to complete multiple year end Audit reports with a 3rd party auditor
- Manage multiple databases for multiple banks that handle our loans and work closely with 3rd party engineers for quarterly loan redeterminations
- Work with the VP of Geosciences to determine the optimization of well spacing and completions on every well drilled by Avant Operating
- Responsible for 500+ acreage evaluations constantly growing the company's acreage position across New Mexico and Texas
- Manage the development schedule handling 2+ rigs and over 400 wells to drill in the next 5 years
- Developed multiple type curve areas used to quickly evaluate the value of acreage
- Managed database for the \$132MM sale of Avant Royalties to Brigham Minerals

CENTENNIAL RESOURCES, Denver, CO

September, 2018 – October, 2019

Senior Reservoir Engineer

- Primary Engineer over Lea County, New Mexico acreage position and Loving County, Texas position
- Took a half rig program to 3 rigs in 1 year with record well results in Lea County, NM
- Primary Engineer for all New Mexico OBO well proposals, Federal and State sales, trade proposals, and acreage evaluations
- Responsible for 500+ well forecasts including OBO wells

EOG RESOURCES, Midland, TX

February, 2016 – September, 2018

Reservoir Engineer II

- Primary Engineer over EOG's Lea County, New Mexico acreage position
- Worked with primary geologist to plan and execute wells for 10+ rigs in Lea County
- Primary Engineer for all New Mexico OBO well proposals, Federal and State sales, trade proposals, and acreage evaluations
- Collaborated with team to successfully down-space the Upper Wolfcamp from 660' spacing to 330' stagger development adding \$80 million per section
- Worked with geology and land to evaluate 10+ major acreage acquisitions including the successful bid for Great Western in Lea County, as well as evaluated GMT, Caza, One Energy, and others
- Responsible for 500+ well forecasts including OBO wells
- Utilized company proprietary program to run RTA on individual wells in addition to multi-well forecasts to help determine spacing patterns
- Lead reservoir engineer on the team that successfully discovered the First Bone Spring Sand in Gramma Ridge of Lea County, New Mexico
- Forecasted capital & volumes for a 17 rig program
- Worked with primary geologist and land to plan the 2017, 2018, and 2019 drilling and frac schedules to meet corporate volumes and capital goals as well as manage lease critical dates, offset depletion, and development efforts for up to 24 drilling rigs and 7 frac spreads
- Part of the team that successfully produced record wells in the Upper Wolfcamp, Third Bone Spring Sand, First Bone Spring Sand, and Leonard B (Avalon Shale) targets
- Proficient in using IHS Petra to evaluate logs and create maps for the purpose of evaluating well performance
- Mentor to new Engineers in the rotational program

EOG RESOURCES, Midland, TX

June, 2014 – January, 2016

Engineer in Training Rotation

Avant Operating, LLC
Case No. 24254
Exhibit C-1

- 4 months spent as a company man on a frac crew in the Delaware Basin; 2 months designing and writing procedures for upcoming fracs
- 6 months on a drilling rig following various company men
- 3 months as pumper in the Midland Basin; 5 months taking care of my own area as a production engineer designing gas lift/rod pump artificial lift as well as designed multiple plugging procedures
- 2 months as a facilities engineer; worked on designing a loop from our Texas assets into New Mexico in the program Fekete Piper in addition to sketching up old facility designs in Reeves county

EOG RESOURCES, Midland, TX

Summer, 2013

Completions Engineering Intern

- Used microseismic to create a statistical method to normalize data for comparison
- Correlated results with production data, sigma, and geologic perspective
- Developed method to determine proper well spacing and complexity
- Recommended completion designs for future wells

MARATHON OIL COMPANY, Houston, TX

Summer, 2010

IT Compliance Intern

- Created security policy presentation for department heads
- Worked on implementation of new systems using SDLC methodology
- Elected Media Director on the Intern Advisory Board

Education

TEXAS TECH UNIVERSITY, Lubbock, TX

Awarded BS – Petroleum Engineering

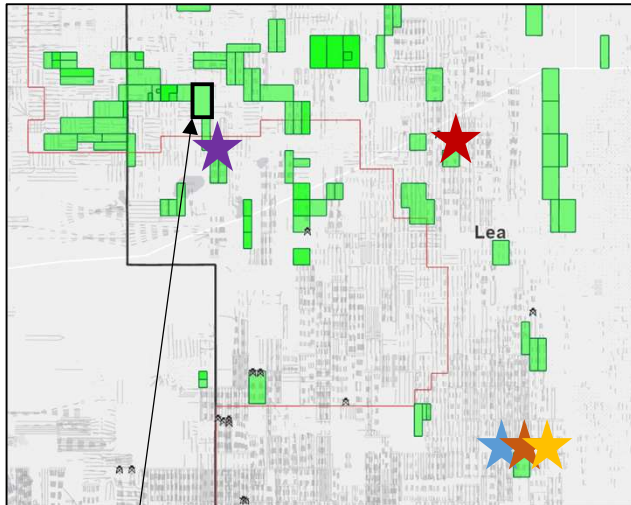
May 2014

Awarded BBA – Management Information Systems

August 2011

TOP-TIER WELL RESULTS TO-DATE

Locator Map



Proposed Grayling unit

Golden Tee 1st Bone Spring

| # | Name | Op | Lat. Ft. | IP24 |
|---------|------------------------|-------|----------|-------|
| 1 | Golden Tee 306H | Avant | 7,078 | 3,336 |
| 2 | Golden Tee 302H | Avant | 7,591 | 3,024 |
| 3 | Wicked 17 State 301H | EOG | 4,667 | 2,943 |
| 4 | Golden Tee 305H | Avant | 7,361 | 2,856 |
| 5 | Duck Hunt 1 State 302H | PR | 7,410 | 2,849 |
| 6 | Golden Tee 301H | Avant | 7,595 | 2,688 |
| 7 | Duck Hunt 1 State 301H | PR | 7,231 | 2,223 |
| 8 | Righteous State 301H | EOG | 7,220 | 1,847 |
| 9 | Marlan Downey 114H | MTDR | 7,418 | 1,672 |
| 10 | Marlan Downey 113H | MTDR | 7,546 | 1,630 |
| Average | | | 7,112 | 2,507 |

Golden Tee 2nd Bone Spring

| # | Name | Op | Lat. Ft. | IP24 |
|---------|-------------------------|-------|----------|-------|
| 1 | Duck Hunt 1 State 502H | PR | 7,678 | 3,418 |
| 2 | Golden Tee 506H | Avant | 7,212 | 2,832 |
| 3 | Duck Hunt 1 State 501H | PR | 7,331 | 2,819 |
| 4 | Carne Asada State 501H | PR | 7,919 | 2,685 |
| 5 | Airstream 24 State 506H | PR | 10,332 | 2,602 |
| 6 | Airstream 24 State 505H | PR | 10,337 | 2,582 |
| 7 | Golden Tee 502H | Avant | 7,776 | 2,568 |
| 8 | Airstream 24 State 504H | PR | 10,359 | 2,491 |
| 9 | Golden Tee 505H | Avant | 7,217 | 2,424 |
| 10 | Golden Tee 501H | Avant | 7,492 | 2,400 |
| Average | | | 8,365 | 2,682 |

Golden Tee 3rd Bone Spring

| # | Name | Op | Lat. Ft. | IP24 |
|---------|------------------------|-------|----------|-------|
| 1 | Golden Tee 601H | Avant | 7,238 | 6,782 |
| 2 | Chimichangas 12 602H | PR | 9,819 | 4,048 |
| 3 | Golden Tee 605H | Avant | 7,459 | 3,816 |
| 4 | Golden Tee 603H | Avant | 7,208 | 3,744 |
| 5 | Duck Hunt 1 State 601H | PR | 7,311 | 3,615 |
| 6 | Righteous 6 State 601Y | EOG | 7,262 | 3,040 |
| 7 | Pac-Man 36 601H | PR | 10,485 | 2,991 |
| 8 | Golden Tee 604H | Avant | 7,210 | 2,760 |
| 9 | Chimichangas 12 601H | CDEV | 10,050 | 2,669 |
| 10 | Jeff Hart State 134H | MTDR | 10,406 | 2,593 |
| Average | | | 8,445 | 3,606 |

Cutbow 3rd Bone Spring

| # | Name | Op | Lat. Ft. | IP24 |
|---------|------------------------|---------|----------|-------|
| 1 | Cutbow 36 Fed 601H | Avant | 9,912 | 1,764 |
| 2 | Cutbow 36 Fed 606H | Avant | 10,335 | 1,344 |
| 3 | Gavilon Fed Com 604H | MTDR | 10,630 | 1,314 |
| 4 | Gavilon Fed Com 602H | MTDR | 10,665 | 1,266 |
| 5 | Cutbow 36 Fed 605H | Avant | 10,329 | 1,176 |
| 6 | Gavilon Fed Com 603H | MTDR | 10,613 | 1,161 |
| 7 | Cutbow 36 Fed 602H | Avant | 9,887 | 1,128 |
| 8 | Hamon Federal 2H | Revenir | 5,035 | 1,040 |
| 9 | Chistera 32 State 002H | XTO | 4,961 | 917 |
| 10 | Chistera 32 State 003H | XTO | 4,861 | 774 |
| Average | | | 8,723 | 1,188 |

Angry Angus Wolfcamp

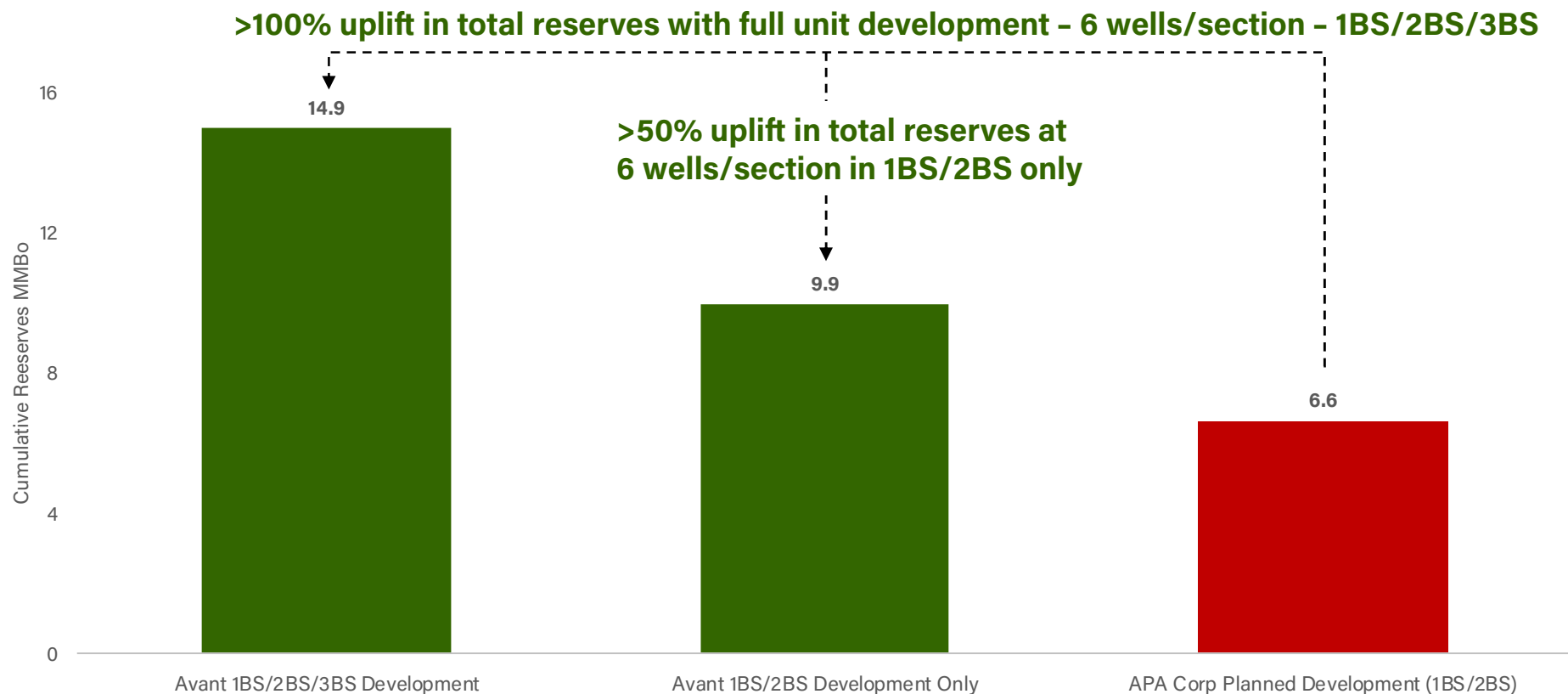
| # | Name | Op | Lat. Ft. | IP24 |
|---------|------------------------|-------|----------|-------|
| 1 | Angry Angus 702H | Avant | 4,871 | 1,416 |
| 2 | Eagleclaw Fed 001H | Caza | 7,247 | 1,069 |
| 3 | Angry Angus 703H | Avant | 4,844 | 1,008 |
| 4 | Eagleclaw Fed 002H | Caza | 7,171 | 794 |
| 5 | Angry Angus 701H | Avant | 4,952 | 744 |
| 6 | Angry Angus 704H | Avant | 4,816 | 576 |
| 7 | Talon 5-8 Fed 005H | Caza | 7,301 | 533 |
| 8 | Hereford W1MD Fed 001H | Mew. | 11,055 | 472 |
| 9 | Hereford W1NC Fed 001H | Mew. | 11,101 | 380 |
| 10 | Hereford W1OD Fed 001H | Mew. | 11,105 | 238 |
| Average | | | 7,498 | 723 |



AVANT DEVELOPMENT PLAN RELATIVE TO APA CORP

Overview

- Avant's Grayling development program is designed to maximize recoveries and minimize waste across the unit
 - Development based on 6 wells per section in each of the 1st, 2nd and 3rd Bone Spring, as executed by Avant in offset units
 - APA Corp's development is based on 4 wells per section in only the 1st and 2nd Bone Spring, leaving meaningful reserves behind
- Avant's development program results in over 2x total oil recoveries versus APA Corp's proposed development program



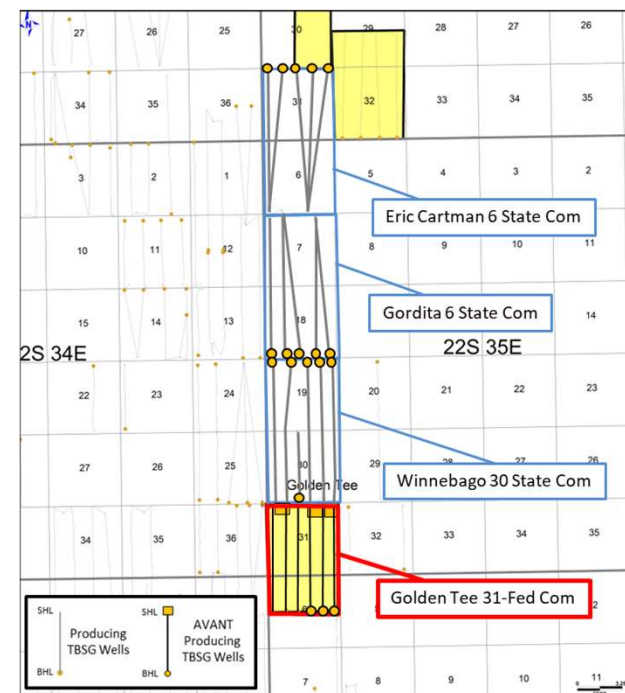
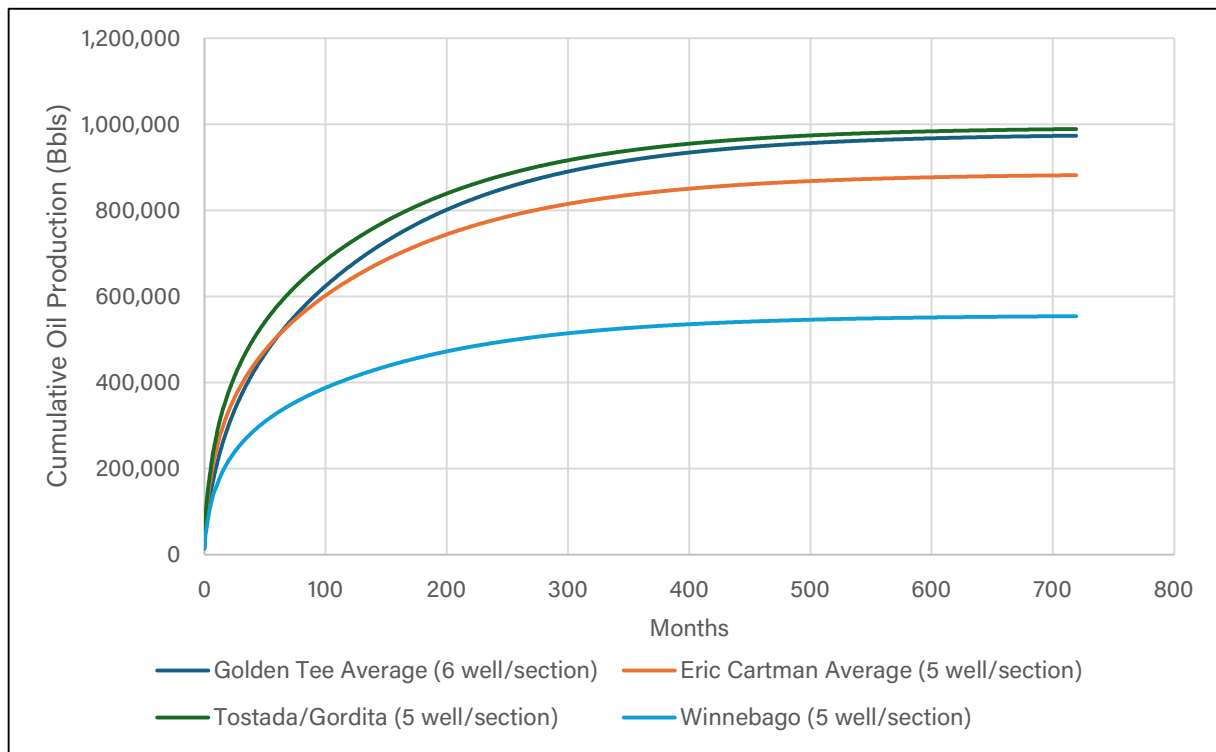
Note: Reserve volumes shown based on Avant-engineered type curves for each of the 1st, 2nd and 3rd Bone Spring.



MAXIMIZING TOTAL RECOVERIES

Avant has a proven track record of maximizing recoveries via full bench development

- Avant's extensive operational experience in New Mexico continues to drive our optimized development strategy
- Focus on maximizing total recoveries within each unit with a responsible development approach
- **Example: Avant Operating Golden Tee Unit**
 - Avant drilled 6 3BS wells at Golden Tee vs. the historical approach of 5 wells/section in the area
 - Significant outperformance observed at Golden Tee relative to other nearby units drilled by other operators
 - Sub-optimized development patterns resulted in meaningful reserves being left behind vs. Golden Tee

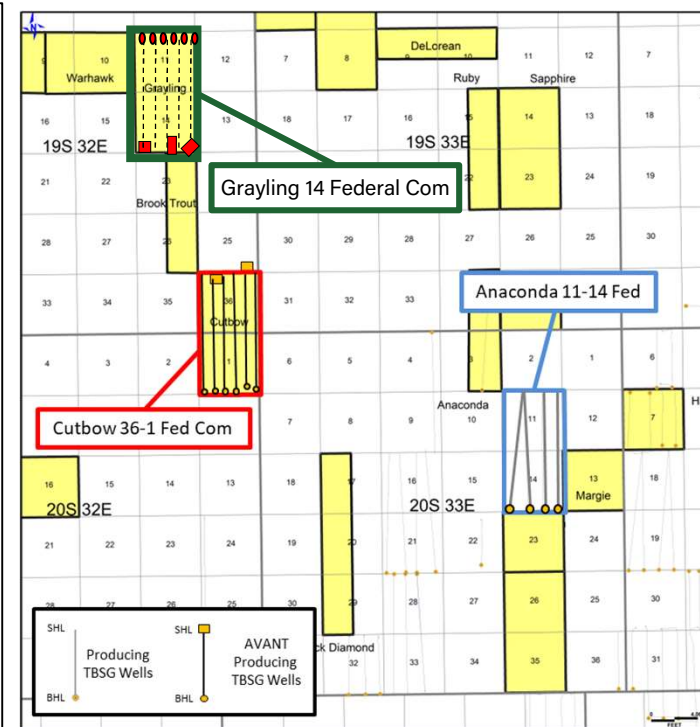
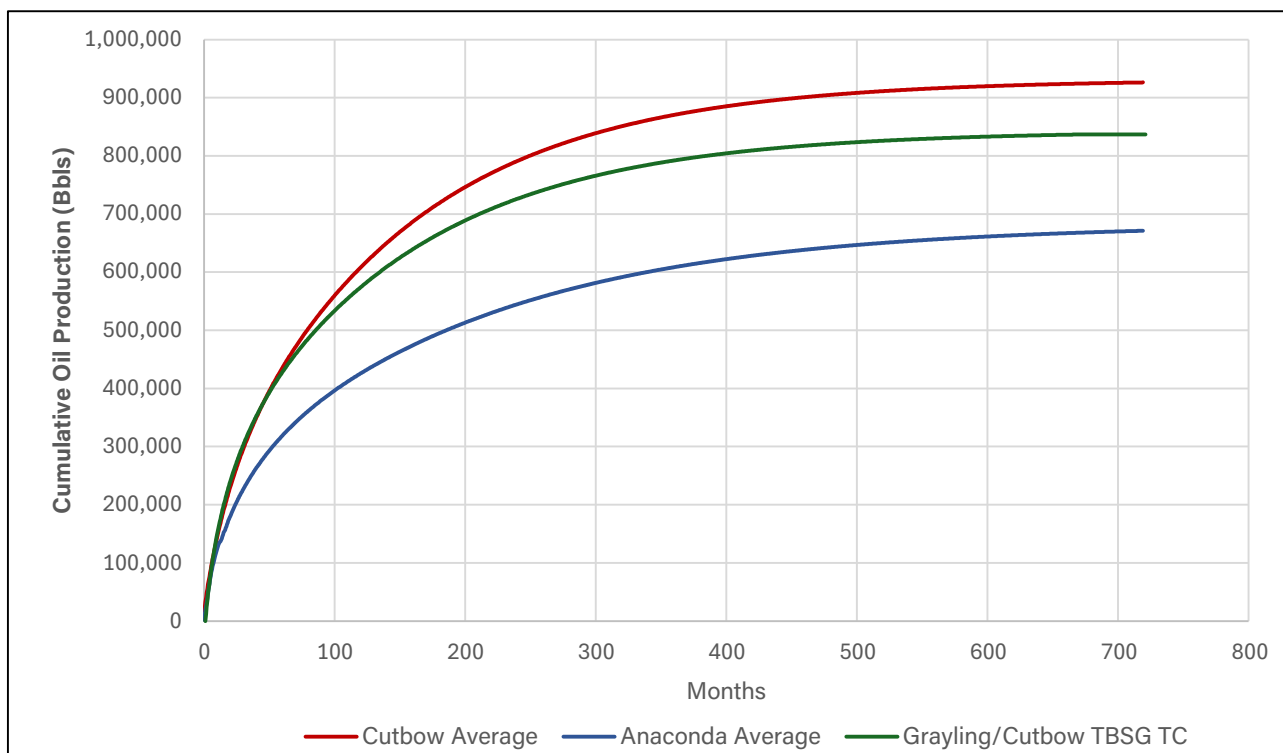


AVANT CUTBOW UNIT 3BS DEVELOPMENT

Avant has proven 6 wells/section in 3BS maximizes recoveries without performance degradation

▪ **Example: Avant Operating Cutbow Unit vs. Earthstone Anaconda Unit**

- Avant drilled 6 3BS wells in two packages vs. Earthstone’s development at 4 wells per section in higher-quality rock
- Avant’s Cutbow wells are expected to significantly outperform Anaconda wells on average despite higher rock quality and wider densities at Anaconda
- Under-development at the Anaconda Unit to result in lower overall recoveries based on current forecasts
- Avant expects Grayling 3BS wells to outperform Cutbow on average as we plan to develop all 6 wells in one package



Production data normalized to 10,000' lateral

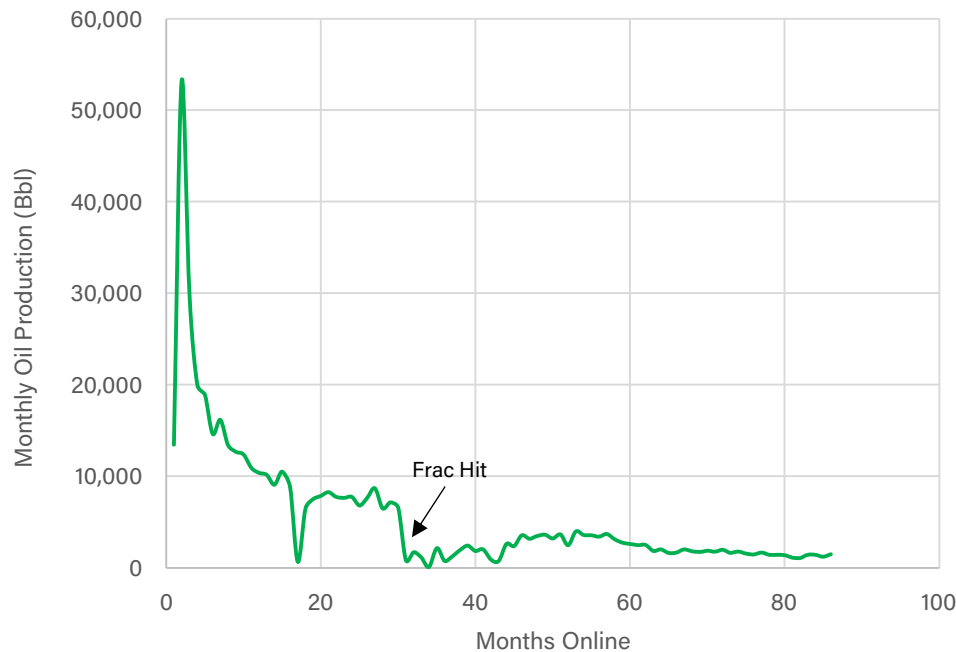


AVANT'S FULL BENCH DEVELOPMENT APPROACH

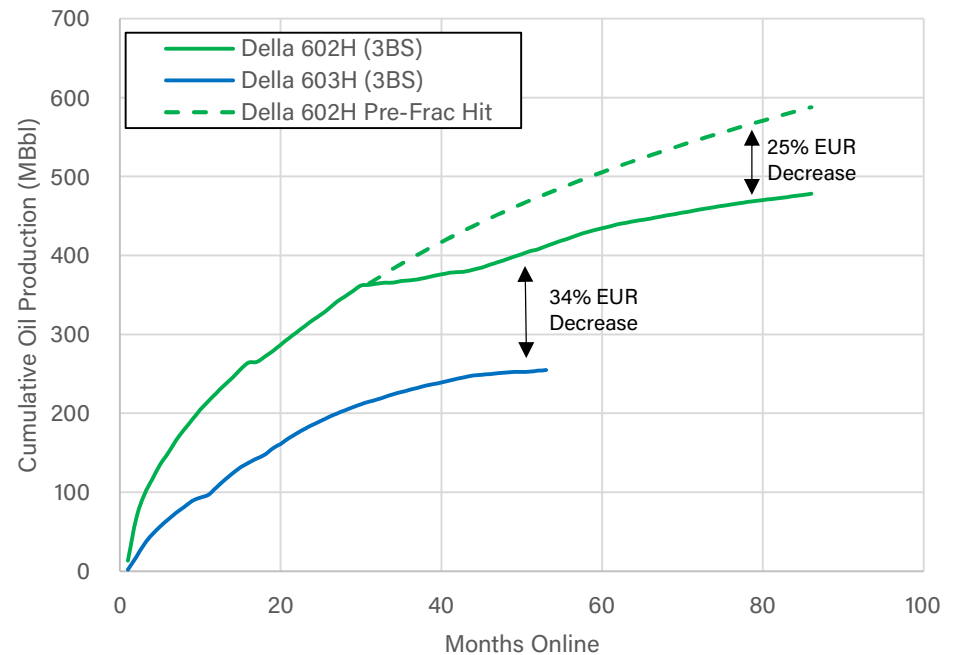
Avant is focused on avoiding EUR degradation by developing each target zone in one package

- Avant firmly believes that development of each zone in a single package is the optimal way to develop its Grayling unit
- Avoids frac hits and unnecessary parent/child well issues that adversely impact well performance
- Example: EOG Della 29 Fed Com 3BS Wells:**
 - EOG drilled an initial 2-well pad, followed ~3 years later by a 4-well pad targeting the 3BS
 - Della 29 Federal Com 602H (first package) was most impacted by frac of the offset second package, losing 25% of its potential EUR from the frac hit of the adjacent Della 29 Federal Com 603H (second package) 880' away
 - The potential / expected EUR for the Della 603H was decreased by ~34% as a result of depletion from the offset 602H

Dela 602H Performance



Impact of Frac Hit - Della 602H vs. 603H



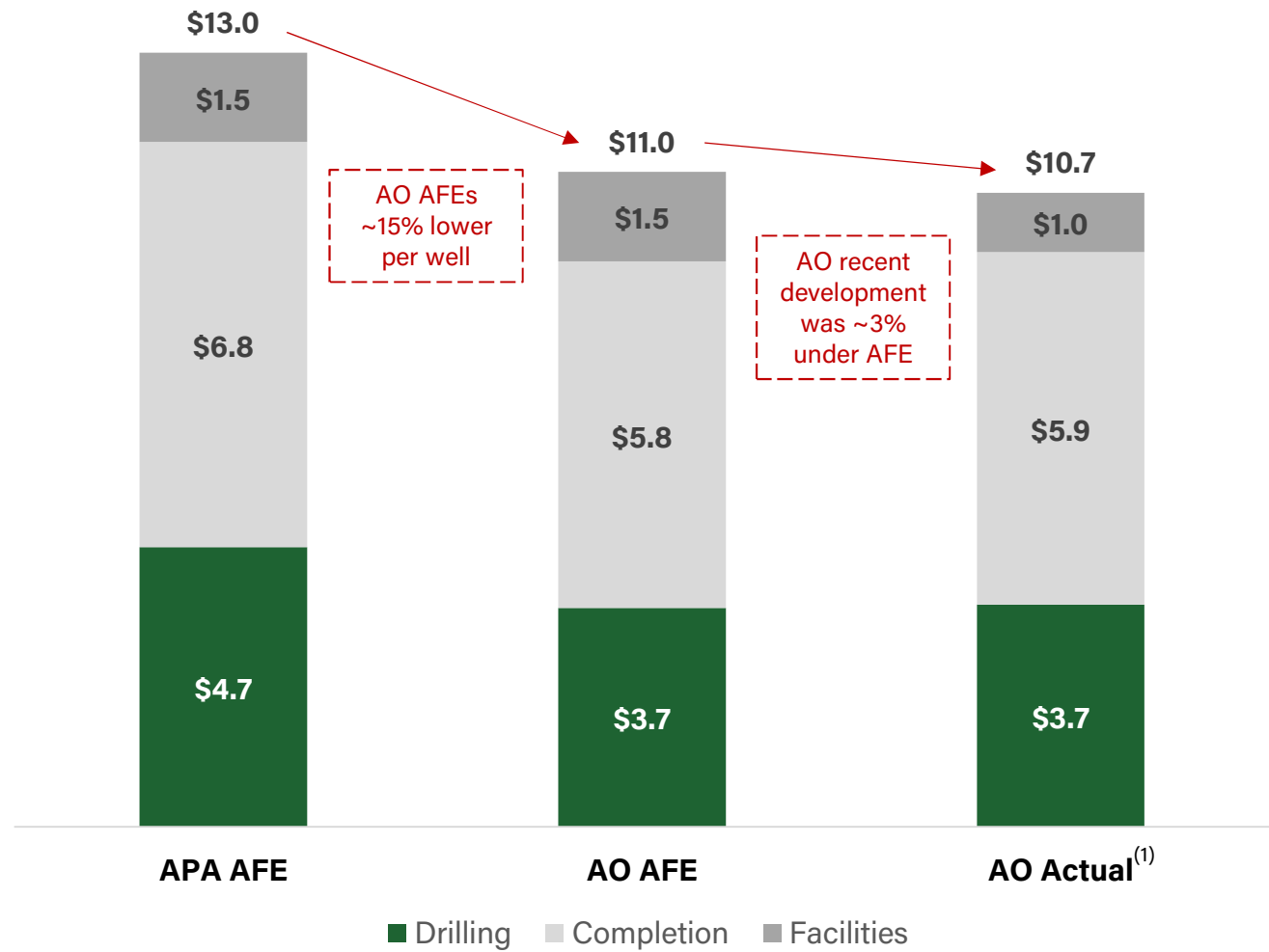
AO vs. APA CORP DEVELOPMENT COSTS

Avant has lower AFEs than APA and a proven track record of controlling costs

Overview

- Avant's proposal is more capital efficient for WI owners, with 15% lower AFEs than APA Corp on a per well basis for the First Bone Spring
- Avant's expertise in drilling 4-string casing design has resulted in meaningful cost improvements over time in this area
- D&C&F costs for recent Avant 1BS well(s) at Cutbow are projected to be ~3% below current Grayling AFE

AO vs. APA Corp 1BS AFE Comparison (\$ MM)



(1) Avant Actuals based on recent Cutbow wells.



CUTBOW DEVELOPMENT LESSONS LEARNED

- Development density of 6 wells per section proved to be optimal
- Drilling and completing each zone in one package is critical as to avoid degradation from offset depletion
- Co-development of multiple zones simultaneously can further mitigate the impact of offset depletion as well as minimize downtime for shut-ins for offset frac
- Reliable takeaway solutions for oil, gas and water are critical to avoid production curtailment and suboptimal lift operations
- Higher than expected water cut in deeper zones further emphasizes need for reliable water takeaway
- Ongoing improvements in drilling efficiencies with 4-string design has driven meaningful cost savings on recent pads
- Refined completion design has resulted in flatter production declines, supporting tighter densities vs. other companies

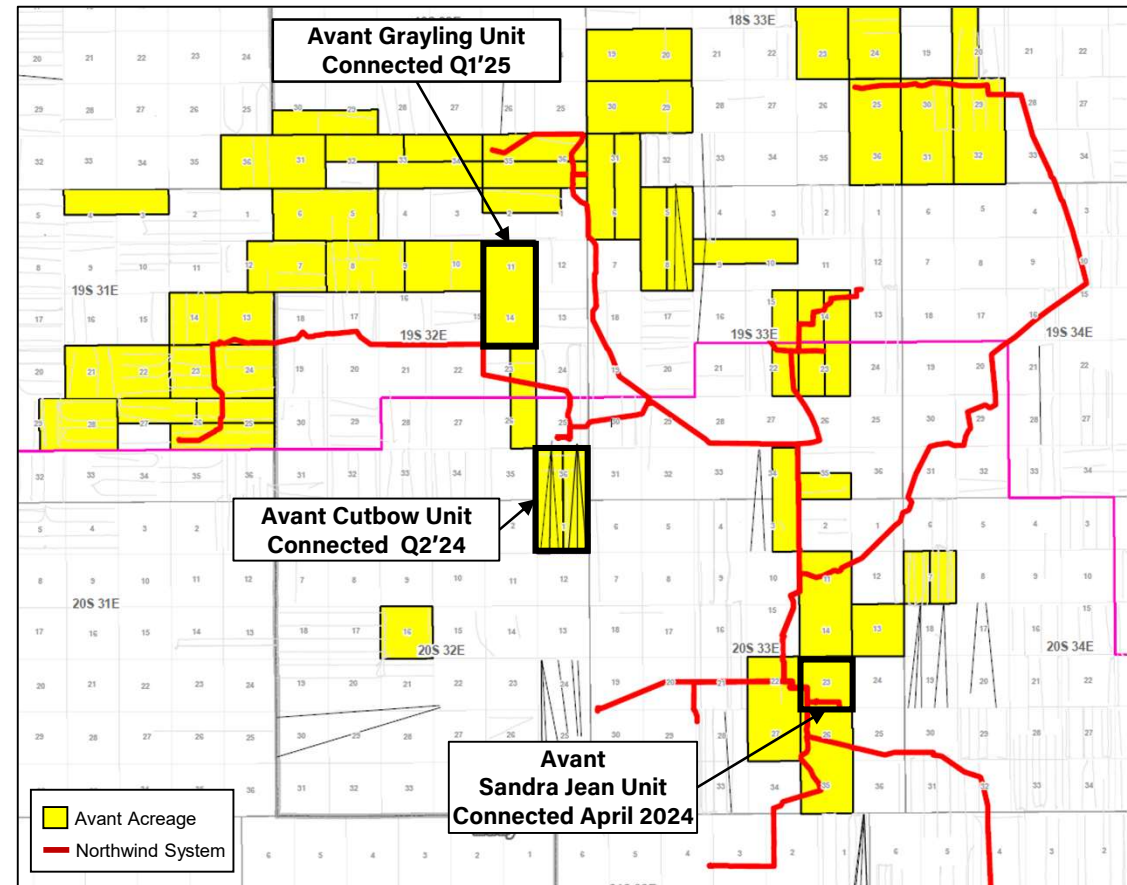


AVANT AS ANCHOR FOR NEW LEA COUNTY SYSTEM

Overview

- This area does not have adequate gas gathering and transportation to support a meaningful development project
 - Avant's recent development at Cutbow has maxed out 3rd party capacity
- Significant 3rd party investment is needed for this area to increase flow assurance and prevent waste
- Avant entered into an agreement with Northwind Midstream Partners in November 2023 that will help alleviate gas takeaway constraints in this area
 - Avant is an anchor customer for Northwind
 - Avant signed an acreage dedication and entered into an AMI to facilitate the build-out
 - Grayling connection is currently in progress, with in-service date scheduled for March 2025
- Includes an obligation to gather, treat and process sour gas
- Obligation to connect to Avant CTB's across the entire acreage position
- Firm capacity secured in order to capture 100% of Avant's forecasted volumes

Northwind-Avant System



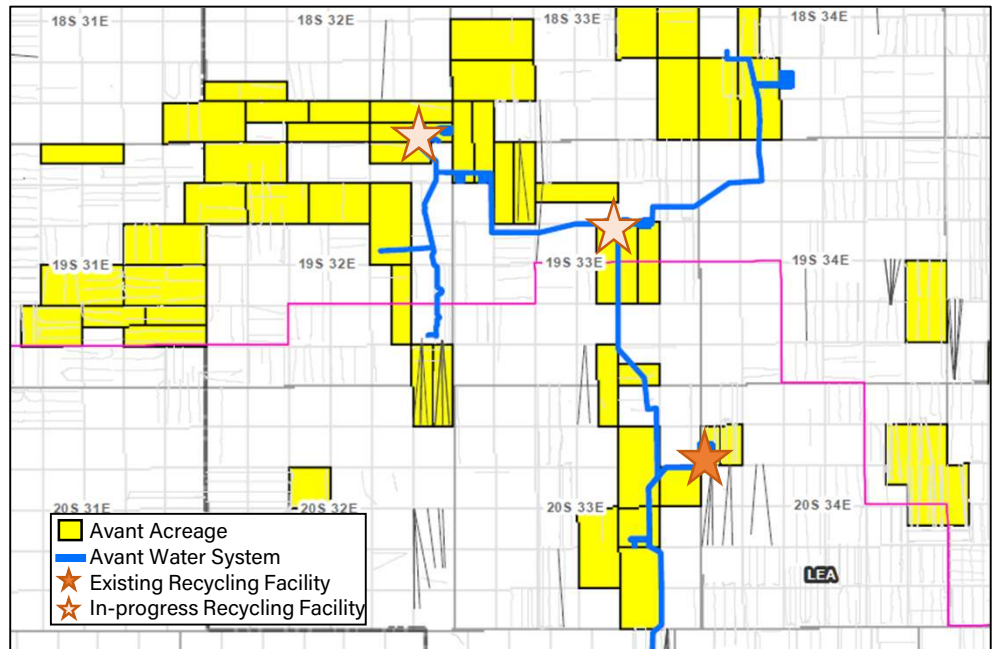
Avant has unique access to gas takeaway that is necessary to support a prudent development plan, prevent flaring and reduce waste



INVESTING \$50 MM TO SOLVE WATER CONSTRAINTS

Avant is spending significant capital in water infrastructure to ensure pipeline and recycling solutions are in place

- 3rd party water midstream companies are reluctant to spend the necessary capital to address the growing need for water gathering and recycling infrastructure
- Avant's consolidated position and significant activity in the area support Avant's investment in water infrastructure
- Adequate water takeaway does not exist to support a multi-well horizontal development project
- Avant is planning to spend \$50 million to create a fully-integrated water gathering and recycling system
 - 2024 approved budget of \$15.4 million
 - Portion of the system is currently in service
 - Ample capacity to supply water for frac at Grayling as well as gather 100% of the produced volumes
 - Full system in service late 4Q'24 / early Q1'25
- Avant's system will include:
 - ~4.5 million barrels of surface storage
 - ~45 miles of 12" to 20" gathering pipeline
 - ~200k barrels per day of water gathering capacity
 - ~180k barrels per day of water recycling capacity
 - Takeaway agreements for offtake/disposal



Avant's Hamon Recycle Facility

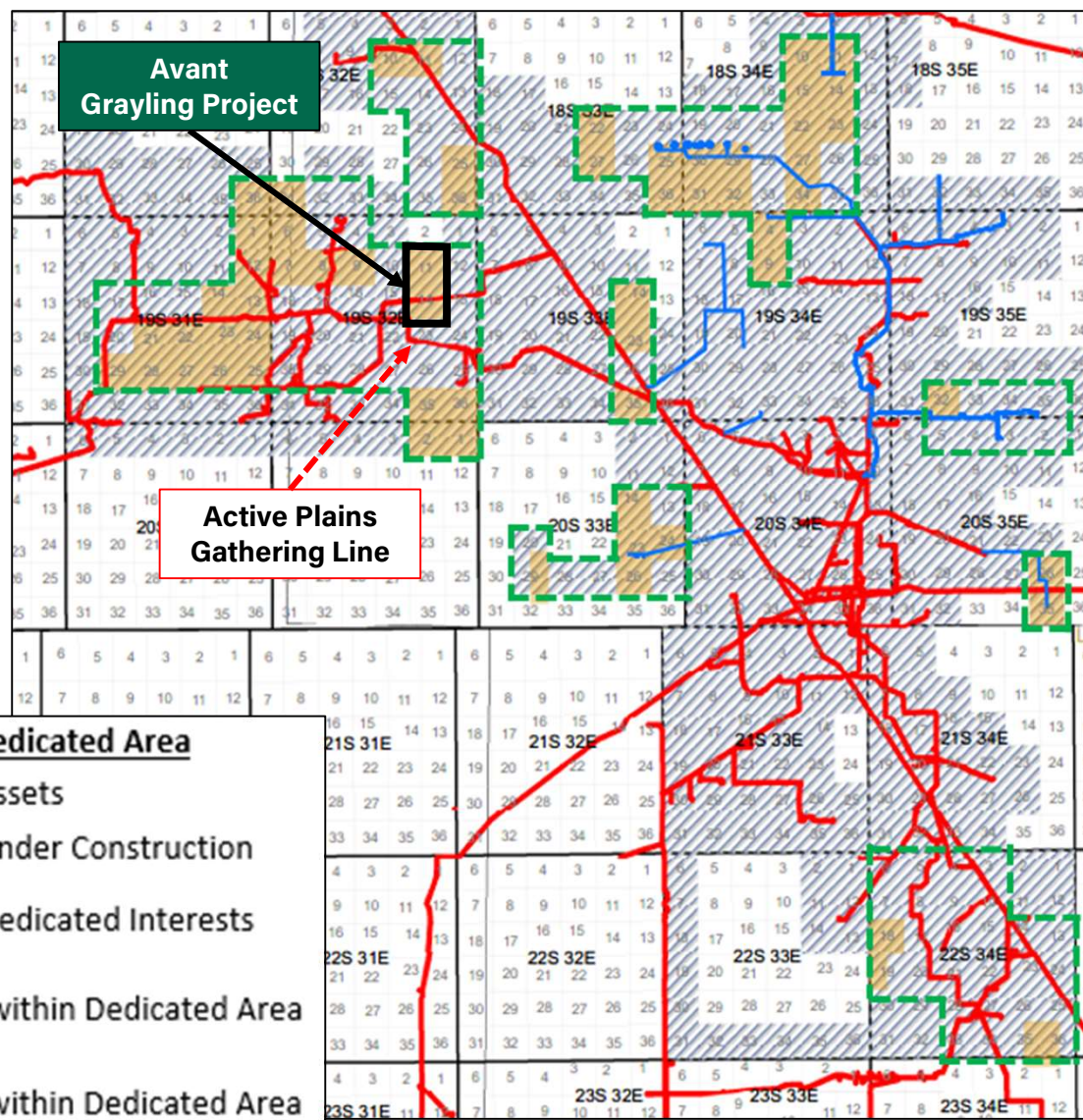


RELIABLE OIL PIPELINE SOLUTION IN PLACE

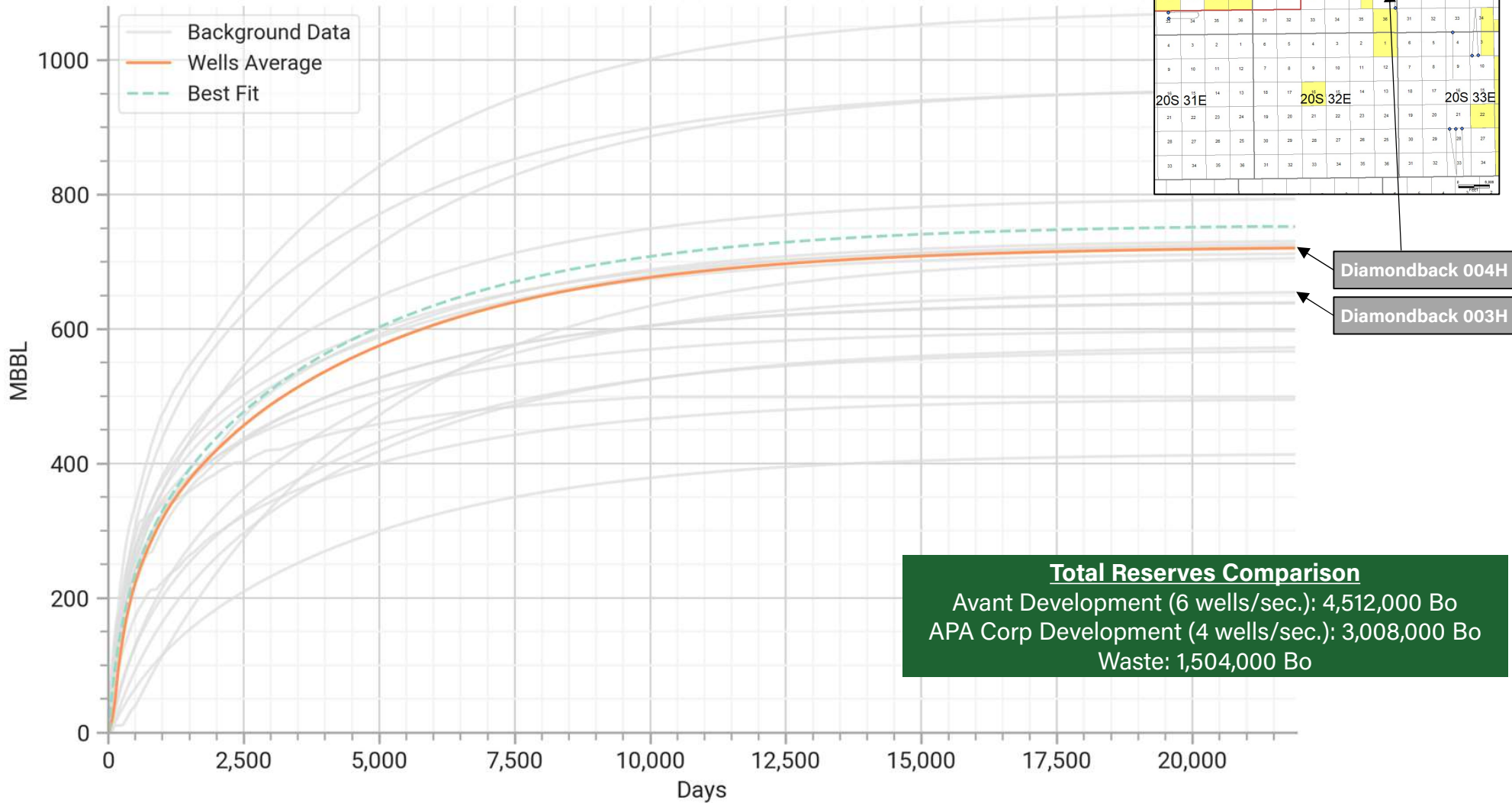
Overview

- 10-year dedication and marketing agreement with Plains effective December 1, 2023
- Obligated to connect to CTB's within the Area A dedication (green dotted line) regardless of well count
 - Grayling is located within the Area A dedication
- Plains has infrastructure in-place to gather produced oil volumes on day 1 of production
- Avant plans to have 100% of the oil on pipeline in order to eliminate truck traffic and associated waste

Plains Oryx Permian Basin Pipeline (Plains)



1st BONE SPRING 2-MILE TYPE CURVE

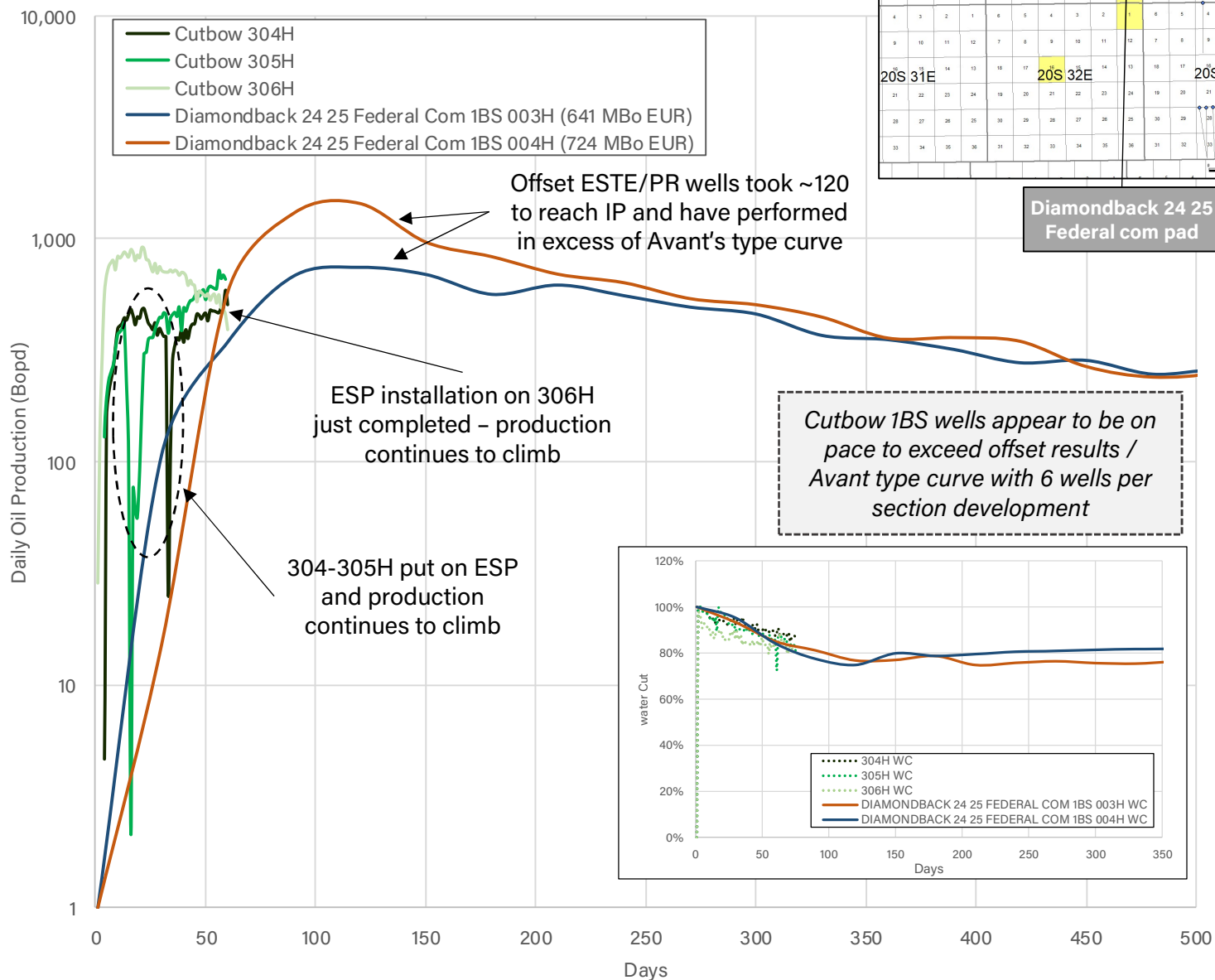


| Well | Oil EUR | Gas EUR | Boe EUR | Well Count | Total Reserves Captured |
|---------------|---------|------------|----------|------------|-------------------------|
| 1BS Typecurve | 752 MBo | 1,444 MMcf | 993 MBoe | 6 | 5,956 MBoe |

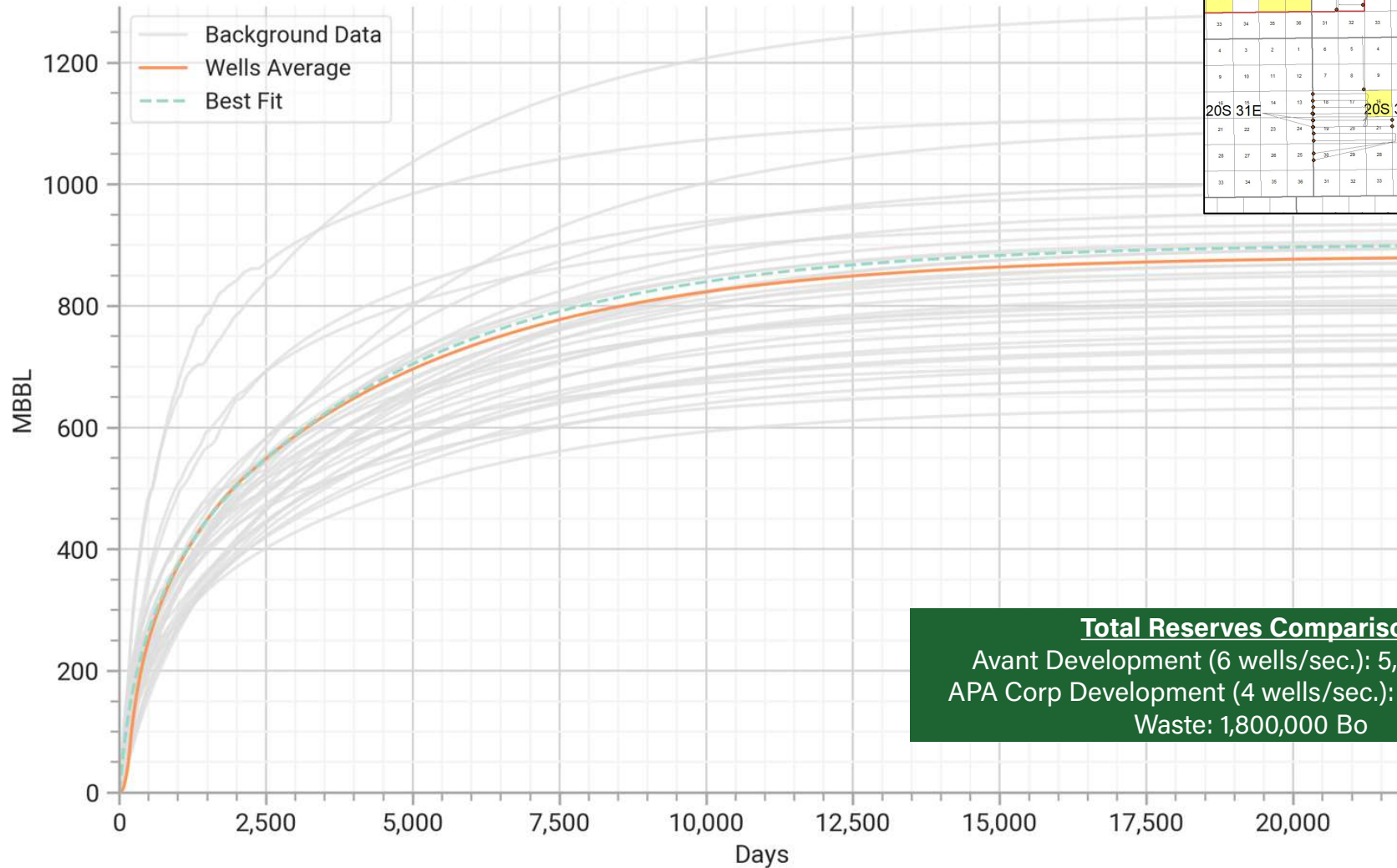


CUTBOW 1BS WELL PERFORMANCE

- 3 well package targeting the 1st Bone Spring (spaced at 6 wells per section)
- Offset 2019 Earthstone wells spaced at 4 wells per section
- Avant results have been in-line with / in excess of the wider-spaced Earthstone Diamondback wells
- Earthstone wells IP'd in ~120 days and have exceeded Avant type curve
- Avant wells continuing to climb on ESP – expected to IP in-line with offset wells, if not higher



2nd BONE SPRING 2-MILE TYPE CURVE

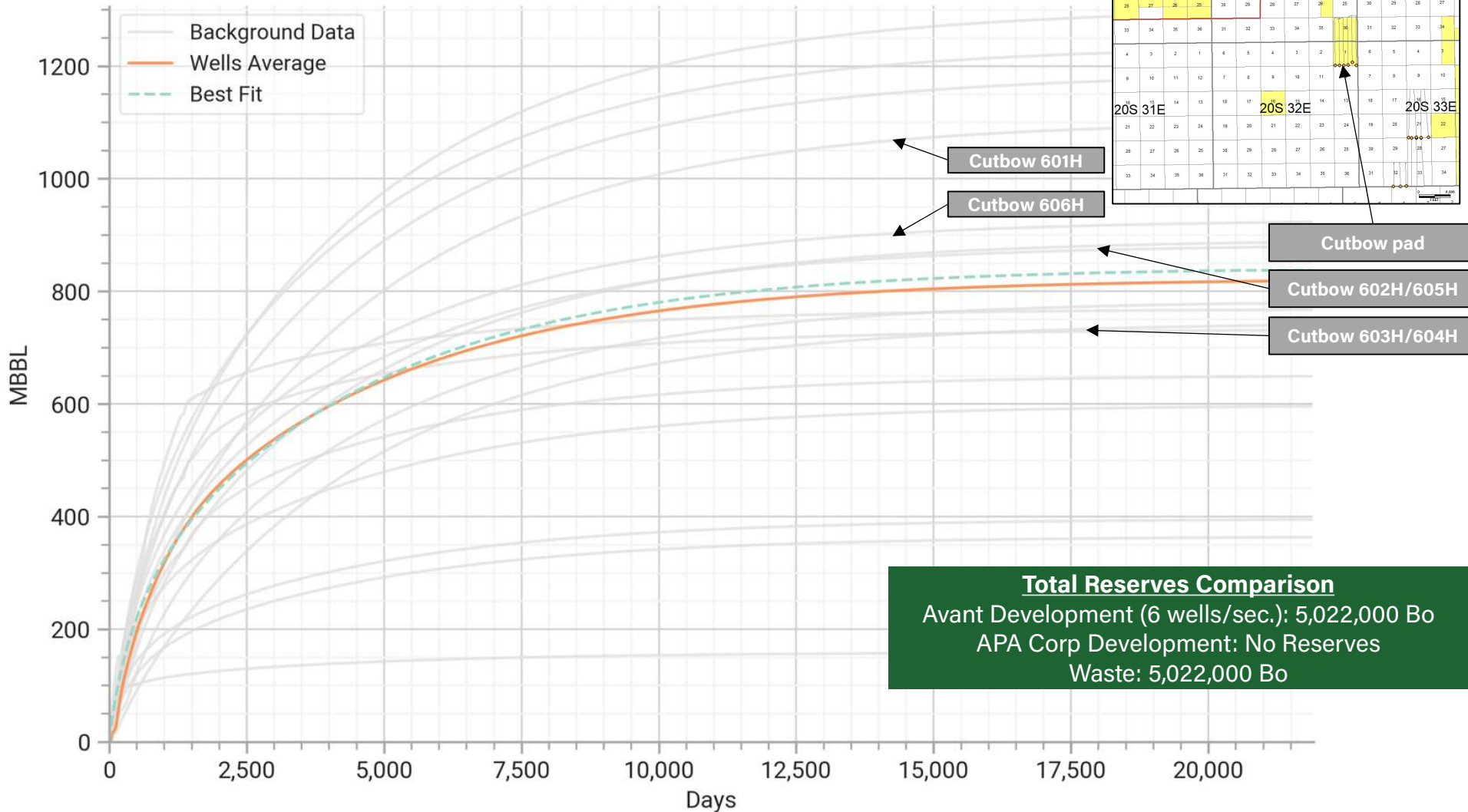


Total Reserves Comparison
 Avant Development (6 wells/sec.): 5,400,000 Bo
 APA Corp Development (4 wells/sec.): 3,600,000 Bo
 Waste: 1,800,000 Bo

| Well | Oil EUR | Gas EUR | Boe EUR | Well Count | Total Reserves Captured |
|---------------|---------|------------|------------|------------|-------------------------|
| 2BS Typecurve | 900 MBo | 1,312 MMcf | 1,119 Mboe | 6 | 6,712 MBoe |



3rd BONE SPRING 2-MILE TYPE CURVE



Total Reserves Comparison
 Avant Development (6 wells/sec.): 5,022,000 Bo
 APA Corp Development: No Reserves
 Waste: 5,022,000 Bo

| Well | Oil EUR | Gas EUR | Boe EUR | Well Count | Total Reserves Captured |
|---------------|---------|------------|------------|------------|-------------------------|
| 3BS Typecurve | 837 MBo | 1,008 MMcf | 1,005 Mboe | 6 | 6,030 MBoe |



EXHIBIT D and Sub-Exhibits



NOTICE



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Avant Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit D-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit D-2**.

3. Exhibit D-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit D-3** as supporting documentation for proof of mailing and the information provided on Exhibit D-2.

5. On March 5, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit D-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

May 20, 2024
Date

**Avant Operating, LLC
Case No. 24254
Exhibit D**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

February 27, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24254 – Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 21, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/oed/oedpermitting/>) or via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Tiffany Sarantinos, Senior Landman at Avant Operating, LLC, at (720) 746-5048, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Avant Operating, LLC
Case No. 24254
Exhibit D-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|---|---------------------------|--|
| Acacia Resources LLC 1500 S Dairy Ashford Rd., Ste. 32 Houston, TX 77077-3854 | 02/27/24 | 03/08/24 |
| Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts 15 E. 5th St., Suite 300 Tulsa, OK 74103 | 02/27/24 | 03/05/24 |
| Roger John Allen and Nancy Edge Jennings Allen, Trustees of The Allen Family Revocable Trust, dated May 19, 2000 3623 Overbrook Dr. Dallas, TX 75205 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/01/24 – Delivered to individual at the address. |
| Alpha Energy Partners, LLC 508 W. Wall St., Ste. 1200 Midland, TX 79701 | 02/27/24 | 03/11/24 |
| Apache 1996 A Trust 2000 Post Oak Blvd., Ste. 100 Houston, TX 77056-4400 | 02/27/24 | 03/08/24 |
| Apache Corporation 2000 Post Oak Blvd., Suite #100 Houston, TX 77056-4400 | 02/27/24 | 03/18/24 |
| Apache Corporation 303 Veterans Airpark Ln. Midland, TX 79705-4572 | 02/27/24 | 03/04/24 |
| Arrowhead Oil Corp. PO Box 548 Artesia, NM 88211 | 02/27/24 | 03/12/24 Return to sender. |
| BP America Production Co 501 Westlake Park Blvd. Houston, TX 77079 | 02/27/24 | 03/05/24 |
| BR2 Holdings, LLC 1749 South Blvd. Houston, TX 77098 | 02/27/24 | 04/02/24 Return to sender. |

**Avant Operating, LLC
Case No. 24254
Exhibit D-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

NOTICE LETTER CHART

| | | |
|--|----------|-----------------------------------|
| Beverly Jean Renfro Barr, Trustee of Family Trust uwo Richard K. Barr 8027 Chalk Knoll Dr. Austin, TX 78735 | 02/27/24 | 03/04/24 Return to sender. |
| Barstow Energy LLC PO Box 50880 Midland, TX 79710-0880 | 02/27/24 | 03/08/24 |
| Bettis Brothers Inc 500 W Texas, #830 Midland, TX 79701 | 02/27/24 | 03/08/24 |
| Travis and Patricia Bowles 5911 S. Indianapolis Place Tulsa, OK 74135 | 02/27/24 | 03/05/24 |
| Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508 | 02/27/24 | 03/04/24 |
| Burlington Resources Oil & Gas Company LP PO Box 51810 Midland, TX 79710 | 02/27/24 | 04/02/24 Return to sender. |
| COG Operating LLC 600 W Illinois Ave Midland, TX 79701 | 02/27/24 | 03/08/24 |
| CXA Oil & Gas Holdings, LP 6000 Legacy Dr. Plano, TX 75024-3601 | 02/27/24 | 03/18/24 |
| Callaway Prod Co. Inc. 415 W Wall St., Ste. 205 Midland, TX 79701-4417 | 02/27/24 | 03/20/24 Return to sender. |
| Cayuga Royalties, LLC PO Box 540711 Houston, TX 77254 | 02/27/24 | 04/02/24 Return to sender. |
| Centennial PO Box 1837 Roswell, NM 88202-1837 | 02/27/24 | 03/08/24 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

NOTICE LETTER CHART

| | | |
|--|----------|---|
| Chase Mack C Trustee 2103 W Main St. Artesia, NM 88210-3701 | 02/27/24 | 03/06/24 |
| Chase Oil Corp. 11352 Lovington Hwy Artesia, NM 88210-9634 | 02/27/24 | 03/06/24 |
| Chevron Midcontinent, L.P. 6001 Bollinger Canyon Rd. San Ramon, CA 94583 | 02/27/24 | 03/08/24 |
| Chisos Ltd. 1331 Lamar St., Ste. 1077 Houston, TX 77010-3135 | 02/27/24 | 03/08/24 |
| Cibolo Oil & Gas, LLC 3600 Bee Cave Rd., Ste. 102 West Lake Hills, TX 78746 | 02/27/24 | 05/16/24 Return to sender. |
| Cibolo Royalties I, LLC 3600 Bee Cave Rd., Ste. 102 West Lake Hills, TX 78746 | 02/27/24 | 05/16/24 Return to sender. |
| Cody Energy Inc. 7555 E Hamden Ave #600 Denver, CO 80231 | 02/27/24 | Return card received on 03/04/24. Return to sender received on 03/12/24. |
| Colgate Energy Management, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701 | 02/27/24 | 03/04/24 |
| Colgate Opportunistic Investments I, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701 | 02/27/24 | 03/04/24 |
| Compass Oil & Gas, LP PO Box 1389 Midland, TX 79702-1389 | 02/27/24 | 03/08/24 |
| Coterra Energy 1700 Lincoln Street Denver, CO 80203 | 02/27/24 | 03/18/24 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
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LEA COUNTY, NEW MEXICO**

Case No. 24254

NOTICE LETTER CHART

| | | |
|---|----------|--|
| Coyote Oil & Gas LLC PO Box 1708 Hobbs, NM 88241-1708 | 02/27/24 | 03/04/24 |
| Susan Jennings Croft, Katie Elizabeth Croft, and Justin Jennings Croft, Co-Trustees of the Croft Living Trust, dated Sep. 25, 2020 11700 Preston Rd., Suite 660, PMB 390 Dallas, TX 75230 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/05/24 – Item in transit to the next facility. |
| Cross Border Resources Inc. 14282 Gillis Rd Farmers Branch, TX 75244-3715 | 02/27/24 | 03/20/24 Return to sender. |
| DENM Holdco, LLC 3724 Hulen St. Fort Worth, TX 76107 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/01/24 – Delivered to individual at the address. |
| Delmar Holdings LP 1221 Lamar St., Ste. 1328 Houston, TX 77010-3050 | 02/27/24 | 03/12/24 Return to sender. |
| Dixie Lake Operating LLC PO Box 2109 Longview, TX 75606-2109 | 02/27/24 | 03/07/24 |
| Dominion Oklahoma Texas Expl & Prod Inc. 14000 Quail Springs Pkwy., Ste. 6 Oklahoma City, OK 73124-2600 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/01/24 – Item forwarded to a different address. |
| EOG Resources 1111 Bagby Street, Sky Lobby 2 Houston, TX 77002 | 02/27/24 | 03/25/24 |
| EOG Resources Inc. 5509 Champions Drive Midland, TX 79706 | 02/27/24 | 03/08/24 |

**STATE OF NEW MEXICO
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**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
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NOTICE LETTER CHART

| | | |
|---|----------|---|
| Endeavor Energy Resources LP 110 N Marienfeld, #200 Midland, TX 79701-4421 | 02/27/24 | 03/04/24 |
| Endurance Properties Inc. 15455 Dallas Pkwy., Ste. 1050 Addison, TX 75001-6721 | 02/27/24 | 03/12/24 Return to sender. |
| Franklin Mountain Royalty Investments, LLC 44 Cook St., Suite 1000 Denver, CO 80206 | 02/27/24 | 03/04/24 |
| G & C Service 2502 Heath St. Artesia, NM 88210-9315 | 02/27/24 | 03/04/24 |
| G.P.C. Oil & Gas Corporation PO Box 50982 Midland, TX 79710-0982 | 02/27/24 | 04/02/24 Return to sender. |
| Geronimo Holding Corporation PO Box 804 Midland, TX 79702-0804 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/06/24 – Item picked up at postal facility. |
| Goodman Energy, LLC PO Box 2001 Edmond, OK 73083 | 02/27/24 | 03/04/24 |
| Greenville Partners PO Box 50612 Midland, TX 79710-0612 | 02/27/24 | 03/26/24 Return to sender. |
| Roy Edward Guinnup 301 Commerce St., Suite 1830 Fort Worth, TX 76102-4189 | 02/27/24 | 03/14/24 Return to sender. |
| H and S Drilling Co. PO Box 701620 Tulsa, OK 74170-1620 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/05/24 – Item in transit to next facility. |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

NOTICE LETTER CHART

| | | |
|--|----------|-------------------------------|
| H M Bettis Inc PO Box 1240 Graham, TX 76046 | 02/27/24 | 03/14/24 |
| Hanesco Inc. PO Box 2588 Roswell, NM 88202 | 02/27/24 | 03/06/24 |
| Headington Royalty Inc 1501 N Hardin Blvd., Ste. 100 McKinney, TX 75071 | 02/27/24 | 03/07/24 |
| Hopper-Barnett Inc. PO Box 1706 Hobbs, NM 88241-1706 | 02/27/24 | 04/02/24 Return to sender. |
| Hunt Oil Co. 1900 N Akard St. Dallas, TX 75201-2300 | 02/27/24 | 03/04/24 |
| Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust, dated Sep. 18, 2017 PO Box 670326 Dallas, TX 75367-0326 | 02/27/24 | 03/07/24 |
| John H Hendrix Corp. 110 N Marienfeld, #400 Midland, TX 79701 | 02/27/24 | 03/05/24 Return to sender. |
| Sam H. Jolliffe, IV 3150 McMasters Rd. Billings, MT 59101 | 02/27/24 | 03/20/24 Return to sender. |
| Teresa H. Jolliffe 1610 North N St. Midland, TX 79701 | 02/27/24 | 03/25/24 Return to sender. |
| LNV Corporation 1970 Village Center Circle, Suite 1 Las Vegas, NV 89134 | 02/27/24 | 03/04/24 |
| LOSB, Inc. P.O. Box 158 Pampa, TX 79066 | 02/27/24 | 03/25/24 Return to sender. |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
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NOTICE LETTER CHART

| | | |
|---|----------|-------------------------------|
| L T Lewis Estate PO Box 1738 Roswell, NM 88202-1738 | 02/27/24 | 03/12/24 Return to sender. |
| Lanexco Inc. PO Box 2730 Midland, TX 79702 | 02/27/24 | 03/25/24 Return to sender. |
| Lean Dog Limited Partnership No 1 PO Box 25203 Dallas, TX 75225-1203 | 02/27/24 | 03/04/24 |
| Crystal Van Lom 3427 E. Woodland Dr. Phoenix, AZ 85048 | 02/27/24 | 03/14/24 Return to sender. |
| Lothian Oil Inc. 303 W Wall, #500 Midland, TX 79701 | 02/27/24 | 03/20/24 Return to sender. |
| Lynx Petro Consultants Inc. PO Box 1708 Hobbs, NM 88241-1708 | 02/27/24 | 03/04/24 |
| MEC Development Ltd. PO Box 4000 The Woodlands, TX 77380-4000 | 02/27/24 | 03/12/24 Return to sender. |
| Mack Energy Corp. PO Box 960 Artesia, NM 88211-0960 | 02/27/24 | 03/04/24 |
| Manzano LLC 121 W 3RD St. Roswell, NM 88201-4707 | 02/27/24 | 03/14/24 Return to sender. |
| Marathon Oil Permian LLC 990 Town and Country Blvd. Houston, TX 77024 | 02/27/24 | 03/08/24 |
| Marbob Energy Corp. 808 W Main St. Artesia, NM 88210-1963 | 02/27/24 | 03/08/24 |
| Marshall & Winston PO Box 50880 Midland, TX 79710 | 02/27/24 | 03/08/24 |

**STATE OF NEW MEXICO
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**APPLICATION OF AVANT OPERATING, LLC
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OF NON-STANDARD SPACING UNIT,
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Case No. 24254

NOTICE LETTER CHART

| | | |
|---|----------|-----------------------------------|
| McCombs Energy, Ltd. 5599 San Felipe St., Suite 1220 Houston, TX 77056-2724 | 02/27/24 | 03/14/24 Return to sender. |
| McKay Oil Corporation P.O. Box 2014 Roswell, NM 88202 | 02/27/24 | 03/04/24 |
| McKay Petroleum Corp. PO Box 2014 Roswell, NM 88202 | 02/27/24 | 03/04/24 |
| Roy L. McKay and Charolette M. McKay, Trustees of the McKay Living Trust dtd July 2, 1982 6204 North Main St. Roswell, NM 88201 | 02/27/24 | 03/04/24 |
| Mewbourne Oil P.O. Box 7698 Tyler, TX 75711 | 02/27/24 | 03/11/24 |
| Monticello Minerals LLC 5528 Vickery Blvd. Dallas, TX 75206 | 02/27/24 | 03/05/24 |
| Moriah Oil and Gas LLC PO Box 50465 Midland, TX 79710-0465 | 02/27/24 | 04/16/24 Return to sender. |
| Nadel and Gussman Permian, L.L.C. 15 East 5th St., Suite 3300 Tulsa, OK 74103-4340 | 02/27/24 | 03/05/24 |
| New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87504-1148 | 02/27/24 | 03/06/24 |
| Nortex Corp. 1415 Louisiana St., Ste. 3100 Houston, TX 77002-7353 | 02/27/24 | 03/12/24 Return to sender. |
| Northern Oil and Gas, Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343 | 02/27/24 | 03/07/24 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
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OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

NOTICE LETTER CHART

| | | |
|--|----------|--|
| Nuevo Seis Inc. PO Box 182 Roswell, NM 88202 | 02/27/24 | 03/06/24 |
| Osprey Oil & Gas 2400 Humble Ave. Midland, TX 79705 | 02/27/24 | 03/26/24 Return to sender. |
| Paper Time Inc. 119 N Colorado, #505 Midland, TX 79701 | 02/27/24 | 03/20/24 Return to sender. |
| Pegasus Resources II, LLC PO Box 470698 Fort Worth, TX 76147 | 02/27/24 | 03/11/24 |
| Permian Resources 300 N. Marienfeld Street, #1000 Midland, TX 79701 | 02/27/24 | 03/04/24 |
| Permian Resources Operating LLC 1012 Stuart Rd. NW Albuquerque, NM 87114 | 02/27/24 | 03/04/24 |
| Prevail Energy LLC 521 Dexter St. Denver, CO 80220 | 02/27/24 | 03/15/24 |
| Pride Energy Company 4641 E 91st St. Tulsa, OK 74137 | 02/27/24 | 03/04/24 |
| Pruet Family Management, LLC 217 W. Capitol St., Suite 201 Jackson, MS 39201 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/06/24 – Item awaiting delivery. |
| Ray Westall Operating Inc. PO Box 4 Loco Hills, NM 88255-0004 | 02/27/24 | 03/07/24 |
| Red Bird Ventures, Inc. 15814 Champion Forest Dr., PMB 250 Houston, TX 77379 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/04/24 – Delivered to individual at the address. |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24254

NOTICE LETTER CHART

| | | |
|--|----------|-------------------------------|
| Rice Brothers 5725 Ridgemont Pl. Midland, TX 79707-5010 | 02/27/24 | 03/04/24 |
| Rock Products, Inc. 1012 Stuart Rd. NW Albuquerque, NM 87114 | 02/27/24 | 03/04/24 |
| S & C Construction Inc. 202 Sawgrass Ln. Broussard, LA 70518 | 02/27/24 | 04/02/24 Return to sender. |
| Saber Oil & Gas Ventures LLC 1031 Andrews Hwy., Ste. 310 Midland, TX 79701 | 02/27/24 | 03/07/24 |
| Sabine Holdings LP 312 W Sabine St. Carthage, TX 75633-2519 | 02/27/24 | 03/04/24 |
| James G. Smith and Alyssa C. Smith, as Co-Trustees of the Smith Family Irrevocable Trust U/A/D 2/20/2018 26750 McLaughlin Blvd. Bonita Springs, FL 34134 | 02/27/24 | 03/11/24 |
| Solis Partners LLC 4501 Santa Rosa Dr. Midland, TX 79707-2260 0 | 02/27/24 | 03/07/24 |
| Sonic Oil & Gas Inc. PO Box 1240 Graham, TX 76540-1240 | 02/27/24 | 03/12/24 |
| Kay Sweaney Sorvillo 3507 Stonehaven Rd. San Antonio, TX 78230 | 02/27/24 | 03/08/24 |
| Southwest Royalties, Inc. 200 N Loraine St., Ste. 400 Midland, TX 79701 | 02/27/24 | 03/04/24 |
| Gary W. Sweaney 12938 King Circle Cypress, TX 77429 | 02/27/24 | 03/08/24 |

**STATE OF NEW MEXICO
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**APPLICATION OF AVANT OPERATING, LLC
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NOTICE LETTER CHART

| | | |
|--|----------|--|
| Richard H. Sweaney, III P.O. Box 1803 Forney, TX 75126 | 02/27/24 | 04/02/24 Return to sender. |
| Sydhan, LP P.O. Box 92349 Austin, TX 78709 | 02/27/24 | 03/08/24 |
| TJG Energy LLC 3402 E Anderson Dr. Lovington, NM 88260-9406 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/01/24 – Delivered to individual at the address. |
| TWR IV, LLC 3724 Hulen St. Fort Worth, TX 76107 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/01/24 – Delivered to individual at the address. |
| Tandem Energy Corp. 5065 Westheimer Rd., Ste. 920 Houston, TX 77056-5605 | 02/27/24 | 03/11/24 |
| Taylor Neal A Estate PO Box 406 Terlingua, TX 79852-0406 | 02/27/24 | 03/14/24 |
| Three Lain Corp. 2200 Scurry St. Big Spring, TX 79720-5551 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/06/24 – Delivery attempted. |
| Tritex Energy A LP 15455 Dallas Pkwy., Ste. 600 Addison, TX 75001-6760 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/13/24 – Delivered to front desk, reception area, or mail room. |
| Turnco Inc. PO Box 1240 Graham, TX 76046 | 02/27/24 | 03/15/24 |

**STATE OF NEW MEXICO
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**APPLICATION OF AVANT OPERATING, LLC
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NOTICE LETTER CHART

| | | |
|---|----------|--|
| Upland Production Co. PO Box 481 Midland, TX 79702-0481 | 02/27/24 | 03/25/24 Return to sender. |
| WPX Energy Permian LLC 333 W Sheridan Avenue Oklahoma City, OK 73102 | 02/27/24 | 03/05/24 |
| Wadi Petroleum, Inc. 4355 Sylvanfield Dr., Ste. 200 Houston, TX 77014-1649 | 02/27/24 | 03/14/24 Return to sender. |
| Walsh & Watts Inc 155 Walsh Dr. Aledo, TX 76008 | 02/27/24 | Per USPS Tracking (Last Checked 05/20/24): 03/01/24 – Delivered to individual at the address. |
| Ray Westall and wife, Karen Westall PO Box 4 Loco Hills, NM 88255 | 02/27/24 | 03/07/24 |
| White Rock Royalty Partners No 1 427 S Boston Ave., Ste. 711 Tulsa, OK 74103-4112 | 02/27/24 | 03/25/24 Return to sender. |
| Wilma Donohue Moleen Foundation 10 S. Dearborn St. Chicago, IL 60603 | 02/27/24 | 03/22/24 |
| Cynthia Mae Wilson, Trustee 4601 Mirador Dr. Austin, TX 78735-1554 | 02/27/24 | 03/11/24 |
| XTO Holdings LLC 22777 Springwoods Village Pkwy. Spring, TX 77389-1425 | 02/27/24 | 03/08/24 |
| ZPZ Delaware I, LLC 303 Veterans Airpark Lane, Suite 1000 Midland, Texas 79705 | 02/27/24 | 03/04/24 |
| Zunis Energy, LLC 15 E. 5th St., Suite 300 Tulsa, OK 74103 | 02/27/24 | 03/08/24 |

9589 0710 5270 0751 2479 80

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL RECEIPT

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
 Street and Acacia Resources LLC
 1500 S Dairy Ashford Rd., Ste. 32
 Houston, TX 77077-3854
 City, State, 24254 - Avant Grayling

Postmark Here
 FEB 27 2024

USPS SANTA FE NM FF 87504

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Kaylin Schubert</u> C. Date of Delivery <u>3/5/24</u></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below.</p> <p>RECEIVED</p> <p>MAR 8 2024</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>1. Article Addressed to:</p> <p>Acacia Resources LLC 1500 S Dairy Ashford Rd., Ste. 32 Houston, TX 77077-3854 24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8728 75</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> |
| <p>2. Article Number (Transfer from reverse side if applicable)</p> <p>9589 0710 5270 0751 2479 80</p> | <p>(over \$500)</p> |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Avant Operating, LLC
Case No. 24254
Exhibit D-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

9589 0710 5270 0751 2479 97

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____


Postage \$ _____

Total Postage and Fees \$ _____

Sent To Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts
Street and Ap 15 E. 5th St., Suite 300
City, State, Zip Tulsa, OK 74103 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>PL Skidmore</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>PL Skidmore</i> C. Date of Delivery <i>3-1-24</i></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">#7300 MAR 5 2024</p> <p style="text-align: center; font-size: 0.8em;">Linkie Shanor LLP</p> |
| <p>1. Article Addressed to:</p> <p>Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts 15 E. 5th St., Suite 300 Tulsa, OK 74103 #3300 24254 - Avant Grayling</p> <p style="text-align: center;">  9590 9402 8560 3186 8728 82 </p> | <p>3. Service Type <i>Santa Fe NM 87501</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2479 97</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2480 17

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
 Street and Alpha Energy Partners, LLC
 508 W. Wall St., Ste. 1200
 Midland, TX 79701
 City, State 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Tracy Brown <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Tracy Brown C. Date of Delivery 03/04/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 11 2024 Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>1. Article Addressed to:</p> <p>Alpha Energy Partners, LLC 508 W. Wall St., Ste. 1200 Midland, TX 79701 24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8729 05</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2480 17</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2480 24

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OFFICIAL

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____


Sent To

Street and Apt. N Apache 1996 A Trust
 2000 Post Oak Blvd., Ste. 100
 Houston, TX 77056-4400

City, State, ZIP+4 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Sharon Lann <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Sharon Lann</u> C. Date of Delivery <u>3/4/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>MAR 8 2024</p> <p>Hinkia Shanor LLP</p> |
| <p>1. Article Addressed to:</p> <p>Apache 1996 A Trust 2000 Post Oak Blvd., Ste. 100 Houston, TX 77056-4400</p> <p>24254 - Avant Grayling</p> <p></p> <p>9590 9402 8560 3186 8729 12</p> | <p>3. Service Type <u>Santa Fe NM 87504</u></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2480 24</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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OFFICE OF THE POSTMASTER GENERAL
FEB 27 2024
USPS SANTA NM FE 87506

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and _____
City, State, _____

Apache Corporation
2000 Post Oak Blvd., Suite #100
Houston, TX 77056-4400
24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Sharon Van</i> <input type="checkbox"/> Agent</p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date <i>SVann</i> <i>3/4/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">MAR 18 2024</p> |
| <p>1 Article Addressed to:</p> <p style="text-align: center;">Apache Corporation 2000 Post Oak Blvd., Suite #100 Houston, TX 77056-4400 24254 - Avant Grayling</p> <p style="text-align: center;">9590 9402 8560 3186 8729 29</p> | <p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>Santa NM 87506</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2 Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0751 2480 31</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. N Apache Corporation
 303 Veterans Airpark Ln.
 Midland, TX 79705-4572

City, State, ZIP+4 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>RECEIVED MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p>Apache Corporation 303 Veterans Airpark Ln. Midland, TX 79705-4572</p> <p>24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8729 36</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>2. Article Number (Transfer from mailpiece)</p> <p>9589 0710 5270 0751 2480 48</p> | |

9589 0710 5270 0751 2480 62

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| | |
|--|-----------------|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ 87.50 |



Sent To

Street and Apt. # BP America Production Co
501 Westlake Park Blvd.
Houston, TX 77079

City, State, ZIP+4 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <p>Complete items 1, 2, and 3.</p> <p>Print your name and address on the reverse so that we can return the card to you.</p> <p>Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>BP America Production Co 501 Westlake Park Blvd. Houston, TX 77079</p> <p>24254 - Avant Grayling</p> | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>MAR 5 2024</p> <p>Hinkle-Shannon LLP</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2480 62</p> | <p>3. Service Type Santa Fe NM 87504</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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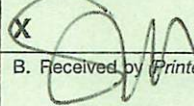
9589 0710 5270 0751 2480 93

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. # Barstow Energy LLC
 PO Box 50880
 City, State, ZIP+4 Midland, TX 79710-0880
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee  |
| 1. Article Addressed to: | B. Received by (Printed Name) C. Date of Delivery |
| Barstow Energy LLC PO Box 50880 Midland, TX 79710-0880 24254 - Avant Grayling | 3/5 D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No |
| 2. Article Number (Transfer from service label) 9589 0710 5270 0751 2480 93 | RECEIVED MAR 8 2024 Barstow Energy LLC |
| 3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and A Betts Brothers Inc
 500 W Texas, #830

City, State, z Midland, TX 79701

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2481 09



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Darcy Anderson</i></p> <p>B. Received by (Printed Name) <i>Darcy Anderson</i></p> <p>C. Date of Delivery <i>3-5-24</i></p> <p>D. Is delivery address different from item? <input type="checkbox"/> Yes <input type="checkbox"/> No If Yes, enter delivery address below:</p> <p>RECEIVED</p> <p>MAR 8 2024</p> <p>Hinkle Shanor LLP Santa Fe, NM 87504</p> |
| <p>1. Article Addressed to:</p> <p>Betts Brothers Inc 500 W Texas, #830 Midland, TX 79701</p> <p>24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8747 70</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2481 09</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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OFFICIAL

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$


Sent To

Street and Apt. Travis and Patricia Bowles
5911 S. Indianapolis Place
City, State, ZIP+4 Tulsa, OK 74135 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 0751 2481 16

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Travis and Patricia Bowles 5911 S. Indianapolis Place Tulsa, OK 74135</p> <p style="text-align: right; font-size: small;">24254 - Avant Grayling</p> <div style="text-align: center;">  9590 9402 8560 3186 8747 87 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2481 16</p> | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 3-1-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 5px;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; margin: 0;">MAR 5 2024</p> </div> <p>3. Service Type <i>Private Shanon LLC</i> <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87506</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | |

9589 0710 5270 0751 2481 23

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. N Bureau of Land Management
 301 Dinosaur Trail
 City, State, ZIP+4 Santa Fe, NM 87508
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7560-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature x <i>R Duran</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery 2-29-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508 24254 - Avant Grayling</p> | <p>RECEIVED MAR 04 2024</p> |
| <p>2. Article Number (Facing Identification Mark)</p> <p>9589 0710 5270 0751 2481 23</p> | |
| <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor LL</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>8750</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2481 47

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and A. _____

City, State, Z. _____

COG Operating LLC
 600 W Illinois Ave
 Midland, TX 79701

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Marlene Ayala</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Marlene Ayala</i> C. Date of Delivery <i>3/14/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">MAR 8 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">COG Operating LLC 600 W Illinois Ave Midland, TX 79701</p> <p style="text-align: right;">24254 - Avant Grayling</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 0751 2481 47</p> | |

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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OFFICIAL USE

FEB 17 2024
87501
USPS SANTA NM FE

Postmark Here

Certified Mail Fee \$

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and, CXA Oil & Gas Holdings, LP
6000 Legacy Dr.

City, State, Plano, TX 75024-3601

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2481 54

| | |
|--|--|
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">CXA Oil & Gas Holdings, LP 6000 Legacy Dr. Plano, TX 75024-3601</p> <p style="text-align: right;">24254 - Avant Grayling</p> | <p>RECEIVED</p> <p>MA 18 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">9590 9402 8560 3186 8748 24</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>9589 0710 5270 0751 2481 54</p> <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | |
| Domestic Return Receipt | |

9589 0710 5270 0751 2481 85

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Centennial
 PO Box 1837
 City, State Roswell, NM 88202-1837
 24254 - Avant Grayling

Postmark Here
 FEB 27 2024
 SANTA FE NM 87504

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Stanley M Squard <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Stanley M Squard</p> <p>C. Date of Delivery 2-6-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">MAR 8 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Centennial PO Box 1837 Roswell, NM 88202-1837 24254 - Avant Grayling</p> <p style="text-align: center;">9590 9402 8560 3186 8748 55</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2481 85</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2481 92

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and _____ Chase Mack C Trustee
 2103 W Main St.
 City, State _____ Artesia, NM 88210-3701
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-8047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Ginny Bush</u> C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> |
| <p>1. Article Addressed to:</p> <p>Chase Mack C Trustee 2103 W Main St. Artesia, NM 88210-3701 24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8748 62</p> | <p>3. Service Type <u>Markie Shanor LLP Santa Fe NM 87505</u></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2481 92</p> | <p>RECEIVED</p> <p>MAR 6 2024</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and A/ Chase Oil Corp.
11352 Lovington Hwy

City, State, Z Artesia, NM 88210-9634
24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chase Oil Corp.
11352 Lovington Hwy
Artesia, NM 88210-9634
24254 - Avant Grayling

9590 9402 8560 3186 8748 79

2. Article Number (Transfer from service label)
9589 0710 5270 0751 2482 08

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Kathy Beauregard* Agent
 Kathy Beauregard Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED
MAR 6 2024

3. Service Type *Priority Mail Express®*
 Adult Signature *Santa Fe NM 87501* Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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OFFICIAL

FEB 27 2024
Postmark Here

9589 0710 5270 0751 2482 22

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |

Sent To

Street and Apt. Chisos Ltd.
1331 Lamar St., Ste. 1077
Houston, TX 77010-3135

City, State, Z. Houston, TX 77010-3135
24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | |
|--|--|--|---|--|---|--|--|---|--|--|---|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Hinkle Shanor LLP 3/2/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>MAR 8 2024</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p> | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <p>Chisos Ltd. 1331 Lamar St., Ste. 1077 Houston, TX 77010-3135 24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8748 93</p> | <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2482 22</p> | <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> | | | | | | | | | | | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt | | | | | | | | | | | | |

9589 0710 5270 0751 2482 53

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Cody Energy Inc.
7555 E Hamden Ave #600
Denver, CO 80231

City, State, 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>William Daniels</i> C. Date of Delivery <i>02/29/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Cody Energy Inc. 7555 E Hamden Ave #600 Denver, CO 80231</p> <p>24254 - Avant Grayling</p> | <p>RECEIVED MAR 04 2024</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2482 53</p> | <p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |

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FEB 27 2024
POST OFFICE
SANTA NM FE 87501

9589 0710 5270 0751 2482 60

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Colgate Energy Management, LLC
Street address 300 N. Marienfeld St., Suite 1000
Midland, TX 79701
City, State 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>L. Kalisek</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 3/1/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Colgate Energy Management, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701</p> <p style="text-align: right;">24254 - Avant Grayling</p> <p style="text-align: center;">  9590 9402 8560 3186 8749 30 </p> | <p>3. Service Type <i>Hinkle Shano</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p>Insured Mail (over \$500)</p> |
| <p>2. Article Number (Transfer from sender's label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0751 2482 60</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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For delivery information, visit our website at www.usps.com®.

OFFICE

9589 0710 5270 0751 2482 77

| | |
|--|--|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent To | Colgate Opportunistic Investments I, LLC |
| Street and | 300 N. Marienfeld St., Suite 1000 |
| City, State | Midland, TX 79701 |
| | 24254 - Avant Grayling |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>L. Malisch</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery 3/1/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 1px solid black; padding: 5px;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; margin: 0;">MAR 04 2024</p> </div> |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Colgate Opportunistic Investments I, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701</p> <p style="text-align: right; font-size: 0.8em;">24254 - Avant Grayling</p> </div> <p style="text-align: center;">9530 9402 8560 3186 8749 47</p> | <p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0751 2482 77</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | |

9589 0710 5270 0751 2482 84

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____


Sent To
 Street and A _____
 City, State, Z _____

Compass Oil & Gas, LP
 PO Box 1389
 Midland, TX 79702-1389
 24254 - Avant Grayling

Postmark Here

USPS SANTA FE NM FE 87501
FEB 27 2024
POST OFFICE

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| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Steve Campbell</u></p> <p>C. Date of Delivery <u>3/4/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p><u>MAR 8 2024</u></p> <p><u>Hinkle Shanor LLP</u> <u>Santa Fe NM 87501</u></p> |
| <p>1. Article Addressed to:</p> <p>Compass Oil & Gas, LP PO Box 1389 Midland, TX 79702-1389</p> <p>24254 - Avant Grayling</p> <p></p> <p>9590 9402 8560 3186 8749 54</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail (over \$500)</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2482 84</p> | |

PS Form 3811, July 2020 PSN 7530-02-000-9053

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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To


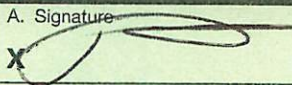
Street and Apt Coterra Energy
1700 Lincoln Street
Denver, CO 80203

City, State, ZIP 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2482 91



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Coterra Energy 1700 Lincoln Street Denver, CO 80203</p> <p style="text-align: right; font-size: small;">24254 - Avant Grayling</p> </div> <p style="text-align: center;">  9590 9402 8560 3186 8749 61 </p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2482 91 </p> | <p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) BLAIN HETMANIK C. Date of Delivery 3/15/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; color: green;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; color: green;">MAR 18 2024</p> </div> <p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Santa Fe NM 87504 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
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| | |
|---|--|
| Certified Mail Fee \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | Postmark Here |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To | |
| Street or | Coyote Oil & Gas LLC PO Box 1708 |
| City, State | Hobbs, NM 88241-1708 24254 - Avant Grayling |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Harry Scott</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Harry Scott</i></p> <p>C. Date of Delivery <i>3/1/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.2em; margin: 0;">MAR 04 2024</p> </div> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Coyote Oil & Gas LLC PO Box 1708 Hobbs, NM: 88241-1708 24254 - Avant Grayling</p> <p style="text-align: center;"> </p> <p style="text-align: center;">9590 9402 8560 3186 8749 78</p> | <p>3. Service Type <input checked="" type="checkbox"/> Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Adult Signature Restricted Delivery 8750 <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>Insured Mail (over \$500) <input type="checkbox"/> Insured Mail Restricted Delivery</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2483 07</p> | |

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and, Dixie Lake Operating LLC
 PO Box 2109
 City, State, Longview, TX 75606-2109
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-8047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> |
| <p>1. Article Addressed to:</p> <p>Dixie Lake Operating LLC PO Box 2109 Longview, TX 75606-2109 24254 - Avant Grayling</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address: _____</p> <p>RECEIVED MAR 07 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2483 52</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery over \$500</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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9589 0710 5270 0751 2483 76

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street: EOG Resources
1111 Bagby Street, Sky Lobby 2

City: Houston, TX 77002 24254 - Avant Grayling

Postmark Here: FEB 27 2024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Name]</i> C. Date of Delivery <i>[Date]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">EOG Resources 1111 Bagby Street, Sky Lobby 2 Houston, TX 77002</p> <p style="text-align: right;">24254 - Avant Grayling</p> | <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">MAR 25 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 0751 2483 76</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail (over \$500)</p> |
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9589 0710 5270 0751 2478 12

| | |
|--|---|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fees as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent To | |
| Street and Apt. No., or PO Box No. | EOG Resources Inc. 5509 Champions Drive Midland, TX 79706 |
| City, State, ZIP+4® | 24254 - Avant Grayling |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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|---|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px;"> <p>EOG Resources Inc. 5509 Champions Drive Midland, TX 79706</p> <p style="text-align: right;">24254 - Avant Grayling</p> </div> <p style="text-align: center;">9590 9402 8560 3186 8746 40</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2478 12</p> | <p>A. Signature</p> <p>X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Hinkle Shanon</i> 29</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="border: 1px solid black; padding: 10px; text-align: center; margin: 5px;"> <p>RECEIVED</p> <p>MAR 8 2024</p> <p>Hinkle Shanon LLP</p> </div> <p>3. Service Type Santa Fe NM 87504</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Endeavor Energy Resources LP
 110 N Marienfeld, #200
 Midland, TX 79701-4421
 24254 - Avant Graylin

City, State, ZIP+4®

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| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> |
| <p>1. Article Addressed to:</p> <p>Endeavor Energy Resources LP 110 N Marienfeld, #200 Midland, TX 79701-4421 24254 - Avant Graylin</p> <p>9590 9402 8560 3186 8746 57</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MA - 24 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2478 05</p> | <p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Santa Fe NM 87501 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Franklin Mountain
Royalty Investments, LLC
44 Cook St., Suite 1000
Denver, CO 80206

City, State, ZIP+4® 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7580-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature</p> <p><input checked="" type="checkbox"/> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Franklin Mountain Royalty Investments, LLC 44 Cook St., Suite 1000 Denver, CO 80206 24254 - Avant Grayling</p> </div> <p style="text-align: center;">9590 9402 8560 3186 8746 71</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">MAR 04 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0751 2477 82</p> | <p>3. Service Type Hinkle Shanor LLC</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | |

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| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |

Sent To
Street and Apt. No., or PO Box No. _____
City, State, ZIP+4® _____

G & C Service
2502 Heath St.
Artesia, NM 88210-9315
24254 - Avant Grayling

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| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|---|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Jennifer D. Chase</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> | | | | | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px;"> <p>G & C Service 2502 Heath St. Artesia, NM 88210-9315 24254 - Avant Grayling</p> </div> <p style="text-align: center;">9590 9402 8560 3186 8746 88</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 1px solid black; padding: 10px; margin: 10px;"> <p style="font-size: 2em; font-weight: bold; color: green;">RECEIVED</p> <p style="font-size: 1.5em; color: green;">MAR 04 2024</p> </div> | | | | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2477 75</p> | <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |

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OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage
\$

Total Postage and Fees
\$

Sent To
Street and Apt. No., or PO Box No. Goodman Energy, LLC
PO Box 2001
Edmond, OK 73083
City, State, ZIP+4® 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2477 44



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|---|--|---|--|---|--|---|---|--|--|--|--|--|---------------------------------------|--|--|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <i>[Signature]</i> <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>[Signature]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> | | | | | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Goodman Energy, LLC PO Box 2001 Edmond, OK 73083</p> <p style="text-align: right;">24254 - Avant Grayling</p> | <p>RECEIVED</p> <p>MAR 04 2024</p> | | | | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2477 44</p> | | | | | | | | | | | | | | | | | |
| <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail™ Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™ Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail™ Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail™ Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0751 2478 36

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

H M Bettis Inc
 PO Box 1240
 Graham, TX 76046

24254 - Avant Grayling

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature</p> <p>X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>H M Bettis Inc PO Box 1240 Graham, TX 76046</p> <p>24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8746 26</p> | <p>RECEIVED</p> <p>MAR 14 2024</p> |
| <p>2. Article</p> <p>9589</p> <p>PS Form</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ Confirmation Delivery</p> |

9589 0710 5270 0751 2478 43

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

Hanesco Inc.
 PO Box 2588
 Roswell, NM 88202

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hanesco Inc.
 PO Box 2588
 Roswell, NM 88202

24254 - Avant Grayling

9590 9402 8560 3186 8746 19

2. Article Number (Transfer from service label)
 9589 0710 5270 0751 2478 43

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 MAR 6 2024

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Hinkle Shanor
 Santa Fe NM 87501

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

9589 0710 5270 0751 2478 50

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Headington Royalty Inc
 1501 N Hardin Blvd., Ste. 100
 McKinney, TX 75071

City, State, ZIP+4® 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <i>Rebecca Peil</i></p> <p>C. Date of Delivery <i>3/4/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Headington Royalty Inc 1501 N Hardin Blvd., Ste. 100 McKinney, TX 75071</p> <p>24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8746 02</p> | <p>RECEIVED MAR 07 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2478 50</p> | <p>3. Service Type <i>Hinkle Shanor</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2478 74

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Hunt Oil Co.
1900 N Akard St.

City, State, ZIP+4® Dallas, TX 75201-2300
24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ Date of Delivery 3-1-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> |
| <p>1. Article Addressed to:</p> <p>Hunt Oil Co. 1900 N Akard St. Dallas, TX 75201-2300 24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8745 89</p> | <p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87701</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2478 74</p> | <p>RECEIVED MAR 04 2024</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2478 81

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

Jamie E. Jennings and George J. Lee, Trustees
 of the Jennings-Lee Trust, dated Sep. 18, 2017
 PO Box 670326
 Dallas, TX 75367-0326

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Jamie E. Jennings</i></p> <p>B. Received by (Printed Name) <i>T. R. ...</i></p> <p>C. Date of Delivery <i>3/7/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust, dated Sep. 18, 2017 PO Box 670326 Dallas, TX 75367-0326</p> <p>24254 - Avant Grayling</p> | <p>RECEIVED</p> <p>MAR 07 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2478 81</p> | <p>3. Service Type <i>Hinkle Shanor</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

9589 0710 5270 0751 2479 28

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OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees
 \$

Sent To

Street and Apt. No., or PO Box No. LNV Corporation
 1970 Village Center Circle, Suite 1

City, State, ZIP+4® Las Vegas, NV 89134 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p>LNV Corporation 1970 Village Center Circle, Suite 1 Las Vegas, NV 89134 24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8745 34</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Hinkle Shanor LLC <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2479 28</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

9589 0710 5270 0751 2476 90

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
 Street and Apt. No., or PO Box No. Lean Dog Limited Partnership No 1
 PO Box 25203
 Dallas, TX 75225-1203
 City, State, ZIP+4® 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Seth Woodley</u></p> <p>C. Date of Delivery <u>2/1/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Lean Dog Limited Partnership No 1 PO Box 25203 Dallas, TX 75225-1203</p> <p>24254 - Avant Grayling</p> | <p>RECEIVED</p> <p>MAR 04 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2476 90</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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OFFICIAL USE

9589 0710 5270 0751 2479 42

| | | |
|---|--|--|
| Certified Mail Fee | | |
| \$ | | |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> | Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> | Return Receipt (electronic) \$ | |
| <input type="checkbox"/> | Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> | Adult Signature Required \$ | |
| <input type="checkbox"/> | Adult Signature Restricted Delivery \$ | |
| Postage | | |
| \$ | | |
| Total Postage and Fees | | |
| \$ | | |
| Sent To | | |
| Street and Apt. No., or PO Box No. | | Lynx Petro Consultants Inc. PO Box 1708 Hobbs, NM 88241-1708 |
| City, State, ZIP+4® | | 24254 - Avant Grayling |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|--|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Larry R. Scott</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Larry R. Scott</i> <i>3/1/24</i></p> | | | | | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Lynx Petro Consultants Inc. PO Box 1708 Hobbs, NM 88241-1708</p> <p style="text-align: right; font-size: 0.8em;">24254 - Avant Grayling</p> </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 8560 3186 8727 83</p> </div> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; margin: 10px 0;"> <p style="font-size: 2em; opacity: 0.5;">RECEIVED</p> <p style="font-size: 1.5em;">MAR 04 2024</p> <p style="font-size: 0.8em;">Hinkle Shanor LLP</p> </div> | | | | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0751 2479 42</p> | <p>3. Service Type <i>Santa Fe NM 87501</i></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | | | | | | | | | | | | | | | | | |

9589 0710 5270 0751 2479 66

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USPS RECEIPT

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____


Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or PO Box No. Mack Energy Corp.
 PO Box 960

City, State, ZIP+4® Artesia, NM 88211-0960
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <i>Kathy Beauregard</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Kathy Beauregard</i> <input type="checkbox"/> Restricted Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Mack Energy Corp. PO Box 960 Artesia, NM 88211-0960 24254 - Avant Grayling</p> <p style="text-align: center;">  9590 9402 8560 3186 8727 69</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2479 66</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2476 38

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

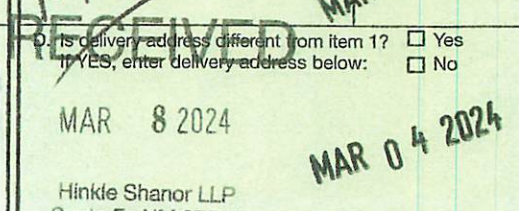
Street and Apt. No., or PO Box No. _____ Marathon Oil Permian LLC
 990 Town and Country Blvd.
 Houston, TX 77024

City, State, ZIP+4® _____ 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature _____ <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> |
| <p>1. Article Addressed to:</p> <p>Marathon Oil Permian LLC 990 Town and Country Blvd. Houston, TX 77024 24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8726 77</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>MAR 8 2024</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2476 38</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |



9589 0710 5270 0751 2476 21

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OFFICIAL USE
 SANTA FE, NM 87501
 FEB 27 2024
 USPS

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____


Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or PO Box No. Marbob Energy Corp.
 808 W Main St.

City, State, ZIP+4® Artesia, NM 88210-1963
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature x <i>Royce Miller</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Royce Miller</i> C. Date of Delivery <i>3/4/2024</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>MAR 8 2024</p> <p>Hinkle Shanor LLP Santa Fe, NM 87504</p> |
| <p>1. Article Addressed to:</p> <p>Marbob Energy Corp. 808 W Main St. Artesia, NM 88210-1963 24254 - Avant Grayling</p> <p> 9590 9402 8560 3186 8726 84</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2476 21</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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9589 0710 5270 0751 2476 14

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or PO Box No. Marshall & Winston
 PO Box 50880

City, State, ZIP+4® Midland, TX 79710

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, N.M. 87501
 FEB 27 2024
 USPS

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>[Signature]</i> 3/5</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p>RECEIVED</p> <p>MAR 8 2024</p> <p>Hinkle Shanor LLP SANTA FE NM 87501</p> |
| <p>1. Article Addressed to:</p> <p>Marshall & Winston PO Box 50880 Midland, TX 79710</p> <p>24254 - Avant Grayling</p> <p>9590 9402 8560 3186 8726 91</p> | <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2476 14</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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OFFICIAL

Postmark Here
FEB 27 2024
SANTA FE NM 87501
USPS

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

McKay Oil Corporation
P.O. Box 2014
Roswell, NM 88202
24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Rudy Anderson</i> C. Date of Delivery <i>3-1-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">McKay Oil Corporation P.O. Box 2014 Roswell, NM 88202 24254 - Avant Grayling</p> <p style="text-align: center;">9590 9402 8560 3186 8727 14</p> | <p>3. Service Type <i>USPS</i></p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor LP</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2475 91</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2475 84

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fees as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or PO Box No. McKay Petroleum Corp.
 PO Box 2014
 Roswell, NM 88202
 City, State, ZIP+4® 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McKay Petroleum Corp.
 PO Box 2014
 Roswell, NM 88202
 24254 - Avant Grayling



9590 9402 8560 3186 8727 21

2. Article Number (Transfer from service label)
 9589 0710 5270 0751 2475 84

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 B. Received by (Printed Name) McKay Petroleum Corp.
 C. Date of Delivery 3-1-24
 D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

RECEIVED
 MAR 04 2024

3. Service Type First-Class Mail® Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

9589 0710 5270 0751 2475 77

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____


Roy L. McKay and Charolette M. McKay, Trustees of the
 McKay Living Trust dtd July 2, 1982
 6204 North Main St.
 Roswell, NM 88201

24254 - Avant Grayling

Postmark Here
FEB 27 2024

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Char McKay <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p>Roy L. McKay and Charolette M. McKay, Trustees of the McKay Living Trust dtd July 2, 1982 6204 North Main St. Roswell, NM 88201</p> <p>24254 - Avant Grayling</p>  <p>9590 9402 8560 3186 8727 38</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restr^d Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmatⁱ</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmatⁱ Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2475 77</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Recd.</p> |


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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

| | | |
|--|---|---|
| Certified Mail Fee | \$ | Postmark Here FEB 27 2024 SANTA FE, NM 87501 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ | |
| <input type="checkbox"/> Return Receipt (electronic) | \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ | |
| <input type="checkbox"/> Adult Signature Required | \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ | |
| Postage | \$ | |
| Total Postage and Fees | \$ | |
| Sent To | | |
| Street and Apt. No., or PO Box No. | Mewbourne Oil P.O. Box 7698 Tyler, TX 75711 | |
| City, State, ZIP+4® | 24254 - Avant Grayling | |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> MAR 06 2024 <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) BY: <u>Gonzalo Argote</u></p> <p>C. Date of Delivery</p> | | | | | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px;"> <p>Mewbourne Oil P.O. Box 7698 Tyler, TX 75711</p> <p style="text-align: right; font-size: small;">24254 - Avant Grayling</p> </div> <p style="text-align: center;">  9590 9402 8560 3186 8727 45 </p> | <p>D. Is delivery address different from item 1? If YES, enter delivery address below. <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p style="text-align: center; font-size: large; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: large;">MAR 11 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p> | | | | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: large; font-weight: bold;">9589 0710 5270 0751 2475 60</p> | <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To
Street and Apt. No., or PO Box No. _____
City, State, ZIP+4® _____

Monticello Minerals LLC
5528 Vickery Blvd.
Dallas, TX 75206
24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2479 73



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Complete items 1, 2, and 3. <input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you. <input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 3/1/24</p> <p>D. Is delivery address different from item? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>Monticello Minerals LLC 5528 Vickery Blvd. Dallas, TX 75206</p> <p style="font-size: small;">24254 - Avant Grayling</p> </div> <p style="text-align: center;">9590 9402 8560 3186 8727 52</p> | <div style="text-align: center; font-size: 2em; font-weight: bold; color: green;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em; color: green;">MAR 5 2024</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2479 73</p> | <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p style="text-align: right; font-size: small;"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | |

9589 0710 5270 0751 2466 17

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery™ \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery™ \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street Nadel and Gussman Permian, L.L.C.
 15 East 5th St., Suite 3300

City Tulsa, OK 74103-4340

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nadel and Gussman Permian, L.L.C.
 15 East 5th St., Suite 3300
 Tulsa, OK 74103-4340

24254 - Avant Grayling

2. Article Number (Transfer from service label)
 9589 0710 5270 0751 2466 17

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 H. Kidmore

C. Date of Delivery
 3-1-24

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 MAR 5 2024

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

9589 0710 5270 0751 2470 27

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box or add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Postmark Here

Postmark: **FEB 27 2024**

Sen _____

Str New Mexico State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87504-1148

City 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Marcus H. Bernal</i></p> <p>C. Date of Delivery <i>3/1/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 6 2024</p> |
| <p>1. Article Addressed to:</p> <p>New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87504-1148 24254 - Avant Grayling</p> <p>9590 9402 8595 3244 3677 07</p> | <p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2470 27</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

9589 0710 5270 0751 2470 03

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

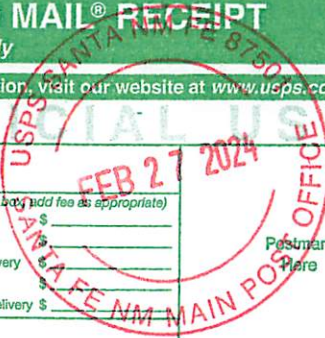
Total Postage and Fees \$ _____

Sent To _____

St Northern Oil and Gas, Inc.
 4350 Baker Road, Ste. 400
 Minnetonka, MN 55343

City 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Katrina</i> C. Date of Delivery <i>3-4</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below.</p> <p>RECEIVED MAR 07 2024</p> |
| <p>1. Article Addressed to:</p> <p>Northern Oil and Gas, Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343</p> <p>24254 - Avant Grayling</p> <p>9590 9402 8595 3244 3677 14</p> | <p>3. Service Type <i>Hinkle Shanon LLP</i></p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2470 03</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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U.S. SANTA FE NM FE 87501
FEB 27 2024
SANTA FE NM MAIN POST OFFICE

9589 0710 5270 0751 2469 90

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent To | |
| St: Nuevo Seis Inc. | |
| P.O. Box 182 | |
| Roswell, NM 88202 | |
| 24254 - Avant Grayling | |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Nuevo Seis Inc. PO Box 182 Roswell, NM 88202</p> <p style="text-align: right;">24254 - Avant Grayling</p>  <p style="text-align: center;">9590 9402 8595 3244 3677 90</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2469 90</p> | <p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Patti Stacy</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p><i>Patti Stacy</i></p> <p>C. Date of Delivery</p> <p><i>3-4-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">MAR 6 2024</p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p style="text-align: right;">Pinkle Shanor LLP Santa Fe, NM 87504</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2470 72

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 St: Pegasus Resources II, LLC
 PO Box 470698
 Fort Worth, TX 76147
 Cit: 24254 - Avant Grayling

Postmark Here
 FEB 27 2024
 USPS SANTA FE NM FE 87501
 SAN ANTONIO MAIN POST OFFICE

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Reanna Miller <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Reanna Miller</p> <p>C. Date of Delivery 2-7-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below.</p> |
| <p>1. Article Addressed to</p> <p>Pegasus Resources II, LLC PO Box 470698 Fort Worth, TX 76147 24254 - Avant Grayling</p> <p>9590 9402 8595 3244 3677 21</p> | <p>RECEIVED MAR 11 2024 Hinkle, Sharon LLP</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2470 72</p> | <p>3. Service Type Santa Fe NM 87501 <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2470 58

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____


Total Postage and Fees
 \$ _____

Sent To
 Si Permian Resources
 300 N. Marienfeld Street, #1000
 Midland, TX 79701

C 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>L. Kalish</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>3/1/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAR 04 2024</p> |
| <p>Article Addressed to:</p> <p>Permian Resources 300 N. Marienfeld Street, #1000 Midland, TX 79701</p> <p style="text-align: right;">24254 - Avant Grayling</p> <p> 9590 9402 8595 3244 3676 60</p> | <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Hinkle Shanor LLC <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> 87501 <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>Article Number (Transfer from service label) 9589 0710 5270 0751 2470 58</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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9589 0710 5270 0751 2470 41

Certified Mail Fee \$ _____

Extra Services & Fees (check box and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

SAINTA FE NM MAIN POST OFFICE
FEB 27 2024

Str Permian Resources Operating LLC
1012 Stuart Rd. NW
Albuquerque, NM 87114

City 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Keith Gray</u> C. Date of Delivery <u>2/29/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Permian Resources Operating LLC 1012 Stuart Rd. NW Albuquerque, NM 87114 24254 - Avant Grayling</p> <p style="text-align: center;">9590 9402 8595 3244 3676 46</p> | <p>3. Service Type: <u>Perinkle Shanor LLP</u></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2470 41</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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OFFICIAL RECEIPT

9589 0710 5270 0751 2470 34

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To: Prevail Energy LLC
521 Dexter St.
Denver, CO 80220

City: 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>JOAN SHANOR</u></p> <p>C. Date of Delivery <u>3/12/2024</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Prevail Energy LLC 521 Dexter St. Denver, CO 80220</p> <p style="text-align: right;">24254 - Avant Grayling</p> | <p>RECEIVED</p> <p>MAR 15 2024</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9590 9402 8595 3244 3676 84</p> <p>39 0710 5270 0751 2470 34</p> | <p>3. Service Type <u>Hinkle Shanor III</u> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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9589 0710 5270 0751 2471 33

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Post Office: **USPS SANITIA NM FE 87507**
FEB 27 2024
UTA FE NM MAIN POST OFFICE

To: Pride Energy Company
4641 E 91st St.
Tulsa, OK 74137

C: 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <i>Wendy</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Pride Energy Company 4641 E 91st St. Tulsa, OK 74137</p> <p style="text-align: right; font-size: 0.8em;">24254 - Avant Grayling</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">MAR 04 2024</p> |
| <p style="text-align: center;">  9590 9402 8595 3244 3675 92 </p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2471 33 </p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | |

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery

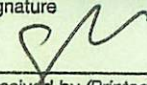

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 \$: Ray Westal Operating Inc.
 PO Box 4
 Co: Loco Hills, NM 88255-0004
 24254 - Avant Grayling

Postmark Here
 FEB 27 2024
 SANTA FE NM FE 87507
 NM MAIN POST OFFICE

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Skyler Valencia 3-5-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 07 2024</p> |
| <p>Article Addressed to:</p> <p>Ray Westal Operating Inc. PO Box 4 Loco Hills, NM 88255-0004 24254 - Avant Grayling</p> <p> 9590 9402 8595 3244 3676 77</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® Santa Fe NM 87507 <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2471 19</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2470 96

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Postmark: SANTA FE, NM FEB 27 2024

Service: Rice Brothers
 5725 Ridgemont Pl.
 Midland, TX 79707-5010
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>RECEIVED MAR 04 2024</p> |
| <p>Article Addressed to:</p> <p>Rice Brothers 5725 Ridgemont Pl. Midland, TX 79707-5010 24254 - Avant Grayling</p> <p>9590 9402 8595 3244 3678 13</p> <p>Article Number (Transfer from service label) 9589 0710 5270 0751 2470 96</p> | <p>3. Service Type <input checked="" type="checkbox"/> Hinkle Shanor LL</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Rock Products, Inc.
1012 Stuart Rd. NW
Albuquerque, NM 87114

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2471 71



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | |
|---|--|--|---|--|---|--|--|---|--|--|---|--|---------------------------------------|---------------------------------------|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1 Article Addressed to:</p> <p style="text-align: center;">Rock Products, Inc. 1012 Stuart Rd. NW Albuquerque, NM 87114</p> <p style="text-align: right; font-size: small;">24254 - Avant Grayling</p> <div style="text-align: center;"> <p>9590 9402 8595 3244 3676 15</p> </div> <p>2 Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2471 71</p> | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery [Signature] 2/29/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; color: #ccc;">RECEIVED</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold; color: #ccc;">MAR 04 2024</div> <p>3. Service Type</p> <table style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Insured Mail | <input type="checkbox"/> Insured Mail | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | |
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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

St Saber Oil & Gas Ventures LLC
1031 Andrews Hwy., Ste. 310
Midland, TX 79701

City 24254 - Avant Graylin

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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|--|---|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Doug Kerthley</i></p> <p>C. Date of Delivery <i>3-7-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1 Article Addressed to:</p> <p style="text-align: center;">Saber Oil & Gas Ventures LLC 1031 Andrews Hwy., Ste. 310 Midland, TX 79701</p> <p style="text-align: right;">24254 - Avant Graylin</p> | <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">MAR 07 2024</p> |
| <p>2 Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0751 2471 88</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | |

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sabine Holdings LP
 312 W Sabine St.
 Carthage, TX 75633-2519

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>D. Murphy</i></p> <p>B. Received by (Printed Name) <i>D. Murphy</i> C. Date of Delivery <i>3/1/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p style="text-align: center;">RECEIVED MAR 04 2024</p> |
| <p>1. Article Addressed to:</p> <p>Sabine Holdings LP 312 W Sabine St. Carthage, TX 75633-2519</p> <p style="text-align: right;">24254 - Avant Grayling</p>  <p>9590 9402 8595 3244 3678 51</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2472 56</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Postmark: FEB 27 2024

Post Office: SANTA FE NM MAIN POST OFFICE

Sender To: James G. Smith and Alyssa C. Smith, as Co-Trustees of the Smith Family Irrevocable Trust U/A/D 2/20/2018

Street: 26750 McLaughlin Blvd

City: Bonita Springs, FL 34134

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> |
| <p>1. Article Addressed to: James G. Smith and Alyssa C. Smith, as Co-Trustees of the Smith Family Irrevocable Trust U/A/D 2/20/2018 26750 McLaughlin Blvd. Bonita Springs, FL 34134 24254 - Avant Grayling</p> | <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 3/5/24</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2472 63</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>MAR 11 2024</p> <p>Hinkle Chanor LLP</p> |
| <p>3. Service Type Santa Fe NM 87501 <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> | <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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FEB 27 2024
Postmark Here

9589 0710 5270 0751 2472 70

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Str: Solis Partners LLC
4501 Santa Rosa Dr.
Midland, TX 79707-2260

City: 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Signature <input type="checkbox"/> Agent <input type="checkbox"/> Adult Signature</p> <p>B. Received by (Printed Name) Shaye Farris</p> <p>C. Date of Delivery MAR 07 2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes if YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>Solis Partners LLC 4501 Santa Rosa Dr. Midland, TX 79707-2260</p> <p style="text-align: right;">24254 - Avant Grayling</p>  <p>9590 9402 8595 3244 3678 37</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2472 70</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

9589 0710 5270 0751 2472 87

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street Sonic Oil & Gas Inc.
PO Box 1240

City, State, ZIP+4® Graham, TX 76540-1240

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">MAR 12 2024</p> |
| <p>1. Article Addressed to:</p> <p>Sonic Oil & Gas Inc. PO Box 1240 Graham, TX 76540-1240</p> <p style="text-align: right;">24254 - Avant Grayling</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Hinkle Shanor LLC <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Santa Fe, NM 87501 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2472 87</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2471 95

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street Kay Sweaney Sorvillo
 3507 Stonehaven Rd.
 City San Antonio, TX 78230

24254 - Avant Grayling

Postmark Here
 FEB 27 2024
 SANTA FE NM MAIN POST OFFICE

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Addressee <input type="checkbox"/> Agent</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 03/04/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 8 2024 Hinkle Shanor LLP Santa Fe NM 87506</p> |
| <p>1 Article Addressed to:</p> <p>Kay Sweaney Sorvillo 3507 Stonehaven Rd. San Antonio, TX 78230</p> <p>24254 - Avant Grayling</p> <p>9590 9402 8595 3244 3675 85</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>2 Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2471 95</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

9589 0710 5270 0751 2472 01

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street Southwest Royalties, Inc.
200 N Loraine St., Ste. 400
Midland, TX 79701

City 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Ludhary J. J. J.</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery <u>3/1/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>Southwest Royalties, Inc. 200 N Loraine St., Ste. 400 Midland, TX 79701</p> <p>24254 - Avant Grayling</p> | <p>RECEIVED MAR 04 2024</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2472 01</p> | |
| <p>3. Service Type <i>Hinkie Shanor LLC</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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OFFICIAL US 87504

9589 0710 5270 0751 2471 57

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent To | |
| St Gary W. Sweaney | |
| 12938 King Circle | |
| Cypress, TX 77429 | |
| 24254 - Avant Grayling | |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>Gary W. Sweaney</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Gary W. Sweaney</i> 3/2/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p style="text-align: center;">MAR 8 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Gary W. Sweaney 12938 King Circle Cypress, TX 77429</p> <p style="text-align: right;">24254 - Avant Grayling</p> | <p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0751 2471 57</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To: **Sydhhan, LP**
P.O. Box 92349
Austin, TX 78709

City: **24254 - Avant Grayling**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0751 2472 18



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>Article Addressed to:</p> <p style="text-align: center; padding: 10px;">Sydhhan, LP P.O. Box 92349 Austin, TX 78709</p> <p style="text-align: right; font-size: 0.8em;">24254 - Avant Grayling</p> | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) D. MAJORCA C. Date of Delivery 3/5/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 1.5em; margin: 10px 0;">MAR 8 2024</p> <p style="text-align: center; font-size: 0.8em;">Hinkle Shanor LLP Santa Fe NM 87504</p> |
| 9590 9402 8595 3244 3677 38 | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2472 18</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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SANTA FE, NM 87501
FEB 27 2024
Postmark Here
USPS

9589 0710 5270 0751 2472 32

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____


Total Postage and Fees \$ _____

Ser _____

Street Tandem Energy Corp.
5065 Westheimer Rd., Ste. 920
Houston, TX 77056-5605

City 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Aaron Fowler</u> C. Date of Delivery <u>3/5/2024</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">MAR 11 2024</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Tandem Energy Corp. 5065 Westheimer Rd., Ste. 920 Houston, TX 77056-5605</p> <p style="text-align: right;">24254 - Avant Grayling</p>  <p style="text-align: center;">9590 9402 8595 3244 3682 09</p> | <p>3. Service Type <u>inkle Shanor LLP</u></p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2472 32</p> | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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9589 0710 5270 0751 2473 55

OFFICIAL RECEIPT

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To: Taylor Neal A Estate
 Street: PO Box 406
 City: Terlingua, TX 79852-0406
 24254 - Avant Grayling

Postmark Here
 FEB 27 2024
 SANTA FE, NM 87501

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 2868 Red Bluff Cir
 San Angelo TX 76904

2. Article Number (Transfer from service label)
 9589 0710 5270 0751 2473 55

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below: _____

RECEIVED
 MAR 14 2024

3. Service Type Hinkle Shanor LE Priority Mail Express®
 Adult Signature Santa Fe, NM 87501 Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Insured Mail
 Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Seal of the Post Office

St. Turnco Inc.
PO Box 1240
Graham, TX 76046

City 24254 - Avant Grayling

Postmark Here
FEB 27 2024

SANTA FE, NM 87501

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Turnco Inc. PO Box 1240 Graham, TX 76046</p> <p style="text-align: right; font-size: small;">24254 - Avant Grayling</p> </div> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">MAR 15 2024</p> |
| <p>2. Article Number (Transfer from service label) 9590 9402 8595 3244 3682 23</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p style="text-align: center;">9589 0710 5270 0751 2473 24</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | |

9589 0710 5270 0751 2473 00

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |


Postage
 \$ _____

Total Postage and Fees
 \$ _____

Postmark Here
 FEB 27 2024
 SANTA FE, NM 87501
 USPS

Address:
 WPX Energy Permian LLC
 333 W Sheridan Avenue
 Oklahoma City, OK 73102
 24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | | | | | | | | |
|--|---|--|---|--|---|--|--|---|--|--|---|--|--|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature _____ <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> | | | | | | | | | | | | | | | | |
| <p>1. Article Addressed to:</p> <p>WPX Energy Permian LLC 333 W Sheridan Avenue Oklahoma City, OK 73102 24254 - Avant Grayling</p>  <p>9590 9402 8595 3244 3684 90</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>RECEIVED MAR 5 2024</p> | | | | | | | | | | | | | | | | |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2473 00</p> | <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | | <input type="checkbox"/> Insured Mail | | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | | | | | | | | | | | | | | | | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt | | | | | | | | | | | | | | | | |

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OFFICIAL USE

SANTA FE, NM

Postmark Here
FEB 27 2024

USPS

9589 0710 5270 0751 2474 23

| | |
|--|-------------------------------------|
| Certified Mail Fee | |
| \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sent To | |
| Street | Ray Westall and wife, Karen Westall |
| | PO Box 4 |
| City | Loco Hills, NM 88255 |
| | 24254 - Avant Grayling |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Ray Westall and wife, Karen Westall PO Box 4 Loco Hills, NM 88255</p> <p style="text-align: right; font-size: 0.8em;">24254 - Avant Grayling</p> </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 8595 3244 3678 82</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0751 2474 23</p> | <p>A. Signature</p> <p><input checked="" type="checkbox"/> X </p> <p style="text-align: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p style="font-size: 1.2em;">Skylor Valencia 3-5-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em; margin: 5px 0;">MAR 07 2024</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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SANTA FE, NM
FEB 27 2024
USPS

9589 0710 5270 0751 2474 09

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____


Postmark Here: FEB 27 2024

Street: Wilma Donohue Moleen Foundation
10 S. Dearborn St.
Chicago, IL 60603

City: Chicago State: IL Zip: 60603

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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|---|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature JOSE F. SALCEDO <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery 3-15-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">MAR 22 2024</p> |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Wilma Donohue Moleen Foundation 10 S. Dearborn St. Chicago, IL 60603</p> <p style="text-align: right;">24254 - Avant Grayling</p>  <p style="text-align: center;">9590 9402 8595 3244 3678 99</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2474 09</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p> | |

9589 0710 5270 0751 2473 93

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Si Cynthia Mae Wilson, Trustee
 4601 Mirador Dr.
 Austin, TX 78735-1554

C 24254 - Avant Grayling

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 FEB 27 2024
 SANTA FE NM 87501
 USPS

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| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p><i>Cynthia Mae Wilson</i></p> <p>B. Received by (Printed Name) <i>Cynthia Mae Wilson</i> C. Date of Delivery <i>3-5-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below.</p> <p>RECEIVED</p> <p>MAR 11 2024</p> |
| <p>1. Article Addressed to:</p> <p>Cynthia Mae Wilson, Trustee 4601 Mirador Dr. Austin, TX 78735-1554</p> <p>24254 - Avant Grayling</p> | <p>3. Service Type <i>Santa Fe NM 87504</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2473 93</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

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|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> |
| <p>1. Article Addressed to:</p> <p>XTO Holdings LLC 22777 Springwoods Village Pkwy. Spring, TX 77389-1425 24254 - Avant Grayling</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 8 2024 MAR 5 Hinkle Shanor LLP Santa Fe NM 87504</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9590 9402 8595 3244 3684 52</p> <p>9589 0710 5270 0751 2473 86</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> |

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____


Total Postage and Fees \$ _____

Se ZPZ Delaware I, LLC
 St 303 Veterans Airpark Lane, Ste 1000
 Midland, Texas 79705

CK 24254 - Avant Grayling

Postmark Here
 SANTA FE, NM 87501
 FEB 27 2024

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|--|---|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>San Bent</u> C. Date of Delivery <u>3/11</u></p> |
| <p>1. Article Addressed to:</p> <p>ZPZ Delaware I, LLC 303 Veterans Airpark Lane, Ste 1000 Midland, Texas 79705</p> <p>24254 - Avant Grayling</p>  <p>9590 9402 8595 3244 3684 76</p> | <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 04 2024</p> |
| <p>2. Article Number (Transfer from service label) 9589 0710 5270 0751 2473 79</p> | <p>3. Service Type <u>Hinkle Shanor LLC</u></p> <p><input type="checkbox"/> Adult Signature <u>Santa Fe NM 87501</u> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent to _____

Street: Zunis Energy, LLC
 15 E. 5th St., Suite 300
 Tulsa, OK 74103

City: _____ 24254 - Avant Grayling

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|--|--|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>PL Stadmore</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>PL Stadmore</i> C. Date of Delivery <i>3-1-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> |
| <p>1. Article Addressed to:</p> <p>Zunis Energy, LLC 15 E. 5th St., Suite 300 Tulsa, OK 74103</p> <p><i>#3300</i></p> <p>24254 - Avant Grayling</p> | <p>RECEIVED</p> <p><i>#3300</i> MAR 8 2024</p> <p>Hinkle Shanor LLP Santa Fe, NM 87504</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0751 2473 62</p> | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. 1 Arrowhead Oil Corp.
PO Box 548
Artesia, NM 88211 24254 - Avam Grayling

City, State, ZIP+4 _____

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SANTA FE, NEW MEXICO 87504



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02 7H
0006052409 FEB 27 2024

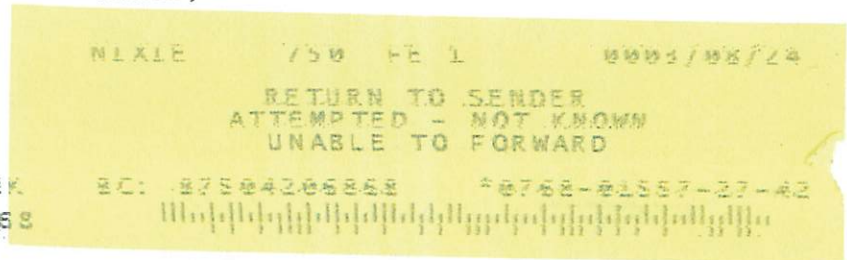
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MAR 12 2024

Hinkle Shanor LLP
Santa Fe NM 87504

Arrowhead Oil Corp.
PO Box 548
Artesia, NM 88211

ANK



ANKK1: 9327 000000

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Return Receipt (hard copy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

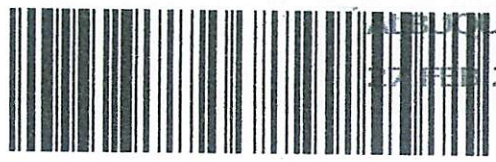
Street and Apt. BR2 Holdings, LLC
1749 South Blvd.
Houston, TX 77098

City, State, Zip 24254 - Avant Grayling

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Hinkle Shanor LLP
Santa Fe NM 87504

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BR2 Holdings, LLC
1749 South Blvd.
Houston, TX 77098

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RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD
BC: 87504206868 *0768-03794-27-42

ALBUQUERQUE NM 870
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8691068410607235

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Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Beverly Jean Renfro Barr, Trustee of Family
 Trust uwo Richard K. Barr
 8027 Chalk Knoll Dr.
 Austin, TX 78735

Street and Apt. _____

City, State, ZIP+4 24254 - Avant Grayling

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 SANTA FE, NEW MEXICO 87504

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 0006052409 FEB 27 2024

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MAR 4 2024

B/v

Hinkle Shanor LLP
 Santa Fe NM 87504

Beverly Jean Renfro Barr, Trustee of
 Family Trust uwo Richard K. Barr
 8027 Chalk Knoll Dr.

* 871 NDE 1 12312202/28/24
 FORWARD TIME EXP RTN TO SEND
 RICHARD K BARR FAMILY TRUST
 1044 PARK VISTA CIR
 SOUTHLAKE TX 76092-4342

RETURN TO SENDER

INT
 87504-2068
 78795817

9589 0710 5270 0751 2481 30

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 SANTA FE, NM 87501

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 SANTA FE, NM 87501
 FEB 27 2024**

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and A1 Burlington Resources Oil & Gas Co. LP
 PO Box 51810
 Midland, TX 79710
 City, State, Z 24254 - Avant Grayling

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ATTORNEYS AT LAW
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SANTA FE, NEW MEXICO 87504



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ALBUQUERQUE NM 870

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ZIP 87501 \$ 008.690
02 7H
0006052409 FEB 27 2024

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APR 2 2024

Hinkle Shanor LLP
Santa Fe NM 87504

Burlington Resources Oil & Gas Co. LP
PO Box 51810
Midland, TX 79710

24254 - Avant Grayling

NIXIE 750 FE 1 0003/29/24

RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

ANX
 70 70 6 00 00 00 00 00

18 02 12 14 16 18 20 22 24 26 28 30 32 34 36 38 40 42 44 46 48 50 52 54 56 58 60 62 64 66 68 70 72 74 76 78 80 82 84 86 88 90 92 94 96 98 100

9589 0710 5270 0751 2481 61

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Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage
 \$

Total Postage and Fees
 \$

Sent To

Street and Callaway Prod Co. Inc.
 415 W Wall St., Ste. 205
 Midland, TX 79701-4417

City, State 24254 - Avant Grayling

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 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504



9589 0710 5270 0751 2481 61

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 27 FEB 2024 PM 4 L

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 0006052409 FEB 27 2024

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MAR 20 2024

Hinkle Shanor LLP
 Santa Fe NM 87504

Callaway Prod Co. Inc.
 415 W Wall St., Ste. 205
 Midland, TX 79701-4417

NIXIE 750 FEB 1 2024/14/24

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 NOT DELIVERABLE AS ADDRESSED
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BC: 87504206868 *0768-02560-27-42

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. No., Cayuga Royalties, LLC
 PO Box 540711
 City, State, ZIP+4® Houston, TX 77254
 24254 - Avant Grayling

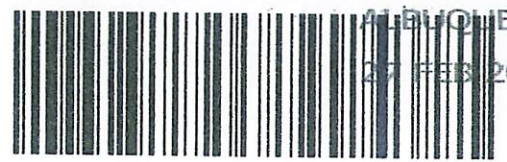
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 Santa Fe NM 87504

Not 3/7

Cayuga Royalties, LLC
 PO Box 540711
 Houston, TX 77254

NIXIE 773 DE 1 0003/25/24

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 UNCLAIMED
 UNABLE TO FORWARD

87504206868 *0768-04024-27-42

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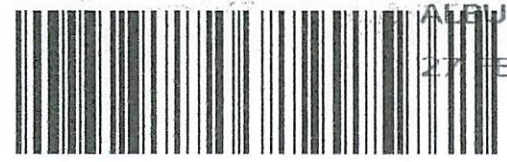
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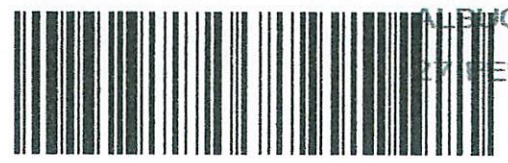
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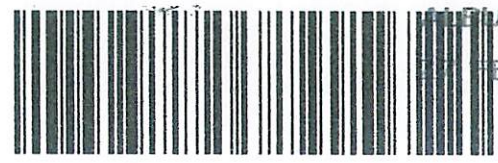
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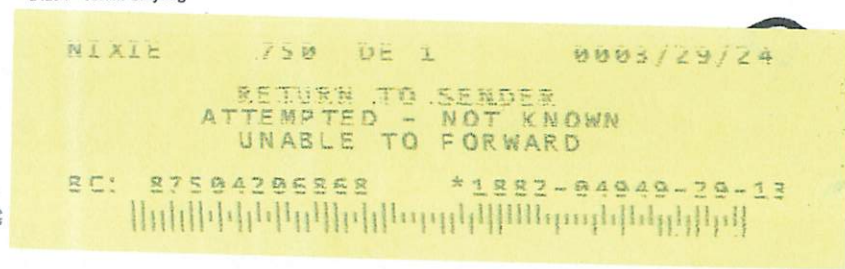
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 PO Box 4000
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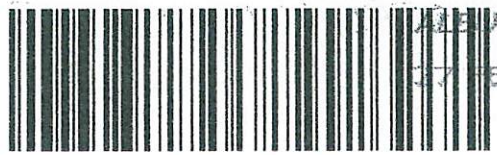
Sent To
 Street and Apt. No., or PO Box No. Manzano LLC
 121 W 3RD St.
 City, State, ZIP+4® Roswell, NM 88201-4707
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Manzano LLC
 121 W 3RD St.
 Roswell, NM 88201-4707

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McCombs Energy, Ltd.
 5599 San Felipe St., Suite 1220
 Houston, TX 77056-2724
 24254 - Avant Grayling

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 Houston, TX 77056-2724

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Send To

Stn Moriah Oil and Gas LLC

City PO Box 50465

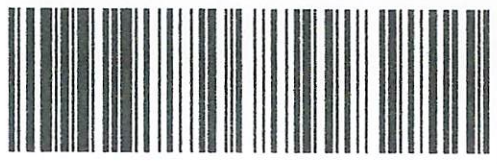
Midland, TX 79710-0465

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Street Nortex Corp.
1415 Louisiana St., Ste. 3100
Houston, TX 77002-7353

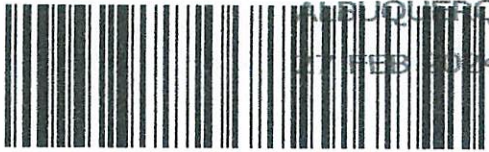
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| St | Osprey Oil & Gas 2400 Humble Ave. Midland, TX 79705 |
| City | 24254 - Avant Grayling |

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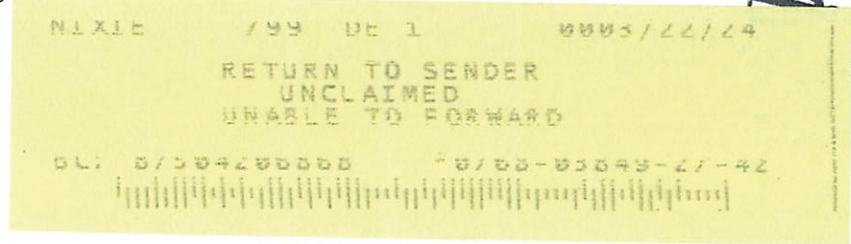
Osprey Oil & Gas
2400 Humble Ave.
Midland, TX 79705

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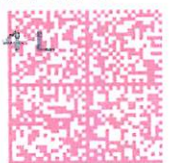
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S & C Construction Inc.
 202 Sawgrass Ln.
 Broussard, LA 70518

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Street Richard H. Sweaney, III _____

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Richard H. Sweaney, III
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| \$ | |
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Your item was delivered to an individual at the address at 2:08 pm on March 1, 2024 in DALLAS, TX 75205.

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Delivered, Left with Individual

DALLAS, TX 75205

March 1, 2024, 2:08 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

March 1, 2024, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

February 29, 2024, 2:11 pm

In Transit to Next Facility

February 28, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:03 pm

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Sent To

Susan Jennings Croft, Katie Elizabeth Croft, and Justin
Jennings Croft, Co-Trustees of the Croft Living Trust,

Street and

dated Sep. 25, 2020
11700 Preston Rd., Suite 660, PMB 390

City, State

Dallas, TX 75230

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Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

March 5, 2024

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
March 1, 2024, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
February 29, 2024, 2:11 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:50 pm

Feedback

● **Arrived at USPS Facility**
 ALBUQUERQUE, NM 87101
 February 27, 2024, 9:07 pm

● **Hide Tracking History**

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| <input type="checkbox"/> Return Receipt (hardcopy) | \$ | |
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| Total Postage and Fees | \$ | 87501 |



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| Street and / | DENM Holdco, LLC 3724 Hulen St. Fort Worth, TX 76107 |
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Your item was delivered to an individual at the address at 10:43 am on March 1, 2024 in FORT WORTH, TX 76107.

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FORT WORTH, TX 76107

March 1, 2024, 10:43 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

February 29, 2024, 9:30 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

February 29, 2024, 3:31 am

In Transit to Next Facility

February 28, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:06 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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- Adult Signature Restricted Delivery \$

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14000 Quail Springs Pkwy, Ste. 6

Oklahoma City, OK 73124-2600

City, State, 24254 - Avant Grayling

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Your item was forwarded to a different address at 9:04 am on March 1, 2024 in OKLAHOMA CITY, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

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Alert

Forwarded

OKLAHOMA CITY, OK
March 1, 2024, 9:04 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
February 29, 2024, 11:46 am

In Transit to Next Facility

February 28, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:04 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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FAQs

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- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or PO Box No.

Geronimo Holding Corporation
PO Box 804
Midland, TX 79702-0804

City, State, ZIP+4®

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247751

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:21 am on March 6, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

March 6, 2024, 10:21 am

Reminder to pick up your item before March 15, 2024

MIDLAND, TX 79702

March 6, 2024

Available for Pickup

DOWNTOWN MIDLAND

100 E WALL ST

MIDLAND TX 79701-9998

M-F 0830-1700

March 1, 2024, 10:01 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

February 29, 2024, 9:58 pm

In Transit to Next Facility

February 29, 2024

- **Departed USPS Facility**
ALBUQUERQUE, NM 87101
February 27, 2024, 9:50 pm
- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
February 27, 2024, 9:08 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2478 29

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., or PO Box No.

H and S Drilling Co.
PO Box 701620
Tulsa, OK 74170-1620

City, State, ZIP+4®

24254 - Avant Grayling

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247829

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

March 5, 2024

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

February 29, 2024, 8:33 pm

Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

February 29, 2024, 1:51 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Feedback

- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
February 27, 2024, 9:03 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2471 26

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |



| | |
|---------|--|
| Sent To | |
| St | Pruet Family Management, LLC 217 W. Capitol St., Suite 201 Jackson, MS 39201 |
| City | 24254 - Avant Grayling |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247126

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

Awaiting Delivery

March 6, 2024, 12:10 am

Out for Delivery

JACKSON, MS 39201
March 5, 2024, 6:10 am

Arrived at Post Office

JACKSON, MS 39206
March 5, 2024, 4:32 am

In Transit to Next Facility

March 4, 2024

Arrived at USPS Regional Facility

JACKSON MS DISTRIBUTION CENTER
March 2, 2024, 4:37 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:04 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2471 02

| | |
|---|--|
| U.S. Postal Service™ | |
| CERTIFIED MAIL® RECEIPT | |
| Domestic Mail Only | |
| For delivery information, visit our website at www.usps.com | |
| OFFICIAL USE | |
| Certified Mail Fee |  Postmark Here |
| \$ | |
| Extra Services & Fees (check box, add fees as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sr Red Bird Ventures, Inc. 15814 Champion Forest Dr., PMB 250 Houston, TX 77379 | |
| C 24254 - Avant Grayling | |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247102

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:29 am on March 4, 2024 in SPRING, TX 77379.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SPRING, TX 77379

March 4, 2024, 10:29 am

Redelivery Scheduled for Next Business Day

SPRING, TX 77379

March 2, 2024, 10:32 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

March 1, 2024, 8:28 am

In Transit to Next Facility

February 29, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:04 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2472 25

| | |
|---|---|
| U.S. Postal Service™ | |
| CERTIFIED MAIL® RECEIPT | |
| Domestic Mail Only | |
| For delivery information, visit our website at www.usps.com | |
| OFFICIAL USE | |
| Certified Mail Fee | \$ _____ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |
| Sent To | |
| Street | TJG Energy LLC 3402 E Anderson Dr. Lovington, NM 88260-9406 |
| City, State, ZIP+4 | 24254 - Avant Grayling |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247225

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 7:12 am on March 1, 2024 in LOVINGTON, NM 88260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

LOVINGTON, NM 88260

March 1, 2024, 7:12 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

February 29, 2024, 10:15 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

February 29, 2024, 6:17 am

In Transit to Next Facility

February 28, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:04 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9509 0710 5270 0751 2472 49

| | |
|---|------------------------|
| U.S. Postal Service™ | |
| CERTIFIED MAIL® RECEIPT | |
| <i>Domestic Mail Only</i> | |
| For delivery information, visit our website at www.usps.com ® | |
| OFFICIAL USE | |
| Certified Mail Fee | |
| \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sent To | |
| Si | TWR IV, LLC |
| | 3724 Hulen St. |
| | Fort Worth, TX 76107 |
| C | 24254 - Avant Grayling |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247249

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:43 am on March 1, 2024 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

March 1, 2024, 10:43 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

February 29, 2024, 9:30 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

February 29, 2024, 3:25 am

In Transit to Next Facility

February 28, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:01 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2473 48

| | |
|--|--|
| U.S. Postal Service™ | |
| CERTIFIED MAIL® RECEIPT | |
| <i>Domestic Mail Only</i> | |
| For delivery information, visit our website at www.usps.com ®. | |
| OFFICIAL USE | |
| Certified Mail Fee | |
| \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Se | |
| Si | Three Lain Corp. 2200 Scurry St. Big Spring, TX 79720-5551 |
| Cl | 24254 - Avant Grayling |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247348

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

March 6, 2024

Notice Left (No Authorized Recipient Available)

BIG SPRING, TX 79720

March 1, 2024, 11:26 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

February 29, 2024, 9:58 pm

In Transit to Next Facility

February 29, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:02 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2473 31

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL RECEIPT

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postage

Total Postage and Fees

Sent To

Tritek Energy A LP
15455 Dallas Pkwy., Ste. 600
Addison, TX 75001-6760

24254 - Avant Grayling



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247331

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:55 pm on March 13, 2024 in ADDISON, TX 75001.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

ADDISON, TX 75001

March 13, 2024, 2:55 pm

Notice Left (No Authorized Recipient Available)

ADDISON, TX 75001

March 11, 2024, 12:00 pm

In Transit to Next Facility

March 9, 2024

Addressee Unknown

ADDISON, TX 75001

March 1, 2024, 3:18 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

February 29, 2024, 9:54 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:03 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2474 30

| | |
|--|------------------------|
| U.S. Postal Service™ | |
| CERTIFIED MAIL® RECEIPT | |
| <i>Domestic Mail Only</i> | |
| For delivery information, visit our website at www.usps.com ®. | |
| OFFICIAL USE ONLY | |
| Certified Mail Fee | |
| \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sender | |
| St | Walsh & Watts Inc |
| | 155 Walsh Dr. |
| | Aledo, TX 76008 |
| Cl | 24254 - Avant Grayling |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751247430

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:06 pm on March 1, 2024 in ALEDO, TX 76008.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

ALEDO, TX 76008

March 1, 2024, 12:06 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

February 29, 2024, 9:30 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

February 29, 2024, 3:25 am

In Transit to Next Facility

February 28, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2024, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 27, 2024, 9:01 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publicatio

LEGAL NOTICE
March 5, 2024

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 05, 2024
and ending with the issue dated
March 05, 2024.



Publisher

Sworn and subscribed to before me this
5th day of March 2024.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This is to notify all interested parties, including Acacia Resources LLC; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; Roger John Allen and Nancy Edge Jennings Allen, Trustees of The Allen Family Revocable Trust, dated May 19, 2000; Alpha Energy Partners, LLC; Apache 1996 A Trust; Apache Corporation; Arrowhead Oil Corp; BP America Production CO; BR2 Holdings, LLC; Beverly Jean Renfro Barr, Trustee of Family Trust uwo Richard K. Barr; Barstow Energy LLC; Bettis Brothers Inc; Travis and Patricia Bowles; Bureau of Land Management; Burlington Resources Oil & Gas Company LP; COG Operating LLC; CXA Oil & Gas Holdings, LP; Callaway Prod Co Inc; Cayuga Royalties, LLC; Centennial; Chase Mack C Trustee; Chase Oil Corp; Chevron Midcontinent, L.P.; Chisos Ltd; Cibolo Oil & Gas, LLC; Cibolo Royalties I, LLC; Cody Energy Inc; Colgate Energy Management, LLC; Colgate Opportunistic Investments I, LLC; Compass Oil & Gas, LP; Coterra Energy; Coyote Oil & Gas LLC; Susan Jennings Croft, Katie Elizabeth Croft, and Justin Jennings Croft, Co-Trustees of the Croft Living Trust, dated Sep. 25, 2020; Cross Border Resources Inc; DENM Holdco, LLC; Delmar Holdings LP; Dixie Lake Operating LLC; Dominion Oklahoma Texas Expl & Prod Inc; EOG Resources Inc; Endeavor Energy Resources LP; Endurance Properties Inc; Franklin Mountain Royalty Investments, LLC; G & C Service; G.P.C. Oil & Gas Corporation; Geronimo Holding Corporation; Goodman Energy, LLC; Greenville Partners; Roy Edward Guinnup; H and S Drilling Co; H M Bettis Inc; Hanesco Inc; Headington Royalty Inc; Hopper-Barnett Inc; Hunt Oil Co; Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust, dated Sep. 18, 2017; John H Hendrix Corp; Sam H. Jolliffe, IV; Teresa H. Jolliffe; L T Lewis Estate; LNV Corporation; LOSB, Inc.; Lanexco Inc; Lean Dog Limited Partnership No 1; Crystal Van Lom; Lothian Oil Inc; Lynx Petro Consultants Inc; MEC Development Ltd; Mack Energy Corp; Manzano LLC; Marathon Oil Permian LLC; Marbob Energy Corp; Marshall & Winston Inc; McCombs Energy, Ltd.; McKay Oil Corporation; McKay Petroleum Corp; Roy L. McKay and Charolette M. McKay, Trustees of the McKay Living Trust dated July 2, 1982; Mewbourne Oil; Monticello Minerals LLC; Moriah Oil and Gas LLC; Nadel and Gussman Permian, L.L.C.; New Mexico State Land Office; Nortex Corp; Northern Oil and Gas, Inc.; Nuevo Seis Inc; Osprey Oil & Gas; Paper Time Inc; Pegasus Resources II, LLC; Permian Resources Operating LLC; Prevail Energy LLC; Pride Energy Company; Pruet Family Management, LLC; Ray Westall Operating Inc; Red Bird Ventures, Inc.; Rice Brothers; Rock Products, Inc.; S & C Construction Inc; Saber Oil & Gas Ventures LLC; Sabine Holdings LP; James G. Smith and Alyssa C. Smith, as Co-Trustees of the Smith Family Irrevocable Trust U/A/D 2/20/2018; Solis Partners LLC; Sonic Oil & Gas Inc; Kay Sweaney Sorvillo; Southwest Royalties, Inc.; Gary W. Sweaney; Richard H. Sweaney, III; Sydhan, LP; TJG Energy LLC; TWR IV, LLC; Tandem Energy Corp; Taylor Neal A Estate; Three Lain Corp; Tritex Energy A LP; Turnco Inc; Upland Production Co; WPX Energy Permian LLC; Wadi Petroleum, Inc.; Walsh & Watts Inc; Ray Westall and wife, Karen Westall; White Rock Royalty Partners No 1; Wilma Donohue Moleen Foundation; Cynthia Mae Wilson, Trustee; XTO Holdings LLC; ZPZ Delaware I, LLC; Zunis Energy, LLC; Legion Production Partners, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Avant Operating, LLC (Case No. 24254). The hearing will be conducted on March 21, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Avant Operating, LLC ("Applicant") applies for an order: (1) establishing a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11 and 14, Township 19 South, Range 32 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following wells ("Wells"): **Grayling 14 Fed Com #305H, Grayling 14 Fed Com #306H, Grayling 14 Fed Com #505H, Grayling 14 Fed Com #506H, Grayling 14 Fed Com #605H, and Grayling 14 Fed Com #606H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; **Grayling 14 Fed Com # 304H, Grayling 14 Fed Com #504H, and Grayling 14 Fed Com #604H**, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11; **Grayling 14 Fed Com #301H, Grayling 14 Fed Com #501H, Grayling 14 Fed Com #601H**, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; **Grayling 14 Fed Com # 302H, Grayling 14 Fed Com #502H, and Grayling 14 Fed Com #602H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; and **Grayling 14 Fed Com # 303H, Grayling 14 Fed Com #503H, and Grayling 14 Fed Com #603H**, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 33 miles west of Hobbs, New Mexico.
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Case No. 24254
Exhibit D-4

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.