

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, June 6, 2024**

8:30 a.m.\* – Pecos Hall, 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via MS Teams Virtual Meeting (login information below)

**Virtual Attendance:**

Persons may view and participate in the hearings using the following link:

[www.microsoft.com/en-us/microsoft-teams/join-a-meeting](http://www.microsoft.com/en-us/microsoft-teams/join-a-meeting)

Meeting ID: 288 283 287 365

Passcode: GkdbKd

-or-

click [here](#) to be sent directly to the meeting.

**Dial in by phone:**

(505) 312-4308

Phone conference ID: 580 718 471#

-or-

[+1 505-312-4308,,580718471#](tel:+15053124308,580718471)

If you choose to attend remotely, please mute yourself upon entry.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

\*Start time has changed from 9:00 a.m. to 8:30 a.m. Please plan accordingly.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	24320 [CONTESTED HEARING]	<b>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.</b> COG Operating LLC (“Applicant”) seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Macho Nacho State Com 601H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 603H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 605H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 607H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.
2.	24321 [CONTESTED HEARING]	<b>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.</b> COG Operating LLC (“Applicant”) seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and

		<p>(2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 604H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 606H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 608H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.</p>
<p>3.</p>	<p><b>24372</b>  [STATUS CONFERENCE]</p>	<p><b>Application of COG Production LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.</b> COG Production LLC (“COG” or “Applicant”) seeks an order: (1) establishing an 1,279.08-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Section 5 and Section 8, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Eata Fajita State Com 601H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 5; Eata Fajita State Com 603H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 5; Eata Fajita State Com 605H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 8 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 5; and Eata Fajita State Com 607H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 8 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles northwest of Jal, New Mexico.</p>
<p>4.</p>	<p><b>24373</b>  [STATUS CONFERENCE]</p>	<p><b>Application of COG Production LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.</b> COG Production LLC (“COG” or “Applicant”) seeks an order: (1) establishing an 1,279.08-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Section 5 and Section 8, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Eata Fajita State Com 602H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 5; Eata Fajita State Com 604H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 5; Eata Fajita State Com 606H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 8 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 5; and Eata Fajita State Com 608H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 8 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles northwest of Jal, New Mexico.</p>