

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24126**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mason Maxwell
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	First Bone Spring Structure Map
B-4	Base Second Bone Spring Structure Map
B-5	Top Third Bone Spring Structure Map
B-6	Stratigraphic Cross Section
B-7	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for January 12, 2024

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 24126</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 13, 2024</b>
Applicant	Colgate Production, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Morbucks 25-26 Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code (Only if NSP is requested):	Hackberry; Bone Spring, NW (Code 97020)
Well Location Setback Rules (Only if NSP is Requested):	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Morbucks 25-26 Federal Com 114H (API # pending) SHL: 1288' FSL & 1435' FEL (Unit O), Section 25, T19S-R30E BHL: 660' FSL & 100' FWL (Unit M), Section 26, T19S-R30E Completion Target: First Bone Spring (Approx. 7,958' TVD)
Well #2	Morbucks 25-26 Federal Com 124H (API # pending) SHL: 1227' FSL & 1409' FEL (Unit O), Section 25, T19S-R30E BHL: 660' FSL & 100' FWL (Unit M), Section 26, T19S-R30E Completion Target: Second Bone Spring (Approx. 8,906' TVD)

Well #3 <i>Received by OCD: 6/6/2024 3:14:33 PM</i>	Morbucks 25-26 Federal Com 134H (API # pending) SHL: 1166' FSL & 1384' FEL (Unit O), Section 25, T19S-R30E BHL: 660' FSL & 100' FWL (Unit M), Section 26, T19S-R30E Completion Target: Third Bone Spring (Approx. 9,831' TVD)	<i>Page 3 of 53</i>
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$10,000	
Production Supervision/Month \$	\$1,000	
Justification for Supervision Costs	Exhibit A-4	
Requested Risk Charge	200%	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
<b>Geology</b>		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-2	
Depth Severance Discussion	N/A	
<b>Forms, Figures and Tables</b>		
C-102	Exhibit A-2	
Tracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-2	
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5	

<i>Received by OGD: 6/6/2024 3:14:33 PM</i> Cross Section Location Map (including Wells)	Exhibit B-2	<i>Page 4 of 53</i>
Cross Section (including Landing Zone)	Exhibit B-6	
<b>Additional Information</b>		
Special Provisions/Stipulations	N/A	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy	
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy	
<b>Date:</b>	6/6/2024	

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24126**

**SELF-AFFIRMED STATEMENT  
OF MASON MAXWELL**

1. I am a landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Colgate Production, LLC’s (“Colgate”) application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, and Morbucks 25-26 Federal Com 134H** wells (“Wells”), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 26.

**Colgate Production, LLC  
Case No. 24126  
Exhibit A**

6. The Wells will be completed in the Hackberry, NW; Bone Spring pool (Code 97020).

7. The completed intervals of the Wells will be orthodox.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. All of the parties are locatable in that Colgate believes it located valid addresses for them.

10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Colgate requests that Permian Resources be designated as operator of the Unit and the Wells.

14. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled, and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



---

Mason Maxwell

04/15/2024  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24126**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, and Morbucks 25-26 Federal Com 134H** wells (“Wells”), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 26.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying

**Colgate Production, LLC  
Case No. 24126  
Exhibit A-1**



the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 1, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Colgate Production, LLC and Permian Resources Operating, LLC*

**Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, and Morbucks 25-26 Federal Com 134H** wells (“Wells”), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

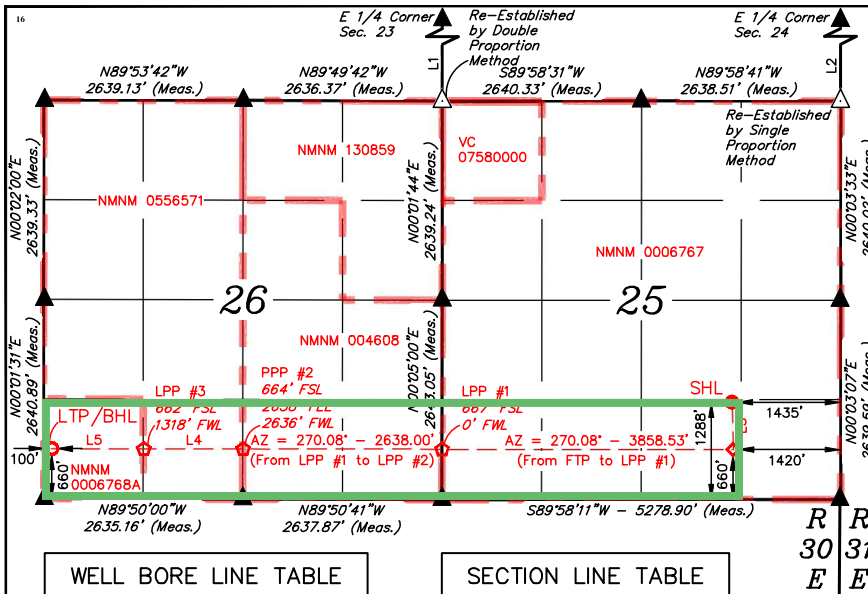
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 97020	<sup>3</sup> Pool Name HackBerry; Bone Spring, NW
<sup>4</sup> Property Code	<sup>5</sup> Property Name MORBUCKS 25-26 FED	<sup>6</sup> Well Number 114H
<sup>7</sup> OGRID No. 372165	<sup>8</sup> Operator Name PERMIAN RESOURCES OPERATING, LLC	<sup>9</sup> Elevation 3428.3'

<sup>10</sup> Surface Location									
UL or lot no. O	Section 25	Township 19S	Range 30E	Lot Idn	Feet from the 1288	North/South line SOUTH	Feet from the 1435	East/West line EAST	County EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 26	Township 19S	Range 30E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 100	East/West line WEST	County EDDY
<sup>12</sup> Dedicated Acres 280		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE	DIRECTION	LENGTH
L3	AZ = 178.72°	628.19'
L4	AZ = 270.08°	1317.85'
L5	AZ = 270.08°	1217.85'

LINE	DIRECTION	LENGTH
L1	N00°04'03"E	2639.24'
L2	N00°03'33"E	2640.02'

- LEGEND:**
- = SURFACE HOLE LOCATION.
  - ◆ = FIRST TAKE POINT.
  - ◊ = LEASE PENETRATION POINT.
  - = LAST TAKE POINT/BOTTOM HOLE LOCATION.
  - ▲ = SECTION CORNERS LOCATED.
  - △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
  - = LEASE LINE.



SCALE  
DRAWN BY: N.D.T. 04-18-23

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°37'39.38" (32.627607°) LONGITUDE = -103°55'17.84" (-103.921623°)	<b>NAD 83 (FIRST TAKE POINT)</b> LATITUDE = 32°37'33.17" (32.625881°) LONGITUDE = -103°55'17.68" (-103.921577°)	<b>NAD 83 (LPP #1)</b> LATITUDE = 32°37'33.21" (32.625891°) LONGITUDE = -103°56'02.79" (-103.934107°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°37'38.95" (32.627487°) LONGITUDE = -103°55'16.03" (-103.921121°)	<b>NAD 27 (FIRST TAKE POINT)</b> LATITUDE = 32°37'32.74" (32.625761°) LONGITUDE = -103°55'15.87" (-103.921074°)	<b>NAD 27 (LPP #1)</b> LATITUDE = 32°37'32.78" (32.625772°) LONGITUDE = -103°56'00.98" (-103.933604°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 592299.77' E: 668086.26'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 591671.94' E: 668103.00'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 591660.93' E: 664245.27'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 592237.41' E: 626906.32'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 591609.59' E: 626923.04'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 591598.61' E: 623065.31'
<b>NAD 83 (LPP #2)</b> LATITUDE = 32°37'33.23" (32.625898°) LONGITUDE = -103°56'33.63" (-103.942674°)	<b>NAD 83 (LPP #3)</b> LATITUDE = 32°37'33.24" (32.625900°) LONGITUDE = -103°56'49.03" (-103.946953°)	<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°37'33.25" (32.625903°) LONGITUDE = -103°57'03.27" (-103.950908°)
<b>NAD 27 (LPP #2)</b> LATITUDE = 32°37'32.80" (32.625778°) LONGITUDE = -103°56'31.82" (-103.942171°)	<b>NAD 27 (LPP #3)</b> LATITUDE = 32°37'32.81" (32.625781°) LONGITUDE = -103°56'47.22" (-103.946451°)	<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°37'32.82" (32.625784°) LONGITUDE = -103°57'01.46" (-103.950406°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 591653.41' E: 661607.83'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 591649.65' E: 660290.26'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 591646.17' E: 659072.66'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 591591.09' E: 626927.86'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 591587.35' E: 619110.28'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 591583.88' E: 617892.68'

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 13, 2023

Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

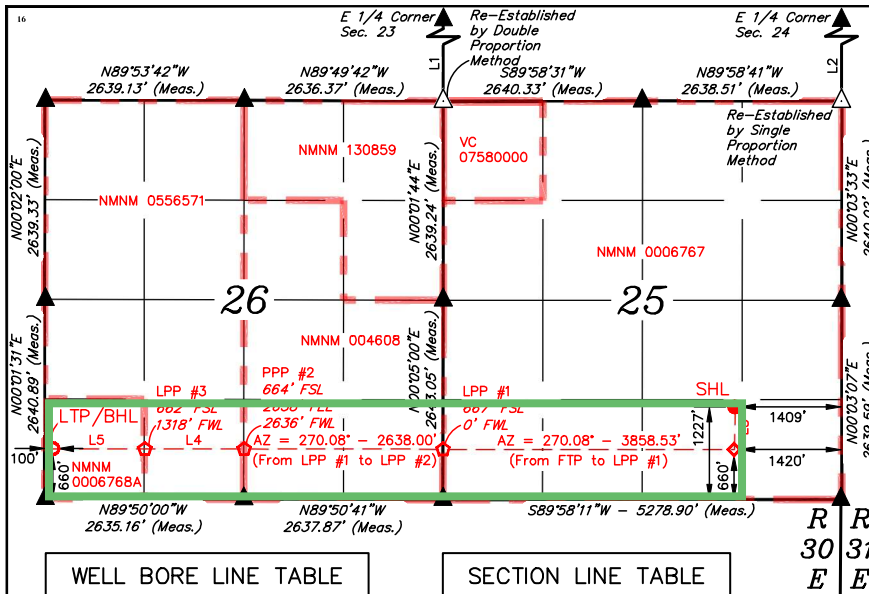
Table with 6 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Includes sub-tables for Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...

WELL BORE LINE TABLE with columns: LINE, DIRECTION, LENGTH.

SECTION LINE TABLE with columns: LINE, DIRECTION, LENGTH.

- LEGEND:
● = SURFACE HOLE LOCATION.
◆ = FIRST TAKE POINT.
◊ = LEASE PENETRATION POINT.
○ = LAST TAKE POINT/BOTTOM HOLE LOCATION.
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNER RE-ESTABLISHED.
= LEASE LINE.



DRAWN BY: N.D.T. 04-18-23

NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

Grid of tables providing coordinates for various well locations and points, including NAD 83 and NAD 27 coordinates for surface holes, first take points, and lease penetration points.

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision...



Certificate Number:

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

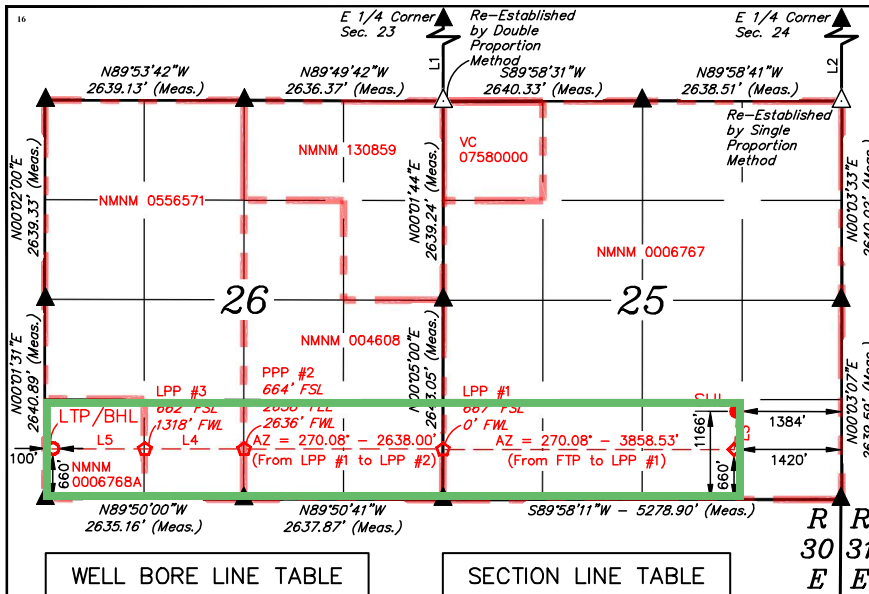
Table with 6 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

WELL BORE LINE TABLE
LINE DIRECTION LENGTH
L3 AZ = 184.12° 507.40'
L4 AZ = 270.08° 1317.85'
L5 AZ = 270.08° 1217.85'

SECTION LINE TABLE
LINE DIRECTION LENGTH
L1 N00°04'03"E 2639.24'
L2 N00°03'33"E 2640.02'

- LEGEND:
● = SURFACE HOLE LOCATION.
◆ = FIRST TAKE POINT.
○ = LEASE PENETRATION POINT.
○ = LAST TAKE POINT/BOTTOM HOLE LOCATION.
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
— = LEASE LINE.



NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

SCALE
DRAWN BY: N.D.T. 04-18-23

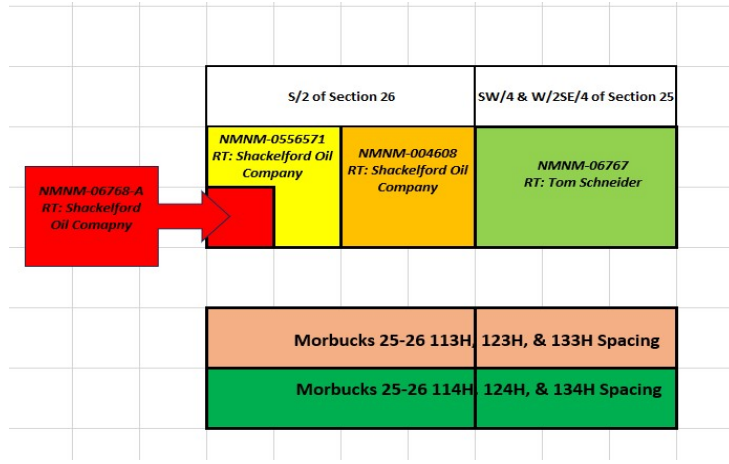
Grid of tables containing NAD 83 and STATE PLANE NAD 83 coordinates for various well locations and take points.

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
April 13, 2023
Date of Survey
Signature and Seal of Professional Surveyor:



**Land Exhibit: Morbucks 25-26 Fed Com #114H, #124H, #134H**

NW/4/4SE/4 and N/2SW/4 of Section 25 & N/2S/2 of Section 26, T19S-R30E, Eddy Co., NM



Owner	Pooling?	Documents Sent			Notes
		Proposal	JOA	Com Agmt	
Colgate Production, LLC	N/A	N/A	N/A	N/A	
Tom Schneider	Y	Y	Y	Y	RT Owner
Occidental Permian Limited Partnership	Y	Y	Y	Y	
Estate of F. Howard Walsh, Jr.	Y	Y	Y	Y	
Julian Ard and wife, Mary T. Ard	Y	Y	Y	Y	
Francis Hill Hudson, Trustee of Lindy's Living Trust under Trust Agreement dated July 8, 1994	N	Y	Y	Y	Executed all docs
Diane L. Henley, Successor Trustee of Delmar Hudson Lewis Living Trust	Y	Y	Y	Y	
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	Y	Y	Y	Y	
Javelina Partners	N	Y	Y	Y	Executed all docs
Zorro Partners, LTD.	N	Y	Y	Y	Executed all docs
EOG Resources, Inc.	Y	Y	Y	Y	
Chevron U.S.A. Inc.	Y	Y	Y	Y	
Tandem Oil Company	Y	Y	Y	Y	
Shackelford Oil Company	Y	Y	Y	Y	
Mary T. Ard	Y	Y	Y	Y	
PBEX, LLC	Y	Y	Y	Y	

Leasehold Ownership	
Owner	Section 25: SW/4 & W/2SE/4
Colgate Production, LLC	51.632198%
Occidental Permian Limited Partnership	8.098455%
Julian Ard and wife, Mary T. Ard	6.208657%
F. Howard Walsh, Jr.	2.079490%
PBEX, LLC	2.610558%
Javelina Partners	2.445160%
Zorro Partners, Ltd.	1.316624%
Frost Bank, Trustee of Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard	0.329157%
Francis Hill Hudson, Trustee of Lindy's Living Trust under Trust Agreement dated July 8, 1994	1.974935%
Mary T. Ard	0.987467%
Diane L. Henley, Successor Trustee of Delmar Hudson Lewis Living Trust	1.974935%
EOG Resources, Inc.	5.806275%
Tandem Oil Company	0.244369%
Chevron U.S.A. Inc.	14.291720%
TOTAL	100.000000%

Leasehold Ownership	
Owner	Section 26: S/2
Colgate Production, LLC	87.500000%
Shackelford Oil Company	12.500000%
TOTAL	100.000000%

Unit Capitulation	
Owner	WI
Colgate Production, LLC	72.128085%
Tom Schneider	RT
Occidental Permian Limited Partnership	3.470766%
Julian Ard and wife, Mary T. Ard	2.660853%
F. Howard Walsh, Jr.	0.891210%
PBEX, LLC	1.118811%
Javelina Partners	1.047926%
Zorro Partners, Ltd.	0.564267%
Frost Bank, Trustee of Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard	0.141067%
Francis Hill Hudson, Trustee of Lindy's Living Trust under Trust Agreement dated July 8, 1994	0.846401%
Mary T. Ard	0.423200%
Diane L. Henley, Successor Trustee of Delmar Hudson Lewis Living Trust	0.846401%
EOG Resources, Inc.	2.488404%
Tandem Oil Company	0.104730%
Chevron U.S.A. Inc.	6.125023%
Shackelford Oil Company	7.142857%
TOTAL	100.000000%



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

November 1, 2023

*Via Certified Mail*

PBEX, LLC  
223 West Wall Street, Suite 900  
Midland, Texas 79701

**RE: Well Proposals – Morbucks 25-26 Fed Com Proposals**  
S2 of Section 26, SW/4 and W2SE of Section 25 T19S-R30E  
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator for Colgate Production, LLC, hereby proposes the drilling and completion of the following six (6) wells, the Morbucks 25-26 Federal Com wells at the following approximate locations within Township 19 South, Range 30 East, Eddy Co., NM:

FIRST BONE SPRING FORMATION:

**1. Morbucks 25-26 Federal Com 113H**

SHL: 1,319’ FSL & 1,446’ FEL (or at a legal location in Unit O) of Section 25  
FTP: 1,420’ FEL & 1,980’ FSL of Section 25  
LTP: 100’ FWL & 1,980’ FSL of Section 26  
BHL: 10’ FWL & 1,980’ FSL of Section 26  
Standard Spacing Unit: NWSE, N2SW of Section 25 N2S2 of Section 26, T19S-R30E  
TVD: 7,958’  
TMD: 16,543’

**2. Morbucks 25-26 Federal Com 114H**

SHL: 1,288’ FSL & 1,433’ FEL (or at a legal location in Unit O) of Section 25  
FTP: 1,420’ FEL & 660’ FSL of Section 25  
LTP: 100’ FWL & 660’ FSL of Section 26  
BHL: 10’ FWL & 660’ FSL of Section 26  
Standard Spacing Unit: SWSE, S2SW of Section 25 S2S2 of Section 26, T19S-R30E  
TVD: 7,958’  
TMD: 16,543’

*Continued Next Page.*

**Colgate Production, LLC**  
**Case No. 24126**  
**Exhibit A-4**



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
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SECOND BONE SPRING FORMATION:

**3. Morbucks 25-26 Federal Com 123H**

SHL: 1,258' FSL & 1,421' FEL (or at a legal location in Unit O) of Section 25  
FTP: 1,420' FEL & 1,980' FSL of Section 25  
LTP: 100' FWL & 1,980' FSL of Section 26  
BHL: 10' FWL & 1,980' FSL of Section 26  
Standard Spacing Unit: NWSE, N2SW of Section 25 N2S2 of Section 26, T19S-R30E  
TVD: 8,904'  
TMD: 17,489'

**4. Morbucks 25-26 Federal Com 124H**

SHL: 1,227' FSL & 1,408' FEL (or at a legal location in Unit O) of Section 25  
FTP: 1,420' FEL & 660' FSL of Section 25  
LTP: 100' FWL & 660' FSL of Section 26  
BHL: 10' FWL & 660' FSL of Section 26  
Standard Spacing Unit: SWSE, S2SW of Section 25 S2S2 of Section 26, T19S-R30E  
TVD: 8,906'  
TMD: 17,491'

THIRD BONE SPRING FORMATION:

**5. Morbucks 25-26 Federal Com 133H**

SHL: 1,197' FSL & 1,396' FEL (or at a legal location in Unit O) of Section 25  
FTP: 1,420' FEL & 1,980' FSL of Section 25  
LTP: 100' FWL & 1,980' FSL of Section 26  
BHL: 10' FWL & 1,980' FSL of Section 26  
Standard Spacing Unit: NWSE, N2SW of Section 25 N2S2 of Section 26, T19S-R30E  
TVD: 9,830'  
TMD: 18,415'

**6. Morbucks 25-26 Federal Com 134H**

SHL: 1,166' FSL & 1,383' FEL (or at a legal location in Unit O) of Section 25  
FTP: 1,420' FEL & 660' FSL of Section 25  
LTP: 100' FWL & 660' FSL of Section 26  
BHL: 10' FWL & 660' FSL of Section 26  
Standard Spacing Unit: SWSE, S2SW of Section 25 S2S2 of Section 26, T19S-R30E  
TVD: 9,831'  
TMD: 18,416'





300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

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The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please further note that it is the intention of Colgate Production, LLC to relinquish all interest in this unit unto its parent company, Permian Resources Operating, LLC in the near future.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0188 or by email at [mason.maxwell@permianres.com](mailto:mason.maxwell@permianres.com)

Respectfully,

A handwritten signature in blue ink that reads "Mason Maxwell".

Mason Maxwell  
Landman

*Enclosures*

*ELECTIONS ON PAGE TO FOLLOW.*



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

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FAX 432.695.4063

**Morbucks 25-26 Fed Com Elections:**

<i>Well Elections:</i>		
<i>(Please indicate your responses in the spaces below)</i>		
<b>Well(s)</b>	<b>Elect to Participate</b>	<b>Elect to <u>NOT</u> Participate</b>
<b>Morbucks 25-26 Fed Com 113H</b>		
<b>Morbucks 25-26 Fed Com 114H</b>		
<b>Morbucks 25-26 Fed Com 123H</b>		
<b>Morbucks 25-26 Fed Com 124H</b>		
<b>Morbucks 25-26 Fed Com 133H</b>		
<b>Morbucks 25-26 Fed Com 134H</b>		

*Company Name (If Applicable):*

-----

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

*Company Name (If Applicable):*

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Permian Resources Operating, LLC**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701  
 Phone (432) 695-4222 • Fax (432) 695-4063

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	9.1.23	AFE NO.:	1
WELL NAME:	Morbucks 25-26 Federal Com 114H	FIELD:	Hackberry; Bone Spring, NW
LOCATION:	Section 25, T19S-R30E	MD/TVD:	16,352' / 7,767'
COUNTY/STATE:	Eddy Co., NM	LATERAL LENGTH:	8,750'
Permian WI:		DRILLING DAYS:	19.0
GEOLOGIC TARGET:	FBSG	COMPLETION DAYS:	19
REMARKS:	Drill a horizontal FBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/ Legal/ Regulatory	\$ 50,575	-	-	\$ 50,575
2 Location, Surveys & Damages	246,665	15,470	11,900	274,035
4 Freight/ Transportation	38,472	35,997	-	74,470
5 Rental - Surface Equipment	100,860	182,902	7,283	291,045
6 Rental - Downhole Equipment	163,098	42,379	-	205,477
7 Rental - Living Quarters	39,453	51,705	-	91,158
10 Directional Drilling, Surveys	333,565	-	-	333,565
11 Drilling	648,971	-	-	648,971
12 Drill Bits	98,389	-	-	98,389
13 Fuel & Power	161,774	640,511	-	802,285
14 Cementing & Float Equip	223,948	-	-	223,948
15 Completion Unit, Swab, CTU	-	-	14,280	14,280
16 Perforating, Wireline, Slickline	-	358,813	21,420	380,233
17 High Pressure Pump Truck	-	105,552	-	105,552
18 Completion Unit, Swab, CTU	-	109,747	-	109,747
20 Mud Circulation System	89,596	-	-	89,596
21 Mud Logging	15,892	-	-	15,892
22 Logging / Formation Evaluation	6,176	7,140	-	13,316
23 Mud & Chemicals	296,615	360,096	-	656,711
24 Water	50,456	584,017	-	634,473
25 Stimulation	-	700,381	-	700,381
26 Stimulation Flowback & Disp	-	121,528	-	121,528
28 Mud / Wastewater Disposal	186,812	52,360	-	239,172
30 Rig Supervision / Engineering	103,125	121,469	5,712	230,305
32 Drlg & Completion Overhead	8,925	-	-	8,925
35 Labor	140,141	59,500	23,800	223,440
54 Proppant	-	1,057,791	-	1,057,791
95 Insurance	10,672	-	-	10,672
97 Contingency	-	21,011	8,439	29,451
99 Plugging & Abandonment	-	-	-	-
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,014,178</b>	<b>4,628,369</b>	<b>92,834</b>	<b>7,735,381</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 40,939	-	-	\$ 40,939
61 Intermediate Casing	77,828	-	-	77,828
62 Drilling Liner	138,519	-	-	138,519
63 Production Casing	530,743	-	-	530,743
64 Production Liner	-	-	-	-
65 Tubing	-	-	65,450	65,450
66 Wellhead	81,991	-	60,928	142,918
67 Packers, Liner Hangers	12,614	-	8,925	21,539
68 Tanks	-	-	19,635	19,635
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	14,875	14,875
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	47,600	47,600
73 Compressor	-	-	50,575	50,575
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	5,950	5,950
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	24,990	24,990
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	65,450	65,450
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
<b>TOTAL TANGIBLES &gt;</b>	<b>919,027</b>	<b>-</b>	<b>379,400</b>	<b>1,298,427</b>
<b>TOTAL COSTS &gt;</b>	<b>3,933,205</b>	<b>4,628,369</b>	<b>472,234</b>	<b>9,033,808</b>

**PREPARED BY Permian Resources Operating, LLC:**

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	TD

**Permian Resources Operating, LLC APPROVAL:**

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BG	VP - Geosciences	SO		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

**Permian Resources Operating, LLC**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701  
 Phone (432) 695-4222 • Fax (432) 695-4063

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	9.1.23	AFE NO.:	1
WELL NAME:	Morbucks 25-26 Federal Com 124H	FIELD:	Hackberry; Bone Spring, NW
LOCATION:	Section 25, T19S-R30E	MD/TVD:	17,297' / 8,712'
COUNTY/STATE:	Eddy Co., NM	LATERAL LENGTH:	8,750'
Permian WI:		DRILLING DAYS:	19.0
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	19
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 51,607	-	-	\$ 51,607
2 Location, Surveys & Damages	251,699	15,786	12,143	279,628
4 Freight / Transportation	39,258	36,732	-	75,990
5 Rental - Surface Equipment	102,919	186,635	7,431	296,985
6 Rental - Downhole Equipment	166,427	43,244	-	209,670
7 Rental - Living Quarters	40,258	52,760	-	93,018
10 Directional Drilling, Surveys	340,372	-	-	340,372
11 Drilling	662,215	-	-	662,215
12 Drill Bits	100,397	-	-	100,397
13 Fuel & Power	165,075	653,583	-	818,658
14 Cementing & Float Equip	228,518	-	-	228,518
15 Completion Unit, Swab, CTU	-	-	14,571	14,571
16 Perforating, Wireline, Slickline	-	366,135	21,857	387,992
17 High Pressure Pump Truck	-	107,707	-	107,707
18 Completion Unit, Swab, CTU	-	111,987	-	111,987
20 Mud Circulation System	91,425	-	-	91,425
21 Mud Logging	16,216	-	-	16,216
22 Logging / Formation Evaluation	6,302	7,286	-	13,588
23 Mud & Chemicals	302,668	367,445	-	670,113
24 Water	51,485	595,936	-	647,421
25 Stimulation	-	714,674	-	714,674
26 Stimulation Flowback & Disp	-	124,008	-	124,008
28 Mud / Wastewater Disposal	190,625	53,428	-	244,053
30 Rig Supervision / Engineering	105,229	123,948	5,829	235,005
32 Drlg & Completion Overhead	9,107	-	-	9,107
35 Labor	143,001	60,714	24,286	228,000
54 Proppant	-	1,079,378	-	1,079,378
95 Insurance	10,890	-	-	10,890
97 Contingency	-	21,440	8,612	30,052
99 Plugging & Abandonment	-	-	-	-
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,075,692</b>	<b>4,722,826</b>	<b>94,728</b>	<b>7,893,246</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 41,774	-	-	\$ 41,774
61 Intermediate Casing	79,416	-	-	79,416
62 Drilling Liner	141,346	-	-	141,346
63 Production Casing	541,575	-	-	541,575
64 Production Liner	-	-	-	-
65 Tubing	-	-	66,785	66,785
66 Wellhead	83,664	-	62,171	145,835
67 Packers, Liner Hangers	12,871	-	9,107	21,978
68 Tanks	-	-	20,036	20,036
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	15,178	15,178
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	48,571	48,571
73 Compressor	-	-	51,607	51,607
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	6,071	6,071
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	25,500	25,500
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	66,785	66,785
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
<b>TOTAL TANGIBLES &gt;</b>	<b>919,027</b>	<b>-</b>	<b>379,400</b>	<b>1,298,427</b>
<b>TOTAL COSTS &gt;</b>	<b>3,994,719</b>	<b>4,722,826</b>	<b>474,128</b>	<b>9,191,673</b>

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	TD

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

**Permian Resources Operating, LLC**

300 N. Marientfeld St., Ste. 1000 Midland, TX 79701  
 Phone (432) 695-4222 • Fax (432) 695-4063

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	9.1.23	AFE NO.:	1
WELL NAME:	Morbucks 25-26 Federal Com 134H	FIELD:	Hackberry; Bone Spring, NW
LOCATION:	Section 25, T19S-R30E	MD/TVD:	18,222' / 9,637'
COUNTY/STATE:	Eddy Co., NM	LATERAL LENGTH:	8,750'
Permian WI:		DRILLING DAYS:	19.0
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	19
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 52,660	-	-	\$ 52,660
2 Location, Surveys & Damages	256,836	16,108	12,391	285,334
4 Freight / Transportation	40,059	37,482	-	77,540
5 Rental - Surface Equipment	105,019	190,444	7,583	303,046
6 Rental - Downhole Equipment	169,823	44,126	-	213,949
7 Rental - Living Quarters	41,079	53,837	-	94,917
10 Directional Drilling, Surveys	347,318	-	-	347,318
11 Drilling	675,730	-	-	675,730
12 Drill Bits	102,445	-	-	102,445
13 Fuel & Power	168,444	666,922	-	835,366
14 Cementing & Float Equip	233,182	-	-	233,182
15 Completion Unit, Swab, CTU	-	-	14,869	14,869
16 Perforating, Wireline, Slickline	-	373,608	22,303	395,911
17 High Pressure Pump Truck	-	109,905	-	109,905
18 Completion Unit, Swab, CTU	-	114,272	-	114,272
20 Mud Circulation System	93,290	-	-	93,290
21 Mud Logging	16,547	-	-	16,547
22 Logging / Formation Evaluation	6,431	7,434	-	13,865
23 Mud & Chemicals	308,845	374,944	-	683,789
24 Water	52,536	608,098	-	660,634
25 Stimulation	-	729,259	-	729,259
26 Stimulation Flowback & Disp	-	126,539	-	126,539
28 Mud / Wastewater Disposal	194,515	54,519	-	249,034
30 Rig Supervision / Engineering	107,377	126,477	5,947	239,801
32 Drlg & Completion Overhead	9,293	-	-	9,293
35 Labor	145,919	61,953	24,781	232,653
54 Proppant	-	1,101,407	-	1,101,407
95 Insurance	11,112	-	-	11,112
97 Contingency	-	21,878	8,787	30,665
99 Plugging & Abandonment	-	-	-	-
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,138,461</b>	<b>4,819,210</b>	<b>96,662</b>	<b>8,054,332</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 42,627	-	-	\$ 42,627
61 Intermediate Casing	81,037	-	-	81,037
62 Drilling Liner	144,231	-	-	144,231
63 Production Casing	552,627	-	-	552,627
64 Production Liner	-	-	-	-
65 Tubing	-	-	68,148	68,148
66 Wellhead	85,371	-	63,440	148,811
67 Packers, Liner Hangers	13,134	-	9,293	22,427
68 Tanks	-	-	20,444	20,444
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	15,488	15,488
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	49,562	49,562
73 Compressor	-	-	52,660	52,660
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	6,195	6,195
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	26,020	26,020
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	68,148	68,148
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
<b>TOTAL TANGIBLES &gt;</b>	<b>919,027</b>	<b>-</b>	<b>379,400</b>	<b>1,298,427</b>
<b>TOTAL COSTS &gt;</b>	<b>4,057,488</b>	<b>4,819,210</b>	<b>476,062</b>	<b>9,352,760</b>

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	TD

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# PERMIAN RESOURCES

## Morbucks – Chronology of Communication

November 1, 2023 – Well proposals sent to all parties.

November 6, 2023 – Correspondence with Oxy

November 20, 2023 - Correspondence with Lindy's Living Trust regarding interests and potential interest deal.

November 21, 2023 – Correspondence with Oxy regarding interest and development questions.

December 6, 2023 – JOA sent to Javelina and Zorro, signatures pages received.

December 6, 2023 – JOA sent to PBEX

December 6, 2023 – JOA sent to Oxy

December 7, 2023 – JOA sent to EOG Resources.

December 18, 2023 – Email correspondence with Ellipsis, interest acquired from Estate of F. Howard Walsh.

January 8, 2024 – JOA sent to Ellipsis

January 18, 2024 – Email correspondence with PBEX regarding JOA's and interest.

January 18, 2024 – Email correspondence with Oxy regarding JOA.

February 1, 2024 – Email correspondence with Chevron regarding timing of development.

**Colgate Production.'NNE''  
Ecug'Pq046348  
Gzj kdk'C/7**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24126 & 24127

SELF-AFFIRMED STATEMENT  
OF CHRISTOPHER CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Morbucks project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Bone Spring formation. The approximate wellbore paths for the proposed **Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, Morbucks 25-26 Federal Com 134H, Morbucks 25-26 Federal Com 113H, Morbucks 25-26 Federal Com 123H, and Morbucks 25-26 Federal Com 133H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

**Colgate Production, LLC**  
**Case No. 24126**  
**Exhibit B**



5. **Exhibit B-3** is a Subsea Structure map on the First Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a green dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross

section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

9. **Exhibit B-7** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. Pooling units area defined by blue boxes and are labeled with their respective case numbers.

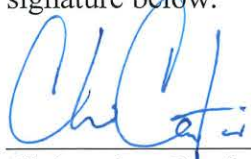
10. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

12. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Christopher Cantin

04-15-2024

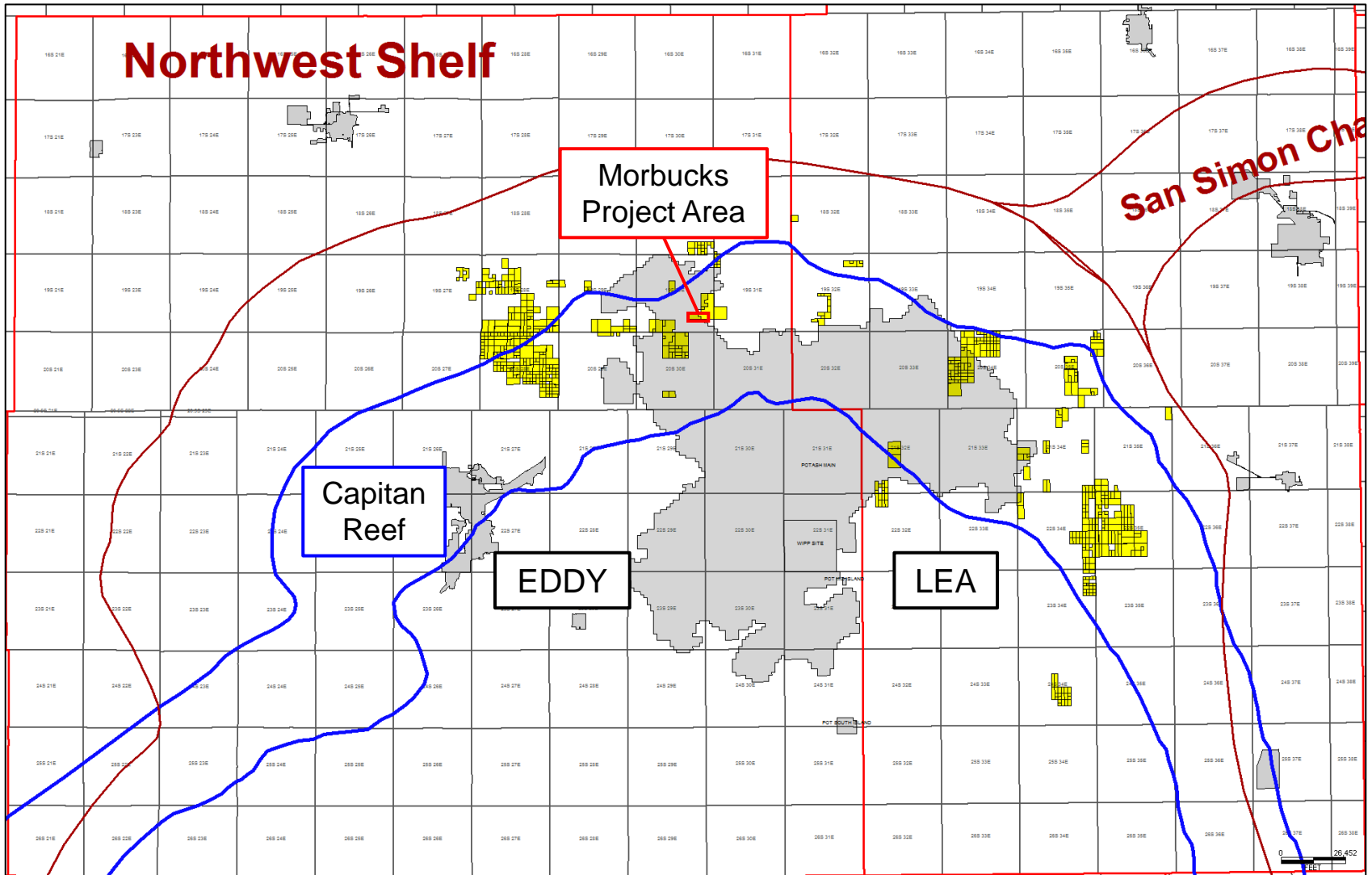
Date



# Regional Locator Map

Morbucks 25-26 Fed Com

**Exhibit B-1**



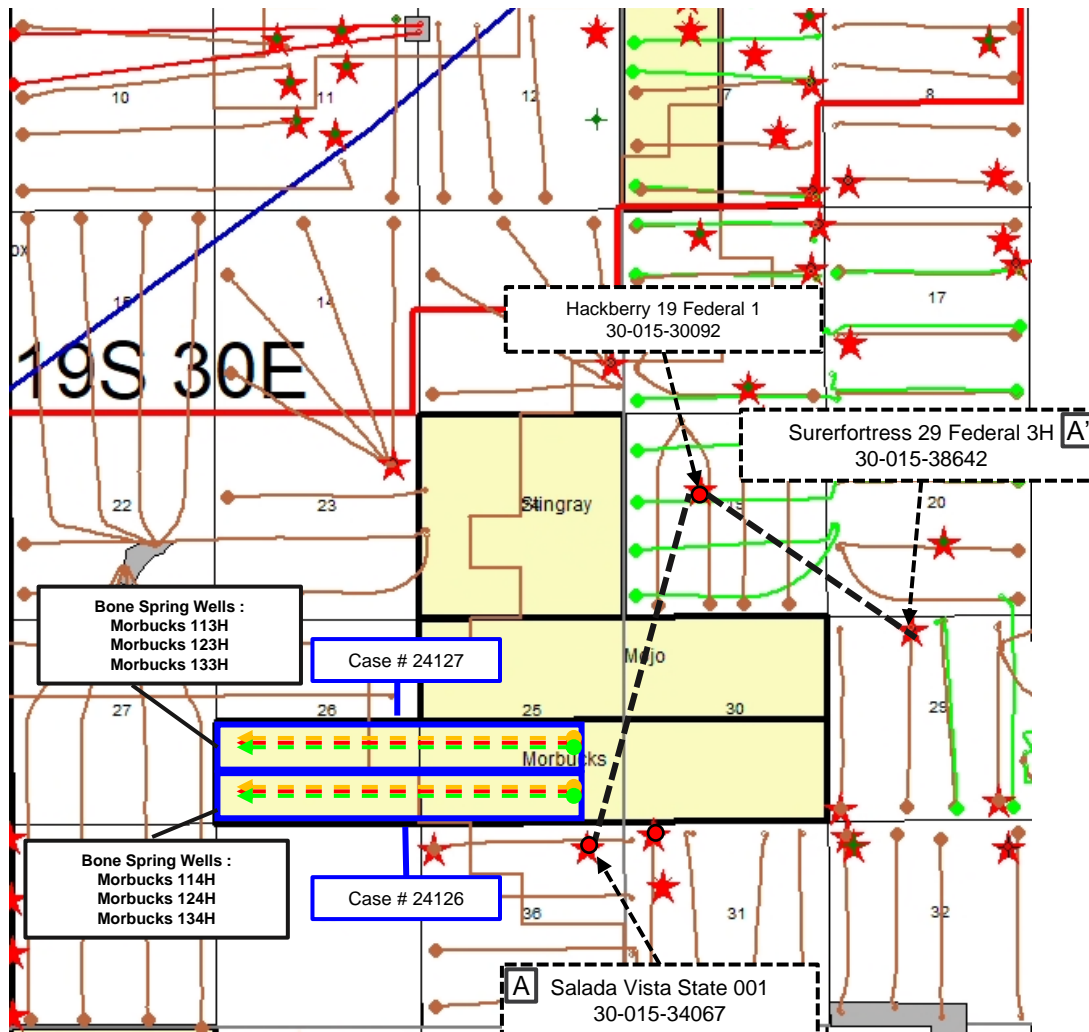
Permian Resources



# Cross-Section Locator Map

Morbucks 25-26 Fed Com

Exhibit B-2



Approximate Wellbore paths

- FBSG
- SBSG <sup>BHL</sup>
- TBSG <sup>BHL</sup>

Producing Wells

- FBSG
- SBSG
- TBSG

Control Wells

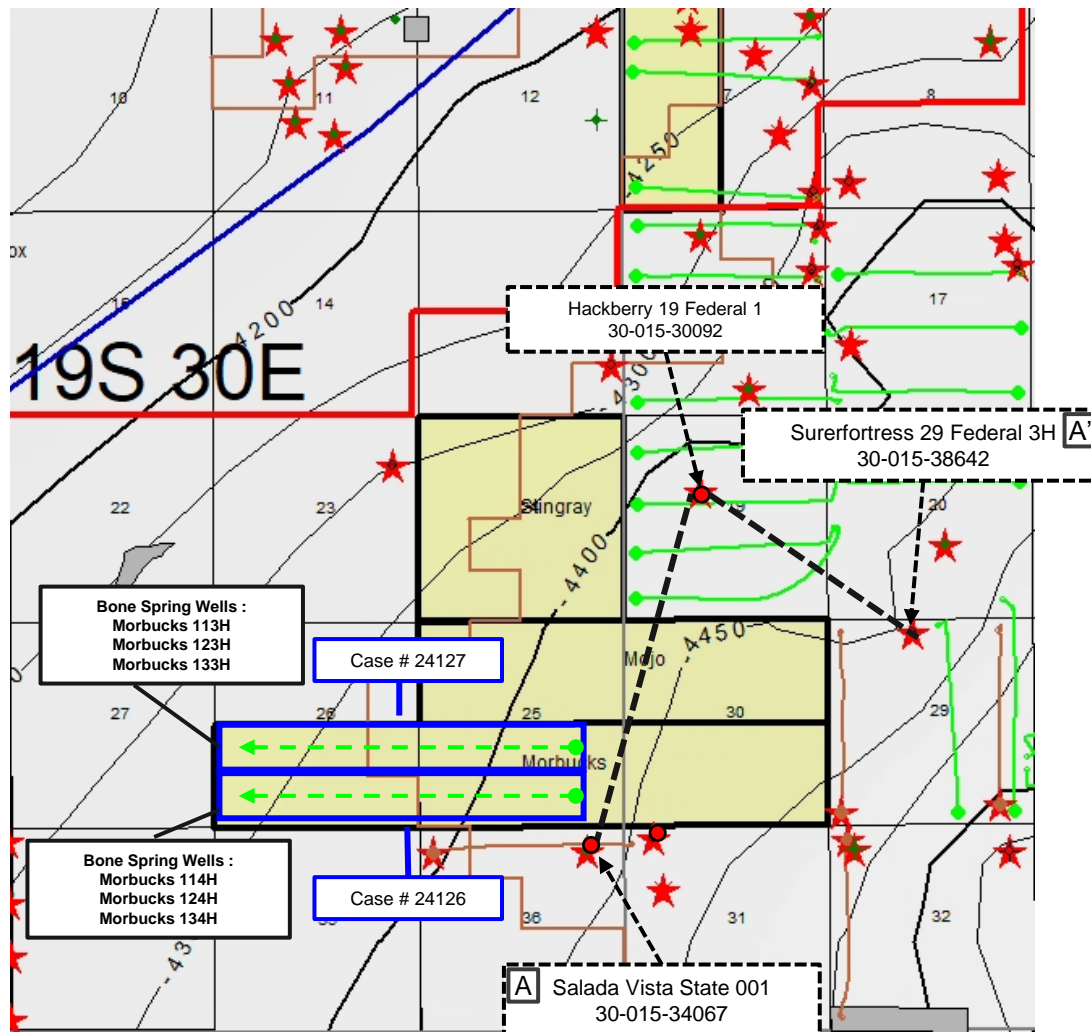


Permian Resources



# First Bone Spring– Structure Map (50' CI) Morbucks 25-26 Fed Com

**Exhibit B-3**



Approximate Wellbore paths  
 FBSG  
 BHL

Producing Wells  
 FBSG

Control Wells  
 ★

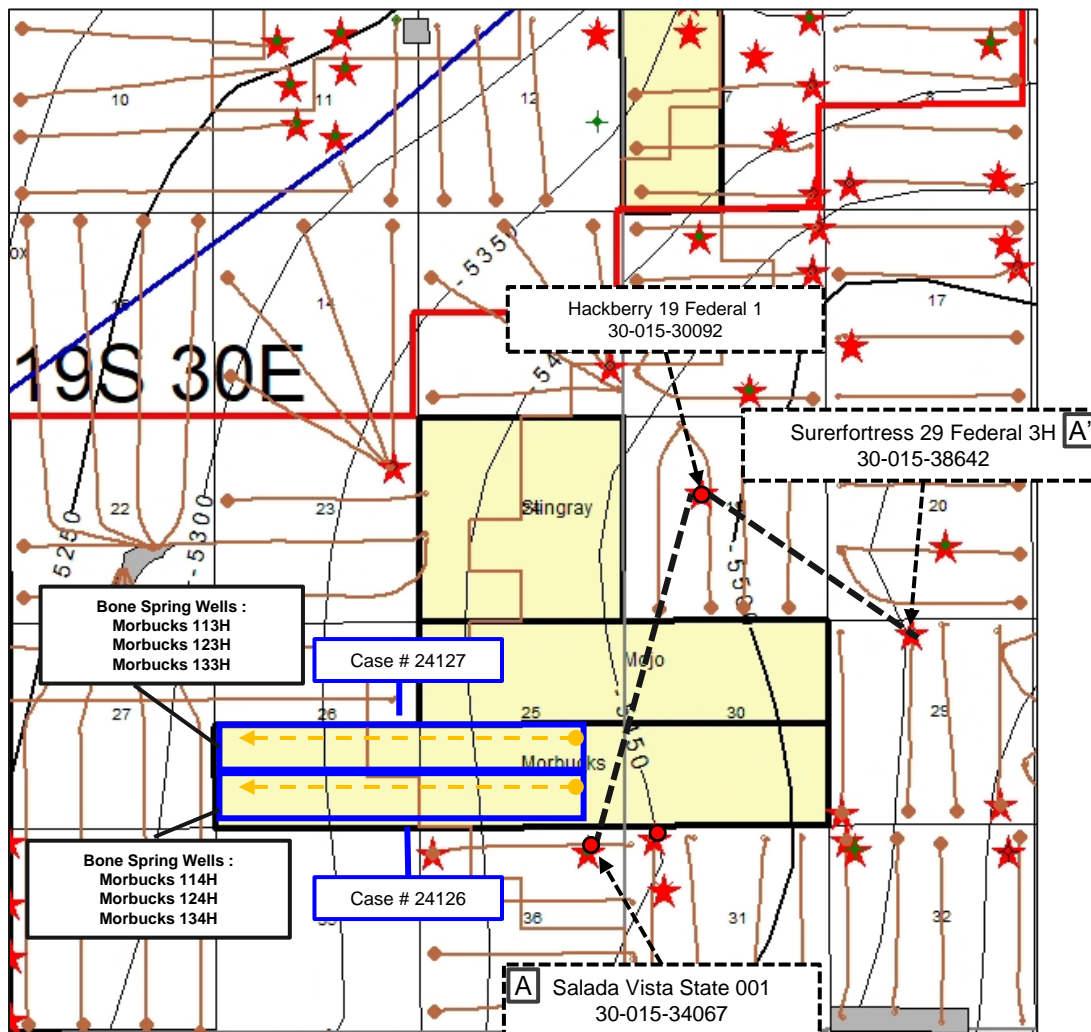
Permian Resources  
 □



# Base Second Bone Spring– Structure Map (50' CI)

Morbucks 25-26 Fed Com

**Exhibit B-4**



Permian Resources



Approximate Wellbore paths



Producing Wells

SBSG

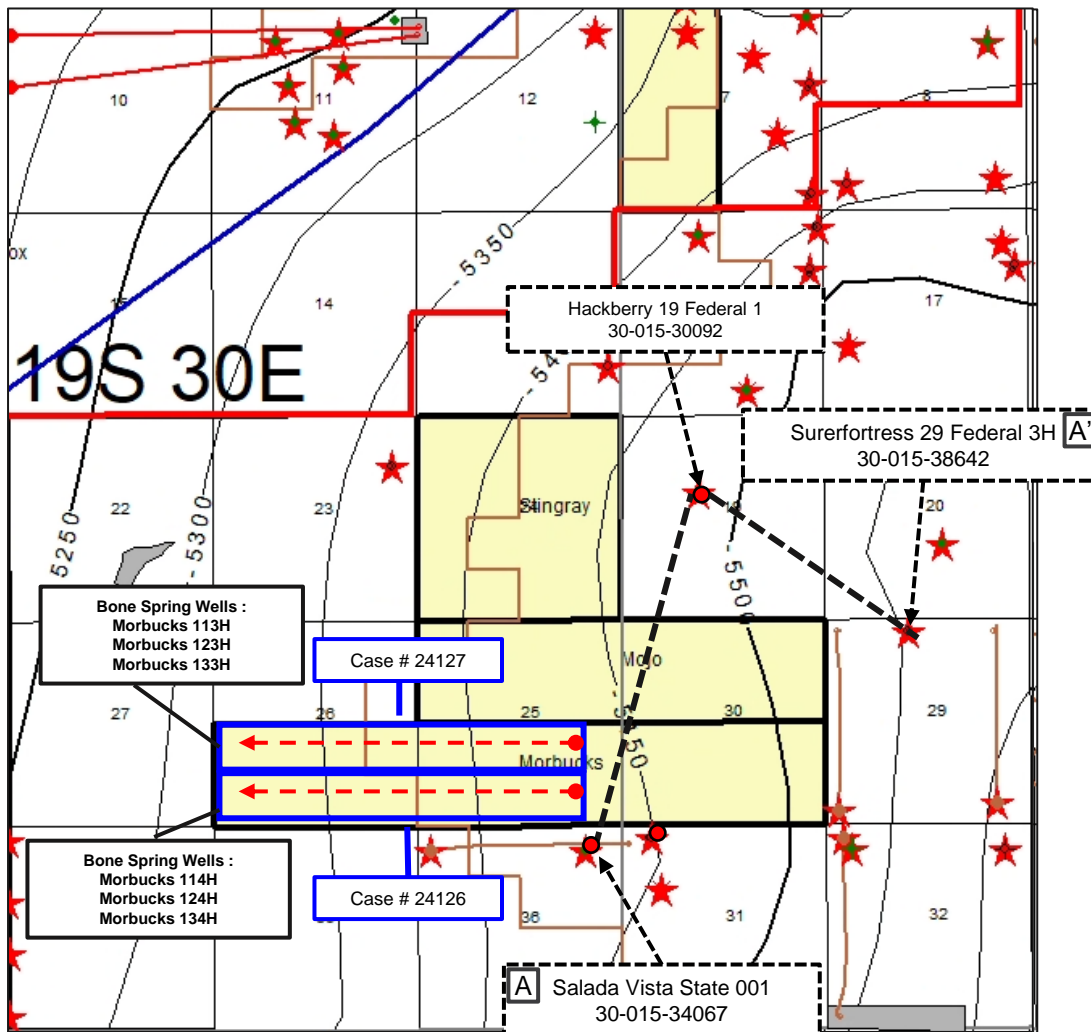
BHL Control Wells



# Top Third Bone Spring– Structure Map (50' C.I.)

Morbucks 25-26 Fed Com

**Exhibit B-5**



Approximate Wellbore paths

TBSG  
BHL

Producing Wells

TBSG

Control Wells

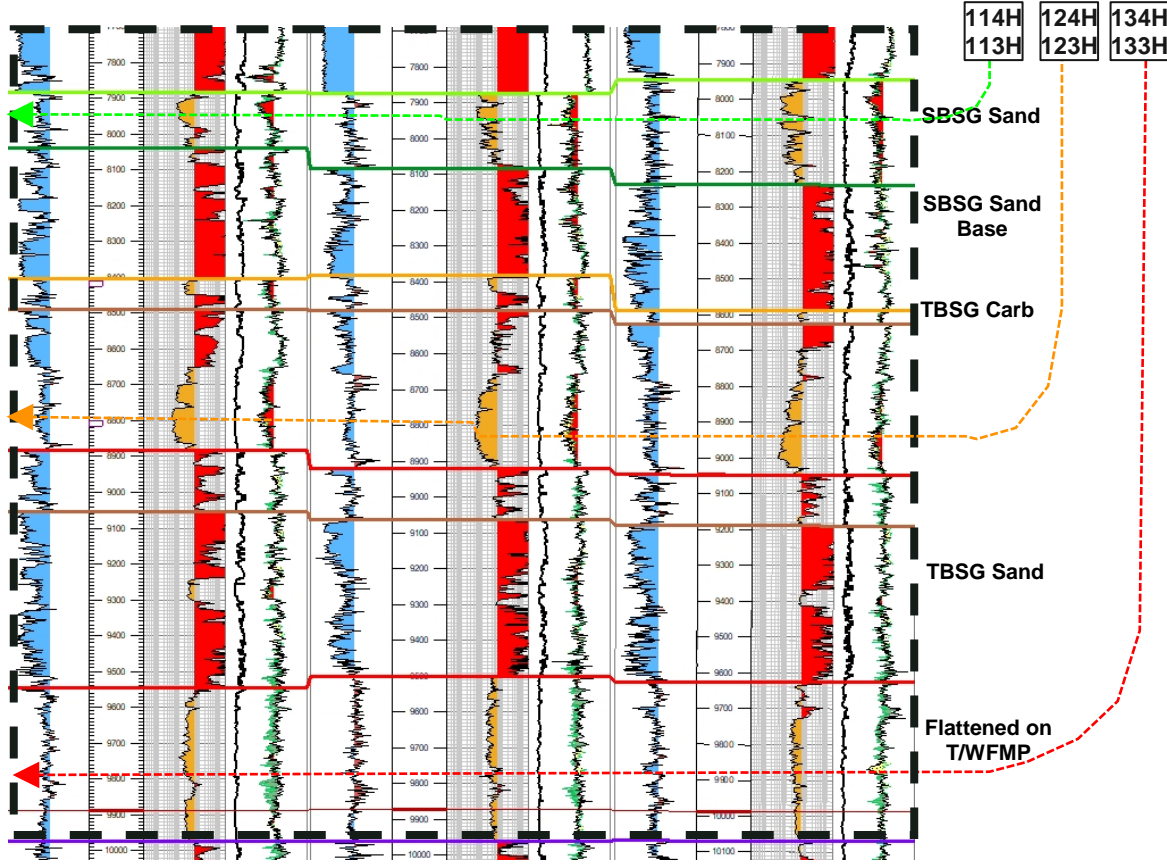
Permian Resources



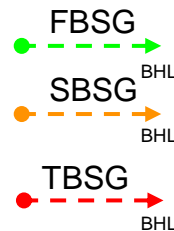
# Stratigraphic Cross-Section A-A'

Morbucks 25-26 Fed Com

**Exhibit B-6**



Approximate Wellbore paths



**Pooled Interval**



# Gun Barrel Development Plan

Morbucks 25-26 Fed Com

Case No. 24126

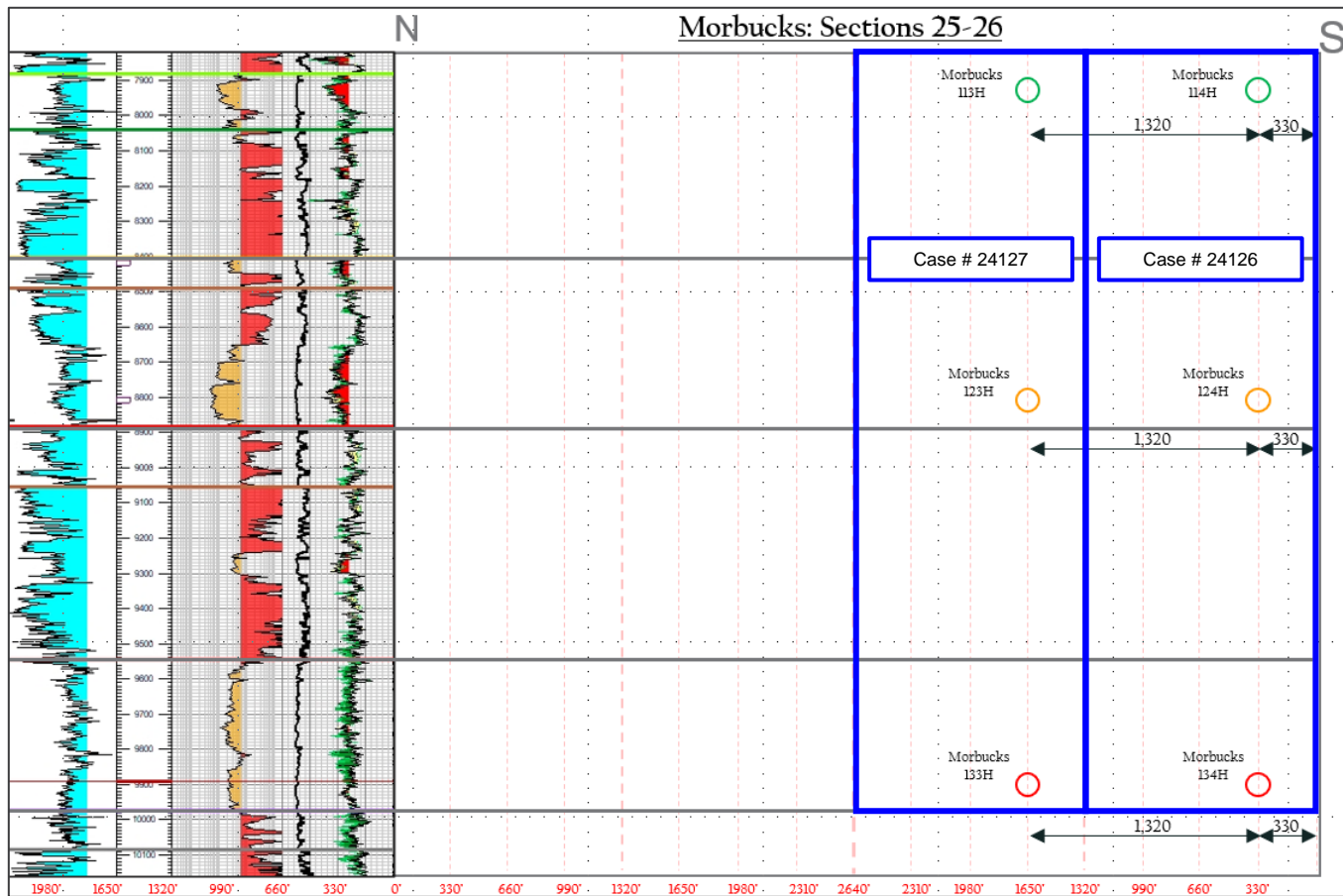
Exhibit B-7

**Exhibit B-7**



North

South



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24126**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein, and Permian Resources Operating, LLC.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On January 12, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

June 4, 2024  
Date

**Colgate Production, LLC  
Case No. 24126  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

January 8, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

## TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 24126 & 24127 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 1, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/oed/oedpermitting/>) or via e-mail to [oed.hearings@emnrd.nm.gov](mailto:oed.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mason Maxwell, New Mexico Landman, Permian Resources – 432-400-0188, [mason.maxwell@permianres.com](mailto:mason.maxwell@permianres.com).

Sincerely,

/s/ Dana S. Hardy  
Dana S. Hardy

**Colgate Production, LLC**  
**Case No. 24126**  
**Exhibit C-1**

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE  
PRODUCTION, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24126 & 24127**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Ellipsis U.S. Onshore. 3500 Maple Avenue, Suite 1080 Dallas, Texas 75219	01/08/24	Per USPS Tracking (Last Checked 06/04/24):  01/11/24 – Delivered to individual at the address.
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard PO Box 1600 San Antonio, TX 78296	01/08/24	Per USPS Tracking (Last Checked 06/04/24):  01/14/24 – Item in transit to the next facility.
Francis H Hudson, Trustee of the Lindy's Living Trust utd 7/8/94 215 W. Bandera Road, Suite 114-620 Boerne, TX 78006	01/08/24	Per USPS Tracking (Last Checked 06/04/24):  01/13/24 – Delivered to individual at the address.
Javelina Partners 616 Texas Street Fort Worth, TX 76102	01/08/24	01/16/24
Delmar Hudson Lewis, Trustee of the Delmar Hudson Lewis Living Trust dtd 9/9/2002 6300 Ridglea Place, Suite 1005-A Fort Worth, TX 76116	01/08/24	01/26/24  Return to sender.
Occidental Permian Limited Partnership 5 Greenway Plaza, Suite 110 Houston, TX 77046	01/08/24	01/22/24
PBEX LLC 223 West Wall Street, Suite 900 Midland, TX 79701	01/08/24	01/16/24
RKI Exploration & Production, LLC 3500 One Williams Center Tulsa, OK 74172	01/08/24	01/22/24  Return to sender.
Shackelford Oil Company 11417 W. Country Road 33 Midland, Texas 79707	01/08/24	01/18/24
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	01/08/24	01/16/24

**Colgate Production, LLC  
Case No. 24126  
Exhibit C-1**

9589 0710 5270 0725 3415 22

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Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

St Javelina Partners  
 616 Texas Street  
 Ft Worth, TX 76102

24126-27 - PRO Morbucks

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Lothi Cummins</u></p> <p>C. Date of Delivery</p>
<p>1 Article Addressed to:</p> <p>Javelina Partners          616 Texas Street          Fort Worth, TX 76102</p> <p>24126-27 - PRO Morbucks</p> <p>9590 9402 8530 3186 0586 74</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          if YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>          JAN 16 2024          BY: [Signature]</p>
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>9589 0710 5270 0725 3415 22</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

**Colgate Production, LLC**  
**Case No. 24126**  
**Exhibit C-3**

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Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_


Service \$ \_\_\_\_\_

Sir Occidental Permian Limited Partnership  
 5 Greenway Plaza, Suite 110  
 Houston, TX 77046

City 24126-27 - PRO Morbucks

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, N.M. 87504  
 JAN 08 2024  
 USPS

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<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 1/12/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No          If YES, enter delivery address below: _____</p> <p style="text-align: center;"><b>RECEIVED</b></p> <p style="text-align: center;">JAN 22 2024</p>
<p>1 Article Addressed to:</p> <p>Occidental Permian Limited Partnership          5 Greenway Plaza, Suite 110          Houston, TX 77046</p> <p style="text-align: right;">24126-27 - PRO Morbucks</p>  <p>9590 9402 8530 3186 0586 67</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2 Article Number (Transfer from service label)</p> <p>9589 0710 5270 0725 3416 21</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0725 3416 14

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Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent to: PBEX LLC  
 223 West Wall Street, Suite 900  
 Midland, TX 79701

City: 24126-27 - PRO Morbucks

Postmark Here  
 SANTA, FE, NM 87501  
 JAN 08 2024  
 USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PBEX LLC  
 223 West Wall Street, Suite 900  
 Midland, TX 79701

24126-27 - PRO Morbucks

9590 9402 8530 3186 0586 98

2. Article Number (Transfer from service label)  
 9589 0710 5270 0725 3416 14

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery  
 ALLEN ANNETA 1-11-23

D. Is delivery address different from item 1?  Yes  
 if YES, enter delivery address below:  No

**RECEIVED**  
 JAN 16 2024

3. Service Type  Priority Mail Express  
 Adult Signature Hinkle Shanor LLP  Registered Mail™  
 Adult Signature Restricted Delivery Santa Fe, NM 87501  Registered Mail Restricted Delivery  
 Certified Mail®  Signature Confirmation  
 Certified Mail Restricted Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Insured Mail Restricted Delivery (over \$500)

9589 0710 5270 0725 3415 91

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Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate):

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

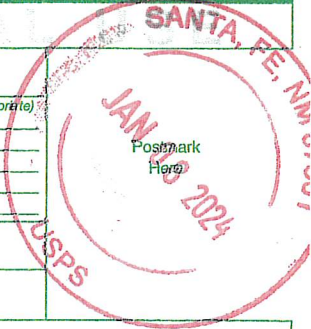
**Total Postage and Fees**  
 \$ \_\_\_\_\_

Se \_\_\_\_\_

St **Shackelford Oil Company**  
 11417 W. Country Road 33  
 Midland, Texas 79707

City **24126-27 - PRO Morbucks**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <b>Brady Shackelford</b></p> <p>C. Date of Delivery  <b>1/16/24</b></p>
<p>Shackelford Oil Company          11417 W. Country Road 33          Midland, Texas 79707</p> <p>24126-27 - PRO Morbucks</p>	<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>  <b>JAN 18 2024</b></p>
<p>9590 9402 8530 3186 0587 11</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)  <b>9589 0710 5270 0725 3415 91</b></p>	<p><b>Linkle Shanor LLP</b>  <b>Santa Fe NM 87504</b></p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>



9589 0710 5270 0725 3415 84

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

St Zorro Partners, Ltd.  
616 Texas Street

City Fort Worth, TX 76102

24126-27 - PRO Morbucks

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Corri Cummer</i></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No          If YES, enter delivery address below: _____</p>
<p>Article Addressed to:</p> <p>Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102</p> <p>24126-27 - PRO Morbucks</p>	<p>RECEIVED          JAN 11 2024          JAN 16 2024          BY: _____</p>
<p>9590 9402 8530 3186 0587 28</p> <p>Article Number (Transfer from service label)          9589 0710 5270 0725 3415 84</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™ Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

ST STHE 5220 0225 0120 6956

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**OFFICIAL RECEIPT**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Delmar Hudson Lewis, Trustee of the Delmar  
 State Hudson Lewis Living Trust dtd 9/9/2002  
 City 6300 Ridglea Place, Suite 1005-A  
 Fort Worth, TX 76116  
 24126-27 - PRO Morbucks

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

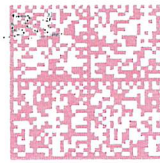


**CERTIFIED MAIL®**



9589 0710 5270 0725 3415 15

FIRST-CLASS



**US POSTAGE™ PITNEY BOWES**

ZIP 87501 \$ **008.77<sup>0</sup>**  
 02 7H  
 0006052409 JAN 08 2024

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504



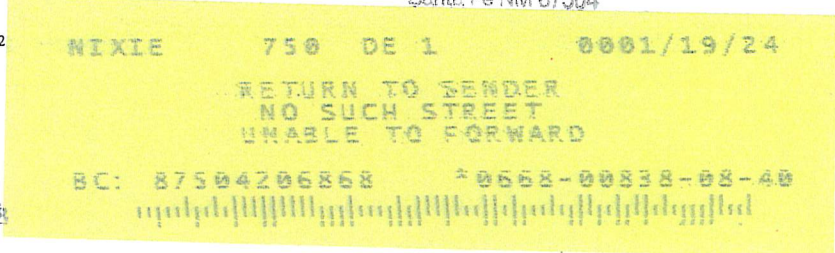
**RECEIVED**

JAN 26 2024

Delmar Hudson Lewis, Trustee of the  
 Delmar Hudson Lewis Living  
 Trust dtd 9/9/2002  
 6300 Ridglea Place, Suite 1005-A  
 Fort Worth, TX 76116

Hinkle Shanor LLP  
 Santa Fe NM 87504

24126-2



N55  
 784150452083

20 9T4E 5220 0225 0T20 6R56

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

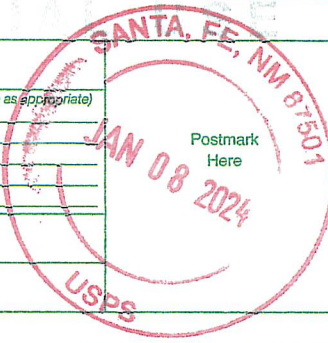
Total Postage and Fees \$ \_\_\_\_\_

Sent To

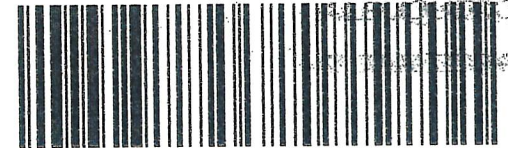
Si RKI Exploration & Production, LLC  
 3500 One Williams Center  
 Tulsa, OK 74172

C 24126-27 - PRO Morbucks

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

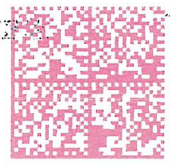


**CERTIFIED MAIL®**



9589 0710 5270 0725 3416 07

FIRST-CLASS



US POSTAGE<sup>SM</sup> PITNEY BOWES

ZIP 87501 \$ 008.77<sup>0</sup>  
 02 7H  
 0006052409 JAN 08 2024

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

**RECEIVED**

JAN 22 2024

Hinkle Shanor LLP  
 Santa Fe NM 87504

RKI Exploration & Production, LLC  
 3500 One Williams Center  
 Tulsa, OK 74172

24126-27 - PRO Morbucks

NIXIE 731 FE 1 0001/17/24

RETURN TO SENDER  
 NOT DELIVERABLE AS ADDRESSED  
 UNABLE TO FORWARD

UTF BC: 87504206868 \*0668-00857-08-40

875042068

9589 0710 5270 0725 3415 46

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Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark  
Here



Postage

\$

Total Postage and Fees

\$

St

Si Ellipsis U.S. Onshore.  
3500 Maple Avenue, Suite 1080  
Dallas, Texas 75219

C 24126-27 - PRO Morbucks

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052700725341546

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 11:16 am on January 11, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75219

January 11, 2024, 11:16 am

#### Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 11, 2024, 5:27 am

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 10, 2024, 10:51 am

#### In Transit to Next Facility

January 9, 2024

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 9:42 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
January 8, 2024, 8:02 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0725 3415 53

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OFFICIAL USPS 87301



Certified Mail Fee

\$ \_\_\_\_\_

Extra Services & Fees (check box, add fees as appropriate)

- Return Receipt (hardcopy) \$ \_\_\_\_\_
- Return Receipt (electronic) \$ \_\_\_\_\_
- Certified Mail Restricted Delivery \$ \_\_\_\_\_
- Adult Signature Required \$ \_\_\_\_\_
- Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark Here

Postage

\$ \_\_\_\_\_

Total Postage and Fees

\$ \_\_\_\_\_

Send To: Frost Bank, Trustee of the Josephine T. Hudson  
 City: Testamentary Trust FBO J. Terrell Ard  
 PO Box 1600  
 State: San Antonio, TX 78296  
 ZIP+4: 24126-27 - PRO Morbucks

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052700725341553

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

January 14, 2024

**Arrived at USPS Regional Facility**

SAN ANTONIO TX DISTRIBUTION CENTER

January 10, 2024, 8:39 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

January 8, 2024, 9:42 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

January 8, 2024, 8:01 pm

Feedback



● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0725 3415 39

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

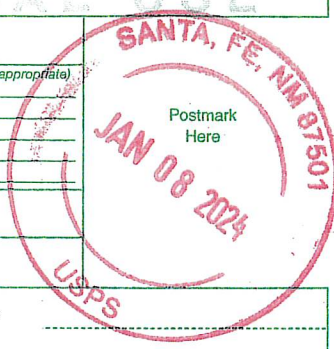
Postage

Total Postage and Fees

Sent To

Francis H Hudson, Trustee of the Lindy's  
Living Trust 7/8/94  
215 W. Bandera Road, Suite 114-620  
Boerne, TX 78006

24126-27 - PRO Morbucks



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052700725341539

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 10:48 am on January 13, 2024 in BOERNE, TX 78006.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

BOERNE, TX 78006

January 13, 2024, 10:48 am

#### In Transit to Next Facility

January 12, 2024

#### Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

January 10, 2024, 8:39 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 9:42 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 8:01 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005872717

This is not an invoice

**HINKLE SHANOR, LLP**  
POBOX 2068

**SANTA FE, NM 87504**

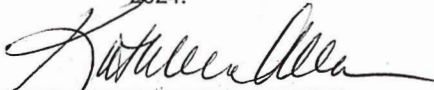
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/12/2024



Legal Clerk

Subscribed and sworn before me this January 12, 2024:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005872717  
PO #: Case # 24126  
# of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Ellipsis U.S. Onshore; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard; Francis H Hudson, Trustee of the Lindy's Living Trust utu 7/8/94; Javelina Partners; Delmar Hudson Lewis, Trustee of the Delmar Hudson Lewis Living Trust dtd 9/9/2002; Occidental Permian Limited Partnership; PBEX LLC; RKI Exploration & Production, LLC; Shackelford Oil Company; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 24126). The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, and Morbucks 25-26 Federal Com 134H** wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.  
#5872717, Current Argus, January 12, 2024

**Colgate Production, LLC**  
Case No. 24126  
Exhibit C-4