

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 24136

NOTICE OF REVISED EXHIBIT A

Devon Energy Production Company, L.P., applicant in the above-referenced case, gives notice that it is filing the attached revised exhibit for acceptance into the record.

Revised Exhibit A is a revised compulsory pooling checklist with the correct well name.

Respectfully submitted,

HOLLAND & HART LLP




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ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24136	APPLICANT'S RESPONSE
Date	February 1, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Boll Weevil
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jabalina; Wolfcamp, Southwest [96776]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	235.99
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 W/2 of Section 27 and the NW/4 NW/4 and Lot 4 of irregular Section 34 (W/2 NW/4 equivalent), Township 26 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No BEFORE THE OIL CONSERVATION DIVISION
Proximity Tracts: If yes, description	No Santa Fe, New Mexico Revised Exhibit No. A
Proximity Defining Well: if yes, description	N/A Submitted by: Devon Energy Production Company, L.P.
Applicant's Ownership in Each Tract	Exhibit C-2 Hearing Date: February 1, 2024 Case No. 24136
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1: <i>Received by OCD: 6/6/2024 10:42:44 AM</i>	Boll Weevil 27-34 Fed Com 2H well SHL: 225' FNL, 1,191' FWL (Unit D) of Section 27 BHL: 20' FSL, 940' FWL (Lot 4) of Section 34 Target: Wolfcamp Orientation: North-South Completion: Standard Location	<i>Page 3 of</i>
Horizontal Well First and Last Take Points	Exhibit C-1	
Completion Target (Formation, TVD and MD)	Exhibit C-3	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10,000	
Production Supervision/Month \$	\$1,000	
Justification for Supervision Costs	Exhibit C	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit B	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-2	
Tract List (including lease numbers and owners)	Exhibit C-2	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit C-2	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-3	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4	
Overhead Rates In Proposal Letter	Exhibit C-3	
Cost Estimate to Drill and Complete	Exhibit C-3	
Cost Estimate to Equip Well	Exhibit C-3	
Cost Estimate for Production Facilities	Exhibit C-3	
Geology		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4	

Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	1/24/2024