

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24511

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Chris Cantin
B-1	Regional Locator Map
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B-3	Wolfcamp Subsea Structure Map
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Exhibit C	Self-Affirmed Statement of Dana S. Hardy
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24511	APPLICANT'S RESPONSE
Date: June 13, 2024	
Applicant	Colgate Production, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Esky
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code (Only if NSP is requested):	Burton Flat, Wolfcamp, North (GAS) Pool (Code 73520)
Well Location Setback Rules (Only if NSP is Requested):	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	322.48 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Esky 17-18 Fed Com 202H (API # pending) SHL: 1252' FNL & 426' FEL (Unit A), Section 17, T20S-R28E BHL: 1652' FNL & 10' FWL (Unit E), Section 18, T20S-R28E Completion Target: Wolfcamp (Approx. 8,875' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A

Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/6/2024

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24511

SELF-AFFIRMED STATEMENT
OF RYAN CURRY

1. I am a landman for Permian Resources Operating, LLC (“Permian Resources”). Colgate Production, LLC (“Colgate”) is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seek an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”).

4. The Unit will be dedicated to the **Esky 17 Fed Com 202H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 18.

5. The Well will be completed in the BURTON FLAT; WOLFCAMP, NORTH (GAS) pool (Code 73520).

6. The completed interval of the Well will be orthodox.

Colgate Production, LLC
Case No. 24511
Exhibit A

7. **Exhibit A-2** contains the C-102 for the Well.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. All of the parties are locatable in that Applicant believes they located valid addresses for them.

9. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but have been unable to obtain voluntary agreements from all interest owners.

10. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources (OGRID No. 372165) should be designated as operator of the Well and the Unit.

13. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

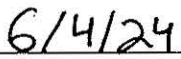
14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Ryan Curry



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24511

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Esky 17 Fed Com 202H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 18.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian

**Colgate Production, LLC
Case No. 24511
Exhibit A-1**

Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Colgate Production, LLC and Permian Resources Operating, LLC

Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Eskey 17 Fed Com 202H** well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 18. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

Colgate Production, LLC
Case No. 24511
Exhibit A-2

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 73520		³ Pool Name BURTON FLAT, WOLFCAMP, NORTH (GAS)	
⁴ Property Code		⁵ Property Name ESKY 17-18 FED COM		⁶ Well Number 202H	
⁷ OGRID No. 372165		⁸ Operator Name PERMIAN RESOURCES OPERATING, LLC		⁹ Elevation 3271.1'	

¹⁰ Surface Location

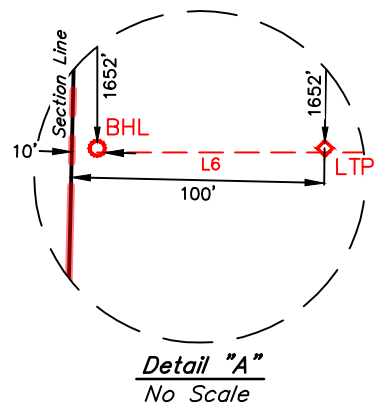
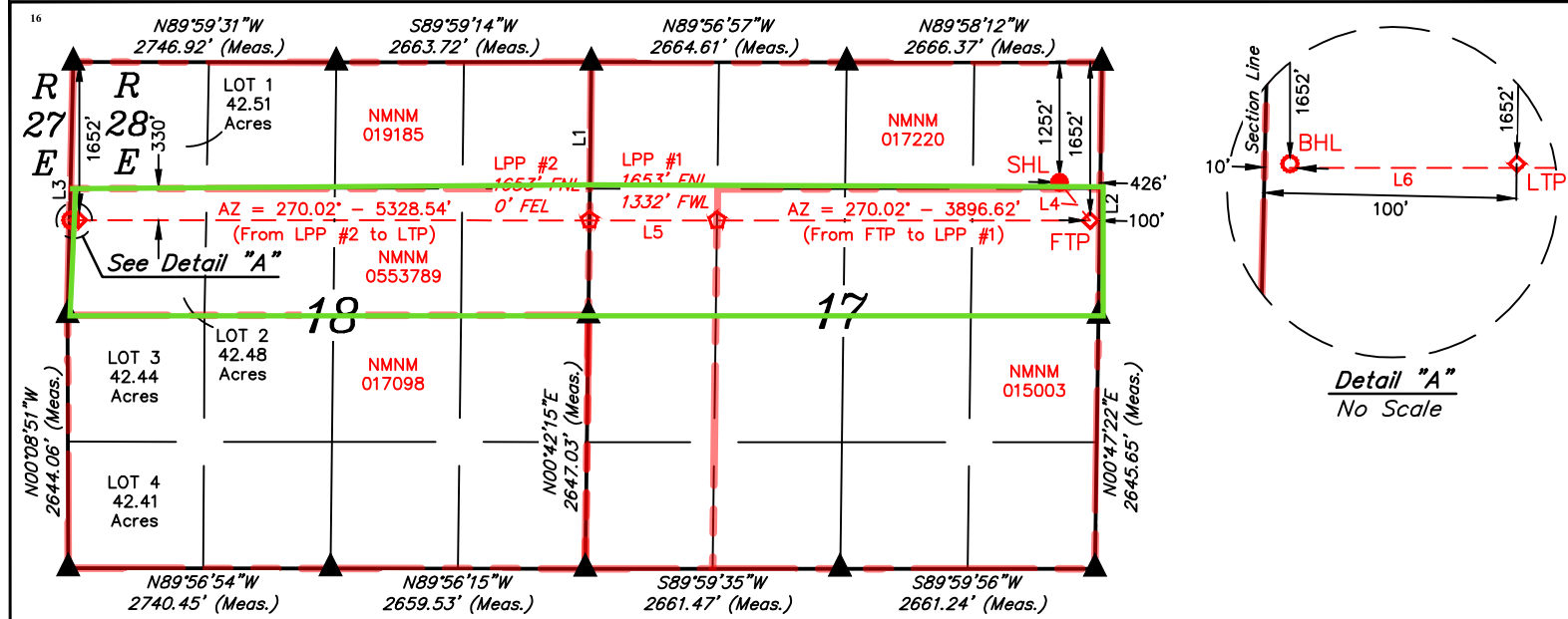
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	20S	28E		1252	NORTH	426	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	18	20S	28E		1652	NORTH	10	WEST	EDDY

¹² Dedicated Acres 3.22 . 48 ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION - LINE TABLE

LINE	DIRECTION	LENGTH
L1	N00°41'09"E	2646.08'
L2	N00°47'06"E	2643.44'
L3	N01°18'30"E	2643.78'

WELLBORE - LINE TABLE

LINE	DIRECTION	LENGTH
L4	AZ = 141.29°	512.07'
L5	AZ = 270.02°	1331.72'
L6	AZ = 270.01°	90.02'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

- = LEASE BOUNDARY UNIT
- = SURFACE HOLE LOCATION
- ◇ = FIRST TAKE POINT/ LAST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

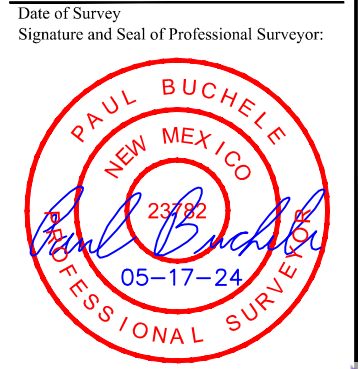
NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°34'38.57" (32.577381°) LONGITUDE = -104°11'33.66" (-104.192683°)	NAD 83 (FIRST TAKE POINT) LATITUDE = 32°34'34.63" (32.576285°) LONGITUDE = -104°11'29.90" (-104.191640°)	NAD 83 (LPP #1) LATITUDE = 32°34'34.53" (32.576257°) LONGITUDE = -104°12'15.43" (-104.204287°)	NAD 83 (LPP #2) LATITUDE = 32°34'34.49" (32.576247°) LONGITUDE = -104°12'30.99" (-104.208609°)	NAD 83 (LAST TAKE POINT) LATITUDE = 32°34'34.34" (32.576206°) LONGITUDE = -104°13'33.25" (-104.225903°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°34'34.34" (32.576206°) LONGITUDE = -104°13'34.30" (-104.226196°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°34'38.15" (32.577264°) LONGITUDE = -104°11'31.83" (-104.192176°)	NAD 27 (FIRST TAKE POINT) LATITUDE = 32°34'34.21" (32.576168°) LONGITUDE = -104°11'28.08" (-104.191132°)	NAD 27 (LPP #1) LATITUDE = 32°34'34.10" (32.576140°) LONGITUDE = -104°12'13.60" (-104.203779°)	NAD 27 (LPP #2) LATITUDE = 32°34'34.07" (32.576130°) LONGITUDE = -104°12'29.16" (-104.208101°)	NAD 27 (LAST TAKE POINT) LATITUDE = 32°34'33.92" (32.576089°) LONGITUDE = -104°13'31.42" (-104.225395°)	NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°34'33.92" (32.576089°) LONGITUDE = -104°13'32.47" (-104.225687°)
STATE PLANE NAD 83 (N.M. EAST) N: 5733810.53' E: 584662.03'	STATE PLANE NAD 83 (N.M. EAST) N: 573412.42' E: 584983.89'	STATE PLANE NAD 83 (N.M. EAST) N: 573397.22' E: 581088.20'	STATE PLANE NAD 83 (N.M. EAST) N: 573392.03' E: 579756.81'	STATE PLANE NAD 83 (N.M. EAST) N: 573371.26' E: 574429.55'	STATE PLANE NAD 83 (N.M. EAST) N: 573370.89' E: 574339.55'
STATE PLANE NAD 27 (N.M. EAST) N: 573749.18' E: 543481.80'	STATE PLANE NAD 27 (N.M. EAST) N: 573351.07' E: 543803.65'	STATE PLANE NAD 27 (N.M. EAST) N: 573335.91' E: 539907.98'	STATE PLANE NAD 27 (N.M. EAST) N: 573330.73' E: 538576.58'	STATE PLANE NAD 27 (N.M. EAST) N: 573310.00' E: 533249.35'	STATE PLANE NAD 27 (N.M. EAST) N: 573309.64' E: 533159.35'



SCALE
DRAWN BY: T.J.S. 01-05-24
REV: 2 T.J.S. 05-17-24
(UPDATE WELLBORE PATH)

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Cassie Evans 5/1/24
Signature Date
Cassie Evans
Printed Name
Cassie.Evans@permianres.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
January 03, 2024
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

**Colgate Production, LLC
Esky 17 Fed Com 202H**

Township 20 South – Range 28 East, N.M.P.M.
 Section 17: S/2N/2
 Section 18: S/2N/2
 Eddy County, New Mexico
 Limited in Depth to the Wolfcamp Formation
 322.48 Acres, more or less

Section 18, T20S-R28E

Section 17, T20S-R28E

Tract 1: BLM NMNM-15003
Tract 2: BLM NMNM-17220
Tract 3: BLM NMNM-553789
Tract 4: BLM NMNM-553789

Tract 1: Section 17: S/2NE/4, SE/4NW/4 (120.00 Acres more or less)

Colgate Production, LLC	100.000000%
Total	100.000000%

Tract 2: Section 17: SW/4NW/4 (40.00 Acres more or less)

Colgate Production, LLC	100.000000%
Total	100.000000%

**Colgate Production, LLC
Case No. 24511
Exhibit A-3**

Tract 3: Section 18: S/2NE/4 (80.00 Acres more or less)

EOG Resources Inc.	71.884958%
North Central Casing Pullers Inc.	4.835127%
Red River Energy Partners, LLC	4.685475%
Javelina Partners	4.163467%
Ard Energy Group, Ltd.	4.163467%
Zorro Partners, Ltd.	4.163467%
Oxy Y-1 Company	3.123893%
RNE, LLC	1.561825%
<u>Alba Production, Inc.</u>	<u>1.418323%</u>
Total	100.000000%

Tract 4: Section 18: S/2NW/4 (82.48 Acres more or less)

EOG Resources Inc.	96.876108%
<u>OXY Y-1 Company</u>	<u>3.123892%</u>
Total	100.000000%

Unit Working Interest

Colgate Production, LLC	49.615480%
EOG Resources Inc.	42.610822%
North Central Casing Pullers Inc.	1.199486%
Red River Energy Partners, LLC	1.162360%
Javelina Partners	1.032862%
Ard Energy Group, Ltd.	1.032862%
Zorro Partners, Ltd.	1.032862%
Oxy Y-1 Company	1.573958%
RNE, LLC	0.387453%
<u>Alba Production, Inc.</u>	<u>0.351854%</u>
Total	100.000000%
Total Committed to Unit	51.681204%
Total Seeking to Pool	48.318796%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

March 15, 2024

Via Certified Mail

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: Well Proposals – Esky 17 Fed Com
All of Section 17 and 18, T20S-R28E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator for Colgate Production, LLC, hereby proposes the drilling and completion of the following twelve (12) wells, the Esky 17 Fed Com at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM. The purpose of this letter is to give notice of some corrections to the footage calls on the below captioned wells:

1. Esky 17 Fed Com 121H

SHL: 1119’ FNL & 447’ FEL (or at a legal location within Unit A) of Section 17
BHL: 990’ FNL & 10’ FWL of Section 18
FTP: 990’ FNL & 100’ FEL of Section 17
LTP: 990’ FNL & 100’ FWL of Section 18
TVD: Approximately 7,335
TMD: Approximately 17,890’
Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Esky 17 Fed Com 122H

SHL: 1242’ FNL & 524’ FEL (or at a legal location within Unit A) of Section 17
BHL: 2,310’ FNL & 10’ FWL of Section 18
FTP: 2,310’ FNL & 100’ FEL of Section 17
LTP: 2,310’ FNL & 100’ FWL of Section 18
TVD: Approximately 7,335’
TMD: Approximately 17,890’
Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

3. Esky 17 Fed Com 123H

SHL: 1979’ FSL & 230’ FWL (or at a legal location within Unit L) of Section 16
BHL: 1,650’ FSL & 10’ FWL of Section 18
FTP: 1,650’ FSL & 100’ FEL of Section 17
LTP: 1,650’ FSL & 100’ FWL of Section 18
TVD: Approximately 7,367’
TMD: Approximately 17,922’
Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Colgate Production, LLC
Case No. 24511
Exhibit A-4

4. Esky 17 Fed Com 124H

SHL: 934' FSL & 225' FWL (or at a legal location within Unit M) of Section 16
BHL: 330' FSL & 10' FWL of Section 18
FTP: 330' FSL & 100' FEL of Section 17
LTP: 330' FSL & 100' FWL of Section 18
TVD: Approximately 7,353'
TMD: Approximately 17, 908'
Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

5. Esky 17 Fed Com 131H

SHL: 1123' FNL & 414' FEL (or at a legal location within Unit A) of Section 17
BHL: 990' FNL & 10' FWL of Section 18
FTP: 990' FNL & 100' FEL of Section 17
LTP: 990' FNL & 100' FWL of Section 18
TVD: Approximately 8,525'
TMD: Approximately 19,080'
Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

6. Esky 17 Fed Com 132H

SHL: 1245' FNL & 492' FEL (or at a legal location within Unit A) of Section 17
BHL: 2,310' FNL & 10' FWL of Section 18
FTP: 2,310' FNL & 100' FEL of Section 17
LTP: 2,310' FNL & 100' FWL of Section 18
TVD: Approximately 8,525'
TMD: Approximately 19,080'
Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

7. Esky 17 Fed Com 133H

SHL: 1946' FSL & 230' FWL (or at a legal location within Unit L) of Section 16
BHL: 1,650' FSL & 10' FWL of Section 18
FTP: 1,650' FSL & 100' FEL of Section 17
LTP: 1,650' FSL & 100' FWL of Section 18
TVD: Approximately 8,517'
TMD: Approximately 19,072'
Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

8. Esky 17 Fed Com 134H

SHL: 901' FSL & 225' FWL (or at a legal location within Unit M) of Section 16
BHL: 330' FSL & 10' FWL of Section 18
FTP: 330' FSL & 100' FEL of Section 17
LTP: 330' FSL & 100' FWL of Section 18
TVD: Approximately 8,503'
TMD: Approximately 19,058'
Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

9. Esky 17 Fed Com 201H

SHL: 1112' FNL & 512' FEL (or at a legal location within Unit A) of Section 17
BHL: 330' FNL & 10' FWL of Section 18
FTP: 330' FNL & 100' FEL of Section 17
LTP: 330' FNL & 100' FWL of Section 18
TVD: Approximately 8,875'
TMD: Approximately 19,430'
Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

10. Esky 17 Fed Com 202H

SHL: 1252' FNL & 426' FEL (or at a legal location within Unit A) of Section 17
BHL: 1,650' FNL & 10' FWL of Section 18
FTP: 1,650' FNL & 100' FEL of Section 17
LTP: 1,650' FNL & 100' FWL of Section 18
TVD: Approximately 8,875'
TMD: Approximately 19,430'
Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

11. Esky 17 Fed Com 203H

SHL: 2012' FSL & 230' FWL (or at a legal location within Unit L) of Section 16
BHL: 2,310' FSL & 10' FWL of Section 18
FTP: 2,310' FSL & 100' FEL of Section 17
LTP: 2,310' FSL & 100' FWL of Section 18
TVD: Approximately 8,867'
TMD: Approximately 19,422'
Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

12. Esky 17 Fed Com 204H

SHL: 967' FSL & 225' FWL (or at a legal location within Unit M) of Section 16
BHL: 990' FSL & 10' FWL of Section 18
FTP: 990' FSL & 100' FEL of Section 17
LTP: 990' FSL & 100' FWL of Section 18
TVD: Approximately 8,853'
TMD: Approximately 19,408'
Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please further note that it is the intention of Colgate Production, LLC to relinquish all interest in this unit unto its parent company, Permian Resources Operating, LLC in the near future.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or by email at ryan.curry@permianres.com.

Respectfully,



Ryan Curry
Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Esky 17 Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Esky 17 Fed Com 121H		
Esky 17 Fed Com 122H		
Esky 17 Fed Com 123H		
Esky 17 Fed Com 124H		
Esky 17 Fed Com 131H		
Esky 17 Fed Com 132H		
Esky 17 Fed Com 133H		
Esky 17 Fed Com 134H		
Esky 17 Fed Com 201H		
Esky 17 Fed Com 202H		
Esky 17 Fed Com 203H		
Esky 17 Fed Com 204H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	1.20.2024	AFE NO.:	1
WELL NAME:	Esky 17 Federal Com 202H	FIELD:	Wolfcamp
LOCATION:	Section 17, T20S-R28E	MD/TVD:	19430 TMD / 8875 TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	WCXY	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal WC well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 76,000	-	-	\$ 76,000
2 Location, Surveys & Damages	263,242	16,510	-	279,752
4 Freight / Transportation	43,521	40,004	19,861	103,386
5 Rental - Surface Equipment	113,608	196,845	94,340	404,792
6 Rental - Downhole Equipment	187,713	54,649	-	242,362
7 Rental - Living Quarters	43,937	49,783	-	93,720
10 Directional Drilling, Surveys	392,510	-	-	392,510
11 Drilling	688,829	-	-	688,829
12 Drill Bits	91,539	-	-	91,539
13 Fuel & Power	172,645	662,549	-	835,194
14 Cementing & Float Equip	222,320	-	-	222,320
15 Completion Unit, Swab, CTU	-	-	14,896	14,896
16 Perforating, Wireline, Slickline	-	359,241	-	359,241
17 High Pressure Pump Truck	-	112,646	-	112,646
18 Completion Unit, Swab, CTU	-	133,854	-	133,854
20 Mud Circulation System	96,138	-	-	96,138
21 Mud Logging	16,018	-	-	16,018
22 Logging / Formation Evaluation	6,643	7,620	-	14,263
23 Mud & Chemicals	330,639	400,406	9,931	740,976
24 Water	39,712	604,582	248,264	892,557
25 Stimulation	-	743,850	-	743,850
26 Stimulation Flowback & Disp	-	111,122	148,958	260,080
28 Mud / Wastewater Disposal	176,455	55,878	-	232,334
30 Rig Supervision / Engineering	110,747	121,917	14,896	247,559
32 Drlg & Completion Overhead	9,525	-	-	9,525
35 Labor	140,136	63,498	14,896	218,530
54 Proppant	-	1,147,006	-	1,147,006
95 Insurance	13,396	-	-	13,396
97 Contingency	-	22,316	-	22,316
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,235,272	4,904,276	566,041	8,705,588

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 111,696	-	-	\$ 111,696
61 Intermediate Casing	332,907	-	-	332,907
62 Drilling Liner	-	-	-	-
63 Production Casing	627,805	-	-	627,805
64 Production Liner	-	-	-	-
65 Tubing	-	-	139,028	139,028
66 Wellhead	59,231	-	39,722	98,953
67 Packers, Liner Hangers	13,462	-	19,861	33,323
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	89,375	89,375
73 Compressor	-	-	-	-
74 Installation Costs	-	-	55,170	55,170
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	29,792	29,792
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	19,861	19,861
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	16,551	16,551
84 Electrical / Grounding	-	-	38,619	38,619
85 Communications / SCADA	-	-	11,034	11,034
86 Instrumentation / Safety	-	-	5,517	5,517
TOTAL TANGIBLES >	1,145,101	0	464,529	1,609,629
TOTAL COSTS >	4,380,372	4,904,276	1,030,570	10,315,218

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Esky – Chronology of Communication

February 7, 2024 – Proposal to all parties sent.

February 12, 2024 – Email received from Javelina Partners and Zorro Partners Ltd. requesting information on their interest.

February 29, 2024 – Email received from Ard Energy Group, Ltd. requesting information on their interest.

March 8, 2024 – Email response to Ard Energy Group, Ltd. regarding requested information.

March 14, 2024 – Correction proposal letters sent out.

March 18, 2024 – Email received from Javelina Partners and Zorro Partners Ltd. requesting information on their interest.

March 18, 2024 – Email response to Javelina Partners & Zorro Partners, Ltd. regarding their interest.

March 19, 2024 – Email correspondence with Ard Energy Group, Ltd regarding interest.

April 15, 2024 – R&E, LLC called regarding questions on their interest.

May 30, 2024 – Emailed Javelina Partners & Zorro Partners, Ltd. a draft JOA for their review.

June 4, 2024 – Received Javelina Partners & Zorro Partners, Ltd. signature pages for the JOA.

**Colgate Production, LLC
Case No. 24511
Exhibit A-5**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24510, 24511
24513, 24514**

**SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Esky project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Wolfcamp formation. The approximate wellbore paths for the proposed **Esky 17 Fed Com 201H, Esky 17 Fed Com 202H, Esky 17 Fed Com 203H, and Esky 17 Fed Com 204H** wells (“Wells”) are represented by purple dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

**Colgate Production, LLC
Case No. 24511
Exhibit B**

5. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 100ft. The map identifies the approximate wellbore paths for the proposed Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed line to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Chris Cantin

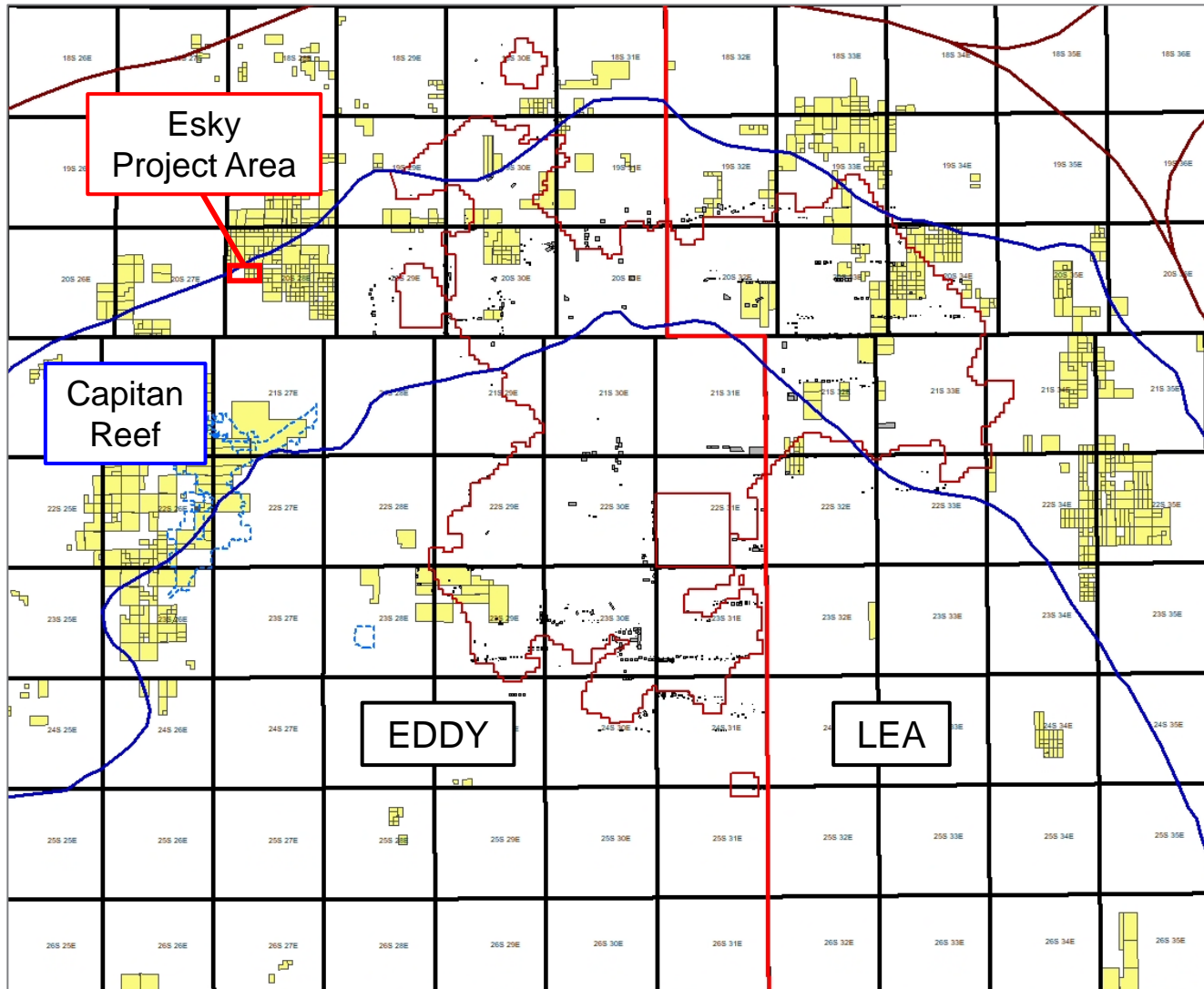
06/03/2024
Date



Exhibit B-1

Regional Locator Map

Esky 17 Fed Com



Permian Resources



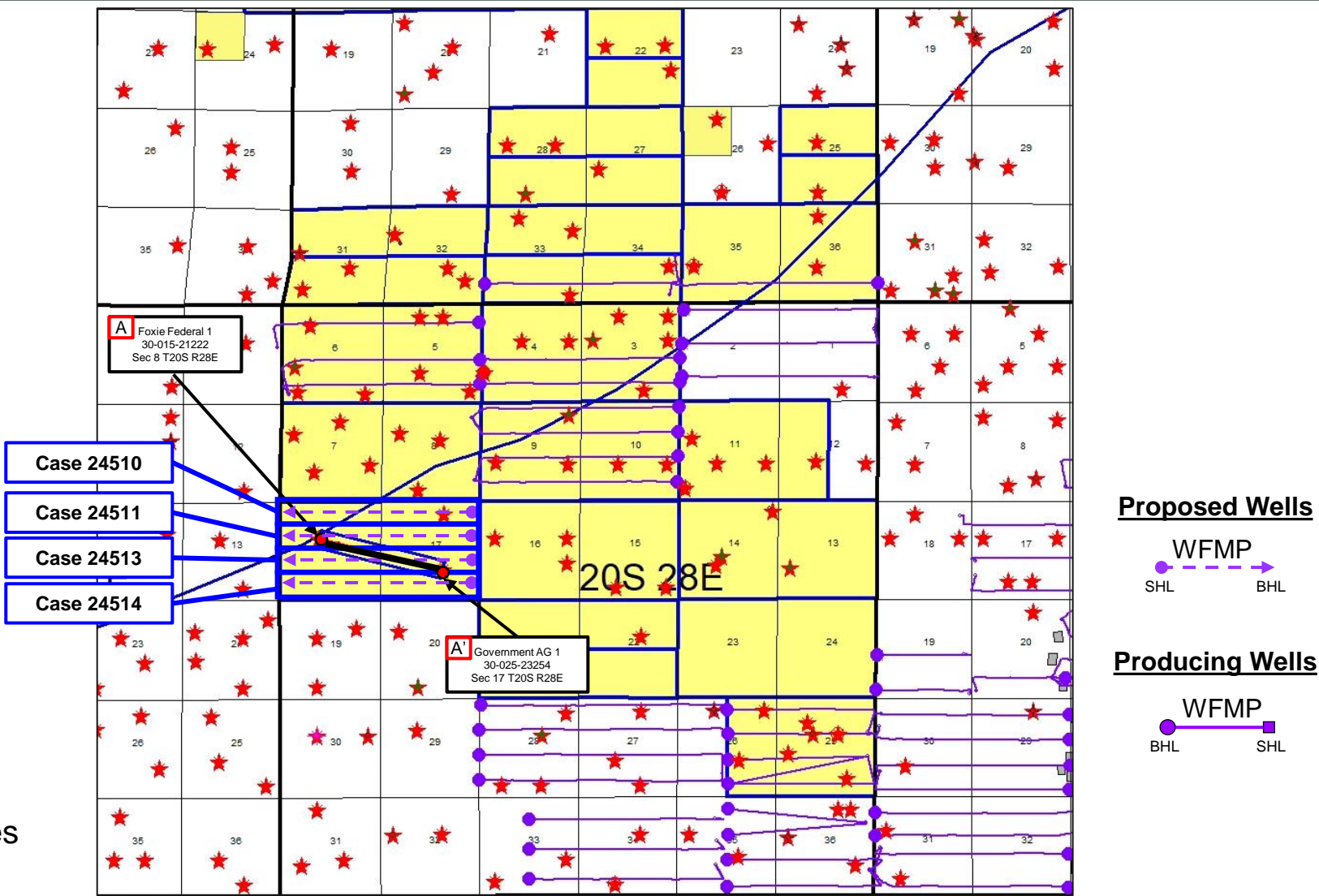
Cross-Section Locator Map

Esky 17 Fed Com Wolfcamp

Case No. 24511

Exhibit B-2

Exhibit B-2



Permian Resources

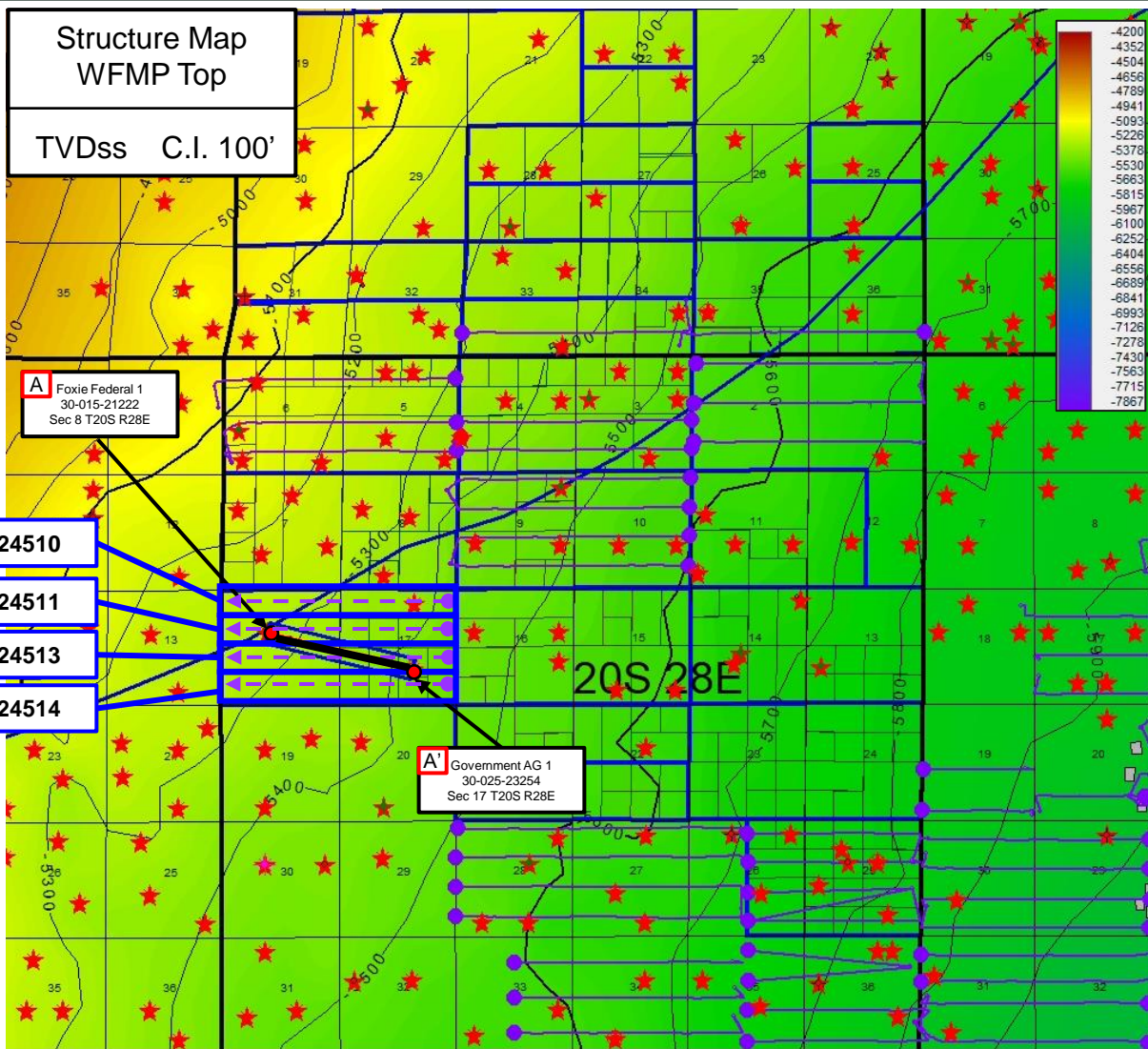


Wolfcamp – Structure Map

Esky 17 Fed Com 201H, 202H, 203H & 204H

Colgate Production, LLC
Case No. 24511
Exhibit B-3

Exhibit B-3



- Case 24510
- Case 24511
- Case 24513
- Case 24514

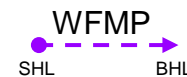
Permian Resources



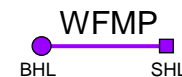
Control Point



Proposed Wells



Producing Wells



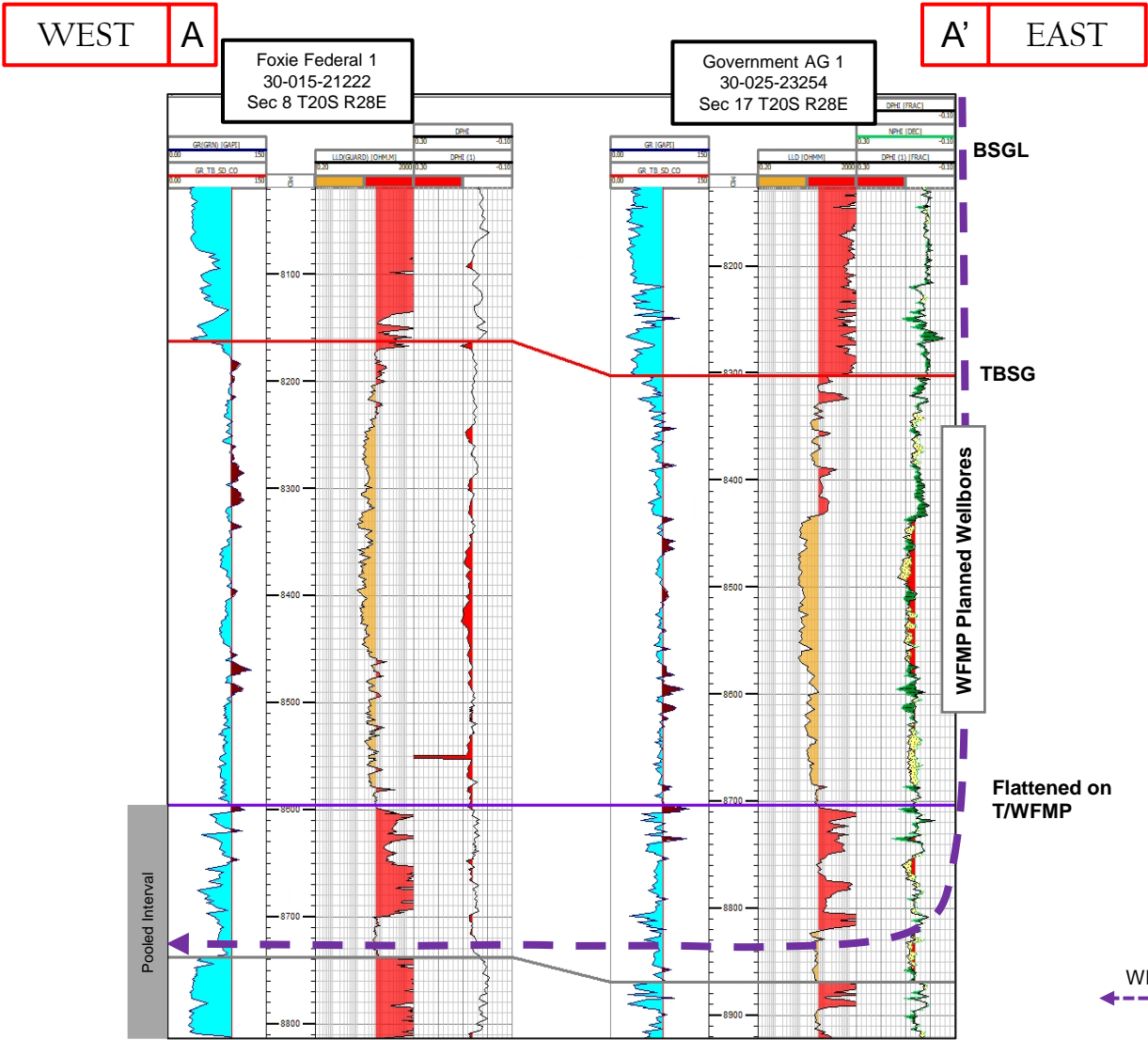
Stratigraphic Cross-Section A-A'

Esky 17 Fed Com Wolfcamp

Case No. 24511

Exhibit B-4

Exhibit B-4

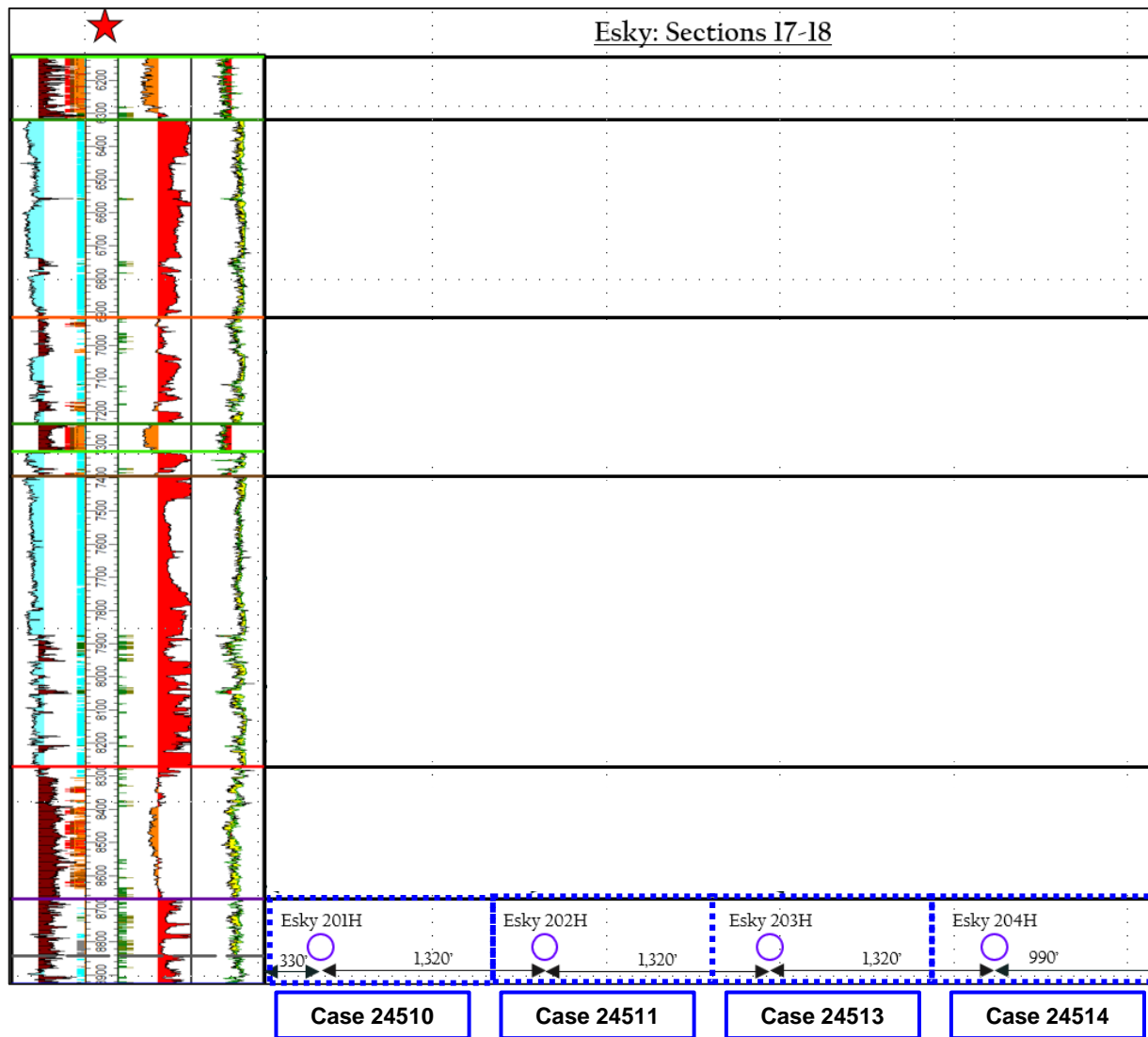


Gun Barrel Development Plan

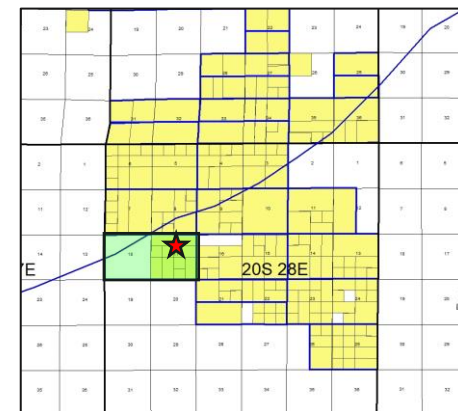
Esky 17 Fed Com Wolfcamp

Colgate Production, LLC
Case No. 24511
Exhibit B-5

Exhibit B-5



- WFMP Proposed
- WFMP Producing



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24511

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein and Permian Resources Operating, LLC.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On May 24, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

June 5, 2024
Date

**Colgate Production, LLC
Case No. 24511
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

May 22, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24510, 24511, 24513, & 24514 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 13, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/oed/oedpermitting/>) or via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Colgate Production, LLC
Case No. 24511
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24510, 24511,
24513 & 24514**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Alba Production, Inc. 2735 Villa Creek Dr., Ste. 165 Dallas, TX 75234	05/22/24	Per USPS Tracking (Last Checked 06/05/24): 06/04/24 – Item in transit to next facility.
Ard Energy Group, Ltd. P.O. Box 101027 Fort Worth, TX 76185	05/22/24	06/04/24
EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706	05/22/24	Per USPS Tracking (Last Checked 06/05/24): 05/28/24 – Individual picked up at postal facility.
Javelina Partners 616 Texas Street Fort Worth, TX 76102	05/22/24	06/05/24
North Central Casing Pullers, Inc 237 W. Industrial Park Blvd. Graham, TX 76450	05/22/24	Per USPS Tracking (Last Checked 06/05/24): 05/31/24 – Item being returned to sender.
North Central Casing Pullers, Inc P.O. Box 1444 Graham, TX 76450	05/22/24	Per USPS Tracking (Last Checked 06/05/24): 05/30/24 – Delivery attempted.
OXY Y-1 Company 6 Greenway Plaza Houston, TX 77046	05/22/24	05/31/24
RNE, LLC c/o Eric P. Enfield, Manager 612 Old Santa Fe Trail Santa Fe, NM 87505	05/22/24	05/30/24

**Colgate Production, LLC
Case No. 24511
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24510, 24511,
24513 & 24514**

NOTICE LETTER CHART

Red River Energy Partners, LLC P.O. Box 2455 Midland, TX 79702	05/22/24	06/03/24
Zorro Partners, Ltd 616 Texas Street Fort Worth, TX 76102	05/22/24	06/03/24

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here

9589 0710 5270 2069 6287 58

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent to: Ard Energy Group, Ltd.
P.O. Box 101027
Fort Worth, TX 76185
24510-11 & 13-14 PRO Esky WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Ard Energy Group, Ltd. P.O. Box 101027 Fort Worth, TX 76185 24510-11 & 13-14 PRO Esky WC</p> </div> <p style="text-align: center;">9590 9402 8562 3186 0238 62</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2069 6287 58</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) H. SHANG</p> <p>C. Date of Delivery 5/30/2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">RECEIVED</p> <p style="text-align: center;">JUN 04 2024</p> <p>3. Service Type (Printed) FA NM 8750</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Colgate Production, LLC
Case No. 24511
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

MAY 28 2024

POST OFFICE

SANTA FE NM

87504

Postmark Here

9589 0710 5270 2069 6287 72

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Send To

Si Javelina Partners
616 Texas Street
Fort Worth, TX 76102

C 24510-11 & 13-14 PRO Esky WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Corri Cumings</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>																
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Javelina Partners 616 Texas Street Fort Worth, TX 76102 24510-11 & 13-14 PRO Esky WC</p> </div> <p style="text-align: center; font-size: 1.5em; color: red; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em; color: red; opacity: 0.5;">JUN 05 2024</p> <p style="text-align: center; font-size: 1.2em; color: red; opacity: 0.5;">MAY 28 2024</p> <p style="text-align: center; font-size: 1.2em; color: blue; opacity: 0.5;">BY: _____</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2069 6287 72</p>	<p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com™.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 OXY Y-1 Company
 6 Greenway Plaza
 Houston, TX 77046
 24510-11 & 13-14 PRO Esky WC

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>5/25/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAY 31 2024</p>
<p>1. Article Addressed to:</p> <p>OXY Y-1 Company 6 Greenway Plaza Houston, TX 77046 24510-11 & 13-14 PRO Esky WC</p> <p>9590 9402 8562 3186 0234 59</p>	<p>3. Service Type <u>Hinkle Shanor LLP</u> Priority Mail Express® <input type="checkbox"/> Adult Signature <u>Santa Fe NM 87504</u> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery Signature Confirmation™ <input type="checkbox"/> Collect on Delivery Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2069 6287 96</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 2069 6287 89

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sender: RNE, LLC
 c/o Eric P. Enfield, Manager
 612 Old Santa Fe Trail
 Santa Fe, NM 87505
 24510-11 & 13-14 PRO Esky WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 MAY 22 2024

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RNE, LLC
 c/o Eric P. Enfield, Manager
 612 Old Santa Fe Trail
 Santa Fe, NM 87505
 24510-11 & 13-14 PRO Esky WC

9590 9402 8562 3186 0234 28

2. Article Number (Transfer from service label)
 9589 0710 5270 2069 6287 89

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 Veronica Alarid

C. Date of Delivery
 5/28/24

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 MAY 30 2024

3. Service Type

Adult Signature Hinkle Shanor LLC
 Adult Signature Santa Fe NM 87505
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only



For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p>	<p>Postmark Here</p> 
<p>Sent To Red River Energy Partners, LLC P.O. Box 2455 Midland, TX 79702 24510-11 & 13-14 PRO Esky WC</p>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2069 6290 14

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>James M Forish</u> C. Date of Delivery <u>5/29/2024</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p style="text-align: center;">Red River Energy Partners, LLC P.O. Box 2455 Midland, TX 79702 <small>24510-11 & 13-14 PRO Esky WC</small></p> </div>  <p style="text-align: center;">9590 9402 8562 3186 0234 35</p>	<div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">JUN 03 2024</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2069 6290 14</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

9589 0710 5270 2069 6290 07

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

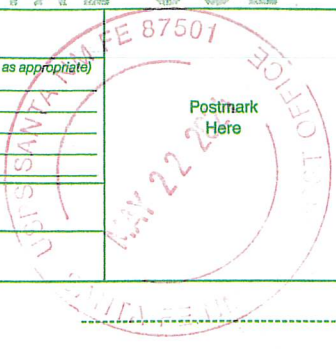
Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Str Zorro Partners, Ltd
 616 Texas Street
 Fort Worth, TX 76102
 Cit 24510-11 & 13-14 PRO Esky WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Zorro Partners, Ltd 616 Texas Street Fort Worth, TX 76102 <small>24510-11 & 13-14 PRO Esky WC</small></p> <p>9590 9402 8562 3186 0234 42</p>	<p>RECEIVED MAY 28 2024 BY: JUN 03 2024</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2069 6290 07</p>	<p>3. Service Type <input checked="" type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Hinkle Shanon LP
 Santa Fe NM 87501

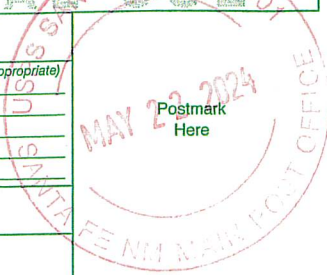
9589 0710 5270 2069 6288 26

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	\$
Total Postage and Fees	\$

Sent To	
St	Alba Production, Inc. 2735 Villa Creek Dr., Ste. 165 Dallas, TX 75234
City	24510-11 & 13-14 PRO Esky WC

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702069628826

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

June 4, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

June 2, 2024, 2:32 pm

Addressee Unknown

DALLAS, TX 75234

May 28, 2024, 2:36 pm

Redelivery Scheduled for Next Business Day

DALLAS, TX 75234

May 25, 2024, 9:48 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
May 22, 2024, 9:21 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 2069 6287 65

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee

\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

\$ _____

Total Postage and Fees

\$ _____

Sent to

EOG Resources, Inc.

Street 5509 Champions Drive

Midland, Texas 79706

City 24510-11 & 13-14 PRO Esky WC



Postmark
Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702069628765

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 8:37 am on May 28, 2024 in MIDLAND, TX 79702.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79702
May 28, 2024, 8:37 am

Held at Post Office, At Customer Request

MIDLAND, TX 79706
May 25, 2024, 7:13 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
May 25, 2024, 4:32 am

In Transit to Next Facility

May 24, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

May 22, 2024, 9:21 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 2069 6288 19

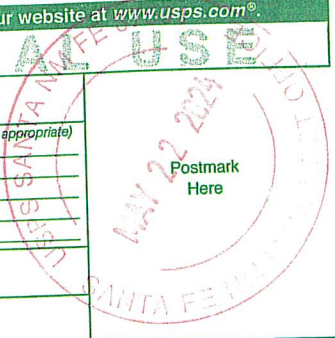
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here



Postage	\$
Total Postage and Fees	\$

Se	North Central Casing Pullers, Inc	-----
St	237 W. Industrial Park Blvd.	-----
	Graham, TX 76450	-----
Cl	24510-11 & 13-14 PRO Esky WC	-----

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702069628819

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender on May 31, 2024 at 8:23 am in GRAHAM, TX 76450 because the addressee moved and left no forwarding address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert



Moved, Left no Address

GRAHAM, TX 76450
May 31, 2024, 8:23 am



Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
May 30, 2024, 9:39 am



Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
May 30, 2024, 7:59 am



Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
May 29, 2024, 9:46 am



Forwarded

GRAHAM, TX
May 25, 2024, 8:35 am



Out for Delivery

GRAHAM, TX 76450
May 25, 2024, 8:31 am

Arrived at Post Office

GRAHAM, TX 76450
May 25, 2024, 8:20 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
May 24, 2024, 9:40 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
May 24, 2024, 2:22 pm

In Transit to Next Facility

May 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
May 22, 2024, 9:21 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

9589 0710 5270 2069 6288 02

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postage

\$

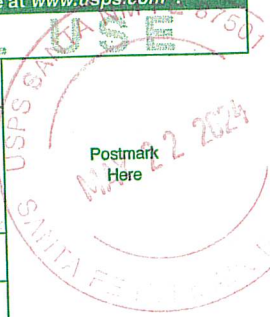
Total Postage and Fees

\$

Sent To

North Central Casing Pullers, Inc
 P.O. Box 1444
 Graham, TX 76450
 24510-11 & 13-14 PRO Esky WC

City



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

9589071052702069628802

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before June 8, 2024 or your item will be returned on June 9, 2024. Please pick up the item at the GRAHAM, TX 76450 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to pick up your item before June 8, 2024

GRAHAM, TX 76450
May 30, 2024

Available for Pickup

GRAHAM
100 TENNESSEE ST
GRAHAM TX 76450-2243
M-F 0700-1645
May 25, 2024, 2:36 pm

Arrived at Post Office

GRAHAM, TX 76450
May 25, 2024, 8:20 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
May 24, 2024, 9:40 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

May 24, 2024, 2:22 pm

In Transit to Next Facility

May 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

May 22, 2024, 9:21 pm

Hide Tracking History

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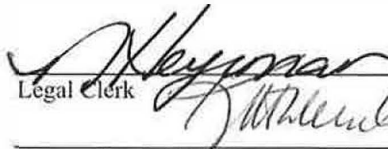
Everett Holmes
Hinkle Shanor, Llp
Pobox 2068
Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

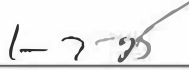
05/24/2024

and that the fees charged are legal.
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KATHLEEN ALLEN
Notary Public
State of Wisconsin

This is to notify all interested parties, including Alba Production, Inc.; Ard Energy Group, Ltd.; EOG Resources, Inc.; Javelina Partners; North Central Casing Pullers, Inc; OXY Y-1 Company; RNE, LLC; Red River Energy Partners, LLC; Zorro Partners, Ltd; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 24511). The hearing will be conducted on June 13, 2024, in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Esky 17 Fed Com 202H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 18. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico. #10203644, Current Argus, May 24, 2024

Colgate Production, LLC
Case No. 24511
Exhibit C-4