APPLICATIONS OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24514

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Chris Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Wolfcamp Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for May 24, 2024

COMPULSORY POOLING APPLICATION CHECKLIST					
ALL INFORMATION IN THE APPLICATION MUST E	E SUPPORTED BY SIGNED AFFIDAVITS				
Case: 24514	APPLICANT'S RESPONSE				
Date: June 13, 2024					
Applicant	Colgate Production, LLC				
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of Colgate Production, LLC for Compulsory				
	Pooling, Eddy County, New Mexico.				
Entries of Appearance/Intervenors:	EOG Resources, Inc.				
Well Family	Esky				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Gas				
Pooling this vertical extent:	Wolfcamp				
Pool Name and Pool Code (Only if NSP is requested):	Burton Flat, Wolfcamp, North (GAS) Pool (Code 73520)				
Well Location Setback Rules (Only if NSP is Requested):	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	322.41				
Building Blocks:	quarter-quarter				
Orientation:	East to West				
Description: TRS/County	S/2 S/2 of Sections 17 and 18, Township 20 South,				
	Range 28 East, Eddy County.				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.				
and is approval of non-standard unit requested in this					
application?					
Other Situations					
Depth Severance: Y/N. If yes, description	No.				
Proximity Tracts: If yes, description	No.				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit A-3				
Well(s)					
Name & API (if assigned), surface and bottom hole location,	Add wells as needed				
footages, completion target, orientation, completion status					
(standard or non-standard)					
Well #1	Esky 17-18 Fed Com 204H (API # pending)				
	SHL: 967' FSL & 225' FWL (Unit M), Section 16, T20S-R28E				
	BHL: 990' FSL & 10' FWL (Lot 4), Section 18, T20S-R28E				
	Completion Target: Wolfcamp (Approx. 8,853' TVD)				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$10,000				
Production Supervision/Month \$	\$1,000				
Justification for Supervision Costs	Exhibit A-4				
Requested Risk Charge	200%				
Notice of Hearing					
Proposed Notice of Hearing	Exhibit A-1				
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3				
Proof of Published Notice of Hearing (20 days before hearing)	Exhibit C-4				
Ownership Determination					
Land Ownership Schematic of the Spacing Unit	Exhibit A-3				
Tract List (including lease numbers and owners)	Exhibit A-3				
If approval of Non-Standard Spacing Unit is requested, Tract					
List (including lease numbers and owners) of Tracts subject to					
notice requirements.	N/A				
Pooled Parties (including ownership type)	Exhibit A-3				
Unlocatable Parties to be Pooled	N/A				
Ownership Depth Severance (including percentage above &					
below)	N/A				
	··/··				

Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/6/2024

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24514

SELF-AFFIRMED STATEMENT OF RYAN CURRY

- 1. I am a landman for Permian Resources Operating, LLC ("Permian Resources"). Colgate Production, LLC ("Colgate") is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced cases. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. Applicant seek an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").
 - 4. Colgate is a working interest owner in the Unit.
- 5. The Unit will be dedicated to the **Esky 17 Fed Com 204H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 18.
- 6. The Well will be completed in the BURTON FLAT; WOLFCAMP, NORTH (GAS) pool (Code 73520).

Colgate Production, LLC Case No. 24514 Exhibit A

- 7. The completed interval of the Well will be orthodox.
- 8. **Exhibit A-2** contains the C-102 for the Well.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow.
- 10. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 11. **Exhibit A-4** contains a sample well proposal letter that was sent to working interest owners in the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit** A-5.
- 13. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources (OGRID No. 372165) should be designated as operator of the Well and the Unit.
- 14. Applicant requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

- 16. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Ryan Curry

6/4/24

Date

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24514

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Esky 17 Fed Com 204H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 18.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian

Colgate Production, LLC Case No. 24514 Exhibit A-1 Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the
 Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating,

 LLC in drilling and completing the Well against any working interest owner who

 does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554 dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Colgate Production, LLC and

Permian Resources Operating, LLC

Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Esky 17 Fed Com 204H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 18. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

Case No. 24514

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Exhibit A-2 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code 7 3 5 2 0			³ Pool Name BURTON FLAT, WOLFCAMP, NORTH (GAS)			
⁴ Property Code		⁵ Pr ESKY 1	⁶ Well Number 204H			
⁷ OGRID №. 372165			perator Name JRCES OPERATING, LLC	⁹ Elevation 3251.2'		

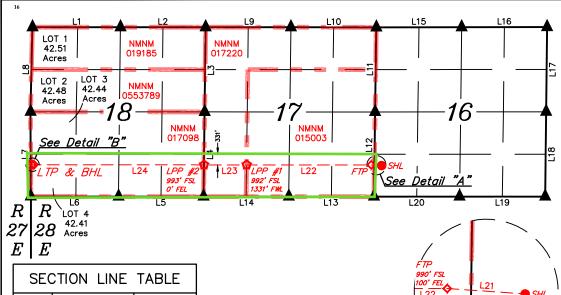
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	20S	28E		967	SOUTH	225	WEST	EDDY

"Bottom Hole Location If Different From Surface

UL or lot no. 4	Section 18	Township 20S	Range 28E	Lot Idn	Feet from the 990	North/South line SOUTH	Feet from the 10	East/West line WEST	County EDDY
12 Dedicated Acre 322.41	es 13	Joint or Infill	14 Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE

DRAWN BY: C.S.C. 01-23-24 REV: 2 D.M.C. 05-22-24

(UPDATE PROPERTY NAME)

= BOTTOM HOLE LOCATION

 \triangle = SECTION CORNER LOCATED

WELLBORE - LINE TABLE

DIRECTION

 $AZ = 273.98^{\circ}$

 $AZ = 270.03^{\circ}$

 $AZ = 270.03^{\circ}$

 $AZ = 270.03^{\circ}$

= LEASE BOUNDARY

FIRST TAKE POINT/ LAST TAKE POINT

SURFACE HOLE LOCATION

LEASE PENETRATION POINT

DIRECTION **LENGTH** LINE N89°59'31"W L1 2746.92 L2 S89*59'14"W 2663.72 L3 N00°41'09"E 2646.08 L4 N00°42'15"E 2647.03 L5 N89°56'15"W 2659.53 2740.45 L6 N89°56'54"W L7 N00°08'51"W 2644.06 L8 N01°18'30"E 2643.78 L9 N89°56'57"W 2664.61 L10 N89*58'12"W 2666.37 L11 N00°47'06"E 2643.44 L12 N00'47'22"E 2645.65 L13 S89°59'56"W 2661.24 L14 S89°59'35"W 2661.47 L15 S89*53'23"W 2668.72 L16 S89*53'30"W 2669.16 L17 N00°40'38"E 2648.37 L18 N00°39'58"E 2647.49 L19 S89*57'59"W 2673.35

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°34'08.23" (32.568951°)
LONGITUDE = -104°11'26.44" (-104.190679°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°34'07.80" (32.568834°)
LONGITUDE = -104°11'24.62" (-104.190172°)
STATE PLANE NAD 83 (N.M. EAST)
N: 570744.65' E: 585283.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 570683.37' E: 544103.12'

S89*57'50"W

L20

NAD 83 (LPP #2)	
LATITUDE = 32°34'08.31" (32.568975°)	
LONGITUDE = -104°12'31.27" (-104.208687°)
NAD 27 (LPP #2)	
LATITUDE = 32°34'07.89" (32.568858°)	
LONGITUDE = -104°12'29.45" (-104.208180°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 570746.22' E: 579735.79'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 570684.98' E: 538555.53'	

L25 $AZ = 270.05^{\circ}$ NAD 83 (FIRST TAKE POINT) LATITUDE = 32°34'08.44" (32.569011°) LONGITUDE = -104°11'30.24" (-104.191733°)

NAD 27 (FIRST TAKE POINT) LATITUDE = 32°34'08.02" (32.568894°) LONGITUDE = -104°11'28.41" (-104.191226° STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST)

LINE

L21

L22

L23

2675.10

NAD 83 (LAST TAKE POINT)

LATITUDE = 32°34'08.17" (32.568936°) LONGITUDE = -104°13'33.37" (-104.225936° NAD 27 (LAST TAKE POINT)

LATITUDE = 32°34'07.75" (32.568819°) LONGITUDE = -104°13'31.54" (-104.22: STATE PLANE NAD 83 (N.M. EAST)

N: 570726.23' E: 574422.34'

STATE PLANE NAD 27 (N.M. EAST)
N: 570665.04' E: 533242.09'

<u>Detail "B"</u> **LENGTH** No Scale NOTE:

Distances referenced on the lines are 325.48 3893.19 plat to section lines are perpendicular. Basis of Bearings is a 1330.96 Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) 5314.74 90.00

Section

ion

<u>Detail "A"</u>

Scale

NAD 83 (LPP #1) LATITUDE = 32°34'08.34" (32.568984°) LONGITUDE = -104°12'15.72" (-104.204368°)

NAD 27 (LPP #1)

LATITUDE = 32°34'07.92" (32.568867°)

LONGITUDE = -104°12'13.90" (-104.203

STATE PLANE NAD 83 (N.M. EAST)

STATE PLANE NAD 27 (N.M. EAST)

NAD 83 (BOTTOM HOLE LOCATION)

LATITUDE = 32°34'08.17" (32.568935°) LONGITUDE = -104°13'34.42" (-104.22622 NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°34'07.75" (32.568818°) LONGITUDE = -104°13'32.59" (-104.225720° STATE PLANE NAD 83 (N.M. EAST) N: 570725.95 E: 574532.36 STATE PLANE NAD 27 (N.M. EAST) N: 570664.74' E: 533152.11'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Casoi Evans Signature

5/1/24 Date

Cassie Evans

Cassie.Evans@permianres.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

January 11, 2024 Date of Surve

Signature and Seal of Professional Surveyor:



Colgate Production, LLC Esky 17 Fed Com 204H

Township 20 South - Range 28 East, N.M.P.M.

Section 17: S/2S/2 Section 18: S/2S/2

Eddy County, New Mexico

Limited in Depth to the Wolfcamp Formation

322.41 Acres, more or less

Section 18, T20S-R28E

Section 17, T20S-R28E

Tract 1: BLM NMNM-15003

Tract 2: BLM NMNM-17220

Tract 3: BLM NMNM-17098

Tract 4: BLM NMNM-17098

Tract 1: Section 17: S/2SE/4, SE/4SW/4 (120.00 Acres more or less)

 Colgate Production, LLC
 100.00000%

 Total
 100.000000%

Tract 2: Section 17: SW/4SW/4 (40.00 Acres more or less)

 Colgate Production, LLC
 100.000000%

 Total
 100.000000%

Colgate Production, LLC Case No. 24514 Exhibit A-3

Tract 3: Section 18: S/2SE/4 (80.00 Acres more or less) FOG Resources Inc. 71.884958%

EOG Resources Inc.	71.884958%
North Central Casing Pullers Inc.	4.835127%
Red River Energy Partners, LLC	4.685475%
Javelina Partners	4.163467%
Ard Energy Group, Ltd.	4.163467%
Zorro Partners, Ltd.	4.163467%
Oxy Y-1 Company	3.123893%
RNE, LLC	1.561825%
Alba Production, Inc.	1.418323%
Total	100.000000%

Tract 4: Section 18: S/2SW/4 (82.41 Acres more or less)

EOG Resources Inc.	96.876108%
OXY Y-1 Company	3.123892%
Total	100.000000%

Unit Working Interest

Colgate Production, ∐C	49.626252%
EOG Resources Inc.	42.599040%
North Central Casing Pullers Inc.	1.199746%
Red River Energy Partners, LLC	1.162613%
Javelina Partners	1.033086%
Ard Energy Group, Ltd.	1.033086%
Zorro Partners, Ltd.	1.033086%
Oxy Y-1 Company	1.573622%
RNE, LLC	0.387538%
Alba Production, Inc.	0.351930%
Total	100.000000%
Total Committed to Unit	51.692425%
Total Seeking to Pool	48.307575%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

March 15, 2024

Via Certified Mail

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706

RE: Well Proposals – Esky 17 Fed Com

All of Section 17 and 18, T20S-R28E

Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator for Colgate Production, LLC, hereby proposes the drilling and completion of the following twelve (12) wells, the Esky 17 Fed Com at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM. The purpose of this letter is to give notice of some corrections to the footage calls on the below captioned wells:

1. Esky 17 Fed Com 121H

SHL: 1119' FNL & 447' FEL (or at a legal location within Unit A) of Section 17

BHL: 990' FNL & 10' FWL of Section 18 FTP: 990' FNL & 100' FEL of Section 17

LTP: 990' FNL & 100' FWL of Section 18

TVD: Approximately 7,335 TMD: Approximately 17,890'

Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Esky 17 Fed Com 122H

SHL: 1242' FNL & 524' FEL (or at a legal location within Unit A) of Section 17

BHL: 2,310' FNL & 10' FWL of Section 18 FTP: 2,310' FNL & 100' FEL of Section 17 LTP: 2,310' FNL & 100' FWL of Section 18

TVD: Approximately 7,335' TMD: Approximately 17,890'

Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

3. Esky 17 Fed Com 123H

SHL: 1979' FSL & 230' FWL (or at a legal location within Unit L) of Section 16

BHL: 1,650' FSL & 10' FWL of Section 18 FTP: 1,650' FSL & 100' FEL of Section 17 LTP: 1,650' FSL & 100' FWL of Section 18

TVD: Approximately 7,367' TMD: Approximately 17,922'

Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

Colgate Production, LLC Case No. 24514 Exhibit A-4

4. Esky 17 Fed Com 124H

SHL: 934' FSL & 225' FWL (or at a legal location within Unit M) of Section 16

BHL: 330' FSL & 10' FWL of Section 18

FTP: 330' FSL & 100' FEL of Section 17

LTP: 330' FSL & 100' FWL of Section 18

TVD: Approximately 7,353' TMD: Approximately 17, 908'

Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

5. Esky 17 Fed Com 131H

SHL: 1123' FNL & 414' FEL (or at a legal location within Unit A) of Section 17

BHL: 990' FNL & 10' FWL of Section 18 FTP: 990' FNL & 100' FEL of Section 17

LTP: 990' FNL & 100' FWL of Section 18 TVD: Approximately 8,525'

TMD: Approximately 19,080'

Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

6. Esky 17 Fed Com 132H

SHL: 1245' FNL & 492' FEL (or at a legal location within Unit A) of Section 17

BHL: 2,310' FNL & 10' FWL of Section 18 FTP: 2,310' FNL & 100' FEL of Section 17 LTP: 2,310' FNL & 100' FWL of Section 18

TVD: Approximately 8,525' TMD: Approximately 19,080'

Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Esky 17 Fed Com 133H

SHL: 1946' FSL & 230' FWL (or at a legal location within Unit L) of Section 16

BHL: 1,650' FSL & 10' FWL of Section 18 FTP: 1,650' FSL & 100' FEL of Section 17 LTP: 1,650' FSL & 100' FWL of Section 18

TVD: Approximately 8,517' TMD: Approximately 19,072'

Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

8. Esky 17 Fed Com 134H

SHL: 901' FSL & 225' FWL (or at a legal location within Unit M) of Section 16

BHL: 330' FSL & 10' FWL of Section 18 FTP: 330' FSL & 100' FEL of Section 17 LTP: 330' FSL & 100' FWL of Section 18

TVD: Approximately 8,503' TMD: Approximately 19,058'

Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

9. Esky 17 Fed Com 201H

SHL: 1112' FNL & 512' FEL (or at a legal location within Unit A) of Section 17

BHL: 330' FNL & 10' FWL of Section 18 FTP: 330' FNL & 100' FEL of Section 17

LTP: 330' FNL & 100' FWL of Section 18

TVD: Approximately 8,875' TMD: Approximately 19, 430'

Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18

Targeted Interval: XY

Total Cost: See attached AFE

10. Esky 17 Fed Com 202H

SHL: 1252' FNL & 426' FEL (or at a legal location within Unit A) of Section 17

BHL: 1,650' FNL & 10' FWL of Section 18 FTP: 1,650' FNL & 100' FEL of Section 17 LTP: 1,650' FNL & 100' FWL of Section 18

TVD: Approximately 8,875' TMD: Approximately 19,430'

Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18

Targeted Interval: XY

Total Cost: See attached AFE

11. Esky 17 Fed Com 203H

SHL: 2012' FSL & 230' FWL (or at a legal location within Unit L) of Section 16

BHL: 2,310' FSL & 10' FWL of Section 18 FTP: 2,310' FSL & 100' FEL of Section 17 LTP: 2,310' FSL & 100' FWL of Section 18

TVD: Approximately 8,867' TMD: Approximately 19,422'

Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18

Targeted Interval: XY

Total Cost: See attached AFE

12. Esky 17 Fed Com 204H

SHL: 967' FSL & 225' FWL (or at a legal location within Unit M) of Section 16

BHL: 990' FSL & 10' FWL of Section 18 FTP: 990' FSL & 100' FEL of Section 17 LTP: 990' FSL & 100' FWL of Section 18

TVD: Approximately 8,853' TMD: Approximately 19,408'

Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18

Targeted Interval: XY

Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please further note that it is the intention of Colgate Production, LLC to relinquish all interest in this unit unto its parent company, Permian Resources Operating, LLC in the near future.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or by email at ryan.curry@permianres.com.

Respectfully,

Ryan Curry Senior Landman

Ryan B Cury

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Esky 17 Fed Com Elections:

Well Elections: (Please indicate your responses in the spaces below)				
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate		
Esky 17 Fed Com 121H				
Esky 17 Fed Com 122H				
Esky 17 Fed Com 123H				
Esky 17 Fed Com 124H				
Esky 17 Fed Com 131H				
Esky 17 Fed Com 132H				
Esky 17 Fed Com 133H				
Esky 17 Fed Com 134H				
Esky 17 Fed Com 201H				
Esky 17 Fed Com 202H				
Esky 17 Fed Com 203H				
Esky 17 Fed Com 204H				

Company Name (If Applicable):	
Ву:	
Printed Name:	
Date:	

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):
By:
Printed Name:
Date:

Permian Resources Operating, LLC 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

		COSTS AND AUTHO	ORIZATION FOR EXPEND		
DATE:	1.20.2024			AFE NO.:	1
WELL NAME:	Esky 17 Federal Com 204F	1		FIELD:	Wolfcamp
OCATION:	Section 17, T20S-R28E			-	10.000'
COUNTY/STATE:	Eddy County, New Mexic	0		LATERAL LENGTH:	10,000'
ermian WI:	MCVV			DRILLING DAYS:	19.6
GEOLOGIC TARGET:	WCXY	land sociality 2013		COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal WC well install cost	and complete with 4	14 stages. AFE includes di	rilling, completions, flowb	ack and Initial AL
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
Land / Legal / Regulatory Location, Surveys & Dama	Tes -	76,000 263,242	16,510		\$ 76,000 279,752
Freight / Transportation	_	43,521	40,004	19,861	103,386
Rental - Surface Equipmen		113,608	196,845	94,340	404,792
Rental - Downhole Equipm	nent	187,713	54,649	-	242,362
Rental - Living Quarters 0 Directional Drilling, Surv	OV/C	43,937 392,510	49,783	-	93,720 392,510
1 Drilling	_	688,829	-	-	688,829
2 Drill Bits	<u>-</u>	91,539	-	-	91,539
3 Fuel & Power	_	172,645	662,549	-	835,194
4 Cementing & Float Equip 5 Completion Unit, Swab, C	TU -	222,320		14,896	222,320 14,896
6 Perforating, Wireline, Slic			359,241	-	359,241
7 High Pressure Pump Truc		-	112,646	-	112,646
8 Completion Unit, Swab, C	TU	- 07 179	133,854	-	133,854
0 Mud Circulation System 1 Mud Logging	=	96,138	-	-	96,138 16,018
2 Logging / Formation Evalu	uation	6,643	7,620		14,263
3 Mud & Chemicals	_	330,639	400,406	9,931	740,976
4 Water	_	39,712	604,582	248,264	892,557
5 Stimulation 6 Stimulation Flowback & I	Dien -	<u> </u>	743,850 TT1,T22	1/18 958	743,850 260,080
6 Stimulation Flowback & I 8 Mud / Wastewater Dispos		176,455	55,878	148,958	232,334
0 Rig Supervision / Enginee		110,747	121,917	14,896	247,559
2 Drlg & Completion Overh		9,525			9,525
5 Labor	_	140,136	63,498	14,896	218,530
4 Proppant 5 Insurance	_	13,396	1,147,006		1,147,006 13,396
7 Contingency	-	-	22,316	-	22,316
9 Plugging & Abandonmen	t -	-	-	-	-
	TOTAL INTANGIBLES >	3,235,272	4,904,276	566,041	8,705,58
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	COSTS
0 Surface Casing	\$	111,696	-	-	\$ 111,696
1 Intermediate Casing	_	332,907	-	-	332,907
2 Drilling Liner 3 Production Casing	=	627.805		-	627/805
4 Production Casing	-	627,805			627,805
5 Tubing	-	-	-	139,028	139,028
6 Wellhead	-	59,231	-	39,722	98,953
7 Packers, Liner Hangers	=	13,462		19,861	33,323
8 Tanks 9 Production Vessels	_				
0 Flow Lines	-	-	-	-	-
1 Rod string	-	-	-	-	-
2 Artificial Lift Equipment	_	-	-	89,375	89,375
3 Compressor	_	-	-	- - 170	-
4 Installation Costs 5 Surface Pumps	_	-		55,170	55,170
6 Downhole Pumps	-	-	-	-	-
7 Measurement & Meter Ins	stallation	-	-	29,792	29,792
8 Gas Conditioning / Dehyo		-	-	-	-
9 Interconnecting Facility P: 0 Gathering / Bulk Lines	iping			19,861	19,861
31 Valves, Dumps, Controlle	rs –	-	-		-
32 Tank / Facility Containme		-			
3 Flare Stack	=	-	-	16,551	16,551
4 Electrical / Grounding	<u>-</u>	-		38,619	38,619
5 Communications / SCADA 6 Instrumentation / Safety	_	-	-	11,034 5,517	11,034 5,517
- monumentation/ safety	TOTAL TANGIBLES >	1,145,101		464,529	1,609,62
	TOTAL COSTS >	4,380,372	4,904,276	1,030,570	10,315,21
			-77	2,000,000	
PARED BY Permian Reso	ources Operating, LLC:				
Drilling Engineer					
Completions Engineer					
Production Engineer	: DC				
ian Resources Operating	z, LLC APPROVAL:				
Co-CEC	· ·		-CEO VP - Operations		
	WH		JW	*	CRM
VP - Land & Lega	1	VP - Geoscien			
	BG		SO		
OPERATING PARTNE	ER APPROVAL:				
Company Name	:		Working Interest (%):	Tax	ID:
Cianad I			Date:		
Signed by	:		Date:		_
			–		- · · · · · · · · · · · · · · · · · · ·



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 FAX 432.695.4063

Esky – Chronology of Communication

February 7, 2024 – Proposal to all parties sent.

February 12, 2024 – Email received from Javelina Partners and Zorro Partners Ltd. requesting information on their interest.

February 29, 2024 – Email received from Ard Energy Group, Ltd. requesting information on their interest.

March 8, 2024 – Email response to Ard Energy Group, Ltd. regarding requested information.

March 14, 2024 – Correction proposal letters sent out.

March 18, 2024 – Email received from Javelina Partners and Zorro Partners Ltd. requesting information on their interest.

March 18, 2024 – Email response to Javelina Partners & Zorro Partners, Ltd. regarding their interest.

March 19, 2024 – Email correspondence with Ard Energy Group, Ltd regarding interest.

April 15, 2024 – R&E, LLC called regarding questions on their interest.

May 30, 2024 – Emailed Javelina Partners & Zorro Partners, Ltd. a draft JOA for their review.

June 4, 2024 – Received Javelina Partners & Zorro Partners, Ltd. signature pages for the JOA.

Colgate Production, LLC Case No. 24514 Exhibit A-5

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24510, 24511 24513, 24514

SELF-AFFIRMED STATEMENT OF CHRIS CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources").

 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Esky project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Wolfcamp formation. The approximate wellbore paths for the proposed **Esky 17 Fed Com 201H**, **Esky 17 Fed Com 202H**, **Esky 17 Fed Com 203H**, and **Esky 17 Fed Com 204H** wells ("Wells") are represented by purple dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

Colgate Production, LLC Case No. 24514 Exhibit B

- 5. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 100ft. The map identifies the approximate wellbore paths for the proposed Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed line to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.
- 8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

- 10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Chris Cantin

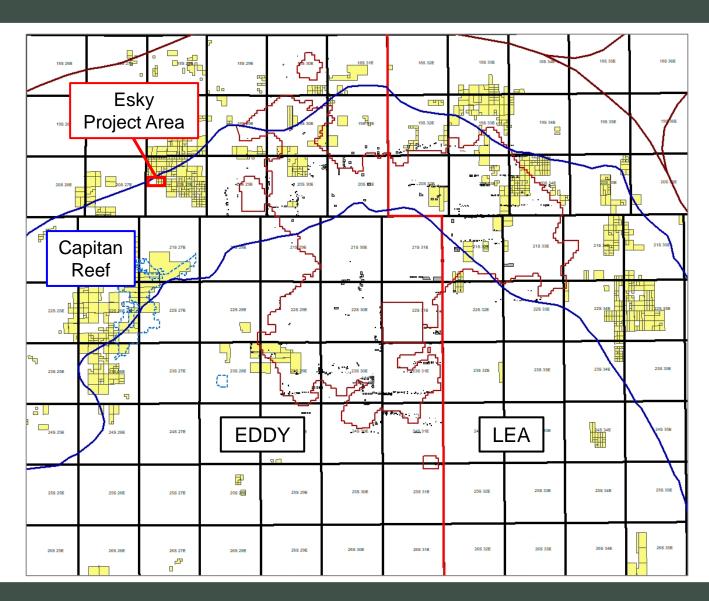
06/03/0

Date

Regional Locator Map Esky 17 Fed Com

Colgate Production, LLC Case No. 24514 Exhibit B-1





Permian Resources



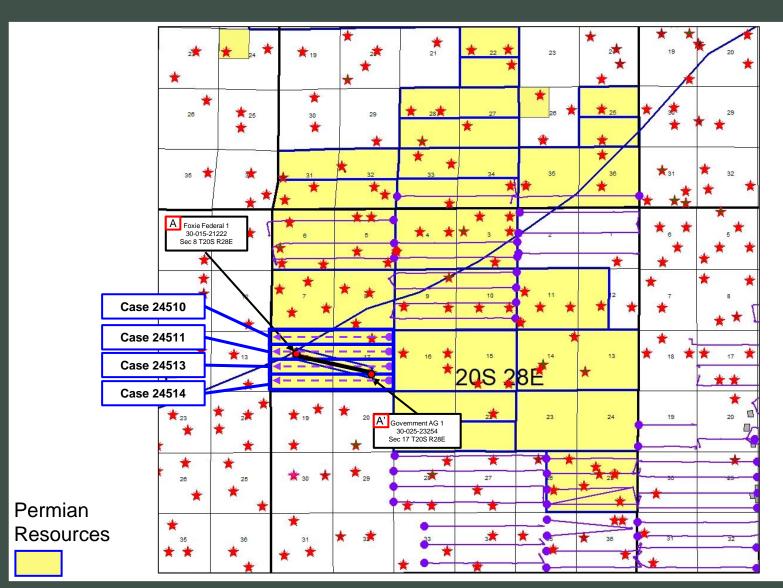
Esky 17 Fed Com Wolfcamp

Cross-Section Locator Map

Case No. 24514 Exhibit B-2

Colgate Production, LLC





Proposed Wells



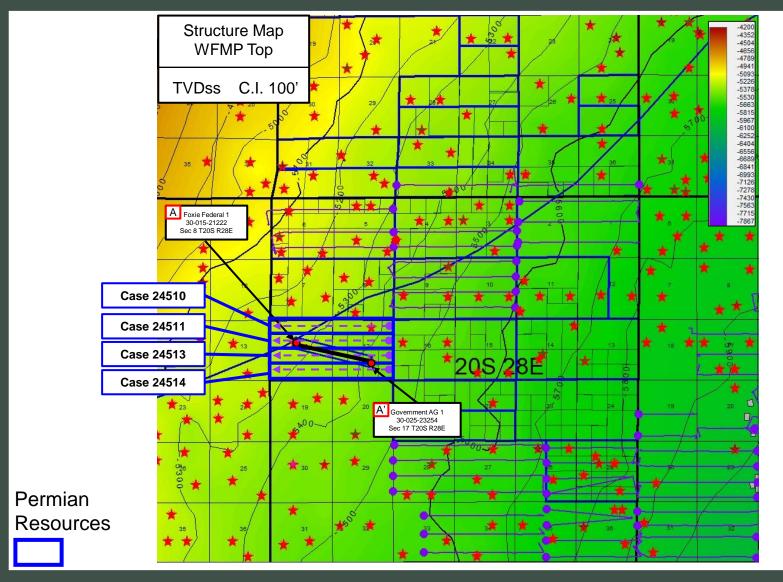
Producing Wells



Wolfcamp – Structure Map Esky 17 Fed Com 201H, 202H, 203H & 204H

Colgate Production, LLC Case No. 24514 Exhibit B-3





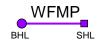
Control Point



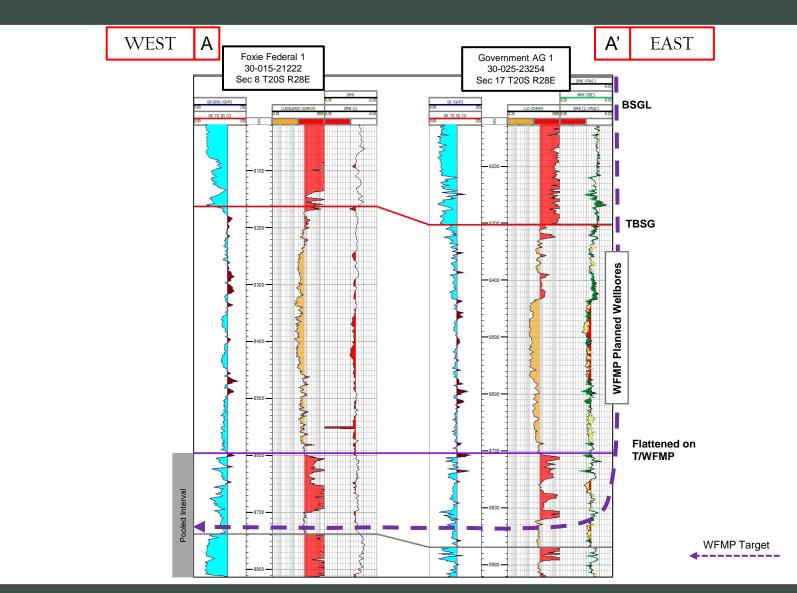
Proposed Wells



Producing Wells



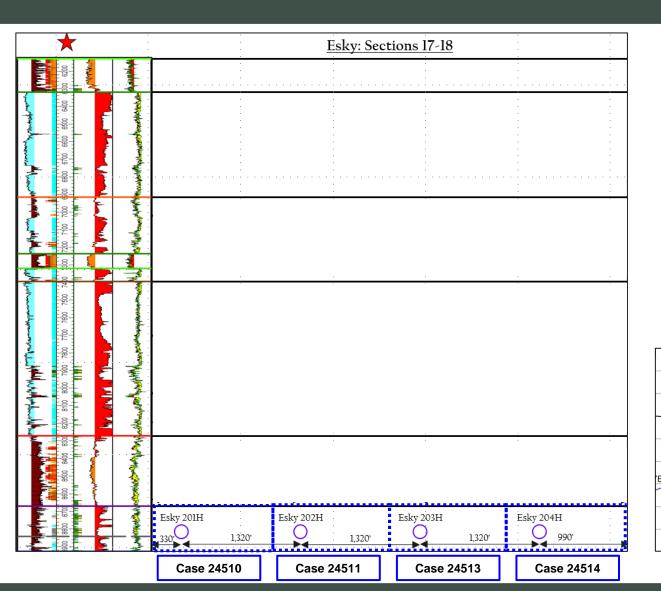




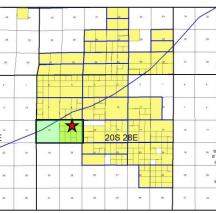
Gun Barrel Development Plan Esky 17 Fed Com Wolfcamp

Colgate Production, LLC Case No. 24514 Exhibit B-5









APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24514

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein and Permian Resources Operating, LLC.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On May 24, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

<u>June 5, 2024</u> Date

> Colgate Production, LLC Case No. 24514 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 22, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24510, 24511, 24513, & 24514 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 13**, **2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Production, LLC Case No. 24514 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATIONS OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24510, 24511, 24513 &24514

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Alba Production, Inc.	05/22/24	Per USPS Tracking
2735 Villa Creek Dr., Ste. 165		(Last Checked 06/05/24):
Dallas, TX 75234		
		06/04/24 – Item in transit
		to next facility.
Ard Energy Group, Ltd.	05/22/24	06/04/24
P.O. Box 101027		
Fort Worth, TX 76185		
EOG Resources, Inc.	05/22/24	Per USPS Tracking
5509 Champions Drive		(Last Checked 06/05/24):
Midland, Texas 79706		
		05/28/24 – Individual
		picked up at postal
		facility.
Javelina Partners	05/22/24	06/05/24
616 Texas Street		
Fort Worth, TX 76102		
North Central Casing Pullers, Inc	05/22/24	Per USPS Tracking
237 W. Industrial Park Blvd.		(Last Checked 06/05/24):
Graham, TX 76450		
		05/31/24 – Item being
27 1 0 1 0 1 0 1	0.7/0.0/0.4	returned to sender.
North Central Casing Pullers, Inc	05/22/24	Per USPS Tracking
P.O. Box 1444		(Last Checked 06/05/24):
Graham, TX 76450		05/20/24 Deliane
		05/30/24 – Delivery
OXY Y-1 Company	05/22/24	attempted. 05/31/24
6 Greenway Plaza	USI 221 24	03/31/24
Houston, TX 77046		
	05/22/24	05/30/24
RNE, LLC	U3/22/2 4	03/30/24
c/o Eric P. Enfield, Manager		
612 Old Santa Fe Trail		
Santa Fe, NM 87505		

Colgate Production, LLC Case No. 24514 Exhibit C-2

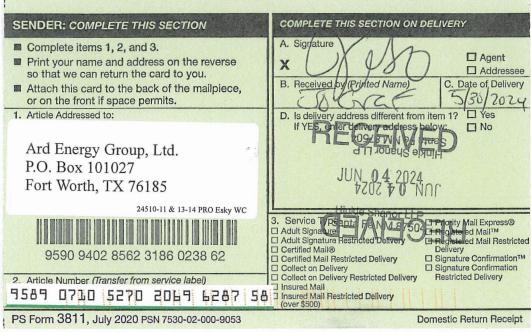
APPLICATIONS OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24510, 24511, 24513 &24514

NOTICE LETTER CHART

Red River Energy Partners, LLC	05/22/24	06/03/24
P.O. Box 2455		
Midland, TX 79702		
Zorro Partners, Ltd	05/22/24	06/03/24
616 Texas Street		
Fort Worth, TX 76102		

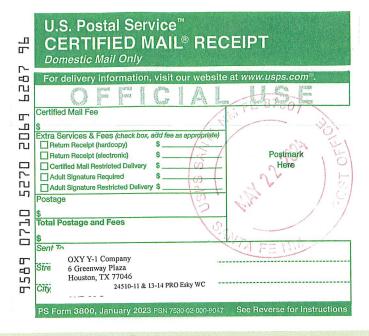




Colgate Production, LLC Case No. 24514 Exhibit C-3

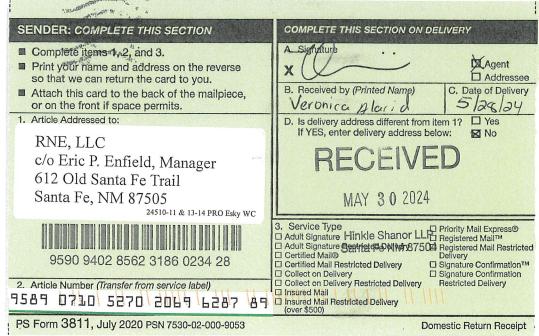




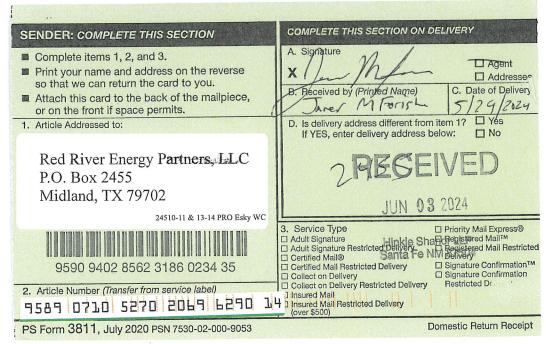
















-9 -5 F	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
디디	For delivery information, visit our website at www.usps.com°.
5270 2069	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Recelpt (hardcopy) \$ Return Recelpt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Reculred \$ Adult Signature Restricted Delivery \$ Postage
0770	\$ Total Postage and Fees \$ Sept To
9589	Alba Production, Inc. \$\overline{St}\$t 2735 Villa Creek Dr., Ste. 165 Dallas, TX 75234 \$\overline{C}\$i 24510-11 & 13-14 PRO Esky WC
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

FAQs >

Remove X

Tracking Number:

9589071052702069628826

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

June 4, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER June 2, 2024, 2:32 pm

Addressee Unknown

DALLAS, TX 75234 May 28, 2024, 2:36 pm

Redelivery Scheduled for Next Business Day

DALLAS, TX 75234 May 25, 2024, 9:48 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 May 22, 2024, 9:21 pm

Hide Tracking History

What Do USPS Trackir	ig Statuses Mean?	(https://faq.usps	s.com/s/article/Where	-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

9589071052702069628765

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 8:37 am on May 28, 2024 in MIDLAND, TX 79702.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79702 May 28, 2024, 8:37 am

Held at Post Office, At Customer Request

MIDLAND, TX 79706 May 25, 2024, 7:13 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER May 25, 2024, 4:32 am

In Transit to Next Facility

May 24, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

May 22, 2024, 9:21 pm

Hide Tracking History

What Do USPS Tracking	g Statuses Mean?	https://faq.us	sps.com/s/article/W	/here-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

9589071052702069628819

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on May 31, 2024 at 8:23 am in GRAHAM, TX 76450 because the addressee moved and left no forwarding address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Moved, Left no Address

GRAHAM, TX 76450 May 31, 2024, 8:23 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER May 30, 2024, 9:39 am

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER May 30, 2024, 7:59 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER May 29, 2024, 9:46 am

Forwarded

GRAHAM, TX May 25, 2024, 8:35 am

Out for Delivery

GRAHAM, TX 76450 May 25, 2024, 8:31 am

Arrived at Post Office

GRAHAM, TX 76450 May 25, 2024, 8:20 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER May 24, 2024, 9:40 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER May 24, 2024, 2:22 pm

In Transit to Next Facility

May 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 May 22, 2024, 9:21 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

See Less ∧

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

9589071052702069628802

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before June 8, 2024 or your item will be returned on June 9, 2024. Please pick up the item at the GRAHAM, TX 76450 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before June 8, 2024

GRAHAM, TX 76450 May 30, 2024

Available for Pickup

GRAHAM 100 TENNESSEE ST GRAHAM TX 76450-2243 M-F 0700-1645 May 25, 2024, 2:36 pm

Arrived at Post Office

GRAHAM, TX 76450 May 25, 2024, 8:20 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER May 24, 2024, 9:40 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

Feedbac

May 24, 2024, 2:22 p	וכ

In Transit to Next Facility

May 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 May 22, 2024, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 May 22, 2024, 9:21 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



GANNETT

PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Everett Holmes Hinkle Shanor, Llp Pobox 2068 Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/24/2024

and that the fees charged are legal. Sworn to and subscribed before on 05/24/2024

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$108.30

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1366506

PO #:

Case No. 24514

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

KATHLEEN ALLEN Notary Public State of Wisconsin This is to notify all interested parties, Albo Production, Inc.; Ard Energy Group, Ltd.; EOG Resources, Inc.; Javelina Partners; North Central Casing Pullers, Inc.; OXY Y-1 Compony; RNE, LLC; Red River Energy Partners, LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 24514). The hearing will be conducted on June 13, 2024, in a hybrid fashion, both inperson at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM. 87505 and via the WebEx virtual wendel Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM. 87505 and via the WebEx virtual wendel Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM. 87505 and via the WebEx virtual Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range & East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Esky 17 Fed Com 204H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 18 Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well is located approximately 20 miles north of Carlsbad, New Mexico.
Application of Permian Resources Operating the Well and the risk involved in drilling and completing the Well is located approximately 20 miles north of Carlsbad, New Mexico.
Application of Permian Resources Operating the Well and the sources of Carlsbad, New Mexico.

Colgate Production, LLC Case No. 24514 **Exhibit C-4**