## **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 13, 2024**

## **CASE NO. 24537**

PISTOLERO 15 FED COM #301H, #307H, #308H, #505H, #506H, & #507H

LEA COUNTY, NEW MEXICO



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24537

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### reomputsory pooling application checklist

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24537	APPLICANT'S RESPONSE
Date	June 13, 2024
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pistolero
Formation/Pool	
Formation Name(s) or Vertical Extent:	Lower Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	Red Hills; Lower Bone Spring Pool [51020]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres
Building Blocks:	40 acre
Orientation:	Standup
Description: TRS/County	W/2 of Section 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Νο
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit - Checklist Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537	The completed interval for the Pistolero 15 Fed Com #506H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	

Name, & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed	Page
(standard or non-standard)		
Well #1	Pistolero 15 Fed Com 301H well	
	SHL: 341' FNL, 1,190' FWL (Unit D) of Section 15	
	BHL: 100' FSL, 2,170' FWL (Unit N) of Section 27	
	Target: Lower Bone Spring	
	Orientation: Standup	
	Completion: Standard	
Well #2	Pistolero 15 Fed Com 307H well	
	SHL: 276' FNL, 333' FWL (Unit D) of Section 15	
	BHL: 100' FSL, 1,250' FWL (Unit M) of Section 27	
	Target: Lower Bone Spring	
	Orientation: Standup	
	Completion: Standard	
Nell #3	Pistolero 15 Fed Com 308H well	
	SHL: 276' FNL, 234' FWL (Unit D) of Section 15	
	BHL: 100' FSL, 330' FWL (Unit M) of Section 27	
	Target: Lower Bone Spring	
	Orientation: Standup	
	Completion: Standard	
Nell #4	Pistolero 15 Fed Com 505H well	
	SHL: 350' FNL, 1,207' FWL (Unit D) of Section 15	
	BHL: 100' FSL, 2,310' FWL (Unit N) of Section 27	
	Target: Lower Bone Spring	
	Orientation: Standup	
	Completion: Standard	
Well #5	Pistolero 15 Fed Com 506H well	
	SHL: 322' FNL, 1,154' FWL (Unit D) of Section 15	
	BHL: 100' FSL, 1,390' FWL (Unit N) of Section 27	
	Target: Lower Bone Spring	
	Orientation: Standup	
	Completion: Standard / Proximity Well	
Well #6	Pistolero 15 Fed Com 507H well	
	SHL: 276' FNL, 267' FWL (Unit D) of Section 15	
	BHL: 100' FSL, 470' FWL (Unit M) of Section 27	
	Target: Lower Bone Spring	
	Orientation: Standup	
	Completion: Standard	
Iorizontal Well First and Last Take Points	Exhibit A-1	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
		_
AFE Capex and Operating Costs	\$10,000	
Drilling Supervision/Month \$	\$10,000	
Production Supervision/Month \$	\$1,000	

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Reservedian PGBup & Alston 1 Closes 5 PM	Exhibit A Rage	5 of 6
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Application	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C, C-1, C-2	
Proof of Published Notice of Hearing (10 days before hearing)	D	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-2	
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-3	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
Geology		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B, B-3	
HSU Cross Section	Exhibit B-3	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit A-1	
Tracts	Exhibit A-2	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-1	

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steacinal wood and wap used is a solution of the	Exhibit B-2	ige 6 of
Cross Section Location Map (including wells)	Exhibit B-2	
Cross Section (including Landing Zone)	Exhibit B-3	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance	
Signed Name (Attorney or Party Representative):	Philip	
Date:	Tal M/ 6/6/2024	

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### **APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

#### CASE NO. <u>245</u>37

#### **APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377) through its undersigned attorneys, files this application with the Oil Conservation Division for an order pooling a standard 960-acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Pool, Pool Code 51020) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, EOG states:

1. EOG is a working interest owner in the subject acreage and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced standard horizontal well spacing unit to the proposed initial **Pistolero 15 Fed Com # 301H**, **Pistolero 15 Fed Com # 505H**, and **Pistolero 15 Fed Com # 506H** wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Pistolero 15 Fed Com # 307H**, **Pistolero 15 Fed Com # 308H**, and **Pistolero 15 Fed Com # 507H** wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and the Pistolero 15 Fed Com # 307H, Pistolero 15 Fed Com # 308H, and Pistolero 15 Fed Com # 507H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

3. The completed interval for each well is expected to comply with the setback requirements for the Bone Spring formation.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on June 13, 2024, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

a By:

Michael H. Feldewert Adam G. Rankin Paula Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

Application of EOG Resources, Inc. for Compulsory Pooling, Lea CASE : County, New Mexico. Applicant seeks an order pooling a standard 960acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Pool, Pool Code 51020) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Pistolero 15 Fed Com # 301H, Pistolero 15 Fed Com # 505H, and Pistolero 15 Fed Com # 506H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Com # 307H, Pistolero 15 Fed Com # 308H, and Pistolero 15 Fed Com # 507H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 15 miles west of Jal. New Mexico.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 24537**

#### **SELF-AFFIRMED STATEMENT OF LACI STRETCHER**

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG") as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by EOG in this matter and the status of the lands in the subject area.

3. EOG seeks an order pooling all uncommitted interests in the Lower Bone Spring formation comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the **Pistolero 15 Fed Com #301H**, **Pistolero 15 Fed Com #505H**, and **Pistolero 15 Fed Com #506H** wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Pistolero 15 Fed Com #307H**, **Pistolero 15 Fed Com #308H**, and **Pistolero 15 Fed Com #507H** wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval for the **Pistolero 15 Fed Com #506H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit.

4. **EOG Exhibit A-1** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be assigned to the Red Hills; Lower Bone Spring Pool, Pool Code 51020.

5. **EOG Exhibit A-2** identifies the tracts of land comprising the proposed spacing unit and associated lease numbers, which consists of federal acreage.

6. **EOG Exhibit A-3** provides a working interest ownership breakdown by tract and on a unit basis. EOG is seeking to pool the working interest owner highlighted in yellow.

7. EOG has been able to locate a mailing address for the interest owner that it seeks to pool.

8. **EOG Exhibit A-4** contains a sample of the well proposal letter and AFEs for the proposed wells submitted to the uncommitted working interest owner. The costs reflected in these AFEs are consistent with what EOG and other operators have incurred for drilling similar horizontal wells in the area in this formation.

9. **EOG Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owner. It reflects that EOG has undertaken good faith effort to obtain voluntary joinder of this owner in the proposed spacing unit and initial wells.

10. EOG requests overhead and administrative rates of \$10,000 per month for drilling and \$1,000 per month for a producing well. These rates are consistent with the rates charged by EOG and other operators for similar wells in this area.

11. I have provided the law firm of Holland and Hart LLP with the names and addresses of the interest owners to be pooled and instructed that they be notified of this hearing. EOG has conducted a diligent search of all public records in the county where the property is located,

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reviewed telephone directories, and conducted computer searches to locate contact information for the interest owner that EOG seeks to pool.

12. **EOG Exhibits A-1 through A-5** were prepared by me or compiled under my direction from company business records.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

eren LACI STRETCHER

6/5/2024 Date

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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (5/5) 393-0101 Fisc. (5.7) DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Dep Heating Date: June 13, 2024 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-1

Form C-102

District Office

□ AMENDED REPORT

#### Santa Fe, New Mexico 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 South St. Francis Dr.

	PI Number )25-5255(	<u>ר</u>	1	Pool Code 51020		Pool Name Red Hills Lower Bone Spring					
Property Co					Property Name			Well Num	iber		
				PIS	STOLERO 15	FED COM		30	)1H		
OGRID N	lo.				Operator Name			Elevatio	on		
7377	7			EC	G RESOUR	CES, INC.		33	333'		
	Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	15	25-S	34-E	-	341'	NORTH	1190'	WEST	LEA		
			Bottom Ho	le Locatio	on If Different	From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	27	25-S	34-E	-	100'	SOUTH	2170'	WEST	LEA		
Dedicated Acres	Joint or I	nfill	Consolidated Code	ated Code Order No.							
960.00					PENDING COM AGREEMENT						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	X=809698.47 Y=414940.15	1	KO					
	9		70'		Y=414958.34 	10	11	_
	100'-	<b>4</b> 41'	190'	-166	- 400 .	15	14	
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=810890 Y=414608 LAT.: N 32.1368397 LONG.: W 103.4624933 NAD 1927 X=769704 Y=414550 LAT.: N 32.1367147 LONG.: W 103.4620241 341' FNL 1190' FWL	X=809715.99 Y=412299.50		SHL 5 1 UIA AZ = 73.09 1022.6 1025.6 1025.			· · · · · · · · · · · · · · · · · · ·		FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=811909 Y=409676 LAT.: N 32.1232620 LONG.: W 103.4593310 NAD 1927 X=770723 Y=409618 LAT.: N 32.1231368 LONG.: W 103.4588627 0' FNL 2177' FWL
KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=811869 Y=414905 LAT.: N 32.1376354	X=809732.21 Y=409661.04 16		· · · . : 2177'		464'	15	14	FED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983 X=811920 Y=408358 LAT.: N 32.1196374 LONG.: W 103.4593324
LONG.: W 103.4593250 NAD 1927 X=770683 Y=414847 LAT.: N 32.1375103 LONG.: W 103.4588558 50' FNL 2170' FWL	21		USA NMNM 122624 2177' FPP2	1319'	X=812373.26 Y=409679.37 465'	22	23	NAD 1927 X=770733 Y=408300 LAT.: N 32.1195122 LONG.: W 103.4588644 1319' FNL 2177' FWL
UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=811869 Y=414855 LAT.: N 32.1374980 LONG.: W 103.4593252 NAD 1927 X=770683 Y=414797 LAT.: N 32.1373729 LONG.: W 103.4588561 100' FNL 2170' FWL	X=809775.92 Y=404381.47	YA.	PENDING COM AGREEMENT	AZ = 179.55° 15638.2' HZ = PROBUNIT	X=612419.24	       		LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=811991 Y=399217 LAT.: N 32.0945128 LONG.: W 103.4593424 NAD 1927 X=770804 Y=399160 LAT.: N 32.0943874 LONG.: W 103.4588760 100' FSL 2170' FWL
	21	<u>ē</u> /	+	//-	Y=404401.04	22	23	-
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased interest in these	28		USA NMNM 94110			27         	26	SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/14/2024
Iand including the proposed bottom hole location or how a right to offil this well at this location pursuant to a contract with an owner of such a minoral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date	X=809798.21 Y=401742.46				<u> </u>			Date of Survey. Signature and Seal of Professional Surveyor:
Signature Dale	100'	<b>V</b> A	LN Bł		1		1	
Print Name	28	X	2170'		474' • — – – —	27	26	Ser Ser Ser
E-mail Address	33 X=809821, Y=399101,2	52		100'	X=812465.50 Y=399120.85	34	35	2/27/2024 2:19:07 PM

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DISTRUCI 1 125 N. French Dz., Hobbs, NM 88240 Pione: (757) 393-6161 Fin: (753) 393-6720 DISTRUCT 11 811 S. First St., Arneis, NM 88210 Pione: (757) 943-1245 Fin: (757) 974-9720 DISTRUCT 111 Di00 Roi Incaso Rd., Arne, NM 87410 Pione: (509) 334-6178 Fin: (509) 334-6170 DISTRUCT TW 1220 S. S. Francis Dr., Santa F., SM 87550 Pione: (509) 476-640 Fin: (509) 476-5462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number 25-52636			Pool Code 51020		Pool Name Red Hills Lower Bone Spring					
		)		01020	D ( N				1		
Property Coo	10				Property Name STOLERO 15	EED COM			Well Number 307H		
				FIG	BIOLERO 15			30	/H		
OGRID N	lo.				Operator Name			Elevatio	n		
7377	,			EC	G RESOUR	CES, INC.		33	34'		
	Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	15	25-S	34-E	-	276'	NORTH	333'	WEST	LEA		
			Bottom Ho	le Locatio	n If Different	From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	27	25-S	34-E	-	100'	SOUTH	1250'	WEST	LEA		
Dedicated Acres	Joint or I	nfill	Consolidated Code Order No.								
960.00					PENDING COM AGREEMENT						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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	X=809698.47 g	1250'	102 - KOP	X=812334.51	10	11	
	X=809698.47 Y=414940.15 9 333' -		14-50-47-	<u> </u>	-	14 – –	
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983	<u>SHL</u> <u>AZ = 75.77°</u> 944.1'	1250' -			- -		FED PERF. POINT (FPP1) NEW MEXICO EAST
X=810034 Y=414667 LAT.: N 32.1370210 LONG.: W 103.4652592 NAD 1927 X=768848 Y=414609 LAT.: N 32.1368960 LONG.: W 103.4647899 276' FNL 333' FWL	X=809715.99 Y=412299.50		USA NMNM 113420 7				NAD 1983 X=810989 Y=409670 LAT.: N 32.1232649 LONG.: W 103.4623025 NAD 1927 X=769803 Y=409612 LAT.: N 32.1231398 LONG.: W 103.4618342 0' FSL 1257' FWL
KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=810949 Y=414899 LAT.: N 32.1376384 LONG.: W 103.4622970 NAD 1927 X=769763 Y=414841 LAT.: N 32.1375134 LONG.: W 103.4618278	X=809732.21 16 Y=409661.04 21		FPP1		15 22	14 23	FED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983 X=811000 Y=408351 LAT.: N 32.1196396 LONG.: W 103.4623039 NAD 1927 X=769813 Y=408293 LAT.: N 32.1195145 LONC : W 103.4619259
50' FNL 1250' FWL UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=810949 Y=414849 LAT.: N 32.1375010 LONG.: W 103.4622972 NAD 1927 X=769763 Y=414791 LAT.: N 32.1373759 LONG.: W 103.4618280 100' FNL 1250' FWL	X=809753.23 Y=407022.62	./ 1992.	PENDING COM AGREEMENT				LONG.: W 103.4618358 1319' FNL 1257' FWL LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=811071 Y=399211 LAT.: N 32.0945146 LONG.: W 103.4623131 NAD 1927 X=769884 Y=399153 LAT.: N 32.0943893 LONG.: W 103.4618465
	X=809775.92 Y=404381_47 21	₹	: 	X=812419.24 Y=404401.04	22	23	100' FSL 1250' FWL
OPERATOR CERTIFICATION I hereby certfy that the information contained herein is true and complete to the best of my knowledge and betief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or	28		USA NMNM 94110		2/       	26	SURVEYORS CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from fild notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/14/2024 Date of Survey
has a right to drill this well at this location pursuant to a contrast with an ouner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	Y=401742.46				27	26	Signature and Seal of Professional Surveyor:
Print Name E-mail Address	28 X=809821.52 Y=399101.38 33		1001	X=812465.50 Y=399120.85	34	35	2/27/2024 3:15:52 MILLION
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DISTRUCT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 934-061 Fairs: (755) 934-0720 DISTRUCT 11 9411 S. First S., Artesia, NM 88210 Phone: (759) 748-1283 Fair: (759) 748-9720 DISTRUCT 111 1000 Ren Brenne R.d., Arter, NM 8710 Phone:: (559) 534-6178 Fairs: (550) 534-6170 DISTRUCT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:: (509) 476-406 Tair: (550) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AI	PI Number			Pool Code Pool Name							
30-02	25-52637			51020		Red	Hills Lower Bon	e Spring			
Property Coo	le				Property Name			Well Nun	Well Number		
				PIS	STOLERO 15	FED COM		308H			
OGRID N	lo.				Operator Name			Elevati	on		
7377	,			EC	G RESOUR	CES, INC.		33	34'		
	Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	15	25-S	34-E	-	276'	NORTH	234'	WEST	LEA		
			Bottom Ho	le Locatio	on If Different	From Surface	•	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	27	25-S	34-E	-	100'	SOUTH	330'	WEST	LEA		
Dedicated Acres	Joint or I	nfill	Consolidated Code	le Order No.							
960.00					PENDING COM AGREEMENT						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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	330' - X=809698.47 9 Y=414940.15 9		X=812334.51 Y=414958.34 10	11	
	330'- 234'- SHL -		00' 15	14	
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=809935 Y=414666 LAT.: N 32.1370213 LONG.: W 103.4655792 NAD 1927 X=768749 Y=414608 LAT.: N 32.1368963 LONG.: W 103.4651098 276' FNL 234' FWL	X=009715.99 Y=412299.50	N ( <u>N = 22.53</u> 245.2 NIAM NIAM 113420			FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=810062 Y=409663 LAT.: N 32.1232678 LONG.: W 103.4652973 NAD 1927 X=768876 Y=409605 LAT.: N 32.1231427 LONG.: W 103.4648288 0' FSL 330' FWL
KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=810029 Y=414892 LAT.: N 32.1376414 LONG.: W 103.4652691 NAD 1927 X=768843 Y=414834 LAT.: N 32.1375164 LONG.: W 103.4647997 50' FNL 330' FWL	<sup>X=809732.21</sup> 16 Y <sup>=40966104_06</sup> 21	330' FPP1 USA NNNM 122024 333'	X=812373,26 Y=409679,37 22	14 23	FED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983 X=810080 Y=408344 LAT.: N 32.1196418 LONG.: W 103.4652753 NAD 1927 X=768893 Y=408286 LAT.: N 32.1195167 LONG.: W 103.4648070 1319' FNL 337' FWL
UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=810029 Y=414842 LAT.: N 32.1375040 LONG.: W 103.4652693 NAD 1927 X=768843 Y=414784 LAT.: N 32.1373789 LONG.: W 103.4647999 100' FNL 330' FWL	X=809753.23 Y=407022.62	A2 = 179.55 19639.1' A2 = 179.55 19639.1' PENDING COM AGREEMENT			LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=810151 Y=399204 LAT.: N 32.0945164 LONG:: W 103.4652837 NAD 1927 X=768964 Y=399146 LAT.: N 32.0943911 LONG:: W 103.4648171
	X=809775.92 Y=404381.47 21		X=812419.24 Y=404401.04 22	23	100' FSL 330' FWL
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and working interest or unleased minared interest in the land including the proposed bottom hole location or has a right to drill this wolf at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling	28 x=809798.21 Y=401742.46	USA NIMIM 94110	27		SURVEYORS CERTIFICATION 1 hereby certify that the well location shown on this plat uses plated from field notes of actual surveys made by ms or under my supervision, and that the surveys of the best of my belief. O2/14/2024 Date of Survey Signature and Seel of Professional Surveyor.
agreement or a compulsory pooling order heretofore entered by the division. Signature Date Print Name E-mail Address	28 X=809821.52 Y=399101.38		100' X=812465.50 Y=339120.85 27 34	26	3100mme and 3ed of Floessonin Surveyo.
		1		1	2/27/2024 3:13:16 PM////////////////////////////////////

## Received by OCD: 6/6/2024 1:03:35 PM DISTRICT I 1635 Nemak Dr. Hobe, NM 8840 Phree: (75) 396-0415 Fac: 057 399-0720

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Phone: (5/5) 393-0101 Fisc. (5.7) DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number		Pool Code Pool Name							
30-0	25-52551			51020	0 Red Hills Lower Bone Spring					
Property Co	de		•	Property Name						
				PISTOLERO 15 FED COM						
OGRID N	lo.			Operator Name Elevation						
7377	7			EC	33	33'				
			Surface Location							
UL or lot no.	Section	Township	Range	Range         Lot Idn         Feet from the         North/South line         Feet from the         East/West line         County						
D	15	25-S	34-E	E - 350' NORTH 1207'				WEST	LEA	
			Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Lot Idn Feet from the North/South line Feet from the East/West lin					
N	27	25-S	34-E	-	100'	WEST	LEA			
Dedicated Acres	Joint or I	nfill (	onsolidated Code Order No.							
960.00				PENDING COM AGREEMENT						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 326

	X=809698.47 I Y=414940.15 9	KC	326' P-10,00	X=812334.51 1	.0 11	
	<del>- 9</del>	2310	<del>~}</del>	1-414930.34	.5 14	
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=810908 Y=414599 LAT.: N 32.1368142 LONG.: W 103.4624361 NAD 1927 X=769722 Y=414541 LAT.: N 32.1366892 LONG.: W 103.4619669 350' FNL 1207' FWL	X=809715,99 Y=412299,50	SHL 1 AZ = 74.39° 1142.7° USA NMNM 113420	MP		- - - - - - - -	FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=812049 Y=409677 LAT.: N 32.1232616 LONG.: W 103.4588788 NAD 1927 X=770863 Y=409619 LAT.: N 32.1231364 LONG.: W 103.4584105 0' FNL 2317' FWL
KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=812009 Y=414906 LAT.: N 32.1376349 LONG.: W 103.4588727 NAD 1927 X=770823 Y=414848 LAT.: N 32.1375098 LONG.: W 103.4584036 50' FNL 2310' FWL	X=809732.21 Y=409661.04 16 21	2317 USA NMNM 122024 2317 FPP	-1319'	₽	15 14 22 23	FED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983 X=812060 Y=408359 LAT.: N 32.1196370 - UNG.: W 103.4588802 NAD 1927 X=770873 Y=408301 LAT.: N 32.1195118 LONG.: W 103.4584122 1319' FNL 2317' FWL
UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=812009 Y=414856 LAT.: N 32.1374975 LONG:: W 103.4588729 NAD 1927 X=770823 Y=414798 LAT.: N 32.1373724 LONG:: W 103.4584038 100' FNL 2310' FWL	X=809753.23 Y=407022.82 X=809775.92 Y=404381.47 21		AZ = 179.53° 15638.2' HZ SPACING UNIT	X=812419.24 Y=404401.04	22   23	LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=812131 Y=399218 LAT.: N 32.0945125 LONG.: W 103.4588904 NAD 1927 X=770944 Y=399161 LAT.: N 32.0943871 LONG.: W 103.4584239 100' FSL 2310' FWL
	28	+-			27 26	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beild; and that this organization either owns a tend including the proposed bottom hole location or has a right to drill this well at this location pursuant to a compract which an owner of such mineral or working interest, or to voluntary pooling agreement or a computory pooling order heretofore entered by the division. Signature Date	X=809798.21 Y=401742,46 [					SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plated from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my belief. O2/14/2024 Date of Survey Signature and Seal of Professional Surveyor:
Signature Date	100'	(/) : E	MP/ - / / /		1	
Print Name E-mail Address	28 33 X=809821.52 Y=399101.38	2310'	100,	334' X=812465.50 Y=399120.85	27 26 34 35	2/27/2024 2:17:28 PM
		1			1	2/27/2024 2:17:28 PM

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#### Received by OCD: 6/6/2024 1:03:35 PM DISTRICT I 1613 N Franch Dr., Hobs., NM 8340 Phone: (75) 393-6417 Enc. (75) 393-0720

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DISTRUCI 1 125 N. French Dz., Hobbs, NM 88240 Pione: (757) 393-6161 Fin: (753) 393-6720 DISTRUCT 11 811 S. First St., Arneis, NM 88210 Pione: (757) 943-1245 Fin: (757) 974-9720 DISTRUCT 111 Di00 Roi Incaso Rd., Arne, NM 87410 Pione: (509) 334-6178 Fin: (509) 334-6170 DISTRUCT TW 1220 S. S. Francis Dr., Santa F., SM 87550 Pione: (509) 476-640 Fin: (509) 476-5462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AI	PI Number		1	Pool Code Pool Name						
30-0	25-52548	3		51020	Red Hills Lower Bone Spring					
Property Coo	le			Property Name Well Number						
				PISTOLERO 15 FED COM 506H						
OGRID N	lo.			Operator Name Elevation						
7377	,			EC	EOG RESOURCES, INC. 3333'					
			Surface Location							
UL or lot no.	Section	Township	Range	Range Lot Idn Feet from the North/South line Feet from the East/West line County						
D	15	25-S	34-E	-	322'	NORTH	WEST	LEA		
			Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Idn Feet from the North/South line Feet from the East/West line					
N	27	25-S	34-E	-	- 100' SOUTH 1390' WEST L					
Dedicated Acres	Joint or I	nfill	Consolidated Code	Order No.						
960.00				PENDING COM AGREEMENT						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X =81085 Y =414626 LAT: N 32,1367657 LONG: W 103,4618447 NAD 1983 X =811089 Y =414800 LAT: N 32,1375005 LONG: W 103,4618447 NAD 1987 X =769903 Y =414820 LAT: N 32,1375005 LONG: W 103,4618447 NAD 1987 X =811089 Y =414800 LAT: N 32,1375005 LONG: W 103,4618447 NAD 1987 X =811089 Y =414820 LAT: N 32,1375005 LONG: W 103,4618475 NAD 1987 X =811089 Y =414840 LONG: W 103,4618447 NAD 1987 X =811089 Y =414840 LAT: N 32,1375005 LONG: W 103,4618450 NAD 1927 X =769903 Y =414842 LAT: N 32,1375005 LONG: W 103,4618447 NAD 1987 X =811089 Y =414850 LAT: N 32,1375005 LONG: W 103,4618447 NAD 1987 X =811089 Y =414850 LAT: N 32,1375005 LONG: W 103,4618436 NAD 1927 X =769903 Y =414842 LAT: N 32,1375005 LONG: W 103,4618436 NAD 1927 X =769903 Y =414850 LONG: W 103,4618436 NAD 1927 X =769903 Y =414842 LAT: N 32,1375129 LONG: W 103,4618436 NAD 1927 X =769903 Y =414850 LAT: N 32,1375755 LONG: W 103,4618446 NAD 1927 X =769903 Y =414820 LONG: W 103,4618436 NAD 1927 X =769903 Y =414920 LONG: W 103,4618446 NAD 1927 N = NAD	10 11	11	10	X=812334.51 L Y=414958.34	.00 000 111246' —►	80P- 90'-50'	X=809698.47   Y=414940.15 9 - 1;	
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983         AZ = 40.52         NEW MEXICO EAST NAD 1983         NEW MEXICO EAST NAD 1983           X=810855 Y=414626         LAT: N 32.1688007         UBA         NEW MEXICO EAST NAD 1927         NEW MEXICO EAST NAD 1927           X=769669 Y=414568         Y=129260         Y=129260         NEW MEXICO EAST NAD 1927         Y=00071520           X=811089 Y=414508         Y=129260         Y=129260         Y=129260         NEW MEXICO EAST NAD 1927           NAD 1983         X=811089 Y=414800         Y=0007122         Y=1006714         Y=10097133           LONG: W 103.4618447         Y=10097133         Y=10097133         Y=10097133         LONG: W 103.4618417           NAD 1983         X=811089 Y=414800         Y=10097133         Y=10097133         LONG: W 103.4618417           NAD 1983         X=811089 Y=414800         Y=10097133         Y=10097133         LONG: W 103.4618817           LONG: W 103.461847         Y=10097133         Y=10097133         Y=10097133         LONG: W 103.4618814           LONG: W 103.4618475         Y=10097133         Y=10097133         Y=100971333         Y=100971333           LONG: W 103.46184575         Y=10097333         Y=100971333         Y=1009713333         Y=1009713333           LONG: W 103.46184575         Y=1007333         Y=1007144 <td></td> <td>14</td> <td>15</td> <td>∞— – – —</td> <td>1246</td> <td>1154' — 🔥</td> <td></td> <td></td>		14	15	∞— – – —	1246	1154' — 🔥		
NEW MEXICO EAST NAD 1983       NEW MEXICO EAST NAD 1983       NEW MEXICO EAST NAD 1983       NEW MEXICO EAST NAD 1983         LONG:: W 103.4618447       1397       FPP1       X*81237.26       15       14         LONG:: W 103.4618447       1397       1244       7*400679.37       15       14         LONG:: W 103.4618447       1397       1245       12       22       23       10         NAD 1927       X=769903 Y=414842       1397       1245       1245       12       X=769953 Y=408294         LAT:: N 32.1375129       Immodel in the initial initinitial initial initial initial initial initial initial initial in	NAD 1983           X=811129 Y=409671           LAT.: N 32.1232645           LONG.: W 103.4618500           NAD 1927           X=769943 Y=409613           LAT.: N 32.1231394           LONG.: W 103.4613817           0' FSL 1397' FWL					AZ = 40.52° 360.1' USA NMNM	X=809715.99 Y=412299.50	NEW MEXICO EAST NAD 1983 X=810855 Y=414626 LAT.: N 32.1368907 LONG.: W 103.4626078 NAD 1927 X=769669 Y=414568 LAT.: N 32.1367657 LONG.: W 103.4621386
LAT.: N 32.13755 50' FNL 1390' FWL UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=811089 Y=414850 LONG.: W 103.4613846 NAD 1927 X=769903 Y=414792 LAT.: N 32.137555 LONG.: W 103.4613754	NEW MEXICO EAST NAD 1983 X=811140 Y=408352 LAT.: N 32.1196393 LONG:: W 103.4618514 NAD 1927	<u>+</u>					Y=409661.04	NEW MEXICO EAST NAD 1983 X=811089 Y=414900 LAT.: N 32.1376380 LONG.: W 103.4618447 NAD 1927
NEW MEXICO EAST NAD 1983         X=609753.23 Y=407022.82         Lat.: N 32.1375005         BOTTOM HOLE LOCATION (B NEW MEXICO EAST NAD 1983           LAT.: N 32.1375005         LONG.: W 103.4618446         V=00753.23 Y=407022.82         V=00753.23 Y=407022.82 <td>LONG.: W 103.4613833 1319' FNL 1397' FWL</td> <td>       </td> <td>  :   · · · — · · = :</td> <td></td> <td>1245'</td> <td>NMNM 122624</td> <td></td> <td>LAT.: N 32.1375129 LONG.: W 103.4613755 50' FNL 1390' FWL</td>	LONG.: W 103.4613833 1319' FNL 1397' FWL	     	 :   · · · — · · = :		1245'	NMNM 122624		LAT.: N 32.1375129 LONG.: W 103.4613755 50' FNL 1390' FWL
	BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=811211 Y=399212 LAT.: N 32.0945143 LONG: W 103.4618607 NAD 1927 X=770024 Y=399154	- - - - -	 		= 179.55° 1 HŽ SPACII	ING COM AGREEMENT		NEW MEXICO EAST NAD 1983 X=811089 Y=414850 LAT.: N 32.1375005 LONG.: W 103.4618446 NAD 1927 X=769903 Y=414792 LAT.: N 32.1373755
x=8029775.82 Y=404381.47 X=812419.24 Y=404401.04 Y=404401.04 Y=404401.04	LONG.: W 103.4613942 100' FSL 1390' FWL 22 23						Y=404381.47	100' FNL 1390' FWL
			     +	· · · · ·			28 //	
USA 1 hereby critity that the information contained herein is true and complete to the best of my knowledge and beitgi, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hele location or V=0000001	Date of Survey	     	!   : +			NMNM	X=809798.21 Y=401742.46	I have by certify that the information contained have in is true and complete to the bait of my theored age and builty, and that this organization either owns a working interest or unleased minard interest in the land including the proposed bottom hale location or has a right to drill this woll at this location pursuant to a contract with an owner of such a mineral or working interest, or to volutary pooling
Signature Date 24508			             		BHL			entered by the division.
Print Name         28         71300         2129         7100         27         26           33         X=01265.00         34         35         34         35         100%         10%         10% <td></td> <td></td> <td><u> </u></td> <td>X=812465.50</td> <td></td> <td>1330</td> <td>33 X=809821.52</td> <td></td>			<u> </u>	X=812465.50		1330	33 X=809821.52	

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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (753) 393-6016 Fasc: (755) 393-0720 DISTRICT II 811 S. First S., Artesia, NM 88210 Phone: (755) 748-1283 Fasc: (755) 748-9720 DISTRICT III 1000 Rei Hennen R.J., Artes, NM 8710 Phone: (505) 334-6178 Fasc: (505) 334-6170 DISTRICT IV 1220 S. S. Francis Dr., Santa Fe, NM 87505 Phone: (509) 74-604 Fasc: (505) 476-3462

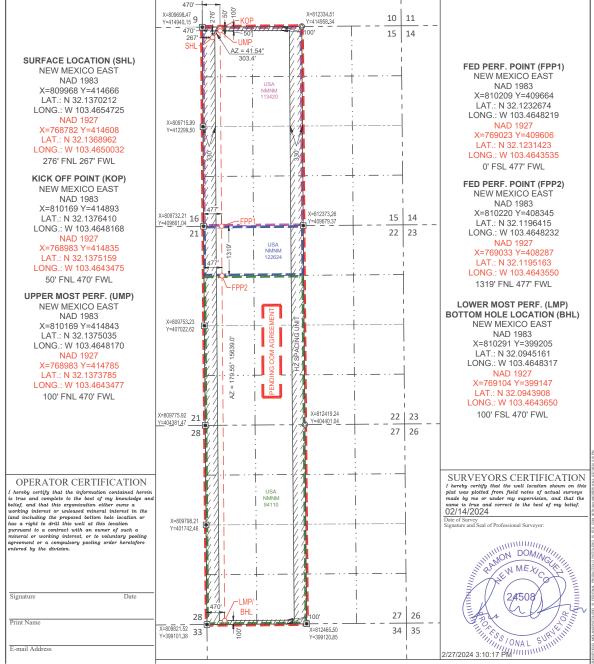
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office Page 19 of 60

AMENDED REPORT

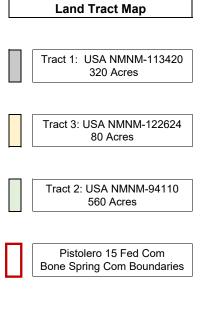
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number 25-52635		1	Pool Code 51020	Pool Name Red Hills Lower Bone Spring					
Property Coo	le			Property Name Well Numb PISTOLERO 15 FED COM 501						I
				E IV	DIOLERO	IJFEL	D COM		50	7H
OGRID N	lo.				Operator N	ame			Elevatio	on
7377	,			EOG RESOURCES, INC. 3334'					34'	
				Surface Location						
UL or lot no.	Section	Township	Range	Range         Lot Idn         Feet from the         North/South line         Feet from the         East/West line         County						
D	15	25-S	34-E	-	- 276' NORTH 267'				WEST	LEA
			Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range	e Lot Idn Feet from the North/South line Feet from the East/West line Co						County
М	27	25-S	34-E	-	- 100' SOUTH 470' WEST LEA					LEA
Dedicated Acres	Joint or I	nfill	Consolidated Code Order No.							
960.00				PENDING COM AGREEMENT						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NWNW D	NENW C	NWNE B	15	Pistolero 15 Fed Com Land Tract Map
SVNW E	SENN. F	SVINE G	SENE H	Tract 1: USA NMNM-1134 320 Acres
Tra	ct 1 255-	<b>34E</b>	NESE I	Tract 3: USA NMNM-1226 80 Acres
SWSW	SESW R	swse O	SESE P	Tract 2: USA NMNM-9417 560 Acres
Minaw Trad	ct 3 NEXXY c	NVNE B	22 NENE	Pistolero 15 Fed Com Bone Spring Com Boundar
SVINW E	SENV F	SWNE G	SENE H	
NWSW L	NESW K	<b>34E</b>	NESE I	
<sup>swew</sup> ≝	sesw N	SWSE O	SESE P	
NMMW P	NEWW C	WWNE B	27	
SWAWW E	senv r ƏEC	swie g	SENE H	
NWSW L	K K	S4E	NESE 1	
SWSW M	SESW N	SWSE O	SESE P	



**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit A-2 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Čase No. 24537

Pistolero Land Exhibits Bone Spring Updated xixx

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65/2024 at 5:02 PM

## Pistolero 15 Fed Com Ownership by TractOwner Name:TypeTractDepthsWI (Expense)WI<br/>(Expense; Formula)

Released

<u>Owner Name:</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>WI (Expense)</u>	<u>WI</u> (Expense; Formula)	<u>NRI</u>	<u>NRI</u> (Formula )
United States of America	RI	1	ALL			0.12500000	=1/8
EOG Resources, Inc.	WI	1	ALL	0.75122389	=(0.75122389)	0.65732091	=(0.75122389 * 7/8)
Oxy Y-1 Company	WI	1	ALL	0.24561837	=(0.24561837)	0.21491607	=(0.24561837 * 7/8)
Sharbro Energy, LLC	WI	1	ALL	0.00315774	=(0.00315774)	0.00276302	=(0.00315774 * 7/8)
TOTAL:				1.00000000		1.00000000	
United States of America	RI	2	ALL			0.12500000	=1/8
EOG Resources, Inc.	WI	2	ALL	1.00000000	(8/8)	0.87500000	=(100%*7/8)
<u>FOTAL:</u>				1.0000000		1.00000000	
United States of America	RI	3	ALL			0.12500000	=1/8
EOG Resources, Inc.	WI	3	ALL	1.00000000	(8/8)	0.87500000	=(100%*7/8)
TOTAL:				1.0000000		1.00000000	

TRACT 1: 320 acres, more or less, being the West Half (W/2) of Section 15, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

TRACT 2: 560 acres, more or less, being the West Half (W/2) of Section 27, and the Southwest Quarter (SW/4) and the South Half of the Northwest Quarter (S/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

TRACT 3: 80 acres, more or less, being the North Half of the Northwest Quarter (N/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M, Lea County, New Mexico.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-3 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

# Pistolero 15 Fed Com Unit Ownership

<u>Owner Name:</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>WI (Expense)</u>	<u>WI</u> (Expense; Formula)	<u>NRI</u>	<u>NRI</u> (Formula )	<u>Compulsory Pooling</u> <u>Comments</u>
United States of America	RI	1 - 3	ALL			0.12500000	=1/8	
EOG Resources, Inc.	WI	1 - 3	ALL	0.91707463	=(0.75122389 * 320/960) + (640/960)	0.80244030	=(0.75122389 * 7/8 * 320/960) + (7/8 * 640/960)	Operator
Oxy Y-1 Company	WI	1	ALL	0.08187279	=(0.24561837 * 320/960)	0.07163869	=(0.24561837 * 7/8 * 320/960)	Needs to be Pooled
Sharbro Energy, LLC	WI	1	ALL	0.00105258	=(0.00315774 * 320/960)	0.00092101	=(0.00315774 * 7/8 * 320/960)	Participate Under JOA
TOTAL:				1.00000000		1.00000000		

TRACT 1: 320 acres, more or less, being the West Half (W/2) of Section 15, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico

TRACT 2: 560 acres, more or less, being the West Half (W/2) of Section 27, and the Southwest Quarter (SW/4) and the South Half of the Northwest Quarter (S/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexicc

TRACT 3: 80 acres, more or less, being the North Half of the Northwest Quarter (N/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M, Lea County, New Mexico

#### **Party to Be Pooled**



February 22, 2024

OXY Y-1 Company PO BOX 27570 Houston, Texas 77227

#### EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

#### RE: Pistolero 15 Fed Com #202H, #203H, #301H, #307H, #308H, and #505H-#507H Prospect Update and Well Proposals W2 of Sections 15, 22, and 27, 25S-34E

Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed the drilling of multiple horizontal wells located in the W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico in January 2024. EOG plans on spudding the program in the next month, and several changes have been made. Please review the revised, updated well names and information below for the Pistolero Prospect. We would appreciate executed proposals and AFEs should you choose to participate.

EOG Resources, Inc. ("EOG") hereby proposes the drilling of the following horizontal wells located in the W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico:

#### Pistolero 15 Fed Com #202H

SHL: 331' FNL 1172' FWL, Section 15, 25S-34E
BHL: 100' FSL 1710' FWL, Section 27, 25S-34E
TVD: 10,220
TMD: 25,270
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-4 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

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#### Pistolero 15 Fed Com #203H

SHL: 276' FNL 300' FWL, Section 15, 25S-34E
BHL: 100' FSL 790' FWL, Section 27, 25S-34E
TVD: 10,220
TMD: 25,270
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #301H

SHL: 341' FNL 1190' FWL, Section 15, 25S-34E
BHL: 100' FSL 2170' FWL, Section 27, 25S-34E
TVD: 10,318'
TMD: 25,368'
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #307H

SHL: 276' FNL 333' FWL, Section 15, 25S-34E
BHL: 100' FSL 1250' FWL, Section 27, 25S-34E
TVD: 10,318'
TMD: 25,368'
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #308H

SHL: 276' FNL 234' FWL, Section 15, 25S-34E
BHL: 100' FSL 330' FWL, Section 27, 25S-34E
TVD: 10,318'
TMD: 25,368'
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #505H

SHL: 350' FNL 1207' FWL, Section 15, 25S-34E
BHL: 100' FSL 2310' FWL, Section 27, 25S-34E
TVD: 10,891'
TMD: 25,941
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #506H

SHL: 322' FNL 1154' FWL, Section 15, 25S-34E
BHL: 100' FSL 1390' FWL, Section 27, 25S-34E
TVD: 10,891'
TMD: 25,941
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #507H

SHL: 276' FNL 267' FWL, Section 15, 25S-34E
BHL: 100' FSL 470' FWL, Section 27, 25S-34E
TVD: 10,891'
TMD: 25,941
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring Formation and covering the W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

fretch

Laci Stretcher Land Specialist

Please indicate your election in the space provided below:

 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #202H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #202H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #203H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #203H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #301H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #301H well.

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 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #307H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #307H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #308H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #308H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #505H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #505H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #506H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #506H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #507H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #507 well.

By:\_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



MIDLAND	Printed	Page 29 of 60
AFE No.	184131	Original
Property No.	144679-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$4,398,700
	(Land)	\$48,371
	(Completion)	\$6,700,514
	(Facility)	\$379,351
	(Flowback)	\$257,821
	Total Cost	\$11,784,757

AFE Type : DEVELOPMENT DRILLING	AFE Na #301H		TOLERO	15 FEC		FE D	ate : 02/2	1/2024	Buc	lget Year : 2024	4
Reg. Lease No. :	Prospe	ct Name	: RED HIL	LS CE	NTRALT	AL TVD / MD : 10318/ 25368 Begin Date :					
Location : Section 15-T25S-R34E, 341 FNL &	& 1190 FV	VL			В	BHLoo	cation : Se	ection 27-T25S	-R34E, 100 F	SL & 2170 FWL	-
Formation :						02A	Field · B(				
Operator : EOG RESOURCES INC	County	& State	LEA/NE				UNASSIC		Wat	ter Depth :	
AFE Description : PISTOLERO 15 FED COM	-		///			1014 1	010/10010		oduct : OIL		5:0/0
DESCRIPTION		0		CUD						FLOWBACK	TOTAL
DESCRIPTION				SUB ACT	DRILLIN 230		LAND 237	231	235	236	TOTAL
ACCESS LOCATION, ROADS&SURVEY				401	124,	000	0	-	(		129,000
COMP-FLBK-LOCATION AND ROADS				401		0	0		(	-,	6,000
RIG MOVE DAY WORK COST				402 404	119, 487,		0	0	(		119,000 487,000
BITS & BHA				404	487, 97,		0	-	(		487,000
COMP-BITS & PHA				405	0.,	0	0	18,000	(		18,000
COMP-FUEL				406		0	0	590,000	(		595,000
FUEL 675,0	000	@ \$1		406 407	110,	000	0	0 823,500	(		110,000 835,500
COMP-FLBK-CHEMICALS	000	<u></u> ψ ψ ι		407	12,	000	0	023,300	(	-	5,000
MUD & CHEMICALS				408	358,		0	0	(	,	358,000
CEMENTING & SERVICE				409	215,	_	0	0	(		215,000
COMP- PERFORATING COMP- STIMULATION				413 414		0	0	504,000 2,798,000	(	° °	504,000 2.798.000
COMP-FAC-TRANSPORTATION				414		0	0	2,798,000	(		2,798,000
TRANSPORTATION				415	57,	000	0	0	(	0 0	57,000
COMP-Completion Overhead DRILLING OVERHEAD				416 416		0	0	- )	(	-	10,000
COMP-EQUIPMENT RENTAL				416	5,	000	0	-	(	-	5,000 120,000
FLBK-EQUIPMENT				417	78,	000	0	0	(	- -	113,000
RENT/OPERATIONS				440		000					11.00
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL &				419 421	11,	000	0	-	(	-	11,000 16,000
SAFETY						Ŭ	Ĵ	,		2,000	,
ENVIRONMENTAL & SAFETY				421	,	000	0	-	(		12,000
DIRECTIONAL DRILLING COMP- SUPERVISION				422 424	241,	000	0	0 70,000	(	- -	241,000
SUPERVISION				424	82,	000	0	0,000	(	-	82,000
COMP- COMMUNICATIONS				431		0	0	2,000	(		2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST				436	38,	000	0	0	(	- -	38,000
SPECIALTY SERVICES				438 441	117,	000	0	6,000	(		6,000 117,000
COMP-COIL TUBING/NITROGEN				445	,	0	0	80,000	(	0 0	80,000
COMP-FLBK-CONTRACT LABOR				446		0	0	13,000	(	-,	28,000
FLBK-DISPOSAL COSTS				447	136,	_	0	7,000	(		330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK				448		0	0	7,000	(		7,000
COMP-FLBK-SOLID WASTE DISPOSAL				479		0	0	0	(	2,500	2,500
COMP-LAND DRILLSITE TITLE OPINION				480		0	5,000	0	(	0 0	5,000
COMP-LAND ROW DRILLING				482		0	3.750	0	(	0	3,750
COMP-LAND ROW COMPLETION				483		0	3,750	0	(	0	3,750
COMP-LAND SURVEY & DAMAGES DRILL				484		0	8,125	0	(	) 0	8,12
COMP-LAND SURVEY AND DAMAGES				485		0	8,125	0	(	) 0	8,12
				496		0	,	0	(	) 0	,
COMP-REG-PERMIT FEE/ENV SURV&ASSESS				486		0	8,600	0	l	) 0	8,600
COMP-REGULATORY - TITLE	75.000			487		0	11,805	0	(		11,80
COMP-COMPLETIONS SAND 36,87	75,000	@ \$ 0 TOTAI	INTANG	497 BI FS	\$2,299,	000	0 \$49,155	1,585,625 <b>\$6,725,125</b>	( \$	-	1,585,628
		SIZE	GRADE		ψ2,200,	,000	φ+0,100	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	Ψ	φ241,000	<b>\$5,020,20</b>
UOM QTY SURFACE CASING	SIZE	SIZE	GRADE	102	98	000	0	0	(	) 0	98,000
INTERMEDIATE CASING				102	636,		0		(	-	636,000
PRODUCTION CASING				104	1,366,		0	0	(	-	1,366,000
				107	71,	000	0	80,000	(	0	151,000
COMP-FAC-FLOW LINES	-			109 110		0	0	-	114,000 20,000		114,000 20,000
FITTINGS				_		Ĭ					,
COMP-VALVES & FITTINGS COMP-FAC-HEATERS,TREATRS,SEPRS				110 115		0	0	4,000	( 131,000	) 15,000	19,000
COMP-FAC-HEATERS, TREAT (S, SEP)(S COMP-FAC-METERING	-			115		0	0	0	131,000		131,000 5,000
EQUIPMENT							-				,
COMP-FAC-CONSTRUCTION				122		0	0	0	98,000	0 0	98,000
				124		0	0	0	3,000	0 0	3,00
				128	ļ		0	0	3,000	) 0	3,000
MEAS/AUTOMA		1				Ŭ			,		
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						0	0	0	3,000	0 0	3,00
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP COMP-FAC-TRANSPORTATION				415		-	-	-			
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC				415 417		0	0	0	2,000	0	2,00
COMP-FAC-LABR/ELEC MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSTR COMP-FAC-ENVIRONMENTAL						0	-	-	2,000		,
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSTR COMP-FAC-ENVIRONMENTAL & SAFETY				417 421		Ŭ	0	0	1,500	0 0	1,50
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSTR COMP-FAC-ENVIRONMENTAL & SAFETY COMP-FAC-SUPERVISION FAC INSTL				417		0	0	0		0 0	2,000 1,500 1,000
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC COMP-FAC-ENVIRONMENTAL & SAFETY COMP-FAC-SUPERVISION				417 421		Ŭ	0	0	1,500	0 0	1,50

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AFE Report generated by Navigator Page 1





		MIDL	AND	I	Printed: 02/21/2024 of 60
		AFE	No.	184131	Original
		Prop	perty No.	144679-000	
		EOG	W.I.(BCP)		
		EOG	GAFE Amt:	(Drl	lg) \$4,398,700
				(Lan	d) \$48,371
				(Completio	on) \$6,700,514
				(Facilit	ty) \$379,351
				(Flowbac	k) \$257,821
				Total Co	ost \$11,784,757
TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000 \$11,975,780
	Ву			Date	
RATOR APPROV	/AL				

Ву	Date	Ву	Date				
JOINT OPERATOR APPROVAL							
Firm :	Ву	Title		Date			

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MIDLAND	Printed:	Page 31 of 60
AFE No.	589123	Original
Property No.	975315-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$163,844
	(Flowback)	\$0
	Total Cost	\$163,844

#301H AL					TOLERO	15 FED	ED COM AFE Date : 02/21/2024				Bud	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: RED HIL	LS CE	NTRALT	VD/	MD :		Beg	jin Date :		
Location :							В	HLo	cation :					
Formation :							D	D&A	Field : B	ONE SPRING				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO F	ield :	UNASSI	GNED	Wat	er Depth :		
AFE Description : PISTOLERO	15 FED	COM #	301H A	L - FIRS	T INSTALI	_ ARTIF	FICIAL LIF	FT		Pro	duct : OIL	Days	:0/0	
DESCR	RIPTION					SUB ACT	DRILLIN 230	IG	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	IBLES								
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TUBING						106		0	0	0	115,000	-	115,000	
COMP-FAC-WELLHEAD EQUIPMENT						107		0	0	0	1,500	0 0	1,500	
COMP-FAC-VALVES & FITTINGS						110		0	0	0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	1,000	0	1,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	13,500	0 0	13,500	
COMP-FAC-METERING EQUIPMENT						118		0	0	0	5,000	0 0	5,000	
COMP-FAC-WATER						407		0	0	0	2,500	0 0	2,500	
COMP-FAC-TRANSPORTATIO	N					415		0	0	0	5,000	0 0	5,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0	0	5,000	0 0	5,000	
COMP-FAC-RIG						418		0	0	0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424		0	0	0	1,500	0 0	1,500	
COMP-FAC-CONTRACT LABOR						446		0	0	0	2,000	0 0	2,000	
			•	тот	AL TANG			\$0 \$0	\$0 \$0		\$166,500 \$166,500	• •	\$166,500 \$166,500	
Ву			Date				By				Dat	te		
					RATOR A						24			
Firm :			Ву						Title			Date		



MIDLAND	Printed: 02/21/2024 of 60						
AFE No.	184132	Original					
Property No.	144680-000						
EOG W.I.(BCP)							
EOG AFE Amt:	(Drlg)	\$4,398,700					
	(Land)	\$48,371					
	(Completion)	\$6,700,514					
	(Facility)	\$394,112					
	(Flowback)	\$257,821					
	Total Cost	\$11,799,518					

AFE Type : DEVELOPMENT DRILLING AFE Name : PISTOLER #307H D&C							idget Year : 202	4
• •	HILLS CE		RAL TVD / MD : 10318 / 25368 Begin Date : BHLocation : Section 27-T25S-R34E, 100 FSL & 1250 FWL					
Location : Section 15-T25S-R34E, 276 FNL & 333 FWL		ľ	SHL	ocation : So	ection 27-1258	6-R34E, 100	FSL & 1250 FW	L
Formation : BONE SPRING			DD&	A Field : B	ONE SPRING			
Operator : EOG RESOURCES INC County & State : LEA /	NEW ME	XICO F	Field	I : UNASSIO			ater Depth :	
AFE Description : PISTOLERO 15 FED COM #307H D&C					Pro	oduct : OIL	Days	s:0/0
DESCRIPTION	SUB ACT	DRILLI 230	-	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
	401	124	,000		5,000		0 0	129,000
COMP-FLBK-LOCATION AND ROADS RIG MOVE	401	119	0.000	, °	0		0 6,000 0 0	6,000 119,000
DAY WORK COST	404		,000		0		0 0	487,000
BITS & BHA	405	97	,000		0		0 0	97,000
COMP-BITS & PHA COMP-FUEL	405		0	-	18,000 590.000		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18,000 595,000
FUEL	406	110	,000	0 0	0		0 0	110,000
WATER 675,000 @ \$ 1	407	12	,000		823,500		0 0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS	408	358	0 .000	·   `	0		0 5,000	5,000 358,000
CEMENTING & SERVICE	409		,000		0		0 0	215,000
	413		0	-	504,000		0 0	504,000
COMP- STIMULATION COMP-FAC-TRANSPORTATION	414		0	-	2,798,000 21,000		0 0 0 1,500	2,798,000 22,500
TRANSPORTATION	415	57	,000	-	21,000		0 1,500	57,000
COMP-Completion Overhead	416		0	0 0	10,000		0 0	10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL	416	5	,000 0	0 0	0 120,000		0 0 0	5,000 120,000
FLBK-EQUIPMENT	417	78	,000		120,000		0 35,000	
RENT/OPERATIONS								
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL & SAFETY	419 421	11	,000 <u>,</u> 0		0 14,000		0 0 0 2,000	<u>11,000</u> 16,000
ENVIRONMENTAL & SAFETY	421		,000		-		0 0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION	422	241	,000, 0		0 70,000		0 0	241,000 70,000
SUPERVISION	424	82	,000		0,000		0 0	82,000
COMP- COMMUNICATIONS	431		0	0 0	2,000		0 0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST	436	38	,000 0		0 6,000		0 0 0	38,000 6,000
SPECIALTY SERVICES	441	117	,000	÷	,		0 0	117,000
	445		0	,	80,000		0 0	80,000
COMP-FLBK-CONTRACT LABOR FLBK-DISPOSAL COSTS	446	136	0 .000	•	13,000 44,000		0 15,000 0 150,000	28,000 330,000
COMP-COMPLETION FLUIDS	448	100	0	-	,		0 0	
	465		0	-	14,000		0 25,000	39,000
COMP-FLBK-SOLID WASTE DISPOSAL COMP-LAND DRILLSITE TITLE OPINION	479 480		0	-	0		0 2,500 0 0	2,500 5,000
COMP-LAND ROW DRILLING	482		0	- 1	0		0 0	3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES DRILL	483 484		0	- ,	0		0 0 0 0	3,750 8,125
COMP-LAND SURVEY AND DAMAGES	485		0	-, -	0		0 0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS COMP-REGULATORY - TITLE	486		0	-,	0		0 0 0 0	8,600
COMP-COMPLETIONS SAND 36,875,000 @ \$ 0	497		0	0 0	1,585,625		0 0	1,585,625
TOTAL INTAN	IGIBLES	\$2,299	9,000	\$49,155	\$6,725,125		\$0 \$247,000	\$9,320,280
	E RATE		0.00					
SURFACE CASING	102		,000		-		0 0	98,000 636,000
PRODUCTION CASING	103	1,366	/		0		0 0	1,366,000
	107	71	,000,		80,000		0 0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES &	109	<u> </u>	0	-	0	121,00 20,00		<u>121,000</u> 20,000
FITTINGS	-		0		,	,		,
COMP-VALVES & FITTINGS COMP-FAC-HEATERS.TREATRS.SEPRS	110		0	-	4,000	131,00	0 15,000	19,000 131,000
COMP-FAC-METERING EQUIPMENT	118		0	) 0	0	5,00	0 0	5,000
COMP-FAC-CONSTRUCTION COST COMP-FAC-LABR/ELEC	122 124		0		0			106,000
MEAS/AUTOMA			-	_	_			
COMP-FAC-INSTRUMENT/ELECTRIC	128		0	0 0	0	3,00	0 0	3,000
COMP-FAC-TRANSPORTATION	415		0	-	0	,		3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR	417		0	0 0	0	2,00	0 0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY	421		0		0	,		1,500
COMP-FAC-SUPERVISION FAC INSTL	424		0	0 0	0	1,00	0 0	1,000
COMP-FAC-ELECTRICAL LABOR	471		0		0	4,00		4,000
TOTAL TAN	GIBLES	\$2,171	,000	) \$0	\$84,000	\$400,50	00\$15,000	\$2,670,500

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AFE Report generated by Navigator Page 1



Ву

Firm :



Date

Ву

			MIDL	AND	Р	rinted: 02/21/2024 of 60
			AFE	E No.	184132	Original
			Pro	perty No.	144680-000	
			EO	G W.I.(BCP)		
ces			EO	G AFE Amt:	(Drig	j) \$4,398,700
					(Land	l) \$48,371
					(Completior	n) \$6,700,514
					(Facility	/) \$394,112
					(Flowback	x) \$257,821
					Total Cos	st \$11,799,518
	TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$400,500 \$	262,000 \$11,990,780
ate		Ву			Date	
JOINT OPER	RATOR APPROV	/AL				
y			Title			Date



MIDLAND	Printed:	Printed: 02/21/2024 of 60						
AFE No.	500014	Original						
Property No.	394512-000							
EOG W.I.(BCP)								
EOG AFE Amt:	(Drlg)	\$0						
	(Land)	\$0						
	(Completion)	\$0						
	(Facility)	\$163,844						
	(Flowback)	\$0						
	Total Cost	\$163,844						

AFE Type : ART LIFT - PU, GA	S LIFT,		AFE Na #307H /		TOLERO	15 FED	COM AFE	Date : 02/2	21/2024	Buc	lget Year : 2024	ļ	
Reg. Lease No. :			Prospe	ct Name	: RED HII	LLS CE	NTRAL TVD	AL TVD / MD : Begin Date :					
Location :							BHLo	ocation :					
Formation :							DD&/	A Field : E	ONE SPRING				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Field	: UNASS	GNED	Wat	ter Depth :		
AFE Description : PISTOLERO	15 FED	COM #	307H A	L - FIRS	T INSTALI	L ARTIF	ICIAL LIFT		Pro	duct : OIL	Days	:0/0	
DESCR	RIPTION	<u> </u>				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				TOTA	L INTANG	-							
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106	0		, ,	115,000		115,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	(	0 0	1,500	) 0	1,500	
COMP-FAC-VALVES & FITTINGS						110	0	(	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	(	0 0	1,000	0 0	1,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	(	0 0	13,500	0 0	13,500	
COMP-FAC-METERING EQUIPMENT						118	0	(	0 0	5,000	0	5,000	
COMP-FAC-WATER						407	0	(	0 0	2,500	0 0	2,500	
COMP-FAC-TRANSPORTATIO	N					415	0	(	0 0	5,000	0 0	5,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	(	0 0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	(	0 0	12,000	-	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	(	) 0	500	) 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	(	0 0	1,500	0 0	1,500	
COMP-FAC-CONTRACT LABOR						446	0	(	0 0	2,000	0 0	2,000	
		-	_	тот	TAL TANG		\$0 \$0			\$166,500 \$166,500		\$166,500 \$166,500	
Ву			Date				Ву			Da	te		
<u> </u>					RATOR A								
<b>-</b>								<b>T</b> '41-					
Firm :			Ву					Title			Date		



MIDLAND	Printed: 02/21/2024 of 60						
AFE No.	184133	Original					
Property No.	144681-000						
EOG W.I.(BCP)							
EOG AFE Amt:	(Drlg)	\$4,398,700					
	(Land)	\$48,371					
	(Completion)	\$6,700,514					
	(Facility)	\$379,351					
	(Flowback)	\$257,821					
	Total Cost	\$11,784,757					

AFE Type : DEVELOPMENT DRILLING	AFE Name : PI #308H D&C							Bu	dget Year : 202	4
Reg. Lease No. :		e : RED HIL	LS CE		L TVD / MD : 10318 25368 Begin Date :				gin Date :	
Location : Section 15-T25S-R34E, 276 FNL &	234 FWL			В	BHLoca	ation : Se	ection 27-T25S	-R34E, 100	FSL & 330 FWL	
Formation :						iold - P(				
Operator : EOG RESOURCES INC	County & State					JNASSIC		lw.	ater Depth :	
AFE Description : PISTOLERO 15 FED COM		; . LEA / NE			ieiu . c	JNASSIC		oduct : OIL		5:0/0
DESCRIPTION			SUB ACT	DRILLIN 230		LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION.ROADS&SURVEY			401	124,0	000	237	-		0 0	129,000
COMP-FLBK-LOCATION AND ROADS			401	127,	000	0	,		0 6,000	6,000
RIG MOVE			402	119,		0			0 0	119,000
			404	487,		0			0 0	487,000
BITS & BHA COMP-BITS & PHA			405 405	97,	000	0	0 18,000		0 0	97,000 18,000
COMP-FUEL			406		0	0			0 5,000	595,000
FUEL			406	110,		0	-		0 0	110,000
WATER 675,0 COMP-FLBK-CHEMICALS	00 @\$	1	407 408	12,	000	0			0 0 0 5,000	835,500 5,000
MUD & CHEMICALS			408	358,	v	0	0		0 0,000	358,000
CEMENTING & SERVICE			409	215,		0	-		0 0	215,000
COMP- PERFORATING			413		0	0			0 0	504,000
COMP- STIMULATION COMP-FAC-TRANSPORTATION			414 415		0	0	_,,		0 0 0 1,500	2,798,000 22,500
TRANSPORTATION			415	57.	000	0	,		0 1,500	57,000
COMP-Completion Overhead			416		0	0	- /		0 0	10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL			416	5,	000	0			0 0	5,000
FLBK-EQUIPMENT RENTAL			417 417	78	000	0	120,000		0 0 0 35,000	120,000
RENT/OPERATIONS				,		Ĵ	Ĵ		,	
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL &			419 421	11,	000	0	-		0 0	11,000 16,000
SAFETY			421		0	0	14,000		0 2,000	16,000
ENVIRONMENTAL & SAFETY			421		000	0	-		0 0	12,000
			422	241,	000	0	×		0 0	241,000
COMP- SUPERVISION SUPERVISION			424 424	82	000	0	70,000		0 0	70,000 82,000
COMP- COMMUNICATIONS			431	02,	0	0	÷		0 0	2,000
TUBULAR INSPECTION/HANDLING			436	38,	000	0			0 0	38,000
COMP-CASED HOLE LOGGING/TEST SPECIALTY SERVICES			438 441	117,	000	0	- /		0 0 0 0	6,000 117,000
COMP-COIL TUBING/NITROGEN			441	117,	000	0	-		0 0	80,000
COMP-FLBK-CONTRACT LABOR			446		0	0	13,000		0 15,000	28,000
FLBK-DISPOSAL COSTS			447	136,	-	0	44,000		0 150,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK			448 465		0	0	1		0 0 0 25,000	7,000
COMP-FLBK-SOLID WASTE DISPOSAL			479		0	0	0		0 2,500	2,500
COMP-LAND DRILLSITE TITLE			480		0	5,000	0		0 0	5,000
OPINION COMP-LAND ROW DRILLING			482		0	3,750	0		0 0	3,750
COMP-LAND ROW COMPLETION			483		0	3,750	0		0 0	3,750
COMP-LAND SURVEY & DAMAGES			484		0	8,125	0		0 0	8,125
DRILL COMP-LAND SURVEY AND DAMAGES			485		0	8,125	0		0 0	8,125
COMP					Ľ		_			
COMP-REG-PERMIT FEE/ENV SURV&ASSESS			486		0	8,600	0		0 0	8,600
COMP-REGULATORY - TITLE			487		0	11,805	0		0 0	11,805
COMP-COMPLETIONS SAND 36,87		-	497		0	0	1,585,625		0 0	1,585,625
	ΤΟΤΑ	AL INTANGI	BLES	\$2,299,	,000	\$49,155	\$6,725,125	\$	\$0\$247,000	\$9,320,280
	SIZE SIZE	GRADE								
SURFACE CASING	┨──┤───	+	102 103	98, 636,	000	0	-		0 0 0 0	98,000 636,000
PRODUCTION CASING	+ +	+ +	103	1,366,		0	-		0 0	1,366,000
WELLHEAD EQUIPMENT			107	, ,	000	0	-		0 0	151,000
COMP-FAC-FLOW LINES			109		0	0	÷	114,00		114,000
COMP-FAC-VALVES & FITTINGS			110		0	0	0	20,00	0	20,000
COMP-VALVES & FITTINGS			110		0	0	4,000		0 15,000	19,000
COMP-FAC-HEATERS, TREATES, SEPRS			115		0	0	÷	131,00		131,000
COMP-FAC-METERING EQUIPMENT			118		0	0	0	5,00	0 0	5,000
COMP-FAC-CONSTRUCTION			122	1	0	0	0	98,00	0 0	98,000
COST COMP-FAC-LABR/ELEC	+ $+$ $-$		124		0	0	0	3,00	0 0	3,000
MEAS/AUTOMA			124			0	0	3,00	0	-
			128		0	0	0	3,00	0 0	3,000
EQUIP COMP-FAC-TRANSPORTATION	+ +	+ +	415		0	0	0	3.00	0 0	3,00
COMP-FAC-EQUIP RNTL/FAC	1 1	+ +	417		Ő	0	0	2,00	-	2,00
	<u> </u>		104					4 50	0	-
COMP-FAC-ENVIRONMENTAL & SAFETY			421		0	0	0	1,50	0 0	1,50
COMP-FAC-SUPERVISION			424		0	0	0	1,00	0 0	1,000
FAC INSTL COMP-FAC-ELECTRICAL	┼──┤───		471		0	0	0	4,00	0 0	4,000
LABOR					Ŭ	-		,		,
	TO	TAL TANGI	BI FS	\$2,171,	000	\$0	\$84,000	\$385.50	0 \$15,000	\$2,655,50

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		MIDL	AND		Printed: 02/21/2024 of 60		
		AFE	No.	18413		Original	
			perty No.	14468	81-000		
		EOC	G W.I.(BCP)				
		EOC	GAFE Amt:		(Drlg)	\$4,398,700	
					(Land)	\$48,371	
				(Con	npletion)	\$6,700,514	
					(Facility)	\$379,351	
				(Fl	owback)	\$257,821	
				Тс	otal Cost	\$11,784,757	
TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,50	00\$262,00	00 \$11,975,780	
	Ву			Da	ate		
RATOR APPROV	/AL						

Ву		Ву		Date						
JOINT OPERATOR APPROVAL										
Firm :	Ву		Title		Date					



MIDLAND	Printed: 02/21/2024 of 60				
AFE No.	600045	Original			
Property No.	789414-000				
EOG W.I.(BCP)					
EOG AFE Amt:	(Drlg)	\$0			
	(Land)	\$0			
	(Completion)	\$0			
	(Facility)	\$163,844			
	(Flowback)	\$0			
	Total Cost	\$163,844			

AFE Type : ART LIFT - PU, GA	S LIFT,		AFE Na #308H		STOLERO	15 FEC	СОМ	AFE C	Date : 02/2	21/2024	Buc	lget Year : 2024	ł
Reg. Lease No. :			Prospe	ct Name	: RED HIL	LS CE	NTRAL	rvd /	MD :		Beg	in Date :	
Location :	Location :							<b>3HLo</b>	cation :		-		
Formation :								DD&A	Field : B	ONE SPRING			
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	xico li	Field	: UNASSI	GNED	Wat	er Depth :	
AFE Description : PISTOLERO 15 FED COM #308H AL - FIRST INSTALL ARTIFICIAL LIFT Product : OIL								Days	:0/0				
DESCR	RIPTION					SUB ACT	DRILLI 230		LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
				ΤΟΤΑ	L INTANG	-							
	UOM	QTY	SIZE	SIZE	GRADE	RATE				1		г	
COMP-FAC-TUBING						106		0	C	0 0	115,000	-	115,000
COMP-FAC-WELLHEAD EQUIPMENT						107		0	С	0 0	1,500	0 0	1,500
COMP-FAC-VALVES & FITTINGS						110		0	С	0 0	2,000	0 0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112		0	C	0 0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	С	0 0	13,500	0	13,500
COMP-FAC-METERING EQUIPMENT						118		0	С	0 0	5,000	0 0	5,000
COMP-FAC-WATER						407		0	C	0 0	2,500	0 0	2,500
COMP-FAC-TRANSPORTATIO	Ν					415		0	C	0 0	5,000	0 0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	С	0 0	5,000	0 0	5,000
COMP-FAC-RIG						418		0	C	0 0	12,000	0 0	12,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	С	0 0	500	0 0	500
COMP-FAC-SUPERVISION FAC INSTL						424		0	С	0 0	1,500	0 0	1,500
COMP-FAC-CONTRACT LABOR						446		0	C	0 0	2,000	0 0	2,000
			-	тот	TAL TANG TOTAL			\$0 \$0	\$( \$(		\$166,500 \$166,500		\$166,500 \$166,500
Ву			Date				Ву				Da	te	
Ĺ					RATOR A	PPROV							
Firm :			Ву						Title			Date	



MIDLAND	Printed: 02/21/2024 of 60				
AFE No.	184134	Original			
Property No.	144682-000				
EOG W.I.(BCP)					
EOG AFE Amt:	(Drlg)	\$4,398,700			
	(Land)	\$48,371			
	(Completion)	\$6,700,514			
	(Facility)	\$379,351			
	(Flowback)	\$257,821			
	Total Cost	\$11,784,757			

AFE Type : DEVELOPMENT DRILLING	#505H	D&C	OLERO 15							udget Year : 202	4
Reg. Lease No. :			RED HILL	S CE						egin Date :	
Location : Section 15-T25S-R34E, 350 FNL &	4 1207 FV	VL			В	BHLo	cation : Se	ection 27-T25S	-R34E, 100	FSL & 2310 FW	L
Formation :							Field - P(				
Operator : EOG RESOURCES INC	County	P Stata .	LEA / NEW						ha.	ater Depth :	
AFE Description : PISTOLERO 15 FED COM			LEA / NEV		NICO JF	ieiu .	UNASSI		oduct : OIL	•	s:0/0
AFE Description . FISTOLERO 13 FED COM	#505H D	ac									5.070
DESCRIPTION				SUB	DRILLIN	١G		COMPLETION			TOTAL
				ACT	230		237	231	235	236	
ACCESS LOCATION,ROADS&SURVEY COMP-FLBK-LOCATION AND ROADS				401 401	124,	000	0	-,		0 0	129,000
RIG MOVE				401 402	119,	000	0	÷		0 6,000 0 0	6,000 119,000
DAY WORK COST				404	487,		0	÷		0 0	487,000
BITS & BHA				405	97,	000	0	0		0 0	97,000
COMP-BITS & PHA				405		0	0	- /		0 0	18,000
COMP-FUEL FUEL				406 406	110.	0	0	,		0 5,000 0 0	595,000 110,000
WATER 675,0	00	@ \$1		406 407	,	000	0	-		0 0	835,500
COMP-FLBK-CHEMICALS	00	ψ.		408		0	0			0 5,000	5,000
MUD & CHEMICALS			4	408	358,		0	0		0 0	358,000
CEMENTING & SERVICE				409	215,		0	-		0 0	215,000
COMP- PERFORATING COMP- STIMULATION				413 414		0	0	504,000 2,798,000		0 0	504,000 2,798,000
COMP-STIMULATION COMP-FAC-TRANSPORTATION				414 415		0	0	, ,		0 0	2,798,000
TRANSPORTATION				415	57.	000	0	0		0 0	57,000
COMP-Completion Overhead				416		0	0	-,		0 0	10,000
				416	5,	000	0			0 0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT				417 417	70	000	0	120,000		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	120,000 113,000
RENT/OPERATIONS			['	+ 1 /	78,	500	0	0		5 35,000	113,000
OTHER DRILLING EXPENSE				419	11,	000	0	-		0 0	11,000
COMP-FLBK-ENVIRONMENTAL & SAFETY				421		0	0	14,000		0 2,000	16,000
ENVIRONMENTAL & SAFETY			4	421	12.	000	0	0		0 0	12,000
DIRECTIONAL DRILLING				422	241,		0	-		0 0	241,000
COMP- SUPERVISION				424		0	0	- 1		0 0	70,000
				424	82,	000	0	0		0 0	82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING				431 436	38	000	0	=,==		0 0	2,000
COMP-CASED HOLE LOGGING/TEST				438		000	0	-		0 0	6,000
SPECIALTY SERVICES				441	117,	000	0	,		0 0	117,000
COMP-COIL TUBING/NITROGEN				445		0	0	,		0 0	80,000
COMP-FLBK-CONTRACT LABOR				446	100	0	0	,		0 15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS				447 448	136,	000	0	,		0 150,000 0 0	330,000 7,000
COMP-FLOWBACK				465		Ő	0	,		0 25,000	39,000
COMP-FLBK-SOLID WASTE DISPOSAL			4	479		0	0	0		0 2,500	2,500
COMP-LAND DRILLSITE TITLE			4	480		0	5,000	0		0 0	5,000
COMP-LAND ROW DRILLING				482		0	3,750	0		0 0	3,750
COMP-LAND ROW COMPLETION				483		Ő	3,750	0		0 0	3,750
COMP-LAND SURVEY & DAMAGES			4	484		0	8,125	0		0 0	8,125
DRILL COMP-LAND SURVEY AND DAMAGES				485		0	8,125	0		0 0	8,125
COMP				403		۳	0,120	0		0	0,120
COMP-REG-PERMIT FEE/ENV				486		0	8,600	0		0 0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE				487		0	11,805	0		0 0	11,805
COMP-COMPLETIONS SAND 36,87	5,000	@ \$0		497	L	0	0	÷		0 0	1,585,625
		- + -	INTANGIB	-	\$2,299,	,000	\$49,155	, ,		\$0 \$247,000	\$9,320,280
UOM   QTY	SIZE	SIZE	GRADE R	ATE		T					
SURFACE CASING				102	98,	000	0	0		0 0	98,000
INTERMEDIATE CASING				103	636,		0	-		0 0	636,000
		T		104	1,366,		0			0 0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES				107 109	/1,	000	0	/	114,00	0 0	151,000 114,000
COMP-FAC-FLOW LINES				109		0	0	0	20,00		20,000
FITTINGS				-		Ĩ					,
COMP-VALVES & FITTINGS				110		0	0	1	404.04	0 15,000	19,000
COMP-FAC-HEATERS,TREATRS,SEPRS		├───┤		115 118		0	0	÷	131,00 5.00		131,000 5,000
EQUIPMENT				. 10			0	0	5,00	0	5,000
COMP-FAC-CONSTRUCTION COST				122		0	0	0	98,00	0 00	98,000
COST COMP-FAC-LABR/ELEC				124		0	0	0	3,00	0 00	3,000
MEAS/AUTOMA						Ĩ	-		,		-
COMP-FAC-INSTRUMENT/ELECTRIC			·	128		0	0	0	3,00	0 00	3,000
				415		0	0	0	3,00	0 00	3,000
				417		Ő	0	-	2,00		2,000
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC			1.								
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSTR				404							4 500
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC				421		0	0	0	1,50	0 00	1,500
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSTR COMP-FAC-ENVIRONMENTAL & SAFETY COMP-FAC-SUPERVISION				421 424		0	0	_			
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSTR COMP-FAC-ENVIRONMENTAL & SAFETY COMP-FAC-SUPERVISION FAC INSTL				424		Ŭ	0	0	1,00	0 00	1,500
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSTR COMP-FAC-ENVIRONMENTAL & SAFETY COMP-FAC-SUPERVISION						Ŭ		0	,	0 00	

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JOINT OPERATOR APPROVAL

		MIDL	AND		Printed: 02/2	ge 39 of 60
		AFE	No.	184134		Original
		Prop	erty No.	144682-00	0	
		EOG	W.I.(BCP)			
		EOG	i AFE Amt:	(Di	rlg)	\$4,398,700
				(La	nd)	\$48,371
				(Completi	on)	\$6,700,514
				(Facil	ity)	\$379,351
				(Flowba	ck)	\$257,821
				Total C	ost S	\$11,784,757
TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
	Ву			Date		
RATOR APPROV	7AL					

Date



MIDLAND	Printed: 02/21/2024 of 60				
AFE No.	589123	Original			
Property No.	975315-000				
EOG W.I.(BCP)					
EOG AFE Amt:	(Drlg)	\$0			
	(Land)	\$0			
	(Completion)	\$0			
	(Facility)	\$163,844			
	(Flowback)	\$0			
	Total Cost	\$163,844			

AFE Type : ART LIFT - PU, GA	S LIFT,	ESP	AFE Na #505H /		TOLERO	15 FED	СОМ	FE C	Date : 02/2	21/2024	Buc	lget Year : 2024	1
Reg. Lease No. :			Prospe	ct Name	: RED HIL	LLS CE	NTRAL	VD/	MD:		Beg	jin Date :	
Location :							E	3HLo	cation :				
Formation :								D&A	Field : B	ONE SPRING			
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO F	ield	: UNASSI	GNED	Wat	ter Depth :	
AFE Description : PISTOLERO	15 FED	COM #	505H A	L - FIRS	T INSTALI	L ARTIF	FICIAL LI	FT		Pro	oduct : OIL	Days	:0/0
DESCR	RIPTION					SUB ACT	DRILLI 230	NG	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
				ΤΟΤΑ	L INTANG	IBLES							
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106		0	C	0 0	115,000		115,000
COMP-FAC-WELLHEAD EQUIPMENT						107		0	C	) 0	1,500		1,500
COMP-FAC-VALVES & FITTINGS						110		0	C	0 0	2,000	0 0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112		0	C	0 0	1,000	0 0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	C	0 0	13,500	0	13,500
COMP-FAC-METERING EQUIPMENT						118		0	C	0 0	5,000	0	5,000
COMP-FAC-WATER						407		0	C	0 0	2,500	0 0	2,500
COMP-FAC-TRANSPORTATIO	Ν					415		0	C	0 0	5,000	0 0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	C	0 0	5,000	0 0	5,000
COMP-FAC-RIG						418		0	C	0 0	12,000		12,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	C	0 0	500	) 0	500
COMP-FAC-SUPERVISION FAC INSTL						424		0	C	0 0	1,500	0 0	1,500
COMP-FAC-CONTRACT LABOR						446		0	C	0 0	2,000	0 0	2,000
			-	тот	TAL TANG TOTAL			\$0 \$0	\$( \$(		\$166,500 \$166,500	· · ·	\$166,500 \$166,500
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·					RATOR A								
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Firm :			Ву						Title			Date	



MIDLAND	Printed	Page 41 of 60
AFE No.	184135	Original
Property No.	144683-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$4,398,700
	(Land)	\$48,371
	(Completion)	\$6,700,514
	(Facility)	\$394,112
	(Flowback)	\$257,821
	Total Cost	\$11,799,518

#506H D&C								dget Year : 202	4
Reg. Lease No. :		: RED HILLS CE						gin Date :	
Location : Section 15-T25S-R34E, 322 FNL &	1154 FWL		ľ	BHLC	ocation : S	ection 27-1258	-R34E, 100 I	FSL & 1390 FW	
Formation : BONE SPRING				DD&/	A Field : B	ONE SPRING			
Operator : EOG RESOURCES INC	County & State	: LEA / NEW ME	XICO F	Field	: UNASSIC			ater Depth :	
AFE Description : PISTOLERO 15 FED COM a	#506H D&C					Pro	oduct : OIL	Days	s:0/0
DESCRIPTION		SUB ACT	DRILLI 230	-	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY		401	124	,000		-,		0 0	- /
COMP-FLBK-LOCATION AND ROADS RIG MOVE		401	110	0 .000	0	ş		0 6,000 0 0	6,000 119,000
DAY WORK COST		404		,000	0	-		0 0	487,000
BITS & BHA		405	97	,000	0	-		0 0	97,000
COMP-BITS & PHA COMP-FUEL		405		0	-	- /		0 0 0 5.000	18,000 595,000
FUEL		406	110	,000	0	,		0 5,000 0 0	110,000
WATER 675,00	0 @ \$1			,000	0	-		0 0	
COMP-FLBK-CHEMICALS		408		0	0	\$		0 5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE		408		,000	0	•		0 0	358,000
COMP- PERFORATING		409	215	,000 0	v	-		0 0 0 0	215,000 504,000
COMP- STIMULATION		414		0	-	,		0 0	2,798,000
COMP-FAC-TRANSPORTATION		415		0		= . ,		0 1,500	22,500
TRANSPORTATION		415	57	,000	0	•		0 0	57,000
COMP-Completion Overhead DRILLING OVERHEAD		416	5	0 ,000,	0	,		0 0	10,000 5,000
COMP-EQUIPMENT RENTAL		417		,000	0	,		0 0	120,000
FLBK-EQUIPMENT		417	78	,000	0	0		0 35,000	
RENT/OPERATIONS OTHER DRILLING EXPENSE		419	11	.000	0	0		0 0	11,000
COMP-FLBK-ENVIRONMENTAL & SAFETY		421		,000 0	0	14,000		0 2,000	16,000
ENVIRONMENTAL & SAFETY		421		,000		•		0 0	,
DIRECTIONAL DRILLING		422	241	,000	0	•		0 0	,
COMP- SUPERVISION SUPERVISION		424	82	0 ,000	0	,		0 0	70,000 82,000
COMP- COMMUNICATIONS		431	02	.,000	0	°		0 0	2,000
TUBULAR INSPECTION/HANDLING		436	38	,000	0	-		0 0	38,000
COMP-CASED HOLE LOGGING/TEST		438		0	•	-,		0 0	6,000
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN		441	117	,000 0		-		0 0	117,000 80.000
COMP-FLBK-CONTRACT LABOR		446		0	v	1		0 15,000	28,000
FLBK-DISPOSAL COSTS		447	136	,000	0	44,000		0 150,000	330,000
COMP-COMPLETION FLUIDS		448		0				0 0	1
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOSAL		465		0 0	-	14,000 0		0 25,000 0 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OPINION		480		0	-	0		0 0	5,000
COMP-LAND ROW DRILLING		482		0		0		0 0	3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES		483 484		0 0	- ,			0 0 0 0	3,750 8,125
DRILL COMP-LAND SURVEY AND DAMAGES		485		0	8,125	0		0 0	8,125
COMP COMP-REG-PERMIT FEE/ENV		486		0	8,600	0		0 0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE		487		0	,	0		0 0	11,805
COMP-COMPLETIONS SAND 36,875		) 497 L INTANGIBLES	\$2,299	0	۲	.,000,020		0	,,
				,000	\$ <del>4</del> 9,133	\$0,725,125	φ	ο φ247,000	\$9,320,280
UOM QTY SURFACE CASING	SIZE SIZE	GRADE RATE		.000	0	0		0 0	98,000
INTERMEDIATE CASING	<u>├                                    </u>	102		,000		-		0 0	,
PRODUCTION CASING		104	1,366	,000	0	0		0 0	1,366,000
		107	71	,000,	0	/		0 0	- 1
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS		109 110		0 0	0	0	121,00 20,00		121,000 20,000
COMP-VALVES & FITTINGS		110		0	0	4,000		0 15,000	19,000
COMP-FAC-HEATERS,TREATRS,SEPRS		115		0	0	0	131,00	0 0	131,000
COMP-FAC-METERING EQUIPMENT		118		0	0	0	5,00	0 0	5,000
COMP-FAC-CONSTRUCTION COST		122		0	0	0	106,00	0 0	106,000
COMP-FAC-LABR/ELEC		124	1	0	0	0	3,00	0 0	3,000
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC	┼──┤───	128		0	0	0	3.00	0 0	3,000
EQUIP						0	3,00	Ŭ	3,000
		415		0	-	-	3,00		- )
COMP-FAC-EQUIP RNTL/FAC CONSTR		417		0	0	0	2,00	0 0	2,000
COMP-FAC-ENVIRONMENTAL		421	1	0	0	0	1,50	0 0	1,500
& SAFETY COMP-FAC-SUPERVISION FAC INSTL		424		0	0	0	1,00	0 0	1,000
COMP-FAC-ELECTRICAL	+ +	471		0	0	0	4,00	0 0	4,000
LABOR	Тот	AL TANGIBLES	\$2,171	-	\$0	-	\$400,50		\$2,670,500

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		MIDL	AND		Р	rinted: <b>B</b> 2	19e 42 of 60
		AFE	No.	184	135		Original
		Prop	perty No.	144	683-000		
		EOG	W.I.(BCP)				
		EOG	AFE Amt:		(Drlg	a)	\$4,398,700
					(Land	<u>4)</u>	\$48,371
				(C	ompletior	<u>1)</u>	\$6,700,514
					(Facility	/)	\$394,112
				(	Flowback	<u>()</u>	\$257,821
					Total Cos	st	\$11,799,518
TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$400,	,500 \$	262,000	\$11,990,780
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Ву	Date		Date					
JOINT OPERATOR APPROVAL								
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MIDLAND	Printed: 02/21/2024 of 60				
AFE No.	500014	Original			
Property No.	394512-000				
EOG W.I.(BCP)					
EOG AFE Amt:	(Drlg)	\$0			
	(Land)	\$0			
	(Completion)	\$0			
	(Facility)	\$163,844			
	(Flowback)	\$0			
	Total Cost	\$163,844			

AFE Type : ART LIFT - PU, GA	NFE Type : ART LIFT - PU, GAS LIFT, ESP					15 FED	COM AFE	Date : 02/2	21/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospect Name : RED HILLS CENTRAL TVD / MD :							Begin Date :			
Location :							BHLo	ocation :					
Formation :							DD&/	A Field : E	ONE SPRING				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Field	: UNASS	GNED	Wat	ter Depth :		
AFE Description : PISTOLERO	15 FED	COM #	506H A	L - FIRS	T INSTALI	L ARTIF	ICIAL LIFT		Pro	duct : OIL	Days	:0/0	
DESCR	RIPTION	<u> </u>				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
				ΤΟΤΑ	L INTANG	-							
[]	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106	0		, ,	115,000		115,000	
COMP-FAC-WELLHEAD EQUIPMENT						107	0	(	0 0	1,500	) 0	1,500	
COMP-FAC-VALVES & FITTINGS						110	0	(	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112	0	(	0 0	1,000	0 0	1,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	(	0 0	13,500	0 0	13,500	
COMP-FAC-METERING EQUIPMENT						118	0	(	0 0	5,000	0	5,000	
COMP-FAC-WATER						407	0	(	0 0	2,500	0 0	2,500	
COMP-FAC-TRANSPORTATIO	N					415	0	(	0 0	5,000	0 0	5,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	(	0 0	5,000	0 0	5,000	
COMP-FAC-RIG						418	0	(	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	(	) 0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424	0	(	0 0	1,500	0 0	1,500	
COMP-FAC-CONTRACT LABOR						446	0	(	0 0	2,000	0 0	2,000	
		•	-	тот	AL TANG		\$0 \$0			\$166,500 \$166,500		\$166,500 \$166,500	
Ву			Date				Ву			Da	te		
,					RATOR A								
<b>_</b>													
Firm :			Ву					Title			Date		



MIDLAND	Printed	Page 44 of 60
AFE No.	184136	Original
Property No.	144684-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$4,398,700
	(Land)	\$48,371
	(Completion)	\$6,700,514
	(Facility)	\$379,351
	(Flowback)	\$257,821
	Total Cost	\$11,784,757

AFE Type : DEVELOPMENT DRILLING	AFE Name : #507H D&C								Budget Year : 2024			
Reg. Lease No. :	Prospect Na	me : RED HII	LS CE						egin Date :			
Location : Section 15-T25S-R34E, 276 FNL &	267 FWL			В	BHLoc	ation : Se	ection 27-T25S	-R34E, 100	FSL & 470 FWL			
Formation :					08A	Field · B	ONE SPRING					
Operator : EOG RESOURCES INC	County & Sta	ate:LEA/N				UNASSI		lw	ater Depth :			
AFE Description : PISTOLERO 15 FED COM					ioia i	01010010		oduct : OIL	•	s:0/0		
DESCRIPTION			SUB ACT	DRILLIN 230	NG	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL		
ACCESS LOCATION,ROADS&SURVEY			401	124,	000	0	-	200	0 0	129,000		
COMP-FLBK-LOCATION AND ROADS			401	,	0	0	,		0 6,000	6,000		
RIG MOVE			402	119,		0			0 0	119,000		
DAY WORK COST BITS & BHA			404 405	487, 97	000	0	÷		0 0	487,000 97,000		
COMP-BITS & PHA			405	57,	000	0	-		0 0	18,000		
COMP-FUEL			406		0	0			0 5,000	595,000		
FUEL 675,00	00 @	\$ 1	406 407	110,	000	0	-		0 0	110,000 835,500		
COMP-FLBK-CHEMICALS		φI	407	12,	000	0	/		0 5,000	5,000		
MUD & CHEMICALS			408	358,	000	0			0 0	358,000		
CEMENTING & SERVICE			409	215,		0	-		0 0	215,000		
COMP- PERFORATING COMP- STIMULATION			413 414		0	0	,		0 0	504,000 2,798,000		
COMP-STIMULATION COMP-FAC-TRANSPORTATION			414		0	0	, ,		0 1,500	2,798,000		
TRANSPORTATION			415	57,	000	0	0		0 0	57,000		
COMP-Completion Overhead DRILLING OVERHEAD			416		0000	0	- ,		0 0	10,000		
COMP-EQUIPMENT RENTAL			416 417	5,	000	0	÷		0 0	5,000 120,000		
FLBK-EQUIPMENT			417	78,	000	0	0		0 35,000	113,000		
RENT/OPERATIONS			410	11	000	0	0		0	11.000		
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL &			419 421	11,	000	0	-		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11,000 16,000		
SAFETY					Ŭ				,	,		
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING			421 422	,	000	0	-		0 0	12,000		
COMP- SUPERVISION			422	241,	000	0	÷		0 0	241,000 70,000		
SUPERVISION			424	82,	000	0	,		0 0	82,000		
COMP- COMMUNICATIONS			431		0	0	_,		0 0	2,000		
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST			436 438	38,	000	0	-		0 0	38,000 6,000		
SPECIALTY SERVICES			430	117,	000	0	,		0 0	117,000		
COMP-COIL TUBING/NITROGEN			445		0	0	00,000		0 0	80,000		
COMP-FLBK-CONTRACT LABOR			446 447	126	0	0	,		0 15,000 0 150.000	28,000 330,000		
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS			447	136,	000	0	,		0 150,000 0 0			
COMP-FLOWBACK			465		0	0			0 25,000	39,000		
COMP-FLBK-SOLID WASTE DISPOSAL			479		0	0	°,		0 2,500	2,500		
COMP-LAND DRILLSITE TITLE OPINION			480		0	5,000	0		0 0	5,000		
COMP-LAND ROW DRILLING			482		0	3,750			0 0	3,750		
COMP-LAND ROW COMPLETION			483		0	3,750			0 0	3,750		
COMP-LAND SURVEY & DAMAGES DRILL			484		0	8,125	0		0 0	8,125		
COMP-LAND SURVEY AND DAMAGES			485		0	8,125	0		0 0	8,125		
COMP COMP-REG-PERMIT FEE/ENV			486	L	0	8,600	0		0 0	8,600		
SURV&ASSESS										,		
COMP-REGULATORY - TITLE COMP-COMPLETIONS SAND 36,875	5.000 @	\$0	487 497		0	11,805 0			0 0	11,805 1,585,625		
COMPLETIONS SAND 30,87		TAL INTANG		\$2,299.	Ŷ	\$49,155			\$0 \$247.000	\$9,320,280		
	SIZE   SIZ			• • • •		<b>,</b> .,	+ - , - , - , -		, , , , ,	<i>,</i> ,,		
SURFACE CASING			102	98.	000	0	0		0 0	98,000		
INTERMEDIATE CASING			103	636,	000	0	0		0 0	636,000		
			104	1,366,		0			0 0	1,366,000		
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES	+ $+$		107 109	/1,	000	0	,	114,00	0 0	151,000 114,000		
COMP-FAC-VALVES &			110		0	0	÷	20,00		20,000		
	+		110				4 000		0 45.000	10.000		
COMP-VALVES & FITTINGS COMP-FAC-HEATERS,TREATES,SEPES	+ $+$		110 115		0	0	1	131,00	0 15,000 00 0	19,000 131,000		
COMP-FAC-METERING	1 1		118		0	0	÷	5,00		5,000		
EQUIPMENT COMP-FAC-CONSTRUCTION	+ $+$ $-$		122	ļ	0	0	0	98,00	0 00	98,000		
COST						0	_			,		
COMP-FAC-LABR/ELEC MEAS/AUTOMA			124		0	0	0	3,00	0 00	3,000		
COMP-FAC-INSTRUMENT/ELECTRIC			128	L	0	0	0	3,00	0 00	3,000		
EQUIP			_				_			,		
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC	+ $+$		415 417		0	0	-	3,00		3,000 2,000		
CONSTR						0	0	2,00	0			
			421		0	0	0	1,50	0 00	1,500		
COMP-FAC-ENVIRONMENTAL												
COMP-FAC-ENVIRONMENTAL & SAFETY COMP-FAC-SUPERVISION			424		0	0	0	1,00	0 00	1.000		
& SAFETY COMP-FAC-SUPERVISION FAC INSTL					0	-				1,000		
& SAFETY COMP-FAC-SUPERVISION			424 471		0	0		1,00 4,00		4,000		

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		MIDLA	ND			Printed: 02	1: 02121/2024 of 60		
		AFE	No.	18	4136		Original		
		Prop	erty No.	14	4684-00	)			
		EOG	W.I.(BCP)						
		EOG	AFE Amt:		(Di	rlg)	\$4,398,700		
					(La	nd)	\$48,371		
				(C	ompleti	on)	\$6,700,514		
					(Facil	ity)	\$379,351		
					(Flowba	ck)	\$257,821		
					Total C	ost	\$11,784,757		
\$4,470,000	\$49,	155	\$6,809,125	\$385	,500	\$262,000	\$11,975,780		
Зу					Date				
AL									

					(F	lowback	()
					Т	otal Cos	st
TOTAL COST	\$4,470,000	\$49,	155 \$	6,809,125	\$385,5	00 \$	262,000
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MIDLAND	Printed:	Page 46 of 60
AFE No.	600045	Original
Property No.	789414-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$163,844
	(Flowback)	\$0
	Total Cost	\$163,844

AFE Type : ART LIFT - PU, GA	S LIFT,		AFE Na #507H /		STOLERO	15 FEC	COM AF	E Date : 02/2	21/2024	Buc	Budget Year : 2024		
Reg. Lease No. :			Prospe	ct Name	: RED HII	LLS CE	NTRAL TV	/D / MD :	D / MD : Begin Date :				
Location :							BH	ILocation :					
Formation :							DD	D&A Field : E	ONE SPRING				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO Fie	eld : UNASS	GNED	Wat	er Depth :		
AFE Description : PISTOLERO	15 FED	COM #	507H A	L - FIRS	T INSTALI	L ARTIF		Т	Pro	duct : OIL	Days	:0/0	
DESCR	RIPTION					SUB ACT	DRILLING 230	G LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
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	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TUBING						106		0 (	0 0	115,000		115,000	
COMP-FAC-WELLHEAD EQUIPMENT						107		0 (	0 0	1,500		1,500	
COMP-FAC-VALVES & FITTINGS						110		0 (	0 0	2,000	0 0	2,000	
COMP-FAC-PUMP EQUIP/SURFACE						112		0 (	0 0	1,000	0 0	1,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0 (	0 0	13,500	0	13,500	
COMP-FAC-METERING EQUIPMENT						118		0 (	0 0	5,000	0	5,000	
COMP-FAC-WATER						407		0 (	0 0	2,500	0 0	2,500	
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COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0 (	0 0	5,000	0 0	5,000	
COMP-FAC-RIG						418		0 (	0 0	12,000	0 0	12,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0 (	0 0	500	0 0	500	
COMP-FAC-SUPERVISION FAC INSTL						424		0 (	0 0	1,500	0 0	1,500	
COMP-FAC-CONTRACT LABOR						446		0 (	0 0	2,000	0 0	2,000	
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Firm : By Title							Date						



MIDLAND	Printed:	Page 47 of 60
AFE No.	649246	Original
Property No.	741963-000	
EOG W.I.(BCP)	(ACI	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$2,551,000
	(Flowback)	\$0
	Total Cost	\$2,551,000

AFE Type : PRODUCTION FAC ON LEASE AFE Name : PISTO												4	
Reg. Lease No. :			Prospe	ct Name	:		TVD	/ MD :		Beç	jin Date :		
Location :							BHL	ocation :					
Formation :							DD8	A Field : E	SONE SPRING				
Operator : EOG RESOURCES	NC		County	& State	: LEA / N	EW MEX	(ICO Field	I : UNASS	GNED	Wat	ter Depth :	Depth :	
AFE Description : PISTOLERO	15 Fed	Com C	ТВ						Pro	oduct :	Days	:0/0	
DESCR		1				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
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COMP-FAC-HEATERS, TREATE	S,SEPF	RS				115	(		0 0	122,000	0 0	122,000	
COMP-FAC-OTHER EQUIPMENT						116	(		0 0	17,000	0 0	17,000	
COMP-FAC-METERING EQUIPMENT						118	(		0 0	305,000	0 0	305,000	
COMP-FAC-CONSTRUCTION						122	(		0 0	290,000	0 0	290,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	(		0 0	56,000	0 0	56,000	
COMP-FAC-EMISSIONS EQUIPMENT						127	(	) (	0 0	320,000	0 0	320,000	
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COMP-FAC-WATER						407	(	) (	0 0	5,000		5,000	
COMP-FAC-TRANSPORTATIO	N					415			0 0	45,000		45,000	
COMP-FAC-FACILITY OVERHEAD						416	(		0 0	60,000	0 0	60,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	(	) (	0 0	7,000	0 0	7,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	(		0 0	5,000	0 0	5,000	
COMP-FAC-SUPERVISION FAC INSTL						424	(	) (	0 0	12,000	) 0	12,000	
COMP-FAC-COMMNUNICATIO	NS					431			0 0	5,000		5,000	
COMP-FAC-ELECTRICAL LABOR						471	(		0 0	65,000	0 0	65,000	
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### Pistolero 15 Fed Com Chronology of Communication

Party	Date	Reason
All partners	1/2/2024	Sent out original proposals and timing
Sharbro	1/4/2024	Sent JOA
Оху	2/6/2024	Emailed about prospect
Оху	2/7/2024	Call and email about timing, JOA for program
Оху	2/12/2024	Emails on Oxy interest calculation
Оху	2/21/2024	Emailed JOA to Oxy
All partners	2/22/2024	Sent out revised proposals and timing
Sharbro	2/23/2024	Emails on program and plats
Оху	2/23/2024	Emails on program timing and new proposals
Оху	2/26/2024	Emails on trade options
Sharbro	3/14/2024	Additional questions on program
Оху	5/13/2024	Email on upcoming pooling
Оху	5/21/2024	Follow up email on pooling
Оху	5/22/2024	Discussion on trades and pooling
Оху	5/29/2024	Discussed com agreement and timing

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-5 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24537** 

#### **SELF-AFFIRMED STATEMENT OF TERRA GEORGE**

1. My name is Terra George, and I am employed by EOG Resources, Inc. ("EOG") as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the application filed by EOG in this matter and I have conducted a geologic study of the lands in the subject area.

3. The targets for the proposed initial Pistolero wells are the Lower Bone Spring formation.

4. **EOG Exhibit B-1** is a project locator map. EOG's Pistolero development is outlined in red.

5. **EOG Exhibit B-2** is a subsea structure map that I prepared on the Lower Bone Spring around the subject spacing area. It is representative of the structural orientation of the Lower Bone Spring interval. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in red, with the approximate location and orientation of the initial wells noted with blue dashed lines. The structure map shows the Lower Bone Spring formation dipping to the south. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells, in the target formation.

6. **EOG Exhibit B-2** also shows the existing Lower Bone Spring wells in the subject area and contains a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **EOG Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-3. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are marked on the cross section with a blue arrow labeled "Lower BSPG Landing Zone 1" and "Lower BSPG Landing Zone 2". The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

8. My geologic study indicates the targets within the Lower Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. As reflected on Exhibit B-2, the predominant orientation for the existing Lower Bone Spring development in this area is a standup orientation. In my opinion, the standup orientation of the proposed wells is appropriate given the geologic stress in this area.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

2

11. EOG Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Ma Shoepe

6/5/24 Date

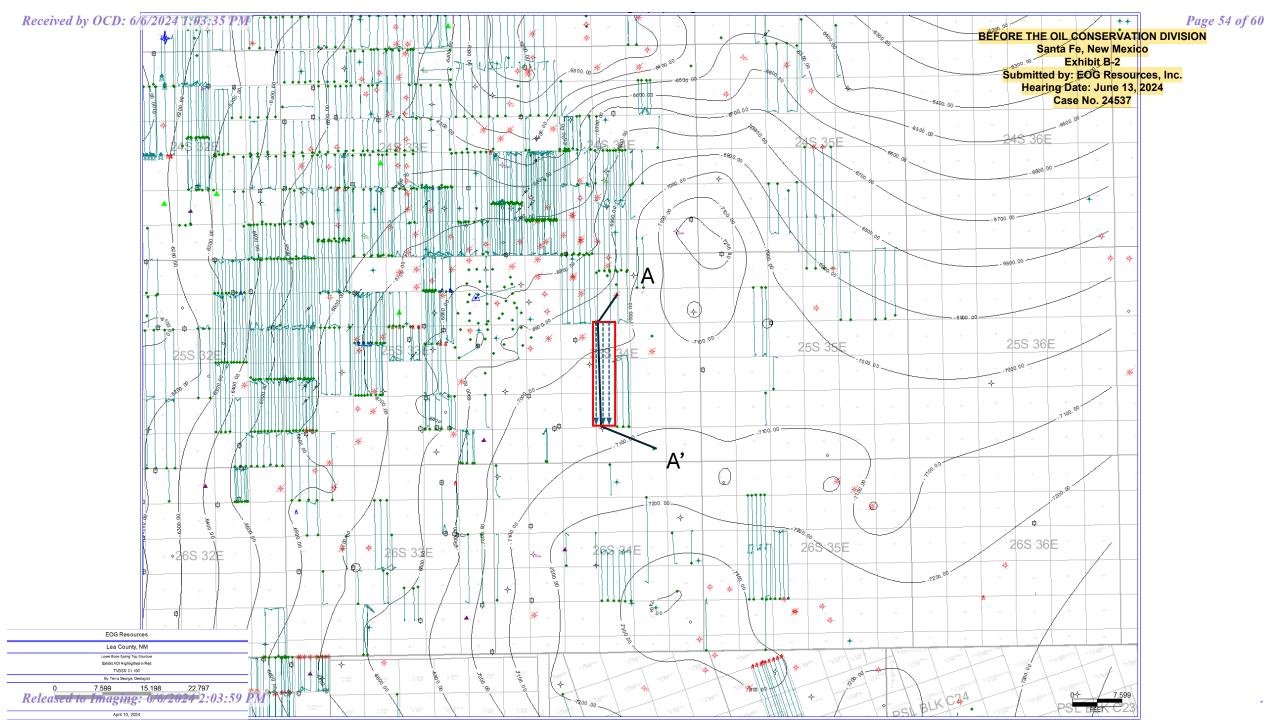
BEFORE THE OIL CONSERVATION DIVISIONS 52 of 60 Santa Fe, New Mexico Exhibit B-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

# Pistolero 15 Fed Com Location Map

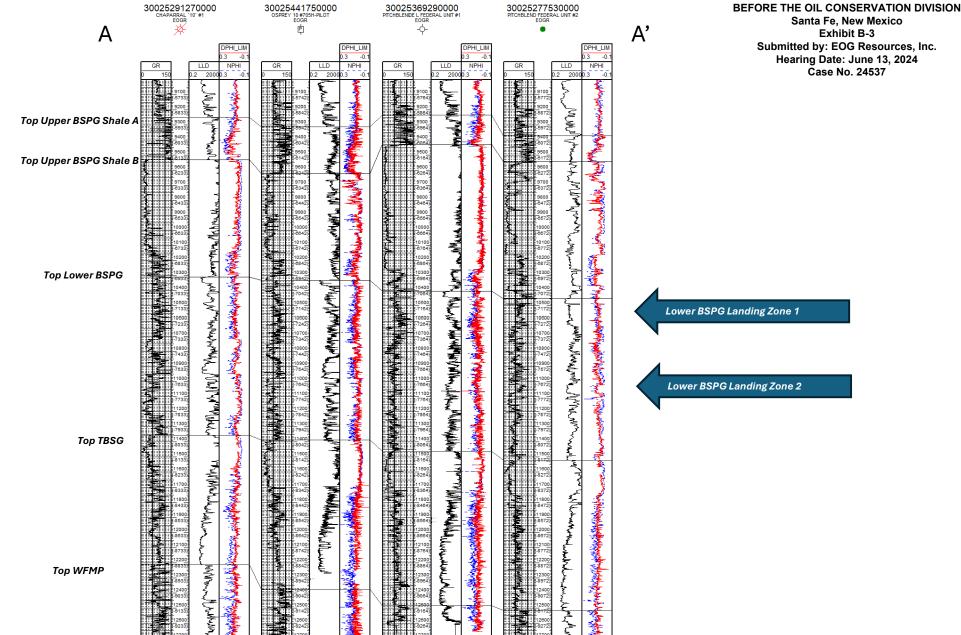
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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 24537

#### SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of EOG Resources, Inc. ("EOG"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected party on the date set forth in the letter attached hereto. *See* **EOG Exhibit C-1**.

3. The spreadsheet attached hereto contains the name of the party to whom notice was provided. *See* EOG Exhibit C-2.

4. **EOG Exhibit C-2** contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 5, 2024.

5. I caused a notice to be published to the party subject to this compulsory pooling proceeding. The affidavit of publication from the publication's legal clerk with a copy of the notices of publication is attached herein. *See* EOG Exhibit D.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below. **BEFORE THE OIL CONSERVATION DIVISION** 

BEFORE THE OIL CONSERVATION DIVISIO Santa Fe, New Mexico Exhibit C Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

Pathur

Paula M. Vance

<u>6/5/2024</u> Date



Paula M. Vance Associate Attorney Phone (505) 988-4421 Email pmvance@hollandhart.com

May 24, 2024

#### <u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

#### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

#### Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Pistolero 15 Fed Com #301H, #307H, #308H, #505H, #506H, and #507H*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2024, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 227-3769 or laci\_stretcher@eogresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit C-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

> T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana
Colorado	Nevada
Idaho	New Mexi

Utah Washington, D.C. co Wyoming

EOG - Pistolero Lower Bone Spring and Upper Bone Spring wells - Case nos. 24537-24538 Postal Delivery Report								
9414811898765462481187	Oxy Y-1 Company	PO Box 27570	Houston	тх	77227-7570	Your item has been delivered and is available at a PO Box at 4:45 am on May 29, 2024 in HOUSTON, TX 77227.		
9414811898765462481132	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:51 am on May 28, 2024 in ARTESIA, NM 88210.		

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit C-2 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 30, 2024 and ending with the issue dated May 30, 2024.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit D Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24537

Publisher

Sworn and subscribed to before me this 30th day of May 2024.

thBlack

Business Manager

My commission expires January 29, 2027

(Seal)STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made. LEGAL NOTICE May 30, 2024

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner for the below listed cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS Teams virtual meeting platform (sign-in information below) on Thursday, June 13, 2024, at 8:30 a.m.

To participate in the hearings, see the instructions posted below. The docket may be viewed electronically on the Division's website, <u>http://www.emnrd.state.nm.us/OCD/hearings.html</u> or obtained from the OCD law clerk, at (505) 469-5527 or <u>freva.tschantz@emnrd.nm.gov</u>.

Documents filed in these cases may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact the OCD law clerk using the contact Information above, or at the New Mexico Relay Network, 1-800-659-1779, no later than Monday, June 3, 2024.

Persons may view and participate in the hearings through the following link:

www.microsoft.com/en-us/microsoft-teams/join-a-meeting Meeting ID: 267 851 609 747 Passcode: zjuWpG

Dial-in by phone: +1 505-312-4308..130592067#

-or-(505) 312-4308 Phone conference ID: 130 592 067#

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Oxy Y-1 Company; and Sharbro Energy LLC.

Case No. 24537: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 960-acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Pool, Pool Code 51020) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Pistolero 15 Fed Com # 301H, Pistolero 15 Fed Com # 505H, and Pistolero 15 Fed Com # 506H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Com # 307H, Pistolero 15 Fed Com # 308H, and Pistolero 15 Fed Com # 507H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 15 miles west of Jal, New Mexico. #00290742

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HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501