BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 13, 2024

CASE NO. 24539

Pretty Good 20 Fed Com #201H, #203H, #203H, #204H, #205H, #206H, #207H, #208H, #501H, #502H, #503H, #504H, #505H, #506H, #507H, #508H, #581H, #582H, #583H, #584H, #601H, #602H, #603H, #608H, & #609H

LEA COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24539

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24539	APPLICANT'S RESPONSE
Date	June 13, 2024
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pretty Good
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920 acres
Building Blocks:	40 acre
Orientation:	Standup
Description: TRS/County	Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; NSP being applied for by administrative application.
Other Situations	
Depth Severance: Y/N. If yes, description	NO BEFORE THE OIL CONSERVATION DIVISION
Proximity Tracts: If yes, description	No Santa Fe, New Mexico Exhibit - Checklist
Proximity Defining Well: if yes, description	N/A Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024
Applicant's Ownership in Each Tract	Exhibit A-3 Case No. 24539
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

<i>eceived by OCD: 6/6/2024 12:15:06 PM</i> _ Well #8	Pretty Good 20 Fed Com 208H well
	SHL: 440' FNL, 1,805' FWL (Unit C) of Section 20
	BHL: 100' FSL, 330' FWL (Unit M) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
	completion standard
Vell #9	Pretty Good 20 Fed Com 501H well
	SHL: 1,146' FNL, 1,495' FEL (Unit B) of Section 20
	BHL: 100' FSL, 330' FEL (Unit P) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #10	Pretty Good 20 Fed Com 502H well
	SHL: 1,101' FNL, 1,491' FEL (Unit B) of Section 20
	BHL: 100' FSL, 1,090' FEL (Unit P) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #11	Pretty Good 20 Fed Com 503H well
	SHL: 475' FNL, 2,226' FEL (Unit B) of Section 20
	BHL: 100' FSL, 1,650' FEL (Unit O) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #12	Pretty Good 20 Fed Com 504H well
VCII II IZ	SHL: 479' FNL, 2,271' FEL (Unit B) of Section 20
	BHL: 100' FSL, 2,310' FEL (Unit O) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #13	Pretty Good 20 Fed Com 505H well
· C., // L.J	SHL: 365' FNL, 2,315' FWL (Unit C) of Section 20
	BHL: 100' FSL, 2,310' FWL (Unit N) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #14	Pretty Good 20 Fed Com 506H well
VCII II II	SHL: 410' FNL, 2,315' FWL (Unit C) of Section 20
	BHL: 100' FSL, 1,650' FWL (Unit N) of Section 32
	Target: Bone Spring
	Orientation: Standup
	•
	Completion: Standard

<i>eceived by OCD: 6/6/2024 12:15:06 PM</i> Well #15	Pretty Good 20 Fed Com 507H well
	SHL: 305' FNL, 1,745' FWL (Unit C) of Section 20
	BHL: 100' FSL, 1,090' FWL (Unit M) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
	Completion. Standard
Vell #16	Pretty Good 20 Fed Com 508H well
	SHL: 350' FNL, 1,745' FWL (Unit C) of Section 20
	BHL: 100' FSL, 330' FWL (Unit M) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #17	Pretty Good 20 Fed Com 581H well
	SHL: 1,131' FNL, 1,494' FEL (Unit B) of Section 20
	BHL: 100' FSL, 660' FEL (Unit P) of Section 32
	Target: Bone Spring
	Orientation: Standup
	•
	Completion: Standard
Vell #18	Pretty Good 20 Fed Com 582H well
	SHL: 476' FNL, 2,241' FEL (Unit B) of Section 20
	BHL: 100' FSL, 1,980' FEL (Unit O) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #19	Pretty Good 20 Fed Com 583H well
ven #19	SHL: 395' FNL, 2,315' FWL (Unit C) of Section 20
	BHL: 100' FSL, 1,980' FWL (Unit N) of Section 32
	Target: Bone Spring
	Orientation: Standard
	Completion: Standard
Vell #20	Pretty Good 20 Fed Com 584H well
	SHL: 335' FNL, 1,745' FWL (Unit C) of Section 20
	BHL: 100' FSL, 660' FWL (Unit M) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard
Vell #21	Pretty Good 20 Fed Com 601H well
ν CII πΔ1	SHL: 1,241' FNL, 1,442' FEL (Unit B) of Section 20
	BHL: 100' FSL, 580' FEL (Unit P) of Section 32
	Target: Bone Spring
	Orientation: Standup
	Completion: Standard

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Well #22	Pretty Good 20 Fed Com 602H well SHL: 992' FNL, 1,543' FEL (Unit B) of Section 20 BHL: 100' FSL, 1,580' FEL (Unit O) of Section 32 Target: Bone Spring Orientation: Standup Completion: Standard
Well #23	Pretty Good 20 Fed Com 603H well SHL: 1,211' FNL, 1,440' FEL (Unit B) of Section 20 BHL: 100' FSL, 2,580' FEL (Unit O) of Section 32 Target: Bone Spring Orientation: Standup Completion: Standard
Well #24	Pretty Good 20 Fed Com 608H well SHL: 260' FNL, 2,255' FWL (Unit C) of Section 20 BHL: 100' FSL, 1,354' FWL (Unit N) of Section 32 Target: Bone Spring Orientation: Standup Completion: Standard
Well #25	Pretty Good 20 Fed Com 609H well SHL: 215' FNL, 1,684' FWL (Unit C) of Section 20 BHL: 100' FSL, 430' FWL (Unit M) of Section 32 Target: Bone Spring Orientation: Standup Completion: Standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C, C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-3

Date:	7 and To Com	6/5/2024
Signed Name (Attorney or Party Representative):	Ph hall	3
Received by OCD: 6/6/2024 12:15:06 PM		Page 9 of 1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24539

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377) through its undersigned attorneys, files this application with the Oil Conservation Division for an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. In support of this application, EOG states:

- 1. EOG is a working interest owner in the subject acreage and has the right to drill thereon.
- 2. Applicant seeks to initially dedicate the above-referenced non-standard horizontal well spacing unit to the proposed Pretty Good 20 Fed Com #201H, Pretty Good 20 Fed Com #202H, Pretty Good 20 Fed Com #501H, Pretty Good 20 Fed Com #502H, Pretty Good 20 Fed Com #581H, and Pretty Good 20 Fed Com #601H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #203H, Pretty Good 20 Fed Com #204H, Pretty Good 20 Fed Com #503H, Pretty Good 20 Fed Com #504H, Pretty Good 20 Fed Com #502H, and Pretty Good 20 Fed Com #603H wells, all to be horizontally drilled from a surface

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit - Application
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24539

location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #205H, Pretty Good 20 Fed Com #206H, Pretty Good 20 Fed Com #505H, Pretty Good 20 Fed Com #505H, Pretty Good 20 Fed Com #506H, Pretty Good 20 Fed Com #583H, and Pretty Good 20 Fed Com #608H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #207H, Pretty Good 20 Fed Com #208H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #584H, and Pretty Good 20 Fed Com #609H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32.

- 3. EOG proposes to drill certain initial wells within one year of the issuance of a pooling order and drill the remaining initial wells within two years of the issuance of a pooling order.
- 4. Applicant filed a separate administrative application for approval of the non-standard spacing unit.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.
- 6. The pooling of interests and approval of this spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on June 13, 2024, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

Bv:

Michael H. Feldewert
Adam G. Rankin
Paula Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

CASE ___:

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #201H, Pretty Good 20 Fed Com #202H, Pretty Good 20 Fed Com #501H, Pretty Good 20 Fed Com #502H, Pretty Good 20 Fed Com #581H, and Pretty Good 20 Fed Com #601H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #203H, Pretty Good 20 Fed Com #204H, Pretty Good 20 Fed Com #503H, Pretty Good 20 Fed Com #504H, Pretty Good 20 Fed Com #582H, Pretty Good 20 Fed Com #602H, and Pretty Good 20 Fed Com #603H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #205H, Pretty Good 20 Fed Com #206H, Pretty Good 20 Fed Com #505H, Pretty Good 20 Fed Com #506H, Pretty Good 20 Fed Com #583H, and Pretty Good 20 Fed Com #608H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #207H, Pretty Good 20 Fed Com #208H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #584H, and Pretty Good 20 Fed Com #609H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24539

SELF-AFFIRMED STATEMENT OF LACI STRETCHER

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG") as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

- 2. I am familiar with the application filed by EOG in this matter and the status of the lands in the subject area.
- 3. EOG seeks an order pooling all uncommitted interests in the Bone Spring formation (Bilbrey Basin; Bone Spring, South [97366]) underlying a non-standard 1,920-acre, more or less, horizontal well spacing unit comprised of Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the **Pretty Good 20 Fed Com #201H**, **Pretty Good 20 Fed Com #202H**, **Pretty Good 20 Fed Com #501H**, **Pretty Good 20 Fed Com #502H**, **Pretty Good 20 Fed Com #581H**, and **Pretty Good 20 Fed Com #601H** wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; **Pretty Good 20 Fed Com #203H**, **Pretty Good 20 Fed Com #504H**, **Pret**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024

Case No. 24539

#603H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #205H, Pretty Good 20 Fed Com #206H, Pretty Good 20 Fed Com #506H, Pretty Good 20 Fed Com #608H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #207H, Pretty Good 20 Fed Com #208H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #584H, and Pretty Good 20 Fed Com #609H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32.

- 4. EOG proposes to drill certain initial wells within one year of the issuance of a pooling order and drill the remaining initial wells within two years of the issuance of a pooling order. See **EOG Exhibit A-6**.
- 5. Applicant filed a separate administrative application for approval of the non-standard spacing unit.
- 6. **EOG Exhibit A-1** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be assigned to the Bilbrey Basin; Bone Spring, South [97366] pool.
- 7. **EOG Exhibit A-2** identifies the tracts of land comprising the proposed spacing unit and associated lease numbers, which consists of federal and state acreage.

- 8. **EOG Exhibit A-3** provides a working interest ownership breakdown by tract and on a unit basis. EOG is seeking to pool the mineral owners highlighted in yellow. This exhibit also contains a list of overriding royalty interest owners and record title owners that EOG seeks to pool.
- 9. EOG has been able to locate a mailing address for all the interest owners that it seeks to pool.
- 10. **EOG Exhibit A-4** contains a sample of the well proposal letter and AFEs for the proposed wells submitted to the uncommitted working interest owner. The costs reflected in these AFEs are consistent with what EOG and other operators have incurred for drilling similar horizontal wells in the area in this formation.
- 11. **EOG Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owner. It reflects that EOG has undertaken good faith effort to obtain voluntary joinder of this owner in the proposed spacing unit and initial wells.
- 12. EOG requests overhead and administrative rates of \$10,000 per month for drilling and \$1,000 per month for a producing well. These rates are consistent with the rates charged by EOG and other operators for similar wells in this area.
- 13. I have provided the law firm of Holland and Hart LLP with the names and addresses of the interest owners to be pooled and instructed that they be notified of this hearing. EOG has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.
- 14. **EOG Exhibits A-1 through A-6** were prepared by me or compiled under my direction from company business records.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

LACI STRETCHER Date

Page 19 of 112 Form C-102

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department Date: June 13, 2024

OIL CONSERVATION DIVISION

Submitted by: EOG Resources droc ed August 1, 2011

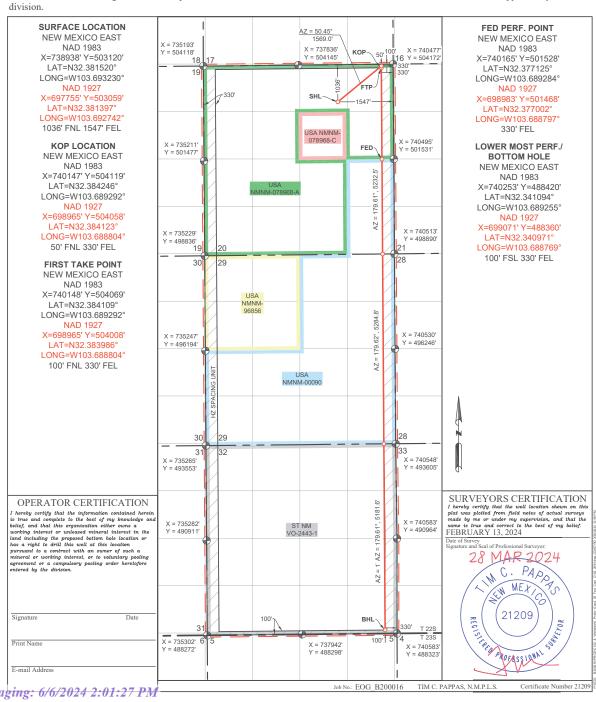
Case No. 24539

District Office OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District Office ☐ AMENDED REPORT

Santa Fe, New Mexico 87505

		WE	LL LOCA	TION	AND A	CREA	GE DEDICAT	TON PLAT			
A	PI Number			Pool Code				Pool Name			
30-025-											
Property Co	ode				Prop	erty Name			Well Nun	iber	
				PR	ETTY GOO	OD 20 F	ED COM		201F	ł	
OGRID N	0.				Oper	rator Name			Elevation		
7377					EOG RESC	DURCE	S, INC.		3646	6'	
	Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		10:	36	NORTH	1547	EAST	LEA	
			Botte	om Ho	le Location	If Diffe	erent From Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/South line	Feet from the	East/West line	County	
Р	32	22 S	32 E		10	00	SOUTH	330	EAST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Cod	le (Order No.						
1920				PENDING COM AGREEMENT							



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

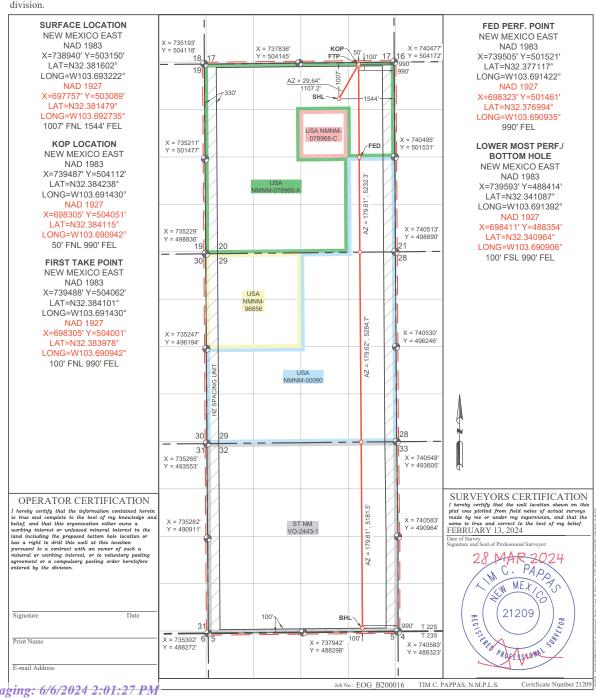
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WE	LL LUCA	HON P	AND ACKE	AGE DEDICA I	ION PLAT			
A	PI Number			Pool Code			Pool Name			
30-025-										
Property Co	ode		'		Property Name			Well Number		
				PRE1	TTY GOOD 20	FED COM		202F	ł	
OGRID N	0.				Operator Name			Elevation		
7377				EC	G RESOURC	SOURCES, INC. 3646'				
Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		1007	NORTH	1544	EAST	LEA	
			Botte	om Hole	Location If Dif	ferent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	32	22 S	32 E		100	SOUTH	990	EAST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Orde	er No.					
1920			PENDING COM AGREEMENT							



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

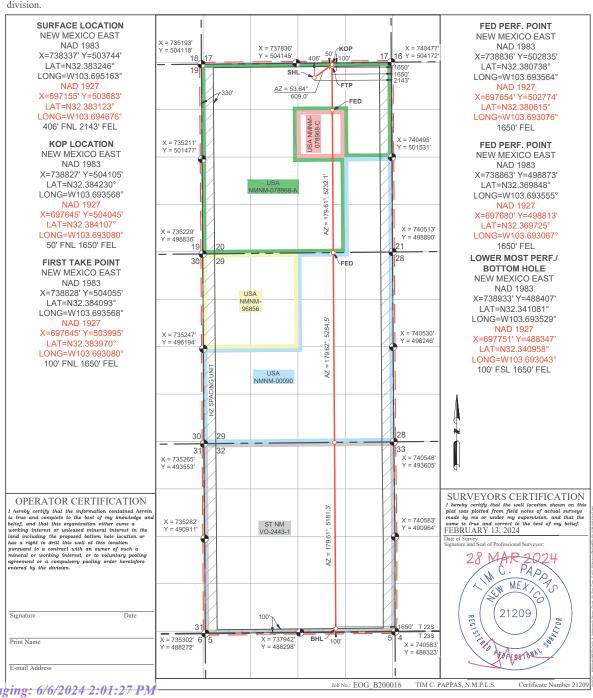
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACKLAGE DEDICATION LAT										
A	PI Number			Pool Code			Pool Name			
30-025-										
Property Co	ode		Property Name Well Number					nber		
				PRE	TTY GOOD 20	FED COM		203F	1	
OGRID N	o.				Operator Name			Elevatio	on	
7377			EOG RESOURCES, INC. 3656'					6'		
Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		406	NORTH	2143	EAST	LEA	
			Bott	om Hole	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	32	22 S	32 E		100	SOUTH	1650	EAST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ord	er No.					
1920			PENDING COM AGREEMENT							



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

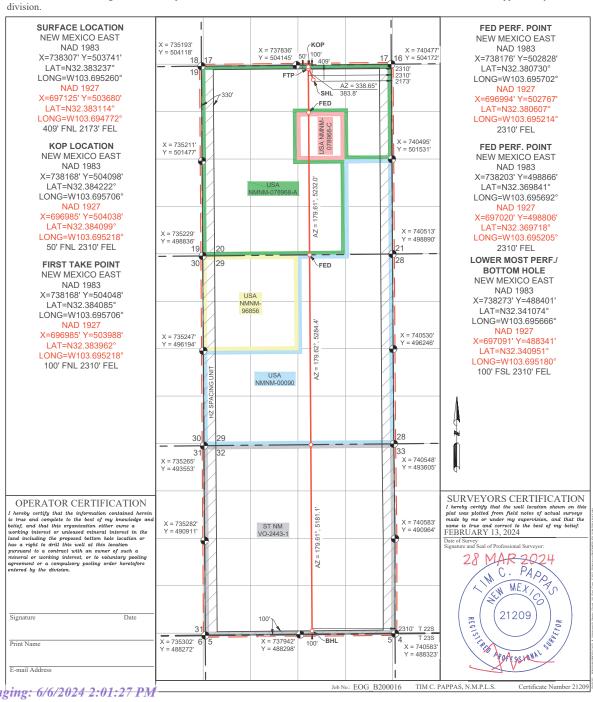
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

					TI ID TICILLIT	GE DEDICATI					
A	PI Number			Pool Code			Pool Name				
30-025-											
Property Co	ode		Property Name Well Number					nber			
				PRET	TTY GOOD 20	FED COM		204F	ł		
OGRID N	0.				Operator Name			Elevation			
7377			EOG RESOURCES, INC. 3656'					6'			
Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	20	22 S	32 E		409	NORTH	2173	EAST	LEA		
			Bott	om Hole	Location If Diff	erent From Surfac	e				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	32	22 S	32 E		100	SOUTH	2310	EAST	LEA		
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Orde	er No.						
1920			PENDING COM AGREEMENT								



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

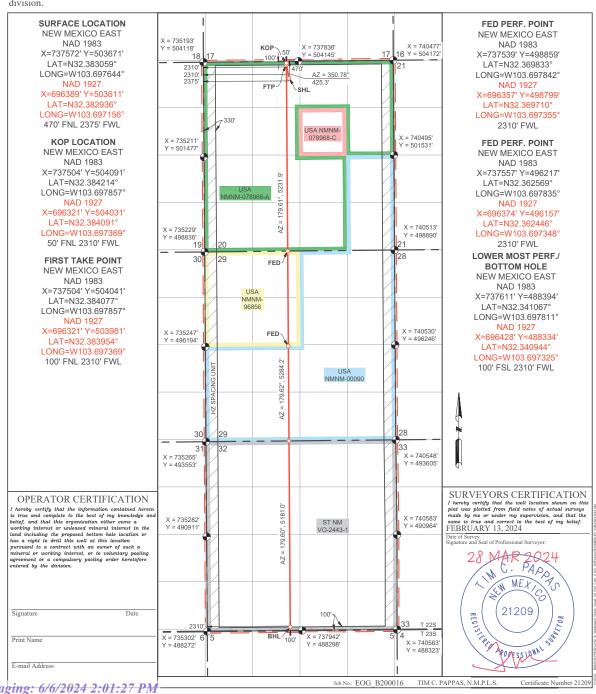
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

		VV I	LLL LUCA	TION	AND ACKE	AGE DEDICA I	ION FLAT			
A	PI Number			Pool Code			Pool Name			
30-025-										
Property Co	ode				Property Nam	2		Well Nun	nber	
				PRE	TTY GOOD 20	FED COM		205H	ł	
OGRID N	o.				Operator Nam	e		Elevation	on	
7377			EOG RESOURCES, INC. 3657'				7'			
	Surface Location									
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	20	22 S	32 E		470	NORTH	2375	WEST	LEA	
			Bott	om Hole	Location If Di	ferent From Surfac	e			
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	32	22 S	32 E		100	SOUTH	2310	WEST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Co	de Ord	ler No.					
1920				PENDING COM AGREEMENT						



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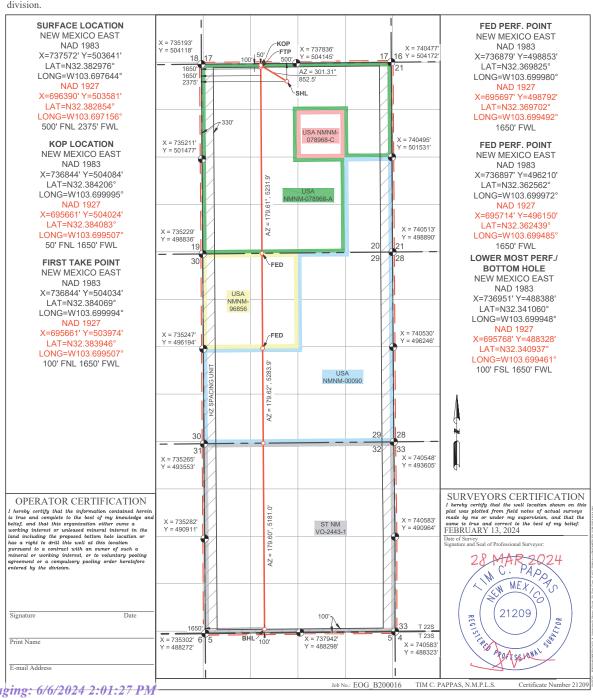
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		WEL	L LOCA	TION	AND ACKE	AGE DEDICAT	IONILAI		
Al	PI Number			Pool Code			Pool Name		
30-025-									
Property Co	ode		•		Property Name Well Number			ıber	
				PRE	TTY GOOD 20	GOOD 20 FED COM 206H			
OGRID N	0.				Operator Name			Elevation	n
7377			EOG RESOURCES, INC. 3656'				6'		
Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	20	22 S	32 E		500	NORTH	2375	WEST	LEA
			Botte	om Hole	Location If Dif	ferent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	22 S	32 E		100	SOUTH	1650	WEST	LEA
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Ordo	er No.				
1920			PENDING COM AGREEMENT						



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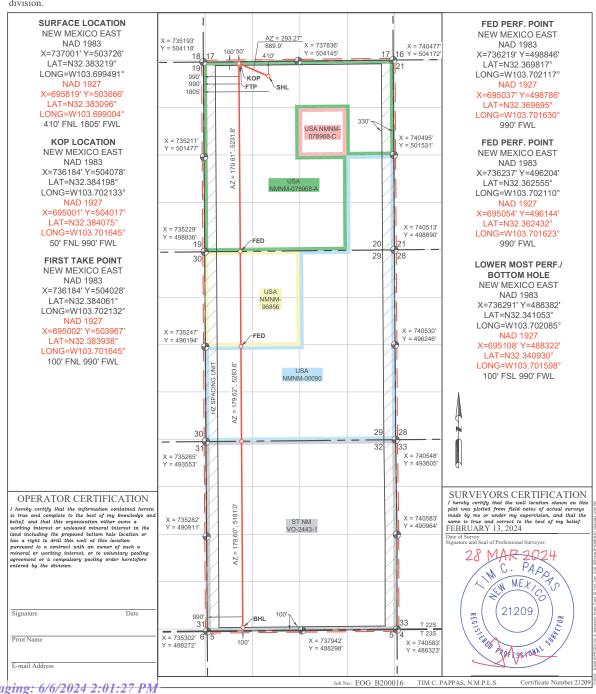
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		***	L LOCA	11011	IIID / ICICL/	OL DEDICATI	10111 1211		
A	PI Number			Pool Code			Pool Name		
30-025-									
Property C	ode		Property Name Well Num					ıber	
				PRETTY GOOD 20 FED COM 207H				ł	
OGRID N	lo.				Operator Name			Elevatio	n
7377			EOG RESOURCES, INC. 3659')'	
	Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	20	22 S	32 E		410	NORTH	1805	WEST	LEA
			Bott	om Hole	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	22 S	32 E		100	SOUTH	990	WEST	LEA
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Orde	r No.				
1920			PENDING COM AGREEMENT						



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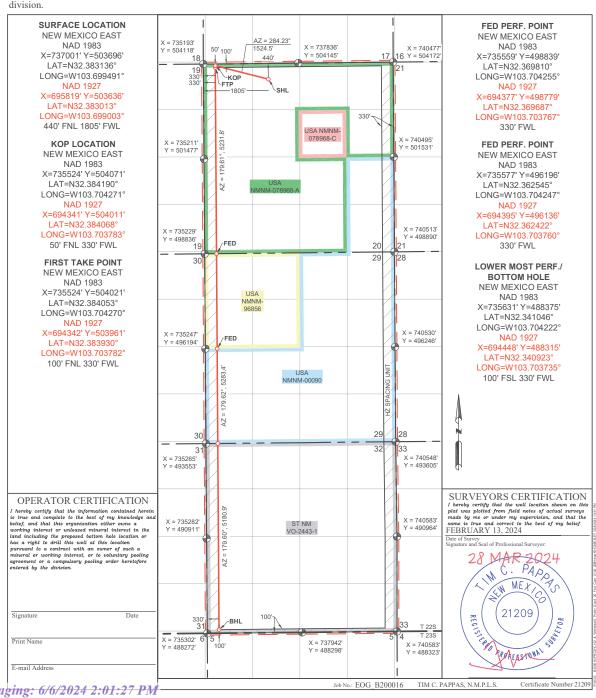
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL LOCATION AND ACKEAGE DEDICATION LEAT												
AI	PI Number			Pool Code			Pool Name						
30-025-													
Property Co	de		•		Property Name	Well Number							
				PRE	TTY GOOD 20	208H							
OGRID No	D.	Operator Name Elevation						on					
7377			EOG RESOURCES, INC. 3660')'					
Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
С	20	22 S	32 E		440	NORTH	1805	WEST	LEA				
			Botte	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
M	32	22 S	32 E		100	SOUTH	330	WEST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Ordo	er No.								
1920				PENDING COM AGREEMENT									



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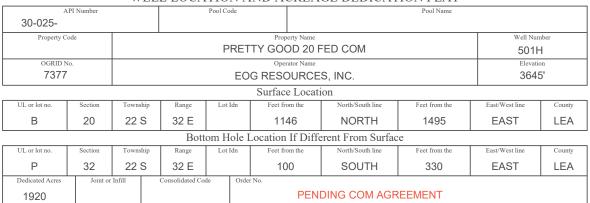
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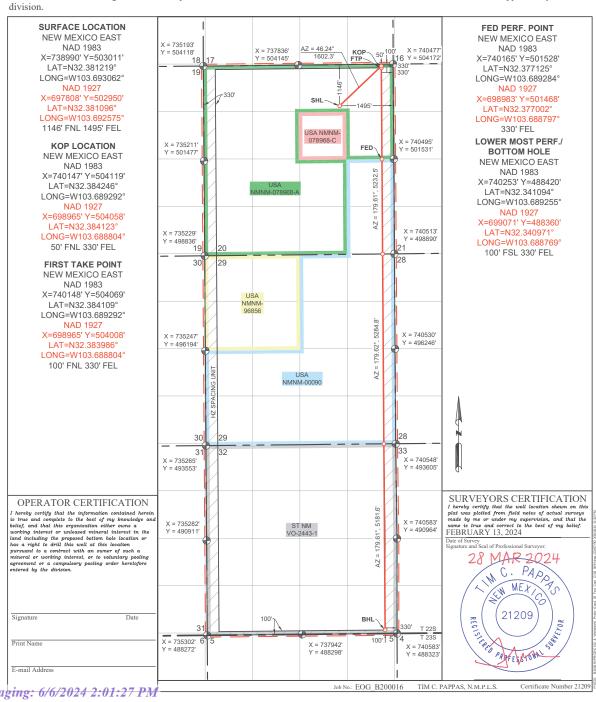
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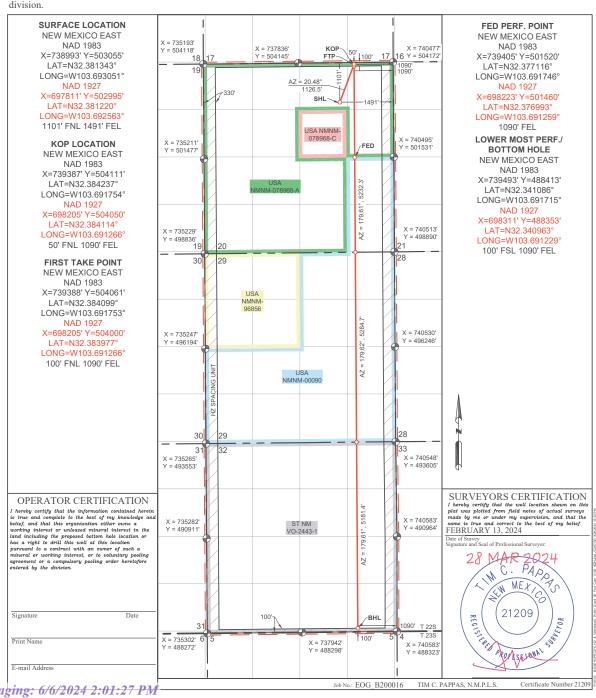
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		WLL	L LOCA	TION	IND ACKEA	TOE DEDICAL	IONILAI		
Al	PI Number			Pool Code			Pool Name		
30-025-									
Property Co	ode		•		Property Name			Well Nun	ıber
	PRETTY GOOD 20 FED COM 502H							1	
OGRID N	0.		Operator Name Elevation						n
7377			EOG RESOURCES, INC. 3647'						71
Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	22 S	32 E		1101	NORTH	1491	EAST	LEA
			Bott	om Hole	Location If Dif	ferent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	32	22 S	32 E		100	SOUTH	1090	EAST	LEA
Dedicated Acres	Joint or	Infill	Consolidated Co	le Orde	er No.				
1920					PEN	IDING COM AGF	REEMENT		



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

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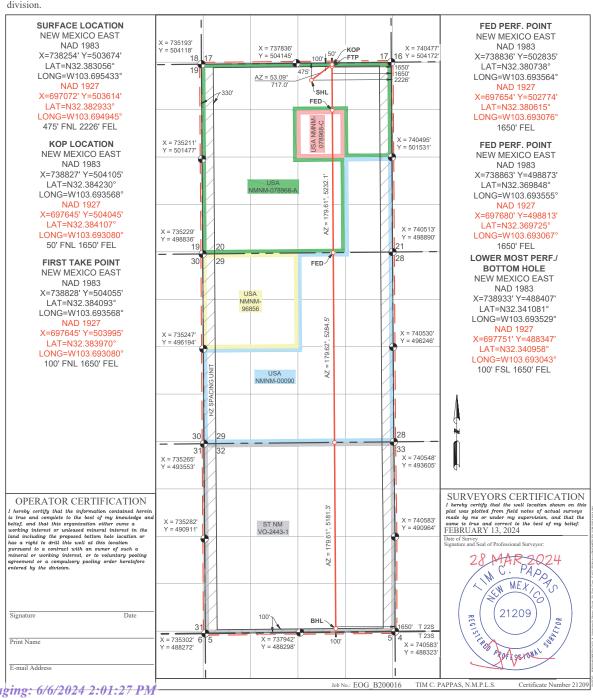
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL LOCATION AND ACKEAGE DEDICATION LEAT												
AF	PI Number			Pool Code			Pool Name						
30-025-													
Property Co	de		•		Property Name			Well Nun	ıber				
	PRETTY GOOD 20 FED COM 503H						ł						
OGRID No	D.		Operator Name Elevation						n				
7377					EOG RESOURCES, INC. 3655'								
Surface Location													
UL or lot no.	Section	Township	Range	Range Lot Idn Feet from the North/South line Feet from the				East/West line	County				
В	20	22 S	32 E		475	NORTH	2226	EAST	LEA				
			Botte	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
0	32	22 S	32 E		100	SOUTH	1650	EAST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Ordo	er No.								
1920					PEI	NDING COM AGR	REEMENT						



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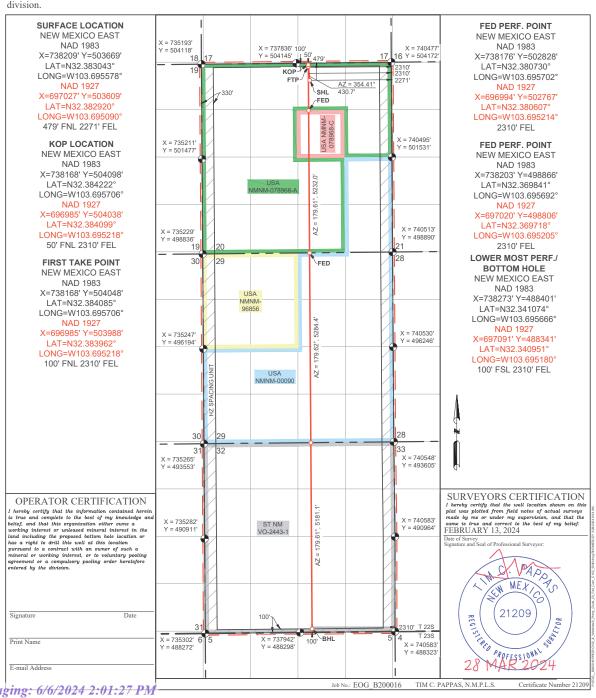
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		WLL	L LUCA	TION	AND ACKE	AGE DEDICAT	IONILAI				
Al	PI Number			Pool Code			Pool Name				
30-025-											
Property Co	ode				Property Nan	ie	Well Number				
	PRETTY GOOD 20 FED COM 504H						ł				
OGRID N	0.		Operator Name Elevation						n		
7377				EC	EOG RESOURCES, INC. 3652'						
Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	20	22 S	32 E		479	NORTH	2271	EAST	LEA		
			Botto	om Hole	Location If Di	fferent From Surfac	e				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	32	22 S	32 E		100	SOUTH	2310	EAST	LEA		
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ordo	er No.						
1920					PE	NDING COM AGR	REEMENT				



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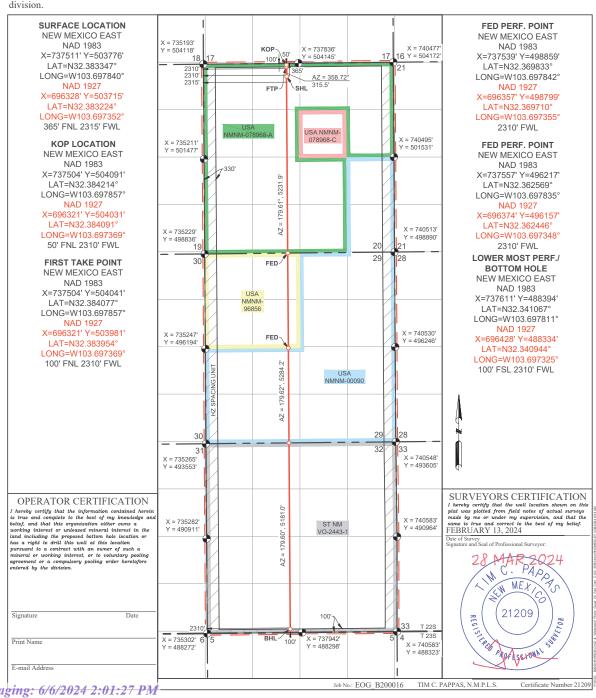
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		VV L	LL LUCA	TION	AND AC	KEA	JE DEDICA I	IONTLAI		
A	PI Number			Pool Code				Pool Name		
30-025-										
Property Co	ode				Proper	rty Name	Name Well Number			ıber
PRETTY GOOD 20 FED COM						ED COM	M 505H			
OGRID N	0.	Operator Name Elevation						n		
7377			EOG RESOURCES, INC. 3659')'		
Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
С	20	22 S	32 E		365	5	NORTH	2315	WEST	LEA
			Bott	om Hole	Location 1	If Diffe	rent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
N	32	22 S	32 E		100)	SOUTH	2310	WEST	LEA
Dedicated Acres	Joint or	Infill	Consolidated Co	le Oro	der No.			•	•	
1920						PEN	DING COM AGR	EEMENT		



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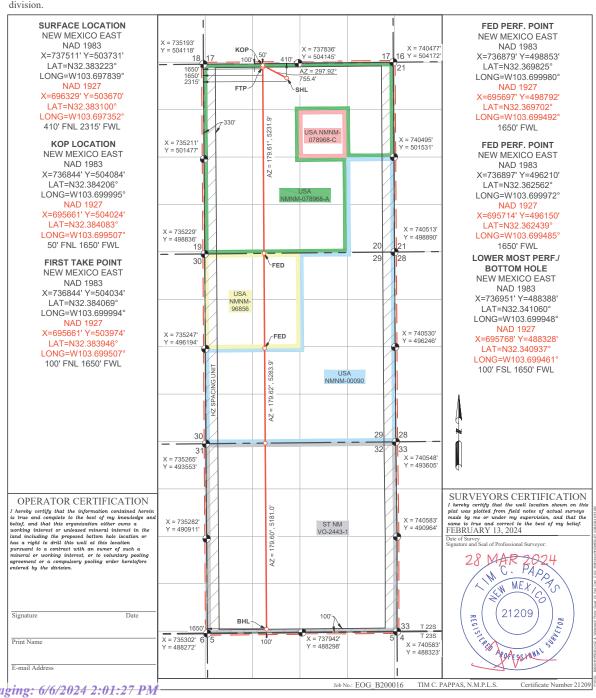
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND ACKEAGE DEDICATION LEAT												
AF	I Number			Pool Code			Pool Name						
30-025-													
Property Co	de		•		Property Name	Well Number							
				PRE	TTY GOOD 20	506H							
OGRID No	RID No. Operator Name Elevation							on					
7377			EOG RESOURCES, INC. 3658'					3'					
Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
C	20	22 S	32 E		410	NORTH	2315	WEST	LEA				
			Botto	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
N	32	22 S	32 E		100	SOUTH	1650	WEST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ordo	er No.								
1920					PEI	NDING COM AGR	REEMENT						



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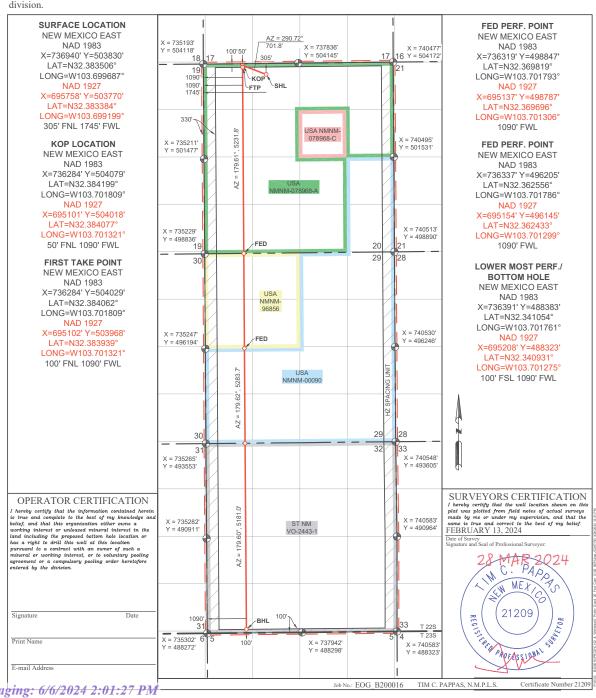
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		***	LL LOCAL		II ID TICILLE	OL DLDICAT					
I	PI Number			Pool Code			Pool Name				
30-025-											
Property C	ode		·		Property Name	Well Number					
				PRE	TTY GOOD 20 I	GOOD 20 FED COM			507H		
OGRID N	o. Operator Name Elevation							on			
7377			EOG RESOURCES, INC. 3664'						1'		
Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
С	20	22 S	32 E		305	NORTH	1745	WEST	LEA		
			Botte	om Hole	Location If Diffe	erent From Surfac	e				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	32	22 S	32 E		100	SOUTH	1090	WEST	LEA		
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ord	er No.						
1920					PEN	DING COM AGE	REEMENT				



DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

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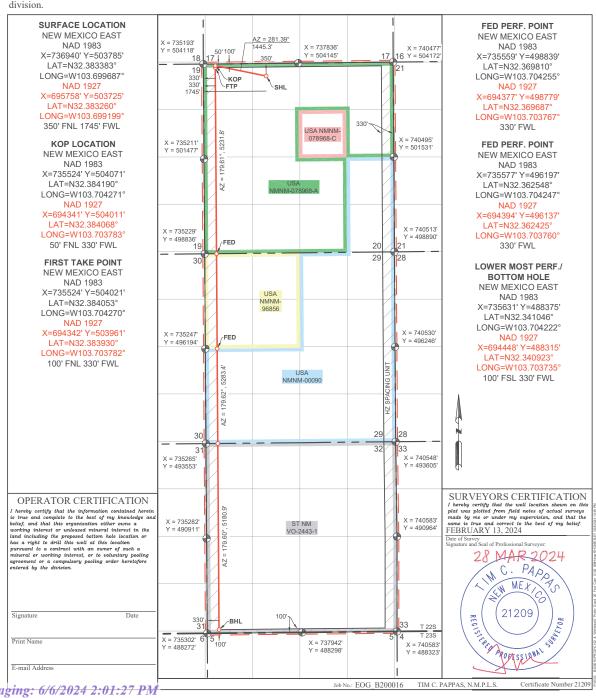
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL LOCATION AND ACKEAGE DEDICATION LEAT												
Al	PI Number			Pool Code			Pool Name						
30-025-													
Property Co	ode		•		Property Name	Well Number							
				PRE	TTY GOOD 20	TY GOOD 20 FED COM			ł				
OGRID N	0.	Operator Name Elevation						on					
7377			EOG RESOURCES, INC. 3663'					3'					
Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
С	20	22 S	32 E		350	NORTH	1745	WEST	LEA				
			Botte	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
M	32	22 S	32 E		100	SOUTH	330	WEST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ord	er No.								
1920					PEN	IDING COM AGF	REEMENT						



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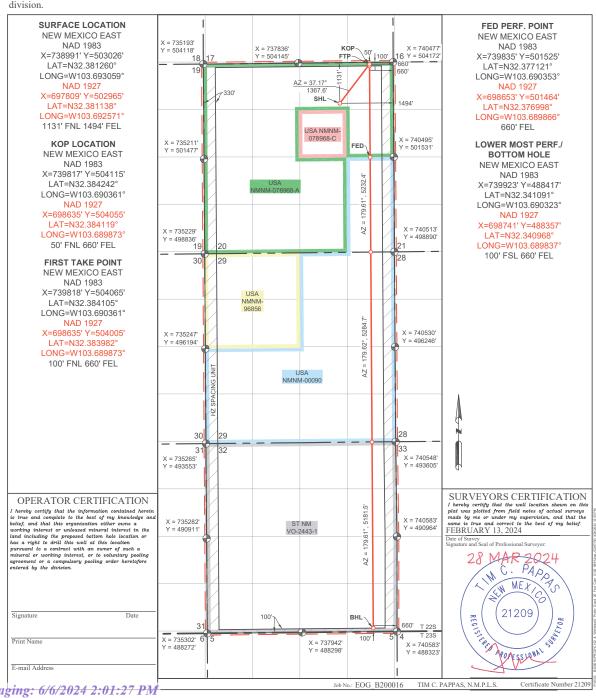
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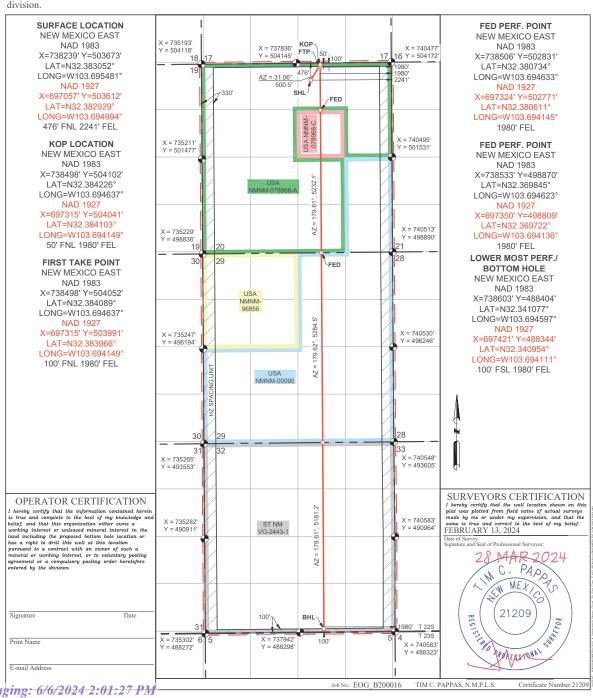
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL LOCATION AND ACKEAGE DEDICATION LEAT												
AF	I Number			Pool Code			Pool Name						
30-025-													
Property Co	de		•		Property Name			Well Number					
				PRE	TTY GOOD 20	582H							
OGRID No	No. Operator Name Elevation						on						
7377			EOG RESOURCES, INC. 3653'					3'					
Surface Location													
UL or lot no.	Section	Township	Range	Range Lot Idn Feet from the North/South line				East/West line	County				
В	20	22 S	32 E		476	NORTH	2241	EAST	LEA				
			Botto	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
0	32	22 S	32 E		100	SOUTH	1980	EAST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ordo	er No.								
1920					PEI	NDING COM AGR	REEMENT						



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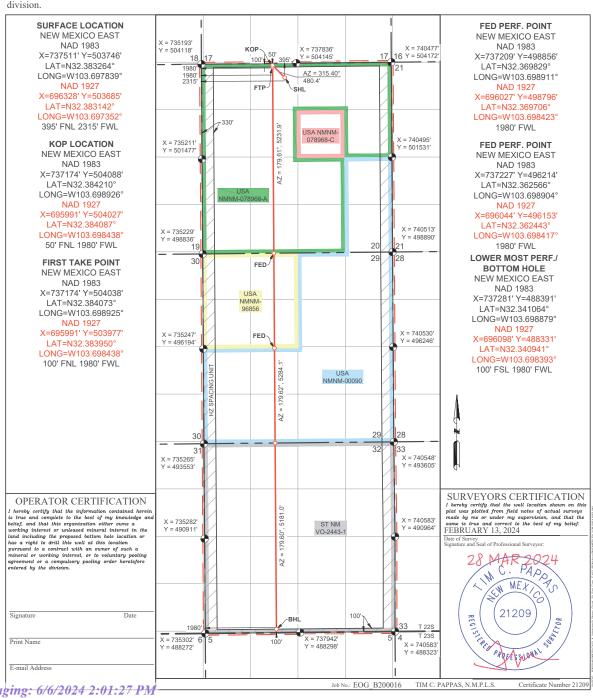
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION AND ACKEAGE DEDICATION LAT											
AF	I Number			Pool Code			Pool Name						
30-025-													
Property Co	de		•		Property Name		Well Number						
			PRETTY GOOD 20 FED COM 583										
OGRID No).		Operator Name Elevation										
7377			EOG RESOURCES, INC. 3658'										
			Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
С	20	22 S	32 E		395	NORTH	2315	WEST	LEA				
			Botto	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
N	32	22 S	32 E		100	SOUTH	1980	WEST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ord	er No.								
1920			PENDING COM AGREEME										



DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

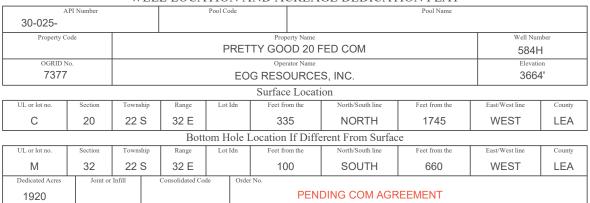
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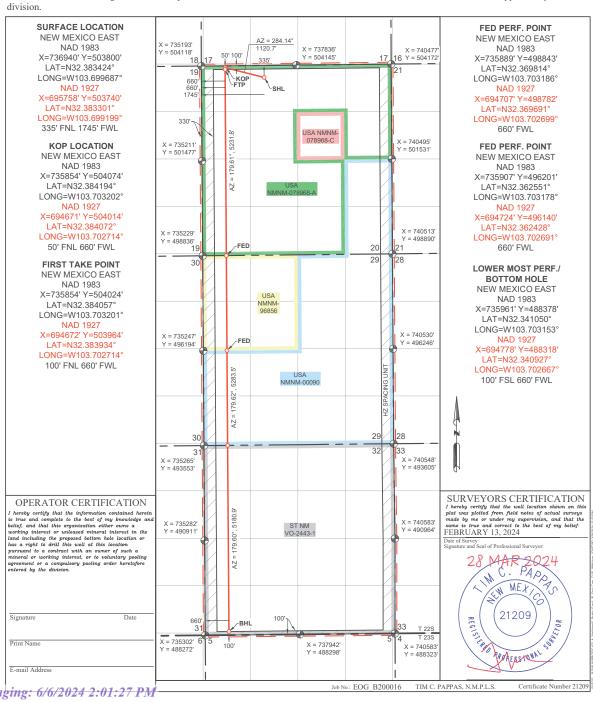
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WELL LOCATION AND ACREAGE DEDICATION PLAT





DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

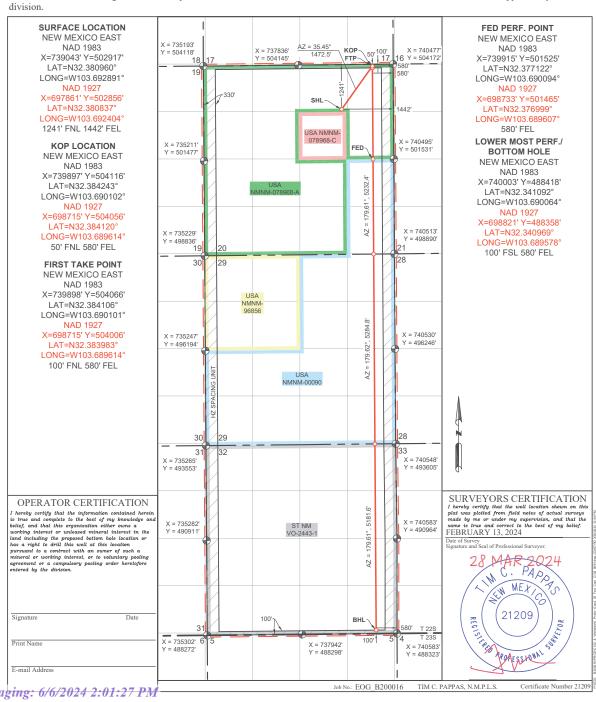
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT





DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

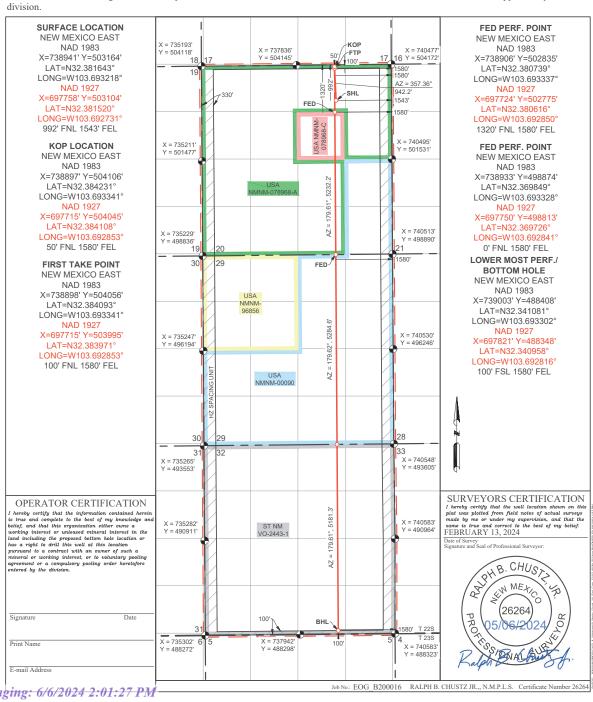
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

		WE	WELL LOCATION AND ACREAGE DEDICATION PLAT							
A	PI Number			Pool Code		Pool Name				
30-025-										
Property Co	ode		•		Property Name			Well Nun	nber	
			PRETTY GOOD 20 FED COM 602							
OGRID N	0.				Operator Name			Elevation	on	
7377				EC	G RESOURC	ES, INC.		3647	7'	
			Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		992	NORTH	1543	EAST	LEA	
			Botte	om Hole	Location If Dif	ferent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	32	22 S	32 E		100	SOUTH	1580	EAST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Orde	er No.					
1920					PE	NDING COM AGR	REEMENT			



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

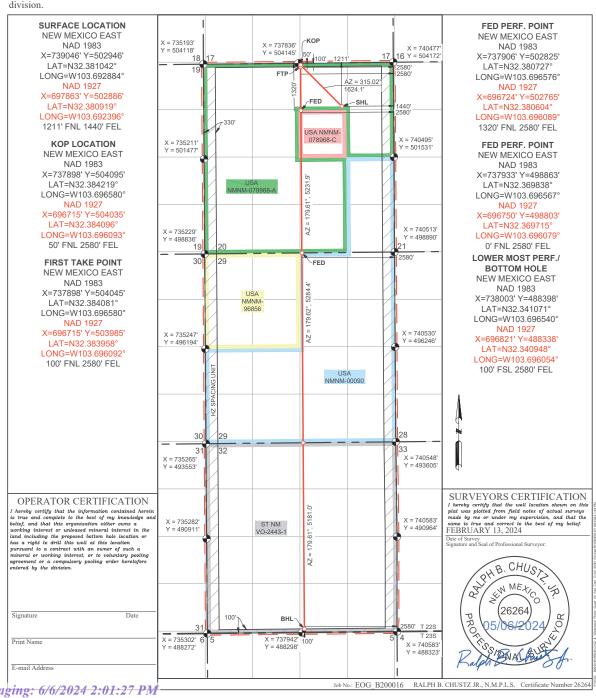
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WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION AND ACKEAGE DEDICATION LAT											
AP	I Number			Pool Code		Pool Name							
30-025-													
Property Cod	de		•		Property Name			Well Number					
				PRE	TTY GOOD 20	FED COM		603F	ł				
OGRID No).				Operator Name	;		Elevation	on				
7377			EOG RESOURCES, INC. 3646'										
			Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
В	20	22 S	32 E		1211	NORTH	1440	EAST	LEA				
			Botto	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
0	32	22 S	32 E		100	SOUTH	2580	EAST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Ordo	er No.								
1920			PENDING COM AGREEMENT										



DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

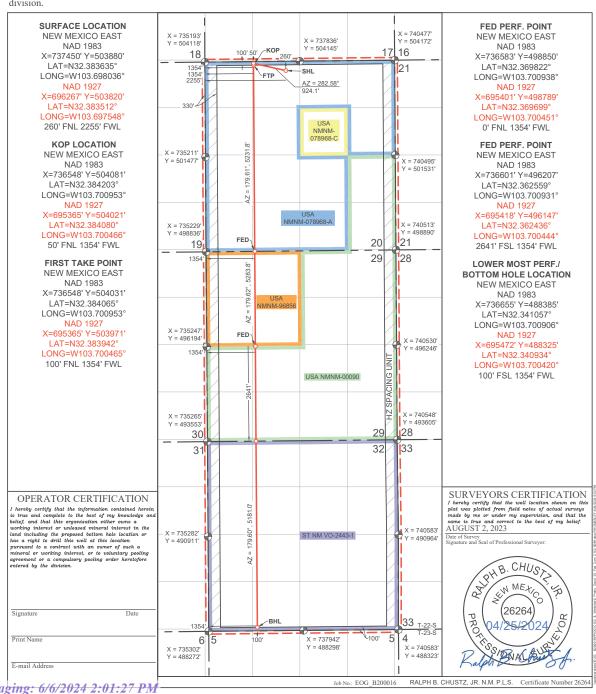
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION AND ACKEAGE DEDICATION FLAT										
A	PI Number			Pool Code			Pool Name					
30-025-												
Property Co	ode				Property Name		Well Number					
				608H								
OGRID N	o.				Operator Name			Elevation	on			
7377			EOG RESOURCES, INC. 3663'									
			Surface Location									
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
С	20	22 S	32 E		260	NORTH	2255	WEST	LEA			
			Bott	om Hole	Location If Diff	erent From Surfac	e					
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	32	22 S	32 E		100	SOUTH	1354	WEST	LEA			
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Ord	er No.							
1920				PENDING COM AGREEMENT AND NSP								



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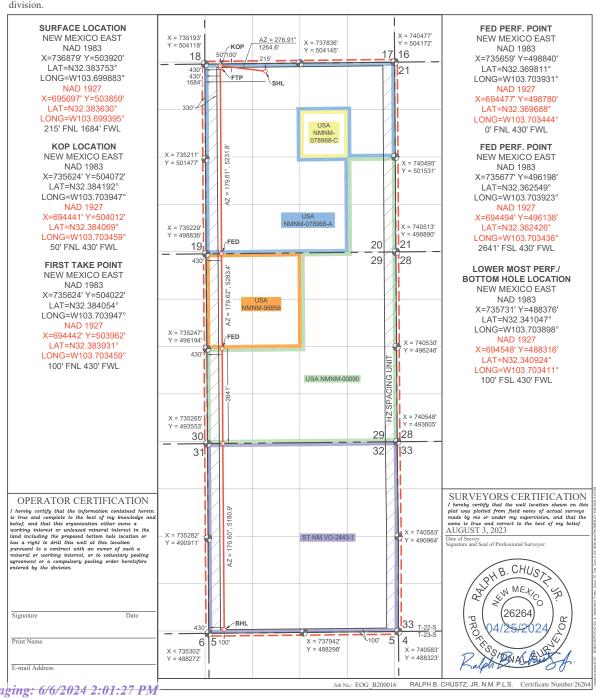
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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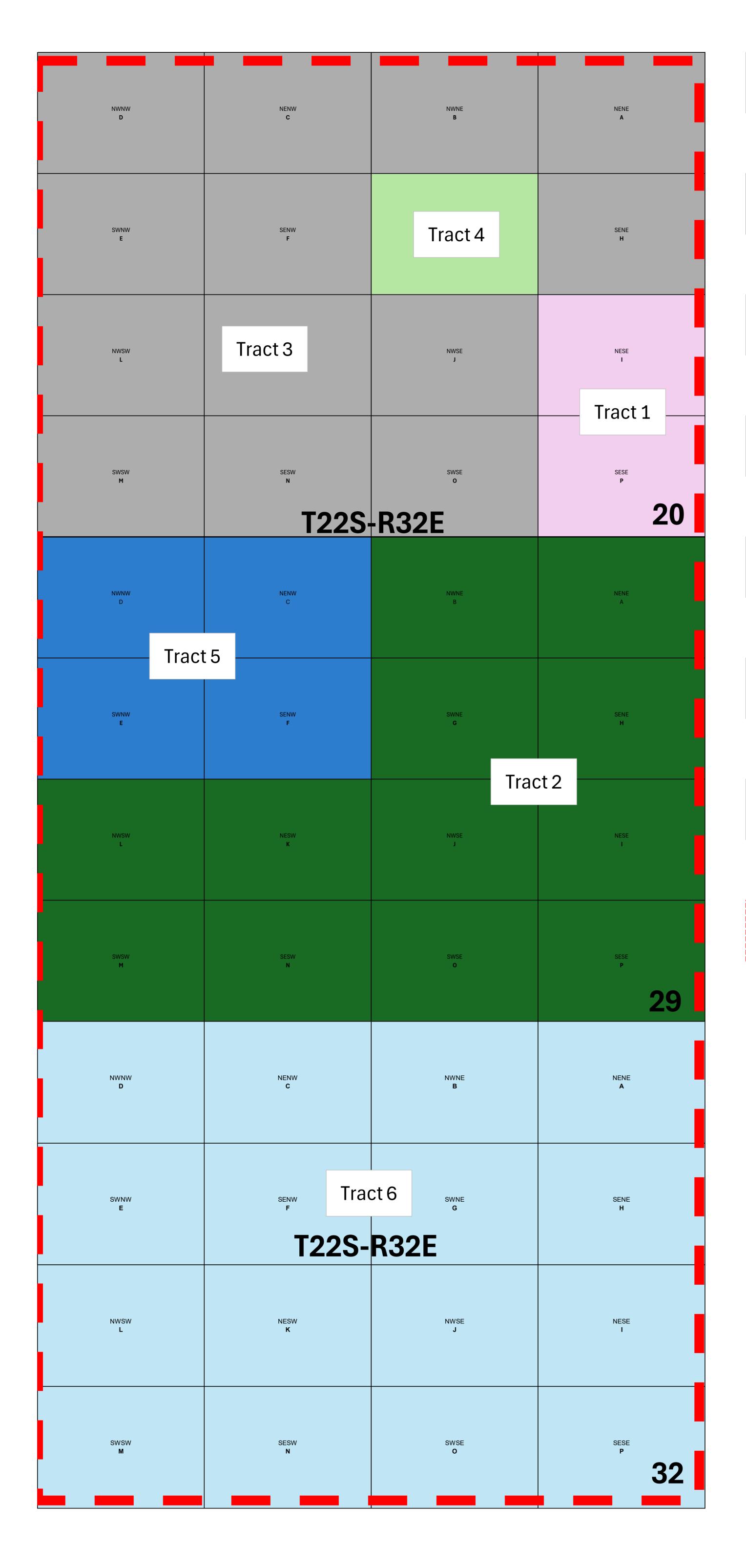
WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION AND ACKEAGE DEDICATION LAT											
A	PI Number			Pool Code		Pool Name							
30-025-													
Property Co	ode		•		Property Name			Well Nun	ıber				
			PRETTY GOOD 20 FED COM 609H										
OGRID N	0.				Operator Name			Elevation	on				
7377			EOG RESOURCES, INC. 3667'										
			Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
С	20	22 S	32 E		215	NORTH	1684	WEST	LEA				
			Bott	om Hole	Location If Dif	ferent From Surfac	e						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
M	32	22 S	32 E		100	SOUTH	430	WEST	LEA				
Dedicated Acres	Joint or	Infill	Consolidated Co	le Ordo	er No.								
1920					PENDING	ENT AND NSP							



Page 44 of 112

Land Tract Map A-2



PRETTY GOOD 20 FED COM Land Tract Map

Tract 1 **USA NMNM-00090** 80 gross acres: Federal Tract 2 USA NMNM-00090 480 gross acres: Federal Tract 3 USA NMNM-00090 520 gross acres: Federal Tract 4 USA NMNM-078968-C 40 gross acres: Federal Tract 5 **USA NMNM-96856** 160 gross acres: Federal Tract 6 ST NM VO-2443-1 640 gross acres: State Pending Spacing Unit(NSP) 1920 acres total

1280 acres (Fed) / 640 acres (state)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A-2
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24539

Pretty Good 20 Fed Com Tract Ownership

Released to Imaging: 6/6/2024 2:01:27 PM

			TRACT OWN	ERSHIP			
Owner Name:	Type	<u>Tract</u>	<u>Depths</u>	WI (Expense)	WI (Expense; Formula)	<u>NRI</u>	<u>NRI</u> (Formula)
Bureau of Land Management, Department of the Interior, United States of America	RI	1	Surface to Base Morrow			0.12500000	=1/8
Record Title: EOG Resources, Inc., Oxy USA WTP LP, Yates Industries, LLC, ZPZ Delaware I LLC	RT	1					
EOG Resources, Inc.	OR	1	Surface to Base Morrow			0.01750000	=(1.75%)
Galley NM Assets, LLC	OR	1	Surface to Base Morrow			0.01131944	=(1.131944%)
olla R. Hinkle, III	OR	1	Surface to Base Morrow			0.00849702	=(0.849702%)
irst Roswell Company	OR	1	Surface to Base Morrow			0.01013889	=(1.013889%)
ates Brothers, a partnership	OR	1	Surface to Base Morrow			0.00500000	=(0.5%)
Catherine Cornell Ross	OR	1	Surface to Base Morrow			0.00011023	=(0.011023%)
Constance A. Clayton Trust under Trust Agreement dated January 20, 000	OR	1	Surface to Base Morrow			0.00011023	=(0.011023%)
family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee	OR	1	Surface to Base Morrow			0.00250000	=(0.25%)
TWR IV, LLC	OR	1	Surface to Base Morrow			0.00250000	=(0.25%)
Hondo Minerals LP	OR	1	Surface to Base Morrow	1		0.00099206	=(0.099206%)
Craig A. Cornell	OR	1	Surface to Base Morrow			0.000097266	=(0.002756%)
Pegasus Resources II, LLC	OR	1	Surface to Base Morrow			0.00020062	=(0.020062%)
28 Holdings, LLC	OR	1	Surface to Base Morrow	1		0.0002002	=(0.002756%)
TD Minerals LLC	OR	1	Surface to Base Morrow			0.00051587	=(0.051587%)
Mountain Lion Oil & Gas, LLC	OR	1	Surface to Base Morrow			0.00024802	=(0.024802%)
Penasco Petroleum, LLC	OR	1	Surface to Base Morrow			0.00281250	=(0.28125%)
exas Independent Exploration Limited	OR	1	Surface to Base Morrow			0.00924540	=(0.92454%)
OXY USA WTP Limited Partnership	OR	1	Surface to Base Morrow			0.03401780	=(3.40178%)
O.&G. Resources-Texas, L.L.C.	OR	1	Surface to Base Morrow			0.01294355	=(1.294355%)
COG Resources, Inc.	WI	1	Surface to Base Morrow	0.75000000	=(75%)	0.57659494	=(3/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%))
Fexas Independent Exploration Limited	WI	1	Surface to Base Morrow	0.25000000	=(25%)	0.17969831	=(1/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%)) - (1.25%)
TOTAL:	"1		Surface to Base morrow	1.00000000	(2570)	1.00000000	1125 1333 (4)) (112270)
Bureau of Land Management, Department of the Interior, United States of				1.0000000		1.0000000	
Mercica Record Title: EOG Resources, Inc., Oxy USA WTP LP, Yates Industries,	RI	2	Surface to Base Morrow			0.12500000	=1/8
LC, ZPZ Delaware I LLC	RT	2					
OG Resources, Inc.	OR	2	Surface to Base Morrow			0.01750000	=(1.75%)
Galley NM Assets, LLC	OR	2	Surface to Base Morrow			0.01038194	=(1.038194%)
Rolla R. Hinkle, III	OR	2	Surface to Base Morrow			0.00802827	=(0.802827%)
First Roswell Company	OR	2	Surface to Base Morrow			0.01201389	=(1.201389%)
Yates Brothers, a partnership	OR	2	Surface to Base Morrow			0.00500000	=(0.5%)
Catherine Cornell Ross	OR	2	Surface to Base Morrow			0.00011023	=(0.011023%)
Constance A. Clayton Trust under Trust Agreement dated January 20, 000	OR	2	Surface to Base Morrow			0.00011023	=(0.011023%)
amily Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee	OR	2	Surface to Base Morrow			0.00250000	=(0.25%)
WR IV, LLC	OR	2	Surface to Base Morrow			0.00250000	=(0.25%)
Hondo Minerals LP	OR	2	Surface to Base Morrow			0.00099206	=(0.099206%)
Craig A. Cornell	OR	2	Surface to Base Morrow			0.00002756	=(0.002756%)
egasus Resources II, LLC	OR	2	Surface to Base Morrow			0.00020062	=(0.020062%)
28 Holdings, LLC	OR	2	Surface to Base Morrow			0.00002756	=(0.002756%)
D Minerals LLC	OR	2	Surface to Base Morrow			0.00051587	=(0.051587%)
Mountain Lion Oil & Gas, LLC	OR	2	Surface to Base Morrow			0.00024802	=(0.024802%)
Penasco Petroleum, LLC	OR	2	Surface to Base Morrow			0.00234375	=(0.234375%)
Frederick W. Zimmerman	OR	2	Surface to Base Morrow			0.01250000	=(1.25%)
OXY USA WTP Limited Partnership	OR	2	Surface to Base Morrow			0.04166667	=(1/3 * 1/8)
EOG Resources, Inc.	WI	2	Surface to Base Morrow	0.54136536	=(54.136536%)	0.44662643	=(54.136536% * (7/8 - 5%))

		2			=(12.5%) +		=(1/8 * 7/8 - (1/8 * 5%) - (1.25%) - (1/3 * 1/8)) +
OXY USA WTP Limited Partnership	WI		Surface to Base Morrow	0.29166667	(16.666667%)	0.18645833	(1/6 * (7/8 - 5%))
Yates Industries, LLC	WI	2	Surface to Base Morrow	0.00030130	=(0.03013%)	0.00024857	=(0.03013% * (7/8 - 5%))
Texas Independent Exploration Limited	WI	2	Surface to Base Morrow	0.16666667	=(16.666667%)	0.12500000	=(1/6 * (7/8 - 5%) - 1.25%)
TOTAL:		——		1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of	RI	3					
America		├	Surface to Base Morrow			0.12500000	=1/8
Record Title: BP America Production Co, Chevron USA Inc., Oxy USA WTP LP	RT	3					
EOG Resources, Inc.	OR	3	Surface to Base Morrow			0.01250000	=(1.25%)
Richard M. Young, III, as SP	OR	3	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Brigham Minerals, LLC	OR	3	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Kristie K. Oellien, as SP	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Wendy L. Kinsolving, as SP	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
KMF Land, LLC	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Post Oak Mavros II, LLC	OR	3	Surface to Base Morrow			0.00523708	=(93.103604% * 45% * 1/4 * 5%)
Sortida Resources, LLC	OR	3	Surface to Base Morrow			0.00038792	=(6.896396% * 45% * 1/4 * 5%)
Oak Valley Mineral and Land, LP	OR	3	Surface to Base Morrow			0.00062500	=(5% * 1/4 * 5%)
Texas Independent Exploration Limited	OR	3	Surface to Base Morrow			0.00924540	=(0.92454%)
OXY USA WTP Limited Partnership	OR	3	Surface to Base Morrow			0.03401780	=(3.40178%)
P.O.&G. Resources-Texas, L.L.C.	OR	3	Surface to Base Morrow			0.01294355	=(1.294355%)
		2					=(3/4 * (7/8 - 5% - 0.92454% - 3.40178% -
EOG Resources, Inc.	WI	3	Surface to Base Morrow	0.75000000	=(75%)	0.57659494	1.294355%))
		2					=(1/4 * (7/8 - 5% - 0.92454% - 3.40178% -
Texas Independent Exploration Limited	WI	3	Surface to Base Morrow	0.25000000	=(25%)	0.17969831	1.294355%)) - (1.25%)
TOTAL:				1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of							
America	RI	4	Surface to Base Morrow			0.12500000	=1/8
Record Title: Excalibur Energy Co	RT						
EOG Resources, Inc.	OR	4	Surface to Base Morrow			0.01250000	=(1.25%)
Richard M. Young, III, as SP	OR	4	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Brigham Minerals, LLC	OR	4	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Kristie K. Oellien, as SP	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Wendy L. Kinsolving, as SP	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
KMF Land, LLC	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Post Oak Mavros II, LLC	OR	4	Surface to Base Morrow			0.00523708	=(93.103604% * 45% * 1/4 * 5%)
Sortida Resources, LLC	OR	4	Surface to Base Morrow			0.00038792	=(6.896396% * 45% * 1/4 * 5%)
Oak Valley Mineral and Land, LP	OR	4	Surface to Base Morrow			0.00062500	=(5% * 1/4 * 5%)
Frederick W. Zimmerman	OR	4	Surface to Base Morrow			0.00625000	=(1/4 * (25% - 17.5%) - 1.25%)
EOG Resources, Inc.	WI	4	Surface to Base Morrow	0.75000000	=(75%)	0.61875000	=(3/4 * (7/8 - 5%))
Texas Independent Exploration Limited	WI	4	Surface to Base Morrow	0.25000000	=(25%)	0.18750000	=(1/4 * (7/8 - 5%)) - (1.25%) - (1/4 * (25% - 17.5%) - 1.25%)
TOTAL:				1.00000000	`	1.00000000	,
Bureau of Land Management, Department of the Interior, United States of				210000000			
America	RI	5	Surface to Base Morrow			0.12500000	=1/8
Record Title: EOG Resources, Inc.	RT		,,				·
EOG Resources, Inc.	WI	5	Surface to Base Morrow	1.00000000	=(8/8)	0.87500000	=(7/8)
TOTAL:				1.00000000	(~~)	1.00000000	(***)
State of New Mexico	RI	6	All unless otherwise specidied	2.0000000		0.16666667	=1/6
Record Title: EOG Resources Inc.	RT		unress onter rise specialeu			0.10000007	110
			+		1000/		#15
EOG Resources, Inc.	WI	6	All unless otherwise specidied	1.00000000	=100%	0.83333333	=5/6

TRACT ONE: 80 acres, more or less, being the East Half of the Southeast Quarter (E/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT TWO: 480 acres, more or less, being the Northeast Quarter (NE/4) and the South Half (S/2) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT THREE: 520 acres, more or less, being the West Half (W/2), the North Half of the Northeast Quarter (N/2 NE/4), the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

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TRACT FOUR: 40 acres, more or less, being the Southwest Quarter of the Northeast Quarter (SW/4 NE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT FIVE: 160 acres, more or less, being the Northwest Quarter of (NW/4) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT SIX: 640 acres, more or less, being All of Section 32, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Pretty Good 20 Fed Com Unit Ownership

Owner Name:	Type	Tract	<u>Depths</u>	WI (Expense)	<u>WI</u> (Expense; Formula)	<u>NRI</u>	NRI (Formula)	Compulsory Pooling Comments
Bureau of Land Management, Department of the Interior,								
United States of America	RI	1 - 5	Surface to Base Morrow			0.08333333	=(1/8 * 1280/1920)	
State of New Mexico	RI	6	Surface to Base Morrow			0.05555556	=(1/6 * 640/1920)	
EOG Resources, Inc.	OR	1 - 4	Surface to Base Morrow			0.00875000	=(1.75% * 560/1920) + (1.25% * 560/1920)	
			-					Pool
Galley NM Assets, LLC	OR	1 & 2	Surface to Base Morrow			0.00306713	=(1.131944% * 80/1920) + (1.038194% * 480/1920)	
								Pool
Rolla R. Hinkle, III	OR	1 & 2	Surface to Base Morrow			0.00236111	=(0.849702% * 80/1920) + (0.802827% * 480/1920)	
								Pool
First Roswell Company	OR	1 & 2	Surface to Base Morrow			0.00342593	=(1.013889% * 80/1920) + (1.201389% * 480/1920)	
Yates Brothers, a partnership	OR	1 & 2	Surface to Base Morrow			0.00145833	=(0.5% * 560/1920)	Pool
Catherine Cornell Ross	OR	1 & 2	Surface to Base Morrow			0.00003215	=(1/126 * 1/8 * 1/9 * 560/1920)	Pool
Constance A. Clayton Trust under Trust Agreement dated								Pool
January 20, 2000	OR	1 & 2	Surface to Base Morrow			0.00003215	=(1/126 * 1/8 * 1/9 * 560/1920)	
Family Trust created under the Last Will and Testament								Pool
of Richard Kevin Barr, Deceased; Beverly Jean Renfro								
Barr, Trustee	OR	1 & 2	Surface to Base Morrow			0.00072917	=(1/2 * 0.5% * 560/1920)	
TWR IV, LLC	OR	1 & 2	Surface to Base Morrow			0.00072917	=(1/2 * 0.5% * 560/1920)	Pool
Hondo Minerals LP	OR	1 & 2	Surface to Base Morrow			0.00028935	=(1/126 * 1/8 * 560/1920)	Pool
Craig A. Cornell	OR	1 & 2	Surface to Base Morrow			0.00000804	=(1/126 * 1/8 * 1/36 * 560/1920)	Pool
Pegasus Resources II, LLC	OR	1 & 2	Surface to Base Morrow	ļ		0.00005851	=(0.020062% * 560/1920)	Pool
128 Holdings, LLC	OR	1 & 2	Surface to Base Morrow			0.00000804	=(1/126 * 1/8 * 1/36 * 560/1920)	Pool
TD Minerals LLC	OR	1 & 2	Surface to Base Morrow			0.00015046	=(0.051587% * 560/1920)	Pool
Mountain Lion Oil & Gas, LLC	OR	1 & 2	Surface to Base Morrow			0.00007234	=(1/504 * 1/8 * 560/1920)	Pool
							=(1/2 * 0.5625% * 80/1920) + (1/2 * 0.46875% *	Pool
Penasco Petroleum, LLC	OR	1 & 2	Surface to Base Morrow			0.00070313	480/1920)	
Texas Independent Exploration Limited	OR	1 & 3	Surface to Base Morrow			0.00288919	=(0.92454% * 600/1920)	Pool
								Pool
OXY USA WTP Limited Partnership	OR	1 - 3	Surface to Base Morrow			0.02104723	=(3.40178% * 600/1920) + (1/3 * 1/8 * 480/1920)	
P.O.&G. Resources-Texas, L.L.C.	OR	1 & 3	Surface to Base Morrow			0.00404486	=(1.294355% * 600/1920)	Pool
							=(1/6 * (25% - 17.5%) * 480/1920) + (((1/4 * (25% -	Pool
Frederick W. Zimmerman	OR	2 & 4	Surface to Base Morrow			0.00325521	17.5%)) - 1.25%) * 40/1920)	
Richard M. Young, III, as SP	OR	3 & 4	Surface to Base Morrow			0.00364583	=(1/3 * 3/4 * 5% * 560/1920)	Pool
Brigham Minerals, LLC	OR	3 & 4	Surface to Base Morrow			0.00364583	=(1/3 * 3/4 * 5% * 560/1920)	Pool
Kristie K. Oellien, as SP	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/6 * 3/4 * 5% * 560/1920)	Pool
Wendy L. Kinsolving, as SP	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/6 * 3/4 * 5% * 560/1920)	Pool
KMF Land, LLC	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/2 * 1/4 * 5% * 560/1920)	Pool
Post Oak Mavros II, LLC	OR	3 & 4	Surface to Base Morrow			0.00152748	=(93.103604% * 45% * 1/4 * 5% * 560/1920)	Pool
Sortida Resources, LLC	OR	3 & 4	Surface to Base Morrow			0.00011314	=(6.896396% * 45% * 1/4 * 5% * 560/1920)	Pool
Oak Valley Mineral and Land, LP	OR WI	3 & 4	Surface to Base Morrow	0.80200801	=(3/4 * 600/1920) + (54.136537% *	0.00018229	=(5% * 1/4 * 5% * 560/1920)	Pool
EOG Resources, Inc.	WI	1 - 6	Surface to Base Morrow	0.80200801	=(3/4 * 600/1920) + (34.136537% * 480/1920) + (3/4 * 40/1920) + (800/1920)	0.65542759	= (3.4* 4"/18: 5% - 0.92454% - 3.40178% - 1.294355%)) * 600/1920) + ((54.136537% * 7/8) - (54.136537% * 5%)) * 480/1920) + ((3/4 * 7/8 - 5%)) * 40/1920) + (7/8 * 160/1920) + (5/6 * 640/1920)	Operator
Texas Independent Exploration Limited	WI	1 - 4	Surface to Base Morrow	0.12500000	=(1/4 * 600/1920) + (1/6 * 480/1920) + (1/4 * 40/1920) 40/1920)	0.09131197	=((1/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%) - 1.25%) * 600/1920) + (((1/6 * 7/8) - (1/6 * 5%) - (1/6 * (25% - 17.5%))) * 480/1920) + ((((1/4 * (7/8 - 5%)) - 1.25% - ((1/4 * (25% - 17.5%)) - 1.25%)) * 40/1920)	Will Participate Under JOA
OXY USA WTP Limited Partnership	WI	2	Surface to Base Morrow	0.07291667	=(7/24 * 480/1920)	0.04661458	=(((7/24 * 7/8) - (7/24 * 5%) - 1.25% - (1/3 * 1/8)) * 480/1920)	
Yates Industries, LLC	WI	2	Surface to Base Morrow	0.00007532	=(0.03013% * 480/1920)	0.00006214	=(((0.03013% * 7/8) - (0.03013% * 5%)) * 480/1920)	Will Participate Under JOA
Record Title: Oxy USA WTP LP	RT	1-3		İ				Pool
Record Title: Yates Industries, LLC	RT	1-2		İ				Pool
Record Title: ZPZ Delaware I LLC	RT	1-2		İ				Pool
Record Title: BP America Production Co	RT	3						Pool
Record Title: BP America Production Co	RT	3						Pool
Record Title: Chevron USA Inc.	RT	3		1				Pool

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Record Title: Excalibur Energy Co	RT	4			Pool
EOG Resources, Inc.	RT	1, 2, 5, 6			Operator
TOTAL:			1.00000000	1.00000000	

TRACT ONE: 80 acres, more or less, being the East Half of the Southeast Quarter (E/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT TWO: 480 acres, more or less, being the Northeast Quarter (NE/4) and the South Half (S/2) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT THREE: 520 acres, more or less, being the West Half (W/2), the North Half of the Northeast Quarter (N/2 NE/4), the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 20, Township 22 South,

TRACT FOUR: 40 acres, more or less, being the Southwest Quarter of the Northeast Quarter (SW/4 NE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT FIVE: 160 acres, more or less, being the Northwest Quarter of (NW/4) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT SIX: 640 acres, more or less, being Section 32, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Party to be Pooled



Phone: (432) 686-3600 Fax: (432) 686-3773

May 6, 2024

Working Interest Owner **Address**

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: Pretty Good 20 Fed Com #201H-#208H, #501H-#508H, #581H-#584H, #601H-#603H, #608H-609H and #701H-#705H, #707H, #713H-#715H, and #743-#744H

All of Sections 20, 29, and 32, 22S-32E Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed the drilling of multiple horizontal wells located in the Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico in March 2024. EOG plans on spudding the first round of the program in the next month, and several changes have been made. Wells with changes include a "*" next to their name. Please also review TVDs/TMDs as our geologist updated a few numbers with the latest data.

Please review the revised, updated well names and information below for the Pretty Good 20 Fed Com Prospect. We would appreciate executed proposals and AFEs should you choose to participate.

Pretty Good 20 Fed Com #201H

SHL: 1036' FNL 1547' FEL, Section 20, 22S-32E BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Page 1 of 19

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-4 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24539

Pretty Good 20 Fed Com #202H

SHL: 1007' FNL 1544' FEL, Section 20, 22S-32E BHL: 100' FSL 990' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #203H

SHL: 406' FNL 2143' FEL, Section 20, 22S-32E BHL: 100' FSL 1650' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #204H

SHL: 409' FNL 2173' FEL, Section 20, 22S-32E BHL: 100' FSL 2310' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #205H

SHL: 470' FNL 2375' FWL, Section 20, 22S-32E BHL: 100' FSL 2310' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Pretty Good 20 Fed Com #206H

SHL: 500' FNL 2375' FWL, Section 20, 22S-32E BHL: 100' FSL 1650' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #207H

SHL: 410' FNL 1805' FWL, Section 20, 22S-32E BHL: 100' FSL 990' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #208H

SHL: 440' FNL 1805' FWL, Section 20, 22S-32E BHL: 100' FSL 331' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #501H

SHL: 1146' FNL 1495' FEL, Section 20, 22S-32E BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Pretty Good 20 Fed Com #502H

SHL: 1101' FNL 1491' FEL, Section 20, 22S-32E BHL: 100' FSL 990' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #503H

SHL: 475' FNL 2226' FEL, Section 20, 22S-32E BHL: 100' FSL 1650' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #504H

SHL: 479' FNL 2271' FEL, Section 20, 22S-32E BHL: 100' FSL 2310' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #505H

SHL: 365' FNL 2315' FWL, Section 20, 22S-32E BHL: 100' FSL 2310' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Pretty Good 20 Fed Com #506H

SHL: 410' FNL 2315' FWL, Section 20, 22S-32E BHL: 100' FSL 1650' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #507H

SHL: 305' FNL 1745' FWL, Section 20, 22S-32E BHL: 100' FSL 990' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #508H

SHL: 350' FNL 1745' FWL, Section 20, 22S-32E BHL: 100' FSL 331' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #581H

SHL: 1131' FNL 1494' FWL, Section 20, 22S-32E BHL: 100' FSL 660' FEL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Pretty Good 20 Fed Com #582H

SHL: 476' FNL 2241' FEL, Section 20, 22S-32E BHL: 100' FSL 1980' FEL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #583H

SHL: 395' FNL 2315' FWL, Section 20, 22S-32E BHL: 100' FSL 1980' FWL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #584H

SHL: 335' FNL 1745' FWL, Section 20, 22S-32E BHL: 100' FSL 660' FWL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #601H

SHL: 1241' FNL 1442' FEL, Section 20, 22S-32E BHL: 100' FSL 580' FEL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Pretty Good 20 Fed Com #602H

SHL: 992' FNL 1543' FEL, Section 20, 22S-32E BHL: 100' FSL 1580' FEL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #603H

SHL: 1211' FNL 1440' FWL, Section 20, 22S-32E BHL: 100' FSL 2580' FEL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

*Pretty Good 20 Fed Com #608H

SHL: 260' FNL 2255' FWL, Section 20, 22S-32E BHL: 100' FSL 1354' FWL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

*Pretty Good 20 Fed Com #609H

SHL: 215' FNL 1684' FWL, Section 20, 22S-32E BHL: 100' FSL 430' FWL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Pretty Good 20 Fed Com #701H

SHL: 1256' FNL 1443' FEL, Section 20, 22S-32E BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #702H

SHL: 1226' FNL 1441' FEL, Section 20, 22S-32E BHL: 100' FSL 830' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #703H

SHL: 545' FNL 2325' FEL, Section 20, 22S-32E BHL: 100' FSL 331' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #704H

SHL: 503' FNL 2058' FEL, Section 20, 22S-32E BHL: 100' FSL 1830' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

*Pretty Good 20 Fed Com #705H

SHL: 549' FNL 2369' FEL, Section 20, 22S-32E BHL: 100' FSL 1716' FWL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

*Pretty Good 20 Fed Com #707H

SHL: 290' FNL 2255' FWL, Section 20, 22S-32E BHL: 100' FSL 792' FWL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

*Pretty Good 20 Fed Com #713H

SHL: 546' FNL 2339' FEL, Section 20, 22S-32E BHL: 100' FSL 2178' FWL, Section 32, 22S-32E

TVD: 12,150' TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

*Pretty Good 20 Fed Com #714H

SHL: 275' FNL 2255' FWL, Section 20, 22S-32E BHL: 100' FSL 1254' FWL, Section 32, 22S-32E

TVD: 12,150' TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

*Pretty Good 20 Fed Com #715H

SHL: 230' FNL 1684' FWL, Section 20, 22S-32E BHL: 100' FSL 330' FWL, Section 32, 22S-32E

TVD: 12,150' TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

*Pretty Good 20 Fed Com #743H

SHL: 548' FNL 2354' FEL, Section 20, 22S-32E BHL: 100' FSL 1825' FWL, Section 32, 22S-32E

TVD: 12,350' TMD: 27,400'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

*Pretty Good 20 Fed Com #744H

SHL: 200' FNL 1684' FWL, Section 20, 22S-32E BHL: 100' FSL 670' FWL, Section 32, 22S-32E

TVD: 12,350' TMD: 27,400'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering all of Sections 20, 29, and 32-22S-32E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFEs, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please email to laci_stretcher@eogresources.com. Sincerely,

EOG Resources, Inc.

Laci Stretcher Land Specialist

Please indicate your election in the space provided below:
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #201H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #201H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #202H
The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #202H
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 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #601H
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 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #608H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #609H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #609H

 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #701H
The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #701H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #702H
The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #702H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #703H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #703H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #704H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #704H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #705H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #705H

 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #707H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #707H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #713H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #713H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #714H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #714H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #715H
The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #715H
The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #743H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #743H

	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #744H
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #744H
Company: _	
By:	
Title:	
Date:	



MIDLAND	Printe	ed:
AFE No.	PG12345	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$400,500
	(Flowback)	\$262,000
	Total Cost	\$11 990 780

AFE Type : DEVELOPMENT	DRILLING		AFE Name :		ood 20 Fee	d Com	AFE Date	3/26/2024		Budget Year :	2024	
Reg. Lease No. :			#201H Prospect Name: Red Tank TVD / MD									
Location : Section 20-T22S-R32E, 1036 FNL & 1547 FEL							BHLocation: Section 32 -T22S-R32E, 100 FSL & 330 FEL					
Formation: BONE SPRING							DD&A Field:	BONE SPRING				
Operator: EOG RESOURCES INC County & State: LEA / NEW I AFE Description: Pretty Good 20 Fed Com #201H D&C						W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0
AI E Description .	i letty Good	20160 0011	#20111 D&O									070
	DESCR	RIPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY						401	124,000	0	5,000	0	0	129,000
COMP-FLBK-LOCATION AND ROADS COMP-RIG MOVE						401 402		0		0		6,000
RIG MOVE						404	119,000	0			0	119,000
FOOTAGE COST						403		0		0	0	0
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA						405	37,000	0				18,000
COMP - FUEL						406		0		0	-,	595,000
FUEL WATER	675,000	@	\$1			406 407	110,000 12,000	0		0		110,000 835,500
COMP-FLBK-CHEMICALS	0,000		ψ.			408		0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000	0		0	0	358,000
COMP- PERFORATING						413	215,000	0		0		215,000 504,000
COMP- STIMULATION						414		0	2,798,000	0	0	2,798,000
COMP-TRANSPORTATION TRANSPORTATION						415 415	57,000	0	21,000	0	1,500	22,500 57,000
COMP-Completion Overhead						416	31,000	0	10,000	0	0	10,000
DRILLING OVERHEAD						416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0		0	0 35,000	120,000 113,000
RENT/OPERATIONS							70,000			_		115,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0		0	0	11,000
COMP-ENVIRON & SAFETY CHARG	GES					421	11,000	0		0	2,000	16,000
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0	70,000	0	0	241,000 70,000
SUPERVISION						424	82,000	0		0	0	82,000
COMP- COMMUNICATIONS						431		0		0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TE						436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES	01					441	117,000	0		0	0	117,000
COMP-WIRELINE SERVICES						442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR N	IISC					445 446		0		0	0 15,000	80,000 28,000
FLBK-DISPOSAL COSTS						447	136,000	0		0		330,000
COMP-COMPLETION FLUIDS						448		0		0		7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	SAL					465 479		0		0	25,000 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OPI						480		5,000			2,000	5,000
COMP-LAND ROW DRILLING						482		3,750				3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES	3					483 484		3,750 8,125	0	0	0	3,750 8,125
DRILL												
COMP-LAND SURVEY & DAMAGES COMP	3					485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS												
COMP-REGULATORY - TITLE COMP-COPLETIONS SAND	36,875	5 000	@ \$0			487 497		11,805	1,585,625			11,805 1,585,625
COMF-COFEE HONG SAND	30,07	5,000	W \$0		TOTAL IN	TANGIBLES	\$2,299,000	\$49,155		\$0	\$247,000	\$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE		1				
SURFACE CASING						102	98,000	0		0	0	98,000
INTERMEDIATE CASING PRODUCTION CASING		1			1	103 104	636,000 1,366,000	0			0	636,000 1,366,000
WELLHEAD EQUIPMENT	1	 	1	-	1	104	71,000	0		0	0	151,000
COMP-FAC-FLOW LINES						109		0	0	121,000	0	121,000
COMP-FAC-VALVES & FITTINGS COMP-VALVES & FITTINGS		-	-	 	 	110 110		0	4,000		0 15,000	20,000
COMP-FAC-					†	115		0	4,000	131,000	0	131,000
HEATERS,TREATRS,SEPRS				ļ		<u> </u>						
COMP-FAC-METERING EQUIPMENT	1				Ì	118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	106,000	0	106,000
COST		ļ		<u> </u>								
COMP-FAC-LABR/ELEC MEAS/AUTOMA					1	124		0	0	3,000	0	3,000
COMP-FAC-	1	1			1	128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC					 	445				0.000		0.000
COMP-FAC-TRANSPORTATION	1	1		1		415 417		0		3,000 2,000	0	3,000 2,000
COMP-FAC-EQUIP RNTL/FAC CON												
COMP-FAC-ENVIRONMENTAL & SAFETY					421		0	0	1,500	0	1,500	
COMP-FAC-SUPERVISION FAC	1	1		1		424		0	0	1,000	0	1,000
INSTL	<u></u>	<u> </u>	<u> </u>	<u>L</u>	<u> </u>	424				1,000	0	1,000
COMP-FAC-ELECTRICAL						471		0	0	4,000	0	4,000
LABOR			<u> </u>		TOTAL	TANCID: 50	60 474 000		***	\$400.500	*****	40.070.
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000			\$400,500 \$400,500	\$15,000 \$262,000	\$2,670,500 \$11,990,780
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Ву			Date				Ву				Date	
г			J	OINT OPE	RATOR AF	PPROVAL						
Firm :			Ву				Title				Date	



MIDLAND	Pr	inted: 3/26/2024
AFE No.	PG12346	Page rigikal
Property No.		
EOG W.I.(BCP)	(A	CP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$400,500
	(Flowback)	\$262,000
	Total Cost	\$11,990,780

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Pretty Go	ood 20 Fed	Com	AFE Date	3/26/2024 Bud		Budget Year	: 2024	
Reg. Lease No. : Location : Section 20-T22S-I	D22E 4007 E		Prospect Nam		Red Tank		TVD / MD BHLocation	9250'/24250' Begin Date : Section 32-T22S-R32E, 100 FSL & 990 FEL				
·										. & 990 FEL		
Formation : Operator : EOG RESOURCE	S INC		County & Stat	e:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:	
AFE Description :	Pretty Good	20 Fed Com	#202H D&C						Product :	OIL	Days :	0 / 0
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURV						401 401	124,000	0	5,000 0	0	0 6,000	129,000
COMP-RIG MOVE	3					401	0	0		0	0,000	6,000
RIG MOVE FOOTAGE COST						402 403	119,000	0		0	0	119,000 0
DAY WORK COST						404	487,000	0	0	0	0	487,000
BITS & BHA COMP-BITS & PHA						405 405	97,000	0		0	0	97,000 18,000
COMP - FUEL						406		0	590,000	0	5,000	595,000
FUEL WATER		675,000	@	\$1		406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0	0	0	5,000 0	5,000 358,000
CEMENTING & SERVICE						409	215,000	0	0	0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0	•	0	0	504,000 2,798,000
COMP-TRANSPORTATION						415		0	21,000	0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0	120,000 0	0	35,000	120,000 113,000
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE						419	11,000	0		0	0	11,000
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	ES					421 421	12,000	0		0	2,000	16,000 12,000
DIRECTIONAL DRILLING						422	241,000	0	0	0	0	241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0	•	0	0	70,000 82,000
COMP- COMMUNICATIONS						431		0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	T					436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0	0	117,000 0
COMP-COIL TUBING/NITROGEN						445		0		0	0	80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0		0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS						448	100,000	0	7,000	0	0	7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	SAL					465 479		0	•	0	25,000 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OPIN	IION					480		5,000	0	0	0	5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGES DRILL						404		0.405	0			0.405
COMP-LAND SURVEY & DAMAGES						484 485		8,125 8,125		0	0	8,125 8,125
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS												
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$	\$ 0	TOTAL IN	497	\$2,299,000	\$49,155	1,585,625	0	\$247,000	1,585,625
	UOM	OTV	0175	Louze			\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING PRODUCTION CASING						103 104	636,000 1,366,000	0		0	0	636,000 1,366,000
WELLHEAD EQUIPMENT						107	71,000	0	80,000	0	0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0		121,000 20,000	0	121,000 20,000
						110				·	45.000	
COMP-VALVES & FITTINGS COMP-FAC-			<u> </u>			110 115		0	4,000 0	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS COMP-FAC-METERING				ļ	ļ	110						
EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION COST						122		0	0	106,000	0	106,000
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-						128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC												
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONS						417		0		2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0	0	1,000 4,000	0	1,000 4,000
LABOR								_			, and the second	·
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000			\$400,500 \$400,500	\$15,000 \$262,000	\$2,670,500 \$11,990,780
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Firm :			Ву				Title				Date	



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG12347	Paggriginal 0
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11 975 780

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Pretty G #203H	ood 20 Fed	l Com	AFE Date	3/26/2024		Budget Year	get Year : 2024	
Reg. Lease No. :			Prospect Nam		Red Tanl	(TVD / MD	9250'/24250' Begin Date				
Location : Section 20-T22S-	R32E, 406 FN	L & 2143 FEI	L				BHLocation	Section 32-T2	2S-R32E, 100 FSL	& 1650 FEL		
Formation : Operator : EOG RESOURCE	e INC		County 9 Stat		LEA/NE	W MEYICO		BONE SPRING		Water Danth		
•	Pretty Good		County & Stat #203H D&C	e:	LEA/ NE	W MEXICO	rieia:	UNASSIGNED	Product :	Water Depth OIL	Days :	0 / 0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SUR\	/FY					ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATION AND ROAD						401	124,000	0		0	6,000	6,000
COMP-RIG MOVE RIG MOVE						402 402	119,000	0		0	0	0 119,000
FOOTAGE COST						403	119,000	0		0	0	0
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA						405	97,000	0		0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0	•	0	5,000	595,000 110,000
WATER		675,000	@	\$1		407	12,000	0		0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0	0	0	5,000 0	5,000 358,000
CEMENTING & SERVICE						409	215,000	0		0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0	•	0	0	504,000
COMP-TRANSPORTATION						414		0	, ,	0	1,500	2,798,000 22,500
TRANSPORTATION						415	57,000	0		0	0	57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	· · · · · · · · · · · · · · · · · · ·	0	0	10,000 5,000
COMP-EQUIPMENT RENTAL				•		417		0	120,000	0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418	4	0		0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	ES					419 421	11,000	0		0	0 2,000	11,000 16,000
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0	0	241,000 70,000
SUPERVISION						424	82,000	0	0	0	0	82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	38,000	0	,	0	0	2,000 38,000
COMP-CASED HOLE LOGGING/TES	ST .					438		0	6,000	0	0	6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0	0	117,000
COMP-COIL TUBING/NITROGEN						445		0	80,000	0	0	80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0	-,	0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS					448	130,000	0	7,000	0	0	7,000	
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	SΔI					465 479		0	14,000	0	25,000 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OPIN						480		5,000	0	0	2,300	5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGES						400		3,730	Ŭ			5,750
DRILL						484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGES COMP						485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
									4 505 005			
COMP-COMPLETIONS SAND		36,875,000	@ \$		TOTAL IN	497 FANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING						102	98,000	0		0	0	98,000
PRODUCTION CASING						103 104	636,000 1,366,000	0		0	0	636,000 1,366,000
WELLHEAD EQUIPMENT						107	71,000	0		0	0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS					1	109 110		0	0	114,000 20,000	0	114,000 20,000
OOMB WALVES & FITTINGS						440			4.000		45.000	40.000
COMP-VALVES & FITTINGS COMP-FAC-						110 115		0	4,000	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS												
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COST COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA												
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON						417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL						421		0	0	1,500	0	1,500
& SAFETY COMP-FAC-SUPERVISION FAC						424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL						471		0	0	4,000	0	4,000
LABOR					TOTAL 1	TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500
						OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$2,655,500 \$11,975,780
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MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG12348	Paggriginal 0
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$400,500
	(Flowback)	\$262,000
	Total Cost	\$11 990 780

AFE Type : DEVELOPMENT DRILLING		AFE Name: Pretty Good 20 Fed Com #204H				AFE Date 2/21/2024		Budget Year : 2024				
Reg. Lease No. : Location : Section 20-T22S-R32E, 409 FNL & 2173 FEL			Prospect Name : Red Tank				TVD / MD BHLocation	9250'/24250' Section 32-T22S-R32E, 100 FS		Begin Date :		
·										. Q 23101 LL		
Formation : BONE SPRING Operator : EOG RESOURC	ES INC		County & Stat	e:	LEA / NE	W MEXICO	DD&A Field: Field:	UNASSIGNED		Water Depth	:	
AFE Description :	Pretty Good	20 Fed Com	#204H D&C						Product :	OIL	Days :	0 / 0
	DECOR	DTION			1		DDII I ING	LAND	COMPLETION	FACILITY	EL OMPAOK	TOTAL
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUICTION AND ROADS						401 401	124,000	0	-,	0	0 6,000	129,000 6,000
COMP-RIG MOVE						402	0	0	0	0	0	0
RIG MOVE FOOTAGE COST						402 403	119,000	0				119,000
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0				487,000 97,000
COMP-BITS & PHA						405		0	18,000	0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	-,	595,000 110,000
WATER COMP-FLBK-CHEMICALS		675,000	@	\$1		407 408	12,000	0		0	0 5,000	835,500 5,000
MUD & CHEMICALS						408	358,000	0	0	0	0	358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0		0	0	215,000 504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,798,000 22,500
FRANSPORTATION						415	57,000	0	0	0	0	57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	•	0	0	10,000 5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0	•	0		120,000 113,000
RENT/OPERATIONS							70,000				·	
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0		0		11,000
COMP-ENVIRON & SAFETY CHARGES ENVIRONMENTAL & SAFETY					421 421	12,000	0	,	0	2,000	16,000 12,000	
DIRECTIONAL DRILLING						422	241,000	0	0	0	0	241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS	2					431		0	2,000	0		2,000
FUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST					436 438	38,000	0		0		38,000 6,000	
SPECIALTY SERVICES COMP-WIRELINE SERVICES					441 442	117,000	0		0		117,000	
COMP-COIL TUBING/NITROGEN					445		0	80,000	0	0	80,000	
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS					446 447	136,000	0		0	15,000 150,000	28,000 330,000	
COMP-COMPLETION FLUIDS COMP-FLOWBACK					448 465		0		0	0 25,000	7,000 39,000	
COMP-FLBK-SOLID WASTE DISPOSAL					479		0	0	0	2,500	2,500	
COMP-LAND DRILLSITE TITLE OPINION COMP-LAND ROW DRILLING					480 482		5,000 3,750	0			5,000 3,750	
COMP-LAND ROW COMPLETION					483		3,750	0			3,750	
COMP-LAND SURVEY & DAMAGES DRILL					484		8,125	0			8,125	
COMP-LAND SURVEY & DAMAGES COMP					485		8,125	0	0	0	8,125	
COMP-REG-PERMIT FEE/ENV					486		8,600	0	0	0	8,600	
SURV&ASSESS COMP-REGULATORY - TITLE					487		11,805	0	0	0	11,805	
COMP-COMPLETIONS SAND 36,875,000 @ \$ 0					497			1,585,625	0		1,585,625	
		,			TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	98,000	0	0	0	0	98,000
NTERMEDIATE CASING						103	636,000	0	0	0	0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,366,000 71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109	.,230	0	0	121,000	0	121,000
						110				20,000	Ğ	20,000
COMP-VALVES & FITTINGS COMP-FAC-						110 115		0	,	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS	1											
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION COST						122		0	0	106,000	0	106,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC-	1				 	128		0	0	3,000	0	3,000
NSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION	1				1	415		0	0	3,000	0	3,000
											0	
COMP-FAC-EQUIP RNTL/FAC CON COMP-FAC-ENVIRONMENTAL	N1					417 421		0			0	2,000 1,500
SAFETY COMP-FAC-SUPERVISION FAC	1					424		0	0		0	1,000
COMP-FAC-ELECTRICAL						424		0		1,000 4,000	0	4,000
ABOR					TOTAL 1	TANGIBLES	\$2,171,000	\$0	\$84,000	\$400,500	\$15,000	\$2,670,500
						OTAL COST	\$4,470,000	\$49,155		\$400,500		\$11,990,780
By Date						Ву				Date		
JOINT OPERATOR A				ATOR APP	ROVAL					<u></u>		
Firm : By							Title				Date	
	•											



MIDLAND Printed: 3/26/2024

AFE No. PG12349 PagGriginal of 11

Property No.

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drlg) \$4,470,000

(Land) \$49,155

(Completion) \$6,809,125

(Facility) \$385,500

(Flowback) \$262,000

Total Cost \$11,975,780

а с турс .	DEVELOT MILIT			AI L Numo .	#205H			AI L Dute	0/20/2024		Dauget rear		
Reg. Lease No. :	Section 20-T22S-I	R32F 470 FN	II & 2275 EVA	Prospect Nam	ne :	Red Tan	k		9250'/24250' Section 32-T2	2S-R32E, 100 FSL	Begin Date :		
-ocauon:	oecuon 20-1225-l		ı∟ α ∠ə/5 FW						Jecuon 32-12	20-N32E, 100 FSL	. c. 2310 FWL		
ormation :	EOG BESOURAS	SINC		Country of Ca	· ·	LEA/NE	W MEYICO		BONE SPRING		Water Draft		
Operator : I AFE Description :	EOG RESOURCE	Pretty Good		County & Stat #205H D&C	ie:	LEA / NE	W MEXICO	Fiela:	UNASSIGNED	Product :	Water Depth OIL	Days:	0 / 0
·		•											
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
			11011				ACT	230	237	231	235	236	TOTAL
ACCESS LOCATIO	•						401 401	124,000	0		0		129,000 6,000
COMP-RIG MOVE	ATION AND ROAD	3					401	0	0				0,000
RIG MOVE							402	119,000	0			0	119,000
OOTAGE COST DAY WORK COST							403 404	487,000	0				0 487,000
BITS & BHA							405	97,000	0				97,000
COMP-BITS & PHA	4						405		0		0		18,000
OMP - FUEL FUEL							406 406	110,000	0		0	-,	595,000 110,000
WATER			675,000	@	\$1		407	12,000	0	823,500	0		835,500
COMP-FLBK-CHEN MUD & CHEMICAL							408 408	358,000	0		0	5,000	5,000 358,000
CEMENTING & SEI							409	215,000	0				215,000
COMP- PERFORAT							413		0		0		504,000
COMP-STIMULATI COMP-TRANSPOR							414 415		0		0		2,798,000 22,500
RANSPORTATION							415	57,000	0		0		57,000
COMP-Completion							416	5.000	0		0		10,000
ORILLING OVERHE COMP-EQUIPMEN							416 417	5,000	0		0	0	5,000 120,000
LBK-EQUIPMENT							417	78,000	0		0	35,000	113,000
RENT/OPERATION COMP-COMPLETION							418		0	0	0	0	0
OTHER DRILLING							418	11,000	0				11,000
COMP-ENVIRON &		ES					421		0		0	· ·	16,000
ENVIRONMENTAL DIRECTIONAL DRI							421 422	12,000 241,000	0		0		12,000 241,000
COMP- SUPERVIS							424	211,000	0		0	0	70,000
SUPERVISION	CATIONS						424	82,000	0		0		82,000
COMP- COMMUNIC							431 436	38,000	0		0	0	2,000 38,000
COMP-CASED HO	LE LOGGING/TES	ST					438		0	6,000	0	0	6,000
SPECIALTY SERVI							441 442	117,000	0		0		117,000 0
COMP-COIL TUBIN							445		0		0		80,000
COMP-CONTRACT							446	100.000	0		0	15,000	28,000
LBK-DISPOSAL COMP-COMPLETIC							447 448	136,000	0		0	150,000	330,000 7,000
COMP-FLOWBACK	K						465		0	14,000	0	25,000	39,000
COMP-FLBK-SOLIE COMP-LAND DRILL							479 480		5,000		0	· ·	2,500 5,000
COMP-LAND ROW		ION					482		3,750	0			3,750
COMP-LAND ROW							483		3,750	0			3,750
COMP-LAND SUR\ DRILL	VEY & DAMAGES						484		8,125	0			8,125
COMP-LAND SUR\	VEY & DAMAGES						485		8,125		0	0	8,125
COMP	HT 555 (540)						100						
COMP-REG-PERM SURV&ASSESS	III FEE/ENV						486		8,600	0	0	0	8,600
COMP-REGULATO	ORY - TITLE						487		11,805	0	0	0	11,805
COMP COMPLETIO	ONE SAND		36,875,000		* 0		497			1,585,625	0		1,585,625
COMP-COMPLETIC	ONS SAIND		30,673,000	@ :		TOTAL IN	TANGIBLES	\$2,299,000	\$49,155		\$0		\$9,320,280
	1	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING				-			102	98,000	0				98,000
NTERMEDIATE CA							103 104	636,000	0		0	0	636,000
VELLHEAD EQUIP							107	1,366,000 71,000	0		0		1,366,000 151,000
COMP-FAC-FLOW							109		0		114,000	0	114,000
COMP-FAC-VALVE	S & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & F	FITTINGS						110		0	,	0	15,000	19,000
COMP-FAC- HEATERS,TREATE	RS SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METER							118		0	0	5,000	0	5,000
QUIPMENT	TO 110 T												
COMP-FAC-CONST COST	TRUCTION						122		0	0	98,000	0	98,000
COMP-FAC-LABR/	ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA							120						
COMP-FAC- NSTRUMENT/ELE	CTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANS							415		0	0	3,000	0	3,000
COMP-FAC-EQUIP	PNTI /EAC CON					ļ	117		0	0	2.000	0	2,000
COMP-FAC-EQUIP					 		417 421		0		2,000 1,500		2,000 1,500
& SAFETY													
COMP-FAC-SUPER COMP-FAC-ELECT						-	424 471		0		1,000 4,000		1,000 4,000
ABOR				<u> </u>	L	L					4,000		
							TANGIBLES		\$0 \$40.455		\$385,500		\$2,655,500 \$44,075,780
						10	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Ву				Date				Ву				Date	
					NT OPER	ATOR APP	PROVAL					<u> </u>	
Firm :				Ву				Title				Date	
				L .								<u> </u>	



MIDLAND Printed: 3/26/2024

AFE No. PG23456 Pag3rigiffal of 11

Property No.

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drlg) \$4,470,000

(Land) \$49,155

(Completion) \$6,809,125

(Facility) \$385,500

(Flowback) \$262,000

Total Cost \$11,975,780

a L Type . DEVELOT MEN				#206H			AI L Dute	0/20/2024		Buuget rear		
Reg. Lease No. : Location : Section 20-T22S-I	R32E, 500 FNI	& 2375 FW	Prospect Nam	ie:	Red Tan	k		9250'/24250' Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 1650 FWL	<u> </u>	
	,,											
Formation : Operator : EOG RESOURCE	S INC		County & Stat	e:	LEA/NE	W MEXICO		UNASSIGNED		Water Depth	:	
	Pretty Good 2								Product :	OIL	Days :	0 / 0
	DESCRIP	TION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURV						401	124,000	0	5,000	0	0	129,000
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	S					401 402		0		0	- /	6,000 0
RIG MOVE						402	119,000	0	0	0	0	119,000
FOOTAGE COST DAY WORK COST						403 404	487,000	0		0	0	0 487,000
BITS & BHA						405	97,000	0	0	0	0	97,000
COMP-BITS & PHA COMP - FUEL						405 406		0	-,	0		18,000 595,000
FUEL						406	110,000	0	0	0	0	110,000
WATER COMP-FLBK-CHEMICALS		675,000	@	\$1		407 408	12,000	0	823,500 0	0		835,500 5,000
MUD & CHEMICALS						408	358,000	0	-	0	0	358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0	504,000	0	0	215,000 504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,798,000
TRANSPORTATION TRANSPORTATION						415	57,000	0		0		22,500 57,000
COMP-Completion Overhead						416	F 000	0	10,000	0		10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0	0	5,000 120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	ES					419 421	11,000	0		0		11,000 16,000
ENVIRONMENTAL & SAFETY						421	12,000	0	,	0	2,000 0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0	0	241,000 70,000
SUPERVISION						424	82,000	0		0	-	82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	38,000	0	,	0	0	2,000 38,000
COMP-CASED HOLE LOGGING/TES	ST.					438	38,000	0		0		6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0		117,000
COMP-COIL TUBING/NITROGEN						445		0		0		80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0		0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS						448	130,000	0	7,000	0		7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	SΔI					465 479		0	14,000	0	25,000 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OPIN						480		5,000	0	0	0	5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGES						100		0,7.00				0,100
DRILL COMP-LAND SURVEY & DAMAGES						484 485		8,125 8,125	0	0	0	8,125 8,125
COMP						403		0,123	U	U	Ö	
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND	9	36,875,000	@ \$	÷ 0		497			1,585,625	0		1,585,625
OOM COM ELTIONO ONNE		,0,070,000			TOTAL IN	TANGIBLES	\$2,299,000	\$49,155		\$0		\$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING			<u> </u>			102 103	98,000 636,000	0		0	0	98,000 636,000
PRODUCTION CASING						104	1,366,000	0	0	0	0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0	80,000	114,000	0	151,000 114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC-						115		0	0	131,000	·	131,000
HEATERS,TREATRS,SEPRS COMP-FAC-METERING						118		0	n	5,000	0	5,000
EQUIPMENT									Ů			
COMP-FAC-CONSTRUCTION COST						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-						128		0	n	3,000	0	3,000
INSTRUMENT/ELECTRIC									Ů			
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON						417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424		0	0	, , , , , ,	0	1,000
COMP-FAC-ELECTRICAL LABOR						471		0	0	4,000	0	4,000
	<u> </u>		T.			TANGIBLES		\$0		\$385,500		\$2,655,500
					T	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Ву			Date				Ву				Date	
				NT OPERA	ATOR APP	PROVAL					<u> </u>	
Firm :			Ву				Title				Date	
			<u> </u>								<u>I</u>	



MIDLAND	Printe	
AFE No.	PG23457	Paggriginal 0
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11 975 780

	LLOI IIILIVI				#207H	00 20 1 00		AI L Dute	0/20/2024		Dauget Tear				
Reg. Lease No. : Location : Section	20-T229-P	32F. 410 EN	L & 1805 FW	Prospect Nam	ne :	Red Tan	k		9250'/24250' Section 32-T2	5S-R34E, 100 FSL	Begin Date : & 990 FWI				
		, +10 FN	_ G 1000 FW								. a 930 FVVL	FWL			
Formation : BONE S Operator : EOG RI	SPRING ESOURCES	INC		County & Stat	е:	I FA / NE	W MEXICO		BONE SPRING UNASSIGNED		Water Depth	:			
AFE Description :			20 Fed Com		е.	LEA/ NE	W WEXICO	rieiu.	UNASSIGNED	Product :	OIL	Days :	0 / 0		
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
ACCESS LOCATION, ROA	ADS&SLIBVE	:Y					ACT 401	230 124,000	237	231 5,000	235	236	129,000		
COMP-FLBK-LOCATION A							401	124,000	0		0		6,000		
COMP-RIG MOVE RIG MOVE							402	110,000	0		0	0	110,000		
FOOTAGE COST							402 403	119,000	0		0	0	119,000 0		
DAY WORK COST							404	487,000	0		0	0	487,000		
BITS & BHA COMP-BITS & PHA							405 405	97,000	0		0		97,000 18,000		
COMP - FUEL							406		0	· · · · · · · · · · · · · · · · · · ·	0		595,000		
FUEL WATER			675,000	@	\$1		406 407	110,000 12,000	0		0		110,000 835,500		
COMP-FLBK-CHEMICALS					Ŧ ·		408		0	0	0	5,000	5,000		
MUD & CHEMICALS CEMENTING & SERVICE							408 409	358,000 215,000	0	0	0	0	358,000 215,000		
COMP- PERFORATING							413	210,000	0	504,000	0	0	504,000		
COMP-STIMULATION COMP-TRANSPORTATION	N						414 415		0		0		2,798,000 22,500		
TRANSPORTATION	N						415	57,000	0	· · · · · · · · · · · · · · · · · · ·	0		57,000		
COMP-Completion Overhe	ad						416	5.000	0	-,	0		10,000		
DRILLING OVERHEAD COMP-EQUIPMENT RENT	ΓAL						416 417	5,000	0		0	0	5,000 120,000		
FLBK-EQUIPMENT							417	78,000	0	0	0	35,000	113,000		
RENT/OPERATIONS COMP-COMPLETION RIG							418		n	n	n	0	0		
OTHER DRILLING EXPEN	ISE						419	11,000	0		0	0	11,000		
COMP-ENVIRON & SAFET ENVIRONMENTAL & SAFE		S					421 421	12,000	0	,	0	2,000	16,000 12,000		
DIRECTIONAL DRILLING							422	241,000	0		0		241,000		
COMP- SUPERVISION							424	20.000	0	-,	0	0	70,000		
SUPERVISION COMP- COMMUNICATION	IS						424 431	82,000	0		0	0	82,000 2,000		
TUBULAR INSPECTION/H							436	38,000	0	0	0		38,000		
COMP-CASED HOLE LOG SPECIALTY SERVICES	GING/TEST						438 441	117,000	0	6,000	0		6,000 117,000		
COMP-WIRELINE SERVIC							442	,	0	0	0	0	0		
COMP-COIL TUBING/NITE COMP-CONTRACT LABOR							445 446		0		0		80,000 28,000		
FLBK-DISPOSAL COSTS							447	136,000	0		0	150,000	330,000		
COMP-COMPLETION FLU COMP-FLOWBACK	IDS						448 465		0	7,000 14,000	0	0 25,000	7,000 39,000		
COMP-FLBK-SOLID WAS	TE DISPOSA	\L					479		0	0	0		2,500		
COMP-LAND DRILLSITE T		NC					480		5,000	0	0		5,000		
COMP-LAND ROW DRILLI COMP-LAND ROW COMP							482 483		3,750 3,750	0	0	0	3,750 3,750		
COMP-LAND SURVEY & D	DAMAGES														
DRILL COMP-LAND SURVEY & D	DAMAGES						484 485		8,125 8,125	0	0	0	8,125 8,125		
COMP	,, .020						400		0,120	ŭ	•	J	0,120		
COMP-REG-PERMIT FEE/ SURV&ASSESS	ENV						486		8,600	0	0	0	8,600		
COMP-REGULATORY - TI	TLE						487		11,805	0	0	0	11,805		
										1 505 005	•		4 505 005		
COMP-COMPLETIONS SA	AND	•	36,875,000	@ \$		OTAL IN	497 FANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0		1,585,625 \$9,320,280		
		UOM	QTY	SIZE	SIZE	GRADE	RATE								
SURFACE CASING			-				102	98,000	0		0	0	98,000		
PRODUCTION CASING							103 104	636,000 1,366,000	0		0		636,000 1,366,000		
WELLHEAD EQUIPMENT							107	71,000	0		0		151,000		
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FIT	TTINGS						109 110		0	0	114,000 20,000	0	114,000 20,000		
							110			<u> </u>	20,000				
COMP-VALVES & FITTING COMP-FAC-	SS						110		0	4,000	124.000	15,000 0	19,000		
COMP-FAC- HEATERS,TREATRS,SEP	RS						115		0		131,000	0	131,000		
COMP-FAC-METERING							118		0	0	5,000	0	5,000		
EQUIPMENT COMP-FAC-CONSTRUCTI	ION						122		0	0	98,000	0	98,000		
COST															
COMP-FAC-LABR/ELEC MEAS/AUTOMA							124		0	0	3,000	0	3,000		
COMP-FAC-	+	1					128		0	0	3,000	0	3,000		
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTA	ATION						415			0	9.000	0	0.000		
	ON						410		0	°	3,000		3,000		
COMP-FAC-EQUIP RNTL/I							417		0	0	2,000	0	2,000		
COMP-FAC-ENVIRONMEN & SAFETY	NIAL						421		0	0	1,500	0	1,500		
COMP-FAC-SUPERVISION	N FAC						424		0	0	1,000	0	1,000		
COMP-FAC-ELECTRICAL LABOR							471		0	0	4,000	0	4,000		
					1		TANGIBLES		\$0	\$84,000	\$385,500		\$2,655,500		
						TO	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780		
Зу				Date				Ву				Date	1		
,					NT OPERA	TOP ADD	PROVAL	.,				<u> </u>			
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MIDLAND Printed: 3/26/2024

AFE No. PG23458

Property No.

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drig) \$4,470,000

(Land) \$49,155

(Completion) \$6,809,125

(Facility) \$385,500

(Flowback) \$262,000

Total Cost \$11,975,780

AFE Type : DEVELOPME	NT DRILLING		AFE Name :	Pretty G #208H	ood 20 Fe	d Com	AFE Date	3/26/2024		Budget Year	: 2024	
Reg. Lease No. : Location : Section 20-T22S	i-R32E, 440 FN	NL & 1805 FW	Prospect Nan		Red Tan	k	TVD / MD BHLocation	9250'/24250' Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 331 FWL		
Formation : BONE SPRING							DD&A Field:	BONE SPRING	2			
Operator: EOG RESOURCI	ES INC		County & Sta	te :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:	
AFE Description :		20 Fed Com							Product :	OIL	Days :	0 / 0
						1						
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAL						401 401	124,000	0	5,000	0	0 6,000	129,000 6,000
COMP-RIG MOVE	DS					401	0	0	0	0	0,000	0,000
RIG MOVE FOOTAGE COST						402 403	119,000	0		0		119,000
DAY WORK COST						403	487,000	0		0		0 487,000
BITS & BHA						405	97,000	0		0		97,000
COMP-BITS & PHA COMP - FUEL						405 406		0		0		18,000 595,000
FUEL		275 222				406 407	110,000	0		0		110,000
WATER COMP-FLBK-CHEMICALS		675,000	@	\$1		407	12,000	0	823,500 0	0		835,500 5,000
MUD & CHEMICALS						408	358,000	0		0		358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0		0		215,000 504,000
COMP- STIMULATION						414		0		0		2,798,000
COMP-TRANSPORTATION TRANSPORTATION						415 415	57,000	0		0	,	22,500 57,000
COMP-Completion Overhead						416		0	10,000	0		10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0	120,000	0		5,000 120,000
FLBK-EQUIPMENT						417	78,000	0	0	0	35,000	113,000
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE						419	11,000	0	0	0	0	11,000
COMP-ENVIRON & SAFETY CHARGENVIRONMENTAL & SAFETY	GES					421 421	12,000	0		0	2,000	16,000 12,000
DIRECTIONAL DRILLING						422	241,000	0	0	0	0	241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0	70,000	0	0	70,000 82,000
COMP- COMMUNICATIONS						431		0	2,000	0		2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TE						436 438	38,000	0		0	, and the second	38,000 6,000
SPECIALTY SERVICES						441	117,000	0	0	0		117,000
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0	0 80,000	0		0 80,000
COMP-CONTRACT LABOR MISC						446		0	13,000	0	15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	136,000	0	44,000 7,000	0	,	330,000 7,000
COMP-FLOWBACK						465		0		0		39,000
COMP-FLBK-SOLID WASTE DISPO COMP-LAND DRILLSITE TITLE OPI						479 480		5,000	0	0	,	2,500 5,000
COMP-LAND ROW DRILLING	INION					482		3,750	0	0		3,750
COMP-LAND ROW COMPLETION						483		3,750	0			3,750
COMP-LAND SURVEY & DAMAGES DRILL	5					484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGES	3					485		8,125	0	0	0	8,125
COMP- COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS												
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@	\$ 0	TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0		1,585,625 \$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING					-	102 103	98,000 636,000	0	0	0	ŭ	98,000 636,000
PRODUCTION CASING						104	1,366,000	0	0	0		1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES					1	107 109	71,000	0	80,000	0 114,000	0	151,000 114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000		20,000
COMP-VALVES & FITTINGS					1	110		0	4,000	0	15,000	19,000
COMP-FAC-						115		0	0	131,000		131,000
HEATERS,TREATRS,SEPRS COMP-FAC-METERING						118		0	0	5,000	0	5,000
EQUIPMENT						110				5,000	0	5,000
COMP-FAC-CONSTRUCTION COST						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC					1	124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-					1	128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC						120		٥	0	3,000	O O	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON	18					417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC	<u> </u>				<u>t</u> –	424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471		0	0	4,000	0	4,000
	1	<u> </u>	<u> </u>	L	TOTAL	TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500
					T	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
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MIDLAND Printed: 3/26/2024

AFE No. PG23459 PugSriginal of 11

Property No.

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drig) \$4,470,000

(Land) \$49,155

(Completion) \$6,809,125

(Facility) \$385,500

(Flowback) \$262,000

Total Cost \$11,975,780

AL TYPE .	DEVELOT MEN	T DIVILLING			#501H			AI L Duto	0/20/2024		Daaget Tear	. 2024		
Reg. Lease No. : Location :	Section 20-T22S-I	R32E, 1146 F	NL & 1495 FI	Prospect Nam	ne:	Red Tanl	k	TVD / MD BHLocation	10,600/25,600 Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 330 FEL			
Formation :	BONE SPRING							DD&A Field:	BONE SPRING	3				
Operator :	EOG RESOURCE			County & Stat	te:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth		2/2	
AFE Description :		Pretty Good	20 Fea Com	#501H D&C						Product :	OIL	Days :	0 / 0	
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
ACCESS LOCATIO	N. ROADS&SUR\	/EY					401	230 124,000	237 0	231 5,000	235	236	129,000	
COMP-FLBK-LOCA							401	,,,,,	0	0	0	6,000	6,000	
COMP-RIG MOVE RIG MOVE							402 402	119,000	0		0	, and the same of	119,000	
FOOTAGE COST							403		0	0	0	0	0	
DAY WORK COST BITS & BHA							404 405	487,000 97,000	0		0	ŭ	487,000 97,000	
COMP-BITS & PHA							405		0	18,000	0	0	18,000	
COMP - FUEL FUEL							406 406	110,000	0		0	0,000	595,000 110,000	
WATER			675,000	@	\$1		407	12,000	0	823,500	0		835,500	
COMP-FLBK-CHEM MUD & CHEMICALS							408 408	358,000	0		0	0,000	5,000 358,000	
CEMENTING & SER	RVICE						409	215,000	0		0	-	215,000	
COMP- PERFORAT COMP- STIMULATI							413 414		0	· · · · · · · · · · · · · · · · · · ·	0	ŭ	504,000 2,798,000	
COMP-TRANSPOR	RTATION						415		0	21,000	0	.,	22,500	
TRANSPORTATION COMP-Completion							415 416	57,000	0		0		57,000 10,000	
DRILLING OVERHE							416	5,000	0		0	9	5,000	
COMP-EQUIPMENT FLBK-EQUIPMENT							417 417	78,000	0	120,000	0	0 35,000	120,000 113,000	
RENT/OPERATION	IS							-,						
COMP-COMPLETION OTHER DRILLING I							418 419	11,000	0		0	0	0 11,000	
COMP-ENVIRON &	SAFETY CHARG	ES					421		0	14,000	0	2,000	16,000	
ENVIRONMENTAL DIRECTIONAL DRI							421 422	12,000 241,000	0		0	ŭ	12,000 241,000	
COMP- SUPERVISI							424		0	· · · · · · · · · · · · · · · · · · ·	0	0	70,000	
SUPERVISION COMP- COMMUNIO	CATIONS						424 431	82,000	0	2,000	0	0	82,000 2,000	
TUBULAR INSPEC	TION/HANDLING	_					436	38,000	0	0	0	0	38,000	
COMP-CASED HOL SPECIALTY SERVI		51					438 441	117,000	0		0		6,000 117,000	
COMP-WIRELINE S							442 445		0		0		0	
COMP-COIL TUBIN COMP-CONTRACT							446		0	· · · · · · · · · · · · · · · · · · ·	0		80,000 28,000	
FLBK-DISPOSAL C COMP-COMPLETION							447 448	136,000	0	· · · · · · · · · · · · · · · · · · ·	0	100,000	330,000 7,000	
COMP-FLOWBACK	(465		0	14,000	0	25,000	39,000	
COMP-FLBK-SOLID COMP-LAND DRILL							479 480		5,000		0	,	2,500 5,000	
COMP-LAND ROW	DRILLING						482		3,750	0	0	-	3,750	
COMP-LAND ROW COMP-LAND SURV							483		3,750	0			3,750	
DRILL							484		8,125	0			8,125	
COMP-LAND SURV COMP	/EY & DAMAGES						485		8,125	0	0	0	8,125	
COMP-REG-PERM SURV&ASSESS	IT FEE/ENV						486		8,600	0	0	0	8,600	
COMP-REGULATO	RY - TITLE						487		11,805	0	0	0	11,805	
COMP-COMPLETIC	ONS SAND		36,875,000	@ :	\$ 0		497			1,585,625	0		1,585,625	
001111 22110	5.10 57 11.5		00,010,000			OTAL IN	TANGIBLES	\$2,299,000	\$49,155				\$9,320,280	
SURFACE CASING	<u> </u>	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	98,000	0	0	0	0	98,000	
INTERMEDIATE CA	ASING						103	636,000	0	0	0	0	636,000	
PRODUCTION CAS WELLHEAD EQUIP							104 107	1,366,000 71,000			0	, ,	1,366,000 151,000	
COMP-FAC-FLOW	LINES						109	7 1,000	0	0	114,000	0	114,000	
COMP-FAC-VALVE	S & FITTINGS						110		0	0	20,000	0	20,000	
COMP-VALVES & F	FITTINGS						110		0	<u> </u>	0	15,000	19,000	
COMP-FAC- HEATERS,TREATE	RS,SEPRS						115		0	0	131,000	0	131,000	
COMP-FAC-METER EQUIPMENT	RING						118		0	0	5,000	0	5,000	
COMP-FAC-CONST	TRUCTION						122		0	0	98,000	0	98,000	
COST COMP-FAC-LABR/E	ELEC						124		0	0	3,000	0	3,000	
MEAS/AUTOMA														
COMP-FAC- INSTRUMENT/ELE	CTRIC						128		0	0	3,000	0	3,000	
COMP-FAC-TRANS	SPORTATION						415		0	0	3,000	0	3,000	
COMP-FAC-EQUIP	RNTL/FAC CONS						417		0	0	2,000	0	2,000	
COMP-FAC-ENVIRON SAFETY	ONMENTAL						421		0	0	1,500	0	1,500	
COMP-FAC-SUPER							424		0		,	0	1,000	
COMP-FAC-ELECT LABOR	RICAL						471		0	0	4,000	0	4,000	
				•			TANGIBLES	\$2,171,000 \$4,470,000			\$385,500 \$385,500		\$2,655,500 \$11,975,780	
						т(OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780	
Ву				Date				Ву				Date		
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Printed: 3/26/2024 Paggrightal of 11 Property No. EOG W.I.(BCP) EOG AFE Amt: (ACP) \$4,470,000 \$49,155 \$6,809,125 \$385,500 \$262,000 \$11,975,780 (Land)
(Completion)
(Facility)
(Flowback)
Total Cost

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Pretty Go #502H	ood 20 Fee	d Com	AFE Date	3/26/2024		Budget Year	: 2024		
Reg. Lease No. :	D22E 1101 E		Prospect Nam		Red Tan	k	TVD / MD	10,600/25,600 Begin D on Section 32-T22S-R32E, 100 FSL & 990 F					
Location : Section 20-T22S-	K32E, 1101 F	NL & 1491 FE	:L				BHLocation			. & 990 FEL			
Formation : BONE SPRING Operator : EOG RESOURCE	SINC		County & Stat	te :	I FA / NF	W MEXICO	DD&A Field: Field:	UNASSIGNED		Water Depth			
•	Pretty Good						. 1010.	0.10.100.101.122	Product :	OIL	Days :	0 / 0	
	DESCRI	IPTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
ACCESS LOCATION, ROADS&SUR\	VEY					ACT 401	230 124,000	237 0	231 5,000	235	236	129,000	
COMP-FLBK-LOCATION AND ROAD)S					401	,	0	0	0	6,000	6,000	
COMP-RIG MOVE RIG MOVE						402 402	119,000	0		0	0	119,000	
FOOTAGE COST							110,000	0		0		0	
DAY WORK COST BITS & BHA							487,000 97,000	0		0	0	487,000 97,000	
COMP-BITS & PHA						405 405	97,000	0		0			
COMP - FUEL						406	110.000	0		0	5,000	595,000	
FUEL WATER		675,000	@	\$1		406 407	110,000 12,000	0		0	0	110,000 835,500	
COMP-FLBK-CHEMICALS						408		0		0	5,000	5,000	
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000 215,000	0		0	0	358,000 215,000	
COMP- PERFORATING						413	210,000	0	504,000	0	0	504,000	
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,798,000 22,500	
TRANSPORTATION						415	57,000	0		0	0	57,000	
COMP-Completion Overhead						416	5.000	0		0	0	10,000	
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0	0	5,000 120,000	
FLBK-EQUIPMENT						417	78,000	0		0	35,000	113,000	
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0	0	0	
OTHER DRILLING EXPENSE						419	11,000	0		0	0	11,000	
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	SES					421 421	12,000	0		0	2,000	16,000 12,000	
DIRECTIONAL DRILLING						421	241,000	0		0	0		
COMP- SUPERVISION						424		0		0	0		
SUPERVISION COMP- COMMUNICATIONS						424 431	82,000	0		0	0	82,000 2,000	
TUBULAR INSPECTION/HANDLING						436	38,000	0	0	0	0	38,000	
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST .					438 441	117,000	0		0	0	-,	
COMP-WIRELINE SERVICES						442	117,000	0		0		,,,,,	
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445		0		0	0	80,000	
FLBK-DISPOSAL COSTS						446 447	136,000	0		0	-,	28,000 330,000	
COMP-COMPLETION FLUIDS						448		0		0	0	7,000	
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	SAL					465 479		0		0	-,	39,000 2,500	
COMP-LAND DRILLSITE TITLE OPIN						480		5,000	0	0	0	5,000	
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750	
COMP-LAND SURVEY & DAMAGES						403		3,730	Ů			3,730	
DRILL						484		8,125				8,125	
COMP-LAND SURVEY & DAMAGES COMP						485		8,125	0	0	0	8,125	
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600	
SURV&ASSESS COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805	
OOM REODERIOR THEE						407		11,003	Ů	0	· ·	11,003	
COMP-COMPLETIONS SAND		36,875,000	@		TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280	
		071/	0175				\$2,299,000	\$45,155	\$6,725,125	φU	\$241,000	φ 3 ,320,200	
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	98,000	0	0	0	0	98,000	
INTERMEDIATE CASING						103	636,000	0		0	0	636,000	
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,366,000 71,000	0		0	0	1,366,000 151,000	
COMP-FAC-FLOW LINES						109	,	0	0	114,000	0	114,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000	
COMP-VALVES & FITTINGS		<u> </u>				110		0	4,000	0	15,000	19,000	
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000	
COMP-FAC-METERING				 		118		0	0	5,000	0	5,000	
EQUIPMENT								_	_				
COMP-FAC-CONSTRUCTION COST						122		0	0	98,000	0	98,000	
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000	
MEAS/AUTOMA	ļ					100		_		6.66			
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000	
COMP-FAC-EQUIP RNTL/FAC CON	ļ				<u> </u>	417		0	0	2,000	0	2,000	
COMP-FAC-ENVIRONMENTAL						421		0		1,500	0	1,500	
& SAFETY	SAFETY COMP-FAC-SUPERVISION FAC								-				
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL	COMP-FAC-ELECTRICAL					424 471		0	0	1,000 4,000	0	1,000 4,000	
LABOR							40.00	_					
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000			\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780	
					- 175 0001	÷ +, +, 0,000	ψ+3,135	ψο,οσσ, 120	-	Ψ 2 02,000	ψ11,919,700		
By Date						Ву				Date			
JOINT OPERATOR APP					PROVAL								
Firm :			Ву				Title				Date		



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG34568	Paggriginal 0
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11 975 780

AFE Type : DEVELOPM	MENT DRILLING		AFE Name :	Pretty G #503H	ood 20 Fed	d Com	AFE Date	3/26/2024		Budget Year	: 2024	
Reg. Lease No. :	2S-R32E, 475 FN	II & 2226 FF	Prospect Nam		Red Tan	k	TVD / MD BHLocation	10,600/25,600 Section 32-T2	2S-R32E, 100 FSL	Begin Date :		
			_									
Formation : BONE SPRING Operator : EOG RESOUR			County & Stat	e:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:	
AFE Description :	Pretty Good	20 Fed Com	#503H D&C						Product :	OIL	Days :	0 / 0
	DESCRI	DTION					DDII I ING	LAND	COMPLETION	FACILITY	EL OMPAOK	TOTAL
	DESCR	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SI COMP-FLBK-LOCATION AND RO						401 401	124,000	0	-,	0	0 6,000	129,000 6,000
COMP-RIG MOVE						402	0	0	0	0	0	0
RIG MOVE FOOTAGE COST						402 403	119,000	0				119,000
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0				487,000 97,000
COMP-BITS & PHA COMP - FUEL						405		0	18,000	0	0	18,000
FUEL						406 406	110,000	0		0	-,	595,000 110,000
NATER COMP-FLBK-CHEMICALS		675,000	@	\$1		407 408	12,000	0		0	0 5,000	835,500 5,000
MUD & CHEMICALS						408	358,000	0	0	0	0	358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0		0	0	215,000 504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,798,000 22,500
FRANSPORTATION						415	57,000	0	0	0	0	57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	•	0	0	10,000 5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0	•	0		120,000 113,000
RENT/OPERATIONS							70,000				·	
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0		0		0 11,000
COMP-ENVIRON & SAFETY CHA ENVIRONMENTAL & SAFETY	ARGES					421 421	12,000	0	,	0	2,000	16,000 12,000
DIRECTIONAL DRILLING						422	241,000	0	0	0	0	241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS	NO					431		0	2,000	0		2,000
TUBULAR INSPECTION/HANDLII COMP-CASED HOLE LOGGING/						436 438	38,000	0		0		38,000 6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0		117,000 0
COMP-COIL TUBING/NITROGEN						445		0	80,000	0	0	80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS	<i>;</i>					446 447	136,000	0		0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465		0		0	0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DIS						479		0	0	0	2,500	2,500
COMP-LAND DRILLSITE TITLE C COMP-LAND ROW DRILLING	OPINION					480 482		5,000 3,750	0			5,000 3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGE						483		3,750	0			3,750
DRILL	553					484		8,125	0			8,125
COMP-LAND SURVEY & DAMAG COMP	SES					485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$	0.3		497			1,585,625	0		1,585,625
		,-			TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	98,000	0	0	0	0	98,000
NTERMEDIATE CASING						103	636,000	0	0	0	0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,366,000 71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109	,,,,,	0	0	114,000	0	114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	Ü	20,000
COMP-VALVES & FITTINGS COMP-FAC-					1	110 115		0	,	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS											-	
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-						128		0	0	3,000	0	3,000
NSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION					1			0	0		0	3,000
						415					0	
COMP-FAC-EQUIP RNTL/FAC CO COMP-FAC-ENVIRONMENTAL	ONS		}		1	417 421		0			0	2,000 1,500
& SAFETY					1			0				
COMP-FAC-SUPERVISION FAC	+				1	424 471		0		1,000 4,000	0	1,000 4,000
ABOR					TOTAL	TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500
						OTAL COST	\$4,470,000	\$49,155		\$385,500	\$262,000	\$11,975,780
Зу			Date				Ву				Date	
•				NT OPER	ATOR APP	PROVAL	,					
Firm :			Ву		-		Title				Date	
<u> </u> "												



MIDLAND	Printe	d: 3/26/2024
AFE No.	PG34569	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP))
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPME	NT DRILLING		AFE Name :	Pretty G #504H	ood 20 Fe	d Com	AFE Date	3/26/2024		Budget Year	: 2024	
Reg. Lease No. : Location : Section 20-T22S	-R32E, 479 FN	NL & 2271 FE	Prospect Nan L		Red Tan	k	TVD / MD BHLocation			Begin Date : . & 2310 FEL		
Formation : BONE SPRING							DD&A Field:	BONE SPRING	2			
Operator: EOG RESOURCE	ES INC		County & Sta	te :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:	
AFE Description :		20 Fed Com							Product :	OIL	Days :	0 / 0
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUF COMP-FLBK-LOCATION AND ROA						401 401	124,000	0		0	6,000	129,000 6,000
COMP-RIG MOVE	D3					401	0	0		0	0,000	0,000
RIG MOVE FOOTAGE COST						402 403	119,000	0		0	0	119,000
DAY WORK COST						404	487,000	0		0		487,000
BITS & BHA COMP-BITS & PHA						405 405	97,000	0		0	0	97,000 18,000
COMP - FUEL						406		0	590,000	0		595,000
FUEL WATER		675,000	@	. \$1	1	406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEMICALS		070,000		, γ		408		0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000 215,000	0		0	0	358,000 215,000
COMP- PERFORATING						413	210,000	0	504,000	0	0	504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,798,000 22,500
TRANSPORTATION						415	57,000	0	0	0	0	57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0		0		10,000 5,000
COMP-EQUIPMENT RENTAL						417		0		0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0		0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHAR	GES					419 421	11,000	0		0	2,000	11,000 16,000
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0	0	241,000 70,000
SUPERVISION						424	82,000	0	0	0	0	82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING	3					431 436	38,000	0		0	0	2,000 38,000
COMP-CASED HOLE LOGGING/TE	ST					438		0	6,000	0	0	6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0	0	117,000 0
COMP-COIL TUBING/NITROGEN						445		0		0	0	80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0	13,000 44,000	0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS						448 465		0		0		7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	SAL					479		0		0	-,	39,000 2,500
COMP-LAND DRILLSITE TITLE OPI COMP-LAND ROW DRILLING	NION					480		5,000	0	0		5,000
COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGES DRILL	3					404		0.405				0.405
COMP-LAND SURVEY & DAMAGES	3					484 485		8,125 8,125		0	0	8,125 8,125
COMP- COMP-REG-PERMIT FEE/ENV						406		8,600	0	0	0	8,600
SURV&ASSESS						486		0,000	U	U	U	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@	\$ 0	TOTAL IN	497	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE	+2,200,000	Ţ :0,:00	1 40,120,120	**	V2,000	\(\text{\circ}\)
SURFACE CASING		<u> </u>	0.22		J	102	98,000			0	Ů	98,000
INTERMEDIATE CASING PRODUCTION CASING						103 104	636,000 1,366,000			0	0	636,000 1,366,000
WELLHEAD EQUIPMENT						107	71,000	0	80,000	0	0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0		114,000 20,000	0	114,000 20,000
COMPANAL VEG A FITTINGS						110			4 000	•	45.000	40.000
COMP-VALVES & FITTINGS COMP-FAC-					1	110 115		0	4,000	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS COMP-FAC-METERING				ļ	 	118		0	0	5,000	0	5,000
EQUIPMENT						118		U	U	5,000	U	5,000
COMP-FAC-CONSTRUCTION COST						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-						128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC						120		Ĭ		0,000	ŭ	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON	15					417		0		2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC				1		424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471		0	0	4,000	0	4,000
	•		•	•		TANGIBLES	\$2,171,000 \$4,470,000			\$385,500 \$385,500	\$15,000 \$363,000	\$2,655,500 \$14,975,780
					T	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Ву			Date				Ву				Date	
			JOI	INT OPER	RATOR API	PROVAL					I	
Firm :			Ву				Title				Date	
1										<u></u>		



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG45678	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

	T DIVILLING			#505H	201 201 00		AI L Dute	0/20/2024		Buuget rear			
Reg. Lease No. : Location : Section 20-T22S-I	R32E, 365 FN	L & 2315 FW	Prospect Nam /L	ne :	Red Tan	k		10,600/25,600 Section 32-T22	2S-R32E, 100 FSL	Begin Date : & 2310 FWL			
Formation : BONE SPRING								BONE SPRING					
Operator: EOG RESOURCE			County & Stat	te:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth			
AFE Description :	Pretty Good	20 Fed Com	#505H D&C						Product :	OIL	Days :	0/0	
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
		rion				ACT	230	237	231	235	236		
ACCESS LOCATION, ROADS&SURV						401 401	124,000	0	5,000	0		129,000 6,000	
COMP-RIG MOVE						402	0	0	0	0	0	0	
RIG MOVE FOOTAGE COST						402 403	119,000	0		0	0	119,000 0	
DAY WORK COST						404	487,000	0	0	0	0	487,000	
BITS & BHA COMP-BITS & PHA						405 405	97,000	0		0		97,000 18,000	
COMP - FUEL						406	110.000	0		0	- 7,1.1.1	595,000	
FUEL WATER		675,000	@	\$1		406 407	110,000 12,000	0		0		110,000 835,500	
COMP-FLBK-CHEMICALS						408	250,000	0	0	0	5,000	5,000	
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000 215,000	0	-	0	0	358,000 215,000	
COMP- PERFORATING						413		0	504,000	0	0	504,000	
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,798,000 22,500	
TRANSPORTATION						415	57,000	0		0		57,000	
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	10,000	0	0	10,000 5,000	
COMP-EQUIPMENT RENTAL						417		0		0		120,000	
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000	
COMP-COMPLETION RIG						418	11.00-	0	0	0	0	0	
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	ES					419 421	11,000	0		0		11,000 16,000	
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000	
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0	0	241,000 70,000	
SUPERVISION						424	82,000	0	0	0		82,000	
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	38,000	0	,	0	0	2,000 38,000	
COMP-CASED HOLE LOGGING/TES	T					438		0	-,	0	0	6,000	
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0		117,000 0	
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445		0		0		80,000	
FLBK-DISPOSAL COSTS						446 447	136,000	0		0	15,000 150,000	28,000 330,000	
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448		0	7,000	0	0	7,000	
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOSAL					465 479		0	14,000	0	25,000 2,500	39,000 2,500		
COMP-LAND DRILLSITE TITLE OPIN	IION					480		5,000	0	0		5,000	
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750	
COMP-LAND SURVEY & DAMAGES													
DRILL COMP-LAND SURVEY & DAMAGES						484 485		8,125 8,125	0	0	0	8,125 8,125	
COMP													
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600	
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805	
COMP-COMPLETIONS SAND		36,875,000	@ 5	\$ 0		497			1,585,625	0		1,585,625	
					TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280	
CLIDEACE CASING	UOM	QTY	SIZE	SIZE	GRADE		09.000	0	0	0	0	09.000	
SURFACE CASING INTERMEDIATE CASING						102 103	98,000 636,000	0		0	0	98,000 636,000	
PRODUCTION CASING						104	1,366,000	0		0	-	1,366,000	
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0	80,000	114,000	0	151,000 114,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000	
COMP-VALVES & FITTINGS			<u> </u>		<u>L</u>	110		0	4,000	0	15,000	19,000	
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000	
COMP-FAC-METERING						118		0	0	5,000	0	5,000	
EQUIPMENT						100		^					
COMP-FAC-CONSTRUCTION COST			<u>L</u>			122		0	0	98,000	0	98,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000	
COMP-FAC-			 	 	1	128		0	0	3,000	0	3,000	
INSTRUMENT/ELECTRIC						445			_				
COMP-FAC-TRANSPORTATION			<u>L</u>			415		0	0	3,000	0	3,000	
COMP-FAC-EQUIP RNTL/FAC CONS						417		0	0	2,000	0	2,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,500	
COMP-FAC-SUPERVISION FAC						424		0	0	,	0	1,000	
COMP-FAC-ELECTRICAL LABOR						471		0	0	4,000	0	4,000	
			•	•		TANGIBLES		\$0		\$385,500	\$15,000	\$2,655,500	
					TO	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780	
Ву			Date				Ву				Date		
			JOI	NT OPER	ATOR APP	PROVAL	<u> </u>						
Firm :			Ву				Title				Date		
			1										



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG45679	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11 975 780

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Pretty G #506H	ood 20 Fed	d Com	AFE Date	3/26/2024		Budget Year : 2024		
Reg. Lease No. :			Prospect Nam		Red Tanl	k	TVD / MD	10,600/25,600		Begin Date :		
Location : Section 20-T22S-I	R32E, 410 FN	IL & 2315 FW	L				BHLocation	Section 32-T2	2S-R32E, 100 FSL	. & 1650 FWL		
Formation : BONE SPRING	e INC		County 9 Stat		LEA/NE	W MEVICO	DD&A Field:	BONE SPRING		Water Danth		
Operator : EOG RESOURCE: AFE Description :	Pretty Good		County & Stat #506H D&C	e:	LEA/ NE	W MEXICO	rieia:	UNASSIGNED	Product :	Water Depth OIL	Days:	0 / 0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURV	/EV					ACT 401	230 124,000	237	231 5,000	235	236	120,000
COMP-FLBK-LOCATION AND ROAD						401	124,000	0		0	6,000	129,000 6,000
COMP-RIG MOVE RIG MOVE						402	0	0		0	0	0
FOOTAGE COST						402 403	119,000	0		0		119,000 0
DAY WORK COST						404	487,000	0		0		487,000
BITS & BHA COMP-BITS & PHA						405 405	97,000	0		0		97,000 18,000
COMP - FUEL						406		0	•	0		595,000
FUEL WATER		675,000	@	\$1		406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEMICALS						408	250,000	0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000 215,000	0		0	0	358,000 215,000
COMP- PERFORATING						413		0	•	0		504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0	, ,	0		2,798,000 22,500
TRANSPORTATION						415	57,000	0		0		57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	· · · · · · · · · · · · · · · · · · ·	0	0	10,000 5,000
COMP-EQUIPMENT RENTAL						417		0	120,000	0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0		0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	ES					419 421	11,000	0		0	0 2,000	11,000 16,000
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0		241,000 70,000
SUPERVISION						424	82,000	0	0	0		82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	38,000	0	,	0		2,000 38,000
COMP-CASED HOLE LOGGING/TES	ST.					438	30,000	0		0		6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0	0	117,000
COMP-COIL TUBING/NITROGEN						445		0		0		80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0	-,	0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS						448	130,000	0	7,000	0		7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	241					465 479		0	14,000	0		39,000
COMP-LAND DRILLSITE TITLE OPIN						479		5,000	0	0		2,500 5,000
COMP-LAND ROW DRILLING						482		3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		3,750	0			3,750
DRILL						484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGES COMP						485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
								,			Ĭ	
COMP-COMPLETIONS SAND		36,875,000	@ \$		TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0		1,585,625 \$9,320,280
<u> </u>	UOM	QTY	SIZE	SIZE	GRADE	RATE	, ,,	, , , , , ,			, ,,,,,,	, , , , , , ,
SURFACE CASING		~	0.22	0.22	0.0.02	102	98,000	0		0		98,000
INTERMEDIATE CASING PRODUCTION CASING						103 104	636,000 1,366,000	0		0	0	636,000 1,366,000
WELLHEAD EQUIPMENT						107	71,000	0		0	0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0	0	114,000 20,000	0	114,000 20,000
									Ĭ			
COMP-VALVES & FITTINGS COMP-FAC-						110 115		0	4,000	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS											<u> </u>	
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COST COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA					<u>L</u>	124				3,000		3,000
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP EAC EOLUD DAITUEAC COM								^				
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL						417 421		0	0	2,000 1,500	0	2,000 1,500
& SAFETY												
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0	0	1,000 4,000	0	1,000 4,000
LABOR							AC 17:11				,	·
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155	\$84,000 \$6,809,125	\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
											,	
By Date					Ву		-		Date			
JOINT OPERATOR APPROVA				PROVAL								
Firm :			Ву				Title				Date	



MIDLAND Printed: 3/26/2024

AFE No. PG56789 Property No.

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drlg) \$4,470,000

(Land) \$49,155

(Completion) \$6,809,125

(Facility) \$385,500

(Flowback) \$262,000

Total Cost \$11,975,780

AFE Type : DEVELO	OPMENT DRILLIN	G	AFE Name :	Pretty G #507H	ood 20 Fed	d Com	AFE Date	3/26/2024		Budget Year : 2024		
Reg. Lease No. :	-T22S-R32E, 305	FNI & 1745 FW	Prospect Nam		Red Tan	k	TVD / MD BHLocation	10,600/25,600 Section 32-T2	2S-R32E, 100 FSL	Begin Date :		
Formation : BONE SPF Operator : EOG RESO	DURCES INC		County & Stat	te:	LEA / NE	W MEXICO	DD&A Field: Field:	UNASSIGNED		Water Depth	:	
AFE Description :	Pretty God	od 20 Fed Com	#507H D&C						Product :	OIL	Days :	0 / 0
	DESC	RIPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS						401 401	124,000	0	-,	0	0 6,000	129,000 6,000
COMP-RIG MOVE	1107120					402	0	0	0	0	0	0
RIG MOVE FOOTAGE COST						402 403	119,000	0				119,000 0
DAY WORK COST BITS & BHA						404 405	487,000	0				487,000 97,000
COMP-BITS & PHA						405	97,000	0	18,000	0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	-,	595,000 110,000
VATER		675,000	@	\$1		407	12,000	0		0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0			5,000 0	5,000 358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0		0	0	215,000 504,000
COMP- STIMULATION						414		0	2,798,000	0	0	2,798,000
COMP-TRANSPORTATION FRANSPORTATION						415 415	57,000	0	,	0	,,,,,	22,500 57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416		0	•	0	0	10,000 5,000
COMP-EQUIPMENT RENTAL						417	5,000	0		0		120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0				0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY (419 421	11,000	0		0	2,000	11,000 16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING	′					421	12,000	0	0	0	0	12,000
COMP- SUPERVISION						422 424	241,000	0		0		241,000 70,000
SUPERVISION COMP- COMMUNICATIONS						424 431	82,000	0		0	0	82,000 2,000
TUBULAR INSPECTION/HAN						436	38,000	0	0	0	0	38,000
COMP-CASED HOLE LOGGII SPECIALTY SERVICES	NG/TEST					438 441	117,000	0		0		6,000 117,000
COMP-WIRELINE SERVICES						442 445		0		0	0	0 80,000
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC TUBING CONTRACT LABOR MISC						446		0	13,000	0	15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	136,000	0		0		330,000 7,000
COMP-FLOWBACK						465		0	14,000	0	25,000	39,000
COMP-FLBK-SOLID WASTE I COMP-LAND DRILLSITE TITL	E OPINION					479 480		5,000	0			2,500 5,000
COMP-LAND ROW DRILLING						482 483		3,750 3,750	0		0	3,750 3,750
COMP-LAND SURVEY & DAN												
DRILL COMP-LAND SURVEY & DAN	MAGES					484 485		8,125 8,125	0		0	8,125 8,125
COMP COMP-REG-PERMIT FEE/EN						486			0			
SURV&ASSESS								8,600	U	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@		TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0		1,585,625 \$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE	\$2,255,555	\$40,100	\$0,720,120	- +0	\$247,000	\$0,020,200
SURFACE CASING		<u> </u>	V	<u> </u>	J	102	98,000					98,000
NTERMEDIATE CASING PRODUCTION CASING						103 104	636,000 1,366,000	0			0	636,000 1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0	•	0 114,000	0	151,000 114,000
COMP-FAC-VALVES & FITTIN	IGS	1	1			110		0		,	0	20,000
COMP-VALVES & FITTINGS		<u> </u>			\pm	110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0		131,000	0	131,000
COMP-FAC-METERING			1		1	118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION			1		1	122		0	0	98,000	0	98,000
COST												
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC- NSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION	ON					415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC	CON	+	+		1	417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTA & SAFETY						421		0			0	1,500
COMP-FAC-SUPERVISION F	AC	<u> </u>	<u> </u>			424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL ABOR						471		0	0	4,000	0	4,000
-			1			TANGIBLES	\$2,171,000				\$15,000	\$2,655,500
TOTAL COS				UIAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780		
Date Date					Ву				Date			
JOINT OPERATOR APPROVAL												
Firm :			Ву				Title				Date	



MIDLAND Printed: 3/26/2024

AFE No. PG56781 Pug5/ighfal of 11

Property No.

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drig) \$4,470,000

(Land) \$49,155

(Completion) \$6,809,125

(Facility) \$385,500

(Flowback) \$262,000

Total Cost \$11,975,780

ALL TYPE : DEVELOT MENT DIVIDENTO	#508H	300u 20 i co		AI L Duto	0/20/2024		Dauget Tear	. 2024		
Reg. Lease No. : Location : Section 20-T22S-R32E, 350 FNL & 1745 F	Prospect Name :	Red Tank	(TVD / MD BHLocation	10,600/25,600 Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 331 FWL	:		
Formation : BONE SPRING				DD&A Field:	BONE SPRING	<u> </u>				
Operator: EOG RESOURCES INC	County & State :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth		2/2	
AFE Description : Pretty Good 20 Fed Co	m #508H D&C					Product :	OIL	Days :	0 / 0	
DESCRIPTION			SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
ACCESS LOCATION, ROADS&SURVEY			401	230 124,000	237 0	231 5,000	235	236	129,000	
COMP-FLBK-LOCATION AND ROADS			401		0	0	0	.,	6,000	
COMP-RIG MOVE RIG MOVE			402 402	119,000	0		0	ŭ	119,000	
FOOTAGE COST			403	407.000	0	0	0	_	0	
DAY WORK COST BITS & BHA			404 405	487,000 97,000	0	0	0	, and the second	487,000 97,000	
COMP-BITS & PHA COMP - FUEL			405 406		0		0		18,000	
FUEL TUEL			406	110,000	0		0	0,000	595,000 110,000	
WATER 675,00 COMP-FLBK-CHEMICALS	00 @ \$1	1	407 408	12,000	0	823,500 0	0		835,500 5,000	
MUD & CHEMICALS			408	358,000	0	0	0		358,000	
CEMENTING & SERVICE COMP- PERFORATING			409 413	215,000	0	504,000	0		215,000 504,000	
COMP- STIMULATION			414		0	2,798,000	0	0	2,798,000	
COMP-TRANSPORTATION TRANSPORTATION			415 415	57,000	0		0	.,	22,500 57,000	
COMP-Completion Overhead			416		0	10,000	0	0	10,000	
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL			416 417	5,000	0	120,000	0	, and the second	5,000 120,000	
FLBK-EQUIPMENT			417	78,000	0	0	0	35,000	113,000	
RENT/OPERATIONS COMP-COMPLETION RIG			418		0	0	0	0	0	
OTHER DRILLING EXPENSE			419	11,000	0	0	0	0	11,000	
COMP-ENVIRON & SAFETY CHARGES ENVIRONMENTAL & SAFETY			421 421	12,000	0		0	_,	16,000 12,000	
DIRECTIONAL DRILLING			422	241,000	0	0	0	0	241,000	
COMP- SUPERVISION SUPERVISION			424 424	82,000	0	70,000	0	·	70,000 82,000	
COMP- COMMUNICATIONS			431		0	2,000	0	0	2,000	
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST			436 438	38,000	0	6,000	0	, and the second	38,000 6,000	
SPECIALTY SERVICES			441	117,000	0	0	0	0	117,000	
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN			442 445		0		0		0 80,000	
COMP-CONTRACT LABOR MISC			446		0	13,000	0	10,000	28,000	
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS			447 448	136,000	0	44,000 7,000	0	.00,000	330,000 7,000	
COMP-FLOWBACK			465		0	14,000	0	25,000	39,000	
COMP-FLBK-SOLID WASTE DISPOSAL COMP-LAND DRILLSITE TITLE OPINION			479 480		5,000	0	0	,	2,500 5,000	
COMP-LAND ROW DRILLING			482		3,750	0	0		3,750	
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES			483		3,750	0			3,750	
DRILL			484		8,125	0			8,125	
COMP-LAND SURVEY & DAMAGES COMP			485		8,125	0	0	0	8,125	
COMP-REG-PERMIT FEE/ENV			486		8,600	0	0	0	8,600	
SURV&ASSESS COMP-REGULATORY - TITLE			487		11,805	0	0	0	11,805	
					,,,,,,	_		_		
COMP-COMPLETIONS SAND 36,875,000		TOTAL INT	497 FANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0		1,585,625 \$9,320,280	
UOM QTY	SIZE SIZE	GRADE	RATE							
SURFACE CASING INTERMEDIATE CASING	+ +		102 103	98,000 636,000	0	0	0	, and the second	98,000 636,000	
PRODUCTION CASING			104	1,366,000	0		0	0	1,366,000	
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES			107 109	71,000	0	80,000	114,000	0	151,000 114,000	
COMP-FAC-VALVES & FITTINGS			110		0	0	20,000	0	20,000	
COMP-VALVES & FITTINGS	+ +		110		0	4,000	0	15,000	19,000	
COMP-FAC-			115		0	0	131,000		131,000	
HEATERS,TREATRS,SEPRS COMP-FAC-METERING	+ +		118		0	0	5,000	0	5,000	
EQUIPMENT										
COMP-FAC-CONSTRUCTION COST			122		0	0	98,000	0	98,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA			124		0	0	3,000	0	3,000	
COMP-FAC-	+ +		128		0	0	3,000	0	3,000	
INSTRUMENT/ELECTRIC										
COMP-FAC-TRANSPORTATION			415		0	0	3,000	0	3,000	
COMP-FAC-EQUIP RNTL/FAC CON:			417		0	0	2,000	0	2,000	
COMP-FAC-ENVIRONMENTAL & SAFETY			421		0	0	1,500	0	1,500	
COMP-FAC-SUPERVISION FAC			424		0		1,000	0	1,000	
COMP-FAC-ELECTRICAL LABOR			471		0	0	4,000	0	4,000	
			ANGIBLES	\$2,171,000	\$0	\$84,000 \$6,900,125	\$385,500		\$2,655,500	
		TC	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780	
Ву	Date			Ву				Date		
	JOINT OPER	RATOR APP	ROVAL							
Firm :	Ву			Title				Date		
	•							•		



MIDLAND	Printe	d: 3/26/2024
AFE No.	PG56782	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP))
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPME	NT DRILLING		AFE Name :	Pretty G #581H	ood 20 Fe	d Com	AFE Date	3/26/2024		Budget Year	Budget Year: 2024		
Reg. Lease No. : Location : Section 20-T22S	i-R32E, 1131 F	FNL & 1494 F	Prospect Nan WL		Red Tan	k	TVD / MD BHLocation	11,050/26,050 Section 32-T2	2S-R32E, 100 FSL	Begin Date : . & 660 FEL			
Formation : BONE SPRING							DD&A Field:	BONE SPRING	3				
Operator : EOG RESOURC	ES INC		County & Sta	te :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:		
AFE Description :	Pretty Good	20 Fed Com	#581H D&C						Product :	OIL	Days :	0 / 0	
	DESCR	IPTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
ACCESS LOCATION, ROADS&SUR	DVEV					ACT 401	230 124,000	237	231	235	236	129,000	
COMP-FLBK-LOCATION AND ROA						401	124,000	0		0	ů	6,000	
COMP-RIG MOVE RIG MOVE						402 402	119,000	0		0	0	0 119,000	
FOOTAGE COST						402	119,000	0		0	0	0	
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000	
COMP-BITS & PHA						405	97,000	0		0		18,000	
COMP - FUEL FUEL						406 406	110,000	0		0	0,000	595,000	
WATER		675,000	@	. \$1	1	407	12,000	0		0	0	110,000 835,500	
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0		0	5,000 0	5,000 358,000	
CEMENTING & SERVICE						409	215,000			0	0	215,000	
COMP- PERFORATING COMP- STIMULATION						413 414		0		0		504,000 2,798,000	
COMP-TRANSPORTATION						415		0	, ,	0		22,500	
TRANSPORTATION COMP-Completion Overhead						415	57,000			0	0	57,000	
DRILLING OVERHEAD						416 416	5,000	0		0		10,000 5,000	
COMP-EQUIPMENT RENTAL						417	70.000	0	120,000	0	0	120,000	
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000	
COMP-COMPLETION RIG						418		0		0	0	0	
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHAR	GES					419 421	11,000	0		0	2,000	11,000 16,000	
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000	
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0	0	241,000 70,000	
SUPERVISION						424	82,000	0	0	0	0	82,000	
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING	3					431 436	38,000	0		0	0	2,000 38,000	
COMP-CASED HOLE LOGGING/TE						438		0	6,000	0	0	6,000	
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0	0	117,000	
COMP-COIL TUBING/NITROGEN						445		0	80,000	0	0	80,000	
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0	13,000 44,000	0	15,000 150,000	28,000 330,000	
COMP-COMPLETION FLUIDS						448	100,000	0	7,000	0	0	7,000	
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO)SAL					465 479		0		0	-,	39,000 2,500	
COMP-LAND DRILLSITE TITLE OP						480		5,000	0	0	0	5,000	
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750	
COMP-LAND SURVEY & DAMAGES	3					400		0,700				0,100	
DRILL	2					484		8,125		0		8,125	
COMP-LAND SURVEY & DAMAGES COMP						485		8,125	U	U	0	8,125	
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600	
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805	
COMP-COMPLETIONS SAND		36,875,000	@	e n		497			1,585,625	0		1,585,625	
GOWN COWN ELTHONG OF WAR		00,010,000		ΨΟ	TOTAL IN	TANGIBLES	\$2,299,000	\$49,155		\$0	\$247,000	\$9,320,280	
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	98,000	0	0	0	0	98,000	
INTERMEDIATE CASING						103	636,000	0	0	0	0	636,000	
PRODUCTION CASING WELLHEAD EQUIPMENT	+				1	104 107	1,366,000 71,000			0	0	1,366,000 151,000	
COMP-FAC-FLOW LINES						109	,	0	0	114,000	0	114,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000	
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000	
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000	
COMP-FAC-METERING						118		0	0	5,000	0	5,000	
EQUIPMENT COMP-FAC-CONSTRUCTION					+	122		0	0	98,000	0	98,000	
COST								Ü	,				
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000	
COMP-FAC-						128		0	0	3,000	0	3,000	
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000	
									, and the second				
COMP-FAC-EQUIP RNTL/FAC CON COMP-FAC-ENVIRONMENTAL	18			1	+	417 421		0		2,000 1,500	0	2,000 1,500	
& SAFETY													
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL					+	424 471		0	0	1,000 4,000	0	1,000 4,000	
LABOR					<u> </u>						_		
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000			\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780	
Ву			Date				Ву				Date		
				INT OPER	RATOR API	PROVAL	<u> </u>				L		
Firm :			Ву				Title				Date		
			1										



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG56783	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMEN	IT DRILLING		AFE Name :	Pretty G #582H	ood 20 Fed	l Com	AFE Date	3/26/2024		Budget Year : 2024		
Reg. Lease No. :			Prospect Nam		Red Tanl	(TVD / MD	11,050/26,050		Begin Date :		
Location : Section 20-T22S-	R32E, 476 FN	IL & 2241 FEI	_				BHLocation	Section 32-T2	2S-R32E, 100 FSL	. & 1980 FEL		
Formation : BONE SPRING	e INC		County 9 Stat		LEA/NE	W MEYICO		BONE SPRING		Water Danth		
Operator : EOG RESOURCE: AFE Description :	Pretty Good		County & Stat #582H D&C	e:	LEA/ NE	W MEXICO	rieia:	UNASSIGNED		Water Depth OIL	Days:	0 / 0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SUR\	/FY					ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATION AND ROAD						401	124,000	0		0	6,000	6,000
COMP-RIG MOVE RIG MOVE						402 402	0 119,000	0		0	0	0 119,000
FOOTAGE COST						403	110,000	0		0		0
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0		487,000 97,000
COMP-BITS & PHA						405	57,000	0	18,000	0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	5,000	595,000 110,000
WATER		675,000	@	\$1		407	12,000	0		0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0	0	0	5,000	5,000 358,000
CEMENTING & SERVICE						409	215,000	0		0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0		504,000 2,798,000
COMP-TRANSPORTATION						415		0	, ,	0		22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0	0	0		5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0	120,000	0	0 35,000	120,000 113,000
RENT/OPERATIONS							70,000			_		113,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0		0		0 11,000
COMP-ENVIRON & SAFETY CHARG	ES					421	11,000	0		0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	12,000 241,000	0		0		12,000 241,000
COMP- SUPERVISION						424	241,000	0		0		70,000
SUPERVISION COMP- COMMUNICATIONS						424 431	82,000	0	2,000	0		82,000 2,000
TUBULAR INSPECTION/HANDLING						436	38,000	0	,	0		38,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST					438 441	117,000	0	-,	0		6,000 117,000
COMP-WIRELINE SERVICES						442	117,000	0		0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		0		0		80,000 28,000
FLBK-DISPOSAL COSTS						447	136,000	0	-,	0	15,000 150,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465		0	7,000 14,000	0		7,000 39,000
COMP-FLBK-SOLID WASTE DISPOS	SAL					479		0	0	0	·	2,500
COMP-LAND DRILLSITE TITLE OPIN COMP-LAND ROW DRILLING	NON					480 482		5,000 3,750	0	0		5,000 3,750
COMP-LAND ROW COMPLETION						483		3,750	0	0	U	3,750
COMP-LAND SURVEY & DAMAGES DRILL						484		8,125	0			9 105
COMP-LAND SURVEY & DAMAGES						485		8,125	0	0	0	8,125 8,125
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS						400		0,000	U	U	U	6,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$			497			1,585,625	0		1,585,625
						ANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING						103	636,000	0		0	0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,366,000 71,000	0		0		1,366,000 151,000
COMP-FAC-FLOW LINES						109		0	0	114,000	0	114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COST						404				0.000		0.000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL						417 421		0	0	2,000 1,500	0	2,000 1,500
& SAFETY												
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0	0	1,000 4,000	0	1,000 4,000
LABOR					TCT::		60 12: 22:	_	***			·
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155	\$84,000 \$6,809,125	\$385,500 \$385,500		\$2,655,500 \$11,975,780
					_							
Date Date				DOV/41	By Date				Date			
JOINT OPERATOR APPROVA Firm: By				KUVAL	Title				Date	1		
			-,								- 310	



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG56784	Paggrighal O
Property No.		
EOG W.I.(BCP)	(ACP))
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11 975 780

a L Type . DEVELOT ME				#583H			AI L Dute	0/20/2024		Buuget rear		
Reg. Lease No. : Location : Section 20-T22S	-R32E, 395 FN	L & 2315 FW	Prospect Nam L	ne :	Red Tan	k		11,050/26,050 Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 1980 FWL	<u> </u>	
	,											
Formation : BONE SPRING Operator : EOG RESOURCE	ES INC		County & Stat	te:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:	
AFE Description :	Pretty Good 2								Product :	OIL	Days :	0 / 0
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR						401	124,000	0	5,000	0	0	129,000
COMP-FLBK-LOCATION AND ROAL COMP-RIG MOVE	DS			-		401 402	0	0		0	- /	6,000 0
RIG MOVE						402	119,000	0	0	0	0	119,000
FOOTAGE COST DAY WORK COST						403 404	487,000	0		0	0	0 487,000
BITS & BHA						405	97,000	0	0	0	0	97,000
COMP-BITS & PHA COMP - FUEL						405 406		0	-,	0		18,000 595,000
FUEL						406	110,000	0	0	0	0	110,000
WATER COMP-FLBK-CHEMICALS		675,000	@	\$1		407 408	12,000	0	823,500 0	0	0 5,000	835,500 5,000
MUD & CHEMICALS						408	358,000	0	-	0	0	358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0	504,000	0	0	215,000 504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0		2,798,000
TRANSPORTATION						415	57,000	0		0		22,500 57,000
COMP-Completion Overhead DRILLING OVERHEAD	-		-			416 416	5,000	0	10,000	0	0	10,000 5,000
COMP-EQUIPMENT RENTAL						417		0		0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARC	GES					419 421	11,000	0		0		11,000 16,000
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0	0	241,000 70,000
SUPERVISION						424	82,000	0	0	0	-	82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING	1					431 436	38,000	0	,	0	0	2,000 38,000
COMP-CASED HOLE LOGGING/TE						438		0		0	0	6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0		117,000 0
COMP-COIL TUBING/NITROGEN						445		0	80,000	0	0	80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0		0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS						448		0	7,000	0	0	7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	SAL					465 479		0	14,000	0	25,000 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OPI	NION					480		5,000	0	0		5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGES	3											
DRILL COMP-LAND SURVEY & DAMAGES	8					484 485		8,125 8,125	0	0	0	8,125 8,125
COMP												
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND	;	36,875,000	@ \$	\$ 0		497			1,585,625	0		1,585,625
				1	TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
OUDEAGE GAGING	UOM	QTY	SIZE	SIZE	GRADE		00.000	_		_		00.000
SURFACE CASING INTERMEDIATE CASING						102 103	98,000 636,000	0		0	0	98,000 636,000
PRODUCTION CASING						104	1,366,000	0	0	0	0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0	80,000	114,000	0	151,000 114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING	1					118		0	0	5,000	0	5,000
EQUIPMENT						100		0	_		0	
COMP-FAC-CONSTRUCTION COST					L	122			0	98,000		98,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC-						128		0	0	3,000	0	3,000
NSTRUMENT/ELECTRIC						445			_			
COMP-FAC-TRANSPORTATION					L	415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON						417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY					L	421		0		1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424		0	0	, , , , , ,	0	1,000
COMP-FAC-ELECTRICAL LABOR						471		0	0	4,000	0	4,000
				-		TANGIBLES		\$0 \$40.455		\$385,500		\$2,655,500
					T(OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Зу			Date				Ву				Date	
			JOI	NT OPERA	ATOR APP	PROVAL						
Firm :			Ву				Title				Date	



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG56785	Paggrighal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Pretty G #584H	ood 20 Fed	d Com	AFE Date	3/26/2024		Budget Year	: 2024	
Reg. Lease No. :			Prospect Nam		Red Tanl	k	TVD / MD	11,050/26,050		Begin Date :		
Location : Section 20-T22S-I	R32E, 335 FN	IL & 1745 FW	L				BHLocation	Section 32-T2	2S-R32E, 100 FSL	. & 660 FWL		
Formation : BONE SPRING	e INC		County 9 Stat		LEA/NE	W MEVICO	DD&A Field:	BONE SPRING		Water Danth		
Operator : EOG RESOURCE: AFE Description :	Pretty Good		County & Stat #584H D&C	e:	LEA/ NE	W MEXICO	rieia:	UNASSIGNED	Product :	Water Depth OIL	Days:	0 / 0
	-											
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURV	/EV					ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATION AND ROAD						401	124,000	0		0	6,000	6,000
COMP-RIG MOVE RIG MOVE						402	0	0		0	0	0
FOOTAGE COST						402 403	119,000	0		0		119,000 0
DAY WORK COST						404	487,000	0		0		487,000
BITS & BHA COMP-BITS & PHA						405 405	97,000	0		0		97,000 18,000
COMP - FUEL						406		0	•	0	-,	595,000
FUEL WATER		675,000	@	\$1		406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEMICALS						408	250,000	0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000 215,000	0		0	0	358,000 215,000
COMP- PERFORATING						413		0	•	0		504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0	, ,	0		2,798,000 22,500
TRANSPORTATION						415	57,000	0		0		57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	· · · · · · · · · · · · · · · · · · ·	0	0	10,000 5,000
COMP-EQUIPMENT RENTAL						417		0	120,000	0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0		0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	ES					419 421	11,000	0		0	0 2,000	11,000 16,000
ENVIRONMENTAL & SAFETY						421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0		241,000 70,000
SUPERVISION						424	82,000	0	0	0		82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	38,000	0	,	0		2,000 38,000
COMP-CASED HOLE LOGGING/TES	ST.					438	30,000	0		0		6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0	0	117,000
COMP-COIL TUBING/NITROGEN						445		0		0		80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0	-,	0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS						448	130,000	0	7,000	0		7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	241					465 479		0	14,000	0	·	39,000
COMP-LAND DRILLSITE TITLE OPIN						480		5,000	0	0		2,500 5,000
COMP-LAND ROW DRILLING						482		3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		3,750	0			3,750
DRILL						484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGES COMP						485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
								,			Ĭ	
COMP-COMPLETIONS SAND		36,875,000	@ \$		TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0		1,585,625 \$9,320,280
<u> </u>	UOM	QTY	SIZE	SIZE	GRADE	RATE	, ,,	, , , , , ,			, ,,,,,,	, , , , , , ,
SURFACE CASING		~	0.22	V	0.0.02	102	98,000	0		0		98,000
INTERMEDIATE CASING PRODUCTION CASING						103 104	636,000 1,366,000	0		0	0	636,000 1,366,000
WELLHEAD EQUIPMENT						107	71,000	0	80,000	0	0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0	0	114,000 20,000	0	114,000 20,000
									Ĭ			
COMP-VALVES & FITTINGS COMP-FAC-						110 115		0	4,000	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS											<u> </u>	
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COST COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA						124		O	ŭ	3,000	Ü	3,000
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP EAC EQUID DAITH IF AC COM								^				
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL						417 421		0	0	2,000 1,500	0	2,000 1,500
& SAFETY												
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0	0	1,000 4,000	0	1,000 4,000
LABOR							AC 17:11					·
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155	\$84,000 \$6,809,125	\$385,500 \$385,500		\$2,655,500 \$11,975,780
			1									,
Ву			Date				Ву		-		Date	
				NT OPER	ATOR APP	PROVAL						
Firm :			Ву				Title				Date	



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG56786	Paggrighal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11 975 780

	IN DIVIDENTO			#601H			A L Dute	0/20/2024				
Reg. Lease No. : Location : Section 20-T229	S-R32E, 1241 F	NL & 1442 FF	Prospect Nam	ne :	Red Tan	k		11,850/26,900 Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 580 FEL	<u> </u>	
			•									
Formation : BONE SPRING Operator : EOG RESOURC	ES INC		County & Stat	te :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:	
AFE Description :	Pretty Good								Product :	OIL	Days :	0 / 0
									<u> </u>			
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUI	RVEY					401	124,000	0	5,000	0		129,000
COMP-FLBK-LOCATION AND ROA COMP-RIG MOVE	NDS					401 402	0	0		0	- /	6,000
RIG MOVE						402	119,000	0		0	0	119,000
FOOTAGE COST DAY WORK COST						403 404	487,000	0		0	0	0 487,000
BITS & BHA						405	97,000	0	0	0	0	97,000
COMP-BITS & PHA COMP - FUEL						405 406		0	-,	0		18,000 595,000
FUEL						406	110,000	0	0	0	0	110,000
WATER COMP-FLBK-CHEMICALS		675,000	@	\$1		407 408	12,000	0	823,500 0	0		835,500 5,000
MUD & CHEMICALS						408	358,000	0	0	0	0	358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0	504,000	0	0	215,000 504,000
COMP- STIMULATION						414		0		0		2,798,000
COMP-TRANSPORTATION TRANSPORTATION						415 415	57,000	0	· · · · · · · · · · · · · · · · · · ·	0		22,500 57,000
COMP-Completion Overhead						416		0	10,000	0		10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0	0	5,000 120,000
FLBK-EQUIPMENT						417	78,000	0	0	0	35,000	113,000
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE	OCE					419	11,000	0		0	0	11,000
COMP-ENVIRON & SAFETY CHAR ENVIRONMENTAL & SAFETY	(GES					421 421	12,000	0	,	0	2,000 0	16,000 12,000
DIRECTIONAL DRILLING						422	241,000	0		0		241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0	-,	0	0	70,000 82,000
COMP- COMMUNICATIONS	2					431	20.000	0	,	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TE						436 438	38,000	0	6,000	0		38,000 6,000
SPECIALTY SERVICES						441	117,000	0		0		117,000
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0		80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0		0	·	28,000
COMP-COMPLETION FLUIDS						447	136,000	0	· · · · · · · · · · · · · · · · · · ·	0	150,000 0	330,000 7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	2641					465 479		0	14,000	0	25,000 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OP						480		5,000	0	0	·	5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGE	S					403		5,750	0			3,730
DRILL COMP-LAND SURVEY & DAMAGE	e					484 485		8,125 8,125	0	0	0	8,125 8,125
COMP	3					465		0,125	U	U	U	0,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ 5	¢ 0		497			1,585,625	0		1,585,625
COMP-COMPLETIONS SAIND		30,673,000	w .		TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0		\$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING						102 103	98,000 636,000	0		0	0	98,000 636,000
PRODUCTION CASING						103	1,366,000	0		0		1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0	80,000	0 114,000	0	151,000 114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS	1					110		0	4,000	^	15,000	19,000
COMP-FAC-						115		0	4,000	131,000	·	131,000
HEATERS,TREATRS,SEPRS COMP-FAC-METERING	1					118		0	^	5,000	0	5,000
EQUIPMENT									0			
COMP-FAC-CONSTRUCTION COST						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-						128		0	^	3 000		3,000
INSTRUMENT/ELECTRIC	<u> </u>	<u></u>	<u> </u>			120				3,000	0	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC COM	VI		<u></u>			417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC					L	424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471		0	0	4,000	0	4,000
J1	1		I	1	TOTAL	I TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500
					T	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Зу			Date				Ву				Date	1
				NT OPERA	TOR APP	PROVAI	,					
Firm :			Ву	LIV			Title				Date	
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MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG56787	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Pretty G #602H	ood 20 Fed	l Com	AFE Date	3/26/2024		Budget Year	: 2024	
Reg. Lease No. :			Prospect Nam		Red Tanl	(TVD / MD	11,850/26,900		Begin Date :		
Location : Section 20-T22S-	R32E, 922 FN	IL & 1543 FEI	_				BHLocation	Section 32-T2	2S-R32E, 100 FSL	. & 1580 FEL		
Formation : BONE SPRING	e INC		County 9 Stat		LEA/NE	W MEYICO		BONE SPRING		Water Danth		
Operator : EOG RESOURCE: AFE Description :	Pretty Good		County & Stat #602H D&C	e:	LEA/ NE	W MEXICO	rieia:	UNASSIGNED		Water Depth OIL	Days:	0 / 0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SUR\	/FY					ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATION AND ROAD						401	124,000	0		0	6,000	6,000
COMP-RIG MOVE RIG MOVE						402 402	0 119,000	0		0	0	0 119,000
FOOTAGE COST						403	110,000	0		0		0
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0		487,000 97,000
COMP-BITS & PHA						405	57,000	0	18,000	0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	5,000	595,000 110,000
WATER		675,000	@	\$1		407	12,000	0		0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0	0	0	5,000	5,000 358,000
CEMENTING & SERVICE						409	215,000	0	0	0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0		504,000 2,798,000
COMP-TRANSPORTATION						415		0	, ,	0		22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0	0	0		5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0	120,000	0	0 35,000	120,000 113,000
RENT/OPERATIONS							70,000			_		113,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0		0		0 11,000
COMP-ENVIRON & SAFETY CHARG	ES					421	11,000	0		0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	12,000 241,000	0		0		12,000 241,000
COMP- SUPERVISION						424	241,000	0		0		70,000
SUPERVISION COMP- COMMUNICATIONS						424 431	82,000	0	2,000	0		82,000 2,000
TUBULAR INSPECTION/HANDLING						436	38,000	0	,	0		38,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST					438 441	117,000	0	-,	0		6,000 117,000
COMP-WIRELINE SERVICES						442	117,000	0		0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445		0		0		80,000
FLBK-DISPOSAL COSTS						446 447	136,000	0	-,	0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465		0	7,000 14,000	0		7,000 39,000
COMP-FLBK-SOLID WASTE DISPOS	SAL					479		0	14,000	0		2,500
COMP-LAND DRILLSITE TITLE OPIN COMP-LAND ROW DRILLING	IION					480		5,000	0	0		5,000
COMP-LAND ROW COMPLETION						482 483		3,750 3,750	0	0	U	3,750 3,750
COMP-LAND SURVEY & DAMAGES						404		0.405				0.405
DRILL COMP-LAND SURVEY & DAMAGES						484 485		8,125 8,125	0	0	0	8,125 8,125
COMP												
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$	0 8		497			1,585,625	0		1,585,625
					TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING						103	636,000	0		0	0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,366,000 71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES						109	7 1,000	0		114,000	0	114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING						118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COST												
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC-						128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
									Ŭ			
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL						417 421		0	0	2,000 1,500	0	2,000 1,500
& SAFETY												
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0	0	1,000 4,000	0	1,000 4,000
LABOR								_			Ŭ	·
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155	\$84,000 \$6,809,125	\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
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Firm :			Ву				Title				Date	



MIDLAND	Printe	ed: 3/26/2024
AFE No.	PG56788	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Pretty G #603H	ood 20 Fed	l Com	AFE Date	3/26/2024		Budget Year	: 2024	
Reg. Lease No. :			Prospect Nam		Red Tanl	(TVD / MD	11,850/26,900		Begin Date :		
Location : Section 20-T22S-	R32E, 1211 F	NL & 1440 F\	VL				BHLocation	Section 32-T2	2S-R32E, 100 FSL	& 2580 FEL		
Formation : BONE SPRING	e INC		County 9 Stat		LEA/NE	W MEVICO		BONE SPRING		Water Denth		
Operator : EOG RESOURCE: AFE Description :	Pretty Good		County & Stat #603H D&C	e:	LEA/ NE	W MEXICO	rieia:	UNASSIGNED		Water Depth OIL	Days:	0 / 0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SUR\	/FY					ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATION AND ROAD						401	124,000	0		0	6,000	6,000
COMP-RIG MOVE RIG MOVE						402 402	0 119,000	0		0	0	0 119,000
FOOTAGE COST						403	110,000	0		0	0	0
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA						405	57,000	0	18,000	0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	5,000 0	595,000 110,000
WATER		675,000	@	\$1		407	12,000	0		0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0	0	0	5,000	5,000 358,000
CEMENTING & SERVICE						409	215,000	0	0	0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION						415		0	, ,	0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0	120,000	0	0 35,000	120,000 113,000
RENT/OPERATIONS							70,000					113,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0		0	0	0 11,000
COMP-ENVIRON & SAFETY CHARG	ES					421	11,000	0		0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	12,000 241,000	0		0	0	12,000 241,000
COMP- SUPERVISION						424	241,000	0		0	0	70,000
SUPERVISION COMP- COMMUNICATIONS						424 431	82,000	0	2,000	0	0	82,000 2,000
TUBULAR INSPECTION/HANDLING						436	38,000	0	,	0	0	38,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST					438 441	117,000	0	-,	0	0	6,000 117,000
COMP-WIRELINE SERVICES						442	117,000	0		0	0	117,000
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		0		0	15.000	80,000
FLBK-DISPOSAL COSTS						446	136,000	0	-,	0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465		0	7,000 14,000	0	0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOS	SAL					479		0	0	0	2,500	2,500
COMP-LAND DRILLSITE TITLE OPIN COMP-LAND ROW DRILLING	IION					480 482		5,000 3,750	0	0	0	5,000 3,750
COMP-LAND ROW COMPLETION						483		3,750	0	0	Ü	3,750
COMP-LAND SURVEY & DAMAGES DRILL						484		8,125	0			9 105
COMP-LAND SURVEY & DAMAGES						485		8,125	0	0	0	8,125 8,125
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS						400		0,000	U	Ū	U	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$			497			1,585,625	0		1,585,625
						ANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING						103	636,000	0		0	0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,366,000 71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES						109		0	0	114,000	0	114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COST												
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP EAC EQUID DAIT (EAC COL)								^				
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL						417 421		0	0	2,000 1,500	0	2,000 1,500
& SAFETY												
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0	0	1,000 4,000	0	1,000 4,000
ABOR					TOT::		60.471.000		****		645.000	·
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155	\$84,000 \$6,809,125	\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
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MIDLAND Printed: 3/26/2024

AFE No. 183119

Property No.

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drlg) \$4,470,000

(Land) \$49,155

(Completion) \$6,809,125

(Facility) \$385,500

(Flowback) \$262,000

Total Cost \$11,975,780

	DEVELOT MILIT				#608H	00 20 1 0		AI L Dute	0/20/2024		Buuget rear		
Reg. Lease No. : Location : Se	ection 20-T22S-F	R32F 260 EN	I & 2255 EVA	Prospect Nam	ne :	Red Tan	k		11,850/26,900 Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 1354 FWI		
		, 200 FN	_ G 2233 FW								. & 1304 FVVL		
	ONE SPRING OG RESOURCES	SINC		County & Stat	he :	I FA / NE	W MEXICO		BONE SPRING UNASSIGNED		Water Depth		
AFE Description :		Pretty Good			ie.	LEA/ NE	W WEXICO	rieiu.	UNASSIGNED	Product :	OIL	Days :	0 / 0
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION,	ROADS&SLIRV	/FY					ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATI							401	124,000	0		0		6,000
COMP-RIG MOVE RIG MOVE							402	110,000	0		0	0	110,000
FOOTAGE COST							402 403	119,000	0		0	0	119,000 0
DAY WORK COST							404	487,000	0		0	0	487,000
BITS & BHA COMP-BITS & PHA							405 405	97,000	0		0		97,000 18,000
COMP - FUEL							406		0		0		595,000
FUEL WATER			675,000	@	\$1		406 407	110,000 12,000	0		0		110,000 835,500
COMP-FLBK-CHEMIC	CALS		2.2,222	•	T -		408		0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERV	/ICF						408 409	358,000 215,000	0	-	0	0	358,000 215,000
COMP- PERFORATIN							413	210,000	0	504,000	0	0	504,000
COMP- STIMULATION COMP-TRANSPORTA							414 415		0		0		2,798,000 22,500
TRANSPORTATION	ATION						415	57,000	0		0		57,000
COMP-Completion Ov							416	5.000	0	10,000	0		10,000
DRILLING OVERHEA COMP-EQUIPMENT I							416 417	5,000	0		0	0	5,000 120,000
FLBK-EQUIPMENT							417	78,000	0	0	0	35,000	113,000
RENT/OPERATIONS COMP-COMPLETION							418		n	n	n	0	0
OTHER DRILLING EX	XPENSE						419	11,000	0		0	0	11,000
COMP-ENVIRON & S ENVIRONMENTAL &		ES					421 421	12,000	0	,	0	2,000	16,000 12,000
DIRECTIONAL DRILL							422	241,000	0		0		241,000
COMP- SUPERVISIO	N						424	20.000	0	-,	0	0	70,000
SUPERVISION COMP- COMMUNICA	ATIONS						424 431	82,000	0		0	0	82,000 2,000
TUBULAR INSPECTI		_					436	38,000	0		0		38,000
COMP-CASED HOLE SPECIALTY SERVICE		1					438 441	117,000	0	-,	0		6,000 117,000
COMP-WIRELINE SE	RVICES						442	,	0	0	0	0	0
COMP-COIL TUBING COMP-CONTRACT L							445 446		0	,	0		80,000 28,000
FLBK-DISPOSAL CO	STS						447	136,000	0		0	150,000	330,000
COMP-COMPLETION COMP-FLOWBACK	N FLUIDS						448 465		0	7,000 14,000	0	0 25,000	7,000 39,000
COMP-FLBK-SOLID \	WASTE DISPOS	AL					479		0	-	0		2,500
COMP-LAND DRILLS		ION					480		5,000	0	0		5,000
COMP-LAND ROW D							482 483		3,750 3,750	0	0	0	3,750 3,750
COMP-LAND SURVE	Y & DAMAGES												
DRILL COMP-LAND SURVE	Y & DAMAGES						484 485		8,125 8,125	0	0	0	8,125 8,125
COMP							400		0,120	ŭ	·	J	0,120
COMP-REG-PERMIT SURV&ASSESS	FEE/ENV						486		8,600	0	0	0	8,600
COMP-REGULATOR	Y - TITLE						487		11,805	0	0	0	11,805
OOMB OOMB! ETION	10.04110		00 075 000		20		407			4 505 005	0		4 505 005
COMP-COMPLETION	NS SAND		36,875,000	@ :		OTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0		1,585,625 \$9,320,280
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING							102	98,000	0			0	98,000
INTERMEDIATE CAS PRODUCTION CASIN							103 104	636,000 1,366,000	0		0		636,000 1,366,000
WELLHEAD EQUIPM	MENT						107	71,000	0		0		151,000
COMP-FAC-FLOW LI							109 110		0	0	114,000 20,000	0	114,000 20,000
				<u> </u>			110			<u> </u>	20,000		
COMP-VALVES & FIT	TTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS	S,SEPRS						115		0	l °	131,000	0	131,000
COMP-FAC-METERIN	NG						118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTR	RUCTION						122		0	0	98,000	0	98,000
COST													
COMP-FAC-LABR/EL MEAS/AUTOMA	_EC						124		0	0	3,000	0	3,000
COMP-FAC-							128		0	0	3,000	0	3,000
INSTRUMENT/ELECT							415			0	9.000	0	0.000
CONT -FAC-TRANSP	ONTAHON					L	410		0	<u> </u>	3,000		3,000
COMP-FAC-EQUIP R							417		0	0	2,000	0	2,000
COMP-FAC-ENVIRO! & SAFETY	INMENIAL						421		0	0	1,500	0	1,500
COMP-FAC-SUPERV							424		0	0	, , , , , ,	0	1,000
COMP-FAC-ELECTR LABOR	ICAL						471		0	0	4,000	0	4,000
	<u>i</u>			1			TANGIBLES		\$0		\$385,500		\$2,655,500
						T	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
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MIDLAND	Printe	ed: 3/26/2024
AFE No.	183122	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11 975 780

	DEVELOT MILIT				#609H				0/20/2024		Buuget rear		
Reg. Lease No. : Location : Se	ction 20-T22S-F	232F 215 EN	I & 1684 EW	Prospect Nam	ne :	Red Tan	k		11,850/26,900 Section 32-T2	2S-R32E, 100 FSL	Begin Date : & 430 FWI		
		.∪4∟, 413 FN	_ G 1004 FW								. a -Ju r'VVL		
	ONE SPRING OG RESOURCES			County & Stat	е:	I FA / NE	W MEXICO		BONE SPRING UNASSIGNED		Water Depth		
AFE Description :		Pretty Good			е.	LEA/ NE	W WEXICO	rieiu.	UNASSIGNED	Product :	OIL	Days :	0 / 0
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION,	ROADS&SLIRV	FY					ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATI							401	124,000	0		0		6,000
COMP-RIG MOVE RIG MOVE							402 402	0 119,000	0		0	0	0 119,000
FOOTAGE COST							403	119,000	0		0	0	0
DAY WORK COST BITS & BHA							404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA							405	97,000	0		0		18,000
COMP - FUEL							406	440.000	0		0		595,000
FUEL WATER			675,000	@	\$1		406 407	110,000 12,000	0		0		110,000 835,500
COMP-FLBK-CHEMIC	CALS						408	250,000	0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERV	/ICE						408 409	358,000 215,000	0	-	0	0	358,000 215,000
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COMP-Completion Ov DRILLING OVERHEA							416 416	5,000	0	10,000	0	0	10,000 5,000
COMP-EQUIPMENT F							417		0		0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS							417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION	I RIG						418		0	0	0	0	0
OTHER DRILLING EX COMP-ENVIRON & S.		=9					419 421	11,000	0		0		11,000 16,000
ENVIRONMENTAL &		_0					421	12,000	0		0	0	12,000
DIRECTIONAL DRILL COMP- SUPERVISION							422	241,000	0		0	0	241,000
SUPERVISION	IN						424 424	82,000	0	-,	0	-	70,000 82,000
COMP- COMMUNICA							431	20.000	0	,	0	0	2,000
TUBULAR INSPECTION COMP-CASED HOLE		Т					436 438	38,000	0		0		38,000 6,000
SPECIALTY SERVICE							441	117,000	0		0		117,000
COMP-WIRELINE SE COMP-COIL TUBING							442 445		0		0		0 80,000
COMP-CONTRACT L	ABOR MISC						446		0		0	·	28,000
FLBK-DISPOSAL COS COMP-COMPLETION							447 448	136,000	0		0	150,000 0	330,000 7,000
COMP-FLOWBACK							465		0	14,000	0	25,000	39,000
COMP-FLBK-SOLID V COMP-LAND DRILLS							479 480		5,000	0	0	·	2,500 5,000
COMP-LAND ROW D	RILLING						482		3,750	0	0		3,750
COMP-LAND ROW C							483		3,750	0			3,750
DRILL							484		8,125	0			8,125
COMP-LAND SURVE COMP	Y & DAMAGES						485		8,125	0	0	0	8,125
COMP-REG-PERMIT	FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY	V TITI F						407		44.005		0	0	44.005
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							TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
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INTERMEDIATE CAS							103	636,000	0	0	0	0	636,000
PRODUCTION CASIN WELLHEAD EQUIPM							104 107	1,366,000 71,000	0		0		1,366,000 151,000
COMP-FAC-FLOW LI	NES						109	,,	0	0	114,000	0	114,000
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COMP-VALVES & FIT	TTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,	SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERIN							118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTR	RUCTION						122		0	0	98,000	0	98,000
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COMP-FAC-							128		0	0	3,000	0	3,000
INSTRUMENT/ELECT													
COMP-FAC-TRANSP	UKIATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP R							417		0	0	2,000	0	2,000
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COMP-FAC-SUPERV							424		0	0	, , , , , ,	0	1,000
COMP-FAC-ELECTRI LABOR	ICAL						471		0	0	4,000	0	4,000
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						TO	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
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Pretty Good 20 Fed Com Chronology of Communication

Party	Date	Reason
All partners	3/28/2024	Sent out original proposals and timing
Оху	4/3/2024	Emailed JOA and interests in wells
TIE and Yates	4/3/2024	Emailed JOA
Yates	4/3/2024	Yates commits to participation
Оху	4/4/2024	Clarified ORRI interest
All partners	4/9/2024	Sent out corrected TVD letter
Оху	4/10/2024	Answered series of technical questions on wells
Оху	4/17/2024	Email on sim-ops issues with Oxy's wells
TIE	4/25/2024	TIE commits to particpation
TIE	5/3/2024	Discussion on JOA provisions
Yates	5/5/2024	Emailed about JOA execution
TIE	5/6/2024	Provided ownership interest - detailed
All partners	5/7/2024	Sent out updated proposals
Оху	5/7/2024	Additional information requested on nearby Oxy wells
Yates	5/7/2024	Yates said they were mailing JOA
Оху	5/7/2024	Emailed Oxy saying we could pool wells and gave options
TIE	5/9/2024	Emailed about JOA
Yates	5/9/2024	JOA received
Оху	5/13/2024	Requested more data from Oxy and sent timing on wells
Оху	5/15/2024	Followed up on 5/7/2024 email
Оху	5/15/2024	More discussion on offsets
TIE	5/17/2024	Resolved JOA questions
Оху	2/21/2024	Followed up on 5/7/2024 email; updated timing on 6/13 hearing
Оху	5/22/2024	Emailed on Lost Tank wells
Оху	5/29/2024	Followed up on hearing/timing

Pretty Good 20 Fed Com: Sections 20, 29, and 32, T22S-R32E Bone Spring Well List and Timing

Well Name	API#	Formation	Target	Spud Date	Completion Date
Pretty Good Fed Com #201H	30-025-51758	Bone Spring	Upper Bone Spring	2025	2026
Pretty Good Fed Com #202H	30-025-51759	Bone Spring	Upper Bone Spring	2025	2026
Pretty Good Fed Com #203H	PENDING	Bone Spring	Upper Bone Spring	2025	2026
Pretty Good Fed Com #204H	PENDING	Bone Spring	Upper Bone Spring	2025	2026
Pretty Good Fed Com #205H	PENDING	Bone Spring	Upper Bone Spring	2025	2025
Pretty Good Fed Com #206H	PENDING	Bone Spring	Upper Bone Spring	2025	2025
Pretty Good Fed Com #207H	PENDING	Bone Spring	Upper Bone Spring	2025	2025
Pretty Good Fed Com #208H	PENDING	Bone Spring	Upper Bone Spring	2025	2025
Pretty Good Fed Com #501H	PENDING	Bone Spring	Middle Bone Spring	2025	2026
Pretty Good Fed Com #502H	PENDING	Bone Spring	Middle Bone Spring	2025	2026
Pretty Good Fed Com #503H	PENDING	Bone Spring	Middle Bone Spring	2025	2026
Pretty Good Fed Com #504H	PENDING	Bone Spring	Middle Bone Spring	2025	2026
Pretty Good Fed Com #505H	PENDING	Bone Spring	Middle Bone Spring	2025	2025
Pretty Good Fed Com #506H	PENDING	Bone Spring	Middle Bone Spring	2025	2025
Pretty Good Fed Com #507H	PENDING	Bone Spring	Middle Bone Spring	2025	2025
Pretty Good Fed Com #508H	PENDING	Bone Spring	Middle Bone Spring	2025	2025
Pretty Good Fed Com #581H	PENDING	Bone Spring	Middle Bone Spring	2025	2026
Pretty Good Fed Com #582H	PENDING	Bone Spring	Middle Bone Spring	2025	2026
Pretty Good Fed Com #583H	PENDING	Bone Spring	Middle Bone Spring	2025	2025
Pretty Good Fed Com #584H	PENDING	Bone Spring	Middle Bone Spring	2025	2025
Pretty Good Fed Com #601H	PENDING	Bone Spring	Lower Bone Spring	2024	2025
Pretty Good Fed Com #602H	PENDING	Bone Spring	Lower Bone Spring	2024	2025
Pretty Good Fed Com #603H	PENDING	Bone Spring	Lower Bone Spring	2024	2025
Pretty Good Fed Com #608H	30-025-51793	Bone Spring	Lower Bone Spring	2024	2024
Pretty Good Fed Com #609H	30-025-51796	Bone Spring	Lower Bone Spring	2024	2024

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Timing Subject to Lesser Prairie Chicken Restrictions (March 1 - June 15th) and Rig Adj	ijustments
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Pending	-	Pending		- Pending	+	- Pending	- Pending		- Pending		30-025-51759	-	- 51758	PRETTY GOOD 20 FED CON Bone Spring Wells
Pretty Good 20 Fed Com 208H - API#: 30-025-Pending	-	Pretty Good 20 End Com 207H - API #: 30.025-		Pretty Good 20 Fed Com 206H - API #: 30-025- Pending	-	SH - API#: 30-025-	Pretty Good 20 Fed Com 204H - API #: 30 025- Pending	1	Pretty Good 20 Fed Com 203H - API#: 30-025- Pending			-	Pretty Good 20 Fed Com 201H - API#: 30-025- 51758	0280288/000 USA NMNM-078968-A 520 gross acres: Federal
20 Fed Com 208		20 Fed Com 207		20 Fed Com 206		20 Fed Com 205H	20 Fed Com 204		20 Fed Com 203		Pretty Good 20 Fed Com 202H - API#:	-	20 Fed Com 201	0280287/000 USA NMNM-078968-C 40 gross acres: Federal
Pretty Good	-	Pretty Good		Pretty Good	-	Pretty Good	Pretty Good	E	Pretty Good		Pretty Good	-	Pretty Good	0331632/000 USA NMNM-00090 560 gross acres: Federal
Pretty Good 20 Fed Com 508H - API #: 30-025- Pending	- Pending		-025- Pending	-025- Pending	Pending	.025- Pending	Pretty Good 20 Fed Com 504H - API #: 30-025- Pending	- Pending	30-025- Pending	30-025- Pending		S- Pending	025- Pending	0280286/000 USA NMNM-96856 160 gross acres: Federal
X08H - API #: 30	- API #: 30-025		07H - API#: 30	06H - API#:30	API#: 30-025-	05H - API #: 30	504H - API #: 30	- API#:30-025	₩ ₩	Com 502H - API #: 30		4- API#: 30-02	11H - API#: 30-	0332230/000 ST NM VO-2443-1 640 gross acres: State
d 20 Fed Com	Fed Com 584H		Pretty Good 20 Fed Com 507H - API #: 30-025- Pending	Pretty Good 20 Fed Com 506H - API #: 30-025- Pending	ed Com 583H	Pretty Good 20 Fed Com 505H - API #: 30-025- Pending	d 20 Fed Com	Fed Com 582H	Pretty Good 20 Fed Com 503H-	20 Fed Com 5		Fed Com 581	Pretty Good 20 Fed Com 501H - API #: 30-025- Pending	NSP 1920 acres total 1280 acres (Fed) / 640 acres (sta
Pretty Good	Pretty Good 20 Fed Com 584H - API #: 30-025- Pending		Pretty Good	Pretty Good	Pretty Good 20 Fed Com 583H - API #: 30-025- Pending	Pretty Good	Pretty Goo	Pretty Good 20 Fed Com 582H - API #:30-025- Pending	Pretty Goo	Pretty Good 20 Fed		Pretty Good 20 Fed Com 581H - API#: 30-025- Pending	Pretty Good	
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24539

SELF-AFFIRMED STATEMENT OF JAKE SLEIGHT

1. My name is Jake Sleight, and I am employed by EOG Resources, Inc. ("EOG") as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico.

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. I have included a copy of my resume as **EOG Exhibit B-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in geology matters.

3. I am familiar with the application filed by EOG in this matter and I have conducted a geologic study of the lands in the subject area.

4. The targets for the proposed initial Pretty Good wells are the Bone Spring formation.

5. **EOG Exhibit B-2** is a project locator map. EOG's Pretty Good development is outlined in red.

6. **EOG Exhibit B-3** is a subsea structure map that I prepared on the top of the Bone Spring around the subject spacing area. It is representative of the structural orientation of the greater Bone Spring interval. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in red, with the approximate location and orientation of the initial wells noted with blue dashed lines. The structure map shows the Bone Spring formation dipping to the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit B
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24539

southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells, in the target formation.

- 7. **EOG Exhibit B-3** also shows the existing Bone Spring wells in the subject area and contains a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.
- 8. **EOG Exhibit B-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-3. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are marked on the cross section with red arrows. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.
- 9. My geologic study indicates the targets within the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.
- 10. As reflected on Exhibit B-3, the predominant orientation for the existing Bone Spring development in this area is a standup orientation. In my opinion, the standup orientation of the proposed wells is appropriate given the geologic stress in this area.
- 11. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

- 12. **EOG Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.
- 13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Jake Sleight

Ca/5/2024

Jake K. Sleight

jakesleight2@gmail.com - (541) 761-5789 - 1208 Burgandy Dr., Midland, Tx 79705

EDUCATION

• Texas A&M University - College Station, Tx

GPA: 4.00

July 2018 – Dec. 2020

Master of Science in Geology

Thesis: Reservoir Characterization and Architecture of the Uppermost Pennsylvanian (Wolfcamp D) in the Wolf Camp Hills, Brewster County, Texas

• Texas A&M University - College Station, Tx

GPA: 4.00

Aug. 2016 - Aug. 2018

Bachelor of Science in Geology - Summa Cum Laude

PROFESSIONAL EXPERIENCE

Development Geologist - EOG Resources

Mar. 2021 - Present

- Geologist over various EOG Permian Basin assets in Reeves and Loving County, Texas as well as Lea County, New Mexico.
- Responsible for managing the development of EOG assets and working with operational teams to execute drilling, completions, and production objectives.
- Managed geomechanical core study to understand high-clay production and frac barriers in the Permian Basin.
- Assist with non-op well proposals and evaluate their business case for EOG.

Geoscience Internship - EOG Resources

May 2020 - Aug. 2020

- Evaluated the prospectivity of conventional Devonian-aged carbonate reservoirs in the Michigan Basin for regional play concept.
- Purchased core analyses data and core photography from the Michigan Geological Survey to calibrate petrophysical models and resolve regional rock property distribution in an ancient tidal flat depositional environment.
- Leveraged hydrocarbon show indicators and detailed sub-regional-mapping to highlight risks associated with regional stratigraphictraps, while identifying challenges and limitations for future exploitation.
- Identified undeveloped prospect, with 10,000 net acres of four-way structural closure, along a northwest trending structure.

Geoscience Internship - Apache Corporation

May 2019 – Aug. 2019

- Assessed conventional clastic reservoirs in the Delaware Basin, NM as analogs for future Apache development.
- Mapped sedimentation trends in a Permian-aged deep-sea fan complex, while leveraging petrophysical data to constrain a predictive facies model, resulting in the identification of potential risks for horizontal wells near Apache acreage.
- Conducted landing zone analysis of approximately 500 lateral and 2,000 vertical wells across the Delaware Basin, NM, highlighting primary pay zones and sub-regional plays among operators.

Exploration Geologist Internship – Newmont Mining

May 2017 - Aug. 2017

- Supervised 2 drill rigs during brownfield exploration operations at the Long Canyon Mine, NV resulting in zero recordable injuries and the successful recovery of approx. 7,500 feet of core.
- Interpreted, logged and sampled approx. 10,000 of core from multiple mine sites and generative projects across NV.
- Assisted in the survey of acquired acreage in NE Elko Co., by conducting 3-weeks of field work, resulting in detailed maps and highdensity sampling, for prospect evaluation.

U.S. Secret Service (USSS) Program Manager – USN

Oct. 2014 - Aug. 2015

- Liaison between USSS and United States Navy.
- Managed and supervised command personnel in support of approximately 30 successful missions across the globe.

Senior Explosive Ordnance Disposal Technician (EOD) – USN

Nov. 2009 – Aug. 2015

- Mitigated explosive hazards (nuclear, chemical, biological, conventional, and underwater ordnance) while maintaining versatility to support Special Forces and Special Operations teams.
- Two tours expanding foreign relations & strengthening partnerships with over 10 countries across 4 continents.
- Managed Top Secret and Secret materials with in zero losses, incidents and coordinated the legal destruction of nonessential data, ultimately limiting the liability of on-hand classified materials within the command.
- Two-time awardee of the Navy and Marine Corps Achievement Medal.

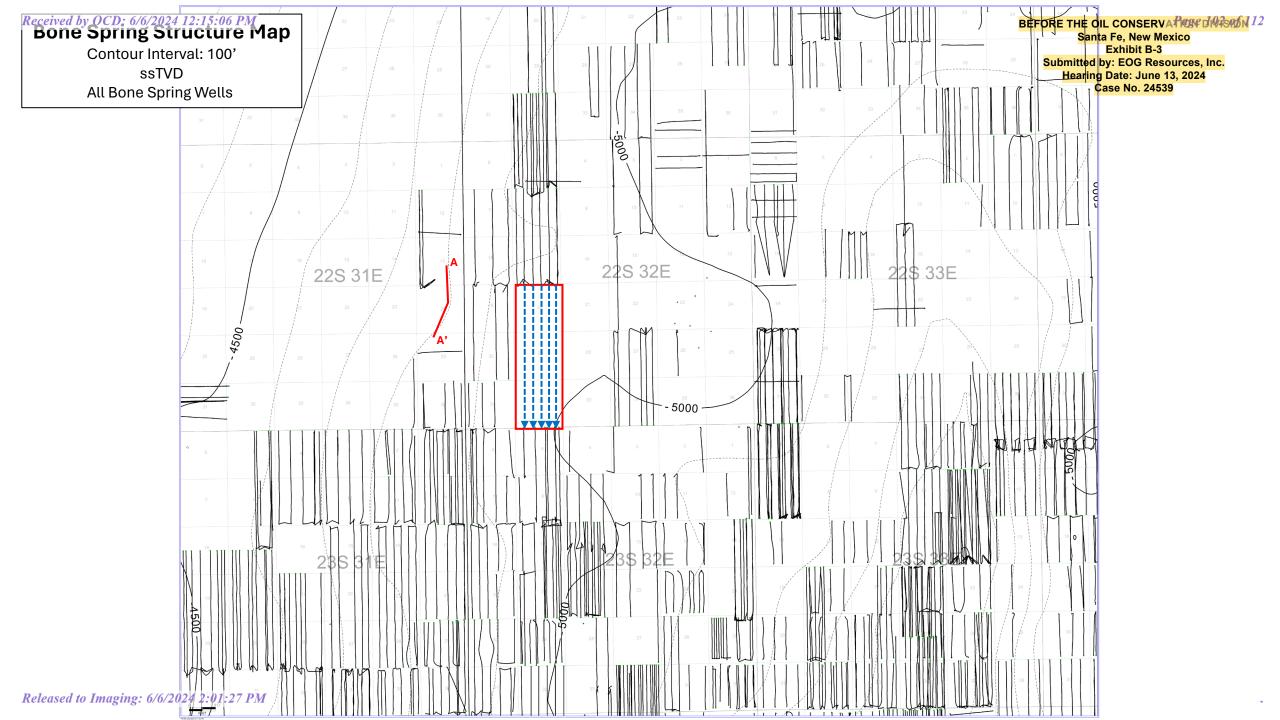
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit B-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24539

Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24539

Pretty Good 20 Fed Com Location Map



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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24539

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- 1. I am attorney in fact and authorized representative of EOG Resources, Inc. ("EOG"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected party on the date set forth in the letter attached hereto. *See* **EOG Exhibit C-1**.
- 3. The spreadsheet attached hereto contains the name of the party to whom notice was provided. *See* **EOG Exhibit C-2**.
- 4. **EOG Exhibit C-2** contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 5, 2024.
- 5. I caused a notice to be published to the party subject to this compulsory pooling proceeding. The affidavit of publication from the publication's legal clerk with a copy of the notices of publication is attached herein. See EOG Exhibit D.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24539

Pakhir	
, we save	6/5/2024
Paula M. Vance	Date



Paula M. Vance **Associate Attorney** Phone (505) 988-4421 Email pmvance@hollandhart.com

May 24, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: Pretty Good Fed Com #201H, #202H, #203H, #204H, #205H, #206H, #207H, #208H, #501H, #502H, #503H, #504H, #505H, #506H, #507H, #508H, #581H, #582H, #583H, #584H, #601H, #602H, #603H, #608H, and #609H wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2024, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 227-3769 or laci stretcher@eogresources.com.

Sincerely,

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit C-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24539

Paula M. Vance

ATTORNEY FOR EOG RESOURCES, INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado

Montana Nevada New Mexico Wyoming

Utah Washington, D.C.

0444044000755452407025	V	400 W.G. E			07504 4036	Your item was delivered to the front desk, reception area, or mail room at 4:18 pm on May 28, 2024 in
9414811898765462197026	Yates Industries LLC	403 W San Francisco St	Santa Fe	NM	8/501-1836	SANTA FE, NM 87501.
						Your item was picked up at the post office at 1:54 pm
						on May 29, 2024 in
9414811898765462197002	Yates Industries LLC	PO Box 1091	Artesia	NM	88211-1091	ARTESIA, NM 88210.
5 12 16226567 65 162257 662			7 100.0		00222 2002	Your package will arrive
						later than expected, but is
						still on its way. It is
9414811898765462197095	Texas Independent Exploration Limited	6760 Portwest Dr	Houston	TX	77024-8005	currently in transit to the
						We were unable to deliver
						your package at 5:05 pm
						on May 28, 2024 in
						BELLAIRE, TX 77401
						because the business was
						closed. We will redeliver
0.44.40.44.0007.55.450.40.70.40		5000 14	B. II. :	T\/	77404 2444	on the next business day.
9414811898765462197040	Galley NIVI Assets, LLC	5909 West Loop S Ste 520	Bellaire	TX	//401-2444	No action needed. Your item arrived at the
						ROSWELL, NM 88202 post
						office at 8:25 am on June
9414811898765462197033	Rolla R Hinkle III	PO Box 2292	Roswell	NM	88202-2292	3, 2024 and is ready for
3414011030703402137033	none in rimine, in	1 0 BOX 2232	ROSWEII	14141	00202 2232	Your item was picked up at
						the post office at 9:53 am
						on May 29, 2024 in
9414811898765462197071	First Roswell Company	PO Box 1797	Roswell	NM	88202-1797	ROSWELL, NM 88201.
						Your item was picked up at
						the post office at 11:54 am
						on May 28, 2024 in
9414811898765462197415	Yates Brothers, a partnership	PO Box 1394	Artesia	NM	88211-1394	ARTESIA, NM 88210.
						Your item was delivered to
						an individual at the
0.44.04.40007		2000 5 11 1 11-			07100 000	address at 11:32 am on
9414811898765462197453	Catherine Cornell Ross	3000 Frontier Ave NE	Albuquerque	NM	8/106-2037	May 28, 2024 in

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-2
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24539

	Constance A. Clayton Trust under Trust, Agreement dated January 20,					Your item was delivered to an individual at the address at 12:58 pm on
9414811898765462197460	2000, Christine Clayton Trustee	5240 La Colonia Dr NW	Albuquerque	NM	87120-2469	May 28, 2024 in
	Family Trust created under the Last					Your item was delivered to
	Will and Testament of Richard Kevin					an individual at the
	Barr, Deceased, Beverly Jean Renfro					address at 12:36 pm on
9414811898765462197408	Barr, Trustee	804 Park Vista Cir	Southlake	TX	76092-4342	May 31, 2024 in
						Your item was delivered to
						an individual at the
		37 Brookhaven PI C/O/ Joel				address at 3:50 pm on May
9414811898765462197491	Hondo Minerals LP	Johnson	Littleton	CO	80123-6691	28, 2024 in LITTLETON, CO
						Your item was delivered to
						an individual at the
						address at 8:25 am on May
9414811898765462197484	Craig A. Cornell	43 Rincon Loop Rd	Tijeras	NM	87059-7471	28, 2024 in TIJERAS, NM
						Your item has been
						delivered and is available
						at a PO Box at 10:34 am on
						May 28, 2024 in FORT
9414811898765462197439	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	WORTH, TX 76147.
						Your item has been
						delivered to an agent for
						final delivery in
						OKLAHOMA CITY, OK
9414811898765462197477	128 Holdings, LLC	5600 N May Ave Ste 330	Oklahoma City	ОК	73112-3973	73112 on May 29, 2024 at
						Your item was delivered to
						the front desk, reception
						area, or mail room at
						12:15 pm on May 29, 2024
9414811898765462197514	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	in DALLAS, TX 75225.
						Your package will arrive
						later than expected, but is
	Mountain Lion Oil & Gas, LLC, Attn					still on its way. It is
9414811898765462197552	Paden McKinney	7941 Katy Fwy PMB 117	Houston	TX	77024-1924	currently in transit to the

						Your item was picked up at the post office at 4:04 pm
						on May 31, 2024 in
9414811898765462197521	Penasco Petroleum IIC	PO Box 4168	Roswell	NM	88202-4168	ROSWELL, NM 88201.
3111011030703102137321	r enases i etroream, EE	1 0 Box 1100	noswe		00202 1100	Your package will arrive
						later than expected, but is
						still on its way. It is
9414811898765462197507	Texas Independent Exploration Limited	6760 Portwest Dr	Houston	TX	77024-8005	currently in transit to the
						Your item has been
						delivered and is available
						at a PO Box at 9:20 pm on
9414811898765462197590	OXY USA WTP Limited Partnership	PO Box 841784	Dallas	TX	75284-1784	May 28, 2024 in DALLAS,
						Your item was delivered to
						the front desk, reception
						area, or mail room at 6:59
						pm on May 28, 2024 in
9414811898765462197545	PO&G Resources Fund LP	5847 San Felipe St Ste 3200	Houston	TX	77057-3187	HOUSTON, TX 77057.
						Your package will arrive
						later than expected, but is
						still on its way. It is
9414811898765462197583	Frederick W. Zimmerman	6760 Portwest Dr	Houston	TX	77024-8005	currently in transit to the
						Your item was delivered to
						an individual at the
						address at 1:19 pm on
9414811898765462197538	Richard M. Young, III, as SP	1130 Brother Rd SW	Albuquerque	NM	87105-3744	June 1, 2024 in
						Your item was delivered to
						the front desk, reception
						area, or mail room at
						11:24 am on June 1, 2024
9414811898765462197576	Brigham Minerals, LLC	1401 Lawrence St Ste 1750	Denver	СО	80202-3074	in DENVER, CO 80202.
						This is a reminder to pick
						up your item before June
						11, 2024 or your item will
						be returned on June 12,
						2024. Please pick up the
						item at the ROWE, NM
9414811898765462196210	Kristie K. Oellien, as SP	PO Box 244	Rowe	NM	87562-0244	87562 Post Office.

Received by OCD: 6/6/2024 12:15:06 PM

						Your item was returned to
						the sender on May 30, 2024 at 8:14 am in
						ALBUQUERQUE, NM 87108
9414811898765462196265	Wendy L. Kinsolving, as SP	107 Washington St SE	Albuquerque	NM	87108-2730	because of an incorrect
						Your item was delivered to
		1401 Lawrence St Ste 1750				an individual at the
9414811898765462196227	KMF Land. LLC	DBA Sitio Permain Lp	Denver	СО	80202-3074	address at 10:37 am on May 28, 2024 in DENVER,
5 12 1022000 / CO 1022002			2 6.110 6.		00202 007 1	Your item was delivered to
						an individual at the
9414811898765462196296	Post Oak Mayros II II C	24 C Wunden Dr Ste 210	Houston	TV	77056 2521	address at 1:58 pm on May 28, 2024 in HOUSTON, TX
9414811898705402190290	POST OAK IVIAVIOS II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77050-2531	Your item was picked up at
						a postal facility at 9:49 am
						on May 30, 2024 in
9414811898765462196241	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	MIDLAND, TX 79705. Your item was picked up at
						a postal facility at 9:49 am
						on May 30, 2024 in
9414811898765462196289	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	MIDLAND, TX 79705.
						Your item has been delivered and is available
						at a PO Box at 4:45 am on
						May 29, 2024 in
9414811898765462418589	OXY USA WTP Limited Partnership	PO Box 27570	Houston	TX	77227-7570	HOUSTON, TX 77227.
						Your item was delivered to an individual at the
						address at 12:12 pm on
9414811898765462418534	TWR IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	May 28, 2024 in FORT
						Your item was picked up at
						the post office at 2:10 pm
9414811898765462418572	Dr. Randall Everitt Ross	230 Canyon Creek Dr	Glenwood Springs	со	81601-9728	on May 30, 2024 in GLENWOOD SPRINGS, CO
1.2.132233733.132.120372						Your item was delivered to
						an individual at the
0414011000765463417346	Lauria Dace Branner	7417 Luello Arres Dr NE	Albuquoresse	NIN 4	07100 2025	address at 7:11 pm on May
9414811898765462417216	Laurie ROSS-Brennan	7417 Luella Anne Dr NE	Albuquerque	NM	87109-3935	28, 2024 If1

						Your package will arrive later than expected, but is
						still on its way. It is
9414811898765462417254	Rennae Ross	60 River Rd	Ilfeld	NM	87538	currently in transit to the
						Your item was picked up at
						the post office at 8:22 am
						on May 28, 2024 in
9414811898765462417261	Excalibur Energy Company	PO Box 25045	Albuquerque	NM	87125-0045	ALBUQUERQUE, NM
						Your item was picked up at
						the post office at 8:22 am
						on May 28, 2024 in
9414811898765462417223	Excalibur Energy Company	PO Box 25045	Albuquerque	NM	87125-0045	ALBUQUERQUE, NM
						Your item was delivered to
						an individual at the
						address at 11:58 am on
9414811898765462417209	ZPZ Delaware I LLC	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	May 28, 2024 in
						Your item was delivered to
						the front desk, reception
						area, or mail room at
						10:36 am on May 30, 2024
9414811898765462417292	BP America Production Co	501 Westlake Park Blvd	Houston	TX	77079-2604	in HOUSTON, TX 77079.
						Your item was delivered to
						an individual at the
						address at 2:33 pm on May
9414811898765462417247	Chevron USA Inc.	6301 Deauville	Midland	TX	79706-2964	28, 2024 in MIDLAND, TX

LEGAL

LEGAL

LEGAL

LEGAL

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereofor a period of 1 issue(s).

Beginning with the issue dated May 29, 2024 and ending with the issue dated May 29, 2024.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit D
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24539

Publisher

Sworn and subscribed to before me this 29th day of May 2024.

Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/202

This newspaper is duly qualified to public legal notices or advertisements within the meaning of Section 3, Chapter 167, Law 1937 and payment of fees for said public has been made.

LEGAL NOTICE May 29, 2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner for the below listed cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS Teams virtual meeting platform (sign-in information below) on Thursday, June 13, 2024, at 8:30 a.m.

To participate in the hearings, see the instructions posted below. The docket may be viewed electronically on the Division's website, http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from the OCD law clerk; at (505) 469-5527 or freya.tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at http://ocdimage.emrrd.state.nm.us/imaging/CaseFileCriteria.aspx.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact the OCD law clerk using the contact information above, or at the New Mexico Relay Network, 1-800-659-1779, no later than Monday, June 3, 2024.

Persons may view and participate in the hearings through the following link: www.microsoft.com/en-us/microsoft-teams/join-a-meeting
Meeting ID: 267 851 609 747
Passcode: zjuWpG

Diaf-in by phone: +1 505-312-4308,,130592067#

-or-(50**5**)-**3**12-4308

Phone conference ID: 130 592 067#

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Yates Industries LLC; Texas Independent Exploration Limited; Galley NM Assets, LLC; Rolla R. Hinkle, III, his heirs and devisees; First Roswell Company; Yates Brothers, a partnership; Catherine Cornell Ross, her heirs and devisees; Constance A. Clayton Trust under Trust Agreement dated January 20, 2000, Christine Clayton Trustee; Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee; Hondo Minerals LP; Craig A. Cornell, his heirs and devisees; Pegasus Resources II, LLC; 128 Holdings, LLC; TD Minerals LLC; Mountain Lion Oil & Gas, LLC; Penasco Petroleum, LLC; Texas Independent Exploration Limited; OXY USA WTP Limited Partnership; PO&G Resources Fund LP; Frederick W. Zimmerman, his heirs and devisees; Richard M. Young, III, as SP, his heirs and devisees; Brigham Minerals, LLC; Kristie K. Oellien, as SP, her heirs and devisees; KMF Land, LLC; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Bypass Trust established in Article 5 of the Will of Scott Evans Wilson dated July 17, 2012; Cynthia Mae Wilson, Trustee; OXY USA WTP Limited Partnership; TWR IV, LLC; Dr. Randall Everitt Ross, his heirs and devisees; Laurie Ross-Brennan, her heirs and devisees; Rennae Ross, her heirs and devisees; Excalibur Energy Company; ZPZ Delaware I LLC; BP America Production Co; and Chevron USA Inc.

America Production Co; and Chevron USA Inc.

Case No. 24539: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New—Mexico. Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #201H, Pretty Good 20 Fed Com #202H, Pretty Good 20 Fed Com #501H, and Pretty Good 20 Fed Com #501H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #503H, Pretty Good 20 Fed Com #503H, Pretty Good 20 Fed Com #582H, Pretty Good 20 Fed Com #602H, and Pretty Good 20 Fed Com #603H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #205H, Pretty Good 20 Fed Com #583H, and Pretty Good 20 Fed Com #506H, Pretty Good 20 Fed Com #506H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H,