# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 13, 2024

**CASE No. 24540** 

Pretty Good 20 Fed Com #701H, #702H, #703H, #704H, #705H, #707H, #713H, #714H, #715H, #743H, & #744H

# LEA COUNTY, NEW MEXICO



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24540** 

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# **COMPULSORY POOLING APPLICATION CHECKLIST**

# ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24540	APPLICANT'S RESPONSE
Date	June 13, 2024
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pretty Good
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920 acres
Building Blocks:	40 acre
Orientation:	Standup
Description: TRS/County	Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; NSP being applied for by administrative application.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No Santa Fe, New Mexico Exhibit - Checklist
Proximity Defining Well: if yes, description	N/A Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024
Applicant's Ownership in Each Tract	Exhibit A-3  Case No. 24540
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.

Paula M. Vance

**Printed Name** (Attorney or Party Representative):

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Date:	7 and To Com	6/6/2024
Signed Name (Attorney or Party Representative):	Ph Soll	
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24540

**APPLICATION** 

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377) through its undersigned attorneys, files this application with the Oil Conservation Division for an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. In support of this

- 1. EOG is a working interest owner in the subject acreage and has the right to drill thereon.
- 2. Applicant seeks to initially dedicate the above-referenced non-standard horizontal well spacing unit to the proposed **Pretty Good 20 Fed Com #701H** and **Pretty Good 20 Fed Com #702H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; **Pretty Good 20 Fed Com #703H** and **Pretty Good 20 Fed Com #704H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; **Pretty Good 20 Fed Com #705H**, **Pretty Good 20 Fed Com #713H**, **Pretty Good 20 Fed Com #743H** wells, all to be horizontally drilled

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit - Application
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

application, EOG states:

from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32.

- 3. EOG proposes to drill certain initial wells within one year of the issuance of a pooling order and drill the remaining additional initial wells within two years of the issuance of a pooling order.
- 4. Applicant filed a separate administrative application for approval of the non-standard spacing unit.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.
- 6. The pooling of interests and approval of this spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on June 13, 2024, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**HOLLAND & HART LLP** 

By:

Michael H. Feldewert Adam G. Rankin Paula Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

pmvance@hollandhart.com

CASE \_\_\_:

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #701H and Pretty Good 20 Fed Com #702H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #703H and Pretty Good 20 Fed Com #704H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #705H, Pretty Good 20 Fed Com #713H, Pretty Good 20 Fed Com #743H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24540** 

SELF-AFFIRMED STATEMENT OF LACI STRETCHER

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG")

as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously

testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land

matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by EOG in this matter and the status of the

lands in the subject area.

3. EOG seeks an order pooling all uncommitted interests in the Wolfcamp formation

(WC-025 G-09 S233216K; Upr Wolfcamp [98166]) underlying a non-standard 1,920-acre, more

or less, horizontal well spacing unit comprised of Sections 20, 29, and 32, Township 22 South,

Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to

the Pretty Good 20 Fed Com #701H and Pretty Good 20 Fed Com #702H wells, both to be

horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first

take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit

P) of Section 32; Pretty Good 20 Fed Com #703H and Pretty Good 20 Fed Com #704H wells,

both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20,

with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4

SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #705H, Pretty Good 20 Fed Com #713H,

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

1

Pretty Good 20 Fed Com #743H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32.

- 4. EOG proposes to drill certain initial wells within one year of the issuance of a pooling order and drill the remaining initial wells within two years of the issuance of a pooling order. See **EOG Exhibit A-6**.
- 5. Applicant filed a separate administrative application for approval of the non-standard spacing unit.
- 6. **EOG Exhibit A-1** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be assigned to the WC-025 G-09 S233216K; Upr Wolfcamp [98166] pool.
- 7. **EOG Exhibit A-2** identifies the tracts of land comprising the proposed spacing unit and associated lease numbers, which consists of federal and state acreage.
- 8. **EOG Exhibit A-3** provides a working interest ownership breakdown by tract and on a unit basis. EOG is seeking to pool the mineral owners highlighted in yellow. This exhibit also contains a list of overriding royalty interest owners and record title owners that EOG seeks to pool.
- 9. EOG has been able to locate a mailing address for all the interest owners that it seeks to pool.

10. **EOG Exhibit A-4** contains a sample of the well proposal letter and AFEs for the proposed wells submitted to the uncommitted working interest owner. The costs reflected in these

AFEs are consistent with what EOG and other operators have incurred for drilling similar

horizontal wells in the area in this formation.

11. **EOG Exhibit A-5** contains a chronology of the contacts with the uncommitted

working interest owner. It reflects that EOG has undertaken good faith effort to obtain voluntary

joinder of this owner in the proposed spacing unit and initial wells.

12. EOG requests overhead and administrative rates of \$10,000 per month for drilling

and \$1,000 per month for a producing well. These rates are consistent with the rates charged by

EOG and other operators for similar wells in this area.

13. I have provided the law firm of Holland and Hart LLP with the names and addresses

of the interest owners to be pooled and instructed that they be notified of this hearing. EOG has

conducted a diligent search of all public records in the county where the property is located,

reviewed telephone directories, and conducted computer searches to locate contact information for

each interest owner.

14. **EOG Exhibits A-1 through A-6** were prepared by me or compiled under my

direction from company business records.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature

below.

LACI STRETCHER

6/5/2024

Date

DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Departme Hearing Date: June 13, 2024 OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

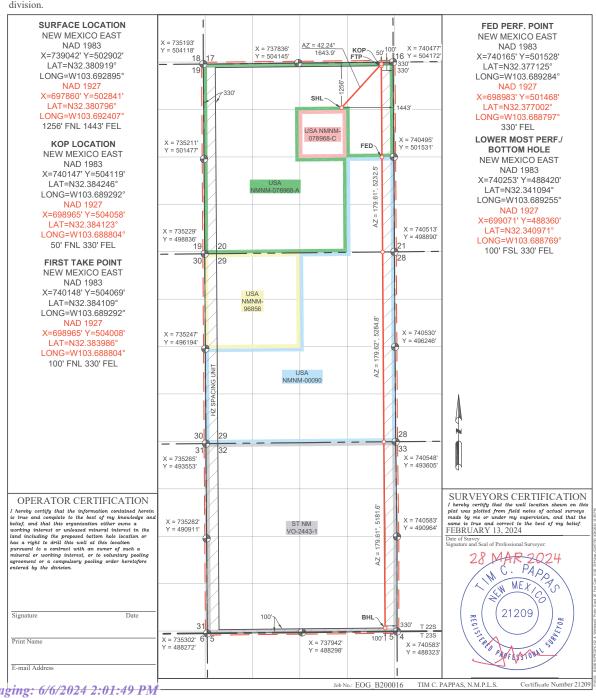
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Form C-102

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-1

#### WELL LOCATION AND ACREAGE DEDICATION PLAT





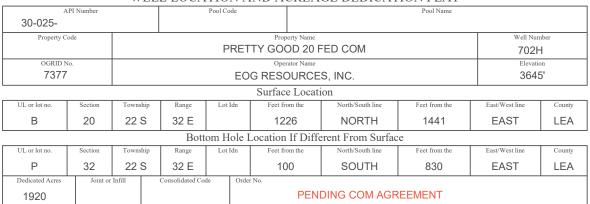
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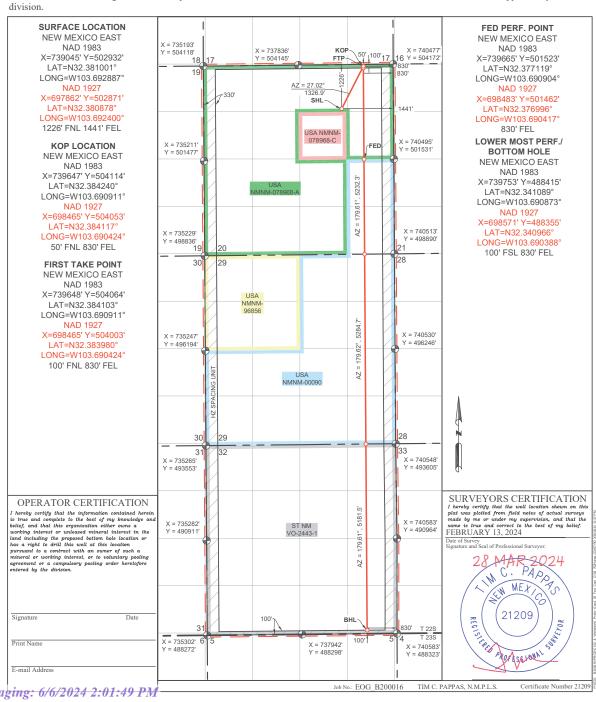
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. DISTRICT IV Santa Fe, New Mexico 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT





DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

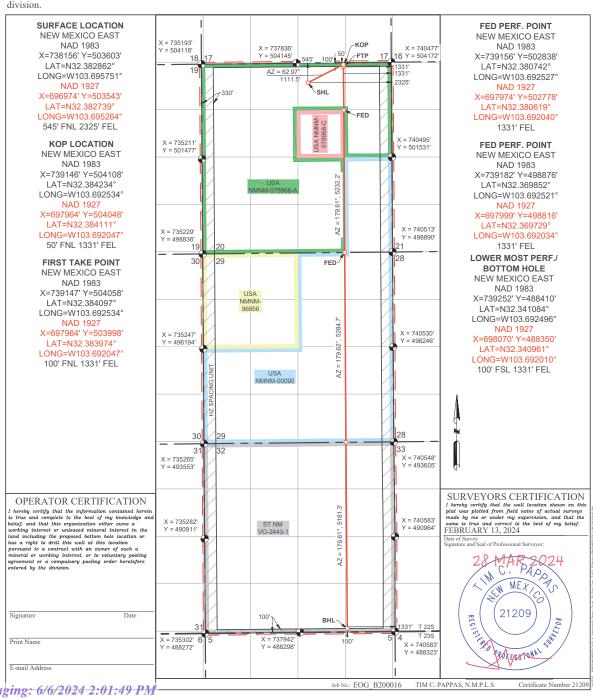
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

		*** 1.7.1	L LOCAL	110111	II VD / ICICL/	OL DLDICATI	TOTTLE			
A	PI Number		Pool Code Pool Name							
30-025-										
Property Co	ode		Property Name Well Number							
			PRETTY GOOD 20 FED COM 703H							
OGRID No.			Operator Name Elevation							
7377			EOG RESOURCES, INC. 3652'						2'	
			Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		545	NORTH	2325	EAST	LEA	
			Botto	om Hole	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	32	22 S	32 E 100 SOUTH 1331 EAST LEA					LEA		
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.							
1920					PEN	DING COM AGR	EEMENT			



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 -6161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

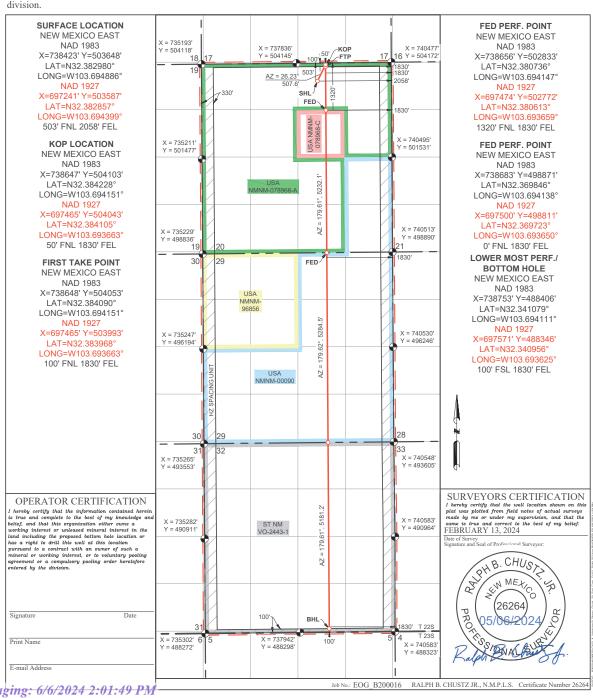
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

		WEL	L LUCA	TION	AND ACKE	OL DEDICAT	IONILAI			
AP	I Number			Pool Code			Pool Name			
30-025-										
Property Coo	de		•		Property Name			Well Nun	ıber	
				PRE	TTY GOOD 20	FED COM		704F	ł	
OGRID No	OGRID No.				Operator Name			Elevatio	on	
7377			EOG RESOURCES, INC. 3655'						5'	
			Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		503	NORTH	2058	EAST	LEA	
			Botto	om Hole	Location If Dif	ferent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	32	22 S	32 E		100	SOUTH	1830	EAST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.							
1920					PEN	NDING COM AGR	EEMENT			



DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

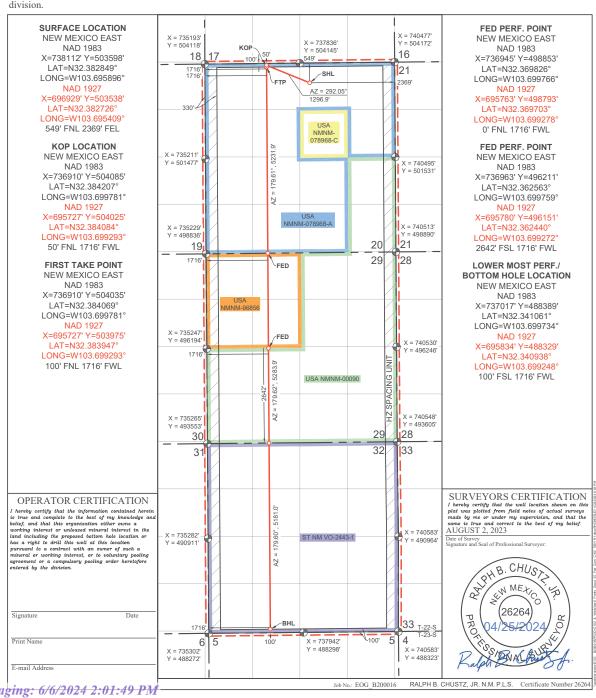
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

		VV.	LLL LUCA	TION	AND ACKEA	OE DEDICAT	IONILAI			
A	PI Number			Pool Code			Pool Name			
30-025-										
Property Co	ode				Property Name		Well Number			
				PRE'	TTY GOOD 20	705H				
OGRID N	0.		Operator Name						on	
7377			EOG RESOURCES, INC.						1'	
Surface Location										
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 5	32 E		549	NORTH	2369	EAST	LEA	
			Bott	om Hole	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	32	22 5	32 E		100	SOUTH	1716	WEST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Con	Consolidated Code Order No.						
1920					PENDING	COM AGREEM	ENT AND NSP			



DISTRICT II DISTRICT III

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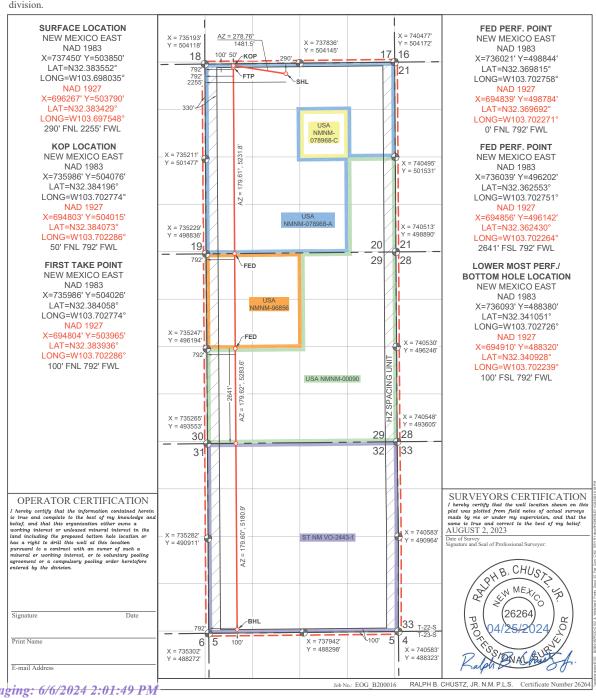
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

		WE	LL LUCA	HON P	IND ACKEA	GE DEDICA I	ION PLAT		
A	PI Number			Pool Code			Pool Name		
30-025-									
Property Co	ode		<u>'</u>		Property Name			Well Nun	ıber
				PRE1	TY GOOD 20	FED COM		707H	I
OGRID N	0.		Operator Name Elevation						on
7377				EC	G RESOURCE	S, INC.		366	1'
Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	20	22 S	32 E		290	NORTH	2255	WEST	LEA
			Botto	om Hole	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	32	22 S	32 E 100 SOUTH 792 WEST					LEA	
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.						
1920					PENDING	COM AGREEM	ENT AND NSP		



DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

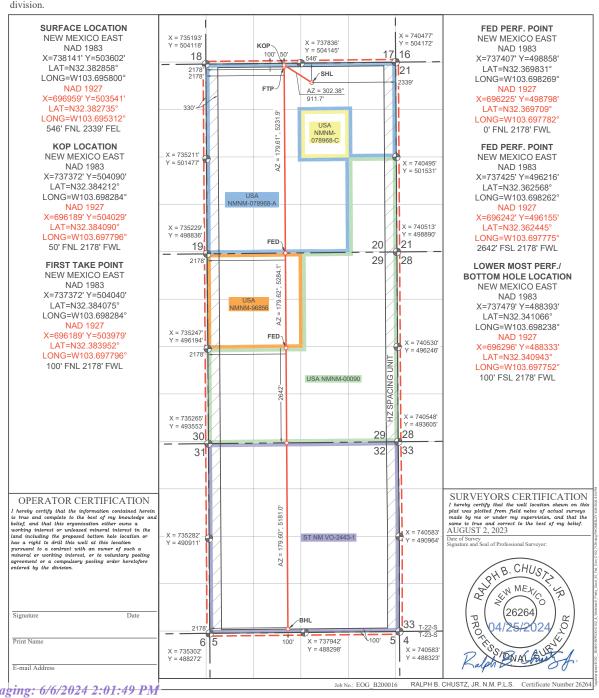
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

		WLL	L LOCA	TION	IND ACKEA	OL DEDICAL	IONILAI			
AI	PI Number			Pool Code			Pool Name			
30-025-										
Property Co	de		•		Property Name			Well Nun	iber	
			PRETTY GOOD 20 FED COM 713H							
OGRID No	D.		Operator Name Elevation							
7377				EC	G RESOURC	ES, INC.		3652	2'	
		Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		546	NORTH	2339	EAST	LEA	
			Bott	om Hole l	Location If Dif	erent From Surfac	ee			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	32	22 S	32 E		100	SOUTH	2178	WEST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.							
1920					PENDING	G COM AGREEM	ENT AND NSP			



DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

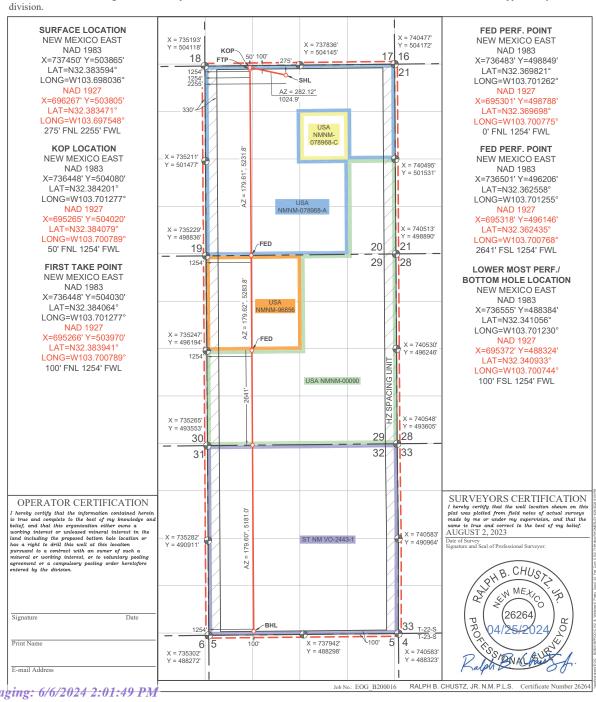
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

		VV L	LL LOCA	11011 /	AND ACKER	IOE DEDICAT	IONTLAT			
A	PI Number			Pool Code			Pool Name			
30-025-										
Property Co	ode		•		Property Name	Well Number				
				PRE'	TTY GOOD 20	FED COM		714H	l	
OGRID N	o.		Operator Name Elevation						on	
7377			EOG RESOURCES, INC. 3661'						1'	
Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	20	22 S	32 E		275	NORTH	2255	WEST	LEA	
			Bott	om Hole	Location If Diff	erent From Surfac	ee			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	32	22 S	32 E		100	SOUTH	1254	WEST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Co	Consolidated Code Order No.						
1920					PENDING	COM AGREEM	ENT AND NSP			



DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

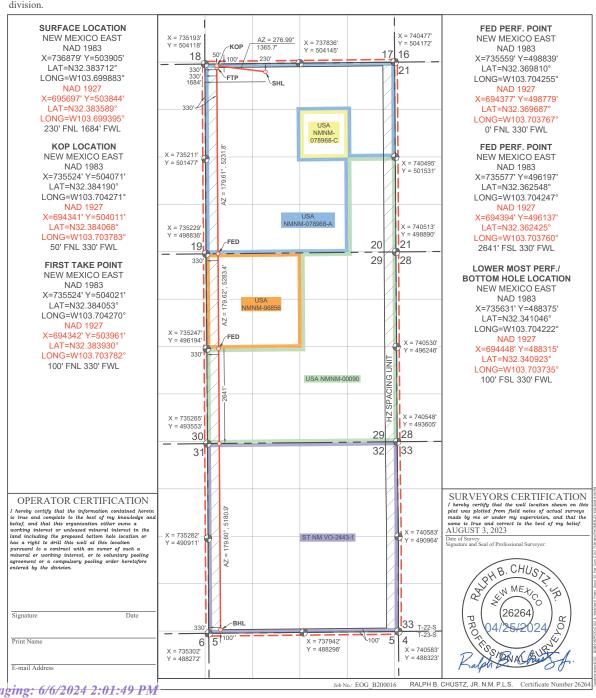
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

		WL	LL LUCA	TION	AND ACKE	AGE DEDICA	IONILAI			
A	PI Number			Pool Code			Pool Name			
30-025-										
Property C	ode		•		Property Nam	Well Number				
				PRE	TTY GOOD 20	FED COM		715H	I	
OGRID N	o.		Operator Name Elevation						on	
7377				E	OG RESOURC	ES, INC.		3666	6'	
Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	20	22 S	32 E		230	NORTH	1684	WEST	LEA	
			Bott	om Hole	Location If Di	fferent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	32	22 S	32 E		100	SOUTH	330	WEST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Co	Consolidated Code Order No.						
1920					PENDIN	G COM AGREEM	ENT AND NSP			



DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

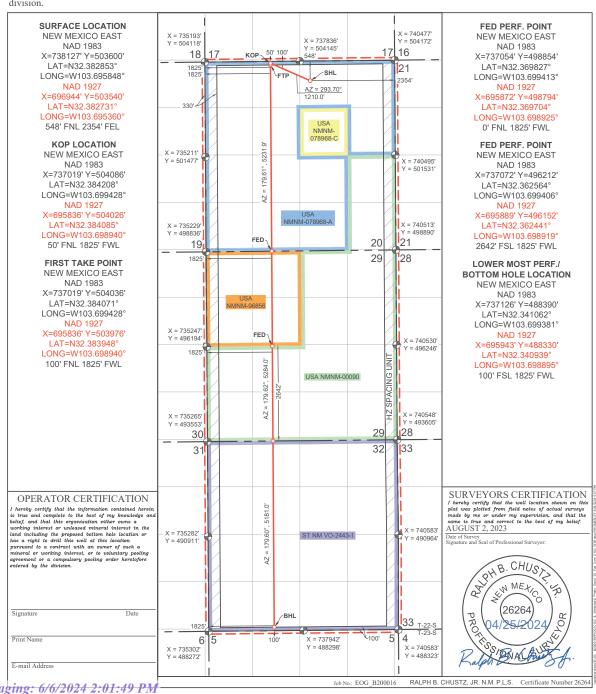
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

		WE	LL LUCA	HON A	AND ACKEA	GE DEDICA I	ION PLAT			
A	PI Number			Pool Code			Pool Name			
30-025-										
Property C	ode				Property Name			Well Nun	nber	
			PRETTY GOOD 20 FED COM						I	
OGRID N	lo.				Operator Name			Elevation	on	
7377				EO	G RESOURCE	ES, INC.		365	1'	
					Surface Locat	ion		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	22 S	32 E		548	NORTH	2354	EAST	LEA	
			Botto	om Hole l	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	32	22 S	S 32 E 100 SOUTH 1825 WEST I					LEA		
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.							
1920					PENDING	COM AGREEM	ENT AND NSP			



DISTRICT II DISTRICT III

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

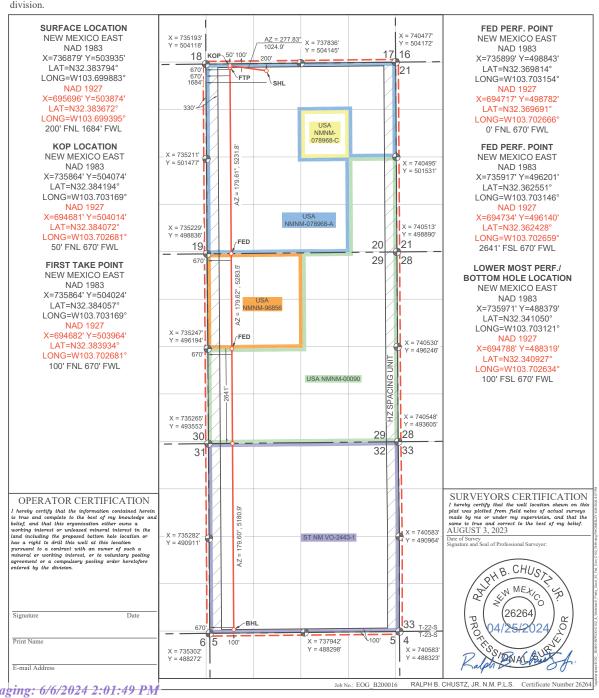
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

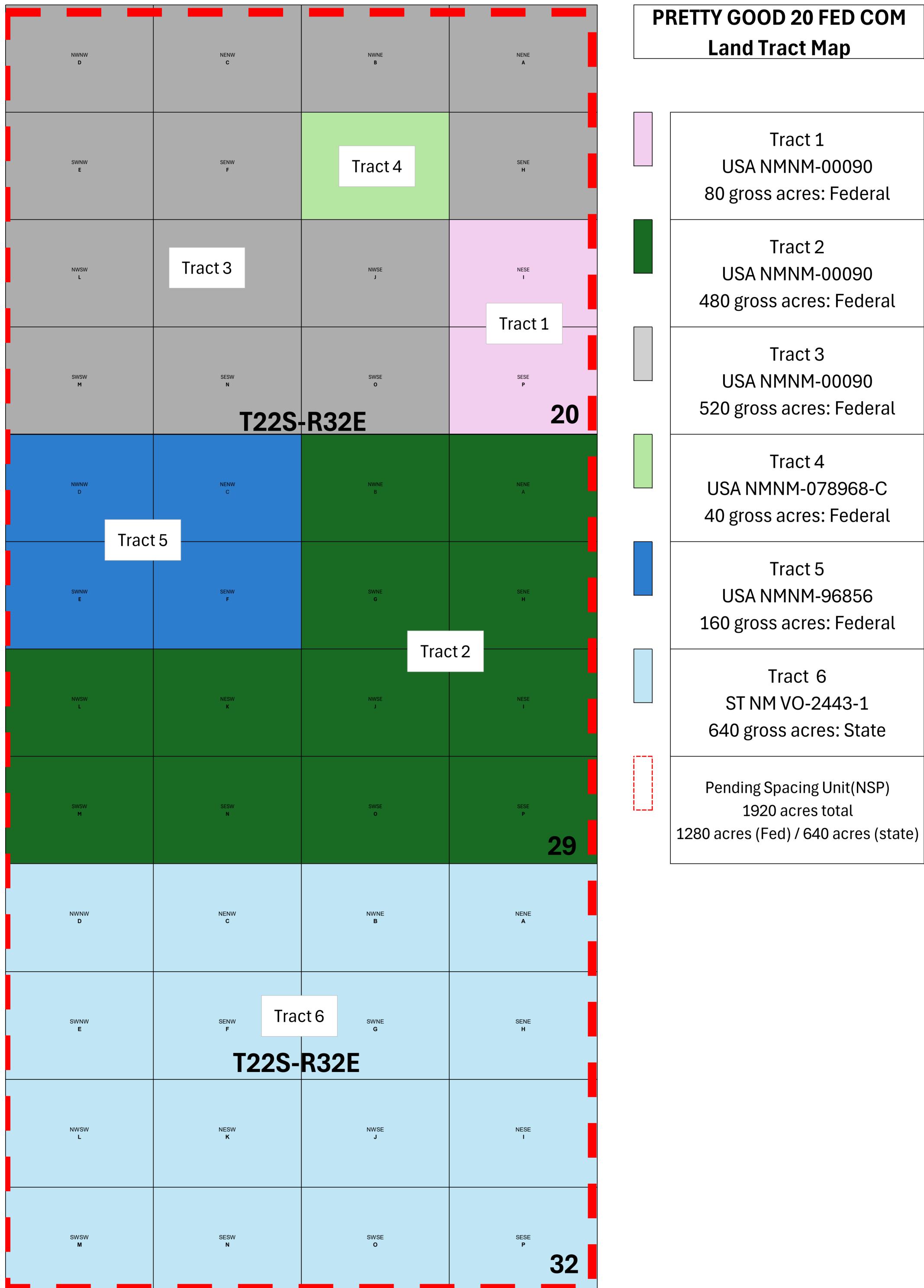
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

		****	L LOCA		HI I HERELI	GE DEDICATI	10111 2711			
A	PI Number		Pool Code Pool Name							
30-025-										
Property C	ode		•		Property Name			Well Nun	nber	
			PRETTY GOOD 20 FED COM 744H							
OGRID N	lo.		Operator Name Elevation							
7377				EC	G RESOURCE	S, INC.		3668	3'	
			Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	20	22 S	32 E		200	NORTH	1684	WEST	LEA	
			Bott	om Hole	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	32	22 S	32 E 100 SOUTH 670 WEST LEA						LEA	
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.							
1920					PENDING	COM AGREEM	ENT AND NSP			



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Land Tract Map A-2



PRETTY GOOD 20 FED COM

Page 26 of 80

**USA NMNM-00090** 80 gross acres: Federal USA NMNM-00090 480 gross acres: Federal USA NMNM-00090 520 gross acres: Federal USA NMNM-078968-C 40 gross acres: Federal **USA NMNM-96856** 160 gross acres: Federal ST NM VO-2443-1 640 gross acres: State

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-2 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24540

# Pretty Good 20 Fed Com Tract Ownership

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TRACT OWNERSHIP									
Owner Name:	Type	<u>Tract</u>	<u>Depths</u>	WI (Expense)	WI (Expense; Formula)	<u>NRI</u>	<u>NRI</u> (Formula.)		
Bureau of Land Management, Department of the Interior, United States of America	RI	1	Surface to Base Morrow			0.12500000	=1/8		
Record Title: EOG Resources, Inc., Oxy USA WTP LP, Yates Industries, LLC, ZPZ Delaware I LLC	RT	1							
EOG Resources, Inc.	OR	1	Surface to Base Morrow			0.01750000	=(1.75%)		
Galley NM Assets, LLC	OR	1	Surface to Base Morrow			0.01131944	=(1.131944%)		
Rolla R. Hinkle, III	OR	1	Surface to Base Morrow			0.00849702	=(0.849702%)		
First Roswell Company	OR	1	Surface to Base Morrow			0.01013889	=(1.013889%)		
Yates Brothers, a partnership	OR	1	Surface to Base Morrow			0.00500000	=(0.5%)		
Catherine Cornell Ross	OR	1	Surface to Base Morrow			0.00011023	=(0.011023%)		
Constance A. Clayton Trust under Trust Agreement dated January 20, 2000	OR	1	Surface to Base Morrow			0.00011023	=(0.011023%)		
Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee	OR	1	Surface to Base Morrow			0.00250000	=(0.25%)		
TWR IV, LLC	OR	1	Surface to Base Morrow			0.00250000	=(0.25%)		
Hondo Minerals LP	OR	1	Surface to Base Morrow			0.00099206	=(0.099206%)		
Craig A. Cornell	OR	1	Surface to Base Morrow			0.00002756	=(0.002756%)		
Pegasus Resources II, LLC	OR	1	Surface to Base Morrow			0.00020062	=(0.020062%)		
128 Holdings, LLC	OR	1	Surface to Base Morrow			0.00002756	=(0.002756%)		
TD Minerals LLC	OR	1	Surface to Base Morrow			0.00051587	=(0.051587%)		
Mountain Lion Oil & Gas, LLC	OR	1	Surface to Base Morrow			0.00024802	=(0.024802%)		
Penasco Petroleum, LLC	OR	1	Surface to Base Morrow			0.00281250	=(0.28125%)		
Texas Independent Exploration Limited	OR	1	Surface to Base Morrow			0.00924540	=(0.92454%)		
OXY USA WTP Limited Partnership	OR	1	Surface to Base Morrow			0.03401780	=(3.40178%)		
P.O.&G. Resources-Texas, L.L.C.	OR	1	Surface to Base Morrow			0.01294355	=(1.294355%)		
EOG Resources, Inc.	WI	1	Surface to Base Morrow	0.75000000	=(75%)	0.57659494	=(3/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%))		
Texas Independent Exploration Limited	WI	1	Surface to Base Morrow	0.25000000	=(25%)	0.17969831	=(1/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%)) - (1.25%)		
TOTAL:			,	1.00000000	( - )	1.00000000	, , , , , , , , , , , , , , , , , , , ,		
Bureau of Land Management, Department of the Interior, United States of									
America	RI	2	Surface to Base Morrow			0.12500000	=1/8		
Record Title: EOG Resources, Inc., Oxy USA WTP LP, Yates Industries, LLC, ZPZ Delaware I LLC	RT	2							
EOG Resources, Inc.	OR	2	Surface to Base Morrow			0.01750000	=(1.75%)		
Galley NM Assets, LLC	OR	2	Surface to Base Morrow			0.01038194	=(1.038194%)		
Rolla R. Hinkle, III	OR	2	Surface to Base Morrow			0.00802827	=(0.802827%)		
First Roswell Company	OR	2	Surface to Base Morrow			0.01201389	=(1.201389%)		
Yates Brothers, a partnership	OR	2	Surface to Base Morrow	1		0.00500000	=(0.5%)		
Catherine Cornell Ross	OR	2	Surface to Base Morrow	ļ		0.00011023	=(0.011023%)		
Constance A. Clayton Trust under Trust Agreement dated January 20, 2000	OR	2	Surface to Base Morrow			0.00011023	=(0.011023%)		
Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee	OR	2	Surface to Base Morrow			0.00250000	=(0.25%)		
TWR IV, LLC	OR	2	Surface to Base Morrow			0.00250000	=(0.25%)		
Hondo Minerals LP	OR	2	Surface to Base Morrow			0.00099206	=(0.099206%)		
Craig A. Cornell	OR	2	Surface to Base Morrow			0.00002756	=(0.002756%)		
Pegasus Resources II, LLC	OR	2	Surface to Base Morrow			0.00020062	=(0.020062%)		
128 Holdings, LLC	OR	2	Surface to Base Morrow	1		0.00002756	=(0.002756%)		
TD Minerals LLC	OR	2	Surface to Base Morrow			0.00051587	=(0.051587%)		
Mountain Lion Oil & Gas, LLC	OR	2	Surface to Base Morrow			0.00024802	=(0.024802%)		
Penasco Petroleum, LLC	OR	2	Surface to Base Morrow			0.00234375	=(0.234375%)		
Frederick W. Zimmerman	OR	2	Surface to Base Morrow			0.01250000	=(1.25%)		
OXY USA WTP Limited Partnership	OR	2	Surface to Base Morrow			0.04166667	=(1/3 * 1/8)		
EOG Resources, Inc.	WI	2	Surface to Base Morrow	0.54136536	=(54.136536%)	0.44662643	=(54.136536% * (7/8 - 5%))		
	-			-		-			

		2			=(12.5%) +		=(1/8 * 7/8 - (1/8 * 5%) - (1.25%) - (1/3 * 1/8)) +
OXY USA WTP Limited Partnership	WI		Surface to Base Morrow	0.29166667	(16.666667%)	0.18645833	(1/6 * (7/8 - 5%))
Yates Industries, LLC	WI	2	Surface to Base Morrow	0.00030130	=(0.03013%)	0.00024857	=(0.03013% * (7/8 - 5%))
Texas Independent Exploration Limited	WI	2	Surface to Base Morrow	0.16666667	=(16.666667%)	0.12500000	=(1/6 * (7/8 - 5%) - 1.25%)
TOTAL:				1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of	RI	3					
America			Surface to Base Morrow			0.12500000	=1/8
Record Title: BP America Production Co, Chevron USA Inc., Oxy USA WTP LP	RT	3					
EOG Resources, Inc.	OR	3	Surface to Base Morrow			0.01250000	=(1.25%)
Richard M. Young, III, as SP	OR	3	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Brigham Minerals, LLC	OR	3	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Kristie K. Oellien, as SP	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Wendy L. Kinsolving, as SP	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
KMF Land, LLC	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Post Oak Mavros II, LLC	OR	3	Surface to Base Morrow			0.00523708	=(93.103604% * 45% * 1/4 * 5%)
Sortida Resources, LLC	OR	3	Surface to Base Morrow			0.00038792	=(6.896396% * 45% * 1/4 * 5%)
Oak Valley Mineral and Land, LP	OR	3	Surface to Base Morrow			0.00062500	=(5% * 1/4 * 5%)
Texas Independent Exploration Limited	OR	3	Surface to Base Morrow			0.00924540	=(0.92454%)
OXY USA WTP Limited Partnership	OR	3	Surface to Base Morrow			0.03401780	=(3.40178%)
P.O.&G. Resources-Texas, L.L.C.	OR	3	Surface to Base Morrow			0.01294355	=(1.294355%)
		2					=(3/4 * (7/8 - 5% - 0.92454% - 3.40178% -
EOG Resources, Inc.	WI	3	Surface to Base Morrow	0.75000000	=(75%)	0.57659494	1.294355%))
		2					=(1/4 * (7/8 - 5% - 0.92454% - 3.40178% -
Texas Independent Exploration Limited	WI	3	Surface to Base Morrow	0.25000000	=(25%)	0.17969831	1.294355%)) - (1.25%)
TOTAL:				1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of							
America	RI	4	Surface to Base Morrow			0.12500000	=1/8
Record Title: Excalibur Energy Co	RT						
EOG Resources, Inc.	OR	4	Surface to Base Morrow			0.01250000	=(1.25%)
Richard M. Young, III, as SP	OR	4	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Brigham Minerals, LLC	OR	4	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Kristie K. Oellien, as SP	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Wendy L. Kinsolving, as SP	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
KMF Land, LLC	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Post Oak Mavros II, LLC	OR	4	Surface to Base Morrow			0.00523708	=(93.103604% * 45% * 1/4 * 5%)
Sortida Resources, LLC	OR	4	Surface to Base Morrow			0.00038792	=(6.896396% * 45% * 1/4 * 5%)
Oak Valley Mineral and Land, LP	OR	4	Surface to Base Morrow			0.00062500	=(5% * 1/4 * 5%)
Frederick W. Zimmerman	OR	4	Surface to Base Morrow			0.00625000	=(1/4 * (25% - 17.5%) - 1.25%)
EOG Resources, Inc.	WI	4	Surface to Base Morrow	0.75000000	=(75%)	0.61875000	=(3/4 * (7/8 - 5%))
Texas Independent Exploration Limited	WI	4	Surface to Base Morrow	0.25000000	=(25%)	0.18750000	=(1/4 * (7/8 - 5%)) - (1.25%) - (1/4 * (25% - 17.5%) - 1.25%)
TOTAL:				1.00000000	`	1.00000000	,
Bureau of Land Management, Department of the Interior, United States of							
America	RI	5	Surface to Base Morrow			0.12500000	=1/8
Record Title: EOG Resources, Inc.	RT		,,				-
EOG Resources, Inc.	WI	5	Surface to Base Morrow	1.00000000	=(8/8)	0.87500000	=(7/8)
TOTAL:			, ,	1.00000000	()	1.00000000	(1.3)
State of New Mexico	RI	6	All unless otherwise specidied			0.16666667	=1/6
Record Title: EOG Resources Inc.	RT		unress onter ruse specialeu			0.10000007	270
		<del></del>			1000/	0.0222222	=5/6
EOG Resources, Inc.	WI	6	All unless otherwise specidied	1.00000000	=100%	0.83333333	-3/6

TRACT ONE: 80 acres, more or less, being the East Half of the Southeast Quarter (E/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT TWO: 480 acres, more or less, being the Northeast Quarter (NE/4) and the South Half (S/2) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT THREE: 520 acres, more or less, being the West Half (W/2), the North Half of the Northeast Quarter (N/2 NE/4), the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

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TRACT FOUR: 40 acres, more or less, being the Southwest Quarter of the Northeast Quarter (SW/4 NE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT FIVE: 160 acres, more or less, being the Northwest Quarter of (NW/4) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT SIX: 640 acres, more or less, being All of Section 32, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

# Pretty Good 20 Fed Com Unit Ownership

		1	<u> </u>					
Owner Name:	Type	Tract	<u>Depths</u>	WI (Expense)	<u>WI</u> (Expense; Formula)	<u>NRI</u>	<u>NRI</u> (Formula )	Compulsory Pooling Comments
Bureau of Land Management, Department of the Interior,								
United States of America	RI	1 - 5	Surface to Base Morrow			0.08333333	=(1/8 * 1280/1920)	
State of New Mexico	RI	6	Surface to Base Morrow			0.0555556	=(1/6 * 640/1920)	
EOG Resources, Inc.	OR	1 - 4	Surface to Base Morrow			0.00875000	=(1.75% * 560/1920) + (1.25% * 560/1920)	
								Pool
Galley NM Assets, LLC	OR	1 & 2	Surface to Base Morrow			0.00306713	=(1.131944% * 80/1920) + (1.038194% * 480/1920)	
								Pool
Rolla R. Hinkle, III	OR	1 & 2	Surface to Base Morrow			0.00236111	=(0.849702% * 80/1920) + (0.802827% * 480/1920)	
								Pool
First Roswell Company	OR	1 & 2	Surface to Base Morrow			0.00342593	=(1.013889% * 80/1920) + (1.201389% * 480/1920)	
Yates Brothers, a partnership	OR	1 & 2	Surface to Base Morrow			0.00145833	=(0.5% * 560/1920)	Pool
Catherine Cornell Ross	OR	1 & 2	Surface to Base Morrow			0.00003215	=(1/126 * 1/8 * 1/9 * 560/1920)	Pool
Constance A. Clayton Trust under Trust Agreement dated								Pool
January 20, 2000	OR	1 & 2	Surface to Base Morrow			0.00003215	=(1/126 * 1/8 * 1/9 * 560/1920)	
Family Trust created under the Last Will and Testament								Pool
of Richard Kevin Barr, Deceased; Beverly Jean Renfro								
Barr, Trustee	OR	1 & 2	Surface to Base Morrow			0.00072917	=(1/2 * 0.5% * 560/1920)	
TWR IV, LLC	OR	1 & 2	Surface to Base Morrow			0.00072917	=(1/2 * 0.5% * 560/1920)	Pool
Hondo Minerals LP	OR	1 & 2	Surface to Base Morrow			0.00028935	=(1/126 * 1/8 * 560/1920)	Pool
Craig A. Cornell	OR	1 & 2	Surface to Base Morrow			0.00000804	=(1/126 * 1/8 * 1/36 * 560/1920)	Pool
Pegasus Resources II, LLC	OR	1 & 2	Surface to Base Morrow			0.00005851	=(0.020062% * 560/1920)	Pool
128 Holdings, LLC	OR	1 & 2	Surface to Base Morrow			0.00000804	=(1/126 * 1/8 * 1/36 * 560/1920)	Pool
TD Minerals LLC	OR	1 & 2	Surface to Base Morrow			0.00015046	=(0.051587% * 560/1920)	Pool
Mountain Lion Oil & Gas, LLC	OR	1 & 2	Surface to Base Morrow			0.00007234	=(1/504 * 1/8 * 560/1920)	Pool
							=(1/2 * 0.5625% * 80/1920) + (1/2 * 0.46875% *	Pool
Penasco Petroleum, LLC	OR	1 & 2	Surface to Base Morrow			0.00070313	480/1920)	
Texas Independent Exploration Limited	OR	1 & 3	Surface to Base Morrow			0.00288919	=(0.92454% * 600/1920)	Pool
								Pool
OXY USA WTP Limited Partnership	OR	1 - 3	Surface to Base Morrow			0.02104723	=(3.40178% * 600/1920) + (1/3 * 1/8 * 480/1920)	
P.O.&G. Resources-Texas, L.L.C.	OR	1 & 3	Surface to Base Morrow			0.00404486	=(1.294355% * 600/1920)	Pool
			,				=(1/6 * (25% - 17.5%) * 480/1920) + (((1/4 * (25% -	Pool
Frederick W. Zimmerman	OR	2 & 4	Surface to Base Morrow			0.00325521	17.5%)) - 1.25%) * 40/1920)	
Richard M. Young, III, as SP	OR	3 & 4	Surface to Base Morrow			0.00364583	=(1/3 * 3/4 * 5% * 560/1920)	Pool
Brigham Minerals, LLC	OR	3 & 4	Surface to Base Morrow			0.00364583	=(1/3 * 3/4 * 5% * 560/1920)	Pool
Kristie K. Oellien, as SP	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/6 * 3/4 * 5% * 560/1920)	Pool
Wendy L. Kinsolving, as SP	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/6 * 3/4 * 5% * 560/1920)	Pool
KMF Land, LLC	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/2 * 1/4 * 5% * 560/1920)	Pool
Post Oak Mavros II, LLC	OR	3 & 4	Surface to Base Morrow			0.00152748	=(93.103604% * 45% * 1/4 * 5% * 560/1920)	Pool
Sortida Resources, LLC	OR	3 & 4	Surface to Base Morrow			0.00011314	=(6.896396% * 45% * 1/4 * 5% * 560/1920)	Pool
Oak Valley Mineral and Land, LP	OR	3 & 4	Surface to Base Morrow			0.00018229	=(5% * 1/4 * 5% * 560/1920)	Pool
EOG Resources, Inc.	WI	1 - 6	Surface to Base Morrow	0.80200801	=(3/4 * 600/1920) + (54.136537% * 480/1920) + (3/4 * 40/1920) + (800/1920)	0.65542759	=((3/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%)) * 600/1920) + (((54.136537% * 7/8) - (54.136537% * 5%)) * 480/1920) + ((3/4 * (7/8 - 5%)) * 40/1920) + (7/8 * 160/1920) + (5/6 * 640/1920)	Operator
Texas Independent Exploration Limited	WI	1 - 4	Surface to Base Morrow	0.12500000	=(1/4 * 600/1920) + (1/6 * 480/1920) + (1/4 * 40/1920)	0.09131197	=((1/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%) - 1.25%) * 600/1920) + (((1/6 * 7/8) - (1/6 * 5%) - (1/6 * (25% - 17.5%))) * 480/1920) + ((((1/4 * (7/8 - 5%)) - 1.25% - ((1/4 * (25% - 17.5%)) - 1.25%)) * 40/1920)	Will Participate Under JOA
OXY USA WTP Limited Partnership	WI	2	Surface to Base Morrow	0.07291667	=(7/24 * 480/1920)	0.04661458	=(((7/24 * 7/8) - (7/24 * 5%) - 1.25% - (1/3 * 1/8)) * 480/1920)	
Yates Industries, LLC	WI	2	Surface to Base Morrow	0.00007532	=(0.03013% * 480/1920)	0.00006214	=(((0.03013% * 7/8) - (0.03013% * 5%)) * 480/1920)	Will Participate Under JOA
,,	WI							JOA
Record Title: Oxy USA WTP LP	RT	1-3						Pool
Record Title: Oxy USA WTP LP								
Record Title: Oxy USA WTP LP Record Title: Yates Industries, LLC	RT	1-3						Pool
	RT RT	1-3 1-2						Pool Pool
Record Title: Oxy USA WTP LP Record Title: Yates Industries, LLC Record Title: ZPZ Delaware I LLC	RT RT RT	1-3 1-2 1-2						Pool Pool Pool

Received by OCD: 6/6/2024 12:18:16 PM

Record Title: Excalibur Energy Co	RT	4			Pool
EOG Resources, Inc.	RT	1, 2, 5, 6			Operator
TOTAL:			1.00000000	1.00000000	

TRACT ONE: 80 acres, more or less, being the East Half of the Southeast Quarter (E/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT TWO: 480 acres, more or less, being the Northeast Quarter (NE/4) and the South Half (S/2) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT THREE: 520 acres, more or less, being the West Half (W/2), the North Half of the Northeast Quarter (N/2 NE/4), the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 20, Township 22 South,

TRACT FOUR: 40 acres, more or less, being the Southwest Quarter of the Northeast Quarter (SW/4 NE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT FIVE: 160 acres, more or less, being the Northwest Quarter of (NW/4) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT SIX: 640 acres, more or less, being Section 32, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

# Party to be Pooled



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

May 6, 2024

Working Interest Owner Address

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: Pretty Good 20 Fed Com #201H-#208H, #501H-#508H, #581H-#584H, #601H-#603H, #608H-609H and #701H-#705H, #707H, #713H-#715H, and

#743-#744H

All of Sections 20, 29, and 32, 22S-32E Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed the drilling of multiple horizontal wells located in the Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico in March 2024. EOG plans on spudding the first round of the program in the next month, and several changes have been made. Wells with changes include a "\*" next to their name. Please also review TVDs/TMDs as our geologist updated a few numbers with the latest data.

Please review the revised, updated well names and information below for the Pretty Good 20 Fed Com Prospect. We would appreciate executed proposals and AFEs should you choose to participate.

# Pretty Good 20 Fed Com #201H

SHL: 1036' FNL 1547' FEL, Section 20, 22S-32E BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Page 1 of 19

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A-4
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

# Pretty Good 20 Fed Com #202H

SHL: 1007' FNL 1544' FEL, Section 20, 22S-32E BHL: 100' FSL 990' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #203H

SHL: 406' FNL 2143' FEL, Section 20, 22S-32E BHL: 100' FSL 1650' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #204H

SHL: 409' FNL 2173' FEL, Section 20, 22S-32E BHL: 100' FSL 2310' FEL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #205H

SHL: 470' FNL 2375' FWL, Section 20, 22S-32E BHL: 100' FSL 2310' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

# Pretty Good 20 Fed Com #206H

SHL: 500' FNL 2375' FWL, Section 20, 22S-32E BHL: 100' FSL 1650' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #207H

SHL: 410' FNL 1805' FWL, Section 20, 22S-32E BHL: 100' FSL 990' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #208H

SHL: 440' FNL 1805' FWL, Section 20, 22S-32E BHL: 100' FSL 331' FWL, Section 32, 22S-32E

TVD: 9,250' TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #501H

SHL: 1146' FNL 1495' FEL, Section 20, 22S-32E BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

# Pretty Good 20 Fed Com #502H

SHL: 1101' FNL 1491' FEL, Section 20, 22S-32E BHL: 100' FSL 990' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #503H

SHL: 475' FNL 2226' FEL, Section 20, 22S-32E BHL: 100' FSL 1650' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #504H

SHL: 479' FNL 2271' FEL, Section 20, 22S-32E BHL: 100' FSL 2310' FEL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #505H

SHL: 365' FNL 2315' FWL, Section 20, 22S-32E BHL: 100' FSL 2310' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

# Pretty Good 20 Fed Com #506H

SHL: 410' FNL 2315' FWL, Section 20, 22S-32E BHL: 100' FSL 1650' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #507H

SHL: 305' FNL 1745' FWL, Section 20, 22S-32E BHL: 100' FSL 990' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #508H

SHL: 350' FNL 1745' FWL, Section 20, 22S-32E BHL: 100' FSL 331' FWL, Section 32, 22S-32E

TVD: 10,600' TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

# Pretty Good 20 Fed Com #581H

SHL: 1131' FNL 1494' FWL, Section 20, 22S-32E BHL: 100' FSL 660' FEL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

### Pretty Good 20 Fed Com #582H

SHL: 476' FNL 2241' FEL, Section 20, 22S-32E BHL: 100' FSL 1980' FEL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #583H

SHL: 395' FNL 2315' FWL, Section 20, 22S-32E BHL: 100' FSL 1980' FWL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #584H

SHL: 335' FNL 1745' FWL, Section 20, 22S-32E BHL: 100' FSL 660' FWL, Section 32, 22S-32E

TVD: 11,050' TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #601H

SHL: 1241' FNL 1442' FEL, Section 20, 22S-32E BHL: 100' FSL 580' FEL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

### Pretty Good 20 Fed Com #602H

SHL: 992' FNL 1543' FEL, Section 20, 22S-32E BHL: 100' FSL 1580' FEL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #603H

SHL: 1211' FNL 1440' FWL, Section 20, 22S-32E BHL: 100' FSL 2580' FEL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### \*Pretty Good 20 Fed Com #608H

SHL: 260' FNL 2255' FWL, Section 20, 22S-32E BHL: 100' FSL 1354' FWL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### \*Pretty Good 20 Fed Com #609H

SHL: 215' FNL 1684' FWL, Section 20, 22S-32E BHL: 100' FSL 430' FWL, Section 32, 22S-32E

TVD: 11,850' TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Bone Spring Formation

### Pretty Good 20 Fed Com #701H

SHL: 1256' FNL 1443' FEL, Section 20, 22S-32E BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #702H

SHL: 1226' FNL 1441' FEL, Section 20, 22S-32E BHL: 100' FSL 830' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #703H

SHL: 545' FNL 2325' FEL, Section 20, 22S-32E BHL: 100' FSL 331' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Pretty Good 20 Fed Com #704H

SHL: 503' FNL 2058' FEL, Section 20, 22S-32E BHL: 100' FSL 1830' FEL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

### \*Pretty Good 20 Fed Com #705H

SHL: 549' FNL 2369' FEL, Section 20, 22S-32E BHL: 100' FSL 1716' FWL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### \*Pretty Good 20 Fed Com #707H

SHL: 290' FNL 2255' FWL, Section 20, 22S-32E BHL: 100' FSL 792' FWL, Section 32, 22S-32E

TVD: 12,050' TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### \*Pretty Good 20 Fed Com #713H

SHL: 546' FNL 2339' FEL, Section 20, 22S-32E BHL: 100' FSL 2178' FWL, Section 32, 22S-32E

TVD: 12,150' TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### \*Pretty Good 20 Fed Com #714H

SHL: 275' FNL 2255' FWL, Section 20, 22S-32E BHL: 100' FSL 1254' FWL, Section 32, 22S-32E

TVD: 12,150' TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

### \*Pretty Good 20 Fed Com #715H

SHL: 230' FNL 1684' FWL, Section 20, 22S-32E BHL: 100' FSL 330' FWL, Section 32, 22S-32E

TVD: 12,150' TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### \*Pretty Good 20 Fed Com #743H

SHL: 548' FNL 2354' FEL, Section 20, 22S-32E BHL: 100' FSL 1825' FWL, Section 32, 22S-32E

TVD: 12,350' TMD: 27,400'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### \*Pretty Good 20 Fed Com #744H

SHL: 200' FNL 1684' FWL, Section 20, 22S-32E BHL: 100' FSL 670' FWL, Section 32, 22S-32E

TVD: 12,350' TMD: 27,400'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New

Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering all of Sections 20, 29, and 32-22S-32E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFEs, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please email to <a href="mailto-laci\_stretcher@eogresources.com">laci\_stretcher@eogresources.com</a>. Sincerely,

**EOG** Resources, Inc.

Laci Stretcher Land Specialist

Please indicate your election in the space provided below:
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #201H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #201H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #202H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #202H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #203H
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and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #601H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #601H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #602H
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 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #704H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #704H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #705H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #705H

The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #707H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #707H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #713H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #713H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #714H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #714H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #715H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #715H
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #743H
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #743H

	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #744H
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #744H
C	
Company: _	
By:	
Title:	
Data	



MIDLAND		Printed:	5/6/2024
AFE No.	186201		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost	i i	\$11,845,929

AFE Type : DEVELOPMENT D	RILLING		AFE Name :		GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	Budget Year: 2024			
Reg. Lease No. : Location : Section 20-T22S-F	R32E, 1256' F	NL & 1443' FE	Prospect Nam EL	#701H ne :	RED TAN	NK	TVD / MD 12050/27100 Begin Date :  BHLocation BH(LATERAL #1): Section 32-T22S-R32E, 100' F				SL & 330' FEL			
Formation: WOLFCAMP							DD&A Field:							
Operator : EOG RESOURCES	County & Stat	te :	LEA / NE	Field: UNASSIGNED Water Depth :										
AFE Description :   PRETTY GOOD 20 FED COM #701H									Product :	OIL	Days :	0 / 0		
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL		
ACCESS LOCATION, ROADS&SURVEY	Y					401	110,000	0	5,000	0	0	115,000		
RIG MOVE						402	157,645	0	(	0	0	157,645		
DAY WORK COST BITS & BHA						404 405	756,000 132,700	0		0	0	756,000 132,700		
COMP-BITS & PHA						405	0	0	18,000	0		18,000		
COMP - FUEL						406	0			0	3,500	595,50		
FUEL WATER	675,000	@	\$1			406 407	119,880 15,000	0	825,940	0	0	119,88i 840,94i		
COMP-FLBK-CHEMICALS	070,000	<u>u</u>	Ų.			408	15,000	0	020,540			6,50		
MUD & CHEMICALS						408	660,000	0	(	Ů	0	660,000		
CEMENTING & SERVICE COMP- PERFORATING						409 413	251,801	0	504,000	0		251,80 504,00		
COMP- STIMULATION						414	0	0		0	0	1,959,000		
COMP-FAC-TRANSPORTATION						415	0	0	21,000		3,000	24,000		
TRANSPORTATION						415	43,000	0		0	0	43,000		
COMP-Completion Overhead DRILLING OVERHEAD						416 416	4,009	0	-,	0		10,000		
COMP-EQUIPMENT RENTAL						417	0	0	160,000	0		160,000		
FLBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0		0	35,000	209,46		
OTHER DRILLING EXPENSE						417	15,400	0	(	0		15,40		
COMP-FLBK-ENVIRONMENTAL & SAF	ETY					421		0	14,000	0	500	14,50		
ENVIRONMENTAL SAFETY						421	8,422	0	(	0	0	8,42		
DIRECTIONAL DRILLING						422	304,900	0	(	0	0	304,90		
COMP- SUPERVISION SUPERVISION						424 424	114,000	0	120,000	0		120,00 114,00		
COMP- COMMUNICATIONS						431	114,000	0	2,000	0		2,00		
TUBULAR INSPECTION/HANDLING						436	35,000	0	(	0	0	35,00		
COMP-CASED HOLE LOGGING/TEST						438	0	0	-,	0	0	6,00		
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN						441 445	108,750	0		0	0	108,75 120,00		
COMP-FLBK-CONTRACT LABOR						446	Ů	0		0	20,000	33,00		
FLBK-DISPOSAL COSTS						447	158,400	0	44,000	0	214,500	416,90		
COMP-COMPLETION FLUIDS						448	0	0	7,000	0		7,00		
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOSAL						465 479	0	0	14,000	0	55,000 1,000	69,000 1,000		
COMP-LAND DRILLSITE TITLE OPINIO						480	0	6,000	Č			6,000		
WATER - DIRECT PURCHASE						481	2,600	0	C		0	2,600		
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482	0	2,500	C		0	2,500		
COMP-LAND SURVEY & DAMAGES DRILL						483 484	0	2,500 8,334		0	0	2,500		
COMP-LAND SURVEY & DAMAGES										_	0			
COMP- COMP-PERMIT FEE/ENV SURV & ASS	ESS					485 486	0	8,334 6,200		0	0	8,334 6,200		
COMP-REGULATORY						487	0	11,805	Č	0	0	11,805		
COMP-COPLETIONS SAND	36,975,0	100	@ \$0			497		0	1,589,925	0	0	1,589,925		
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512		
	UOM	QTY	SIZE	SIZE	GRADE									
SURFACE CASING						102 103	54,491 666,518	0	(	0	0	54,491		
INTERMEDIATE CASING PRODUCTION CASING				<u> </u>	1	103	1,058,908	0		0	0	666,518 1,058,908		
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,00		
COMP-FAC-FLOW LINES						109		0	(	87,000	0	87,00		
COMP-FAC-VALVES & FITTINGS						110		0	C	20,000	0	20,00		
COMP-VALVES & FITTINGS COMP-FAC-				ļ	_	110 115		0	4,000	131,000	15,000	19,00		
HEATERS,TREATRS,SEPRS						115		l	,	131,000	U	131,000		
COMP-FAC-METERING EQUIPMENT						118		0	(	22,000	0	22,000		
COMP-FAC-CONSTRUCTION						122		0	C	43,000	0	43,00		
COST COMP-FAC-LABR/ELEC			<del>                                     </del>			124		0	C	3,000	0	3,00		
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC			<del>                                     </del>			128		0	C	3,000	0	3,00		
EQUIP COMP-FAC-TRANSPORTATION						44-		_				*		
COMP-FAC-TRANSPORTATION		-		<u> </u>	<b>!</b>	415 417		0	(	3,000 2,000	0	3,00 2,00		
COMP-FAC-EQUIP RNTL/FAC CONST		<u></u>	<u> </u>	<u></u>	<u></u>	417	<u></u>	°	L `	2,000		2,00		
COMP-FAC-ENVIRONMENTAL						421		0	0	1,500	0	1,50		
& SAFETY COMP-FAC-SUPERVISION FAC		1	<del>                                     </del>	<del>                                     </del>	1	424	<b>-</b>	^	-	1,000	٥	1,00		
COMP-FAC-ELECTRICAL		<del>                                     </del>	-	<del>                                     </del>	1	471	-	0		4,000	0	4,00		
LABOR								Ü	,		O			
						TANGIBLES OTAL COST	\$1,834,917 \$5,006,891	\$0 \$45,673		\$320,500 \$320,500	\$15,000 \$354,000	\$2,264,41 \$11,845,92		
Ву			Date				Ву				Date			
•				DINT OPER	RATOR AP	PROVAL	L .							
Firm :			Ву				Title				Date			
			<u> </u>				<u> </u>							



MIDLAND		Printed:	5/6/2024
AFE No.	186202		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost		\$11,845,929

AFE Type : DEVELOPMENT I	DRILLING		AFE Name :							2024			
Reg. Lease No. :			Prospect Nan	#702H ne :	RED TAN	ıĸ	TVD / MD	12050/27100		Begin Date :			
Location : Section 20-T22S-					BHLocation   BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 830' FEL								
Formation : WOLFCAMP							DD&A Field:						
Operator: EOG RESOURCE			County & Sta	te:	LEA / NE	W MEXICO	D Field: UNASSIGNED Water Depth :						
AFE Description : PRETTY GOOD 2									Product :	OIL	Days :	0/0	
	DESCRIP	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURVE	Y					401	110,000					115,000	
RIG MOVE			402	157,645	0	C	C		157,645				
DAY WORK COST BITS & BHA			404 405	756,000 132,700	0		C		756,000 132,700				
COMP-BITS & PHA			405	132,700	0				18,000				
COMP - FUEL						406	0	0	592,000		3,500	595,500	
FUEL WATER	675,000	@	\$1			406 407	119,880 15,000	0	825,940	0		119,88i 840,94i	
COMP-FLBK-CHEMICALS			407	15,000	0				6,50				
MUD & CHEMICALS			408	660,000	0				660,00				
CEMENTING & SERVICE COMP- PERFORATING						409 413	251,801	0	504,000			251,80° 504,000	
COMP- STIMULATION						414	0	0	1,959,000			1,959,000	
COMP-FAC-TRANSPORTATION						415	0	0	21,000		-,	24,000	
TRANSPORTATION COMP-Completion Overhead						415 416	43,000	0	10,000	C		43,000 10,000	
DRILLING OVERHEAD						416	4,009	0	10,000			4,009	
COMP-EQUIPMENT RENTAL						417	0	0	160,000			160,00	
FLBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0		C	35,000	209,46	
OTHER DRILLING EXPENSE						419	15,400	0		C	0	15,40	
COMP-FLBK-ENVIRONMENTAL & SAF	ETY					421		0				14,50	
ENVIRONMENTAL SAFETY DIRECTIONAL DRILLING						421 422	8,422 304,900	0	0	0		8,42 304,90	
COMP- SUPERVISION						424	304,300	0	,			120,00	
SUPERVISION						424	114,000	0		C		114,00	
COMP- COMMUNICATIONS						431		0	, , , , ,			2,00	
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST						436 438	35,000	0	6,000	0		35,000 6,000	
SPECIALTY SERVICES						441	108,750	0				108,75	
COMP-COIL TUBING/NITROGEN						445	0	0	120,000	C		120,00	
COMP-FLBK-CONTRACT LABOR FLBK-DISPOSAL COSTS						446 447	450 400	0	13,000 44,000	C	-,	33,00	
COMP-COMPLETION FLUIDS						447	158,400	0				416,900 7.000	
COMP-FLOWBACK						465	0	0	, , , , ,		55,000	69,00	
COMP-FLBK-SOLID WASTE DISPOSA						479	0		C	C		1,00	
COMP-LAND DRILLSITE TITLE OPINIO WATER - DIRECT PURCHASE	JN					480 481	2.600	6,000	0			6,000 2,600	
COMP-LAND ROW DRILLING						482	0	2,500	Ċ			2,50	
COMP-LAND ROW COMPLETION						483		2,500	(	C	0	2,500	
COMP-LAND SURVEY & DAMAGES DRILL						484	0	8,334			0	8,334	
COMP-LAND SURVEY & DAMAGES													
COMP- COMP-PERMIT FEE/ENV SURV & ASS	Ecc					485 486	0	8,334 6,200	0	0	-	8,334 6,200	
COMP-REGULATORY	LOG					486	0	11,805				11,805	
COMP-COPLETIONS SAND	36,975,0	00	@ \$0			497		0	1,589,925	C	0	1,589,925	
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512	
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASING INTERMEDIATE CASING	<del></del>			-	-	102 103	54,491 666,518	0	0			54,491 666,518	
PRODUCTION CASING	<b>—</b>		<del>                                     </del>	1	1	103	1,058,908	0				1,058,90	
WELLHEAD EQUIPMENT						107	55,000	0	90,000	C	0	145,00	
COMP-FAC-FLOW LINES						109		0	- 0	87,000		87,00	
COMP-FAC-VALVES & FITTINGS	<b>├</b>			1	-	110		0	4.000	20,000		20,00	
COMP-VALVES & FITTINGS COMP-FAC-	<del></del>			1	1	110 115		0	4,000	131,000	,	19,00 131,00	
HEATERS,TREATRS,SEPRS	<u> </u>				1								
COMP-FAC-METERING EQUIPMENT	1					118		0		22,000	0	22,00	
COMP-FAC-CONSTRUCTION			l	1		122		0	(	43,000	0	43,00	
COST	Ь——			<u> </u>	<u> </u>								
COMP-FAC-LABR/ELEC MEAS/AUTOMA	1				1	124		0	C	3,000	0	3,00	
COMP-FAC-INSTRUMENT/ELECTRIC			1	1	1	128		0	(	3,000	0	3,00	
EQUIP	1				1		Ī	Ī					
COMP-FAC-TRANSPORTATION				i i	i i	415		0	(	3,000	0	3,00	
			l	1	i i	417		0	(	2,000	0	2,00	
COMP-FAC-EQUIP RNTL/FAC CONST COMP-FAC-ENVIRONMENTAL	<del>                                     </del>	1	-	1	1	421		0	(	1,500	0	1,50	
& SAFETY	<u> </u>							_					
COMP-FAC-SUPERVISION FAC						424		0	C	1,000	0	1,00	
COMP-FAC-ELECTRICAL						471		0	(	4,000	0	4,00	
LABOR					TOTAL	TANCIS: 50	64 004 01-		*0.1.00	2000 500	445.000	40.001.11	
						TANGIBLES OTAL COST	\$1,834,917 \$5,006,891		\$94,000 \$6,118,865			\$2,264,41 \$11,845,92	
							+-,000,001	<i>\$</i> -10,010	+3,1.0,000	<b>4020,000</b>	<del>+00-</del> ,000	Ţ.,,o.,o,o,	
Ву			Date				Ву				Date		
			JC	DINT OPER	RATOR AP	PROVAL					1		
Firm :			Ву				Title				Date		
			,				<u> </u>						



AFE Type : DEVELOPMENT DRILLING

MIDLAND		Printed:	5/6/2024
AFE No.	186203		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg	)	\$5,006,891
	(Land	)	\$45,673
	(Completion	)	\$6,118,865
	(Facility	)	\$320,500
	(Flowback	)	\$354,000
	Total Cos	t	\$11,845,929

Budget Year: 2024

		RILLING		AFE Name :	#703H	GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	2024	
Reg. Lease No. :				Prospect Nam		RED TAN	IK	TVD / MD	12050/27100		Begin Date :		
ocation :	Section 20-T22S-F	R32E, 545' FN	IL & 2325' FEI	L				BHLocation	BH(LATERAL #	f1): Section 32-T2	22S-R32E, 100' FS	SL & 331' FEL	
ormation :	WOLFCAMP							DD&A Field:					
Operator :	EOG RESOURCES	SINC		County & Stat	e ·	I FA / NF	W MEXICO	Field:	UNASSIGNED		Water Depth :		
	PRETTY GOOD 20			oounty a otal		LLATINE	II III EXIOO	1 1010.		Product :	OIL	Days :	0 / 0
		DESCRI	TION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		DESCRIP	TION				ACT	230	237	231	235	236	IOIAL
ACCESS LOCATION	N, ROADS&SURVE	/					401	110,000	0	5,000		0	115,0
RIG MOVE							402	157,645	0	0	0		157,6
AY WORK COST							404	756,000	0	0	-		756,0
ITS & BHA							405	132,700	0	0	0		132,
OMP-BITS & PHA							405	0	0	18,000	0		18,0
UEL							406 406	119,880	0	592,000	0		595,: 119,8
ATER		675,000	@	\$1			400	15,000	0	825,940			840,
OMP-FLBK-CHEMI	IICALS	010,000	<u>u</u>	Ų,			408	10,000	0	020,540			6,
UD & CHEMICALS							408	660,000	0	0			660,
EMENTING & SER	RVICE						409	251,801	0	0	0		251,
OMP- PERFORATI							413		0	504,000	0	0	504,
OMP- STIMULATIO							414	0	0	1,959,000	0		1,959,
OMP-FAC-TRANS							415	0	0	21,000	0		24,
RANSPORTATION							415	43,000	0	0	0		43,
OMP-Completion C RILLING OVERHE							416 416	4.000	0	10,000	0		10,
OMP-EQUIPMENT							416 417	4,009	0	160,000	0		4, 160,
BK-EQUIPMENT	I I I I I I I I I I I I I I I I I I I						41/	U	U	100,000	0	U	160,
ENT/OPERATIONS							417	174,467	0	0	0	35,000	209
THER DRILLING E	EXPENSE						419	15,400	0	0	0		15,
	RONMENTAL & SAF	ETY					421		0	14,000			14
NVIRONMENTAL S							421	8,422	0	0	-		8
IRECTIONAL DRILLING OMP- SUPERVISION							422	304,900	0	0			304
COMP- SUPERVISION							424		0	120,000			120,
SUPERVISION							424	114,000	0	0	0		114
OMP- COMMUNIC							431		0	2,000	0		2
UBULAR INSPECT	E LOGGING/TEST						436 438	35,000	0	6,000	0		35
PECIALTY SERVICE							438	108,750	0	6,000	0		6, 108,
OMP-COIL TUBING							445	106,750	0	120,000	0		120
OMP-FLBK-CONTE							446		0	13,000	0		33,
LBK-DISPOSAL CO							447	158,400	0	44,000	0		416,
OMP-COMPLETIO	N FLUIDS						448	0	0	7,000	0		7.
OMP-FLOWBACK							465	0	0	14,000	0	55,000	69,
	WASTE DISPOSA						479	0		0			1,
	SITE TITLE OPINIC	N					480	0	6,000	0	-		6,
ATER - DIRECT P							481	2,600	0	0	-		2,
OMP-LAND ROW (							482	0	2,500	0			2,
OMP-LAND SURVE							483		2,500	0	0	0	2,
RILL	LI & DAMAGES						484	0	8,334	0	0	0	8,
OMP-LAND SURVE	EY & DAMAGES								-,				
OMP							485	0	8,334	0	0	0	8,
	E/ENV SURV & ASS	ESS					486	0	6,200	0	0	0	6,
OMP-REGULATOR							487	0	11,805	0	0		11,
OMP-COPLETION:	IS SAND	36,975,0	00	@ \$0			497		0	1,589,925	0		1,589,
						IOIALIN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
URFACE CASING							102	54,491	0	0			54,4
NTERMEDIATE CAS							103	666,518	0	0	-		666,
RODUCTION CASI		-					104	1,058,908	0	0	0		1,058,
ELLHEAD EQUIPM			<b>.</b>		-	1	107	55,000	0	90,000	97,000		145,
				<del>                                     </del>	<b>-</b>	<del>                                     </del>	109	<del> </del>	0	0	87,000	0	87,
OMP-FAC-VALVES						1	110	<b>!</b>		0	20,000	0	20,
OMP-VALVES & FI	HINGS					<del>                                     </del>	110	<del> </del>	0	4,000	124.000	15,000	19,
OMP-FAC- EATERS,TREATRS	S SEPRS		Ī		1		115	l	٥	U	131,000	٥	131,
OMP-FAC-METER				1			118	i	0	0	22,000	0	22,
			<u> </u>	<u> </u>	<u></u>	<u></u>		<u> </u>			,500		
OMP-FAC-CONST	RUCTION						122		0	0	43,000	0	43,
CET			ļ			<b></b>					<b>_</b>		
OST	1.50		Ī		1		124	l	0	0	3,000	0	3,
OMP-FAC-LABR/E	LEC				-	-	128	-	^	^	3,000	^	3,
OMP-FAC-LABR/E EAS/AUTOMA					1		120	l	U	U	3,000	U	3,
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU	JMENT/ELECTRIC												
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU QUIP	JMENT/ELECTRIC												
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU QUIP	JMENT/ELECTRIC						415		0	0	3,000	0	3,
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANS	JMENT/ELECTRIC PORTATION						415 417		0	0	3,000 2,000	0	
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSE	JMENT/ELECTRIC PORTATION RNTL/FAC CONST						417		0	0	2,000	0	2
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSI OMP-FAC-EQUIP I OMP-FAC-ENVIRC	JMENT/ELECTRIC PORTATION RNTL/FAC CONST								0	0		0	2
DMP-FAC-LABR/E EAS/AUTOMA DMP-FAC-INSTRU QUIP DMP-FAC-TRANSI DMP-FAC-EQUIP I DMP-FAC-EQVIRC SAFETY	JMENT/ELECTRIC PORTATION RNTL/FAC CONST						417 421		0	0	2,000 1,500	0	2,
DMP-FAC-LABR/E EAS/AUTOMA DMP-FAC-INSTRU QUIP DMP-FAC-TRANS/I DMP-FAC-EQUIP I DMP-FAC-ENVIRO SAFETY DMP-FAC-SUPER' OMP-FAC-SUPER' OMP-FAC-SUPER'	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC						417 421 424		0	0 0 0	2,000 1,500 1,000	0	1
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSI OMP-FAC-EQUIP I OMP-FAC-ENVIRC SAFETY OMP-FAC-SUPER' OMP-FAC-SUPER' OMP-FAC-SUPER' OMP-FAC-ELECTF	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC						417 421		0	0 0 0	2,000 1,500	0	1
DMP-FAC-LABR/E EAS/AUTOMA DMP-FAC-INSTRU DUIP DMP-FAC-TRANSI DMP-FAC-EQUIP I DMP-FAC-ENVIRC SAFETY DMP-FAC-SUPER SMP-FAC-SUPER	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC						417 421 424 471		0	0 0	2,000 1,500 1,000 4,000	0	2 1 1 4
DMP-FAC-LABR/E EAS/AUTOMA DMP-FAC-INSTRU QUIP DMP-FAC-TRANSI DMP-FAC-EQUIP I DMP-FAC-ENVIRC SAFETY DMP-FAC-SUPER' DMP-FAC-SUPER' DMP-FAC-SUPER' DMP-FAC-ELECTF	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC						417 421 424 471 TANGIBLES	\$1,834,917	0 0	0 0 0 \$94,000	2,000 1,500 1,000 4,000 \$320,500	0 0 0 0 \$15,000	2 1 1 4 \$2,264
DMP-FAC-LABR/E EAS/AUTOMA DMP-FAC-INSTRU QUIP DMP-FAC-TRANSI DMP-FAC-EQUIP I DMP-FAC-ENVIRC SAFETY DMP-FAC-SUPER' DMP-FAC-SUPER' DMP-FAC-SUPER' DMP-FAC-ELECTF	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC						417 421 424 471		0 0	0 0	2,000 1,500 1,000 4,000 \$320,500	0 0 0 0 \$15,000	2 1 1 4 \$2,264
DMP-FAC-LABRIE ASIAUTOMA MP-FAC-INSTRU QUIP DMP-FAC-TRANSI DMP-FAC-EQUIP I DMP-FAC-EQUIP MP-FAC-EVIRC SAFETY DMP-FAC-SUPER STET SUPER	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC						417 421 424 471 TANGIBLES	\$5,006,891	0 0	0 0 0 \$94,000	2,000 1,500 1,000 4,000 \$320,500	0 0 0 0 0 \$15,000 \$354,000	2, 1, 1, 4, \$2,264,
DMP-FAC-LABRIE ASIAUTOMA MP-FAC-INSTRU QUIP DMP-FAC-TRANSI DMP-FAC-EQUIP I DMP-FAC-EQUIP MP-FAC-EVIRC SAFETY DMP-FAC-SUPER STET SUPER	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC			Date			417 421 424 471 TANGIBLES		0 0	0 0 0 \$94,000	2,000 1,500 1,000 4,000 \$320,500	0 0 0 0 \$15,000	3, 2, 1, 1, 1, 4, \$2,264, \$11,845,
DMP-FAC-LABRIE AS/AUTOMA MP-FAC-INSTRU JUIP DMP-FAC-EQUIP I DMP-FAC-EQUIP I DMP-FAC-EVIRC SAFETY MP-FAC-SUPER TOMP-FAC-ELECTF BOR	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC				DINT OPER	T	417 421 424 471 TANGIBLES OTAL COST	\$5,006,891	0 0	0 0 0 \$94,000	2,000 1,500 1,000 4,000 \$320,500	0 0 0 0 0 \$15,000 \$354,000	2, 1, 1, 4, \$2,264,
OMP-FAC-LABR/E EAS/AUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSI	PORTATION  RNTL/FAC CONST DNMENTAL  VISION FAC				DINT OPER	T	417 421 424 471 TANGIBLES OTAL COST	\$5,006,891	0 0	0 0 0 \$94,000	2,000 1,500 1,000 4,000 \$320,500	0 0 0 0 0 \$15,000 \$354,000	2 1 1 4 \$2,264

AFE Name: PRETTY GOOD 20 FED COM AFE Date 5/6/2024



MIDLAND		Printed:	5/6/2024
AFE No.	186204		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg	)	\$5,006,891
	(Land	)	\$45,673
	(Completion	)	\$6,118,865
	(Facility	)	\$320,500
	(Flowback	)	\$354,000
	Total Cos	t	\$11,845,929

AFE Type : DEVELOPMENT D	RILLING		AFE Name :	PRETTY #704H	GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	2024	
Reg. Lease No. : Location : Section 20-T22S-F	R32E, 503' FN	IL & 2058' FF	Prospect Nan		RED TAN	NK	TVD / MD BHLocation	12050/27100 BH(LATERAL	#1): Section 32-T	Begin Date :	SL & 1830' FFI	
	(32E, 303 FN	IL & 2000 FE	-					BHILATERAL	#1). Section 32-1.	223-K32E, 100 F	3E & 1030 FEE	
Operator: EOG RESOURCES			County & Sta	ite:	LEA / NE	W MEXICO	DD&A Field: Field:	UNASSIGNED		Water Depth :		
AFE Description : PRETTY GOOD 20									Product :	OIL	Days :	0 / 0
AGENCIA CONTINUE DO ADOSCUDITO	DESCRIF	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	<u> </u>					401 402	110,000 157,645	0	5,000	0	0	115,00 157,64
DAY WORK COST						404	756,000	0	0		0	756,00
BITS & BHA COMP-BITS & PHA						405 405	132,700	0		0	0	132,7 18,0
COMP - FUEL						406	0	0		0	3,500	595,5
UEL	075 000					406	119,880	0		0	0	119,8
VATER COMP-FLBK-CHEMICALS	675,000	@	\$1			407 408	15,000	0	825,940	0	6,500	840,9 6,5
MUD & CHEMICALS						408	660,000	0		0	0	660,0
CEMENTING & SERVICE COMP- PERFORATING						409 413	251,801	0		0	0	251,8 504,0
COMP- STIMULATION						414	0	0		0	0	1,959,0
COMP-FAC-TRANSPORTATION						415	0	0	,,,,,	0	3,000	24,0
TRANSPORTATION COMP-Completion Overhead						415 416	43,000	0		0	0	43,0 10,0
DRILLING OVERHEAD						416	4,009	0	0	0	0	4,0
COMP-EQUIPMENT RENTAL  FLBK-EQUIPMENT			· ·	· ·		417	0	0	160,000	0	0	160,0
RENT/OPERATIONS						417	174,467	0	C	0	35,000	209,4
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL & SAF	FTY		· ·	· ·		419 421	15,400	0	14,000	0	0 500	15,4 14,
ENVIRONMENTAL SAFETY	NVIRONMENTAL SAFETY								14,000	0	0	8,
DIRECTIONAL DRILLING				421 422	8,422 304,900	0		0	0	304,		
COMP- SUPERVISION						424		0	120,000	0	0	120,
SUPERVISION COMP- COMMUNICATIONS						424 431	114,000	0	2,000	0	0	114,
TUBULAR INSPECTION/HANDLING						436	35,000	0		0	0	35,
COMP-CASED HOLE LOGGING/TEST						438	0	0	-,	0	0	6,
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN						441 445	108,750	0		0	0	108, 120,
COMP-FLBK-CONTRACT LABOR						446	0	0		0	20,000	33,
FLBK-DISPOSAL COSTS						447	158,400	0	,	0	214,500	416,
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0	0	7,000 14,000	0	0 55,000	7, 69,
COMP-FLBK-SOLID WASTE DISPOSAL	L					479	0	0		0		1,
COMP-LAND DRILLSITE TITLE OPINIC	N					480	0	6,000			0	6,0
VATER - DIRECT PURCHASE COMP-LAND ROW DRILLING						481 482	2,600	2,500	0	0	0	2,6
COMP-LAND ROW COMPLETION						483	0	2,500	0		0	2,
COMP-LAND SURVEY & DAMAGES						404	_	0.004			٥	0.1
ORILL COMP-LAND SURVEY & DAMAGES						484	0	8,334	0	0	U	8,3
COMP						485	0	8,334	0	0	0	8,3
COMP-PERMIT FEE/ENV SURV & ASSI COMP-REGULATORY	ESS					486 487	0	6,200 11,805	0	0	0	6,2 11,8
COMP-COPLETIONS SAND	36,975,0	00	@ \$0			497	0	0	1,589,925	0	0	1,589,9
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,5
NUMBER OF OLONIO	UOM	QTY	SIZE	SIZE	GRADE							
SURFACE CASING NTERMEDIATE CASING				<del> </del>	-	102 103	54,491 666,518	0	0	0	0	54,4 666,5
PRODUCTION CASING						104	1,058,908	0		0	0	1,058,9
VELLHEAD EQUIPMENT						107	55,000	0			0	145,
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS				1	1	109 110		0		87,000 20,000	0	87, 20,
COMP-VALVES & FITTINGS					1	110		0		0	15,000	19,
COMP-FAC-						115		0	0	131,000	0	131,
HEATERS, TREATRS, SEPRS COMP-FAC-METERING EQUIPMENT						118		0		22,000	0	22,0
				1				Ů			Ů	
COMP-FAC-CONSTRUCTION COST						122		0	0	43,000	0	43,0
COMP-FAC-LABR/ELEC			1	1	1	124		0	0	3,000	0	3,0
MEAS/AUTOMA			ļ	<del>   </del>	1		ļ					
COMP-FAC-INSTRUMENT/ELECTRIC				1		128		0	0	3,000	0	3,0
			ļ	1	1	445		ļ	ļ .	0.000		-
OMP-FAC-TRANSPORTATION		ļ	<b>!</b>	1	1	415 417	1	0	0	-,	0	3, 2,
COMP-FAC-EQUIP RNTL/FAC CONST				<u> </u>							0	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	С	1,500	0	1,
COMP-FAC-SUPERVISION FAC			1	1	1	424		0	0	1,000	0	1,
COMP-FAC-ELECTRICAL			1	1	1	471		0	0	4,000	0	4,0
ABOR												
						TANGIBLES OTAL COST		\$0 \$45,673				\$2,264, \$11,845,
			1				1		, / 10,000			\$1.1,0-10ji
Ву			Date				Ву				Date	
			1	DINT OPER	RATOR AP	PROVAL					I	
ïrm :			Ву				Title				Date	
			-				-					



MIDLAND		Printed:	5/6/2024
AFE No.	183118		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
OG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost		\$11 845 929

AFE Type : DEVELOPMENT D	DRILLING		AFE Name :	DDETTY	GOOD 20 E	ED COM	AFE Date	5/6/2024	-	Budget Vear	2024	
AFE Type : DEVELOPMENT D	KILLING		AFE Name :	#705H	GOOD 20 F	ED COM				Budget Year :	2024	
Reg. Lease No. :	D00E 540LEN		Prospect Nam	ne :	RED TANK	K	TVD / MD	12,050/27,100	#4\- 04! 00 T	Begin Date :	N 0 47401 FM	
Location : Section 20-T22S-F	R32E, 549' FN	IL & 2369' FE	<u>L</u>				BHLocation	BH(LATERAL	#1): Section 32-1	22S-R32E, 100' FS	SL & 1716' FWL	
Formation : WOLFCAMP							DD&A Field:					
Operator: EOG RESOURCES			County & Stat	te :	LEA / NEW	V MEXICO	Field:	UNASSIGNED		Water Depth :		
AFE Description : PRETTY GOOD 20	0 FED COM #	705H							Product :	OIL	Days :	0 / 0
	DESCRIP	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURVE						401	230 110,000	237	<b>231</b> 5,000	<b>235</b>	236	115,000
RIG MOVE	<del>'</del>					402	157,645	0				157,645
DAY WORK COST						404	756,000	0	Č			756,000
BITS & BHA						405	132,700	0	(	0		132,700
COMP-BITS & PHA COMP - FUEL						405	0	0	18,000	0	-	18,000
FUEL TUEL						406 406	119,880	0	592,000	0	3,500	595,500 119,880
WATER	675,000	@	\$1			407	15,000	0	825,940			840,940
COMP-FLBK-CHEMICALS						408	.,	0	(			6,500
MUD & CHEMICALS						408	660,000	0	(			660,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	251,801	0	504,000	0		251,801 504,000
COMP- STIMULATION					-	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION						415	0	0	21,000	0	3,000	24,000
TRANSPORTATION						415	43,000	0	(	0		43,000
COMP-Completion Overhead						416	4.000	0	10,000	0		10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	4,009	0	160,000	0		4,009 160,000
FLBK-EQUIPMENT								, , , , , , , , , , , , , , , , , , ,	700,000			
RENT/OPERATIONS						417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL & SAF	FTY					419 421	15,400	0	14,000	0		15,400 14,500
ENVIRONMENTAL SAFETY			421	8,422	0	14,000			8,422			
DIRECTIONAL DRILLING			422	304,900	0	C			304,900			
COMP- SUPERVISION			424		0	120,000	0	0	120,000			
SUPERVISION						424	114,000	0	(	0	0	114,000
COMP- COMMUNICATIONS						431		0	2,000	0		2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST						436 438	35,000	0	6,000	0		35,000 6,000
SPECIALTY SERVICES						441	108,750	0	0,000	0		108,750
COMP-COIL TUBING/NITROGEN						445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR						446		0	13,000	0		33,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	158,400	0	44,000	0		416,900
COMP-FLOWBACK						448	0	_	7,000 14,000	0		7,000 69,000
COMP-FLBK-SOLID WASTE DISPOSAL	,L					479	0		14,000	0		1,000
COMP-LAND DRILLSITE TITLE OPINIO	N.					480	0	6,000	(	0	0	6,000
WATER - DIRECT PURCHASE						481	2,600	0	C		0	2,600
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482	0	2,500	(		0	2,500
COMP-LAND SURVEY & DAMAGES					-	483		2,500		U	U	2,500
DRILL						484	0	8,334	C	0	0	8,334
COMP-LAND SURVEY & DAMAGES												
COMP COMP-PERMIT FEE/ENV SURV & ASS	SESS					485 486	0	8,334 6,200		0	0	8,334 6,200
COMP-REGULATORY						487	0					11,805
COMP-COPLETIONS SAND	36,975,00	00	@ \$0			497		0	1,589,925	0		1,589,925
					TOTAL INT	ANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512
	UOM	QTY	SIZE	SIZE	GRADE	RATE		ı		1		
SURFACE CASING						102	54,491	0	C	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	(			666,518
PRODUCTION CASING						104	1,058,908	0			0	1,058,908
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES				-	<del>                                     </del>	107 109	55,000	0	90,000	87,000	0	145,000 87,000
COMP-FAC-VALVES & FITTINGS				1	<del>                                     </del>	110		0		20,000	0	20,000
COMP-VALVES & FITTINGS				1	<del>     </del>	110		0	4,000	0	15,000	19,000
COMP-FAC-						115		0		131,000	0	131,000
HEATERS, TREATRS, SEPRS					1	440						66.555
COMP-FAC-METERING EQUIPMENT	1					118	Ī	0	C	22,000	0	22,000
COMP-FAC-CONSTRUCTION					1 1	122		0	C	43,000	0	43,000
COST					<u> </u>				ļ			
COMP-FAC-LABR/ELEC	1					124	Ī	0	C	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC	<del>                                     </del>		<del>                                     </del>	<del>                                     </del>	1 1	128		0		3,000	n	3,000
EQUIP	1					0		ľ		5,500	<b> </b>	3,000
COMP-FAC-TRANSPORTATION	<del></del>		<b> </b>	1	1 1	415	<b> </b>	^	(	3,000	0	3,000
THE TOTAL ON ALL ON	<del></del>				+ +	417		0		2,000	0	2,000
COMP-FAC-EQUIP RNTL/FAC CONST	<u> </u>			<u></u>	<u>                                      </u>	711		<sup>U</sup>		2,000		2,000
COMP-FAC-ENVIRONMENTAL						421		0	C	1,500	0	1,500
& SAFETY COMP-FAC-SUPERVISION FAC	<del></del>		<b> </b>	1	1 1	424	<b> </b>	0	(	1,000	0	1,000
INIOTI	<b></b>		<b></b>	<b>!</b>				-		,	0	
COMP-FAC-ELECTRICAL LABOR	1					471	Ī		C	4,000	0	4,000
		1	<u> </u>		TOTAL TA	ANGIBLES	\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
						TAL COST						\$11,845,929
Ву			Date				Ву		·		Date	
			.10	INT OPER	RATOR APP	ROVAI	l				1	
Firm : By							Title				Date	
<u> </u>			٠,								54.0	



MIDLAND		Printed:	5/6/2024
AFE No.	183120		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg	)	\$5,006,891
	(Land	)	\$45,673
	(Completion	)	\$6,118,865
	(Facility	)	\$320,500
	(Flowback	)	\$354,000
	Total Cos	t	\$11 845 929

	DRILLING		AFE Name :	PRETTY ( #707H	GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	2024			
Reg. Lease No. : Location : Section 20-T22S-	R32F 200' EN	II & 2255' EW	Prospect Nan		RED TAN	IK		12,050/27,100 BH(I ATERAL		Begin Date :	Date : E, 100' FSL & 792' FWL			
	K32E, 290' FN	NL & 2255 FV	VL					BH(LATERAL	#1): Section 32-1.	225-R32E, 100 F	SL & 792 FWL			
Formation : WOLFCAMP Operator : EOG RESOURCE:			County & Sta	te:	LEA / NE	W MEXICO	DD&A Field: Field:	UNASSIGNED		Water Depth :				
AFE Description : PRETTY GOOD 2									Product :	OIL	Days :	0 / 0		
	DESCRIP	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL		
ACCESS LOCATION, ROADS&SURVE RIG MOVE	Y					401 402	110,000 157,645	0	5,000	0	0	115,00 157,64		
DAY WORK COST						402	756,000	0		0		756,00		
BITS & BHA						405	132,700	0		0		132,70		
COMP-BITS & PHA COMP - FUEL						405 406	0	0		0		18,00 595,50		
FUEL						406	119,880	0	0	0		119,88		
WATER COMP-FLBK-CHEMICALS	675,000	@	\$1			407 408	15,000	0	825,940	0		840,94 6,50		
MUD & CHEMICALS						408	660,000	0	0	0		660,00		
CEMENTING & SERVICE COMP- PERFORATING						409 413	251,801	0		0		251,80 504,00		
COMP- STIMULATION						414	0	0		0	-	1,959,00		
COMP-FAC-TRANSPORTATION						415	0	0	,,,,,	0	-,	24,00		
TRANSPORTATION COMP-Completion Overhead						415 416	43,000	0		0		43,00 10,00		
DRILLING OVERHEAD						416	4,009	0	0	0		4,00		
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417	0	0	160,000	0	0	160,00		
RENT/OPERATIONS						417	174,467	0	0	0		209,46		
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL & SAF	ETY					419 421	15,400	0	14,000	0		15,4 14,5		
ENVIRONMENTAL SAFETY				421	8,422	0	0	0	0	8,4				
DIRECTIONAL DRILLING			422 424	304,900	0		0		304,9					
COMP- SUPERVISION SUPERVISION							114,000	0	120,000	0		120,0 114,0		
COMP- COMMUNICATIONS								0		0	0	2,0		
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST							35,000	0		0		35,0 6,0		
SPECIALTY SERVICES						438 441	108,750	0		0		108,7		
COMP-COIL TUBING/NITROGEN						445	0	0		0		120,0		
COMP-FLBK-CONTRACT LABOR FLBK-DISPOSAL COSTS						446 447	158,400	0	,	0	,	33,0 416,9		
COMP-COMPLETION FLUIDS						448	0	0	7,000	0		7,0		
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOSA						465 479	0	0	,,,,,	0		69,0 1,0		
COMP-LAND DRILLSITE TITLE OPINIC						480	0	6,000		0		6,0		
WATER - DIRECT PURCHASE						481	2,600	0	0	0		2,6		
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483	0	2,500 2,500	0	0		2,5 2,5		
COMP-LAND SURVEY & DAMAGES												•		
DRILL COMP-LAND SURVEY & DAMAGES						484	0	8,334	C	0	0	8,33		
COMP						485	0	8,334	0	0	0	8,33		
COMP-PERMIT FEE/ENV SURV & ASS COMP-REGULATORY	ESS					486 487	0	6,200 11,805	0	0		6,20 11,80		
COMP-COPLETIONS SAND	36,975,00	100	@ \$0			497		0	1,589,925	0	0	1,589,92		
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000			
												\$9,581,51		
NIDEACE CASING	UOM	QTY	SIZE	SIZE	GRADE		E4 401	_				\$9,581,51		
SURFACE CASING NTERMEDIATE CASING	UOM	QTY	SIZE	SIZE	GRADE	102 103	54,491 666,518	0	0	0		\$9,581,51 54,49 666,51		
NTERMEDIATE CASING PRODUCTION CASING	UOM	QTY	SIZE	SIZE	GRADE	102 103 104	666,518 1,058,908	0	0	0	0	54,4 666,5 1,058,9		
NTERMEDIATE CASING PRODUCTION CASING WELLHEAD EQUIPMENT	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107	666,518	0	90,000	0 0	0	54,49 666,5 1,058,90 145,00		
NTERMEDIATE CASING PRODUCTION CASING NELLHEAD EQUIPMENT COMP-FAC-FLOW LINES	UOM	QTY	SIZE	SIZE	GRADE	102 103 104	666,518 1,058,908	0	90,000	0	0	54,4 666,5 1,058,9 145,0 87,0		
NTERMEDIATE CASING PRODUCTION CASING WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-VALVES & FITTINGS	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110	666,518 1,058,908	0 0 0 0 0	90,000	0 0 0 87,000 20,000	0 0 0 0 0 0 0	54,4 666,5 1,058,9 145,0 87,0,2 20,0		
NTERMEDIATE CASING PRODUCTION CASING WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-FAC-VALVES & FITTINGS COMP-FAC-VALVES & FITTINGS	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110	666,518 1,058,908	0 0 0	90,000	0 0 0 87,000	0 0 0 0 0 0 0	54,4 666,5 1,058,9 145,0 87,0,2 20,0		
NTERMEDIATE CASING PRODUCTION CASING WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-VALVES & FITTINGS COMP-VALVES & FITTINGS COMP-FAC-VALVES & FITTINGS COMP-FA	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110	666,518 1,058,908	0 0 0 0 0	90,000	0 0 0 87,000 20,000	0 0 0 0 0 0 0	54,4' 666,5 1,058,9 145,0) 87,0) 20,0) 131,0		
	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115	666,518 1,058,908	0 0 0 0 0	90,000	0 0 0 87,000 20,000 0 131,000	0 0 0 0 0 15,000	54,41 660,5,7 1,058,9 145,00 87,00 19,00 131,00		
NTERMEDIATE CASING PRODUCTION CASING WELLHEAD COULDMENT COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-VALVES & FITTINGS COMP-AC- HEATERS, TREATRS, SEPRS COMP-FAC- COMP-AC- COMP-AC- COMP-FAC- COMP-FAC-CONSTRUCTION COMP-FAC-CONSTRUCTION COST	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 115 118	666,518 1,058,908	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 90,000 0 4,000 0	0 0 0 87,000 20,000 0 131,000 22,000	0 0 0 0 0 0 15,000 0 0	54,4 666,5 1,088,9 145,0 87,0 20,0 19,0 131,0 22,0 43,0		
NTERNEDIATE CASING PRODUCTION CASING PREDUCTION CASING WELLHEAD EQUIPMENT DOMP-FAC-FLOW LINES DOMP-FAC-VALVES & FITTINGS DOMP-FAC-VALVES & FITTINGS DOMP-FAC- HEATERS, TREATRS, SEPRS DOMP-FAC-METERING EQUIPMENT DOMP-FAC-CONSTRUCTION	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115	666,518 1,058,908	0 0 0 0 0 0 0	0 0 90,000 0 4,000 0	0 0 0 87,000 20,000 0 131,000	0 0 0 0 0 0 15,000 0 0	54,4 666,5 1,088,9 145,0 87,0 20,0 19,0 131,0 22,0 43,0		
NTERMEDIATE CASING PRODUCTION CASING WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-VALVES & FITTINGS COMP-FAC-MERTERING EQUIPMENT COMP-FAC-METERING EQUIPMENT COMP-FAC-COMP-FAC-METERING EQUIPMENT COMP-FAC-LABR/ELEC MEAS/AUTOMA COMP-FAC-LABR/ELEC MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 115 118	666,518 1,058,908	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	90,000 0 0 0 0 0 0 4,000 0 0	0 0 0 87,000 20,000 0 131,000 22,000	0 0 0 0 0 15,000 0 0	54,4 666,5 1,058,9 145,0 87,0 20,0 19,0 131,0 43,0		
NTERMEDIATE CASING PRODUCTION CASING PRELIHEAD EQUIPMENT COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-VALVES & FITTINGS COMP-FAC- LEATERS, TREATRS, SEPRS COMP-FAC-METERING EQUIPMENT COMP-FAC-AC-METERING EQUIPMENT COMP-FAC-CONSTRUCTION COMP-FAC-CONSTRUCTION COMP-FAC-CONSTRUCTION COMP-FAC-LABR/VELEC MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC COUIP	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115 118 122 124	666,518 1,058,908	000000000000000000000000000000000000000	90,000 0 0 0 0 0 0 4,000 0 0	0 0 0 87,000 20,000 131,000 43,000 3,000	0 0 0 0 0 0 15,000 0 0 0	54.4 666.5 1,058.9 145.0 20,0 19,0 131.0 22,0 43,0		
NTERMEDIATE CASING PRODUCTION CASING PREDUCTION CASING PREDUCTION CASING PREDUCTION CASING PREDUCTION CASING POPERAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-FAC-LES & FITTINGS COMP-FAC-LES & FITTINGS COMP-FAC-METERING EQUIPMENT COMP-FAC-CONSTRUCTION COST COMP-FAC-LABR/ELEC MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC EQUIP COMP-FAC-TRANSPORTATION	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115 118 122	666,518 1,058,908	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	90,000 90,000 0 4,000 0 0 0 0	0 0 0 87,000 20,000 0 131,000 22,000 43,000	0 0 0 0 0 15,000 0 0 0 0	54.4 666.5 1,085.9 145.0 87.0 20.0 131.0 22,0 43.0 3,0		
NTERMEDIATE CASING PRODUCTION CASING PREDUCTION CASING PREDUCTION CASING VELLHEAD EQUIPMENT DOMP-FAC-FLOW LINES DOMP-FAC-FLOW LINES DOMP-FAC-FLOW LINES DOMP-FAC-FAC-FAC-FAC-FAC-FAC-FAC-FAC-FAC-FAC	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115 118 122 124 128	666,518 1,058,908	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 87,000 20,000 131,000 43,000 3,000 3,000 2,000	0 0 0 0 0 15,000 0 0 0	54.4 666.5 1,058.9 145.0 20,0 19,0 131.0 22,0 43,0 3,0 3,0		
NTERMEDIATE CASING PRODUCTION CASING PRELIHEAD EQUIPMENT COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS COMP-FAC-VALVES & FITTINGS COMP-FAC-VALVES & FITTINGS COMP-FAC-METERING EQUIPMENT COMP-FAC-METERING EQUIPMENT COMP-FAC-CONSTRUCTION COST COMP-FAC-LABR/IELEC MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC COUP COMP-FAC-TRANSPORTATION COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONST COMP-FAC-EQ	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115 118 122 124 128 415 417	666,518 1,058,908	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 87,000 20,000 131,000 22,000 3,000 3,000 2,000	0 0 0 0 0 15,000 0 0 0 0	54.4 666.5 1,058.9 145.0 20,0 19,0 131.0 22,0 43,0 3,0 3,0 2,0		
NTERNEDIATE CASING PREDIATION CASING PREDUCTION CASING PREDUCTION CASING PREDUCTION CASING PREDUCTION CASING PREDUCTION CASING PREDUCTION COMPRED COMP-FAC-FLOW LINES COMP-FAC-LYSE & FITTINGS COMP-FAC-LYSE & FITTINGS COMP-FAC-LYSE & FITTINGS COMP-FAC-CONSTRUCTION COMP-FAC-CONSTRUCTION COMP-FAC-LYSE COMPREDUCTION COMP-FAC-LYSE COMPREDUCTION COMP-FAC-LYSE COMPREDUCTION COMP-FAC-LYSE COMPREDUCTION COMP-FAC-LYSE CONSTRUCTION CO	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115 118 122 124 128 415 417 421	666,518 1,058,908	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 87,000 20,000 131,000 22,000 43,000 3,000 3,000 2,000 1,500	0 0 0 0 0 15,000 0 0 0 0 0 0	54.4 666.5.3 1.056.9 145.0 20.0 20.0 19.0 131.0 22.0 43.0 3.0 3.0 2.0 1.5		
VITEMBEDIATE CASING  **REDUCTION CASING  **REDUCTION CASING  **PELLHEAD EQUIPMENT  **OMP-FAC-FLOW LINES  **OMP-FAC-VALVES & FITTINGS  **OMP-FAC-VALVES & FITTINGS  **OMP-FAC-WES & FITTINGS  **OMP-FAC-METERING EQUIPMENT  **OMP-FAC-METERING EQUIPMENT  **OMP-FAC-LABR/ELEC  **MEAS/AUTOMA  **OMP-FAC-LABR/ELEC  **MEAS/AUTOMA  **OMP-FAC-TRANSPORTATION  **COMP-FAC-TRANSPORTATION  **COMP-FAC-EQUIP RNTL/FAC CONST  **OMP-FAC-EQUIP RNTL/FAC CONST  **OMP-FAC-SUPERVISION FAC  **OMP-FAC-SUPERVISION FAC  **OMP-FAC-SUPERVISION FAC  **OMP-FAC-ELECTRICAL	UOM	QTY	SIZE	SIZE	GRADE	102 103 104 107 109 110 110 115 118 122 124 128 415 417	666,518 1,058,908	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 87,000 20,000 131,000 22,000 3,000 3,000 2,000	0 0 0 0 0 15,000 0 0 0 0 0 0	54.4 666.5 1.058.6 145.5 87.6 20.0 19.1 131.6 22.6 43.6 3.6 3.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1		
NTERMEDIATE CASING PREDUCTION CASING PREDUCTION CASING VELLHEAD EQUIPMENT DOMP-FAC-FLOW LINES DOMP-FAC-VALVES & FITTINGS DOMP-FAC-VALVES & FITTINGS DOMP-FAC- HEATERS, SEPRS DOMP-FAC-METERING EQUIPMENT DOMP-FAC-METERING EQUIPMENT DOMP-FAC-INSTRUMENT/ELECTRIC GUIP DOMP-FAC-INSTRUMENT/ELECTRIC GUIP DOMP-FAC-TRANSPORTATION DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-ENVIRONMENTAL SAFETY DOMP-FAC-SUPERVISION FAC	UOM	QTY	SIZE	SIZE		102 103 104 107 109 110 110 115 118 122 124 128 415 417 421 424 471	666,518 1,058,908 55,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,000 3,000 3,000 3,000 3,000 43,000 43,000 4,000 1,500 4,000	0 0 0 0 15,000 0 0 0 0 0 0 0 0 0	54.4 666.5 1.058.9 145.0 87.0 20.0 131.0 22.0 43.0 3.0 3.0 2.0 1.5		
NTERMEDIATE CASING PREDUCTION CASING PREDUCTION CASING VELLHEAD EQUIPMENT DOMP-FAC-FLOW LINES DOMP-FAC-VALVES & FITTINGS DOMP-FAC-VALVES & FITTINGS DOMP-FAC-VALVES & FITTINGS DOMP-FAC-VALVES & FITTINGS DOMP-FAC-METERING EQUIPMENT DOMP-FAC-METERING EQUIPMENT DOMP-FAC-LABR/ELEC MEAS/AUTOMA DOMP-FAC-TRANSPORTATION DOMP-FAC-TRANSPORTATION DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-ENVIRONMENTAL SAFETY DOMP-FAC-SUPERVISION FAC DOMP-FAC-SUPERVISION FAC DOMP-FAC-SUPERVISION FAC DOMP-FAC-SUPERVISION FAC DOMP-FAC-ELECTRICAL	UOM	QTY	SIZE	SIZE	TOTAL	102 103 104 107 109 110 110 115 118 122 124 128 415 417 421	666,518 1,058,908 55,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,000 3,000 3,000 43,000 3,000 1,500 1,500 4,000 3,000 3,000 1,500 1,000 4,000	0 0 0 0 0 15,000 0 0 0 0 0 0 0 0	54,4 666,5,5 1,056,9 145,0,0 20,0 19,0 131,0 22,0 43,0 3,0 3,0 2,0 1,5		
NTERNEDIATE CASING PREDIATE CASING PREDUCTION CASING WELLHEAD EQUIPMENT DOMP-FAC-FLOW LINES DOMP-FAC-VALVES & FITTINGS DOMP-FAC-VALVES & FITTINGS DOMP-FAC-METERING EQUIPMENT DOMP-FAC-METERING EQUIPMENT DOMP-FAC-METERING EQUIPMENT DOMP-FAC-INSTRUMENT/ELECTRIC GUIP DOMP-FAC-INSTRUMENT/ELECTRIC EQUIP DOMP-FAC-TRANSPORTATION DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-ENVIRONMENTAL & SAFETY DOMP-FAC-SUPERVISION FAC MOTE DOMP-FAC-SUPERVISION FAC MOTE DOMP-FAC-SUPERVISION FAC MOTE DOMP-FAC-ELECTRICAL ABOR	UOM	QTY		SIZE	TOTAL	102 103 104 107 109 110 110 1115 118 122 124 128 415 417 421 424 471	\$1,834,917 \$5,006,891	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,000 3,000 3,000 43,000 3,000 1,500 1,500 4,000 3,000 3,000 1,500 4,000	0 0 0 0 15,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	54,41 660,5,7 1,058,9 145,00 87,00 20,00 19,00 131,00 43,00 3,00 2,00 1,50 1,50 1,00 4,00		
NTERMEDIATE CASING PREDUCTION CASING PREDUCTION CASING VELLHEAD EQUIPMENT DOMP-FAC-FLOW LINES DOMP-FAC-VALVES & FITTINGS DOMP-FAC-VALVES & FITTINGS DOMP-FAC- HEATERS, SEPRS DOMP-FAC-METERING EQUIPMENT DOMP-FAC-METERING EQUIPMENT DOMP-FAC-INSTRUMENT/ELECTRIC GUIP DOMP-FAC-INSTRUMENT/ELECTRIC GUIP DOMP-FAC-TRANSPORTATION DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-EQUIP RNTL/FAC CONST DOMP-FAC-ENVIRONMENTAL SAFETY DOMP-FAC-SUPERVISION FAC	UOM	QTY	Date	SIZE	TOTAL 1	102 103 104 107 109 110 110 111 115 118 122 124 128 415 417 421 424 471 TANGIBLES OTAL COST	666,518 1,058,908 55,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,000 3,000 3,000 43,000 3,000 1,500 1,500 4,000 3,000 3,000 1,500 4,000	0 0 0 0 0 15,000 0 0 0 0 0 0 0 0	54,49		



AFE Type : DEVELOPMENT DRILLING

MIDLAND		Printed:	5/6/2024
AFE No.	183110		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
OG AFE Amt:	(Drlg	)	\$5,006,891
	(Land	)	\$45,673
	(Completion	)	\$6,118,865
	(Facility	)	\$320,500
	(Flowback	)	\$354,000
	Total Cos	f	\$11 845 929

Budget Year: 2024

Reg. Lease No. :		RILLING		AFE Name :	#713H	GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	2024	
				Prospect Nam		RED TAN	IK	TVD / MD	12,150/27,200		Begin Date :		
ocation :	Section 20-T22S-F	R32E, 546' FN	IL & 2339' FE	L				BHLocation	BH(LATERAL #	1): Section 32-T	22S-R32E, 100' FS	SL & 2718' FWL	
ormation :	WOLFCAMP							DD&A Field:					
perator :	EOG RESOURCES	SINC		County & Stat	te:	LEA / NE	W MEXICO	Field:	UNASSIGNED		Water Depth :		
FE Description :	PRETTY GOOD 20	FED COM #	713H							Product :	OIL	Days :	0 / 0
		DESCRIP	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
CCESS LOCATION	N, ROADS&SURVE	,					ACT	230	237	231	235	236	445
RIG MOVE	N, RUADS&SURVE						401 402	110,000 157,645	0	5,000	0		115,0 157,6
AY WORK COST							404	756,000	0	0			756,0
ITS & BHA							405	132,700	0	0	0	0	132,7
OMP-BITS & PHA							405	0	0	18,000	0		18,0
OMP - FUEL UEL							406 406	119,880	0	592,000	0		595,÷
VATER		675,000	@	\$1			407	15,000	0	825,940			840,
OMP-FLBK-CHEMI	IICALS	,		**			408	,	0	0			6,
UD & CHEMICALS							408	660,000	0	0	-		660,
EMENTING & SER							409	251,801	0	0	0		251,
OMP- PERFORATI OMP- STIMULATIO							413 414	0	0	504,000 1,959,000	0		504, 1,959,
OMP-FAC-TRANSF							415	0	0	21,000	0		24,
RANSPORTATION							415	43,000	0	0	0		43,
OMP-Completion C							416		0	10,000	0		10,
RILLING OVERHEA  OMP-EQUIPMENT							416	4,009	0	0	0		4,
BK-EQUIPMENT	NENTAL						417	0	0	160,000	0	U	160,
ENT/OPERATIONS							417	174,467	0	0	0	35,000	209,
THER DRILLING E							419	15,400	0	0	0		15,
OMP-FLBK-ENVIR	RONMENTAL & SAF	ΕΙΥ					421 421	8,422	0	14,000			14, 8,
IRECTIONAL DRILLING							421 422	304,900	0	0			304,
COMP- SUPERVISION							424	55.,500	0	120,000			120,
COMP- SUPERVISION SUPERVISION							424	114,000	0	120,000	0		114,
OMP- COMMUNIC	CATIONS						431	,	0	2,000	0	0	2,
UBULAR INSPECT							436	35,000	0	0	0		35,
OMP-CASED HOLE							438	0	0	6,000	0		6,
PECIALTY SERVIC OMP-COIL TUBING							441 445	108,750	0	120,000	0		108, 120,
OMP-FLBK-CONTR							446	U	0	13,000	0		33,
LBK-DISPOSAL CO							447	158,400	0	44,000	0		416,
OMP-COMPLETION							448	0	0	7,000	0		7,
OMP-FLOWBACK							465	0		14,000	0		69,
	) WASTE DISPOSAL SITE TITLE OPINIC						479 480	0	6,000	0			1,
VATER - DIRECT P							481	2,600	0,000	0			2,0
OMP-LAND ROW I							482	0	2,500	0			2,5
OMP-LAND ROW (							483		2,500	0	0	0	2,
OMP-LAND SURVE	EY & DAMAGES						404	0	0.224		0	0	0
RILL OMP-LAND SURVE	EY & DAMAGES						484	U	8,334	0	U	U	8,
OMP	2. 4.0/11111020						485	0	8,334	0	0	0	8,8
	E/ENV SURV & ASS	ESS					486	0	6,200	0	0	0	6,2
OMP-REGULATOR							487	0	11,805	0	0		11,8
OMP-COPLETIONS	IS SAND	36,975,0	00	@ \$0		TOTAL IN	497 TANGIBLES	\$3,171,974	\$45,673	1,589,925 \$6,024,865	0 <b>\$0</b>		1,589,9 <b>\$9,581,</b> 1
								\$3,171,374	φ45,673	\$0,024,000	30	\$333,000	φ3,301,
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
URFACE CASING NTERMEDIATE CAS				<b> </b>	1	1	102 103	54,491 666,518	0	0			54,4 666,5
RODUCTION CASI							103	1,058,908	0	0	0		1,058,
VELLHEAD EQUIPM			i e	i		1	107	55,000	0	90,000	0		.,500,
									·	90,000	_	U	
OMP-FAC-FLOW L	LINES						109		0	90,000	87,000	0	87,
OMP-FAC-VALVES	LINES S & FITTINGS						109 110	55,555	0	0	_	0	87, 20,
OMP-FAC-VALVES OMP-VALVES & FI	LINES S & FITTINGS						109 110 110		0	90,000 0 0 4,000	87,000 20,000 0	0 0 15,000	87, 20, 19,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC-	LINES S & FITTINGS ITTINGS						109 110		0	0	87,000	0	87, 20, 19,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS,TREATRS	LINES S & FITTINGS TITTINGS S,SEPRS						109 110 110		0	0	87,000 20,000 0	0	87, 20, 19, 131,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS, TREATRS OMP-FAC-METERI	LINES S & FITTINGS FITTINGS S,SEPRS RING EQUIPMENT						109 110 110 115 118		0	0 0 4,000 0	87,000 20,000 0 131,000 22,000	0 0 15,000 0	87, 20, 19, 131,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS,TREATRS OMP-FAC-METERI OMP-FAC-CONSTI	LINES S & FITTINGS FITTINGS S,SEPRS RING EQUIPMENT						109 110 110 115		0	0	87,000 20,000 0 131,000 22,000	0 0 15,000 0	87, 20, 19, 131,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS,TREATRS OMP-FAC-METERI	LINES S & FITTINGS TITTINGS S,SEPRS RING EQUIPMENT RUCTION						109 110 110 115 118 122		0	0 0 4,000 0	87,000 20,000 0 131,000 22,000 43,000	0 0 15,000 0	87, 20, 19, 131, 22, 43,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS, TREATRS OMP-FAC-METERI OMP-FAC-CONSTI OMP-FAC-LABR/EI IEAS/AUTOMA	LINES S & FITTINGS ITTINGS S,SEPRS RING EQUIPMENT RUCTION ELEC						109 110 110 115 118		0	0 0 4,000 0	87,000 20,000 0 131,000 22,000 43,000	0 0 15,000 0	87, 20, 19, 131, 22, 43,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS, TREATRS OMP-FAC-METERI OMP-FAC-CONSTI OST OMP-FAC-LABR/EI EAS/AUTOMA OMP-FAC-INSTRU	LINES S & FITTINGS TITTINGS S,SEPRS RING EQUIPMENT RUCTION						109 110 110 115 118 122		0	0 0 4,000 0	87,000 20,000 0 131,000 22,000 43,000	0 0 15,000 0	87, 20, 19, 131, 22, 43,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS, TREATRS OMP-FAC-METERI OMP-FAC-CONSTI OST OMP-FAC-LABR/EI EAS/AUTOMA OMP-FAC-INSTRU	LINES S & FITTINGS ITTINGS S,SEPRS RING EQUIPMENT RUCTION ELEC						109 110 110 115 118 122		0	0 0 4,000 0	87,000 20,000 0 131,000 22,000 43,000	0 0 15,000 0	87, 20, 19, 131, 22, 43,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- EATERS, TREATRS OMP-FAC-METERI OMP-FAC-CONSTI OST OMP-FAC-LABR/EI EAS/AUTOMA OMP-FAC-INSTRU QUIP	LINES S & FITTINGS S & FITTINGS S,SEPRS BING EQUIPMENT TRUCTION ELEC JMENT/ELECTRIC						109 110 110 115 118 122		0	0 0 4,000 0	87,000 20,000 0 131,000 22,000 43,000 3,000	0 0 15,000 0	87, 20, 19, 131, 22, 43, 3,
DMP-FAC-VALVES DMP-VALVES & FI DMP-FAC- EATERS, TREATRS DMP-FAC-METERI DMP-FAC-CONSTI DST DMP-FAC-LABRIE EAS/AUTOMA DMP-FAC-INSTRU DMP-FAC-INSTRU DMP-FAC-TRANSF	LINES S & FITTINGS S & FITTINGS S & FITTINGS S.SEPRS S.SEPRS SING EQUIPMENT RUCTION ELEC JMENT/ELECTRIC						109 110 110 115 118 122 124 128		0 0 0	0 0 4,000 0 0	87,000 20,000 0 131,000 22,000 43,000 3,000	0 0 15,000 0	87, 20, 19, 131, 22, 43, 3,
DMP-FAC-VALVES & FI DMP-VALVES & FI DMP-FAC- EATERS, TREATRS DMP-FAC-METERI DMP-FAC-CONSTI DMP-FAC-LABRIEI EAS/AUTOMA DMP-FAC-INSTRU QUIP DMP-FAC-TRANSFO DMP-FAC-TRANSFO DMP-FAC-CQUIP F	LINES S A FITTINGS S A FITTINGS ITTINGS SITTINGS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST						109 110 110 115 118 122 124 128 415		0 0 0	0 0 4,000 0 0	87,000 20,000 0 131,000 22,000 43,000 3,000 3,000 2,000	0 0 15,000 0	87, 20, 19, 131, 22, 43, 3, 3,
OMP-FAC-EQUIP F  OMP-FAC-VALVES & FI  OMP-FAC- EATERS, TREATRS  OMP-FAC-METERI  OMP-FAC-CONSTI  OMP-FAC-LABR/EI  EASIAUTOMA  OMP-FAC-INSTRU  OMP-FAC-CONSTI  OMP-FAC-EQUIP F  OMP-FAC-EQUIP F	LINES S A FITTINGS S A FITTINGS ITTINGS SITTINGS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST						109 110 110 115 118 122 124 128		0 0 0	0 0 4,000 0 0	87,000 20,000 131,000 22,000 43,000 3,000 3,000	0 0 15,000 0	87, 20, 19, 131, 22, 43, 3, 3,
OMP-FAC-VALVES & FI OMP-VALVES & FI OMP-FAC- EATERS, TREATRS OMP-FAC-METERI OST OMP-FAC-LABRIEL EAS/AUTOMA OMP-FAC-TRANSI OMP-FAC-TRANSI OMP-FAC-TRANSI OMP-FAC-TRANSI OMP-FAC-EQUIP I OMP-FAC-EQUIP I OMP-FAC-EQUIP I OMP-FAC-EQUIP I	LINES S & FITTINGS S & FITTINGS S & FITTINGS ITTINGS S,SEPRS ING EQUIPMENT RUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DIMENTAL						109 110 110 115 118 122 124 128 415		0 0 0	0 0 4,000 0 0	87,000 20,000 0 131,000 22,000 43,000 3,000 3,000 2,000 1,500	0 0 15,000 0	87, 20, 19, 131, 22, 43, 3, 3, 2,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC EATERS, TREATRS OMP-FAC-METERI OMP-FAC-ONSTI OST OMP-FAC-LABRIEI EAS/AUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSI OMP-FAC-EQUIP I	LINES S & FITTINGS S & FITTINGS ITTINGS S,SEPRS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DNMENTAL VISION FAC						109 110 110 115 118 122 124 128 415 417 421		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 4,000 0 0	87,000 20,000 131,000 22,000 43,000 3,000 3,000 2,000 1,500 1,500	0 0 15,000 0	87, 20, 19, 131, 22, 43, 3, 3, 2,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- BATERS, TREATRS OMP-FAC-METERI OMP-FAC-LABRIEL EASIAUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSF OMP-FAC-EQUIP P OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP	LINES S & FITTINGS S & FITTINGS ITTINGS S,SEPRS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DNMENTAL VISION FAC						109 110 110 115 118 122 124 128 415 417		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 4,000 0 0	87,000 20,000 0 131,000 22,000 43,000 3,000 3,000 2,000 1,500	0 0 15,000 0	87 200 19 19 131 22 43 3 3 3 2
DMP-FAC-VALVES DMP-VALVES & FI DMP-FAC- ATTERS, TREATRS DMP-FAC-METERI DMP-FAC-LABRIEL EAS/AUTOMA DMP-FAC-INSTRU QUIP DMP-FAC-TRANSF DMP-FAC-EQUIP P	LINES S & FITTINGS S & FITTINGS ITTINGS S,SEPRS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DNMENTAL VISION FAC					TOTAL	109 110 110 115 118 122 124 128 415 417 421		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 4,000 0 0	87,000 20,000 0 131,000 22,000 43,000 3,000 3,000 2,000 1,500 1,000 4,000	0 0 15,000 0 0 0 0 0 0 0	87, 200, 19, 131, 222, 43, 3, 3, 3, 2, 2, 1, 4, 4, 4, 4, 4, 4, 5, 6, 6, 6, 7, 200, 100, 100, 100, 100, 100, 100, 100
OMP-FAC-VALVES & FI OMP-VALVES & FI OMP-FAC EATERS, TREATRS OMP-FAC-METERI OMP-FAC-CONSTI OST OMP-FAC-LABRIEI EAS/AUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSI OMP-FAC-TRANSI OMP-FAC-TRANSI OMP-FAC-CUIP I	LINES S & FITTINGS S & FITTINGS ITTINGS S,SEPRS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DNMENTAL VISION FAC						109 110 110 115 118 122 124 128 415 417 421 424	\$1,834,917 \$5,006,891	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 4,000 0 0 0 0 0 0	87,000 20,000 131,000 22,000 43,000 3,000 3,000 2,000 1,500 1,000 4,000 \$320,500	0 0 15,000 0 0 0 0 0 0 0	87, 20, 19, 131, 22, 43, 3, 3, 2, 11, 1, 4, \$2,264,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- BATERS, TREATRS OMP-FAC-METERI OMP-FAC-LABRIEL EASIAUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSF OMP-FAC-EQUIP P OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP	LINES S & FITTINGS S & FITTINGS ITTINGS S,SEPRS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DNMENTAL VISION FAC						109 110 110 115 118 122 124 128 415 417 421 424 471 FANGIBLES	\$1,834,917	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 4,000 0 0 0 0 0 0 0 0	87,000 20,000 131,000 22,000 43,000 3,000 3,000 2,000 1,500 1,000 4,000 \$320,500	0 0 15,000 0 0 0 0 0 0 0	87. 20,0 19,1 131,1 22,2 43,3 3,3,3,1 1,1 4,4,5 \$2,264,4
DMP-FAC-VALVES & FI DMP-FAC-MARVES & FI DMP-FAC-METERI DMP-FAC-CONSTI DMP-FAC-LABRIE EAS/AUTOMA DMP-FAC-INSTRU ZUIP DMP-FAC-TRANSF DMP-FAC-ENVIRO SAFETY DMP-FAC-SUPP DMP-FAC-	LINES S & FITTINGS S & FITTINGS ITTINGS S,SEPRS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DNMENTAL VISION FAC			Date			109 110 110 115 118 122 124 128 415 417 421 424 471 FANGIBLES	\$1,834,917	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 4,000 0 0 0 0 0 0 0 0	87,000 20,000 131,000 22,000 43,000 3,000 3,000 2,000 1,500 1,000 4,000 \$320,500	0 0 15,000 0 0 0 0 0 0 0	145, 87, 20, 19, 131, 22, 43, 3, 3, 2, 1, 1, 4, \$2,264, \$11,845,
OMP-FAC-VALVES OMP-VALVES & FI OMP-FAC- BATERS, TREATRS OMP-FAC-METERI OMP-FAC-LABRIEL EASIAUTOMA OMP-FAC-INSTRU QUIP OMP-FAC-TRANSF OMP-FAC-EQUIP P OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP OMP-FAC-EQUIP	LINES S & FITTINGS S & FITTINGS ITTINGS S,SEPRS SING EQUIPMENT FRUCTION ELEC JMENT/ELECTRIC PORTATION RNTL/FAC CONST DNMENTAL VISION FAC				DINT OPER	Т	109 110 1110 1115 1118 122 124 128 415 417 421 424 471 TANGIBLES DTAL COST	\$1,834,917 \$5,006,891	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 4,000 0 0 0 0 0 0 0 0	87,000 20,000 131,000 22,000 43,000 3,000 3,000 2,000 1,500 1,000 4,000 \$320,500	0 0 15,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	87. 20,0 19,1 131,1 22,2 43,3 3,3,3,1 1,1 4,4,5 \$2,264,4

AFE Name: PRETTY GOOD 20 FED COM AFE Date 5/6/2024



MIDLAND		Printed:	5/6/2024
AFE No.	183111		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost	i i	\$11,845,929

AFE Type : DEVELOP!	MENT D	RILLING		AFE Name :	PRETTY #714H	GOOD 20	FED COM	AFE Date	5/6/2024		2024		
Reg. Lease No. :				Prospect Nam		RED TAN	١K	TVD / MD	12,150/27,200		Begin Date :		
Location : Section 20	-T22S-F	R32E, 275' FN	IL & 2255' FW	L				BHLocation	BH(LATERAL	#1): Section 32-T	22S-R32E, 100' F	SL & 1254' FWL	
Formation : WOLFCAN	IP							DD&A Field:					
Operator : EOG RESC		SINC		County & Stat	te:	LEA / NE	W MEXICO	Field:	UNASSIGNED		Water Depth :		
AFE Description : PRETTY G	OOD 20	FED COM #	714H							Product :	OIL	Days :	0 / 0
		DESCRIP	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&S	SHDVE	,					ACT	230	237	231	235	236	445.000
RIG MOVE	DURVE						401 402	110,000 157,645	0	5,000	0	0	115,000 157,645
DAY WORK COST							404	756,000	0	0			756,000
BITS & BHA							405	132,700	0	0	0	0	132,700
COMP-BITS & PHA							405	0			0		18,000
COMP - FUEL FUEL							406 406	0 119,880	0	592,000	0		595,500 119,880
WATER		675,000	@	\$1			400	15,000	0	825,940	0		840,940
COMP-FLBK-CHEMICALS		,		*			408	,	0	0	0		6,500
MUD & CHEMICALS							408	660,000	0	0	0		660,000
CEMENTING & SERVICE COMP- PERFORATING							409 413	251,801	0	504,000	0		251,801 504,000
COMP- STIMULATION							414	0			0		1,959,000
COMP-FAC-TRANSPORTATION	1						415	0			0		24,000
TRANSPORTATION							415	43,000	0		0		43,000
COMP-Completion Overhead							416		0	10,000	0		10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL							416 417	4,009	0	160,000	0		4,009 160,000
FLBK-EQUIPMENT							41/	0	0	100,000	•	0	100,000
RENT/OPERATIONS							417	174,467	0	O	0	35,000	209,467
OTHER DRILLING EXPENSE	2 CAF	ETV	_				419	15,400	0		0		15,400
COMP-FLBK-ENVIRONMENTAL ENVIRONMENTAL SAFETY	α SAF	LIT					421 421	8,422	0	14,000	0		14,500 8,422
DIRECTIONAL DRILLING								304,900	0	0	0	0	304,900
DIRECTIONAL DRILLING  COMP- SUPERVISION								,	n	120,000	0	n	120,000
SUPERVISION							424 424	114,000	0	0	0		114,000
COMP- COMMUNICATIONS							431		0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDL							436	35,000			0		35,000
COMP-CASED HOLE LOGGING SPECIALTY SERVICES	i/IESI						438 441	108,750	Ü	-,			6,000 108,750
COMP-COIL TUBING/NITROGE	N						441	100,750			0		120,000
COMP-FLBK-CONTRACT LABO							446	Ü	0		0		33,000
FLBK-DISPOSAL COSTS							447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS							448	0	0	7,000	0		7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DIS	SDOSVI						465 479	0		14,000	0		69,000 1,000
COMP-LAND DRILLSITE TITLE							480	0		0			6,000
WATER - DIRECT PURCHASE							481	2,600		0			2,600
COMP-LAND ROW DRILLING							482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION							483		2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMA DRILL	GES						484	0	8,334		0	0	8,334
COMP-LAND SURVEY & DAMA	GES						707	·	0,004		·	Ů	0,004
COMP							485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV	& ASS	ESS					486	0		0	ů		6,200
COMP-REGULATORY COMP-COPLETIONS SAND		36,975,0	00	@ \$0			487 497	0	11,805	1,589,925	0		11,805 1,589,925
COMF-COFEE HONG SAIND		30,573,0	00	W \$0		TOTAL IN	TANGIBLES	\$3,171,974	\$45,673				\$9,581,512
		UOM	OTV	SIZE	SIZE	GRADE			1				
SURFACE CASING	_	UOW	QTY	SIZE	SIZE	GRADE	102	54.491	0		0	0	54,491
INTERMEDIATE CASING							103	666,518	0	0		0	666,518
PRODUCTION CASING							104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT							107	55,000		,	0		145,000
COMP-FAC-FLOW LINES					-		109		0		01,000	0	87,000
COMP-FAC-VALVES & FITTING	ان		1	<b> </b>	1	<b>!</b>	110	-	0		20,000	45.000	20,000
COMP-VALVES & FITTINGS COMP-FAC-			1	<b>l</b>	1	ł —	110 115	1	0	4,000	131,000	15,000	19,000 131,000
HEATERS,TREATRS,SEPRS			<u></u>		<u></u>	<u>L</u>				L `	131,000	ĭ	101,000
COMP-FAC-METERING EQUIP	MENT						118		0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION	_					1	122		^	-	43,000		43,000
COST							122		l "	l	43,000	۱	43,000
COMP-FAC-LABR/ELEC						i –	124		0	C	3,000	0	3,000
MEAS/AUTOMA						ļ							
COMP-FAC-INSTRUMENT/ELEC	CTRIC			I			128		0	0	3,000	0	3,000
EQUIP		<u></u>	<u></u>	<u> </u>	<u>L</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u> </u>	<u> </u>		
COMP-FAC-TRANSPORTATION	1						415		0	0	3,000	0	3,000
							417		0	0	2,000	0	2,000
COMP-FAC-EQUIP RNTL/FAC ( COMP-FAC-ENVIRONMENTAL	CONST					<del>                                     </del>	421		^	_	1,500		1,500
& SAFETY		<u></u>	<u></u>	<u> </u>	<u>L</u>	<u></u>	421	<u></u>	"	L "	1,500		1,500
COMP-FAC-SUPERVISION FAC	;						424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL				<b>†</b>		i i	471		0	0	4,000	0	4,000
LABOR					<u></u>	<u></u>				<u> </u>			
							TANGIBLES	\$1,834,917					\$2,264,417
						т	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929
1				T				ſ				I	
Ву				Date				Ву				Date	
JOINT OPERATOR APPROVAL													
Firm :				Ву				Title				Date	
							1				<u> </u>		



MIDLAND		Printed:	5/6/2024
AFE No.	183113		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost	t	\$11,845,929

AFE Type :	DEVELOPMENT D	RILLING		AFE Name :	PRETTY #715H	GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	2024			
Reg. Lease No. :				Prospect Nam		RED TAN	١K	TVD / MD	12,150/27,200		Begin Date :				
Location :	Section 20-T22S-F	R32E, 230' FN	IL & 1684' FW	L				BHLocation	BH(LATERAL	#1): Section 32-T	22S-R32E, 100' F	SL & 330' FWL			
Formation :	WOLFCAMP							DD&A Field:							
	EOG RESOURCES	SINC		County & Stat	te:	LEA / NE	W MEXICO	Field:	UNASSIGNED		Water Depth :				
AFE Description :	PRETTY GOOD 20	FED COM #	715H					•		Product :	OIL	Days :	0 / 0		
		DESCRIP	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
ACCESS LOCATION	L BOADERELIDVE	,					ACT	230	237	231	235	236	445.000		
RIG MOVE	N, RUADS&SURVE						401 402	110,000 157,645	0	5,000	0		115,000 157,645		
DAY WORK COST							404	756,000	0	0			756,000		
BITS & BHA							405	132,700	0	0	0	0	132,700		
COMP-BITS & PHA							405	0			0		18,000		
COMP - FUEL FUEL							406 406	119,880	0	592,000	0		595,500 119,880		
WATER		675,000	@	\$1			400	15,000	0	825,940	0		840,940		
COMP-FLBK-CHEMI		0,000		· ·			408	10,000	0	020,010	0	_	6,500		
MUD & CHEMICALS							408	660,000	0	0	0	0	660,000		
CEMENTING & SERVICE COMP- PERFORATING							409	251,801	0	0	0		251,801		
COMP- PERFORATING COMP- STIMULATION							413 414	0	0	504,000 1,959,000	0		504,000 1,959,000		
COMP-FAC-TRANSF							415	0		21,000	0		24,000		
TRANSPORTATION 415								43,000	0	0	0		43,000		
COMP-Completion O							416		0	10,000	0		10,000		
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL							416	4,009	0	100.000	0	_	4,009		
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT							417	0	0	160,000	0	0	160,000		
RENT/OPERATIONS							417	174,467	0	0	0	35,000	209,467		
OTHER DRILLING EXPENSE							419	15,400	0	0	0		15,400		
COMP-FLBK-ENVIRO ENVIRONMENTAL S		ΕΙΥ					421 421	8,422	0	14,000	0		14,500 8,422		
DIRECTIONAL DRILL							421	304,900	0	0	0	0	304,900		
COMP- SUPERVISION							424	301,000		120,000	0	0	120,000		
SUPERVISION							424	114,000	0	120,000	0	_	114,000		
COMP- COMMUNICA							431	,	0	2,000	0	0	2,000		
TUBULAR INSPECTI							436	35,000	0	0	0		35,000		
COMP-CASED HOLE							438	0	0	6,000			6,000		
SPECIALTY SERVICE COMP-COIL TUBING							441 445	108,750		120,000	0		108,750 120,000		
COMP-FLBK-CONTF							446	Ů	0	13,000	0		33,000		
FLBK-DISPOSAL CO	OSTS						447	158,400	0	44,000	0		416,900		
COMP-COMPLETION	N FLUIDS						448	0	0	7,000	0		7,000		
COMP-FLOWBACK	WASTE DISDOSAL						465	0		14,000	0		69,000		
COMP-FLBK-SOLID COMP-LAND DRILLS							479 480	0		0			1,000 6,000		
WATER - DIRECT PI							481	2,600		0			2,600		
COMP-LAND ROW I	DRILLING						482	0	2,500	0			2,500		
COMP-LAND ROW (							483		2,500	0	0	0	2,500		
COMP-LAND SURVE DRILL	EY & DAMAGES						484	0	8,334		0	0	8,334		
COMP-LAND SURVE	FY & DAMAGES						404	,	0,334			0	0,334		
COMP							485	0	8,334	C	0	0	8,334		
COMP-PERMIT FEE		ESS					486	0		0	Ů		6,200		
COMP-REGULATOR		26.075.0	00	@ #0			487	0	11,805	1 590 025	0		11,805		
COMP-COPLETIONS	5 SAND	36,975,0	00	@ \$0		TOTAL IN	497 TANGIBLES	\$3,171,974	\$45,673	1,589,925 \$6,024,865	0 <b>\$0</b>		1,589,925 <b>\$9,581,512</b>		
								\$0,111,014	<b>\$10,0.0</b>	<b>\$0,021,000</b>	**	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	<b>\$0,001,012</b>		
SURFACE CASING		UOM	QTY	SIZE	SIZE	GRADE	102	54.491	^		0		54,491		
INTERMEDIATE CAS	SING						102	666,518	0	0	0		666,518		
PRODUCTION CASI						1	104	1,058,908	0	0	0		1,058,908		
WELLHEAD EQUIPN							107	55,000	0	90,000	0		145,000		
COMP-FAC-FLOW L							109		0	0	01,000	0	87,000		
COMP-FAC-VALVES						ļ	110		0	0	20,000	0	20,000		
COMP-VALVES & FIT COMP-FAC-	ITTINGS		-	<b> </b>	-	<del> </del>	110	ļ	0	4,000	121.000	15,000	19,000		
COMP-FAC- HEATERS,TREATRS	S.SEPRS				1		115	Ī	I 0	1	131,000	0	131,000		
COMP-FAC-METERI					1	Ì	118		0	O	22,000	0	22,000		
COMP-FAC-CONSTR COST	RUCTION				1		122	Ī	0	l °	43,000	0	43,000		
COMP-FAC-LABR/EI	LEC					1	124		0	O	3,000	0	3,000		
MEAS/AUTOMA									<u> </u>						
COMP-FAC-INSTRU	JMENT/ELECTRIC				I		128		0	0	3,000	0	3,000		
EQUIP								Ī		l	Ī				
COMP-FAC-TRANSPORTATION							415		0	0	3,000	0	3,000		
					1	417		0	0	2,000	0	2,000			
COMP-FAC-EQUIP RNTL/FAC CONST					<del>                                     </del>	404			ļ .	4.500		4 =00			
COMP-FAC-ENVIRONMENTAL & SAFETY							421	Ī	I 0	1	1,500	0	1,500		
COMP-FAC-SUPERVISION FAC						424		0	0	1,000	0	1,000			
COMP-FAC-ELECTRICAL 471							0	0	4,000	0	4,000				
LABOR						1	1		]	,,,,,,					
	<u> </u>						TANGIBLES	\$1,834,917					\$2,264,417		
						T	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929		
								ı				I			
Ву				Date				Ву				Date			
				JC	INT OPER	ATOR AP	PROVAL								
Firm :				Ву				Title				Date			
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MIDLAND		Printed:	5/6/2024
AFE No.	183117		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg	)	\$5,006,891
	(Land	)	\$45,673
	(Completion	)	\$6,118,865
	(Facility	)	\$320,500
	(Flowback	)	\$354,000
	Total Cos	t	\$11,845,929

AFE Type : DEVELOPMENT	DRILLING		AFE Name :	PRETTY #743H	GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	2024			
Reg. Lease No. :			Prospect Nam		RED TAN	ıĸ	TVD / MD	12,350/27,400		Begin Date :				
Location : Section 20-T225	5-R32E, 548' FN	NL & 2354' FE	L				BHLocation	BH(LATERAL	#1): Section 32-T	22S-R32E, 100' F	SL & 1825' FWL			
Formation : WOLFCAMP							DD&A Field:							
Operator : EOG RESOURC			County & Stat	te:	LEA / NE	W MEXICO	Field:	UNASSIGNED		Water Depth :				
AFE Description : PRETTY GOOD	20 FED COM #	‡743H							Product :	OIL	Days :	0 / 0		
	DESCRI	PTION				SUB	DRILLING 230	LAND 237	COMPLETION	FACILITY	FLOWBACK	TOTAL		
ACCESS LOCATION, ROADS&SURV	EY					401	110,000	237	<b>231</b> 5,000	<b>235</b>	236 0	115,000		
RIG MOVE						402	157,645	0	0	0	0	157,645		
DAY WORK COST BITS & BHA						404	756,000	0	0	-		756,000		
COMP-BITS & PHA						405 405	132,700	0		0		132,700 18,000		
COMP - FUEL						406	0	0	-,	0		595,500		
FUEL WATER	075 000					406	119,880	0	0	0		119,880		
COMP-FLBK-CHEMICALS	675,000	@	\$1			407 408	15,000	0	825,940	0		840,940 6,500		
MUD & CHEMICALS						408	660,000	0	0	0		660,000		
CEMENTING & SERVICE         409         251,801           COMP- PERFORATING         413								0	504,000	0		251,801 504,000		
COMP-STRING 413 U 304,000 COMP-STRING 414 U 0 0 1,959,000								0		1,959,000				
								21,000	0	-,,,,,,	24,000			
TRANSPORTATION									0		43,000			
COMP-Completion Overhead DRILLING OVERHEAD						416	4,009	0	10,000	0		10,000 4,009		
COMP-EQUIPMENT RENTAL		417	0	0	160,000	0	0	160,000						
FLBK-EQUIPMENT RENT/OPERATIONS		417	174,467	n	-	0	35,000	209,467						
OTHER DRILLING EXPENSE		419	15,400	0		0	0	15,400						
COMP-FLBK-ENVIRONMENTAL & SA	FETY					421		0	14,000	0		14,500		
ENVIRONMENTAL SAFETY DIRECTIONAL DRILLING						421 422	8,422 304,900	0	0	0	0	8,422 304,900		
COMP- SUPERVISION						424	304,300	0	120,000	0	0	120,000		
SUPERVISION						424	114,000	0	0	0		114,000		
COMP- COMMUNICATIONS						431	05.000	0	2,000	0		2,000		
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	Т					436 438	35,000	0		0		35,000 6,000		
SPECIALTY SERVICES						441	108,750	0		0		108,750		
COMP-COIL TUBING/NITROGEN						445	0	0		0		120,000		
COMP-FLBK-CONTRACT LABOR FLBK-DISPOSAL COSTS						446 447	158,400	0	,	0		33,000 416,900		
COMP-COMPLETION FLUIDS						448	0	0	7,000	0		7,000		
COMP-FLOWBACK						465	0		14,000	0		69,000		
COMP-FLBK-SOLID WASTE DISPOS COMP-LAND DRILLSITE TITLE OPIN						479 480	0		0			1,000 6,000		
WATER - DIRECT PURCHASE						481	2,600	0,000	0			2,600		
COMP-LAND ROW DRILLING						482	0	2,500	0			2,500		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		2,500	0	0	0	2,500		
DRILL						484	0	8,334	O	0	0	8,334		
COMP-LAND SURVEY & DAMAGES COMP						40.5		8.334		0				
COMP-PERMIT FEE/ENV SURV & AS	SESS					485 486	0	6,200	0	Ů	0	8,334 6,200		
COMP-REGULATORY						487	0	11,805	0	0		11,805		
COMP-COPLETIONS SAND	36,975,0	000	@ \$0		TOTAL IN	497 TANGIBLES	\$3,171,974	945,673	1,589,925 \$6,024,865	0 <b>\$0</b>		1,589,925 <b>\$9,581,512</b>		
							\$3,171,974	φ40,073	\$0,024,000	30	\$333,000	φ3,001,01Z		
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	54.491	0		0	0	54,491		
INTERMEDIATE CASING						103	666,518	0	0		0	666,518		
PRODUCTION CASING						104	1,058,908	0	0	0		1,058,908		
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES	-			ļ	ļ	107 109	55,000	0	,	87,000		145,000 87,000		
COMP-FAC-VALVES & FITTINGS					1	110		0		20,000	0	20,000		
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000		
COMP-FAC-					ĺ	115		0	0	131,000	0	131,000		
HEATERS,TREATRS,SEPRS COMP-FAC-METERING EQUIPMENT	1	1	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>	118	<b> </b>	n	n	22,000	0	22,000		
	1	<u> </u>		<u> </u>	<u> </u>			<u> </u>		·	Ĭ			
COMP-FAC-CONSTRUCTION COST					1	122		0	l °	43,000	0	43,000		
COMP-FAC-LABR/ELEC	1	1	1	i –	l –	124		0	0	3,000	0	3,000		
MEAS/AUTOMA		<b> </b>		<u> </u>	<u> </u>	400		<u> </u>						
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP	1					128		0	0	3,000	0	3,000		
					<u> </u>	415		<u> </u>						
COMP-FAC-TRANSPORTATION					<b>!</b>	415		0	0	3,000	0	3,000		
COMP-FAC-EQUIP RNTL/FAC CONST					L	417	<u> </u>		°	2,000	<u> </u>	2,000		
COMP-FAC-ENVIRONMENTAL					ĺ	421		0	0	1,500	0	1,500		
& SAFETY COMP-FAC-SUPERVISION FAC						424		0	0	1,000	0	1,000		
COMP-FAC-ELECTRICAL	1	1	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>	471	<b> </b>	n	0	4,000	0	4,000		
LABOR					Ī	l	Ī	ľ	ľ	.,500	<b>l</b>	.,300		
						TANGIBLES	\$1,834,917	\$0				\$2,264,417		
					T	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929		
Ву			Date				Ву				Date			
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Firm :			Ву				Title				Date			



MIDLAND		Printed:	5/6/2024
AFE No.	183121		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg	)	\$5,006,891
	(Land	)	\$45,673
	(Completion	)	\$6,118,865
	(Facility	)	\$320,500
	(Flowback	)	\$354,000
	Total Cos	t	\$11,845,929

AFE Type : DEVELOPMENT D	RILLING		AFE Name :	PRETTY #744H	GOOD 20	FED COM	AFE Date	5/6/2024		Budget Year :	2024						
Reg. Lease No. :			Prospect Nan		RED TAN	ik	TVD / MD	12,350/27,400		Begin Date :							
Location : Section 20-T22S-F	R32E, 200' FN	IL & 1684' FW	/L				BHLocation	BH(LATERAL	#1): Section 32-T	22S-R32E, 100' F	SL & 670' FWL						
Formation: WOLFCAMP							DD&A Field:										
Operator : EOG RESOURCES AFE Description : PRETTY GOOD 20		7444	County & Sta	ite:	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0 / 0					
AFE Description . PRETTY GOOD 20						0115	DDII LINO	LAND		FACILITY	FLOWBACK	•					
	DESCRIF	PIION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	235	PLOWBACK 236	TOTAL					
ACCESS LOCATION, ROADS&SURVEY	/					401	110,000	0	5,000			115,00					
RIG MOVE DAY WORK COST						402 404	157,645	0		0		157,64					
BITS & BHA						404	756,000 132,700	0	0	0		756,00 132,70					
COMP-BITS & PHA						405	0	0	18,000	0		18,00					
COMP - FUEL FUEL						406	0	0	592,000	0		595,5					
WATER	675,000	@	\$1			406 407	119,880 15,000	0	825,940	0		119,8 840,9					
COMP-FLBK-CHEMICALS			•			408		0		0	6,500	6,5					
MUD & CHEMICALS CEMENTING & SERVICE						408	660,000	0	0	0		660,0 251,8					
COMP- PERFORATING						409 413	251,801	0	504,000	0		504,0					
COMP- STIMULATION						414	0	0	1,959,000	0		1,959,0					
COMP-FAC-TRANSPORTATION FRANSPORTATION						415 415	43,000	0	21,000	0	-,	24,0 43,0					
COMP-Completion Overhead						416	43,000	0	10,000	0		10,0					
DRILLING OVERHEAD						416	4,009	0	0	0		4,0					
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT		417	0	0	160,000	0	0	160,0									
RENT/OPERATIONS		417	174,467	0	0	0	,	209,4									
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL & SAF		419 421	15,400	0	14,000	0		15,4 14,5									
ENVIRONMENTAL SAFETY	LII					421	8,422	0		0	-	8,4					
DIRECTIONAL DRILLING						422	304,900	0	0	0		304,9					
COMP- SUPERVISION						424		0		0	0	120,0					
SUPERVISION COMP- COMMUNICATIONS						424	114,000	0	_	0		114,0					
TUBULAR INSPECTION/HANDLING						431 436	35,000	0	2,000	0		2,ı 35,ı					
COMP-CASED HOLE LOGGING/TEST						438	0	0	6,000	0		6,0					
SPECIALTY SERVICES						441	108,750	0	0	0		108,7					
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR						445 446	0	0	120,000 13,000	0		120,0					
FLBK-DISPOSAL COSTS						447	158,400	0		0		416,9					
COMP-COMPLETION FLUIDS			448	0	0	.,		-	7,0								
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOSAL						465 479	0	0	14,000	0		69,0 1,0					
COMP-LAND DRILLSITE TITLE OPINIC						480	0	6,000	0			6,0					
WATER - DIRECT PURCHASE						481	2,600	0	0			2,6					
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483	0	2,500 2,500	0	0		2,5 2,5					
COMP-LAND SURVEY & DAMAGES						403		2,500			U	2,0					
ORILL						484	0	8,334	0	0	0	8,3					
COMP-LAND SURVEY & DAMAGES COMP						485	0	8,334	0	0	0	8,3					
COMP-PERMIT FEE/ENV SURV & ASS	ESS					486	0	6,200	0	-	-	6,2					
COMP-REGULATORY						487	0	11,805	0	0		11,8					
COMP-COPLETIONS SAND	36,975,0	00	@ \$0		TOTAL IN	497 TANGIBLES	\$3,171,974	\$45,673	1,589,925 \$6,024,865	\$0		1,589,9 <b>\$9,581,5</b>					
-	шом	OT/	0175				**,,***	7,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,,,,,,	**,***,*					
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	54,491	0	0	0	0	54,4					
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,5					
PRODUCTION CASING					ļ	104	1,058,908	0	_	0		1,058,9					
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES				1	1	107 109	55,000	0		87,000	-	145,0 87,0					
COMP-FAC-VALVES & FITTINGS				1	1	110		0	Ö	20,000	0	20,0					
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,0					
COMP-FAC- HEATERS,TREATRS,SEPRS				1		115		0	0	131,000	0	131,0					
COMP-FAC-METERING EQUIPMENT		1	1	1	1	118	1	0	0	22,000	0	22,0					
				1													
COMP-FAC-CONSTRUCTION COST				1		122		0	0	43,000	0	43,0					
COMP-FAC-LABR/ELEC				1	1	124		0	0	3,000	0	3,					
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC		1	<del>                                     </del>	1	<del>                                     </del>	128	<b>!</b>	0	0	3,000	0	3,0					
EQUIP				1		120		l	ľ	3,000	] "]	3,1					
COMP-FAC-TRANSPORTATION		1		1	1	415	ļ	<u> </u>	ļ .	0.000							
JOINIT-FAC-TRANSPURTATION				1	1	415 417		0	0	3,000 2,000		3,ı 2,ı					
COMP-FAC-EQUIP RNTL/FAC CONST		<u></u>	<u></u>	<u></u>	<u></u>			°									
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,5					
& SAFELY COMP-FAC-SUPERVISION FAC						424	1	0	0	1,000	0	1,0					
COMP-FAC-ELECTRICAL							<b>-</b>	0	0	4,000	0	4,0					
ABOR				1	1	471		ľ	ľ	.,500	ا	-3,					
						TANGIBLES		\$0				\$2,264,4					
					T	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,9					
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у			Date				Ву				Date						
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### **Pretty Good 20 Fed Com Chronology of Communication**

Party	Date	Reason
All partners	3/28/2024	Sent out original proposals and timing
Оху	4/3/2024	Emailed JOA and interests in wells
TIE and Yates	4/3/2024	Emailed JOA
Yates	4/3/2024	Yates commits to participation
Оху	4/4/2024	Clarified ORRI interest
All partners	4/9/2024	Sent out corrected TVD letter
Оху	4/10/2024	Answered series of technical questions on wells
Оху	4/17/2024	Email on sim-ops issues with Oxy's wells
TIE	4/25/2024	TIE commits to particpation
TIE	5/3/2024	Discussion on JOA provisions
Yates	5/5/2024	Emailed about JOA execution
TIE	5/6/2024	Provided ownership interest - detailed
All partners	5/7/2024	Sent out updated proposals
Оху	5/7/2024	Additional information requested on nearby Oxy wells
Yates	5/7/2024	Yates said they were mailing JOA
Оху	5/7/2024	Emailed Oxy saying we could pool wells and gave options
TIE	5/9/2024	Emailed about JOA
Yates	5/9/2024	JOA received
Оху	5/13/2024	Requested more data from Oxy and sent timing on wells
Оху	5/15/2024	Followed up on 5/7/2024 email
Оху	5/15/2024	More discussion on offsets
TIE	5/17/2024	Resolved JOA questions
Оху	2/21/2024	Followed up on 5/7/2024 email; updated timing on 6/13 hearing
Оху	5/22/2024	Emailed on Lost Tank wells
Оху	5/29/2024	Followed up on hearing/timing

## Pretty Good 20 Fed Com: Sections 20, 29, and 32, T22S-R32E Wolfcamp Well List and Timing

Well Name	API#	Formation	Target	Spud Date	Completions Date
Pretty Good Fed Com #701H	PENDING	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #702H	PENDING	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #703H	30-025-51790	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #704H	PENDING	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #705H	30-025-51792	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #707H	30-025-51793	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #713H	30-025-51772	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #714H	30-025-51773	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #715H	30-025-51775	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #743H	30-025-51791	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #744H	30-025-51795	Wolfcamp	Wolfcamp	2024	2024

Released to Imaging: 6/6/2024 2:01:49 PM

Timing Subject to Lesser Prairie Chicken Restrictions (March 1 - June 15th) and Rig Adjustments

		- 51793		51792	+		PENDING	51790	Pending	Pending	PR	ETTY GOOD 20 FED COM Wolfcamp Wells
Ţ	-	Pretty Good 20 Fed Com 707H - API #: 30-025-		- API#: 30-025-	-		- API#: 30-025-	Pretty Good 20 Fed Com 703H - API #: 30-025- 5,1790	Pretty Good 20 Fed Com 702H - API #: 30-025- Pending	Pretty Good 20 Fed Com 701H - API #: 30-025- Pending		0280288/000 USA NMNM-078968-A 520 gross acres: Federal
30-025-51775	The second	:0 Fed Com 707	- API#: 30-025- 51773	Pretty Good 20 Fed Com 705H	-	025-517	0 Fed Com 704H	0 Fed Com 703F	0 Fed Com 702h	) Fed Com 701H		0280287/000 USA NMNM-078968-C 40 gross acres: Federal
71SH - API II: 3	-	Pretty Good 2	714H - API#: 30	Pretty Good 20	F T2	## - HE 12	Pretty Good 20	Pretty Good 20	Pretty Good 2	Pretty Good 20		0331632/000 USA NMNM-00090 560 gross acres: Federal
Pretty Good 20 Fed Com 715H - API #:	25- 51795		Pretty Good 20 Fed Com 714H			Pretty Good 20 Fed Com	7		T			0280286/000 USA NMNM-96856 160 gross acres: Federal
Pretty Go	744H - API#: 30-025- 51795		Pretty Go		3H - API #: 30-0	PrettyGo	-		7			0332230/000 ST NM VO-2443-1 640 gross acres: State
l	8				Pretty Good 20 Fed Com 743H - API #: 30 025- 51791				-			NSP 1920 acres total 1280 acres (Fed) / 640 acres (state
	Pretty Good 20 Fed				Pretty Good		SMR 0		÷	29		
					c		÷		<u>~</u>			
					T22	5-R32E	÷		÷	Ľ		
					÷		7		÷			
	nen				-		÷		÷	312		

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24540** 

SELF-AFFIRMED STATEMENT OF JAKE SLEIGHT

1. My name is Jake Sleight, and I am employed by EOG Resources, Inc. ("EOG") as

a petroleum geologist. My responsibilities include the Permian Basin of New Mexico.

2. I have not previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum land matters. I have included a copy of my resume

as EOG Exhibit B-1 for the Division to review and respectfully request that my credentials be

accepted as a matter of record, and I be tendered as an expert in geology matters.

3. I am familiar with the application filed by EOG in this matter and I have conducted

a geologic study of the lands in the subject area.

4. The targets for the proposed initial Pretty Good wells are the Wolfcamp formation.

5. **EOG Exhibit B-2** is a project locator map. EOG's Pretty Good development is

outlined in red.

6. **EOG Exhibit B-3** is a subsea structure map that I prepared on the top of the

Wolfcamp around the subject spacing area. It is representative of the structural orientation of the

greater Wolfcamp interval. The contour intervals are 100 feet. The area comprising the proposed

spacing unit is outlined in red, with the approximate location and orientation of the initial wells

noted with blue dashed lines. The structure map shows the Wolfcamp formation dipping to the

southeast. The structure appears consistent across the proposed spacing unit, and I do not observe

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit B

Case No. 24540

any faulting, pinch outs, or other geologic impediments to drilling horizontal wells, in the target formation.

- 7. **EOG Exhibit B-3** also shows the existing Wolfcamp wells in the subject area and contains a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.
- 8. **EOG Exhibit B-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-3. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are marked on the cross section with red arrows. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.
- 9. My geologic study indicates the targets within the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.
- 10. As reflected on Exhibit B-3, the predominant orientation for the existing Wolfcamp development in this area is a standup orientation. In my opinion, the standup orientation of the proposed wells is appropriate given the geologic stress in this area.
- 11. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. **EOG Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Jake Sleight

6/5/rore

### Jake K. Sleight

jakesleight2@gmail.com - (541) 761-5789 - 1208 Burgandy Dr., Midland, Tx 79705

### **EDUCATION**

• Texas A&M University - College Station, Tx

GPA: 4.00

July 2018 - Dec. 2020

Master of Science in Geology

Thesis: Reservoir Characterization and Architecture of the Uppermost Pennsylvanian (Wolfcamp D) in the Wolf Camp Hills, Brewster County, Texas

• Texas A&M University - College Station, Tx

GPA: 4.00

Aug. 2016 - Aug. 2018

Bachelor of Science in Geology - Summa Cum Laude

#### PROFESSIONAL EXPERIENCE

### Development Geologist - EOG Resources

Mar. 2021 – Present

- Geologist over various EOG Permian Basin assets in Reeves and Loving County, Texas as well as Lea County, New Mexico.
- Responsible for managing the development of EOG assets and working with operational teams to execute drilling, completions, and production objectives.
- Managed geomechanical core study to understand high-clay production and frac barriers in the Permian Basin.
- Assist with non-op well proposals and evaluate their business case for EOG.

### Geoscience Internship - EOG Resources

May 2020 – Aug. 2020

- Evaluated the prospectivity of conventional Devonian-aged carbonate reservoirs in the Michigan Basin for regional play concept.
- Purchased core analyses data and core photography from the Michigan Geological Survey to calibrate petrophysical models and resolve regional rock property distribution in an ancient tidal flat depositional environment.
- Leveraged hydrocarbon show indicators and detailed sub-regional-mapping to highlight risks associated with regional stratigraphictraps, while identifying challenges and limitations for future exploitation.
- Identified undeveloped prospect, with 10,000 net acres of four-way structural closure, along a northwest trending structure.

### Geoscience Internship - Apache Corporation

May 2019 – Aug. 2019

- Assessed conventional clastic reservoirs in the Delaware Basin, NM as analogs for future Apache development.
- Mapped sedimentation trends in a Permian-aged deep-sea fan complex, while leveraging petrophysical data to constrain a predictive facies model, resulting in the identification of potential risks for horizontal wells near Apache acreage.
- Conducted landing zone analysis of approximately 500 lateral and 2,000 vertical wells across the Delaware Basin, NM, highlighting primary pay zones and sub-regional plays among operators.

#### Exploration Geologist Internship – Newmont Mining

May 2017 - Aug. 2017

- Supervised 2 drill rigs during brownfield exploration operations at the Long Canyon Mine, NV resulting in zero recordable injuries and the successful recovery of approx. 7,500 feet of core.
- Interpreted, logged and sampled approx. 10,000 of core from multiple mine sites and generative projects across NV.
- Assisted in the survey of acquired acreage in NE Elko Co., by conducting 3-weeks of field work, resulting in detailed maps and highdensity sampling, for prospect evaluation.

#### U.S. Secret Service (USSS) Program Manager – USN

Oct. 2014 - Aug. 2015

- Liaison between USSS and United States Navy.
- Managed and supervised command personnel in support of approximately 30 successful missions across the globe.

### Senior Explosive Ordnance Disposal Technician (EOD) – USN

Nov. 2009 - Aug. 2015

- Mitigated explosive hazards (nuclear, chemical, biological, conventional, and underwater ordnance) while maintaining versatility to support Special Forces and Special Operations teams.
- Two tours expanding foreign relations & strengthening partnerships with over 10 countries across 4 continents.
- Managed Top Secret and Secret materials with in zero losses, incidents and coordinated the legal destruction of nonessential data, ultimately limiting the liability of on-hand classified materials within the command.
- Two-time awardee of the Navy and Marine Corps Achievement Medal.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit B-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24540

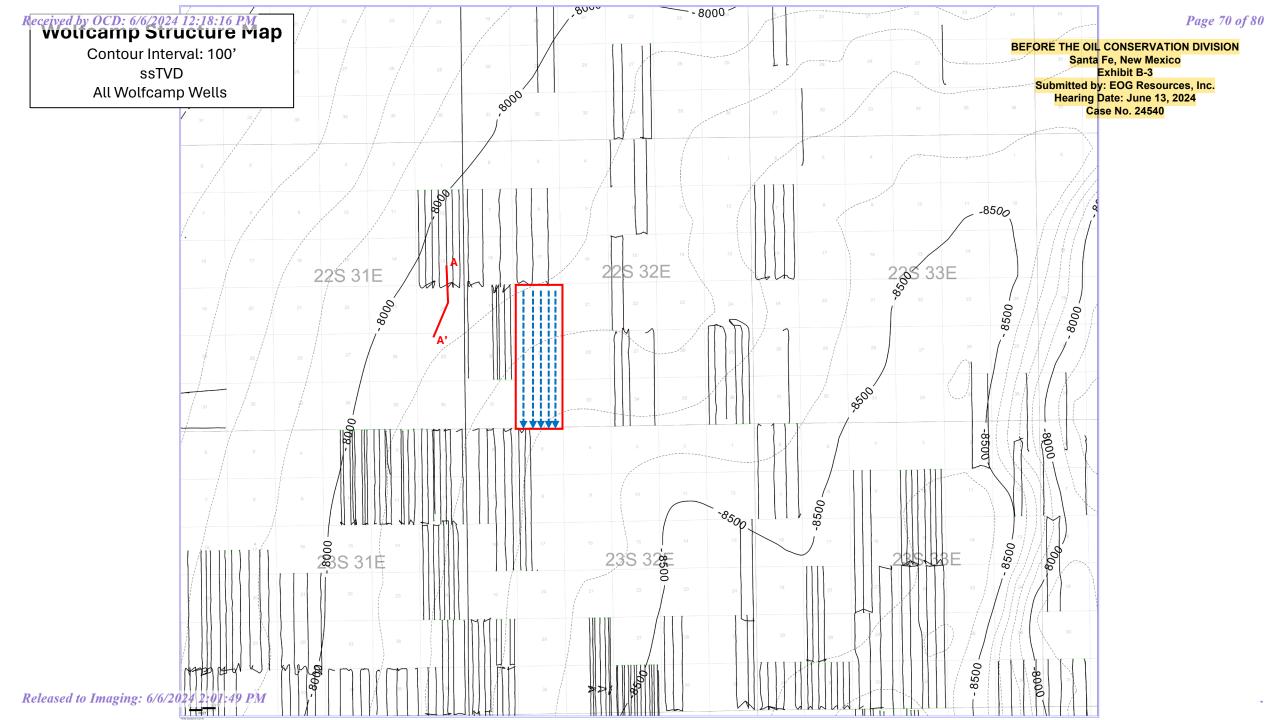
BEFORE THE OIL CONSERVATION DIVISION 68 of 80
Santa Fe, New Mexico
Exhibit B-1

Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24540

# Pretty Good 20 Fed Com Location Map

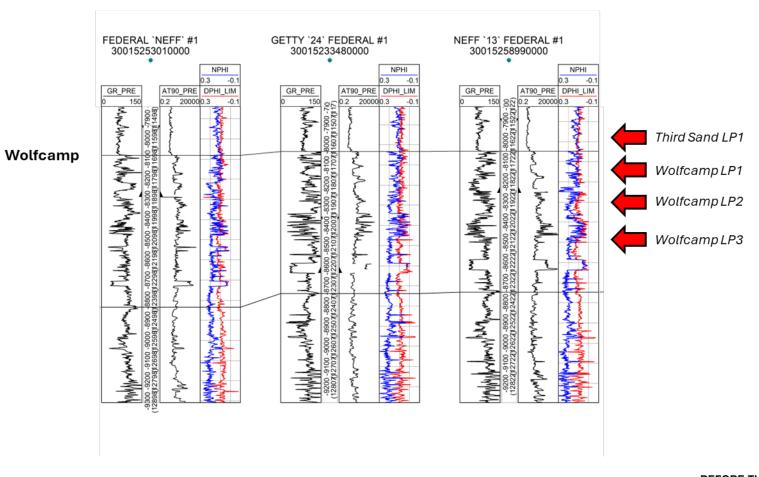


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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit B-4
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24540** 

### SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- 1. I am attorney in fact and authorized representative of EOG Resources, Inc. ("EOG"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected party on the date set forth in the letter attached hereto. *See* **EOG Exhibit C-1**.
- 3. The spreadsheet attached hereto contains the name of the party to whom notice was provided. *See* **EOG Exhibit C-2**.
- 4. **EOG Exhibit C-2** contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 5, 2024.
- 5. I caused a notice to be published to the party subject to this compulsory pooling proceeding. The affidavit of publication from the publication's legal clerk with a copy of the notices of publication is attached herein. See EOG Exhibit D.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

Pakhir	6/5/2024
Paula M. Vance	Date



Paula M. Vance **Associate Attorney** Phone (505) 988-4421 Email pmvance@hollandhart.com

May 24, 2024

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: Pretty Good Fed Com #701H, #702H, #703H, #704H, #705H, #707H, #713H, #714H, #715H, #743H, and #744H wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2024, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 227-3769 or laci stretcher@eogresources.com.

Sincerely.

Paula M. Vance

ATTORNEY FOR EOG RESOURCES, INC.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit C-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24540

> T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado

Montana Nevada New Mexico Wyoming

Utah Washington, D.C.

### EOG - Pretty Good - Bone Spring and Wolfcamp wells - Case nos. 24539-24540 Postal Delivery Report

						Your item was delivered to
						the front desk, reception
						area, or mail room at 4:18
						pm on May 28, 2024 in
9414811898765462197026	Yates Industries LLC	403 W San Francisco St	Santa Fe	NM	87501-1836	SANTA FE, NM 87501.
						Your item was picked up at
						the post office at 1:54 pm
						on May 29, 2024 in
9414811898765462197002	Yates Industries LLC	PO Box 1091	Artesia	NM	88211-1091	ARTESIA, NM 88210.
						Your package will arrive
						later than expected, but is
						still on its way. It is
9414811898765462197095	Texas Independent Exploration Limited	6760 Portwest Dr	Houston	TX	77024-8005	currently in transit to the
						We were unable to deliver
						your package at 5:05 pm
						on May 28, 2024 in
						BELLAIRE, TX 77401
						because the business was
						closed. We will redeliver
						on the next business day.
9414811898765462197040	Galley NM Assets, LLC	5909 West Loop S Ste 520	Bellaire	TX	77401-2444	No action needed.
						Your item arrived at the
						ROSWELL, NM 88202 post
						office at 8:25 am on June
9414811898765462197033	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	3, 2024 and is ready for
						Your item was picked up at
						the post office at 9:53 am
						on May 29, 2024 in
9414811898765462197071	First Roswell Company	PO Box 1797	Roswell	NM	88202-1797	ROSWELL, NM 88201.
						Your item was picked up at
						the post office at 11:54 am
						on May 28, 2024 in
9414811898765462197415	Yates Brothers, a partnership	PO Box 1394	Artesia	NM	88211-1394	ARTESIA, NM 88210.
						Your item was delivered to
						an individual at the
						address at 11:32 am on
9414811898765462197453	Catherine Cornell Ross	3000 Frontier Ave NE	Albuquerque	NM	87106-2037	May 28, 2024 in

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-2
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

9414811898765462197460	Constance A. Clayton Trust under Trust, Agreement dated January 20, 2000, Christine Clayton Trustee	5240 La Colonia Dr NW	Albuquerque	NM	87120-2469	Your item was delivered to an individual at the address at 12:58 pm on May 28, 2024 in
3414011030703402137400	Family Trust created under the Last	5240 Eu COIOINA DI 1444	Modquerque	14141	07120 2403	Your item was delivered to
	Will and Testament of Richard Kevin					an individual at the
	Barr, Deceased, Beverly Jean Renfro					address at 12:36 pm on
9414811898765462197408	Barr, Trustee	804 Park Vista Cir	Southlake	TX	76092-4342	May 31, 2024 in
						Your item was delivered to
						an individual at the
		37 Brookhaven Pl C/O/ Joel				address at 3:50 pm on May
9414811898765462197491	Hondo Minerals LP	Johnson	Littleton	СО	80123-6691	28, 2024 in LITTLETON, CO
						Your item was delivered to
						an individual at the
						address at 8:25 am on May
9414811898765462197484	Craig A. Cornell	43 Rincon Loop Rd	Tijeras	NM	87059-7471	28, 2024 in TIJERAS, NM
						Your item has been
						delivered and is available
						at a PO Box at 10:34 am on
						May 28, 2024 in FORT
9414811898765462197439	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	WORTH, TX 76147.
						Your item has been
						delivered to an agent for
						final delivery in
						OKLAHOMA CITY, OK
9414811898765462197477	128 Holdings, LLC	5600 N May Ave Ste 330	Oklahoma City	ОК	73112-3973	73112 on May 29, 2024 at
						Your item was delivered to
						the front desk, reception
						area, or mail room at
						12:15 pm on May 29, 2024
9414811898765462197514	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	in DALLAS, TX 75225.
						Your package will arrive
						later than expected, but is
	Mountain Lion Oil & Gas, LLC, Attn					still on its way. It is
9414811898765462197552	Paden McKinney	7941 Katy Fwy PMB 117	Houston	TX	77024-1924	currently in transit to the

						Your item was picked up at the post office at 4:04 pm on May 31, 2024 in
9414811898765462197521	Penasco Petroleum, LLC	PO Box 4168	Roswell	NM	88202-4168	ROSWELL, NM 88201.
						Your package will arrive
						later than expected, but is
						still on its way. It is
9414811898765462197507	Texas Independent Exploration Limited	6760 Portwest Dr	Houston	TX	77024-8005	currently in transit to the
						Your item has been
						delivered and is available
						at a PO Box at 9:20 pm on
9414811898765462197590	OXY USA WTP Limited Partnership	PO Box 841784	Dallas	TX	75284-1784	May 28, 2024 in DALLAS,
						Your item was delivered to
						the front desk, reception
						area, or mail room at 6:59
						pm on May 28, 2024 in
9414811898765462197545	PO&G Resources Fund LP	5847 San Felipe St Ste 3200	Houston	TX	77057-3187	HOUSTON, TX 77057.
						Your package will arrive
						later than expected, but is
						still on its way. It is
9414811898765462197583	Frederick W. Zimmerman	6760 Portwest Dr	Houston	TX	77024-8005	currently in transit to the
						Your item was delivered to
						an individual at the
						address at 1:19 pm on
9414811898765462197538	Richard M. Young, III, as SP	1130 Brother Rd SW	Albuquerque	NM	87105-3744	June 1, 2024 in
						Your item was delivered to
						the front desk, reception
						area, or mail room at
						11:24 am on June 1, 2024
9414811898765462197576	Brigham Minerals, LLC	1401 Lawrence St Ste 1750	Denver	СО	80202-3074	in DENVER, CO 80202.
						This is a reminder to pick
						up your item before June
						11, 2024 or your item will
						be returned on June 12,
						2024. Please pick up the
						item at the ROWE, NM
9414811898765462196210	Kristie K. Oellien, as SP	PO Box 244	Rowe	NM	87562-0244	87562 Post Office.

						Your item was returned to
						the sender on May 30, 2024 at 8:14 am in
						ALBUQUERQUE, NM 87108
9414811898765462196265	Wendy L. Kinsolving, as SP	107 Washington St SE	Albuquerque	NM	87108-2730	because of an incorrect
						Your item was delivered to
		1401 Lawrence St Ste 1750				an individual at the address at 10:37 am on
9414811898765462196227	KMF Land, LLC	DBA Sitio Permain Lp	Denver	со	80202-3074	May 28, 2024 in DENVER,
						Your item was delivered to
						an individual at the
0.44.404.4000765.4634.06306	Book Ook Mayroo II II C	24 C W/	Havatan	TV	77056 2524	address at 1:58 pm on May
9414811898765462196296	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	28, 2024 in HOUSTON, TX Your item was picked up at
						a postal facility at 9:49 am
						on May 30, 2024 in
9414811898765462196241	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	MIDLAND, TX 79705.
						Your item was picked up at
						a postal facility at 9:49 am on May 30, 2024 in
9414811898765462196289	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	MIDLAND, TX 79705.
						Your item has been
						delivered and is available
						at a PO Box at 4:45 am on
0/1/011000765/62/10500	OXY USA WTP Limited Partnership	PO Box 27570	Houston	TX	77227 7570	May 29, 2024 in HOUSTON, TX 77227.
3414611636703402416363	OXT OSA WTF Limited Farthership	PO BOX 27370	Houston	17	77227-7370	Your item was delivered to
						an individual at the
						address at 12:12 pm on
9414811898765462418534	TWR IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	May 28, 2024 in FORT
						Your item was picked up at the post office at 2:10 pm
						on May 30, 2024 in
9414811898765462418572	Dr. Randall Everitt Ross	230 Canyon Creek Dr	Glenwood Springs	со	81601-9728	GLENWOOD SPRINGS, CO
						Your item was delivered to
						an individual at the
0.44.404.4000755.453.4473.45	Lauria Basa Busana	74471	Allerrane	NID 4	07400 2025	address at 7:11 pm on May
9414811898765462417216	Laurie Koss-Brennan	7417 Luella Anne Dr NE	Albuquerque	NM	87109-3935	28, 2024 in

						Your package will arrive later than expected, but is
						still on its way. It is
9414811898765462417254	Rennae Ross	60 River Rd	Ilfeld	NM	87538	currently in transit to the
						Your item was picked up at
						the post office at 8:22 am
						on May 28, 2024 in
9414811898765462417261	Excalibur Energy Company	PO Box 25045	Albuquerque	NM	87125-0045	ALBUQUERQUE, NM
						Your item was picked up at
						the post office at 8:22 am
						on May 28, 2024 in
9414811898765462417223	Excalibur Energy Company	PO Box 25045	Albuquerque	NM	87125-0045	ALBUQUERQUE, NM
						Your item was delivered to
						an individual at the
						address at 11:58 am on
9414811898765462417209	ZPZ Delaware I LLC	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	May 28, 2024 in
						Your item was delivered to
						the front desk, reception
						area, or mail room at
						10:36 am on May 30, 2024
9414811898765462417292	BP America Production Co	501 Westlake Park Blvd	Houston	TX	77079-2604	in HOUSTON, TX 77079.
						Your item was delivered to
						an individual at the
						address at 2:33 pm on May
9414811898765462417247	Chevron USA Inc.	6301 Deauville	Midland	TX	79706-2964	28, 2024 in MIDLAND, TX

LEGAL

LEGAL

LEGAL

### Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was publish in the regular and entire issue of said newspaper, and not a supplement there for a period of 1 issue(s).

> Beginning with the issue dated May 29, 2024 and ending with the issue dated May 29, 2024.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico **Exhibit D** 

Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24540

Publisher

Sworn and subscribed to before me this 29th day of May 2024.

1937 and payment of fees for said publication has been made.

**LEGAL NOTICE** May 29, 2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner for the below listed cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS Teams virtual meeting platform (sign-in information below) on Thursday, June 13, 2024, at 8:30 a.m.

To participate in the hearings, see the instructions posted below. The docket may be viewed electronically on the Division's website, <a href="http://www.emnrd.state.nm.us/OCD/hearings.html">http://www.emnrd.state.nm.us/OCD/hearings.html</a> or obtained from the OCD law clerk, at (505) 469-5527 or <a href="freya.tschantz@emnrd.nm.gov">freya.tschantz@emnrd.nm.gov</a>.

Documents filed in these cases may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact the OCD law clerk using the contact information above, or at the New Mexico Relay Network, 1-800-659-1779, no later than Monday, June 3, 2024.

Persons may view and participate in the hearings through the following link: www.microsoft.com/en-us/microsoft-teams/join-a-meeting Meeting ID: 267 851 609 747 Passcode: zjuWpG

Dial-in by phone: +1 505-312-4308,,130592067# (505) 312-4308 Phone conference ID: 130 592 067#

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, Including: Yates Industries LLC; Texas Independent Exploration Limited; Galley NM Assets, LLC; Rolla R. Hinkle, III, his heirs and devisees; First Roswell Company; Yates Brothers, a partnership; Catherine Cornell Ross, her heirs and devisees; Constance A. Clayton Trust under Trust Agreement dated January 20, 2000, Christine Clayton Trustee; Constance A. Clayton Trust under Trust Agreement of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee; Hondo Minerals LP; Craig A. Cornell, his heirs and devisees; Pegasus Resources II, LLC; 128 Holdings, LLC; TD Minerals LLC; Mountain Lion Oil & Gas, LLC; Penasco Petroleum, LLC; Texas Independent Exploration Limited; OXY USA WTP Limited Partnership; PO&G Resources Fund LP; Frederick W. Zimmerman, his heirs and devisees; Richard M. Young, III, as SP, his heirs and devisees; Brigham Minerals, LLC; Kristie K. Oellien, as SP, her heirs and devisees; WmF Land, LLC; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Bypass Trust established in Article 5 of the Will of Scott Evans Wilson dated July 17, 2012; Cynthia Mae Wilson, Trustee; OXY USA WTP Limited Partnership; TWR IV, LLC; Dr. Randall Everitt Ross, his heirs and devisees; Laurie Ross-Brennan, her heirs and devisees; Rennae Ross, her heirs and devisees; Excalibur Energy Company; ZPZ Delaware I LLC; BP America Production Co; and Chevron USA Inc.

Business Manager

Mexico. Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Application seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #701H and Pretty Good 20 Fed Com #704H wells, both to be horizontally drilled from a surface location in the NW4 NE/4 (Unit B) of Section 32, with a first take point in the NW/4 NE/4 (Unit B) of Section 32; Pretty Good 20 Fed Com #704H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 32; Pretty Good 20 Fed Com #704H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 32; Pretty Good 20 Fed Com #704H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 32; Pretty Good 20 Fed Com #704H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 32; and The last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Prett

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