

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 13, 2024**

CASE NO. 24540

*PRETTY GOOD 20 FED COM #701H, #702H,
#703H, #704H, #705H, #707H, #713H, #714H,
#715H, #743H, & #744H*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24540

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24540	APPLICANT'S RESPONSE
Date	June 13, 2024
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pretty Good
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920 acres
Building Blocks:	40 acre
Orientation:	Standup
Description: TRS/County	Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; NSP being applied for by administrative application.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit - Checklist

Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
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Well #1	<p><u>Pretty Good 20 Fed Com 701H well</u> SHL: 1,256' FNL, 1,443' FEL (Unit B) of Section 20 BHL: 100' FSL, 330' FEL (Unit P) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard</p>
Well #2	<p><u>Pretty Good 20 Fed Com 702H well</u> SHL: 1,226' FNL, 1,441' FEL (Unit B) of Section 20 BHL: 100' FSL, 830' FEL (Unit P) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard</p>
Well #3	<p><u>Pretty Good 20 Fed Com 703H well</u> SHL: 545' FNL, 2,325' FEL (Unit B) of Section 20 BHL: 100' FSL, 1,331' FEL (Unit O) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard</p>
Well #4	<p><u>Pretty Good 20 Fed Com 704H well</u> SHL: 503' FNL, 2,058' FEL (Unit B) of Section 20 BHL: 100' FSL, 1,830' FEL (Unit O) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard</p>
Well #5	<p><u>Pretty Good 20 Fed Com 705H well</u> SHL: 549' FNL, 2,369' FEL (Unit B) of Section 20 BHL: 100' FSL, 1,716' FWL (Unit N) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard</p>
Well #6	<p><u>Pretty Good 20 Fed Com 707H well</u> SHL: 290' FNL, 2,255' FWL (Unit C) of Section 20 BHL: 100' FSL, 792' FWL (Unit M) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard</p>
Well #7	<p><u>Pretty Good 20 Fed Com 713H well</u> SHL: 546' FNL, 2,339' FEL (Unit B) of Section 20 BHL: 100' FSL, 2,178' FWL (Unit N) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard</p>

Well #8	Pretty Good 20 Fed Com 714H well SHL: 275' FNL, 2,255' FWL (Unit C) of Section 20 BHL: 100' FSL, 1,254' FWL (Unit M) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard
Well #9	Pretty Good 20 Fed Com 715H well SHL: 230' FNL, 1,684' FWL (Unit C) of Section 20 BHL: 100' FSL, 330' FWL (Unit M) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard
Well #10	Pretty Good 20 Fed Com 743H well SHL: 548' FNL, 2,354' FEL (Unit B) of Section 20 BHL: 100' FSL, 1,825' FWL (Unit N) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard
Well #11	Pretty Good 20 Fed Com 744H well SHL: 200' FNL, 1,684' FWL (Unit C) of Section 20 BHL: 100' FSL, 670' FWL (Unit M) of Section 32 Target: Wolfcamp Orientation: Standup Completion: Standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C, C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, B-4
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance

Signed Name (Attorney or Party Representative):



Date:

6/6/2024

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24540

APPLICATION

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377) through its undersigned attorneys, files this application with the Oil Conservation Division for an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. In support of this application, EOG states:

1. EOG is a working interest owner in the subject acreage and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced non-standard horizontal well spacing unit to the proposed **Pretty Good 20 Fed Com #701H** and **Pretty Good 20 Fed Com #702H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; **Pretty Good 20 Fed Com #703H** and **Pretty Good 20 Fed Com #704H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; **Pretty Good 20 Fed Com #705H**, **Pretty Good 20 Fed Com #713H**, **Pretty Good 20 Fed Com #743H** wells, all to be horizontally drilled

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit - Application
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
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from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and **Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H** wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32.

3. EOG proposes to drill certain initial wells within one year of the issuance of a pooling order and drill the remaining additional initial wells within two years of the issuance of a pooling order.

4. Applicant filed a separate administrative application for approval of the non-standard spacing unit.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

6. The pooling of interests and approval of this spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on June 13, 2024, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR EOG RESOURCES, INC.

CASE _____: **Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the **Pretty Good 20 Fed Com #701H** and **Pretty Good 20 Fed Com #702H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; **Pretty Good 20 Fed Com #703H** and **Pretty Good 20 Fed Com #704H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; **Pretty Good 20 Fed Com #705H**, **Pretty Good 20 Fed Com #713H**, **Pretty Good 20 Fed Com #743H** wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and **Pretty Good 20 Fed Com #707H**, **Pretty Good 20 Fed Com #714H**, **Pretty Good 20 Fed Com #715H**, and **Pretty Good 20 Fed Com #744H** wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
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CASE NO. 24540

SELF-AFFIRMED STATEMENT OF LACI STRETCHER

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. (“EOG”) as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by EOG in this matter and the status of the lands in the subject area.

3. EOG seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S233216K; Upr Wolfcamp [98166]) underlying a non-standard 1,920-acre, more or less, horizontal well spacing unit comprised of Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the **Pretty Good 20 Fed Com #701H** and **Pretty Good 20 Fed Com #702H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; **Pretty Good 20 Fed Com #703H** and **Pretty Good 20 Fed Com #704H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; **Pretty Good 20 Fed Com #705H**, **Pretty Good 20 Fed Com #713H**,

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
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Pretty Good 20 Fed Com #743H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and **Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H** wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32.

4. EOG proposes to drill certain initial wells within one year of the issuance of a pooling order and drill the remaining initial wells within two years of the issuance of a pooling order. See **EOG Exhibit A-6**.

5. Applicant filed a separate administrative application for approval of the non-standard spacing unit.

6. **EOG Exhibit A-1** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be assigned to the WC-025 G-09 S233216K; Upr Wolfcamp [98166] pool.

7. **EOG Exhibit A-2** identifies the tracts of land comprising the proposed spacing unit and associated lease numbers, which consists of federal and state acreage.

8. **EOG Exhibit A-3** provides a working interest ownership breakdown by tract and on a unit basis. EOG is seeking to pool the mineral owners highlighted in yellow. This exhibit also contains a list of overriding royalty interest owners and record title owners that EOG seeks to pool.

9. EOG has been able to locate a mailing address for all the interest owners that it seeks to pool.

10. **EOG Exhibit A-4** contains a sample of the well proposal letter and AFEs for the proposed wells submitted to the uncommitted working interest owner. The costs reflected in these AFEs are consistent with what EOG and other operators have incurred for drilling similar horizontal wells in the area in this formation.

11. **EOG Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owner. It reflects that EOG has undertaken good faith effort to obtain voluntary joinder of this owner in the proposed spacing unit and initial wells.

12. EOG requests overhead and administrative rates of \$10,000 per month for drilling and \$1,000 per month for a producing well. These rates are consistent with the rates charged by EOG and other operators for similar wells in this area.

13. I have provided the law firm of Holland and Hart LLP with the names and addresses of the interest owners to be pooled and instructed that they be notified of this hearing. EOG has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

14. **EOG Exhibits A-1 through A-6** were prepared by me or compiled under my direction from company business records.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



LACI STRETCHER

6/5/2024

Date

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Submitted by: EOG Resources, Inc.

Hearing Date: June 13, 2024

Case No. 24540

one copy to appropriate District Office

AMENDED REPORT

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1090 Rio Bizans Rd., Artes, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-), Pool Code, Pool Name, Property Name (PRETTY GOOD 20 FED COM), Well Number (701H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3645')

Surface Location table with columns: UL or lot no. (B), Section (20), Township (22 S), Range (32 E), Lot Idn, Feet from the (1256), North/South line (NORTH), Feet from the (1443), East/West line (EAST), County (LEA)

Bottom Hole Location If Different From Surface table with columns: UL or lot no. (P), Section (32), Township (22 S), Range (32 E), Lot Idn, Feet from the (100), North/South line (SOUTH), Feet from the (330), East/West line (EAST), County (LEA)

Dedicated Acres (1920), Joint or Infill, Consolidated Code, Order No., PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location, KOP location, first take point, and bottom hole location. Includes coordinate data, bearings, and distances. Also contains Operator and Surveyors Certification sections.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1090 Rio Brazos Rd., Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Name, Well Number, Operator Name, Elevation.

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: Dedicated Acres, Joint or Infill, Consolidated Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location, KOP location, first take point, and various survey points with coordinates and bearings. Includes operator and surveyor certifications.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
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DISTRICT III
1090 Rio Hondo Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

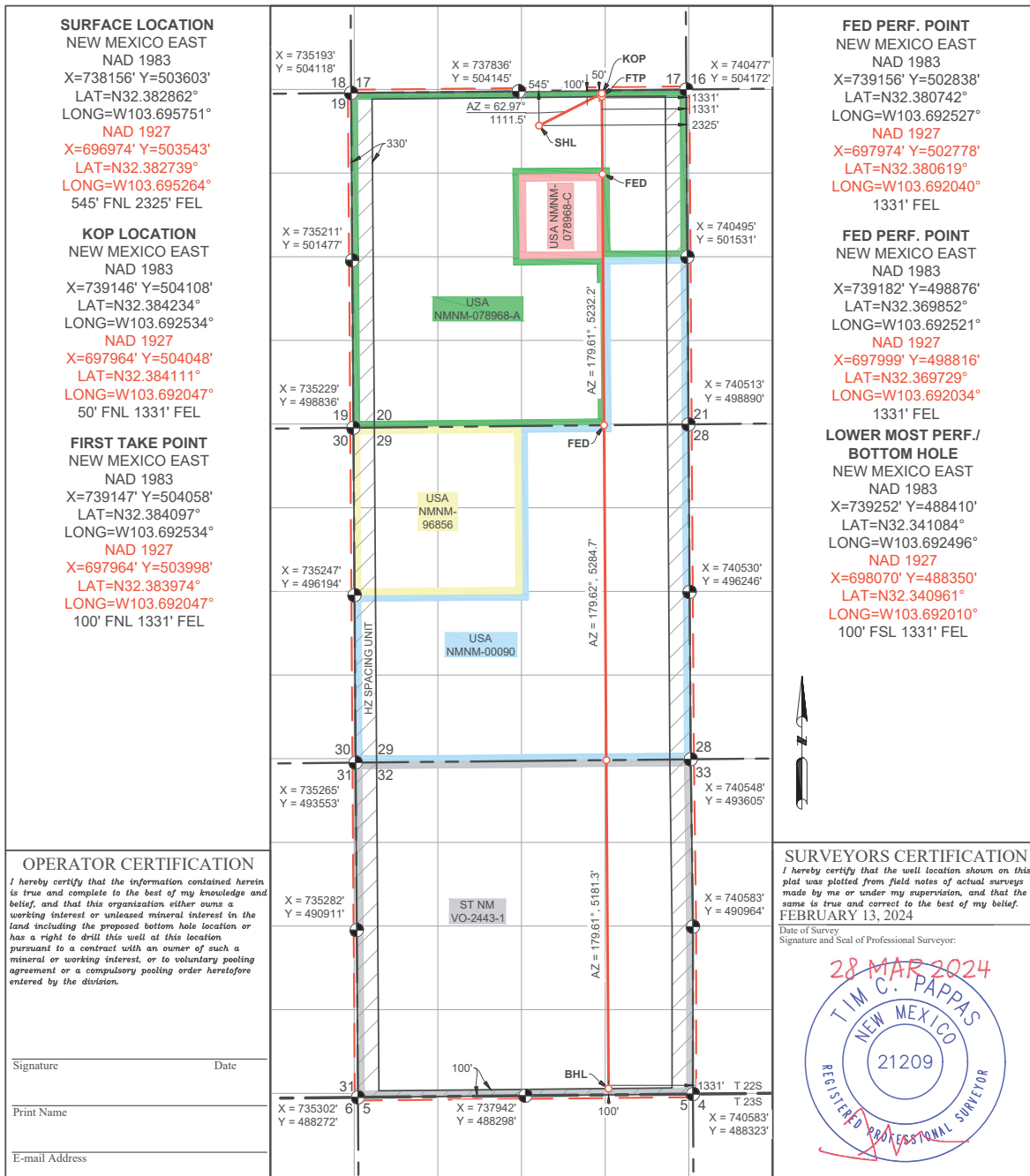
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code		Pool Name					
Property Code		Property Name PRETTY GOOD 20 FED COM			Well Number 703H				
OGRID No. 7377		Operator Name EOG RESOURCES, INC.			Elevation 3652'				
Surface Location									
UL or lot no. B	Section 20	Township 22 S	Range 32 E	Lot Idn	Feet from the 545	North/South line NORTH	Feet from the 2325	East/West line EAST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 32	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1331	East/West line EAST	County LEA
Dedicated Acres 1920		Joint or Infill		Consolidated Code		Order No. PENDING COM AGREEMENT			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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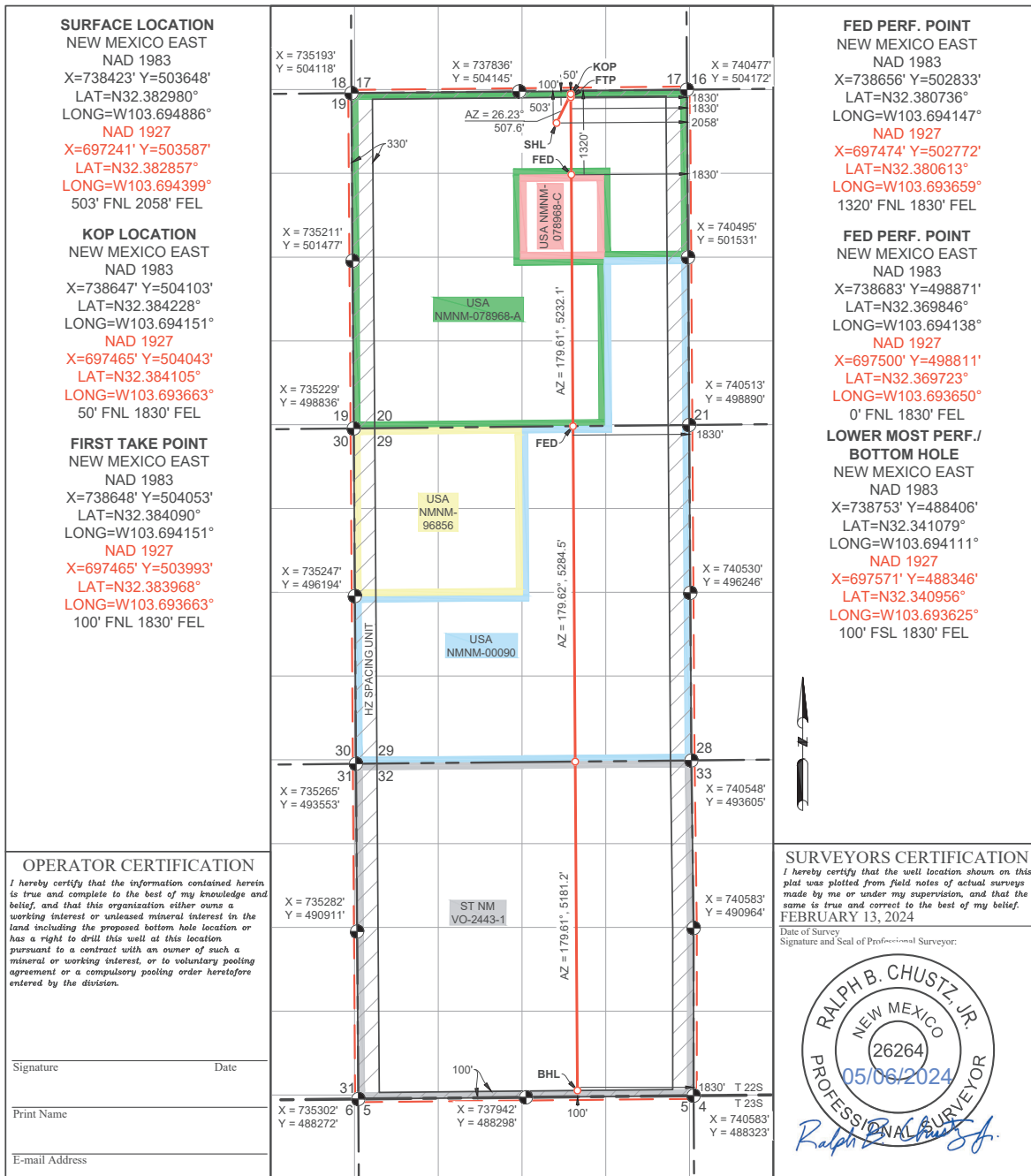
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code		Pool Name					
Property Code		Property Name PRETTY GOOD 20 FED COM			Well Number 704H				
OGRID No. 7377		Operator Name EOG RESOURCES, INC.			Elevation 3655'				
Surface Location									
UL or lot no. B	Section 20	Township 22 S	Range 32 E	Lot Idn	Feet from the 503	North/South line NORTH	Feet from the 2058	East/West line EAST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 32	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1830	East/West line EAST	County LEA
Dedicated Acres 1920		Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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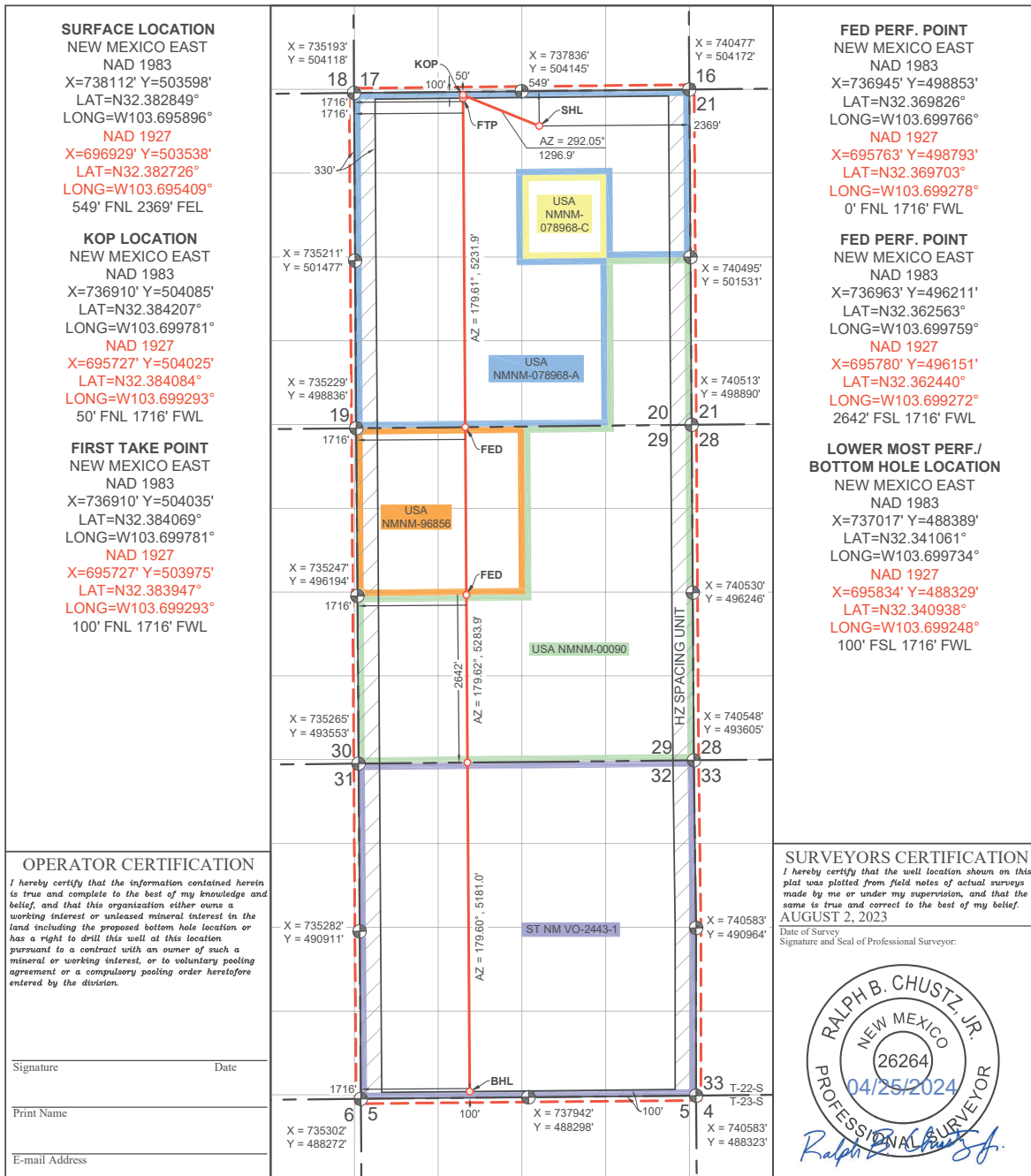
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code	Pool Name						
Property Code	Property Name PRETTY GOOD 20 FED COM			Well Number 705H					
OGRID No. 7377	Operator Name EOG RESOURCES, INC.			Elevation 3651'					
Surface Location									
UL or lot no. B	Section 20	Township 22 S	Range 32 E	Lot Idn	Feet from the 549	North/South line NORTH	Feet from the 2369	East/West line EAST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. N	Section 32	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1716	East/West line WEST	County LEA
Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name PRETTY GOOD 20 FED COM	Well Number 707H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3661'

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	22 S	32 E		290	NORTH	2255	WEST	LEA

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	22 S	32 E		100	SOUTH	792	WEST	LEA

Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=737450' Y=503850'
LAT=N32.383552°
LONG=W103.698035°
NAD 1927
X=696267' Y=503790'
LAT=N32.383429°
LONG=W103.697548°
290' FNL 2255' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=735986' Y=504076'
LAT=N32.384196°
LONG=W103.702774°
NAD 1927
X=694803' Y=504015'
LAT=N32.384073°
LONG=W103.702286°
50' FNL 792' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=735986' Y=504026'
LAT=N32.384058°
LONG=W103.702774°
NAD 1927
X=694804' Y=503965'
LAT=N32.383936°
LONG=W103.702286°
100' FNL 792' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=736021' Y=498844'
LAT=N32.369815°
LONG=W103.702758°
NAD 1927
X=694839' Y=498784'
LAT=N32.369692°
LONG=W103.702271°
0' FNL 792' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=736039' Y=496202'
LAT=N32.362553°
LONG=W103.702751°
NAD 1927
X=694856' Y=496142'
LAT=N32.362430°
LONG=W103.702264°
2641' FSL 792' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=736093' Y=488380'
LAT=N32.341051°
LONG=W103.702726°
NAD 1927
X=694910' Y=488320'
LAT=N32.340928°
LONG=W103.702239°
100' FSL 792' FWL

<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Print Name _____</p> <p>E-mail Address _____</p>	<p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 2, 2023 Date of Survey Signature and Seal of Professional Surveyor:</p> <div style="text-align: center;"> </div>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code		Pool Name					
Property Code		Property Name PRETTY GOOD 20 FED COM					Well Number 713H		
OGRID No. 7377		Operator Name EOG RESOURCES, INC.					Elevation 3652'		
Surface Location									
UL or lot no. B	Section 20	Township 22 S	Range 32 E	Lot Idn	Feet from the 546	North/South line NORTH	Feet from the 2339	East/West line EAST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. N	Section 32	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2178	East/West line WEST	County LEA
Dedicated Acres 1920		Joint or Infill		Consolidated Code		Order No. PENDING COM AGREEMENT AND NSP			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=738141' Y=503602'
LAT=N32.382858°
LONG=W103.695800°
NAD 1927
X=696959' Y=503541'
LAT=N32.382735°
LONG=W103.695312°
546' FNL 2339' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=737372' Y=504090'
LAT=N32.384212°
LONG=W103.698284°
NAD 1927
X=696189' Y=504029'
LAT=N32.384090°
LONG=W103.697796°
50' FNL 2178' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=737372' Y=504040'
LAT=N32.384075°
LONG=W103.698284°
NAD 1927
X=696189' Y=503979'
LAT=N32.383952°
LONG=W103.697796°
100' FNL 2178' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=737407' Y=498858'
LAT=N32.369831°
LONG=W103.698269°
NAD 1927
X=696225' Y=498798'
LAT=N32.369709°
LONG=W103.697782°
0' FNL 2178' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=737425' Y=496216'
LAT=N32.362568°
LONG=W103.698262°
NAD 1927
X=696242' Y=496155'
LAT=N32.362445°
LONG=W103.697775°
2642' FSL 2178' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=737479' Y=488393'
LAT=N32.341066°
LONG=W103.698238°
NAD 1927
X=696296' Y=488333'
LAT=N32.340943°
LONG=W103.697752°
100' FSL 2178' FWL

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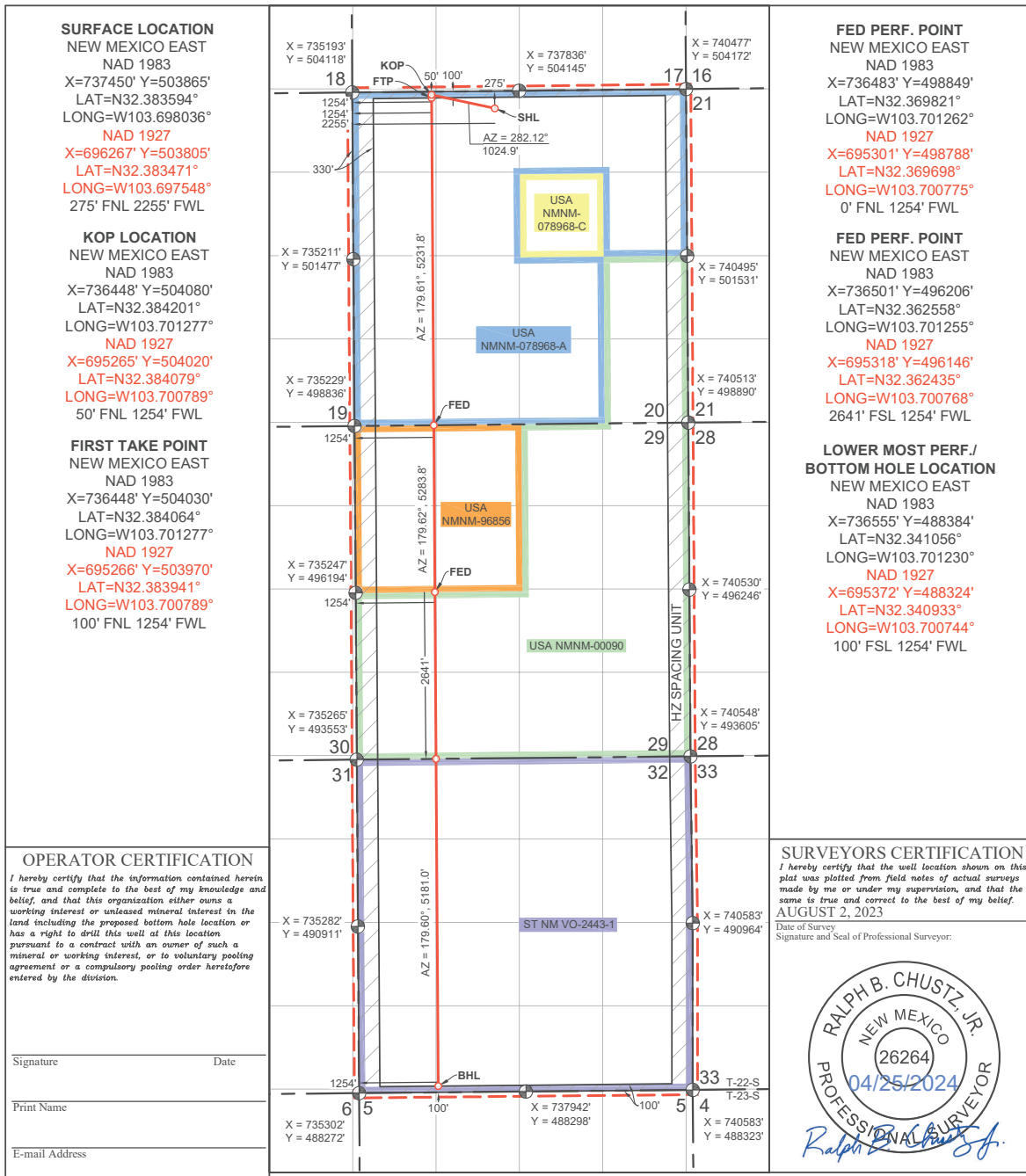
Table with 3 columns: API Number, Pool Code, Pool Name; Property Code, Property Name, Well Number; OGRID No., Operator Name, Elevation.

Surface Location table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Dedicated Acres, Joint or Infill, Consolidated Code, Order No., PENDING COM AGREEMENT AND NSP

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code		Pool Name					
Property Code		Property Name PRETTY GOOD 20 FED COM			Well Number 715H				
OGRID No. 7377		Operator Name EOG RESOURCES, INC.			Elevation 3666'				
Surface Location									
UL or lot no. C	Section 20	Township 22 S	Range 32 E	Lot Idn	Feet from the 230	North/South line NORTH	Feet from the 1684	East/West line WEST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 32	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 330	East/West line WEST	County LEA
Dedicated Acres 1920		Joint or Infill		Consolidated Code		Order No. PENDING COM AGREEMENT AND NSP			

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SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=736879' Y=503905'
LAT=N32.383712°
LONG=W103.699883°
NAD 1927
X=695697' Y=503844'
LAT=N32.383589°
LONG=W103.699395°
230' FNL 1684' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=735524' Y=504071'
LAT=N32.384190°
LONG=W103.704271°
NAD 1927
X=694341' Y=504011'
LAT=N32.384068°
LONG=W103.703783°
50' FNL 330' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=735524' Y=504021'
LAT=N32.384053°
LONG=W103.704270°
NAD 1927
X=694342' Y=503961'
LAT=N32.383930°
LONG=W103.703782°
100' FNL 330' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=735559' Y=498839'
LAT=N32.369810°
LONG=W103.704255°
NAD 1927
X=694377' Y=498779'
LAT=N32.369687°
LONG=W103.703767°
0' FNL 330' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=735577' Y=496197'
LAT=N32.362548°
LONG=W103.704247°
NAD 1927
X=694394' Y=496137'
LAT=N32.362425°
LONG=W103.703760°
2641' FSL 330' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=735631' Y=488375'
LAT=N32.341046°
LONG=W103.704222°
NAD 1927
X=694448' Y=488315'
LAT=N32.340923°
LONG=W103.703735°
100' FSL 330' FWL

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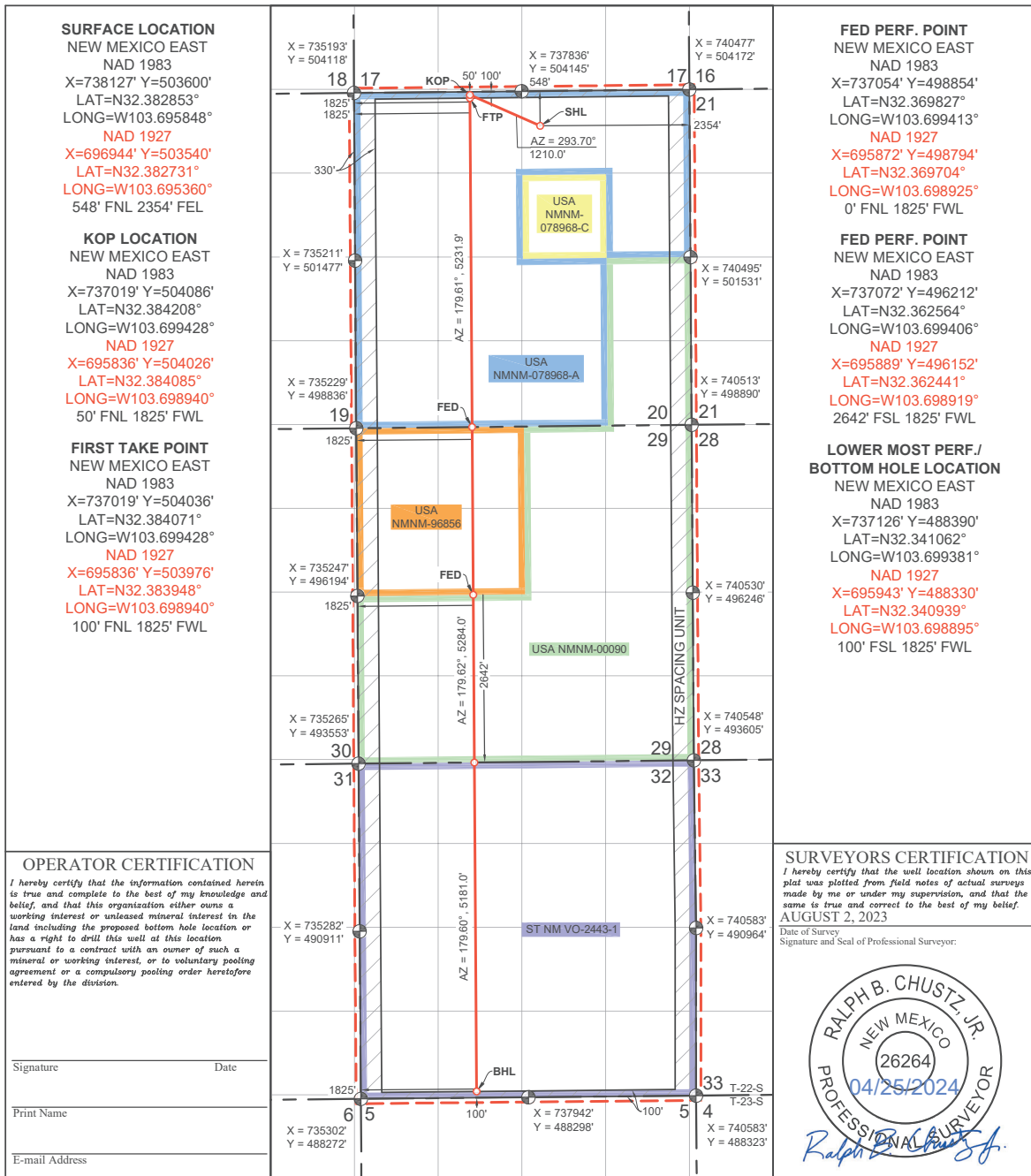
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API Number 30-025-		Pool Code		Pool Name					
Property Code		Property Name PRETTY GOOD 20 FED COM			Well Number 743H				
OGRID No. 7377		Operator Name EOG RESOURCES, INC.			Elevation 3651'				
Surface Location									
UL or lot no. B	Section 20	Township 22 S	Range 32 E	Lot Idn	Feet from the 548	North/South line NORTH	Feet from the 2354	East/West line EAST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. N	Section 32	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1825	East/West line WEST	County LEA
Dedicated Acres 1920		Joint or Infill		Consolidated Code		Order No. PENDING COM AGREEMENT AND NSP			

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API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name PRETTY GOOD 20 FED COM	Well Number 744H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3668'

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	22 S	32 E		200	NORTH	1684	WEST	LEA

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	22 S	32 E		100	SOUTH	670	WEST	LEA

Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=736879' Y=503935'
LAT=N32.383794°
LONG=W103.699883°
NAD 1927
X=695696' Y=503874'
LAT=N32.383672°
LONG=W103.699395°
200' FNL 1684' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=735864' Y=504074'
LAT=N32.384194°
LONG=W103.703169°
NAD 1927
X=694681' Y=504014'
LAT=N32.384072°
LONG=W103.702681°
50' FNL 670' FWL

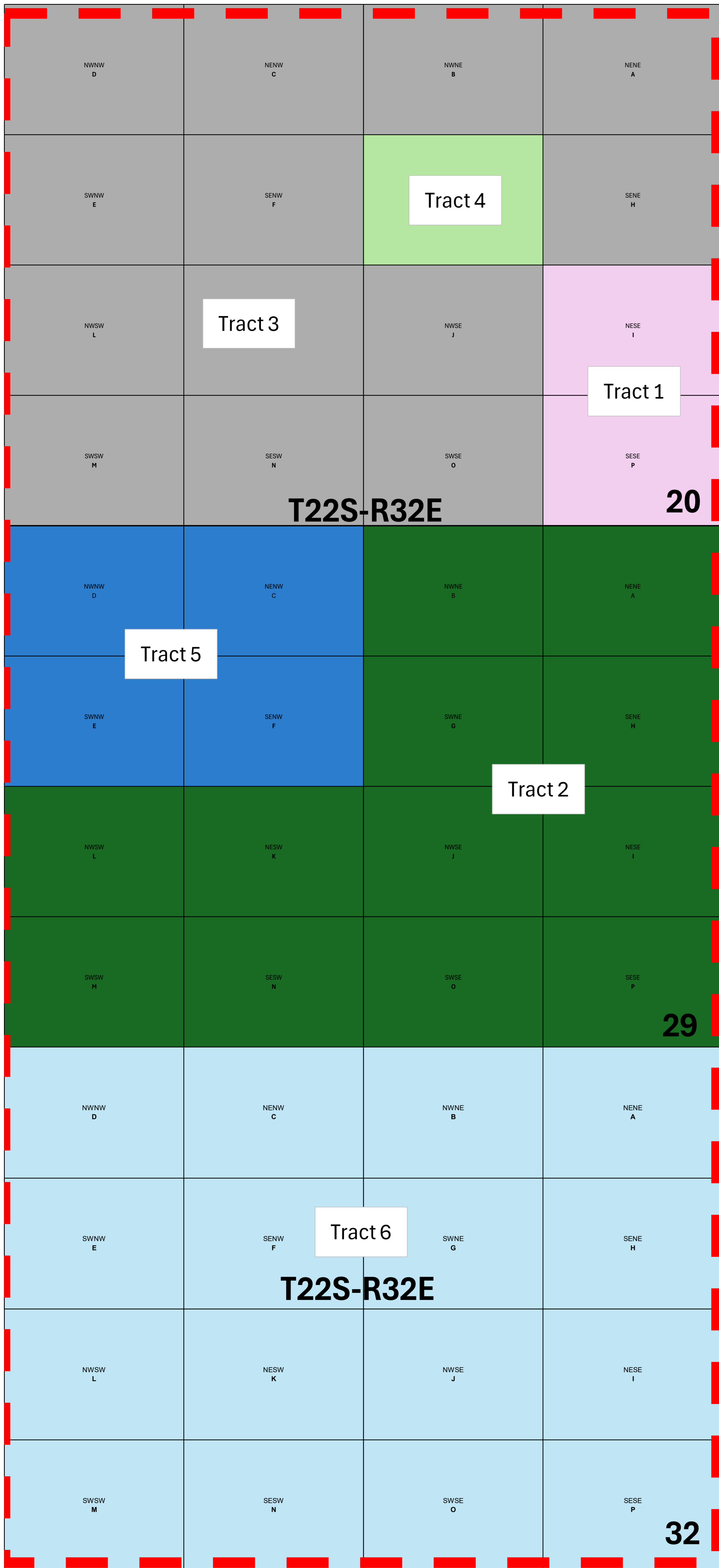
FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=735864' Y=504024'
LAT=N32.384057°
LONG=W103.703169°
NAD 1927
X=694682' Y=503964'
LAT=N32.383934°
LONG=W103.702681°
100' FNL 670' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=735899' Y=498843'
LAT=N32.369814°
LONG=W103.703154°
NAD 1927
X=694717' Y=498782'
LAT=N32.369691°
LONG=W103.702666°
0' FNL 670' FWL








FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=735917' Y=496201'
LAT=N32.362551°
LONG=W103.703146°
NAD 1927
X=694734' Y=496140'
LAT=N32.362428°
LONG=W103.702659°
2641' FSL 670' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=735971' Y=488379'
LAT=N32.341050°
LONG=W103.703121°
NAD 1927
X=694788' Y=488319'
LAT=N32.340927°
LONG=W103.702634°
100' FSL 670' FWL

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**PRETTY GOOD 20 FED COM
Land Tract Map**

	<p>Tract 1 USA NMNM-00090 80 gross acres: Federal</p>
	<p>Tract 2 USA NMNM-00090 480 gross acres: Federal</p>
	<p>Tract 3 USA NMNM-00090 520 gross acres: Federal</p>
	<p>Tract 4 USA NMNM-078968-C 40 gross acres: Federal</p>
	<p>Tract 5 USA NMNM-96856 160 gross acres: Federal</p>
	<p>Tract 6 ST NM VO-2443-1 640 gross acres: State</p>
	<p>Pending Spacing Unit(NSP) 1920 acres total 1280 acres (Fed) / 640 acres (state)</p>

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A-2
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

Pretty Good 20 Fed Com Tract Ownership

TRACT OWNERSHIP							
Owner Name:	Type	Tract	Depths	WI (Expense)	WI (Expense; Formula)	NRI	NRI (Formula)
Bureau of Land Management, Department of the Interior, United States of America	RI	1	Surface to Base Morrow			0.12500000	=1/8
Record Title: EOG Resources, Inc., Oxy USA WTP LP, Yates Industries, LLC, ZPZ Delaware I LLC	RT	1					
EOG Resources, Inc.	OR	1	Surface to Base Morrow			0.01750000	=(1.75%)
Galley NM Assets, LLC	OR	1	Surface to Base Morrow			0.01131944	=(1.131944%)
Rolla R. Hinkle, III	OR	1	Surface to Base Morrow			0.00849702	=(0.849702%)
First Roswell Company	OR	1	Surface to Base Morrow			0.01013889	=(1.013889%)
Yates Brothers, a partnership	OR	1	Surface to Base Morrow			0.00500000	=(0.5%)
Catherine Cornell Ross	OR	1	Surface to Base Morrow			0.00011023	=(0.011023%)
Constance A. Clayton Trust under Trust Agreement dated January 20, 2000	OR	1	Surface to Base Morrow			0.00011023	=(0.011023%)
Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee	OR	1	Surface to Base Morrow			0.00250000	=(0.25%)
TWR IV, LLC	OR	1	Surface to Base Morrow			0.00250000	=(0.25%)
Hondo Minerals LP	OR	1	Surface to Base Morrow			0.00099206	=(0.099206%)
Craig A. Cornell	OR	1	Surface to Base Morrow			0.00002756	=(0.002756%)
Pegasus Resources II, LLC	OR	1	Surface to Base Morrow			0.00020062	=(0.020062%)
128 Holdings, LLC	OR	1	Surface to Base Morrow			0.00002756	=(0.002756%)
TD Minerals LLC	OR	1	Surface to Base Morrow			0.00051587	=(0.051587%)
Mountain Lion Oil & Gas, LLC	OR	1	Surface to Base Morrow			0.00024802	=(0.024802%)
Penasco Petroleum, LLC	OR	1	Surface to Base Morrow			0.00281250	=(0.28125%)
Texas Independent Exploration Limited	OR	1	Surface to Base Morrow			0.00924540	=(0.92454%)
OXY USA WTP Limited Partnership	OR	1	Surface to Base Morrow			0.03401780	=(3.40178%)
P.O.&G. Resources-Texas, L.L.C.	OR	1	Surface to Base Morrow			0.01294355	=(1.294355%)
EOG Resources, Inc.	WI	1	Surface to Base Morrow	0.75000000	=(75%)	0.57659494	=(3/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%))
Texas Independent Exploration Limited	WI	1	Surface to Base Morrow	0.25000000	=(25%)	0.17969831	=(1/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%)) - (1.25%)
TOTAL:				1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of America	RI	2	Surface to Base Morrow			0.12500000	=1/8
Record Title: EOG Resources, Inc., Oxy USA WTP LP, Yates Industries, LLC, ZPZ Delaware I LLC	RT	2					
EOG Resources, Inc.	OR	2	Surface to Base Morrow			0.01750000	=(1.75%)
Galley NM Assets, LLC	OR	2	Surface to Base Morrow			0.01038194	=(1.038194%)
Rolla R. Hinkle, III	OR	2	Surface to Base Morrow			0.00802827	=(0.802827%)
First Roswell Company	OR	2	Surface to Base Morrow			0.01201389	=(1.201389%)
Yates Brothers, a partnership	OR	2	Surface to Base Morrow			0.00500000	=(0.5%)
Catherine Cornell Ross	OR	2	Surface to Base Morrow			0.00011023	=(0.011023%)
Constance A. Clayton Trust under Trust Agreement dated January 20, 2000	OR	2	Surface to Base Morrow			0.00011023	=(0.011023%)
Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee	OR	2	Surface to Base Morrow			0.00250000	=(0.25%)
TWR IV, LLC	OR	2	Surface to Base Morrow			0.00250000	=(0.25%)
Hondo Minerals LP	OR	2	Surface to Base Morrow			0.00099206	=(0.099206%)
Craig A. Cornell	OR	2	Surface to Base Morrow			0.00002756	=(0.002756%)
Pegasus Resources II, LLC	OR	2	Surface to Base Morrow			0.00020062	=(0.020062%)
128 Holdings, LLC	OR	2	Surface to Base Morrow			0.00002756	=(0.002756%)
TD Minerals LLC	OR	2	Surface to Base Morrow			0.00051587	=(0.051587%)
Mountain Lion Oil & Gas, LLC	OR	2	Surface to Base Morrow			0.00024802	=(0.024802%)
Penasco Petroleum, LLC	OR	2	Surface to Base Morrow			0.00234375	=(0.234375%)
Frederick W. Zimmerman	OR	2	Surface to Base Morrow			0.01250000	=(1.25%)
OXY USA WTP Limited Partnership	OR	2	Surface to Base Morrow			0.04166667	=(1/3 * 1/8)
EOG Resources, Inc.	WI	2	Surface to Base Morrow	0.54136536	=(54.136536%)	0.44662643	=(54.136536% * (7/8 - 5%))

OXY USA WTP Limited Partnership	WI	2	Surface to Base Morrow	0.29166667	=(12.5%) + (16.666667%)	0.18645833	=(1/8 * 7/8 - (1/8 * 5%) - (1.25%) - (1/3 * 1/8)) + (1/6 * (7/8 - 5%))
Yates Industries, LLC	WI	2	Surface to Base Morrow	0.00030130	=(0.03013%)	0.00024857	=(0.03013% * (7/8 - 5%))
Texas Independent Exploration Limited	WI	2	Surface to Base Morrow	0.16666667	=(16.666667%)	0.12500000	=(1/6 * (7/8 - 5%) - 1.25%)
TOTAL:				1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of America	RI	3	Surface to Base Morrow			0.12500000	=1/8
Record Title: BP America Production Co, Chevron USA Inc., Oxy USA WTP LP	RT	3					
EOG Resources, Inc.	OR	3	Surface to Base Morrow			0.01250000	=(1.25%)
Richard M. Young, III, as SP	OR	3	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Brigham Minerals, LLC	OR	3	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Kristie K. Oellien, as SP	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Wendy L. Kinsolving, as SP	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
KMF Land, LLC	OR	3	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Post Oak Mavros II, LLC	OR	3	Surface to Base Morrow			0.00523708	=(93.103604% * 45% * 1/4 * 5%)
Sortida Resources, LLC	OR	3	Surface to Base Morrow			0.00038792	=(6.896396% * 45% * 1/4 * 5%)
Oak Valley Mineral and Land, LP	OR	3	Surface to Base Morrow			0.00062500	=(5% * 1/4 * 5%)
Texas Independent Exploration Limited	OR	3	Surface to Base Morrow			0.00924540	=(0.92454%)
OXY USA WTP Limited Partnership	OR	3	Surface to Base Morrow			0.03401780	=(3.40178%)
P.O.&G. Resources-Texas, L.L.C.	OR	3	Surface to Base Morrow			0.01294355	=(1.294355%)
EOG Resources, Inc.	WI	3	Surface to Base Morrow	0.75000000	=(75%)	0.57659494	=(3/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%))
Texas Independent Exploration Limited	WI	3	Surface to Base Morrow	0.25000000	=(25%)	0.17969831	=(1/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%)) - (1.25%)
TOTAL:				1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of America	RI	4	Surface to Base Morrow			0.12500000	=1/8
Record Title: Excalibur Energy Co	RT	4					
EOG Resources, Inc.	OR	4	Surface to Base Morrow			0.01250000	=(1.25%)
Richard M. Young, III, as SP	OR	4	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Brigham Minerals, LLC	OR	4	Surface to Base Morrow			0.01250000	=(1/3 * 3/4 * 5%)
Kristie K. Oellien, as SP	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Wendy L. Kinsolving, as SP	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
KMF Land, LLC	OR	4	Surface to Base Morrow			0.00625000	=(1/6 * 3/4 * 5%)
Post Oak Mavros II, LLC	OR	4	Surface to Base Morrow			0.00523708	=(93.103604% * 45% * 1/4 * 5%)
Sortida Resources, LLC	OR	4	Surface to Base Morrow			0.00038792	=(6.896396% * 45% * 1/4 * 5%)
Oak Valley Mineral and Land, LP	OR	4	Surface to Base Morrow			0.00062500	=(5% * 1/4 * 5%)
Frederick W. Zimmerman	OR	4	Surface to Base Morrow			0.00625000	=(1/4 * (25% - 17.5%) - 1.25%)
EOG Resources, Inc.	WI	4	Surface to Base Morrow	0.75000000	=(75%)	0.61875000	=(3/4 * (7/8 - 5%))
Texas Independent Exploration Limited	WI	4	Surface to Base Morrow	0.25000000	=(25%)	0.18750000	=(1/4 * (7/8 - 5%)) - (1.25%) - (1/4 * (25% - 17.5%) - 1.25%)
TOTAL:				1.00000000		1.00000000	
Bureau of Land Management, Department of the Interior, United States of America	RI	5	Surface to Base Morrow			0.12500000	=1/8
Record Title: EOG Resources, Inc.	RT	5					
EOG Resources, Inc.	WI	5	Surface to Base Morrow	1.00000000	=(8/8)	0.87500000	=(7/8)
TOTAL:				1.00000000		1.00000000	
State of New Mexico	RI	6	All unless otherwise specified			0.16666667	=1/6
Record Title: EOG Resources Inc.	RT	6					
EOG Resources, Inc.	WI	6	All unless otherwise specified	1.00000000	=100%	0.83333333	=5/6
TOTAL:				1.00000000		1.00000000	

TRACT ONE: 80 acres, more or less, being the East Half of the Southeast Quarter (E/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT TWO: 480 acres, more or less, being the Northeast Quarter (NE/4) and the South Half (S/2) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT THREE: 520 acres, more or less, being the West Half (W/2), the North Half of the Northeast Quarter (N/2 NE/4), the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT FOUR: 40 acres, more or less, being the Southwest Quarter of the Northeast Quarter (SW/4 NE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT FIVE: 160 acres, more or less, being the Northwest Quarter of (NW/4) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT SIX: 640 acres, more or less, being All of Section 32, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Pretty Good 20 Fed Com Unit Ownership

Owner Name:	Type	Tract	Depths	WI (Expense)	WI (Expense: Formula)	NRI	NRI (Formula)	Compulsory Pooling Comments
Bureau of Land Management, Department of the Interior, United States of America	RI	1 - 5	Surface to Base Morrow			0.08333333	=(1/8 * 1280/1920)	
State of New Mexico	RI	6	Surface to Base Morrow			0.05555556	=(1/6 * 640/1920)	
EOG Resources, Inc.	OR	1 - 4	Surface to Base Morrow			0.00875000	=(1.75% * 560/1920) + (1.25% * 560/1920)	
Galley NM Assets, LLC	OR	1 & 2	Surface to Base Morrow			0.00306713	=(1.131944% * 80/1920) + (1.038194% * 480/1920)	Pool
Rolla R. Hinkle, III	OR	1 & 2	Surface to Base Morrow			0.00236111	=(0.849702% * 80/1920) + (0.802827% * 480/1920)	Pool
First Roswell Company	OR	1 & 2	Surface to Base Morrow			0.00342593	=(1.013889% * 80/1920) + (1.201389% * 480/1920)	Pool
Yates Brothers, a partnership	OR	1 & 2	Surface to Base Morrow			0.00145833	=(0.5% * 560/1920)	Pool
Catherine Cornell Ross	OR	1 & 2	Surface to Base Morrow			0.00003215	=(1/126 * 1/8 * 1/9 * 560/1920)	Pool
Constance A. Clayton Trust under Trust Agreement dated January 20, 2000	OR	1 & 2	Surface to Base Morrow			0.00003215	=(1/126 * 1/8 * 1/9 * 560/1920)	Pool
Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee	OR	1 & 2	Surface to Base Morrow			0.00072917	=(1/2 * 0.5% * 560/1920)	Pool
TWR IV, LLC	OR	1 & 2	Surface to Base Morrow			0.00072917	=(1/2 * 0.5% * 560/1920)	Pool
Hondo Minerals LP	OR	1 & 2	Surface to Base Morrow			0.00028935	=(1/126 * 1/8 * 560/1920)	Pool
Craig A. Cornell	OR	1 & 2	Surface to Base Morrow			0.00000804	=(1/126 * 1/8 * 1/36 * 560/1920)	Pool
Pegasus Resources II, LLC	OR	1 & 2	Surface to Base Morrow			0.00005851	=(0.020062% * 560/1920)	Pool
128 Holdings, LLC	OR	1 & 2	Surface to Base Morrow			0.00000804	=(1/126 * 1/8 * 1/36 * 560/1920)	Pool
TD Minerals LLC	OR	1 & 2	Surface to Base Morrow			0.00015046	=(0.051587% * 560/1920)	Pool
Mountain Lion Oil & Gas, LLC	OR	1 & 2	Surface to Base Morrow			0.00007234	=(1/504 * 1/8 * 560/1920)	Pool
Penasco Petroleum, LLC	OR	1 & 2	Surface to Base Morrow			0.00070313	=(1/2 * 0.5625% * 80/1920) + (1/2 * 0.46875% * 480/1920)	Pool
Texas Independent Exploration Limited	OR	1 & 3	Surface to Base Morrow			0.00288919	=(0.92454% * 600/1920)	Pool
								Pool
OXY USA WTP Limited Partnership	OR	1 - 3	Surface to Base Morrow			0.02104723	=(3.40178% * 600/1920) + (1/3 * 1/8 * 480/1920)	
P.O.&G. Resources-Texas, L.L.C.	OR	1 & 3	Surface to Base Morrow			0.00404486	=(1.294355% * 600/1920)	Pool
Frederick W. Zimmerman	OR	2 & 4	Surface to Base Morrow			0.00325521	=(1/6 * (25% - 17.5%) * 480/1920) + (((1/4 * (25% - 17.5%)) - 1.25%) * 40/1920)	Pool
Richard M. Young, III, as SP	OR	3 & 4	Surface to Base Morrow			0.00364583	=(1/3 * 3/4 * 5% * 560/1920)	Pool
Brigham Minerals, LLC	OR	3 & 4	Surface to Base Morrow			0.00364583	=(1/3 * 3/4 * 5% * 560/1920)	Pool
Kristie K. Oellien, as SP	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/6 * 3/4 * 5% * 560/1920)	Pool
Wendy L. Kinsolving, as SP	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/6 * 3/4 * 5% * 560/1920)	Pool
KMF Land, LLC	OR	3 & 4	Surface to Base Morrow			0.00182292	=(1/2 * 1/4 * 5% * 560/1920)	Pool
Post Oak Mavros II, LLC	OR	3 & 4	Surface to Base Morrow			0.00152748	=(93.103604% * 45% * 1/4 * 5% * 560/1920)	Pool
Sortida Resources, LLC	OR	3 & 4	Surface to Base Morrow			0.00011314	=(6.896396% * 45% * 1/4 * 5% * 560/1920)	Pool
Oak Valley Mineral and Land, LP	OR	3 & 4	Surface to Base Morrow			0.00018229	=(5% * 1/4 * 5% * 560/1920)	Pool
EOG Resources, Inc.	WI	1 - 6	Surface to Base Morrow	0.80200801	=(3/4 * 600/1920) + (54.136537% * 480/1920) + (3/4 * 40/1920) + (800/1920)	0.65542759	=(3/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%) * 600/1920) + (((54.136537% * 7/8) - (54.136537% * 5%)) * 480/1920) + ((3/4 * (7/8 - 5%)) * 40/1920) + (7/8 * 160/1920) + (5/6 * 640/1920)	Operator
Texas Independent Exploration Limited	WI	1 - 4	Surface to Base Morrow	0.12500000	=(1/4 * 600/1920) + (1/6 * 480/1920) + (1/4 * 40/1920)	0.09131197	=(1/4 * (7/8 - 5% - 0.92454% - 3.40178% - 1.294355%) * 600/1920) + (((1/6 * 7/8) - (1/6 * 5%) - (1/6 * (25% - 17.5%))) * 480/1920) + (((1/4 * (7/8 - 5%)) - 1.25% - ((1/4 * (25% - 17.5%)) - 1.25%)) * 40/1920)	Will Participate Under JOA
OXY USA WTP Limited Partnership	WI	2	Surface to Base Morrow	0.07291667	=(7/24 * 480/1920)	0.04661458	=(7/24 * 7/8) - (7/24 * 5% - 1.25% - (1/3 * 1/8)) * 480/1920	Pool
Yates Industries, LLC	WI	2	Surface to Base Morrow	0.00007532	=(0.03013% * 480/1920)	0.00006214	=(0.03013% * 7/8) - (0.03013% * 5%) * 480/1920	Will Participate Under JOA
Record Title: Oxy USA WTP LP	RT	1-3						Pool
Record Title: Yates Industries, LLC	RT	1-2						Pool
Record Title: ZPZ Delaware I LLC	RT	1-2						Pool
Record Title: BP America Production Co	RT	3						Pool
Record Title: BP America Production Co	RT	3						Pool
Record Title: Chevron USA Inc.	RT	3						Pool

Record Title: Excalibur Energy Co	RT	4						Pool
EOG Resources, Inc.	RT	1, 2, 5, 6						Operator
TOTAL:				1.00000000		1.00000000		

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TRACT TWO: 480 acres, more or less, being the Northeast Quarter (NE/4) and the South Half (S/2) of Section 29, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

TRACT THREE: 520 acres, more or less, being the West Half (W/2), the North Half of the Northeast Quarter (N/2 NE/4), the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 20, Township 22 South,

TRACT FOUR: 40 acres, more or less, being the Southwest Quarter of the Northeast Quarter (SW/4 NE/4) of Section 20, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

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TRACT SIX: 640 acres, more or less, being Section 32, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Party to be Pooled



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

May 6, 2024

Working Interest Owner
Address

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Pretty Good 20 Fed Com #201H-#208H, #501H-#508H, #581H-#584H, #601H-#603H, #608H-609H and #701H-#705H, #707H, #713H-#715H, and #743-#744H**

All of Sections 20, 29, and 32, 22S-32E
Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. (“EOG”) proposed the drilling of multiple horizontal wells located in the Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico in March 2024. EOG plans on spudding the first round of the program in the next month, and several changes have been made. **Wells with changes include a “*” next to their name. Please also review TVDs/TMDs as our geologist updated a few numbers with the latest data.**

Please review the revised, updated well names and information below for the Pretty Good 20 Fed Com Prospect. We would appreciate executed proposals and AFEs should you choose to participate.

Pretty Good 20 Fed Com #201H

SHL: 1036' FNL 1547' FEL, Section 20, 22S-32E

BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #202H

SHL: 1007' FNL 1544' FEL, Section 20, 22S-32E

BHL: 100' FSL 990' FEL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #203H

SHL: 406' FNL 2143' FEL, Section 20, 22S-32E

BHL: 100' FSL 1650' FEL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #204H

SHL: 409' FNL 2173' FEL, Section 20, 22S-32E

BHL: 100' FSL 2310' FEL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #205H

SHL: 470' FNL 2375' FWL, Section 20, 22S-32E

BHL: 100' FSL 2310' FWL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #206H

SHL: 500' FNL 2375' FWL, Section 20, 22S-32E

BHL: 100' FSL 1650' FWL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #207H

SHL: 410' FNL 1805' FWL, Section 20, 22S-32E

BHL: 100' FSL 990' FWL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #208H

SHL: 440' FNL 1805' FWL, Section 20, 22S-32E

BHL: 100' FSL 331' FWL, Section 32, 22S-32E

TVD: 9,250'

TMD: 24,250'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #501H

SHL: 1146' FNL 1495' FEL, Section 20, 22S-32E

BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #502H

SHL: 1101' FNL 1491' FEL, Section 20, 22S-32E

BHL: 100' FSL 990' FEL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #503H

SHL: 475' FNL 2226' FEL, Section 20, 22S-32E

BHL: 100' FSL 1650' FEL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #504H

SHL: 479' FNL 2271' FEL, Section 20, 22S-32E

BHL: 100' FSL 2310' FEL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #505H

SHL: 365' FNL 2315' FWL, Section 20, 22S-32E

BHL: 100' FSL 2310' FWL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #506H

SHL: 410' FNL 2315' FWL, Section 20, 22S-32E

BHL: 100' FSL 1650' FWL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #507H

SHL: 305' FNL 1745' FWL, Section 20, 22S-32E

BHL: 100' FSL 990' FWL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #508H

SHL: 350' FNL 1745' FWL, Section 20, 22S-32E

BHL: 100' FSL 331' FWL, Section 32, 22S-32E

TVD: 10,600'

TMD: 25,600'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #581H

SHL: 1131' FNL 1494' FWL, Section 20, 22S-32E

BHL: 100' FSL 660' FEL, Section 32, 22S-32E

TVD: 11,050'

TMD: 26,050'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #582H

SHL: 476' FNL 2241' FEL, Section 20, 22S-32E

BHL: 100' FSL 1980' FEL, Section 32, 22S-32E

TVD: 11,050'

TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #583H

SHL: 395' FNL 2315' FWL, Section 20, 22S-32E

BHL: 100' FSL 1980' FWL, Section 32, 22S-32E

TVD: 11,050'

TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #584H

SHL: 335' FNL 1745' FWL, Section 20, 22S-32E

BHL: 100' FSL 660' FWL, Section 32, 22S-32E

TVD: 11,050'

TMD: 26,050

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #601H

SHL: 1241' FNL 1442' FEL, Section 20, 22S-32E

BHL: 100' FSL 580' FEL, Section 32, 22S-32E

TVD: 11,850'

TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #602H

SHL: 992' FNL 1543' FEL, Section 20, 22S-32E

BHL: 100' FSL 1580' FEL, Section 32, 22S-32E

TVD: 11,850'

TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #603H

SHL: 1211' FNL 1440' FWL, Section 20, 22S-32E

BHL: 100' FSL 2580' FEL, Section 32, 22S-32E

TVD: 11,850'

TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #608H**

SHL: 260' FNL 2255' FWL, Section 20, 22S-32E

BHL: 100' FSL 1354' FWL, Section 32, 22S-32E

TVD: 11,850'

TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #609H**

SHL: 215' FNL 1684' FWL, Section 20, 22S-32E

BHL: 100' FSL 430' FWL, Section 32, 22S-32E

TVD: 11,850'

TMD: 26,900'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #701H

SHL: 1256' FNL 1443' FEL, Section 20, 22S-32E

BHL: 100' FSL 330' FEL, Section 32, 22S-32E

TVD: 12,050'

TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #702H

SHL: 1226' FNL 1441' FEL, Section 20, 22S-32E

BHL: 100' FSL 830' FEL, Section 32, 22S-32E

TVD: 12,050'

TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #703H

SHL: 545' FNL 2325' FEL, Section 20, 22S-32E

BHL: 100' FSL 331' FEL, Section 32, 22S-32E

TVD: 12,050'

TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Pretty Good 20 Fed Com #704H

SHL: 503' FNL 2058' FEL, Section 20, 22S-32E

BHL: 100' FSL 1830' FEL, Section 32, 22S-32E

TVD: 12,050'

TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #705H**

SHL: 549' FNL 2369' FEL, Section 20, 22S-32E

BHL: 100' FSL 1716' FWL, Section 32, 22S-32E

TVD: 12,050'

TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #707H**

SHL: 290' FNL 2255' FWL, Section 20, 22S-32E

BHL: 100' FSL 792' FWL, Section 32, 22S-32E

TVD: 12,050'

TMD: 27,100'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #713H**

SHL: 546' FNL 2339' FEL, Section 20, 22S-32E

BHL: 100' FSL 2178' FWL, Section 32, 22S-32E

TVD: 12,150'

TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #714H**

SHL: 275' FNL 2255' FWL, Section 20, 22S-32E

BHL: 100' FSL 1254' FWL, Section 32, 22S-32E

TVD: 12,150'

TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #715H**

SHL: 230' FNL 1684' FWL, Section 20, 22S-32E

BHL: 100' FSL 330' FWL, Section 32, 22S-32E

TVD: 12,150'

TMD: 27,200'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #743H**

SHL: 548' FNL 2354' FEL, Section 20, 22S-32E

BHL: 100' FSL 1825' FWL, Section 32, 22S-32E

TVD: 12,350'

TMD: 27,400'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

***Pretty Good 20 Fed Com #744H**

SHL: 200' FNL 1684' FWL, Section 20, 22S-32E

BHL: 100' FSL 670' FWL, Section 32, 22S-32E

TVD: 12,350'

TMD: 27,400'

Horizontal Spacing Unit: All of Sections 20, 29, and 32, 22S-32E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering all of Sections 20, 29, and 32-22S-32E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFEs, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.



Laci Stretcher
Land Specialist

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #201H

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #201H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #202H

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #202H

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #203H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #204H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #205H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #206H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #207H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #208H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #501H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #506H

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_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #744H

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pretty Good 20 Fed Com #744H

Company: _____

By: _____

Title: _____

Date: _____



MIDLAND	Printed: 5/6/2024	
AFE No.	186201	Original
Property No.		
EOG W.I./BCP	(ACP)	
EOG AFE Amt:	(Drig)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	PRETTY GOOD 20 FED COM #701H	AFE Date	5/6/2024	Budget Year :	2024
Reg. Lease No. :		Prospect Name :	RED TANK	TVD / MD	12050/27100	Begin Date :	
Location :	Section 20-T22S-R32E, 1256' FNL & 1443' FEL			BHLocation	BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 330' FEL		
Formation :	WOLFCAMP	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	PRETTY GOOD 20 FED COM #701H			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No. 186202	Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type : DEVELOPMENT DRILLING	AFE Name : PRETTY GOOD 20 FED COM #702H	AFE Date : 5/6/2024	Budget Year : 2024
Reg. Lease No. :	Prospect Name : RED TANK	TVD / MD : 12050/27100	Begin Date :
Location : Section 20-T22S-R32E, 1226' FNL & 1441' FEL	BHLocation : BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 830' FEL		
Formation : WOLFCAMP	DD&A Field:		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth :
AFE Description : PRETTY GOOD 20 FED COM #702H	Product : OIL	Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER 675,000 @ \$1	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND 36,975,000 @ \$0	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No. 186203	Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type : DEVELOPMENT DRILLING	AFE Name : PRETTY GOOD 20 FED COM #703H	AFE Date : 5/6/2024	Budget Year : 2024
Reg. Lease No. :	Prospect Name : RED TANK	TVD / MD : 12050/27100	Begin Date :
Location : Section 20-T22S-R32E, 54S' FNL & 232S' FEL	BHLocation BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 331' FEL		
Formation : WOLFCAMP	DD&A Field:		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth :
AFE Description : PRETTY GOOD 20 FED COM #703H	Product : OIL	Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER 675,000 @ \$1	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND 36,975,000 @ \$0	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE				
SURFACE CASING						102	54,491	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	145,000
COMP-FAC-FLOW LINES						109	0	0	87,000	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	20,000	20,000
COMP-VALVES & FITTINGS						110	0	4,000	0	4,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	131,000	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	22,000	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	43,000	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	3,000	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	3,000	3,000
COMP-FAC-TRANSPORTATION						415	0	0	3,000	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	2,000	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	1,500	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	1,000	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	4,000	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No. 186204	Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type : DEVELOPMENT DRILLING	AFE Name : PRETTY GOOD 20 FED COM #704H	AFE Date : 5/6/2024	Budget Year : 2024
Reg. Lease No. :	Prospect Name : RED TANK	TVD / MD : 12050/27100	Begin Date :
Location : Section 20-T22S-R32E, 503' FNL & 2058' FEL	BHLocation BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 1830' FEL		
Formation : WOLFCAMP	DD&A Field:		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth :
AFE Description : PRETTY GOOD 20 FED COM #704H	Product : OIL	Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER 675,000 @ \$1	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND 36,975,000 @ \$0	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No.	183118 Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	PRETTY GOOD 20 FED COM #705H	AFE Date	5/6/2024	Budget Year :	2024
Reg. Lease No. :		Prospect Name :	RED TANK	TVD / MD	12,050/27,100	Begin Date :	
Location :	Section 20-T22S-R32E, 549' FNL & 2369' FEL			BHLocation	BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 1716' FWL		
Formation :	WOLFCAMP	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	PRETTY GOOD 20 FED COM #705H			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024	
AFE No.	183120	Original
Property No.		
EOG W.I./BCP	(ACP)	
EOG AFE Amt:	(Drig)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	PRETTY GOOD 20 FED COM #707H	AFE Date	5/6/2024	Budget Year :	2024
Reg. Lease No. :		Prospect Name :	RED TANK	TVD / MD	12,050/27,100	Begin Date :	
Location :	Section 20-T22S-R32E, 290' FNL & 2255' FWL	BHLocation	BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 792' FWL				
Formation :	WOLFCAMP	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	PRETTY GOOD 20 FED COM #707H	Product :	OIL	Days :	0 / 0		

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES			\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000
TOTAL							\$9,561,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No. 183110	Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type : DEVELOPMENT DRILLING	AFE Name : PRETTY GOOD 20 FED COM #713H	AFE Date : 5/6/2024	Budget Year : 2024
Reg. Lease No. :	Prospect Name : RED TANK	TVD / MD : 12,150/27,200	Begin Date :
Location : Section 20-T22S-R32E, 546' FNL & 2339' FEL	BHLocation : BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 2718' FWL		
Formation : WOLFCAMP	DD&A Field:		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth :
AFE Description : PRETTY GOOD 20 FED COM #713H	Product : OIL	Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER 675,000 @ \$1	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND 36,975,000 @ \$0	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By _____	Date _____	By _____	Date _____
JOINT OPERATOR APPROVAL			
Firm : _____	By _____	Title _____	Date _____



MIDLAND	Printed: 5/6/2024
AFE No.	183111 Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	PRETTY GOOD 20 FED COM #714H	AFE Date	5/6/2024	Budget Year :	2024
Reg. Lease No. :		Prospect Name :	RED TANK	TVD / MD	12,150/27,200	Begin Date :	
Location :	Section 20-T22S-R32E, 27S' FNL & 225S' FWL	BHLocation	BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 1254' FWL				
Formation :	WOLFCAMP	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	PRETTY GOOD 20 FED COM #714H	Product :	OIL	Days :	0 / 0		

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No.	183113 Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	PRETTY GOOD 20 FED COM #715H	AFE Date	5/6/2024	Budget Year :	2024
Reg. Lease No. :		Prospect Name :	RED TANK	TVD / MD	12,150/27,200	Begin Date :	
Location :	Section 20-T22S-R32E, 230' FNL & 1684' FWL			BHLocation	BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 330' FWL		
Formation :	WOLFCAMP	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	PRETTY GOOD 20 FED COM #715H			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No. 183117	Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type : DEVELOPMENT DRILLING	AFE Name : PRETTY GOOD 20 FED COM #743H	AFE Date : 5/6/2024	Budget Year : 2024
Reg. Lease No. :	Prospect Name : RED TANK	TVD / MD : 12,350/27,400	Begin Date :
Location : Section 20-T22S-R32E, 548' FNL & 2354' FEL	BHLocation : BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 1825' FWL		
Formation : WOLFCAMP	DD&A Field:		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field: UNASSIGNED	Water Depth :
AFE Description : PRETTY GOOD 20 FED COM #743H	Product : OIL	Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER 675,000 @ \$1	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND 36,975,000 @ \$0	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND	Printed: 5/6/2024
AFE No.	183121 Original
Property No.	
EOG W.I./BCP	(ACP)
EOG AFE Amt:	(Drig) \$5,006,891
	(Land) \$45,673
	(Completion) \$6,118,865
	(Facility) \$320,500
	(Flowback) \$354,000
	Total Cost \$11,845,929

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	PRETTY GOOD 20 FED COM #744H	AFE Date	5/6/2024	Budget Year :	2024
Reg. Lease No. :		Prospect Name :	RED TANK	TVD / MD	12,350/27,400	Begin Date :	
Location :	Section 20-T22S-R32E, 200' FNL & 1684' FWL			BHLocation	BH(LATERAL #1): Section 32-T22S-R32E, 100' FSL & 670' FWL		
Formation :	WOLFCAMP	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	PRETTY GOOD 20 FED COM #744H			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	110,000	0	5,000	0	0	115,000
RIG MOVE	402	157,645	0	0	0	0	157,645
DAY WORK COST	404	756,000	0	0	0	0	756,000
BITS & BHA	405	132,700	0	0	0	0	132,700
COMP-BITS & PHA	405	0	0	18,000	0	0	18,000
COMP - FUEL	406	0	0	592,000	0	3,500	595,500
FUEL	406	119,880	0	0	0	0	119,880
WATER	407	15,000	0	825,940	0	0	840,940
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,500	6,500
MUD & CHEMICALS	408	660,000	0	0	0	0	660,000
CEMENTING & SERVICE	409	251,801	0	0	0	0	251,801
COMP- PERFORATING	413	0	0	504,000	0	0	504,000
COMP- STIMULATION	414	0	0	1,959,000	0	0	1,959,000
COMP-FAC-TRANSPORTATION	415	0	0	21,000	0	3,000	24,000
TRANSPORTATION	415	43,000	0	0	0	0	43,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	4,009	0	0	0	0	4,009
COMP-EQUIPMENT RENTAL	417	0	0	160,000	0	0	160,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE	419	15,400	0	0	0	0	15,400
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	14,000	0	500	14,500
ENVIRONMENTAL SAFETY	421	8,422	0	0	0	0	8,422
DIRECTIONAL DRILLING	422	304,900	0	0	0	0	304,900
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS	431	0	0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING	436	35,000	0	0	0	0	35,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	6,000	0	0	6,000
SPECIALTY SERVICES	441	108,750	0	0	0	0	108,750
COMP-COIL TUBING/NITROGEN	445	0	0	120,000	0	0	120,000
COMP-FLBK-CONTRACT LABOR	446	0	0	13,000	0	20,000	33,000
FLBK-DISPOSAL COSTS	447	158,400	0	44,000	0	214,500	416,900
COMP-COMPLETION FLUIDS	448	0	0	7,000	0	7,000	14,000
COMP-FLOWBACK	465	0	0	14,000	0	55,000	69,000
COMP-FLBK-SOLID WASTE DISPOSAL	479	0	0	0	0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE	481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES COMP	485	0	8,334	0	0	0	8,334
COMP-PERMIT FEE/ENV SURV & ASSESS	486	0	6,200	0	0	0	6,200
COMP-REGULATORY	487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SAND	497	0	0	1,589,925	0	0	1,589,925
TOTAL INTANGIBLES		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,518
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058,908
WELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145,000
COMP-FAC-FLOW LINES						109	0	0	0	87,000	0	87,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110	0	0	4,000	0	15,000	19,000
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	22,000	0	22,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	43,000	0	43,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONST						417	0	0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,500	0	1,500
COMP-FAC-SUPERVISION FAC						424	0	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	4,000	0	4,000
TOTAL TANGIBLES							\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,417
TOTAL COST							\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date

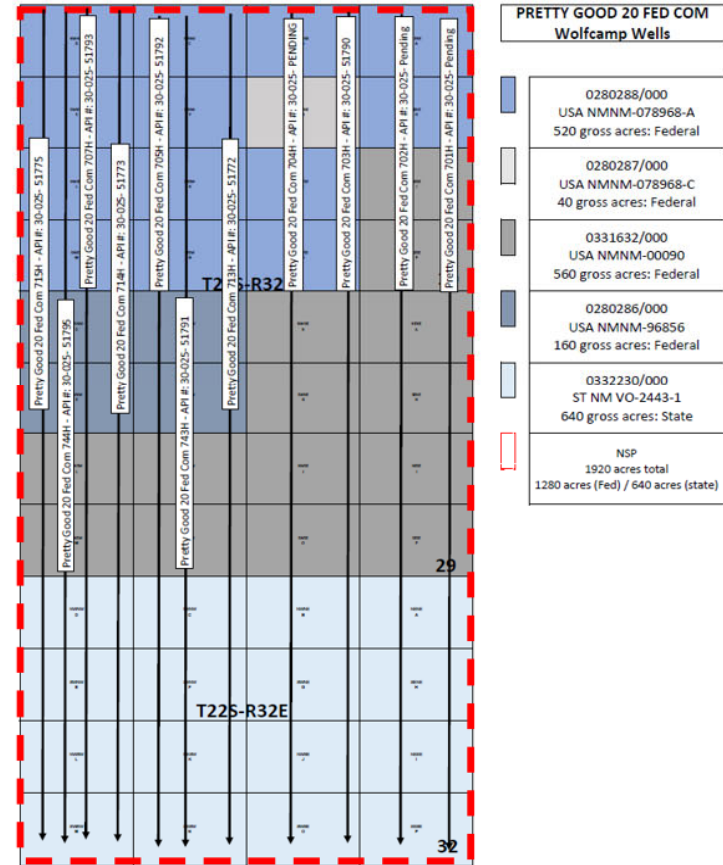
Pretty Good 20 Fed Com Chronology of Communication

Party	Date	Reason
All partners	3/28/2024	Sent out original proposals and timing
Oxy	4/3/2024	Emailed JOA and interests in wells
TIE and Yates	4/3/2024	Emailed JOA
Yates	4/3/2024	Yates commits to participation
Oxy	4/4/2024	Clarified ORRI interest
All partners	4/9/2024	Sent out corrected TVD letter
Oxy	4/10/2024	Answered series of technical questions on wells
Oxy	4/17/2024	Email on sim-ops issues with Oxy's wells
TIE	4/25/2024	TIE commits to participation
TIE	5/3/2024	Discussion on JOA provisions
Yates	5/5/2024	Emailed about JOA execution
TIE	5/6/2024	Provided ownership interest - detailed
All partners	5/7/2024	Sent out updated proposals
Oxy	5/7/2024	Additional information requested on nearby Oxy wells
Yates	5/7/2024	Yates said they were mailing JOA
Oxy	5/7/2024	Emailed Oxy saying we could pool wells and gave options
TIE	5/9/2024	Emailed about JOA
Yates	5/9/2024	JOA received
Oxy	5/13/2024	Requested more data from Oxy and sent timing on wells
Oxy	5/15/2024	Followed up on 5/7/2024 email
Oxy	5/15/2024	More discussion on offsets
TIE	5/17/2024	Resolved JOA questions
Oxy	2/21/2024	Followed up on 5/7/2024 email; updated timing on 6/13 hearing
Oxy	5/22/2024	Emailed on Lost Tank wells
Oxy	5/29/2024	Followed up on hearing/timing

Pretty Good 20 Fed Com: Sections 20, 29, and 32, T22S-R32E Wolfcamp Well List and Timing

Well Name	API #	Formation	Target	Spud Date	Completions Date
Pretty Good Fed Com #701H	PENDING	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #702H	PENDING	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #703H	30-025-51790	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #704H	PENDING	Wolfcamp	Wolfcamp	2024	2025
Pretty Good Fed Com #705H	30-025-51792	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #707H	30-025-51793	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #713H	30-025-51772	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #714H	30-025-51773	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #715H	30-025-51775	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #743H	30-025-51791	Wolfcamp	Wolfcamp	2024	2024
Pretty Good Fed Com #744H	30-025-51795	Wolfcamp	Wolfcamp	2024	2024

Timing Subject to Lesser Prairie Chicken Restrictions (March 1 - June 15th) and Rig Adjustments



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A-6
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24540

SELF-AFFIRMED STATEMENT OF JAKE SLEIGHT

1. My name is Jake Sleight, and I am employed by EOG Resources, Inc. (“EOG”) as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **EOG Exhibit B-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in geology matters.

3. I am familiar with the application filed by EOG in this matter and I have conducted a geologic study of the lands in the subject area.

4. The targets for the proposed initial Pretty Good wells are the Wolfcamp formation.

5. **EOG Exhibit B-2** is a project locator map. EOG’s Pretty Good development is outlined in red.

6. **EOG Exhibit B-3** is a subsea structure map that I prepared on the top of the Wolfcamp around the subject spacing area. It is representative of the structural orientation of the greater Wolfcamp interval. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in red, with the approximate location and orientation of the initial wells noted with blue dashed lines. The structure map shows the Wolfcamp formation dipping to the southeast. The structure appears consistent across the proposed spacing unit, and I do not observe

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit B
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540**

any faulting, pinch outs, or other geologic impediments to drilling horizontal wells, in the target formation.

7. **EOG Exhibit B-3** also shows the existing Wolfcamp wells in the subject area and contains a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **EOG Exhibit B-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-3. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are marked on the cross section with red arrows. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

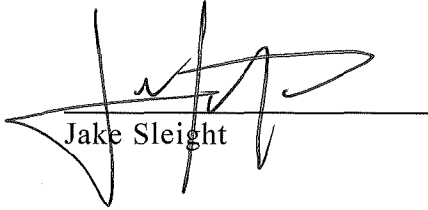
9. My geologic study indicates the targets within the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

10. As reflected on Exhibit B-3, the predominant orientation for the existing Wolfcamp development in this area is a standup orientation. In my opinion, the standup orientation of the proposed wells is appropriate given the geologic stress in this area.

11. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **EOG Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Jake Sleight

6/5/2024
Date

Jake K. Sleight

jakesleight2@gmail.com – (541) 761-5789 – 1208 Burgandy Dr., Midland, Tx 79705

EDUCATION

- Texas A&M University - College Station, Tx
 Master of Science in Geology
 GPA: 4.00
 July 2018 – Dec. 2020
Thesis: Reservoir Characterization and Architecture of the Uppermost Pennsylvanian (Wolfcamp D) in the Wolf Camp Hills, Brewster County, Texas
- Texas A&M University - College Station, Tx
 Bachelor of Science in Geology – *Summa Cum Laude*
 GPA: 4.00
 Aug. 2016 – Aug. 2018

PROFESSIONAL EXPERIENCE

- Development Geologist – EOG Resources** *Mar. 2021 – Present*
 - Geologist over various EOG Permian Basin assets in Reeves and Loving County, Texas as well as Lea County, New Mexico.
 - Responsible for managing the development of EOG assets and working with operational teams to execute drilling, completions, and production objectives.
 - Managed geomechanical core study to understand high-clay production and frac barriers in the Permian Basin.
 - Assist with non-op well proposals and evaluate their business case for EOG.
- Geoscience Internship – EOG Resources** *May 2020 – Aug. 2020*
 - Evaluated the prospectivity of conventional Devonian-aged carbonate reservoirs in the Michigan Basin for regional play concept.
 - Purchased core analyses data and core photography from the Michigan Geological Survey to calibrate petrophysical models and resolve regional rock property distribution in an ancient tidal flat depositional environment.
 - Leveraged hydrocarbon show indicators and detailed sub-regional-mapping to highlight risks associated with regional stratigraphic-traps, while identifying challenges and limitations for future exploitation.
 - Identified undeveloped prospect, with 10,000 net acres of four-way structural closure, along a northwest trending structure.
- Geoscience Internship – Apache Corporation** *May 2019 – Aug. 2019*
 - Assessed conventional clastic reservoirs in the Delaware Basin, NM as analogs for future Apache development.
 - Mapped sedimentation trends in a Permian-aged deep-sea fan complex, while leveraging petrophysical data to constrain a predictive facies model, resulting in the identification of potential risks for horizontal wells near Apache acreage.
 - Conducted landing zone analysis of approximately 500 lateral and 2,000 vertical wells across the Delaware Basin, NM, highlighting primary pay zones and sub-regional plays among operators.
- Exploration Geologist Internship – Newmont Mining** *May 2017 – Aug. 2017*
 - Supervised 2 drill rigs during brownfield exploration operations at the Long Canyon Mine, NV resulting in zero recordable injuries and the successful recovery of approx. 7,500 feet of core.
 - Interpreted, logged and sampled approx. 10,000 of core from multiple mine sites and generative projects across NV.
 - Assisted in the survey of acquired acreage in NE Elko Co., by conducting 3-weeks of field work, resulting in detailed maps and high-density sampling, for prospect evaluation.
- U.S. Secret Service (USSS) Program Manager – USN** *Oct. 2014 – Aug. 2015*
 - Liaison between USSS and United States Navy.
 - Managed and supervised command personnel in support of approximately 30 successful missions across the globe.
- Senior Explosive Ordnance Disposal Technician (EOD) – USN** *Nov. 2009 – Aug. 2015*
 - Mitigated explosive hazards (nuclear, chemical, biological, conventional, and underwater ordnance) while maintaining versatility to support Special Forces and Special Operations teams.
 - Two tours expanding foreign relations & strengthening partnerships with over 10 countries across 4 continents.
 - Managed Top Secret and Secret materials with in zero losses, incidents and coordinated the legal destruction of nonessential data, ultimately limiting the liability of on-hand classified materials within the command.
 - Two-time awardee of the Navy and Marine Corps Achievement Medal.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit B-1
 Submitted by: EOG Resources, Inc.
 Hearing Date: June 13, 2024
 Case No. 24540

Pretty Good 20 Fed Com Location Map

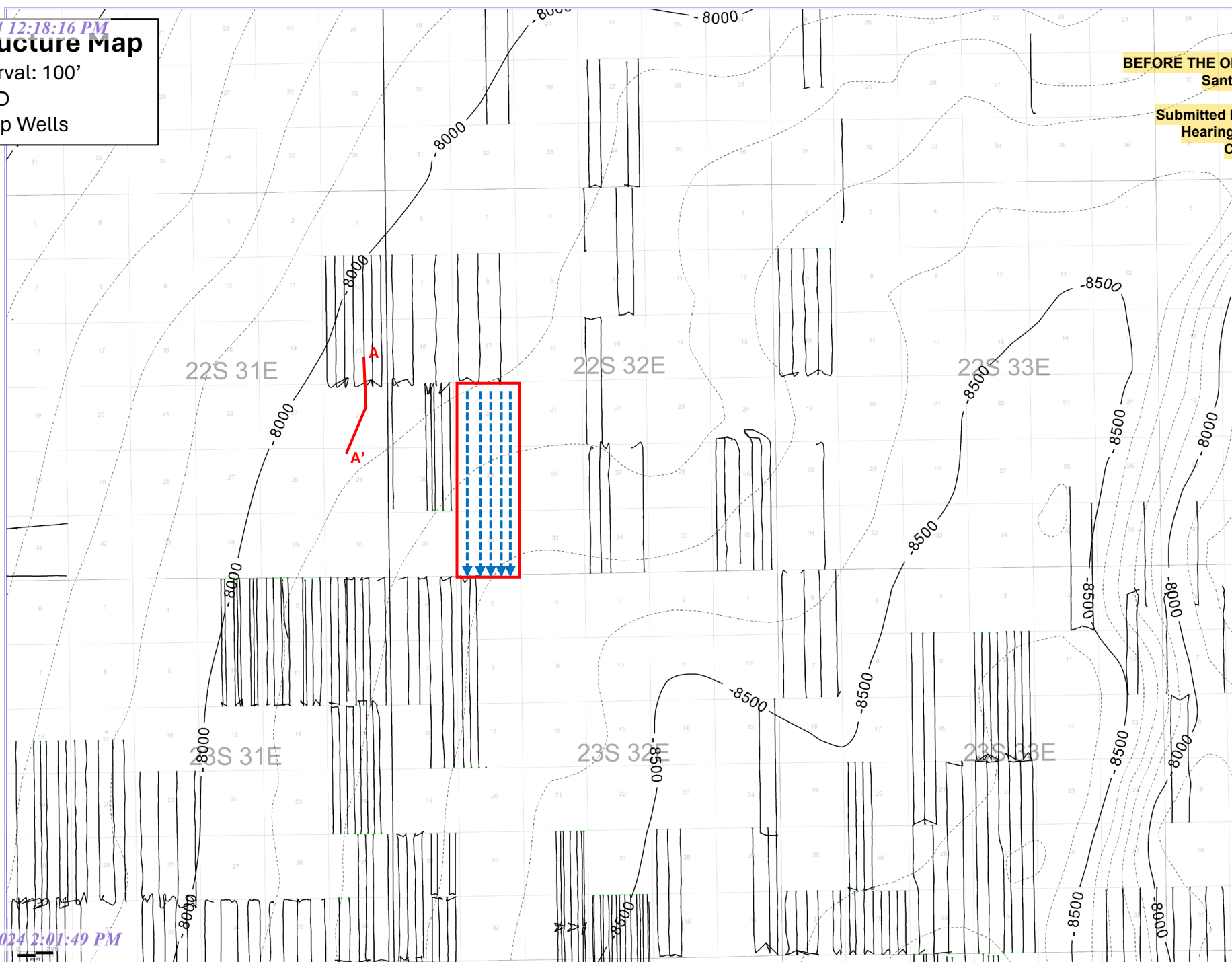


21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19		
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31
6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6
7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7
18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18
22S 31E					22S 32E					22S 33E								
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31
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7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7
18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18
23S 31E					23S 32E					23S 33E								
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31
33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33

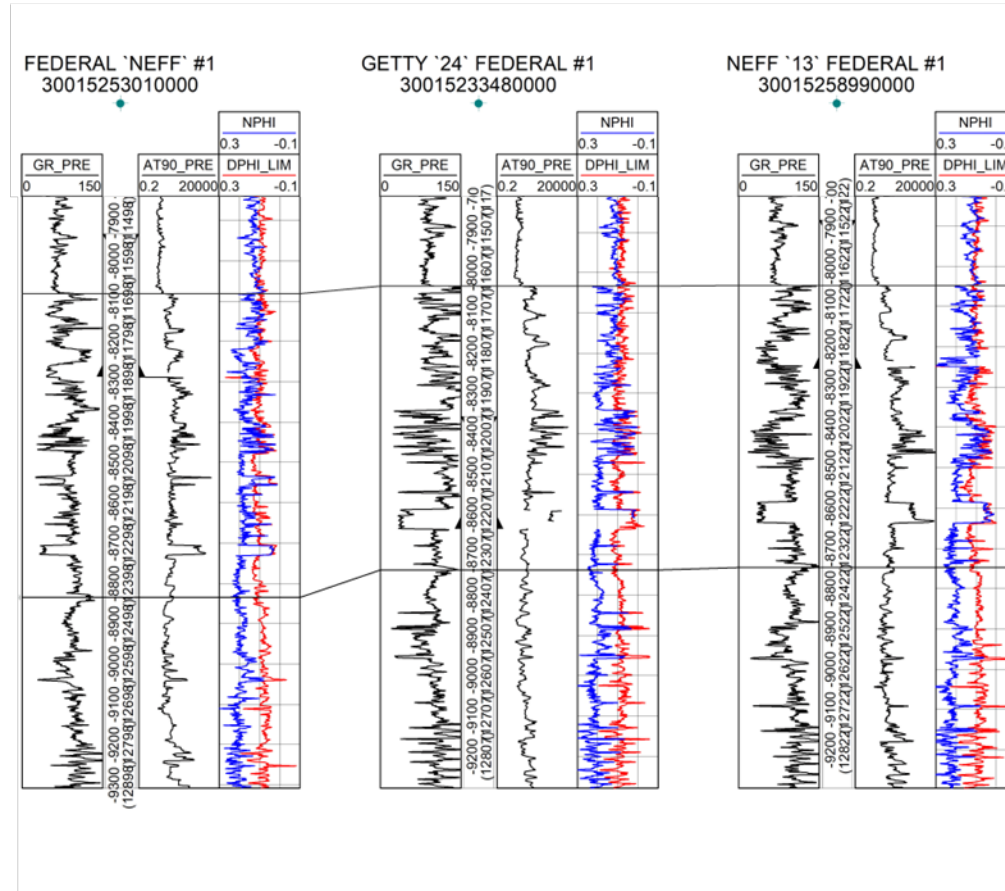
Wolfcamp Structure Map

Contour Interval: 100'
ssTVD
All Wolfcamp Wells

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit B-3
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540



Wolfcamp



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit B-4
 Submitted by: EOG Resources, Inc.
 Hearing Date: June 13, 2024
 Case No. 24540

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24540

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of EOG Resources, Inc. (“EOG”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected party on the date set forth in the letter attached hereto. *See EOG Exhibit C-1.*

3. The spreadsheet attached hereto contains the name of the party to whom notice was provided. *See EOG Exhibit C-2.*

4. **EOG Exhibit C-2** contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 5, 2024.

5. I caused a notice to be published to the party subject to this compulsory pooling proceeding. The affidavit of publication from the publication’s legal clerk with a copy of the notices of publication is attached herein. *See EOG Exhibit D.*

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540**



Paula M. Vance

6/5/2024

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

May 24, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Pretty Good Fed Com* #701H, #702H, #703H, #704H, #705H, #707H, #713H, #714H, #715H, #743H, and #744H wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2024, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 227-3769 or laci_stretcher@eogresources.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR EOG RESOURCES, INC.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-1
Submitted by: EOG Resources, Inc.
Hearing Date: June 13, 2024
Case No. 24540

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

EOG - Pretty Good - Bone Spring and Wolfcamp wells - Case nos. 24539-24540
Postal Delivery Report

9414811898765462197026	Yates Industries LLC	403 W San Francisco St	Santa Fe	NM	87501-1836	Your item was delivered to the front desk, reception area, or mail room at 4:18 pm on May 28, 2024 in SANTA FE, NM 87501.
9414811898765462197002	Yates Industries LLC	PO Box 1091	Artesia	NM	88211-1091	Your item was picked up at the post office at 1:54 pm on May 29, 2024 in ARTESIA, NM 88210.
9414811898765462197095	Texas Independent Exploration Limited	6760 Portwest Dr	Houston	TX	77024-8005	Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765462197040	Galley NM Assets, LLC	5909 West Loop S Ste 520	Bellaire	TX	77401-2444	We were unable to deliver your package at 5:05 pm on May 28, 2024 in BELLAIRE, TX 77401 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765462197033	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item arrived at the ROSWELL, NM 88202 post office at 8:25 am on June 3, 2024 and is ready for
9414811898765462197071	First Roswell Company	PO Box 1797	Roswell	NM	88202-1797	Your item was picked up at the post office at 9:53 am on May 29, 2024 in ROSWELL, NM 88201.
9414811898765462197415	Yates Brothers, a partnership	PO Box 1394	Artesia	NM	88211-1394	Your item was picked up at the post office at 11:54 am on May 28, 2024 in ARTESIA, NM 88210.
9414811898765462197453	Catherine Cornell Ross	3000 Frontier Ave NE	Albuquerque	NM	87106-2037	Your item was delivered to an individual at the address at 11:32 am on May 28, 2024 in

EOG - Pretty Good - Bone Spring and Wolfcamp wells - Case nos. 24539-24540
Postal Delivery Report

9414811898765462197460	Constance A. Clayton Trust under Trust, Agreement dated January 20, 2000, Christine Clayton Trustee	5240 La Colonia Dr NW	Albuquerque	NM	87120-2469	Your item was delivered to an individual at the address at 12:58 pm on May 28, 2024 in
9414811898765462197408	Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased, Beverly Jean Renfro Barr, Trustee	804 Park Vista Cir	Southlake	TX	76092-4342	Your item was delivered to an individual at the address at 12:36 pm on May 31, 2024 in
9414811898765462197491	Hondo Minerals LP	37 Brookhaven Pl C/O/ Joel Johnson	Littleton	CO	80123-6691	Your item was delivered to an individual at the address at 3:50 pm on May 28, 2024 in LITTLETON, CO
9414811898765462197484	Craig A. Cornell	43 Rincon Loop Rd	Tijeras	NM	87059-7471	Your item was delivered to an individual at the address at 8:25 am on May 28, 2024 in TIJERAS, NM
9414811898765462197439	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 10:34 am on May 28, 2024 in FORT WORTH, TX 76147.
9414811898765462197477	128 Holdings, LLC	5600 N May Ave Ste 330	Oklahoma City	OK	73112-3973	Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73112 on May 29, 2024 at
9414811898765462197514	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 12:15 pm on May 29, 2024 in DALLAS, TX 75225.
9414811898765462197552	Mountain Lion Oil & Gas, LLC, Attn Paden McKinney	7941 Katy Fwy PMB 117	Houston	TX	77024-1924	Your package will arrive later than expected, but is still on its way. It is currently in transit to the

EOG - Pretty Good - Bone Spring and Wolfcamp wells - Case nos. 24539-24540
Postal Delivery Report

9414811898765462197521	Penasco Petroleum, LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 4:04 pm on May 31, 2024 in ROSWELL, NM 88201.
9414811898765462197507	Texas Independent Exploration Limited	6760 Portwest Dr	Houston	TX	77024-8005	Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765462197590	OXY USA WTP Limited Partnership	PO Box 841784	Dallas	TX	75284-1784	Your item has been delivered and is available at a PO Box at 9:20 pm on May 28, 2024 in DALLAS,
9414811898765462197545	PO&G Resources Fund LP	5847 San Felipe St Ste 3200	Houston	TX	77057-3187	Your item was delivered to the front desk, reception area, or mail room at 6:59 pm on May 28, 2024 in HOUSTON, TX 77057.
9414811898765462197583	Frederick W. Zimmerman	6760 Portwest Dr	Houston	TX	77024-8005	Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765462197538	Richard M. Young, III, as SP	1130 Brother Rd SW	Albuquerque	NM	87105-3744	Your item was delivered to an individual at the address at 1:19 pm on June 1, 2024 in
9414811898765462197576	Brigham Minerals, LLC	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item was delivered to the front desk, reception area, or mail room at 11:24 am on June 1, 2024 in DENVER, CO 80202.
9414811898765462196210	Kristie K. Oellien, as SP	PO Box 244	Rowe	NM	87562-0244	This is a reminder to pick up your item before June 11, 2024 or your item will be returned on June 12, 2024. Please pick up the item at the ROWE, NM 87562 Post Office.

EOG - Pretty Good - Bone Spring and Wolfcamp wells - Case nos. 24539-24540
Postal Delivery Report

9414811898765462196265	Wendy L. Kinsolving, as SP	107 Washington St SE	Albuquerque	NM	87108-2730	Your item was returned to the sender on May 30, 2024 at 8:14 am in ALBUQUERQUE, NM 87108 because of an incorrect
9414811898765462196227	KMF Land, LLC	1401 Lawrence St Ste 1750 DBA Sitio Permain Lp	Denver	CO	80202-3074	Your item was delivered to an individual at the address at 10:37 am on May 28, 2024 in DENVER,
9414811898765462196296	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to an individual at the address at 1:58 pm on May 28, 2024 in HOUSTON, TX
9414811898765462196241	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 9:49 am on May 30, 2024 in MIDLAND, TX 79705.
9414811898765462196289	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 9:49 am on May 30, 2024 in MIDLAND, TX 79705.
9414811898765462418589	OXY USA WTP Limited Partnership	PO Box 27570	Houston	TX	77227-7570	Your item has been delivered and is available at a PO Box at 4:45 am on May 29, 2024 in HOUSTON, TX 77227.
9414811898765462418534	TWR IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	Your item was delivered to an individual at the address at 12:12 pm on May 28, 2024 in FORT
9414811898765462418572	Dr. Randall Everitt Ross	230 Canyon Creek Dr	Glenwood Springs	CO	81601-9728	Your item was picked up at the post office at 2:10 pm on May 30, 2024 in GLENWOOD SPRINGS, CO
9414811898765462417216	Laurie Ross-Brennan	7417 Luella Anne Dr NE	Albuquerque	NM	87109-3935	Your item was delivered to an individual at the address at 7:11 pm on May 28, 2024 in

EOG - Pretty Good - Bone Spring and Wolfcamp wells - Case nos. 24539-24540
Postal Delivery Report

9414811898765462417254	Rennae Ross	60 River Rd	Ilfeld	NM	87538	Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765462417261	Excalibur Energy Company	PO Box 25045	Albuquerque	NM	87125-0045	Your item was picked up at the post office at 8:22 am on May 28, 2024 in ALBUQUERQUE, NM
9414811898765462417223	Excalibur Energy Company	PO Box 25045	Albuquerque	NM	87125-0045	Your item was picked up at the post office at 8:22 am on May 28, 2024 in ALBUQUERQUE, NM
9414811898765462417209	ZPZ Delaware I LLC	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 11:58 am on May 28, 2024 in
9414811898765462417292	BP America Production Co	501 Westlake Park Blvd	Houston	TX	77079-2604	Your item was delivered to the front desk, reception area, or mail room at 10:36 am on May 30, 2024 in HOUSTON, TX 77079.
9414811898765462417247	Chevron USA Inc.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 2:33 pm on May 28, 2024 in MIDLAND, TX

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 29, 2024
and ending with the issue dated
May 29, 2024.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit D
Submitted by: **EOG Resources, Inc.**
Hearing Date: **June 13, 2024**
Case No. **24540**



Publisher

Sworn and subscribed to before me this
29th day of May 2024.



Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Law 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL NOTICE
May 29, 2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner for the below listed cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS Teams virtual meeting platform (sign-in information below) on Thursday, **June 13, 2024, at 8:30 a.m.**

To participate in the hearings, see the instructions posted below. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from the OCD law clerk, at (505) 469-5527 or freya.tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact the OCD law clerk using the contact information above, or at the New Mexico Relay Network, 1-800-659-1779, no later than Monday, June 3, 2024.

Persons may view and participate in the hearings through the following link:
www.microsoft.com/en-us/microsoft-teams/join-a-meeting
Meeting ID: 267 851 609 747
Passcode: zjuWpG

Dial-in by phone:
+1 505-312-4308,,130592067#
-or-
(505) 312-4308
Phone conference ID: 130 592 067#

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Yates Industries LLC; Texas Independent Exploration Limited; Galley NM Assets, LLC; Rolla R. Hinkle, III, his heirs and devisees; First Roswell Company; Yates Brothers, a partnership; Catherine Cornell Ross, her heirs and devisees; Constance A. Clayton Trust under Trust Agreement dated January 20, 2000, Christine Clayton Trustee; Family Trust created under the Last Will and Testament of Richard Kevin Barr, Deceased; Beverly Jean Renfro Barr, Trustee; Hondo Minerals LP; Craig A. Cornell, his heirs and devisees; Pegasus Resources II, LLC; 128 Holdings, LLC; TD Minerals LLC; Mountain Lion Oil & Gas, LLC; Penasco Petroleum, LLC; Texas Independent Exploration Limited; OXY USA WTP Limited Partnership; PO&G Resources Fund LP; Frederick W. Zimmerman, his heirs and devisees; Richard M. Young, III, as SP, his heirs and devisees; Brigham Minerals, LLC; Kristie K. Oellien, as SP, her heirs and devisees; Wendy L. Kinsolving, as SP, her heirs and devisees; KMF Land, LLC; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Bypass Trust established in Article 5 of the Will of Scott Evans Wilson dated July 17, 2012; Cynthia Mae Wilson, Trustee; OXY USA WTP Limited Partnership; TWR IV, LLC; Dr. Randall Everitt Ross, his heirs and devisees; Laurie Ross-Brennan, her heirs and devisees; Rennae Ross, her heirs and devisees; Excalibur Energy Company; ZPZ Delaware I LLC; BP America Production Co; and Chevron USA Inc.

Case No. 24540: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the **Pretty Good 20 Fed Com #701H and Pretty Good 20 Fed Com #702H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; **Pretty Good 20 Fed Com #703H and Pretty Good 20 Fed Com #704H** wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; **Pretty Good 20 Fed Com #705H, Pretty Good 20 Fed Com #713H, Pretty Good 20 Fed Com #743H** wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and **Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H** wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.
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