# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF A NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24501** 

### STEWARD ENERGY II, LLC'S NOTICE OF AMENDED EXHIBITS

Steward Energy II, LLC ("Steward") is submitting the attached amended exhibit packet, which includes the following amended exhibit: Exhibit A-4, which is a map of the non-standard spacing unit and an identification of the interest owners in the tracts surrounding the proposed non-standard spacing unit, who were provided notice of Steward's application.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Steward Energy II, LLC

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24501** 

### **EXHIBIT INDEX**

### Compulsory Pooling Checklist

Exhibi	it A	Self-Affirmed Statement of Taylor Warren
	A-1	Application & Proposed Notice of Hearing
	A-2	C-102
	A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
	A-4	Map of Non-Standard Spacing Unit, Surrounding Interest Owners
	A-5	Sample Well Proposal Letter & AFE
	A-6	Chronology of Contact
Exhibi	t B	Self-Affirmed Statement of James Vess
	B-1	Copy of Resume
	B-2	Location Map of the Unit and Proposed Broken Bar State 4H Well, Subsea Structure Map for Top of Pi Marker in San Andres Formation
	B-3	Stratigraphic Cross-Section
Exhibi	it C	Self-Affirmed Statement of Dana S. Hardy
	C-1	Notice Letters to All Interested Parties including Offset Interest Owners
	C-2	Chart of Notice to All Interested Parties including Offset Interest Owners
	C-3	Copies of Certified Mail Receipts and Returns
	C-4	Affidavit of Publication for May 21, 2024

# **COMPULSORY POOLING APPLICATION CHECKLIST**

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24501	APPLICANT'S RESPONSE		
Date: 6/13/2024			
Applicant	Steward Energy II, LLC		
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 371682		
Applicant's Counsel:	Hinkle Shanor, LLP		
Case Title:	Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Non- Standard, Overlapping Spacing Unit, Lea County, New Mexico.		
Entries of Appearance/Intervenors:	N/A		
Well Family	Broken Bar		
Formation/Pool			
Formation Name(s) or Vertical Extent:	San Andres		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	San Andres		
Pool Name and Pool Code (Only if NSP is requested):	Bronco; San Andres, South Pool (Code 7500)		
Well Location Setback Rules (Only if NSP is Requested):	Statewide		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	478.52		
Building Blocks:	quarter-quarter		
Orientation:	South to North		
Description: TRS/County	E/2 SW/4 equivalent of irregular Section 35, Township 13 South, Range 38 East, the E/2 W/2 equivalent of irregular Section 2, Township 14 South, Range 38 East, and the NE/4 NW/4 and Lots 1-4 of irregular Section 11, Township 14 South, Range 38 East, Lea County.		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Steward requests approval of a non-standard spacing unit.		
Other Situations			
Depth Severance: Y/N. If yes, description	N/A		
Proximity Tracts: If yes, description	N/A		
Proximity Defining Well: if yes, description	N/A		
Applicant's Ownership in Each Tract	Exhibit A-3		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed		

Well #1  Broken Bar State Com 4H (API # pending) SHL: 799' RNL & 1166' FEL (Lot 1), Section 14, T14S-R38E BHL: 2547' FSL & 2121' FWL (Unit K), Section 3, T13S-R38E Completion Target: San Andres (Approx. 5,361' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$  Production Supervision/Month \$  Justification for Supervision Costs  Requested Risk Charge  Proposed Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Downership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-3  Exhibit A-3  Exhibit A-3  Exhibit A-3  Exhibit A-3  Pooled Parties (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-3  Exhibit A-5  Exhib	ge 4 of 201
Drilling Supervision/Month \$ 57,000  Production Supervision/Month \$ 5700  Justification for Supervision Costs Exhibit A-5  Requested Risk Charge 200%  Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibits C-1, C-2, C-3  Proof of Mailed Notice of Hearing (10 days before hearing) Exhibits C-4  Ownership Determination Exhibit A-3  Land Ownership Schematic of the Spacing Unit Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type) Exhibit A-3  Unlocatable Parties to be Pooled N/A  Ownership Depth Severance (including percentage above & below) N/A  Joinder Exhibit A-5  Exhibit A-5  Exhibit A-5  Exhibit A-6  Overhead Rates In Proposal Letter Exhibit A-6  Exhibit A-6	E
Production Supervision/Month \$  Justification for Supervision Costs  Requested Risk Charge  200%  Notice of Hearing  Proposed Notice of Hearing  Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibits C-1, C-2, C-3  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit  Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract  List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5	
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Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Exhibit A-3  Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5  Exhibit A-5	
Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Exhibit A-4  Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-5  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Exhibit A-3  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-5  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-5  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5	
Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-5  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5	
Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-5  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5	
below)  N/A  Joinder  Sample Copy of Proposal Letter  Exhibit A-5  List of Interest Owners (ie Exhibit A of JOA)  Exhibit A-3  Chronology of Contact with Non-Joined Working Interests  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5	
Sample Copy of Proposal Letter Exhibit A-5  List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3  Chronology of Contact with Non-Joined Working Interests Exhibit A-6  Overhead Rates In Proposal Letter Exhibit A-5	
List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Exhibit A-6  Overhead Rates In Proposal Letter  Exhibit A-5	
Chronology of Contact with Non-Joined Working Interests Exhibit A-6  Overhead Rates In Proposal Letter Exhibit A-5	
Overhead Rates In Proposal Letter Exhibit A-5	
·	
Cost Estimate to Drill and Complete Exhibit A-5	
Cost Estimate to Equip Well Exhibit A-5	
Cost Estimate for Production Facilities Exhibit A-5	
Geology	
Summary (including special considerations) Exhibit B	
Spacing Unit Schematic Exhibit B-2	
Gunbarrel/Lateral Trajectory Schematic Exhibit B-2	
Well Orientation (with rationale) Exhibit B	
Target Formation Exhibit B	
HSU Cross Section Exhibit B-2	
Depth Severance Discussion N/A	
Forms, Figures and Tables	
C-102 Exhibit A-2	
Reflectived to Imaging: 6/11/2024 4:19:35 PM Exhibit A-3	<u>.                                    </u>

Received by OCD: 6/11/2024 3:29:36 PM	Page 5 of 201
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/6/2024

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24501** 

# SELF-AFFIRMED STATEMENT OF TAYLOR WARREN

- 1. I am a Vice-President of Land with Steward Energy II, LLC ("Steward"). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Steward's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Steward seeks an order pooling all uncommitted interests in the Bronco; San Andres, South Pool (Code 7500) within the San Andres formation underlying a 478.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 SW/4 equivalent of irregular Section 35, Township 13 South, Range 38 East, the E/2 W/2 equivalent of irregular Section 2, Township 14 South, Range 38 East, and the NE/4 NW/4 and Lots 1-4 of irregular Section 11, Township 14 South, Range 38 East, Lea County, New Mexico ("Unit").

Steward Energy II, LLC Case No. 24501 Exhibit A

- 5. The Unit will be dedicated to the **Broken Bar State 4H** well ("Well"), which will be drilled from a surface hole location in Lot 1 of Section 14, Township 14 South, Range 38 East, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35, Township 13 South, Range 38 East.
  - 6. The completed interval of the Well will be orthodox.
- 7. The Unit will partially overlap with the spacing unit for the Broken Spoke 2 State Com #005H well (API #30-025-45530), which is located in the SW/4 of Section 35, Township 13 South, Range 38 East, and the W/2 of Section 2, Township 14 South, Range 38 East, Lea County and produces from the Bronco; San Andres, South Pool (Code 7500).
- 8. The Unit will also partially overlap with the spacing unit for the Dog Bar 11 Fee #001H well (API #30-025-42873), which is located in the E/2 of Section 11, Township 14 South, Range 38 East, Lea County and produces from the Bronco; San Andres, South Pool (Code 7500).
- 9. The Unit will also partially overlap with the spacing unit for the Dog Bar 11 Fee #002H well (API #30-025-42121), which is located in the W/2 E/2 of Section 11, Township 14 South, Range 38 East, Lea County and produces from the Bronco; San Andres, South Pool (Code 7500).
  - 10. **Exhibit A-2** contains the C-102 for the Well.
- 11. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Steward seeks to pool highlighted in yellow. Exhibit A-3 also depicts the overlapping spacing units.
- 12. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Steward's application.
  - 13. Steward's request for approval of a non-standard spacing unit will allow it to

best produce the underlying reserves due to the irregular section and the locations of other wells. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

- 14. Steward located an address for each party it seeks to pool, but it is unclear whether each address is valid since some of the hearing notice letters were returned as undeliverable. As discussed below, Steward conducted extensive research to locate the parties it seeks to pool.
- 15. With respect to Steward's efforts to locate parties, Steward conducted a diligent search of all relevant county public records, phone directors and computer databases a landman in the normal course of business would search. Over the course of several years since leasing activity began, the lease broker, Shaw Interests, Inc., and our in-house Landman, Cooper Newlan, each conducted their own diligent searches, and worked in conjunction, to locate unlocatable parties. Each used https://www.google.com/ to obtain as many details as possible prior to conducting searching on websites that included the following:

https://accurint.com/ (a Lexis-Nexis paid subscription search service)

https://www.ancestry.com/

https://www.familysearch.org/en/

https://www.findagrave.com/

https://www.legacy.com/

https://www.newspapers.com/

https://www.whitepages.com/

16. Shaw Interests, Inc. sent correspondence and lease offer packages to confirmed and prospective addresses. Additionally, telephone calls were made in an attempt to reach the relatives/heirs.

17.

Exhibit A-5 contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and

comparable to the cost of other wells of similar depth and length drilled in the subject formation

in the area.

18. In my opinion, Steward made a good-faith effort to reach voluntary joinder of

uncommitted interests in the Well as indicated by the chronology of contact described in Exhibit

A-6.

19. Steward requests overhead and administrative rates of \$7,000.00 per month while

the Well is being drilled and \$700.00 per month while the Well is producing. These rates are fair

and are comparable to the rated charged by Steward and other operators in the vicinity.

20. The attached exhibits were either prepared by me or under my supervision or were

compiled from company business records.

21. In my opinion, the granting of Steward's application would serve the interests of

conservation, the protection of correlative rights, and the prevention of waste.

22. I understand this Self-Affirmed Statement will be used as written testimony in this

case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date handwritten next

to my signature below.

Taylor Warren

June 5, 2024

Date

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24501** 

### **APPLICATION**

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B), Steward Energy II, LLC ("Steward" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order: (1) establishing a 478.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 SW/4 equivalent of irregular Section 35, Township 13 South, Range 38 East, the E/2 W/2 equivalent of irregular Section 2, Township 14 South, Range 38 East, and the NE/4 NW/4 and Lots 1-4 of irregular Section 11, Township 14 South, Range 38 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. In support of this application, Steward states the following.

- 1. Applicant (OGRID No. 371682) is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the Unit to the **Broken Bar State 4H** well ("Well"), which will be drilled from a surface hole location in Lot 1 of Section 14, Township 14 South, Range 38 East, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35, Township 13 South, Range 38 East.
  - 3. The completed interval of the Well will be orthodox.

Steward Energy II, LLC Case No. 24501 Exhibit A-1

- 4. The Unit will partially overlap with the spacing unit for the Broken Spoke 2 State Com #005H well (API #30-025-45530), which is located in the SW/4 of Section 35, Township 13 South, Range 38 East, and the W/2 of Section 2, Township 14 South, Range 38 East, Lea County and produces from the Bronco; San Andres, South Pool (Code 7500).
- 5. The Unit will also partially overlap with the spacing unit for the Dog Bar 11 Fee #001H well (API #30-025-42873), which is located in the E/2 of Section 11, Township 14 South, Range 38 East, Lea County and produces from the Bronco; San Andres, South Pool (Code 7500).
- 6. The Unit will also partially overlap with the spacing unit for the Dog Bar 11 Fee #002H well (API #30-025-42121), which is located in the W/2 E/2 of Section 11, Township 14 South, Range 38 East, Lea County and produces from the Bronco; San Andres, South Pool (Code 7500).
- 7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.
- 8. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 9. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 10. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping spacing unit;
- B. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- C. Pooling all uncommitted interests in the Unit;
- D. Approving the initial well in the Unit;
- E. Designating Applicant as the operator of the Unit and the horizontal well to be drilled thereon;
- F. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- G. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- H. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623 dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Steward Energy II, LLC

Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order: (1) establishing a 478.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 SW/4 equivalent of irregular Section 35, Township 13 South, Range 38 East, the E/2 W/2 equivalent of irregular Section 2, Township 14 South, Range 38 East, and the NE/4 NW/4 equivalent and Lots 1-4 of irregular Section 11, Township 14 South, Range 38 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Broken Bar State 4H well ("Well"), which will be drilled from a surface hole location in Lot 1 of Section 14, Township 14 South, Range 38 East, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Broken Spoke 2 State Com #005H well (API #30-025-45530), the Dog Bar 11 Fee #001H well (API #30-025-42873), and the Dog Bar 11 Fee #002H well (API # 30-025-42121). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.1 miles southeast of Tatum, New Mexico.

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no

Case No. 24501

Range

State of New Mexico Exhibit A-2 Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

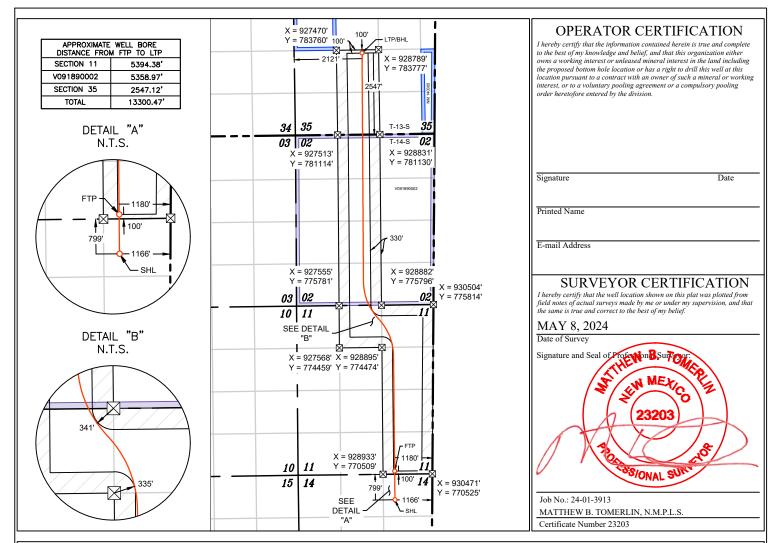
### WELL LOCATION AND ACREAGE DEDICATION PLAT

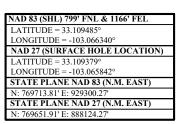
API Number	Pool Code	Pool Name	
	7500	Bronco; San Andres, South Pool	
Property Code	Proper	Well Number	
	BROKEN E	#4H	
OGRID No.	Opera	Elevation	
371682	STEWARD E	3767'	
	Surface	Location	

LOT 1 14 14 S 38 E 799 **NORTH** 1166 **EAST** LEA Bottom Hole Location If Different From Surface Range East/West line UL or lot no Township County 35 13 S 38 E SOUTH WEST 2121 LEA Dedicated Acres Joint or Infill Order No 478.52

Feet from the

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



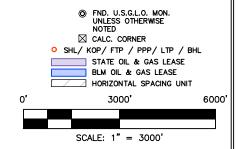


NAD 83 (FTP) 100' FSL & 1180' FEL
LATITUDE = 33.111955°
LONGITUDE = -103.066332°
NAD 27 (FTP)
LATITUDE = 33.111848°
LONGITUDE = -103.065834°
STATE PLANE NAD 83 (N.M. EAST)
N: 770612.57' E: 929292.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 770550.65' E: 888116.01'

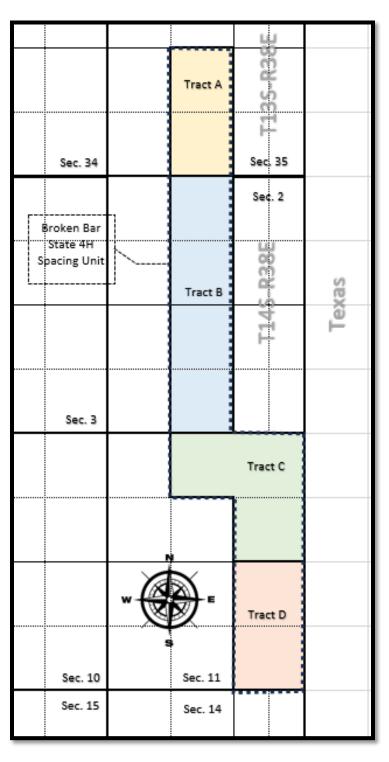
NAD 83 (LTP/BHL) 2547' FSL & 2121' FWL
LATITUDE = 33.147870°
LONGITUDE = -103.069143°
NAD 27 (LTP/BHL)
LATITUDE = 33.147763°
LONGITUDE = -103.068645°
STATE PLANE NAD 83 (N.M. EAST)
N: 783670.25' E: 928273.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 783607.90' E: 887097.51'

### **NOTES**

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
- 2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING MAY, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- 3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

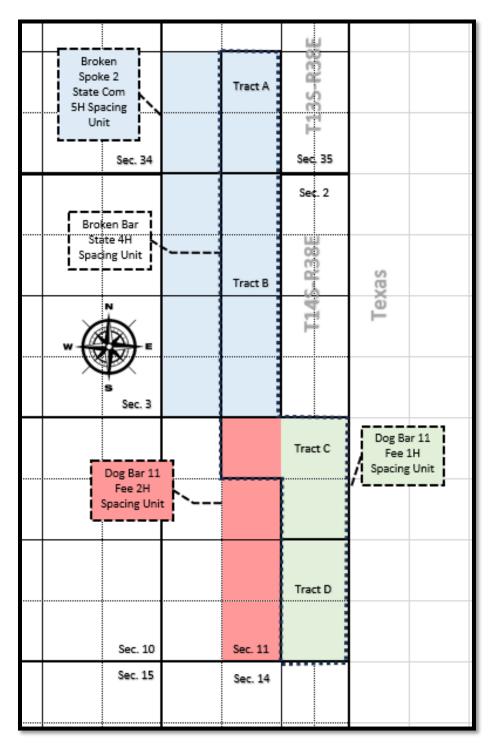


Broken Bar State 4H E/2SW/4 of Section 35, T13S-R38E, N.M.P.M E/2W/2 of Section 2, and Lots 1-4 and the NE/4NW/4 of Section 11, T14S-R38E, N.M.P.M Lea Co., NM



Steward Energy II, LLC Case No. 24501 Exhibit A-3

Broken Bar State 4H E/2SW/4 of Section 35, T13S-R38E, N.M.P.M E/2W/2 of Section 2, and Lots 1-4 and the NE/4NW/4 of Section 11, T14S-R38E, N.M.P.M Lea Co., NM



<u>Tract A - (E/2SW/4 of Section 35, T13S-R38E, being 80.00 Acres)</u>

Steward Energy II, LLC WI 98.808595%

<u>Tract B - (E/2W/2, also described as Lot 2, E/2S/2NW/4 and the E/2SW/4, of Section 2, T14S-R38E, being 162.24 Acres)</u>

Steward Energy II, LLC WI 100.000000%

Tract C - (Lots 1, 2 and the NE/4NW/4 of Section 11, T14S-R38E, being 139.51 Acres)

Steward Energy II, LLC WI 100.000000%

Tract D - (Lots 3 and 4 of Section 11, T14S-R38E, being 96.77 Acres)

Steward Energy II, LLC WI 100.000000%

### Tract A

(E/2SW/4 of Section 35, T13S-R38E, being 80.00 Acres)

### **Committed**

<u>Owner</u>	<u>Type</u>	WI Ownership	<u>Status</u>
Steward Energy II, LLC	WI	98.808595%	Committed - JOA Executed
	Totals:	98.808595%	

<u>Owner</u>	<u>Type</u>	WI Ownership	<u>Status</u>
PetroVen Inc.	ORRI	0.00000%	Committed - Nature of Interest
William C. Bahlburg	ORRI	0.000000%	Committed - Nature of Interest
Bailey, Rose Marie	ULMI	<mark>0.136719%</mark>	Uncommitted
Leta M. Loflin, d/b/a Loflin Oil Company	ULMI	0.781250%	Uncommitted
Popplewell, Mary E.	<mark>ULMI</mark>	<mark>0.091146%</mark>	<b>Uncommitted</b>
Randall, David E.	ULMI	<mark>0.091146%</mark>	Uncommitted
Randall, Patricia Ann	ULMI	<mark>0.091146%</mark>	Uncommitted
	Totals:	1.191407%	
	Grand Totals:	100.000000%	

### **Tract B**

# (E/2W/2, also described as Lot 2, E/2S/2NW/4 and the E/2SW/4, of Section 2, T14S-R38E, being 162.24 Acres)

### **Committed**

<u>Owner</u>	<u>Type</u>	WI Ownership	<u>Status</u>
Steward Energy II, LLC	WI	100.000000%	Committed - JOA Executed
	Totals:	100.000000%	

### **Uncommitted**

Owner	<u>Type</u>	WI Ownership	<u>Status</u>
PetroVen Inc.	ORRI	0.000000%	Committed - Nature of Interest
William C. Bahlburg	ORRI	0.000000%	Committed - Nature of Interest
	Totals:	0.000000%	
	Grand Totals:	100.000000%	

### **Tract C**

### (Lots 1, 2 and the NE/4NW/4 of Section 11, T14S-R38E, being 139.51 Acres)

### **Committed**

<u>Owner</u>	<u>Type</u>	WI Ownership	<u>Status</u>
Steward Energy II, LLC	WI	100.000000%	Committed - JOA Executed
	Totals:	100.000000%	

<u>Owner</u>	<u>Type</u>	WI Ownership	<u>Status</u>
PetroVen Inc.	ORRI	<mark>0.00000%</mark>	Committed - Nature of Interest
William C. Bahlburg	ORRI	<mark>0.00000%</mark>	Committed - Nature of Interest
	Totals:	0.000000%	
	Grand Totals:	100.000000%	

## Tract D

### (Lots 3 and 4 of Section 11, T14S-R38E, being 96.77 Acres)

### **Committed**

<u>Owner</u>	Type	WI Ownership	<u>Status</u>
Steward Energy II, LLC	WI	100.000000%	Committed - JOA Executed
	Totals:	100.000000%	

Owner	<u>Type</u>	WI Ownership	<u>Status</u>
None	-	0.000000%	
	Totals:	0.000000%	
	Grand Totals:	100.000000%	

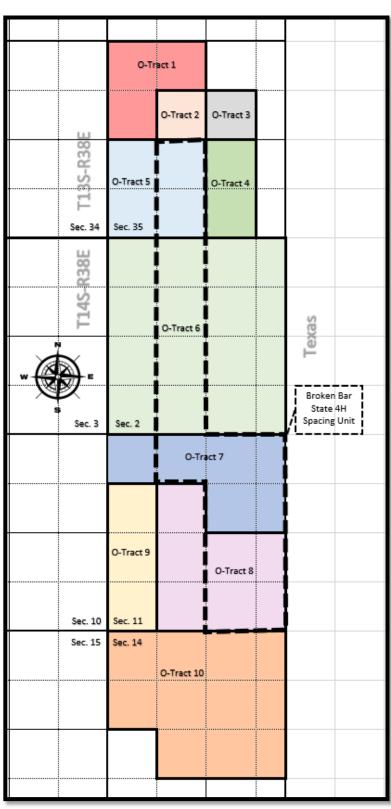
# Recapitulation

### **Committed**

<u>Owner</u>	<u>Type</u>	WI Ownership
Steward Energy II, LLC	WI	99.800818%
	Totals:	99.800818%

Owner	Type	WI Ownership
PetroVen Inc.	ORRI	<mark>0.000000%</mark>
William C. Bahlburg	<mark>ORRI</mark>	<mark>0.000000</mark> %
Bailey, Rose Marie	<mark>ULMI</mark>	<mark>0.022857%</mark>
Leta M. Loflin, d/b/a Loflin Oil Company	<mark>ULMI</mark>	0.130611%
Popplewell, Mary E.	<mark>ULMI</mark>	<mark>0.015238%</mark>
Randall, David E.	<mark>ULMI</mark>	<mark>0.015238%</mark>
Randall, Patricia Ann	<mark>ULMI</mark>	<mark>0.015238%</mark>
	Totals:	0.199182%
	Grand Totals:	100.000000%

Broken Bar State 4H E/2SW/4 of Section 35, T13S-R38E, N.M.P.M E/2W/2 of Section 2, and Lots 1-4 and the NE/4NW/4 of Section 11, T14S-R38E, N.M.P.M Lea Co., NM



Steward Energy II, LLC Case No. 24501 Exhibit A-4

### **Offset Tracts**

Offset Tract 1 - (N2/NW4 and SW/4NW/4, also described as the NW/4, SAVE & EXCEPT the SE/4NW/4 of Section 35, T13S-R38E, being 120.00 Acres)

Offset Well(s): None

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 2 - (SE/4NW/4 of Section 35, T13S-R38E, being 40.00 Acres)

Offset Well(s): None

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 3 - (SW/4NE/4 of Section 35, T13S-R38E, being 40.00 Acres)

Offset Well(s): SAUL GOODMAN FEE 2H (API 30-025-45129)

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 4 - (W/2SE/4 of Section 35, T13S-R38E, being 80.00 Acres)

Offset Well(s): SAUL GOODMAN FEE 2H (API 30-025-45129)

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 5 - (SW/4 of Section 35, T13S-R38E, being 160.00 Acres)

Offset Well(s): BROKEN SPOKE STATE COM 5H (API 30-025-45530)

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 6 - (All of Section 2, T14S-R38E, being 534.92 Acres)

Offset Well(s): BROKEN SPOKE STATE COM 5H (API 30-025-45530), BROKEN SPOKE 2 STATE 1H (30-025-41004), BROKEN SPOKE 2 STATE 2H (API 30-025-50369)

1100 17, BROKER STOKE 2 STATE 211 (711 1 30 023 30305)

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

#### Offset Tract 7 - (Lots 1, 2 and N/2NW/4 of Section 11, T14S-R38E, being 179.51 Acres)

Offset Well(s): DOG BAR 11 FEE 1H (API 30-025-42873), DOG BAR 11 FEE 2H (API 30-025-42121), DOG

BAR 11 FEE 3H (API 30-025-42622)

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 8 - (Lots 3, 4 and E/2SW/4, SE/4NW/4 of Section 11, T14S-R38E, being 216.77 Acres)

Offset Well(s): DOG BAR 11 FEE 1H (API 30-025-42873), DOG BAR 11 FEE 2H (API 30-025-42121)

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 9 - (W/2SW/4 and SW/4NW/4 of Section 11, T14S-R38E, being 120.00 Acres)

Offset Well(s): DOG BAR 11 FEE 3H (API 30-025-42622)

Offset Operator / Lessee: Steward Energy II, LLC

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

Offset Tract 10 - (Lots 1-3, NW/4 and NE/4SW/4 of Section 14, T14S-R38E, being 339.84 Acres)

Offset Well(s): None

Offset Operator / Lessee: None

Offset Revenue, Uncommitted and Unleased Owners: See corresponding exhibit for breakdown.

# **Offset Tract Owners**

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
Anselmi, Vivian Lowe	RI	2	Section 35: SE/4NW/4	Υ
Anselmi, Vivian Lowe	RI	3	Section 35: SW/4NE/4	Υ
Anselmi, Vivian Lowe	RI	4	Section 35: W/2SE/4	Υ
Anselmi, Vivian Lowe	RI	5	Section 35: SW/4	Υ
Bailey, Rose Marie	ULMI	2	Section 35: SE/4NW/4	Υ
Bailey, Rose Marie	ULMI	3	Section 35: SW/4NE/4	Υ
Bailey, Rose Marie	ULMI	4	Section 35: W/2SE/4	Υ
Bailey, Rose Marie	ULMI	5	Section 35: SW/4	Υ
Bowman, Shain	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Byrum, Lou Ann	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Y
Christmann Mineral Company	RI	2	Section 35: SE/4NW/4	Υ
Christmann Mineral Company	RI	3	Section 35: SW/4NE/4	Υ
Christmann Mineral Company	RI	4	Section 35: W/2SE/4	Υ
Christmann Mineral Company	RI	5	Section 35: SW/4	Υ
Cockrell, Chaney Conine	RI	2	Section 35: SE/4NW/4	Υ
Cockrell, Chaney Conine	RI	3	Section 35: SW/4NE/4	Υ
Cockrell, Chaney Conine	RI	4	Section 35: W/2SE/4	Υ
Cockrell, Chaney Conine	RI	5	Section 35: SW/4	Υ
Collins Permian LP	ULMI	2	Section 35: SE/4NW/4	Υ
Collins Permian LP	RI	3	Section 35: SW/4NE/4	Υ
Collins Permian LP	RI	4	Section 35: W/2SE/4	Υ
Collins Permian LP	RI	5	Section 35: SW/4	Υ
Conine, Chad S.	RI	2	Section 35: SE/4NW/4	Υ
Conine, Chad S.	RI	3	Section 35: SW/4NE/4	Υ
Conine, Chad S.	RI	4	Section 35: W/2SE/4	Υ
Conine, Chad S.	RI	5	Section 35: SW/4	Υ
Conine, Shana Lowe	RI	2	Section 35: SE/4NW/4	Υ
Conine, Shana Lowe	RI	3	Section 35: SW/4NE/4	Υ
Conine, Shana Lowe	RI	4	Section 35: W/2SE/4	Υ
Conine, Shana Lowe	RI	5	Section 35: SW/4	Υ
CTH Royalties, LLC	RI	2	Section 35: SE/4NW/4	Υ
CTH Royalties, LLC	RI	3	Section 35: SW/4NE/4	Υ

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
CTH Royalties, LLC	RI	4	Section 35: W/2SE/4	Υ
CTH Royalties, LLC	RI	5	Section 35: SW/4	Υ
Trust "A" created u/w/o Margaret Helen Kalmar, deceased	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Y
Trust "A" created u/w/o Margaret Helen Kalmar, deceased	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Davis, Ann E.	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Davis, Joel Glenn	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Durant, Calley Conine	RI	2	Section 35: SE/4NW/4	Υ
Durant, Calley Conine	RI	3	Section 35: SW/4NE/4	Υ
Durant, Calley Conine	RI	4	Section 35: W/2SE/4	Υ
Durant, Calley Conine	RI	5	Section 35: SW/4	Υ
Elk Range Royalties II, LP	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Elk Range Royalties II, LP	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Y
Elk Range Royalties II, LP	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Elk Range Royalties, LP	RI	2	Section 35: SE/4NW/4	Υ
Elk Range Royalties, LP	RI	3	Section 35: SW/4NE/4	Υ
Elk Range Royalties, LP	RI	4	Section 35: W/2SE/4	Υ
Elk Range Royalties, LP	RI	5	Section 35: SW/4	Υ
Erdlen, Haley Day Lowe	RI	2	Section 35: SE/4NW/4	Υ
Erdlen, Haley Day Lowe	RI	3	Section 35: SW/4NE/4	Υ
Erdlen, Haley Day Lowe	RI	4	Section 35: W/2SE/4	Υ
Erdlen, Haley Day Lowe	RI	5	Section 35: SW/4	Υ
Estate of Emmitt R. Jordan	ULMI	3	Section 35: SW/4NE/4	Υ
Estate of Emmitt R. Jordan	ULMI	4	Section 35: W/2SE/4	Υ
Estate of Ouida Spears	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Estate of Ronny Paul Lowe	RI	2	Section 35: SE/4NW/4	Υ
Estate of Ronny Paul Lowe	RI	3	Section 35: SW/4NE/4	Υ
Estate of Ronny Paul Lowe	RI	4	Section 35: W/2SE/4	Υ
Estate of Ronny Paul Lowe	RI	5	Section 35: SW/4	Υ
F. Schuman - R. Kaye Company, LLP	RI	2	Section 35: SE/4NW/4	Υ
F. Schuman - R. Kaye Company, LLP	RI	3	Section 35: SW/4NE/4	Y

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
F. Schuman - R. Kaye Company, LLP	RI	4	Section 35: W/2SE/4	Y
F. Schuman - R. Kaye Company, LLP	RI	5	Section 35: SW/4	Υ
Field Minerals, LLC	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Field Minerals, LLC	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Y
Field Minerals, LLC	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Fisher, Berry Alvin	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Fisher, Berry Alvin	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Y
Fisher, Berry Alvin	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Fisher, Berry Alvin	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Y
Fisher, Charles Kenneth	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Fisher, Charles Kenneth	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Y
Fisher, Charles Kenneth	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Fisher, Charles Kenneth	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Υ
Frank T. Fleet, Inc.	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Υ
Frank T. Fleet, Inc.	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Futch, Cecil Paul	RI	2	Section 35: SE/4NW/4	Υ
Futch, Cecil Paul	RI	5	Section 35: SW/4	Υ
J.M. Welborn Trust, dated 10/23/1992, f/b/o Ernestine Welborn	ULMI	2	Section 35: SE/4NW/4	Y
J.M. Welborn Trust, dated 10/23/1992, f/b/o Ernestine Welborn	RI	3	Section 35: SW/4NE/4	Y
J.M. Welborn Trust, dated 10/23/1992, f/b/o Ernestine Welborn	RI	4	Section 35: W/2SE/4	Υ
J.M. Welborn Trust, dated 10/23/1992, f/b/o Ernestine Welborn	RI	5	Section 35: SW/4	Y
Jackson, Kimberly M.	RI	2	Section 35: SE/4NW/4	Υ
Jackson, Kimberly M.	RI	3	Section 35: SW/4NE/4	Y

Tract Owner	<u>Int.</u> Type	Tract <u>No.</u>	Legal Description	Noticed?
Jackson, Kimberly M.	RI	4	Section 35: W/2SE/4	Υ
Jackson, Kimberly M.	RI	5	Section 35: SW/4	Υ
Jones II, Archer Lee	RI	2	Section 35: SE/4NW/4	Υ
Jones II, Archer Lee	RI	3	Section 35: SW/4NE/4	Υ
Jones II, Archer Lee	RI	4	Section 35: W/2SE/4	Υ
Jones II, Archer Lee	RI	5	Section 35: SW/4	Y
Jones, Ligon Loflin	RI	2	Section 35: SE/4NW/4	Υ
Jones, Ligon Loflin	RI	3	Section 35: SW/4NE/4	Υ
Jones, Ligon Loflin	RI	4	Section 35: W/2SE/4	Y
Jones, Ligon Loflin	RI	5	Section 35: SW/4	Y
JWD Resources, LLC	RI	2	Section 35: SE/4NW/4	Υ
JWD Resources, LLC	RI	3	Section 35: SW/4NE/4	Υ
JWD Resources, LLC	RI	4	Section 35: W/2SE/4	Y
JWD Resources, LLC	RI	5	Section 35: SW/4	Y
Katy Pipeline & Production Corporation	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Υ
Katy Pipeline & Production Corporation	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Kay Lowe Atcheson Trust, dated 12/11/2019	RI	2	Section 35: SE/4NW/4	Y
Kay Lowe Atcheson Trust, dated 12/11/2019	RI	3	Section 35: SW/4NE/4	Y
Kay Lowe Atcheson Trust, dated 12/11/2019	RI	4	Section 35: W/2SE/4	Y
Kay Lowe Atcheson Trust, dated 12/11/2019	RI	5	Section 35: SW/4	Y
LDL Lowe Family Partnership, Ltd.	RI	2	Section 35: SE/4NW/4	Y
LDL Lowe Family Partnership, Ltd.	RI	3	Section 35: SW/4NE/4	Y
LDL Lowe Family Partnership, Ltd.	RI	4	Section 35: W/2SE/4	Y
LDL Lowe Family Partnership, Ltd.	RI	5	Section 35: SW/4	Y
Leta M. Loflin, d/b/a Loflin Oil Company	ULMI	2	Section 35: SE/4NW/4	Y
Leta M. Loflin, d/b/a Loflin Oil Company	ULMI	3	Section 35: SW/4NE/4	Υ

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
Leta M. Loflin, d/b/a Loflin Oil Company	ULMI	4	Section 35: W/2SE/4	Υ
Leta M. Loflin, d/b/a Loflin Oil Company	ULMI	5	Section 35: SW/4	Y
Loretta D. Lowe Trust, dated 11/1/1974	RI	2	Section 35: SE/4NW/4	Y
Loretta D. Lowe Trust, dated 11/1/1974	RI	3	Section 35: SW/4NE/4	Y
Loretta D. Lowe Trust, dated 11/1/1974	RI	4	Section 35: W/2SE/4	Y
Loretta D. Lowe Trust, dated 11/1/1974	RI	5	Section 35: SW/4	Y
Lowe Family, Ltd.	RI	2	Section 35: SE/4NW/4	Υ
Lowe Family, Ltd.	RI	3	Section 35: SW/4NE/4	Υ
Lowe Family, Ltd.	RI	4	Section 35: W/2SE/4	Y
Lowe Family, Ltd.	RI	5	Section 35: SW/4	Y
Lowe Minerals and Land Family Partnership, Ltd.	RI	2	Section 35: SE/4NW/4	Y
Lowe Minerals and Land Family Partnership, Ltd.	RI	3	Section 35: SW/4NE/4	Y
Lowe Minerals and Land Family Partnership, Ltd.	RI	4	Section 35: W/2SE/4	Y
Lowe Minerals and Land Family Partnership, Ltd.	RI	5	Section 35: SW/4	Y
Lowe, Loretta D.	RI	2	Section 35: SE/4NW/4	Y
Lowe, Loretta D.	RI	3	Section 35: SW/4NE/4	Y
Lowe, Loretta D.	RI	4	Section 35: W/2SE/4	Y
Lowe, Loretta D.	RI	5	Section 35: SW/4	Y
Lowe, Martin Dion	RI	2	Section 35: SE/4NW/4	Y
Lowe, Martin Dion	RI	3	Section 35: SW/4NE/4	Υ
Lowe, Martin Dion	RI	4	Section 35: W/2SE/4	Υ
Lowe, Martin Dion	RI	5	Section 35: SW/4	Υ
Marshall & Winston, Inc.	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Y
Marshall & Winston, Inc.	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Matthews, Lauren Lowe	RI	2	Section 35: SE/4NW/4	Υ
Matthews, Lauren Lowe	RI	3	Section 35: SW/4NE/4	Υ
Matthews, Lauren Lowe	RI	4	Section 35: W/2SE/4	Υ

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
Matthews, Lauren Lowe	RI	5	Section 35: SW/4	Υ
Mekusukey Oil Company, LLC	RI	2	Section 35: SE/4NW/4	Υ
Mekusukey Oil Company, LLC	RI	3	Section 35: SW/4NE/4	Y
Mekusukey Oil Company, LLC	RI	4	Section 35: W/2SE/4	Υ
Mekusukey Oil Company, LLC	RI	5	Section 35: SW/4	Υ
New Mexico State Land Office	RI	6	Section 2: All	Υ
Newton, Kathryn Calloway	RI	2	Section 35: SE/4NW/4	Υ
Newton, Kathryn Calloway	RI	3	Section 35: SW/4NE/4	Y
Newton, Kathryn Calloway	RI	4	Section 35: W/2SE/4	Υ
Newton, Kathryn Calloway	RI	5	Section 35: SW/4	Υ
NM RI, LLC	RI	2	Section 35: SE/4NW/4	Υ
NM RI, LLC	RI	3	Section 35: SW/4NE/4	Y
NM RI, LLC	RI	4	Section 35: W/2SE/4	Y
NM RI, LLC	RI	5	Section 35: SW/4	Y
NuView IRA, f/b/o Rebecca				
W. Sutton	RI	2	Section 35: SE/4NW/4	Υ
NuView IRA, f/b/o Rebecca	RI	3	Section 35: SW/4NE/4	Υ
W. Sutton	IXI	3	Section 33. 3VV/+IVL/+	<u>'</u>
NuView IRA, f/b/o Rebecca	RI	4	Section 35: W/2SE/4	Υ
W. Sutton NuView IRA, f/b/o Rebecca				
W. Sutton	RI	5	Section 35: SW/4	Υ
Onstead, Lewanda Jean	RI	2	Section 35: SE/4NW/4	Υ
Crumpton	IXI	2	3ection 33. 3L/4ivw/4	1
Onstead, Lewanda Jean	RI	3	Section 35: SW/4NE/4	Υ
Crumpton Onstead, Lewanda Jean				
Crumpton	RI	4	Section 35: W/2SE/4	Y
Onstead, Lewanda Jean	RI	5	Section 35: SW/4	Υ
Crumpton	IXI	,	Section 33. 3W/4	•
Osborne Family Properties,	RI	2	Section 35: SE/4NW/4	Υ
Ltd. Osborne Family Properties,				
Ltd.	RI	3	Section 35: SW/4NE/4	Y
Osborne Family Properties,	RI	4	Section 35: W/2SE/4	Υ
Ltd.	IVI	4	3000001 33. W/23L/4	1
Osborne Family Properties, Ltd.	RI	5	Section 35: SW/4	Υ
P.A.W.N. Enterprises, Ltd.	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Υ

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
P.A.W.N. Enterprises, Ltd.	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Permian Development, LLC	RI	2	Section 35: SE/4NW/4	Υ
Permian Development, LLC	RI	3	Section 35: SW/4NE/4	Υ
Permian Development, LLC	RI	4	Section 35: W/2SE/4	Υ
Permian Development, LLC	RI	5	Section 35: SW/4	Υ
PetroVen Inc.	OR	1	Section 35: N2/NW4, SW/4NW/4	Υ
PetroVen Inc.	OR	2	Section 35: SE/4NW/4	Υ
PetroVen Inc.	OR	3	Section 35: SW/4NE/4	Υ
PetroVen Inc.	OR	4	Section 35: W/2SE/4	Υ
PetroVen Inc.	OR	5	Section 35: SW/4	Υ
PetroVen Inc.	OR	6	Section 2: All	Υ
PetroVen Inc.	OR	7	Section 11: Lots 1-2, N/2NW/4	Υ
Phillips, Kathryn M.	RI	2	Section 35: SE/4NW/4	Υ
Phillips, Kathryn M.	RI	3	Section 35: SW/4NE/4	Υ
Phillips, Kathryn M.	RI	4	Section 35: W/2SE/4	Υ
Phillips, Kathryn M.	RI	5	Section 35: SW/4	Υ
Pilcher, Susan Renee Spears	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Popplewell, Mary E.	ULMI	2	Section 35: SE/4NW/4	Υ
Popplewell, Mary E.	ULMI	3	Section 35: SW/4NE/4	Υ
Popplewell, Mary E.	ULMI	4	Section 35: W/2SE/4	Υ
Popplewell, Mary E.	ULMI	5	Section 35: SW/4	Υ
Randall, David E.	ULMI	2	Section 35: SE/4NW/4	Υ
Randall, David E.	ULMI	3	Section 35: SW/4NE/4	Υ
Randall, David E.	ULMI	4	Section 35: W/2SE/4	Υ
Randall, David E.	ULMI	5	Section 35: SW/4	Υ
Randall, Patricia Ann	ULMI	2	Section 35: SE/4NW/4	Υ
Randall, Patricia Ann	ULMI	3	Section 35: SW/4NE/4	Υ
Randall, Patricia Ann	ULMI	4	Section 35: W/2SE/4	Υ
Randall, Patricia Ann	ULMI	5	Section 35: SW/4	Υ
Read, Kelly Lowe	RI	2	Section 35: SE/4NW/4	Υ
Read, Kelly Lowe	RI	3	Section 35: SW/4NE/4	Υ
Read, Kelly Lowe	RI	4	Section 35: W/2SE/4	Υ
Read, Kelly Lowe	RI	5	Section 35: SW/4	Υ
Robak, Theresa Marie	RI	2	Section 35: SE/4NW/4	Υ
Robak, Theresa Marie	RI	3	Section 35: SW/4NE/4	Υ

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
Robak, Theresa Marie	RI	4	Section 35: W/2SE/4	Υ
Robak, Theresa Marie	RI	5	Section 35: SW/4	Υ
Robert Thomas Hartley, L.L.C.	RI	2	Section 35: SE/4NW/4	Υ
Robert Thomas Hartley, L.L.C.	RI	3	Section 35: SW/4NE/4	Υ
Robert Thomas Hartley, L.L.C.	RI	4	Section 35: W/2SE/4	Υ
Robert Thomas Hartley, L.L.C.	RI	5	Section 35: SW/4	Υ
Rock House Resources, LLC	RI	2	Section 35: SE/4NW/4	Υ
Rock House Resources, LLC	RI	3	Section 35: SW/4NE/4	Υ
Rock House Resources, LLC	RI	4	Section 35: W/2SE/4	Υ
Rock House Resources, LLC	RI	5	Section 35: SW/4	Υ
Schuman, Charlotte	RI	2	Section 35: SE/4NW/4	Υ
Schuman, Charlotte	RI	3	Section 35: SW/4NE/4	Υ
Schuman, Charlotte	RI	4	Section 35: W/2SE/4	Υ
Schuman, Charlotte	RI	5	Section 35: SW/4	Υ
Shaw, Clarice Fay Futch	RI	2	Section 35: SE/4NW/4	Υ
Shaw, Clarice Fay Futch	RI	5	Section 35: SW/4	Υ
Sherrin, Creig Allen	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Υ
Sherrin, James Derrell	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Υ
Sorenson, David J.	RI	7	Section 11: Lots 1-2, N/2NW/4	Y
Sorenson, David J.	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Υ
Sorenson, David J.	RI	9	Section 11: W/2SW/4, SW/4NW/4	Υ
Sorenson, David J.	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Υ
Spears, Jimmy Lester	RI	7	Section 11: Lots 1-2, N/2NW/4	Υ
Spears, Priscilla	RI	7	Section 11: Lots 1-2, N/2NW/4	Y
Spears, Priscilla	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Υ
Spears, Priscilla	RI	9	Section 11: W/2SW/4, SW/4NW/4	Υ
Spears, Priscilla	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Υ
Spears, Virginia C.	RI	7	Section 11: Lots 1-2, N/2NW/4	Y
Steward Energy II, LLC	WI	1	Section 35: N2/NW4, SW/4NW/4	DNA
Steward Energy II, LLC	RI	2	Section 35: SE/4NW/4	DNA
Steward Energy II, LLC	ULMI	2	Section 35: SE/4NW/4	DNA

Tract Owner	<u>Int.</u> Type	Tract <u>No.</u>	Legal Description	Noticed?
Steward Energy II, LLC	WI	2	Section 35: SE/4NW/4	DNA
Steward Energy II, LLC	RI	3	Section 35: SW/4NE/4	DNA
Steward Energy II, LLC	ULMI	3	Section 35: SW/4NE/4	DNA
Steward Energy II, LLC	WI	3	Section 35: SW/4NE/4	DNA
Steward Energy II, LLC	RI	4	Section 35: W/2SE/4	DNA
Steward Energy II, LLC	ULMI	4	Section 35: W/2SE/4	DNA
Steward Energy II, LLC	WI	4	Section 35: W/2SE/4	DNA
Steward Energy II, LLC	RI	5	Section 35: SW/4	DNA
Steward Energy II, LLC	ULMI	5	Section 35: SW/4	DNA
Steward Energy II, LLC	WI	5	Section 35: SW/4	DNA
Steward Energy II, LLC	WI	6	Section 2: All	DNA
Steward Energy II, LLC	WI	7	Section 11: Lots 1-2, N/2NW/4	DNA
Steward Energy II, LLC	WI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	DNA
Steward Energy II, LLC	WI	9	Section 11: W/2SW/4, SW/4NW/4	DNA
Steward Energy II, LLC	OR	2	Section 35: SE/4NW/4	DNA
Steward Energy II, LLC	OR	3	Section 35: SW/4NE/4	DNA
Steward Energy II, LLC	OR	4	Section 35: W/2SE/4	DNA
Steward Energy II, LLC	OR	5	Section 35: SW/4	DNA
Steward Energy II, LLC	OR	6	Section 2: All	DNA
Suberg, Renae LaJean Futch	RI	2	Section 35: SE/4NW/4	Υ
Suberg, Renae LaJean Futch	RI	5	Section 35: SW/4	Y
Sugarberry Minerals LP	RI	8	Section 11: Lots 3-4, E/2SW/4, SE/4NW/4	Y
Sugarberry Minerals LP	RI	9	Section 11: W/2SW/4, SW/4NW/4	Y
Sutton, Rebecca W.	RI	2	Section 35: SE/4NW/4	Y
Sutton, Rebecca W.	RI	3	Section 35: SW/4NE/4	Y
Sutton, Rebecca W.	RI	4	Section 35: W/2SE/4	Υ
Sutton, Rebecca W.	RI	5	Section 35: SW/4	Y
Teddy Lowe Hartley, L.L.C.	RI	2	Section 35: SE/4NW/4	Y
Teddy Lowe Hartley, L.L.C.	RI	3	Section 35: SW/4NE/4	Y
Teddy Lowe Hartley, L.L.C.	RI	4	Section 35: W/2SE/4	Y
Teddy Lowe Hartley, L.L.C.	RI	5	Section 35: SW/4	Υ
Thompson, Joseph Scott	ULMI	2	Section 35: SE/4NW/4	Y
Thompson, Joseph Scott	RI	3	Section 35: SW/4NE/4	Y
Thompson, Joseph Scott	RI	4	Section 35: W/2SE/4	Υ

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
Thompson, Joseph Scott	RI	5	Section 35: SW/4	Υ
Thompson, Timothy Reed	ULMI	2	Section 35: SE/4NW/4	Υ
Thompson, Timothy Reed	RI	3	Section 35: SW/4NE/4	Υ
Thompson, Timothy Reed	RI	4	Section 35: W/2SE/4	Υ
Thompson, Timothy Reed	RI	5	Section 35: SW/4	Υ
Tomlinson, Charlotte Spears	ULMI	10	Section 14: Lots 1-3, NW/4, NE/4SW/4	Υ
Triune, LLC	RI	2	Section 35: SE/4NW/4	Υ
Triune, LLC	RI	3	Section 35: SW/4NE/4	Υ
Triune, LLC	RI	4	Section 35: W/2SE/4	Υ
Triune, LLC	RI	5	Section 35: SW/4	Υ
U.S. Department of the Interior - Bureau of Land Management	RI	1	Section 35: N2/NW4, SW/4NW/4	Υ
Vesowate, Debra Lowe	RI	2	Section 35: SE/4NW/4	Υ
Vesowate, Debra Lowe	RI	3	Section 35: SW/4NE/4	Υ
Vesowate, Debra Lowe	RI	4	Section 35: W/2SE/4	Υ
Vesowate, Debra Lowe	RI	5	Section 35: SW/4	Υ
Vora Lowe Hartley Mineral Trust	RI	2	Section 35: SE/4NW/4	Υ
Vora Lowe Hartley Mineral Trust	RI	3	Section 35: SW/4NE/4	Υ
Vora Lowe Hartley Mineral Trust	RI	4	Section 35: W/2SE/4	Y
Vora Lowe Hartley Mineral Trust	RI	5	Section 35: SW/4	Υ
Walker, Charles David	RI	2	Section 35: SE/4NW/4	Υ
Walker, Charles David	RI	3	Section 35: SW/4NE/4	Υ
Walker, Charles David	RI	4	Section 35: W/2SE/4	Υ
Walker, Charles David	RI	5	Section 35: SW/4	Υ
Wallace Family Partnership, LP	ULMI	2	Section 35: SE/4NW/4	Y
Wallace Family Partnership, LP	RI	3	Section 35: SW/4NE/4	Υ
Wallace Family Partnership, LP	RI	4	Section 35: W/2SE/4	Y
Wallace Family Partnership, LP	RI	5	Section 35: SW/4	Υ
WBA Resources, Ltd.	RI	2	Section 35: SE/4NW/4	Υ
WBA Resources, Ltd.	RI	3	Section 35: SW/4NE/4	Υ

Tract Owner	<u>Int.</u> Type	<u>Tract</u> <u>No.</u>	Legal Description	Noticed?
WBA Resources, Ltd.	RI	4	Section 35: W/2SE/4	Υ
WBA Resources, Ltd.	RI	5	Section 35: SW/4	Υ
William C. Bahlburg	OR	1	Section 35: N2/NW4, SW/4NW/4	Υ
William C. Bahlburg	OR	2	Section 35: SE/4NW/4	Υ
William C. Bahlburg	OR	3	Section 35: SW/4NE/4	Υ
William C. Bahlburg	OR	4	Section 35: W/2SE/4	Υ
William C. Bahlburg	OR	5	Section 35: SW/4	Υ
William C. Bahlburg	OR	6	Section 2: All	Υ
William C. Bahlburg	OR	7	Section 11: Lots 1-2, N/2NW/4	Υ



\*\*\*\*\*\*\*VIA CERTIFIED U.S.P.S. MAIL #7022 0410 0003 5083 2515\*\*\*\*\*\*

April 13, 2024

Rose Marie Bailey 2900 N 22nd St. Apt. C11 Rogers, AR 72756

Re: Well Proposal - Broken Bar State 4H

E/2SW/4 of Section 35, Township 13 South, Range 38 East, E/2W/2 of Section 2, and the NE/4NW/4 and Lots 1 - 4 of Section 11, Township 14 South, Range 38 East, N.M.P.M., Lea County, New Mexico

Dear Owner,

Steward Energy II, LLC ("Steward") hereby proposes to drill and complete the **Broken Bar State**4H as a horizontal well ("Well"), at the following locations, formation, and depth referenced below, which are subject to change based on final determination:

**SHL:** 797' FNL & 1,301' FEL of Sec. 14, T14S-R38E **FTP:** 1,325' FWL & 100' FSL of Sec. 11, T14S-R38E **BHL:** 2,547' FSL & 2,121' FWL of Section 35, T13S-R38E

Formation: San Andres

Total Vertical Depth and Measured Depth: ~ 5,361' / 18,880'

Steward proposes the formation of a Horizontal Spacing Unit ("HSU"), covering the E/2SW/4 of Section 35, T13S-R38E and the E/2W/2 of Section 2, and the NE/4NW/4 and Lots 1 - 4 of Section 11, T14S-R38E, Lea County, New Mexico, containing 478.52 acres, more or less. Portions of these lands may be covered by an existing Joint Operating Agreements ("JOAs"), also covering the San Andres formation, and Steward hereby submits for your consideration, a new Joint Operating Agreement, dated April 1, 2024, being a modified AAPL Form 610 – 1989 Model Form Operating Agreement ("NJOA"), to govern proposals and operations within the HSU. The NJOA shall supersede any existing operations under any JOAs. The NJOA has the following general provisions:

Effective Date: April 1, 2024 Operator: Steward Energy II, LLC

Contract Area: 478.52 acres, more or less, being the E/2SW/4 of Section 35, Township 13 South, Range 38 East, the E/2W/2 of Section 2, and the NE/4NW/4 and Lots 1 - 4 of Section 11, Township 14 South, Range 38 East, N.M.P.M., Lea County, New Mexico

Non-Consent Penalty: 300%

Well Proposal Broken Bar State 4H April 13, 2024

Overhead Rate: \$7,000 / \$700 (drilling / producing monthly)

<u>Enclosed are documents for your review and execution</u>. Please see detailed Authorization for Expenditure ("AFE"), reflecting estimated costs that will be incurred to drill, complete, and equip the Well associated with this proposal.

**If you intend to participate**, please execute in the appropriate box on the AFE, and return to the undersigned within 30 days of receipt of this proposal. The AFE represents an estimated cost and is subject to change once the Well is drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Should you elect to participate in the Well, your execution of the NJOA is required. Please execute in the appropriate line, notarize, and return to the undersigned within 30 days of receipt of this proposal.

Your interest can be found on the AFE and Exhibit A to the proposed NJOA. Please note that this interest is subject to change pending further title verification.

Steward will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow Steward to move forward with planning and drilling the Wells while allowing time to properly execute a NJOA amongst the parties.

Please note that Steward is open to discuss possible leasing, trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed below.

Failure to respond within 30 days shall be deemed an election NOT to participate.

Please send your election and all communication to:

Steward Energy II, LLC Land Department 2600 Dallas Parkway, Suite 400 Frisco, Texas 75034

For questions regarding this well proposal please contact the Land Department via email <a href="mailto:land@stewardenergy.net">land@stewardenergy.net</a> or call (214) 297-0500.

Respectfully,

Cooper Newlan Sr. Landman

Attachments

Prep. By: Tim Hilton

\$36,000



### **AUTHORIZATION FOR EXPENDITURE**

Field: Bronco; San Andres, South

Well Name: Broken Bar State 4H

Operator: Steward Energy II, LLC AFE Number: TBD DR

Well Type: Oil

Legal:

E/2SW/4 of Section 35, Township 13 South, Range 38 East, the E/2W/2 of Section 2, and the NE/4NW/4 and Lots 1 - 4 of Section 11, Township 14 South,

AFE Type: Development Drlg/Comp AFE Date: 4/1/2024

Prop. Depth: 5361.00 TVD, 18880.00 MD County, State: Lea, NM

Range 38 East, N.M.P.M.

Surface Location: 797' FNL & 1,301' FEL of Sec. 14, T14S-R38E

Bottom Hole Location: 2,547' FSL & 2,121' FWL of Section 35, T13S-R38E

Project Description: Drill & Complete a 2.5 mile San Andres Horizontal

Account #	Cost Breakdown	Drilling	Dry Hole	<b>Completion Cost</b>	Workover	Total
8200.100	Land, Surveying & Legal	\$8,000	\$8,000			\$8,000
8200.101	Abstract, Title & Permit	\$55,000	\$55,000			\$55,000
8200.102	ROW & Surface Damages	\$20,000	\$20,000			\$20,000
8200.103	Road, Pad Location & Pit Building	\$58,500	\$58,500			\$58,500
8200.104	Environ, Reg & Safety	\$4,000	\$4,000			\$4,000
8200.105	Well Insurance	\$6,200	\$6,200			\$6,200
8200.113	Contract Labor	\$12,850	\$12,850			\$12,850
8200.114	Consulting Services & Contract Supervision	\$105,500	\$105,500			\$105,500
8200.120	Vacuum & Pump Truck	\$8,500	\$8,500			\$8,500
8200.122	Material Transportation	\$18,400	\$18,400			\$18,400
8200.126	Fuel	\$105,600	\$105,600			\$105,600
8200.131	Chemical-Downhole Treating	\$10,160	\$10,160			\$10,160
8200.132	Mud & Additives	\$98,000	\$98,000			\$98,000
8200.140	Mob/Demob	\$90,000	\$90,000			\$90,000
8200.141	Mud Disposal/Pit Closure	\$210,000	\$210,000			\$210,000
8200.142	Trailer Rental, Camp & Catering	\$47,700	\$47,700			\$47,700
8200.144	Drilling Rig - Daywork or Footage	\$313,200	\$313,200			\$313,200
8200.149	Bits, Mills & Reamers	\$50,500	\$50,500			\$50,500
8200.151	Directional Services	\$178,200	\$178,200			\$178,200
8200.160	Casing Crews & Services	\$42,700	\$42,700			\$42,700
8200.161	Cementing Services	\$190,000	\$190,000			\$190,000
8200.169	Water Transfer	\$12,500				\$12,500
8200.170	Water Purchase	\$38,000	\$38,000			\$38,000
8200.175	Surface Equipment Rental & Services	\$205,800	\$205,800			\$205,800
8200.176	Downhole Equipment Rental & Services	\$60,000	\$60,000			\$60,000
8200.193	Downhole Inspection/Testing - Casing, Tubing & Rods	\$86,650	\$86,650			\$86,650
8200.301	Overhead	\$20,000	\$20,000			\$20,000
	IDC Total:	\$2,055,960	\$2,043,460			\$2,055,960
8250.200	Conductor/Drive Pipe	\$20,600	\$20,600			\$20,600
8250.201	Surface Casing	\$68,149	\$68,149			\$68,149
8250.203	Production Casing	\$714,400	\$714,400			\$714,400
8250.205	Wellhead Equipment, Flow Tee & Meter Run	\$20,880	\$20,880			\$20,880
8250.214	Other Downhole Equipment	\$545,854	\$545,854			\$545,854
	TDC Total:	\$1,369,883	\$1,369,883			\$1,369,883
	Development Drlg/Comp Total:	\$3,425,843	\$3,413,343			\$3,425,843
8300.110	Company Labor					\$78,000
8300.114	Consulting Services & Contract Supervision					\$68,000
8300.120	Vacuum & Pump Truck					\$54,000

8300.122

Material Transportation

8300.175Surface Equipment Rental & Services\$128,0008300.176Downhole Equipment Rental & Services\$152,000	\$15,500 \$6,500 \$90,000 \$10,500 \$110,500 \$155,000 \$155,000 \$158,450 \$70,000 \$8,500 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$128,000 \$1512,000 \$20,000 \$20,000 \$38,000	8300.126 Fuel 8300.131 Chemicals - Downhole Treating 8300.133 Completion Fluid 8300.142 Trailer Rental, Camp & Catering 8300.143 Well Control - BOP, Isolation Assy 8300.146 Completion/Workover Rig 8300.148 Reverse Unit 8300.149 Bits, Mills & Reamers 8300.169 Water Transfer 8300.170 Water Purchase
8300.131   Chemicals - Downhole Treating	\$6,500 \$90,000 \$10,500 \$1155,000 \$155,000 \$158,450 \$70,000 \$8,500 \$146,000 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$128,000 \$152,000 \$20,000 \$20,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000	8300.131 Chemicals - Downhole Treating 8300.133 Completion Fluid 8300.142 Trailer Rental, Camp & Catering 8300.143 Well Control - BOP, Isolation Assy 8300.146 Completion/Workover Rig 8300.148 Reverse Unit 8300.149 Bits, Mills & Reamers 8300.169 Water Transfer 8300.170 Water Purchase
8300.133         Completion Fluid         \$90,000           8300.142         Trailer Rental, Camp & Catering         \$10,500           8300.143         Well Control - BOP, Isolation Assy         \$155,000           8300.146         Completion Overkover Rig         \$118,450           8300.148         Reverse Unit         \$70,000           8300.149         Bits, Mills & Reamers         \$8,500           8300.149         Water Transfer         \$146,000         \$140,000           8300.170         Water Purchase         \$400,250           8300.171         Stimulation - Frac, Acid, Gravel Pack         \$3,240,000           8300.175         Surface Equipment Rental & Services         \$128,000           8300.176         Downhole Equipment Rental & Services         \$152,000           8350.205         Wellhead Equipment, Flow Tee & Meter Run         \$20,000         \$38,000           8350.215         Tubing         \$38,000           8350.226         Tubing         \$38,000           8350.227         Surface VSD, Transformer, POC & Associated Equipment         \$38,000           8350.228         Electrical Installation & Power Generation         \$55,000           8350.224         Electrical Installation & Power Generation         \$55,000           8600.1	\$90,000 \$10,500 \$1155,000 \$155,000 \$158,450 \$70,000 \$8,500 \$146,000 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$152,000 \$152,000 \$20,000 \$20,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000	8300.133 Completion Fluid 8300.142 Trailer Rental, Camp & Catering 8300.143 Well Control - BOP, Isolation Assy 8300.146 Completion/Workover Rig 8300.148 Reverse Unit 8300.149 Bits, Mills & Reamers 8300.169 Water Transfer 8300.170 Water Purchase
8300.142         Trailer Rental, Camp & Catering         \$10,500           8300.143         Well Control - BOP, Isolation Assy         \$155,000           8300.146         Completion/Workover Rig         \$158,400           8300.148         Reverse Unit         \$70,000           8300.149         Bits, Mills & Reamers         \$8,500           8300.169         Water Transfer         \$146,000         \$146,000           8300.170         Water Purchase         \$040,235           8300.171         Stimulation - Frac, Acid, Gravel Pack         \$128,000           8300.175         Surface Equipment Rental & Services         \$128,000           8300.176         Downhole Equipment Rental & Services         \$152,000           8350.205         Wellhead Equipment, Flow Tee & Meter Run         \$20,000         \$20,000           8350.205         Wellhead Equipment, Flow Tee & Meter Run         \$20,000         \$300,000           8350.211         Electric Submersible Pumps         \$300,000           8350.221         Euric VSD, Transformer, POC & Associated Equipment         \$300,000           8350.224         Electrical Installation & Power Generation         \$55,000           8350.234         Surface Pump & LACT's         \$458,000           \$600.102         ROW & Surface Damages	\$10,500 \$155,000 \$158,450 \$70,000 \$8,500 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$152,000 \$20,000 \$20,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$55,000 \$55,000	8300.142 Trailer Rental, Camp & Catering 8300.143 Well Control - BOP, Isolation Assy 8300.146 Completion/Workover Rig 8300.148 Reverse Unit 8300.149 Bits, Mills & Reamers 8300.169 Water Transfer 8300.170 Water Purchase
8300.143       Well Control - BOP, Isolation Assy       \$155,000         8300.146       Completion/Workover Rig       \$158,450         8300.148       Reverse Unit       \$70,000         8300.149       Bits, Mills & Reamers       \$8,500         8300.169       Water Transfer       \$146,000         8300.170       Water Purchase       \$400,250         8300.171       Stimulation - Frac, Acid, Gravel Pack       \$3,240,000         8300.175       Surface Equipment Rental & Services       \$122,000         8300.176       Downhole Equipment Rental & Services       \$155,000         8350.205       Wellhead Equipment, Flow Tee & Meter Run       \$20,000       \$20,000         8350.206       Tubing       \$38,000         8350.21       Electric Submersible Pumps       \$38,000         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.234       Surface Pump & LACT's       \$55,000         8350.234       Surface Pump & LACT's       \$55,000         8600.100       Land, Surveying, & Legal       \$1,000       \$1,000         8600.102       ROW & Surface Damages       \$16,000       \$6,500       \$6,500         8600.122       Material Transportation       \$1,800       \$1,5	\$155,000 \$158,450 \$70,000 \$8,500 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$128,000 \$152,000 \$20,000 \$20,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$315,500 \$315,500 \$315,500 \$315,500 \$315,500	8300.143 Well Control - BOP, Isolation Assy 8300.146 Completion/Workover Rig 8300.148 Reverse Unit 8300.149 Bits, Mills & Reamers 8300.169 Water Transfer 8300.170 Water Purchase
8300.146         Completion/Workover Rig         \$158,450           8300.148         Reverse Unit         \$70,000           8300.149         Bits, Mills & Reamers         \$8,500           8300.169         Water Transfer         \$146,000         \$146,000           8300.170         Water Purchase         \$32,240,000           8300.171         Stimulation - Frac, Acid, Gravel Pack         \$32,240,000           8300.175         Surface Equipment Rental & Services         \$128,000           8300.176         Downhole Equipment Rental & Services         \$152,000           8350.205         Wellhead Equipment, Flow Tee & Meter Run         \$20,000         \$38,000           8350.206         Tubing         \$38,000         \$38,000           8350.211         Electric Submersible Pumps         \$38,000           8350.221         Electric Submersible Pumps         \$38,000           8350.224         Electrical Installation & Power Generation         \$55,000           8350.234         Surface Pump & LACT's         \$1,500           TCCTotal:         \$435,000         \$1,000           8600.102         ROW & Surface Damages         \$16,000         \$6,500         \$6,500           8600.120         Vaccum & Pump Truck         \$7,500	\$158,450 \$70,000 \$8,500 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$152,000 \$20,000 \$20,000 \$38,000 \$38,000 \$380,000 \$38,000 \$38,000 \$315,500 \$31,500 \$448,000	8300.146         Completion/Workover Rig           8300.148         Reverse Unit           8300.149         Bits, Mills & Reamers           8300.169         Water Transfer           8300.170         Water Purchase
8300.148         Reverse Unit         \$70,000           8300.149         Bits, Mills & Reamers         \$8,500           8300.159         Water Transfer         \$146,000         \$146,000           8300.170         Water Purchase         \$400,250           8300.171         Stimulation - Frac, Acid, Gravel Pack         \$3,240,000           8300.175         Surface Equipment Rental & Services         \$128,000           8300.176         Downhole Equipment Rental & Services         \$152,000           ICC tatal:         \$4,816,700           8350.205         Wellhead Equipment, Flow Tee & Meter Run         \$20,000           8350.206         Tubing         \$38,000           8350.211         Electric Submersible Pumps         \$385,000           8350.221         Surface VSD, Transformer, POC & Associated Equipment         \$38,000           8350.224         Electrical Installation & Power Generation         \$55,000           8350.234         Surface Pump & LACT's         \$1,500           TCC Tatal:         \$458,000           8600.100         Land, Surveying, & Legal         \$1,000           8600.101         Company Supervision         \$6,500           8600.122         Material Transportation         \$1,800	\$70,000 \$8,500 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$152,000 \$4,816,700 \$20,000 \$20,000 \$338,000 \$338,000 \$338,000 \$338,000 \$3155,000 \$555,000 \$1,500 \$1,500	8300.148         Reverse Unit           8300.149         Bits, Mills & Reamers           8300.169         Water Transfer           8300.170         Water Purchase
8300.149       Bits, Mills & Reamers       \$8,500         8300.169       Water Transfer       \$146,000         8300.170       Water Purchase       \$400,250         8300.171       Stimulation - Frac, Acid, Gravel Pack       \$3,240,000         8300.175       Surface Equipment Rental & Services       \$1128,000         8300.176       Downhole Equipment Rental & Services       \$152,000         ICC Total:       \$4,816,700         8350.205       Wellhead Equipment, Flow Tee & Meter Run       \$20,000       \$20,000         8350.211       Electric Submersible Pumps       \$38,000         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$38,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.102       ROW & Surface Damages       \$16,000         8600.102       ROW & Surface Damages       \$16,000         8600.11       Company Supervision       \$6,500         8600.122       Material Transportation       \$1,800         8600.122       Material Transportation       \$1,800         1FC Total:       \$34,300	\$8,500 \$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$152,000 \$4,816,700 \$20,000 \$20,000 \$338,000 \$338,000 \$338,000 \$355,000 \$31,500 \$1,500	8300.149       Bits, Mills & Reamers         8300.169       Water Transfer         8300.170       Water Purchase
8300.169       Water Transfer       \$146,000         8300.170       Water Purchase       \$400,250         8300.171       Stimulation - Frac, Acid, Gravel Pack       \$3,240,000         8300.175       Surface Equipment Rental & Services       \$128,000         ICC Total:       \$4,816,700         ICC Total:       \$4,816,700         8350.205       Wellhead Equipment, Flow Tee & Meter Run       \$20,000         8350.206       Tubing       \$38,000         8350.211       Electric Submersible Pumps       \$305,500         8350.221       Electric Submersible Pumps       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface VSD, Transformer, POC & Associated Equipment       \$55,000         8600.100       Land, Surveying, & Legal       \$1,000         8600.101       Land, Surveying, & Legal       \$1,000         8600.102       ROW & Surface Damages       \$16,000         8600.101       Company Supervision       \$6,500         8600.102       Material Transportation       \$1,800         8600.122       Material Transportation       \$1,800         1FC Total:       \$34,800	\$146,000 \$146,000 \$400,250 \$3,240,000 \$128,000 \$152,000 \$152,000 \$20,000 \$20,000 \$20,000 \$338,000 \$3305,500 \$338,000 \$355,000 \$1,500 \$1,500 \$1,500	8300.169 Water Transfer 8300.170 Water Purchase
8300.170       Water Purchase       \$400,250         8300.171       Stimulation - Frac, Acid, Gravel Pack       \$3,240,000         8300.175       Surface Equipment Rental & Services       \$128,000         8300.176       Downhole Equipment Rental & Services       \$152,000         ICC Total:       \$4,816,700         8350.205       Wellhead Equipment, Flow Tee & Meter Run       \$20,000       \$20,000         8350.206       Tubing       \$38,000         8350.211       Electric Submersible Pumps       \$385,000         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000         8600.101       Company Supervision       \$6,500         8600.112       Company Supervision       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500         8600.122       Material Transportation       \$1,800         8600.125       Surface Equipment Rental & Services       \$1,500         IFC Total:	\$400,250 \$3,240,000 \$128,000 \$152,000 \$20,000 \$20,000 \$38,000 \$38,000 \$38,000 \$38,000 \$1,500 \$1,500	8300.170 Water Purchase
8300.171       Stimulation - Frac, Acid, Gravel Pack       \$3,240,000         8300.175       Surface Equipment Rental & Services       \$128,000         8300.176       Downhole Equipment Rental & Services       \$152,000         ICC Total:       \$4,816,700         8350.205       Wellhead Equipment, Flow Tee & Meter Run       \$20,000       \$20,000         8350.210       Electric Submersible Pumps       \$38,000         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$35,000         8350.234       Surface Pump & LACT's       \$1,500         8600.100       Land, Surveying, & Legal       \$1,000         8600.101       Company Supervision       \$6,500         8600.111       Company Supervision       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500         8600.120       Material Transportation       \$1,800         8600.125       Surface Equipment Rental & Services       \$1,500         IFC Total:       \$34,300	\$3,240,000 \$128,000 \$152,000 \$4,816,700 \$20,000 \$20,000 \$38,000 \$38,000 \$38,000 \$38,000 \$38,000 \$31,500 \$1,500	
8300.175       Surface Equipment Rental & Services       \$128,000         8300.176       Downhole Equipment Rental & Services       \$152,000         ICC Total:       \$4,816,700         8350.205       Wellhead Equipment, Flow Tee & Meter Run       \$20,000         8350.206       Tubing       \$38,000         8350.211       Electric Submersible Pumps       \$305,500         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000       \$1,000         8600.101       Company Supervision       \$6,500       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500       \$7,500         8600.120       Material Transportation       \$1,800       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500       \$1,500         IFC Total:       \$34,300	\$128,000 \$152,000 \$4,816,700 \$20,000 \$38,000 \$305,500 \$38,000 \$38,000 \$1,500 \$1,500	0000 474 City Latter For A 11 C
8300.176         Downhole Equipment Rental & Services         \$152,000           ICC Total:         \$4,816,700           8350.205         Wellhead Equipment, Flow Tee & Meter Run         \$20,000           8350.206         Tubing         \$38,000           8350.211         Electric Submersible Pumps         \$305,500           8350.221         Surface VSD, Transformer, POC & Associated Equipment         \$38,000           8350.224         Electrical Installation & Power Generation         \$55,000           8350.234         Surface Pump & LACT's         \$1,500           TCC Total:         \$458,000           8600.100         Land, Surveying, & Legal         \$1,000         \$1,000           8600.102         ROW & Surface Damages         \$16,000         \$6,500           8600.111         Company Supervision         \$6,500         \$6,500           8600.120         Vaccum & Pump Truck         \$7,500         \$7,500           8600.122         Material Transportation         \$1,800         \$1,800           8600.175         Surface Equipment Rental & Services         \$1,500         \$1,500	\$152,000 \$4,816,700 \$20,000 \$20,000 \$38,000 \$3305,500 \$38,000 \$38,000 \$1,500 \$1,500	8300.1/1 Stimulation - Frac, Acid, Gravel Pack
ICC Total:         \$4,816,700           8350.205         Wellhead Equipment, Flow Tee & Meter Run         \$20,000           8350.206         Tubing         \$38,000           8350.211         Electric Submersible Pumps         \$305,500           8350.221         Surface VSD, Transformer, POC & Associated Equipment         \$38,000           8350.224         Electrical Installation & Power Generation         \$55,000           8350.234         Surface Pump & LACT's         \$1,500           TCC Total:         \$458,000           8600.100         Land, Surveying, & Legal         \$1,000         \$1,000           8600.102         ROW & Surface Damages         \$16,000         \$16,000           8600.111         Company Supervision         \$6,500         \$6,500           8600.120         Vaccum & Pump Truck         \$7,500         \$7,500           8600.122         Material Transportation         \$1,800         \$1,800           8600.175         Surface Equipment Rental & Services         \$1,500         \$1,500	\$4,816,700 \$20,000 \$38,000 \$305,500 \$38,000 \$55,000 \$1,500 \$458,000	8300.175 Surface Equipment Rental & Services
8350.205       Wellhead Equipment, Flow Tee & Meter Run       \$20,000         8350.206       Tubing       \$38,000         8350.211       Electric Submersible Pumps       \$305,500         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000       \$1,000         8600.102       ROW & Surface Damages       \$16,000       \$16,000         8600.111       Company Supervision       \$6,500       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500       \$7,500         8600.122       Material Transportation       \$1,800       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500       \$1,500	\$20,000 \$20,000 \$38,000 \$305,500 \$38,000 \$55,000 \$1,500 \$458,000	8300.176 Downhole Equipment Rental & Services
8350.206       Tubing       \$38,000         8350.211       Electric Submersible Pumps       \$305,500         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000         8600.101       ROW & Surface Damages       \$16,000         8600.112       Company Supervision       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500         8600.122       Material Transportation       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500         IFC Total:	\$38,000 \$305,500 \$38,000 \$55,000 \$1,500 \$458,000	ICC Total:
8350.206       Tubing       \$38,000         8350.211       Electric Submersible Pumps       \$305,500         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000         8600.101       ROW & Surface Damages       \$16,000         8600.112       Company Supervision       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500         8600.122       Material Transportation       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500         IFC Total:	\$38,000 \$305,500 \$38,000 \$55,000 \$1,500 \$458,000	0350 305 Wallhood Equipment Flow Too 9 Mater Dun
8350.211       Electric Submersible Pumps       \$305,500         8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000         8600.102       ROW & Surface Damages       \$16,000         8600.111       Company Supervision       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500         8600.122       Material Transportation       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500         IFC Total:	\$305,500 \$38,000 \$55,000 \$1,500 \$458,000	
8350.221       Surface VSD, Transformer, POC & Associated Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000       \$1,000         8600.102       ROW & Surface Damages       \$16,000       \$16,000         8600.111       Company Supervision       \$6,500       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500       \$7,500         8600.122       Material Transportation       \$1,800       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500       \$1,500         IFC Total:       \$34,300	\$38,000 \$55,000 \$1,500 \$458,000	
Equipment       \$38,000         8350.224       Electrical Installation & Power Generation       \$55,000         8350.234       Surface Pump & LACT's       \$1,500         TCC Total:       \$458,000         8600.100       Land, Surveying, & Legal       \$1,000       \$1,000         8600.102       ROW & Surface Damages       \$16,000       \$16,000         8600.111       Company Supervision       \$6,500       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500       \$7,500         8600.121       Material Transportation       \$1,800       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500       \$1,500         IFC Total:       \$34,300	\$55,000 \$1,500 \$458,000	,
8350.234         Surface Pump & LACT's         \$1,500           TCC Total:         \$458,000           8600.100         Land, Surveying, & Legal         \$1,000         \$1,000           8600.102         ROW & Surface Damages         \$16,000         \$16,000           8600.111         Company Supervision         \$6,500         \$6,500           8600.120         Vaccum & Pump Truck         \$7,500         \$7,500           8600.122         Material Transportation         \$1,800         \$1,800           8600.175         Surface Equipment Rental & Services         \$1,500         \$1,500           IFC Total:         \$34,300	\$1,500 <b>\$458,000</b>	8350.771
TCC Total:         \$458,000           8600.100         Land, Surveying, & Legal         \$1,000           8600.102         ROW & Surface Damages         \$16,000           8600.111         Company Supervision         \$6,500           8600.120         Vaccum & Pump Truck         \$7,500           8600.122         Material Transportation         \$1,800           8600.175         Surface Equipment Rental & Services         \$1,500           IFC Total:	\$458,000	8350.224 Electrical Installation & Power Generation
8600.100       Land, Surveying, & Legal       \$1,000         8600.102       ROW & Surface Damages       \$16,000         8600.111       Company Supervision       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500         8600.122       Material Transportation       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500         IFC Total:		8350.234 Surface Pump & LACT's
8600.102       ROW & Surface Damages       \$16,000         8600.111       Company Supervision       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500         8600.122       Material Transportation       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500         IFC Total:		TCC Total:
8600.111       Company Supervision       \$6,500       \$6,500         8600.120       Vaccum & Pump Truck       \$7,500       \$7,500         8600.122       Material Transportation       \$1,800       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500       \$1,500         IFC Total:       \$34,300	\$1,000 \$1,000	8600.100 Land, Surveying, & Legal
8600.120       Vaccum & Pump Truck       \$7,500       \$7,500         8600.122       Material Transportation       \$1,800       \$1,800         8600.175       Surface Equipment Rental & Services       \$1,500       \$1,500         IFC Total:       \$34,300	\$16,000 \$16,000	8600.102 ROW & Surface Damages
8600.122         Material Transportation         \$1,800         \$1,800           8600.175         Surface Equipment Rental & Services         \$1,500         \$1,500           IFC Total:         \$34,300	\$6,500 \$6,500	8600.111 Company Supervision
8600.175 Surface Equipment Rental & Services \$1,500 \$1,500 IFC Total: \$34,300	\$7,500 \$7,500	8600.120 Vaccum & Pump Truck
IFC Total: \$34,300	\$1,800 \$1,800	8600.122 Material Transportation
1070	\$1,500 \$1,500	8600.175 Surface Equipment Rental & Services
8650.222 Instrumentation & Meters \$11,000 \$11,000	\$34,300	IFC Total:
	\$11,000 \$11,000	8650.222 Instrumentation & Meters
8650.223 SCADA & Communications \$5,000 \$5,000	\$5,000 \$5,000	8650.223 SCADA & Communications
8650.224 Electrical Installation & Power Generation \$10,000 \$10,000	\$10,000 \$10,000	8650.224 Electrical Installation & Power Generation
8650.229 Prod & SWD Facility Inst. \$95,000 \$95,000	\$95,000 \$95,000	8650.229 Prod & SWD Facility Inst.
8650.231 Separator, Heater Treater, FWKO \$79,000 \$79,000	\$79,000 \$79,000	8650.231 Separator, Heater Treater, FWKO
8650.233 Flowline & Gathering Lines \$14,500 \$14,500	\$14,500 \$14,500	8650.233 Flowline & Gathering Lines
Miscellaneous Non-Controllable - Pipe, Valves & \$75,000 \$75,000	\$ \$75,000 \$75,000	8650.235
Fittings \$289,500	\$289 500	
,	\$5,598,500	
		Development Drig/Comp Total.
Totals: \$9,024,345	Totals: \$9,024,343	
The undersign elects to 🗖 / not to 🗖 participate in the Broken Bar State 4H well with their proportioinate working interest.	rticipate in the Broken Bar State 4H well with their proportioinate working interest.	The undersign elects to □ / not to □ partic
Owner Name: Rose Marie Bailey Working Interest (%): 0.022857% Amount(\$): \$2,063	Working Interest (%): <b>0.022857</b> % Amount(\$): <b>\$2,063</b>	wner Name: Rose Marie Bailey
Approved by: Title:	<u>Title:</u>	Approved by:
Signature: Date:	<u>Date:</u>	<u>Signature:</u>
This AFE is an estimate only and non-operator, by execution of same, commits to pay its proportionate share of actual cost incurred.		

### **EXHIBIT A-6**

Chronology of contact with locatable uncommitted interest:

- August 1, 2016 Steward Energy II, LLC ("Steward") acquires title to forty-two (42) oil and gas leases, from Manzano, LLC et al, effective 8/1/2016, covering Tracts A through D. At the time of this acquisition, Tracts B, C, and D were fully leased and / or held by production from the Broken Spoke 2 State 1H (API 30-025-41004), Dog Bar Fee 1H (API 30-025-42873), Dog Bar Fee 2H (API 30-025-42121) and Dog Bar Fee 3H (API 30-025-42622). Up until present, Steward has maintained and extended the acquired leases located as necessary or perpetuated the leases from production in paying quantities.
- August 1, 2016 At the time of this acquisition, Tract A is originally composed of forty-eight (48) unique mineral owners, Tract B is composed of one (1) unique mineral owner, while Tracts C and D are each composed of twelve (12) unique mineral owners.
- January 1, 2017 Steward begins to acquire oil and gas leases from the remaining unleased mineral owners in Tract A.
- May 2, 2019 Steward spuds the Broken Spoke State Com 5H (API 30-025-45530) and completes said well on 5/15/2019. The Broken Spoke State Com 5H has continually produced since being completed.
- April 12, 2024 Steward Energy II, LLC sends the Broken Bar State 4H joint operating agreements and well proposals to all uncommitted owners via certified U.S. Mail.
- May 21, 2024 Steward Energy II, LLC has not yet received any executed well proposals, and/or joint
  operating agreements, from uncommitted owners who chose to participate in the drilling and completion
  of the Broken Bar State 4H.

Steward Energy II, LLC Case No. 24501 Exhibit A-6

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24501** 

### SELF-AFFIRMED STATEMENT OF JAMES VESS

- 1. I am a geologist at Steward Energy II, LLC ("Steward") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. 1. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a bachelor's degree in Geology from Texas Christian University and have worked in the petroleum industry for approximately 14 years. A copy of my resume is attached as **Exhibit B-1**.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-2** is a location map of the proposed horizontal spacing unit ("Unit") within the San Andres formation represented by a yellow polygon with red outline. The approximate wellbore path for the proposed **Broken Bar State 4H** well ("Well") is represented by a light green dashed line with the surface hole location depicted as a square, and bottom-hole location as a circle. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.
- 4. **Exhibit B-2** also contains a subsea structure map for the top of the Pi Marker in the San Andres formation that is representative of the targeted interval within the formation. The data points are indicated by red circles. The map demonstrates the formation is gently dipping to the

Steward Energy II, LLC Case No. 24501 Exhibit B south in this area. I do not observe any faults, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 5. **Exhibit B-2** identified three wells penetrating the targeted interval I used to construct a stratigraphic cross-section as represented by the solid black line labeled A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-3** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-2**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrated the target interval is correlative across the Unit.
- 7. In my opinion, the proposed orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 9. In my opinion, the granting of Steward's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste and damages to the surface.
- 10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

James Vess

6/4/2024 Date

### James Vess Resume

#### **EDUCATION**

Texas Christian University, Fort Worth, TX Bachelors in Geology and General Business Minor Collegiate Football Player, Defensive Lineman 2005-2008 Class of 2009

#### **WORK EXPERIENCE**

#### Titus Oil & Gas & Steward Energy II

Feb 2024 – present

Vice President of Geology

- Manager of all geologic responsibilities and duties for Permian Basin and Haynesville Asset Teams
- Evaluate current and future growth opportunities around existing leasehold through marketed processes, internal network of peers, and organic efforts generated by Asset Teams.
- Work directly with operations, reservoir, and land teams to create material for approval with private equity capital sponsor.

#### **Goodnight Energy Partners**

May 2023 – Feb 2024

Co-Founder & Chief Geologist

- Performed detailed subsurface analysis utilizing Petra Software and S&P Global/IHS production data, management presentation material, and project economics to operating partners and equity capital members for efforts to pursue and obtain a farmout agreement from a publicly traded oil and gas operator for certain depth rights in Reagan County, Tx.
- Created development plan and negotiated terms with operator senior management to facilitate cooperative terms for all parties.

Deep Rock Oct 2022 – Feb 2024

Co-Founder & Chief Geologist

- Managing Partner for a serviced-disabled, small business, veteran-owned carbon sequestration company operating in Texas.
- Partnered with Texas Christian University Geology, Chemistry and Biochemistry, Physics and Astronomy Departments, Environmental Subsurface and Molecular Sciences Laboratory at the Pacific National Lab in Richmond, Washington for a project that leverages soil complexity for accelerating the carbon-negative and hydrogen transition.
- Utilize veteran classification to apply for DOE Funding for CCUS project buildout and capitalization.

**Roxo II** Dec 2020 – Aug 2022

Co-Founder, Managing Member, Chief Geologist

- Lead Technical Partner who was responsible for acquisition, development, and divestiture of the Southeast Luther Fusselman Field waterflood in Howard County, TX.
- Created management material and content to Ten Oaks marketing firm to utilize in investment divestiture process in July 2022.
- Managed relationship and lead point of contact with head of engineering for operating partner,
   Walsh & Watts.
- Designed development plan to enhance waterflood injection capacity and overall field wide production.

Steward Energy II, LLC Case No. 24501 Exhibit B-1  Influential in exploiting additional hydrocarbons between producers and injectors which led to field decline from 6% → 0% annually.

Roxo Energy Nov 2015 – Dec 2020

Co-Founder, Managing Member, Chief Geologist

- Lead Technical Partner responsible for evaluations on Wolfcamp and Spraberry shales in Howard County.
- Utilized wireline log data, mudlog data, pressure test data, and Midland Sample Library for maturity study to advance the Wolfcamp and Spraberry shale plays.
- Directed a brokerage land team to solicit mineral owners for a drilling and completion program.
- Obtained commitment from private equity firm Vortus Investments in Fort Worth, TX and leased nearly 10,000 acres of undeveloped lands in 2016.
- Licensed 35 sq. mi. of seismic data from the Coyote Valley 3-D survey owned by Seitel for landing point target identification with 3<sup>rd</sup> party geophysicist.
- Divested leasehold position to Murchison Oil & Gas through RBC Capital Markets Investment Banking process in December 2019
- Divested mineral position to Blackstone Minerals Group in June 2020.

### **Enduro Resource Partners, Fort Worth, TX**

Sep 2011 - Nov 2015

Senior Geologist

- Performed detailed subsurface review of operated assets in Bighorn Basin, Wyoming in Cottonwood Creek Field for enhanced oil recovery in the Phosphoria Dolomites.
- Evaluated behind pipe pay in Tensleep, Muddy, Frontier, and other prospective horizons.
- Managed all geologic aspects across 500+ wellbores in McKenzie, Golden Valley, Divide, Square Butte, and Bottineau Counties for behind pipe pay evaluation.
- Added nearly 200 net BOEPD to company reserves.
- Developed horizontal Spearfish sands in 40 acre vertically spaced Newburg-Spearfish-Charles waterflood unit for increased secondary recovery efforts.
- Provided expert witness testimony to NDIC and WYOGCC for density-spacing and in-fill drilling application proceedings.

### Norman Grimes Mudlogging Services, Canyon, TX

Jan 2011 - Sep 2011

Senior Wellsite Geologist

- Collected and analyzed subsurface drill cuttings under microscope and fluoroscope to create mudlogs for 3<sup>rd</sup> party clients.
- Established good working relationships with all drilling rig and drill-stem testing personnel during operations.

#### Purple Land Management, Fort Worth, TX

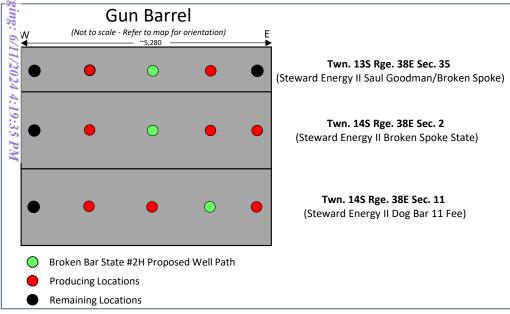
June 2010 – Jan 2011

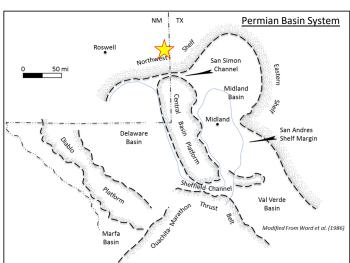
Senior Landman (Barnett Team)

 Responsible for handling broker responsibilities such as leasing, running title, performing curative, and paying consideration for lease bonuses to mineral owners under Chesapeake operated horizontal units.

#### **PROFESSIONAL ASSOCIATIONS & ACCOLADES**

Fort Worth Geological Society member -2010 to present American Association of Petroleum Geologists -2010 to present TCU Energy MBA Project Advisor -2022 to present TCU Football  $-2^{nd}$  Team All Conference Defensive Tackle (2009)





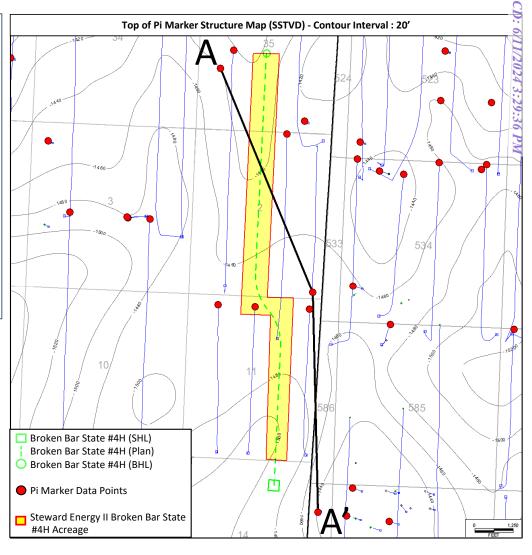


Exhibit B-2

Steward Energy II, LLC Case No. 24501 Exhibit B-2

Interval

of Interest

30025230880000 SIGNAL OIL & GAS CO INC LOWE LAND

SPUD\_DATE : 1/1/1969

<del>5</del>30<del>0</del>

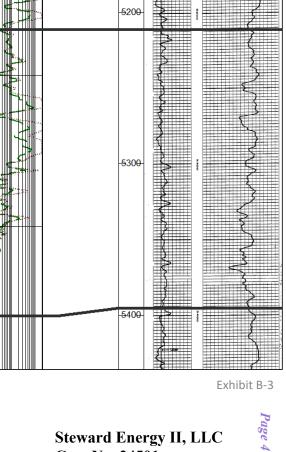
5400

GAMMA RAY

CALIPER HOLE DIAM IN INCHE

55 MER SME 605 A 56 a 105 a

POROSITY (%)



42501300120000 FREEMAN OIL CO STATE OF TEXAS

SPUD\_DATE: 3/12/1969

30025410040001 STEWARD ENERGY II BROKEN SPOKE 2 STATE (Pilot) 1H-PH SPUD\_DATE: 4/8/2013

<del>-5</del>300

<del>5</del>400

<7.835FT>

<7,106FT>

RESS

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24501** 

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Steward Energy II, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C- 3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On May 21, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

June 6, 2024 Date

Date

Steward Energy II, LLC Case No. 24501 Exhibit C



### HINKLE SHANOR LLP

### ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 16, 2024

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24501 – Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 13, 2024,** beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Cooper Newlan, Senior Landman at Steward Energy II, LLC, via email at cooper.newlan@stewardenergy.net if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Steward Energy II, LLC Case No. 24501 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

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### **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Anselmi, Vivian Lowe	05/16/24	05/22/24
4904 97th Street		
Lubbock, TX 79424-4804		
William C. Bahlburg	05/16/24	05/28/24
PO Box 560430		
The Colony, TX 75056-0430		
Bailey, Rose Marie	05/16/24	Per USPS Tracking
104 Deer Ridge Rd. NE		(Last Checked 06/06/24):
Gravette, AR 72736		
		06/05/24 – Item in transit
		to destination.
Bailey, Rose Marie	05/16/24	Per USPS Tracking
2900 N 22nd St Apt C11		(Last Checked 06/06/24):
Rogers, AR 72756		05/25/24 D-1:
		05/25/24 – Delivery attempted.
Bowman, Shain	05/16/24	05/23/24
21581 Megan Drive	03/10/24	03/23/24
Frenchtown, MT 59834-8704		
Byrum, Lou Ann	05/16/24	Per USPS Tracking
9023 World Drive	03/10/24	(Last Checked 06/06/24):
Hobbs, NM 88242		(Last effected 66/66/21).
110005, 14141 00242		05/25/24 – Delivery
		attempted.
CTH Royalties, LLC	05/16/24	Per USPS Tracking
PO Box 1761		(Last Checked 06/06/24):
Aledo, TX 76008-1761		
		06/04/24 – Item being
	0.74.617.4	returned to sender.
Christmann Mineral Company	05/16/24	05/22/24
7822 Orlando Avenue		
Lubbock, TX 79423		

Steward Energy II, LLC Case No. 24501 Exhibit C-2

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

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Cockrell, Chaney Conine	05/16/24	Per USPS Tracking
PO Box 5321		(Last Checked 06/06/24):
Granbury, TX 76049		
		06/03/24 – Delivered to
		individual at the address.
Collins Permian LP	05/16/24	05/28/24
3824 Cedar Springs Road, #414		
Dallas, TX 75219		
Conine, Chad S.	05/16/24	05/23/24
310 N. 40th Street		
Waco, TX 76710		
Conine, Shana Lowe	05/16/24	05/25/24
PO Box 5883		
Granbury, TX 76049		
Davis, Ann E.	05/16/24	05/31/24
6216 Thicket Street, NW		
Albuquerque, NM 87120		
Davis, Joel Glenn	05/16/24	Per USPS Tracking
2308 Vancouver Circle		(Last Checked 06/06/24):
Columbia, MO 65203-8492		
		05/20/24 – Delivered to
	0.7/1.5/2.1	individual at the address.
Durant, Calley Conine	05/16/24	05/25/24
2419 Rock Church Highway		
Tolar, TX 76476		
Elk Range Royalties, LP	05/16/24	05/28/24
2110 Farrington Street		
Dallas, TX 75207		
Elk Range Royalties II, LP	05/16/24	05/28/24
2110 Farrington Street		
Dallas, TX 75207		

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Erdlen, Haley Day Lowe 7 Meadowood Road Bryn Mawr, PA 19010	05/16/24	Per USPS Tracking (Last Checked 06/06/24):  05/22/24 – Delivered to agent for final delivery.
Estate of David J. Sorenson c/o Gregory J. Nibert and Carolyn S. Nibert, Co-Personal Reps. PO Box 1453 Roswell, NM 88202	05/16/24	05/23/24
Estate of Emmitt R. Jordan 28600 Corby Drive Livingston, LA 70754	05/16/24	Per USPS Tracking (Last Checked 06/06/24):  05/20/24 – Delivered to individual at the address.
Estate of Emmitt R. Jordan 340 Friendlywood Drive Canyon Lake, TX 78133	05/16/24	06/03/24
Estate of Emmitt R. Jordan 3637 Fieldcrest Circle Garland, TX 75042	05/16/24	Per USPS Tracking (Last Checked 06/06/24):  06/04/24 – Item being returned to sender.
Estate of Ouida Spears PO Box 984 Lovington, NM 88260	05/16/24	05/28/24
Estate of Ronny Paul Lowe PO Box 549 Tombstone, AZ 85638	05/16/24	05/28/24
F. Schuman - R. Kaye Company, LLP c/o Marlene Adelman 3395 Mountain Breeze Way #325 Thousand Oaks, CA 91360	05/16/24	Per USPS Tracking (Last Checked 06/06/24):  05/20/24 – Delivered to individual at the address.

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Field Minerals, LLC	05/16/24	05/23/24
PO Box 1105		
Lovington, NM 88260		
Fisher, Berry Alvin	05/16/24	05/29/24
2595 West Houghton Lake Road		
Lake City, MI 49651		
Fisher, Charles Kenneth	05/16/24	05/23/24
4524 CR 4119		
Campbell, TX 75422		
Frank T. Fleet, Inc.	05/16/24	05/23/24
PO Box 729		
Ada, OK 74821		
Futch, Cecil Paul	05/16/24	Per USPS Tracking
3637 Fieldcrest Circle		(Last Checked 06/06/24):
Garland, TX 75042		
		06/04/24 – Item being
XX XX 11	0.7/4.6/9.4	returned to sender.
J.M. Welborn Trust, dated 10/23/1992,	05/16/24	05/22/24
f/b/o Ernestine Welborn		
c/o Prosperity Bank, Trustee		
1401 Avenue Q		
Lubbock, TX 79401	0.5/1.6/2.4	0.5 /0.5 /0.4
JWD Resources, LLC	05/16/24	05/25/24
PO Box 51908		
Midland, TX 79710	05/16/24	D. LIGDG T. 1.
Jackson, Kimberly M.	05/16/24	Per USPS Tracking
254 White Cedar Street		(Last Checked 06/06/24):
Houston, TX 77015		05/22/24 – Individual
		picked up at post office.
Jones II, Archer Lee	05/16/24	Per USPS Tracking
215 West Road		(Last Checked 06/06/24):
Portsmouth, VA 23707		( )
,		05/28/24 – Delivered to
		individual at the address.

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Jones, Ligon Loflin	05/16/24	05/28/24
11000 East Quaker Road		
Disputanta, VA 23842		
Katy Pipeline & Production Corp.	05/16/24	05/28/24
104 Audubon Lane		
Lufkin, TX 75904		
Kay Lowe Atcheson Trust, dated	05/16/24	05/23/24
12/11/2019		
PO Box 64595		
Lubbock, TX 79464-4595		
LDL Lowe Family Partnership, Ltd.	05/16/24	05/28/24
1200 Barton Creek Blvd, Apt 2.		
Austin, TX 78735		
Leta M. Loflin,	05/16/24	Per USPS Tracking
d/b/a Loflin Oil Company		(Last Checked 06/06/24):
PO Box 3315		
Lubbock, TX 79452		06/04/24 – Individual
I D. I 111/1/1074	05/16/04	picked up at post office.
Loretta D. Lowe Trust, dated 11/1/1974	05/16/24	05/28/24
1200 Barton Creek Blvd, Apt. 2		
Austin, TX 78735	0.5/1.6/0.4	0.5 /0.5 /0.4
Lowe Family, Ltd.	05/16/24	05/25/24
PO Box 5883		
Granbury, TX 76049	0.7/4.5/2.4	0.7 (0.0 (0.1
Lowe, Loretta D.	05/16/24	05/28/24
1200 Barton Creek Blvd, Apt. 2		
Austin, TX 78735	0.7/4.6/9.4	0.540.04
Lowe, Martin Dion	05/16/24	06/03/24
7801 Espanola Trail		
Austin, TX 78737		
Lowe Minerals and Land Family	05/16/24	05/22/24
Partnership, Ltd.		
2313 Broadway		
Lubbock, TX 79401		

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Marshall & Winston, Inc.	05/16/24	05/28/24
PO Box 50880	03/10/24	03/20/24
Midland, TX 79710-0880		
Matthews, Lauren Lowe	05/16/24	Per USPS Tracking
3613 Hamilton Avenue	03/10/24	(Last Checked 06/06/24):
Fort Worth, TX 76107		(Last Checked 00/00/24).
Fort Worth, 1A /010/		05/20/24 – Delivered to
		individual at the address.
Mekusukey Oil Company, LLC	05/16/24	05/23/24
PO Box 816	05/10/21	06/25/21
Wewoka, OK 74884-0816		
NM Royalty, LLC	05/16/24	05/25/24
PO Box 51908		
Midland, TX 79710		
New Mexico State Land Office	05/16/24	05/23/24
310 Old Santa Fe Trail		
Santa Fe, NM 87504		
New Mexico State Land Office	05/16/24	05/22/24
PO Box 1148		
Santa Fe, NM 87504		
Newton, Kathryn Calloway	05/16/24	Per USPS Tracking
5004 Woodrow Road		(Last Checked 06/06/24):
Lubbock, TX 79424-6609		
		05/20/24 – Delivered to
		individual at the address.
NuView IRA, f/b/o Rebecca W. Sutton	05/16/24	Per USPS Tracking
280 S. Ronald Reagan Blvd., Ste 200		(Last Checked 06/06/24):
Longwood, FL 32750		05/21/24 5 1:
		05/21/24 – Delivered to
		front desk, reception
Omotood Lovyondo Loon Commentario	05/16/24	area, or mail room. 05/28/24
Onstead, Lewanda Jean Crumpton 9900 Northshore Blvd., #3106	03/10/24	03/28/24
Coriscana, TX 75109		
Conscana, 1A /3109		

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Osborne Family Properties, Ltd. PO Box 8206	05/16/24	05/23/24
Wichita Falls, TX 76307		
P.A.W.N. Enterprises, Ltd.	05/16/24	05/23/24
PO Box 729		
Ada, OK 74821-0729		
Permian Development, LLC	05/16/24	Per USPS Tracking
PO Box 136879		(Last Checked 06/06/24):
Fort Worth, TX 76136		06/02/24 1 1: 1 1
		06/03/24 – Individual
PetroVen Inc.	05/16/24	picked up at post office.  05/28/24
Quorum Place	03/10/24	03/28/24
14901 Quorum Dr., Suite 850		
Dallas, TX 75254		
Phillips, Kathryn M.	05/16/24	05/28/24
11445 Crossno Drive		
Cleveland, TX 77328		
Pilcher, Susan Renee Spears	05/16/24	05/28/24
PO Box 756		
Eunice, NM 88231		
Popplewell, Mary E.	05/16/24	05/29/24
161 Moose Road		
Calera, OK 74730		
Randall, David E.	05/16/24	Per USPS Tracking
13408 Northwest Court		(Last Checked 06/06/24):
Haslet, TX 76052		0.6/0.7/0.4
		06/05/24 – Item being
Randall, Patricia Ann	05/16/24	returned to sender. Per USPS Tracking
5109 Tree Top Lane	03/10/24	(Last Checked 06/06/24):
Garland, TX 75044-5569		(Last Checked 00/00/24).
Garrana, 17/ / JUTT-JJU/		05/21/24 – Delivered to
		front desk, reception
		area, or mail room.

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Read, Kelly Lowe	05/16/24	05/23/24
302 Country Club Lane Levelland, TX 79336		
Robak, Theresa Marie	05/16/24	05/28/24
2056 Bancroft Lane		
Mt. Pleasant, SC 29466		
Robert Thomas Hartley, L.L.C.	05/16/24	05/23/24
PO Box 1024		
Clovis, NM 88102	0.7/4.6/9.4	0.7/00/04
Rock House Resources, LLC	05/16/24	05/23/24
PO Box 1024		
Clovis, NM 88102	0.5/1.6/0.4	0.6/02/24
Schuman, Charlotte	05/16/24	06/03/24
2300 Riverside Dr., Unit 9G Tulsa, OK 74114		
Shaw, Clarice Fay Futch	05/16/24	Per USPS Tracking
28600 Corby Drive	03/10/24	(Last Checked 06/06/24):
Livingston, LA 70754		(Last Checked 00/00/24).
Livingsion, LA 70754		05/20/24 – Delivered to
		individual at the address.
Sherrin, Creig Allen	05/16/24	Per USPS Tracking
732 Williams Street		(Last Checked 06/06/24):
Albany, TX 76430		
		05/23/24 – Item in transit
Shamin Jamas Darrall	05/16/24	to next facility.
Sherrin, James Derrell PO Box 445	03/10/24	Per USPS Tracking (Last Checked 06/06/24):
Bryson, TX 76427		(Last Checked 00/00/24).
Diyson, 1A /042/		05/21/24 – Individual
		picked up at postal
		facility.
Spears, Jimmy Lester	05/16/24	Per USPS Tracking
PO Box 1017		(Last Checked 06/06/24):
Carlsbad, NM 88220		06/05/24 1 1: 1 1
		06/05/24 – Individual
		picked up at post office.

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24501** 

Spears, Priscilla PO Box 829	05/16/24	05/28/24
Corvallis, OR 97339		
Spears, Virginia C.	05/16/24	06/04/24
307 North 7th Street		
Lovington, NM 88260		
Suberg, Renae LaJean Futch	05/16/24	05/28/24
340 Friendlywood Drive		
Canyon Lake, TX 78133		
Sugarberry Minerals LP	05/16/24	05/25/24
5950 Cedar Springs Rd., Ste 200		
Dallas, TX 75235		
Sutton, Rebecca W.	05/16/24	05/31/24
100 Spieth Ct.		
Granbury, TX 76048		
Teddy Lowe Hartley, L.L.C.	05/16/24	Per USPS Tracking
863 Lamont Lane		(Last Checked 06/06/24):
Houston, TX 77018		05/24/24 – Item in transit
		to next facility.
Thompson, Joseph Scott	05/16/24	05/28/24
3309 West Lamar Street, Unit B	03/10/24	03/20/24
Houston, TX 77019		
Thompson, Timothy Reed	05/16/24	05/28/24
25500 Westheimer Pkwy #6105	03/10/21	03/20/21
Katy, TX 77494		
Tomlinson, Charlotte Spears	05/16/24	05/23/24
PO Box 774		
Hatch, NM 87937		
Triune, LLC	05/16/24	05/22/24
2313 Broadway		
Lubbock, TX 79401		

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24501** 

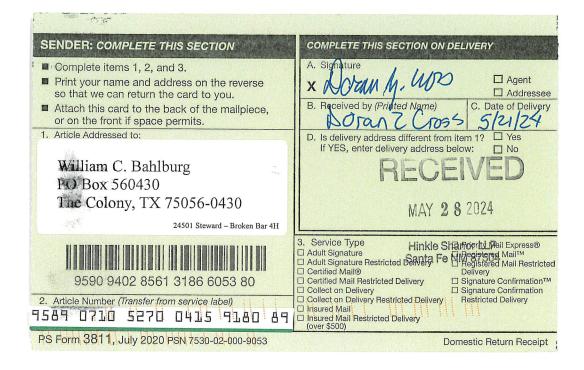
Trust "A" created u/w/o Margaret Helen	05/16/24	05/23/24
Kalmar		
c/o Daniel Fleet Freeman, Trustee		
PO Box 729		
Ada, OK 74821-0729		
U.S. Department of the Interior	05/16/24	05/23/24
Bureau of Land Management		
301 Dinosaur Trail		
Santa Fe, NM 87508		
U.S. Department of the Interior	05/16/24	05/28/24
Bureau of Land Management		
PO Box 25165		
Denver, CO 80225-0165		
Vesowate, Debra Lowe	05/16/24	06/03/24
3823 84th Street		
Lubbock, TX 79423		
Vora Lowe Hartley Mineral Trust	05/16/24	05/23/24
c/o Robert T. Hartley, Trustee		
PO Box 1024		
Clovis, NM 88102		
WBA Resources, Ltd.	05/16/24	05/25/24
PO Box 50468		
Midland, TX 79710-0468		
Walker, Charles David	05/16/24	05/23/24
2102 Long Creek Ct.		
Granbury, TX 76049-1172		
Wallace Family Partnership, LP	05/16/24	05/25/24
508 West Wall Street, Suite 1200		
Midland, TX 79701		



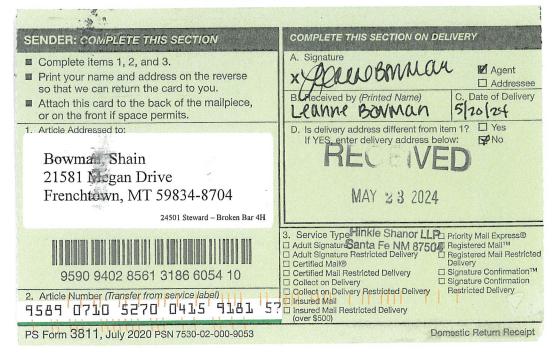


Steward Energy II, LLC Case No. 24501 Exhibit C-3



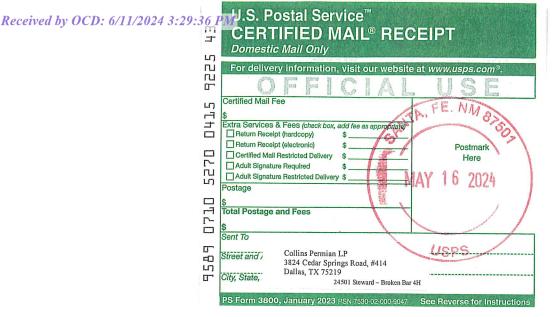






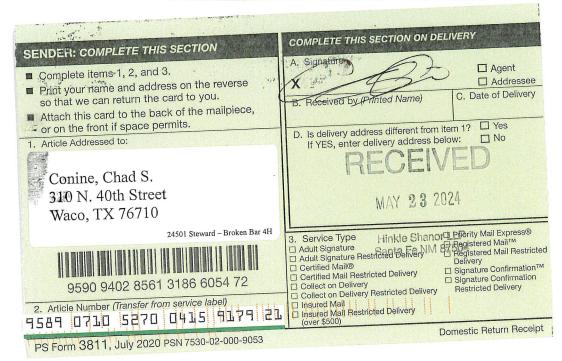








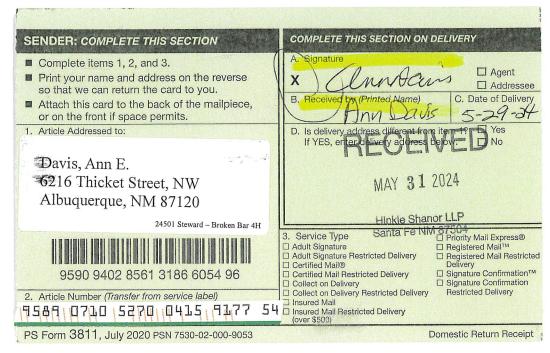


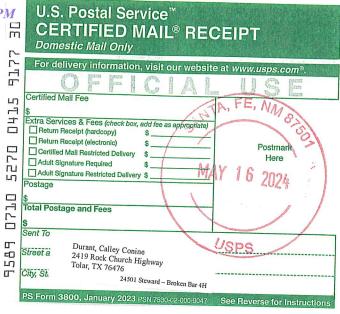


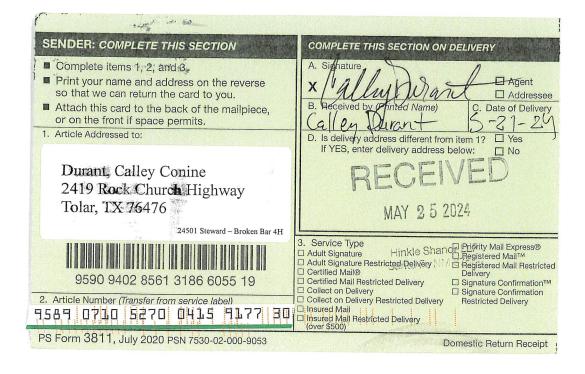












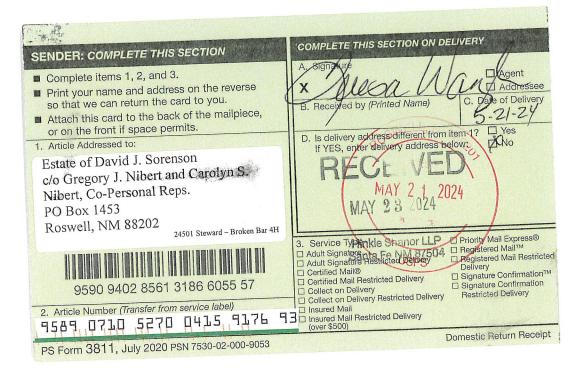




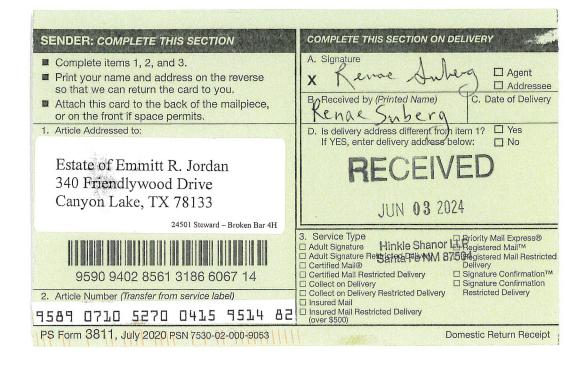








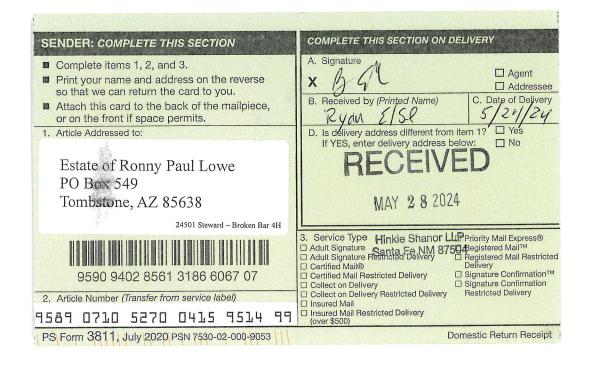








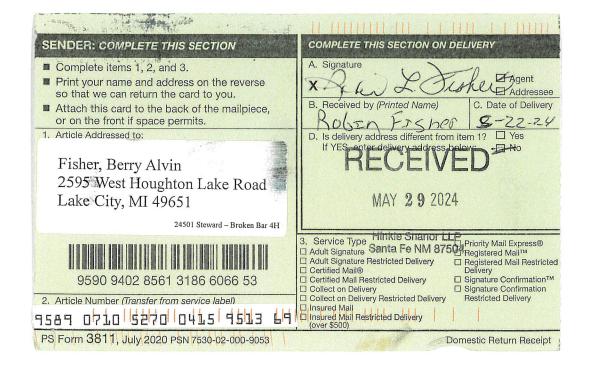




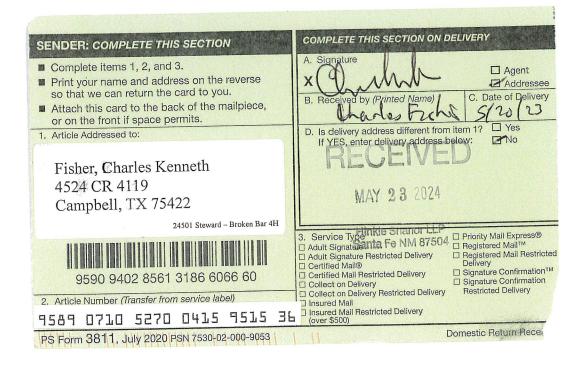








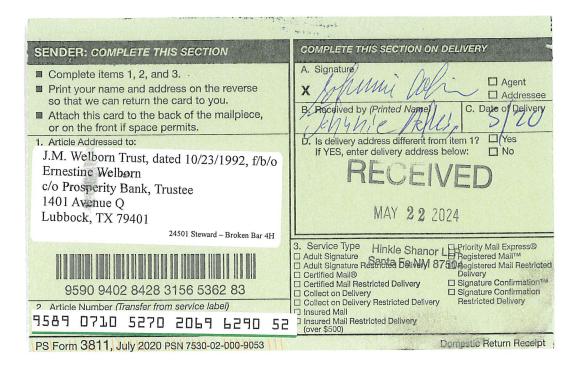








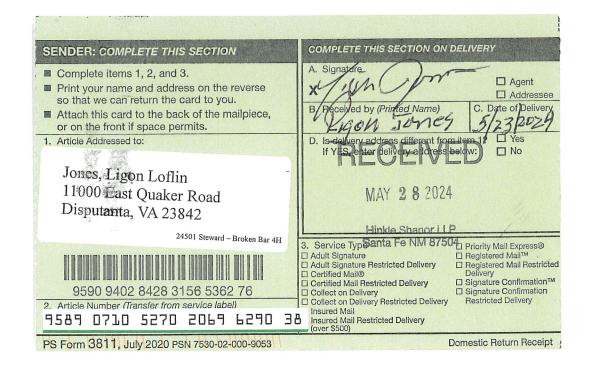




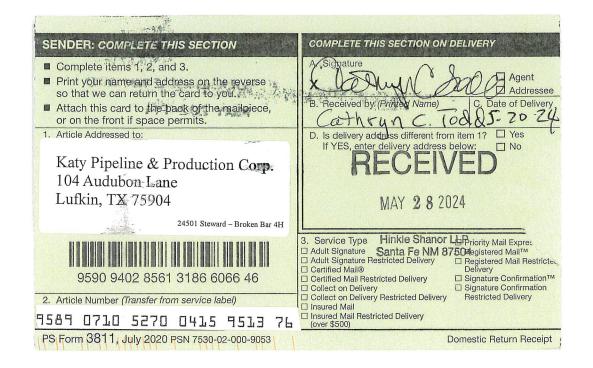




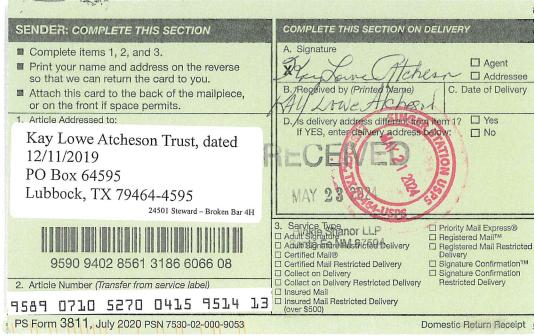
-D -E	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT
6290	For delivery information, visit our website at www.usps.com*.
9589 0710 5270 2069	Certified Mail Fee \$  Extra Services & Fees (check box, aid fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery  Postage  \$  Total Postage and Fees  \$  Sent To  Jones, Ligon Loflin  Si  Jones, Ligon Loflin  Jones, Ligon Loflin  Si  Jones, Ligon Loflin  Si  Jones, Ligon Lof
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



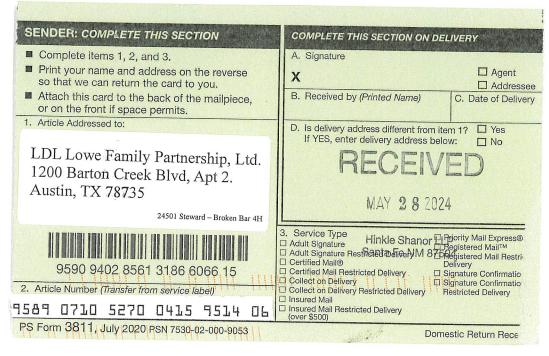




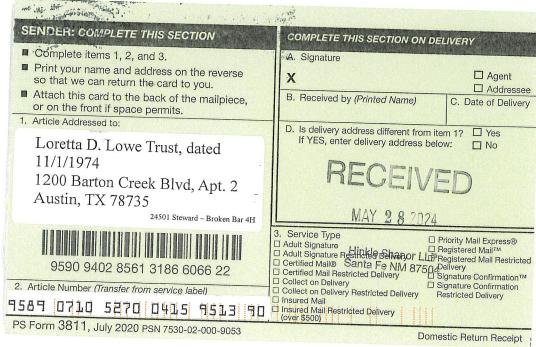




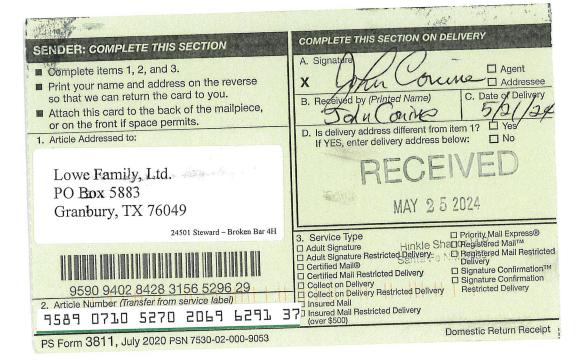


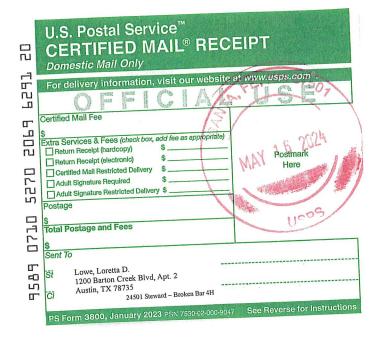


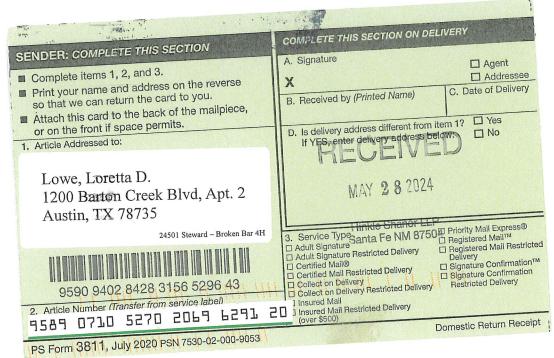




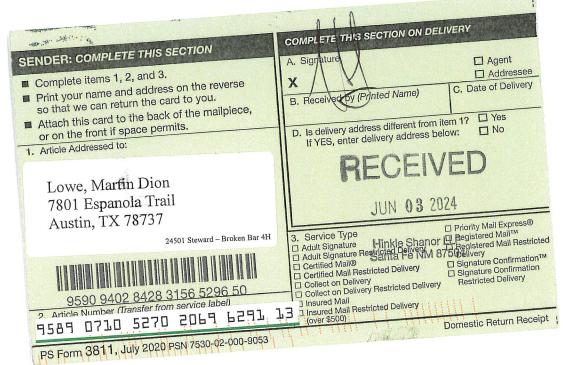




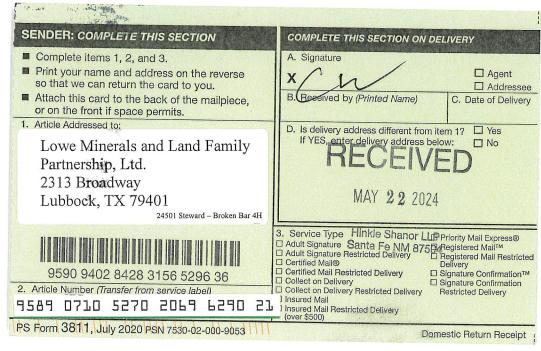












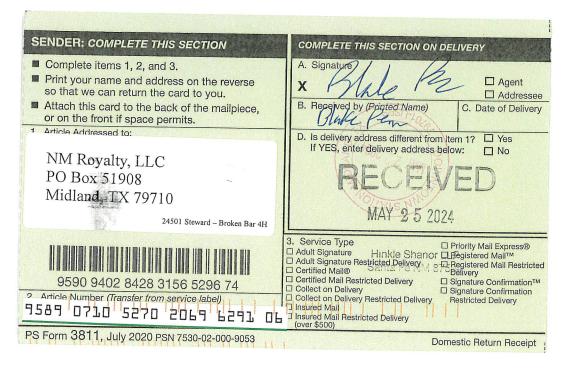












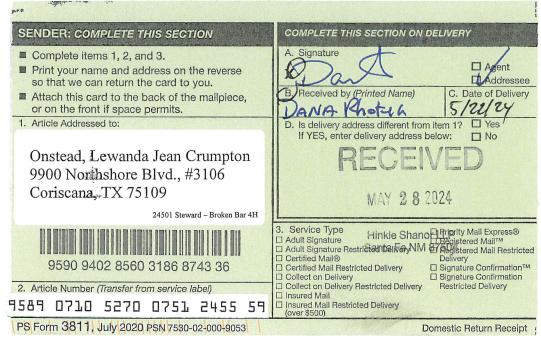
















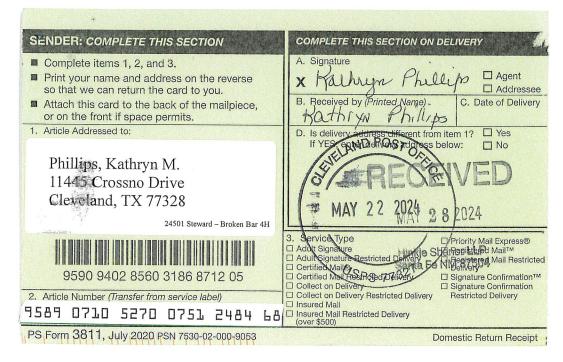








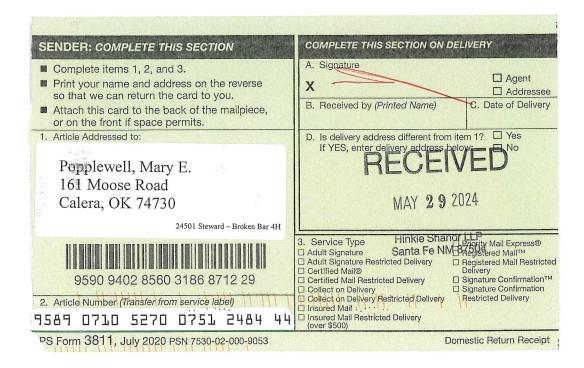








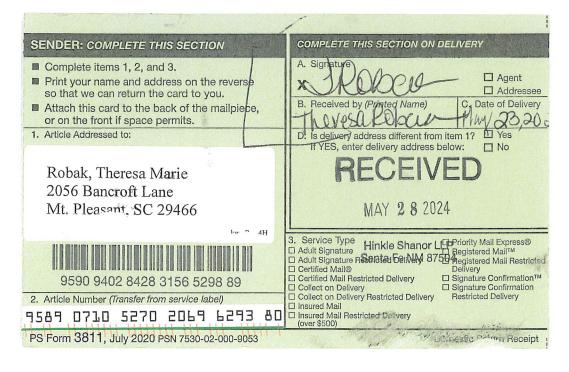
















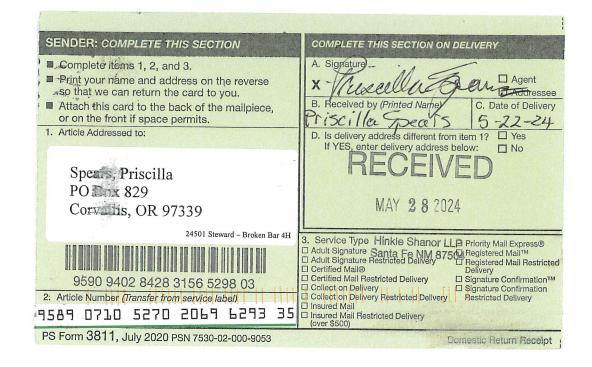












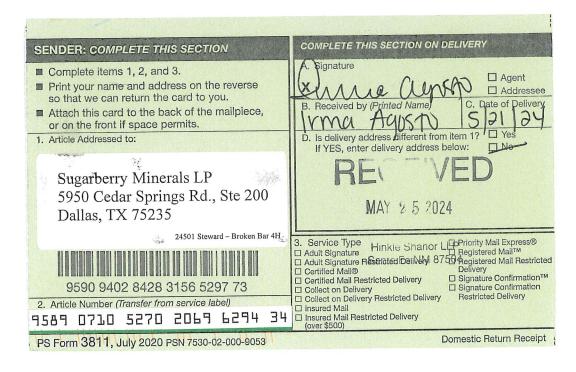




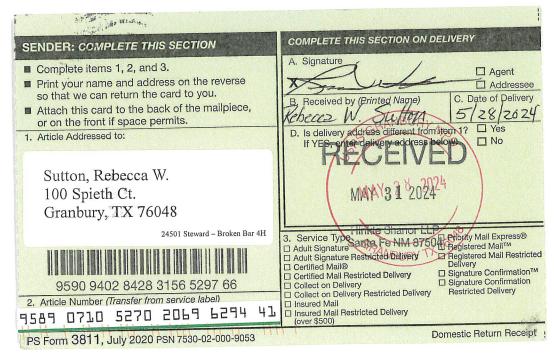




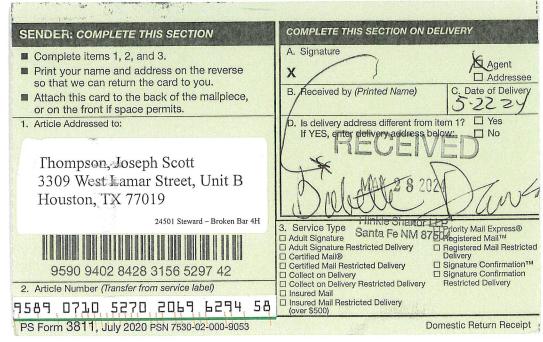




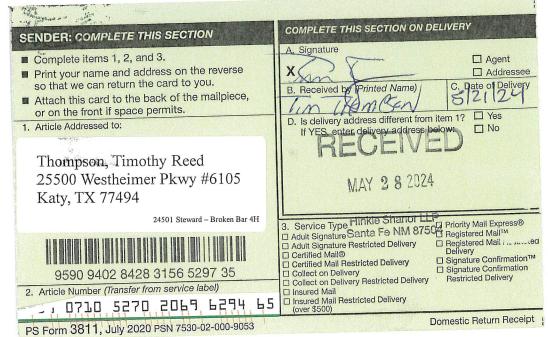








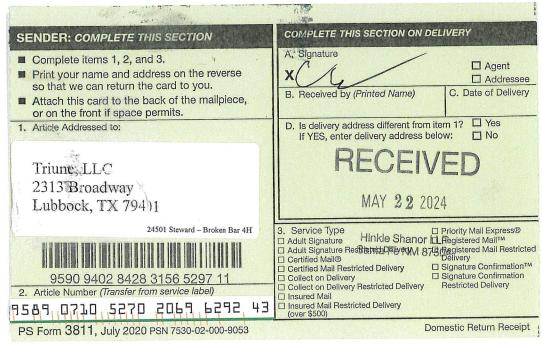








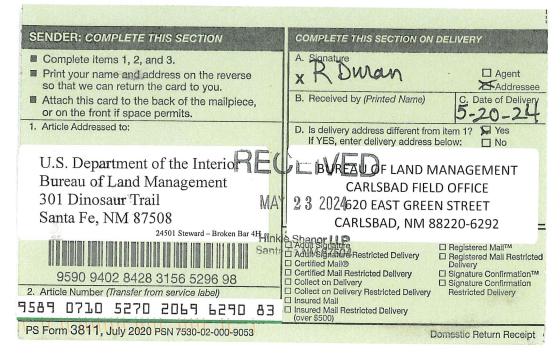








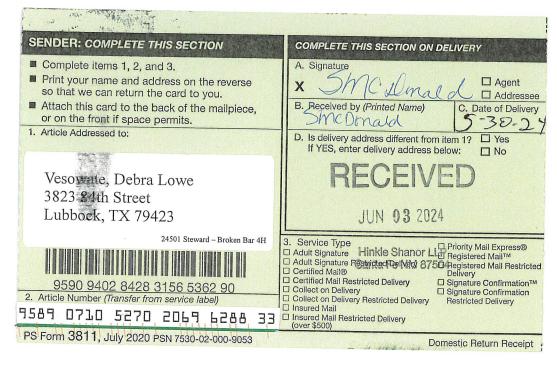












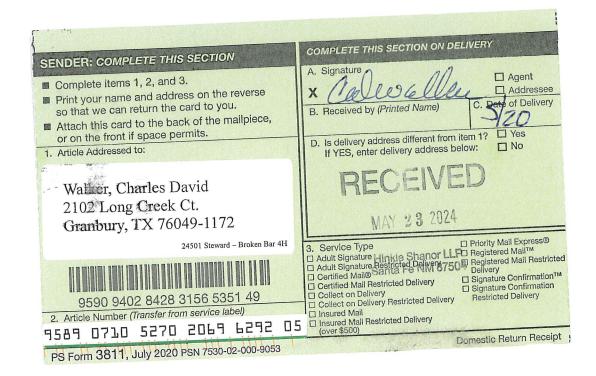




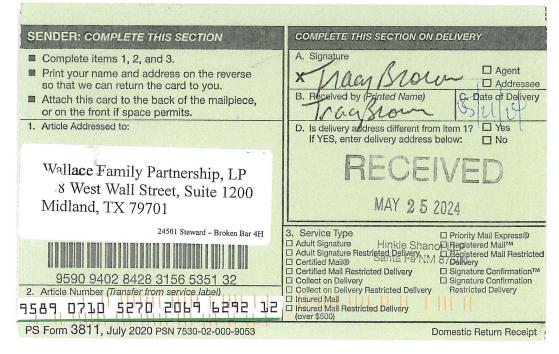














FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415918072

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item departed our USPS facility in LITTLE ROCK AR DISTRIBUTION CENTER on June 5, 2024 at 9:05 am. The item is currently in transit to the destination.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

# Moving Through Network Departed USPS Regional Facility

LITTLE ROCK AR DISTRIBUTION CENTER June 5, 2024, 9:05 am

#### **Arrived at USPS Regional Facility**

LITTLE ROCK AR DISTRIBUTION CENTER June 4, 2024, 7:09 pm

#### **Unclaimed/Being Returned to Sender**

GRAVETTE, AR 72736 June 3, 2024, 9:56 am

#### Reminder to Schedule Redelivery of your item

May 25, 2024

#### **Notice Left (No Authorized Recipient Available)**

GRAVETTE, AR 72736 May 20, 2024, 2:47 pm

#### **Arrived at USPS Regional Facility**

=eedback

# FAYETTEVILLE AR DISTRIBUTION CENTER May 19, 2024, 8:38 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:17 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415918164

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivery Attempt**

Reminder to Schedule Redelivery of your item

May 25, 2024

#### **Notice Left (No Authorized Recipient Available)**

ROGERS, AR 72756 May 20, 2024, 4:22 pm

#### **Arrived at USPS Regional Facility**

FAYETTEVILLE AR DISTRIBUTION CENTER May 19, 2024, 8:38 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:46 pm

**Hide Tracking History** 

# Feedback

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415918140

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivery Attempt**

Reminder to Schedule Redelivery of your item

May 25, 2024

#### Notice Left (Receptacle Full/Item Oversized)

HOBBS, NM 88242 May 20, 2024, 1:52 pm

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER May 19, 2024, 3:58 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER May 18, 2024, 8:11 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

May 16, 2024, 8:32 pm

**Hide Tracking History** 

What Do USPS Track	ng Statuses Mea	? (https://faq.	usps.com/s/article	e/Where-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415922574

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item could not be delivered on June 4, 2024 at 3:20 pm in ALEDO, TX 76008. It was held for the required number of days and is being returned to the sender.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Alert**

#### Unclaimed/Being Returned to Sender

ALEDO, TX 76008 June 4, 2024, 3:20 pm

#### **Unclaimed/Being Returned to Sender**

ALEDO, TX 76008 June 4, 2024, 8:46 am

#### No Such Number

ALEDO, TX 76008 June 4, 2024, 8:45 am

#### Reminder to pick up your item before June 3, 2024

ALEDO, TX 76008 May 25, 2024

#### **Available for Pickup**

ALEDO 412 OLD ANNETTA RD ALEDO TX 76008-9998 M-F 0700-1630; SAT 0700-1000 Feedback

May 20, 2024, 10:06 am

#### **Arrived at Post Office**

ALEDO, TX 76008 May 20, 2024, 10:06 am

#### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:12 pm

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:33 pm

**Hide Tracking History** 

#### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

#### See Less ∧

Track Another Package

Enter tracking or barcode numbers

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415922550

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to an individual at the address at 11:05 am on June 3, 2024 in GRANBURY, TX 76049.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

#### Delivered, Left with Individual

GRANBURY, TX 76049 June 3, 2024, 11:05 am

#### Reminder to pick up your item before June 3, 2024

GRANBURY, TX 76049 May 25, 2024

#### **Available for Pickup**

ACTON 5561 N GATE RD GRANBURY TX 76049-9998 M-F 0830-1630; SAT 0900-1200 May 20, 2024, 10:26 am

#### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:12 pm

#### Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

Feedbac

May 18, 2024, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:33 pm

Enter tracking or barcode numbers

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415917747

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to an individual at the address at 3:47 pm on May 20, 2024 in COLUMBIA, MO 65203.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

**Delivered, Left with Individual** 

COLUMBIA, MO 65203 May 20, 2024, 3:47 pm

#### **Arrived at USPS Regional Facility**

COLUMBIA MO DISTRIBUTION CENTER May 19, 2024, 11:13 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 May 16, 2024, 7:34 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415917709

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item has been delivered to an agent for final delivery in BRYN MAWR, PA 19010 on May 22, 2024 at 1:37 pm.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

### **Delivered to Agent**

**Delivered to Agent for Final Delivery** 

BRYN MAWR, PA 19010 May 22, 2024, 1:37 pm

#### In Transit to Next Facility

May 21, 2024

#### **Arrived at USPS Regional Facility**

PHILADELPHIA PA DISTRIBUTION CENTER May 20, 2024, 8:52 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 7:18 pm

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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052700415917617

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to an individual at the address at 11:46 am on May 20, 2024 in LIVINGSTON, LA 70754.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### Delivered, Left with Individual

LIVINGSTON, LA 70754 May 20, 2024, 11:46 am

#### **Out for Delivery**

LIVINGSTON, LA 70754 May 20, 2024, 6:10 am

#### **Arrived at Post Office**

LIVINGSTON, LA 70754 May 20, 2024, 4:51 am

#### **Arrived at USPS Regional Facility**

BATON ROUGE LA PROCESSING CENTER May 18, 2024, 1:20 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 7:18 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-m
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

## 9589071052700415951468

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item could not be delivered on June 4, 2024 at 9:47 am in GARLAND, TX 75040. It was held for the required number of days and is being returned to the sender.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Alert**

**Unclaimed/Being Returned to Sender** 

GARLAND, TX 75040 June 4, 2024, 9:47 am

#### Reminder to Schedule Redelivery of your item

May 25, 2024

#### **Notice Left (No Authorized Recipient Available)**

GARLAND, TX 75042 May 20, 2024, 11:43 am

#### **Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER May 18, 2024, 10:21 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

May 16, 2024, 7:15 pm

**Hide Tracking History** 

What Do USPS Tr	racking Statuses	Mean? (https:	//faq.usps.com/	/s/article/Where-	-is-my-package)
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# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

### 9589071052700415922802

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### **Latest Update**

Your item was delivered to an individual at the address at 12:43 pm on May 20, 2024 in THOUSAND OAKS, CA 91360.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

#### Delivered, Left with Individual

THOUSAND OAKS, CA 91360 May 20, 2024, 12:43 pm

#### **Arrived at USPS Regional Facility**

SANTA CLARITA CA DISTRIBUTION CENTER May 19, 2024, 1:17 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 May 16, 2024, 7:15 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

## 9589071052700415951512

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### **Latest Update**

Your item could not be delivered on June 4, 2024 at 9:47 am in GARLAND, TX 75040. It was held for the required number of days and is being returned to the sender.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Alert**

**Unclaimed/Being Returned to Sender** 

GARLAND, TX 75040 June 4, 2024, 9:47 am

#### Reminder to Schedule Redelivery of your item

May 25, 2024

#### **Notice Left (No Authorized Recipient Available)**

GARLAND, TX 75042 May 20, 2024, 11:43 am

#### **Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER May 18, 2024, 10:21 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

May 16, 2024, 7:18 pm

**Hide Tracking History** 

What Do USPS Tracking	g Statuses Mean?	(https://faq.usp	os.com/s/article/V	Vhere-is-my-packag	je)
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# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

### 9589071052702069629069

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was picked up at the post office at 2:46 pm on May 22, 2024 in HOUSTON, TX 77013.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

Delivered, Individual Picked Up at Post Office

HOUSTON, TX 77013 May 22, 2024, 2:46 pm

#### **Notice Left (No Authorized Recipient Available)**

HOUSTON, TX 77015 May 20, 2024, 2:59 pm

#### **Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER May 18, 2024, 1:43 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 7:18 pm

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

### 9589071052702069629045

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### **Latest Update**

Your item was delivered to an individual at the address at 11:07 am on May 28, 2024 in PORTSMOUTH, VA 23707.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

Delivered, Left with Individual

PORTSMOUTH, VA 23707 May 28, 2024, 11:07 am

#### In Transit to Next Facility

May 27, 2024

#### **Arrived at USPS Regional Facility**

NORFOLK VA DISTRIBUTION CENTER May 25, 2024, 7:45 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 7:19 pm

What Do USPS Tracking	ng Statuses Mean?	(https://faq.usp	s.com/s/article/Where	e-is-my-package

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# **Need More Help?**

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FAQs >

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#### **Tracking Number:**

### 9589071052700415951383

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### **Latest Update**

Your item was picked up at the post office at 5:00 pm on June 4, 2024 in LUBBOCK, TX 79452.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

Delivered, Individual Picked Up at Post Office

LUBBOCK, TX 79452 June 4, 2024, 5:00 pm

#### In Transit to Next Facility

May 23, 2024

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER May 19, 2024, 3:58 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER May 18, 2024, 8:23 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

May 16, 2024, 7:15 pm

**Hide Tracking History** 

What Do USPS Tracking	g Statuses Mean?	https://faq.us	sps.com/s/article/W	/here-is-my-package)
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# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

## 9589071052702069629175

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### **Latest Update**

Your item was delivered to an individual at the address at 1:12 pm on May 20, 2024 in FORT WORTH, TX 76107.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### Delivered, Left with Individual

FORT WORTH, TX 76107 May 20, 2024, 1:12 pm

#### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:12 pm

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:32 pm

What Do USPS Tracking	g Statuses Mean'	? (https://faq.us∣	ps.com/s/article/	Where-is-my-package
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Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

### 9589071052700415951208

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### **Latest Update**

Your item was delivered to an individual at the address at 1:47 pm on May 20, 2024 in LUBBOCK, TX 79424.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

**Delivered, Left with Individual** 

LUBBOCK, TX 79424 May 20, 2024, 1:47 pm

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER May 19, 2024, 3:58 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER May 18, 2024, 8:28 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:31 pm

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

### 9589071052700751245566

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### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 9:38 am on May 21, 2024 in LONGWOOD, FL 32750.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### Delivered, Front Desk/Reception/Mail Room

LONGWOOD, FL 32750 May 21, 2024, 9:38 am

#### **Arrived at USPS Regional Facility**

LAKE MARY FL DISTRIBUTION CENTER May 20, 2024, 7:51 pm

#### **Arrived at USPS Regional Facility**

ORLANDO FL DISTRIBUTION CENTER May 20, 2024, 7:52 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:11 pm

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

### 9589071052700415950461

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### **Latest Update**

Your item was picked up at the post office at 11:30 am on June 3, 2024 in FORT WORTH, TX 76135.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76135 June 3, 2024, 11:30 am

#### Reminder to pick up your item before June 4, 2024

FORT WORTH, TX 76136 May 26, 2024

#### **Available for Pickup**

LAKE WORTH 3930 TELEPHONE RD FORT WORTH TX 76135-9998 M-F 0730-1600; SAT 0800-1200 May 21, 2024, 9:24 am

#### **Arrived at Post Office**

FORT WORTH, TX 76135 May 21, 2024, 9:23 am

#### In Transit to Next Facility

May 20, 2024

#### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:12 pm

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:56 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 7:22 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

### 9589071052702069629359

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item could not be delivered on June 5, 2024 at 8:37 am in HASLET, TX 76052. It was held for the required number of days and is being returned to the sender.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Alert**

#### **Unclaimed/Being Returned to Sender**

HASLET, TX 76052 June 5, 2024, 8:37 am

#### Reminder to Schedule Redelivery of your item

May 26, 2024

#### **Available for Pickup**

HASLET 1097 SCHOOLHOUSE RD HASLET TX 76052-9998 M-F 0730-1630; SAT 0900-1100 May 22, 2024, 9:02 am

#### **Notice Left (No Authorized Recipient Available)**

HASLET, TX 76052 May 21, 2024, 3:10 pm

#### **Out for Delivery**

HASLET, TX 76052

May 21, 2024, 8:04 am

#### **Arrived at Post Office**

HASLET, TX 76052 May 21, 2024, 7:53 am

#### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:12 pm

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:31 pm

**Hide Tracking History** 

#### What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Track Another Package

Enter tracking or barcode numbers

## **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

## 9589071052702069629366

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## **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 11:04 am on May 21, 2024 in PLANO, TX 75023.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Front Desk/Reception/Mail Room

PLANO, TX 75023 May 21, 2024, 11:04 am

#### **Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER May 20, 2024, 8:04 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 May 16, 2024, 7:21 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

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## **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

## 9589071052702069629298

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### **Latest Update**

Your item was delivered to an individual at the address at 11:46 am on May 20, 2024 in LIVINGSTON, LA 70754.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### Delivered, Left with Individual

LIVINGSTON, LA 70754 May 20, 2024, 11:46 am

#### **Out for Delivery**

LIVINGSTON, LA 70754 May 20, 2024, 6:10 am

#### **Arrived at Post Office**

LIVINGSTON, LA 70754 May 20, 2024, 4:51 am

#### **Arrived at USPS Regional Facility**

BATON ROUGE LA PROCESSING CENTER May 18, 2024, 1:20 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:33 pm

**Hide Tracking History** 

What Do USPS Tracking	g Statuses Mean?	(https://faq.usps.	.com/s/article/Where	e-is-my-package
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Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

## 9589071052702069629304

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### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

## **Moving Through Network**

In Transit to Next Facility

May 23, 2024

#### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:12 pm

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:08 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 May 16, 2024, 7:21 pm

**Hide Tracking History** 

What Do USPS Track	ng Statuses Mean?	(https://fag.usps.com/	/s/article/Where-is-my-package)
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## **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

## 9589071052702069629311

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### **Latest Update**

Your item was picked up at a postal facility at 2:49 pm on May 21, 2024 in BRYSON, TX 76427.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

#### **Delivered, Individual Picked Up at Postal Facility**

BRYSON, TX 76427 May 21, 2024, 2:49 pm

#### In Transit to Next Facility

May 20, 2024

#### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:12 pm

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER May 18, 2024, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

May 16, 2024, 8:31 pm

**Hide Tracking History** 

Text & Email Updates	~
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rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

#### **Tracking Number:**

## 9589071052702069629328

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### **Latest Update**

Your item was picked up at the post office at 2:02 pm on June 5, 2024 in CARLSBAD, NM 88220.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

#### **Delivered**

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220 June 5, 2024, 2:02 pm

#### Reminder to pick up your item before June 3, 2024

CARLSBAD, NM 88221 May 25, 2024

#### **Available for Pickup**

CARLSBAD 301 N CANYON ST CARLSBAD NM 88220-9998 M-F 0800-1700; SAT 1000-1300 May 20, 2024, 2:14 pm

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER May 19, 2024, 3:58 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER

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May 18, 2024, 8:28 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:31 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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## **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

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#### **Tracking Number:**

## 9589071052702069629410

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### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

## **Moving Through Network**

In Transit to Next Facility

May 24, 2024

#### **Arrived at USPS Regional Facility**

NORTH HOUSTON TX DISTRIBUTION CENTER May 18, 2024, 1:43 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 9:40 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 May 16, 2024, 8:32 pm Hide Tracking History

What Do USPS Tracking	g Statuses Mean?	(https://faq.usp	os.com/s/article/\	Where-is-my-package)
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Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

## **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 21, 2024 and ending with the issue dated May 21, 2024.

Publisher

Sworn and subscribed to before me this 21st day of May 2024.

**Business Manager** 

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027
This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

**LEGAL NOTICE** May 21, 2024

LEGAL NOTICE May 21, 2024

This is to notify all interested parties, including Anselmi, Vivian Lowe; William C. Bahlburg; Bailey, Rose Marie; Bowman, Shain; Byrum, Lou Ann; CTH Royalties, LLC; Christmann Mineral Company; Cockrell, Chaney Conine; Collins Permian L. Company; Cockrell, Chaney Conine; Collins Permian L. Cornine, Chal S.; Conine, Shana Lowe; Davis, Ann E.; Davis, Joed Glenn; Durant, Calley Conine; Elk Range Royalties, L.P.; Elk Range Royalties II, L.P. Erdlen, Haley Day Lowe; Estate of David J. Sorenson; Estate of Emmitt R. Jordan; Estate of Ouida Spears; Estate of Ronny Paul Lowe; F. Schuman - R. Kaye Company, LLP; Field Minerals, LLC; Fisher, Berry Alvin; Fisher, Charles Kenneth; Frank T. Fleet, Inc.; Futch, Geol Paul; J.M. Welborn Trust, dated 10/23/1992; /fbo Emestine Welborn; JVD Resources, LLC; Jackson; Kimberly M.; Jones II, Archer Lee; Jones, Ligon Lotlin; Katy Pipeline & Production Corp. Kay Lowe Atcheson Trust, dated 12/11/2019; LDL Lowe Family Partnership; Ltd.; Let M. Loflin, drb/a Loflin Oil Company; Loretta D.; Lowe Tamity, dated 11/1/1974; Lowe; Family Partnership; Ltd.; Marshall & Winston, Inc.; Matthews; Lauren Lowe; Mekusukey Oil Company, LLC; NM Royalty, LLC; New Mexico State Land Offlice; Newton, Kathryn Calloway; Nolview IRA, fb/o Rebecca W. Sutton; Onstead, Lewanda Jean Crumpton; Osborne Family Properties, Ltd.; Parmian Development, LLC; PetroVen Inc.; Phillips, Kathryn M.; Plicher, Susan Renee Spears; Popplewell, Mary E.; Randall, David, E.; Randall, Patricia Ann. Read, Kelly Lowe; Robak, Theresa Marie; Robert Thomas Hartley, L.L.C.; Rock House Resources, LLC; Schuman, Charlotte; Shaw, Clarice Fay Futch; Sherrin, James Derrell; Spears, Jimmy Lester; Spears, Priscilla; Spears, Virginia C; Suberg, Renee LaJean Thomas Hartley, L.L.C.; Rock House Resources, LtC; Schuman, Charlotte, Shaw, Clarice Fay Futch; Sherrin, James Derrell; Spears, Jimmy Lester; Spears, Priscilla; Spears, Virginia C; Suberg, Renee LaJean Futch; Sugarberry Minerals LP; Sutton, Rebecca W.; Teddy Lowe Hartley-L

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00290488

**GILBERT** HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

Steward Energy II, LLC Case No. 24501 Exhibit C-4