#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### **APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 24538** 

#### NOTICE OF REVISED COMPULSORY POOLING CHECKLIST

EOG Resources, Inc. ("EOG"), applicant in the above-referenced case, gives notice that it is filing the attached exhibit for acceptance into the record.

**Revised Compulsory Pooling Checklist** is a revised compulsory pooling checklist identifying that the spacing unit is non-standard and that EOG has applied separately for administrative approval and correctly noting that there are no proximity tracts being utilized.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

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### **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 13, 2024**

## **CASE NO. 24538**

*Pistolero 15 Fed Com #202H, & #203H* 

LEA COUNTY, NEW MEXICO



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24538** 

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0	EOG Exhibit A-3:	Tract Ownership, Unit Recap & Pooled Parties Highlighted
0	EOG Exhibit A-4:	Sample Well Proposal Letter & AFEs
0	EOG Exhibit A-5:	Chronology of Contacts

• EOG Exhibit B: Self-Affirmed Statement of Terra George, Geologist

0	EOG Exhibit B-1:	Location Map
0	EOG Exhibit B-2:	Subsea structure & Cross-Section Map
0	EOG Exhibit B-3:	Stratigraphic Cross-Section

- EOG Exhibit C: Self-Affirmed Statement of Notice
  - EOG Exhibit C-1: Sample Notice Letter to All Interested Parties
  - EOG Exhibit C-2: Mail Tracking Report
- EOG Exhibit D: Affidavit of Publication

### **COMPULSORY POOLING APPLICATION CHECKLIST**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24538	APPLICANT'S RESPONSE
Date	June 13, 2024
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pistolero
Formation/Pool	
Formation Name(s) or Vertical Extent:	Upper Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	Red Hills; Upper Bone Spring Shale [97900]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres
Building Blocks:	40 acre
Orientation:	Standup
Description: TRS/County	W/2 of Section 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; NSP being applied for by administrative application.
Other Situations	
Depth Severance: Y/N. If yes, description	NO BEFORE THE OIL CONSERVATION DIVISION
Proximity Tracts: If yes, description	No <u>Revised</u> Exhibit - Checklist
Proximity Defining Well: if yes, description	Submitted by: EOG Resources, Inc.           N/A         Hearing Date: June 13, 2024
Applicant's Ownership in Each Tract	Exhibit A-3 Case No. 24538
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

<i>vived by OCD: 6/17/2024 11:50:35 AM</i> Well #1	Page 5 Pistolero 15 Fed Com 202H well
	SHL: 331' FNL, 1,172' FWL (Unit D) of Section 15
	BHL: 100' FSL, 1,710' FWL (Unit N) of Section 27
	Target: Upper Bone Spring
	Orientation: Standup
	Completion: Standard
Well #2	Pistolero 15 Fed Com 203H well
	SHL: 276' FNL, 300' FWL (Unit D) of Section 15
	BHL: 100' FSL, 790' FWL (Unit M) of Section 27
	Target: Lower Bone Spring Orientation: Standup
	Completion: Standard
	-
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C, C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	N/A
notice requirements.	
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	N/A
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production 45 achities	Exhibit A-4

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Geology	0
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	7 al 70 m 6/6/2024

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### **APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

#### CASE NO. 24538

#### **APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377) through its undersigned attorneys, files this application with the Oil Conservation Division for an order pooling a standard 960-acre, more or less, horizontal spacing well unit in the Upper Bone Spring formation (Red Hills Upper Bone Spring Shale Pool, Pool Code 97900) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, EOG states:

1. EOG is a working interest owner in the subject acreage and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced standard horizontal well spacing unit to the proposed initial **Pistolero 15 Fed Com #202H** well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Pistolero 15 Fed Com #203H** well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

3. The completed interval for each well is expected to comply with the setback requirements for the Bone Spring formation.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit - Application Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on June 13, 2024, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

a By:

Michael H. Feldewert Adam G. Rankin Paula Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

Application of EOG Resources, Inc. for Compulsory Pooling, Lea CASE : County, New Mexico. Applicant seeks an order pooling a standard 960acre, more or less, horizontal spacing well unit in the Upper Bone Spring formation (Red Hills Upper Bone Spring Shale Pool, Pool Code 97900) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Pistolero 15 Fed Com #202H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Com #203H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 15 miles west of Jal, New Mexico.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 24538**

#### **SELF-AFFIRMED STATEMENT OF LACI STRETCHER**

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG") as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by EOG in this matter and the status of the lands in the subject area.

3. EOG seeks an order pooling all uncommitted interests in the Upper Bone Spring formation comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the **Pistolero 15 Fed Com #202H** well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Pistolero 15 Fed Com #203H** well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

4. Applicant filed a separate administrative application for approval of the nonstandard spacing unit. 5. **EOG Exhibit A-1** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be assigned to the Red Hills Upper Bone Spring Shale Pool, Pool Code 97900.

6. **EOG Exhibit A-2** identifies the tracts of land comprising the proposed spacing unit and associated lease numbers, which consists of federal acreage.

7. **EOG Exhibit A-3** provides a working interest ownership breakdown by tract and on a unit basis. EOG is seeking to pool the working interest owner highlighted in yellow.

8. EOG has been able to locate a mailing address for the interest owner that it seeks to pool.

9. **EOG Exhibit A-4** contains a sample of the well proposal letter and AFEs for the proposed wells submitted to the uncommitted working interest owner. The costs reflected in these AFEs are consistent with what EOG and other operators have incurred for drilling similar horizontal wells in the area in this formation.

10. **EOG Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owner. It reflects that EOG has undertaken good faith effort to obtain voluntary joinder of this owner in the proposed spacing unit and initial wells.

11. EOG requests overhead and administrative rates of \$10,000 per month for drilling and \$1,000 per month for a producing well. These rates are consistent with the rates charged by EOG and other operators for similar wells in this area.

12. I have provided the law firm of Holland and Hart LLP with the names and addresses of the interest owners to be pooled and instructed that they be notified of this hearing. EOG has conducted a diligent search of all public records in the county where the property is located,

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reviewed telephone directories, and conducted computer searches to locate contact information for the interest owner that EOG seeks to pool.

13. **EOG Exhibits A-1 through A-5** were prepared by me or compiled under my direction from company business records.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

LACI STRETCHER

6/5/2024

Date

# Received by OCD: 6/17/2024 11:50:35 AM DISTRICT I 1635 Nemak Dr., Hobe, NM 8830 Phone: (75) 393-0412 Ex. (75) 393-0720

DISTRICT II 811 S. First St., Artesia ∏ Artesia, NM 88210 48-1283 Fax: (575) 748-9720 Phone: (3/3) / 90-14-1 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Santa Fe, New Mexico 
 State of New Mexico
 Exhibit A-1
 Form C-102

 Submitted by: EOG Resources; Inc. August 1, 2011
 Submitted by: EOG Resources; Inc. August 1, 2011

 OIL CONSERVATION DIVISION
 Case No. 24538

BEFORE THE OIL CONSERVATION DIVISION

District Office

□ AMENDED REPORT

#### Santa Fe, New Mexico 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Al	PI Number		1	Pool Code		Pool Name						
30-02	25- 52549		97	900	Red Hills Upper Bone Spring Shale							
Property Co	le				Property 1	Jame			Well Nur	Well Number		
				PI	STOLERO	15 FED C	COM		20	202H		
OGRID N	ío.				Operator 1	Jame			Elevati	on		
7377	,			EC	DG RESOI	JRCES, II	NC.		33	3333'		
Surface Location										,		
UL or lot no.	Section	Township	Range	Range Lot Idn		Nort	th/South line	Feet from the	East/West line	County		
D	15	25-S	34-E	34-E -			NORTH	1172'	WEST	LEA		
			Bottom Ho	le Locati	on If Differ	ent From S	Surface					
UL or lot no.	Township	Range	Lot Idn	Feet from the	Nort	th/South line	Feet from the	East/West line	County			
N	27 25-S 34-E - 100' SOUTH 1710'						WEST	LEA				
Dedicated Acres	Joint or I	nfill	Consolidated Code	Ord	Order No.							
960.00					PENDING COM AGREEMENT							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	X=809698.47 Y=414940.15 9	KOP 1710'	<u><u><u></u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	X=812334.51 Y=414958.34	10	11	
	[	1172'-0	926'	100'	15	14	
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=810873 Y=414617 LAT.: N 32.1368652 LONG.: W 103.4625505 NAD 1927 X=769686 Y=414559 LAT.: N 32.1367402 LONG.: W 103.4620813 331' FNL 1172' FWL	X=809715.99 Y=412299.50	SHL         E           AZ = 62.00°         607.3°           USA         113420           NMNM         113420           28         2	Г- шеў/                                     				FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=811449 Y=409673 LAT.: N 32.1232635 LONG.: W 103.4608166 NAD 1927 X=770263 Y=409615 LAT.: N 32.1231383 LONG.: W 103.4603483 0' FSL 1717' FWL
KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=811409 Y=414902 LAT.: N 32.1376369 LONG.: W 103.4608110	X=809732.21 Y=409661.04 	1717'	- · · ·/ · · · · · · · · · · · · · · · ·	X=812373,26 Y=409679.37		14	FED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983 X=811460 Y=408354 LAT.: N 32.1196385 LONG.: W 103.4608180
NAD 1927 X=770223 Y=414844 LAT.: N 32.1375119 LONG.: W 103.4603418 50' FNL 1710' FWL	21	USA NMNM 122624 1717'	-925' <del>7</del>		22	23	NAD 1927 X=770273 Y=408296 LAT.: N 32.1195133 LONG.: W 103.4603500 1319' FNL 1717' FWL
UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=811409 Y=414852 LAT.: N 32.1374995 LONG.: W 103.4608110 NAD 1927 X=770223 Y=414794 LAT.: N 32.1373744 LONG.: W 103.4603419	X=809753.23 Y=407022.62	DING COM AGREEMENT	AZ = 179.56° 15638.5°				LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=811531 Y=399214 LAT.: N 32.0945137 LONG.: W 103.4608277 NAD 1927 X=770344 Y=399156 LAT.: N 32.0943884
100' FNL 1710' FWL	X=809775.92 Y=404381.47 21			X=812419.24 Y=404401.04	22	23	LONG.: W 103.4603613 100' FSL 1710' FWL
	28				27	26	HICE C
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beitef, and that this organisation either owns a working interest or unleased minarel interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a minimeral or working interest, or to volknaray pooling agreement or a compulsory pooling order hereitofore entered by the division.	X=809798.21 Y=401742.46	USA NMNM 94110					SURVEYORS CERTIFICATION I hereby experity that the well location bottom on this plat use platted from field noise of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyor:
Signature Date	28		BHL 934'		27	26	Signature and Scal of Professional Surveyor:
E-mail Address	33 X=809821.5 Y=399101.3	2	100'	X=812465.50 Y=399120.85	34	35 I	2/27/2024 2:13:36 PM

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DISTRUCT 1 1625 N. French Dc, Hobbs, NM 88240 Phome: (75) 393-0461 Fasc: (75) 393-04720 DISTRUCT II 811 S. Find SL, Artesia, NM 88210 Phome: (757) 748-1242 Fasc: (755) 754-6720 DISTRUCT III 1000 Rio Branco AL, Artes, NM 87410 Phome: (509) 374-0178 Fasc: (956) 334-0170 DISTRUCT IV 1220 S. S. Francis Dr., Santa Fe, NM 87505 Phome: (509) 476-046 Fasc: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	PI Number 25-52638		1	Pool Code 97900								
Property Co	de				Property Name			Well Number				
				PIS	TOLERO 15 F	ED COM		20	3H			
OGRID N	ło.	1			Operator Name			Elevatio	on			
7377	7			EC	G RESOURCE	ES, INC.		3334'				
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D	15	25-S	34-E	-	276'	NORTH	300'	WEST	LEA			
		]	Bottom Ho	le Locatio	n If Different F	rom Surface		-				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M	27	25-S	34-E	-	100'	WEST	LEA					
Dedicated Acres	Joint or I	nfill C	Consolidated Code	Order No.								
960.00					PENDING COM AGREEMENT							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1

	V-000000 47	- 790' -	100'	X=812334.51				
	X=809698.47 Y=414940.15 9 790'	276	KOP	- <u>o</u> <u>Y=414958.34</u>	10	11		
	300'		UMP	7100.	15	14		
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=810001 Y=414667 LAT.: N 32.1370211 LONG:: W 103.4653659 NAD 1927 X=768815 Y=414608	<u>AZ = 64.86°</u> 539.2' X=809715.99		USA NMNM 113420					FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=810529 Y=409667 LAT.: N 32.1232664 LONG.: W 103.4637883 NAD 1927
LAT.: N 32.1368961 LONG.: W 103.4648966 276' FNL 300' FWL KICK OFF POINT (KOP)								X=769343 Y=409609 LAT.: N 32.1231413 LONG.: W 103.4633199 0' FSL 797' FWL FED PERF. POINT (FPP2)
NEW MEXICO EAST NAD 1983 X=810489 Y=414896 LAT.: N 32.1376399 LONG.: W 103.4637830 NAD 1927 X=769303 Y=414838 LAT.: N 32.1375149 LONG.: W 103.4633137	X=809732.21 16 Y=409661_04 21	797'-	EPP1 66: USA NMNM 122624	X=812373.26 Y=409679.37	15 22	14		NEW MEXICO EÀST NAD 1983 X=810540 Y=408348 LAT.: N 32.1196407 LONG.: W 103.4637896 NAD 1927 X=769353 Y=408290 LAT.: N 32.1195156
50' FNL 790' FWL UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=810489 Y=414846 LAT.: N 32.1375025 LONG.: W 103.4637833 NAD 1927 X=769303 Y=414788 LAT.: N 32.1373775 LONG.: W 103.4633140 100' FNL 790' FWL	Y=407022.62		AZ = 17955 15638.9 			 		LONG.: W 103.4633214 1319' FNL 797' FWL LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=810611 Y=399207 LAT.: N 32.0945155 LONG.: W 103.4637984 NAD 1927 X=769424 Y=399150 LAT.: N 32.0943902 LONG.: W 103.4633318 100' FSL 790' FWL
	<u>Y=404381.47</u> 28				27	26		
OPERATOR CERTIFICATION I hereby certly that the information contained herein is true and compilet to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the tand including the proposed bottom hole location or has a right to drill this well at this location pursuant lo a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order hereisfore entered by the division.	Y=800708.21		USA NMNM 94110					SURVEYORS CERTIFICATION I harby certify that the well location shown on the made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>DOU'14/2024</u> Signature and Seal of Professional Surveyor: WINN DOM/ WINN MEAN WINN WEAN WINN WINN WEAN WINN WINN WEAN WINN WINN WEAN WINN WINN WINN WEAN WINN WINN WINN WINN WINN WINN WINN WINN
Signature Date Print Name	28 X=809821.52 Y=399101.38 33			100' X=812465.50 Y=399120.85	27 34		<u>;</u>	24508 10,00 MEAC 24508 10,00 MEAC 10,00 MEAC 10,000
E-mail Address		1				1	2	/27/2024 3:18:00 PM

NWNW	NENW	NWNE	15	Pistolero 15 Fed Com
D	C	B	NENE	Land Tract Map
D	c	В	A	
SWNW	SENW	SWNE	SENE	Tract 1: USA NMNM-113420
E	F	G	H	320 Acres
Tra	ct 1 258-	245		<u> </u>
NWSW	NESW	NWSE	NESE	Tract 3: USA NMNM-122624
L	K	J		80 Acres
				Tract 2: USA NMNM-94110 560 Acres
SWSW	SESW	SWSE	SESE	
M	N	O	P	
	ct 3 NENW c	NWNE B	22 NEME	Pistolero 15 Fed Com Bone Spring Com Boundaries
SWNW	SENW	SWNE	SENE	
E	F	G	H	
	<del>25S</del> -	<del>34E</del>		
NWSW	NESW	NWSE	NESE	
L	K	J	I	
SWSW	SESW	swse	SESE	
M	N	o	P	
Trac	NENW c	NWNE B	27	
SWNW	SENV/	SWNE	SENE	
E	F	G	H	
NVISW L	255 <sup>NESW</sup> K	<b>34E</b>	NESE I	
SWSW	SESW	SWSE	SESE	
M	N	O	P	

**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit A-2 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538

lero Land Exhibits Bone Spring Updated xixx

.

6/5/2024 at 5:02 PM

# Pistolero 15 Fed Com Ownership by TractOwner Name:TypeTractDepthsWI (Expense)WI<br/>(Expense; Formula)

Released

<u>Owner Name:</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>WI (Expense)</u>	<u>WI</u> (Expense; Formula)	<u>NRI</u>	<u>NRI</u> (Formula )
United States of America	RI	1	ALL			0.12500000	=1/8
EOG Resources, Inc.	WI	1	ALL	0.75122389	=(0.75122389)	0.65732091	=(0.75122389 * 7/8)
Oxy Y-1 Company	WI	1	ALL	0.24561837	=(0.24561837)	0.21491607	=(0.24561837 * 7/8)
Sharbro Energy, LLC	WI	1	ALL	0.00315774	=(0.00315774)	0.00276302	=(0.00315774 * 7/8)
TOTAL:				1.0000000		1.0000000	
United States of America	RI	2	ALL			0.12500000	=1/8
EOG Resources, Inc.	WI	2	ALL	1.00000000	(8/8)	0.87500000	=(100%*7/8)
TOTAL:				1.0000000		1.0000000	
United States of America	RI	3	ALL			0.12500000	=1/8
EOG Resources, Inc.	WI	3	ALL	1.00000000	(8/8)	0.87500000	=(100%*7/8)
TOTAL:				1.0000000		1.00000000	

TRACT 1: 320 acres, more or less, being the West Half (W/2) of Section 15, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

TRACT 2: 560 acres, more or less, being the West Half (W/2) of Section 27, and the Southwest Quarter (SW/4) and the South Half of the Northwest Quarter (S/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

TRACT 3: 80 acres, more or less, being the North Half of the Northwest Quarter (N/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M, Lea County, New Mexico.

**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit A-3 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538

# Pistolero 15 Fed Com Unit Ownership

<u>Owner Name:</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>WI (Expense)</u>	<u>WI</u> (Expense; Formula)	<u>NRI</u>	<u>NRI</u> (Formula )	<u>Compulsory Pooling</u> <u>Comments</u>
United States of America	RI	1 - 3	ALL			0.12500000	=1/8	
EOG Resources, Inc.	WI	1 - 3	ALL	0.91707463	=(0.75122389 * 320/960) + (640/960)	0.80244030	=(0.75122389 * 7/8 * 320/960) + (7/8 * 640/960)	Operator
Oxy Y-1 Company	WI	1	ALL	0.08187279	=(0.24561837 * 320/960)	0.07163869	=(0.24561837 * 7/8 * 320/960)	Needs to be Pooled
Sharbro Energy, LLC	WI	1	ALL	0.00105258	=(0.00315774 * 320/960)	0.00092101	=(0.00315774 * 7/8 * 320/960)	Participate Under JOA
TOTAL:				1.00000000		1.00000000		

TRACT 1: 320 acres, more or less, being the West Half (W/2) of Section 15, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico

TRACT 2: 560 acres, more or less, being the West Half (W/2) of Section 27, and the Southwest Quarter (SW/4) and the South Half of the Northwest Quarter (S/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexicc

TRACT 3: 80 acres, more or less, being the North Half of the Northwest Quarter (N/2 NW/4) of Section 22, Township 25 South, Range 34 East, N.M.P.M, Lea County, New Mexico

#### **Party to Be Pooled**



February 22, 2024

OXY Y-1 Company PO BOX 27570 Houston, Texas 77227

#### EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

#### RE: <u>Pistolero 15 Fed Com #202H, #203H, #301H, #307H, #308H, and #505H-</u> <u>#507H Prospect Update and Well Proposals</u> W2 of Sections 15, 22, and 27, 25S-34E

Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed the drilling of multiple horizontal wells located in the W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico in January 2024. EOG plans on spudding the program in the next month, and several changes have been made. Please review the revised, updated well names and information below for the Pistolero Prospect. We would appreciate executed proposals and AFEs should you choose to participate.

EOG Resources, Inc. ("EOG") hereby proposes the drilling of the following horizontal wells located in the W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico:

#### Pistolero 15 Fed Com #202H

SHL: 331' FNL 1172' FWL, Section 15, 25S-34E
BHL: 100' FSL 1710' FWL, Section 27, 25S-34E
TVD: 10,220
TMD: 25,270
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #203H

SHL: 276' FNL 300' FWL, Section 15, 25S-34E
BHL: 100' FSL 790' FWL, Section 27, 25S-34E
TVD: 10,220
TMD: 25,270
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #301H

SHL: 341' FNL 1190' FWL, Section 15, 25S-34E
BHL: 100' FSL 2170' FWL, Section 27, 25S-34E
TVD: 10,318'
TMD: 25,368'
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #307H

SHL: 276' FNL 333' FWL, Section 15, 25S-34E
BHL: 100' FSL 1250' FWL, Section 27, 25S-34E
TVD: 10,318'
TMD: 25,368'
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #308H

SHL: 276' FNL 234' FWL, Section 15, 25S-34E
BHL: 100' FSL 330' FWL, Section 27, 25S-34E
TVD: 10,318'
TMD: 25,368'
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #505H

SHL: 350' FNL 1207' FWL, Section 15, 25S-34E
BHL: 100' FSL 2310' FWL, Section 27, 25S-34E
TVD: 10,891'
TMD: 25,941
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #506H

SHL: 322' FNL 1154' FWL, Section 15, 25S-34E
BHL: 100' FSL 1390' FWL, Section 27, 25S-34E
TVD: 10,891'
TMD: 25,941
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

#### Pistolero 15 Fed Com #507H

SHL: 276' FNL 267' FWL, Section 15, 25S-34E
BHL: 100' FSL 470' FWL, Section 27, 25S-34E
TVD: 10,891'
TMD: 25,941
Horizontal Spacing Unit: W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring Formation and covering the W/2 of Sections 15, 22, and 27, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci stretcher@eogresources.com.

Sincerely,

**EOG Resources, Inc.** 

fretch

Laci Stretcher Land Specialist

Please indicate your election in the space provided below:

 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #202H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #202H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #203H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #203H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #301H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #301H well.

Page 4 of 6

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 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #307H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #307H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #308H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #308H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #505H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #505H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #506H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #506H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #507H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Pistolero 15 Fed Com #507 well.

Company:
----------

By:\_\_\_\_\_

Title:

Date: \_\_\_\_\_



MIDLAND	Printec	Page 25 of 43
AFE No.	184129	Original
Property No.	144677-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$4,398,700
	(Land)	\$48,371
	(Completion)	\$6,700,514
	(Facility)	\$394,112
	(Flowback)	\$257,821
	Total Cost	\$11,799,518

AFE Type : DEVELOPMENT DRILLING	AFE N #202H		TOLERO	15 FED		AFE C	Date : 02/2	1/2024	Bud	lget Year : 2024	4
Reg. Lease No. :	Prospe	ect Name	: RED HI	LS CE		VD/	MD : 1022	20 / 25270	Beg	jin Date :	
Location : Section 15-T25S-R34E, 331 FNL &	1172 FV	NL			E	<b>3HLo</b>	cation : S	ection 27-T25S	-R34E, 100 F	SL & 1710 FWI	_
Formation : BONE SPRING Operator : EOG RESOURCES INC	Count	· · Ctoto	: LEA / N		-		: UNASSIO	ONE SPRING	14/04	or Donth	
AFE Description : PISTOLERO 15 FED COM			: LEA / N			leia	UNASSI		oduct : OIL	er Depth :	s:0/0
	#202110										
DESCRIPTION				SUB	DRILLI	NG				FLOWBACK	TOTAL
ACCESS LOCATION.ROADS&SURVEY				<b>ACT</b> 401	<b>230</b>	.000	<b>237</b>	<b>231</b> 5,000	<b>235</b>	<b>236</b>	129,000
COMP-FLBK-LOCATION AND ROADS				401	124,	000	0	1	0	-	6,000
RIG MOVE				402	119,	,000	0	-	0	<i>'</i>	119,000
				404	487,	/	0		0	-	487,000
BITS & BHA COMP-BITS & PHA				405 405	97,	,000, 0	0	-	0	-	97,000 18,000
COMP-FUEL				406		Ő	0	,	0	-	595,000
FUEL				406		,000	0	-	0	-	110,000
WATER 675,0 COMP-FLBK-CHEMICALS	00	@ \$´	1	407 408	12,	,000, 0	0		0	-	835,500 5,000
MUD & CHEMICALS				408	358.	-	0	-	0	-,	358.000
CEMENTING & SERVICE				409	215,		0	0	0	0 0	215,000
COMP- PERFORATING				413		0	0		0	-	504,000
COMP- STIMULATION COMP-FAC-TRANSPORTATION				414 415		0	0	_,. 00,000	0	-	2,798,000 22,500
TRANSPORTATION				415	57,	,000	0	1	0	.,	57,000
COMP-Completion Overhead				416		0	0		0	-	10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL				416	5,	,000,	0		0	-	5,000 120,000
FLBK-EQUIPMENT				417	78.	,000	0	120,000		-	113,000
RENT/OPERATIONS							5	Ĺ		00,000	
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL &				419 421	11,	,000, 0	0	-	0	-	11,000 16,000
SAFETY				421		<sup>U</sup>	0	14,000	0	2,000	10,000
ENVIRONMENTAL & SAFETY				421		,000	0		0	-	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION				422 424	241,	,000, 0	0	÷	0	-	241,000 70,000
SUPERVISION				424	82.	.000	0	,	0	-	82,000
COMP- COMMUNICATIONS				431		0	0	_,	0	-	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST				436	38,	,000	0	-	0	-	38,000
SPECIALTY SERVICES				438 441	117	0 ,000,	0	-,	0	-	6,000 117,000
COMP-COIL TUBING/NITROGEN				445	,	0	0	80,000	0	-	80,000
COMP-FLBK-CONTRACT LABOR				446		0	0	,	0	- /	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS				447 448	136,	,000,	0	44,000	0		330,000
COMP-FLOWBACK				465		0	0		0		7,000
COMP-FLBK-SOLID WASTE DISPOSAL				479		0	0	0	C	2,500	2,500
COMP-LAND DRILLSITE TITLE				480		0	5,000	0	0	0 0	5,000
COMP-LAND ROW DRILLING				482		0	3,750	0	C	0 0	3,750
COMP-LAND ROW COMPLETION				483		0	3,750	0	0	-	3,750
COMP-LAND SURVEY & DAMAGES DRILL				484		0	8,125	0	0	0 0	8,125
COMP-LAND SURVEY AND DAMAGES				485		0	8,125	0	C	0	8,125
COMP COMP-REG-PERMIT FEE/ENV				486		0	8,600	0	0	0	8,600
SURV&ASSESS				400		<sup>U</sup>	8,000	0	0	0	0,000
COMP-REGULATORY - TITLE			_	487		0	11,805		0	-	11,805
COMP-COMPLETIONS SAND 36,87	5,000		) L INTANG	497	\$2,299	000	0 \$49,155	.,000,020	0 \$0	-	1,585,625 \$9,320,280
					ψ2,200	,000	ψ-3,133	ψ0,720,120	ψ	μ ψ2 τι,000	ψ3,320,200
UOM QTY SURFACE CASING	SIZE	SIZE	GRADE	<b>RATE</b>	98	.000	0	0	0	0	98,000
INTERMEDIATE CASING				102		,000	0	-	0	-	636,000
PRODUCTION CASING				104	1,366,	/	0		0	-	1,366,000
WELLHEAD EQUIPMENT	+			107 109	71,	,000, 0	0	/	0 121,000	•	151,000 121,000
COMP-FAC-VALVES &	+			109		0	0	-	20,000		20,000
FITTINGS											
COMP-VALVES & FITTINGS COMP-FAC-HEATERS.TREATRS.SEPRS				110 115		0	0	.,	0 131,000	0 15,000 0 0	19,000 131,000
COMP-FAC-METERING	1		1	118		0	0	÷	5,000		5,000
EQUIPMENT COMP-FAC-CONSTRUCTION			<u> </u>	100			0		400.000	) 0	
COST				122		0	U	0	106,000	, U	106,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA				124		0	0	0	3,000	0 0	3,000
COMP-FAC-INSTRUMENT/ELECTRIC	+			128		0	0	0	3,000	0	3,000
EQUIP				_							
COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC	+			415		0	0	÷	3,000		3,000
CONSTR							0		,		,
COMP-FAC-ENVIRONMENTAL				421		0	0	0	1,500	0 0	1,500
& SAFFTY			1							1	
& SAFETY COMP-FAC-SUPERVISION				424		0	0	0	1,000	0 0	1.000
COMP-FAC-SUPERVISION FAC INSTL							Ū	Ĵ	,		
COMP-FAC-SUPERVISION				424 471		0 0	0	Ĵ	1,000 4,000 <b>\$400,500</b>	0 0	1,000

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AFE Report generated by Navigator Page 1





		MIDL	AND		F	rinted: 82	19e 26 of 43
		AFE	No.	184			Original
		Prop	perty No.	144	677-000		
		EOG	W.I.(BCP)				
		EOG	AFE Amt:		(Drlg	g)	\$4,398,700
					(Land	d)	\$48,371
				(Co	mpletio	n)	\$6,700,514
					(Facility	y)	\$394,112
				(	Flowbacl	k)	\$257,821
					Fotal Cos	st	\$11,799,518
TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$400,	500 \$	\$262,000	\$11,990,780
	Ву			I	Date		
RATOR APPROV	/AL						

Ву		,	Date
	JOINT OPERATOR APPROV	/AL	
Firm :	Ву	Title	Date



MIDLAND	Printee	1: 02/21/2024 of 43
AFE No.	000145	Original
Property No.	945123-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$163,844
	(Flowback)	\$0
	Total Cost	\$163,844

AFE Type : ART LIFT - PU, GA	S LIFT,	-	AFE Na #202H /		TOLERO	15 FED	COM AFE I	Date : 02/2	21/2024	Buc	lget Year : 2024	ļ
Reg. Lease No. :			Prospe	ct Name	: RED HII	LLS CE	NTRAL TVD /	MD :		Beg	jin Date :	
Location :			-				BHLo	cation :			-	
Formation :							DD&A	Field : B	ONE SPRING			
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :	
AFE Description : PISTOLERO	15 FED	COM #	202H A	L - FIRS	T INSTALI	L ARTIF	ICIAL LIFT		Pro	oduct : OIL	Days	:0/0
DESCR	RIPTION	1				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
				ΤΟΤΑ	L INTANG		200	20.	201	200	200	
	UOM	QTY	SIZE	SIZE	GRADE	RATE			1		1	
COMP-FAC-TUBING						106	0	(	0 0	115,000		115,000
COMP-FAC-WELLHEAD EQUIPMENT						107	0	(	) 0	1,500	) 0	1,500
COMP-FAC-VALVES & FITTINGS						110	0	(	0 0	2,000	0 0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	(	0 0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	(	0 0	13,500	0	13,500
COMP-FAC-METERING EQUIPMENT						118	0	(	0 0	5,000	0 0	5,000
COMP-FAC-WATER						407	0	(	0 0	2,500	0 0	2,500
COMP-FAC-TRANSPORTATIO	N					415	0	(	0 0	5,000	0 0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	(	) 0	5,000	0 0	5,000
COMP-FAC-RIG						418	0	(	0 0	12,000		12,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	(	) 0	500	) 0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	(	0 0	1,500	0 0	1,500
COMP-FAC-CONTRACT LABOR						446	0	(	0 0	2,000	0 0	2,000
				тот	AL TANG		\$0	\$(		\$166,500	· · · ·	\$166,500
					TOTAL	COST	\$0	\$(	D \$0	\$166,500	D \$0	\$166,500
Ву			Date				Ву			Da	te	
<u> </u>			JO			PPRO	/AL					
Firm :			Ву					Title			Date	



MIDLAND	Printed	Page 28 of 43
AFE No.	184130	Original
Property No.	144678-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$4,398,700
	(Land)	\$48,371
	(Completion)	\$6,700,514
	(Facility)	\$379,351
	(Flowback)	\$257,821
	Total Cost	\$11,784,757

AFE Type : DEVELOPMENT DRILLING	AFE N #203H		TOLERO	15 FED		FE D	Date : 02/2	1/2024	Bu	dget Year : 202	4
Reg. Lease No. :			: RED HII	LLS CE	NTRAL TV					gin Date :	
Location : Section 15-T25S-R34E, 276 FNL	& 300 FW	/L			Bł	HLo	cation : So	ection 27-T25S	-R34E, 100 F	SL & 790 FWL	
Formation :						D&A	Field · B	ONE SPRING			
Operator : EOG RESOURCES INC	Count	y & State	: LEA / N						Wa	ter Depth :	
AFE Description : PISTOLERO 15 FED COM									oduct : OIL	•	s:0/0
										FLOWBACK	
DESCRIPTION				SUB	DRILLIN 230		LAND 237	COMPLETION 231	FACILITY 235	236	TOTAL
ACCESS LOCATION.ROADS&SURVEY				401	124,0	000	0			0 0	129,000
COMP-FLBK-LOCATION AND ROADS				401		0	0	0	(	0 6,000	6,000
RIG MOVE				402	119,0		0	•		0 0	119,000
DAY WORK COST BITS & BHA				404 405	487,0 97,0		0	÷		0 0 0 0	487,000 97,000
COMP-BITS & PHA				405	97,0	000	0	-		0 0	18,000
COMP-FUEL				406		0	0	,	(	5,000	595,000
FUEL				406	110,0		0	0		0 0	110,000
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MUD & CHEMICALS				408	358.0	v	0			0 0	358,000
CEMENTING & SERVICE				409	215,0	000	0	0	(	0 0	215,000
COMP- PERFORATING				413		0	0	,		0 0	504,000
COMP- STIMULATION COMP-FAC-TRANSPORTATION				414 415		0	0	2,798,000 21,000		0 0 0 1,500	2,798,000 22,500
TRANSPORTATION				415	57,0	v	0	,		0 1,500	22,500
COMP-Completion Overhead				416		0	0	10,000		0 0	10,000
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COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT				417	70.0	0	0	120,000	(	0 0 0 35,000	120,000
RENT/OPERATIONS				+1/	78,0		0	0		5 35,000	113,000
OTHER DRILLING EXPENSE				419	11,0	000	0			0 0	11,000
COMP-FLBK-ENVIRONMENTAL & SAFETY				421		0	0	14,000	(	2,000	16,000
ENVIRONMENTAL & SAFETY				421	12,0	000	0	0	(	0 0	12,000
DIRECTIONAL DRILLING				422	241,0		0	-	(	0 0	241,000
COMP- SUPERVISION				424		0	0	70,000		0 0	70,000
SUPERVISION COMP- COMMUNICATIONS				424 431	82,0	000	0	0 2,000		0 0	82,000 2,000
TUBULAR INSPECTION/HANDLING				436	38,0	000	0	,		0 0	38,000
COMP-CASED HOLE LOGGING/TEST				438	,	0	0	6,000	(	0 0	6,000
				441	117,0	_	0	°		0 0	117,000
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR				445 446		0	0	80,000 13,000		0 0 0 15,000	80,000 28,000
FLBK-DISPOSAL COSTS				440	136,0	000	0	44,000		150,000	330,000
COMP-COMPLETION FLUIDS				448	/ -	0	0	7,000	(	0 0	7,000
COMP-FLOWBACK				465		0	0	,		0 25,000	39,000
COMP-FLBK-SOLID WASTE DISPOSAL COMP-LAND DRILLSITE TITLE				479 480		0	0 5,000	0	(	2,500	2,500 5,000
OPINION				400		۲	5,000	0		0	5,000
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COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES				483 484		0	3,750 8,125	0		0 0	3,750 8,125
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COMP-LAND SURVEY AND DAMAGES				485		0	8,125	0	(	0 0	8,125
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COMP-VALVES & FITTINGS				110		0	0	.,000		0 15,000	19,000
COMP-FAC-HEATERS,TREATRS,SEPRS COMP-FAC-METERING				115 118		0	0	0	131,000 5,000		131,000 5,000
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COMP-FAC-CONSTRUCTION				122		0	0	0	98,000	0 0	98,000
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COMP-FAC-INSTRUMENT/ELECTRIC				128		0	0	0	3,000	0 0	3,000
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COMP-FAC-SUPERVISION				424		0	0	0	1,000	0 0	1,000
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AFE Report generated by Navigator Page 1





	MIDLA	ND		Printed: 82	29 of 43
	AFE	No.	184130		Original
	Prop	erty No.	144678-000	)	
	EOG	W.I.(BCP)			
	EOG	AFE Amt:	(Dr	·lg)	\$4,398,700
			(Lai	nd)	\$48,371
			(Completion	on)	\$6,700,514
			(Facili	ity)	\$379,351
			(Flowba	ck)	\$257,821
			Total Co	ost	\$11,784,757
\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Ву			Date		
/AL					

	TOTAL COST	\$4,470,000	\$49,155 \$	6,809,125 \$38	35,500 \$	262,000 \$11,975,780
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	JOINT OPERATOR APPROV	/AL				
Firm :	Ву	Tit	lle			Date



MIDLAND	Printed:	Page 30 of 43
AFE No.	000456	Original
Property No.	894147-000	
EOG W.I.(BCP)		
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$163,844
	(Flowback)	\$0
	Total Cost	\$163,844

AFE Type : ART LIFT - PU, GA	S LIFT,	-	AFE Na #203H /		TOLERO	15 FED	COM AFE I	Date : 02/2	21/2024	Buc	lget Year : 2024	ļ
Reg. Lease No. :			Prospe	ct Name	: RED HII	LLS CE	NTRAL TVD /	MD :		Beg	jin Date :	
Location :							BHLo	cation :				
Formation :							DD&A	Field : B	ONE SPRING			
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO Field	: UNASSI	GNED	Wat	ter Depth :	
AFE Description : PISTOLERO	15 FED	COM #	203H A	L - FIRST	T INSTALI	L ARTIF	ICIAL LIFT		Pro	duct : OIL	Days	:0/0
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				ΤΟΤΑ	L INTANG							
	UOM	QTY	SIZE	SIZE	GRADE	RATE					1	
COMP-FAC-TUBING						106	0	(	0 0	115,000		115,000
COMP-FAC-WELLHEAD EQUIPMENT						107	0	(	0 0	1,500	) 0	1,500
COMP-FAC-VALVES & FITTINGS						110	0	(	0 0	2,000	0 0	2,000
COMP-FAC-PUMP EQUIP/SURFACE						112	0	(	0 0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	(	0	13,500	0 0	13,500
COMP-FAC-METERING EQUIPMENT						118	0	(	0	5,000	0 0	5,000
COMP-FAC-WATER						407	0	(	0 0	2,500	0 0	2,500
COMP-FAC-TRANSPORTATIO	N					415	0	(	0 0	5,000	0 0	5,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	(	0 0	5,000	0 0	5,000
COMP-FAC-RIG						418	0	(	0 0	12,000	0 0	12,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	(	0 0	500	0 0	500
COMP-FAC-SUPERVISION FAC INSTL						424	0	(	0 0	1,500	0 0	1,500
COMP-FAC-CONTRACT LABOR						446	0	(	0 0	2,000	0	2,000
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#### Pistolero 15 Fed Com Chronology of Communication

Party	Date	Reason			
All partners	1/2/2024	ent out original proposals and timing			
Sharbro	1/4/2024	Sent JOA			
Оху	2/6/2024	Emailed about prospect			
Оху	2/7/2024	Call and email about timing, JOA for program			
Оху	2/12/2024	Emails on Oxy interest calculation			
Оху	2/21/2024	Emailed JOA to Oxy			
All partners	2/22/2024	Sent out revised proposals and timing			
Sharbro	2/23/2024	Emails on program and plats			
Оху	2/23/2024	Emails on program timing and new proposals			
Оху	2/26/2024	Emails on trade options			
Sharbro	3/14/2024	Additional questions on program			
Оху	5/13/2024	Email on upcoming pooling			
Оху	5/21/2024	Follow up email on pooling			
Оху	5/22/2024	Discussion on trades and pooling			
Оху	5/29/2024	Discussed com agreement and timing			

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit A-5 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### **CASE NO. 24538**

#### SELF-AFFIRMED STATEMENT OF TERRA GEORGE

1. My name is Terra George, and I am employed by EOG Resources, Inc. ("EOG") as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the application filed by EOG in this matter and I have conducted a geologic study of the lands in the subject area.

3. The targets for the proposed initial Pistolero wells are the Upper Bone Spring formation.

4. **EOG Exhibit B-1** is a project locator map. EOG's Pistolero development is outlined in red.

5. **EOG Exhibit B-2** is a subsea structure map that I prepared on the Upper Bone Spring Shale B around the subject spacing area. It is representative of the structural orientation of the Upper Bone Spring interval. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in red, with the approximate location and orientation of the initial wells noted with blue dashed lines. The structure map shows the Upper Bone Spring Shale B formation dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells, in the target formation.

6. **EOG Exhibit B-2** also shows the existing Upper Bone Spring Shale B wells in the subject area and contains a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **EOG Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-3. The wells on the cross-section contain a combination of gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are marked on the cross section with a blue arrow labeled "Upper BSPG Shale Landing Zone". The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

8. My geologic study indicates the targets within the Upper Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. As reflected on Exhibit B-2, the predominant orientation for the existing Upper Bone Spring development in this area is a standup orientation. In my opinion, the standup orientation of the proposed wells is appropriate given the geologic stress in this area.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

2

11. EOG Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

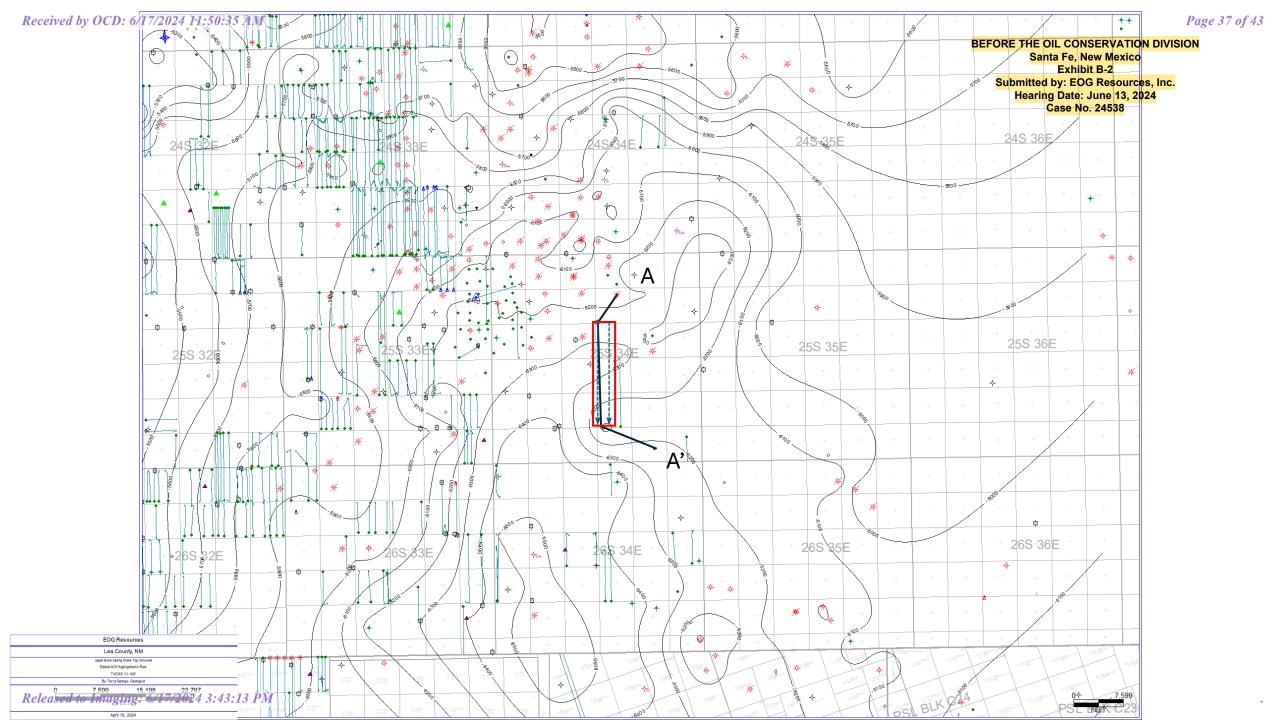
6/5/24 Date

Page 35 of 43 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit B-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538

# Pistolero 15 Fed Com Location Map

19 S 25 E	19 S 26 E	19 S 27 E	19528E	19 S 29 E	19530E	19 S 31 E	19 S 32 E	19 S 33 E	19534E	19 S 35 E	19 S 36 E	19537E	19 S 38 E	19539E PSL	RR CO BIK-G
20 S 25 E	Branky 2015 26 Ee Park	20 S 27 E	20 S 28 E	20 S 29 E	20 S 30 E	20 S 31 E	20 5 32 E	160 20'S 33 E	20 S 34 E	20 S 35 E	20 S 36 E	20 S 37 E	20 S 38 E	PSL BIk-A1	2 PSL BIk-A13 PSL BIk-A PSL BIk-A25
23-E 4067 ft	21 S 25 E	21 S 26 E	21 S 27 E	21 S 28 E	21 S 29 E	21 S 30 E	21 S 31 E	392 21 S 32 E	3 ft 21 S 33 E	3774 ft *21 S 34 E	21 S 35 E	21 S 36 E	21 S 37 E <sup>∞</sup> E uni¢	38E P	8 BIK-A27 19 PSL BIK-A31 9 SL BIK-A31 SL BIK-A30 FULLE RTON OIL B
22 S 24 E	22 S 25 E	22 S 26 E	22 S 27 E	22 S 28 E	22 S 29 E	22 S 30 E	22 S 31 E	22 S 32 E	22 S 33 E	22 S 34 E	22 S 35 E	22 S 36 E	22 S 37 E	22 S 38 E	PSL BIK-A37 9 BIK-A38 PSL BIK-A49 PSL
23 S 24 E	23 S 25 E	23 S 26 E	23 S 27 E	23 5 28 E	Salt Lake 23 S 29 E	23 5 30 E	23 S 31 E	23 S 32 E	23 S 33 E	23 S 34 E	23 S 35 E	23 S 36 E	23 S 37 E	38E	Bik-A48 PSL Bik-A50 PSL Bik-A48
245 24 E4 ft	24 5 25 E	24 S 26 E	245 27 E	24528E	24529E	24 S 30 E	24 S 31 E	24 S 32 E	24 S 33 E	24534E	24 S 35 E	24536E	24 S 37 E	PSL BIK-A5 38 E PSL BIK-A5	PSL UNIVERSITY LAND Bik-12 Bik-A53
1k 25 S 24 E	25 S 25 E	25 S 26 E	25 S 27 E	25 S 28 E	25 S 29 E	25 S 30 E	25 S 31 E	25 S 32 E	25 S 33 E	25 S 3 E	25 S 35 E	25 S 36 E	25 5 37 E	25 S 38 E PSL Blk-A5	HP ESTES
River 26 S 24 E NEW M	26 S 25 E //EXI CO	26526E	26 S 27 E	26 S 28 E	26 S 29 E	26 S 30 E	26 S 31 E	26 S 32 E	26 S 33 E	26 S 34 E 3325 ft	26 S 35 E	26 S 36 E NEW MEX	26 S 37 E	26 S 38 E PSL Bik-A5	PSL ESTES BIK-73 BIK-45 T2N PSL BIK-457 BIK-45 T1N BIK-457 BIK-45 T1N MR
TE) T&P.RR.CO Bik-0	XAS T&P RR CO X: Y: K-61 T1 Y:	T&P RR CC Blk-60 T1	D T&P RR CO Bik-59 T1		T&P CO T&P T&P CO T&P CO Bik-57 T	0 T1 T&P RR C0 Bik-56 T1		T&P RR CO Blk-54 T1	PSL Blk-76	BIK-C25	Bik-C24 PSL Bik-C	PSL BIK-C23 WF SCARBORO 24 BIK-WF H BIK-WF PSL BI	UGH	PSL BIK-77 PSL BIK-B3	TAP,RRY IT TAP COBIK-46 RR CO TAF MB&A BIK-C TIN BIK-46,TIN B DA'WADDELL BIK-B1 PSL BIK-46,TIN PSL BIK-B1 TAP,RR COBIK- k-B2 PSL BIK-67 TTS

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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 24537

#### SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of EOG Resources, Inc. ("EOG"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected party on the date set forth in the letter attached hereto. *See* **EOG Exhibit C-1**.

3. The spreadsheet attached hereto contains the name of the party to whom notice was provided. *See* EOG Exhibit C-2.

4. **EOG Exhibit C-2** contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 5, 2024.

5. I caused a notice to be published to the party subject to this compulsory pooling proceeding. The affidavit of publication from the publication's legal clerk with a copy of the notices of publication is attached herein. *See* EOG Exhibit D.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Pathik

Paula M. Vance

<u>6/6/2024</u> Date



Paula M. Vance Associate Attorney Phone (505) 988-4421 Email pmvance@hollandhart.com

May 24, 2024

#### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

#### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

#### Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico: *Pistolero 15 Fed Com #202H and #203H*

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2024, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 227-3769 or laci\_stretcher@eogresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit C-1 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana
Colorado	Nevada
Idaho	New Mexi

tana Ut Ida W Mexico W

EOG - Pistolero Lower Bone Spring and Upper Bone Spring wells - Case nos. 24537-24538
Postal Delivery Report

9414811898765462481187	Oxy Y-1 Company	PO Box 27570	Houston	тх	77227-7570	Your item has been delivered and is available at a PO Box at 4:45 am on May 29, 2024 in HOUSTON, TX 77227.
9414811898765462481132	Sharbro Energy LLC	PO Box 840	Artesia	NM		Your item was picked up at the post office at 10:51 am on May 28, 2024 in ARTESIA, NM 88210.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit C-2 Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538

# **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 30, 2024 and ending with the issue dated May 30, 2024.

**BEFORE THE OIL CONSERVATION DIVISION** 

Santa Fe, New Mexico Exhibit D Submitted by: EOG Resources, Inc. Hearing Date: June 13, 2024 Case No. 24538

Publisher

Sworn and subscribed to before me this 30th day of May 2024.

HBlack

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

A CONTRACTOR	LEGAL NOTICE May 30, 2024
Contrast.	STATE OF NEW MEXICO
Henasic :	RALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO
Oil Conservation Div hold public hearings hearings will be con Minerals, Natural Re 1220 South St. Fran	exico, Energy Minerals and Natural Resources Department vision ("Division") hereby gives notice that the Division will before a hearing examiner for the below listed cases. The ducted in a hybrid fashion, both in-person at the Energy esources Department, Wendell Chino Building, Pecos Hall cis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS ng platform (sign-in information below) on Thursday, June m.
may be viewed	hearings, see the instructions posted below. The docked delectronically on the Division's website ate.nm.us/OCD/hearings.html or obtained from the OCD lav 527 or freva.tschantz@emnrd.nm.gov.
Documents filed in th http://ocdimage.emni	ese cases may be viewed at rd.state.nm.us/imaging/CaseFileCriteria.aspx.
sign language interp	ual with a disability who needs a reader, amplifier, qualifier oreter, or other form of auxiliary aid or service to attend o ng, contact the OCD law clerk using the contact information w Mexico Relay Network, 1-800-659-1779, no later that 024.
Persons may view	and participate in the hearings through the following
link: www.microsoft.com/e Meeting ID: 267 851	en-us/microsoft-teams/join-a-meeting
Passcode: zjuWpG	the second second second second
Dial-in by phone: +1 505-312-430813	<u>10592067#</u>
-or- (505) 312-4308 Phone conference IE	): 130 592 067#
e nation de 1	STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.
(NOTE: All land des whether or not so st	criptions herein refer to the New Mexico Principal Meridia ated.)
To: All affected int Energy LLC.	erest owners, including: Oxy Y-1 Company; and Sharbr
Pooling, Lea Cou standard 960-acre, 1 Spring formation (R comprised of the W/ East, NMPM, Lea dedicated to the Pla from a surface locati location in the SE/4 #203H well, to be he (Unit D) of Section Section 27. Also, to wells and the alloca supervision, the des involved in drilling ar west of Jal, New Me	Application of EOG Resources, Inc. for Compulsor nty, New Mexico. Applicant seeks an order pooling more or less, horizontal spacing well unit in the Upper Bon ed Hills Upper Bone Spring Shale Pool, Pool Code 97900 2 of Sections 15, 22, and 27, Township 25 South, Range 3 County, New Mexico. This spacing unit will be initial stolero 15 Fed Com #202H well, to be horizontally drille on in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hol SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Cor prizontally drilled from a surface location in the NW/4 NW/ 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of be considered will be the cost of drilling and completing th tation of the costs thereof, operating costs and charges for ignation of applicant as operator, and a 200% charge for ris and completing the wells. Said area is approximately 15 mile xico.
#00290743	

HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501