

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24535

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Third Bone Spring Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for June 7, 2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24535	APPLICANT'S RESPONSE
Date: June 27, 2024	
Applicant	Colgate Production, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Esky
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Third Bone Spring Interval
Pool Name and Pool Code:	Old Millman Ranch, BS (Assoc) Pool (Code 48035)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	322.44 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Esky 17 Fed Com 133H (API # pending) SHL: 1946' FSL & 230' FWL (Unit L), Section 16, T20S-R28E BHL: 1653' FSL & 10' FWL (Lot 3), Section 18, T20S-R28E Completion Target: Third Bone Spring (Approx. 8,517' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/20/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24535

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Esky 17 Fed Com 133H** well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.
3. The completed interval of the Well will be orthodox.
4. Applicant seeks to pool interests in the Third Bone Spring interval of the Bone Spring formation, from approximately 7,492’ TVD to 8,754’ TVD as shown on the State CV Com #1 well log (API No. 30-015-21927).
5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

**Colgate Production, LLC
Case No. 24535
Exhibit A-1**

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy _____

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Colgate Production, LLC and
Permian Resources Operating, LLC*

Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Esky 17 Fed Com 133H** well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the Well will be orthodox. Applicant seeks to pool interests in the Third Bone Spring interval of the Bone Spring formation, from approximately 7,492’ TVD to 8,754’ TVD as shown on the State CV Com #1 well log (API No. 30-015-21927). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24535

SELF-AFFIRMED STATEMENT
OF RYAN CURRY

1. I am a landman for Permian Resources Operating, LLC (“Permian Resources”). Colgate Production, LLC (“Colgate”) is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”).

4. Colgate is a working interest owner in the Unit.

5. The Unit will be dedicated to the **Esky 17 Fed Com 133H** well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

6. The Well will be completed in the Old Millman Ranch, BS (Assoc) pool (Code 48035).

Colgate Production, LLC
Case No. 24535
Exhibit A

7. Applicant seeks to pool interest in the Third Bone Spring interval of the Bone Spring formation, from approximately 7,492' TVD to 8,754' TVD as shown on the State CV Com #1 well log (API No. 30-015-21927).

8. The completed interval of the Well will be orthodox.

9. **Exhibit A-2** contains the C-102 for the Well.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow.

11. Applicant has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter that was sent to working interest owners in the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

14. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources (OGRID No. 372165) should be designated as operator of the Well and the Unit.

15. Applicant requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Ryan Curry

6/18/24

Date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

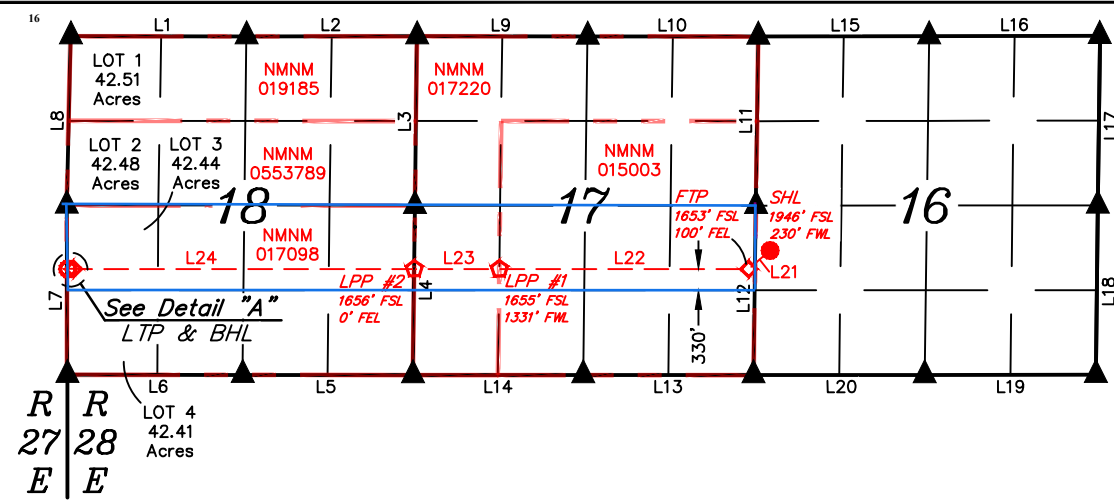
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

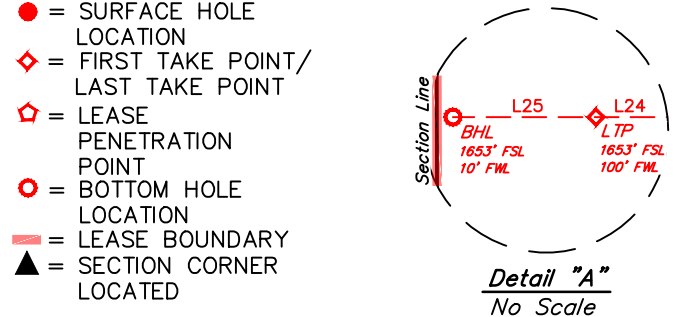
11 Bottom Hole Location If Different From Surface table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County, 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Signature: Cassie Evans
Date: 5/1/24

SECTION LINE TABLE with columns: LINE, DIRECTION, LENGTH. Lists lines L1 through L20 with bearings and distances.



DRAWN BY: C.S.C. 01-15-24
REV: 1 T.I.R. 05-20-24
(UPDATE WELLBORE)

WELLBORE - LINE TABLE with columns: LINE, DIRECTION, LENGTH. Lists wellbores L21 through L25.

NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
January 10, 2024

NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), NAD 83 (LPP #2), NAD 27 (LPP #2), NAD 83 (LPP #1), NAD 27 (LPP #1), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT)

NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), NAD 83 (LPP #1), NAD 27 (LPP #1), NAD 83 (LPP #2), NAD 27 (LPP #2), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT)

NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), NAD 83 (LPP #1), NAD 27 (LPP #1), NAD 83 (LPP #2), NAD 27 (LPP #2), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT)

Date of Survey, Signature and Seal of Professional Surveyor, Paul Buchele, New Mexico Professional Surveyor, 23782, 05-20-24, Certificate Number:

**Colgate Production, LLC
Esky 17 Fed Com 133H**

Township 20 South – Range 28 East, N.M.P.M.
 Section 17: N/2S/2
 Section 18: N/2S/2
 Eddy County, New Mexico
 Limited in Depth to the 3rd Bone Spring Interval
 322.44 Acres, more or less

Section 18, T20S-R28E				Section 17, T20S-R28E			

Tract 1: BLM NMNM-15003
Tract 2: BLM NMNM-17220
Tract 3: BLM NMNM-17098
Tract 4: BLM NMNM-17098

Tract 1: Section 17: N/2SE/4, NE/4SW/4 (120.00 Acres more or less)

Colgate Production, LLC	100.000000%
Total	100.000000%

Tract 2: Section 17: NW/4SW/4 (40.00 Acres more or less)

Colgate Production, LLC	100.000000%
Total	100.000000%

**Colgate Production, LLC
 Case No. 24535
 Exhibit A-3**

Tract 3: Section 18: N/2SE/4 (80.00 Acres more or less)

EOG Resources Inc.	71.884958%
North Central Casing Pullers Inc.	4.835127%
Red River Energy Partners, LLC	4.685475%
Javelina Partners	4.163467%
Ard Energy Group, Ltd.	4.163467%
Zorro Partners, Ltd.	4.163467%
Oxy Y-1 Company	3.123893%
RNE, LLC	1.561825%
<u>Alba Production, Inc.</u>	<u>1.418323%</u>
Total	100.000000%

Tract 4: Section 18: N/2SW/4 (82.44 Acres more or less)

EOG Resources Inc.	96.876108%
<u>OXY Y-1 Company</u>	<u>3.123892%</u>
Total	100.000000%

Unit Working Interest

Colgate Production, LLC	49.621635%
EOG Resources Inc.	42.604090%
North Central Casing Pullers Inc.	1.199635%
Red River Energy Partners, LLC	1.162505%
Javelina Partners	1.032990%
Ard Energy Group, Ltd.	1.032990%
Zorro Partners, Ltd.	1.032990%
Oxy Y-1 Company	1.573766%
RNE, LLC	0.387502%
<u>Alba Production, Inc.</u>	<u>0.351898%</u>
Total	100.000000%
Total Committed to Unit	51.687615%
Total Seeking to Pool	48.312385%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

February 7, 2024

Via Certified Mail

EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79706

RE: Well Proposals – Esky 17 Fed Com
All of Section 17 and 18, T20S-R28E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator for Colgate Production, LLC, hereby proposes the drilling and completion of the following twelve (12) wells, the Esky 17 Fed Com at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM. The purpose of this letter is to give notice of some corrections to the footage calls on the below captioned wells:

1. Esky 17 Fed Com 121H

SHL: 1119’ FNL & 447’ FEL (or at a legal location within Unit A) of Section 17
BHL: 990’ FNL & 10’ FWL of Section 18
FTP: 990’ FNL & 100’ FEL of Section 17
LTP: 990’ FNL & 100’ FWL of Section 18
TVD: Approximately 7,335
TMD: Approximately 17,890’
Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Esky 17 Fed Com 122H

SHL: 1242’ FNL & 524’ FEL (or at a legal location within Unit A) of Section 17
BHL: 2,310’ FNL & 10’ FWL of Section 18
FTP: 2,310’ FNL & 100’ FEL of Section 17
LTP: 2,310’ FNL & 100’ FWL of Section 18
TVD: Approximately 7,335’
TMD: Approximately 17,890’
Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

3. Esky 17 Fed Com 123H

SHL: 1979’ FSL & 230’ FWL (or at a legal location within Unit L) of Section 16
BHL: 1,650’ FSL & 10’ FWL of Section 18
FTP: 1,650’ FSL & 100’ FEL of Section 17
LTP: 1,650’ FSL & 100’ FWL of Section 18
TVD: Approximately 7,367’
TMD: Approximately 17,922’
Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Colgate Production, LLC
Case No. 24535
Exhibit A-4

4. Esky 17 Fed Com 124H

SHL: 934' FSL & 225' FWL (or at a legal location within Unit M) of Section 16
BHL: 330' FSL & 10' FWL of Section 18
FTP: 330' FSL & 100' FEL of Section 17
LTP: 330' FSL & 100' FWL of Section 18
TVD: Approximately 7,353'
TMD: Approximately 17, 908'
Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

5. Esky 17 Fed Com 131H

SHL: 1123' FNL & 414' FEL (or at a legal location within Unit A) of Section 17
BHL: 990' FNL & 10' FWL of Section 18
FTP: 990' FNL & 100' FEL of Section 17
LTP: 990' FNL & 100' FWL of Section 18
TVD: Approximately 8,525'
TMD: Approximately 19,080'
Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

6. Esky 17 Fed Com 132H

SHL: 1245' FNL & 492' FEL (or at a legal location within Unit A) of Section 17
BHL: 2,310' FNL & 10' FWL of Section 18
FTP: 2,310' FNL & 100' FEL of Section 17
LTP: 2,310' FNL & 100' FWL of Section 18
TVD: Approximately 8,525'
TMD: Approximately 19,080'
Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

7. Esky 17 Fed Com 133H

SHL: 1946' FSL & 230' FWL (or at a legal location within Unit L) of Section 16
BHL: 1,650' FSL & 10' FWL of Section 18
FTP: 1,650' FSL & 100' FEL of Section 17
LTP: 1,650' FSL & 100' FWL of Section 18
TVD: Approximately 8,517'
TMD: Approximately 19,072'
Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

8. Esky 17 Fed Com 134H

SHL: 901' FSL & 225' FWL (or at a legal location within Unit M) of Section 16
BHL: 330' FSL & 10' FWL of Section 18
FTP: 330' FSL & 100' FEL of Section 17
LTP: 330' FSL & 100' FWL of Section 18
TVD: Approximately 8,503'
TMD: Approximately 19,058'
Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

9. Esky 17 Fed Com 201H

SHL: 1112' FNL & 512' FEL (or at a legal location within Unit A) of Section 17
BHL: 330' FNL & 10' FWL of Section 18
FTP: 330' FNL & 100' FEL of Section 17
LTP: 330' FNL & 100' FWL of Section 18
TVD: Approximately 8,875'
TMD: Approximately 19,430'
Proration Unit: N/2N/2 of Section 17 & N/2N/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

10. Esky 17 Fed Com 202H

SHL: 1252' FNL & 426' FEL (or at a legal location within Unit A) of Section 17
BHL: 1,650' FNL & 10' FWL of Section 18
FTP: 1,650' FNL & 100' FEL of Section 17
LTP: 1,650' FNL & 100' FWL of Section 18
TVD: Approximately 8,875'
TMD: Approximately 19,430'
Proration Unit: S/2N/2 of Section 17 & S/2N/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

11. Esky 17 Fed Com 203H

SHL: 2012' FSL & 230' FWL (or at a legal location within Unit L) of Section 16
BHL: 2,310' FSL & 10' FWL of Section 18
FTP: 2,310' FSL & 100' FEL of Section 17
LTP: 2,310' FSL & 100' FWL of Section 18
TVD: Approximately 8,867'
TMD: Approximately 19,422'
Proration Unit: N/2S/2 of Section 17 & N/2S/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

12. Esky 17 Fed Com 204H

SHL: 967' FSL & 225' FWL (or at a legal location within Unit M) of Section 16
BHL: 990' FSL & 10' FWL of Section 18
FTP: 990' FSL & 100' FEL of Section 17
LTP: 990' FSL & 100' FWL of Section 18
TVD: Approximately 8,853'
TMD: Approximately 19,408'
Proration Unit: S/2S/2 of Section 17 & S/2S/2 of Section 18
Targeted Interval: XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

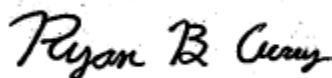
Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please further note that it is the intention of Colgate Production, LLC to relinquish all interest in this unit unto its parent company, Permian Resources Operating, LLC in the near future.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or by email at ryan.curry@permianres.com.

Respectfully,



Ryan Curry
Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Esky 17 Fed Com Elections:

Well Elections: (Please indicate your responses in the spaces below)		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Esky 17 Fed Com 121H		
Esky 17 Fed Com 122H		
Esky 17 Fed Com 123H		
Esky 17 Fed Com 124H		
Esky 17 Fed Com 131H		
Esky 17 Fed Com 132H		
Esky 17 Fed Com 133H		
Esky 17 Fed Com 134H		
Esky 17 Fed Com 201H		
Esky 17 Fed Com 202H		
Esky 17 Fed Com 203H		
Esky 17 Fed Com 204H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.

- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Permian Resources Operating, LLC

300 N. Mariefeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	1.20.2024	AFE NO.:	1
WELL NAME:	Esky 17 Federal Com 133H	FIELD:	Bone Spring
LOCATION:	Section 17, T20S-R28E	MD/TVD:	19072 TMD / 8517 TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 48,916	-	-	\$ 48,916
2 Location, Surveys & Damages	258,431	16,208	-	274,639
4 Freight / Transportation	42,726	39,273	19,498	101,497
5 Rental - Surface Equipment	111,531	193,247	92,616	397,395
6 Rental - Downhole Equipment	184,283	53,650	-	237,933
7 Rental - Living Quarters	43,134	48,873	-	92,007
10 Directional Drilling, Surveys	385,336	-	-	385,336
11 Drilling	676,240	-	-	676,240
12 Drill Bits	89,866	-	-	89,866
13 Fuel & Power	169,490	650,441	-	819,931
14 Cementing & Float Equip	218,257	-	-	218,257
15 Completion Unit, Swab, CTU	-	-	14,624	14,624
16 Perforating, Wireline, Slickline	-	352,676	-	352,676
17 High Pressure Pump Truck	-	110,587	-	110,587
18 Completion Unit, Swab, CTU	-	131,408	-	131,408
20 Mud Circulation System	94,381	-	-	94,381
21 Mud Logging	15,725	-	-	15,725
22 Logging / Formation Evaluation	6,522	7,481	-	14,002
23 Mud & Chemicals	324,596	393,089	9,749	727,434
24 Water	38,986	593,533	243,727	876,245
25 Stimulation	-	730,256	-	730,256
26 Stimulation Flowback & Disp	-	109,091	146,236	255,327
28 Mud / Wastewater Disposal	173,230	54,857	-	228,088
30 Rig Supervision / Engineering	108,723	119,689	14,624	243,035
32 Drlg & Completion Overhead	9,351	-	-	9,351
35 Labor	137,575	62,338	14,624	214,536
54 Proppant	-	1,126,044	-	1,126,044
95 Insurance	13,151	-	-	13,151
97 Contingency	-	21,908	-	21,908
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,150,452	4,814,650	555,696	8,520,799

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 109,655	-	-	\$ 109,655
61 Intermediate Casing	326,823	-	-	326,823
62 Drilling Liner	-	-	-	-
63 Production Casing	616,332	-	-	616,332
64 Production Liner	-	-	-	-
65 Tubing	-	-	136,487	136,487
66 Wellhead	58,149	-	38,996	97,145
67 Packers, Liner Hangers	13,216	-	19,498	32,714
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	87,742	87,742
73 Compressor	-	-	-	-
74 Installation Costs	-	-	54,161	54,161
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	29,247	29,247
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	19,498	19,498
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	16,248	16,248
84 Electrical / Grounding	-	-	37,913	37,913
85 Communications / SCADA	-	-	10,832	10,832
86 Instrumentation / Safety	-	-	5,416	5,416
TOTAL TANGIBLES >	1,124,174	0	456,039	1,580,213
TOTAL COSTS >	4,274,626	4,814,650	1,011,736	10,101,012

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Esky – Chronology of Communication

February 7, 2024 – Proposal to all parties sent.

February 12, 2024 – Email received from Javelina Partners and Zorro Partners Ltd. requesting information on their interest.

February 29, 2024 – Email received from Ard Energy Group, Ltd. requesting information on their interest.

March 8, 2024 – Email response to Ard Energy Group, Ltd. regarding requested information.

March 14, 2024 – Correction proposal letters sent out.

March 18, 2024 – Email received from Javelina Partners and Zorro Partners Ltd. requesting information on their interest.

March 18, 2024 – Email response to Javelina Partners & Zorro Partners, Ltd. regarding their interest.

March 19, 2024 – Email correspondence with Ard Energy Group, Ltd regarding interest.

April 15, 2024 – R&E, LLC called regarding questions on their interest.

May 30, 2024 – Emailed Javelina Partners & Zorro Partners, Ltd. a draft JOA for their review.

June 4, 2024 – Received Javelina Partners & Zorro Partners, Ltd. signature pages for the JOA.

**Colgate Production, LLC
Case No. 24535
Exhibit A-5**

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24533, 24534,
24535, 24536

SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Esky project area, in proximity to the Capitan Reef within the Delaware Basin, for the Third Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Third Bone Spring interval of the Bone Spring formation. The approximate wellbore paths for the proposed **Esky 17 Fed Com 134H, Esky 17 Fed Com 133H, Esky 17 Fed Com 132H, and Esky 17 Fed Com 131H** wells (“Wells”) are represented by dashed redlines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

Colgate Production, LLC
Case No. 24535
Exhibit B

5. **Exhibit B-3** is a Subsea Structure map on the Base of the Third Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by pink stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-3. It contains at least a gamma ray and porosity logs. The cross section is oriented from west to east and is hung on at the base of the Third Bone Spring. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by red dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Third Bone Spring formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

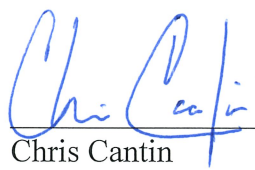
8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Chris Cantin

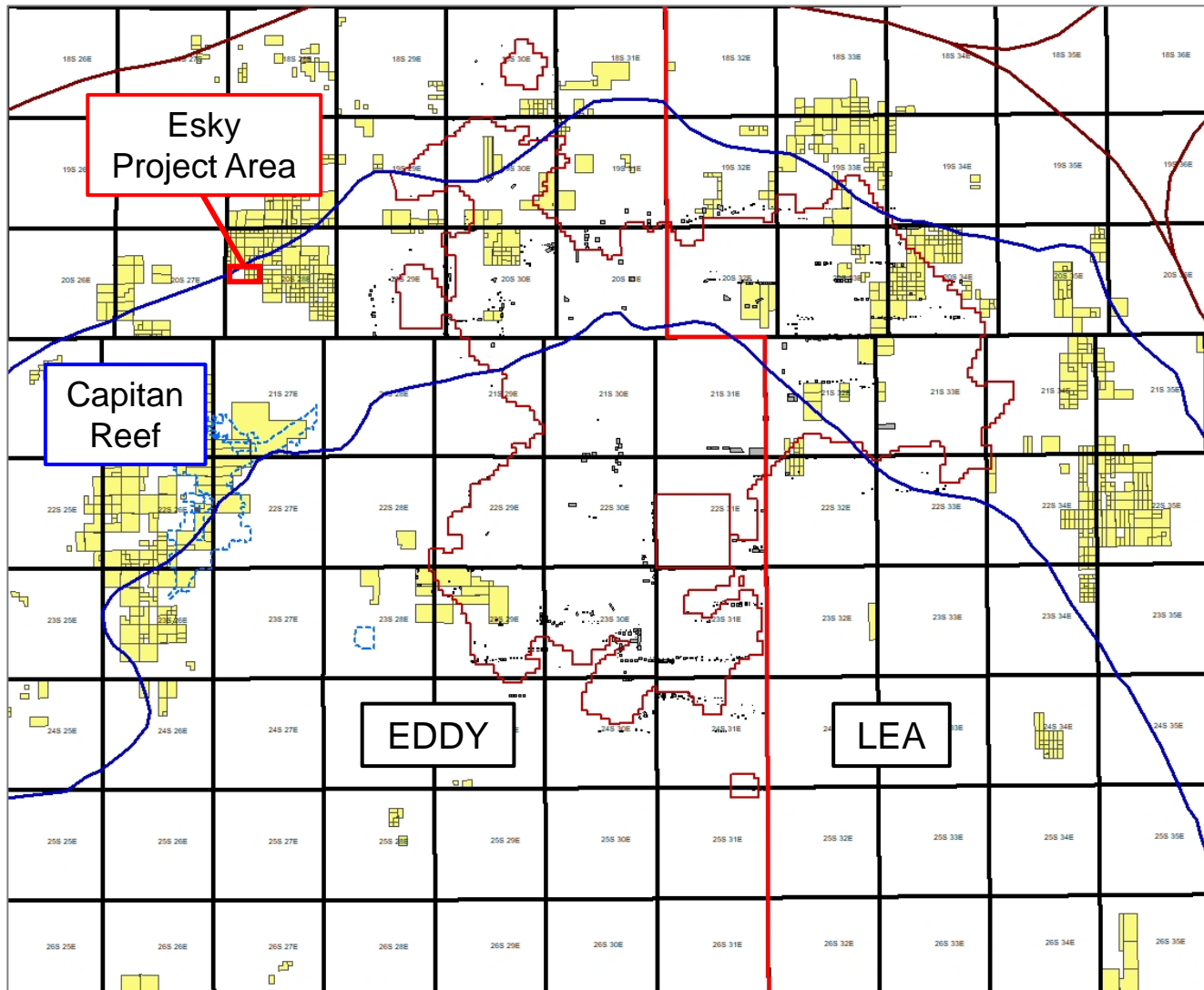
06/19/2024
Date

Regional Locator Map

Esky 17 Fed Com

Colgate Production, LLC
Case No. 24535
Exhibit B-1

Exhibit B-1



Permian Resources

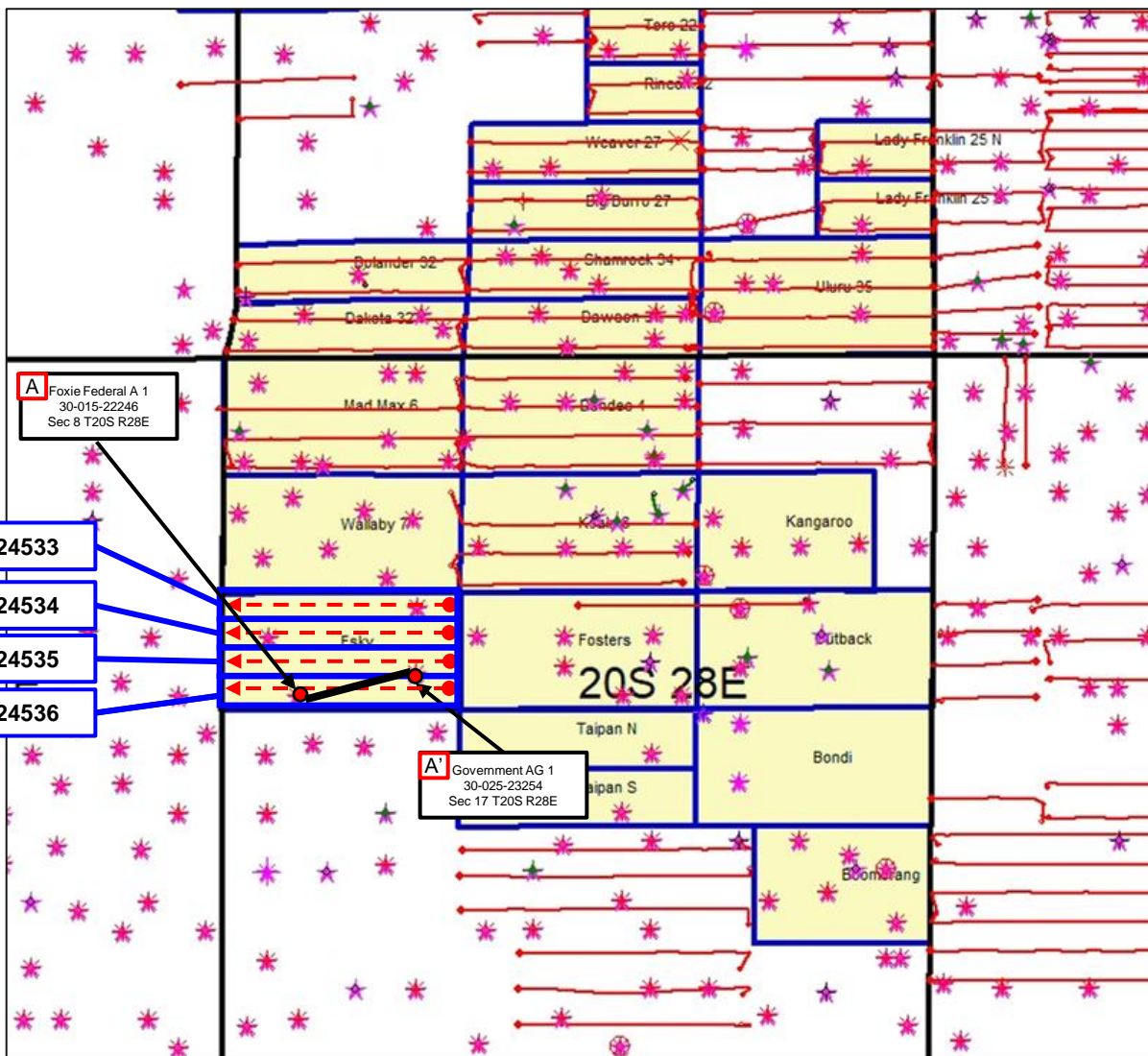


Cross-Section Locator Map

Esky 17 Fed Com Third Bone Spring

Colgate Production, LLC
Case No. 24535
Exhibit B-2

Exhibit B-2



A Foxie Federal A 1
30-015-22246
Sec 8 T20S R28E

- Case 24533
- Case 24534
- Case 24535
- Case 24536

A' Government AG 1
30-025-23254
Sec 17 T20S R28E

Permian Resources



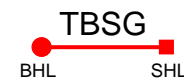
Control Point



Proposed Wells



Producing Wells

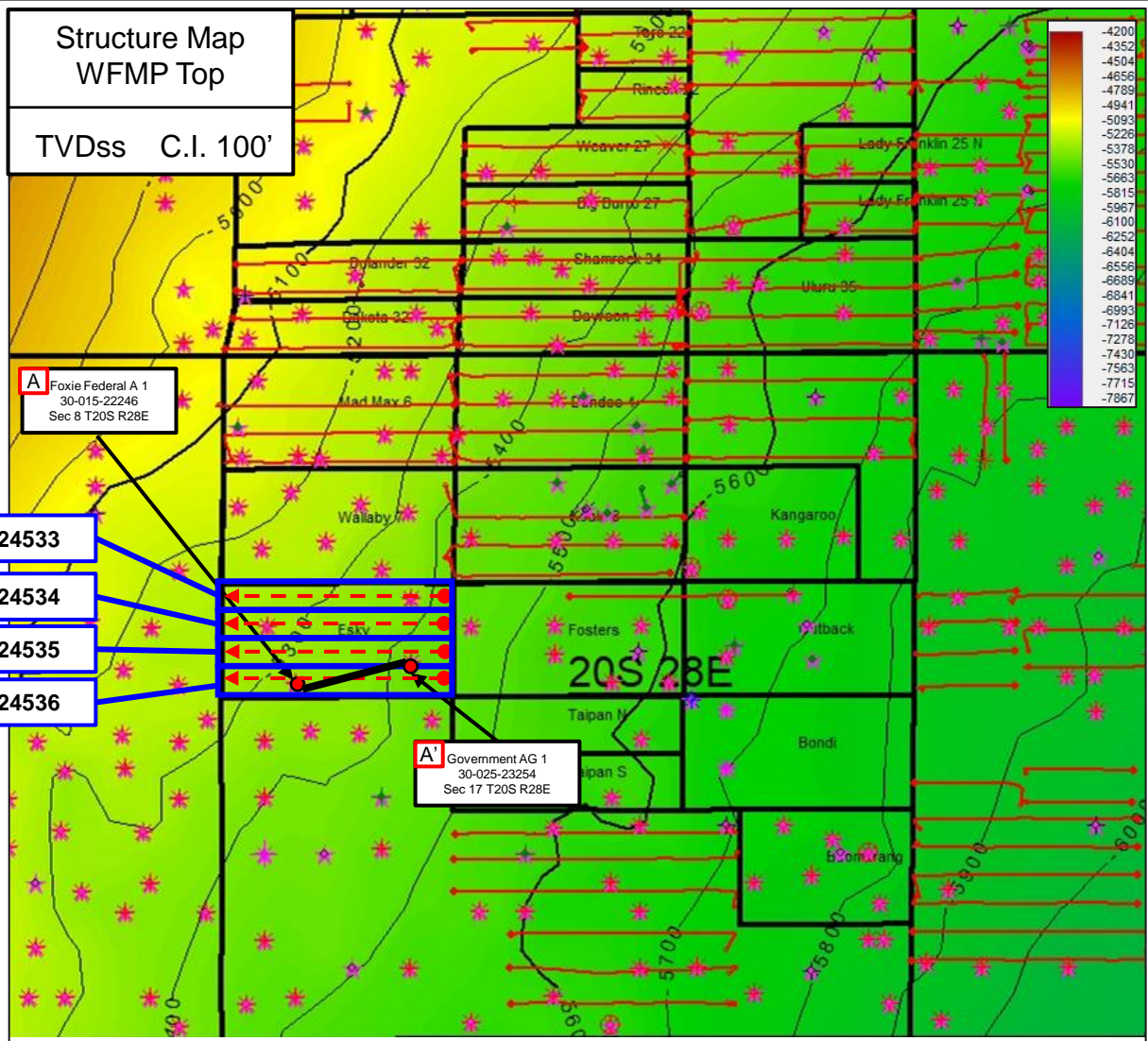




Wolfcamp (Base of Third Bone Spring) – Structure Map

Esky 17 Fed Com 131H, 132H, 133H & 134H

Exhibit B-3

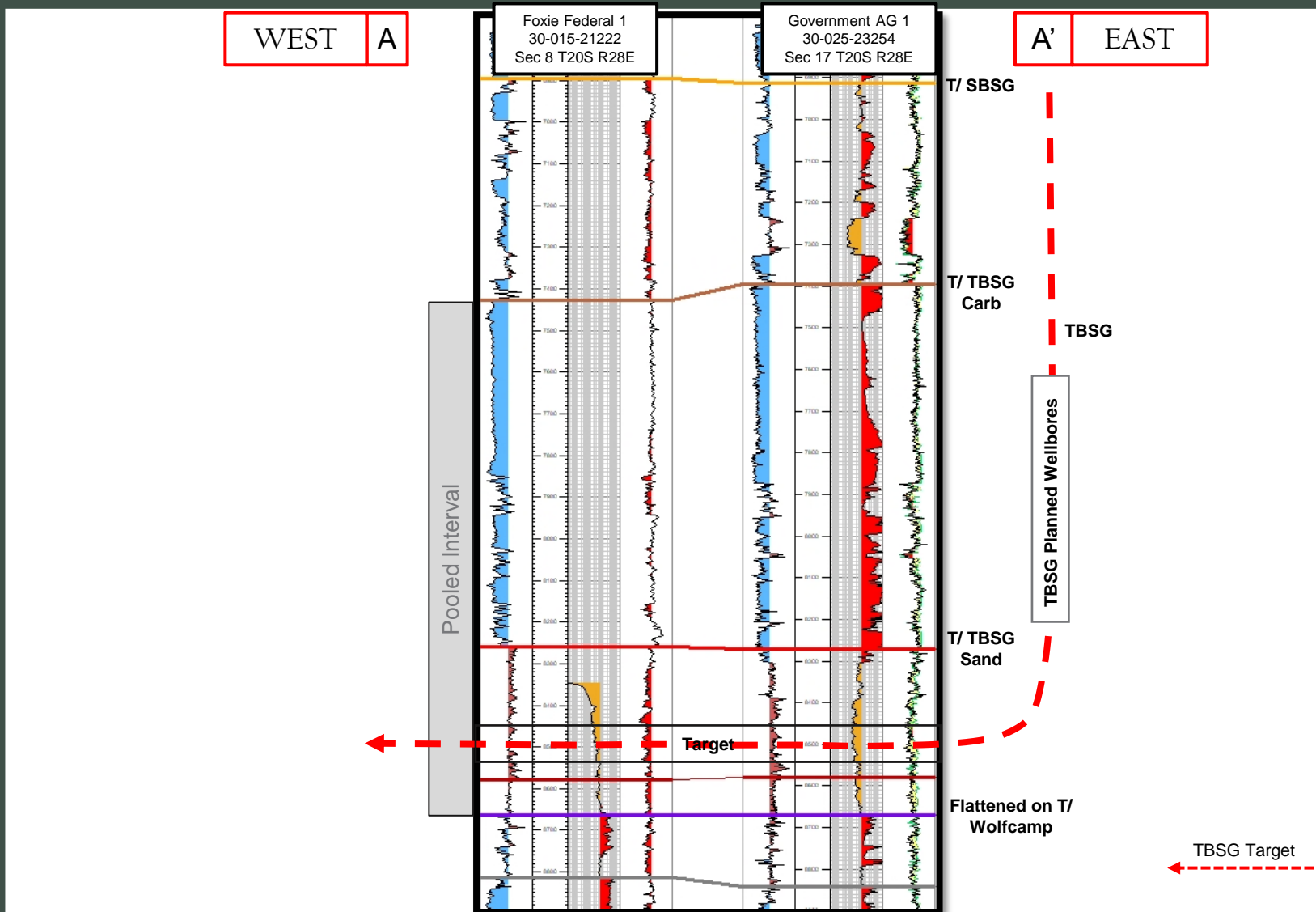


Stratigraphic Cross-Section A-A'

Esky 17 Fed Com Third Bone Spring

Colgate Production, LLC
Case No. 24535
Exhibit B-4

Exhibit B-4

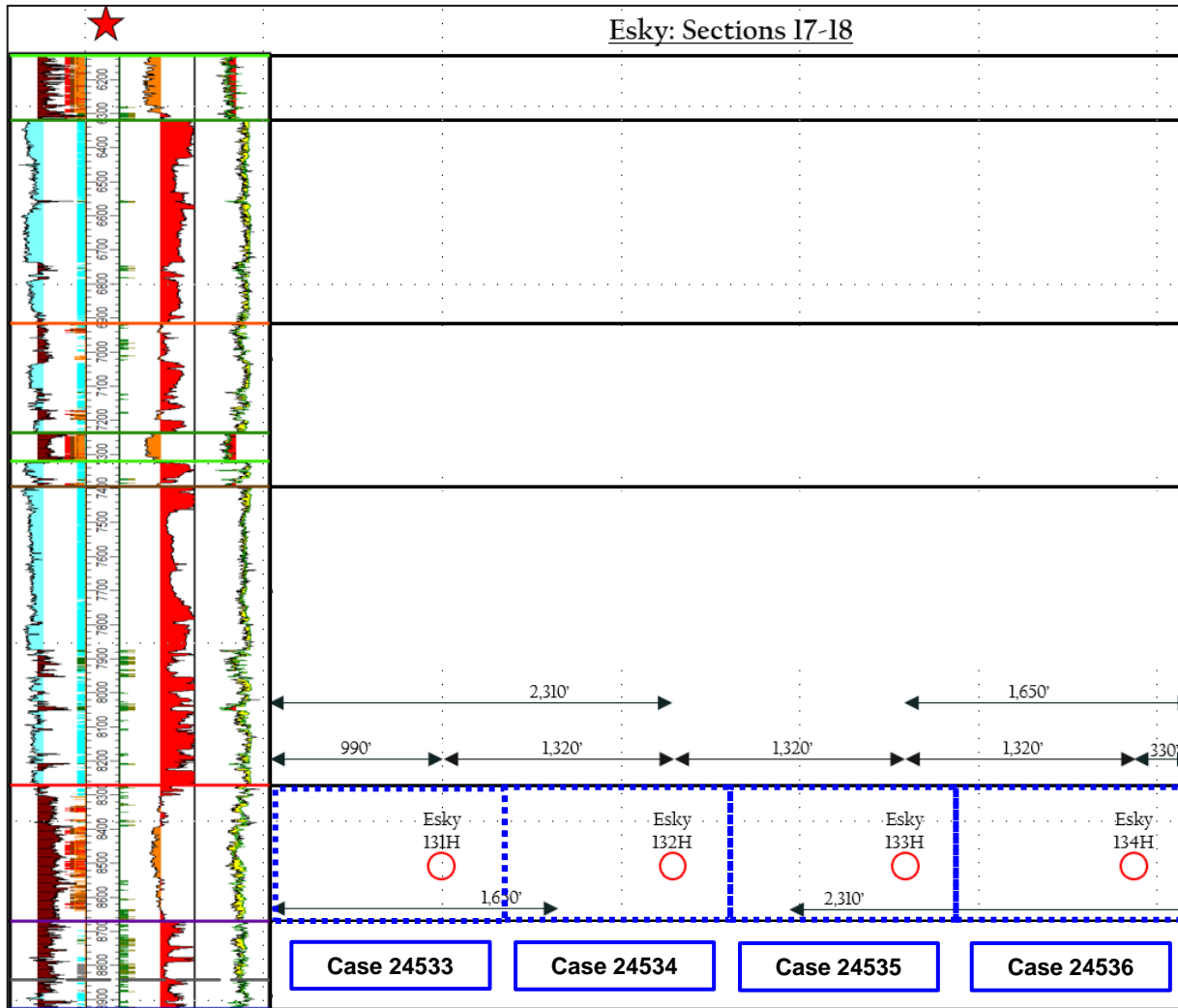


Gun Barrel Development Plan

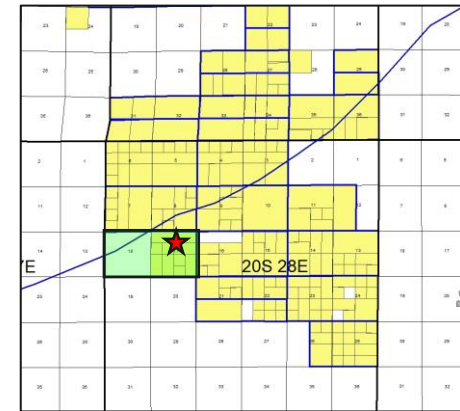
Esky 17 Fed Com Third Bone Spring

Colgate Production, LLC
Case No. 24535
Exhibit B-5

Exhibit B-5



- TBSG Proposed
- TBSG Producing



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24529, 23530,
24531, 24532,
24533, 24534,
24535, 24536**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein and Permian Resources Operating, LLC.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On June 7, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

June 18, 2024
Date

**Colgate Production, LLC
Case No. 24535
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

June 3, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24529 - 24536 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 27, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/oed/oedpermitting/>) or via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Production, LLC

Case No. 24535

Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24529 – 24536

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Alba Production, Inc. 2735 Villa Creek Dr., Ste. 165 Dallas, TX 75234	06/03/24	Per USPS Tracking (Last Checked 06/18/24): 06/17/24 – Item available for pickup at post office.
Ard Energy Group, Ltd. P.O. Box 101027 Fort Worth, TX 76185	06/03/24	06/13/24
EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706	06/03/24	06/13/24
Javelina Partners 616 Texas Street Fort Worth, TX 76102	06/03/24	06/10/24
North Central Casing Pullers, Inc 237 W. Industrial Park Blvd. Graham, TX 76450	06/03/24	Per USPS Tracking (Last Checked 06/18/24): 06/17/24 – Item in transit to next facility.
North Central Casing Pullers, Inc P.O. Box 1444 Graham, TX 76450	06/03/24	Per USPS Tracking (Last Checked 06/18/24): 06/15/24 – Individual picked up item at post office.
OXY Y-1 Company 6 Greenway Plaza Houston, TX 77046	06/03/24	06/13/24
RNE, LLC c/o Eric P. Enfield, Manager 612 Old Santa Fe Trail Santa Fe, NM 87505	06/03/24	06/07/24
Red River Energy Partners, LLC P.O. Box 2455 Midland, TX 79702	06/03/24	06/10/24

**Colgate Production, LLC
Case No. 24535
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24529 – 24536

NOTICE LETTER CHART

Zorro Partners, Ltd 616 Texas Street Fort Worth, TX 76102	06/03/24	06/10/24
---	----------	----------

9589 0710 5270 0415 9516 66

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. Ard Energy Group, Ltd.
P.O. Box 101027

City, State, ZIP+4® Fort Worth, TX 76185

24529-36 PRO Esky BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Ard Energy Group, Ltd. P.O. Box 101027 Fort Worth, TX 76185</p> <p>24529-36 PRO Esky BS</p>  <p>9590 9402 8561 3186 6058 54</p>	<p>RECEIVED JUN 13 2024</p> <p>Hinkle Shanor LLP Santa Fe NM</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9516 66</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Colgate Production, LLC
Case No. 24535
Exhibit C-3

9589 0710 5270 0415 9516 73

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____


Sent To

Street and Apt. No., or PO Box No. EOG Resources, Inc.
5509 Champions Drive

City, State, ZIP+4® Midland, Texas 79706

24529-36 PRO Esky BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>W. W. Hinkle</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p>EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706</p> <p>24529-36 PRO Esky BS</p>  <p>9590 9402 8561 3186 6058 47</p>	<p>B. Received by (Printed Name) <i>Ann Berry</i> C. Date of Delivery <i>6/17</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED JUN 13 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9516 73</p> <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>Hinkle Sharon J State Fe NM 8130</p> <p>Domestic Return Receipt</p>

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only


For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____	Postmark Here 
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Apt. No., or PO Box No. <u>Javelina Partners</u> <u>616 Texas Street</u> <u>Fort Worth, TX 76102</u> City, State, ZIP+4® _____ 24529-36 PRO Esky BS	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0415 9515 50

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="margin-left: 40px;">Javelina Partners 616 Texas Street Fort Worth, TX 76102</p> <p style="text-align: right; font-size: 0.8em;">24529-36 PRO Esky BS</p>  <p style="text-align: center; margin-top: 5px;">9590 9402 8561 3186 6058 30</p>	<p>A. Signature <input checked="" type="checkbox"/> <u>Corri Curiga</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="border: 2px solid blue; padding: 5px; text-align: center; margin: 10px 0;"> <p style="font-size: 1.5em; color: blue; margin: 0;">RECEIVED</p> <p style="color: red; margin: 0;">JUN 10 2024</p> <p style="margin: 0;">BY: _____</p> <p style="font-size: 0.8em; margin: 0;">Santa Fe NM 87501</p> </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0415 9515 50</p>																	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

OXY Y-1 Company
6 Greenway Plaza
Houston, TX 77046

24529-36 PRO Esky BS

Postmark Here
JUN 03 2024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 6/7/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold; margin: 0 0 10px 0;">JUN 13 2024</div>
<p>1. Article Addressed to:</p> <p style="text-align: center; margin: 10px 0;">OXY Y-1 Company 6 Greenway Plaza Houston, TX 77046</p> <p style="text-align: right; font-size: 0.8em;">24529-36 PRO Esky BS</p> <div style="text-align: center; margin: 5px 0;"> <p style="font-size: 1.2em; font-weight: bold;">9590 9402 8561 3186 6058 09</p> </div>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0415 9515 81</p> <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p style="text-align: right; font-size: 0.8em;">Domestic Return Receipt</p>

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.



OFFICIAL USE

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____	Postmark Here
--	------------------

Sent To
 Street and Apt. No., or PO Box No. _____ RNE, LLC
 c/o Eric P. Enfield, Manager
 612 Old Santa Fe Trail
 City, State, ZIP+4® _____ Santa Fe, NM 87505
 24529-36 PRO Esky BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0415 9515 98

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="margin-left: 40px;">RNE, LLC c/o Eric P. Enfield, Manager 612 Old Santa Fe Trail Santa Fe, NM 87505 <small>24529-36 PRO Esky BS</small></p> <div style="text-align: center;">  9590 9402 8561 3186 6057 93 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0415 9515 98</p>	<p>A. Signature </p> <p style="text-align: right;"><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Veronica Aland</p> <p>C. Date of Delivery 6/5/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">JUN 07 2024</p> <p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87504</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0415 9516 04

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

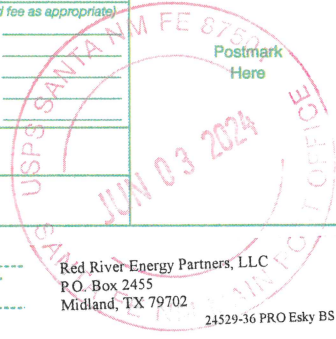
For delivery information, visit our website at www.usps.com®.


OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To
 Street and Apt. No., or PO Box No. Red River Energy Partners, LLC
 P.O. Box 2455
 City, State, ZIP+4® Midland, TX 79702 24529-36 PRO Esky BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>Jared M. Forish</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Jared M. Forish</i></p> <p>C. Date of Delivery <i>6/7/2024</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Red River Energy Partners, LLC P.O. Box 2455 Midland, TX 79702</p> <p>24529-36 PRO Esky BS</p>  <p>9590 9402 8561 3186 6057 86</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express® <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0415 9516 04</p>	<p>RECEIVED <i>2455</i> JUN 10 2024 USPS</p>

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To
Street and Apt. No., or PO Box No. Zorro Partners, Ltd
616 Texas Street
Fort Worth, TX 76102

City, State, ZIP+4® 24529-36 PRO Esky BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0415 9518 19



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Zorro Partners, Ltd 616 Texas Street Fort Worth, TX 76102</p> <p style="text-align: right;">24529-36 PRO Esky BS</p> <div style="text-align: center;">  9590 9402 8561 3186 6057 79 </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0415 9518 19</p>	<p>A. Signature X <i>Corri Cuning</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid blue; padding: 5px;"> <p style="font-size: 1.5em; margin: 0;">RECEIVED</p> <p style="color: red; font-size: 1.2em; margin: 0;">JUN 06 2024</p> <p style="font-size: 1.2em; margin: 0;">JUN 10 2024</p> <p style="font-size: 0.8em; margin: 0;">BY: _____</p> </div> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

9589 0710 5270 0415 9516 59

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ™.	
OFFICIAL USE	
Certified Mail Fee	 Postmark Here
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., or PO Box No.	Alba Production, Inc. 2735 Villa Creek Dr., Ste. 165
City, State, ZIP+4®	Dallas, TX 75234
24529-36 PRO Esky BS	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTH, SOUTHEAST, AND CENTRAL U.S. ...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415951659

Copy

Schedule a Redelivery (<https://tools.usps.com/redelivery.htm>)

Latest Update

Your item arrived at the SANTA FE, NM 87501 post office at 10:55 am on June 17, 2024 and is ready for pickup. Your item may be picked up at SANTA FE, 120 S FEDERAL PL STE 101, SANTA FE, NM 875019902, M-F 0800-1730; SAT 0900-1530.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Available for Pickup

Available for Pickup

SANTA FE
120 S FEDERAL PL STE 101
SANTA FE NM 87501-9902
M-F 0800-1730; SAT 0900-1530
June 17, 2024, 10:55 am

Available for Pickup

SANTA FE
120 S FEDERAL PL STE 101
SANTA FE NM 87501-9902
M-F 0800-1730; SAT 0900-1530
June 17, 2024, 9:38 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Schedule Redelivery



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0415 9515 67

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

- \$
- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here



Postage

\$
Total Postage and Fees

\$
Sent To

Street and Apt. No., or PO Box No. North Central Casing Pullers, Inc
237 W. Industrial Park Blvd.
City, State, ZIP+4® Graham, TX 76450 24529-36 PRO Esky BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTH, SOUTHEAST, AND CENTRAL U.S. ...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415951567

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

June 17, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

June 16, 2024, 8:33 am

Addressee Unknown

GRAHAM, TX 76450

June 12, 2024, 8:47 am

Reminder to Schedule Redelivery of your item

June 11, 2024

Notice Left (No Authorized Recipient Available)

GRAHAM, TX 76450

June 6, 2024, 3:26 pm

Out for Delivery

GRAHAM, TX 76450
June 6, 2024, 8:21 am

Arrived at Post Office

GRAHAM, TX 76450
June 6, 2024, 8:10 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
June 5, 2024, 10:24 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
June 5, 2024, 3:04 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
June 4, 2024, 8:29 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
June 3, 2024, 11:18 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

9589 0710 5270 0415 9515 74

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark Here
JUN 03 2024
POST OFFICE
87501

Sent To	
Street and Apt. No., or PO Box No.	North Central Casing Pullers, Inc P.O. Box 1444 Graham, TX 76450
City, State, ZIP+4®	24529-36 PRO Esky BS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: FLOODING AND SEVERE WEATHER IN THE SOUTH, SOUTHEAST, AND CENTRAL U.S. ...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700415951574

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:10 am on June 15, 2024 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

June 15, 2024, 11:10 am

Reminder to Schedule Redelivery of your item

June 11, 2024

Available for Pickup

GRAHAM

100 TENNESSEE ST

GRAHAM TX 76450-2243

M-F 0700-1645

June 6, 2024, 8:34 am

Out for Delivery

GRAHAM, TX 76450

June 6, 2024, 8:21 am

Arrived at Post Office

GRAHAM, TX 76450

June 6, 2024, 8:10 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

June 5, 2024, 10:24 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

June 5, 2024, 3:04 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

June 4, 2024, 8:29 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

June 3, 2024, 11:18 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Everett Holmes
Hinkle Shanor, LLP
Pobox 2068
Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

06/07/2024

and that the fees charged are legal.
Sworn to and subscribed before on 06/07/2024

Legal Clerk

Notary, State of WI, County of Brown

1-7-25

My commission expires

Publication Cost:	\$123.90	
Tax Amount:	\$9.16	
Payment Cost:	\$133.06	
Order No:	10254117	# of Copies:
Customer No:	1366506	1
PO #:	Case No. 24535	

This is to notify all interested parties, including Alba Production, Inc.; Ard Energy Group, Ltd.; EOG Resources, Inc.; Javelina Partners; North Central Casing Pullers, Inc.; OXY Y-1 Company; RNE, LLC; Red River Energy Partners, LLC; Zorro Partners, Ltd; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 24535). The hearing will be conducted on June 27, 2024, in a hybrid fashion, both in-person at the Energy, Minerals, and Natural Resources Department, Wendell China Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEX virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Esky 17 Fed Com 133H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the Well will be orthodox. Applicant seeks to pool interests in the Third Bone Spring interval of the Bone Spring formation, from approximately 7,492' TVD to 8,754' TVD as shown on the State CV Com #1 well log (API No. 30-015-21927). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico. #10254117; Current Argus; June 7, 2024

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

KATHLEEN ALLEN
 Notary Public
 State of Wisconsin

Colgate Production, LLC
Case No. 24535
Exhibit C-4