BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 27, 2024

Case Nos. 24543 & 24544

Royal Oak 25 Fed Com #006H Royal Oak 25 Fed Com #007H Royal Oak 25 Fed Com #008H Royal Oak 25 Fed Com #009H Royal Oak 25 Fed Com #301H Royal Oak 25 Fed Com #302H Royal Oak 25 Fed Com #303H Royal Oak 25 Fed Com #304H Royal Oak 25 Fed Com #501H Royal Oak 25 Fed Com #502H Royal Oak 25 Fed Com #503H Royal Oak 25 Fed Com #504H Royal Oak 25 Fed Com #601H Royal Oak 25 Fed Com #602H Royal Oak 25 Fed Com #603H Royal Oak 25 Fed Com #604H

Lea County, New Mexico



STATE OF NEW MEXICO

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24543 & 24544

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Avant Exhibit D: Prepared by John Harper, Senior Geologist

• Avant Exhibit D-1: Base Map

• Avant Exhibit D-2: Bone Spring Structure Map

• Avant Exhibit D-3: Wolfcamp Structure Map

• Avant Exhibit D-4: Cross Section Locator Maps

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Avant Exhibit E: Notice Affidavit

• Notice Letter to Interested Parties and Offset Owners

• Certified Mail Receipts

Avant Exhibit F: Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

Case: 24543	APPLICANT'S RESPONSE
Date	
Applicant	Avant Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	330396
Applicant's Counsel:	Miguel Suazo, Beatty &Wozniak, P.C.
Case Title:	Application of Avant Operating, LLC FOR Compulsory
	Pooling and Approval of Non-Standard Spacing Unit,
	Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC; EOG Resources, Inc.; Prima
Entires of Appearance/intervenors.	Exploration, Inc.
Well Family	Royal Oak Fed Com
Formation/Pool	noyar ouk rea com
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	IV/A
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	All of Sections 25 and 36, T-18-S, R-33-E, Lea County,
Description. TRS/County	NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	No. Applicant seeks approval of non-standard unit.
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Royal Oak 25 Fed Com #006H Well (API No. 30-025-
	52841)
	SHL: 320' FNL & 1,280' FWL (Unit D) of Section 25,
	Township 18 South, Range 33 East, N.M.P.M.
	BHL: 100' FSL & 330' FWL (Unit M) of Section 36,
	Township 18 South, Range 33 East, N.M.P.M.
	Completion Target: Wolfcamp Formation
	Well Orientation: Standup
	Completion Location: Standard
	Case Nos. 24543 & 24544
<u> </u>	Avant Operating, LLC - Exhibit A

Avant Operating, LLC - Exhibit A

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If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	5 1 11 11 0 5
requirements.	Exhibit C-6
Pooled Parties (including ownership type)	Exhibits C-3, C-4, and C-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibits C-7 and C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, D-2, D-3, D-4
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-2, D-3, D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3, D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4 and C-5
General Location Map (including basin)	Exhibits C-1 and D-1
Well Bore Location Map	Exhibits C-2, C-3, and D-4
Structure Contour Map - Subsea Depth	Exhibit D-2 and D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	11:110
Date:	6/20/2024
L	

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 24544	APPLICANT'S RESPONSE
Date	AFFLICANT 3 RESPONSE
Applicant	Avant Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	330396
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Avant Operating, LLC FOR Compulsor
	Pooling and Approval of Non-Standard Spacing Unit
	Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC; EOG Resources, Inc.; Prima Exploration, Inc.
Well Family	Royal Oak Fed Com
Formation/Pool	,
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	All of Sections 25 and 36, T-18-S, R-33-E, Lea Count NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	No. Applicant seeks approval of non-standard unit.
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Royal Oak 25 Fed Com #301H Well (API No. 30-025
	52841)
	SHL: 320' FNL & 1,340 FWL (Unit C) of Section 25,
	Township 18 South, Range 33 East, N.M.P.M.
	BHL: 100' FSL & 990' FWL (Unit M) of Section 36,
	Township 18 South, Range 33 East, N.M.P.M.
	Completion Target: Bone Spring Formation
	Well Orientation: Standup
	Completion Location: Standard
Well #2	Poval Oak 25 End Com #202H Woll (ARI No. 20.02)
VVCII #4	Royal Oak 25 Fed Com #302H Well (API No. 30-025 52843)
	•
	SHL: 160' FNL & 1,340' FWL (Unit C) of Section 25,
	Township 18 South, Range 33 East, N.M.P.M.
	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36,
	Township 18 South, Range 33 East, N.M.P.M.
	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M.
	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation
	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup
	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation
	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendin
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendin SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25,
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendii SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M.
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendit SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 990' FEL (Unit O) of Section 36,
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendii SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M.
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendir SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 990' FEL (Unit O) of Section 36, Township 18 South, Range 33 East, N.M.P.M.
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendir SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 990' FEL (Unit O) of Section 36, Township 18 South, Range 33 East, N.M.P.M.
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendin SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 990' FEL (Unit O) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup
Well #3	Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard Royal Oak 25 Fed Com #303H Well (API No. Pendir SHL: 320' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 990' FEL (Unit O) of Section 36, Township 18 South, Range 33 East, N.M.P.M.

Received by OCD: 6/21/2024 10:0 Well #4	Royal Oak 25 Fed Com #304H Well (API No. Pending SHL: 160' FNL & 1,420' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 330' FEL (Unit P) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation
	Well Orientation: Standup Completion Location: Standard
Well #5	Royal Oak 25 Fed Com #501H Well (API No. 30-025-52844) SHL: 320' FNL & 1,300' FWL (Unit D) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 330' FWL (Unit M) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard
Well #6	Royal Oak 25 Fed Com #502H Well (API No. 30-025-52845) SHL: 160' FNL & 1,300' FWL (Unit D) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 1,650 FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard
Well #7	Royal Oak 25 Fed Com #503H Well (API No. Pending SHL: 320' FNL & 1,460' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FEL (Unit O) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard
Well #8	Royal Oak 25 Fed Com #504H Well (API No. Pending SHL: 160' FNL & 1,460' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 990' FEL (Unit P) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard
Well #9	Royal Oak 25 Fed Com #601H Well (API No. 30-025-52846) SHL: 320' FNL & 1,320' FWL (Unit C) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 990' FWL (Unit M) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup
	Completion Location: Standard
Well #10	Royal Oak 25 Fed Com #602H Well (API No. 30-025-52847) SHL: 160' FNL &1,320 FWL (Unit C) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M.
	Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard

Received by OCD: 6/21/2024 10:02:38 AM Weii #11	Royal Oak 25 Fed Com #603H Well (API No. Pending SHL: 320' FNL & 1,440' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 1,650' FEL (Unit O) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard
Well #12	Royal Oak 25 Fed Com #604H Well (API No. Pending SHL: 160' FNL & 1,440' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 330' FEL (Unit P) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-7, C-8, D-2, and D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4, and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4, and C-5
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-6
Pooled Parties (including ownership type)	Exhibits C-3, C-4, and C-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder Sample Copy of Proposal Letter	Exhibit C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-7 Exhibit C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibits C-7 and C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well Cost Estimate for Production Facilities	Exhibit C-8 Exhibit C-8
Cost Estimate for Production Facilities Geology	EXHIBIT C-0
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, D-2, D-3, D-4
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-2, D-3, D-4
Well Orientation (with rationale)	Exhibit D
Target Formation HSU Cross Section	Exhibit D Exhibit D-3, D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts) General Location Map (including basin)	Exhibit C-4 and C-5 Exhibits C-1 and D-1
Well Bore Location Map	Exhibits C-2, C-3, and D-4
-	Exhibit D-2 and D-3
Structure Contour Map - Subsea Depth	Exhibit D-4
Structure Contour Map - Subsea Depth Cross Section Location Map (including wells)	
·	Exhibit D-5
Cross Section Location Map (including wells) Cross Section (including Landing Zone) Additional Information	Exhibit D-5
Cross Section Location Map (including wells) Cross Section (including Landing Zone) Additional Information Special Provisions/Stipulations	Exhibit D-5 N/A
Cross Section Location Map (including wells) Cross Section (including Landing Zone) Additional Information Special Provisions/Stipulations CERTIFICATION: I hereby certify that the information provide	Exhibit D-5 N/A d in this checklist is complete and accurate.
Cross Section Location Map (including wells) Cross Section (including Landing Zone) Additional Information Special Provisions/Stipulations	Exhibit D-5 N/A

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.	

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a non-standard 1,280-acre, more or less, horizontal spacing unit ("HSU") composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

- 1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
- 2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
 - 3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Royal Oak 25 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 36;

- B. **Royal Oak 25 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 36;
- C. **Royal Oak 25 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit O) of Section 36; and
- D. **Royal Oak 25 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 36.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.
- 5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Wolfcamp Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on June 13th, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by

law, the Division enter an order:

A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed

of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;

B. Pooling all uncommitted interests in the Wolfcamp Formation underlying the HSU

within the Application Lands;

C. Approving the Royal Oak 25 Fed Com #006H, Royal Oak 25 Fed Com #007H,

Royal Oak 25 Fed Com #008H, and Royal Oak 25 Fed Com #009H, as the wells

for the HSU.

D. Designating Avant as operator of the HSU and the horizontal wells to be drilled

thereon;

E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent

allowable, while drilling and after completion, together with a provision adjusting the

rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the

wells in the event a working interest owner elects not to participate in the wells, as

authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

Bv:

James P. Parrot

Miguel A. Suazo

Sophia A. Graham 500 Don Gaspar Ave., Santa Fe, NM 87505 (505) 946-2090 msuazo@bwenergylaw.com jparrot@bwenergylaw.com sgraham@bwenergylaw.com

Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Royal Oak 25 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 36; the Royal Oak 25 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 36; the Royal Oak 25 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit O) of Section 36; and the Royal Oak 25 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 36. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles west from Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.	

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

- 1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
- 2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
 - 3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Royal Oak 25 Fed Com #501H**, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 36;

- B. **Royal Oak 25 Fed Com #502H**, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 36;
- C. Royal Oak 25 Fed Com #301H and Royal Oak 25 Fed Com #601H, which are oil wells that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 25 to a bottom hole location in the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 36;
- D. Royal Oak 25 Fed Com #302 and Royal Oak 25 Fed Com #602H, which are oil wells that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 36;
- E. Royal Oak 25 Fed Com #303H, Royal Oak 25 Fed Com #503H, and Royal Oak 25 Fed Com #603H, which are oil wells that will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit O) of Section 36; and
- F. Royal Oak 25 Fed Com #304H, Royal Oak 25 Fed Com #504H, and Royal Oak 25 Fed Com #604H, which are oil wells that will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 36.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

- 5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Bone Spring Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Bone Spring Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on June 13th, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Bone Spring Formation underlying the HSU within the Application Lands;
- C. Approving the Royal Oak 25 Fed Com #301H, Royal Oak 25 Fed Com #302H, Royal Oak 25 Fed Com #303H, Royal Oak 25 Fed Com #304H, Royal Oak 25 Fed Com #501H, Royal Oak 25 Fed Com #502H, Royal Oak 25 Fed Com #503H, Royal Oak 25 Fed Com #504H, Royal Oak 25 Fed Com #601H, Royal Oak 25 Fed Com #602H, Royal Oak 25 Fed Com #603H, and Royal Oak 25 Fed Com #604H as the wells for the HSU.

- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

James P. Parrot
Miguel A. Suazo
Sophia A. Graham
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Santa Fe, NM 87505
(505) 946-2090
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Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory and Approving a Non-Standard Horizontal Spacing Unit and Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are Royal Oak 25 Fed Com #501H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 36; Royal Oak 25 Fed Com #502H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 36; Royal Oak 25 Fed Com #301H and Royal Oak 25 Fed Com #601H, which are oil wells that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 25 to a bottom hole location in the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 36; Royal Oak 25 Fed Com #302 and Royal Oak 25 Fed Com #602H, which are oil wells that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 36; Royal Oak 25 Fed Com #303H, Royal Oak 25 Fed Com #503H, and Royal Oak 25 Fed Com #603H, which are oil wells that will be horizontally drilled from a surface location in in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SW/4 (Unit O) of Section 36; and Royal Oak 25 Fed Com #304H, Royal Oak 25 Fed Com #504H, and Royal Oak 25 Fed Com #604H, which are oil wells that will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 36. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles west from Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24543 & 24544

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being first duly sworn upon oath, deposes and states as follows:

- 1. My name is Sophia Guerra, and I am employed by Avant Operating, LLC ("Avant") as a Senior Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of these matters.
- 3. I am familiar with the applications filed by Avant in the above-referenced cases and the status of the lands in the subject lands.
- 4. I am submitting this affidavit in support of Avant's applications in the above-referenced cases pursuant to 19.15.4.12.(A)(1) NMAC. None of the parties proposed to be pooled in these cases indicated opposition to this matter proceeding by affidavit, and I do not expect opposition at the hearing.
- 5. Under Case No. 24543, Avant seeks an order (1) approving a non-standard 1,280-acre, more or less, horizontal spacing unit ("HSU") composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M. (the "Application Lands"), and (2) pooling all

uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

- 6. Under Case No. 24544, Avant seeks an order (1) approving a non-standard 1,280-acre, more or less, horizontal spacing unit ("HSU") underlying the Application Lands, and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, designated as an oil pool, underlying said HSU.
- 7. **Avant Exhibit C-1** is a general location map showing the proposed Bone Spring and Wolfcamp formation spacing units. The acreage subject to the applications are federal and state lands.
- 8. **Avant Exhibit C-2** contains the Form C-102s reflecting that the proposed Bone Spring and Wolfcamp wells to be drilled and completed in the subject unit. The location of each well is orthodox and meets the Division's offset requirements.
- 9. A review of the Bone Spring and Wolfcamp formations underlying the subject lands indicated that there are no overlapping spacing units in these formations.
- 10. **Avant Exhibit C-3** outlines the proposed Bone Spring and Wolfcamp units and tracts therein.
- 11. **Avant Exhibit C-4** sets forth the ownership of the parties being pooled in the Bone Spring Formation and the nature of their interests and **Avant Exhibit C-5** sets forth the ownership of the parties being pooled in the Wolfcamp Formation. These exhibits identify the tract number and spacing unit percentage interest for each mineral owner.
- 12. **Avant Exhibit C-6** is a map depicting the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identified the interest owners in the tracts surrounding the proposed units, who were also provided notice of the applications.

- 13. Avant's request for approval of non-standard spacing units will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 14. **Avant Exhibit C-7** contains a sample well proposal letter sent in March and April of 2024 to each mineral interest owner.
- 15. **Avant Exhibit C-8** contains the AFE for each proposed well. The estimated costs of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 16. Avant requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Avant respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.
- 17. Avant requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.
- 18. **Avant Exhibit C-9** sets forth a chronology of the contacts with owners. Avant has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All interest owners were locatable and noticed, and there are no unleased mineral interest owners. Avant caused notice to be published in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New

Mexico. I provided the law firm of Beatty & Wozniak, P.C. with the names and addresses for these mineral owners and instructed that each owner be provided notice of the hearing in these matters.

- 19. Avant requests that it be designated operator of the unit and wells.
- 20. **Exhibit C-1** through **Exhibit C-9** were either prepared by me or compiled from Avant's company business records under my direction and supervision.
- 21. The granting of these applications for compulsory pooling and approval of non-standard spacing units is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 22. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT	SAYETH	NOT.
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Dated this 13th day of June, 2024.

Sophia Guerra

Avant Operating, LLC

Ketely Die

STATE OF COLORADO

) ss.

CITY OF DENVER

The foregoing instrument was subscribed and sworn to before me this day of 2024, by Sophia Guerra, Senior Landman for Avant Operating, LLC.

Witness my hand and official seal.

My commission expires: 6/24/2015

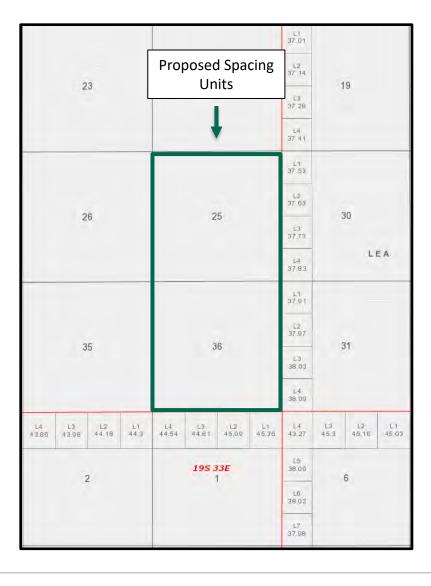
KATELYN DICK Notary Public State of Colorado Notary ID # 20214034126 My Commission Expires 08-26-2025

General Location Map

Royal Oak 25 Fed Com #301H-#304H / #501H-#504H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24543 & 24544 Exhibit C-1



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico





DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

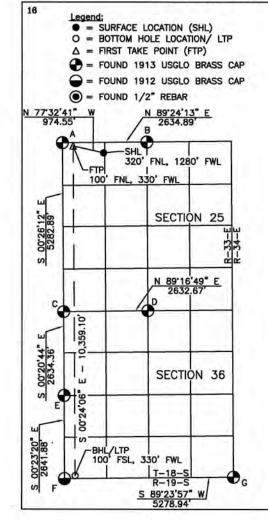
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	^a Pool	Name
⁴ Property Code	Property Naz		Well Number
OGRID No.	Operator Na	* Elevation 3869	

¹⁰ Surface Location

UL or lot no.	Section 25	Township 18 S	Range 33 E	Lot Idn	Feet from the 320	North/South line	Feet from the	East/West line WEST	County LEA
			11 Botte	om Hole	Location If	Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	18 S	33 E		100	SOUTH	330	WEST	LEA
Dedicated Acre	98				18 Joint or Infill	14 Consolidation Code	15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=3000'

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628239.69 N X= 760410.37 E LAT: 32.7250464" N LONG: 103.6209643" W

FIRST TAKE POINT
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 330' FWL
SEC. 25, T18S, R33E
Y= 628449.88 N
X= 759458.76 E AT: 32.7256417 LONG: 103.6240539' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618091.03 N X= 759531.40 E LAT: 32.6971692" N LONG: 103.6240431' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

NAD 83 NME, NMSPC 20NE 3001
A - Y= 628546.44 N, X= 759128.02 E
B - Y= 628573.87 N, X= 761762.76 E
C - Y= 623263.71 N, X= 759168.27 E
D - Y= 623296.78 N, X= 761800.73 E
- Y= 620629.40 N, X= 759184.16 E
F - Y= 617987.58 N, X= 759202.09 E
G - Y= 618042.94 N, X= 764480.74 E

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

LAT.=32.7259132" N, LONG.=103.6251273" LAT.=32.725132 N, LONG.=103.6165596 LAT.=32.7113929 N, LONG.=103.6251112 LAT.=32.7114352 N, LONG.=103.6251167 LAT.=32.7041523 N, LONG.=103.6251167 LAT.=32.6968909 N, LONG.=103.6251168 LAT.=32.6968909 N, LONG.=103.6251168 LONG.=103.6165596" W LONG.=103.6251112" W LAT.=32.6969450" N, LONG.=103.6079563"

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ord heretofore entered by the division.

	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
nature		Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/2 Date of S	8/22	SHALL	W. (1)	
Signature	1.68	61 Partic	signal Surv	Paris
1	Ma	W.	400	-
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	(Pro	12.28	SURVE	
	1	UNAL	SUKA	

Certificate Number

DISTRICT J 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT J 811 S. First St., Artesia, N.M. 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3482 State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	Pool Name				
Property Code	Property Name ROYAL OAK 25 FE	D COM 007H				
OGRID No.	*Operator Name AVANT OPERATING, LLC					

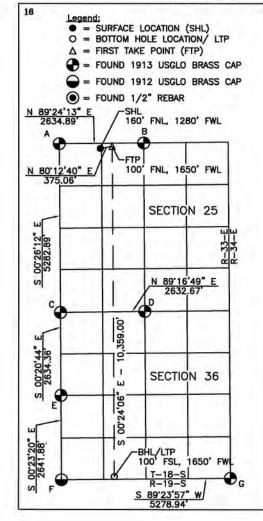
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	18 S	33 E		160	NORTH	1280	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	18 S	33 E		100	SOUTH	1650	WEST	LEA
Dedicated Acre	3				15 Joint or Infill	14 Consolidation Code	15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=3000"

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628399.85 N X= 760409.10 E LAT: 32.7254866' N LONG: 103.6209650' W

FIRST TAKE POINT
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1650' FWL
SEC. 25, T18S, R33E
Y= 628463.62 N
X= 760778.70 E
LAT: 32.7256551' N
LONG: 103.6197618' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618104.88 N X= 760851.33 E LAT: 32.6971829' N LONG: 103.6197523' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

NAD 83 NME, NMSPC ZONE 3001

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B - Y= 628573.87 N, X= 761762.76 E

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D - LAT.=32.7114352' N, LONG.=103.6251167' W
E - LAT.=32.7041523' N, LONG.=103.6251167' W
F - LAT.=32.6968909' N, LONG.=103.6251158' W
G - LAT.=32.6969450' N, LONG.=103.6079563' W

17 OPERATOR CERTIFICATION

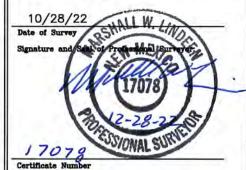
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Su Fr	
Signature	Date
Printed Name	

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



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DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3480 Fax: (505) 476-3482

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18 S

B

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

EAST

☐ AMENDED REPORT

LEA

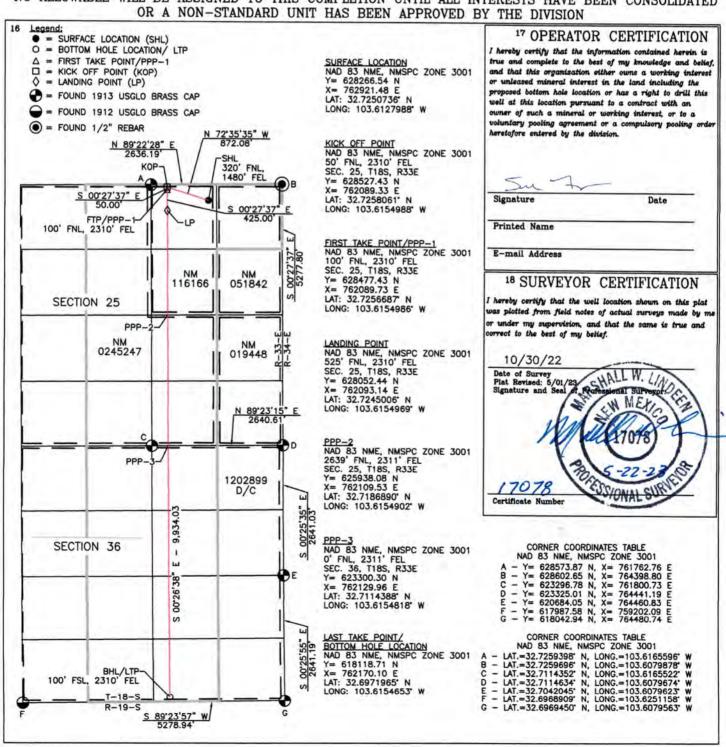
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			*Pool Coo	ol Code ³ Pool Name			Name			
⁴ Property Code		*Property Name ROYAL OAK 25 FED COM								
OGRID No.			AV	Operator ANT OPERA	Name ATING, LLC			⁹ Elevation 3905		
	7.00.2000			10 Surface	Location					
or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

33 E 320 NORTH 1480 11 Dattom Hala Location If Different From C

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County
0	36	18 S	33 E		100	SOUTH	2310	EAST	LEA
							14 Consolidation Code	15 Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3480 Fax: (505) 476-3482 State of New Mexico Energy, Minerals & Natural Resources Department

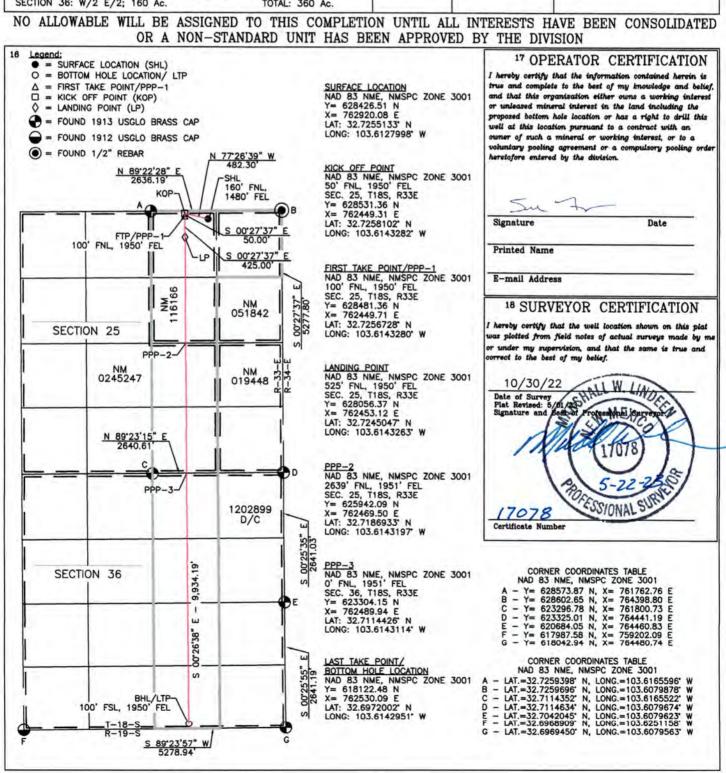
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102
Revised August 1, 2011
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District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API	Number			Pool Cod	le	³ Pool Name			
*Property C	Code			RO	Property	Name 5 FED COM		Well Number	
OGRID N	lo.			AV	*Operator	Name ATING, LLC			* Elevation 3905
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	18 S	33 E		160	NORTH	1480	EAST	LEA
			11 Botto	om Hole	Location If	Different Fr	rom Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	18 S	33 E		100	SOUTH	1950	EAST	LEA
Dedicated Acre SECTION 25: SECTION 36:	NE/4 NE/	4, W/2 E/2 160 Ac.	; 200 Ac.	TOTAL	: 360 Ac.	18 Joint or Infill	14 Consolidation Code	16 Order No.	



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>DISTRICT II</u> 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-8178 Fax: (505) 334-8170

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State of New Mexico Energy, Minerals & Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

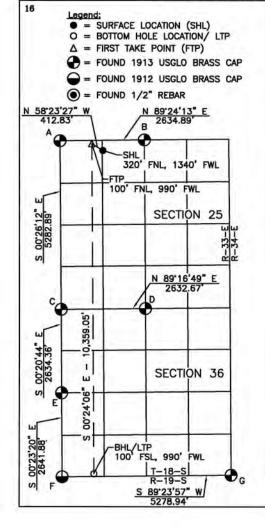
¹ API Number	*Pool Code	⁹ Poo	l Name		
⁴ Property Code	*Property ROYAL OAK 2		* Well Number		
OGRID No.	*Operator Name AVANT OPERATING, LLC				
	10 Surface	Location			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	18 S	33 E		320	NORTH	1340	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	18 S	33 E	1.1.1	100	SOUTH	990	WEST	LEA
Dedicated Acres			18 Joint or Infill	¹⁴ Consolidation Code	15 Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=3000"

SURFACE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 628240.38 N X= 760470.31 E LAT: 32.7250472" N LONG: 103.6207694" W

FIRST TAKE POINT NAD 83 NME, NMSPC ZONE 3001 100' FNL, 990' FWL SEC. 25, T18S, R33E Y= 628456.75 N X= 760118.73 E LAT: 32.7256484 N LONG: 103.6219079 W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618097.96 N X= 760191.37 E LAT: 32.6971761 N LONG: 103.6218977' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

NAD 83 NME, NMSPC 20NE 3001
A - Y= 628546.44 N, X= 759128.02 E
B - Y= 628573.87 N, X= 761762.76 E
C - Y= 623263.71 N, X= 759168.27 E
D - Y= 623296.78 N, X= 761800.73 E
E - Y= 620629.40 N, X= 759184.16 E
F - Y= 617987.58 N, X= 759202.09 E
G - Y= 618042.94 N, X= 764480.74 E

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

- LAT.=32.7259398' N, LONG.=103.6251273' - LAT.=32.7259398' N, LONG.=103.62512112' - LAT.=32.7113929' N, LONG.=103.6251112' - LAT.=32.7041523' N, LONG.=103.6165522' - LAT.=32.7041523' N, LONG.=103.6251167' - LAT.=32.6968909' N, LONG.=103.6251158' - LAT.=32.6968909' N, LONG.=103.625158' - LAT.=32.6968909' N, LONG.=103.6251158' - LAT.=32.6968909' N, LONG.=103.625158' - LAT.=32.6968450' N, LONG.=103.625158' - LAT.=32.696850' N, LONG.=103.625158' - LAT.=32.69680' N, LONG.=103.625158' - LAT.=32.69680' N, LONG.=103.625158' - LAT.=32.69680' N, LON LONG.=103.6165596" W LONG.=103.6251112" W D LAT.=32.6968909' N, LONG.=103.6251158' LAT.=32.6969450' N, LONG.=103.6079563'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling or heretofore entered by the division.

Su F	
Signature	Date
Printed Name	

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat vas plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and orrect to the best of my belief.

10/28 Date of Su		SHIT	W. 11	toc	_
Signature	and Son o	Protein	ibhai sur	verpor.	1
	MA	13/1	OX	2/	1.
/	VIX	41	7078)	4	1
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	10	ESSI	MAI SY	RALL	
1707	0	410	WHIT -	-	

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102
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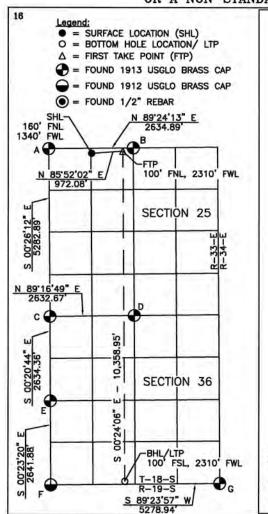
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	⁸ Pool Name			
⁶ Property Code	Property Name ROYAL OAK 25 FED COM	Well Number 302H			
OGRID No.	*Operator Name AVANT OPERATING, LLC				

¹⁰ Surface Location

UL or lot no.	Section 25	Township 18 S	Range 33 E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	County
			11 Bott	om Hole	Location I	f Different Fro	m Surface		
UL or lot no.	Section 36	Township 18 S	Range 33 E	Lot Idn	Feet from the	North/South line	Feet from the 2310	East/West line WEST	County
Dedicated Acre	38			•	15 Joint or Infill	14 Consolidation Code	18 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=3000'

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001

Y= 628400.43 N

X= 760469.11 E

LAT: 32.7254871' N

LONG: 103.6207698' W

FIRST TAKE POINT
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 2310' FWL
SEC. 25, T18S, R33E
Y= 628470.49 N
X= 761438.66 E
LAT: 32.7256617' N
LONG: 103.6176158' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618111.80 N X= 761511.30 E LAT: 32.6971897' N LONG: 103.6176069' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

A - Y= 628546.44 N, X= 759128.02 E
B - Y= 628573.87 N, X= 761762.76 E
C - Y= 623263.71 N, X= 759168.27 E
D - Y= 623263.71 N, X= 761800.73 E
E - Y= 620629.40 N, X= 759184.16 E
F - Y= 617987.58 N, X= 759202.09 E
G - Y= 618042.94 N, X= 759480.74 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A — LAT.=32.7259132* N, LONG.=103.6251273* W
B — LAT.=32.7259398* N, LONG.=103.62511273* W
C — LAT.=32.7114352* N, LONG.=103.6251112* W
D — LAT.=32.7114352* N, LONG.=103.6165522* W
E — LAT.=32.7041523* N, LONG.=103.6251167* W
F — LAT.=32.6968909* N, LONG.=103.6251158* W
G — LAT.=32.6969450* N, LONG.=103.6079563* W

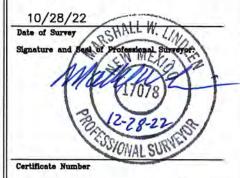
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Signature	Date
Printed Name	

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



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1625 N. French Dr., Hobbs, N.M. 86240
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DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

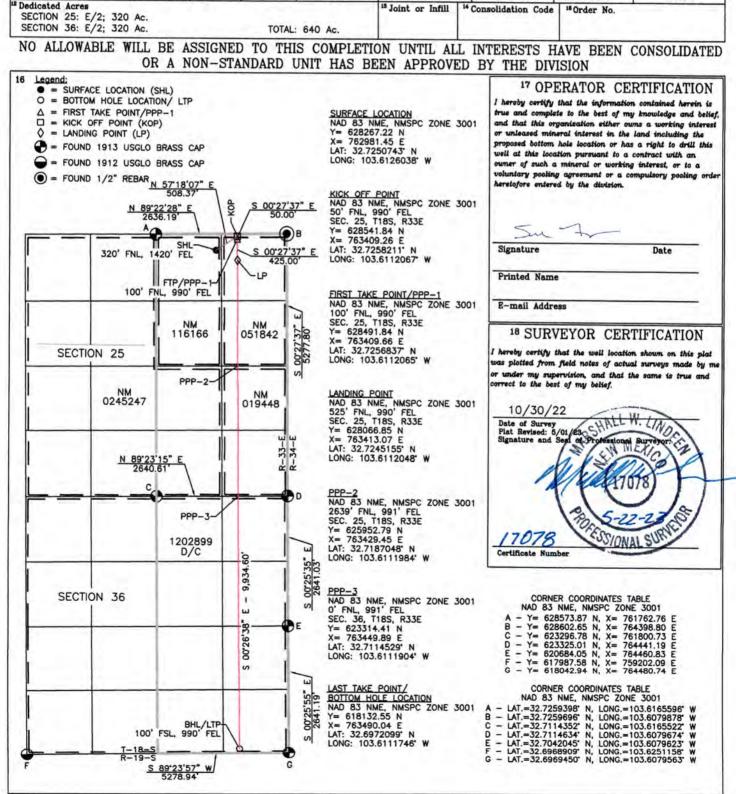
> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API	¹ API Number								
*Property (ry Code Property Name ROYAL OAK 25 FED COM							Well Number 303H	
OGRID N	lo.		Operator Name AVANT OPERATING, LLC						
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County
В	25	18 S	33 E		320	NORTH	1420	EAST	LEA
			11 Botte	om Hole	Location If	Different F	rom Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin		East/West line	County
P	36	18 S	33 E		100	SOUTH	990	EAST	LEA
Dedicated Acre SECTION 25: SECTION 36:	E/2; 320	Ac. Ac.		TOTAL	640 Ac.	15 Joint or Infill	¹⁴ Consolidation Code	15 Order No.	



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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WELL LOCATION AND ACREAGE DEDICATION PLAT

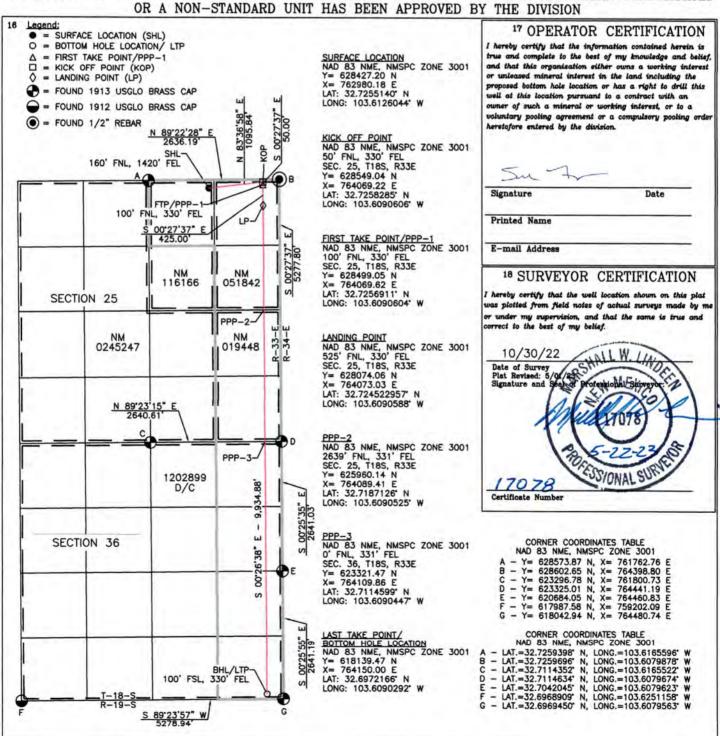
'API	Number			*Pool Code *Pool Name						
⁴ Property Co	ode		Property Name ROYAL OAK 25 FED COM							
OGRID No	o.	*Operator Name AVANT OPERATING, LLC							Elevation 3905	
					10 Surface	Location	10.77	2.25		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

B 25 18 S 33 E 160 NORTH 1420 EAST LEA

11 Bottom Hole Location If Different From Surface

UL or lot no. Section Township Lot Idn Feet from the North/South line | Feet from the Range East/West line County 36 18 S 33 E SOUTH 330 EAST LEA Dedicated Acres 15 Joint or Infill 14 Consolidation Code 16 Order No. SECTION 25: NW/4 NE/4, E/2 E/2; 200 Ac. SECTION 36: E/2 E/2; 160 Ac. TOTAL: 360 Ac.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT J 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	*Pool Code	⁸ Pool Name			
⁴ Property Code	Property P				
OGRID No.					

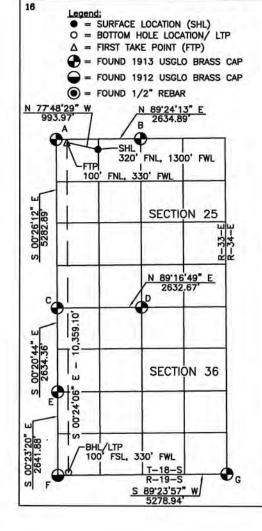
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	18 S	33 E		320	NORTH	1300	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	18 S	33 E		100	SOUTH	330	WEST	LEA
Dedicated Acres	8				18 Joint or Infill	14 Consolidation Code	18 Order No.		

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SCALE: 1"=3000"

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628239.97 N X= 760430.31 E LAT: 32.7250468' N LONG: 103.6208995' W

FIRST TAKE POINT
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 330' FWL
SEC. 25, T18S, R33E
Y= 628449.88 N
X= 759458.76 E
LAT: 32.7256417' N
LONG: 103.6240539' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618091.03 N X= 759531.40 E LAT: 32.6971692' N LONG: 103.6240431' W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001
- Y= 628546.44 N, X= 759128.02 E
- Y= 628573.87 N, X= 761762.76 E

A - Y= 628346.44 N, A- 761762.76 E B - Y= 628573.87 N, X= 761762.76 E C - Y= 623263.71 N, X= 759168.27 E D - Y= 623296.78 N, X= 761800.73 E E - Y= 620629.40 N, X= 759184.16 E F - Y= 617987.58 N, X= 759202.09 E G - Y= 618042.94 N, X= 764480.74 E

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

A - LAT.=32.7259132' N, LONG.=103.6251273' W
B - LAT.=32.7259398' N, LONG.=103.6165596' C
- LAT.=32.7113929' N, LONG.=103.6251112' W
D - LAT.=32.70114352' N, LONG.=103.6165522' W
E - LAT.=32.7041523' N, LONG.=103.6251167' W
F - LAT.=32.6968909' N, LONG.=103.6251158' W
G - LAT.=32.6969450' N, LONG.=103.6079563' W

17 OPERATOR CERTIFICATION

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	. ~	
ignature		
		_

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/28/22 Date of Survey	ost	ALLW	1
Signature and Seal	of Protes	Monal Surve	1
br	1.20		7/2
71	Jed.	17078)	+
17		2-28-2	11
	TO VO	-	CALL
Certificate Number	101	AL SURV	/

<u>DISTRICT I</u> 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	⁹ Pool Name
⁶ Property Code	Property Nam	
OGRID No.	NG, LLC Elevation 3866	

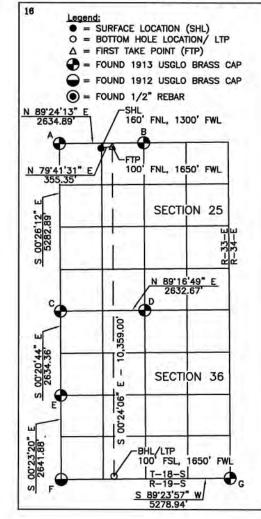
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	18 S	33 E		160	NORTH	1300	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	18 S	33 E		100	SOUTH	1650	WEST	LEA
Dedicated Acres					15 Joint or Infill	14 Consolidation Code	16 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=3000"

SURFACE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 628400.03 N X= 760429.08 E LAT: 32.7254868' N LONG: 103.6209000" W

FIRST TAKE POINT NAD 83 NME, NMSPC ZONE 3001 100' FNL, 1650' FWL SEC. 25, T18S, R33E Y= 628463.62 N X= 760778.70 E LAT: 32.7256551' N LONG: 103.6197618' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618104.88 N X= 760851.33 E LAT: 32.6971829' N LONG: 103.6197523' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

NAD 83 NME, NMSPC ZONE 3001 A - Y= 628546.44 N, X= 759128.02 E B - Y= 628573.87 N, X= 761762.76 E C - Y= 623263.71 N, X= 759168.27 E D - Y= 623296.78 N, X= 759184.16 E E - Y= 617987.58 N, X= 759202.09 E G - Y= 618042.94 N, X= 764480.74 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001
- LAT.=32.7259132* N, LONG.=103.6165596* W - LAT.=32.7113929' N, LONG.=103.615396 - LAT.=32.7113929' N, LONG.=103.6251112' - LAT.=32.7041523' N, LONG.=103.6251167' - LAT.=32.6968909' N, LONG.=103.6251158' - LAT.=32.6969450' N, LONG.=103.6079563' D

17 OPERATOR CERTIFICATION

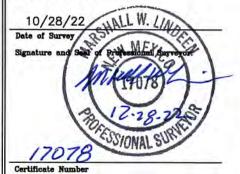
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Su Fr	-
Signature	Date
Printed Name	

E-mail Address

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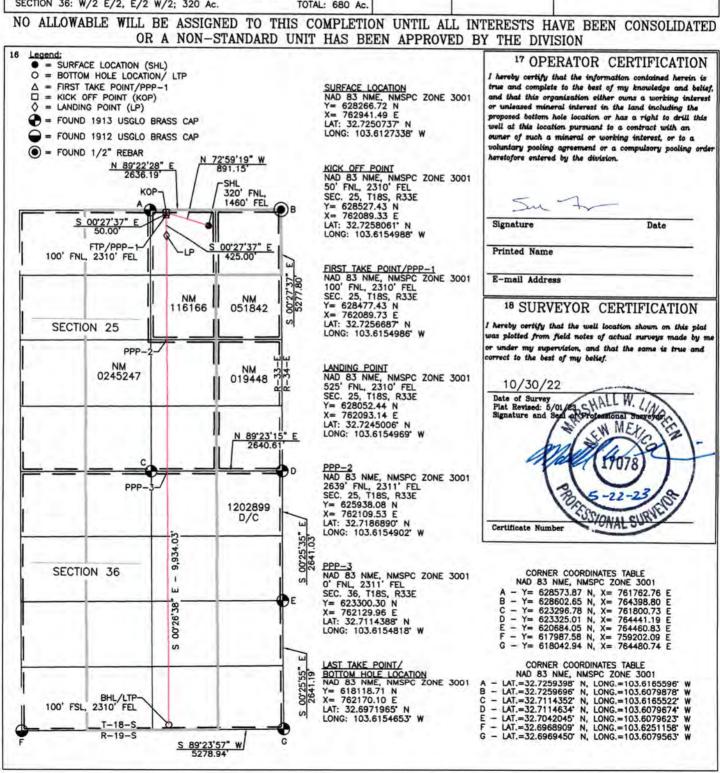
API Number	Pool Code	³ Pool Name			
Property Code	Property Name ROYAL OAK 25 FED COM	• Well Number 503H			
OGRID No.	*Operator Name AVANT OPERATING, LLC	Elevation			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	18 S	33 E		320	NORTH	1460	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	18 S	33 E		100	SOUTH	2310	EAST	LEA
Dedicated Acre SECTION 25: SECTION 36:	NE/4 NE/			; 360 Ac.	TOTAL: 680 Ac.		¹⁴ Consolidation Code	18 Order No.	



DISTRICT I
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DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

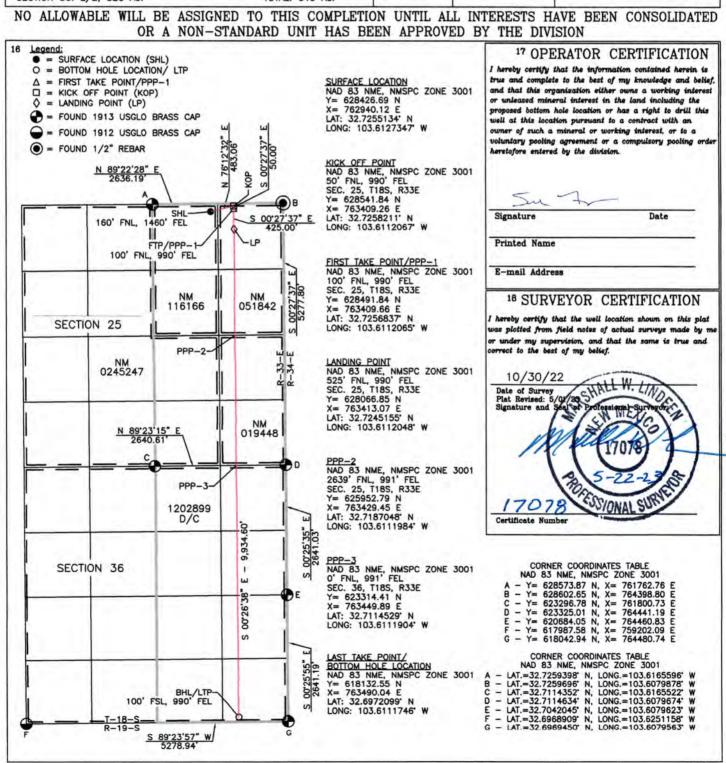
> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API	Number		² Pool Code			^a Pool Name				
Property (Code				⁶ Property	Name			Well Number	
OGRID No.				RO'	YAL OAK 2	5 FED COM			504H	
				AV	Operator ANT OPERA				Elevation 3905	
			-		10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	25	18 S	33 E		160	NORTH	1460	EAST	LEA	
			11 Bott	om Hole	Location If	Different Fre	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	36	18 S	33 E		100	SOUTH	990	EAST	LEA	
Dedicated Acre SECTION 25: SECTION 36:	E/2; 320			TOTAL	: 640 Ac.	18 Joint or Infill 14	Consolidation Code	15 Order No.		
NO ALLOW	ABLE W					ON UNTIL ALL EEN APPROVED			CONSOLIDATE	
$O = BOT$ $\Delta = FIRS$ $\Box = KICK$ $\diamondsuit = LAND$	OFF POINT	OCATION/ LT NT/PPP-1 (KOP)			Y= 62842 X= 76294	ME, NMSPC ZONE 30 6.69 N	I hereby certify true and comple and that this or or unleased min proposed bottom	that the information te to the best of my ganization either on eral interest in the	RTIFICATION n. contained herein is y knowledge and belie, which is a working interess land including the s a right to drill this	



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DISTRICT IV

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3480 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	*Pool Code	* Pool	Name
⁴ Property Code	*Property No ROYAL OAK 25		* Well Number
OGRID No.	*Operator N AVANT OPERAT		* Elevation 3870

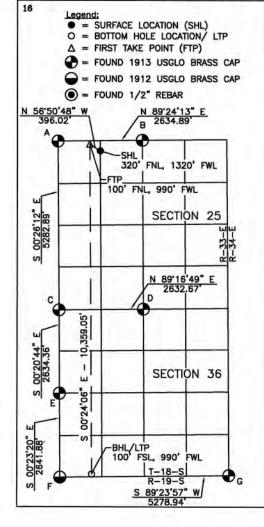
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	18 S	33 E		320	NORTH	1320	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	18 S	33 E		100	SOUTH	990	WEST	LEA
Dedicated Acre	8				18 Joint or Infill	14 Consolidation Code	15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=3000'

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628240.18 N X= 760450.28 E LAT: 32.7250470' N LONG: 103.6208346' W

FIRST TAKE POINT
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 990' FWL
SEC. 25, T18S, R33E
Y= 628456.75 N
X= 760118.73 E
LAT: 32.7256484' N
LONG: 103.6219079' W

LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618097.96 N
X= 760191.37 E
LAT: 32.6971761' N
LONG: 103.6218977' W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A - Y = 628546.44 N, X = 759128.02 E B - Y = 628573.87 N, X = 761762.76 E C - Y = 623263.71 N, X = 759168.27 E D - Y = 623296.78 N, X = 751800.73 E E - Y = 620629.40 N, X = 759184.16 E F - Y = 617987.58 N, X = 759202.09 E G - Y = 618042.94 N, X = 764480.74 E

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

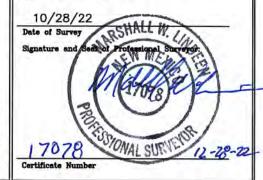
A - LAT.=32.7259132' N, LONG.=103.6251273' W
B - LAT.=32.7259398' N, LONG.=103.6165596' W
C - LAT.=32.7113929' N, LONG.=103.6251112' W
D - LAT.=32.7114352' N, LONG.=103.6251167' W
E - LAT.=32.7041523' N, LONG.=103.6251167' W
F - LAT.=32.6968909' N, LONG.=103.6251158' W
G - LAT.=32.6969450' N, LONG.=103.6079563' W

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



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State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
⁴ Property Code	Froperty Name ROYAL OAK 25 FE	D COM 602H
OGRID No.	*Operator Name AVANT OPERATING	G, LLC S869

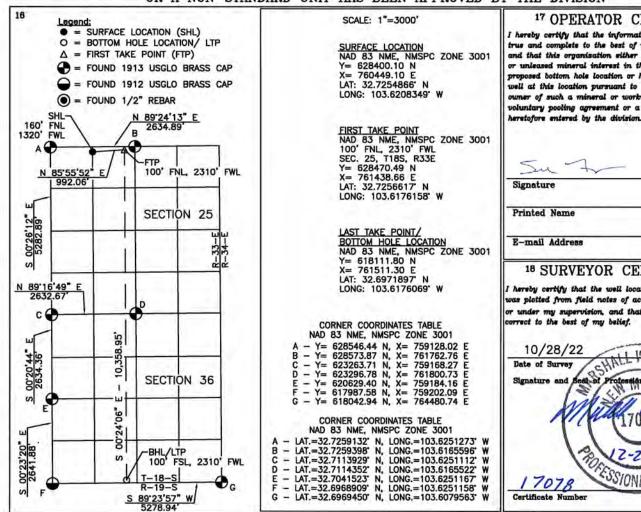
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	18 S	33 E		160	NORTH	1320	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	18 S	33 E		100	SOUTH	2310	WEST	LEA
Dedicated Acre	5				18 Joint or Infill	14 Consolidation Code	15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

18 SURVEYOR CERTIFICATION

Date

I hereby certify that the well location shown on this plat vas plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ROFESSIONAL SUP

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
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Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102
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WELL LOCATION AND ACREAGE DEDICATION PLAT

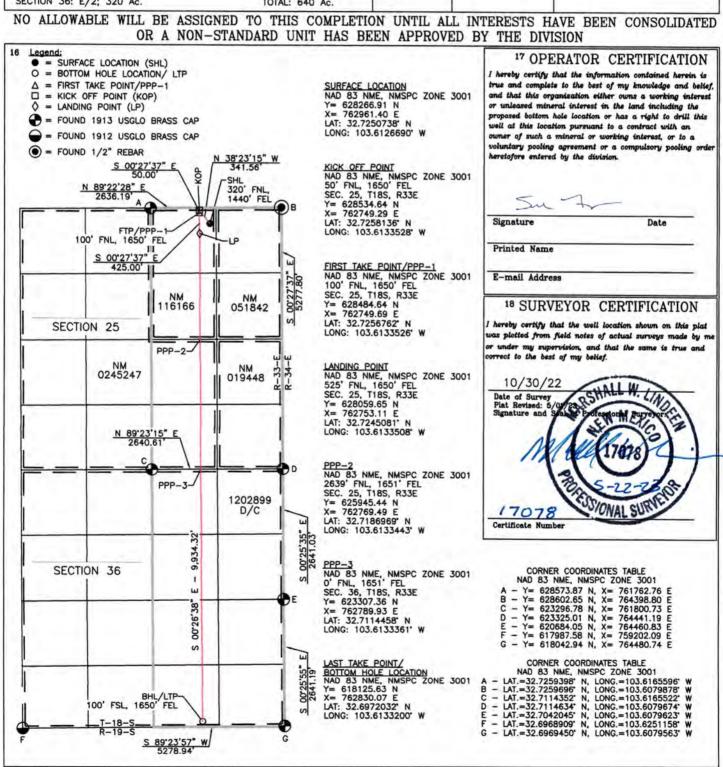
¹ API Number	Pool Code	^a Pool	Name
Property Code	⁶ Property Na		• Well Number
Tagen u	ROYAL OAK 25		603H
OGRID No.	AVANT OPERAT		Selevation 3907
	10 Cf I	17.5	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	18 S	33 E		320	NORTH	1440	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County
0	36	18 S	33 E		100	SOUTH	1650	EAST	LEA
Dedicated Acre SECTION 25: SECTION 36:	E/2; 320			TOTAL	: 640 Ac.	13 Joint or Infill	¹⁴ Consolidation Code	15 Order No.	



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WELL LOCATION AND ACREAGE DEDICATION PLAT

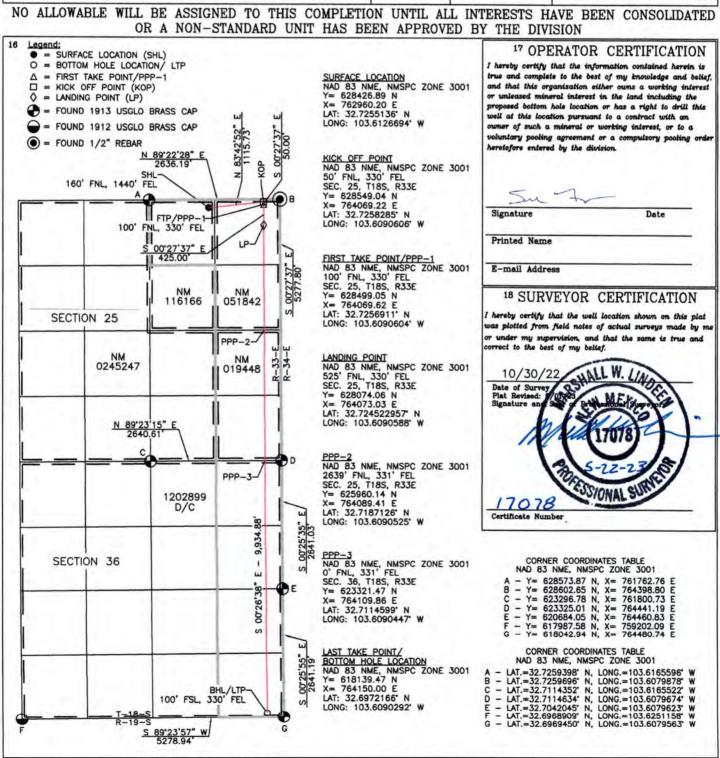
Pool Code	⁵ Pool Name
⁵ Property Name	⁶ Well Number
ROYAL OAK 25 FED CO	OM 604H
Operator Name	* Elevation
AVANT OPERATING, LL	_C 3905
	*Property Name ROYAL OAK 25 FED CO

¹⁰ Surface Location

L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	18 S	33 E		160	NORTH	1440	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	e Feet from the	East/West line	County
Р	36	18 S	33 E		100	SOUTH	330	EAST	LEA
Dedicated Acre SECTION 25: SECTION 36:	NW/4 NE/		2; 200 Ac.	TOTAL	360 Ac.	18 Joint or Infill	¹⁴ Consolidation Code	15 Order No.	

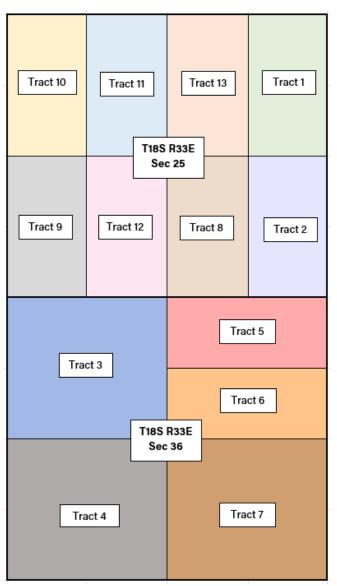


Lease Tract Map

Royal Oak 25 Fed Com #301H-#304H / #501H-#504H / #601H-#604H /#006H-#009H Avant Operating, LLC Case Nos. 24543 & 24544 Exhibit C-3



Lease Tract Map: ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico



Tract	State/Fed/Fee	Lease	Acres
Tract 1	Fed	NMNM 051842	80.00
Tract 2	Fed	NMNM 019448	80.00
Tract 3	State	LG 2484	160.00
Tract 4	State	LG 2484	160.00
Tract 5	State	V0 697	80.00
Tract 6	State	V0 697	80.00
Tract 7	State	V0 697	160.00
Tract 8	Fed	NMNM 0245247	80.00
Tract 9	Fed	NMNM 0245247	80.00
Tract 10	Fed	NMNM 0245247	80.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	80.00
Tract 13	Fed	NMNM 116166	80.00
·			

Total Fed and State Acreage: 1280.00



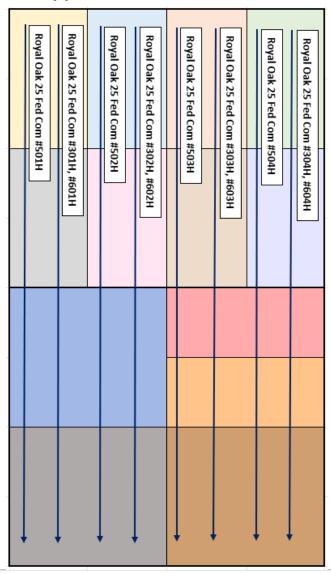
Tract Map - Locations
Royal Oak 25 Fed Com
#301H-#304H / #501H-#504H / #601H-#604H

Avant Operating, LLC Case No. 24544 Exhibit C-3



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Tract Map with approximate well locations:



Tract	State/Fed/Fee	Lease	Acres
Tract 1	Fed	NMNM 051842	80.00
Tract 2	Fed	NMNM 019448	80.00
Tract 3	State	LG 2484	160.00
Tract 4	State	LG 2484	160.00
Tract 5	State	V0 697	80.00
Tract 6	State	V0 697	80.00
Tract 7	State	V0 697	160.00
Tract 8	Fed	NMNM 0245247	80.00
Tract 9	Fed	NMNM 0245247	80.00
Tract 10	Fed	NMNM 0245247	80.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	80.00
Tract 13	Fed	NMNM 116166	80.00

Total Fed and State Acreage: 1280.00

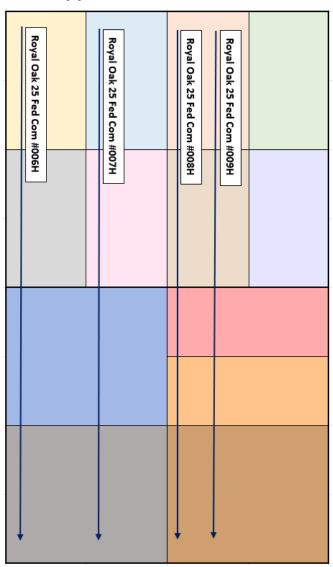


Tract Map - Locations Royal Oak 25 Fed Com #006H-#009H Avant Operating, LLC Case No. 24543 Exhibit C-3



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Tract Map with approx. well locations:



Tract	State/Fed/Fee	Lease	Acres
Tract 1	Fed	NMNM 051842	80.00
Tract 2	Fed	NMNM 019448	80.00
Tract 3	State	LG 2484	160.00
Tract 4	State	LG 2484	160.00
Tract 5	State	V0 697	80.00
Tract 6	State	V0 697	80.00
Tract 7	State	V0 697	160.00
Tract 8	Fed	NMNM 0245247	80.00
Tract 9	Fed	NMNM 0245247	80.00
Tract 10	Fed	NMNM 0245247	80.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	80.00
Tract 13	Fed	NMNM 116166	80.00

Total Fed and State Acreage: 1280.00



Avant Operating, LLC Case Nos. 24544 Exhibit C-4



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

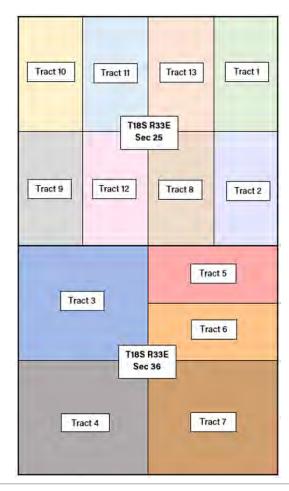
Summary of Interests and Working Interest Owners to be Pooled:

WI OWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	23.16%	296.50	2-13	Operator
Legion Production Partners, LLC	11.95%	153.01	2-13	JOA - Committed
Double Cabin Minerals, LLC	6.17%	79.01	2-13	JOA - Committed
T.H. McElvain Oil & Gas LLLP	4.13%	52.92	2-13	JOA - Committed
Caroline Hissom Wallace Trust	0.06%	0.82	2-3, 5-6, 8-10, 12	JOA - Committed
Alexandra Carson Hissom Trust	0.06%	0.82	2-3, 5-6, 8-10, 12	JOA - Committed
Julia Ann Hissom Trust	0.06%	0.82	2-3, 5-6, 8-10, 12	JOA - Committed
Robert Davis Hissom Trust	0.06%	0.82	2-3, 5-6, 8-10	JOA - Committed
Tamra Hissom Budd Trust	0.05%	0.58	2, 8-10	JOA - Committed
Morris Associates II	2.13%	27.21	1	Compulsory Pool
Carlton Beal Family Trust for Kelly Beal	0.33%	4.18	1	Compulsory Pool
Trust #1430-1-09	0.21%	2.70	1	Compulsory Pool
Trust #1430-3-09	0.18%	2.31	1	Compulsory Pool
Trust #1430-4-09	0.18%	2.31	1	Compulsory Pool
Carlton Beal Family Trust for Spencer Beal	0.16%	2.09	1	Compulsory Pool
Scott Evans Beal KBG 2020 GST Gift Trust	0.16%	2.09	1	Compulsory Pool
Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust	0.16%	2.09	111	Compulsory Pool
Bernard E. Alpern Trust	0.16%	2.06	11	Compulsory Pool
Trust #0417-02-03-04	0.12%	1.48	1	Compulsory Pool
Trobaugh Properties	0.96%	12.32	1-2, 12	Compulsory Pool
Trust #1430-2-09	0.09%	1.16	1111	Compulsory Pool
Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal,	0.08%	1.07	1	Compulsory Pool
Carlton Evans Beal, Jr. Family Trust fbo Cristina Johnstone	0.08%	1.07	1	Compulsory Pool
Carlton Evans Beal, Jr. Family Trust fbo Helena Pedregon	0.08%	1.07	1	Compulsory Pool
Carlton Evans Beal, Jr. Family Trust fbo Lauren Sherry	0.08%	1.07	11	Compulsory Pool
Barry A. Beal Family Trust fbo Barry Beal, Jr.	0.08%	1.07	1	Compulsory Pool
Barry A. Beal Family Trust fbo Stuart Beal	0.08%	1.07	11	Compulsory Pool
Barry A. Beal Family Trust fbo Elizabeth Beal Davenport	0.08%	1.07_	1	Compulsory Pool
Barry A. Beal Family Trust fbo Stephen Beal	0.08%	1.07	1	Compulsory Pool
Glickman Oil and Gas Properties, LLC	0.08%	0.99	1	Compulsory Pool

Avant et al entities = 41.29% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 45.73% WI





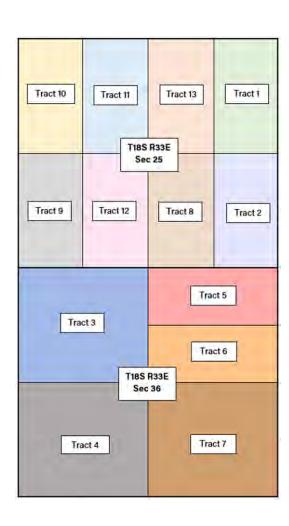
Avant Operating, LLC Case Nos. 24544 Exhibit C-4



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of Interests and Working Interest Owners to be Pooled (continued):

WI OWNER	WI	Net Acres	Tract No	STATUS
BTA Oil Producers	0.07%	0.95	1	Compulsory Pool
Trust #1430-5-09	0.06%	0.77	1	Compulsory Pool
Roger P. Palma	0.06%	0.75	1	Compulsory Pool
Spencer E. Beal, Jr. GST Trust	0.06%	0.74	1	Compulsory Pool
Kimberly E. Beal GST Trust	0.06%	0.74	1	Compulsory Pool
Rebecca G. Beal McClure GST Trust	0.06%	0.74	1	Compulsory Pool
Barry Beal	0.05%	0.68	1	Compulsory Pool
Barry Beal, Jr.	0.05%	0.68	1	Compulsory Pool
Forman Energy Corporation	0.05%	0.66	1	Compulsory Pool
Robert M. Davenport, Jr.	0.05%	0.65	1	Compulsory Pool
Stuart E. Beal	0.05%	0.65	1	Compulsory Pool
Kelly Beal	0.05%	0.64	1	Compulsory Pool
Spencer Beal	0.04%	0.54	1	Compulsory Pool
MTrustee u/w/o Geral N. Frank fbo Peter Frank	0.04%	0.52	11	Compulsory Pool
Trustee u/w/o Geral N. Frank fbo Lynn Bettman	0.04%	0.52	1	Compulsory Pool
Carlton Beal, Jr	0.05%	0.66	11	Compulsory Pool
Elizabeth W. Murov, LLC (JVI)	0.03%	0.33	1	Compulsory Pool
Blank Living Investment Trust dated 7/24/1989	0.03%	0.33	11	Compulsory Pool_
Allan E. Bulley, Jr	0.03%	0.33	1	Compulsory Pool
Cerri Family Trust uta dated 12/6/1988	0.03%	0.33	11	Compulsory Pool
Phyllis Mack_	0.03%	0.33	1	Compulsory Pool
Phyllis Mack, Trustee	0.03%	0.33	1	Compulsory Pool
The R Company	0.03%	0.33	1	Compulsory Pool
Sydell Shaw and Gerald Shaw	0.03%	0.33	11	Compulsory Pool
Trione Interest	0.03%	0.33	11	Compulsory Pool
Jane C. Gottschalk, SSP	0.03%	0.33	<u>1</u>	Compulsory Pool
Salvatore Giordano 1990 Irrevocable Family Trust	0.03%	0.33	1	Compulsory Pool
Davenport Conger Properties, LP	0.03%	0.33	11	Compulsory Pool
Currie Family Resources, LP	0.03%	0.33	1	Compulsory Pool
Scott Evans Beal	0.02%	0.19	1	Compulsory Pool
Lynard Chris Hinojosa, Jr. Living Trust	0.02%	0.19	1	Compulsory Pool
Abby R. Bloch aka Abby Spiegelman	0.01%	0.13	1	Compulsory Pool





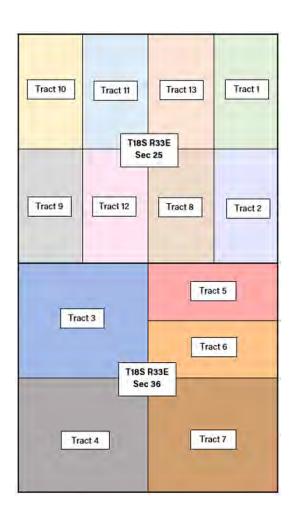
Avant Operating, LLC Case Nos. 24544 Exhibit C-4



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of Interests and Working Interest Owners to be Pooled (continued):

WI OWNER	WI	Net Acres	Tract No	STATUS
Kathy Spiegelman	0.01%	0.13	11	Compulsory Pool
James Spiegelman_	0.01%	0.13	1	Compulsory Pool
Harold E. Henderson Self Trusted Trust dated 8/7/1987	0.01%	0.16	11	Compulsory Pool
Janet M. Henderson Self Trusted Trust dated 8/7/1987	0.01%	0.16	11	Compulsory Pool
Telco II, A California General Partnership	0.01%	0.16	11	Compulsory Pool
Gisler Family Trust	0.01%	0.16	1	Compulsory Pool
Gregory Ralph Stone 2004 Trust	0.01%	0.16	11	Compulsory Pool
Robert H. McCall aka R. H. McCall	0.01%	0.16	11	Compulsory Pool
Carroll Cartwright, III, SSP	0.01%	0.16	11	Compulsory Pool
Georgette Cartwright Nichols, SSP	0.01%	0.16	11	Compulsory Pool
Trustee uta dated 8/7/1990 of Lawrence Chaffin	0.01%	0.16	1	Compulsory Pool
McKittrick Living Trust dated 12/25/2017	0.01%	0.16	1	Compulsory Pool
Michele J. David Family Trust	0.01%	0.15	1	Compulsory Pool
M. Robert Gallop 1997 Revocable Trust u/a dated 11/12/197	0.01%	0.14	1	Compulsory Pool
Patricia A. Shea Ryan	0.01%	0.11	1	Compulsory Pool
Patricia M. Booth	0.01%	0.11	111	Compulsory Pool
Jonathan Gould_	0.01%	0.11	1	Compulsory Pool
Judson Gould_	0.01%	0.11	11	Compulsory Pool
Trust u/w/o May Nora Shea fbo William A. Shea, Jr.	0.01%	0.11	11	Compulsory Pool
Andrew Steven Halperin Family Trust dated 1/1/2007	0.01%	0.09	11	Compulsory Pool
Seth J. Atlas, SSP	0.01%	0.08	11	Compulsory Pool
Clifford R. Atlas, SSP	0.01%	0.08	11	Compulsory Pool
Robin Stone Smith	0.01%	0.08	11	Compulsory Pool
Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018	0.01%	0.08	11	Compulsory Pool
Barbara G. Gilbert 1997 Revocable Trust	0.01%	0.07_	1	Compulsory Pool
Andrew L. Klau	0.001%	0.02	1	Compulsory Pool
Edward D. Klau	0.001%	0.02	1	Compulsory Pool
Lisbeth L. Klau	0.001%	0.02	1	Compulsory Pool
Patricia Ann Wolff	0.003%	0.04	1	Compulsory Pool



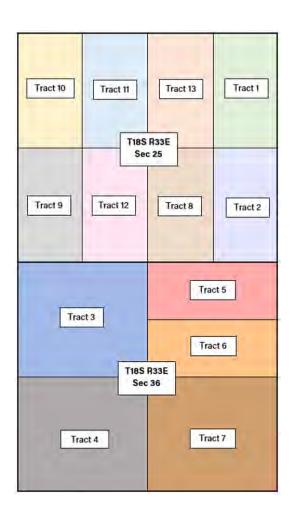


Avant Operating, LLC Case Nos. 24544 Exhibit C-4



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico Summary of Interests and Working Interest Owners to be Pooled (continued):

WI OWNER	WI	Net Acres	Tract No	STATUS
Spencer Beal Family Trust fbo Spencer Beal, Jr	0.002%	0.03	11	Compulsory Pool
Spencer Beal Family Trust fbo Kimberly Beal	0.002%	0.03	1	Compulsory Pool
Spencer Beal Family Trust fbo Rebecca Beal	0.002%	0.03	1	Compulsory Pool
Kelly Beal Family Trust fbo Robin Beal	0.002%	0.03	1	Compulsory Pool
Kelly Beal Family Trust fbo Leigh Beal	0.002%	0.03	1	Compulsory Pool
Kelly Beal Family Trust fbo Kelley Beal	0.002%	0.03	1	Compulsory Pool
			_	
Andrew Steven Halperin Family Trust dated 1/1/2007_	0.002%	0.03	1	Compulsory Pool
Roberta H. Brayer Family Trust dated 1/1/2007	0.002%	0.03	111	Compulsory Pool
Alexander E. Fisher Trust u/w/o Dora Fisher	0.002%	0.03	1	Compulsory Pool
Ellen R. Harvey, Individually	0.002%	0.03	1	Compulsory Pool
Steven A. Ruskin, Individually	0.002%	0.03	1	Compulsory Pool
The Kathryn Patricia Beal GST Gift Trust	0.002%	0.02	1	Compulsory Pool
The Cynthia Keleen Beal GST Gift Trust	0.002%	0.02	1	Compulsory Pool
The Ashley Carruth Beal GST Gift Trust	0.002%	0.02	1	Compulsory Pool
The Michael Adams Beal GST Gift Trust	0.002%	0.02	11	Compulsory Pool
Ashley Beal LaFevers	0.002%	0.02	1	Compulsory Pool
Trainer Partners, Ltd.	4.85%	62.12	2-10, 12-13	Compulsory Pool
Community Minerals, LLC	3.56%	45.60	2-6, 8-10, 12-13	Compulsory Pool
Adams Family Living Trust	0.17%	2.16	2, 10, 12-13	Compulsory Pool
Prima Exploration, Inc	2.75%	35.26	2, 10, 12-13	Compulsory Pool
MitchOil, LLC	0.29%	3.70	2, 8-10, 12-13	Compulsory Pool
Val Joe Hill	0.10%	1.27	2, 10, 12	Compulsory Pool
Jerry Kent Phillips	0.15%	1.92	2, 10, 12	Compulsory Pool
Connie Jean Phillips Jackson	0.06%	0.72	2, 10, 12	Compulsory Pool
Kimbrough Working Interests, LLC	0.38%	4.92	2, 10	Compulsory Pool
Stumhoffer Family Partnership, LP	0.84%	10.80	2, 10, 12-13	Compulsory Pool
Terri Jan Smith	0.04%	0.56	13	Compulsory Pool
Jerry Wilbanks	0.17%	2.16	2, 10, 12-13	Compulsory Pool
COG Operating LLC	7.64%	97.83	3-7	Compulsory Pool
Red River Energy Partners	5.06%	64.71	3, 5, 6, 7	Compulsory Pool
Nearburg Exploration Company	1.40%	17.94	3-5	Compulsory Pool
Trust B u/w/o Julie S. Herkenhoff, deceased	0.24%	3.02	3, 5-6	Compulsory Pool





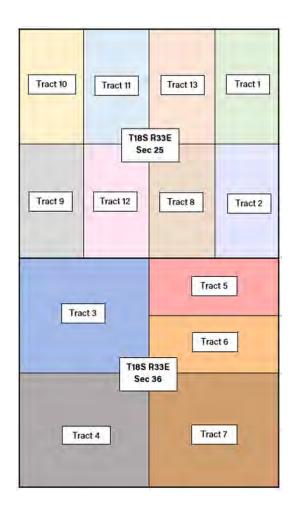
Avant Operating, LLC Case Nos. 24544 Exhibit C-4



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of Interests and Working Interest Owners to be Pooled (continued):

WI OWNER	WI	Net Acres	Tract No	STATUS
Duran Properties, LLC	0.28%	3.62	3, 5-6	Compulsory Pool
The Ralph E. McElvain, Jr. Trust dated 12/13/2007	0.05%	0.60	3, 5-6	Compulsory Pool
Peggy McElvain	0.05%	0.60	3, 5-6	Compulsory Pool
Heirs of Murrell J. Abbott & wife, Barbara Jane Abbott, both deceased	0.09%	1.21	3, 5-6	Compulsory Pool
Budd Living Trust	0.02%	0.24	3, 5-6	Compulsory Pool
Kaiser-Francis Oil Company	6.92%	88.56	3, 5, 6, 7	Compulsory Pool
Earthstone Permian LLC	4.03%	51.59	6, 7	Compulsory Pool
McElvain Oil Company, LP	1.60%	20.46	8-11, 13	Compulsory Pool
Maybole, LLC	0.93%	11.95	8-13	Compulsory Pool
Buckeye Energy Inc.	0.50%	6.40	8-9	Compulsory Pool
Nancy Gillis Sobeck	0.06%	0.80	9	Compulsory Pool
MATCO 850, Ltd.	1.41%	18.00	9-10, 13	Compulsory Pool
Estate of David M. Trainer	0.09%	1.12	10, 12	Compulsory Pool
Taylor Jordan Phillips Wayne	0.01%	0.17	12	Compulsory Pool
Cavalry Energy Partners, LLC	0.68%	8.72	10	Compulsory Pool
John R. Holloway (Life Estate)	0.03%	0.33	10, 12	Compulsory Pool
Moser Revocable Trust, Charles E. Moser and Vicky J. Moser	0.02%	0.26	10	Compulsory Pool
Peggy Runyan	0.02%	0.26	10	Compulsory Pool
Brian Peter McGary 2017 Revocable Trust	0.52%	6.67	11	Compulsory Pool
Mary Jane McGary Trust	0.52%	6.67	11	Compulsory Pool
KM Petro Investments, LLC	0.52%	6.67	11	Compulsory Pool
Jacqueline M. Withers Revocable Trust	0.78%	10.00	11	Compulsory Pool
All-Liberty Energy Co.	0.04%	0.50	13	Compulsory Pool
Estate of Patty Hill Holloway, deceased	0.04%	0.50	13	Compulsory Pool
Ann Kimbrough Irrevocable Trust Share of The Calvin and Ann Kimbrough Revocable Trust	0.12%	1.56	12-13	Compulsory Pool
Ellen Dietz Phillips	0.03%	0.35	10, 13	Compulsory Pool
Krew Family Investments, LLC	0.09%	1.21	3, 5-6	Compulsory Pool
	100.00%	1390.00		· ,





100.00% 1280.00

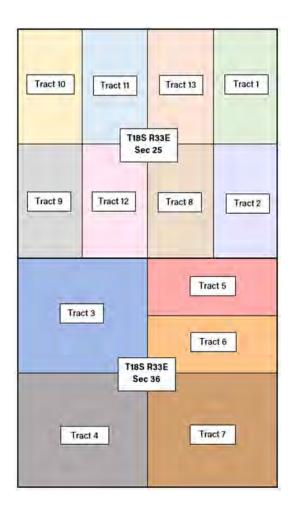
Avant Operating, LLC Case Nos. 24544 Exhibit C-4



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of ORRI Owners to be Pooled:

ORRI Owner	Tract Number
Kathleen A. Tsibulsky	10-13
Michelle Blum	10-13
Christine A Kelly	10-13
The William and Michelle Marie Ashworth Living Trust	10-13
Gregory Ashworth	10-13
John P. Ashworth	10-13
Sharbro Energy, LLC	10-13
EOG Resources, Inc.	1, 10-13
First National Bank, Trstee of the Mary Anne Berliner Foundation	10-13
HTI Resources, Inc.	10-13
NationsBank of Texas, N.A., Trustee of Sabine Royalty Trust	10-13
Braille Institute of America, Inc.	10-13
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	10-13
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	10-13
T.H. McElvain Oil and Gas LLLP	10, 12-13
Avant Operating, LLC	10, 12-13
Brian Peter McGary 2017 Revocable Trust	10, 12-13
Mary Jane McGary Trust	10, 12-13
McGary Family Trust	10, 12-13
Whitney Hopkins as Successor Trustee of the Jacquelin M. Withers Revocable Trust	10, 12-13
McElvain Oil Company, LP	10, 12-13
Maybole, LLC	10, 12-13
Community Minerals, LLC	10, 12-13
Estate of David Trainer, deceased	10, 12
Jane Riddle Lancaster	12
Turner Stagner, LP	12
Kelly Dion Coll	12
Thomaston, LLC	2, 10-11, 13
Kay W. Beck	2
Bruce G. Bumgarner	2
Anne M. Wadill	2
Trustee of Diane Coston Trust	2
Douglas L Schaefer	2
Dorothy Lou Martin	2
Joyce Zynda	2
James D. Jones	2
Trainer Partners, Ltd.	2





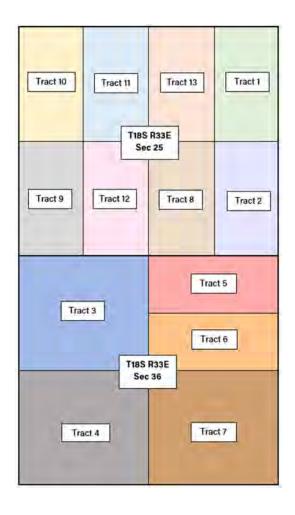
Avant Operating, LLC Case Nos. 24544 Exhibit C-4



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of ORRI Owners to be Pooled (continued):

ORRI Owner	Tract Number
Sitio Permian, LLC	3, 5-7
Donnie Michael and wife, Karen W. Michael	3-7
Post Oak Mavros II, LLC	3, 5-7
Sortida Resources, LLC	3, 5-7
Oak Valley Minerals and Land, LP	3, 5-7
Platform Energy IV, LLC	3-7
Gary Wyvil Whitlow	3-7
Linda Kay Whitlow	3-7
Gayna Lea Whitlow Smith	3-7
Caroline Free Bagot	3, 5-6
Mary Margery Free	3, 5-6
Casey Trust	3, 5-6
Marion Leone Spears, Life Tenant	3-6
John and Theresa Hillman Family Properties, LP	3
latan Royalty, LLC	3
Roca Exploration Ltd	6, 7
Nearburg Producing Company Employee Fund	6
Terri Jan Smith	13
Walter Beck, III	2
Elizabeth L. Beck	2
Baber Well Servicing Company	3, 5-7
Bovina Limited Liability Company	3, 5-7
Bullet Limited Liability Company	3, 5-7
Mongoose Minerals, LLC	3, 5-7
Roca Exploration, Ltd.	3-7
Mexco Energy Corp.	3-7
MitchOil, LLC	3, 5-7
Wing Resources VI, LLC	5-7
Elk Range Royalties II, LP	5-7
Wing Resources VI, LLC	5-7
Elk Range Royalties II, LP	5-7
The Gary and Seree Whitlow Revocable Mineral Trust	6, 7
Colgate Royalties, LP	6, 7
The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	8, 10-12
KM Petro Investments, LLC	8-10, 12, 13
Cavalry Energy Partners, LLC	10, 13





Summary of Interests Royal Oak 25 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24543 Exhibit C-5



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of Interests and Working Interest Owners to be Pooled:

WI OWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	21.70%	277.82	3-13	Operator
Legion Production Partners, LLC	11.44%	146.41	3-7	JOA-Committed
Double Cabin Minerals, LLC	5.88%	75.22	3-7	JOA-Committed
T.H. McElvain Oil & Gas LLLP	3.84%	49.17	3-13	JOA-Committed
Caroline Hissom Wallace Trust	0.02%	0.24	3, 5-6	JOA-Committed
Alexandra Hissom Trust	0.02%	0.24	3, 5-6	JOA-Committed
Julia Ann Hissom Trust	0.02%	0.24	3, 5-6	JOA-Committed
Robert Hissom Trust	0.02%	0.24	3, 5-6	JOA-Committed
Budd Living Trust	0.02%	0.24	3, 5-6	JOA-Committed
EOG Resources Inc	6.25%	80.00	1	Compulsory Pool
Trainer Partners, Ltd	4.52%	57.80	2-7	Compulsory Pool
Community Minerals, LLC	4.49%	57.49	2-6	Compulsory Pool
COG Operating LLC	7.64%	97.83	3-7	Compulsory Pool
Red River Energy Partners	5.06%	64.71	3, 5-7	Compulsory Pool
Nearburg Exploration Company	1.40%	17.94	3-5	Compulsory Pool
Trust B u/w/o Julie S. Herkenhoff, deceased	0.24%	3.02	3, 5-6	Compulsory Pool
Duran Properties, LLC	0.28%	3.62	3, 5-6	Compulsory Pool
The Ralph E. McElvain, Jr. Trust dated 12/13/2007 Peggy McElvain	0.05% 0.05%	0.60	3, 5-6 3, 5-6	Compulsory Pool Compulsory Pool
Heirs of Murrell J. Abbott & wife, Barbara Jane Abbott	0.09%	1.21	3, 5-6	Compulsory Pool
Krew Family Investments, LLC	0.09%	1.21	3, 5-6	Compulsory Pool
Kaiser-Francis Oil Company	6.92%	88.56	3-6	Compulsory Pool
Earthstone Permian LLC	4.03%	51.59	6, 7	Compulsory Pool
Maybole, LLC_	0.79%	10.11	8-13	Compulsory Pool
McElvain Oil Company, LP	1.08%	13.89	8-13	Compulsory Pool
Brian Peter McGary 2017 Revocable Trust	3.13%	40.00	8-13	Compulsory Pool
KM Petro Investments, LLC	3.13%	40.00	8-13	Compulsory Pool
Mary Jane McGary Trust	3.13%	40.00	8-13	Compulsory Pool
Jacqueline M. Withers Trust	4.69%	60.00	8-13	Compulsory Pool

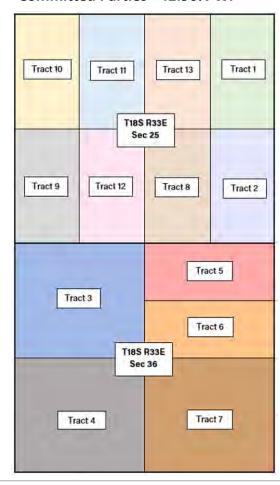
100.00%

1280.00

Avant et al entities = 39.02% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 42.96% WI





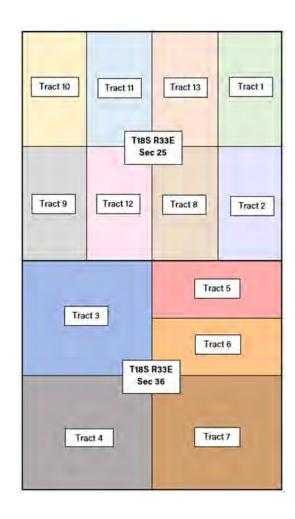
Summary of Interests Royal Oak 25 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24543 Exhibit C-5



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of ORRI Owners to be Pooled:

ORRI Owner	Tract Number
Kathleen A. Tsibulsky	10-13
Michelle Blum	10-13
Christine A Kelly	10-13
The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	10-13
Gregory Ashworth	10-13
John P. Ashworth	10-13
Sharbro Energy, LLC	10-13
EOG Resources, Inc.	10-13
The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000	10-13
HTI Resources, Inc.	10-13
NationsBank of Texas, N.A., Trustee of Sabine Royalty Trust	10-13
Braille Institute of America, Inc.	10-13
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	10-13
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	10-13
Jane Riddle Lancaster	12
Turner Stagner, LP	12
Kelly Dion Coll	12
Thomaston, LLC	10-13
Kay W. Beck	2
Bruce G. Bumgarner	2
Anne M. Wadill	2
Sitio Permian, LLC	3, 5-7
Donnie Michael and wife, Karen W. Michael	3-7
Post Oak Mavros II, LLC	3, 5-7
Sortida Resources, LLC	3, 5-7
Oak Valley Minerals and Land, LP	3, 5-7
Platform Energy IV, LLC	3-7





Summary of Interests Royal Oak 25 Fed Com #006H-#009H

Avant Operating, LLC Case Nos. 24543 Exhibit C-5



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

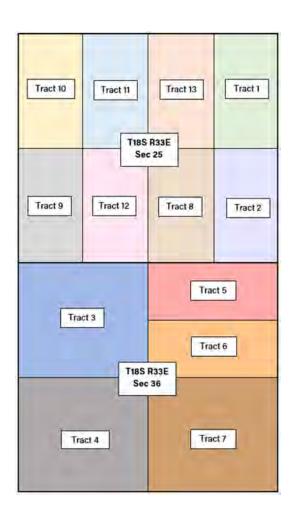
Summary of ORRI Owners to be Pooled:

6

6

8, 10-12

ORRI Owner	Tract Number
Gary Wyvil Whitlow	3-7
Linda Kay Whitlow	3-7
Gayna Lea Whitlow Smith	3-7
Caroline Free Bagot	3, 5-6
Mary Margery Free	3, 5-6
Casey Trust	3, 5-6
Marion Leone Spears, Life Tenant	3-6
John and Theresa Hillman Family Properties, LP	3
latan Royalty, LLC	3
Roca Exploration Ltd	6, 7
Nearburg Producing Company Employee Fund	6
Walter Beck, III	2
Elizabeth L. Beck	2
Baber Well Servicing Company	3, 5, 6
Bovina Limited Liability Company	3, 5, 6
Bullet Limited Liability Company	3, 5, 6
Mongoose Minerals, LLC	3, 5, 6
Roca Exploration, Ltd.	3-6
Mexco Energy Corp.	3-6
MitchOil, LLC	3, 5, 6
Wing Resources VI, LLC	5, 6
Elk Range Royalties II, LP	5, 6
Wing Resources VI, LLC	5, 6
Elk Range Royalties II, LP	5, 6





Colgate Royalties, LP

The Gary and Seree Whitlow Revocable Mineral Trust

The William Patrick Ashworth and Michelle Marie Ashworth Living Trust

Non-Standard Unit Notice

Royal Oak 25 Fed Com #301H-#304H / #501H-#504H / #601H-#604H / #006H-##009H Avant Operating, LLC Case Nos. 24543 & 24544 Exhibit C-6



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Notice Sent to Offset Operators and Lessees:

23	24	L1 37,01 L2 37,14 L3 31,29 L4 37,41
26	25	L2 37.63 L3 37.72 L4 37.63
35	36	L1 37.91 L2 37.97 L3 38.03
L4 L3 L2 A1 43.86 43.98 44.16 13.3	issue	L4 L3 L2 L1 45.03 L5 39.00 6 L6 39.02 L7 37.9g

	Operators/Lessees in Ac	ljacent Tracts Noticed
Lands	Owner	Last Known Address
T18S R33E Sec 23: E2	Conoco Phillips	PO Box 2197, Houston, TX 77252
1183 K33E Sec 23: E2	Seely Oil	815 W. 10th Street, Fort Worth, TX 76102
T18S R33E Sec 24	Raybaw Operating LLC	2626 Cole Avenue, Suite 300, Dallas, TX 75204
1103 K33E 3et 24	Seely Oil	815 W. 10th Street, Fort Worth, TX 76102
T18S R34E Sec 19: W2	Seely Oil	815 W. 10th Street, Fort Worth, TX 76102
	Seely Oil	815 W. 10th Street, Fort Worth, TX 76102
	EOG Resources Inc	PO Box 4362, Houston, TX 77210
	TH McElvain Oil & Gas LLLP	1819 Denver West Dr., Suite 260, Lakewood, CO 80401
T18S R34E Sec 30: W2	Jacqueline M Withers, Trustee	3429 Devonshire Way, Palm Beach Gardens, FL 33418
	Brian Peter McGary 2017 Revocable Trust	P. O. Box 830308, Dallas, Texas, 75283
	Kelly McGary, Trustee	P. O. Box 830308, Dallas, Texas, 75283
	Mary Jane McGary, Trustee	P. O. Box 830308, Dallas, Texas, 75283
	Prima Exploration	250 Fillmore St., Suite 500, Denver, CO 80206
	TH McElvain Oil & Gas LLLP	1819 Denver West Dr., Suite 260, Lakewood, CO 80401
	Jacqueline M Withers, Trustee	3429 Devonshire Way, Palm Beach Gardens, FL 33418
	Brian Peter McGary 2017 Revocable Trust	P. O. Box 830308, Dallas, Texas, 75283
T18S R34E Sec 31: W2	Kelly McGary, Trustee	P. O. Box 830308, Dallas, Texas, 75283
	Mary Jane McGary, Trustee	P. O. Box 830308, Dallas, Texas, 75283
	Bethol Corp	2415 1st National Building, Dallas, TX 75202
	Jacqueline M Withers, Trustee	3429 Devonshire Way, Palm Beach Gardens, FL 33418
	ZPZ Delaware I LLC	2000 W. Sam Houston Pkwy S., Suite 200, Houston, TX 77042
T19S R34E Sec 6: W2	Earthstone Permian LLC	300 N. Marienfeld St., Suite 1000, Midland, TX 79701
1133 K34L Sec 0. W2	Permian Resources	300 N. Marienfeld St., Suite 1000, Midland, TX 79701
T19S R33E Sec 1	Permian Resources	300 N. Marienfeld St., Suite 1000, Midland, TX 79701
T19S R33E Sec 2: E2	Permian Resources	300 N. Marienfeld St., Suite 1000, Midland, TX 79701
T18S R33E Sec 35: E2	Permian Resources	300 N. Marienfeld St., Suite 1000, Midland, TX 79701
T18S R33E Sec 26: E2	Permian Resources	300 N. Marienfeld St., Suite 1000, Midland, TX 79701





April 9, 2024

Sent via USPS

Franklin Mountian Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206

RE: Well Proposals

Royal Oak 25 Fed Com 301H, 302H, 303H, 304H, 501H, 502H, 503H, 504H 601H, 602H, 603H, 604H, 006H, 007H, 008H, 009H Sections 25 & 36, Township 18 South, Range 33 East Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Royal Oak 25 Fed Com 301H, 302H, 303H, 304H, 501H, 502H, 503H, 604H, 601H, 602H, 603H, 604H, 006H, 007H, 008H and 009H wells in Sections 25 and 36, Township 18 South, Range 33 East, Lea County, New Mexico. Avant is finalizing reports and preliminary title shows you *may* have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- Royal Oak 25 Fed Com #301H: to be drilled from a SHL of 320' FNL & 1,340' FWL of Section 25 and a BHL of 100' FSL & 990' FWL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- Royal Oak 25 Fed Com #302H: to be drilled from a SHL of 160' FNL & 1,340' FWL of Section 25 and a BHL of 100' FSL & 2,310' FWL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- Royal Oak 25 Fed Com #303H: to be drilled from a SHL of 320' FNL & 1,420' FEL of Section 25 and a BHL of 100' FSL & 990' FEL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- Royal Oak 25 Fed Com #304H: to be drilled from a SHL of 160' FNL & 1,420' FEL of Section 25 and a BHL of 100' FSL & 330' FEL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,550' TVD and will be drilled horizontally to a Measured Depth of approximately 18,873'.
- Royal Oak 25 Fed Com #501H: to be drilled from a SHL of 320' FNL & 1,300' FWL of Section 25 and a BHL of 100' FSL & 330' FWL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,650' TVD and will be drilled horizontally to a Measured Depth of approximately 19,973'.



- Royal Oak 25 Fed Com #502H: to be drilled from a SHL of 160' FNL & 1,300' FWL of Section 25 and a BHL of 100' FSL & 1,650' FWL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,650' TVD and will be drilled horizontally to a Measured Depth of approximately 19,973'.
- Royal Oak 25 Fed Com #503H: to be drilled from a SHL of 320' FNL & 1,460' FEL of Section 25 and a BHL of 100' FSL & 2,310' FEL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,650' TVD and will be drilled horizontally to a Measured Depth of approximately 19,973'.
- Royal Oak 25 Fed Com #504H: to be drilled from a SHL of 160' FNL & 1,460' FEL of Section 25 and a BHL of 100' FSL & 990' FEL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,650' TVD and will be drilled horizontally to a Measured Depth of approximately 19,973'.
- Royal Oak 25 Fed Com #601H: to be drilled from a SHL of 320' FNL & 1,320' FWL of Section 25 and a BHL of 100' FSL & 990' FWL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- Royal Oak 25 Fed Com #602H: to be drilled from a SHL of 160' FNL & 1,320' FWL of Section 25 and a BHL of 100' FSL & 2,310' FWL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- Royal Oak 25 Fed Com #603H: to be drilled from a SHL of 320' FNL & 1,440' FEL of Section 25 and a BHL of 100' FSL & 1,650' FEL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- Royal Oak 25 Fed Com #604H: to be drilled from a SHL of 160' FNL & 1,440' FEL of Section 25 and a BHL of 100' FSL & 330' FEL of Section 36. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- Royal Oak 25 Fed Com #006H: to be drilled from a SHL of 320' FNL & 1,280' FWL of Section 25 and a BHL of 100' FSL & 330' FWL of Section 36. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,500' TVD and will be drilled horizontally to a Measured Depth of approximately 21,573'.
- Royal Oak 25 Fed Com #007H: to be drilled from a SHL of 160' FNL & 1,280' FWL of Section 25 and a BHL of 100' FSL & 1,650' FWL of Section 36. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,500' TVD and will be drilled horizontally to a Measured Depth of approximately 21,573'.
- Royal Oak 25 Fed Com #008H: to be drilled from a SHL of 320' FNL & 1,480' FEL of Section 25 and a BHL of 100' FSL & 2,310' FEL of Section 36. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,500' TVD and will be drilled horizontally to a Measured Depth of approximately 21,573'.
- Royal Oak 25 Fed Com #009H: to be drilled from a SHL of 160' FNL & 1,480' FEL of Section 25 and a BHL of 100' FSL & 1,950' FEL of Section 36. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,500' TVD and will be drilled horizontally to a Measured Depth of approximately 21,573'.



Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of Section 25-T18S-R33E and Section 36-T18S-R33E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths
 on all horizontal wells drilled after the effective date of the JOA.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at sophia@avantnr.com or (303) 519-2870.

Sincerely,

Sophia Guerra Landman

Enclosures



Franklin Mountain Energy 3, LLC elects as follows:

Royal Oak 25 l	Fed Com #301H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #301H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #301H well.
Royal Oak 25 I	Fed Com #302H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #302H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #302H well.
Royal Oak 25 I	Fed Com #303H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #303H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #303H well.
Royal Oak 25 I	Fed Com #304H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #304H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #304H well.
Royal Oak 25 I	Fed Com #501H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #501H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #501H well.
Royal Oak 25 I	Fed Com #502H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #502H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #502H well.
Royal Oak 25 I	Fed Com #503H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #503H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #503H well.
Royal Oak 25 I	Fed Com #504H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #504H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #504H well.
Royal Oak 25 I	Fed Com #601H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #601H well.
I/We	hereby elect NOT to participate in the Royal Oak 25 Fed Com #601H well.
Royal Oak 25 I	Fed Com #602H:
I/We	hereby elect to participate in the Royal Oak 25 Fed Com #602H well.
1/\//a	hereby elect NOT to participate in the Royal Oak 25 Fed Com #602H well.



Royal Oak 25 Fed Com #603H:
I/We hereby elect to participate in the Royal Oak 25 Fed Com #603H well.
I/We hereby elect NOT to participate in the Royal Oak 25 Fed Com #603H well.
Royal Oak 25 Fed Com #604H:
I/We hereby elect to participate in the Royal Oak 25 Fed Com #604H well.
I/We hereby elect NOT to participate in the Royal Oak 25 Fed Com #604H well.
Royal Oak 25 Fed Com #006H:
I/We hereby elect to participate in the Royal Oak 25 Fed Com #006H well.
I/We hereby elect NOT to participate in the Royal Oak 25 Fed Com #006H well.
Royal Oak 25 Fed Com #007H:
I/We hereby elect to participate in the Royal Oak 25 Fed Com #007H well.
I/We hereby elect NOT to participate in the Royal Oak 25 Fed Com #007H well.
Royal Oak 25 Fed Com #008H:
I/We hereby elect to participate in the Royal Oak 25 Fed Com #008H well.
I/We hereby elect NOT to participate in the Royal Oak 25 Fed Com #008H well.
Royal Oak 25 Fed Com #009H:
I/We hereby elect to participate in the Royal Oak 25 Fed Com #009H well.
I/We hereby elect NOT to participate in the Royal Oak 25 Fed Com #009H well.
Franklin Mountain Energy 3, LLC
By:
Printed Name:
Title:
Date:



Authority for Expenditure

AFE:	NM0096	Date:	May 15, 2023
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Well Name: Royal Oak 25 Fed Com #301H Projected MD/TVD: 18873 / 8550
Target: Bone Springs Spud to TD: 12.8 days

Target: Bone Springs Spud to TD: 12.8 days
County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1340 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 990 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #301H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,948,640

COMPLETIONS: \$6,565,661

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,579,328

OPERATOR APPROVAL:

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
. .			
Signature:	D. I. MCIII	Date:	65.0
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0096 - Royal Oak 25 Fed Com #301H

	TANGIBLE COSTS	Drilling	C	ompletion	Facilities	Total
Tangible Drilling		\$ 1,153,787	\$	-	\$ -	\$ 1,153,787
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 677,345	\$	-	\$ -	\$ 677,345
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion	1	\$ -	\$	272,460	\$ -	\$ 272,460
8400.308	Tubing:	\$ -	\$	123,523	\$ -	\$ 123,523
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility	•	\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ 	\$	-	\$ -	\$
8400.315	Flowlines:	\$ 	\$	-	\$ -	\$
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ -	\$ -
	TOTAL TANGIBLE COSTS >>>	\$ 1,153,787	\$	272,460	\$ 815,651	\$ 2,241,898

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
Intangible Drilling		\$ 2,794,852	\$ -	\$ -	\$	2,794,85
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,26
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,53
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,54
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,82
8200.102	Drilling Daywork:	\$ 721,953	\$ -	\$ -	\$	721,95
8200.104	Fuel/Power:	\$ 141,219	\$ -	\$ -	\$	141,21
8200.116	Bits & BHA:	\$ 86,326	\$ -	\$ -	\$	86,32
8200.128	Directional:	\$ 212,325	\$ -	\$ -	\$	212,32
8200.117	Mud & Chemicals:	\$ 165,447	\$ -	\$ -	\$	165,44
8200.115	Mud - Drill Water:	\$ 4,864	\$ -	\$ -	\$	4,86
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,4
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,0
8200.119	Mud - Auxiliary:	\$ 29,169	\$ -	\$ -	\$	29,1
8200.164	Solids Control/Closed Loop:	\$ 96,081	\$ -	\$ -	\$	96,0
8200.158	Disposal:	\$ 181,864	\$ -	\$ -	\$	181,86
8200.124	Equipment Rental:	\$ 99,045	\$ -	\$ -	\$	99,04
8200.146	Mancamp:	\$ 42,061	\$ -	\$ -	\$	42,0
8200.137	Casing Services:	\$ 71,630	\$ -	\$ -	\$	71,6
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,2
8200.106	Transportation:	\$ 99,283	\$ -	\$ -	\$	99,2
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,3
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,4
8200.107	Consulting Services:	\$ 218,746	\$ -	\$ -	\$	218,7
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,2
8200.168	Roustabout Services:	\$ 2,136	\$ -	\$ -	\$	2,1
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,447	\$ -	\$ -	\$	7,4
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,192	\$ -	\$ -	\$	2,19
8200.147	Drilling Overhead:	\$ 4,404	\$ -	\$ -	\$	4,4
8200.148	Miscellaneous:	\$ -	\$ -	\$ Case Nos. 24543 8 esating, LLC - Fxh	\$1511	
8200.153	Contingency: - 6/21/2024 4:03:22 PM	\$ -	\$ Avant Or	Soting IIC Evh	: LS+ C 0	

AFE # NM0096 - Royal Oak 25 Fed Com #301H

Intangible Completio	n	\$ -	\$ 6,293,201	\$ -	\$ 6,293,201
8300.205	Location & Roads:	\$ _	\$ 5,294	\$ _	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 110,642	\$ -	\$ 110,642
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,642	\$ -	\$ 13,642
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,794,852	\$ 6,293,201	\$ 249,376	\$ 9,337,429

TOTAL D&C&F COSTS >>>	\$ 3,948,640	\$ 6,565,661	\$ 1,065,027	\$ 11,579,328
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:	Working Interest:	
Signature:	Date:	
D		



Authority for Expenditure

AFE:	NM0112	Date:	May 15, 2023
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Well Name: Royal Oak 25 Fed Com #302H Projected MD/TVD: 18873 / 8550
Target: Bone Springs Spud to TD: 12.8 days

Target:Bone SpringsSpud to TD:12.8 daysCounty:LeaLateral Length:10,000State:NMStages:64

 SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1340 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 2310 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #302H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,948,640

COMPLETIONS: \$6,565,661

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,579,328

OPERATOR APPROVAL:

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
. .			
Signature:	Data M/III.	Date:	<u></u>
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
_	Braden Harris		S.V.B. Operations
Name:	DIAUCII HAITIS	i itie:	S.V.P. Operations

AFE # NM0112 - Royal Oak 25 Fed Com #302H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,153,787	\$	-	\$ -	\$ 1,153,787
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 677,345	\$	-	\$ -	\$ 677,345
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	272,460	\$ -	\$ 272,460
8400.308	Tubing:	\$ -	\$	123,523	\$ -	\$ 123,523
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ 	\$	-	\$ 	\$ -
8400.315	Flowlines:	\$ 	\$	-	\$ 	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ -	\$ -
7	OTAL TANGIBLE COSTS >>>	\$ 1,153,787	\$	272,460	\$ 815,651	\$ 2,241,898

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 2,794,852	\$ -	\$ -	\$	2,794,852
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 721,953	\$ -	\$ -	\$	721,953
8200.104	Fuel/Power:	\$ 141,219	\$ -	\$ -	\$	141,219
8200.116	Bits & BHA:	\$ 86,326	\$ -	\$ -	\$	86,326
8200.128	Directional:	\$ 212,325	\$ -	\$ -	\$	212,325
8200.117	Mud & Chemicals:	\$ 165,447	\$ -	\$ -	\$	165,447
8200.115	Mud - Drill Water:	\$ 4,864	\$ -	\$ -	\$	4,864
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,169	\$ -	\$ -	\$	29,169
8200.164	Solids Control/Closed Loop:	\$ 96,081	\$ -	\$ -	\$	96,081
8200.158	Disposal:	\$ 181,864	\$ -	\$ -	\$	181,864
8200.124	Equipment Rental:	\$ 99,045	\$ -	\$ -	\$	99,045
8200.146	Mancamp:	\$ 42,061	\$ -	\$ -	\$	42,061
8200.137	Casing Services:	\$ 71,630	\$ -	\$ -	\$	71,630
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 99,283	\$ -	\$ -	\$	99,283
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 218,746	\$ -	\$ -	\$	218,746
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,136	\$ -	\$ -	\$	2,136
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,447	\$ -	\$ -	\$	7,447
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,192	\$ -	\$ -	\$	2,192
8200.147	Drilling Overhead:	\$ 4,404	\$ -	\$ -	\$	4,404
8200.148	Miscellaneous:	\$ -	\$ -	\$ Case Nos. 24543 8	\$151	
8200.153	Contingency:	\$ -	\$ Avant Or	pase Nos. 24543 e perating IIC - Fxh	1454 C	· o

AFE # NM0112 - Royal Oak 25 Fed Com #302H

Intangible Completio	n	\$ -	\$ 6,293,201	\$ -	\$ 6,293,201
8300.205	Location & Roads:	\$ _	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 110,642	\$ -	\$ 110,642
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,642	\$ -	\$ 13,642
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ •	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,794,852	\$ 6,293,201	\$ 249,376	\$ 9,337,429

TOTAL D&C&F COSTS >>>	\$ 3,948,640	\$ 6,565,661	\$ 1,065,027	\$ 11,579,328
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:	Working Interest:	
Signature:	Date:	
By:		



Authority for Expenditure

AFE:	NM0116	Date:	May 15, 2023
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Well Name: Royal Oak 25 Fed Com #303H Projected MD/TVD: 18873 / 8550
Target: Bone Springs Spud to TD: 12.8 days

Target: Bone Springs Spud to TD: 12.8 days

County: Lea Lateral Length: 10,000

State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1420 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 990 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #303H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,948,640

COMPLETIONS: \$6,565,661

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,579,328

OPERATOR APPROVAL:

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
	· · · ·		
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0116 - Royal Oak 25 Fed Com #303H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,153,787	\$	-	\$ -	\$ 1,153,787
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 677,345	\$	-	\$ -	\$ 677,345
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	272,460	\$ -	\$ 272,460
8400.308	Tubing:	\$ -	\$	123,523	\$ -	\$ 123,523
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility	•	\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ - 1
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ -	\$ -
7	OTAL TANGIBLE COSTS >>>	\$ 1,153,787	\$	272,460	\$ 815,651	\$ 2,241,898

	INTANGIBLE COSTS	 Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 2,794,852	\$ -	\$ -	\$	2,794,852
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 721,953	\$ -	\$ -	\$	721,953
8200.104	Fuel/Power:	\$ 141,219	\$ -	\$ -	\$	141,219
8200.116	Bits & BHA:	\$ 86,326	\$ -	\$ -	\$	86,326
8200.128	Directional:	\$ 212,325	\$ -	\$ -	\$	212,325
8200.117	Mud & Chemicals:	\$ 165,447	\$ -	\$ -	\$	165,447
8200.115	Mud - Drill Water:	\$ 4,864	\$ -	\$ -	\$	4,864
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,169	\$ -	\$ -	\$	29,169
8200.164	Solids Control/Closed Loop:	\$ 96,081	\$ -	\$ -	\$	96,081
8200.158	Disposal:	\$ 181,864	\$ -	\$ -	\$	181,864
8200.124	Equipment Rental:	\$ 99,045	\$ -	\$ -	\$	99,045
8200.146	Mancamp:	\$ 42,061	\$ -	\$ -	\$	42,061
8200.137	Casing Services:	\$ 71,630	\$ -	\$ -	\$	71,630
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 99,283	\$ -	\$ -	\$	99,283
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 218,746	\$ -	\$ -	\$	218,746
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,136	\$ -	\$ -	\$	2,136
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,447	\$ -	\$ -	\$	7,447
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,192	\$ -	\$ -	\$	2,192
8200.147	Drilling Overhead:	\$ 4,404	\$ -	\$ -	\$	4,404
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 8	\$1511	
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o Berating, LLC - Exh	1 24044 1 St O O	

AFE # NM0116 - Royal Oak 25 Fed Com #303H

Intangible Completio	n	\$ -	\$ 6,293,201	\$ -	\$ 6,293,201
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 110,642	\$ -	\$ 110,642
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,642	\$ -	\$ 13,642
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,794,852	\$ 6,293,201	\$ 249,376	\$ 9,337,429

TOTAL D&C&F COSTS >>>	\$ 3,948,640	\$ 6,565,661	\$ 1,065,027	\$ 11,579,328
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:	Working Interest:	
Signature:	Date:	
By:		



Authority for Expenditure

AFE:	NM0120	Date:	May 15, 2023

Well Name: Royal Oak 25 Fed Com #304H Projected MD/TVD: 18873 / 8550

Target:Bone SpringsSpud to TD:12.8 daysCounty:LeaLateral Length:10,000State:NMStages:64

SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1420 FEL

Total Proppant (ppf): 2,500

BHL: Sec: 36, T-18S, R-33E; 100 FSL, 330 FEL

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #304H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18873' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,948,640

COMPLETIONS: \$6,565,661

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,579,328

OPERATOR APPROVAL:

Signature: Name:	Jacob Nagy	Date: Title:	Co-C.E.O.
Signature: Name:	Skyler Gary	Date: Title:	Co-C.E.O.
Signature: Name:	Pete Williams	Date: Title:	C.F.O.
Signature: Name:	Braden Harris	Date: Title:	S.V.P. Operations

AFE # NM0120 - Royal Oak 25 Fed Com #304H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,153,787	\$	-	\$ -	\$ 1,153,787
8400.30°	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 677,345	\$	-	\$ -	\$ 677,345
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completi	on	\$ -	\$	272,460	\$ -	\$ 272,460
8400.308	Tubing:	\$ -	\$	123,523	\$ -	\$ 123,523
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.34 ²	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.34	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.34	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ 	\$	-	\$ 	\$ -
8400.31	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,153,787	\$	272,460	\$ 815,651	\$ 2,241,898

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 2,794,852	\$ -	\$ -	\$	2,794,852
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 721,953	\$ -	\$ -	\$	721,953
8200.104	Fuel/Power:	\$ 141,219	\$ -	\$ -	\$	141,219
8200.116	Bits & BHA:	\$ 86,326	\$ -	\$ -	\$	86,326
8200.128	Directional:	\$ 212,325	\$ -	\$ -	\$	212,325
8200.117	Mud & Chemicals:	\$ 165,447	\$ -	\$ -	\$	165,447
8200.115	Mud - Drill Water:	\$ 4,864	\$ -	\$ -	\$	4,864
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,169	\$ -	\$ -	\$	29,169
8200.164	Solids Control/Closed Loop:	\$ 96,081	\$ -	\$ -	\$	96,081
8200.158	Disposal:	\$ 181,864	\$ -	\$ -	\$	181,864
8200.124	Equipment Rental:	\$ 99,045	\$ -	\$ -	\$	99,045
8200.146	Mancamp:	\$ 42,061	\$ -	\$ -	\$	42,061
8200.137	Casing Services:	\$ 71,630	\$ -	\$ -	\$	71,630
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 99,283	\$ -	\$ -	\$	99,283
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 218,746	\$ -	\$ -	\$	218,746
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,136	\$ -	\$ -	\$	2,136
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,447	\$ -	\$ -	\$	7,447
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,192	\$ -	\$ -	\$	2,192
8200.147	Drilling Overhead:	\$ 4,404	\$ -	\$ -	\$	4,404
8200.148	Miscellaneous:	\$ -	\$ -	\$ Case Nos. 24543 8	\$151	
8200.153	Contingency:	\$ -	\$ Avant Or	pase Nos. 24543 e perating IIC - Fxh	1454 C	· o

AFE # NM0120 - Royal Oak 25 Fed Com #304H

Intangible Completio	n	\$ -	\$ 6,293,201	\$ -	\$ 6,293,201
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 110,642	\$ -	\$ 110,642
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,642	\$ -	\$ 13,642
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,794,852	\$ 6,293,201	\$ 249,376	\$ 9,337,429

TOTAL D&C&F COSTS >>>	\$ 3,948,640	\$ 6,565,661	\$ 1,065,027	\$ 11,579,328
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:	Working Interest:	
Signature:	Date:	
Den		



Authority for Expenditure

AFE:	NIVI0097		Date:	May 15, 202

Well Name: Royal Oak 25 Fed Com #501H Projected MD/TVD: 19973 / 9650

Target: Bone Springs Spud to TD: 13.3 days

County: Lea Lateral Length: 10,000

State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1300 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 330 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #501H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,049,990

COMPLETIONS: \$6,583,684

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,698,701

OPERATOR APPROVAL:

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
	Slutor Caru		Co-C.E.O.
Name:	Skyler Gary	ritie:	CO-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0097 - Royal Oak 25 Fed Com #501H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,193,082	\$	-	\$ -	\$ 1,193,082
8400.30	1 Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.30	2 Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.30	2 Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.30	3 Production Casing:	\$ 716,639	\$	-	\$ -	\$ 716,639
8400.34	0 Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Complet	ion	\$ -	\$	288,687	\$ -	\$ 288,687
8400.30	8 Tubing:	\$ -	\$	139,750	\$ -	\$ 139,750
8400.34	0 Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.31	2 Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.34	1 Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.34	2 Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.34	3 Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.34	4 Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.31	6 Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.32	8 Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.34	5 LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.34	6 Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.34	7 Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.34	8 Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.34	9 Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.31	5 Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.35	0 Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,193,082	\$	288,687	\$ 815,651	\$ 2,297,420

	INTANGIBLE COSTS	 Drilling	Completion	Facilities		Total
tangible Drilling		\$ 2,856,908	\$ -	\$ -	\$	2,856,908
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 747,836	\$ -	\$ -	\$	747,836
8200.104	Fuel/Power:	\$ 147,341	\$ -	\$ -	\$	147,341
8200.116	Bits & BHA:	\$ 86,920	\$ -	\$ -	\$	86,920
8200.128	Directional:	\$ 218,427	\$ -	\$ -	\$	218,427
8200.117	Mud & Chemicals:	\$ 167,419	\$ -	\$ -	\$	167,419
8200.115	Mud - Drill Water:	\$ 4,967	\$ -	\$ -	\$	4,967
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,566	\$ -	\$ -	\$	29,566
8200.164	Solids Control/Closed Loop:	\$ 99,261	\$ -	\$ -	\$	99,261
8200.158	Disposal:	\$ 183,135	\$ -	\$ -	\$	183,135
8200.124	Equipment Rental:	\$ 101,812	\$ -	\$ -	\$	101,812
8200.146	Mancamp:	\$ 42,800	\$ -	\$ -	\$	42,800
8200.137	Casing Services:	\$ 71,888	\$ -	\$ -	\$	71,888
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 102,761	\$ -	\$ -	\$	102,761
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 227,596	\$ -	\$ -	\$	227,596
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,150	\$ -	\$ -	\$	2,150
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	_
8200.143	Geo-Steering:	\$ 7,544	\$ -	\$ -	\$	7,544
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	_
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$ 2,258	\$ -	\$ -	\$	2,258
8200.147	Drilling Overhead:	\$ 4,565	\$ -	\$ -	\$	4,565
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 8	\$1511	
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o Berating, LLC - Exh	1.8.00	

AFE # NM0097 - Royal Oak 25 Fed Com #501H

Intangible Completio	n	\$ -	\$ 6,294,997	\$ -	\$ 6,294,997
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,338	\$ -	\$ 111,338
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 14,742	\$ -	\$ 14,742
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,856,908	\$ 6,294,997	\$ 249,376	\$ 9,401,281

TOTAL D&C&F COSTS >>>	\$ 4,049,990	\$ 6,583,684	\$ 1,065,027	\$ 11,698,701
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
D		



AFE: NM0113	Date:	May 15, 2023
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Well Name: Royal Oak 25 Fed Com #502H Projected MD/TVD: 19973 / 9650
Target: Bone Springs Spud to TD: 13.3 days

County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1300 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 1650 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #502H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,049,990

COMPLETIONS: \$6,583,684

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,698,701

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0113 - Royal Oak 25 Fed Com #502H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,193,082	\$	-	\$ -	\$ 1,193,082
8400.30	1 Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.30	2 Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.30	2 Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.30	3 Production Casing:	\$ 716,639	\$	-	\$ -	\$ 716,639
8400.34	0 Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Complet	ion	\$ -	\$	288,687	\$ -	\$ 288,687
8400.30	8 Tubing:	\$ -	\$	139,750	\$ -	\$ 139,750
8400.34	0 Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.31	2 Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.34	1 Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.34	2 Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.34	3 Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.34	4 Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.31	6 Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.32	8 Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.34	5 LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.34	6 Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.34	7 Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.34	8 Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.34	9 Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.31	5 Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.35	0 Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,193,082	\$	288,687	\$ 815,651	\$ 2,297,420

	INTANGIBLE COSTS	 Drilling	Completion	Facilities		Total
tangible Drilling		\$ 2,856,908	\$ -	\$ -	\$	2,856,908
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 747,836	\$ -	\$ -	\$	747,836
8200.104	Fuel/Power:	\$ 147,341	\$ -	\$ -	\$	147,341
8200.116	Bits & BHA:	\$ 86,920	\$ -	\$ -	\$	86,920
8200.128	Directional:	\$ 218,427	\$ -	\$ -	\$	218,427
8200.117	Mud & Chemicals:	\$ 167,419	\$ -	\$ -	\$	167,419
8200.115	Mud - Drill Water:	\$ 4,967	\$ -	\$ -	\$	4,967
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,566	\$ -	\$ -	\$	29,566
8200.164	Solids Control/Closed Loop:	\$ 99,261	\$ -	\$ -	\$	99,261
8200.158	Disposal:	\$ 183,135	\$ -	\$ -	\$	183,135
8200.124	Equipment Rental:	\$ 101,812	\$ -	\$ -	\$	101,812
8200.146	Mancamp:	\$ 42,800	\$ -	\$ -	\$	42,800
8200.137	Casing Services:	\$ 71,888	\$ -	\$ -	\$	71,888
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 102,761	\$ -	\$ -	\$	102,761
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 227,596	\$ -	\$ -	\$	227,596
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,150	\$ -	\$ -	\$	2,150
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	_
8200.143	Geo-Steering:	\$ 7,544	\$ -	\$ -	\$	7,544
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	_
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$ 2,258	\$ -	\$ -	\$	2,258
8200.147	Drilling Overhead:	\$ 4,565	\$ -	\$ -	\$	4,565
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 8	\$1511	
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o Berating, LLC - Exh	1.8.00	

AFE # NM0113 - Royal Oak 25 Fed Com #502H

Intangible Completio	n	\$ -	\$ 6,294,997	\$ -	\$ 6,294,997
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,338	\$ -	\$ 111,338
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 14,742	\$ -	\$ 14,742
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,856,908	\$ 6,294,997	\$ 249,376	\$ 9,401,281

TOTAL D&C&F COSTS >>>	\$ <i>4,049,990</i>	\$ 6,583,684	\$ 1,065,027	\$ 11,698,701
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Bv:		



AFE:	NIVIO117	Date:	May 15, 202

Well Name: Royal Oak 25 Fed Com #503H Projected MD/TVD: 19973 / 9650
Target: Bone Springs Spud to TD: 13.3 days

Target: Bone Springs Spud to TD: 13.3 days

County: Lea Lateral Length: 10,000

State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1460 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 2310 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #503H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,049,990

COMPLETIONS: \$6,583,684

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,698,701

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0117 - Royal Oak 25 Fed Com #503H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities		Total
Tangible Drilling		\$ 1,193,082	\$	-	\$	-	\$ 1,193,082
8400.30	1 Surface Casing:	\$ 101,687	\$	-	\$	-	\$ 101,687
8400.30	2 Intermediate1 Casing:	\$ 317,853	\$	-	\$	-	\$ 317,853
8400.30	2 Intermediate2 Casing:	\$ -	\$	-	\$	-	\$ -
8400.30	3 Production Casing:	\$ 716,639	\$	-	\$	-	\$ 716,639
8400.34	0 Wellhead Equipment:	\$ 56,903	\$	-	\$	-	\$ 56,903
		\$ -	\$	-	\$	-	\$ -
Tangible Complet	ion	\$ -	\$	288,687	\$	-	\$ 288,687
8400.30	8 Tubing:	\$ -	\$	139,750	\$	-	\$ 139,750
8400.34	0 Wellhead Equip:	\$ -	\$	107,841	\$	-	\$ 107,841
8400.31	2 Artificial Lift: Gas Lift	\$ -	\$	41,096	\$	-	\$ 41,096
		\$ -	\$	-	\$	-	\$ -
Tangible Facility		\$ -	\$	-	\$	815,651	\$ 815,651
8400.34	1 Vessels:	\$ -	\$	-	\$	155,381	\$ 155,381
8400.34	2 Tanks:	\$ -	\$	-	\$	71,306	\$ 71,306
8400.34	3 Flare:	\$ -	\$	-	\$	19,963	\$ 19,963
8400.34	4 Compressors:	\$ -	\$	-	\$	13,912	\$ 13,912
8400.31	6 Pipe/Valves/Fittings:	\$ -	\$	-	\$	117,518	\$ 117,518
8400.32	8 Instrumentation/Meters:	\$ -	\$	-	\$	36,201	\$ 36,201
8400.34	5 LACT Unit:	\$ -	\$	-	\$	-	\$ -
8400.34	6 Electrical Facility:	\$ -	\$	-	\$	-	\$ -
8400.34	7 Containment:	\$ -	\$	-	\$	19,231	\$ 19,231
8400.34	8 Pump/Supplies:	\$ -	\$	-	\$	29,247	\$ 29,247
8400.34	9 Pipelines:	\$ -	\$	-	\$	-	\$ -
8400.31	5 Flowlines:	\$ -	\$	-	\$	-	\$ -
8400.35	0 Instrument/Electrical Panel:	\$ -	\$	-	\$	352,891	\$ 352,891
		\$ 	\$		\$		\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,193,082	\$	288,687	\$	815,651	\$ 2,297,420

	INTANGIBLE COSTS	 Drilling	Completion	Facilities		Total
tangible Drilling		\$ 2,856,908	\$ -	\$ -	\$	2,856,908
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 747,836	\$ -	\$ -	\$	747,836
8200.104	Fuel/Power:	\$ 147,341	\$ -	\$ -	\$	147,341
8200.116	Bits & BHA:	\$ 86,920	\$ -	\$ -	\$	86,920
8200.128	Directional:	\$ 218,427	\$ -	\$ -	\$	218,427
8200.117	Mud & Chemicals:	\$ 167,419	\$ -	\$ -	\$	167,419
8200.115	Mud - Drill Water:	\$ 4,967	\$ -	\$ -	\$	4,967
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,566	\$ -	\$ -	\$	29,566
8200.164	Solids Control/Closed Loop:	\$ 99,261	\$ -	\$ -	\$	99,261
8200.158	Disposal:	\$ 183,135	\$ -	\$ -	\$	183,135
8200.124	Equipment Rental:	\$ 101,812	\$ -	\$ -	\$	101,812
8200.146	Mancamp:	\$ 42,800	\$ -	\$ -	\$	42,800
8200.137	Casing Services:	\$ 71,888	\$ -	\$ -	\$	71,888
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 102,761	\$ -	\$ -	\$	102,761
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 227,596	\$ -	\$ -	\$	227,596
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,150	\$ -	\$ -	\$	2,150
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	_
8200.143	Geo-Steering:	\$ 7,544	\$ -	\$ -	\$	7,544
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	_
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$ 2,258	\$ -	\$ -	\$	2,258
8200.147	Drilling Overhead:	\$ 4,565	\$ -	\$ -	\$	4,565
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 8	\$1511	
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o Berating, LLC - Exh	1.8.00	

AFE # NM0117 - Royal Oak 25 Fed Com #503H

Intangible Completio	n	\$ -	\$ 6,294,997	\$ -	\$ 6,294,997
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,338	\$ -	\$ 111,338
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 14,742	\$ -	\$ 14,742
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,856,908	\$ 6,294,997	\$ 249,376	\$ 9,401,281

TOTAL D&C&F COSTS >>>	\$ 4,049,990	\$ 6,583,684	\$ 1,065,027	\$ 11,698,701
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



AFE:	NW0121		Date:	May 15, 2023

Well Name: Royal Oak 25 Fed Com #504H Projected MD/TVD: 19973 / 9650

Target:Bone SpringsSpud to TD:13.3 daysCounty:LeaLateral Length:10,000State:NMStages:64

 SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1460 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 990 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #504H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,049,990

COMPLETIONS: \$6,583,684

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,698,701

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
C:t		Data	
Signature:	Pete Williams	Date:	C.F.O.
name:	Pete Williams	ritie:	C.F.O.
Signature:		Date:	
Name:	Braden Harris		S.V.P. Operations
ranne.	Didden Harris	ritic.	or this operations

AFE # NM0121 - Royal Oak 25 Fed Com #504H

	TANGIBLE COSTS	Drilling	Completion		Facilities		Total
Tangible Drilling		\$ 1,193,082	\$	-	\$	-	\$ 1,193,082
8400.30	Surface Casing:	\$ 101,687	\$	-	\$	-	\$ 101,687
8400.30	Intermediate1 Casing:	\$ 317,853	\$	-	\$	-	\$ 317,853
8400.30	Intermediate2 Casing:	\$ -	\$	-	\$	-	\$ -
8400.30	Production Casing:	\$ 716,639	\$	-	\$	-	\$ 716,639
8400.34) Wellhead Equipment:	\$ 56,903	\$	-	\$	-	\$ 56,903
		\$ -	\$	-	\$	-	\$ -
Tangible Complet	on	\$ -	\$	288,687	\$	-	\$ 288,687
8400.30	Tubing:	\$ -	\$	139,750	\$	-	\$ 139,750
8400.34) Wellhead Equip:	\$ -	\$	107,841	\$	-	\$ 107,841
8400.31	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$	-	\$ 41,096
		\$ -	\$	-	\$	-	\$ -
Tangible Facility		\$ -	\$	-	\$	815,651	\$ 815,651
8400.34	Vessels:	\$ -	\$	-	\$	155,381	\$ 155,381
8400.34	2 Tanks:	\$ -	\$	-	\$	71,306	\$ 71,306
8400.34	Flare:	\$ -	\$	-	\$	19,963	\$ 19,963
8400.34	Compressors:	\$ -	\$	-	\$	13,912	\$ 13,912
8400.31	Pipe/Valves/Fittings:	\$ -	\$	-	\$	117,518	\$ 117,518
8400.32	Instrumentation/Meters:	\$ -	\$	-	\$	36,201	\$ 36,201
8400.34	5 LACT Unit:	\$ -	\$	-	\$	-	\$ -
8400.34	6 Electrical Facility:	\$ -	\$	-	\$	-	\$ -
8400.34	Containment:	\$ -	\$	-	\$	19,231	\$ 19,231
8400.34	Pump/Supplies:	\$ -	\$	-	\$	29,247	\$ 29,247
8400.34	Pipelines:	\$ -	\$	-	\$	-	\$ -
8400.31	Flowlines:	\$ -	\$	-	\$	-	\$ -
8400.35	Instrument/Electrical Panel:	\$ -	\$	-	\$	352,891	\$ 352,891
		\$ 	\$	-	\$		\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,193,082	\$	288,687	\$	815,651	\$ 2,297,420

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 2,856,908	\$ -	\$ -	\$	2,856,908
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 747,836	\$ -	\$ -	\$	747,836
8200.104	Fuel/Power:	\$ 147,341	\$ -	\$ -	\$	147,341
8200.116	Bits & BHA:	\$ 86,920	\$ -	\$ -	\$	86,920
8200.128	Directional:	\$ 218,427	\$ -	\$ -	\$	218,427
8200.117	Mud & Chemicals:	\$ 167,419	\$ -	\$ -	\$	167,419
8200.115	Mud - Drill Water:	\$ 4,967	\$ -	\$ -	\$	4,967
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,566	\$ -	\$ -	\$	29,566
8200.164	Solids Control/Closed Loop:	\$ 99,261	\$ -	\$ -	\$	99,261
8200.158	Disposal:	\$ 183,135	\$ -	\$ -	\$	183,135
8200.124	Equipment Rental:	\$ 101,812	\$ -	\$ -	\$	101,812
8200.146	Mancamp:	\$ 42,800	\$ -	\$ -	\$	42,800
8200.137	Casing Services:	\$ 71,888	\$ -	\$ -	\$	71,888
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 102,761	\$ -	\$ -	\$	102,761
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 227,596	\$ -	\$ -	\$	227,596
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,150	\$ -	\$ -	\$	2,150
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	_
8200.143	Geo-Steering:	\$ 7,544	\$ -	\$ -	\$	7,544
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	_
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$ 2,258	\$ -	\$ -	\$	2,258
8200.147	Drilling Overhead:	\$ 4,565	\$ -	\$ -	\$	4,565
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 ⁻ 8	\$151	
8200.153	Contingency:	\$ _	\$ Avant Or	Jase Nos. 24543 o Lerating, LLC - Exh	1 44544 1 4 6 6	,

AFE # NM0121 - Royal Oak 25 Fed Com #504H

Intangible Completio	n	\$ -	\$ 6,294,997	\$ -	\$ 6,294,997
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,338	\$ -	\$ 111,338
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 14,742	\$ -	\$ 14,742
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,856,908	\$ 6,294,997	\$ 249,376	\$ 9,401,281

TOTAL D&C&F COSTS >>>	\$ 4,049,990	\$ 6,583,684	\$ 1,065,027	\$ 11,698,701
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



AFE: NM0098	Date:	May 15, 2023
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Well Name: Royal Oak 25 Fed Com #601H Projected MD/TVD: 20473 / 10150
Target: Bone Springs Spud to TD: 13.6 days

Target: Bone Springs Spud to TD: 13.6 days
County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1320 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 990 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #601H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0098 - Royal Oak 25 Fed Com #601H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	296,064	\$ -	\$ 296,064
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
7	OTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$	759,602
8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$	150,123
8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$	87,190
8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$	220,961
8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$	168,315
8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$	5,014
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$	29,746
8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$	100,707
8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$	183,790
8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$	103,414
8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$	43,137
8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$	71,962
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$	104,341
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$	231,619
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$	2,156
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$	7,589
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$	2,288
8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$	4,638
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 8	\$151	,
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o perating, LLC - Exh	: 454 : LS+ C	1

AFE # NM0098 - Royal Oak 25 Fed Com #601H

Intangible Completio	n	\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ <i>4,</i> 096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



AFE:	NM0114	Date:	May 15, 2023

Well Name: Royal Oak 25 Fed Com #602H Projected MD/TVD: 20473 / 10150

Target: Bone Springs Spud to TD: 13.6 days
County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1320 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 2310 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #602H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0114 - Royal Oak 25 Fed Com #602H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	296,064	\$ -	\$ 296,064
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
T	OTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657

INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$ 2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,26
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,53
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,54
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,82
8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$	759,60
8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$	150,12
8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$	87,19
8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$	220,96
8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$	168,31
8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$	5,01
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,45
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,02
8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$	29,74
8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$	100,70
8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$	183,79
8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$	103,41
8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$	43,13
8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$	71,96
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,2
8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$	104,3
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,3
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,40
8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$	231,61
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,28
8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$	2,15
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$	7,58
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$	2,28
8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$	4,63
8200.148	Miscellaneous:	\$ -	\$ -	\$ Case Nos. 24543 8 esating, LLC - Fxh	\$1511	
8200.153 leased to Imaging.	Contingency:	\$ -	\$ Avant Or	Soting IIC Evh	: LS+ C 0	

AFE # NM0114 - Royal Oak 25 Fed Com #602H

Intangible Completion	n	\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
2		
Bv:		



AFE:	NM0118	Date:	May 15, 2023
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Well Name: Royal Oak 25 Fed Com #603H Projected MD/TVD: 20473 / 10150

Target: Bone Springs Spud to TD: 13.6 days
County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1440 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 1650 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #603H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0118 - Royal Oak 25 Fed Com #603H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	296,064	\$ -	\$ 296,064
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
7	OTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657

INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$	759,602
8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$	150,123
8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$	87,190
8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$	220,961
8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$	168,315
8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$	5,014
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$	29,746
8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$	100,707
8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$	183,790
8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$	103,414
8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$	43,137
8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$	71,962
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$	104,341
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$	231,619
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$	2,156
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$	7,589
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$	2,288
8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$	4,638
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 8	\$151	,
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o perating, LLC - Exh	: 454 : LS+ C	1

AFE # NM0118 - Royal Oak 25 Fed Com #603H

Intangible Completio	n	\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ <i>4,</i> 096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



AFE:	NIVI0122		Date:	May 15, 202

Well Name: Royal Oak 25 Fed Com #604H Projected MD/TVD: 20473 / 10150

Target:Bone SpringsSpud to TD:13.6 daysCounty:LeaLateral Length:10,000State:NMStages:64

 SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1440 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 330 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #604H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0122 - Royal Oak 25 Fed Com #604H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completio	1	\$ -	\$	296,064	\$ -	\$ 296,064
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility	•	\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$	-	\$ 	\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
tangible Drilling		\$ 2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,53
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,82
8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$	759,60
8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$	150,12
8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$	87,19
8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$	220,96
8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$	168,31
8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$	5,01
8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$	23,45
8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$	107,02
8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$	29,74
8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$	100,70
8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$	183,79
8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$	103,41
8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$	43,13
8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$	71,96
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,21
8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$	104,34
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,31
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,40
8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$	231,61
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,28
8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$	2,15
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$	7,58
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$	2,28
8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$	4,63
8200.148	Miscellaneous:	\$ -		\$ Case Nos. 24543 8	\$151	1
8200.153	Contingency:	\$ 	\$ Avant Or	Lase Nos. 24543 o Lerating, LLC - Exh	1,5,044	<u> </u>

AFE # NM0122 - Royal Oak 25 Fed Com #604H

Intangible Completio	n	\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities	•	\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
D		



AFE: NM0095 Date: May 15, 2023

Well Name: Royal Oak 25 Fed Com #006H Projected MD/TVD: 21573 / 10,500

Target:WolfcampSpud to TD:19.2 daysCounty:LeaLateral Length:10,000State:NMStages:64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1280 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 330 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #006H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; a 6.75" pilot hole will then be drilled on OBM to 12000'. Open hole logs will be ran, and then 6.75" production hole will then be drilled on OBM to 21573' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$5,301,121

COMPLETIONS: \$6,609,900

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$12,976,048

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Ciamatuma.		Data	
Signature:	Slador Corre	Date:	Co.C.F.O
Name:	Skyler Gary	Title:	Co-C.E.O.
.			
Signature:	D. A. MARINE	Date:	0.5.0
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0095 - Royal Oak 25 Fed Com #006H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,534,391	\$	-	\$ -	\$ 1,534,391
8400.301	Surface Casing:	\$ 90,728	\$	-	\$ -	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$ -	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 773,795	\$	-	\$ -	\$ 773,795
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion	•	\$ -	\$	312,291	\$ -	\$ 312,291
8400.308	Tubing:	\$ -	\$	163,354	\$ -	\$ 163,354
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$	-	\$ 	\$
7	OTAL TANGIBLE COSTS >>>	\$ 1,534,391	\$	312,291	\$ 815,651	\$ 2,662,334

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 3,766,730	\$ -	\$ -	\$	3,766,730
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,26
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,53
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,54
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,82
8200.102	Drilling Daywork:	\$ 992,203	\$ -	\$ -	\$	992,20
8200.104	Fuel/Power:	\$ 203,917	\$ -	\$ -	\$	203,91
8200.116	Bits & BHA:	\$ 96,171	\$ -	\$ -	\$	96,17
8200.128	Directional:	\$ 275,603	\$ -	\$ -	\$	275,60
8200.117	Mud & Chemicals:	\$ 206,955	\$ -	\$ -	\$	206,95
8200.115	Mud - Drill Water:	\$ 4,375	\$ -	\$ -	\$	4,37
8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$	18,87
8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$	63,68
8200.119	Mud - Auxiliary:	\$ 33,282	\$ -	\$ -	\$	33,28
8200.164	Solids Control/Closed Loop:	\$ 129,086	\$ -	\$ -	\$	129,08
8200.158	Disposal:	\$ 177,373	\$ -	\$ -	\$	177,37
8200.124	Equipment Rental:	\$ 190,351	\$ -	\$ -	\$	190,35
8200.146	Mancamp:	\$ 49,737	\$ -	\$ -	\$	49,73
8200.137	Casing Services:	\$ 72,220	\$ -	\$ -	\$	72,22
8200.138	Cementing:	\$ 231,825	\$ -	\$ -	\$	231,82
8200.106	Transportation:	\$ 135,216	\$ -	\$ -	\$	135,21
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,31
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,40
8200.107	Consulting Services:	\$ 272,471	\$ -	\$ -	\$	272,47
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,28
8200.168	Roustabout Services:	\$ 2,253	\$ -	\$ -	\$	2,25
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 8,084	\$ -	\$ -	\$	8,08
8200.134	Open Hole Logging:	\$ 316,125	\$ -	\$ -	\$	316,12
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,877	\$ -	\$ -	\$	2,87
8200.147	Drilling Overhead:	\$ 6,076	\$ -	\$ -	\$	6,07
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 8	\$151	1
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o Berating, LLC - Exh	1 2454 1:151 C	4

AFE # NM0095 - Royal Oak 25 Fed Com #006H

Intangible Completion	n	\$ -	\$ 6,297,609	\$ -	\$ 6,297,609
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 112,350	\$ -	\$ 112,350
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 16,342	\$ -	\$ 16,342
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 3,766,730	\$ 6,297,609	\$ 249,376	\$ 10,313,714

TOTAL D&C&F COSTS >>>	\$ 5,301,121	\$ 6,609,900	\$ 1,065,027	\$ 12,976,048
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
D		



AFE:	NM0111	Date:	May 15, 2023
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Well Name: Royal Oak 25 Fed Com #007H Projected MD/TVD: 21573 / 10,500
Target: Wolfcamp Spud to TD: 15.5 days

County: Lea Lateral Length: 10,000 State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1280 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 1650 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #007H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21573' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,619,200

COMPLETIONS: \$6,609,900

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$12,294,127

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0111 - Royal Oak 25 Fed Com #007H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,534,391	\$	-	\$ -	\$ 1,534,391
8400.301	Surface Casing:	\$ 90,728	\$	-	\$ -	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$ -	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 773,795	\$	-	\$ -	\$ 773,795
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	312,291	\$ -	\$ 312,291
8400.308	Tubing:	\$ -	\$	163,354	\$ -	\$ 163,354
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility	•	\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$	-	\$ 	\$
7	OTAL TANGIBLE COSTS >>>	\$ 1,534,391	\$	312,291	\$ 815,651	\$ 2,662,334

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 3,084,809	\$ -	\$ -	\$	3,084,809
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 848,787	\$ -	\$ -	\$	848,787
8200.104	Fuel/Power:	\$ 168,375	\$ -	\$ -	\$	168,375
8200.116	Bits & BHA:	\$ 81,571	\$ -	\$ -	\$	81,571
8200.128	Directional:	\$ 239,459	\$ -	\$ -	\$	239,459
8200.117	Mud & Chemicals:	\$ 175,073	\$ -	\$ -	\$	175,073
8200.115	Mud - Drill Water:	\$ 4,375	\$ -	\$ -	\$	4,375
8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$	18,870
8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$	63,689
8200.119	Mud - Auxiliary:	\$ 31,110	\$ -	\$ -	\$	31,110
8200.164	Solids Control/Closed Loop:	\$ 111,654	\$ -	\$ -	\$	111,654
8200.158	Disposal:	\$ 176,420	\$ -	\$ -	\$	176,420
8200.124	Equipment Rental:	\$ 165,801	\$ -	\$ -	\$	165,801
8200.146	Mancamp:	\$ 45,683	\$ -	\$ -	\$	45,683
8200.137	Casing Services:	\$ 72,220	\$ -	\$ -	\$	72,220
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 135,216	\$ -	\$ -	\$	135,216
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 250,332	\$ -	\$ -	\$	250,332
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,199	\$ -	\$ -	\$	2,199
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 8,084	\$ -	\$ -	\$	8,084
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,515	\$ -	\$ -	\$	2,515
8200.147	Drilling Overhead:	\$ 5,193	\$ -	\$ -	\$	5,193
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 &	\$1511	
8200.153	Contingency:	\$ -		Lase Nos. 24543 o Lerating, LLC - Ext	1 24544 1 LSt C 0	-

AFE # NM0111 - Royal Oak 25 Fed Com #007H

Intangible Completio	n	\$ -	\$ 6,297,609	\$ -	\$ 6,297,609
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 112,350	\$ -	\$ 112,350
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 16,342	\$ -	\$ 16,342
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 3,084,809	\$ 6,297,609	\$ 249,376	\$ 9,631,793

TOTAL D&C&F COSTS >>>	\$ 4,619,200	\$ 6,609,900	\$ 1,065,027	\$ 12,294,127
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



AFE: NM0115 Date: May 15, 2023

Well Name: Royal Oak 25 Fed Com #008H Projected MD/TVD: 20823 / 10500
Target: Wolfcamp Spud to TD: 15.5 days

County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 320 FNL, 1480 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 2310 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #008H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21573' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,619,200

COMPLETIONS: \$6,609,900

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$12,294,127

Signature: Name:	Jacob Nagy	Date: Title:	Co-C.E.O.
Signature: Name:	Skyler Gary	Date: Title:	Co-C.E.O.
Signature: Name:	Pete Williams	Date: Title:	C.F.O.
Signature: Name:	Braden Harris	Date: Title:	S.V.P. Operations

AFE # NM0115 - Royal Oak 25 Fed Com #008H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,534,391	\$	-	\$ -	\$ 1,534,391
8400.301	Surface Casing:	\$ 90,728	\$	-	\$ -	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$ -	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 773,795	\$	-	\$ -	\$ 773,795
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completio	1	\$ -	\$	312,291	\$ -	\$ 312,291
8400.308	Tubing:	\$ -	\$	163,354	\$ -	\$ 163,354
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ -	\$ -
	TOTAL TANGIBLE COSTS >>>	\$ 1,534,391	\$	312,291	\$ 815,651	\$ 2,662,334

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
ntangible Drilling		\$ 3,084,809	\$ -	\$ -	\$	3,084,809
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$ 848,787	\$ -	\$ -	\$	848,787
8200.104	Fuel/Power:	\$ 168,375	\$ -	\$ -	\$	168,375
8200.116	Bits & BHA:	\$ 81,571	\$ -	\$ -	\$	81,571
8200.128	Directional:	\$ 239,459	\$ -	\$ -	\$	239,459
8200.117	Mud & Chemicals:	\$ 175,073	\$ -	\$ -	\$	175,073
8200.115	Mud - Drill Water:	\$ 4,375	\$ -	\$ -	\$	4,375
8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$	18,870
8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$	63,689
8200.119	Mud - Auxiliary:	\$ 31,110	\$ -	\$ -	\$	31,110
8200.164	Solids Control/Closed Loop:	\$ 111,654	\$ -	\$ -	\$	111,654
8200.158	Disposal:	\$ 176,420	\$ -	\$ -	\$	176,420
8200.124	Equipment Rental:	\$ 165,801	\$ -	\$ -	\$	165,801
8200.146	Mancamp:	\$ 45,683	\$ -	\$ -	\$	45,683
8200.137	Casing Services:	\$ 72,220	\$ -	\$ -	\$	72,220
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$ 135,216	\$ -	\$ -	\$	135,216
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$ 250,332	\$ -	\$ -	\$	250,332
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$ 2,199	\$ -	\$ -	\$	2,199
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 8,084	\$ -	\$ -	\$	8,084
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,515	\$ -	\$ -	\$	2,515
8200.147	Drilling Overhead:	\$ 5,193	\$ -	\$ -	\$	5,193
8200.148	Miscellaneous:	\$ -	\$ -,	\$ Case Nos. 24543 ⁻ 8	\$151	
8200.153	Contingency:	\$ _	\$ Avant Or	pase Nos. 24543 o Berating, LLC - Exh	1 Z454	-

AFE # NM0115 - Royal Oak 25 Fed Com #008H

Intangible Completio	n	\$ -	\$ 6,297,609	\$ -	\$ 6,297,609
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 112,350	\$ -	\$ 112,350
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 16,342	\$ -	\$ 16,342
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
000000	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TO	TAL INTANGIBLE COSTS >>>	\$ 3,084,809	\$ 6,297,609	\$ 249,376	\$ 9,631,793

TOTAL D&C&F COSTS >>>	\$ 4,619,200	\$ 6,609,900	\$ 1,065,027	\$ 12,294,127
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:
Signature:	Date:
By:	



AFE: NM0119 Date: May 15, 2023

Well Name: Royal Oak 25 Fed Com #009H Projected MD/TVD: 20823 / 10500
Target: Wolfcamp Spud to TD: 15.5 days

County: Lea Lateral Length: 10,000 State: NM Stages: 64

 SHL: Sec: 25, T-18S, R-33E; 160 FNL, 1480 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 36, T-18S, R-33E; 100 FSL, 1950 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Royal Oak 25 Fed Com #009H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21573' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,619,200

COMPLETIONS: \$6,609,900

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$12,294,127

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Cianatura.		Data	
Signature:	Slador Corre	Date:	Co.C.F.O
Name:	Skyler Gary	ritie:	Co-C.E.O.
6 : .			
Signature:	D. A. MARINE	Date:	0.5.0
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0119 - Royal Oak 25 Fed Com #009H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,534,391	\$	-	\$ -	\$ 1,534,391
8400.301	Surface Casing:	\$ 90,728	\$	-	\$ -	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$ -	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 773,795	\$	-	\$ -	\$ 773,795
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	312,291	\$ -	\$ 312,291
8400.308	Tubing:	\$ -	\$	163,354	\$ -	\$ 163,354
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ 	\$	-	\$ 	\$
8400.315	Flowlines:	\$ 	\$	-	\$ 	\$
8400.350	Instrument/Electrical Panel:	\$ 	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$	-	\$ 	\$ -
	OTAL TANGIBLE COSTS >>>	\$ 1,534,391	\$	312,291	\$ 815,651	\$ 2,662,334

	INTANGIBLE COSTS	Drilling	Completion	Facilities		Total
		\$ 3,084,809	\$ -	\$ -	\$	3,084,809
8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$	5,26
8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$	10,53
8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$	7,90
8200.112	Location:	\$ 91,542	\$ -	\$ -	\$	91,54
8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$	79,82
8200.102	Drilling Daywork:	\$ 848,787	\$ -	\$ -	\$	848,78
8200.104	Fuel/Power:	\$ 168,375	\$ -	\$ -	\$	168,37
8200.116	Bits & BHA:	\$ 81,571	\$ -	\$ -	\$	81,57
8200.128	Directional:	\$ 239,459	\$ -	\$ -	\$	239,45
8200.117	Mud & Chemicals:	\$ 175,073	\$ -	\$ -	\$	175,07
8200.115	Mud - Drill Water:	\$ 4,375	\$ -	\$ -	\$	4,3
8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$	18,87
8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$	63,68
8200.119	Mud - Auxiliary:	\$ 31,110	\$ -	\$ -	\$	31,1
8200.164	Solids Control/Closed Loop:	\$ 111,654	\$ -	\$ -	\$	111,6
8200.158	Disposal:	\$ 176,420	\$ -	\$ -	\$	176,42
8200.124	Equipment Rental:	\$ 165,801	\$ -	\$ -	\$	165,80
8200.146	Mancamp:	\$ 45,683	\$ -	\$ -	\$	45,6
8200.137	Casing Services:	\$ 72,220	\$ -	\$ -	\$	72,2
8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$	200,2
8200.106	Transportation:	\$ 135,216	\$ -	\$ -	\$	135,2
8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$	45,3
8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$	2,4
8200.107	Consulting Services:	\$ 250,332	\$ -	\$ -	\$	250,3
8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$	27,2
8200.168	Roustabout Services:	\$ 2,199	\$ -	\$ -	\$	2,1
8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$ 8,084	\$ -	\$ -	\$	8,0
8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$ 2,515	\$ -	\$ -	\$	2,5
8200.147	Drilling Overhead:	\$ 5,193	\$ -	\$ -	\$	5,19
8200.148	Miscellaneous:	\$ -	\$ -	Sase Nos. 24543 8 Sase Nos. 24543 8 Sating, LLC - Fxh	\$1511	
8200.153	Contingency:	\$ -	\$ Avant Or	Asting IIC Evh	124044 1184 C 0	

AFE # NM0119 - Royal Oak 25 Fed Com #009H

Intangible Completion	n	\$ -	\$ 6,297,609	\$ -	\$ 6,297,609
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 112,350	\$ -	\$ 112,350
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 16,342	\$ -	\$ 16,342
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ _
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 3,084,809	\$ 6,297,609	\$ 249,376	\$ 9,631,793

TOTAL D&C&F COSTS >>>	\$ 4,619,200	\$ 6,609,900	\$ 1,065,027	\$ 12,294,127
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:			
Signature:	Date:			
Bv:				

Summary of Contacts

Royal Oak 25 Fed Com #301H-#304H / #501H-#504H / #601H-#604H / #006H-##009H Avant Operating, LLC Case Nos. 24543 & 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Summary of Contacts

- Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around March 7, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest owners.
- Avant sent working interest owners a JOA upon request.
- Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.



Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
T.H. McElvain Oil & Gas LLLP	4.13%	3/7/2024	3/11/2024	Multiple conversations with owner to provide spud date and development plans. Owner returned elections to participate and signed JOA.
Morris Associates II	2.13%	3/11/2024	3/14/2024	Well proposal package received. No further inquiries.
Carlton Beal Family Trust for Kelly Beal	0.33%	3/11/2024 4/11/2024	3/15/2024 4/11/2024	Sent well proposals to last known address via USPS. Conversations with BTA Oil Producers, LLC indicated they have Power of Attorney for internal investors and will manage all well proposal decisions. BTA provided a list of investor names and indicated all communication will be through BTA. Re-ent BTA well proposals via email on 4/11. BTA indicated their investors will wait until pooling proceedings are completed before entering into a JOA.
Trust #1430-1-09	0.21%	3/11/2024	Undeliverable	Searched county records and for updated address information.
Trust #1430-3-09	0.18%	3/11/2024	Undeliverable	Searched county records for updated address information.
Trust #1430-4-09	0.18%	3/11/2024	Undeliverable	Searched county records for updated address information.
Carlton Beal Family Trust for Spencer Beal	0.16%	3/11/2024 4/11/2024	3/15/2024 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Scott Evans Beal KBG 2020 GST Gift Trust	0.16%	3/11/2024 4/11/2024	3/15/2024 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust	0.16%	3/11/2024 4/11/2024	3/15/2024 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Bernard E. Alpern Trust	0.16%	3/11/2024	Undeliverable	Searched county records for updated address information.
Trust #0417-02-03-04	0.12%	3/11/2024	Undeliverable	Searched county records for updated address information.
Trobaugh Properties	0.96%	3/11/2024 4/11/2024	3/15/2024 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Trust #1430-2-09	0.09%	3/11/2024	Undeliverable	Searched county records for updated address information.
Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Carlton Evans Beal, Jr. Family Trust fbo Cristina Johnstone	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Carlton Evans Beal, Jr. Family Trust fbo Helena Pedregon	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Carlton Evans Beal, Jr. Family Trust fbo Lauren Sherry	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Barry A. Beal Family Trust fbo Barry Beal, Jr.	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Barry A. Beal Family Trust fbo Stuart Beal	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Barry A. Beal Family Trust fbo Elizabeth Beal Davenport	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.



Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
Barry A. Beal Family Trust fbo Stephen Beal	0.08%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Glickman Oil and Gas Properties, LLC	0.08%	4/10/2024 4/11/2024	4/13/2024 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
BTA Oil Producers	0.07%	3/11/2024	3/15/2024	Answered several questions from Rex Barker regarding development timing and target formations. Rex indicated BTA and their investors will wait until pooling proceedings before entering into a JOA.
Trust #1430-5-09	0.06%	3/11/2024	Undeliverable	Searched county records for updated address information.
Roger P. Palma	0.06%	3/11/2024	3/14/2024	Received returned well proposals on 3/20 - owner not participating.
Spencer E. Beal, Jr. GST Trust	0.06%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Kimberly E. Beal GST Trust	0.06%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Rebecca G. Beal McClure GST Trust	0.06%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Barry Beal	0.05%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Barry Beal, Jr.	0.05%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Forman Energy Corporation	0.05%	3/11/2024	4/16/2024	Well proposal package received. No further inquiries.
Robert M. Davenport, Jr.	0.05%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Stuart E. Beal	0.05%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Kelly Beal	0.05%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Spencer Beal	0.04%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Trustee u/w/o Geral N. Frank fbo Peter Frank	0.04%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Trustee u/w/o Geral N. Frank fbo Lynn Bettman	0.04%	3/11/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Carlton Beal, Jr.	0.05%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Elizabeth W. Murov, LLC	0.03%	3/11/2024	3/14/2024	Well proposal package received. No further inquiries.
Blank Living Investment Trust dated 7/24/1989	0.03%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.



Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

		2 . 2		
Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
Allan E. Bulley, Jr.	0.03%	3/11/2024	3/18/2024	Well proposal package received. No further inquiries
Cerri Family Trust uta dated 12/6/1988	0.03%	3/11/2024	3/15/2024	Well proposal package received. No further inquiries.
Phyllis Mack	0.03%	3/11/2024	3/15/2024	Well proposal package received. No further inquiries.
Phyllis Mack, Trustee	0.03%	3/11/2024	3/15/2024	Well proposal package received. No further inquiries.
The R Company	0.03%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Sydell Shaw and Gerald Shaw	0.03%	3/11/2024	3/14/2024	Well proposal package received. No further inquiries.
Trione Interest	0.03%	3/11/2024	3/16/2024	Well proposal package received. No further inquiries.
Jane C. Gottschalk	0.03%	3/12/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Salvatore Giordano 1990 Irrevocable Family Trust	0.03%	3/12/2024	3/16/2024	Well proposal package received. No further inquiries.
Davenport Conger Properties, LP	0.03%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Currie Family Resources, LP	0.03%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Scott Evans Beal	0.02%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Lynard Chris Hinojosa, Jr. Living Trust	0.02%	3/12/2024 4/11/2024	3/15/2024 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Abby R. Bloch aka Abby Spiegelman	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Kathy Spiegelman	0.01%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.
James Spiegelman	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Harold E. Henderson Self Trusted Trust dated 8/7/1987	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Janet M. Henderson Self Trusted Trust dated 8/7/1987	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Telco II, A California General Partnership	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Gisler Family Trust	0.01%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.
Gregory Ralph Stone 2004 Trust	0.01%	3/12/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Robert H. McCall aka R. H. McCall	0.01%	3/12/2024	3/15/2024	Spoke with owner on phone 3/19 to provide clarity regarding well proposals and title information.
Carroll Cartwright, III	0.01%	3/12/2024	3/16/2024	Well proposal package received. No further inquiries.
Georgette Cartwright Nichols	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Trustee uta dated 8/7/1990 of Lawrence Chaffin	0.01%	3/12/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
McKittrick Living Trust dated 12/25/2017	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Michele J. David Family Trust	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.



Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments	
M. Robert Gallop 1997 Revocable Trust u/a dated 11/12/197	0.01%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.	
Patricia A. Shea Ryan	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.	
Patricia M. Booth	0.01%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.	
Jonathan Gould	0.01%	3/12/2024	3/22/2024	Well proposal package received. No further inquiries.	
Judson Gould	0.01%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.	
Trust u/w/o May Nora Shea fbo William A. Shea, Jr.	0.01%	3/12/2024	3/21/2024	Well proposal package received. No further inquiries.	
Andrew Steven Halperin Family Trust dated 1/1/2007	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.	
Seth J. Atlas	0.01%	3/12/2024	3/16/2024	Well proposal package received. No further inquiries.	
Clifford R. Atlas	0.01%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.	
Robin Stone Smith	0.01%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.	
Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018	0.01%	3/12/2024	3/16/2024	Well proposal package received. No further inquiries.	
Barbara G. Gilbert 1997 Revocable Trust	0.01%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.	
Andrew L. Klau	0.0014%	3/12/2024	Undeliverable	Searched county records and White Pages for updated address information.	
Edward D. Klau	0.0014%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.	
Lisbeth L. Klau	0.0014%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.	
Patricia Ann Wolff	0.0034%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.	
Spencer Beal Family Trust fbo Spencer Beal, Jr.	0.0024%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.	
Spencer Beal Family Trust fbo Kimberly Beal	0.0024%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.	
Spencer Beal Family Trust fbo Rebecca Beal	0.0024%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.	
Kelly Beal Family Trust fbo Robin Beal	0.0024%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.	
Kelly Beal Family Trust fbo Leigh Beal	0.0024%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.	
Kelly Beal Family Trust fbo Kelley Beal	0.0024%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.	
Andrew Steven Halperin Family Trust dated 1/1/2007	0.0024%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.	
Roberta H. Brayer Family Trust dated 1/1/2007	0.0023%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.	
Alexander E. Fisher Trust u/w/o Dora Fisher	0.0023%	3/12/2024 4/11/2024	Undeliverable 4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.	



Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal	Proposal Letter	Fallow the / Commonts
Owner Name	% of interest	Letter Sent	Received	Follow-Up / Comments
Ellen R. Harvey	0.0021%	3/12/2024	3/15/2024	Well proposal package received. No further inquiries.
Steven A. Ruskin	0.0021%	3/12/2024	3/14/2024	Well proposal package received. No further inquiries.
The Kathryn Patricia Beal GST Gift Trust	0.0018%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
The Cynthia Keleen Beal GST Gift Trust	0.0018%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
The Ashley Carruth Beal GST Gift Trust	0.0018%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
The Michael Adams Beal GST Gift Trust	0.0018%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Ashley Beal LaFevers	0.0016%	4/11/2024	4/11/2024	BTA investor owner - see follow-up comment for Carlton Beal Family Trust for log of communications through BTA.
Trainer Partners, Ltd.	4.85%	3/12/2024	3/14/2024	Emailed owner in 2023 when first round of well proposals were sent to provide WI/NRI information. Emailed with owner again 4/25 when new round of proposals were sent.
Community Minerals, LLC	3.56%	3/7/2024	3/9/2024	Emailed owner in 2023 when first round of well proposals were sent to provide WI/NRI information. Emailed with owner again 4/25 when new round of proposals were sent.
Adams Family Living Trust	0.17%	3/11/2024	3/14/2024	Well proposal package received. No further inquiries.
Prima Exploration, Inc	2.75%	3/11/2024	3/13/2024	Emailed with owner on 3/18 to discuss owner WI in proposed wells. Sent email 5/21 asking if they'd like to sell their interest. Spoke with land manager on phone 6/5 to discuss pooling process.
Julia Ann Hissom Trust	0.06%	3/7/2024	3/9/2024	Spoke with owner on phone 4/16 and she provided updated address and sent proposals via email. Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
Robert Davis Hissom Trust	0.06%	3/7/2024	3/9/2024	Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
MitchOil, LLC	0.38%	3/7/2024	3/9/2024	Emailed with owner on 3/18 to provide WI and NRI for owner.
Val Joe Hill	0.10%	3/11/2024	3/14/2024	Well proposal package received. No further inquiries.
Jerry Kent Phillips	0.06%	3/11/2024	3/16/2024	Emailed with owner 3/19 to provide WI and explain options with the well proposals. Received elections not to participate on 4/2.



Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
Connie Jean Phillips Jackson	0.06%	3/11/2024	3/14/2024	Spoke with owner on 3/20 to explain well proposals. Received elections not to participate on 4/8.
Terry Smith	0.05%	3/11/2024		Sent proposals via USPS. Updated title later showed assignment into Cavalry Energy Partners, LLC.
Larry Smith	0.05%	3/11/2024		Sent proposals via USPS. Updated title later showed assignment into Cavalry Energy Partners, LLC.
Kimbrough Working Interests, LLC	0.38%	3/11/2024	3/14/2024	Spoke with Plains Bank (agent for owner) and answered title and AFE questions. Sent offer to purchase interest and currently working through assignment paperwork to acquire interest.
Stumhoffer Family Partnership, LP	0.84%	3/11/2024	3/14/2024	Well proposal package received. No further inquiries.
Terri Jan Smith	0.14%	3/11/2024	Undeliverable	Searched county records and White Pages for updated address information.
Jerry Wilbanks	0.17%	3/11/2024	3/16/2024	Spoke with representative for owner and provided NRI in unit. Received correspondence from Anthem Oil and Gas on 6/4 to notice us of acquisition of interest. Waiting for assignment to update our records.
Franklin Mountain Energy 3, LLC	15.13%	4/9/2024	4/12/2024	Sent well proposals to Franklin Mountain Energy on 4/9 via email as well as USPS. Entered into acquisition discussions with owner in early June and Avant et al purchased interest.
COG Operating LLC	7.64%	3/7/2024		Emailed COG on 3/27 to answer initial questions regarding development timing and provide WI/NRI. Sent JOA on 4/9. Received feedback via email on 5/29 and working through JOA discussions.
Red River Energy Partners	5.06%	3/7/2024	3/9/2024	Predecessor in title, Baber Well Serving Company, Bovina Limited Liability Company and Bullet Limited Liability Company received well proposals in March. Red River noticed me of acquisition. Sent over JOA for review on 5/1, as well as several deal options.
Nearburg Exploration Company	1.40%	3/7/2024	3/9/2024	Emailed with owner regarding well proposals and title.
Trust B u/w/o Julie S. Herkenhoff, deceased	0.24%	4/10/2024		Searched county records and White Pages for updated address information.
Duran Properties, LLC	0.28%	4/10/2024	4/13/2024	Well proposal package received. No further inquiries.
The Ralph E. McElvain, Jr. Trust dated 12/13/2007	0.05%	4/10/2024	4/12/2024	Well proposal package received. No further inquiries.
Peggy McElvain	0.05%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.



Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
Heirs of Murrell J. Abbott & wife, Barbara Jane Abbott,				Emailed heir of Murrell and Barbara, and provided WI/NRI in unit. Sent a few
both deceased	0.09%	4/10/2024	4/15/2024	title questions that need to be cleared up before offer is made.
Budd Living Trust	0.02%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.
				Corresponded with Kaiser-Francis from 3/18 to present to discuss well proposals
				and potential deal ideas. Answered questions regarding WI/NRI and development timing. Sent JOA for review. Had technical call with Kaiser Francis
Kaiser-Francis Oil Company	6.92%	3/7/2024	3/9/2024	team on 5/7 to discuss proposed wells. Still negotiating potential deal options.
Earthstone Permian LLC		- /- /	_ ,_ ,	Avant started deal negotiations with Permian Resources in November 2023. Both parties have had productive conversations and deal discussions since that date.
	4.03%	3/7/2024	3/9/2024	Updated deal terms sent to Permian Resources in May 2024.
McElvain Oil Company, LP	1.60%	3/11/2024	3/14/2024	Emailed owner on 2/15 and 5/21 regarding offer to purchase interest.
Maybole, LLC	0.93%	3/11/2024	3/14/2024	Emailed owner on 1/31 to provide WI/NRI in unit. Sent offer to purchase interest on 2/14 and 5/21- owner is reviewing offer.
Buckeye Energy Inc.	0.50%	3/12/2024	3/14/2024	Emailed With owner on 3/25 to provide WI/NRI in unit. Sent offer to purchase interest on 4/12 but offer was declined.
Keith Budd, Trustee of the Tamra Hissom Budd Trust	0.05%	3/11/2024	3/14/2024	Spoke with trustee on 5/8 regarding updated addresses for the trust. Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
Alexandra Carson Hissom, Trustee of the Alexandra	0.050	4/40/2004	4/45/2004	Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis
Carson Hissom Trust	0.06%	4/10/2024	4/15/2024	and family JOA for their review on 5/30. Owner returned signed JOA.
Nancy Gillis Sobeck	0.06%	4/10/2024	4/15/2024	Well proposal package received. No further inquiries.
MATCO 850, Ltd.	1.41%	4/10/2024	4/15/2024	Well proposal package received. No further inquiries.
Caroline Hissom Wallace, Trustee of the Caroline Hissom Wallace Trust	0.06%	3/11/2024	3/14/2024	Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
Estate of David M. Trainer	0.09%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.



Summary of Contacts
Royal Oak 25 Fed Com

#301H-#304H / #501H-#504H / #601H-#604H

Avant Operating, LLC Case No. 24544 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments	
Taylor Jordan Phillips Wayne	0.03%	4/11/2024	4/15/2024	Received updated owner address from relative to owner. No further inquiries.	
Cavalry Energy Partners, LLC	0.57%	4/10/2024	4/13/2024	Well proposal package received. No further inquiries.	
John R. Holloway (Life Estate)	0.03%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.	
Moser Revocable Trust, Charles E. Moser and Vicky J. Moser	0.02%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.	
Peggy Runyan	0.02%	4/10/2024	4/13/2024	Well proposal package received. No further inquiries.	
Brian Peter McGary 2017 Revocable Trust	0.52%	3/11/2024	3/15/2024	Emailed Bank of America (trustee of Trust) on 3/22 with WI for trust. Received emailed on 4/16 with term assignment offer. Negotiating terms of term assignment.	
Mary Jane McGary Trust	0.52%	3/11/2024	3/15/2024	Received email 6/7 from agent for trust, regarding well proposals. Provided updated address for owner and discussing potential deal options.	
McGary Family Trust	0.52%	3/11/2024	3/15/2024	Well proposal package received. No further inquiries.	
Jacqueline M. Withers Revocable Trust	0.78%	3/11/2024	Undeliverable	Emailed agent for trust on 5/24 to discuss proposals and potential deal offers. Last known address is not deliverable.	
All-Liberty Energy Co.	0.04%	3/12/2024	3/15/2024	Emailed with owner regarding well proposals on 3/18. Answered questions regarding development timing and AFEs. Received email 5/10 informing me she signed a letter of intent to sell interest but have not received assignment to updatour records.	
Estate of Patty Hill Holloway, deceased	0.04%	3/11/2024	3/14/2024	Well proposals were sent to last known heirs.	
Ann Kimbrough Irrevocable Trust Share of The Calvin and Ann Kimbrough Revocable Trust	0.12%	3/11/2024	3/14/2024	Spoke with Plains Bank (agent for owner) and she provided assignment from owner into Kimbrough Working Interests, LLC. Sent offer to purchase interest and currently working through assignment paperwork to acquire interest.	



Summary of Contacts Royal Oak 25 Fed Com #006H-#009H Avant Operating, LLC Case No. 24543 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
T.H. McElvain Oil & Gas LLLP	3.84%	3/7/2024	3/11/2024	Multiple conversations with owner to provide spud date and development plans. Owner returned elections to participate and signed JOA.
Caroline Hissom Wallace Trust	0.02%	3/11/2024	3/14/2024	Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
Alexandra Hissom Trust	0.02%	4/10/2024	4/15/2024	Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
Julia Ann Hissom Trust	0.02%	3/7/2024	3/9/2024	Spoke with owner on phone 4/16 and she provided updated address and sent proposals via email. Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
Robert Hissom Trust	0.02%	3/7/2024	3/9/2024	Spoke with Louis Buffington, the Hissom family rep, many times over time period 5/17 to 6/10 regarding offer to purchase interest and well proposals. Sent Louis and family JOA for their review on 5/30. Owner returned signed JOA.
Budd Living Trust	0.02%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.
EOG Resources Inc.	6.25%	4/10/2024	4/15/2024	Well proposal package received. No further inquiries.
Trainer Partners, Ltd.	4.52%	3/12/2024	3/14/2024	Emailed owner in 2023 when first round of well proposals were sent. Provided WI/NRI information. Emailed with owner again 4/25 when new round of proposals were sent.
Community Minerals, LLC	4.49%	3/7/2024	3/9/2024	Emailed owner in 2023 when first round of well proposals were sent. Provided WI/NRI information. Emailed with owner again 4/25 when new round of proposals were sent.
COG Operating LLC	7.64%	3/7/2024	3/11/2024	Emailed COG on 3/27 to answer initial questions regarding development timing and provide WI/NRI. Sent JOA on 4/9. Received feedback via email on 5/29 and working through JOA discussions.



Summary of Contacts Royal Oak 25 Fed Com #006H-#009H Avant Operating, LLC Case No. 24543 Exhibit C-9



ALL of Section 25, Township 18 South, Range 33 East, N.M.P.M., & ALL of Section 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Owner Name	% of Interest	Date Proposal Letter Sent	Proposal Letter Received	Follow-Up / Comments
				Predecessor in title, Baber Well Serving Company, Bovina Limited Liability Company and Bullet Limited Liability Company received well proposals in March. Red River noticed me of acquisition. Sent over JOA for review on 5/1, as well as
Red River Energy Partners	5.06%	3/7/2024	3/9/2024	several deal options.
Nearburg Exploration Company	1.40%	3/7/2024	3/9/2024	Emailed with owner regarding well proposals and title.
Trust B u/w/o Julie S. Herkenhoff, deceased	0.24%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.
Duran Properties, LLC	0.28%	4/10/2024	4/13/2024	Well proposal package received. No further inquiries.
The Ralph E. McElvain, Jr. Trust dated 12/13/2007	0.05%	4/10/2024	4/12/2024	Well proposal package received. No further inquiries.
Peggy McElvain	0.05%	4/10/2024	Undeliverable	Searched county records and White Pages for updated address information.
Heirs of Murrell J. Abbott & wife, Barbara Jane Abbott	0.09%	4/10/2024	4/15/2024	Emailed heir of Murrell and Barbara, and provided WI/NRI in unit. Sent a few title questions that need to be cleared up before offer is made.
MitchOil, LLC	0.09%	3/7/2024	3/9/2024	Emailed with owner on 3/18 to provide WI and NRI for owner.
Kaiser-Francis Oil Company	6.92%	3/7/2024	3/9/2024	Corresponded with Kaiser-Francis from 3/18 to present to discuss well proposals and potential deal ideas. Answered questions regarding WI/NRI and development timing. Sent JOA for review. Had technical call with Kaiser Francis team on 5/7 to discuss proposed wells. Still negotiating potential deal.
Earthstone Permian LLC	4.03%	3/7/2024	3/9/2024	Avant started deal negotiations with Permian Resources in November 2023. Both parties have had productive conversations and deal discussions since that date. Updated deal terms sent to Permian Resources in May 2024.
Maybole, LLC	0.79%	3/11/2024	3/14/2024	Emailed owner offer to purchase interest on 2/14 and 5/21- owner is reviewing offer.
McElvain Oil Company, LP	1.08%	3/11/2024	3/14/2024	Emailed owner regarding offer to purchase interest on 2/15 and 5/21.
Brian Peter McGary 2017 Revocable Trust	3.13%	3/11/2024	3/15/2024	Emailed Bank of America (trustee) on 3/22 with WI for trust. Received emailed on 4/16 with term assignment offer. Negotiating terms of term assignment.
McGary Family Trust	3.13%	3/11/2024	3/15/2024	Received email 6/7 from agent for trust, regarding well proposals. Provided updated address for owner and discussing potential deal options.
Mary Jane McGary Trust	3.13%	3/11/2024	3/15/2024	Well proposal package received. No further inquiries.
Jacqueline M. Withers Trust	4.69%	3/11/2024	Undeliverable	Emailed owner on 5/24 to discuss proposals and potential deal offers. Last known address is not deliverable.



STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24543 & 24544

AFFIDAVIT OF JOHN HARPER

John Harper, being first duly sworn upon oath, deposes and states as follows:

- 1. My name is John Harper, and I am employed by Avant Operating, LLC ("Avant") as the Senior Vice President of Assets and Exploration.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of these matters.
- 3. I am familiar with the applications filed by Avant in these cases and the geology involved.
- 4. I am submitting this affidavit in support of Avant's applications in the above-referenced cases pursuant to 19.15.4.12.(A)(1) NMAC.
- 5. **Avant Exhibit D-1** is a base map of the lands showing the proposed Bone Spring and Wolfcamp formation spacing units and wells.
- 6. **Avant Exhibit D-2** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells. Contour interval of 100'. The unit being pooled is outlined in bold, and the proposed wells are

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identified. The structure map shows regional down-dip to the south. I do not observe any faulting,

pinchouts, or other geologic impediments to developing this target interval.

7. **Avant Exhibit D-3** is a structure map showing the depth (subsea) to the top of the

Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells.

Contour interval of 100'. The unit being pooled is outlined in bold, and the proposed wells are

identified. The structure map shows regional down-dip to the south. I do not observe any faulting,

pinchouts, or other geologic impediments to developing this target interval.

8. Avant Exhibit D-4 provides cross section locator maps that identifies wells

penetrating the targeted intervals used to construct a structural cross-section from A to A'. These

wells penetrate the targeted intervals, are of good quality, and are representative of the geology in

the area.

9. **Avant Exhibit D-5** includes stratigraphic cross-sections flattened on the top of each

proposed Bone Spring and Wolfcamp formation. Each well in the cross-section contains a gamma

ray, resistivity, and porosity log. The cross-sections demonstrate continuity and consistent

thickness across the target zone, and the well logs on the cross-section give a representative sample

of the targeted interval. The landing zone is highlighted on the exhibit.

10. Based on the attached exhibits, I hereby conclude as follows:

a. The target formations are present and continuous throughout the lands

subject to the applications.

b. The non-standard horizontal spacing and proration units are justified from

a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with

horizontal development.

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d. Each quarter-quarter section in the units will contribute more or less equally

to production, and I can confirm each quarter section along the lateral will also contribute

more or less equally to production.

e. The preferred well orientation in this area is North-South so that the wells

run sub-perpendicular to the inferred orientation of the maximum horizontal stress. The

standup orientation will efficiently and effectively develop the subject acreage.

11. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Avant's

company business records under my direct supervision.

12. The granting of these applications is in the best interest of conservation, the

prevention of waste, and the protection of correlative rights, and will avoid the drilling of

unnecessary wells.

13. I hereby swear that to the best of my knowledge and belief, all of the matters set

forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

Dated this 19th day of June, 2024.

John Harper Avant Operating,

STATE OF COLORADO

) ss.

CITY OF DENVER

The foregoing instrument was subscribed and sworn to before me this day of ________, 2024, by John Harper, Senior Vice President for Assets and Exploration for Avant Operating, LLC.

Witness my hand and official seal.

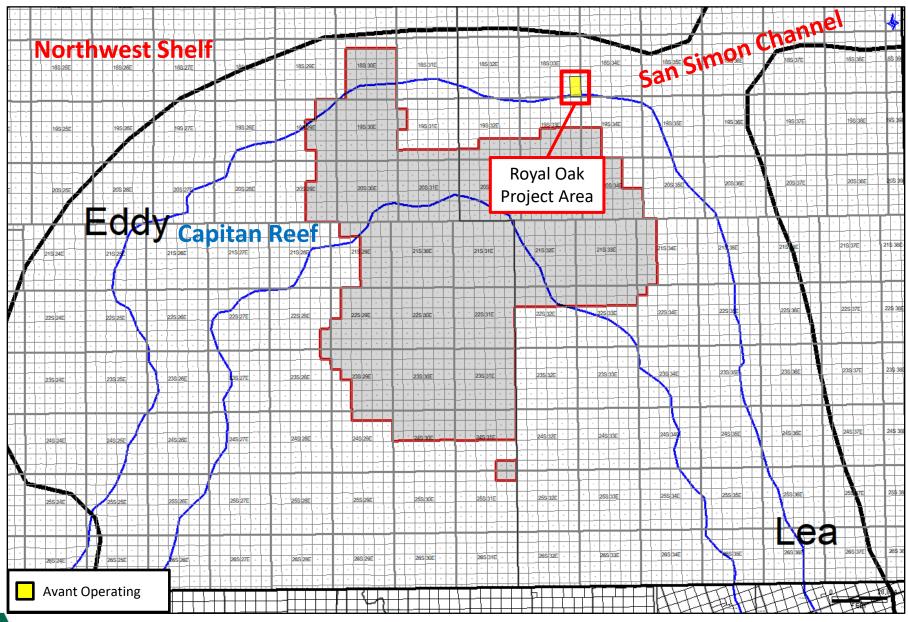
My commission expires: #/w/www

KATELYPE DICK
Notary Public
State of Colorado
Notary iD # 20214034126
My Commission Expires 08-26-2025

Kately Oil

Regional Locator Map Royal Oak Federal Com #301-304H/501-504H/601-604H/#006H-#009H



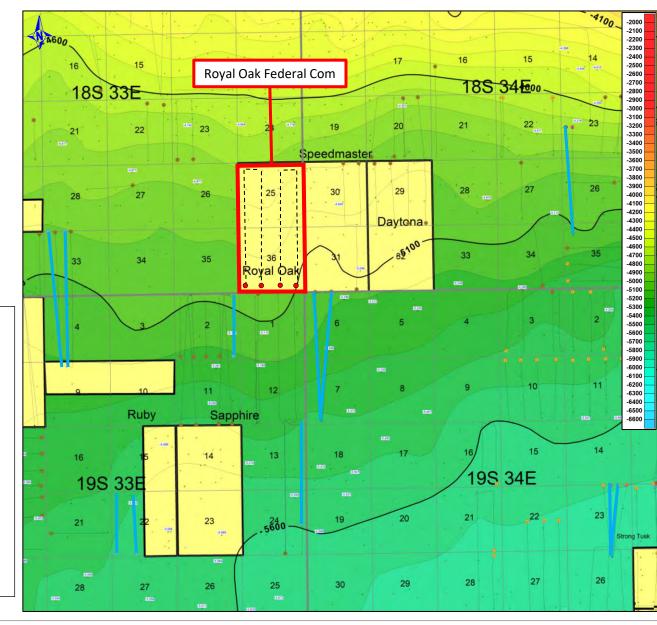




First Bone Spring
Structure Map (TVDSS')
Royal Oak Federal Com #301-304H

Avant Operating, LLC Case Nos. 24544 Exhibit D-2







First Bone Spring Sand Structure (SS)

LEGEND

Avant Planned 1BS

Avant Operating

Royal Oak 25

Fed Com

Fm Color Code (BHL)

1st Bone Spring Sand

2nd Bone Spring Shale

2nd Bone Spring Sand

3rd Bone Spring Shale
 3rd Bone Spring Sand

Wolfcamp Upper

Wolfcamp Lower

Brushy Canyon

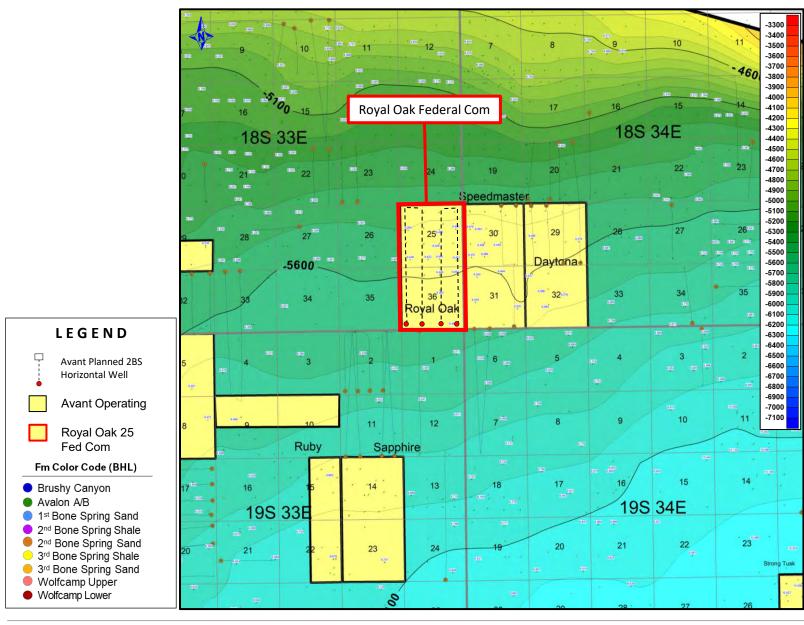
Avalon A/B

Horizontal Well

 \Box

Second Bone Spring Structure Map (TVDSS') Royal Oak Federal Com #501-504H Avant Operating, LLC Case Nos. 24544 Exhibit D-2



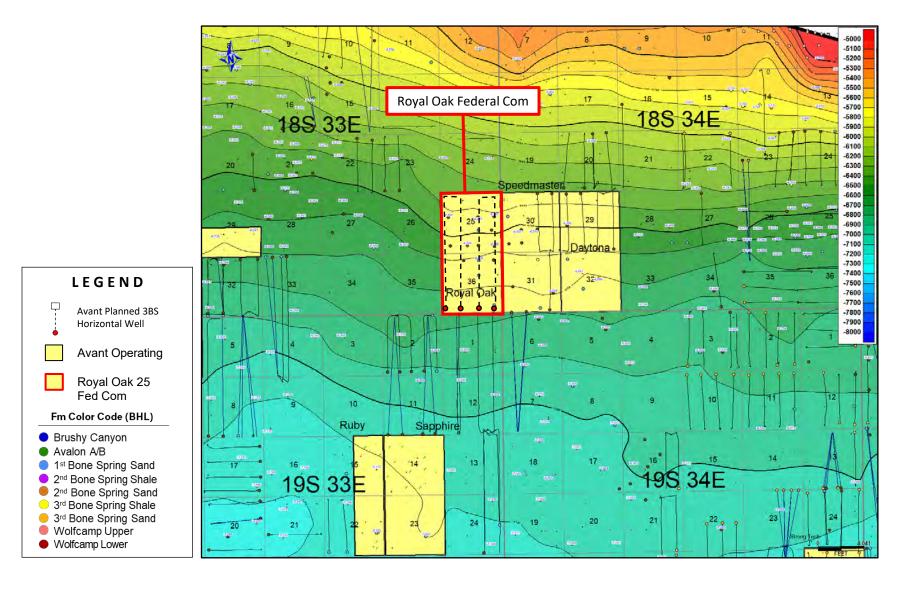




Second Bone Spring Sand Structure (SS)

Base of Bone Spring Structure Map (TVDSS') Royal Oak Federal Com #601-604H

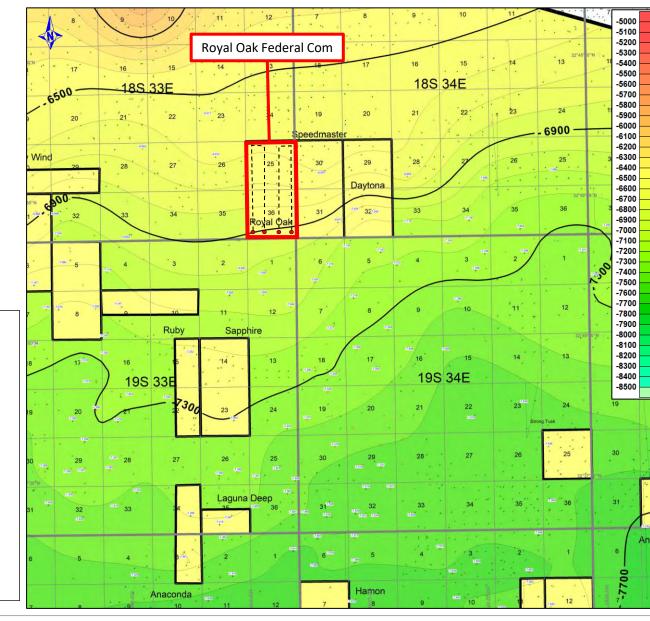






Lower Wolfcamp Structure Map (TVDSS') Royal Oak Federal Com #006H-#009H Avant Operating, LLC Case Nos. 24543 Exhibit D-3







Wolfcamp D Top Structure (SS)

LEGEND

Horizontal Well

Avant Planned WFMP

Avant Operating

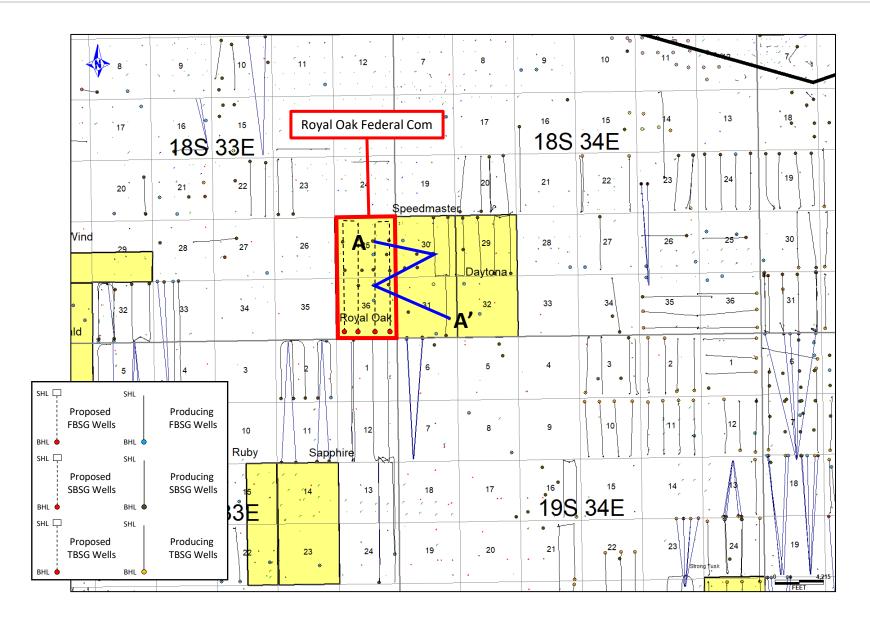
Royal Oak 25 Fed Com Fm Color Code (BHL)

Brushy CanyonAvalon A/B

1st Bone Spring Sand
 2nd Bone Spring Shale
 2nd Bone Spring Sand
 3rd Bone Spring Shale
 3rd Bone Spring Sand
 Wolfcamp Upper
 Wolfcamp Lower

Cross-Section Locator Map (A-A') Royal Oak Federal Com #301-304H

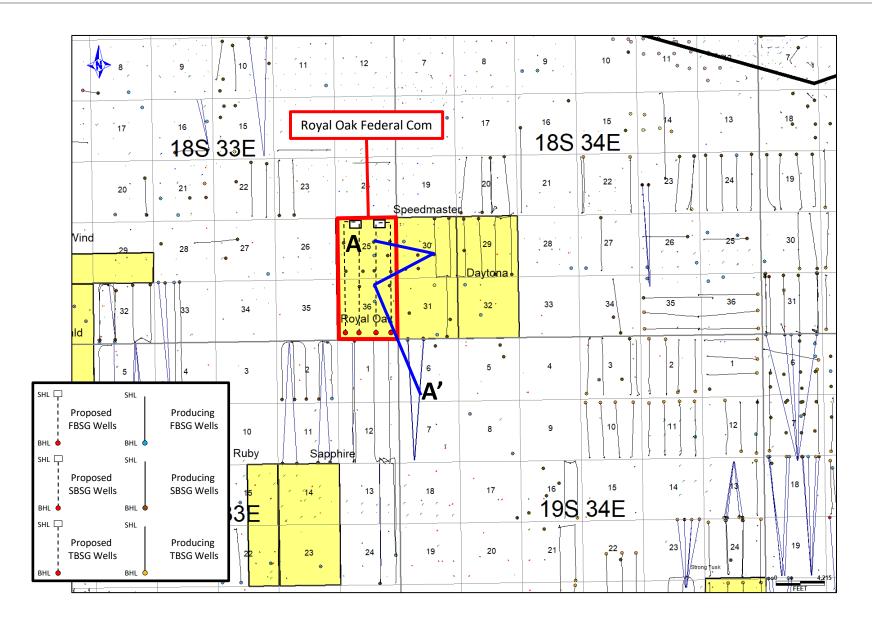






Cross-Section Locator Map (A-A')
Royal Oak Federal Com #501-504H

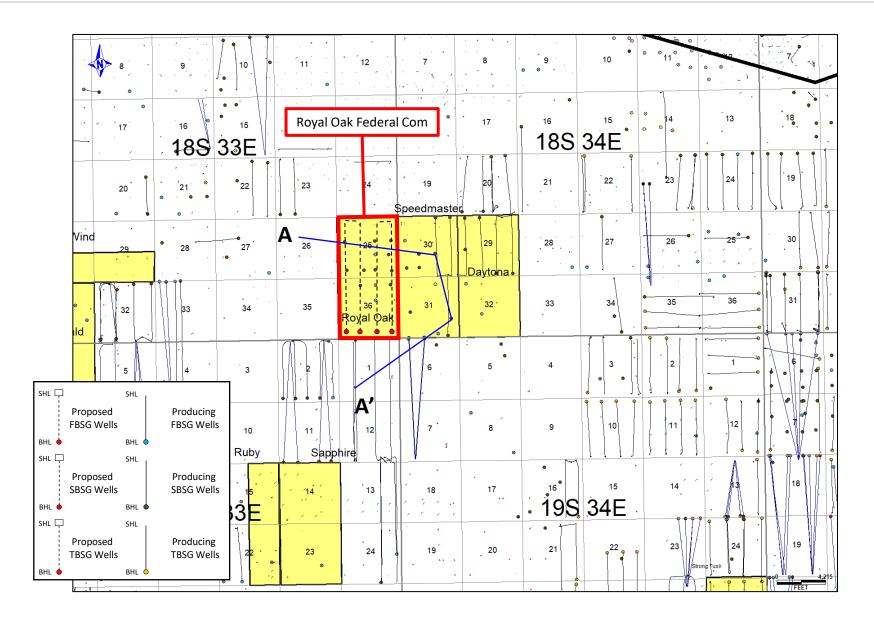






Cross-Section Locator Map (A-A')
Royal Oak Federal Com #601-604H

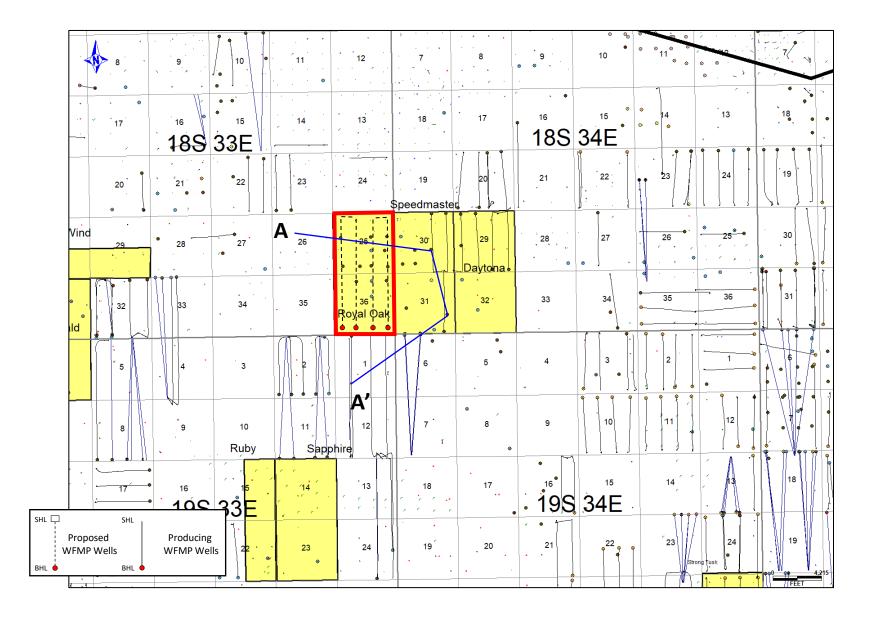






Cross-Section Locator Map (A-A')
Royal Oak Federal Com #006H-#009H

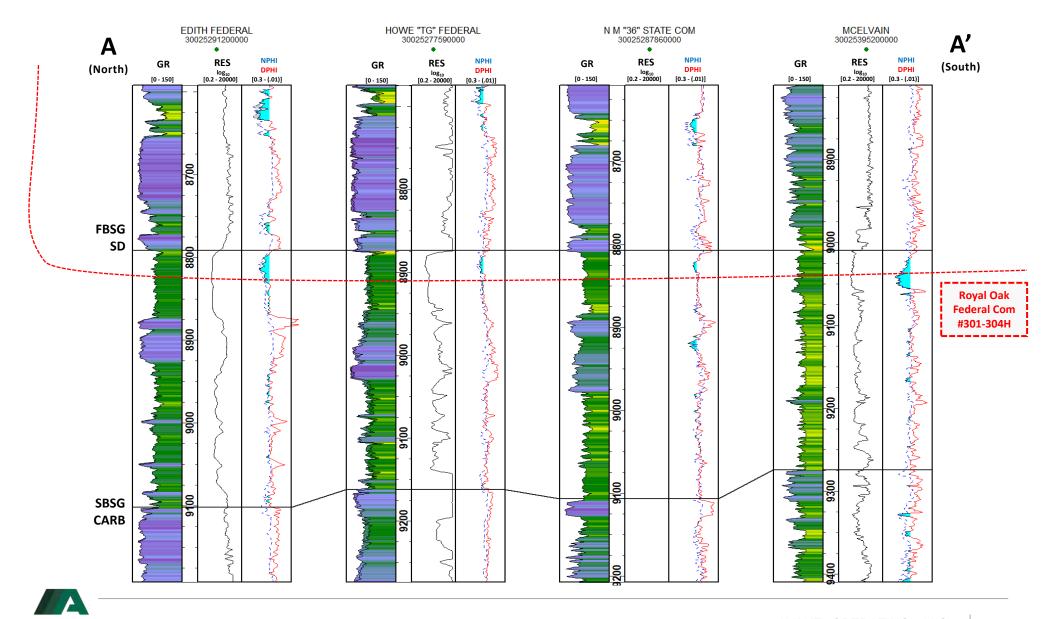






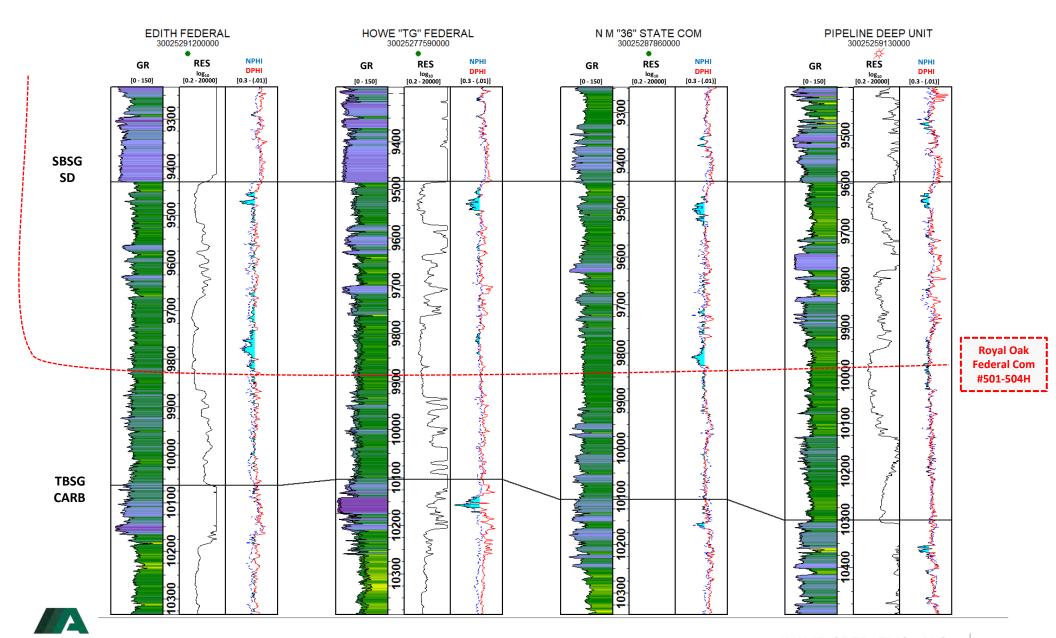
Stratigraphic Cross-Section A-A'
Royal Oak Federal Com #301H-#304H





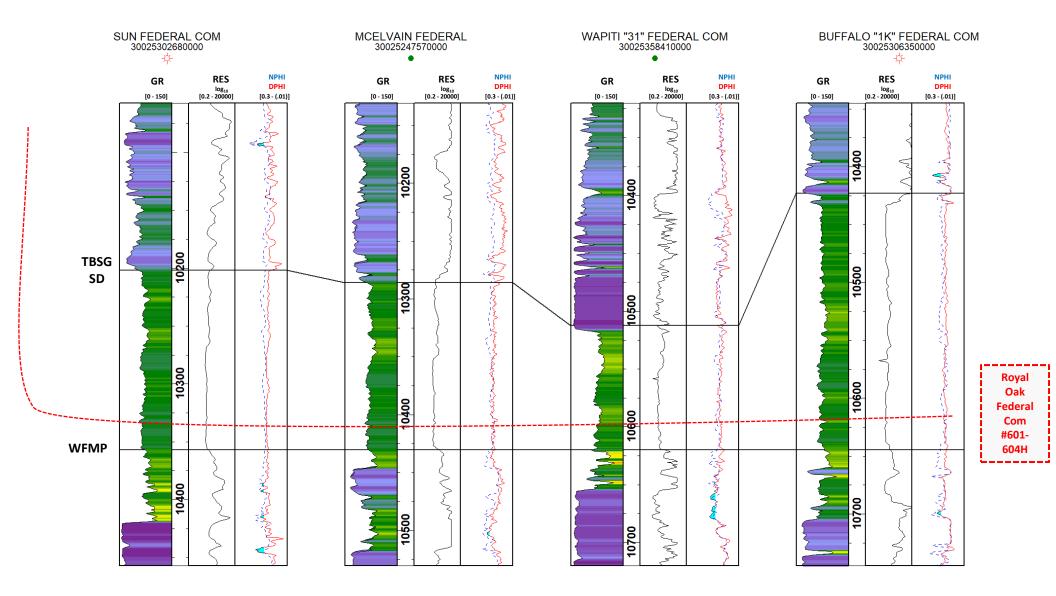
Stratigraphic Cross-Section A-A'
Royal Oak Federal Com #501H-#504H





Stratigraphic Cross-Section A-A'
Royal Oak Federal Com #601H-#604H

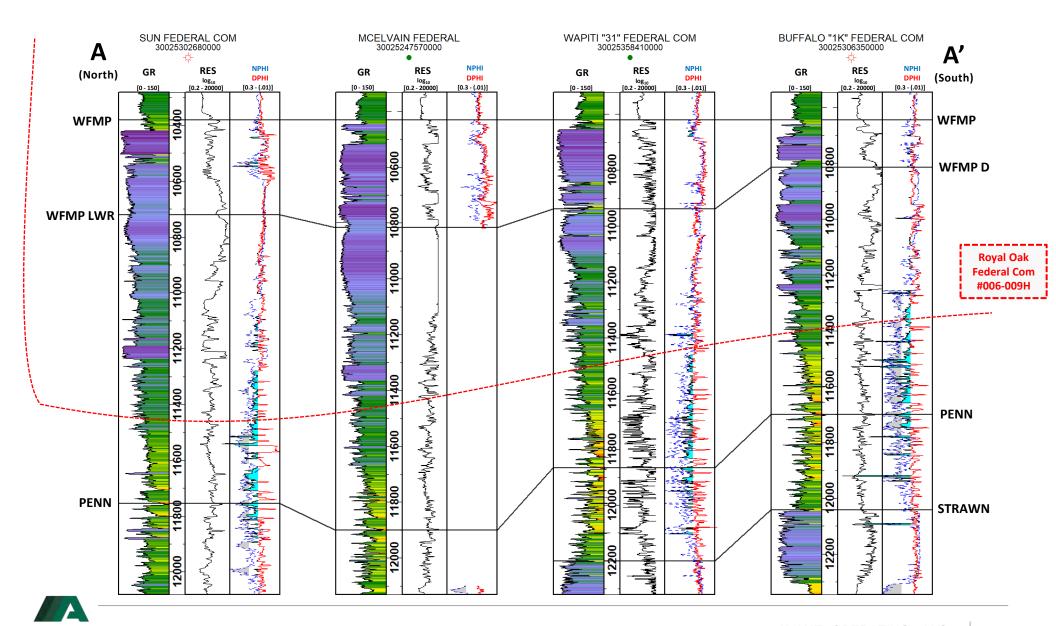






Stratigraphic Cross-Section A-A'
Royal Oak Federal Com #006H-#009H





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24543 & 24544

AFFIDAVIT

STATE OF TEXAS) ss. CITY AND COUNTY OF DALLAS)

Sophia A. Graham, attorney in fact and authorized representative of Avant Operating, LLC ("Avant"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated May 20, 2024, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about May 28, 2024, as shown on certified mail receipts attached as Exhibit E.

Applicant also published notice of the Application in the Hobbs Daily News-Sun on June 16, 2024. Proof of receipts is shown on Exhibit F.

Sophia A. Graham

SUBSCRIBED AND SWORN to before me on June 20th, 2024 by Sophia A. Graham.

My commission expires: 02/18/2026

DANIEL HUNTER VANDE KAMP Notary ID #133600432 My Commission Expires February 18, 2026 NOVARY PUBLIC

Case Nos. 24543 & 24544 Avant Operating, LLC - Exhibit E

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, CO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

JAMES P. PARROT

(303) 407-4458 JPARROT@BWENERGYLAW.COM

May 20, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Avant Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico (Case No. 24543)

Dear Interest Owners:

This letter is to advise you that Avant Operating LLC ("Avant") has filed the enclosed application, Case No. 24543, with the New Mexico Oil Conservation Division for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico.

In Case No. 24543, Avant seeks an Order from the Division to: (1) create a non-standard 1,280-acre, more or less, spacing and proration unit composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M. Lea County, New Mexico; and (2) to pool all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on June 27, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the

April 3, 2024 Case No. 24376 Page 2

scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, James P. Parrot at jparrot@bwenergylaw.com.

If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at sophia@avantnr.com.

Sincerely,

James P. Parrot

Attorney for Avant Operating, LLC

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, CO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

JAMES P. PARROT

(303) 407-4458 JPARROT@BWENERGYLAW.COM

May 20, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

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Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the

April 3, 2024 Case No. 24376 Page 2

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If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at sophia@avantnr.com.

Sincerely,

James P. Parrot

Attorney for Avant Operating, LLC

Case Nos. 24543 & 24544 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS
		Bone Spring 24544		
May 21, 2024	Baber Well Serving Company	PO Box 1772 Hobbs, NM 88241	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Earthstone Permian LLC	300 N. Marienfeld Street Suite 1000 Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Bovina Limited Liability Company	PO Box 1772 Hobbs, NM 88241	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Kaiser-Francis Oil Company	PO Box 21468 Tulsa, OK 74121-1468	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Community Minerals, LLC	2925 Richmond Ave, Ste 1200 Houston, TX 77098	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Nearburg Exploration Company	PO Box 823085 Dallas, TX 75382-3085	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	COG Operating LLC	600 W Illinois Ave Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Adams Family Living Trust	1015 Christian Lane Lucus, TX 75002	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	T.H. McElvain Oil & Gas LLLP	511 16th, Suite 700 Denver, Colorado 80202	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Prima Exploration	250 Fillmore Street Suite 500 Denver, Colorado 80206	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Caroline Hissom Wallace Trust, Caroline Hissom Wallace as Trustee	541 Lincoln Road Grosse Pointe, MI 48230	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Alexandra Carson Hissom Trust, Alexandra Carson Hissom Trustee	2084 North Ball Ave. Fayetteville, AR 72703	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Julia Ann Hissom Trust, Julia Ann Hissom as Trustee	1940 Fountainview Drive, Unit 141 Houston, TX 77057	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Robert Davis Hissom Trust, Robert Davis Hissom as Truatee	Houston, TX 77057	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Tamra Hissom Budd Trust, Keith Budd as Trustee	1616 South Voss Road, Ste 280 Houston, TX 77057	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	MitchOil, LLC	17878 W 77th Street North Haskell, OK 74436	WI	Certified w/ Return Receipt (Signature)

N. 21 2024		7212 South Brook Drive	X / I	
May 21, 2024	Val Joe Hill	Austin, Texas 78736	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		1808 W. 4th Street	WI	
	Dan Kinnard	Roswell, NM 88201	VV 1	Certified w/ Return Receipt (Signature)
May 21, 2024		903 Cauthen Lane	WI	
	Jerry Kent Phillips	Alamogordo, NM 88130	***1	Certified w/ Return Receipt (Signature)
May 21, 2024		105 Sylvester Dr.	WI	
	Connie Jean Phillips Jackson	Elkins, WV 26241 6906 Fulton Ave.		Certified w/ Return Receipt (Signature)
May 21, 2024	Taylor Jordan Phillips Wayne	Lubbock, TX 79424	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Taylor Jordan Filmps wayne	20 Smokey Trail		Certified w/ Return Receipt (Signature)
	Terry Smith	Artesia, NM 88210	WI	Certified w/ Return Receipt (Signature)
		20 Smokey Trail		Certified w/ Return Receipt (Signature)
May 21, 2024	Larry Smith	Artesia, NM 88210	WI	Certified w/ Return Receipt (Signature)
	Kimbrough Working Interests,	3707 Camp Bowie Boulevard,		Certified w/ rectain receipt (Signature)
May 21, 2024		Suite 220	WI	
111111 = 1, = 0 = 1	*	Fort Worth, Texas 76107		Certified w/ Return Receipt (Signature)
N. 01 0004		P.O. Box 100416	1177	
May 21, 2024	Stumhoffer Family Partnership, LP	Fort Worth, TX 76185	WI	Certified w/ Return Receipt (Signature)
Mars 21, 2024		302 W. 4th Street	WI	
May 21, 2024	Terri Jan Smith	Hartford, AR 72938	W1	Certified w/ Return Receipt (Signature)
May 21, 2024		1405 First National Bank Building	WI	Certified w/ Return Receipt (not received yet as of
Wiay 21, 2024	Trobaugh Properties	Midland, TX 79701	VV I	6/11/2024)
May 21, 2024		PO Box 847	WI	
	Jerry Wilbanks	Jucntion, TX 76849	**1	Certified w/ Return Receipt (Signature)
May 21, 2024		18 Boardman Avenue	WI	
	Morris Associates II	Manchester, MA 01944 Barry A. Beal, Spencer E. Beal,	,,,,	Certified w/ Return Receipt (Signature)
		Keleen H. Beal and Kelly Beal, Co-		
		Trustees		
May 21, 2024	Coulton Bool Fourily Tourst for	104 S. Pecos Street	WI	
	Carlton Beal Family Trust for			Contification/ Detrom Descript (Signature)
	Kelly Beal	Midland, TX 79701 Bank of America fka NCNB Texas		Certified w/ Return Receipt (Signature)
May 21, 2024		National Bank, Trustee for Trust		
		#1430-1-09	WI	
		3030 W. Wall Street	WI	
		Midland, TX 79705		Certified w/ Return Receipt (Signature)
May 21, 2024	11431 // 1730-1-07	Bank of America fka NCNB Texas		Commed we return receipt (Dignature)
		National Bank, Trustee for Trust		
		#1430-3-09	WI	
		3030 W. Wall Street	'' -	
	· · · · · · · · · · · · · · · · · · ·	1	1	

		Bank of America fka NCNB Texas		
May 21, 2024		National Bank, Trustee for Trust		
		#1430-4-09	WI	
		3030 W. Wall Street	"1	Certified w/ Return Receipt (not received yet as of
	Trust #1430-4-09	Midland, TX 79705		6/11/2024)
		Barry A. Beal, Spencer E. Beal and		0.11.10.11
May 21, 2024		Keleen H. Beal, Co-Trustees	WI	
	Carlton Beal Family Trust for	104 S. Pecos Street		
	Spencer Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)
	1	Kettleman Trust Company LTA,		
		Trustee		
May 21, 2024	Scott Evans Beal KBG 2020 GST	104 S. Pecos Street	WI	
	Gift Trust	Midland, TX 79701		Certified w/ Return Receipt (Signature)
		Kettleman Trust Company LTA,		
		Trustee		
May 21, 2024	Lynard Chris Hinojosa, Jr. KBG	104 S. Pecos Street	WI	
	2020 GST Gift Trust	Midland, TX 79701		Certified w/ Return Receipt (Signature)
), 01 0004		20 E. 76th Street, Unit 9D	****	1 \ 8
May 21, 2024	Bernard E. Alpern Trust	New York, New York 10021	WI	Certified w/ Return Receipt (Signature)
	· ·	First City, Texas - Midland fka		, , ,
		First City National Bank, Trustee		
May 21, 2024		for Trust #0417-02-03-04	WI	
		500 West Texas Avenue		
	Trust #0417-02-03-04	Midland, TX 79701		Certified w/ Return Receipt (Signature)
		Bank of America fka NCNB Texas		
		National Bank, Trustee for Trust		
May 21, 2024		#1430-2-09	WI	
		3030 W. Wall Street		
	Trust #1430-2-09	Midland, TX 79705		Certified w/ Return Receipt (Returned - Undelivered)
		American State Bank, Trustee		
May 21, 2024	Carlton Evans Beal, Jr. Family	500 W. Wall Street	WI	
	Trust fbo Carlton Beal, III	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024		American State Bank, Trustee	WI	
	Carlton Evans Beal, Jr. Family	500 W. Wall Street		
	Trust fbo Cristina Johnstone	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024		American State Bank, Trustee	WI	
	Carlton Evans Beal, Jr. Family	500 W. Wall Street		
	Trust fbo Helena Pedregon	Midland, TX 79701		Certified w/ Return Receipt (Returned - Undelivered)
May 21, 2024		American State Bank, Trustee		
	Carlton Evans Beal, Jr. Family	500 W. Wall Street	WI	
	Trust fbo Lauren Sherry	Midland, TX 79701		Certified w/ Return Receipt (Signature)

		American State Bank, Trustee		
May 21, 2024	Barry A. Beal Family Trust fbo	500 W. Wall Street	WI	
	Barry Beal, Jr.	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024	, ,	American State Bank, Trustee		
	Barry A. Beal Family Trust fbo	500 W. Wall Street	WI	
	Stuart Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)
		American State Bank, Trustee	WI	
May 21, 2024	Barry A. Beal Family Trust fbo	500 W. Wall Street		Certified w/ Return Receipt (not received yet as of
	Elizabeth Beal Davenport	Midland, TX 79701		6/11/2024)
	•	American State Bank, Trustee		,
May 21, 2024	Barry A. Beal Family Trust fbo	500 W. Wall Street	WI	
	Stephen Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)
	Glickman Oil and Gas Properties,	6761 N. Montezuma Drive		Certified w/ Return Receipt (not received yet as of
May 21, 2024	LLC	Tucson, AZ 85718	WI	6/11/2024)
N. 01 0004		104 S. Pecos Street	33.71	
May 21, 2024	BTA Oil Producers	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
		Bank of America fka NCNB Texas		
		National Bank, Trustee for Trust		
May 21, 2024		#1430-5-09	WI	
		3030 W. Wall Street		
	Trust #1430-5-09	Midland, TX 79705		Certified w/ Return Receipt (Signature)
M 21 2024		130 East Avenue, Unit 540	WI	<u> </u>
May 21, 2024	Roger P. Palma	Rochester, NY 14604		Certified w/ Return Receipt (Signature)
24 21 2024		104 S. Pecos Street	XX.77	
May 21, 2024	Spencer E. Beal, Jr. GST Trust	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
N. 01 0004		104 S. Pecos Street	WI	
May 21, 2024	Kimberly E. Beal GST Trust	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024	Rebecca G. Beal McClure GST	104 S. Pecos Street	WI	
	Trust	Midland, TX 79701		Certified w/ Return Receipt (Returned - Undelivered)
M 21 2024		104 S. Pecos Street	WI	
May 21, 2024	Barry Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	
	Barry Beal, Jr.	Midland, TX 79701		Certified w/ Return Receipt (Signature)
Moss 21 2024		214 W. Texas Avenue, Suite 1101	WI	
May 21, 2024	Forman Energy Corporation	Midland, TX 79701	W1	Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	Certified w/ Return Receipt (not received yet as of
	Robert M. Davenport, Jr.	Midland, TX 79701		6/11/2024)
May 21, 2024		104 S. Pecos Street	WI	
	Stuart E. Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	
	Kelly Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	
	Spencer Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)

	Morgan Guaranty Trust Company			
	of New York, Trustee u/w/o Geral			
May 21, 2024	N. Frank fbo Peter Frank and his	60 Wall Street	WI	
	Descendants	New York, NY 10260		Certified w/ Return Receipt (Signature)
	Morgan Guaranty Trust Company	1000 1011,101 10200		Continue w rectain recorpt (Signature)
	of New York, Trustee u/w/o Geral			
May 21, 2024	N. Frank fbo Lynn Bettman and her	r 60 Wall Street	WI	
	Descendants	New York, NY 10260		Certified w/ Return Receipt (Signature)
		104 S. Pecos Street		
May 21, 2024	Carlton Beal, Jr.	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
	, in the second	2 September Lane		1 (8)
May 21, 2024	Elizabeth W. Murov, LLC (JVI)	Glen Cove, NY 11542	WI	Certified w/ Return Receipt (Signature)
		c/o Barry Beal and Spencer Beal		
May 21, 2024	Blank Living Investment Trust	104 S. Pecos	WI	
3	dated 7/24/1989	Midland, TX 79701		Certified w/ Return Receipt (Signature)
3.5 3.4 3.3.4		1755 W. Armitage Avenue		1 (5)
May 21, 2024	Allan E. Bulley, Jr.	Chicago, IL 60622	WI	Certified w/ Return Receipt (Signature)
N. 1. 2024	Cerri Family Trust uta dated	9369 Langdon Court	3377	, , , ,
May 21, 2024	12/6/1988	Elk Grove, CA 95624	WI	Certified w/ Return Receipt (Signature)
M 21 2024		1901 Madison Avenue, Unit 521	WI	,
May 21, 2024	Phyllis Mack	New York, NY 10035		Certified w/ Return Receipt (Signature)
Mary 21, 2024		1901 Madison Avenue, Unit 521	WI	
May 21, 2024	Phyllis Mack, Trustee	New York, NY 10035		Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	
May 21, 2024	The R Company	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		3209 Great Meadow Road	WI	
May 21, 2024	Sydell Shaw and Gerald Shaw	Dedham, MA 02026	WI	Certified w/ Return Receipt (Signature)
		C/O Mark Trione		
May 21, 2024	Trione Interest	P. O. Box NN	WI	
	C/O Mark Trione	Santa Rosa, CA 95402		Certified w/ Return Receipt (Signature)
May 21, 2024		27 Hurlbut Street	WI	
1Viay 21, 2024	Jane C. Gottschalk, SSP	Cambridge, MA 02138	**1	Certified w/ Return Receipt (Signature)
		Salvatore Giordano, Jr. and Joseph		
May 21, 2024		Giordano, Co-Trustees	WI	
Way 21, 2024	Salvatore Giordano 1990	65 Peachcroft Drive	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	Irrevocable Family Trust	Bernardsville, NJ 07924		Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	
	Davenport Conger Properties, LP	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024		600 N. Marienfeld Street, Suite		
		1020	WI	
	Currie Family Resources, LP	Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	
IVIAY 21, 2024	Scott Evans Beal	Midland, TX 79701		Certified w/ Return Receipt (Signature)

		Scott Evans Beal, Lynard Chris		
		Hinojosa, Jr., Trustees		
May 21, 2024	Lynard Chris Hinojosa, Jr. Living	104 S. Pecos Street	WI	
	Trust	Midland, TX 79701		Certified w/ Return Receipt (Signature)
M 21 2024	Abby R. Bloch aka Abby	3546 Surfwood Road	WI	
May 21, 2024	Spiegelman	Malibu, CA 90265	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		67 Walnut Place	WI	
May 21, 2024	Kathy Spiegelman	Brookline, MA 02445	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		3 E. Lenox Street	WI	
Way 21, 2024	James Spiegelman	Chevy Chase, MD 20815	**1	Certified w/ Return Receipt (Signature)
		Harold E. Henderson, Trustee		
May 21, 2024	Harold E. Henderson Self Trusted	1439 Laamia Street	WI	
	Trust dated 8/7/1987	Honolulu, HI 96821		Certified w/ Return Receipt (Signature)
	I WILL COST	Janet M. Henderson, Trustee		
May 21, 2024	Janet M. Henderson Self Trusted	1903 Nuna Place	WI	
	Trust dated 8/7/1987	Honolulu, HI 96821 C/O Steven Ecoff		Certified w/ Return Receipt (Signature)
			WI	
May 21, 2024	Telco II, A California General	1357 Madrone Lane		
	Partnership	San Luis Obispo, CA 93401 Vincent E. Gisler, Trustee of		Certified w/ Return Receipt (Signature)
		Successor Trustee	WI	
May 21, 2024	Gisler Family Trust-Community	3242 Ludlow Avenue		
				Contification/ Detrime Descint (Signature)
	Property uad 1128/2000	Las Vegas, NV 89121 Gregory Ralph Stone, Trustee		Certified w/ Return Receipt (Signature)
M 21 2024		4104 Summit Heights Way, Unit 4	WI	
May 21, 2024	Gregory Ralph Stone 2004 Trust	Fairfax, VA 22030	W1	Certified w/ Return Receipt (Signature)
	Robert H. McCall aka R. H.	4900 SW Humphrey Blvd.		Certified w/ Return Receipt (Signature)
May 21, 2024	McCall	Portland, OR 97221	WI	Certified w/ Return Receipt (Signature)
	Wiccan	4201 Glenalbyn Drive, Unit 3		eertified w/ Return Receipt (Signature)
May 21, 2024	Carroll Cartwright, III, SSP	Los Angeles, CA 90065	WI	Certified w/ Return Receipt (Signature)
	Carron Cartwright, III, 551	770 Boylston Street, Unit 26H		Cottined w/ Return Receipt (Signature)
May 21, 2024	Georgette Cartwright Nichols, SSP	Boston, MA 02199	WI	Certified w/ Return Receipt (Signature)
	Georgette Curtwright Menois, 881	Lawrence Chaffin, Jr., Trustee		Continued we rectain recorpt (Signature)
May 21, 2024	Trustee uta dated 8/7/1990 of	2211 Pane Road, Unit A	WI	
Way 21, 2024	Lawrence Chaffin	Koloa, HI 96756	** 1	Certified w/ Return Receipt (Signature)
	Edwicher Charm	James McKittrick, Jr., Trustee		Continue W Result Resempt (Signature)
May 21, 2024	McKittrick Living Trust dated	2439 SW Vacuna Street	WI	
	12/25/2017	Portland, OR 97219		Certified w/ Return Receipt (Signature)
		Andrew Steven Halperin, Trustee		
May 21, 2024		1200 Ironsmith Drive, Unit 3030	WI	
1v1ay 21, 2027	Michele J. David Family Trust	Kissimmee, FL 34747		Certified w/ Return Receipt (Signature)

		M. Robert Gallop, Trustee		
	M. Robert Gallop 1997 Revocable	C/O Barbara G. Gilbert		
May 21, 2024	Trust u/a dated 11/12/197	121 Law Road	WI	
		Briarcliff Manor, NY 10510		Certified w/ Return Receipt (Signature)
N. 01 2004		39 Colonial Drive	***	1 ()
May 21, 2024	Patricia A. Shea Ryan	Manhasset, NY 11030	WI	Certified w/ Return Receipt (Signature)
M 21 2024	·	17 E 89th Street	WI	• • •
May 21, 2024	Patricia M. Booth	New York, NY 10128	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		155 Silver Hollow Road	WI	
May 21, 2024	Jonathan Gould	Willow, NY 12495	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		15721 Quince Trace Terrace	WI	
May 21, 2024	Judson Gould	North Potomac, MD 20878	WI	Certified w/ Return Receipt (Signature)
		William Andrew Shea and Francis		
May 21, 2024		Scott Shea, Trustees	WI	
111ay 21, 2024	Trust u/w/o May Nora Shea fbo	24 Brook Hills Circle	***	
	William A. Shea, Jr.	White Plains, NY 10605		Certified w/ Return Receipt (Signature)
		Andrew Steven Halperin, Trustee		
May 21, 2024	Andrew Steven Halperin Family	1200 Ironsmith Drive, Unit 3030	WI	
	Trust dated 1/1/2007	Kissimmee, FL 34747		Certified w/ Return Receipt (Signature)
May 21, 2024		2 5th Avenue, Unit 3T	WI	
1,14, 21, 202 1	Seth J. Atlas	New York, NY 10011	,,,,	Certified w/ Return Receipt (Signature)
May 21, 2024	SU 00 1 D 1 1	31 Melby Lane	WI	
	Clifford R. Atlas	Roslyn, NY 11576	1	Certified w/ Return Receipt (Signature)
May 21, 2024		3863 Fenway Circle	WI	
, , .	Robin Stone Smith	Rocklin, CA 95677 Matthew P. and Megan G. Portoni,		Certified w/ Return Receipt (Signature)
	Matthew D. Doutoni and Massa C	Trustees		
May 21, 2024	Matthew P. Portoni and Megan G.		WI	
	Portoni Revocable Family Trust	408 Heather Ridge Court		
	dated 10/8/2018	San Ramon, CA 94582 Barbara G. Gilbert, Trustee		Certified w/ Return Receipt (Signature)
M 21 2024	Barbara G. Gilbert 1997 Revocable	· ·	3371	
May 21, 2024			WI	Contification/ Datama Danaint (Cinnatum)
	Trust	Briarcliff Manor, NY 10510 810 Kennington Road		Certified w/ Return Receipt (Signature)
May 21, 2024	Andrew L. Klau	Reisterstown, MD 21136	WI	Certified w/ Return Receipt (Signature)
	Allulew L. Klau	6125 Warner Drive		Certified w/ Return Receipt (Signature)
May 21, 2024	Edward D. Klau	Los Angeles, CA 90048	WI	Certified w/ Return Receipt (Signature)
	Euwaru D. Klau	4412 Vinton Avenue		Commed w/ Keturii Keccipi (Signature)
May 21, 2024	Lisbeth L. Klau	Culver City, CA 90232	WI	Certified w/ Return Receipt (Signature)
	Elsocui E. Klau	3450 S. Ocean Blvd, Unit 811		Commed w/ Return Receipt (Signature)
May 21, 2024	Patricia Ann Wolff	Palm Beach, FL 33480	WI	Certified w/ Return Receipt (Signature)
	Spencer Beal Family Trust fbo	104 S. Pecos Street		Commed w/ Return Receipt (Signature)
May 21, 2024	Spencer Beal, Jr.	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
• •	Spencer Dear, 31.	ivilatia, 17. 77701	<u> </u>	Certified w/ Return Receipt (Signature)

	Spencer Beal Family Trust fbo	104 S. Pecos Street		
May 21, 2024	Kimberly Beal	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
	Spencer Beal Family Trust fbo	104 S. Pecos Street		
May 21, 2024	Rebecca Beal	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
) f	Kelly Beal Family Trust fbo Robin	104 S. Pecos Street		1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
May 21, 2024	Beal	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
M 21 2024	Kelly Beal Family Trust fbo Leigh	104 S. Pecos Street	3371	, , ,
May 21, 2024	Beal	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
M 21 2024	Kelly Beal Family Trust fbo Kelley	104 S. Pecos Street	33.71	
May 21, 2024		Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
		Roberta H. Brayer, Trustee		<u> </u>
May 21, 2024	Roberta H. Brayer Family Trust	55 River Front Drive, Unit 219	WI	
	dated 1/1/2007	Manchester NH 03102		Certified w/ Return Receipt (Signature)
		Alexander Fisher, Trustee		
May 21, 2024	Alexander E. Fisher Trust u/w/o	P. O. Box 277	WI	
	Dora Fisher	Bridgewater, NJ 06752		Certified w/ Return Receipt (Signature)
M 21 2024		14342 Sports Club Way	WI	
May 21, 2024	Ellen R. Harvey, Individually	Orlando, FL 32837	WI	Certified w/ Return Receipt (Signature)
Mary 21, 2024		7 Doral Greens Drive W	WI	
May 21, 2024	Steven A. Ruskin, Individually	Rye Brook, NY 10573	W1	Certified w/ Return Receipt (Signature)
May 21, 2024	The Kathryn Patricia Beal GST	104 S. Pecos Street	WI	
May 21, 2024		Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024	The Cynthia Keleen Beal GST Gift	104 S. Pecos Street	WI	
May 21, 2024		Midland, TX 79701		Certified w/ Return Receipt (Signature)
May 21, 2024	The Ashley Carruth Beal GST Gift		WI	
May 21, 2024	Trust	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	The Michael Adams Beal GST Gift	104 S. Pecos Street	WI	
May 21, 2024	Trust	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos Street	WI	
May 21, 2024	Ashley Beal LaFevers	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
		2925 Richmond Avenue, Suite		
May 21, 2024		1200	WI	
	Trainer Partners, Ltd.	Houston, Texas 77098		Certified w/ Return Receipt (Signature)
May 21, 2024		PO Box 1772	WI	
May 21, 2024		Hobbs, NM 88241	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Trust B u/w/o Julie S. Herkenhoff,	PO Box 1217	WI	
Way 21, 2024	deceased	Albuquerque, NM 87103	**1	Certified w/ Return Receipt (Signature)
May 21, 2024		430 California Ave	WI	
Iviay 21, 2024	Duran Properties, LLC	McFarland, CA 93250	***1	Certified w/ Return Receipt (Signature)
May 21, 2024	1	5318 Cottonwood Club Circle	WI	
1710y 21, 2027	dated 12/13/2007	Salt Lake City, UT 84117	***	Certified w/ Return Receipt (Signature)
May 21, 2024		14400 Russell St.	WI	
1v1ay 21, 2027	Peggy McElvain	Overland Park, KS 66223	**1	Certified w/ Return Receipt (Signature)

	Heirs of Murrell J. Abbott & wife,			
May 21, 2024	Barbara Jane Abbott, both	1923 W Bender Blvd	WI	
	deceased	Hobbs, NM 88240		Certified w/ Return Receipt (Signature)
3.6 21 2024		1522 E Rio Mesa Trail	****	
May 21, 2024	Budd Living Trust	Cottonwood, AZ 86326	WI	Certified w/ Return Receipt (Signature)
M 21 2024		P. O. Box 563	3371	
May 21, 2024	Nancy Fram Trust A	Roswell, NM 88202-0563	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 563	WI	
May 21, 2024	Nancy Fram	Roswell, NM 88202-0563	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 801888	WI	
Way 21, 2024	McElvain Oil Company, LP	Dallas, TX 75380	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		4005 Euclid Ave.	WI	
Way 21, 2024	Maybole, LLC	Dallas, TX 75205	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		PO Box 2040	WI	
Way 21, 2024	Buckeye Energy Inc.	Granbury, TX 76048	**1	Certified w/ Return Receipt (Signature)
May 21, 2024		308 E. Garfield Street	WI	
Way 21, 2024	Nancy Gillis Sobeck	Del Rio, TX 78840	**1	Certified w/ Return Receipt (Signature)
		3300 North A Street, Bld. 4, Ste.		
May 21, 2024		102	WI	
	MATCO 850, Ltd.	Midland, TX 79705		Certified w/ Return Receipt (Signature)
May 21, 2024		9205 Highway 71 West	WI	
111ay 21, 202 1	David M. Trainer	Austin, TX 78736	**1	Certified w/ Return Receipt (Signature)
May 21, 2024	Kinnard Family Trust dated June 4,	^	WI	
11147 21, 202 1	1999	Mesa, AZ 85213	1,,,,	Certified w/ Return Receipt (Signature)
May 21, 2024		901 Main St., STE 5500	WI	
11111 21, 202 .	Cavalry Energy Partners, LLC	Dallas, TX 75202		Certified w/ Return Receipt (Signature)
May 21, 2024		1728 N. Sanders Street	WI	
, 21, 202 :	John R. Holloway (Life Estate)	Helena, MT 59601	1	Certified w/ Return Receipt (Signature)
May 21, 2024	Moser Revocable Trust, Charles E.	<u> </u>	WI	
	Moser and Vicky J. Moser	Lake Havasu City, AZ 86403		Certified w/ Return Receipt (Signature)
May 21, 2024		1289 W. Valley Road	WI	
,	Peggy Runyan	West Branch, MI 48661	ļ · · ·	Certified w/ Return Receipt (Signature)
	D: D: M.C. 2017	Brian Peter McGary, Trustee		
May 21, 2024	Brian Peter McGary 2017	P. O. Box 830308	WI	
	Revocable Trust	Dallas, Texas, 75283-0308		Certified w/ Return Receipt (Signature)
May 21, 2024		Mary Jane McGary, Trustee, Bank		
		of America, N.A., Agent	WI	
	M. I. M.C. T.	P. O. Box 830308		
	Mary Jane McGary Trust	Dallas, Texas, 75283-0308		Certified w/ Return Receipt (Signature)
N. 01 000 :		Kelly McGary, Trustee		
May 21, 2024	M.C. E. T. T.	P. O. Box 830308	WI	
	McGary Family Trust	Dallas, Texas, 75283-0308		Certified w/ Return Receipt (Signature)

		Jacqueline M. Withers, Trustee		
N. 01 0004		3429 Devonshire Way	33.77	
May 21, 2024	Jacqueline M. Withers Revocable	Palm Beach Gardens, Florida	WI	
	Trust	33418-6881		Certified w/ Return Receipt (Signature)
		Peggy I. Whitaker, Trustee		
May 21, 2024		1001 W. Mesa Verde	WI	
	Whitaker Family Trust	Hobbs, NM 88240		Certified w/ Return Receipt (Signature)
		Keith Budd, Trustee of the Tamra		
M 21 2024		Hissom Budd Trust	WI	
May 21, 2024	Estate of Ronny J. Hissom,	1616 South Voss Road, Ste 280	WI	
	deceased	Houston, TX 77057		Certified w/ Return Receipt (Signature)
		Robert Davis Hissom, Trustee of		
M 21 2024		the Robert Davis Hissom Trust	W/I	
May 21, 2024	Estate of Ronny J. Hissom,	1616 South Voss Road, Ste 280	WI	
	deceased	Houston, TX 77057		Certified w/ Return Receipt (Signature)
		Caroline Hissom Wallace, Trustee		
		of the Caroline Hissom Wallace		
May 21, 2024		Trust	WI	
	Estate of Ronny J. Hissom,	541 Lincoln Road		
	deceased	Grosse Pointe, MI 48230		Certified w/ Return Receipt (Signature)
		Julia A. Hissom, Trustee of the		
May 21, 2024		Julia A. Hissom Trust	WI	
	Estate of Ronny J. Hissom,	1940 Fountainview Drive, Unit 141		
	deceased	Houston, TX 77057		Certified w/ Return Receipt (Signature)
		Alexandra Carson Hissom, Trustee		
		of the Alexandra Carson Hissom		
May 21, 2024		Trust	WI	
	Estate of Ronny J. Hissom,	2084 North Ball Ave.		
	deceased	Fayetteville, AR 72703		Certified w/ Return Receipt (Signature)
		c/o Norma L. Thompson		
May 21, 2024		11000 Anderson Mill Road #108	WI	
	All-Liberty Energy Co.	Austin, Texas 78750		Certified w/ Return Receipt (Signature)
		John R. Holloway		
May 21, 2024	Estate of Patty Hill Holloway,	10213 Rising Smoke Loop	WI	
	deceased	Austin, TX 78736		Certified w/ Return Receipt (Signature)
May 21, 2024		Vall Joe Hill		
	Estate of Patty Hill Holloway,	7212 South Brook Drive	WI	
	deceased	Austin, TX 78736		Certified w/ Return Receipt (Signature)
		Ellen Dietz Phillips		
May 21, 2024		1326 Yucca Dr.	WI	
	Estate of Gerald Phillips, Deceased	Lovington, NM 88260		Certified w/ Return Receipt (Signature)

		Jerry Kent Phillips		
May 21, 2024		903 Cauthen Ln.	WI	
3	Estate of Gerald Phillips, Deceased	Alamogordo, NM 88130		Certified w/ Return Receipt (Signature)
	* *	Connie Jean Jackson		1 \ 2
May 21, 2024		105 Sylvester Dr.	WI	
3	Estate of Gerald Phillips, Deceased	Elkins, WV 26241		Certified w/ Return Receipt (Signature)
	1	Taylor Jordan Phillips		
May 21, 2024		6906 Fulton Ave.	WI	
, 21, 202 .	Estate of Gerald Phillips, Deceased			Certified w/ Return Receipt (Signature)
	Ann Kimbrough Irrevocable Trust	C/O PlainsCapital Bank, Agent		1 (8)
May 21, 2024	Share of The Calvin and Ann	3707 Camp Bowie Blvd. Ste 220	WI	
1114 21, 2021	Kimbrough Revocable Trust	Fort Worth, TX 76107	,,,	Certified w/ Return Receipt (Signature)
	120000000000000000000000000000000000000	44 Cook Street, Suite 1000		e o mino de maria de confre (e i grandico)
May 21, 2024	Franklin Mountian Energy 3, LLC	Denver, CO 80206	WI	Certified w/ Return Receipt (Signature)
	Transmit Weathan Energy 3, EEC	3106 Elm Tree Ln.		Colombia w Rotain Recoipt (Signature)
May 21, 2024	Kathleen A. Tsibulsky	Raleigh, North Carolina 27614	ORRI	Certified w/ Return Receipt (Signature)
	Tradition 11. Infoating	20 Bloomingdale Ave.		Colombia w Rotain Recoipt (Signature)
May 21, 2024	Michelle Blum	Akron, New York 14001	ORRI	Certified w/ Return Receipt (Signature)
	Witchene Brain	10112 Claibourne Pl.		Common we return receipt (Signature)
May 21, 2024	Christine A Kelly	Raleigh, North Carolina 27615	ORRI	Certified w/ Return Receipt (Signature)
	The William Patrick Ashworth and	raioign, rtorn caronna 27013		Common we return receipt (Signature)
May 21, 2024	Michelle Marie Ashworth Living	9610 Stage Rd.	ORRI	
Way 21, 2024	Trust	Arkport, New York 14807	OKKI	Certified w/ Return Receipt (Signature)
	Trust	33 George St.		certified w/ Return Receipt (Signature)
May 21, 2024	Gregory Ashworth	Wellsville, New York 14895	ORRI	Certified w/ Return Receipt (Signature)
	Gregory Ashworth	1577 Yankee Ln.		certified w/ Return Receipt (Signature)
May 21, 2024	John P. Ashworth	Hornell, New York 14843	ORRI	Certified w/ Return Receipt (Signature)
	John F. Ashworth	505 W. Main St.		certified w/ Return Receipt (Signature)
May 21, 2024	Sharbro Energy, LLC	Artesia, New Mexico 88210	ORRI	Certified w/ Return Receipt (Signature)
	Sharoro Energy, EEC	PO Box 4362		certified w/ Return Receipt (Signature)
May 21, 2024	EOG Resources, Inc.	Houston, Texas 77210	ORRI	Certified w/ Return Receipt (Signature)
	EOG Resources, Ilic.	Houston, Texas 7/210		certified w/ Return Receipt (Signature)
	The First National Bank, Trustee of			
Mary 21, 2024	the Mary Anne Berliner		ORRI	
May 21, 2024	Foundation Established under Trust	PO Roy An	OKKI	
	Agreement, dated February 1, 2000			Contification/ Datama Danaint (Cinnatum)
	Agreement, dated February 1, 2000	2720 Gregory St.		Certified w/ Return Receipt (Signature)
May 21, 2024	LITI Daganes - La		ORRI	Contigned and Determine Descript (Circumstance)
• •	HTI Resources, Inc. NationsBank of Texas, N.A.,	Savannah, Georgia 31404 2911 Turtle Creek Blvd., Ste. 850		Certified w/ Return Receipt (Signature)
May 21, 2024			ORRI	Costification Descript (Circulation)
* *	Trustee of Sabine Royalty Trust	Dallas, Texas 75219		Certified w/ Return Receipt (Signature)
May 21, 2024		741 N. Vermont Ave.	ORRI	
<i>y</i> , ·	Braille Institute of America, Inc.	Los Angeles, California 90029		Certified w/ Return Receipt (Signature)

	Bank of America, N.A., Sole			
	Trustee of the Selma E. Andrews			
May 21, 2024	Trust, for the benefit of Peggy	PO Box 830308	ORRI	
	Barrett	Dallas, Texas 75283		Certified w/ Return Receipt (Signature)
	Bank of America, N.A., Sole			
May 21, 2024	Trustee of the Selma E. Andrews	PO Box 830308	ORRI	
1114 21, 2021	Perpetual Charitable Trust	Dallas, Texas 75283	oraa	Certified w/ Return Receipt (Signature)
	Terpetual Chartaote Trast	1600 Stout Street		Continue w/ Notain Receipt (Signature)
May 21, 2024		Suite 500	ORRI	
111ay 21, 2021	T.H. McElvain Oil and Gas LLLP	Denver, Colorado 80202	Olda	Certified w/ Return Receipt (Signature)
	1.11. MCEIVain On and Gas EEEI	1515 Wynkoop Street, Ste 700		Certified w/ Neturn Receipt (Signature)
May 21, 2024	Avant Operating, LLC	Denver, Colorado 80202	ORRI	Certified w/ Return Receipt (Signature)
	Brian Peter McGary 2017	Bank of America, N.A., Agent		Certifica w/ Return Receipt (Signature)
May 21, 2024	Revocable Trust	P.O. Box 830308	ORRI	
Way 21, 2024	Brian Peter McGary, Trustee	Dallas, Texas 75283-0308	OKKI	Certified w/ Return Receipt (Signature)
	Mary Jane McGary Trust	4925 Greenville Avenue, Suite		Certified w/ Return Receipt (Signature)
Mary 21 2024	Mary Jane McGary, Trustee	1110	ODDI	
May 21, 2024	c/o Blue Barrel consulting		ORRI	Contification/ Detains Descint (Signature)
	McGary Family Trust	Dallas, Texas 75206-4022 4925 Greenville Avenue, Suite		Certified w/ Return Receipt (Signature)
M 21 2024	Mary Jane McGary, Trustee	1110	ORRI	
May 21, 2024	c/o Blue Barrel consulting			Contifue 1/ Data and Daniel (Circulture)
	Whitney Hopkins as Successor	Dallas, Texas 75206-4022		Certified w/ Return Receipt (Signature)
	Trustee of the	2420 Davidashina Wass		
May 21, 2024		3429 Devonshire Way	ORRI	
, , ,	Jacquelin M. Withers Revocable	Palm Beach Gardens, Florida	orac	
	Trust	33418		Certified w/ Return Receipt (Signature)
May 21, 2024		P.O. Box 801888	ORRI	
11111) 21, 2021	McElvain Oil Company, LP	Dallas, Texas 75380	0144	Certified w/ Return Receipt (Signature)
May 21, 2024		4005 Euclid Avenue	ORRI	
	Maybole, LLC	Dallas, Texas 75205	Oldti	Certified w/ Return Receipt (Signature)
May 21, 2024		2925 Richmond Avenue, Ste 1200	ORRI	
	Community Minerals, LLC	Houston, Texas 77098	Oldti	Certified w/ Return Receipt (Signature)
	Ronald A. Janes as Independent			
May 21, 2024	Executor of the Estate David	615 Perry St.	ORRI	
	Trainer, deceased	Marlin, Texas 76661		Certified w/ Return Receipt (Signature)
May 21, 2024		4952 Briarwood Pl.	ORRI	
	Jane Riddle Lancaster	Dallas, Texas 75209	OKKI	Certified w/ Return Receipt (Signature)
Mars 21, 2024		500 W. Illinois, Ste. 1100	ORRI	
May 21, 2024	Turner Stagner, LP	Midland, Texas 79701	OKKI	Certified w/ Return Receipt (Signature)
Mary 21, 2024		3096 Frandoras St.	ORRI	
May 21, 2024	Kelly Dion Coll	Oakley, California 94561	OKKI	Certified w/ Return Receipt (Signature)
May 21 2024		1819 Denver West Dr., Ste. 260	OBBI	
May 21, 2024	Thomaston, LLC	Lakewood, Colorado 80401	ORRI	Certified w/ Return Receipt (Signature)

		2816 W. 67th Street		
May 21, 2024		Mission Hills	ORRI	
•	Kay W. Beck	Kansas, 66208		Certified w/ Return Receipt (Signature)
May 21, 2024		7320E Rose Lane	ORRI	
Way 21, 2024	Bruce G. Bumgarner	Scottsdale, Arizona 85250	OKKI	Certified w/ Return Receipt (Signature)
May 21, 2024		7307 Rockwood Rd.	ORRI	
Way 21, 2024	Anne M. Wadill	Wichita, Kansas 67206	OKKI	Certified w/ Return Receipt (Signature)
May 21, 2024		416 Viale Bond Street	ORRI	
1714 21, 2021	Trustee of Diane Coston Trust	Roswell, NM 88201	oraa	Certified w/ Return Receipt (Signature)
May 21, 2024		PO Box 358	ORRI	
, , ,	Douglas L Schaefer	Roswell, NM 88203		Certified w/ Return Receipt (Signature)
May 21, 2024		1407 Berrendo Rd.	ORRI	
• •	Dorothy Lou Martin	Roswell, NM 88201 4946 N Sherman Ave. Unit H		Certified w/ Return Receipt (Signature)
May 21, 2024	Invan 7 m la	Madison, Wisconsin 53704	ORRI	Cartification/ Datama Danaint (Cinnatum)
	Joyce Zynda	2613 Coolidge Street		Certified w/ Return Receipt (Signature)
May 21, 2024	James D. Jones	Madison, Wisconsin 53704	ORRI	Certified w/ Return Receipt (Signature)
	James D. Jones	2925 Richmond Ave., Suite 1200		Certified w/ Return Receipt (Signature)
May 21, 2024	Trainer Partners, Ltd.	Houston, Texas 77098	ORRI	Certified w/ Return Receipt (Signature)
	Trainer Fartners, Etc.	1401 Lawrence St., Suite 1750	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024	Sitio Permian, LLC	Denver, Colorado 80202		Certified w/ Return Receipt (Signature)
	Donnie Michael and wife, Karen	338 Wicker Way		Continue w/ notain necessit (Signature)
May 21, 2024	W. Michael	Fredericksburg, Texas 78624	ORRI	Certified w/ Return Receipt (Signature)
		34 S. Wyden Dr. Ste. 210		1 (5)
May 21, 2024	Post Oak Mavros II, LLC	Houston, Texas 77056	ORRI	Certified w/ Return Receipt (Signature)
	,	P. O. Box 50820		1 (5)
May 21, 2024	Sortida Resources, LLC	Midland, Texas 79710	ORRI	Certified w/ Return Receipt (Signature)
N. 01 0004	·	P. O. Box 50820	ODDI	, , , , , , , , , , , , , , , , , , ,
May 21, 2024	Oak Valley Minerals and Land, LP	Midland, Texas 79710	ORRI	Certified w/ Return Receipt (Signature)
Mars 21, 2024		P. O. Box 2078	ORRI	
May 21, 2024	Platform Energy IV, LLC	Abilene, Texas 79604	OKKI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 410	ORRI	
May 21, 2024	Gary Wyvil Whitlow	Hawkins, Texas 75765	OKKI	Certified w/ Return Receipt (Signature)
May 21, 2024		315 John Prince	ORRI	
	Linda Kay Whitlow	Blanco, Texas 78606	OKKI	Certified w/ Return Receipt (Signature)
May 21, 2024		13095 Fieldstone Loop	ORRI	
	Gayna Lea Whitlow Smith	Austin, Texas 78737	Olda	Certified w/ Return Receipt (Signature)
May 21, 2024		3310 Fairmount St., Apt 11a	ORRI	
	Caroline Free Bagot	Dallas, Texas, 75201	3100	Certified w/ Return Receipt (Signature)
May 21, 2024	W W 7	1300 Eldorado Pkwy Apt 301	ORRI	
, ,	Mary Margery Free	McKinney, Texas, 75069	OKKI	Certified w/ Return Receipt (Signature)

		Annette I. Casey, Trustee	T	<u></u>
M21 2024		4010 Dunkirk St.	ORRI	
May 21, 2024	Casey Trust	Midland, Texas 79707	ORKI	Cartification/ Datama Dagaint (Cianatana)
	Marion Leone Spears, Life Tenant			Certified w/ Return Receipt (Signature)
May 21, 2024	Wallon Leone Spears, Life Teliant	Kerrville, Texas 78029	ORRI	Certified w/ Return Receipt (Signature)
	John and Theresa Hillman Family	Kerryllie, Texas 78029		Certified w/ Return Receipt (Signature)
M21 2024	Properties, LP	P. O. Box 50187	ODDI	
May 21, 2024	Properties, Lr		ORRI	Contified vy/ Datum Daggint (Signature)
		Midland, Texas 79710 P. O. Box 9065		Certified w/ Return Receipt (Signature)
May 21, 2024	Later Describer LLC		ORRI	Continued Design (Cinumber)
	Iatan Royalty, LLC	Midland, Texas 79708 P. O. Box 1981		Certified w/ Return Receipt (Signature)
May 21, 2024	D F1 1.4.1		ORRI	Continued Design (Cinumber)
	Roca Exploration Ltd	Midland, Texas 79702-1981 3300 North A Street Bld #2, Ste.		Certified w/ Return Receipt (Signature)
1 21 2024	Nasahara Das dasina Camanana	120	ODDI	
May 21, 2024	Nearburg Producing Company		ORRI	
	Employee Fund	Midland, Texas 79705		Certified w/ Return Receipt (Signature)
May 21, 2024	T	• • - · · · · · · · · · · · · · · · · ·	ORRI	
	Terri Jan Smith	Hartford, AR 72938 PO Box 2197		Certified w/ Return Receipt (Signature)
May 21, 2024	G PI III		0.00	
	Conoco Phillips	Houston, TX 77252 815 W. 10th Street	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024	g 1 0'1		0.00	
3	Seely Oil	Fort Worth, TX 76102	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		2626 Cole Avenue, Suite 300	0.00	
3	Raybaw Operating LLC	Dallas, TX 75204	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		250 Fillmore St., Suite 500	0.00	
3 , -	Prima Exploration	Denver, CI 80206	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		6101 Holiday Hill Rd		
	Fasken Oil & Ranch	Midland, TX 79707	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		815 W. 10th Street		
	Seely Oil	Fort Worth, TX 76102	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		300 N. Marienfeld St., Suite 1000		
	Permian Resources	Midland, TX 79701	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024	EOG Resources Inc	PO Box 4362		
		Houston, TX 77210	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	TH McElvain Oil & Gas LLLP	1819 Denver West Dr., Suite 260		
11111 21, 2021	TIT MELITAM ON CO GUS ELLI	Lakewood, CO 80401	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Jacqueline M Withers, Trustee	3429 Devonshire Way		
	· ·	Palm Beach Gardens, FL 33418	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Brian Peter McGary 2017	P. O. Box 830308		
21, 2021	Revocable Trust	Dallas, Texas, 75283-0308	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Kelly McGary, Trustee	P. O. Box 830308		
21, 2021	Tiony medaly, made	Dallas, Texas, 75283-0308	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Mary Jane McGary, Trustee	P. O. Box 830308		
11111 21, 202 1	- Interest of the second	Dallas, Texas, 75283-0308	Offset Lessee	Certified w/ Return Receipt (Signature)

16 21 2024	D 1 1 G	2415 1st National Building		
May 21, 2024	Bethol Corp	Dallas, TX 75202	Offset Lessee	Certified w/ Return Receipt (Signature)
		2000 W. Sam Houston Pkwy S.,		
May 21, 2024	ZPZ Delaware I LLC	Suite 200		
		Houston, TX 77042	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Chisholm Energy Operating LLC	300 N. Marienfeld St., Suite 1000		
May 21, 2024	Chisholii Energy Operating ELC	Midland, TX 79701	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Earthstone Permian LLC	300 N. Marienfeld St., Suite 1000		
Way 21, 2024	Lartistone Termian ELC	Midland, TX 79701	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024		815 W. 10th Street		
141dy 21, 2021	Seely Oil	Fort Worth, TX 76102	Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		250 Fillmore St., Suite 500		
141dy 21, 2021	Prima Exploration	Denver, CI 80206	Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		104 S. Pecos		
11107 21, 202 .	BTA Oil Producers	Midland, TX 79701	Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		PO Box 1981	_	
11107 21, 202 1	Roca Operating Inc	Midland, TX 79702	Operator	Certified w/ Return Receipt (Signature)
		Wolfcamp 24543		
		PO Box 1772		
May 21, 2024	Baber Well Serving Company	Hobbs, NM 88241	WI	Certified w/ Return Receipt (Signature)
	Buoti win serving company	300 N. Marienfeld Street	***	(Signature)
May 21, 2024		Suite 1000		
1114 21, 202 1	Earthstone Permian LLC	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
		PO Box 1772		
May 21, 2024	Bovina Limited Liability Company	Hobbs, NM 88241	WI	Certified w/ Return Receipt (Signature)
		PO Box 21468		1 (5)
May 21, 2024	Kaiser-Francis Oil Company	Tulsa, OK 74121-1468	WI	Certified w/ Return Receipt (Signature)
24 2024		2925 Richmond Ave, Ste 1200		1 (5)
May 21, 2024	Community Minerals, LLC	Houston, TX 77098	WI	Certified w/ Return Receipt (Signature)
M 21 2024		PO Box 823085		, , ,
May 21, 2024	Nearburg Exploration Company	Dallas, TX 75382-3085	WI	Certified w/ Return Receipt (Signature)
M 21 2024		600 W Illinois Ave		
May 21, 2024	COG Operating LLC	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)
M 21 2024		511 16th, Suite 700		
May 21, 2024	T.H. McElvain Oil & Gas LLLP	Denver, Colorado 80202	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Caroline Hissom Wallace Trust,			
	Caroline Hissom Wallace as	541 Lincoln Road		
	Trustee	Grosse Pointe, MI 48230	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Alexandra Carson Hissom Trust,	2084 North Ball Ave.		
	Alexandra Carson Hissom Trustee	Fayetteville, AR 72703	WI	Certified w/ Return Receipt (Signature)

May 21, 2024	Julia Ann Hissom Trust, Julia Ann	1940 Fountainview Drive, Unit 141		
• .	Hissom as Trustee	Houston, TX 77057	WI	Certified w/ Return Receipt (Signature)
14 21 2024	Robert Davis Hissom Trust, Robert	1616 South Voss Road, Ste 280		
May 21, 2024	Davis Hissom as Truatee	Houston, TX 77057	WI	Certified w/ Return Receipt (Signature)
M 21 2024		17878 W 77th Street		
May 21, 2024	MitchOil, LLC	North Haskell, OK 74436	WI	Certified w/ Return Receipt (Signature)
		2925 Richmond Avenue, Suite		
May 21, 2024		1200		
	Trainer Partners, Ltd.	Houston, Texas 77098	WI	Certified w/ Return Receipt (Signature)
Mary 21, 2024		PO Box 1772		
May 21, 2024	J 1 J	Hobbs, NM 88241	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	Trust B u/w/o Julie S. Herkenhoff,	PO Box 1217		
May 21, 2024	deceased	Albuquerque, NM 87103	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		430 California Ave		
May 21, 2024	Duran Properties, LLC	McFarland, CA 93250	WI	Certified w/ Return Receipt (Signature)
May 21, 2024	The Ralph E. McElvain, Jr. Trust	5318 Cottonwood Club Circle		
May 21, 2024	dated 12/13/2007	Salt Lake City, UT 84117	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		14400 Russell St.		
May 21, 2024	Peggy McElvain	Overland Park, KS 66223	WI	Certified w/ Return Receipt (Signature)
	Heirs of Murrell J. Abbott & wife,			
May 21, 2024	Barbara Jane Abbott, both	1923 W Bender Blvd		
	deceased	Hobbs, NM 88240	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		1522 E Rio Mesa Trail		
May 21, 2024		Cottonwood, AZ 86326	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 563		
Way 21, 2024	Nancy Fram Trust A	Roswell, NM 88202-0563	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 563		
Way 21, 2024	Nancy Fram	Roswell, NM 88202-0563	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 801888		
Way 21, 2024	McElvain Oil Company, LP	Dallas, TX 75380	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		4005 Euclid Ave.		
Way 21, 2024	Maybole, LLC	Dallas, TX 75205	WI	Certified w/ Return Receipt (Signature)
		Brian Peter McGary, Trustee		
May 21, 2024	Brian Peter McGary 2017	P. O. Box 830308		
	Revocable Trust	Dallas, Texas, 75283-0308	WI	Certified w/ Return Receipt (Signature)
		Mary Jane McGary, Trustee, Bank		
May 21, 2024		of America, N.A., Agent		
Way 21, 2024		P. O. Box 830308		
	Mary Jane McGary Trust	Dallas, Texas, 75283-0308	WI	Certified w/ Return Receipt (Signature)
		Kelly McGary, Trustee		
May 21, 2024		P. O. Box 830308		
	McGary Family Trust	Dallas, Texas, 75283-0308	WI	Certified w/ Return Receipt (Signature)

		Jacqueline M. Withers, Trustee		
		3429 Devonshire Way		
May 21, 2024	Jacqueline M. Withers Revocable	Palm Beach Gardens, Florida		
	Trust	33418-6881	WI	Certified w/ Return Receipt (Signature)
Mary 21, 2024		44 Cook Street, Suite 1000		
May 21, 2024	Franklin Mountian Energy 3, LLC	Denver, CO 80206	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		Po Box 4362		
Way 21, 2024	EOG Resources Inc.	Houston, TX 77210	WI	Certified w/ Return Receipt (Signature)
May 21, 2024		3106 Elm Tree Ln.		
1Viay 21, 2024	Kathleen A. Tsibulsky	Raleigh, North Carolina 27614	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		20 Bloomingdale Ave.		
	Michelle Blum	Akron, New York 14001	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		10112 Claibourne Pl.	OPPI	
, , ,	Christine A Kelly The William Patrick Ashworth and	Raleigh, North Carolina 27615	ORRI	Certified w/ Return Receipt (Signature)
N. 6 21 2024		0610 Stana D.J		
May 21, 2024	Michelle Marie Ashworth Living	9610 Stage Rd.	ODDI	Contification/ Datama Danaint (Cinnatum)
	Trust	Arkport, New York 14807 33 George St.	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024	Gregory Ashworth	Wellsville, New York 14895	ORRI	Certified w/ Return Receipt (Signature)
	Gregory Ashworth	1577 Yankee Ln.	OKKI	Certified w/ Return Receipt (Signature)
May 21, 2024	John P. Ashworth	Hornell, New York 14843	ORRI	Certified w/ Return Receipt (Signature)
	John 1 . Ashworth	505 W. Main St.	OKKI	Certified w/ Return Receipt (Signature)
May 21, 2024	Sharbro Energy, LLC	Artesia, New Mexico 88210	ORRI	Certified w/ Return Receipt (Signature)
	Sharoro Energy, ELC	PO Box 4362	Oldd	Ceremon w recent receipt (Signature)
May 21, 2024	EOG Resources, Inc.	Houston, Texas 77210	ORRI	Certified w/ Return Receipt (Signature)
	·	,		1 \ 2
	The First National Bank, Trustee of	Ì		
May 21, 2024	the Mary Anne Berliner			
	Foundation Established under Trust			
	Agreement, dated February 1, 2000		ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		2720 Gregory St.		
Way 21, 2024	HTI Resources, Inc.	Savannah, Georgia 31404	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024	NationsBank of Texas, N.A.,	2911 Turtle Creek Blvd., Ste. 850		
141dy 21, 2021	Trustee of Sabine Royalty Trust	Dallas, Texas 75219	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		741 N. Vermont Ave.		
<i>y ==, ===</i> .	Braille Institute of America, Inc. Bank of America, N.A., Sole	Los Angeles, California 90029	ORRI	Certified w/ Return Receipt (Signature)
	Trustee of the Selma E. Andrews			
May 21, 2024		DO D av. 920209		
	Trust, for the benefit of Peggy	PO Box 830308	ODDI	Contiguity (Circumstance)
	Barrett Bank of America, N.A., Sole	Dallas, Texas 75283	ORRI	Certified w/ Return Receipt (Signature)
Mars 21 2024	Trustee of the Selma E. Andrews	PO Box 830308		
May 21, 2024	Perpetual Charitable Trust	Dallas, Texas 75283	ORRI	Cortified w/ Poturn Passint (Signature)
	rerpetual Charitable Trust	Dallas, Texas /3283	UKKI	Certified w/ Return Receipt (Signature)

		4952 Briarwood Pl.		
May 21, 2024	Jane Riddle Lancaster	Dallas, Texas 75209	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		500 W. Illinois, Ste. 1100		
May 21, 2024	Turner Stagner, LP	Midland, Texas 79701	ORRI	Certified w/ Return Receipt (Signature)
May 21 2024		3096 Frandoras St.		
May 21, 2024	Kelly Dion Coll	Oakley, California 94561	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		1819 Denver West Dr., Ste. 260		
May 21, 2024	Thomaston, LLC	Lakewood, Colorado 80401	ORRI	Certified w/ Return Receipt (Signature)
		2816 W. 67th Street		
May 21, 2024		Mission Hills		
	Kay W. Beck	Kansas, 66208	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		7320E Rose Lane		
Way 21, 2024	Bruce G. Bumgarner	Scottsdale, Arizona 85250	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		7307 Rockwood Rd.		
1Viay 21, 2024	Anne M. Wadill	Wichita, Kansas 67206	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		1401 Lawrence St., Suite 1750		
1Viay 21, 2024	Sitio Permian, LLC	Denver, Colorado 80202	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024	Donnie Michael and wife, Karen	338 Wicker Way		
1Viay 21, 2021	W. Michael	Fredericksburg, Texas 78624	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		34 S. Wyden Dr. Ste. 210		
1Viuy 21, 2021	Post Oak Mavros II, LLC	Houston, Texas 77056	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 50820		
	Sortida Resources, LLC	Midland, Texas 79710	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 50820		
	Oak Valley Minerals and Land, LP	Midland, Texas 79710	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 2078		
	Platform Energy IV, LLC	Abilene, Texas 79604	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		P. O. Box 410		
1114 21, 2021	Gary Wyvil Whitlow	Hawkins, Texas 75765	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		315 John Prince		
	Linda Kay Whitlow	Blanco, Texas 78606	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		13095 Fieldstone Loop		
,,	Gayna Lea Whitlow Smith	Austin, Texas 78737	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		3310 Fairmount St., Apt 11a	0.00.0	
	Caroline Free Bagot	Dallas, Texas, 75201	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		1300 Eldorado Pkwy Apt 301	opp.	
· • · ·	Mary Margery Free	McKinney, Texas, 75069	ORRI	Certified w/ Return Receipt (Signature)
1.6		Annette I. Casey, Trustee		
May 21, 2024	G T	4010 Dunkirk St.	opp.	
	Casey Trust	Midland, Texas 79707	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024	Marion Leone Spears, Life Tenant	P. O. Box 293384	opp.	
J,		Kerrville, Texas 78029	ORRI	Certified w/ Return Receipt (Signature)

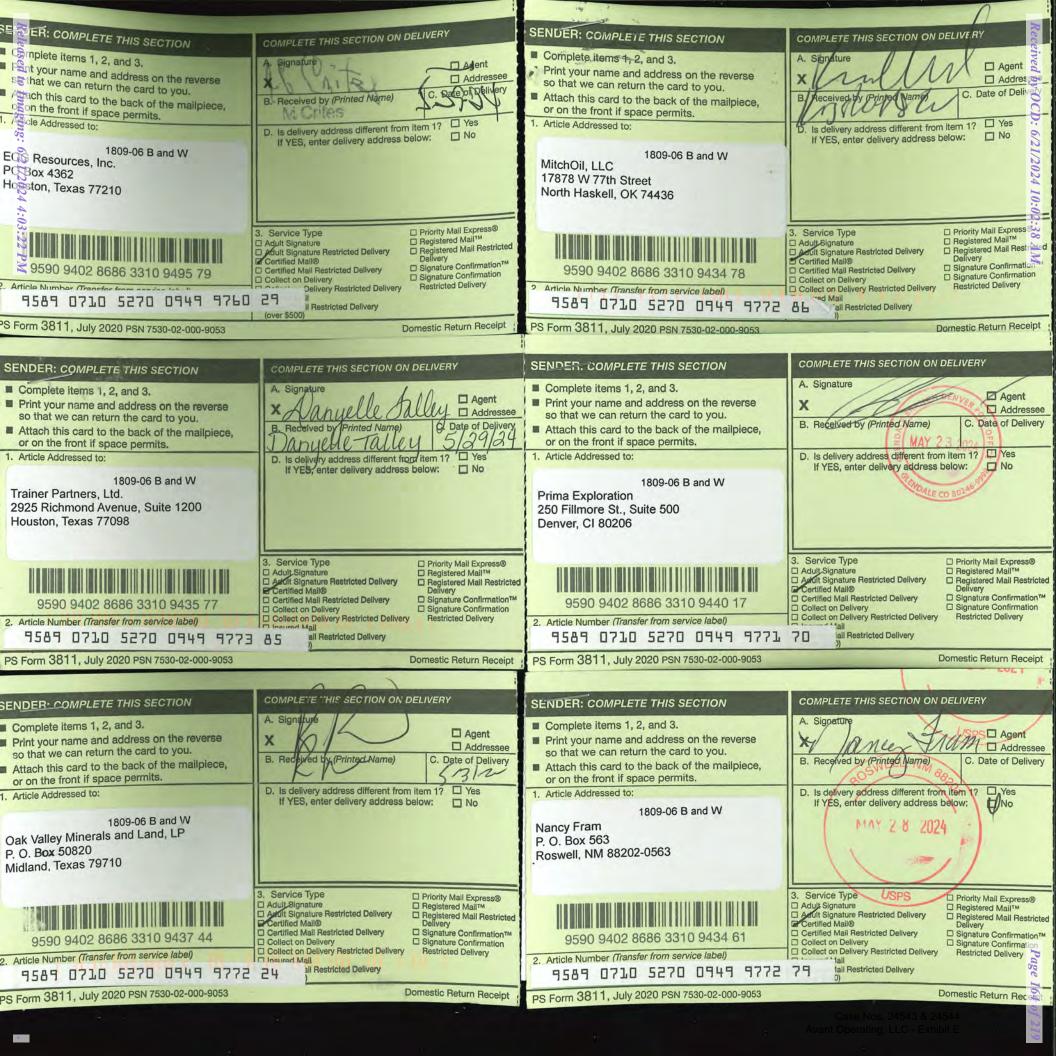
	John and Theresa Hillman Family			
May 21, 2024	Properties, LP	P. O. Box 50187		
•	_	Midland, Texas 79710	ORRI	Certified w/ Return Receipt (Signature)
M21 2024		P. O. Box 9065		1 1
May 21, 2024	Iatan Royalty, LLC	Midland, Texas 79708	ORRI	Certified w/ Return Receipt (Signature)
Mary 21, 2024		P. O. Box 1981		
May 21, 2024	Roca Exploration Ltd	Midland, Texas 79702-1981	ORRI	Certified w/ Return Receipt (Signature)
		3300 North A Street Bld #2, Ste.		
May 21, 2024	Nearburg Producing Company	120		
	Employee Fund	Midland, Texas 79705	ORRI	Certified w/ Return Receipt (Signature)
May 21, 2024		PO Box 2197		
1VIay 21, 2024	Conoco Phillips	Houston, TX 77252	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		815 W. 10th Street		
1viay 21, 2024	Seely Oil	Fort Worth, TX 76102	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		2626 Cole Avenue, Suite 300		
1Viay 21, 2024	Raybaw Operating LLC	Dallas, TX 75204	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		250 Fillmore St., Suite 500		
1Viay 21, 2024	Prima Exploration	Denver, CI 80206	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		6101 Holiday Hill Rd		
	Fasken Oil & Ranch	Midland, TX 79707	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		815 W. 10th Street		
	Seely Oil	Fort Worth, TX 76102	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		300 N. Marienfeld St., Suite 1000		
	Permian Resources	Midland, TX 79701	Offset Operator	Certified w/ Return Receipt (Signature)
May 21, 2024	EOG Resources Inc	PO Box 4362		
,,		Houston, TX 77210	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	TH McElvain Oil & Gas LLLP	1819 Denver West Dr., Suite 260		
		Lakewood, CO 80401	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Jacqueline M Withers, Trustee	3429 Devonshire Way		
, , , ,	-	Palm Beach Gardens, FL 33418	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Brian Peter McGary 2017	P. O. Box 830308	0.00	
, , , ,	Revocable Trust	Dallas, Texas, 75283-0308	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Kelly McGary, Trustee	P. O. Box 830308	0.00	
, , , , , , , , , , , , , , , , , , ,	3 37	Dallas, Texas, 75283-0308	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Mary Jane McGary, Trustee	P. O. Box 830308	0.00	
		Dallas, Texas, 75283-0308	Offset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Bethol Corp	2415 1st National Building	0.00	
• •	· ·	Dallas, TX 75202	Offset Lessee	Certified w/ Return Receipt (Signature)
M 21 2024	707 D.1 111 C	2000 W. Sam Houston Pkwy S.,		
May 21, 2024	ZPZ Delaware I LLC	Suite 200	Officet I	Contified vy/ Potum Possint (Signature)
		Houston, TX 77042 300 N. Marienfeld St., Suite 1000	Offiset Lessee	Certified w/ Return Receipt (Signature)
May 21, 2024	Chisholm Energy Operating LLC		Offset Legace	Contified vy/ Potrum Possint (Signature)
<u> </u>	2. 1	Midland, TX 79701	Offiset Lessee	Certified w/ Return Receipt (Signature)

M 21 2024		300 N. Marienfeld St., Suite 1000		
May 21, 2024	Earthstone Permian LLC	Midland, TX 79701	Offset Lessee	Certified w/ Return Receipt (Signature)
Mars 21, 2024		815 W. 10th Street		
May 21, 2024	Seely Oil	Fort Worth, TX 76102	Operator	Certified w/ Return Receipt (Signature)
16 21 2024	·	250 Fillmore St., Suite 500		
May 21, 2024	Prima Exploration	Denver, CI 80206	Operator	Certified w/ Return Receipt (Signature)
May 21 2024		104 S. Pecos		
May 21, 2024	BTA Oil Producers	Midland, TX 79701	Operator	Certified w/ Return Receipt (Signature)
May 21, 2024		PO Box 1981		
	Roca Operating Inc	Midland, TX 79702	Operator	Certified w/ Return Receipt (Signature)













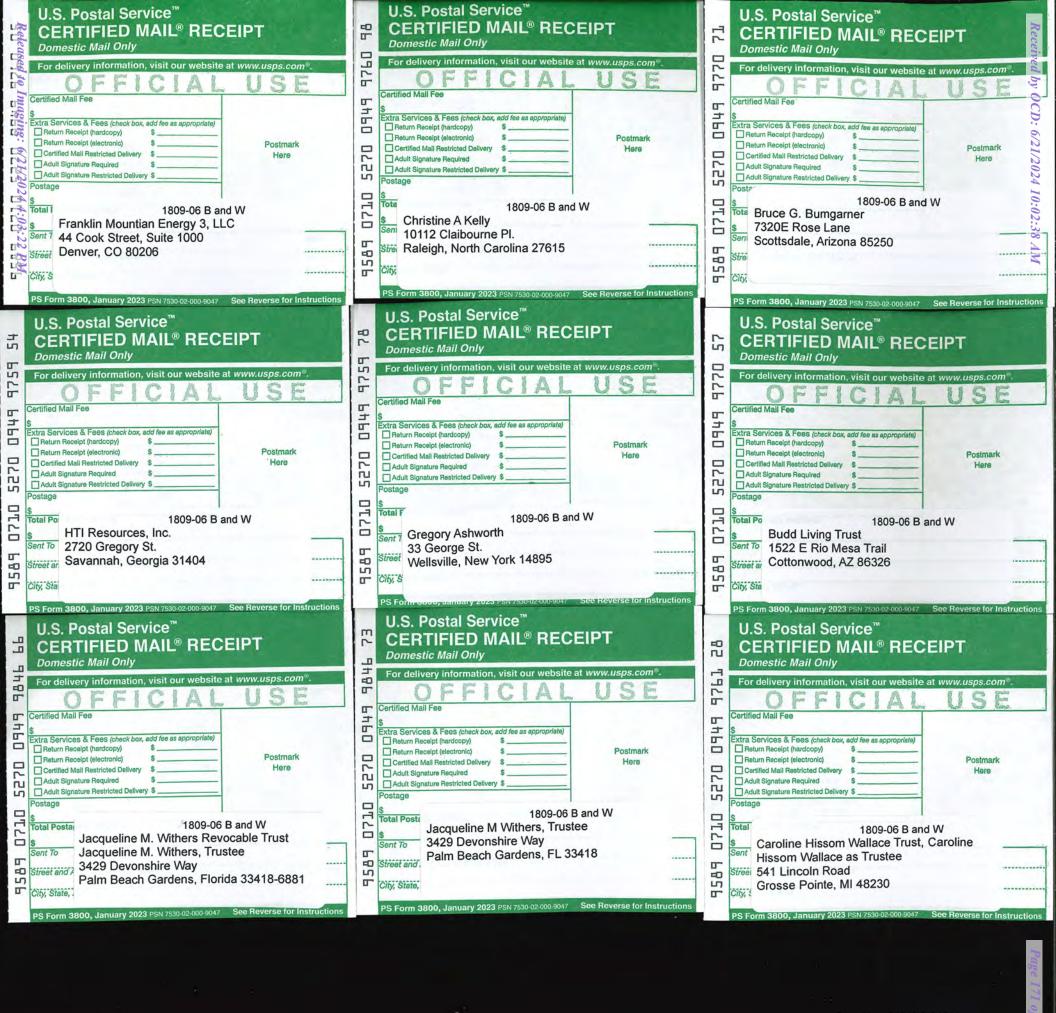


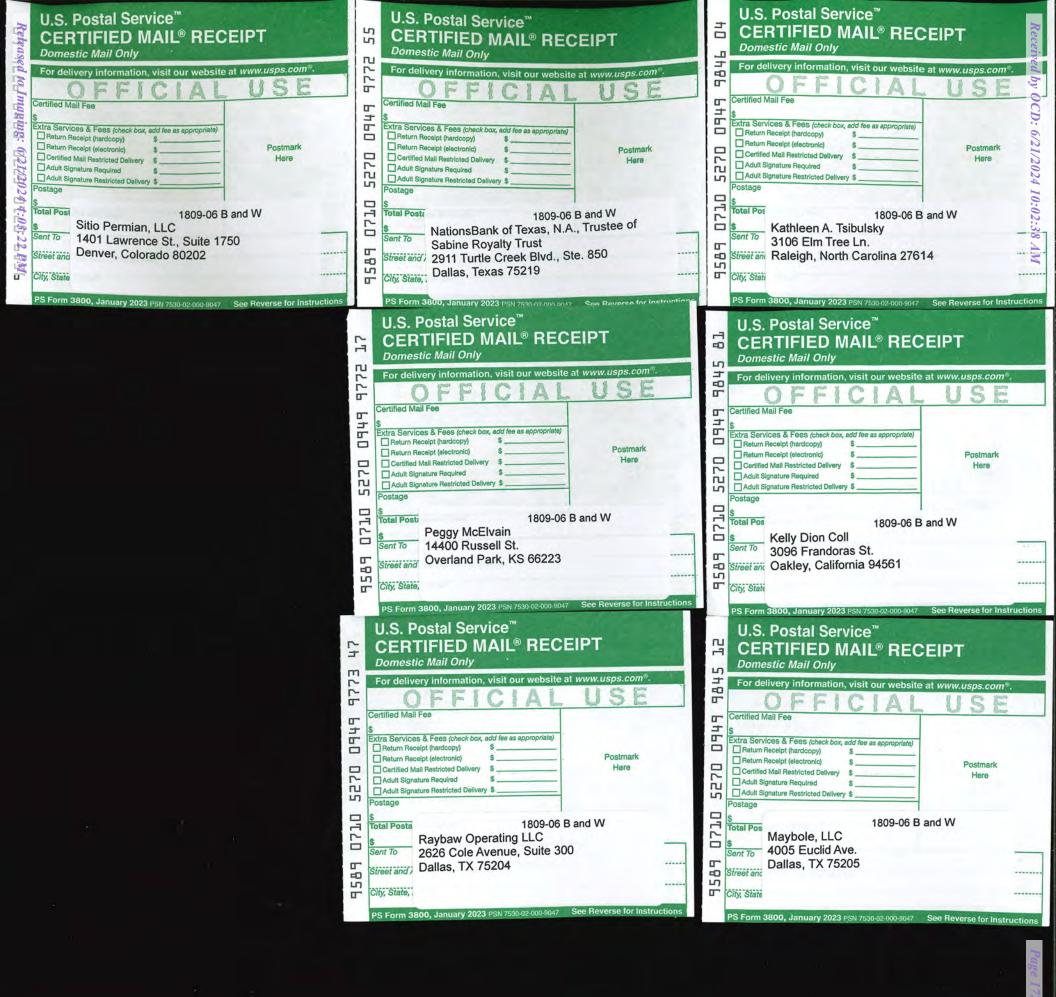
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omplete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
rint your name and address on the reverse that we can return the card to you.	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Print your name and address on the reverse so that we can return the card to you.	X Sun Michael Address
ttach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Redeived by (Printed Name) C. Date of De
or on the front if space permits.	D Is delivery address different from item 1? Yes	Article Addressed to:	D. Is delivery address different from item 1? Yes
1809-06 B and W	If YES, enter delivery address below:	1809-06 B and W	If YES, enter delivery address below: No
the Riddle Lancaster 52 Briarwood Pl.		Donnie Michael and wife, Karen W. Michael 338 Wicker Way	/202
las, Texas 75209		Fredericksburg, Texas 78624	41
44:			20:00
93:2	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™	HENDRICH CONTRACTOR OF THE PARTY OF THE PART	3. Service Type Priority Mail Expres
2 P.	Certified Mail® Registered Mail Restricted Delivery Delivery		☐ Adult Signature Restricted Delivery ☐ Registered Mail Re ☐ Certified Mail®
9590 9402 8686 3310 9426 17	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery	9590 9402 8686 3310 9496 23	☐ Certified Mall Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Signature Confirmation
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receir
3 11, July 2020 F3N 7330-02-000 3000		1	Dorrigate Heldin Heldin
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X ☐ Agent ☐ Addressee	Print y-our name and address on the reverse so the we can return the card to you.	X Agent Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	Attach his card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
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1809-06 B and W	If YES, enter delivery address below: No	0	If YES, enter delivery address below: No
ZPZ Delaware I LLC 2000 W. Sam Houston Pkwy S., Suite 200		1809-06 B and W Sharbro Energy, LLC	
Houston, TX 77042		505 W. Main St.	
		Artesia, New Mexico 88210	
	3. Service Type ☐ Priority Mail Express® ☐ Adujt-6ignature ☐ Registered Mail™		3. Service Type ☐ Priority Mall Express® ☐ Adult Signature ☐ Registered Mail™
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9590 9402 8686 3310 9435 53	☐ Certified Mall Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation	9590 9402 8686 3310 9434 85	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery Restricted Delivery
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NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	■ Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Agent Addressee	Print your name and address on the reverse so that we can return the card to you.	X Uliced DD Agent Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. Article Addressed to:	D. Is delivery address different from item 1? Yes	Article Addressed to:	D. Is delivery address different from item 1? \(\sqrt{Yes} \)
And the state of t	If YES, enter delivery address below: No	1809-06 B and W	If YES, enter delivery address below: No
1809-06 B and W The First National Bank, Trustee of the Mary		Anne M. Wadill 7307 Rockwood Rd.	**
Anne Berliner Foundation Established under Frust Agreement, dated February 1, 2000		Wichita, Kansas 67206	
PO Box Aa			
	3. Service Type ☐ Priority Mall Express®☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express® ☐ Adult-Signature ☐ Registered Mail™
	☐ Aprilt Signature Restricted Delivery ☐ Registered Mail Restricted ☐ Delivery ☐ Delivery	22310) (41) (41)	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
9590 9402 8686 3310 9426 55	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Signa		☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
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Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	(over about)
5 FORTH SO 1 1, July 2020 PSN 7530-02-000-9053	Domestic Heturn Hecelpt		Domestic Return Receix
			Avent Operating LLC Exhibit E

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ER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Part your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, con the front if space permits. Addressed to:	A. Signature X. Lana Matrz Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	A. Signature X. Law Mode Agent Address B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes
1809-06 B and W Bona Limited Liability Company Posox 1772 Hobs, NM 88241	If YES, enter delivery address below:	1809-06 B and W Baber Well Serving Company PO Box 1772 Hobbs, NM 88241	If YES, enter delivery address below: No 6/21/2024 10:0
27 9590 9402 8686 3310 9499 13 Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ dult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery	9590 9402 8686 3310 9492 10	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ I Restricted Delivery
9589 0710 5270 0949 9771 PS Form 3811, July 2020 PSN 7530-02-000-9053	lail Restricted Delivery	PS Form 3811, July 2020 PSN 7530-02-000-9053	all Restricted Delivery (over \$500) Domestic Return Receipt
0 1 cm 00 11, day 2020 1 cm 1000 02 000 0000		PS Form 36 FT, July 2020 PSN 7550-02-000-9005	201100tic retain receipt
GENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery CANADO DO CANADO CONTROL OF THE PRINTED CONTROL OF THE PR	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
. Article Addressed to: 1809-06 B and W Roca Exploration Ltd P. O. Box 1981 Midland, Texas 79702-1981	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	1. Article Addressed to: 1809-06 B and W Braille Institute of America, Inc. 741 N. Vermont Ave. Los Angeles, California 90029	D. Is delivery address different from item 1?
9590 9402 8686 3310 9435 15 Article Number (Transfer from service label) 9589 0710 5270 0949 9773	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery	9590 9402 8686 3310 9498 90 2. Article Number (Transfer from service lebel) 9589 0710 5270 0949 9770	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	J (over \$500) Domestic Return Receipt
	COMPLETE THIS SECTION ON DELIVERY		
ENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 1809-06 B and W COG Operating LLC 600 W Illinois Ave Midland, TX 79701	A. Signature X	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 1809-06 B and W Roca Operating Inc PO Box 1981 Midland, TX 79702	A. Signature A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 8686 3310 9492 65 Article Number (Transfer from service label) 9589 0710 5270 0949 9760	3. Service Type □ Adult Signature □ Agult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Ill Restricted Delivery □ Ill Restricted Delivery	9590 9402 8686 3310 9435 08 2 Article Number (Transfer from service label) 9589 0710 5270 0949 9773	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Ill □ Ill Restricted Delivery □ Ill □ Ill Restricted Delivery
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			Case Nos. 24543 & 24544 Avant Operating, LLC - Exhibit E







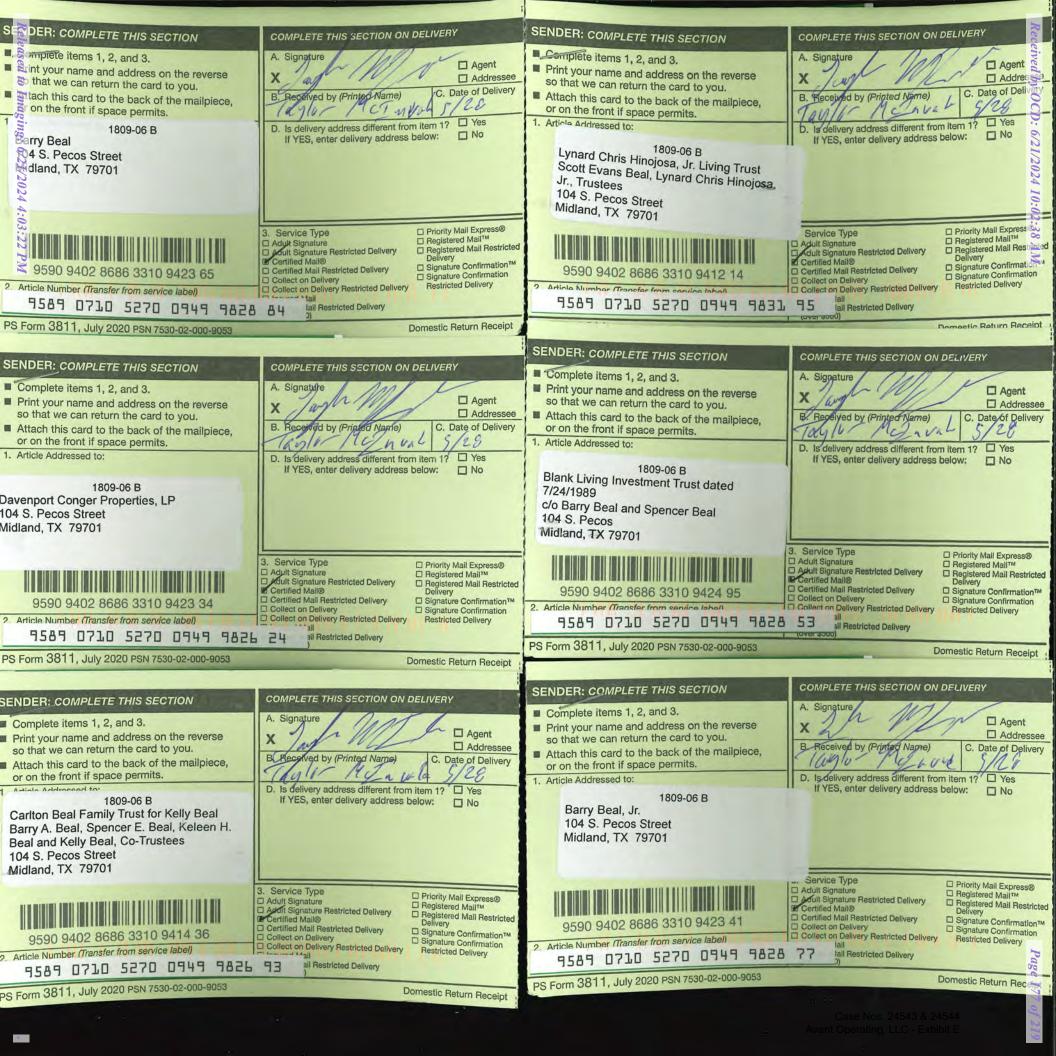


E THE SECTION	ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Camplete !!	COMPLETE THIS SECTION ON DELIVERY		
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First your name and address on the reverse shat we can return the card to you.	Addressee	so that we can return the card to you.	X auf Canada Maggel C. Date of Delivey
At ach this card to the card to you.	B. Received by (Printed Name) C. Date of Delivery	Attach this aged to you.	B. Beeeived by (Priored Name) C. Date of Delivery
Gon the front if space permits.	Garalet Meli VAG	or on the front if space permits.	TANIO PLO NUME JUST
1809-06 B	The state of the s		The delivery address different from item 1.
Sencer E. Beal Jr GST Truct	If YES, enter delivery address below:	Spencer Beal Family Trust foo Rebecca	If YES, enter delivery address below:
S. Pecos Street	DESCRIPTION OF THE PERSON OF T		20
Midland, TX 79701		104 S. Pecos Street	24
24		Midland, TX 79701	10.
4:		7	2
93:	3 Service Type	II a minute and	3. Service Type
			3. Service Type Adult Signature Adult Signature Restricted Delivery Registered Mail Restricted Mail Restric
	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail® Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation™		Certified Mail® Delivery
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9589 0710 5270 0949 9839	97 lall Restricted Delivery	9589 0710 5270 0949 9840	all Restricted Delivery
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75 11, 6dly 2020 F3N 7530-02-000-9053	i		
OEND-		SENDER: COMPLETE THIS SECTION	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	Complete THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Addressee	Print your name and address on the reverse so that we can return the card to you.	X Agent
so that we can return the card to you.	B. Deceived by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece,	B. Beceived by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	Sim M CKITACK 5/30/2024	- Space permits	B. Beceived by (Printed Name) C. Date of Delivery
1	D. Is delivery address different from item 1? ☐ Yes	Article Addressed to:	D. Is delivery address different from item 1? Yes
McKittrick Living Trust dated 12/25/2017	If YES, enter delivery address below: No	1809-06 B	If YES, enter delivery address below:
THIS WICH THE PRINTERS		Robert M. Davenport, Jr.	
2439 SVV Vacuna Street		104 S. Pecos Street	
Portland, OR 97219		Midland, TX 79701	
117			
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		Service Type ☐ Priority Mall Express® ☐ Registered MailTM
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9590 9402 8686 3310 9428 60	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	9590 9402 8686 3310 9427 54	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
THE PARTY OF THE P	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery	2 Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery
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		PS Form 3811. July 2020 PSN 7530-02-000-9053	((0.00.000)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		Domestic Return Receipt
		SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	■ Complete items 1, 2, and 3.	A. Signature
Complete items 1, 2, and 3.	A. Signature	Print your name and address on the reverse	11/1/1/1/1
Print your name and address on the reverse	X Jank W Agent	so that we can return the card to you.	X /ag Agent
so that we can return the card to you.	B Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece,	B Received by (Pripted Name) C. Date of Delivery
Attach this card to the back of the mailpiece,	Canlly 19 nice ly S/28	or on the front if space permits.	10910 19914 5/20
or on the front if space permits.	D. Is delivery address different from item 1? Yes	Article Addressed to:	D. Is delivery address different from item 1? Yes
1. Article Addressed to:	If YES, enter delivery address below: No	1809-06 B	If YES, enter delivery address below: No
1809-06 B The Cynthia Keleen Beal GST Gift Trust		Stuart E. Beal	
104 S. Pecos Street		104 S. Pecos Street	
Midland, TX 79701		Midland, TX 79701	
3000 SHOOT STORY			
			ervice Type
	3. Service Type Priority Mail Express®		Adult Signature Priority Mail Express®
	☐ Addit Signature Restricted Delivery ☐ Registered Mail Restricted		Delivery Mail Restricted
0.100.0000.0010.0407.20	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation 7th	9390 9402 0000 3310 9390 31	☐ Collect on Delivery ☐ Signature Confirmation The
9590 9402 8686 3310 9427 30	Collect on Delivery Signature Confirmation Collect on Delivery Restricted Delivery Restricted Delivery	2 Article Alumber Transfer from DOLLO DOLLO	- Delivery Restricted Delivery
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	0)	PS Form 3811, July 2020 PSN 7530-02-000-9053	C
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	OTOM	

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mplete items 1, 2, and 3.	A. Signature / And D Agent	Complete items 1 0 10	A. Signature
that we can return the card to you. Stack this card to the back of the mailpiece, on the front if space passion.	X Addressee R. Received by (Printed Name) C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space powering.	B. Received by (Printed Name) C. Date of Delivary
1 Space permits.	Tagler Attack from item 1? Yes	or on the front if space permits.	layer Med ny 10 1/2 Yes
1809-06 B The R Company	If YES, enter delivery address below:	The Kathryn Patricia Beal GST Gift Trust	If YES, enter delivery address bolow
104 S. Pecos Street Midland, TX 79701		104 S. Pecos Street Midland, TX 79701	2024
24 4:6			10:02
3:227)	3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted		3. Service Type
9590 9402 8686 3310 9392 42	Adult Signature Registered Mail Restricted Delivery Registered Mail Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation Signature C	9590 9402 8686 3310 9427 47	Certified Mail® Delivery Signature Confirmation Signature Confirmation
9 Article Number (Transfer from service label) 9589 0710 5270 0949 9837	Collect on De"	2. Article Number (Transfer from service label) 9589 0710 5270 0949 9835	Collect on Delivery Restricted Delivery Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature Agent
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	B Received by (Printed Name) C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	X Addressee R Revived by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. is delivery address different from item 1? Yes	 Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	D. Is delivery address different from item 1? Yes
1809-06 B	If YES, enter delivery address below: No	1809-06 B Rebecca G. Beal McClure GST Trust	If YES, enter delivery address below: No
Scott Evans Beal KBG 2020 GST Gift Tru Kettleman Trust Company LTA, Trustee	st	104 S. Pecos Street	
104 S. Pecos Street Midland, TX 79701		Midland, TX 79701	
	Service Type		3. Service Type □ Priority Mail Express® □ Registered Mail™ □ Registered Mail™ □ Registered Mail Restricted
9590 9402 8686 3310 9391 36	© Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation	9590 9402 8686 3310 9391 67	☐ Aardit Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	■ Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	B Received by (Printed Name) C. Date of Delivery	 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	X Agent Addressee
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes	or on the front if space permits.	Taffy My avale S/28
1809-06 B	If YES, enter delivery address below: No	1809-06 B The Michael Adams Beal GST Gift Trust	D. Is delivery address different from item 1? If YES, enter delivery address below: No
Kelly Beal Family Trust fbo Leigh Beal 104 S. Pecos Street		104 S. Pecos Street Midland, TX 79701	
Midland, TX 79701			
	Service Type Adult Signature Registered Mail Express® Registered Mail Mail Express®		3. Service Type ☐ Priority Mail Express® ☐ Aduk Signature ☐ Registered Mail™
9590 9402 8686 3310 9422 11	© Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Certified No.	9590 9402 8686 3310 9433 62	Certified Mail® Restricted Delivery
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	all Restricted Delivery Order 2000) Domestic Return Receipt
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ER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SE	CTION C	OMPLETE THIS SECTION ON DI	ELIVERY
Camplete items 1, 2, and 3. Pant your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, on the front if space permits. Addressed to: 1809-06 B Scott Evans Beal 104 S. Pecos Street Midland, TX 79701	A. Signature X B. Received by (Prince Name) C. Date of Date	so that we can return the	n the reverse to you. the mailpiece,	Received by (Printed Name) A July New York of the Control of the	tem 1? Yes
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Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature A. Signature A. Signature A. Signature Address B. Received by (Printed Name) C. Date of Delivery C. Date of Deliver	- the state of the same of the	A. In the reverse o you. The mailpiece, D.	Signature Signature Received by (Printed Name) Received by (Printed Name) Is delivery address different from it If YES, enter delivery address below.	☐ Agent ☐ Addressee ☐ C. Date of Delivery ☐ G ☐ Yes
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Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 1809-06 B Kelly Beal Family Trust fbo Robin Beal 104 S. Pecos Street Midland, TX 79701	A. Signature X B. Beceived by (Printed Name) C. Date of E 5 D. Is delivery address different from item 1? Yes If YES, enter delivery address below:	essee Print your name and address of	on the reverse to you.	A. Signature A. Received by (Printed Marne) D. Is delivery address different from If YES, enter delivery address b	Agent Addressee C. Date of Delivery
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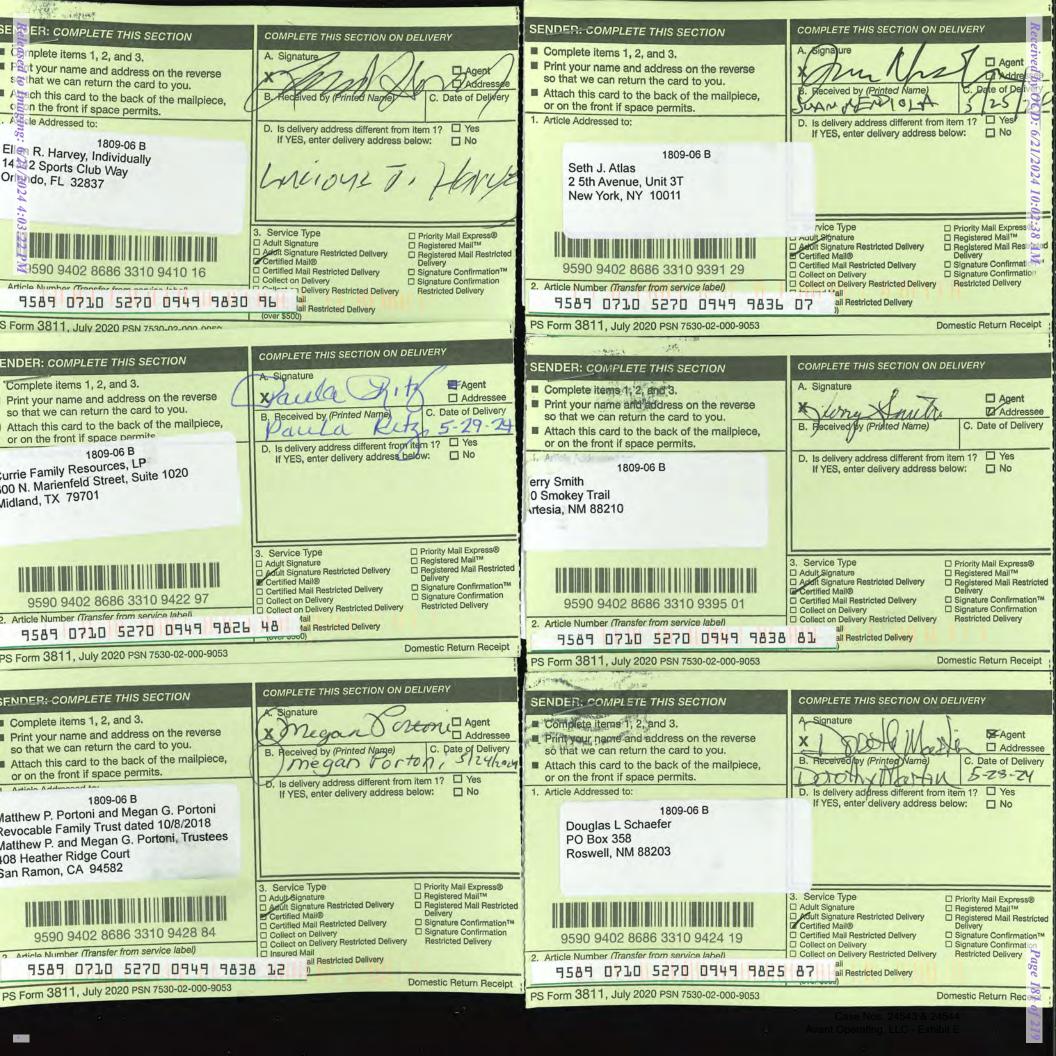
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EER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL!VERY	SENDER: COMPLETE THIS SECTION	A. Signature
mplete items 1, 2, and 3. That your name and address on the reverse that we can return the card to you. Tach this card to the back of the mailpiece, on the front if space permits.	A. Signature X	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) Agent Address Address C. Date of Delivery
1809-06 B Lynard Chris Hinojosa, Jr. KBG 2020 GST Settleman Trust Company LTA, Trustee 104 S. Pecos Street Midland, TX 79701	D. Is delivery address different from item 1?	1809-06 B Connie Jean Phillips Jackson 105 Sylvester Dr. Elkins, WV 26241	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No 621/2024 10:62
33 34 35 36 36 36 37 36 37 36 37 37 37 37 37 37 37 37 37 37 37 37 37	(5.01.000)	9590 9402 8686 3310 9422 73 2. Article Number (Transfer from service label) 9589 0710 5270 0949 9826	
S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811. July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. Addressed to: 1809-06 B Patricia A. Shea Ryan 39 Colonial Drive Manhasset, NY 11030	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Otick oddressed to 1809-06 B Ashley Beal LaFevers 104 S. Pecos Street Midland, TX 79701	A. Signature X
9590 9402 8686 3310 9429 69	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ n Delivery Restricted Delivery □ all Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail™ □ Registered Mail™ □ Registered Mail™ □ Registered Mail™ □ Restricted Delivery □ Signature Confirmation Restricted Delivery	9590 9402 8686 3310 9413 99	3. Service Type □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Iall Restricted Delivery
S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 1809-06 B Phyllis Mack, Trustee 1901 Madison Avenue, Unit 521 New York, NY 10035	A. Signature A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery S. 3.1.24 D. Is delivery address different from item 1? If YES, enter delivery address below:	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 1809-06 B The Ashley Carruth Beal GST Gift Trust 104 S. Pecos Street Midland, TX 79701	A. Signature X Agent Addressee B. Beceived by (Printed Name) C. Date of Delivery A. Signature Addressee Addressee B. Beceived by (Printed Name) C. Date of Delivery A. Signature Addressee Addressee If YES, enter delivery address below: No
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int your name and address on the reverse that we can return the card to you.	X Addressee	Print your name and address on the reverse so that we can return the card to you.	X teg lung Addressed
tach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delvery	Attach this card to the back of the mailning	B. Received by (Printed Name) C. Date of Delivery
1809-06 B	D. Is delivery address different from item 1? ☐ Yes	or on the front if space permits. 1 Article Addressed to:	D. Is delivery address different from item 1? See
Edward D. Klau	If YES, enter delivery address below: No	1809-06 P	If YES, enter delivery address below:
6 € 5 Warner Drive L Angeles, CA 90048		Peggy Runyan 1289 W. Valley Road	1/26
/20		West Branch, MI 48661	024
22			10:0
(:03	3. Service Type		3. Service Type
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Landing Agent Addressee	Print your name and address on the reverse so that we can return the card to you.	X Comme feather Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes	Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes
1809-06 B	If YES, enter delivery address below: No	1809-06 B	If YES, enter delivery address below: No
Estate of Gerald Phillips, Deceased		Estate of Gerald Phillips, Deceased Connie Jean Jackson	
Jerry Kent Phillips 903 Cauthen Ln.		105 Sylvester Dr. Elkins, WV 26241	
Alamogordo, NM 88130	*	LIKITIS, VVV 20241	
[3	3. Service Type		3. Service Type □ Priority Mall Express®
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Registered Mail Restricted		□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mall® □ Registered Mail™ □ Registered Mail Restricted Delivery
9590 9402 8686 3310 9417 40		9590 9402 8686 3310 9417 33	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2 Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Restricted Delivery ☐ Insured Mail	2. Article Number (Transfer from service label)	□ Collect on Delivery Restricted Delivery Restricted Delivery
	72 fail Restricted Delivery	9589 0710 5270 0949 9830	all Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
LINDEAL COMM LETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 5.	A. Signafure	Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
so that we can return the card to you.	Addressee ■	so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	s. Heceived by (Printed Warne)	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
	D. Is delivery address different from item 1? Yes	1. Article Addressed to:	D. Is delivery address different from item 1? Yes
1809-06 B	If YES, enter delivery address below: No	1809-06 B	If YES, enter delivery address below: No
All-Liberty Energy Co. c/o Norma L. Thompson		Jerry Wilbanks PO Box 847	
11000 Anderson Mill Road #108		Jucntion, TX 76849	
Austin, Texas 78750			
	Service Type ☐ Priority Mail Express® Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Begistered Mail™
	Adult Signature Restricted Delivery Registered Mail Restricted Delivery		☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
590 9402 8686 3310 9422 42	Certified Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation	9590 9402 8686 3310 9412 07	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signatur
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1, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Politi GO 11, duly 2020 PSN 7530-02-000-9053	Domes

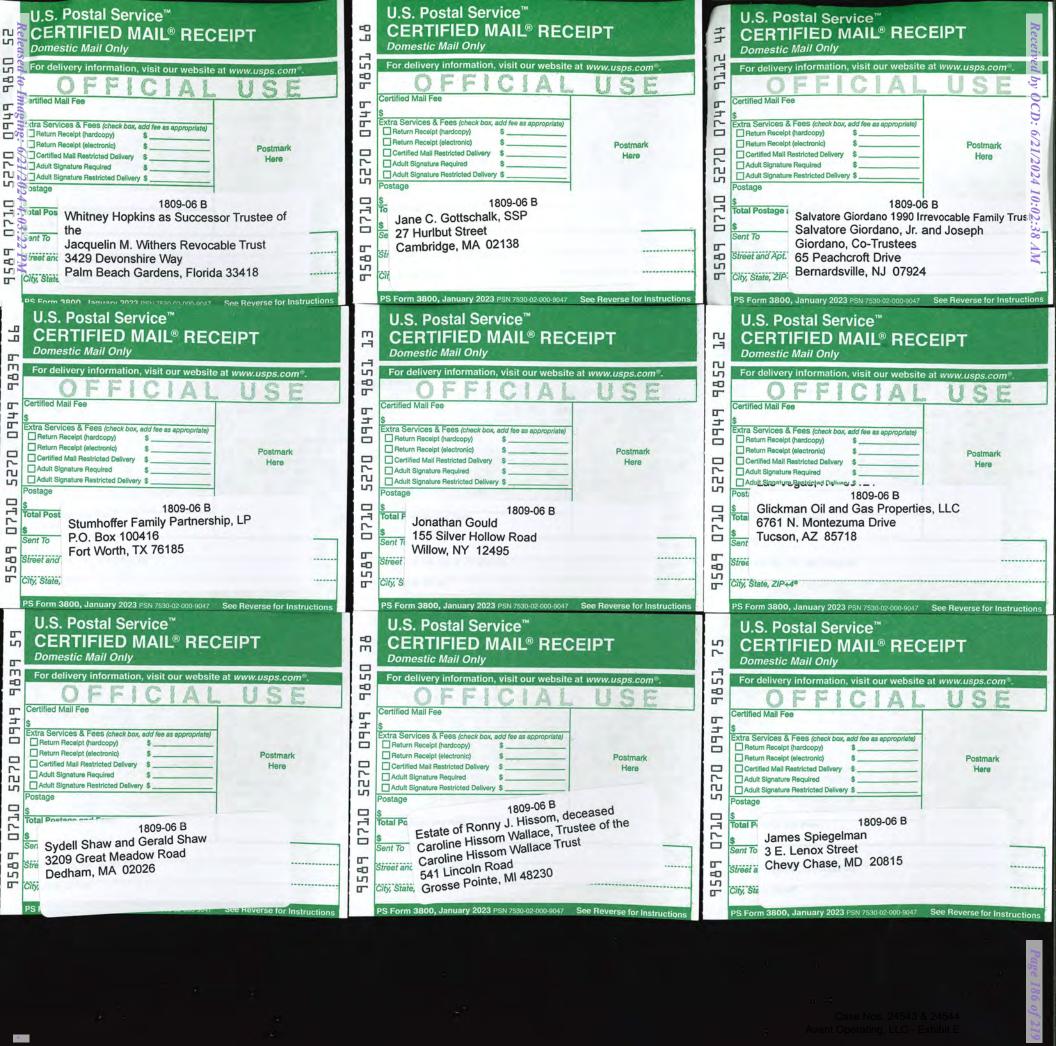


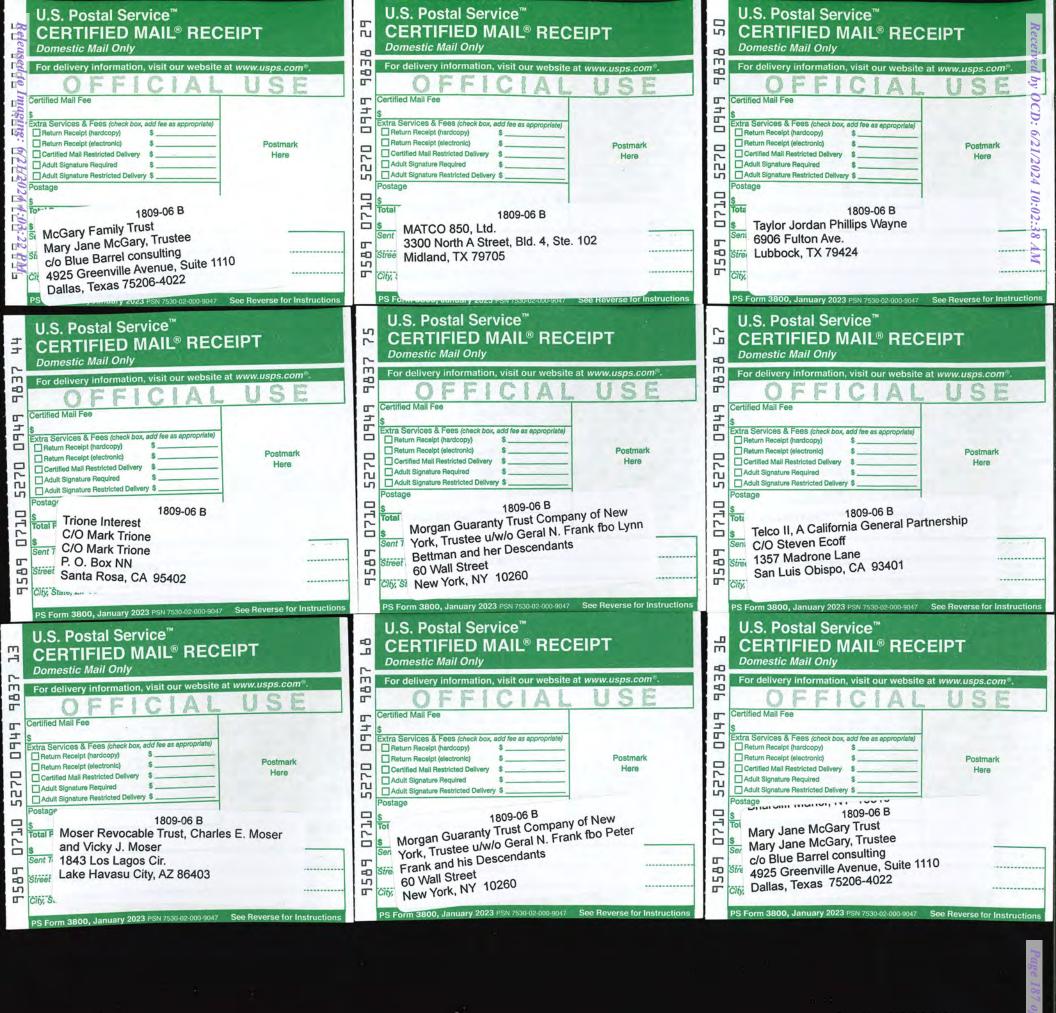
















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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®. Certified Mail Fee Settra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Security Secur	U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®. Certified Mail Fee SEXTRA Services & Fees (check box, add fee as appropriate) Return Receipt (Pardcopy) Return Receipt (Pardcopy) Adult Signature Required Adult Signature Restricted Delivery \$ Postage Sent To 1809-06 B Sent To 9369 Langdon Court Sircet an Elk Grove, CA 95624
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	U.S. Postal Service U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®. Certified Mail Fee Sextra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Return Receipt (electronic) Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$ Postage Sent 1 1809-06 B Clifford R. Atlas 31 Melby Lane Roslyn, NY 11576

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

92	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
9773	For delivery information, visit our website at www.usps.com®. OFFICIAL USE	
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0770	\$ Total Posta; 1809-06 B and W	
20	\$ Trust B u/w/o Julie S. Herkenhoff, deceased PO Box 1217	
1589	Street and A Albuquerque, NM 87103	

CERTIFIED MAIL®

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ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
1809-06 B and W Trust B u/w/o Julie S. Herkenhoff, deceased PO Box 1217 Albuquerque, NM 87103	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 8686 3310 9435 60 Article Number (Transfer from service label) 9589 0710 5270 0949 9773	3. Service Type

1.10	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
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20	Adult Signature Required \$	
52	Adult Signature Restricted Delivery \$	
100	Postage	
0770	Total 1809-06 B and W	
1	s Casey Trust	
	Sent Annette I. Casey, Trustee	
	Street 4010 Dunkirk St.	
28	Midland, Texas 79707	
6	City, §	
_	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Ins	tructions







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1809-06 B and W

Casey Trust Annette I. Casey, Trustee 4010 Dunkirk St. Midland, Texas 79707

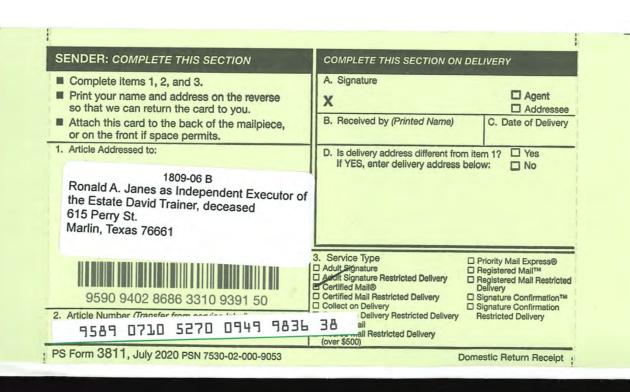
RETURN TO SENDER NOT at this address

If YES, enter delivery address below: No 1809-06 B and W Casey Trust Annette I. Casey, Trustee 4010 Dunkirk St. Midland, Texas 79707 3. Service Type Priority Mail Express® Registered Mail™ Regis	ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No 1809-06 B and W Casey Trust Annette I. Casey, Trustee 4010 Dunkirk St. Midland, Texas 79707 3. Service Type Priority Mail Express® Registered Mail™ Restricted Delivery Certified Mail® Restricted Delivery Certified Mail® Restricted Delivery Signature Confirmation™ Signature Collect on Delivery Signature Restricted Delivery Restrict	Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	x	☐ Addressee
□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Signature □ Signature □ Registered Mail Restricted Delivery □ Signature □ Signature □ Signature □ Registered Mail Restricted Delivery □ Signature □ Signature □ Registered Mail Restricted Delivery	1809-06 B and W Casey Trust Annette I. Casey, Trustee 1010 Dunkirk St.		month in the
	9590 9402 8686 3310 9497 22	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	□ Registered Mail™ □ Registered Mail Restricted □ Delivery □ Signature Confirmation™ □ Signati

L 38	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
83	For delivery information, visit our website at www.usps.com®.
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9589 0710 9	Postage 1809-06 B Tota Sent the Estate David Trainer, deceased 615 Perry St. Marlin, Texas 76661



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1809-06 B
Ronald A. Janes as Independent Executor of the Estate David Trainer, deceased 615 Perry St.
Marlin, Texas 76661

4 63	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
83	For delivery information, visit our website at www.usps.com®.
9.6	OFFICIAL USE
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9589 0710	1809-06 B Trust #0417-02-03-04 First City, Texas - Midland fka First City National Bank, Trustee for Trust #0417-02-03-04 500 West Texas Avenue Midland, TX 79701
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions









1809-06 B Trust #0417-02-03-04 First City, Texas - Midland fka First City National Bank, Trustee for Trust #0417-02-03-04 500 West Texas Avenue Midland, TX 79701 COMPLETE THIS SECTION ON DELIVERY ☐ Agent ☐ Addressee C. Date of Delivery

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809-06 B

Trust #0417-02-03-04 First City, Texas - Midland fka First City National Bank, Trustee for Trust #0417-02-03-04 500 West Texas Avenue

Midland, TX 79701

9590 9402 8686 3310 9405 07

2. Article Number (Transfer from service label)

9589 0710 5270 0949 9834 61

PS Form 3811, July 2020 PSN 7530-02-000-9053

Service Type

A. Signature

☐ Adult Signature
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☐ Certified Mail®

B. Received by (Printed Name)

If YES, enter delivery address below: No

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Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

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RE: SUSUESTED SEERIES

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0770	Total Pos Total Smith	_
9589	Sent To 302 W. 4th Street Street and Hartford, AR 72938	
	DC Form 2000 January 2023 BSN 7530-02-000-0047	See Reverse for Instruction



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1809-06 B Terri Jan Smith 302 W. 4th Street Hartford, AR 72938

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
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Terri Jan Smith 302 W. 4th Street Hartford, AR 72938	D. Is delivery address different from If YES, enter delivery address be	
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For delivery information, visit our website at www.usps.com®. Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nerdcopy) Return Receipt (electronic) Return Receipt (el	17 71	U.S. Postal Service [™] CERTIFIED MAIL [®] REC	
Certified Mall Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (leardcopy) Return Receipt (electronic) Return Re	183	For delivery information, visit our website a	at www.usps.com*.
	589 0710 5270 0949	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (Inardcopy) Return Receipt (electronic) Retu	Here



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1809-06 B
Trustee uta dated 8/7/1990 of Lawrence
Chaffin

Lawrence Chaffin, Jr., Trustee

-R-T-S- 967562006-1N

05/30/24

RETURN TO SENDER
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UNABLE TO FORWARD
RETURN TO SENDER

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DI	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1809-06 B Trustee uta dated 8/7/1990 of Lawrence Chaffin Lawrence Chaffin, Jr., Trustee	D. Is delivery address different from in If YES, enter delivery address be	
2211 Pane Road, Unit A Koloa, HI 96756		



U.S. Postal Service [™] CERTIFIED MAIL [®] REO Domestic Mail Only	CEIPT
Company of the Compan	te at www.usps.com®.
For delivery information, visit our websi	LUSE
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Fee	Postmark Here
Adult Signature Required \$	
Alexander E. Fisher Trust u/w/o	Dora Fisher
Alexander Fisher, Trustee P. O. Box 277 Bridgewater, NJ 06752	



9589 0710 5270 0949 9830 34



First-Class - IMI ZIP 80202

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RTS

JIF

1809-06 B
Alexander E. Fisher Trust u/w/o Dora Fisher Alexander Fisher, Trustee
P. O. Box 277
Bridgewater, № 06752

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DI	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
Article Addressed to: 1809-06 B Alexander E. Fisher Trust u/w/o Dora Fisher Alexander Fisher, Trustee P. O. Box 277 Bridgewater, No. 06752	D. Is delivery address different from If YES, enter delivery address be	tem 1? ☐ Yes
	3. Service Type	Priority Mail Express® Registered Mail™

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Gregory Ralph Stone Gregory Ralph Stor 4104 Summit Heig' Fairfax, VA 22030

A. Signature X B. Received by (Printed Name) D. Is delivery address different from it.	☐ Agent ☐ Addressee C. Date of Delivery
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982	For delivery information, visit our website a	www.usps.com*.
5270 0949	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (inardoopy)	Postmark Here
9589 0710	Sen American State Bank, Trustee Stree Midland, TX 79701	See Beverse for Instructions



9589 0710 5270 0949 9827 85



1809-06 B Carlton Evans Beal, Jr. Family Trust fbo Cristina Johnstone American State Bank, Trustee 500 W. Wall Street Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY A. Signature ☐ Agent X ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below:

No 3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™

☐ Adult Signature
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☐ Collect on Delivery Restricted Delivery

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9589 0710 5270 0949 9827 85 PS Form 3811, July 2020 PSN 7530-02-000-9053

9590 9402 8686 3310 9414 81

SENDER: COMPLETE THIS SECTION

■ Print your name and address on the reverse

Attach this card to the back of the mailpiece,

1809-06 B Carlton Evans Beal, Jr. Family Trust fbo

so that we can return the card to you.

or on the front if space permits.

American State Bank, Trustee

2. Article Number (Transfer from service label)

■ Complete items 1, 2, and 3.

Cristina Johnstone

500 W. Wall Street Midland, TX 79701

Domestic Return Receipt

☐ Registered Mail Restrict Delivery ☐ Signature Confirmation
☐ Signature Confirmation

Restricted Delivery

7 HD	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only	EIPT
83	For delivery information, visit our website	at www.usps.com®.
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P4P0 0752 01	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage \$ 1809-06 B	Postmark Here
9589 0710	Trust #1430-3-09 Bank of America fka NCNB Texas I Bank, Trustee for Trust #1430-3-09 Bank, Trustee for Trust #1430-3-09 Bank, Trustee for Trust #1430-3-09 Midland, TX 79705 PS Form 3800, January 2023 PSN 7530-02-000-9047	National See Reverse for Instruction



9589 0710 5270 0949 9831 40



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05/21/2024 034A 0081801095

1809-06 B
Trust #1430-3-09
Bank of America fka NCNB Texas National
Bank, Trustee for Trust #1430-3-09
3030 W. Wall Street
Midland, TX 79705

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	
1809-06 B Trust #1430-3-09 Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-3-09 3030 W. Wall Street Midland, TX 79705	D. Is delivery address different from item 1?	NIXIE 731 DE 1 0006/01/24
	3, Service Type □ Priority Mail Express® □ Registered Mail™ □ Registered Mail™ □ Registered Mail Restricte	RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD
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1675 Broadway, Suite 600

Denver, CO 80202

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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only Certified Mail Fee Extra Services & Fees (check box, add fee as approp

Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$

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John R. Holloway (Life Estate) Sent To 1728 N. Sanders Street Street a Helena, MT 59601

City, Sta

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for In

1. Article Addressed to:

PS Form 3811, July 2020 PSN 7530-02-000-9053

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1809-06 B John R. Holloway (Life Estate) 1728 N. Sanders Street Helena, MT 59601

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. If YES, enter delivery address below: 1809-06 B John R. Holloway (Life Estate) 1728 N. Sanders Street Helena, MT 59601 Service Type ☐ Priority Mail Express® ☐ Adult Signature
☐ Adult Signature Restricted Delivery ☐ Registered Mail™ Registered Mail Restricted Delivery Certified Mail® ☐ Signature Confirmation™ ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery 9589 0710 5270 0949 9851 20

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1675 Broadway, Suite 600 Denver, CO 80202

F 17	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only	EIPT
982	For delivery information, visit our website	at www.usps.com®.
9 6460	Certified Mail Fee	USE
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9589 0710	Postage S Total Postage Sent To 9205 Highway 71 West Austin, TX 78736	
	PS Form	See Reverse for Instructions

SN

David M. Trainer 9205 Highway 71 West Austin, TX 78736

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	LIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
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9590 9402 8686 3310 9423 58	□ Adult Signature □ Adult Signature Restricted Delivery □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

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First-Class - IMI ZIP 80202

05/21/2024

ANK

Val Joe Hill 7212 South Brook Drive Austin, Texas 78736

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressed
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Deliver
Val Joe Hill 7212 South Brook Drive Austin, Texas 78736	D. Is delivery address different from If YES, enter delivery address be	
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9590 9402 8686 3310 9410 85 2 Article Number (Transfer from service lebel) 9589 0710 5270 0949 9850	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery	Registered Mail™ Registered Mail Restri Delivery Signature Confirmation

J. 64	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT - Sumestic Mail Only			
83	For delivery information, visit our website a	t www.usps.com®.		
9.6	OFFICIAL	USE		
5270 0949	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage	Postmark Here		
9589 0710	Trust #1430-5-09 Bank of America fka NCNB Texas Bank, Trustee for Trust #1430-5-0 Stree 3030 W. Wall Street Midland, TX 79705			
	PS Form 3800 January 2023 PSN 7530.02.000.0047	See Reverse for Instruction		

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1809-06 B

Trust #1430-5-09
Bank of America fka NCNB Texas National
Bank, Trustee for Trust #1430-5-09
3030 W. Wall Street
Midland, TX 79705

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: 1809-06 B Trust #1430-5-09	D. Is delivery address different from If YES, enter delivery address b	
Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-5-09 3030 W. Wall Street Midland, TX 79705		

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RETURN TO SENDER
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UNABLE TO FORWARD

BC: 80202469250 2266N154090-00103

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only					
For delivery information, visit our website at www.usps.com®.					
OFFICIAL USE					
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery					
Postage \$ 1809-06 B Trust #1430-2-09 Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-2-09 3030 W. Wall Street Midland, TX 79705					

9589 0710 5270 0949 9831 33





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1809-06 B

Trust #1430-2-09

Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-2-09
3030 W. Wall Street Midland, TX 79705

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	LIVERY			
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressee			
 Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name)	C. Date of Delivery			
1 1809-06 B Trust #1430-2-09 Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-2-09 3030 W. Wall Street Midland, TX 79705	D. Is delivery address different from ite If YES, enter delivery address below		NIXI	E 731 D0 1	0006/01/24
9590 9402 8686 3310 9410 92 2 Article Number (Transfer from service label) 9589 0710 5270 0949 983	□ Adult Signature □ □ Adult Signature Restricted Delivery □ ☑ Certified Mail® □ Certified Mail Restricted Delivery □ □ Collect on Delivery □ □ Collect on Delivery Restricted Delivery	Priority Mail Express® Registered Mail™ Registered Mail Restricte Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery		RETURN TO SEN- UNCLAIMED UNABLE TO FOR	DER
PS Form 3811, July 2020 PSN 7530-02-000-9053		nestic Return Receipt	- 1		

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m	For delivery information, visit our website at www.usps.com®.
983	OFFICIAL USE
5270 0949	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
9589 0710	Total Trust #1430-4-09 Seni Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-4-09 3030 W. Wall Street City, Midland, TX 79705
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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1809-06 B
Trust #1430-4-09
Bank of America fka NCNB Texas National
Bank, Trustee for Trust #1430-4-09
3030 W. Wall Street
Midland, TX 79705

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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	D. Is delivery address different from item 1? Yes
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Trust #1430-4-09 Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-4-09	If YES, enter delivery address below: □ No Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Collect on Delivery Rei

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83	For delivery information, visit our website at www.usps.com®.
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P4P0 0752 C	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
9589 0710	Trust #1430-1-09 Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-1-09 Bank, Trust #1430-1
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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1809-06 B

1809-06 B

Trust #1430-1-09

Bank of America fka NCNB Texas National
Bank, Trustee for Trust #1430-1-09
3030 W. Wall Street
Midland, TX 79705

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Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. D.	ate of Delivery	
1809-06 B Trust #1430-1-09 Bank of America fka NCNB Texas National Bank, Trustee for Trust #1430-1-09 3030 W. Wall Street Midland, TX 79705	If YES, enter delivery address below:	Yes No	NIXIE 731 5E 1 0106/01/24
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5270 0949	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage	Postmark Here	9.
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1809-06 B Barry A. Beal Family Trust fbo Barry Beal, Jr. American State Bank, Trustee 500 W. Wall Street

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse X ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. If YES, enter delivery address below: 1809-06 B Barry A. Beal Family Trust fbo Barry Beal, Jr. American State Bank, Trustee 500 W. Wall Street Midland, TX 79701 Service Type ☐ Priority Mall Express® ☐ Adult Signature □ Registered Mail™
 □ Registered Mail Restricted Delivery
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Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery fail lail Restricted Delivery 9589 0710 5270 0949 9829 52 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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82	For delivery information, visit our website a	at www.usps.com®.
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73	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1809-06 B Barry A. Beal Family Trust fbo Step American State Bank, Trustee 500 W. Wall Street Midland, TX 79701	Postmark Here
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PS Form 3811, July 2020 PSN 7530-02-000-9053

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1809-06 B Barry A. Beal Family Trust fbo Stephen Beal American State Bank, Trustee 500 W. Wall Street Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: 1809-06 B Barry A. Beal Family Trust fbo Stephen Beal American State Bank, Trustee 500 W. Wall Street Midland, TX 79701 Service Type ☐ Priority Mail Express® ☐ Registered Mail™ J Adult Signature Adult Signature Restricted Delivery
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 Certified Mail Restricted Delivery Registered Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 8686 3310 9424 64 ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery Delivery Restricted Delivery 9589 0710 5270 0949 9829 38

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CERTIFIED MAIL





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05/21/2024 034A 0081801095

1809-06 B
Barry A. Beal Family Trust fbo Elizabeth
Beal Davenport
American State Bank, Trustee
500 W. Wall Street
Midland, TX 79701

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from If YES, enter delivery address b	
1809-06 B Barry A. Beal Family Trust fbo Elizabeth Beal Davenport American State Bank, Trustee 500 W. Wall Street Midland, TX 79701	Service Type	Delasib Mell Evrese®
9590 9402 8686 3310 9425 01	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
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PS Form 3811, July 2020 PSN 7530-02-000-9053		omestic Return Receipt

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9589 0710	Andrew Steven Halpetti, Hadde 1200 Ironsmith Drive, Unit 3030 Kissimmee, FL 34747	nstructions
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for I	



1809-06 B Andrew Steven Halperin Family Trust dated 1/1/2007 Andrew Steven Halperin, Trustee 1200 Ironsmith Drive, Unit 3030 Kissimmee, FL 34747

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1809-06 B Andrew Steven Halperin Family Trust dated 1/1/2007 Andrew Steven Halperin, Trustee	D. Is delivery address different from If YES, enter delivery address better the second of the s	nitem 1? ☐ Yes pelow: ☐ No
1200 Ironsmith Drive, Unit 3030 Kissimmee, FL 34747		

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PS Form 3800, January 2023 PSN 7530-02-000-9047	Barry A. Beal Family Trust fbo Stuart Beal American State Bank, Trustee 500 W. Wall Street Midland, TX 79701	Deciritied Mail Restricted Delivery \$	Stria Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopp) \$	For delivery information, visit our website at www.usps.com		Doctol Corving	•••
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1809-06 B
Barry A. Beal Family Trust fbo Stuart Beal
American State Bank, Trustee
500 W. Wall Street
Midland TX 79701

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: \(\square\$ No 1809-06 B Barry A. Beal Family Trust fbo Stuart Beal American State Bank, Trustee 500 W. Wall Street Midland, TX 79701 ☐ Priority Mail Express®
☐ Registered Mail™ Service Type Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery
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1809-06 B
Carlton Evans Beal, Jr. Family Trust fbo
Carlton Beal, III
American State Bank, Trustee
500 W. Wall Street
Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent ■ Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to D. Is delivery address different from item 1? ☐ Yes 1809-06 B Carlton Evans Beal, Jr. Family Trust fbo If YES, enter delivery address below: Carlton Beal, III American State Bank, Trustee 500 W. Wall Street Midland, TX 79701 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ ddult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 8686 3310 9424 40 ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) 9589 0710 5270 0949 9829 21 ail Restricted Delivery

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1809-06 B
Carlton Evans Beal, Jr. Family Trust fbo
Lauren Sherry
American State Bank, Trustee
500 W. Wall Street
Midland, TX 79701

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SENDER: COMPLETE THIS SECTION

■ Print your name and address on the reverse

Attach this card to the back of the mailpiece,

American State Bank, Trustee

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PS Form 3811, July 2020 PSN 7530-02-000-9053

2 Article Number (Transfer from service label)

1809-06 B Carlton Evans Beal, Jr. Family Trust fbo

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so that we can return the card to you.

or on the front if space permits.

Helena Pedregon

500 W. Wall Street Midland, TX 79701

■ Complete items 1, 2, and 3.

1. Article Addressed to:

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Carlton Evans Beal, Jr. Family Trust fbo Cariton Evans Beai, Jr. Family Helena Pedregon American State Bank, Trustee 500 W. Wall Street Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY A. Signature ☐ Agent X ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below:

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Forman Energy Corporation
214 W. Texas Avenue, Suite 1101
Midland, TX 79701

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1675 Broadway, Suite 600

PS Form 3800, January 2023 PSN 7530-02-000-9047

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Adalt Signature Required Adult Signature Restricted Delivery \$ 0770 1809-06 B Michele J. David Family Trust Andrew Steven Halperin, Trustee E Sti 1200 Ironsmith Drive, Unit 3030 Kissimmee, FL 34747

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MSN

Michele J. David Family Trust Andrew Steven Halperin, Trustee 1200 Ironsmith Drive, Unit 3030 Kissimmee, FL 34747

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was publishe in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on Thursday, June 27, 2024, beginning at 8:15 A.M. in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: http://www.emnrd.state.nm.us/OCD/hearing-info/ or contact Sheila Apodaca at Sheila Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than June 17, 2024.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

An interest expulser and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

No. 21 interested parties, including: Seely Oil: Primar Exploration, Bridge Microbian Market Primary (Seely Oil: Primary (Seely Oil

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 16, 2024 and ending with the issue dated June 16, 2024.

Publisher

Sworn and subscribed to before me this 16th day of June 2024.

Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027blis legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE June 16, 2024

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION,
SANTA FE, NEW MEXICO

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(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All Interested parties, including: Baber Well Serving Company; Earthstone Permian LL; Bovina Limited Liability Company; Kaiser-Francis Oil Company; Community Minerals, LLC; Nearburg Exploration Company; COG Operating LLC; T.H. McElvain Oil & Gas LLLP; Caroline Hissom Wallace Trust, Caroline Hissom Wallace as Trustee; Alexandra Carson Hissom Trust, Alexandra Carson Hissom Trust, Caroline Hissom Trust, Julia Ann Hissom as Trustee; Robert Davis Hissom Trust, Robert Davis Hissom as Trustee; MitchOil, LLC; Trainer Partners, Ltd.; Bullet Limited Liability Company; Trust B u/w/o Julie S. Herkenhoff, deceased; Duran Properties, LLC; The Ralph E. McElvain, Jr. Trust dated 12/13/2007; Peggy McElvain, Heirs of Murrell J. Abbott & wife, Barbara Jane Abbott, both deceased; Budd Living Trust; Nancy Fram Trust A; Nancy Fram; McElvain Oil Company, LP; Maybole, LLC; Brian Peter McGary 2017 Revocable Trust; Mary Jane McGary Trust; McGary Family Trust; Jacqueline M. Withers Revocable Trust; Franklin Mountian Energy, J. LLC; EOG Resources Inc.; Kathleen A. Tsibulsky; Michelle Blum; Christine A Kelly; The William Patrick Ashworth and Michelle Marie Ashworth Living Trust; Gregory Ashworth; John P. Ashworth; Sharbro Energy, LLC; The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000; HTI Resources, Inc.; PanklonsBank of Texas, N.A., Trustee of Sabine Royalty Trust; Braille Institute of America, Inc.; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, For the benefit of Peggy Barrett; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, For the benefit of Peggy Barrett; Bank of America, N.A., Sole Trustee of the Selma E. Andre

CASE NO. 24543: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Royal Oak 25 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 36; the Royal Oak 25 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit B) of Section 25 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 36; the Royal Oak 25 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 36; and the Royal Oak 25 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 25 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 36. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles west from Hobbs, New Mexico.

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MARY FINNEY BEATTY & WOZNIAK, P.C. 1675 BROADWAY, SUITE 600 DENVER, CO 80202