STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24565

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties & Map of Overlapping Spacing Unit
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Wolfcamp Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for June 12, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24565	APPLICANT'S RESPONSE
Date: June 27, 2024	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory
	Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Bondi
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy
	County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
and is approval of non-standard unit requested in this	
application?	
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Bondi 24 Fed Com 202H (API # pending)
	SHL: 813' FNL & 589' FEL (Unit A), Section 24, T20S-R28E
	BHL: 1656' FNL & 10' FWL (Unit E), Section 23, T20S-R28E
	Completion Target: Wolfcamp (Approx. 9,248' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A

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Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/20/2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24565

SELF-AFFIRMED STATEMENT OF RYAN CURRY

1. I am a landman for Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

4. The Unit will be dedicated to the **Bondi 24 Fed Com 202H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23.

5. The Well will be completed in the BURTON FLAT; WOLFCAMP, NORTH (GAS) pool (Code 73520).

6. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC Case No. 24565 Exhibit A

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7. The Unit will partially overlap with the spacing units for the Government AA Com #2 (API #30-015-33283) and Government AA Com #1 (API #30-015-21286) wells, which produce from the Burton Flat; Wolfcamp, North (Gas) pool (Code 73520).

8. Exhibit A-2 contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. Exhibit A-3 also identifies the overlapping spacing units.

10. Applicant has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter that was sent to working interest owners in the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources (OGRID No. 372165) should be designated as operator of the Well and the Unit.

14. Applicant requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity. Released to Imaging: 6/21/2024 9:21:08 AM

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15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Applicant's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Ryan Coury

6/18/24 Date

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24565

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Bondi 24 Fed Com 202H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23.

3. The completed interval of the Well will be orthodox.

4. The Unit will partially overlap with the spacing units for the Government AA Com #2 (API #30-015-33283) and Government AA Com #1 (API #30-015-21286) wells, which produce from the Burton Flat; Wolfcamp, North (Gas) pool (Pool Code 73520).

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Rgt o kcp'Tguqwt egu'Qr gt c wpi .'NNE'' Ecug'P q046787 Gzj klk/C/3 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

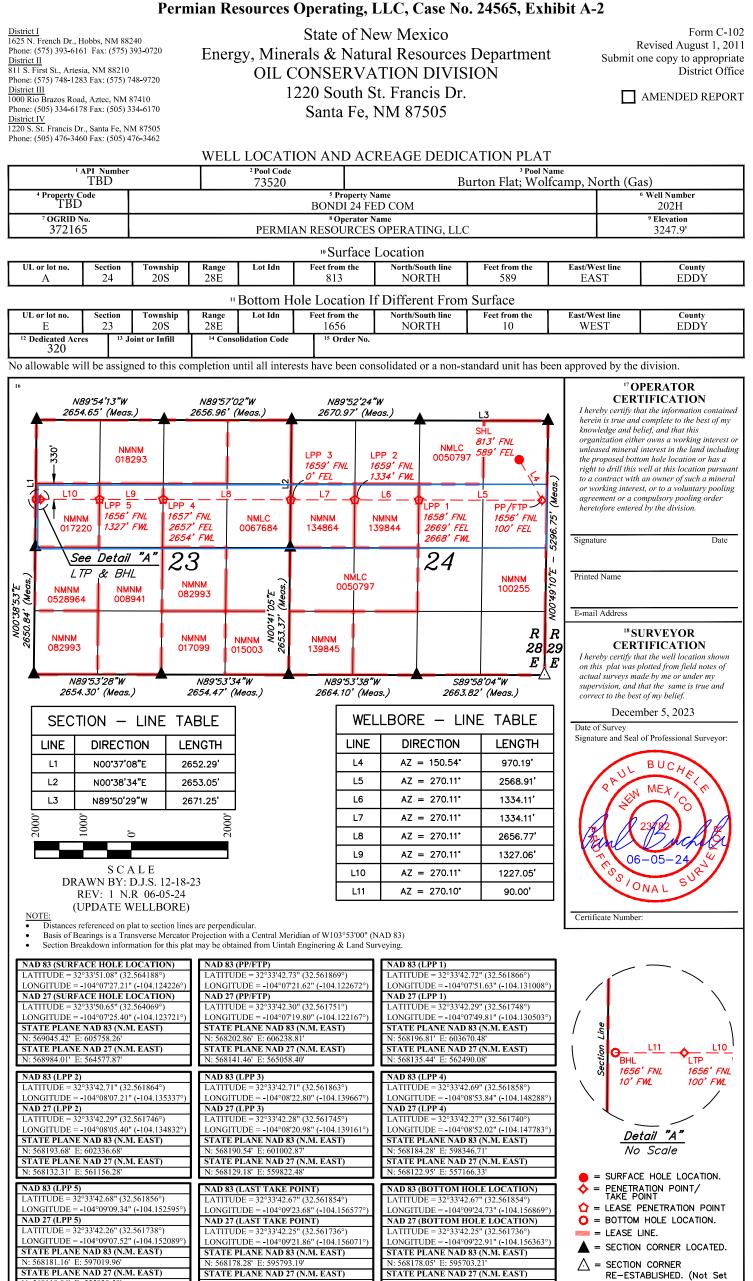
- A. Approving the proposed overlapping spacing unit;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the Well in the Unit;
- D. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- E. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the **Bondi 24 Fed Com 202H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Government AA Com #2 (API #30-015-33283) and Government AA Com #1 (API #30-015-21286) wells, which produce from the Burton Flat; Wolfcamp, North (Gas) pool (Pool Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles northeast of Carlsbad, New Mexico.



568116.73'

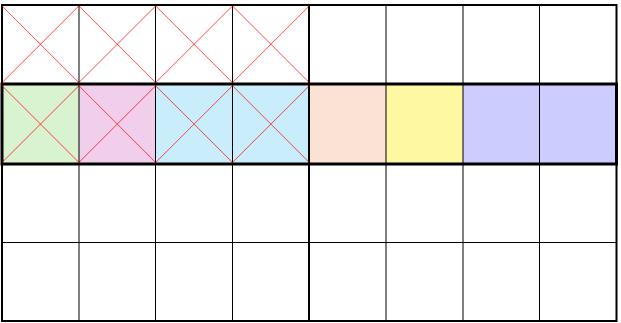
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on Ground.)

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Permian Resources Operating, LLC Bondi 24 Fed Com 202H

Township 20 South – Range 28 East, N.M.P.M. Section 23: S/2N/2 Section 24: S/2N/2 Eddy County, New Mexico Limited in Depth to the Wolfcamp Formation 320.00 Acres, more or less



Section 23, T20S-R28E

Section 24, T20S-R28E

Tract 1: BLM NMNM-17220
Tract 2: BLM NMNM-8941
Tract 3: BLM NMLC-67684
Tract 4: BLM NMNM-134864
Tract 5: BLM NMNM-139844
Tract 6: BLM NMNM-100255
Spacing Unit for the
Government AA Com #1 and
Government AA Com #2

Permian Resources Operating, LLC Case No. 24565 Exhibit A-3

Tract 1: Section 23: SW/4NW/4 (Contain	ning 40.	.00 Acres More or Less)
Democian Descurres On easting I	IC	06 2002020/

Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%

Tract 2: Section 23: SE/4NW/4 (Containing 40.00 Acres More or Less)

Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%

Tract 3: Section 23: S/2NE/4 (Containing 80.00 Acres More or Less)

Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%

Tract 4: Section 24: SW/4NW/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Tract 5: Section 24: SE/4NW/4 (Containing 40.00 Acres More or Less)

Total		100.000000%	
MRC Permian C	Company	Record Title	
MRC Permian C	Company	100.000000%	

Tract 6: Section 24: S/2NE/4 (Containing 80.00 Acres More or Less)

-	Total	100.000000%
	Permian Resources Operating, LLC	100.000000%

Unit Working Interest

Permian Resources Operating, LLC	85.644696%
MRC Permian Company	12.500000%
Sabinal Energy Operating, LLC	0.225329%
Davoil, Inc.	0.579033%
Great Western Drilling Ltd.	1.050943%
MRC Permian Company	Record Title
Total	100.000000%
Total Committed to Unit	85.644696%
Total Seeking to Pool	14.355304%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

April 29, 2024

Via Certified Mail

Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd Suite 1200 The Woodlands, TX 77380

RE: Well Proposals – Bondi 24 Fed Com All of Sections 23 & 24, T20S-R28E Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as Operator, hereby proposes the drilling and completion of the following eight (8) horizontal wells, the Bondi 24 Fed Com at the following approximate locations within Township 20 South, Range 28 East, N.M.P.M., Eddy Co., NM:

1. Bondi 24 Fed Com 131H

SHL: 472' FEL & 611' FNL of Section 24 (Unit Letter A) BHL: 50' FWL & 990' FNL of Section 23 (Unit Letter D) FTP: 100' FEL & 990' FNL of Section 24 LTP: 100' FWL & 990' FNL of Section 23 TVD: Approximately 8,958' TMD: Approximately 19,243 Proration Unit: N/2N/2 of Sections 23 & 24 Targeted Interval: 3rd Bone Spring Total Cost: See enclosed AFE

2. Bondi 24 Fed Com 132H

SHL: 497' FEL & 611' FNL of Section 24 (Unit Letter A) BHL: 50' FWL & 2,310' FNL of Section 23 (Unit Letter E) FTP: 100' FEL & 2,310' FNL of Section 24 LTP: 100' FWL & 2,310' FNL of Section 23 TVD: Approximately 8,958' TMD: Approximately 19,243' Proration Unit: S/2N/2 of Sections 23 & 24 Targeted Interval: 3rd Bone Spring Total Cost: See enclosed AFE

3. Bondi 24 Fed Com 133H

SHL: 328' FEL & 1,325' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 1,650' FSL of Section 23 (Unit Letter L) FTP: 100' FEL & 1,650' FSL of Section 24 LTP: 100' FWL & 1,650' FSL of Section 23 TVD: Approximately 8,950' TMD: Approximately 19,235' Proration Unit: N/2S/2 of Sections 23 & 24 Targeted Interval: 3rd Bone Spring Total Cost: See enclosed AFE

> Permian Resources Operating, LLC Case No. 24565 Exhibit A-4

4. Bondi 24 Fed Com 134H

SHL: 353' FEL & 1,325' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 330' FSL of Section 23 (Unit Letter M) FTP: 100' FEL & 330' FSL of Section 24 LTP: 100' FWL & 330' FSL of Section 23 TVD: Approximately 8,950' TMD: Approximately 19,235' Proration Unit: S/2S/2 of Sections 23 & 24 Targeted Interval: 3rd Bone Spring Total Cost: See enclosed AFE.

5. Bondi 24 Fed Com 201H

SHL: 422' FEL & 611' FNL of Section 24 (Unit Letter A) BHL: 50' FWL & 330' FNL of Section 23 (Unit Letter D) FTP: 100' FEL & 330' FNL of Section 24 LTP: 100' FWL & 330' FNL of Section 23 TVD: Approximately 9,258' TMD: Approximately 19,543' Proration Unit: N/2N/2 of Sections 23 & 24 Targeted Interval: Wolfcamp Total Cost: See enclosed AFE

6. Bondi 24 Fed Com 202H

SHL: 447' FEL & 611' FNL of Section 24 (Unit Letter A) BHL: 50' FWL & 1,650' FNL of Section 23 (Unit Letter E) FTP: 100' FEL & 1,650' FNL of Section 24 LTP: 100' FWL & 1,650' FNL of Section 23 TVD: Approximately 9,248' TMD: Approximately 19,533' Proration Unit: S/2N/2 of Sections 23 & 24 Targeted Interval: Wolfcamp Total Cost: See enclosed AFE

7. Bondi 24 Fed Com 203H

SHL: 378' FEL and 1,325' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 2,310' FSL of Section 23 (Unit Letter L) FTP: 100' FEL & 2,310' FSL of Section 24 LTP: 100' FWL & 2,310' FSL of Section 23 TVD: Approximately 9,248' TMD: Approximately 19,533' Proration Unit: N/2S/2 of Sections 23 & 24 Targeted Interval: Wolfcamp Total Cost: See enclosed AFE

8. Bondi 24 Fed Com 204H

SHL: 303' FEL & 1,324' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 990' FSL of Section 23 (Unit Letter M) FTP: 100' FEL & 990' FSL of Section 24 LTP: 100' FWL & 990' FSL of Section 23 TVD: Approximately 9,220' TMD: Approximately 19,505' Proration Unit: S/2S/2 of Sections 23 & 24 Targeted Interval: Wolfcamp Total Cost: See enclosed AFE The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement. A form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or Kathryn Hanson by email at <u>Kathryn.hanson@permianres.com</u>.

Respectfully,

Ryan B Curry

Ryan Curry Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Bondi 24 Fed Com Elections:

<i>Well Elections:</i> (Please indicate your responses in the spaces below)			
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate	
Bondi 24 Fed Com 131H			
Bondi 24 Fed Com 132H			
Bondi 24 Fed Com 133H			
Bondi 24 Fed Com 134H			
Bondi 24 Fed Com 201H			
Bondi 24 Fed Com 202H			
Bondi 24 Fed Com 203H			
Bondi 24 Fed Com 204H			

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
 Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date:_____



AFE Number:		Description:	SHL LEGAL	
AFE Name:	BONDI 24 FED COM 202H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES OPERATING, LLC			
Operator AFE #:				
<u>Account</u>	Description			<u>Gross Est. (\$</u>
Flowback Intangible				
8040.2000	IFC - TRUCKING/VACUUM/TRANSP			\$20,000.00
8040.4000	IFC - CHEMICALS			\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL			\$20,000.00
8040.1899	IFC - FRAC WATER RECOVERY			\$226,200.00
8040.2900	IFC - WELL TESTING / FLOWBACK			\$125,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS			\$5,000.00
8040.3500	IFC - WELLSITE SUPERVISION			\$10,000.00
8040.3420	IFC - TANK RENTALS			\$20,000.00
			Sub-total	\$441,200.00
Artificial Lift Tangib	e			
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP			\$70,000.00
8065.1100	TAL - TUBING			\$125,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT			\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT			\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA			\$10,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL			\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL			\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS			\$15,000.00
			Sub-total	\$420,000.00
Completion Intangib	le			
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR			\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING			\$5,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE			\$40,000.00
8025.2000	ICC - TRUCKING			\$14,375.00
8025.2500	ICC - WELL STIMULATION/FRACTUR			\$2,487,131.00
8025.3400	ICC - RENTAL EQUIPMENT			\$202,410.00
8025.2300	ICC - COMPLETION FLUIDS			\$10,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT			\$15,000.00
8025.3000	ICC - WATER HANDLING			\$199,134.00
8025.1500	ICC - FUEL / POWER			\$647,517.00
8025.3800	ICC - OVERHEAD			\$10,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK			\$18,113.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING			\$398,624.00
8025.3500	ICC - WELLSITE SUPERVISION			\$56,700.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL			\$15,000.00
8025.3050	ICC - SOURCE WATER			\$368,398.00
8025.1600	ICC - COILED TUBING			\$226,602.00
8025.1100	ICC - ROAD, LOCATIONS, PITS			\$10,500.00
			Sub-total	\$4,764,504.00
				, .,,

Drilling Intangible

300 N Marienfeld Street, Suite 1000, Midland, TX 79701 TEL (432) 695-4222 www.permianres.com

Reseived by OCD: 6/21/2024 9:19:24 AM RESOURCES

Description

Account

Cost Estimate

Printed Date: Apr 17, 2024

<u>Gross Est. (\$)</u>

8015.1900	IDC - DIRECTNL DRILL & SURVEY		\$248,760.47
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT		\$27,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP		\$23,250.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR		\$12,500.00
8015.2300	IDC - FUEL / POWER		\$165,305.08
8015.3100	IDC - CASING CREW & TOOLS		\$47,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP		\$143,200.00
8015.2600	IDC - MUD LOGGING		\$35,000.00
8015.4100	IDC - RENTAL EQUIPMENT		\$85,250.00
8015.1000	IDC - PERMITS,LICENSES,ETC		\$15,000.00
8015.4300	IDC - WELLSITE SUPERVISION		\$89,900.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$186,604.40
8015.2350	IDC - FUEL/MUD		\$73,570.31
8015.3400	IDC - MATERIALS & SUPPLIES		\$5,000.00
8015.5000	IDC - WELL CONTROL INSURANCE		\$8,525.00
8015.1700	IDC - DAYWORK CONTRACT		\$597,815.63
8015.1400	IDC - ROAD, LOCATIONS, PITS		\$95,625.00
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$36,300.00
8015.1310	IDC - PERMANENT EASEMENT		\$12,000.00
8015.3700	IDC - DISPOSAL		\$153,384.00
8015.2400	IDC - RIG WATER		\$19,375.00
8015.1100	IDC - STAKING & SURVEYING		\$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL		\$20,150.00
8015.4200	IDC - MANCAMP		\$40,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW		\$35,000.00
8015.5200	IDC - CONTINGENCY		\$116,725.85
8015.1500	IDC - RIG MOB / TRUCKING		\$127,500.00
8015.2150	IDC - DRILL BIT		\$98,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$47,812.50
8015.2700	IDC - INSPECTION, TESTING & REPAIR		\$37,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS		\$53,346.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM		\$60,934.38
		Sub-total	\$2,745,633.62
Facilities			
8035.2500	FAC - CONSULTING SERVICES		\$714.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$110,000.00
8035.1500	FAC - MATERIALS & SUPPLIES		\$2,143.00
8035.2100	FAC - INSPECTION & TESTING		\$714.00
8035.2400	FAC - SUPERVISION		\$8,571.00
8035.1600	FAC - TRANSPORTATION TRUCKING		\$4,286.00
8035.3700	FAC - AUTOMATION MATERIAL		\$10,714.00
8035.4500	FAC - CONTINGENCY		\$7,884.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB		\$21,429.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$57,143.00
8035.3600	FAC - ELECTRICAL		\$10,714.00

Reserved by OCD: 6/21/2024 9:19:24 AM RESOURCES

Printed Date: Apr 17, 2024

<u>Account</u>	Description		<u>Gross Est. (\$)</u>
8035.1700	FAC - RENTAL EQUIPMENT		\$7,143.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT		\$12,857.00
8035.3400	FAC - METER & LACT		\$14,500.00
8035.4400	FAC - COMPANY LABOR		\$1,429.00
8035.1900	FAC - WATER DISPOSAL / SWD		\$429.00
		Sub-total	\$270,670.00
Artificial Lift Intang	gible		
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8060.1200	IAL - WORKOVER RIG		\$17,000.00
8060.2010	IAL - KILL TRUCK		\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION		\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$5,000.00
8060.1900	IAL - INSPECTION & TESTING		\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.00
		Sub-total	\$80,000.00
Pipeline			
8036.2800	PLN - FLOWLINE MATERIAL		\$147,840.00
8036.2200	PLN - CONTRACT LABOR		\$125,664.00
8036.1310	PLN - PEMANENT EASEMENT		\$13,440.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$15,000.00
		Sub-total	\$301,944.00
Drilling Tangible			
8020.1100	TDC - CASING - SURFACE		\$20,302.25
8020.1500	TDC - WELLHEAD EQUIPMENT		\$63,750.00
8020.1400	TDC - CASING - PRODUCTION		\$454,891.41
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$102,905.25
		Sub-total	\$641,848.91
Completion Tangit	ble		
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
		Grand Total	\$9,713,050.53



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Bondi 24 Fed Com - Chronology of Communication

April 29, 2024 – Proposal to all parties sent.

May 1, 2024 – Email correspondence with Javelina Partners & Zorro Partners, Ltd. regarding information on interest.

- May 3, 2024 Email correspondence with Southpaw Land & Timber regarding information on interest.
- May 3, 2024 Emailed JOA to Javelina Partners & Zorro Partners, Ltd. for review.
- May 8, 2024 Email correspondence with Sabinal Energy regarding information on interest.
- May 8, 2024 Email correspondence with Davoil Oil & Gas, Inc. regarding information on interest.
- May 10, 2024 Email received from Great Western Drilling, Ltd. requesting information on interest.
- May 10, 2024 Received Southpaw Land & Timber LLC's election to participate.
- May 13, 2024 Emailed JOA to Great Western Drilling, Ltd. for review.
- May 14, 2024 Received Great Western Drilling's election to participate.
- May 16, 2024- Email correspondence with Sabinal Energy regarding JOA.
- May 21, 2024 Received Javelina Partners & Zorro Partners, Ltd. JOA executed signature pages.
- May 23, 2024 Emailed JOA to Davoil Oil & Gas, Inc. for review.
- May 23, 2024 Emailed Matador to confirm receipt of proposals.
- May 31, 2024 Emailed Matador to confirm receipt of proposals.
- June 3, 2024 Emailed JOA to Sabinal Energy for review.
- June 6, 2024 Email correspondence with Great Western Drilling, Ltd. regarding interest.
- June 12, 2024 Emailed Matador to confirm receipt of proposals.

Permian Resources Operating, LLC Case No. 24565 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24564, 24565, 24566, 24567

SELF-AFFIRMED STATEMENT OF CHRIS CANTIN

I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Bondi project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Wolfcamp formation. The approximate wellbore paths for the proposed **Bondi 24 Fed Com 201H, Bondi 24 Fed Com 202H, Bondi 24 Fed Com 203H**, and **Bondi 24 Fed Com 204H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

Permian Resources Operating, LLC Case No. 24565 Exhibit B 5. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with purple dashed lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Chris Cantin

06/19/2024

Date

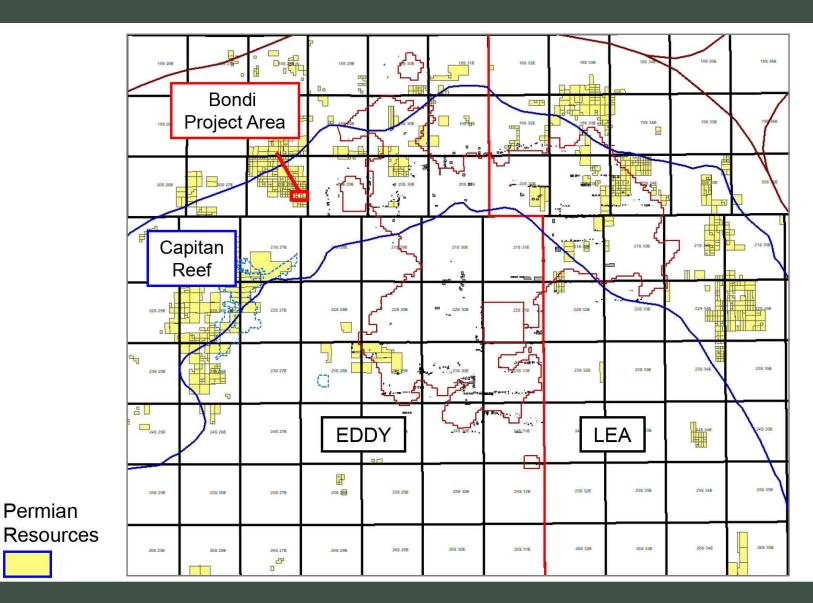
Received by OCD: 6/21/2024 9:19:24 AM

Bondi 24 Fed Com

Regional Locator Map

Permian Resources Operating, LLC Case No. 24565 Exhibit B-1





Received by OCD: 6/21/2024 9:19:24 AM

Bondi 24 Fed Com Wolfcamp

Cross-Section Locator Map

Permian Resources Operating, LLC Case No. 24565 Exhibit B-2



WFMP

WFMP

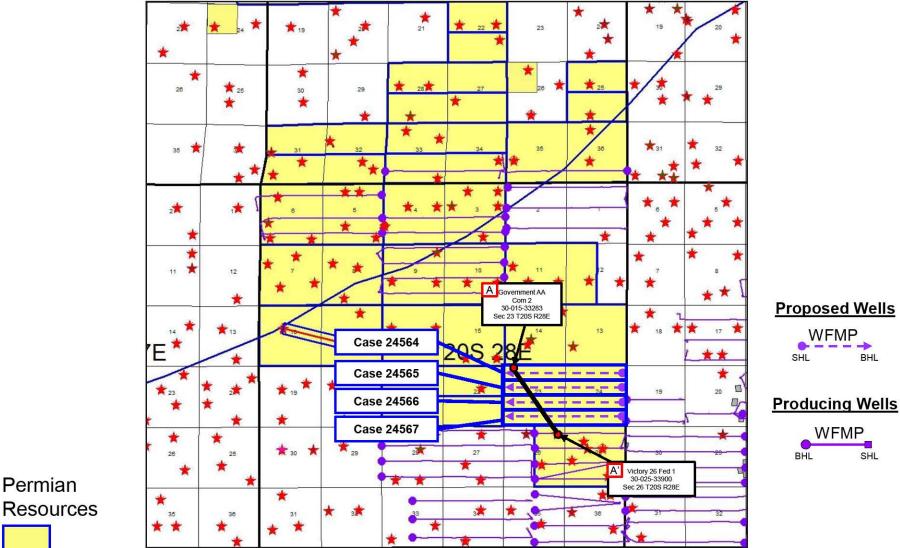
SHL

BHL

->

BHL

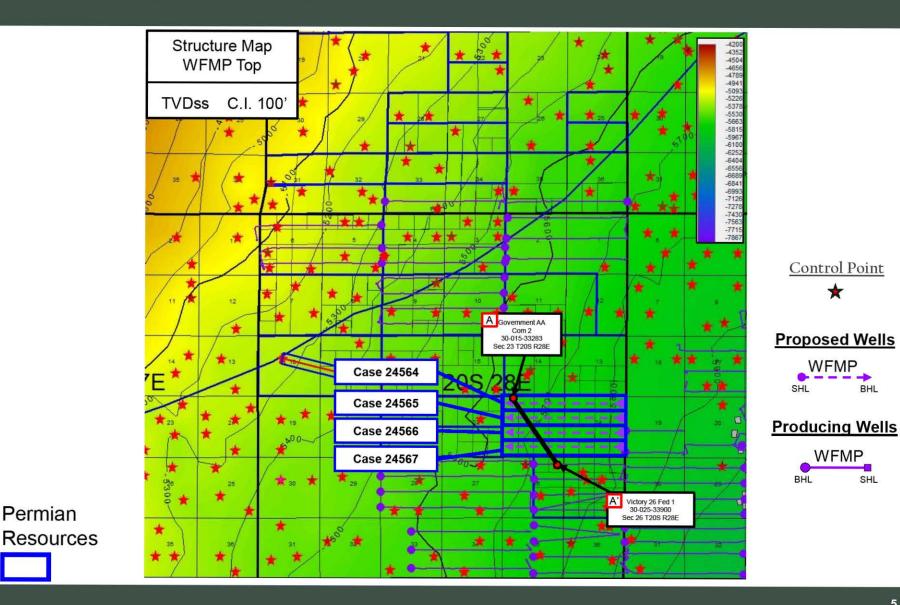
SHL



Permian

Wolfcamp – Structure Map Bondi 24 Fed Com 201H, 202H, 203H & 204H Permian Resources Operating, LLC Case No. 24565 Exhibit B-3

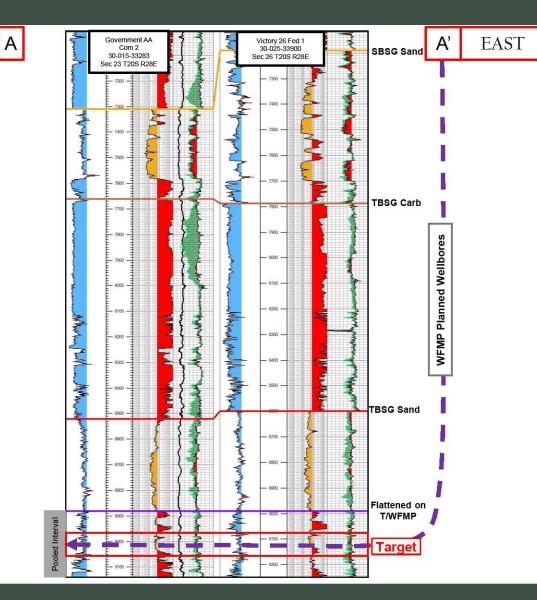




WEST

Stratigraphic Cross-Section A-A' Bondi 24 Fed Com Wolfcamp Permian Resources Operating, LLC Case No. 24565 Exhibit B-4



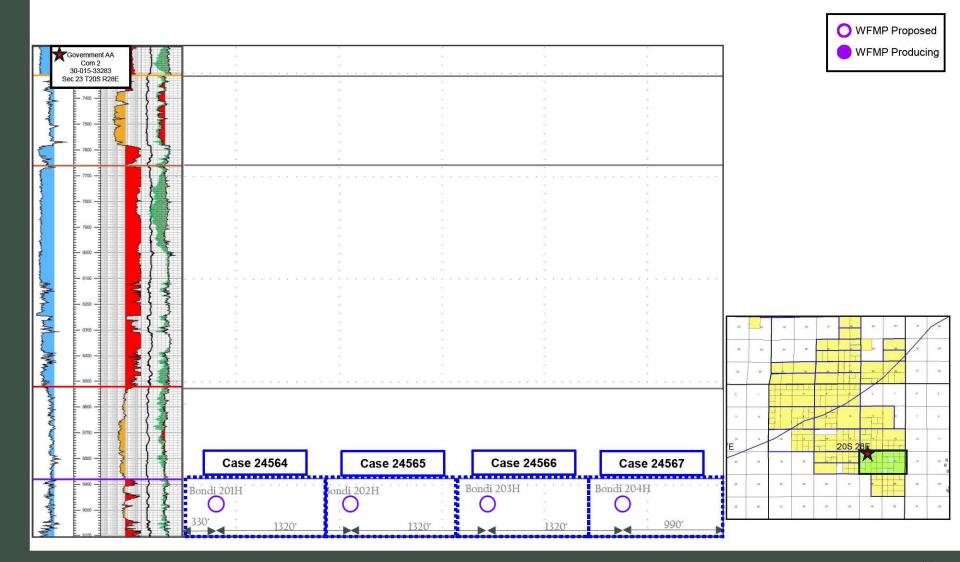


WFMP Target

Received by OCD: 6/21/2024 9:19:24 AM

Gun Barrel Development Plan Bondi 24 Fed Com Wolfcamp Permian Resources Operating, LLC Case No. 24565 Exhibit B-5





7

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24564, 24565, 24566, 24567

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On June 12, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>June 19, 2024</u> Date

> Permian Resources Operating, LLC Case No. 24565 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

June 7, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24560, 24561, 24562 & 24563 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Case Nos. 24564, 24565, 24566 & 24567 – Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 27, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, the instructions posted OCD Hearings website: see on the https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) e-mail via or to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

> Permian Resources Operating, LLC Case No. 24565 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623 XXXXXXXXXX

June 7, 2024 Page 2

If you have any questions about these applications, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely, /s/ Dana S. Hardy Dana S. Hardy

Enclosure

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24560 – 24563

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24564 - 24567

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Oil, Ltd.	06/07/24	06/17/24
PO Box 101027		
Fort Worth, TX 76185		
Bath County Holdings, LLC	06/07/24	Per USPS Tracking
5557 Emerson Avenue		(Last Checked 06/19/24):
Dallas, TX 75209		
		06/12/24 – Item in transit
		to next facility.
Davoil, Inc.	06/07/24	Per USPS Tracking
PO Box 122269		(Last Checked 06/19/24):
Fort Worth, TX 76121-2269		
		06/13/24 – Individual
		picked up at post office.
Devon Energy Production Co. LP	06/07/24	06/14/24
333 West Sheridan Avenue		
Oklahoma City, OK 73102		
GRO Energy, LLC	06/07/24	Per USPS Tracking
4341 Potomac Avenue		(Last Checked 06/19/24):
Dallas, TX 75205		O(10/24) Deligned to
		06/10/24 – Delivered to
Croot Western Drilling Itd	06/07/24	individual at the address. 06/17/24
Great Western Drilling, Ltd PO Box 1659	00/07/24	00/1//24
Midland, TX 79702	00/07/24	0(117/24
Javelina Partners	06/07/24	06/17/24
616 Texas Street		
Fort Worth, TX 76102		

Permian Resources Operating, LLC Case No. 24565 Exhibit C-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24560 – 24563

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24564 – 24567

JCMerritt Energy, LLC 4229 San Carlos Street	06/07/24	Per USPS Tracking (Last Checked 06/19/24):
Dallas, TX 75205		06/10/24 – Delivered to individual at the address.
LLJ Ventures, LLC PO Box 3188 Roswell, NM 88202	06/07/24	06/13/24
Lindy's Living Trust U/T/A 7/8/1994 215 W Bandera Rd., Suite 114-620 Boerne, TX 78006	06/07/24	Per USPS Tracking (Last Checked 06/19/24): 06/10/24 – Delivered to individual at the address.
MRC Permian Company One Lincoln Centre 5400 LBJ Freeway Suite 1500 Dallas, TX 75240-1017	06/07/24	06/14/24
Mewbourne Oil Company 500 West Texas Avenue, Suite 1020 Midland, TX 79701	06/07/24	06/12/24
Pony Oil Capital, LLC 3100 Monticello Ave., Suite 500 Dallas, TX 75205	06/07/24	Per USPS Tracking (Last Checked 06/19/24): 06/10/24 – Delivered to front desk, reception area, or mail room.
Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd., Ste 1200 The Woodlands, TX 77380	06/07/24	Per USPS Tracking (Last Checked 06/19/24): 06/10/24 – Delivered to agent for final delivery.

NOTICE LETTER CHART

Released to Imaging: 6/21/2024 9:21:08 AM

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24560 – 24563

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24564 - 24567

Southpaw Land & Timber, LLC	06/07/24	Per USPS Tracking
4447 N Central Expwy, Ste 110-200		(Last Checked 06/19/24):
Dallas, TX 75205		
		06/12/24 – Item in transit
		to next facility.
Tanos Energy Holdings II LLC	06/07/24	Per USPS Tracking
821 ESE Loop 324, Suite 400		(Last Checked 06/19/24):
Tyler, Texas 75701		
		06/10/24 – Delivered to
		individual at the address.
Zorro Partners, Ltd.	06/07/24	06/17/24
616 Texas Street		
Fort Worth, TX 76102		

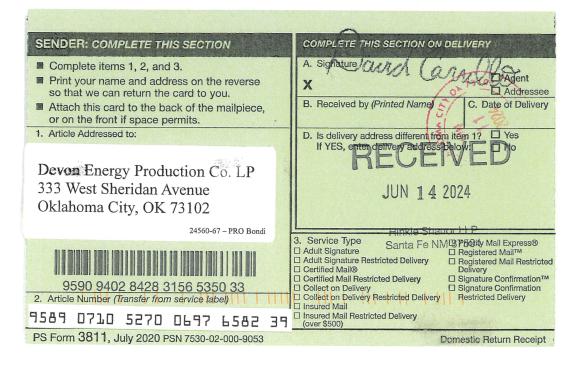
NOTICE LETTER CHART





Permian Resources Operating, LLC Case No. 24565 Exhibit C-3

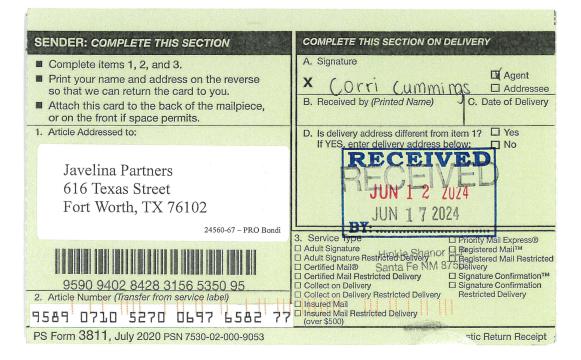












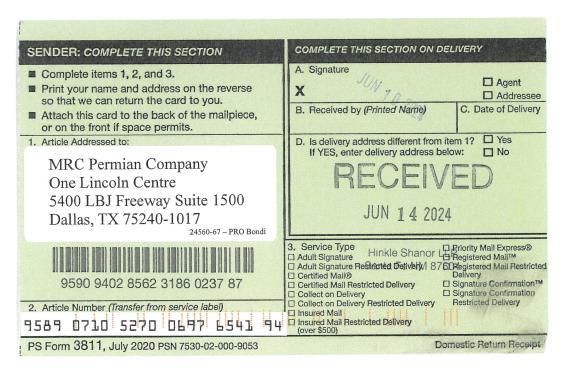




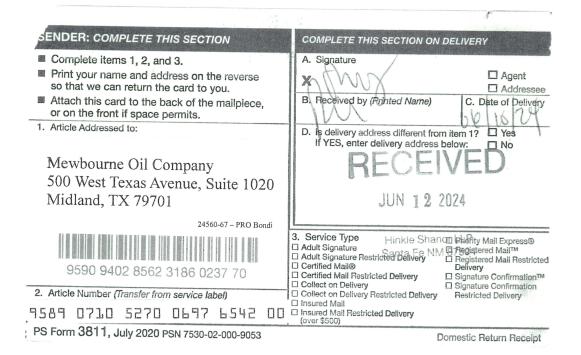
PS Form 3811, July 2020 PSN 7530-02-000-9053

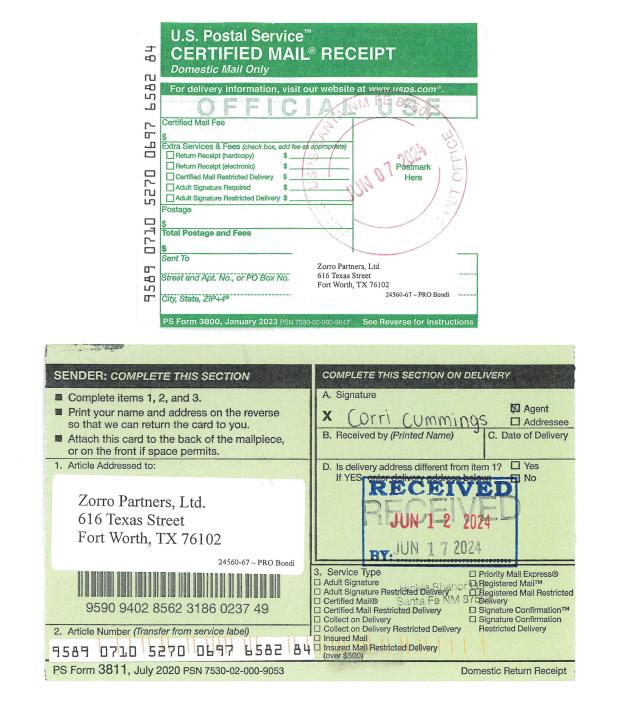
Domestic Return Receipt





2 0 0	U.S. Postal Service [®] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
540	For delivery information, visit our website at www.usps.com [®] .		
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n -	Certified Mail Fee		
-0	S		
	Extra Services & Fees (check box, add fee as appropriate)		
	Return Receipt (electronic) \$ Postmark		
5270	Certified Mail Restricted Delivery \$ Here		
'n	Adult Signature Required		
LN,	Postage		
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0770	Total Postage and Fees		
2	s ALAN SIL		
فسسا	Sent To		
6- 0-	Street and Apt. No., or PO Box No. Mewbourne Oil Company		
5 T	500 West Texas Avenue, Suite 1020 City, State, ZIP+4 [®] State, ZIP+4 [®]		
	PS Form 3800 January 2023 BSN 7530 02 000 0047 See Bayerse for Instructions		







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FAQs >

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

Hide Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\sim
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Track Another Package	
Enter tracking or barcode numbers	

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FAQs



USPS Tracking[®]

FAQs >

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Tracking Number: 9589071052700697658222

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Latest Update

Your item was picked up at the post office at 9:09 am on June 13, 2024 in FORT WORTH, TX 76116.

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USPS Tracking Plus[®]

Delivered Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76116 June 13, 2024, 9:09 am

Available for Pickup

RIDGLEA 3020 CHERRY LN FORT WORTH TX 76116-3944 M-F 0830-1700; SAT 0830-1300 June 11, 2024, 9:49 am

Arrived at Post Office

FORT WORTH, TX 76116 June 11, 2024, 9:49 am

In Transit to Next Facility June 10, 2024

Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER

June 9, 2024, 2:17 pm

Departed USPS Facility	
ALBUQUERQUE, NM 87101	
June 8, 2024, 8:06 am	
Arrived at USPS Facility	
ALBUQUERQUE, NM 87101	
June 7, 2024, 9:47 pm	
Hide Tracking History	
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/When	re-is-my-package)
Text & Email Updates	\checkmark
Text & Email Updates USPS Tracking Plus®	✓✓
	 ✓ ✓ ✓
USPS Tracking Plus®	 ✓ ✓ ✓ ✓
USPS Tracking Plus® Product Information	 ✓ ✓ ✓ ✓

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



USPS Tracking[®]

FAQs >

Remove X

Feedback

Tracking Number: 9589071052700697658246

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:37 pm on June 10, 2024 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual

DALLAS, TX 75205 June 10, 2024, 12:37 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 7, 2024, 9:47 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

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Product Information

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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



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Tracking Number: 9589071052700697658260

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:43 pm on June 10, 2024 in DALLAS, TX 75205.

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DALLAS, TX 75205 June 10, 2024, 2:43 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

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FAQs



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Tracking Number: 9589071052700697658192

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Latest Update

Your item was delivered to an individual at the address at 11:10 am on June 10, 2024 in BOERNE, TX 78006.

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USPS Tracking Plus[®]

Delivered Delivered, Left with Individual BOERNE, TX 78006 June 10, 2024, 11:10 am

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER June 9, 2024, 11:38 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility ALBUQUERQUE, NM 87101

June 7, 2024, 9:45 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	\checkmark
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FAQs

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Г	City, State, ZIP+4® Dallas, TX 75205 24560-67 - PRO Bondi
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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FAQs >

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Tracking Number: 9589071052700697654217

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:13 pm on June 10, 2024 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75205 June 10, 2024, 1:13 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

 \checkmark

USPS Tracking Plus®

Product Information

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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



USPS Tracking[®]

FAQs >

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Feedback

Tracking Number: 9589071052700697654224

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Latest Update

Your item has been delivered to an agent for final delivery in SPRING, TX 77380 on June 10, 2024 at 10:33 am.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent for Final Delivery

SPRING, TX 77380 June 10, 2024, 10:33 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

 \checkmark

USPS Tracking Plus®

Product Information

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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



USPS Tracking[®]

FAQs >

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Feedback

Tracking Number: 9589071052700697658307

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

Hide Tracking History

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\sim
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Track Another Package	
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Contact USPS Tracking support for further assistance.

FAQs



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FAQs >

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Tracking Number: 9589071052700697658291

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Latest Update

Your item was delivered to an individual at the address at 11:23 am on June 10, 2024 in TYLER, TX 75701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual

TYLER, TX 75701 June 10, 2024, 11:23 am

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER June 9, 2024, 1:05 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
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AFFIDAVIT OF PUBLICATION

Everett Holmes Hinkle Shanor, Llp Pobox 2068 Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

06/12/2024

and that the fees charged are legal. Sworn to and subscribed before on 06/12/2024

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