# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24567** 

### **EXHIBIT INDEX**

## **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties & Map of Overlapping Spacing Unit
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Wolfcamp Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for June 12, 2024

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 24567	APPLICANT'S RESPONSE
Date: June 27, 2024	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory
	Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Bondi
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Burton Flat; Wolfcamp, North (Gas) Pool (Code 73520)
Well Location Setback Rules:	Statewide
Spacing Unit	outering .
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	quarter-quarter
Orientation: Description: TRS/County	East to West  S/2 S/2 of Sections 22 and 24 Township 20 South Pages 28 Fact Eddy
Description: TRS/County	S/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy
Considerable in a control Well Considerable in (V/N). If No. along the	County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
and is approval of non-standard unit requested in this	
application?	
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Bondi 24 Fed Com 204H (API # pending)
	SHL: 1456' FSL & 373' FEL (Unit I), Section 24, T20S-R28E
	BHL: 990' FSL & 10' FWL (Unit M), Section 23, T20S-R28E
	Completion Target: Wolfcamp (Approx. 9,248' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
	Exhibit C-4
riooi oi rubiisned Notice of Hearing (10 days before hearing)	
Ownership Determination	Exhibit A-3
Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)	Exhibit A-3 Exhibit Δ-3
Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)	Exhibit A-3 Exhibit A-3
Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract	Exhibit A-3
Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract  List (including lease numbers and owners) of Tracts subject to	Exhibit A-3
Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract  List (including lease numbers and owners) of Tracts subject to  notice requirements.	Exhibit A-3 N/A
Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract	Exhibit A-3

Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/20/2024

# xhibitSTATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24567** 

# SELF-AFFIRMED STATEMENT OF RYAN CURRY

- 1. I am a landman for Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").
- 4. The Unit will be dedicated to the **Bondi 24 Fed Com 204H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23.
- 5. The Well will be completed in the BURTON FLAT; WOLFCAMP, NORTH (GAS) pool (Code 73520).
  - 6. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC Case No. 24567 Exhibit A Released to Imaging: 6/21/2024 4:03:47 PM

- 7. The Unit will partially overlap with the spacing unit for the Government Z Com #1 well (API #30-015-21242), which produces from the Burton Flat; Wolfcamp, North (Gas) pool (Code 73520).
  - 8. Exhibit A-2 contains the C-102 for the Well.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Applicant seeks to pool highlighted in yellow. Exhibit A-3 also identifies the overlapping spacing unit.
- 10. Applicant has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 11. **Exhibit A-4** contains a sample well proposal letter that was sent to working interest owners in the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, Applicant made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit** A-5.
- 13. In order to allow applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources (OGRID No. 372165) should be designated as operator of the Well and the Unit.
- 14. Applicant requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

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Received by OCD: 6/21/2024 9:21:30 AM

- The attached exhibits were either prepared by me or under my supervision or were 15. compiled from company business records.
- In my opinion, the granting of Applicant's application would serve the interests of 16. conservation, the protection of correlative rights, and the prevention of waste.
- I understand this Self-Affirmed Statement will be used as written testimony in this 17. case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Ryan Cerry

6/18/24

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO. 24567** 

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Bondi 24 Fed Com 204H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23.
  - 3. The completed interval of the Well will be orthodox.
- 4. The Unit will partially overlap with the spacing unit for the Government Z Com #1 (API #30-015-21242) well, which produces from the Burton Flat; Wolfcamp, North (Gas) pool (Pool Code 73520).
- 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Permian Resources Operating, LLC Case No. 24567 Exhibit A-1

- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping spacing unit;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the Well in the Unit;
- D. Designating Permian Resources Operating, LLC as operator of the Unit and the
   Well to be drilled thereon;
- E. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Permian Resources Operating,
LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the **Bondi 24 Fed Com 204H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Government Z Com #1 (API #30-015-21242) well, which produces from the Burton Flat; Wolfcamp, North (Gas) pool (Pool Code 73520). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles northeast of Carlsbad, New Mexico.

### Permian Resources Operating, LLC, Case No. 24567, Exhibit A-2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
TBD		73520	Burton Flat; Wolfcamp, North (Gas)		
4 Property Code		<sup>5</sup> Pr	<sup>6</sup> Well Number		
TBD		BOND	204H		
<sup>7</sup> OGRID No. 372165			perator Name URCES OPERATING, LLC	<sup>9</sup> Elevation 3240.9'	

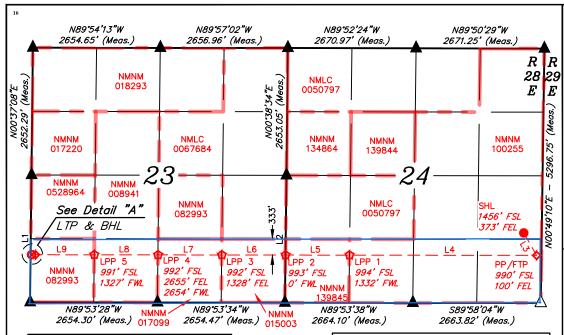
#### 10 Surface Location

						27 27 60 27 24			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I +	24	208 1	200		1.45.6	COLUTIA	272	EACT	
1	24	208	28E		1456	SOUTH	3/3	EASI	EDDY

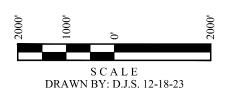
#### "Bottom Hole Location If Different From Surface

UL or lot no. M	Section 23	Township 20S	Range 28E	Lot Idn	Feet from the 990	North/South line SOUTH	Feet from the 10	East/West line WEST	County EDDY
12 Dedicated Acre 320	es 13	<sup>3</sup> Joint or Infill	<sup>14</sup> Conse	olidation Code	<sup>15</sup> Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SEC	TION - LINE	TABLE
LINE	DIRECTION	LENGTH
L1	N00*38'53"E	2650.84'
L2	N00°41'05"E	2653.37'



WEL	LBORE – LINE	TABLE
LINE	DIRECTION	LENGTH
L3	AZ = 150.25*	536.92'
L4	$AZ = 270.07^{\circ}$	3897.68'
L5	$AZ = 270.07^{\circ}$	1332.52'
L6	$AZ = 270.07^{\circ}$	1327.65
L7	$AZ = 270.07^{\circ}$	1327.65
L8	$AZ = 270.07^{\circ}$	1327.06'
L9	$AZ = 270.07^{\circ}$	1227.06'
L10	AZ = 270.11*	90.00'

NAD 83 (LPP 1)

- NOTE:

  Distances referenced on plat to section lines are perpendicular.

  Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section Breakdown information for this plat may be obtained from Uintah Enginering & Land Surveying

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°33'21.11" (32.555864°)	
LONGITUDE = -104°07'25.12" (-104.123643°)	)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°33'20.69" (32.555746°)	
LONGITUDE = -104°07'23.30" (-104.123138°)	)
STATE PLANE NAD 83 (N.M. EAST)	
N: 566017.73' E: 605943.76'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 565956.38' E: 564763.31'	
NAD 83 (LPP 2)	
LATITUDE = 32°33'16.45" (32.554570°)	
LONGITUDE = -104°08'23.09" (-104.139747°)	)
NAD 27 (LDD 2)	

LONGITUDE = -104°08'23.09" (-104.139747°)
NAD 27 (LPP 2)
LATITUDE = 32°33'16.03" (32.554452°)
LONGITUDE = -104°08'21.27" (-104.139241°)
STATE PLANE NAD 83 (N.M. EAST)
N: 565537.37' E: 600983.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 565476.07' E: 559802.67'
**************************************
NAD 83 (LPP 5)
LATITUDE = 32°33'16.40" (32.554557°)

N: 565476.07' E: 559802.67'
NAD 83 (LPP 5)
LATITUDE = 32°33'16.40" (32.554557°)
LONGITUDE = -104°09'09.61" (-104.152669°)
NAD 27 (LPP 5)
LATITUDE = 32°33'15.98" (32.554439°)
LONGITUDE = -104°09'07.79" (-104.152163°)
STATE PLANE NAD 83 (N.M. EAST)
N: 565525.61' E: 597001.66'
STATE PLANE NAD 27 (N.M. EAST)
N: 565464.35' E: 555821.24'
•

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°33'16.51" (32.554585°)
LONGITUDE = -104°07'21.99" (-104.122775°
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°33'16.08" (32.554467°)
LONGITUDE = -104°07'20.17" (-104.122270°
STATE PLANE NAD 83 (N.M. EAST)
N: 565552.82' E: 606212.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 565491.47' E: 565031.65'

NAD 83 (LPP 3)
LATITUDE = 32°33'16.44" (32.554566°)
LONGITUDE = -104°08'38.60" (-104.144055°
NAD 27 (LPP 3)
LATITUDE = 32°33'16.01" (32.554447°)
LONGITUDE = -104°08'36.78" (-104.143549°
STATE PLANE NAD 83 (N.M. EAST)
N: 565533.45' E: 599655.76'
STATE PLANE NAD 27 (N.M. EAST)
N: 565472.17' E: 558475.33'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°33'16.39" (32.554552°)
LONGITUDE = -104°09'23.94" (-104.156651°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°33'15.96" (32.554434°)
LONGITUDE = -104°09'22.12" (-104.156145°)
STATE PLANE NAD 83 (N.M. EAST)
N: 565521.99' E: 595774.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 565460.74' E: 554594.47'

LATITUDE = 32°33'16.47" (32.554574°)
LONGITUDE = -104°08'07.52" (-104.135423°
NAD 27 (LPP 1)
LATITUDE = 32°33'16.04" (32.554456°)
LONGITUDE = -104°08'05.70" (-104.134918°
STATE PLANE NAD 83 (N.M. EAST)
N: 565541.31' E: 602315.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 565480.00' E: 561134.88'
NAD 82 (I PD 4)

LATITUDE = 32°33'16.42" (32.554561°)
LONGITUDE = -104°08'54.11" (-104.148363°)
NAD 27 (LPP 4)
LATITUDE = 32°33'16.00" (32.554443°)
LONGITUDE = -104°08'52.29" (-104.147857°)
STATE PLANE NAD 83 (N.M. EAST)
N: 565529.53' E: 598328.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 565468.26' E: 557147.99'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°33'16.39" (32.554552°)
LONGITUDE = -104°09'24.99" (-104.156943°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°33'15.96" (32.554434°)
LONGITUDE = -104°09'23.17" (-104.156437°)
STATE PLANE NAD 83 (N.M. EAST)
N: 565521.78' E: 595684.90'
STATE PLANE NAD 27 (N.M. EAST)
N: 565460.53' E: 554504.49'

# I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drift this well at this location pursuant. right to drill this well at this location pursuant or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

17 OPERATOR CERTIFICATION

Signature Date Printed Name

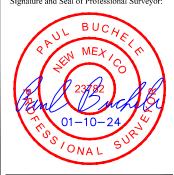
E-mail Address

#### 18 SURVEYOR CERTIFICATION

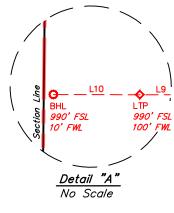
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

#### December 5, 2023

Signature and Seal of Professional Surveyor:



Certificate Number



= SURFACE HOLE LOCATION.

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= PENETRATION POINT/ TAKE POINT

= LEASE PENETRATION POINT = BOTTOM HOLE LOCATION.

= LEASE BOUNDARY UNIT. = SECTION CORNER LOCATED.

SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

### Permian Resources Operating, LLC Bondi 24 Fed Com 204H

<u>Township 20 South – Range 28 East, N.M.P.M.</u>

Section 23: S/2S/2 Section 24: S/2S/2

Eddy County, New Mexico

Limited in Depth to the Wolfcamp Formation

320.00 Acres, more or less

Section 23, T20S-R28E

Section 24, T20S-R28E

Tract 1: BLM NMNM-82993
Tract 2: BLM NMNM-8941
Tract 3: BLM NMNM-17099
Tract 4: BLM NMNM-15003
Tract 5: BLM NMNM-139845
Tract 6: BLM NMNM-100255
Spacing Unit for the
Government Z Com #1

Permian Resources Operating, LLC Case No. 24567 Exhibit A-3

#### Tract 1: Section 23: SW/4SW/4 (Containing 40.00 Acres More or Less)

Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%

### Tract 2: Section 23: SE/4SW/4 (Containing 40.00 Acres More or Less)

Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%

#### Tract 3: Section 23: SW/4SE/4 (Containing 40.00 Acres More or Less)

Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%

#### Tract 4: Section 23: SE/4SE/4 (Containing 40.00 Acres More or Less)

Total	100 000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%

### Tract 5: Section 24: SW/4SW/4 (Containing 40.00 Acres More or Less)

MRC Permian Company	100.000000%
MRC Permian Company	Record Title
Total	100.000000%

#### Tract 6: Section 24: SE/4SW/4, S/2SE/4 (Containing 120.00 Acres More or Less)

Permian Resources Operating, LLC	100 0000000/
Total	100.000000%

Unit Working Interest				
	Permian Resources Operating, LLC	85.644696%		
	Sabinal Energy Operating, LLC	0.225329%		
	Davoil, Inc.	0.579033%		
	Great Western Drilling Ltd.	1.050943%		
	MRC Permian Company	12.500000%		
	MRC Permian Company	Record Title		
	Total	100.000000%		
	Total Committed to Unit	85.644696%		
	Total Seeking to Pool	14.355304%		
	Parties Seeking to Pool			



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

April 29, 2024 Via Certified Mail

Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd Suite 1200 The Woodlands, TX 77380

RE: Well Proposals – Bondi 24 Fed Com

All of Sections 23 & 24, T20S-R28E

Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as Operator, hereby proposes the drilling and completion of the following eight (8) horizontal wells, the Bondi 24 Fed Com at the following approximate locations within Township 20 South, Range 28 East, N.M.P.M., Eddy Co., NM:

#### 1. Bondi 24 Fed Com 131H

SHL: 472' FEL & 611' FNL of Section 24 (Unit Letter A) BHL: 50' FWL & 990' FNL of Section 23 (Unit Letter D)

FTP: 100' FEL & 990' FNL of Section 24 LTP: 100' FWL & 990' FNL of Section 23

TVD: Approximately 8,958' TMD: Approximately 19,243

Proration Unit: N/2N/2 of Sections 23 & 24

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See enclosed AFE

#### 2. Bondi 24 Fed Com 132H

SHL: 497' FEL & 611' FNL of Section 24 (Unit Letter A)

BHL: 50' FWL & 2,310' FNL of Section 23 (Unit Letter E)

FTP: 100' FEL & 2,310' FNL of Section 24 LTP: 100' FWL & 2,310' FNL of Section 23

TVD: Approximately 8,958' TMD: Approximately 19,243'

Proration Unit: S/2N/2 of Sections 23 & 24

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See enclosed AFE

#### 3. Bondi 24 Fed Com 133H

SHL: 328' FEL & 1,325' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 1,650' FSL of Section 23 (Unit Letter L)

FTP: 100' FEL & 1,650' FSL of Section 24 LTP: 100' FWL & 1,650' FSL of Section 23

TVD: Approximately 8,950' TMD: Approximately 19,235'

Proration Unit: N/2S/2 of Sections 23 & 24

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See enclosed AFE

Permian Resources Operating, LLC Case No. 24567 Exhibit A-4

#### 4. Bondi 24 Fed Com 134H

SHL: 353' FEL & 1,325' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 330' FSL of Section 23 (Unit Letter M)

FTP: 100' FEL & 330' FSL of Section 24 LTP: 100' FWL & 330' FSL of Section 23

TVD: Approximately 8,950' TMD: Approximately 19,235'

Proration Unit: S/2S/2 of Sections 23 & 24

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See enclosed AFE.

#### 5. Bondi 24 Fed Com 201H

SHL: 422' FEL & 611' FNL of Section 24 (Unit Letter A) BHL: 50' FWL & 330' FNL of Section 23 (Unit Letter D)

FTP: 100' FEL & 330' FNL of Section 24 LTP: 100' FWL & 330' FNL of Section 23

TVD: Approximately 9,258' TMD: Approximately 19,543'

Proration Unit: N/2N/2 of Sections 23 & 24

Targeted Interval: Wolfcamp Total Cost: See enclosed AFE

#### 6. Bondi 24 Fed Com 202H

SHL: 447' FEL & 611' FNL of Section 24 (Unit Letter A)

BHL: 50' FWL & 1,650' FNL of Section 23 (Unit Letter E) FTP: 100' FEL & 1,650' FNL of Section 24

LTP: 100' FEL & 1,650' FNL of Section 24 LTP: 100' FWL & 1,650' FNL of Section 23

TVD: Approximately 9,248' TMD: Approximately 19,533'

Proration Unit: S/2N/2 of Sections 23 & 24

Targeted Interval: Wolfcamp Total Cost: See enclosed AFE

#### 7. Bondi 24 Fed Com 203H

SHL: 378' FEL and 1,325' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 2,310' FSL of Section 23 (Unit Letter L)

FTP: 100' FEL & 2,310' FSL of Section 24 LTP: 100' FWL & 2,310' FSL of Section 23

TVD: Approximately 9,248' TMD: Approximately 19,533'

Proration Unit: N/2S/2 of Sections 23 & 24

Targeted Interval: Wolfcamp Total Cost: See enclosed AFE

#### 8. Bondi 24 Fed Com 204H

SHL: 303' FEL & 1,324' FSL of Section 24 (Unit Letter I) BHL: 50' FWL & 990' FSL of Section 23 (Unit Letter M)

FTP: 100' FEL & 990' FSL of Section 24 LTP: 100' FWL & 990' FSL of Section 23

TVD: Approximately 9,220' TMD: Approximately 19,505'

Proration Unit: S/2S/2 of Sections 23 & 24

Targeted Interval: Wolfcamp Total Cost: See enclosed AFE The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement. A form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.0209 or Kathryn Hanson by email at <a href="mailto:Kathryn.hanson@permianres.com">Kathryn.hanson@permianres.com</a>.

Respectfully,

Ryan Curry Senior Landman

Regan B Cury

Enclosures

ELECTIONS ON PAGE TO FOLLOW

### **Bondi 24 Fed Com Elections:**

Well Elections: (Please indicate your responses in the spaces below)				
Well(s) Elect to Participate Elect to <u>NOT</u> Participat				
Bondi 24 Fed Com 131H				
Bondi 24 Fed Com 132H				
Bondi 24 Fed Com 133H				
Bondi 24 Fed Com 134H				
Bondi 24 Fed Com 201H				
Bondi 24 Fed Com 202H				
Bondi 24 Fed Com 203H				
Bondi 24 Fed Com 204H				

Company Name (If Applicable):				
3у:				
Printed Name:				
Date:				

#### Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):				
Ву:				
Printed Name:				
Date:				

**AFE TYPE:** 



Printed Date: Apr 17, 2024

AFE Number:

BONDI 24 FED COM 204H

Description: SHL LEGAL

**Drill and Complete** 

AFE Name: Well Operator:

PERMIAN RESOURCES OPERATING, LLC

Operator AFE #:

Flowards   Flowards	Account	<u>Description</u>		Gross Est. (\$)
8040.4000         IFC - CHEMICALS         \$15,000.00           8040.3430         IFC - SURFACE PUMP RENTAL         \$20,000.00           8040.2900         IFC - WELL TESTING / FLOWBACK         \$125,000.00           8040.2900         IFC - WELL TESTING / FLOWBACK         \$125,000.00           8040.3100         IFC - WELLSTE SUPPRISION         \$50,000.00           8040.3200         IFC - TANK RENTALS         \$20,000.00           8062.200         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000.00           8065.1100         TAL - LOWING STALL & STARTUP         \$70,000.00           8065.2000         TAL - WELLHEAD EQUIPMENT         \$30,000.00           8065.3100         TAL - MEASUREMENT EQUIPMENT         \$30,000.00           8065.3200         TAL - MEASUREMENT EQUIPMENT         \$30,000.00           8065.3200         TAL - GAS LIFIT EQUIPMENT/INSTALL         \$30,000.00           8065.2200         TAL - GAS LIFIT EQUIPMENT/INSTALL         \$00,000.00           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$0,000.00      <	Flowback Intangible			
8040.3430         IFC - SURFACE PUMP RENTAL         \$20,000.00           8040.1899         IFC - FRAC WATER RECOVERY         \$226,200.00           8040.2900         IFC - WELL TESTING / FLOWBACK         \$125,000.00           8040.1100         IFC - ROADS LOCATIONS / PITS         \$5,000.00           8040.3500         IFC - WELLISITE SUPERVISION         \$00,000.00           8040.3420         IFC - TANK RENTALS         \$20,000.00           8065.2400         TAL - COMPRESSOR INSTALL & STARTUP         \$00,000.00           8065.2400         TAL - TUBING         \$125,000.00           8065.3100         TAL - WELLHEAD EQUIPMENT         \$00,000.00           8065.3200         TAL - CAMM, TELEMETRY & AUTOMA         \$10,000.00           8065.3200         TAL - CAGS LIFT INSTITUSTOLI LINE & INSTALL         \$30,000.00           8065.3200         TAL - CAGS LIFT INSTITUSTOLI LINE & INSTALL         \$30,000.00           8065.2500         TAL - VALLVES/CONNECTIONS/FTGS         \$10,000.00           8065.2501         TAL - CAGS LIFT INSTITUSTOLI LINE & INSTALL         \$00,000.00           8025.3400         ICC - WELLLER OFFERSED HOLE         \$40,000.00           8025.3400         ICC - WIRELINE OFPER/CASED HOLE         \$2,247.10           8025.2000         ICC - WIRELINE OFPER/CASED HOLE         \$2,24	8040.2000	IFC - TRUCKING/VACUUM/TRANSP		\$20,000.00
8040.1899         IFC - FRAC WATER RECOVERY         \$226,200,00           8040.2900         IFC - WELL TESTING / FLOWBACK         \$155,000,00           8040.3500         IFC - RADAS LOCATIONS / PITS         \$5,000,00           8040.3500         IFC - WELL SITE SUPERVISION         \$10,000,00           8040.3420         IFC - TANK RENTALS         \$20,000,00           Sub-total         \$441,200,00           Artificial Lift Tangible           8065.2400         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000,00           8065.2100         TAL - WELLHEAD EQUIPMENT         \$60,000,00           8065.2300         TAL - MEASUREMENT EQUIPMENT         \$30,000,00           8065.3200         TAL - COMM, TELEMETRY & AUTOMA         \$10,000,00           8065.2300         TAL - CASA LIFT EQUIPMENT/INSTALL         \$80,000,00           8065.2300         TAL - CASA LIFT EQUIPMENT/INSTALL         \$80,000,00           8065.2300         TAL - VALVES/CONNECTIONS/FTGS         \$ub-total         \$420,000,00           8025.2500         TAL - VALVES/CONNECTIONS/FTGS         \$ub-total         \$420,000,00           8025.2500         ICC - WELLHEAD/FRACTREE REPAIR         \$ub-total         \$420,000,00           8025.2500         ICC - SUPERVISIONENSINEERING         \$14,300,00     <	8040.4000	IFC - CHEMICALS		\$15,000.00
8040.2900         IFC - WELL TESTING / FLOWBACK         \$125,000.00           8040.1000         IFC - ROADS LOCATIONS / PITS         \$5,000.00           8040.3200         IFC - TEANK RENTALS         \$20,000.00           8040.3420         IFC - TANK RENTALS         \$20,000.00           Rutificial LIR Tangible           8065.2400         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000.00           8065.100         TAL - TUBING         \$125,000.00           8065.200         TAL - WELLHEAD EQUIPMENT         \$30,000.00           8065.3200         TAL - GAS LIFT EQUIPMENT         \$30,000.00           8065.2020         TAL - GAS LIFT EQUIPMENTINSTALL         \$30,000.00           8065.2300         TAL - SULVES/CONNECTIONS/FTGS         \$10           8025.3100         ICC - WELLHEAD/FRACTEEE REPAIR         \$40,000.00           8025.3500         ICC - SUPERVISION/ERGINEERING         \$40,000.00           8025.3000         ICC - WELLEAD/FRACTEEE REPAIR         \$40,000.00           8025.2200         ICC - WELLEAD/FRACTEEE REPAIR </td <td>8040.3430</td> <td>IFC - SURFACE PUMP RENTAL</td> <td></td> <td>\$20,000.00</td>	8040.3430	IFC - SURFACE PUMP RENTAL		\$20,000.00
8040.1100         IFC - ROADS LOCATIONS / PITS         \$5,000.00           8040.3500         IFC - WELLISTE SUPERVISION         \$20,000.00           8040.3420         IFC - TANK RENTALS         \$20,000.00           Attificial Lift Tangible         Sub-total         \$441,200.00           Artificial Lift Tangible         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000.00           8065.2400         TAL - TUBING         \$125,000.00           8065.2000         TAL - WELLHEAD EQUIPMENT         \$80,000.00           8065.3100         TAL - COMM, TELEMERTY & AUTOMA         \$10,000.00           8065.2300         TAL - GAS LIFT INJECTION LINE & INSTALL         \$30,000.00           8065.2301         TAL - GAS LIFT INJECTION LINE & INSTALL         \$30,000.00           8065.2302         TAL - GAS LIFT INJECTION LINE & INSTALL         \$30,000.00           8065.2303         TAL - GAS LIFT EQUIPMENT INSTALL         \$30,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$00.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$0.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$0.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$0.00           8025.3100         ICC - WELL STIMULATION/FRACTUR         \$0.00 <td>8040.1899</td> <td>IFC - FRAC WATER RECOVERY</td> <td></td> <td>\$226,200.00</td>	8040.1899	IFC - FRAC WATER RECOVERY		\$226,200.00
8040.3500         IFC - WELLSITE SUPERVISION         \$10,000,00           8040.3420         IFC - TANK RENTALS         \$20,000,00           8040.3420         IFC - TANK RENTALS         \$20,000,00           Artificial Lift Tangibs         Sub-total         \$220,000,00           8065.2400         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000,00           8065.100         TAL - WELLHEAD EQUIPMENT         \$80,000,00           8065.200         TAL - GAS LIFT EQUIPMENT         \$30,000,00           8065.3100         TAL - GAS LIFT EQUIPMENTINSTALL         \$30,000,00           8065.2300         TAL - GAS LIFT INJECTION LINE & INSTALL         \$30,000,00           8065.2500         TAL - GAS LIFT INJECTION LINE & INSTALL         \$30,000,00           8065.2500         TAL - VALVESICONNECTIONS/FTGS         \$15,000,00           8065.2500         TAL - CASA LIFT INJECTION LINE & INSTALL         \$80,000,00           8025.2500         TAL - VALVESICONNECTIONS/FTGS         \$140,000,00           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000,00           8025.2500         ICC - SUPERVISIONEEMINE ERING         \$40,000,00           8025.2500         ICC - WIRELINE OPENICASED HOLE         \$2,487,131,00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,487,131	8040.2900	IFC - WELL TESTING / FLOWBACK		\$125,000.00
804.0.3420         IFC - TANK RENTALS         \$20,000.00           Antificial Lift Tangible           806.5.2400         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000.00           806.5.1100         TAL - TUBING         \$125,000.00           806.5.2000         TAL - WELLHEAD EQUIPMENT         \$80,000.00           806.5.3100         TAL - COMM, TELEMETRY & AUTOMA         \$10,000.00           806.5.200         TAL - GAS LIFT EQUIPMENT/INSTALL         \$80,000.00           806.5.200         TAL - GAS LIFT INJECTION LINE & INSTALL         \$80,000.00           806.5.200         TAL - GAS LIFT INJECTION LINE & INSTALL         \$80,000.00           806.5.200         TAL - VALVES/CONNECTIONS/FTGS         \$80,000.00           806.5.200         TAL - COMM, TELEMETRY & AUTOMA         \$80,000.00           806.5.200         TAL - CAS LIFT INJECTION LINE & INSTALL         \$80,000.00           806.5.200         TAL - VALVES/CONNECTIONS/FTGS         \$80,000.00           8025.200         ICC - SUPERVISION/ENCINS/FTGS         \$80,000.00           8025.300         ICC - SUPERVISION/ENCINS/FTGS         \$80,000.00           8025.300         ICC - SUPERVISION/ENGINEERING         \$14,000.00           8025.200         ICC - WELL STIMULATION/FRACTURE         \$80,000.00 <td>8040.1100</td> <td>IFC - ROADS LOCATIONS / PITS</td> <td></td> <td>\$5,000.00</td>	8040.1100	IFC - ROADS LOCATIONS / PITS		\$5,000.00
Sub-idal (M17200)         \$414,200.00           Artificial Lift Tangible         700,000.00           8065.2100         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000.00           8065.2000         TAL - WELLHEAD EQUIPMENT         \$60,000.00           8065.3100         TAL - MEASUREMENT EQUIPMENT         \$80,000.00           8065.3200         TAL - COMM, TELEMETRY & AUTOMA         \$90,000.00           8065.2301         TAL - GAS LIFT EQUIPMENT/INSTALL         \$80,000.00           8065.2302         TAL - SAS LIFT EQUIPMENT/INSTALL         \$80,000.00           8065.2303         TAL - SAS LIFT EQUIPMENT/INSTALL         \$80,000.00           8065.2304         TAL - SAS LIFT EQUIPMENT/INSTALL         \$80,000.00           8065.2305         TAL - VALVES/CONNECTIONS/FTGS         \$80,000.00           8065.2300         TAL - VALVES/CONNECTIONS/FTGS         \$80,000.00           8025.3100         ICC - WIRELINEAD/FRACTREE REPAIR         \$40,000.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$40,000.00           8025.3200         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.3200         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.3200         ICC - WELL STIMULATION/FRACTUR         \$50,000.00           8025.3	8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.00
Artificial Lift Tangible           8065.2400         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000.00           8065.1100         TAL - TUBING         \$125,000.00           8065.2000         TAL - WELLHEAD EQUIPMENT         \$80,000.00           8065.3100         TAL - MEASUREMENT EQUIPMENT         \$30,000.00           8065.3200         TAL - COMM, TELEMETRY & AUTOMA         \$10,000.00           8065.1320         TAL - GAS LIFT EQUIPMENT/INSTALL         \$80,000.00           8065.2500         TAL - GAS LIFT INJECTION LINE & INSTALL         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$15,000.00           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.3100         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.3200         ICC - TUCKING         \$14,375.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,241.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$10,000.00           8025.2500         ICC - CONTRACT L ABOR/ROUSTABOUT         \$15,000.00           8025.2500         IC	8040.3420	IFC - TANK RENTALS		\$20,000.00
8065.2400         TAL - COMPRESSOR INSTALL & STARTUP         \$70,000.00           8065.1100         TAL - TUBING         \$125,000.00           8065.2000         TAL - WELLHEAD EQUIPMENT         \$30,000.00           8065.3100         TAL - MEASUREMENT EQUIPMENT         \$30,000.00           8065.3200         TAL - COMM, TELEMETRY & AUTOMA         \$10,000.00           8065.2300         TAL - GAS LIFT EQUIPMENT/INSTALL         \$30,000.00           8065.2300         TAL - GAS LIFT INJECTION LINE & INSTALL         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$0th-total         \$40,000.00           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00         \$00.00         \$00.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$5,000.00         \$00.00			Sub-total	\$441,200.00
8065.1100         TAL - TUBING         \$125,000.00           8065.2000         TAL - WELLHEAD EQUIPMENT         \$60,000.00           8065.3100         TAL - MEASUREMENT EQUIPMENT         \$30,000.00           8065.3200         TAL - COAM, TELEMETRY & AUTOMA         \$10,000.00           8065.2300         TAL - GAS LIFT EQUIPMENT/INSTALL         \$30,000.00           8065.2300         TAL - VALVES/CONNECTIONS/FTGS         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$40,000.00           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3100         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.3400         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.3500         ICC - TRUCKING         \$4,000.00           8025.3400         ICC - TRUCKING         \$2,487,131.00           8025.2500         ICC - COMPLET STIMULATION/FRACTUR         \$2,487,131.00           8025.3000         ICC - COMPLETION FLUIDS         \$10,000.00           8025.3000         ICC - COMPLETION FLUIDS         \$10,000.00           8025.3000         ICC - COMTRACT LABOR/ROUSTABOUT         \$647,517.00           8025.3000         ICC - OVERHEAD         \$10,000.00           8025.3000         IC	Artificial Lift Tangible			
8065.2000         TAL - WELLHEAD EQUIPMENT         \$60,000.00           8065.3100         TAL - MEASUREMENT EQUIPMENT         \$30,000.00           8065.3200         TAL - COAM, TELEMETRY & AUTOMA         \$10,000.00           8065.1230         TAL - GAS LIFT EQUIPMENT/INSTALL         \$80,000.00           8065.2300         TAL - SAS LIFT INJECTION LINE & INSTALL         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$ub-total         \$420,000.00           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$40,000.00           8025.3600         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.2000         ICC - TRUCKING         \$4,375.00           8025.2300         ICC - TRUCKING         \$2,487,131.00           8025.2300         ICC - COMPLETION FLUIDS         \$2,487,131.00           8025.3300         ICC - COMPLETION FLUIDS         \$10,000.00           8025.3300         ICC - CONTRACT LABOR/ROUSTABOUT         \$10,000.00           8025.3800         ICC - OVERHEAD         \$10,000.00           8025.3800         ICC - WATER HANDLING         \$10,000.00           8025.3900         ICC - WATER DISPOSAL/VACUUM TRUCK         \$1,000.00 <t< td=""><td>8065.2400</td><td>TAL - COMPRESSOR INSTALL &amp; STARTUP</td><td></td><td>\$70,000.00</td></t<>	8065.2400	TAL - COMPRESSOR INSTALL & STARTUP		\$70,000.00
8065.3100         TAL - MEASUREMENT EQUIPMENT         \$30,000.00           8065.3200         TAL - COMM, TELEMETRY & AUTOMA         \$10,000.00           8065.1320         TAL - GAS LIFT EQUIPMENT/INSTALL         \$30,000.00           8065.2300         TAL - GAS LIFT INJECTION LINE & INSTALL         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$15,000.00           Completion Intangible           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$40,000.00           8025.2000         ICC - WELL STIMULATION/FRACTUR         \$40,000.00           8025.3400         ICC - RENTAL EQUIPMENT         \$22,487,131.00           8025.3400         ICC - COMPLETION FLUIDS         \$10,000.00           8025.3200         ICC - COMPLETION FLUIDS         \$10,000.00           8025.3200         ICC - COMPLETION FLUIDS         \$110,000.00           8025.3800         ICC - COMPLETION FLUIDS         \$199,134.00           8025.3800         ICC - VELE / POWER         \$447,517.00           8025.1800         ICC - VELE / POWER         \$447,517.00           8025.1800         ICC - WATER RISPOSAL/V	8065.1100	TAL - TUBING		\$125,000.00
8065.3200         TAL - COMM, TELEMETRY & AUTOMA         \$10,000.00           8065.1320         TAL - GAS LIFT EQUIPMENT/INSTALL         \$30,000.00           8065.2300         TAL - GAS LIFT INJECTION LINE & INSTALL         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         Sub-total         \$80,000.00           Completion Intangible           Completion Intangible           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$40,000.00           8025.3000         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.2500         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,487,131.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,247,101.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$10,000.00           8025.2500         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2500         ICC - COMPLETION FLUIDS         \$15,000.00           8025.3500         ICC - FUEL / POWER         \$647,517.00           8025.1500         ICC - FUEL / POWER         \$10,000.00           8025.3500         ICC - WATER DISPOSAL/	8065.2000	TAL - WELLHEAD EQUIPMENT		\$60,000.00
8065.1320         TAL - GAS LIFT EQUIPMENT/INSTALL         \$30,000.00           8065.2300         TAL - VALVES/CONNECTION LINE & INSTALL         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         Sub-total         \$80,000.00           Completion Intangible           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.1400         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.25000         ICC - TRUCKING         \$14,375.00           8025.25000         ICC - WELL STIMULATION/FRACTUR         \$2,487,131.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$20,2410.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$20,2410.00           8025.300         ICC - WELL STIMULATION/FRACTUR         \$10,000.00           8025.2500         ICC - COMPLETION FLUIDS         \$10,000.00           8025.3000         ICC - CONTRACT LABOR/ROUSTABOUT         \$15,000.00           8025.3000         ICC - WATER HANDLING         \$647,517.00           8025.3800         ICC - FUEL / POWER         \$48,113.00           8025.3500         ICC - WELLSITE SUPERVISION         \$6,800.00           <	8065.3100	TAL - MEASUREMENT EQUIPMENT		\$30,000.00
8065.2300         TAL - GAS LIFT INJECTION LINE & INSTALL         \$80,000.00           8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$15,000.00           Completion Intangible           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.3600         ICC - WRELINE OPEN/CASED HOLE         \$40,000.00           8025.2000         ICC - TRUCKING         \$14,375.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,487,131.00           8025.3400         ICC - RENTAL EQUIPMENT         \$22,487,131.00           8025.2500         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2500         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2500         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2500         ICC - WATER HANDLING         \$199,134.00           8025.3500         ICC - WATER HANDLING         \$647,517.00           8025.3800         ICC - FUEL / POWER         \$647,517.00           8025.3800         ICC - WELL SITE SUPERVISION         \$398,624.00           8025.3500         ICC - SUEL CETRIC LOGGING / PERFORATING         \$398,624.00           8025.3500         ICC - SAFETY / E	8065.3200	TAL - COMM, TELEMETRY & AUTOMA		\$10,000.00
8065.2500         TAL - VALVES/CONNECTIONS/FTGS         \$15,000.00           Completion Intangible           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.1400         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.2500         ICC - TRUCKING         \$14.375.00           8025.2500         ICC - RENTAL EQUIPMENT         \$2,487,131.00           8025.2300         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2300         ICC - COMPLETION FLUIDS         \$11,000.00           8025.2500         ICC - CONTRACT LABOR/ROUSTABOUT         \$199,134.00           8025.3000         ICC - WATER HANDLING         \$199,134.00           8025.3000         ICC - WATER HANDLING         \$199,134.00           8025.3800         ICC - FUEL / POWER         \$647,517.00           8025.3800         ICC - OVERHEAD         \$10,000.00           8025.3800         ICC - SELECTRIC LOGGING / PERFORATING         \$338,624.00           8025.3500         ICC - ELECTRIC LOGGING / PERFORATING         \$338,624.00           8025.3700         ICC - SAFETY / ENVIRONMENTAL         \$35,000.00           8025.3700         ICC - SAFETY / ENVIRONMENTAL	8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL		\$30,000.00
Completion Intangible           8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.1400         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.2000         ICC - TRUCKING         \$14,375.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,487,131.00           8025.2500         ICC - RENTAL EQUIPMENT         \$202,410.00           8025.2500         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2600         ICC - COMPLETION FLUIDS         \$115,000.00           8025.2600         ICC - CONTRACT LABOR/ROUSTABOUT         \$199,134.00           8025.3000         ICC - WATER HANDLING         \$199,000.00           8025.3800         ICC - FUEL / POWER         \$10,000.00           8025.3800         ICC - OVERHEAD         \$10,000.00           8025.3800         ICC - WATER DISPOSAL/VACUUM TRUCK         \$18,113.00           8025.2200         ICC - WATER DISPOSAL/VACUUM TRUCK         \$389,624.00           8025.3500         ICC - SELESTRIC LOGGING / PERFORATING         \$56,700.00           8025.300         ICC - SELESTRIC LOGGING / PERFORATING         \$368,398.00           8025.300         ICC - SAFETY / ENVIRONME	8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL		\$80,000.00
Completion Intangible           8025,3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025,3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025,1400         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025,2000         ICC - TRUCKING         \$14,375.00           8025,2500         ICC - WELL STIMULATION/FRACTUR         \$2,487,131.00           8025,3400         ICC - RENTAL EQUIPMENT         \$202,410.00           8025,2300         ICC - COMPLETION FLUIDS         \$10,000.00           8025,2600         ICC - CONTRACT LABOR/ROUSTABOUT         \$15,000.00           8025,3000         ICC - WATER HANDLING         \$647,517.00           8025,1500         ICC - FUEL / POWER         \$647,517.00           8025,3800         ICC - FUEL / POWER         \$647,517.00           8025,1800         ICC - WATER DISPOSAL/VACUUM TRUCK         \$18,113.00           8025,2200         ICC - WATER DISPOSAL/VACUUM TRUCK         \$398,624.00           8025,3500         ICC - WELLSITE SUPERVISION         \$56,700.00           8025,3700         ICC - SAFETY / ENVIRONMENTAL         \$15,000.00           8025,3050         ICC - SOURCE WATER         \$368,398.00           8025,1600         ICC - COILED TUBING         \$226,6	8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$15,000.00
8025.3100         ICC - WELLHEAD/FRACTREE REPAIR         \$40,000.00           8025.3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.1400         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.2000         ICC - TRUCKING         \$14,375.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,487,131.00           8025.3400         ICC - RENTAL EQUIPMENT         \$202,410.00           8025.2300         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2600         ICC - CONTRACT LABOR/ROUSTABOUT         \$159,000.00           8025.3000         ICC - WATER HANDLING         \$199,134.00           8025.3500         ICC - FUEL / POWER         \$647,517.00           8025.3800         ICC - OVERHEAD         \$10,000.00           8025.1800         ICC - WATER DISPOSAL/VACUUM TRUCK         \$18,113.00           8025.3500         ICC - WATER DISPOSAL/VACUUM TRUCK         \$398,624.00           8025.3500         ICC - SUELSITE SUPERVISION         \$56,700.00           8025.3500         ICC - SAFETY / ENVIRONMENTAL         \$15,000.00           8025.3050         ICC - SOURCE WATER         \$368,398.00           8025.1600         ICC - COILED TUBING         \$226,602.00           8025.1100         ICC -			Sub-total	\$420,000.00
8025.3600         ICC - SUPERVISION/ENGINEERING         \$5,000.00           8025.1400         ICC - WIRELINE OPEN/CASED HOLE         \$40,000.00           8025.2000         ICC - TRUCKING         \$14,375.00           8025.2500         ICC - WELL STIMULATION/FRACTUR         \$2,487,131.00           8025.3400         ICC - RENTAL EQUIPMENT         \$202,410.00           8025.2300         ICC - COMPLETION FLUIDS         \$10,000.00           8025.2600         ICC - CONTRACT LABOR/ROUSTABOUT         \$15,000.00           8025.3000         ICC - WATER HANDLING         \$199,134.00           8025.1500         ICC - FUEL / POWER         \$647,517.00           8025.3800         ICC - OVERHEAD         \$10,000.00           8025.1800         ICC - OVERHEAD         \$18,113.00           8025.2200         ICC - WATER DISPOSAL/VACUUM TRUCK         \$18,113.00           8025.3500         ICC - WELLSITE SUPERVISION         \$398,624.00           8025.3700         ICC - SAFETY / ENVIRONMENTAL         \$15,000.00           8025.3050         ICC - SOURCE WATER         \$368,398.00           8025.1600         ICC - COILED TUBING         \$226,602.00           8025.1100         ICC - ROAD, LOCATIONS, PITS         \$10,500.00	Completion Intangible			
8025.1400       ICC - WIRELINE OPEN/CASED HOLE       \$40,000.00         8025.2000       ICC - TRUCKING       \$14,375.00         8025.2500       ICC - WELL STIMULATION/FRACTUR       \$2,487,131.00         8025.3400       ICC - RENTAL EQUIPMENT       \$202,410.00         8025.2300       ICC - COMPLETION FLUIDS       \$10,000.00         8025.2600       ICC - CONTRACT LABOR/ROUSTABOUT       \$15,000.00         8025.3000       ICC - WATER HANDLING       \$199,134.00         8025.3800       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.00
8025.2000       ICC - TRUCKING       \$14,375.00         8025.2500       ICC - WELL STIMULATION/FRACTUR       \$2,487,131.00         8025.3400       ICC - RENTAL EQUIPMENT       \$202,410.00         8025.2300       ICC - COMPLETION FLUIDS       \$10,000.00         8025.2600       ICC - CONTRACT LABOR/ROUSTABOUT       \$15,000.00         8025.3000       ICC - WATER HANDLING       \$199,134.00         8025.1500       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.3600	ICC - SUPERVISION/ENGINEERING		\$5,000.00
8025.2500       ICC - WELL STIMULATION/FRACTUR       \$2,487,131.00         8025.3400       ICC - RENTAL EQUIPMENT       \$202,410.00         8025.2300       ICC - COMPLETION FLUIDS       \$10,000.00         8025.2600       ICC - CONTRACT LABOR/ROUSTABOUT       \$15,000.00         8025.3000       ICC - WATER HANDLING       \$199,134.00         8025.1500       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE		\$40,000.00
8025.3400       ICC - RENTAL EQUIPMENT       \$202,410.00         8025.2300       ICC - COMPLETION FLUIDS       \$10,000.00         8025.2600       ICC - CONTRACT LABOR/ROUSTABOUT       \$15,000.00         8025.3000       ICC - WATER HANDLING       \$199,134.00         8025.1500       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.2000	ICC - TRUCKING		\$14,375.00
8025.2300       ICC - COMPLETION FLUIDS       \$10,000.00         8025.2600       ICC - CONTRACT LABOR/ROUSTABOUT       \$15,000.00         8025.3000       ICC - WATER HANDLING       \$199,134.00         8025.1500       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.2500	ICC - WELL STIMULATION/FRACTUR		\$2,487,131.00
8025.2600       ICC - CONTRACT LABOR/ROUSTABOUT       \$15,000.00         8025.3000       ICC - WATER HANDLING       \$199,134.00         8025.1500       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.3400	ICC - RENTAL EQUIPMENT		\$202,410.00
8025.3000       ICC - WATER HANDLING       \$199,134.00         8025.1500       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.2300	ICC - COMPLETION FLUIDS		\$10,000.00
8025.1500       ICC - FUEL / POWER       \$647,517.00         8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8025.3800       ICC - OVERHEAD       \$10,000.00         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.3000	ICC - WATER HANDLING		\$199,134.00
8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       \$18,113.00         8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00	8025.1500	ICC - FUEL / POWER		\$647,517.00
8025.2200       ICC - ELECTRIC LOGGING / PERFORATING       \$398,624.00         8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00         Sub-total       \$4,764,504.00	8025.3800	ICC - OVERHEAD		\$10,000.00
8025.3500       ICC - WELLSITE SUPERVISION       \$56,700.00         8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00         Sub-total       \$4,764,504.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK		\$18,113.00
8025.3700       ICC - SAFETY / ENVIRONMENTAL       \$15,000.00         8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00         Sub-total       \$4,764,504.00	8025.2200	ICC - ELECTRIC LOGGING / PERFORATING		\$398,624.00
8025.3050       ICC - SOURCE WATER       \$368,398.00         8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00         Sub-total       \$4,764,504.00	8025.3500	ICC - WELLSITE SUPERVISION		\$56,700.00
8025.1600       ICC - COILED TUBING       \$226,602.00         8025.1100       ICC - ROAD, LOCATIONS, PITS       \$10,500.00         Sub-total       \$4,764,504.00	8025.3700	ICC - SAFETY / ENVIRONMENTAL		\$15,000.00
8025.1100 ICC - ROAD, LOCATIONS, PITS \$10,500.00 <b>Sub-total</b> \$4,764,504.00	8025.3050	ICC - SOURCE WATER		\$368,398.00
Sub-total \$4,764,504.00	8025.1600	ICC - COILED TUBING		\$226,602.00
	8025.1100	ICC - ROAD, LOCATIONS, PITS		\$10,500.00
Drilling Intangible			Sub-total	\$4,764,504.00
	<b>Drilling Intangible</b>			





Printed Date: Apr 17, 2024

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<u>Account</u>	<u>Description</u>		Gross Est. (\$)
8015.1900	IDC - DIRECTNL DRILL & SURVEY		\$248,760.47
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT		\$27,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP		\$23,250.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR		\$12,500.00
8015.2300	IDC - FUEL / POWER		\$165,305.08
8015.3100	IDC - CASING CREW & TOOLS		\$47,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP		\$143,200.00
8015.2600	IDC - MUD LOGGING		\$35,000.00
8015.4100	IDC - RENTAL EQUIPMENT		\$85,250.00
8015.1000	IDC - PERMITS,LICENSES,ETC		\$15,000.00
8015.4300	IDC - WELLSITE SUPERVISION		\$89,900.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$186,604.40
8015.2350	IDC - FUEL/MUD		\$73,570.31
8015.3400	IDC - MATERIALS & SUPPLIES		\$5,000.00
8015.5000	IDC - WELL CONTROL INSURANCE		\$8,525.00
8015.1700	IDC - DAYWORK CONTRACT		\$597,815.63
8015.1400	IDC - ROAD, LOCATIONS, PITS		\$95,625.00
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$36,300.00
8015.1310	IDC - PERMANENT EASEMENT		\$12,000.00
8015.3700	IDC - DISPOSAL		\$153,384.00
8015.2400	IDC - RIG WATER		\$19,375.00
8015.1100	IDC - STAKING & SURVEYING		\$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL		\$20,150.00
8015.4200	IDC - MANCAMP		\$40,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW		\$35,000.00
8015.5200	IDC - CONTINGENCY		\$116,725.85
8015.1500	IDC - RIG MOB / TRUCKING		\$127,500.00
8015.2150	IDC - DRILL BIT		\$98,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$47,812.50
8015.2700	IDC - INSPECTION, TESTING & REPAIR		\$37,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS		\$53,346.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM		\$60,934.38
Facilities		Sub-total	\$2,745,633.62
Facilities	FAC CONCULTING OFFICE		<b>#744.00</b>
8035.2500	FAC - CONSULTING SERVICES		\$714.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$110,000.00
8035.1500	FAC - MATERIALS & SUPPLIES		\$2,143.00
8035.2100	FAC - INSPECTION & TESTING		\$714.00
8035.2400	FAC - SUPERVISION		\$8,571.00
8035.1600	FAC - TRANSPORTATION TRUCKING		\$4,286.00
8035.3700	FAC - AUTOMATION MATERIAL		\$10,714.00
8035.4500	FAC - CONTINGENCY		\$7,884.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB		\$21,429.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$57,143.00
8035.3600	FAC - ELECTRICAL		\$10,714.00





Printed Date: Apr 17, 2024

N 2 0 0 0 N 0 2 0		i iiitod E	outo. Apr 17, 2024
<u>Account</u>	<u>Description</u>		Gross Est. (\$
8035.1700	FAC - RENTAL EQUIPMENT		\$7,143.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT		\$12,857.00
8035.3400	FAC - METER & LACT		\$14,500.00
8035.4400	FAC - COMPANY LABOR		\$1,429.00
8035.1900	FAC - WATER DISPOSAL / SWD		\$429.00
		Sub-total	\$270,670.00
Artificial Lift Intanç	gible		
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8060.1200	IAL - WORKOVER RIG		\$17,000.00
8060.2010	IAL - KILL TRUCK		\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION		\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$5,000.00
8060.1900	IAL - INSPECTION & TESTING		\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.00
		Sub-total	\$80,000.00
Pipeline			
8036.2800	PLN - FLOWLINE MATERIAL		\$147,840.00
8036.2200	PLN - CONTRACT LABOR		\$125,664.00
8036.1310	PLN - PEMANENT EASEMENT		\$13,440.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$15,000.00
		Sub-total	\$301,944.00
<b>Drilling Tangible</b>			
8020.1100	TDC - CASING - SURFACE		\$20,302.25
8020.1500	TDC - WELLHEAD EQUIPMENT		\$63,750.00
8020.1400	TDC - CASING - PRODUCTION		\$454,891.41
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$102,905.25
		Sub-total	\$641,848.91
Completion Tangib	ole		
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
		Grand Total	\$9,713,050.53

300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 FAX 432.695.4063

### **Bondi 24 Fed Com – Chronology of Communication**

April 29, 2024 – Proposal to all parties sent.

May 1, 2024 – Email correspondence with Javelina Partners & Zorro Partners, Ltd. regarding information on interest.

May 3, 2024 – Email correspondence with Southpaw Land & Timber regarding information on interest.

May 3, 2024 – Emailed JOA to Javelina Partners & Zorro Partners, Ltd. for review.

May 8, 2024 – Email correspondence with Sabinal Energy regarding information on interest.

May 8, 2024 – Email correspondence with Davoil Oil & Gas, Inc. regarding information on interest.

May 10, 2024 – Email received from Great Western Drilling, Ltd. requesting information on interest.

May 10, 2024 – Received Southpaw Land & Timber LLC's election to participate.

May 13, 2024 – Emailed JOA to Great Western Drilling, Ltd. for review.

May 14, 2024 – Received Great Western Drilling's election to participate.

May 16, 2024- Email correspondence with Sabinal Energy regarding JOA.

May 21, 2024 – Received Javelina Partners & Zorro Partners, Ltd. JOA executed signature pages.

May 23, 2024 – Emailed JOA to Davoil Oil & Gas, Inc. for review.

May 23, 2024 – Emailed Matador to confirm receipt of proposals.

May 31, 2024 – Emailed Matador to confirm receipt of proposals.

June 3, 2024 – Emailed JOA to Sabinal Energy for review.

June 6, 2024 – Email correspondence with Great Western Drilling, Ltd. regarding interest.

June 12, 2024 – Emailed Matador to confirm receipt of proposals.

Permian Resources Operating, LLC Case No. 24567 Exhibit A-5

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24564, 24565, 24566, 24567

### SELF-AFFIRMED STATEMENT OF CHRIS CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Bondi project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Wolfcamp formation. The approximate wellbore paths for the proposed **Bondi 24 Fed Com 201H**, **Bondi 24 Fed Com 202H**, **Bondi 24 Fed Com 203H**, and **Bondi 24 Fed Com 204H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

Permian Resources Operating, LLC Case No. 24567 Exhibit B

- 5. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with purple dashed lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.
- 8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

- 10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

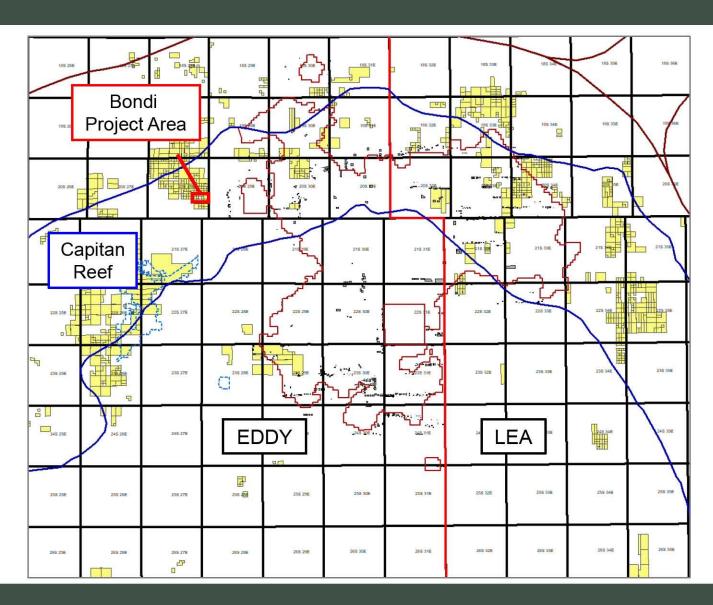
Chris Cantin

Ole/19/2024

# Regional Locator Map Bondi 24 Fed Com

Permian Resources Operating, LLC Case No. 24567 Exhibit B-1





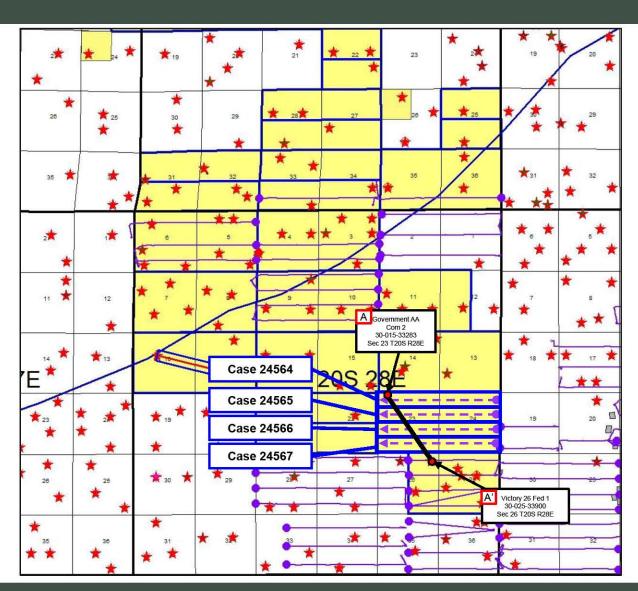
Permian Resources



## Cross-Section Locator Map Bondi 24 Fed Com Wolfcamp

Permian Resources Operating, LLC Case No. 24567 Exhibit B-2





**Proposed Wells** 



**Producing Wells** 



Permian Resources



Wolfcamp – Structure Map

### **Permian Resources Operating, LLC** Case No. 24567 Exhibit B-3

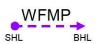


Bondi 24 Fed Com 201H, 202H, 203H & 204H -4200 -4352 -4504 -4656 -4789 -5933 -5226 -5378 -5530 -5663 -5815 -5967 -6100 Structure Map WFMP Top TVDss C.I. 100' -6404 -6556 -6689 -6841 -6993 -7126 -7278 -7430 -7563 -7715 -7867 Com 2 30-015-33283 Sec 23 T20S R28E Case 24564 Case 24565 Case 24566 Case 24567

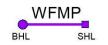
Control Point



**Proposed Wells** 



**Producing Wells** 



A' Victory 26 Fed 1 30-025-33900

Sec 26 T20S R28E

Permian Resources



# Stratigraphic Cross-Section A-A' Bondi 24 Fed Com Wolfcamp

Permian Resources Operating, LLC Case No. 24567 Exhibit B-4

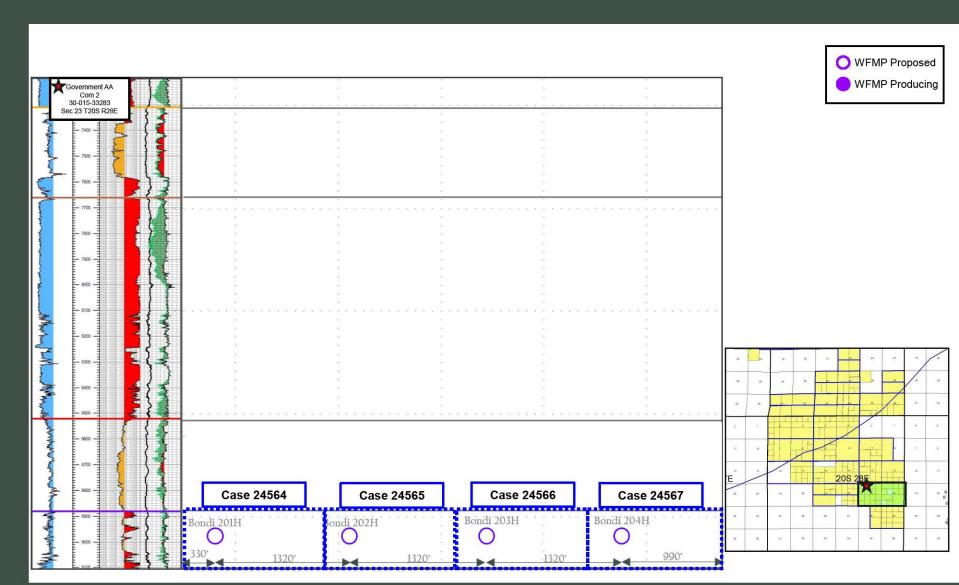


WEST **EAST** Government AA Victory 26 Fed 1 30-025-33900 A' Com 2 SBSG Sand 30-015-33283 Sec 26 T20S R28E Sec 23 T20S R28E TBSG Carb Planned Wellbores WFMP TBSG Sand Flattened on T/WFMP **Target** WFMP Target

## Gun Barrel Development Plan Bondi 24 Fed Com Wolfcamp

Permian Resources Operating, LLC Case No. 24567 Exhibit B-5





# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24564, 24565, 24566, 24567

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Permian Resources Operating,
   LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On June 12, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy <u>June 19, 2024</u> Date

> Permian Resources Operating, LLC Case No. 24567 Exhibit C



### HINKLE SHANOR LLP

#### ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 7, 2024

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24560, 24561, 24562 & 24563 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Case Nos. 24564, 24565, 24566 & 24567 – Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 27**, 2024, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Permian Resources Operating, LLC Case No. 24567 Exhibit C-1

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June 7, 2024 Page 2

If you have any questions about these applications, please contact Ryan Curry, Senior Landman at Permian Resources – (432) 400-0209, ryan.curry@permianres.com.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NOS. 24560 – 24563** 

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

**CASE NOS. 24564 – 24567** 

#### NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Oil, Ltd.	06/07/24	06/17/24
PO Box 101027		
Fort Worth, TX 76185		
Bath County Holdings, LLC	06/07/24	Per USPS Tracking
5557 Emerson Avenue		(Last Checked 06/19/24):
Dallas, TX 75209		
		06/12/24 – Item in transit
	25/27/2	to next facility.
Davoil, Inc.	06/07/24	Per USPS Tracking
PO Box 122269		(Last Checked 06/19/24):
Fort Worth, TX 76121-2269		06/13/24 – Individual
Devon Energy Production Co. LP	06/07/24	picked up at post office.  06/14/24
333 West Sheridan Avenue	00/07/24	00/14/24
Oklahoma City, OK 73102		
GRO Energy, LLC	06/07/24	Per USPS Tracking
4341 Potomac Avenue	00/07/24	(Last Checked 06/19/24):
Dallas, TX 75205		(Last Checked 00/17/24).
Dallas, TX 73203		06/10/24 – Delivered to
		individual at the address.
Great Western Drilling, Ltd	06/07/24	06/17/24
PO Box 1659		
Midland, TX 79702		
Javelina Partners	06/07/24	06/17/24
616 Texas Street		
Fort Worth, TX 76102		

Permian Resources Operating, LLC Case No. 24567 Exhibit C-2

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NOS. 24560 – 24563** 

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

**CASE NOS. 24564 – 24567** 

#### NOTICE LETTER CHART

JCMerritt Energy, LLC	06/07/24	Per USPS Tracking
4229 San Carlos Street		(Last Checked 06/19/24):
Dallas, TX 75205		
		06/10/24 – Delivered to
	0.6/0.5/0.4	individual at the address.
LLJ Ventures, LLC	06/07/24	06/13/24
PO Box 3188		
Roswell, NM 88202		
Lindy's Living Trust U/T/A 7/8/1994	06/07/24	Per USPS Tracking
215 W Bandera Rd., Suite 114-620		(Last Checked 06/19/24):
Boerne, TX 78006		06/10/24 Delience 14
		06/10/24 – Delivered to individual at the address.
MRC Permian Company	06/07/24	06/14/24
One Lincoln Centre	00/07/24	00/14/24
5400 LBJ Freeway Suite 1500		
Dallas, TX 75240-1017		
Mewbourne Oil Company	06/07/24	06/12/24
500 West Texas Avenue, Suite 1020	00/07/24	00/12/24
Midland, TX 79701		
Pony Oil Capital, LLC	06/07/24	Per USPS Tracking
3100 Monticello Ave., Suite 500	00/07/24	(Last Checked 06/19/24):
Dallas, TX 75205		(Last Checked 00/19/24).
Dallas, 1X /3203		06/10/24 – Delivered to
		front desk, reception
		area, or mail room.
Sabinal Energy Operating, LLC	06/07/24	Per USPS Tracking
1780 Hughes Landing Blvd., Ste 1200		(Last Checked 06/19/24):
The Woodlands, TX 77380		
		06/10/24 – Delivered to
		agent for final delivery.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NOS. 24560 – 24563** 

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

**CASE NOS. 24564 – 24567** 

#### NOTICE LETTER CHART

Southpaw Land & Timber, LLC	06/07/24	Per USPS Tracking
4447 N Central Expwy, Ste 110-200		(Last Checked 06/19/24):
Dallas, TX 75205		
		06/12/24 – Item in transit
		to next facility.
Tanos Energy Holdings II LLC	06/07/24	Per USPS Tracking
821 ESE Loop 324, Suite 400		(Last Checked 06/19/24):
Tyler, Texas 75701		
		06/10/24 – Delivered to
		individual at the address.
Zorro Partners, Ltd.	06/07/24	06/17/24
616 Texas Street		
Fort Worth, TX 76102		

75 27	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
627	For delivery information, visit our website at www.usps.com®.
0710 5270 2069	Certified Mall Fee  \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)
9589	Sent To   Street and Apt. No., or PO Box No.   Ard Oil, Ltd.   PO Box 101027   Fort Worth, TX 76185   24560-67 - PRO Bondi   PS Form 3800, January 2023 PSN 7530-02-900-9047   See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>Ard Oil, Ltd. PO Box 101027 Fort Worth, TX 76185</li> </ul>	A. Signature  X
24560-67 – PRO Bondi	Hinkle Shanor LLP
9590 9402 8428 3156 5351 25  2. Article Number ( <i>Transfer from service label</i> )  9589 0710 5270 2019 6275 77	3. Service Type Santa Fe NM Greative Mail Express® Santa Fe NM Greative Mail Ferrit Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Permian Resources Operating, LLC Case No. 24567 Exhibit C-3





















1:50	IIC Postal Comica <sup>™</sup>
-	U.S. Postal Service <sup>™</sup>
	CERTIFIED MAIL® RECEIPT
	Domestic Mail Only
ū	For delivery information visit any meksite at www.vens.com?
15	For delivery information, visit our website at www.usps.com®.
	OFFIGIAL USE
~	Certified Mail Fee
П.	\$ \\\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Extra Services & Fees (check box, add fee as appropriate)
ii	Return Receipt (hardcopy)  Return Receipt (electronic)  Postmark
	Certified Mail Restricted Delivery \$
5	Adult Signature Required \$
5270	Adult Signature Restricted Delivery \$
	Postage
	\$
171	Total Postage and Fees
0	Sent To
=0	Street and Apt. No., or PO Box No. Mewbourne Oil Company
Ш	500 West Texas Avenue, Suite 1020
	City, State, ZIP+4* Midland, TX 79701 24560-67 - PRO Bondi
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions
	1-3 Form 3000, Validary 2023 FSN 7030-02-000-9047 See Neverse for instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	Magent □ Agent
so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece.	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	111111111111111111111111111111111111111
Article Addressed to:	D. Is delivery address different from item 1?  Yes
	If YES, enter delivery address below:   No
Mewbourne Oil Company	DECEIVED
	DLV-IVLD.
500 West Texas Avenue, Suite 1020	
Midland, TX 79701	JUN 12 2024
245(0 (7, DD O D ) "	
24560-67 – PRO Bondi	3. Service Type Hinkle Shanon Profits Mail Evarges ®
	T Adult Circuit Charles to
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
9590 9402 8562 3186 0237 70	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
	☐ Insured Mail
9589 0710 5270 0697 6542 00	☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt







# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

### 9589071052702069628659

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

June 12, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

**Hide Tracking History** 

reedback

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700697658222

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#### **Latest Update**

Your item was picked up at the post office at 9:09 am on June 13, 2024 in FORT WORTH, TX 76116.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

# Feedbac

#### **Delivered**

#### Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76116 June 13, 2024, 9:09 am

#### **Available for Pickup**

RIDGLEA 3020 CHERRY LN FORT WORTH TX 76116-3944 M-F 0830-1700; SAT 0830-1300 June 11, 2024, 9:49 am

#### **Arrived at Post Office**

FORT WORTH, TX 76116 June 11, 2024, 9:49 am

#### In Transit to Next Facility

June 10, 2024

#### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER

June 9, 2024, 2:17 pm

**Departed USPS Facility** 

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101 June 7, 2024, 9:47 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	~
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Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700697658246

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#### **Latest Update**

Your item was delivered to an individual at the address at 12:37 pm on June 10, 2024 in DALLAS, TX 75205.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# פפטטמטר

#### Delivered

Delivered, Left with Individual

DALLAS, TX 75205 June 10, 2024, 12:37 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:47 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

#### Text & Email Updates



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Product Information	~
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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

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## 9589071052700697658260

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#### **Latest Update**

Your item was delivered to an individual at the address at 2:43 pm on June 10, 2024 in DALLAS, TX 75205.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

-eedback

#### Delivered

Delivered, Left with Individual

DALLAS, TX 75205 June 10, 2024, 2:43 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

#### **Text & Email Updates**



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Product Information	~
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Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

### 9589071052700697658192

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to an individual at the address at 11:10 am on June 10, 2024 in BOERNE, TX 78006.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual

BOERNE, TX 78006 June 10, 2024, 11:10 am

#### **Arrived at USPS Regional Facility**

SAN ANTONIO TX DISTRIBUTION CENTER June 9, 2024, 11:38 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

Page 62 of 73

**Tracking Number:** 

Remove X

## 9589071052700697654217

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#### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 1:13 pm on June 10, 2024 in DALLAS, TX 75205.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# Feedbac

#### **Delivered**

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75205 June 10, 2024, 1:13 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

#### **Text & Email Updates**



USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700697654224

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#### **Latest Update**

Your item has been delivered to an agent for final delivery in SPRING, TX 77380 on June 10, 2024 at 10:33 am.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

reedbaci

# **Delivered to Agent**Delivered to Agent for Final Delivery

SPRING, TX 77380 June 10, 2024, 10:33 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

#### Text & Email Updates



USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

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### 9589071052700697658307

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### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

June 12, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

**Hide Tracking History** 

Retros://taols-usma.gong/99/7/99/2020firm/ngtion/1926-fullpage&tLc=2&text28777=&tLabels=9589071052700697658307%2C

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

## 9589071052700697658291

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#### **Latest Update**

Your item was delivered to an individual at the address at 11:23 am on June 10, 2024 in TYLER, TX 75701.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# edbacl

#### **Delivered**

Delivered, Left with Individual

TYLER, TX 75701 June 10, 2024, 11:23 am

#### **Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER June 9, 2024, 1:05 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 8, 2024, 8:06 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 June 7, 2024, 9:45 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~
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PO Box 631667 Cincinnati, OH 45263-1667

#### **AFFIDAVIT OF PUBLICATION**

**Everett Holmes** Hinkle Shanor, Llp Pobox 2068 Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

06/12/2024

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